GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217291 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHI OPERATING, INC. 148123
SCHULTZ RIMFIRE WELL #: 1 RRCID -> 257280 COMPL. DATE 04/17/2009 TOTAL DEPTH 10550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF. 19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LENORA WELL #: 2 RRCID -> 247108 COMPL. DATE 11/18/2008 TOTAL DEPTH 7022 PERF. 6392 - 6412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
LANDERS 522 WELL #: 2 RRCID -> 236959 COMPL. DATE 02/25/2008 TOTAL DEPTH 9685 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
HERITAGE PETROLEUM, INC. 379771
DALTON WELL #: 1 RRCID -> 201174 COMPL. DATE 05/03/2004 TOTAL DEPTH 4134 PERF. 4064 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HARNLY WELL #: 1 RRCID -> 188784 COMPL. DATE 10/16/2001 TOTAL DEPTH 10985 PERF.10433 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
FINCH & BRUNSON 5 WELL #: 1 RRCID -> 268562 COMPL. DATE 05/11/2012 TOTAL DEPTH 9990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O.H. FINCH 92 WELL #: 1 RRCID -> 268572 COMPL. DATE 01/14/2012 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	8497					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	8497					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	8497					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	8497					N	NO RPT					-0-
04	14B	DENY	373	-0-	373	8870	373	2			N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	8870					N	NO RPT					-0-

LINN OPERATING, INC. 501545
LEE WELL #: 2071 RRCID -> 207984 COMPL. DATE 03/16/2004 TOTAL DEPTH 8230 PERF. 6390 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

12 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

12 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, JEANETTE A68 WELL #: 1 RRCID -> 215912 COMPL. DATE 03/01/2006 TOTAL DEPTH 9490 PERF. N/A

12 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/04/2013 - P & A 01-04-13

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

12 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

12 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

12 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPL. MID-CON. INC 606616
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
LOCKE WELL #: 507 RRCID -> 171728 COMPL. DATE 11/21/1997 TOTAL DEPTH 12587 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 148 WELL #: 9W RRCID -> 225370 COMPL. DATE 07/28/2008 TOTAL DEPTH 4300 PERF. 3616 - 3680

12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

12	T. A.	-0-	-0-	-0-	171					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	171					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	171					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	171					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	171					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	171					N	-0-					-0-

COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

12	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
01	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
02	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
03	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
04	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
05	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50

RANGE PRODUCTION COMPANY 691703
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CB WELL #: 1039 RRCID -> 236222 COMPL. DATE N/A TOTAL DEPTH 11320 PERF. 9318 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MARY WELL #: 1090 RRCID -> 265156 COMPL. DATE 06/30/2011 TOTAL DEPTH 11680 PERF.10768 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	12435					N	59					174
01	0	Z	167	-0-	167	12602	155	4	12	9	N	11					185
02	0	Z	138	-0-	138	12740	121	4	17	9	N	15					200
03	0	Z	295	-0-	295	13035	130	4	165	9	N	150	186	1			164
04	0	Z	79	-0-	79	13114	1	4	78	9	N	71					235
05	0	Z	190	-0-	190	13304	98	4	92	9	N	84					319

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TEXAS ROYALTIES, INC. 910382
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHARTER OAK PRODUCTION CO., LLC 146669
BIG LAKE 102 WELL #: 1 RRCID -> 244557 COMPL. DATE 05/18/2008 TOTAL DEPTH 13455 PERF. 8440 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					135
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135
03	0	N	-0-	-0-	-0-	-0-					N	-0-					135
04	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					135
05	0	N	-0-	-0-	-0-	-0-					N	-0-					135

FOREST OIL CORPORATION 275740
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

12	527	N	60	-0-	-467	-0-	60	3			N	-0-					27
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					27
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					27
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					27
*04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					27
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

12	62	X	-0-	-0-	-62	-0-					N	-0-					132
01	31	X	-0-	-0-	-31	-0-					N	-0-					132
02	28	X	-0-	-0-	-28	-0-					N	-0-					132
03	31	X	-0-	-0-	-31	-0-					N	-0-					132
04	0	X	-0-	-0-	-0-	-0-					N	-0-					132
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
PLETCHER WELL #: 9341H RRCID -> 259768 COMPL. DATE 11/01/2010 TOTAL DEPTH 7280 PERF. N/A

12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08578 02/20/2011

PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

12	0	Z	4500	-0-	4500	148292	817	1	2357	2	N	1205	1116	1			602
							1326	9									
01	0	Z	4508	-0-	4508	152800	835	1	2230	2	N	1312	1140	1			774
							1443	9									
02	0	Z	2861	-0-	2861	155661	766	1	1003	2	N	993	760	1			1007
							1092	9									
03	14B2	EXT	1575	-0-	1575	157236	579	1	305	2	N	628	1099	1			536
							691	9									
04	0	W	1657	-0-	1657	158893	690	1	29	2	N	853	744	1			645
							938	9									
05	0	W	1335	-0-	1335	160228	494	1	204	2	N	579	568	1			656
							637	9									

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

12	620	N	66	-0-	-554	-0-	66	2			N	-0-					147
01	992	N	16	-0-	-976	-0-	16	2			N	-0-					147
02	280	N	2	-0-	-278	-0-	2	2			N	-0-					147
03	62	N	1	-0-	-61	-0-	1	2			N	-0-					147
04	30	N	-0-	-0-	-30	-0-					N	-0-					147
05	2	N	-0-	-0-	-2	-0-					N	3	3	8			147

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

12	0	N	-0-	-0-	-0-	-0-					N	-0-					117
01	0	N	-0-	-0-	-0-	-0-					N	-0-					117
02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	-0-					117
*05	1637	N	1637	-0-	-0-	-0-	1612	2	25	9	N	23					140

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2220	N	2220	-0-	-0-	-0-	2181	2	39	9	N	35					149
01	2471	N	2471	-0-	-0-	-0-	2470	2	1	9	N	1					150
02	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					150
03	2232	N	2180	-0-	-52	-0-	2174	2	6	9	N	5					155
04	2400	N	2050	-0-	-350	-0-	2050	2			N	-0-					155
05	1705	N	1702	-0-	-3	-0-	1702	2			N	-0-					155

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	685	-0-	-183	-0-	685	2			N	-0-					115
01	868	N	613	-0-	-255	-0-	600	2	13	9	N	12					127
02	700	N	644	-0-	-56	-0-	580	2	64	9	N	58					185
03	682	N	616	-0-	-66	-0-	616	2			N	-0-					185
04	600	N	556	-0-	-44	-0-	556	2			N	-0-					185
05	713	N	-0-	-0-	-713	-0-					N	-0-					185

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1355	-0-	-102	-0-	1335	2	20	9	N	18					84
01	1426	N	1334	-0-	-92	-0-	1322	2	12	9	N	11					95
02	1316	N	1172	-0-	-144	-0-	1164	2	8	9	N	7					102
03	1364	N	1206	-0-	-158	-0-	1206	2			N	-0-					102
04	1290	N	1091	-0-	-199	-0-	1091	2			N	-0-					102
05	1302	N	1173	-0-	-129	-0-	1173	2			N	-0-					102

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22010	X	17031	-0-	-4979	-0-	16935	2	96	9	N	87					269
01	20584	X	16463	-0-	-4121	-0-	16340	2	123	9	N	112	184	1			197
02	18256	X	9865	-0-	-8391	-0-	9841	2	24	9	N	22					219
03	18786	X	14334	-0-	-4452	-0-	14298	2	36	9	N	33					252
04	17310	X	13877	-0-	-3433	-0-	13761	2	116	9	N	105					357
05	17019	X	13820	-0-	-3199	-0-	13706	2	114	9	N	104	190	1			271

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9037	X	9037	-0-	-0-	-0-	8797	2	240	9	N	218	171	1			64
01	8990	X	8935	-0-	-55	-0-	8855	2	80	9	N	73					137
02	8120	X	7499	-0-	-621	-0-	7491	2	8	9	N	7					144
03	9052	X	8491	-0-	-561	-0-	8301	2	190	9	N	173					317
04	8760	X	8043	-0-	-717	-0-	7955	2	88	9	N	80	172	1			225
05	9052	X	8019	-0-	-1033	-0-	7975	2	44	9	N	40	180	1			85

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22320	X	19503	-0-	-2817	-0-	19243	2	260	9	N	236	348	1			187
01	22320	X	9488	-0-	-12832	-0-	9407	2	81	9	N	74					261
02	20160	X	6351	-0-	-13809	-0-	6171	2	180	9	N	164	178	1			247
03	19499	X	2108	-0-	-17391	-0-	2049	2	59	9	N	54	178	1			123
04	18870	X	9459	-0-	-9411	-0-	9294	2	165	9	N	150	181	1			92
05	19499	X	10868	-0-	-8631	-0-	10615	2	253	9	N	230					322

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34224	X	23916	-0-	-10308	-0-	23474	2	442	9	N	402	359	1			147
01	31558	X	4792	-0-	-26766	-0-	4697	2	95	9	N	86	4	8			229
02	27832	X	20011	-0-	-7821	-0-	19730	2	281	9	N	255					484
03	30008	X	22055	-0-	-7953	-0-	21711	2	344	9	N	313	544	1			253
04	28560	X	21729	-0-	-6831	-0-	21406	2	323	9	N	294	363	1			184
05	23901	X	22869	-0-	-1032	-0-	22432	2	437	9	N	397	353	1			228

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21793	X	17599	-0-	-4194	-0-	17370	2	229	9	N	208	179	1			197
01	20987	X	14023	-0-	-6964	-0-	13912	2	111	9	N	101	181	1			117
02	18228	X	15894	-0-	-2334	-0-	15714	2	180	9	N	164					281
03	19437	X	17081	-0-	-2356	-0-	16908	2	173	9	N	157	381	1			57
04	17760	X	15882	-0-	-1878	-0-	15681	2	201	9	N	183					240
05	17608	X	16550	-0-	-1058	-0-	16335	2	215	9	N	195	360	1			75

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13330	X	5729	-0-	-7601	-0-	5419	2	310	9	N	282	182	1			202
01	13237	X	4558	-0-	-8679	-0-	4425	2	133	9	N	121	182	1			141
02	11956	X	2463	-0-	-9493	-0-	2401	2	62	9	N	56					197
03	10137	X	6209	-0-	-3928	-0-	6033	2	176	9	N	160					357
04	9810	X	7294	-0-	-2516	-0-	7089	2	205	9	N	186	346	1			197
*05	10031	X	10031	-0-	-0-	-0-	9782	2	249	9	N	226	352	1			71

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18848	X	14333	-0-	-4515	-0-	13868	2	465	9	N	423	179	1			458
01	17763	X	13619	-0-	-4144	-0-	13106	2	513	9	N	466	549	1			375
02	15036	X	10222	-0-	-4814	-0-	9740	2	482	9	N	438	363	1			450
03	16647	X	14717	-0-	-1930	-0-	14141	2	576	9	N	524	531	1	2	8	441
04	13860	X	11961	-0-	-1899	-0-	11634	2	327	9	N	297	526	1	5	8	207
05	14322	X	13564	-0-	-758	-0-	13069	2	495	9	N	450	348	1	9	8	300

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22134	X	20743	-0-	-1391	-0-	20611	2	132	9	N	120					212
01	22134	X	11724	-0-	-10410	-0-	11632	2	92	9	N	84					296
02	19992	X	19513	-0-	-479	-0-	19142	2	371	9	N	337	181	1			452
03	22134	X	21213	-0-	-921	-0-	21024	2	189	9	N	172	179	1			445
04	21420	X	16252	-0-	-5168	-0-	15998	2	254	9	N	231	181	1			495
05	21607	X	15907	-0-	-5700	-0-	15670	2	237	9	N	215	382	1			328

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21669	X	15374	-0-	-6295	-0-	15043	2	331	9	N	301	181	1			235
01	21514	X	15285	-0-	-6229	-0-	15048	2	237	9	N	215	183	1			267
02	19432	X	12336	-0-	-7096	-0-	12147	2	189	9	N	172	177	1			262
03	21049	X	9725	-0-	-11324	-0-	9455	2	270	9	N	245	183	1			324
04	17160	X	13404	-0-	-3756	-0-	13221	2	183	9	N	166	348	1			142
05	15376	X	13307	-0-	-2069	-0-	13072	2	235	9	N	214					356

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19592	X	11461	-0-	-8131	-0-	11358	2	103	9	N	94					212
01	18538	X	12913	-0-	-5625	-0-	12803	2	110	9	N	100					312
02	15148	X	11442	-0-	-3706	-0-	11333	2	109	9	N	99					411
03	15221	X	13170	-0-	-2051	-0-	13007	2	163	9	N	148	179	1			380
04	14730	X	9509	-0-	-5221	-0-	9410	2	99	9	N	90	159	1			311
05	12927	X	12265	-0-	-662	-0-	12126	2	139	9	N	126	180	1			257

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40765	X	27262	-0-	-13503	-0-	26727	2	535	9	N	486	363	1			284
01	36363	X	35010	-0-	-1353	-0-	34437	2	573	9	N	521	546	1			259
02	32844	X	24861	-0-	-7983	-0-	24579	2	282	9	N	256	181	1			334
03	32891	X	9254	-0-	-23637	-0-	9141	2	113	9	N	103	181	1			256
04	33870	X	8345	-0-	-25525	-0-	8279	2	66	9	N	60					316
05	34999	X	15355	-0-	-19644	-0-	15272	2	83	9	N	75	181	1	1	8	209

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60140	X	38584	-0-	-21556	-0-	38080	2	504	9	N	458	362	1			511
01	60140	X	53484	-0-	-6656	-0-	52822	2	662	9	N	602	551	1			562
02	54320	X	34756	-0-	-19564	-0-	34341	2	415	9	N	377	361	1			578
03	43028	X	33268	-0-	-9760	-0-	32897	2	371	9	N	337	366	1			549
04	51750	X	31215	-0-	-20535	-0-	30741	2	474	9	N	431	532	1			448
05	53475	X	26693	-0-	-26782	-0-	26250	2	443	9	N	403	539	1			312

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34193	X	30012	-0-	-4181	-0-	28825	2	1187	9	N	1079	1181	1			554
01	34193	X	28510	-0-	-5683	-0-	27387	2	1123	9	N	1021	587	1	1	8	987
02	29820	X	22856	-0-	-6964	-0-	21965	2	891	9	N	810	773	1	1	8	1023
03	33015	X	27927	-0-	-5088	-0-	26905	2	1022	9	N	929	1393	1			559
04	30390	X	25030	-0-	-5360	-0-	24076	2	954	9	N	867	582	1			844
05	30008	X	24999	-0-	-5009	-0-	24040	2	959	9	N	872	1549	1	12	8	155

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	9281	-0-	9281	263300	9057	2	224	9	N	204	175	1			163
01	0	Z	6536	-0-	6536	269836	6177	2	359	9	N	326					489
02	0	Z	6999	-0-	6999	276835	6888	2	111	9	N	101	379	1			211
03	286683	X	9848	-0-	-276835	-0-	9416	2	432	9	N	393	363	1			241
04	10182	X	10182	-0-	-0-	-0-	9872	2	310	9	N	282	179	1			344
*05	12437	X	12437	-0-	-0-	-0-	12233	2	204	9	N	185	179	1			350

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10765	X	10765	-0-	-0-	-0-	10400	2	365	9	N	332	366	1			268
01	8866	X	6469	-0-	-2397	-0-	6082	2	387	9	N	352	182	1			438
02	8008	X	4904	-0-	-3104	-0-	4658	2	246	9	N	224	526	1			136
03	8969	X	8969	-0-	-0-	-0-	8561	2	408	9	N	371	165	1	1	8	341
04	8580	X	8420	-0-	-160	-0-	8031	2	389	9	N	354	182	1	6	8	507
05	8866	X	8702	-0-	-164	-0-	8218	2	484	9	N	440	529	1	11	8	407

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43555	X	32019	-0-	-11536	-0-	31854	2	165	9	N	150	179	1			278
01	42377	X	32339	-0-	-10038	-0-	32107	2	232	9	N	211	377	1			112
02	35084	X	23615	-0-	-11469	-0-	23399	2	216	9	N	196					308
03	37200	X	26478	-0-	-10722	-0-	26404	2	74	9	N	67	181	1			194
04	33240	X	22056	-0-	-11184	-0-	21829	2	227	9	N	206					400
05	32333	X	18014	-0-	-14319	-0-	17881	2	133	9	N	121					521

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	154132	X	32822	-0-	-121310	-0-	32515	2	307	9	N	279					518
01	154132	X	28007	-0-	-126125	-0-	27796	2	211	9	N	192	543	1			167
02	139216	X	24913	-0-	-114303	-0-	24715	2	198	9	N	180	180	1			167
03	154132	X	31557	-0-	-122575	-0-	31261	2	296	9	N	269	176	1			260
04	33180	X	31558	-0-	-1622	-0-	31319	2	239	9	N	217	352	1			125
05	32829	X	26374	-0-	-6455	-0-	26168	2	206	9	N	187					312

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
12	99665	X	34965	-0-	-64700	-0-	33437	2	1528	9	N	1389	1450	1	13	8	568
01	46128	X	33069	-0-	-13059	-0-	31626	2	1443	9	N	1312	1425	1	20	8	435
02	37324	X	26027	-0-	-11297	-0-	25091	2	936	9	N	851	725	1	1	8	560
03	38874	X	31253	-0-	-7621	-0-	29905	2	1348	9	N	1225	1450	1	16	8	319
04	35790	X	25998	-0-	-9792	-0-	24823	2	1175	9	N	1068	726	1	31	8	630
05	34968	X	27984	-0-	-6984	-0-	26811	2	1173	9	N	1066	1246	1	20	8	430

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

12	249860	X	17684	-0-	-232176	-0-	17207	2	477	9	N	434	544	1			261
01	249860	X	36498	-0-	-213362	-0-	35972	2	526	9	N	478	543	1			196
02	225680	X	10843	-0-	-214837	-0-	10495	2	348	9	N	316	347	1			165
03	72137	X	12387	-0-	-59750	-0-	12070	2	317	9	N	288	157	1			296
04	66870	X	15441	-0-	-51429	-0-	14995	2	446	9	N	405	175	1			526
05	36487	X	14531	-0-	-21956	-0-	14156	2	375	9	N	341	538	1			329

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

12	0	W	36301	-0-	36301	477596	35813	2	488	9	N	444	413	1			163
01	0	W	34363	-0-	34363	511959	34014	2	349	9	N	317	200	1			280
02	0	W	29280	-0-	29280	541239	28905	2	375	9	N	341	202	1			419
03	0	W	29906	-0-	29906	571145	29526	2	380	9	N	345	597	1			167
04	0	W	27709	-0-	27709	598854	27446	2	263	9	N	239	194	1			212
*05	624460	X	25606	-0-	-598854	-0-	25174	2	432	9	N	393	357	1			248

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

12	1054	N	826	-0-	-228	-0-	826	2			N	-0-					142
01	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					142
02	980	N	730	-0-	-250	-0-	730	2			N	-0-					142
03	1210	N	1210	-0-	-0-	-0-	1204	2	6	9	N	5					147
04	1140	N	995	-0-	-145	-0-	995	2			N	-0-					147
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					147

DEVON ENERGY PRODUCTION CO, L.P. 216378
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

12	1501	N	1501	-0-	-0-	-0-	1500	3	1	9	N	1					38
01	1379	N	1379	-0-	-0-	-0-	1378	3	1	9	N	1					39
02	1256	N	1256	-0-	-0-	-0-	1244	3	12	9	N	11					50
03	1387	N	1387	-0-	-0-	-0-	1373	3	14	9	N	13					63
04	1486	N	1486	-0-	-0-	-0-	1473	3	13	9	N	12					75
*05	1462	N	1462	-0-	-0-	-0-	1357	3	105	9	N	95					170

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

12	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					30
01	1488	N	1355	-0-	-133	-0-	1355	3			N	-0-					30
02	1288	N	1205	-0-	-83	-0-	1205	3			N	-0-					30
03	1457	N	1428	-0-	-29	-0-	1428	3			N	-0-					30
04	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					30
05	1333	N	1265	-0-	-68	-0-	1265	3			N	-0-					30

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					35
08	1355	N	1355	-0-	-0-	-0-	1352	3	3	9	N	3					38
09	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					38
10	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					38
11	1320	N	1297	-0-	-23	-0-	1297	3			N	-0-					38
12	1240	N	1237	-0-	-3	-0-	1237	3			N	-0-					38
01	1271	N	1271	-0-	-0-	-0-	1270	3	1	9	N	1					39
02	1204	N	1051	-0-	-153	-0-	1050	3	1	9	N	1					40
03	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					40
04	1230	N	970	-0-	-260	-0-	970	3			N	-0-					40
05	1178	N	948	-0-	-230	-0-	948	3			N	-0-					40

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	188	3	11	9	N	10					154
01	232	N	232	-0-	-0-	-0-	200	3	32	9	N	29	183	1			-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	X	1451	-0-	-440	-0-	1451	3			Y	-0-					30
01	1891	X	914	-0-	-977	-0-	914	3			Y	-0-	17	1			13
02	1400	N	-0-	-0-	-1400	-0-					Y	-0-	13	1			-0-
03	1488	N	-0-	-0-	-1488	-0-					Y	-0-					-0-
04	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1562	-0-	-50	-0-	1530	3	32	9	N	29					100
01	1829	N	1459	-0-	-370	-0-	1438	3	21	9	N	19					119
02	1624	N	1471	-0-	-153	-0-	1446	3	25	9	N	23					142
03	1853	N	1853	-0-	-0-	-0-	1820	3	33	9	N	30					172
04	1663	N	1663	-0-	-0-	-0-	1634	3	29	9	N	26	173	1			25
05	1643	N	1599	-0-	-44	-0-	1585	3	14	9	N	13					38

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2622	N	2622	-0-	-0-	-0-	2608	3	14	9	N	13					41
01	2623	N	2623	-0-	-0-	-0-	2605	3	18	9	N	16					57
02	2225	N	2225	-0-	-0-	-0-	2196	3	29	9	N	26					83
03	2324	N	2324	-0-	-0-	-0-	2290	3	34	9	N	31					114
04	2181	N	2181	-0-	-0-	-0-	2131	3	50	9	N	45					159
*05	2377	N	2377	-0-	-0-	-0-	2313	3	64	9	N	58	177	1			40

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1250	N	1250	-0-	-0-	-0-	1237	3	13	9	Y	12					19
01	1209	N	1180	-0-	-29	-0-	1161	3	19	9	Y	17	18	1			18
02	1751	N	1751	-0-	-0-	-0-	1730	3	21	9	Y	19	19	1			18
03	2029	N	2029	-0-	-0-	-0-	2011	3	18	9	Y	16	24	1			10
04	2322	N	2322	-0-	-0-	-0-	2297	3	25	9	Y	23					33
*05	2217	N	2217	-0-	-0-	-0-	2197	3	20	9	Y	18	27	1			24

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	X	1376	-0-	-515	-0-	1373	3	3	9	N	3					95
01	1891	X	1470	-0-	-421	-0-	1469	3	1	9	N	1					96
02	1708	X	1225	-0-	-483	-0-	1212	3	13	9	N	12					108
03	1891	X	1341	-0-	-550	-0-	1326	3	15	9	N	14					122
04	1410	N	969	-0-	-441	-0-	957	3	12	9	N	11					133
05	1364	N	812	-0-	-552	-0-	805	3	7	9	N	6					139

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1252	-0-	-1042	-0-	1248	3	4	9	N	4					49
01	1674	N	1087	-0-	-587	-0-	1086	3	1	9	N	1					50
02	1512	N	773	-0-	-739	-0-	765	3	8	9	N	7					57
03	1240	N	793	-0-	-447	-0-	780	3	13	9	N	12					69
04	1050	N	694	-0-	-356	-0-	680	3	14	9	N	13					82
05	868	N	652	-0-	-216	-0-	640	3	12	9	N	11					93

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3000	N	5479	-0-	2479	6190	5396	3	83	9	Y	75					114
*07	10590	X	4400	-0-	-6190	-0-	4400	3			Y	-0-	65	1			49
08	3642	X	3642	-0-	-0-	-0-	3642	3			Y	-0-	35	1			14
09	3602	X	3602	-0-	-0-	-0-	3578	3	24	9	Y	22					36
10	4089	X	4089	-0-	-0-	-0-	4068	3	21	9	Y	19					55
11	3896	X	3896	-0-	-0-	-0-	3863	3	33	9	Y	30	71	1			14
12	3410	X	3084	-0-	-326	-0-	3058	3	26	9	Y	24					38
01	3410	X	3042	-0-	-368	-0-	3007	3	35	9	Y	32	35	1			35
02	4367	X	4367	-0-	-0-	-0-	4324	3	43	9	Y	39	39	1			35
03	4031	X	4031	-0-	-0-	-0-	3998	3	33	9	Y	30	47	1			18
04	3823	X	3823	-0-	-0-	-0-	3803	3	20	9	Y	18					36
*05	3787	X	3787	-0-	-0-	-0-	3773	3	14	9	Y	13	29	1			20

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2158	-0-	-756	-0-	2119	3	39	9	N	35					178
01	2542	X	2146	-0-	-396	-0-	2122	3	24	9	N	22					200
02	2296	X	1842	-0-	-454	-0-	1802	3	40	9	N	36	190	1			46
03	2449	X	2228	-0-	-221	-0-	2203	3	25	9	N	23					69
04	2250	X	2156	-0-	-94	-0-	2113	3	43	9	N	39					108
*05	2272	X	2272	-0-	-0-	-0-	2227	3	45	9	N	41					149

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5903	X	5903	-0-	-0-	-0-	5813	3	90	9	Y	82					131
01	5301	X	4911	-0-	-390	-0-	4822	3	89	9	Y	81	118	1			94
02	4872	X	3014	-0-	-1858	-0-	2918	3	96	9	Y	87	102	1			79
03	5890	X	4374	-0-	-1516	-0-	4239	3	135	9	Y	123	128	1			74
04	5700	X	4184	-0-	-1516	-0-	4077	3	107	9	Y	97					171
05	5890	X	4515	-0-	-1375	-0-	4451	3	64	9	Y	58	138	1			91

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10664	X	9687	-0-	-977	-0-	9657	3	30	9	N	27					187
01	10571	X	9276	-0-	-1295	-0-	9267	3	9	9	N	8					195
02	9352	X	8130	-0-	-1222	-0-	8088	3	42	9	N	38	182	1			51
03	10168	X	8905	-0-	-1263	-0-	8865	3	40	9	N	36					87
04	9690	X	8496	-0-	-1194	-0-	8454	3	42	9	N	38					125
05	9672	X	8587	-0-	-1085	-0-	8550	3	37	9	N	34					159

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4018	X	4018	-0-	-0-	-0-	279	1	3666	3	N	66					138
							73	9									
01	3985	X	3985	-0-	-0-	-0-	279	1	3622	3	N	76					214
							84	9									
02	3477	X	3477	-0-	-0-	-0-	252	1	3158	3	N	61	197	1			78
							67	9									
03	3665	X	3665	-0-	-0-	-0-	279	1	3331	3	N	50					128
							55	9									
04	3503	X	3503	-0-	-0-	-0-	270	1	3174	3	N	54					182
							59	9									
*05	3576	X	3576	-0-	-0-	-0-	279	1	3250	3	N	43	179	1			46
							47	9									

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

12	21204	X	19457	-0-	-1747	-0-	19084	3	373	9	N	339	187	1			261
01	21204	X	18732	-0-	-2472	-0-	18380	3	352	9	N	320	185	1			396
02	19124	X	16066	-0-	-3058	-0-	15752	3	314	9	N	285	398	1			283
03	20398	X	18152	-0-	-2246	-0-	17812	3	340	9	N	309	383	1			209
04	18990	X	17225	-0-	-1765	-0-	16920	3	305	9	N	277	200	1			286
05	19468	X	17421	-0-	-2047	-0-	17132	3	289	9	N	263	373	1			176

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

12	10783	X	10783	-0-	-0-	-0-	10627	3	156	9	N	142					234
01	10943	X	10943	-0-	-0-	-0-	10775	3	168	9	N	153	187	1			200
02	9779	X	9779	-0-	-0-	-0-	9599	3	180	9	N	164	180	1			184
03	10350	X	10350	-0-	-0-	-0-	10152	3	198	9	N	180	170	1			194
04	9928	X	9928	-0-	-0-	-0-	9757	3	171	9	N	155	190	1			159
*05	10491	X	10491	-0-	-0-	-0-	10267	3	224	9	N	204	188	1			175

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

12	44609	X	36960	-0-	-7649	-0-	36417	3	543	9	N	494	387	1			374
01	44609	X	35994	-0-	-8615	-0-	35473	3	521	9	N	474	188	1			660
02	39256	X	32997	-0-	-6259	-0-	32537	3	460	9	N	418	769	1			309
03	40889	X	37048	-0-	-3841	-0-	36557	3	491	9	N	446	394	1			361
04	37890	X	30862	-0-	-7028	-0-	30422	3	440	9	N	400	393	1			368
05	36952	X	31290	-0-	-5662	-0-	30799	3	491	9	N	446	585	1			229

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

12	56916	X	44327	-0-	-12589	-0-	43666	3	661	9	N	601	529	1			495
01	56079	X	43182	-0-	-12897	-0-	42546	3	636	9	N	578	600	1			473
02	46564	X	38039	-0-	-8525	-0-	37459	3	580	9	N	527	740	1			260
03	49073	X	40233	-0-	-8840	-0-	39595	3	638	9	N	580	580	1			260
04	45360	X	38002	-0-	-7358	-0-	37435	3	567	9	N	515	381	1			394
05	44330	X	37810	-0-	-6520	-0-	37248	3	562	9	N	511	741	1			164

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

12	198307	X	26485	-0-	-171822	-0-	25910	3	575	9	N	523	365	1			248
01	198307	X	25201	-0-	-173106	-0-	24696	3	505	9	N	459	372	1			335
02	179116	X	21832	-0-	-157284	-0-	21349	3	483	9	N	439	569	1			205
03	23534	X	23534	-0-	-0-	-0-	23057	3	477	9	N	434	384	1			255
04	26580	X	21840	-0-	-4740	-0-	21376	3	464	9	N	422	380	1			297
05	26474	X	22051	-0-	-4423	-0-	21660	3	391	9	N	355	384	1			268

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1340	N	1340	-0-	-0-	-0-	1334	3	6	9	N	5	5	8			41
01	1808	N	1808	-0-	-0-	-0-	1806	3	2	9	N	2	2	8			41
02	1441	N	1441	-0-	-0-	-0-	1437	3	4	9	N	4	4	8			41
03	1542	N	1542	-0-	-0-	-0-	1538	3	4	9	N	4	4	8			41
04	1740	N	1289	-0-	-451	-0-	1289	2			N	-0-					41
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					41

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2097	N	2097	-0-	-0-	-0-	2094	3	3	9	N	3	3	8			45
01	2088	N	2088	-0-	-0-	-0-	2086	3	2	9	N	2	2	8			45
02	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					45
03	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					45
04	2010	N	1597	-0-	-413	-0-	1597	2			N	-0-					45
05	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					45

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1729	N	1729	-0-	-0-	-0-	1718	3	11	9	N	10	3	8			41
01	1621	N	1621	-0-	-0-	-0-	1615	3	6	9	N	5	5	8			41
02	1524	N	1524	-0-	-0-	-0-	1391	3	133	9	N	121	11	8			151
03	1536	N	1536	-0-	-0-	-0-	1510	3	26	9	N	24	3	8			172
04	1560	N	1410	-0-	-150	-0-	1410	2			N	-0-					172
05	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					172

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2039	N	2039	-0-	-0-	-0-	2036	3	3	9	N	3	3	8			164
01	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					164
02	1929	N	1929	-0-	-0-	-0-	1923	3	6	9	N	5	4	8			165
03	2512	N	2512	-0-	-0-	-0-	2500	3	12	9	N	11	7	8			169
*04	2422	N	2422	-0-	-0-	-0-	2410	2	12	9	N	11	10	8			170
05	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					170

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2148	N	2148	-0-	-0-	-0-	2140	3	8	9	N	7	5	8			84
01	2120	N	2120	-0-	-0-	-0-	2118	3	2	9	N	2	2	8			84
02	1850	N	1850	-0-	-0-	-0-	1835	3	15	9	N	14	4	8			94
03	1867	N	1867	-0-	-0-	-0-	1858	3	9	9	N	8	3	8			99
04	2040	N	1692	-0-	-348	-0-	1692	2			N	-0-					99
05	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					99

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2551	N	2551	-0-	-0-	-0-	2545	3	6	9	N	5	5	8			139
01	2620	N	2620	-0-	-0-	-0-	2617	3	3	9	N	3	3	8			139
02	2402	N	2402	-0-	-0-	-0-	2398	3	4	9	N	4	4	8			139
03	2533	N	2533	-0-	-0-	-0-	2459	3	74	9	N	67	9	8			197
04	2550	N	2204	-0-	-346	-0-	2197	2	7	9	N	6	178	1	3	8	22
05	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					22

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25

NEWFIELD EXPL. MID-CON. INC 606616
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

12	899	N	788	-0-	-111	-0-	788	3			N	-0-					47
01	806	N	375	-0-	-431	-0-	375	3			N	-0-					47
02	1064	N	361	-0-	-703	-0-	361	3			N	-0-					47
03	775	N	246	-0-	-529	-0-	246	3			N	-0-					47
04	360	N	172	-0-	-188	-0-	172	3			N	-0-					47
05	403	N	306	-0-	-97	-0-	306	3			N	-0-					47

SAMSON LONE STAR, LLC 744737
WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

12	1426	N	1138	-0-	-288	-0-	1138	2			N	-0-					42
01	1426	N	1037	-0-	-389	-0-	1037	2			N	-0-					42
02	1288	N	861	-0-	-427	-0-	861	2			N	-0-					42
03	1147	N	888	-0-	-259	-0-	888	2			N	-0-					42
04	990	N	803	-0-	-187	-0-	803	2			N	-0-					42
*05	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					42

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

12	1798	N	1775	-0-	-23	-0-	1775	2			N	-0-					199
01	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					199
02	1680	N	1520	-0-	-160	-0-	1462	2	58	9	N	53					252
03	1767	N	1289	-0-	-478	-0-	1280	2	9	9	N	8	180	1			80
04	1800	N	1367	-0-	-433	-0-	1367	2			N	-0-					80
05	1674	N	1413	-0-	-261	-0-	1413	2			N	-0-					80

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

12	T. A.		69	-0-	69	69	69	2			N	-0-					30
01	T. A.		-0-	-0-	-0-	69					N	-0-					30
02	69	X	-0-	-0-	-69	-0-					N	-0-					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					30
*05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					30

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886																	
12	27621	X	25072	-0-	-2549	-0-	112 219	1 9	24741	2	N	199	183	1			132
01	27621	X	23397	-0-	-4224	-0-	112 172	1 9	23113	2	N	156					288
02	24948	X	21456	-0-	-3492	-0-	101 260	1 9	21095	2	N	236	175	1			349
03	27342	X	23058	-0-	-4284	-0-	112 157	1 9	22789	2	N	143	172	1			320
04	25710	X	21693	-0-	-4017	-0-	108 145	1 9	21440	2	N	132	180	1			272
05	25079	X	22107	-0-	-2972	-0-	43 150	1 9	21914	2	N	136	175	1			233
AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978																	
12	7161	X	5286	-0-	-1875	-0-	5231	2	55	9	N	50	185	1			130
01	7192	X	6633	-0-	-559	-0-	202 183	1 9	6248	2	N	166					296
02	6496	X	6001	-0-	-495	-0-	5916	2	85	9	N	77	180	1			193
03	7192	X	5391	-0-	-1801	-0-	5328	2	63	9	N	57	176	1			74
04	6420	X	3607	-0-	-2813	-0-	3582	2	25	9	N	23					97
05	6634	X	4788	-0-	-1846	-0-	4636	2	152	9	N	138	188	1			47
HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271																	
12	26815	X	19251	-0-	-7564	-0-	18897	2	354	9	N	322	361	1			235
01	26815	X	24415	-0-	-2400	-0-	24301	2	114	9	N	104	185	1			154
02	23744	X	19115	-0-	-4629	-0-	18797	2	318	9	N	289	169	1			274
03	25265	X	21325	-0-	-3940	-0-	21105	2	220	9	N	200	177	1			297
04	23640	X	20404	-0-	-3236	-0-	19774	2	630	9	N	573	545	1			325
05	24428	X	20321	-0-	-4107	-0-	20060	2	261	9	N	237	362	1			200
YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820																	
12	54529	X	43691	-0-	-10838	-0-	112 245	1 9	43334	2	N	223	374	1			193
01	51088	X	42682	-0-	-8406	-0-	112 274	1 9	42296	2	N	249	184	1			258
02	46144	X	32108	-0-	-14036	-0-	101 70	1 9	31937	2	N	64	186	1			136
03	51088	X	40071	-0-	-11017	-0-	112 318	1 9	39641	2	N	289	177	1			248
04	43950	X	35434	-0-	-8516	-0-	108 164	1 9	35162	2	N	149	179	1			218
05	43679	X	35862	-0-	-7817	-0-	54 222	1 9	35586	2	N	202	174	1			246
MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599																	
12	23870	X	15547	-0-	-8323	-0-	149 96	1 9	15302	2	N	87					147
01	23684	X	16594	-0-	-7090	-0-	149 107	1 9	16338	2	N	97					244
02	21392	X	15630	-0-	-5762	-0-	134 86	1 9	15410	2	N	78	178	1			144
03	22630	X	15375	-0-	-7255	-0-	149 94	1 9	15132	2	N	85					229
04	20340	X	15273	-0-	-5067	-0-	144 136	1 9	14993	2	N	124	184	1			169
05	17298	X	14893	-0-	-2405	-0-	72 173	1 9	14648	2	N	157	179	1			147

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223014	X	56852	-0-	-166162	-0-	56482	2	370	9	N	336	344	1			354
01	223014	X	52620	-0-	-170394	-0-	52215	2	405	9	N	368	366	1			356
02	63140	X	44920	-0-	-18220	-0-	44670	2	250	9	N	227	322	1			261
03	67053	X	46123	-0-	-20930	-0-	46007	2	116	9	N	105	179	1			187
04	57900	X	41480	-0-	-16420	-0-	41130	2	350	9	N	318	360	1			145
05	56854	X	39670	-0-	-17184	-0-	39493	2	177	9	N	161	182	1			124

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23250	X	11405	-0-	-11845	-0-	11388	2	17	9	N	15					137
01	23250	X	10193	-0-	-13057	-0-	10157	2	36	9	N	33					170
02	11172	X	9288	-0-	-1884	-0-	9211	2	77	9	N	70					240
03	12369	X	7849	-0-	-4520	-0-	7740	2	109	9	N	99					339
04	11040	X	7411	-0-	-3629	-0-	7350	2	61	9	N	55	182	1			212
05	11408	X	6355	-0-	-5053	-0-	6319	2	36	9	N	33					245

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34162	X	15328	-0-	-18834	-0-	15174	2	154	9	N	140	180	1			278
01	34162	X	13795	-0-	-20367	-0-	13403	2	392	9	N	356	362	1			272
02	30856	X	11944	-0-	-18912	-0-	11878	2	66	9	N	60	180	1			152
03	34162	X	13177	-0-	-20985	-0-	12697	2	480	9	N	436	180	1			408
04	11877	X	11877	-0-	-0-	-0-	11680	2	197	9	N	179	369	1			218
05	15314	X	10700	-0-	-4614	-0-	10561	2	139	9	N	126	181	1			163

TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					185
01	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					185
02	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					185
03	381	N	381	-0-	-0-	-0-	18	1	265	3	N	89					274
							98	9									
04	333	N	333	-0-	-0-	-0-	21	1	312	3	N	-0-					274
05	217	N	113	-0-	-104	-0-	7	1	106	3	N	-0-					274

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	817	-0-		-4732	-0-	37	1 2 4	778	2	N	-0-					-0-
01	4061	X	1153	-0-		-2908	-0-	52	1 2 4	1099	2	N	-0-					-0-
02	3668	X	462	-0-		-3206	-0-	3	1 2 4	457	2	N	-0-					-0-
03	3349	X	3349	-0-		-0-	-0-	85	1 2 4	3262	2	N	-0-					-0-
04	3458	X	3458	-0-		-0-	-0-	138	1 2 4	3318	2	N	-0-					-0-
*05	7438	X	7438	-0-		-0-	-0-	209	1 2 4	7227	2	N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1524	N	1524	-0-		-0-	-0-	48	1 2 4	1474	2	N	-0-					52
01	2604	N	2176	-0-		-428	-0-	82	1 2 4	2092	2	N	-0-					52
02	2296	N	1872	-0-		-424	-0-	73	1 2 4	1797	2	N	-0-					52
03	2153	N	2153	-0-		-0-	-0-	53	1 2 4	2098	2	N	-0-					52
04	2010	N	1740	-0-		-270	-0-	38	1 2 4	1700	2	N	-0-					52
*05	2376	N	2376	-0-		-0-	-0-	51	1 2 4	2323	2	N	-0-					52

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	X	2183	-0-		-3614	-0-	2177	2	6	9	N	5					118
01	6324	X	6324	-0-		-0-	-0-	6324	2			N	-0-					118
02	4760	X	3522	-0-		-1238	-0-	3522	2			N	-0-					118
03	3999	X	3861	-0-		-138	-0-	3861	2			N	-0-					118
04	6120	X	3133	-0-		-2987	-0-	3130	2	3	9	N	3					121
05	6324	X	4348	-0-		-1976	-0-	4348	2			N	-0-					121

GLISAN WELL #: 2012 RRCID -> 152890 COMPL. DATE 12/30/1994 TOTAL DEPTH 14790 PERF.14616 - 14704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 7A RRCID -> 164749 COMPL. DATE 08/08/1997 TOTAL DEPTH 14330 PERF.14185 - 14236

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS WELL #: 2522 RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

SHELTON 26 WELL #: 1 RRCID -> 171135 COMPL. DATE 07/10/1998 TOTAL DEPTH 16050 PERF.15842 - 15880

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378

JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 03/31/1980 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3129	X	3129	-0-	-0-	-0-	3129	3			N	-0-					-0-
01	2790	X	2336	-0-	-454	-0-	2336	3			N	-0-					-0-
02	2520	X	1654	-0-	-866	-0-	1654	3			N	-0-					-0-
03	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					-0-
04	3128	X	3128	-0-	-0-	-0-	3128	3			N	-0-					-0-
*05	3605	X	3605	-0-	-0-	-0-	3605	3			N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

12	2237	N	2237	-0-	-0-	-0-	2237	3			N	-0-					-0-
01	2697	N	2368	-0-	-329	-0-	2368	3			N	-0-					-0-
02	2352	N	2188	-0-	-164	-0-	2188	3			N	-0-					-0-
03	2232	N	2039	-0-	-193	-0-	2039	3			N	-0-					-0-
04	2280	N	2275	-0-	-5	-0-	2275	3			N	-0-					-0-
05	2418	N	2095	-0-	-323	-0-	2095	3			N	-0-					-0-

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

12	3098	X	3098	-0-	-0-	-0-	3098	3			N	-0-					-0-
01	4026	X	4026	-0-	-0-	-0-	4026	3			N	-0-					-0-
02	3421	X	3421	-0-	-0-	-0-	3421	3			N	-0-					-0-
03	4113	X	4113	-0-	-0-	-0-	4113	3			N	-0-					-0-
04	3950	X	3950	-0-	-0-	-0-	3950	3			N	-0-					-0-
*05	4013	X	4013	-0-	-0-	-0-	4013	3			N	-0-					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

12	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-
01	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					-0-
02	2828	X	-0-	-0-	-2828	-0-					N	-0-					-0-
03	3131	X	-0-	-0-	-3131	-0-					N	-0-					-0-
04	3030	X	-0-	-0-	-3030	-0-					N	-0-					-0-
05	3131	X	-0-	-0-	-3131	-0-					N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

12	12214	X	11540	-0-	-674	-0-	11540	3			N	-0-					-0-
01	12214	X	12025	-0-	-189	-0-	12025	3			N	-0-					-0-
02	12259	X	12259	-0-	-0-	-0-	12259	3			N	-0-					-0-
03	12554	X	12554	-0-	-0-	-0-	12554	3			N	-0-					-0-
04	12433	X	12433	-0-	-0-	-0-	12433	3			N	-0-					-0-
*05	12711	X	12711	-0-	-0-	-0-	12711	3			N	-0-					-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

12	8897	X	7562	-0-	-1335	-0-	279	1	7283	3	N	-0-					-0-
01	8897	X	8374	-0-	-523	-0-	279	1	8095	3	N	-0-					-0-
02	8036	X	7347	-0-	-689	-0-	252	1	7095	3	N	-0-					-0-
03	8711	X	7500	-0-	-1211	-0-	279	1	7221	3	N	-0-					-0-
04	8100	X	7966	-0-	-134	-0-	270	1	7696	3	N	-0-					-0-
05	8370	X	8006	-0-	-364	-0-	279	1	7727	3	N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	4065	-0-	-1112	-0-	4065	3			N	-0-					-0-
01	5177	X	4002	-0-	-1175	-0-	4002	3			N	-0-					-0-
02	4676	X	3305	-0-	-1371	-0-	3305	3			N	-0-					-0-
03	4712	X	3970	-0-	-742	-0-	3970	3			N	-0-					-0-
04	3930	X	3585	-0-	-345	-0-	3585	3			N	-0-					-0-
05	4061	X	3800	-0-	-261	-0-	3800	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15035	X	13945	-0-	-1090	-0-	690	1	13255	2	N	-0-					-0-
01	15035	X	14817	-0-	-218	-0-	713	1	14104	2	N	-0-					-0-
02	13580	X	13356	-0-	-224	-0-	644	1	12712	2	N	-0-					-0-
03	14593	X	14593	-0-	-0-	-0-	713	1	13880	2	N	-0-					-0-
04	14340	X	14040	-0-	-300	-0-	690	1	13350	2	N	-0-					-0-
05	14818	X	13068	-0-	-1750	-0-	690	1	12378	2	N	-0-					-0-

PALMER-ALLISON WELL #: 107 RRCID -> 114847 COMPL. DATE 12/11/1984 TOTAL DEPTH 14466 PERF.14336 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11005	X	7691	-0-	-3314	-0-	50	1	7641	2	N	-0-					195
01	10261	X	9227	-0-	-1034	-0-	52	1	9175	2	N	-0-					195
02	9268	X	7690	-0-	-1578	-0-	52	1	7638	2	N	-0-					195
03	9951	X	7942	-0-	-2009	-0-	48	1	7894	2	N	-0-					195
04	9630	X	7821	-0-	-1809	-0-	44	1	7777	2	N	-0-					195
05	9238	X	7875	-0-	-1363	-0-	36	1	7839	2	N	-0-					195

DONALDSON-ALLISON WELL #: 3A RRCID -> 128084 COMPL. DATE 06/27/1988 TOTAL DEPTH 14940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55366	X	48695	-0-	-6671	-0-	48138	2	557	9	N	506	583	1			304
01	55366	X	47978	-0-	-7388	-0-	47354	2	624	9	N	567	555	1			316
02	50008	X	40969	-0-	-9039	-0-	40653	2	316	9	N	287	369	1			234
03	55366	X	49124	-0-	-6242	-0-	48461	2	663	9	N	603	570	1			267
04	47670	X	42027	-0-	-5643	-0-	41416	2	611	9	N	555	398	1			424
05	48701	X	38360	-0-	-10341	-0-	37644	2	716	9	N	651	895	1			180

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONITOR O&G, L.L.C. 576645
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
01	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
02	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
03	3937	X	978	-0-	-2959	-0-	978	2			N	-0-					-0-
04	3120	X	1413	-0-	-1707	-0-	1413	2			N	-0-					-0-
05	2790	X	1113	-0-	-1677	-0-	1113	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	1870	-0-	-920	-0-	1870	2			N	-0-					-0-
01	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
02	2520	X	1608	-0-	-912	-0-	1608	2			N	-0-					-0-
03	2825	X	2825	-0-	-0-	-0-	2825	2			N	-0-					-0-
04	2700	X	1	-0-	-2699	-0-	1	2			N	-0-					-0-
*05	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	5168	-0-	-1342	-0-	5168	2			N	-0-					20
01	6603	X	6603	-0-	-0-	-0-	6603	2			N	-0-					20
02	5628	X	5306	-0-	-322	-0-	5306	2			N	-0-					20
03	6200	X	6176	-0-	-24	-0-	6176	2			N	-0-					20
04	6300	X	5985	-0-	-315	-0-	5985	2			N	-0-					20
05	6510	X	5759	-0-	-751	-0-	5759	2			N	-0-					20

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

AITKENHEAD, EDITH WELL #: 1259 RRCID -> 103223 COMPL. DATE 10/07/1982 TOTAL DEPTH 15070 PERF.14618 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

12	6820	X	5772	-0-	-1048	-0-	5772	2			N	-0-					-0-
01	7094	X	7094	-0-	-0-	-0-	7094	2			N	-0-					-0-
02	7367	X	7367	-0-	-0-	-0-	7367	2			N	-0-					-0-
03	6789	X	6490	-0-	-299	-0-	6490	2			N	-0-					-0-
04	6600	X	5487	-0-	-1113	-0-	5487	2			N	-0-					-0-
05	6820	X	6247	-0-	-573	-0-	6247	2			N	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

12	992	N	425	-0-	-567	-0-	425	2			N	-0-					22
01	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					22
02	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					22
03	895	N	895	-0-	-0-	-0-	895	2			N	-0-					22
04	2040	N	1999	-0-	-41	-0-	1999	2			N	-0-					22
05	1705	N	1672	-0-	-33	-0-	1672	2			N	-0-					22

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

12	3937	X	1794	-0-	-2143	-0-	1794	2			N	-0-					-0-
01	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-
02	3108	X	2728	-0-	-380	-0-	2728	2			N	-0-					-0-
03	3441	X	2794	-0-	-647	-0-	2794	2			N	-0-					-0-
04	3390	X	2339	-0-	-1051	-0-	2339	2			N	-0-					-0-
05	3503	X	2852	-0-	-651	-0-	2852	2			N	-0-					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
02	336	N	244	-0-	-92	-0-	244	2			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
04	750	N	199	-0-	-551	-0-	199	2			N	-0-					-0-
*05	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	120	N	13	-0-	-107	-0-	13	2			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

12	7922	X	7922	-0-	-0-	-0-	7922	2			N	-0-					58
01	8209	X	8209	-0-	-0-	-0-	8209	2			N	-0-					58
02	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					58
03	6202	X	6202	-0-	-0-	-0-	6202	2			N	-0-					58
04	7415	X	7415	-0-	-0-	-0-	7415	2			N	-0-					58
*05	8158	X	8158	-0-	-0-	-0-	8158	2			N	-0-					58

TURNER ENERGY SWD, LLC 873488
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 05/09/2005 TOTAL DEPTH 6375 PERF. 4610 - 6350

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

12	21797	X	21797	-0-	-0-	-0-	866	1	20693	2	N	216					348
							238	9									
01	21423	X	21423	-0-	-0-	-0-	797	1	20366	2	N	236	380	1			204
							260	9									
02	18620	X	17091	-0-	-1529	-0-	650	1	16250	2	N	174					378
							191	9									
03	20615	X	19966	-0-	-649	-0-	878	1	18834	2	N	231	184	1			425
							254	9									
04	21890	X	21890	-0-	-0-	-0-	824	1	20807	2	N	235	368	1			292
							259	9									
*05	21716	X	21716	-0-	-0-	-0-	861	1	20589	2	N	242	358	1			176
							266	9									

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

12	21390	X	13557	-0-	-7833	-0-	660	1	12794	2	N	94	185	1			262
							103	9									
01	21390	X	16094	-0-	-5296	-0-	631	1	15341	2	N	111					373
							122	9									
02	19320	X	12717	-0-	-6603	-0-	644	1	11967	2	N	96					469
							106	9									
03	20181	X	17084	-0-	-3097	-0-	793	1	16032	2	N	235	193	1			511
							259	9									
04	18510	X	10242	-0-	-8268	-0-	656	1	9450	2	N	124	370	1			265
							136	9									
05	16089	X	12477	-0-	-3612	-0-	859	1	11499	2	N	108					373
							119	9									

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21

BRITT -6- WELL #: 2 RRCID -> 150084 COMPL. DATE 06/21/1994 TOTAL DEPTH 12750 PERF.12144 - 12677

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

12	2218	N	2218	-0-	-0-	-0-	2200	2	18	9	N	16	2	8			53
01	2553	N	2553	-0-	-0-	-0-	2501	2	52	9	N	47					100
02	1680	N	1656	-0-	-24	-0-	1623	2	33	9	N	30					130
03	1860	N	1548	-0-	-312	-0-	1508	2	40	9	N	36					166
04	1800	N	1721	-0-	-79	-0-	1677	2	44	9	N	40					206
*05	1843	N	1843	-0-	-0-	-0-	1809	2	34	9	N	31					237

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

12	899	N	820	-0-	-79	-0-	796	2	24	9	N	22	1	8			220
01	868	N	847	-0-	-21	-0-	797	2	50	9	N	45	188	1			77
02	756	N	753	-0-	-3	-0-	720	2	33	9	N	30					107
03	819	N	819	-0-	-0-	-0-	791	2	28	9	N	25					132
04	810	N	805	-0-	-5	-0-	766	2	39	9	N	35					167
05	837	N	798	-0-	-39	-0-	774	2	24	9	N	22					189

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72

ELMORE 32 WELL #: 4 RRCID -> 201516 COMPL. DATE 03/26/2004 TOTAL DEPTH 12780 PERF.12092 - 12611

12	31	N	-0-	-0-	-31	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

12	775	N	676	-0-	-99	-0-	657	2	19	9	N	17					181
01	775	N	720	-0-	-55	-0-	709	2	11	9	N	10					191
02	672	N	369	-0-	-303	-0-	366	2	3	9	N	3					194
03	682	N	324	-0-	-358	-0-	324	2			N	-0-					194
04	690	N	285	-0-	-405	-0-	283	2	2	9	N	2					196
05	403	N	5	-0-	-398	-0-	5	2			N	-0-					196

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEGG WELL #: 207 RRCID -> 203228 COMPL. DATE 05/09/2004 TOTAL DEPTH 12740 PERF.11950 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1805	N	1805	-0-	-0-	-0-	1762	2	43	9	N	39	1	8			195
01	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					195
02	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					195
03	1643	N	1604	-0-	-39	-0-	1603	2	1	9	N	1					196
04	1590	N	1477	-0-	-113	-0-	1477	2			N	-0-					196
05	1643	N	1451	-0-	-192	-0-	1451	2			N	-0-					196

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1727	N	1727	-0-	-0-	-0-	1682	2	45	9	N	41	1	8			157
01	2045	N	2045	-0-	-0-	-0-	1983	2	62	9	N	56					213
02	1848	N	1277	-0-	-571	-0-	1241	2	36	9	N	33	1	8			245
03	1736	N	1379	-0-	-357	-0-	1344	2	35	9	N	32	179	1			98
04	1980	N	1607	-0-	-373	-0-	1567	2	40	9	N	36					134
05	1426	N	1214	-0-	-212	-0-	1186	2	28	9	N	25					159

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1025	-0-	-91	-0-	1025	2			N	-0-					70
01	1265	N	1265	-0-	-0-	-0-	1256	2	9	9	N	8	1	8			77
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					77
03	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					77
04	1230	N	1001	-0-	-229	-0-	1001	2			N	-0-					77
05	1085	N	806	-0-	-279	-0-	805	2	1	9	N	1	1	8			77

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1661	-0-	-44	-0-	1621	2	40	9	N	36					222
01	1674	N	1655	-0-	-19	-0-	1622	2	33	9	N	30					252
02	1518	N	1518	-0-	-0-	-0-	1468	2	50	9	N	45					297
03	1674	N	1669	-0-	-5	-0-	1646	2	23	9	N	21	203	1			115
04	1726	N	1726	-0-	-0-	-0-	1692	2	34	9	N	31					146
*05	1793	N	1793	-0-	-0-	-0-	1738	2	55	9	N	50					196

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2230	-0-	-374	-0-	2206	2	24	9	N	22					124
01	2418	X	2203	-0-	-215	-0-	2186	2	17	9	N	15					139
02	2100	X	1961	-0-	-139	-0-	1906	2	55	9	N	50					189
03	2232	N	2028	-0-	-204	-0-	2025	2	3	9	N	3					192
04	2130	N	1957	-0-	-173	-0-	1899	2	58	9	N	53	180	1			65
05	2170	N	1971	-0-	-199	-0-	1940	2	31	9	N	28	1	8			92

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2042	-0-	-159	-0-	2020	2	22	9	N	20					130
01	2395	N	2395	-0-	-0-	-0-	2380	2	15	9	N	14	1	8			143
02	2800	N	2988	-0-	188	188	2934	2	54	9	N	49					192
03	3100	N	2934	-0-	-166	22	2897	2	37	9	N	34	181	1			45
04	2310	N	1362	-0-	-948	-0-	1329	2	33	9	N	30					75
05	3100	X	1713	-0-	-1387	-0-	1677	2	36	9	N	33	1	8			107

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2278	-0-	-481	-0-	2276	2	2	9	N	2					164
01	2650	N	2650	-0-	-0-	-0-	2596	2	54	9	N	49					213
02	1960	N	1057	-0-	-903	-0-	1044	2	13	9	N	12	4	8			221
03	2263	N	1337	-0-	-926	-0-	1320	2	17	9	N	15	177	1			59
04	2550	N	1419	-0-	-1131	-0-	1410	2	9	9	N	8					67
*05	1761	N	1761	-0-	-0-	-0-	1721	2	40	9	N	36	1	8			102

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-					104
01	3337	X	3337	-0-	-0-	-0-	3337	2			N	-0-					104
02	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					104
03	3047	X	3047	-0-	-0-	-0-	3047	2			N	-0-					104
04	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					104
*05	2675	X	2675	-0-	-0-	-0-	2674	2	1	9	N	1	1	8			104

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-	194	1			23
01	1891	N	1777	-0-	-114	-0-	1751	2	26	9	N	24					47
02	1708	N	1514	-0-	-194	-0-	1511	2	3	9	N	3					50
03	2015	N	1787	-0-	-228	-0-	1785	2	2	9	N	2					52
04	1710	N	1578	-0-	-132	-0-	1566	2	12	9	N	11					63
05	1674	N	1640	-0-	-34	-0-	1622	2	18	9	N	16	1	8			78

GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1430	-0-	-120	-0-	1395	2	35	9	N	32					199
01	1519	N	1340	-0-	-179	-0-	1304	2	36	9	N	33					232
02	1092	N	609	-0-	-483	-0-	605	2	4	9	N	4					236
03	1426	N	651	-0-	-775	-0-	578	2	73	9	N	66					302
04	1379	N	1379	-0-	-0-	-0-	1342	2	37	9	N	34	181	1			155
*05	1411	N	1411	-0-	-0-	-0-	1361	2	50	9	N	45	1	8			199

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	2280	-0-	-138	-0-	2219	2	61	9	N	55					269
01	2284	N	2284	-0-	-0-	-0-	2156	2	128	9	N	116	198	1			187
02	2156	N	2023	-0-	-133	-0-	1946	2	77	9	N	70					257
03	2294	N	2197	-0-	-97	-0-	2108	2	89	9	N	81					338
04	2239	N	2239	-0-	-0-	-0-	2167	2	72	9	N	65	191	1			212
*05	2570	N	2570	-0-	-0-	-0-	2419	2	151	9	N	137	187	1	1	8	161

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1567	-0-	-200	-0-	1537	2	30	9	N	27					134
01	1736	N	1605	-0-	-131	-0-	1563	2	42	9	N	38					172
02	1540	N	1473	-0-	-67	-0-	1460	2	13	9	N	12					184
03	1616	N	1616	-0-	-0-	-0-	1598	2	18	9	N	16					200
04	1560	N	1557	-0-	-3	-0-	1525	2	32	9	N	29					229
05	1643	N	1587	-0-	-56	-0-	1545	2	42	9	N	38	189	1	2	8	76

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	1489	-0-	-123	-0-	1445	2	44	9	N	40					99
01	1612	X	1400	-0-	-212	-0-	1355	2	45	9	N	41					140
02	1456	X	1276	-0-	-180	-0-	1250	2	26	9	N	24					164
03	1488	N	1404	-0-	-84	-0-	1352	2	52	9	N	47					211
04	1400	N	1400	-0-	-0-	-0-	1372	2	28	9	N	25					236
05	1426	N	1341	-0-	-85	-0-	1316	2	25	9	N	23					259

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2215	-0-	-48	-0-	2174	2	41	9	N	37	1	8			187
01	2387	N	2149	-0-	-238	-0-	2110	2	39	9	N	35	3	8			219
02	2128	N	1959	-0-	-169	-0-	1884	2	75	9	N	68	191	1	3	8	93
03	2201	N	1990	-0-	-211	-0-	1934	2	56	9	N	51	4	8			140
04	2070	N	1614	-0-	-456	-0-	1567	2	47	9	N	43	2	8			181
05	2170	N	1275	-0-	-895	-0-	1206	2	69	9	N	63	2	8			242

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

12	2171	N	2171	-0-	-0-	-0-	2162	2	9	9	N	8	1	8			127
01	2203	N	2203	-0-	-0-	-0-	2164	2	39	9	N	35					162
02	1764	N	1426	-0-	-338	-0-	1403	2	23	9	N	21	3	8			180
03	2170	N	924	-0-	-1246	-0-	862	2	62	9	N	56					236
04	2130	N	890	-0-	-1240	-0-	854	2	36	9	N	33	198	1			71
05	1581	N	4	-0-	-1577	-0-	4	2			N	-0-					71

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

12	1705	N	1693	-0-	-12	-0-	1616	2	77	9	N	70	2	8			205
01	1676	N	1676	-0-	-0-	-0-	1588	2	88	9	N	80	183	1	3	8	99
02	1549	N	1549	-0-	-0-	-0-	1453	2	96	9	N	87	17	8			169
03	1723	N	1723	-0-	-0-	-0-	1636	2	87	9	N	79	186	1	5	8	57
04	1620	N	1590	-0-	-30	-0-	1525	2	65	9	N	59	6	8			110
05	1705	N	1168	-0-	-537	-0-	1164	2	4	9	N	4	2	8			112

HALL 23 WELL #: 1 RRCID -> 214548 COMPL. DATE 10/09/2005 TOTAL DEPTH 14200 PERF.12096 - 14110

12	2037	N	2037	-0-	-0-	-0-	2025	2	12	9	N	11					201
01	1984	N	1980	-0-	-4	-0-	1929	2	51	9	N	46					247
02	1820	N	1796	-0-	-24	-0-	1775	2	21	9	N	19					266
03	2046	N	1923	-0-	-123	-0-	1878	2	45	9	N	41	182	1			125
04	1920	N	1534	-0-	-386	-0-	1534	2			N	-0-					125
05	1984	N	1557	-0-	-427	-0-	1509	2	48	9	N	44					169

BRITT RANCH 29 WELL #: 2 RRCID -> 214969 COMPL. DATE 12/24/2005 TOTAL DEPTH 13300 PERF.12215 - 13016

12	930	N	899	-0-	-31	-0-	898	2	1	9	N	1	1	8			80
01	976	N	976	-0-	-0-	-0-	961	2	15	9	N	14					94
02	788	N	788	-0-	-0-	-0-	768	2	20	9	N	18					112
03	1020	N	1020	-0-	-0-	-0-	995	2	25	9	N	23					135
04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					135
*05	906	N	906	-0-	-0-	-0-	882	2	24	9	N	22					157

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

12	899	N	826	-0-	-73	-0-	826	2			N	-0-					162
01	899	N	783	-0-	-116	-0-	764	2	19	9	N	17					179
02	672	N	571	-0-	-101	-0-	565	2	6	9	N	5					184
03	837	N	599	-0-	-238	-0-	579	2	20	9	N	18					202
04	750	N	489	-0-	-261	-0-	486	2	3	9	N	3					205
05	620	N	-0-	-0-	-620	-0-					N	-0-					205

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

12	2772	X	2772	-0-	-0-	-0-	2765	2	7	9	N	6	2	8			39
01	2911	X	2911	-0-	-0-	-0-	2908	2	3	9	N	3	3	8			39
02	2539	X	2539	-0-	-0-	-0-	2529	2	10	9	N	9	1	8			47
03	2723	X	2723	-0-	-0-	-0-	2721	2	2	9	N	2	2	8			47
04	2654	X	2654	-0-	-0-	-0-	2586	2	68	9	N	62	5	8			104
*05	2751	X	2751	-0-	-0-	-0-	2728	2	23	9	N	21	3	8			122

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6541	X	6541	-0-	-0-	-0-	6498	2	43	9	N	39	3	8			165
01	5456	X	5097	-0-	-359	-0-	5068	2	29	9	N	26	4	8			187
02	4480	X	4470	-0-	-10	-0-	4440	2	30	9	N	27	1	8			213
03	6541	X	4806	-0-	-1735	-0-	4764	2	42	9	N	38	5	8			246
04	6330	X	4474	-0-	-1856	-0-	4462	2	12	9	N	11	193	1	4	8	60
05	6541	X	5022	-0-	-1519	-0-	4972	2	50	9	N	45	3	8			102

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					47

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

12	3596	X	2665	-0-	-931	-0-	2665	2			N	-0-					40
01	3596	X	3409	-0-	-187	-0-	3249	2	160	9	N	145					185
02	3856	X	3856	-0-	-0-	-0-	3663	2	193	9	N	175	9	8			351
03	4377	X	4377	-0-	-0-	-0-	4258	2	119	9	N	108	188	1	2	8	269
04	4167	X	4167	-0-	-0-	-0-	4045	2	122	9	N	111	4	8			376
*05	4179	X	4179	-0-	-0-	-0-	4115	2	64	9	N	58	186	1	2	8	246

BRITT 5 WELL #: 3 RRCID -> 219131 COMPL. DATE 05/06/2006 TOTAL DEPTH 14850 PERF.12208 - 14700

12	2945	X	2479	-0-	-466	-0-	2444	2	35	9	N	32	2	8			128
01	2945	X	2511	-0-	-434	-0-	2466	2	45	9	N	41	1	8			168
02	2548	X	2146	-0-	-402	-0-	2004	2	142	9	N	129	83	8			214
03	2635	X	2333	-0-	-302	-0-	2259	2	74	9	N	67	180	1	3	8	98
04	2550	X	2203	-0-	-347	-0-	2127	2	76	9	N	69	4	8			163
05	2387	N	2136	-0-	-251	-0-	2048	2	88	9	N	80	2	8			241

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

12	5146	X	4596	-0-	-550	-0-	4482	2	114	9	N	104	2	8			242
01	6149	X	6149	-0-	-0-	-0-	5959	2	190	9	N	173	202	1	2	8	211
02	4570	X	4570	-0-	-0-	-0-	4476	2	94	9	N	85	200	1	1	8	95
03	4836	X	2506	-0-	-2330	-0-	2450	2	56	9	N	51					146
04	5040	X	1656	-0-	-3384	-0-	1624	2	32	9	N	29					175
05	5208	X	1403	-0-	-3805	-0-	1396	2	7	9	N	6					181

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

12	2108	N	1675	-0-	-433	-0-	1650	2	25	9	N	23	1	8			230
01	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					230
02	1652	N	1273	-0-	-379	-0-	1242	2	31	9	N	28					258
03	1768	N	1768	-0-	-0-	-0-	1755	2	13	9	N	12					270
04	2070	N	1449	-0-	-621	-0-	1438	2	11	9	N	10	177	1			103
*05	1574	N	1574	-0-	-0-	-0-	1557	2	17	9	N	15					118

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

12	2499	X	2499	-0-	-0-	-0-	2454	2	45	9	N	41					125
01	2705	X	2705	-0-	-0-	-0-	2657	2	48	9	N	44					169
02	2271	N	2271	-0-	-0-	-0-	2204	2	67	9	N	61					230
03	2170	N	1864	-0-	-306	-0-	1828	2	36	9	N	33	200	1			63
04	2100	N	1963	-0-	-137	-0-	1904	2	59	9	N	54					117
05	2170	N	1879	-0-	-291	-0-	1840	2	39	9	N	35					152

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8105	X	8105	-0-	-0-	-0-	7983	2	122	9	N	111	3	8			160
01	8276	X	8276	-0-	-0-	-0-	8184	2	92	9	N	84	187	1			57
02	6479	X	6479	-0-	-0-	-0-	6369	2	110	9	N	100	9	8			148
03	5435	X	5435	-0-	-0-	-0-	5361	2	74	9	N	67	2	8			213
04	5195	X	5195	-0-	-0-	-0-	5118	2	77	9	N	70	185	1			98
*05	5147	X	5147	-0-	-0-	-0-	5071	2	76	9	N	69	2	8			165

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	4323	-0-	-48	-0-	4275	2	48	9	N	44	196	1			161
01	4371	X	4075	-0-	-296	-0-	3986	2	89	9	N	81					242
02	3948	X	3633	-0-	-315	-0-	3559	2	74	9	N	67	3	8			306
03	4309	X	3910	-0-	-399	-0-	3809	2	101	9	N	92	200	1	2	8	196
04	4170	X	3721	-0-	-449	-0-	3662	2	59	9	N	54	2	8			248
05	4309	X	3872	-0-	-437	-0-	3773	2	99	9	N	90	3	8			335

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2439	X	2439	-0-	-0-	-0-	2391	2	48	9	N	44					240
01	2590	X	2590	-0-	-0-	-0-	2587	2	3	9	N	3					243
02	2145	X	2145	-0-	-0-	-0-	2142	2	3	9	N	3	184	1			62
03	2795	X	2795	-0-	-0-	-0-	2738	2	57	9	N	52					114
04	2668	X	2668	-0-	-0-	-0-	2621	2	47	9	N	43					157
*05	3126	X	3126	-0-	-0-	-0-	3119	2	7	9	N	6					163

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	5233	-0-	-130	-0-	5115	2	118	9	N	107					217
01	5541	X	5541	-0-	-0-	-0-	5424	2	117	9	N	106	182	1			141
02	5045	X	5045	-0-	-0-	-0-	4953	2	92	9	N	84	4	8			221
03	5301	X	4683	-0-	-618	-0-	4679	2	4	9	N	4					225
04	5263	X	5263	-0-	-0-	-0-	5261	2	2	9	N	2					227
05	5363	X	5147	-0-	-216	-0-	5117	2	30	9	N	27	1	8			253

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3425	X	3425	-0-	-0-	-0-	3322	2	103	9	N	94					263
01	4944	X	4944	-0-	-0-	-0-	4912	2	32	9	N	29					292
02	3176	X	3176	-0-	-0-	-0-	3131	2	45	9	N	41	197	1			136
03	4034	X	4034	-0-	-0-	-0-	3962	2	72	9	N	65					201
04	3615	X	3615	-0-	-0-	-0-	3561	2	54	9	N	49					250
*05	3563	X	3563	-0-	-0-	-0-	3500	2	63	9	N	57	185	1	3	8	119

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3412	X	3412	-0-	-0-	-0-	3384	2	28	9	N	25					138
01	3819	X	3819	-0-	-0-	-0-	3817	2	2	9	N	2					140
02	3634	X	3634	-0-	-0-	-0-	3540	2	94	9	N	85					225
03	3308	X	3308	-0-	-0-	-0-	3269	2	39	9	N	35	172	1	2	8	86
04	2975	X	2975	-0-	-0-	-0-	2951	2	24	9	N	22					108
*05	4060	X	4060	-0-	-0-	-0-	4008	2	52	9	N	47	1	8			154

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4367	X	4367	-0-	-0-	-0-	4325	2	42	9	N	38					128
01	4318	X	4318	-0-	-0-	-0-	4282	2	36	9	N	33					161
02	3444	X	3152	-0-	-292	-0-	3140	2	12	9	N	11					172
03	3813	X	2564	-0-	-1249	-0-	2545	2	19	9	N	17					189
04	3690	X	3422	-0-	-268	-0-	3400	2	22	9	N	20					209
*05	4713	X	4713	-0-	-0-	-0-	4596	2	117	9	N	106	3	8			312

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8134	X	8134	-0-	-0-	-0-	7967	2	167	9	N	152	188	1			211
01	5124	X	5124	-0-	-0-	-0-	4996	2	128	9	N	116					327
02	5529	X	5529	-0-	-0-	-0-	5438	2	91	9	N	83					410
03	7180	X	7180	-0-	-0-	-0-	6959	2	221	9	N	201	186	1			425
04	6805	X	6805	-0-	-0-	-0-	6647	2	158	9	N	144	394	1			175
*05	6436	X	6436	-0-	-0-	-0-	6220	2	216	9	N	196	194	1	4	8	173

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6076	X	5368	-0-	-708	-0-	5296	2	72	9	N	65	168	1	1	8	129
01	6014	X	5180	-0-	-834	-0-	5041	2	139	9	N	126	2	8			253
02	5376	X	4717	-0-	-659	-0-	4698	2	19	9	N	17	17	8			253
03	5735	X	5013	-0-	-722	-0-	4935	2	78	9	N	71	3	8			321
04	5430	X	4980	-0-	-450	-0-	4936	2	44	9	N	40	192	1			169
05	5363	X	5058	-0-	-305	-0-	4967	2	91	9	N	83	2	8			250

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4423	X	4423	-0-	-0-	-0-	4392	2	31	9	N	28					153
01	5082	X	5082	-0-	-0-	-0-	5049	2	33	9	N	30	8	8			175
02	5082	X	5082	-0-	-0-	-0-	5015	2	67	9	N	61	4	8			232
03	7527	X	7527	-0-	-0-	-0-	7488	2	39	9	N	35	15	8			252
04	9766	X	9766	-0-	-0-	-0-	9732	2	34	9	N	31	17	8			266
*05	11233	X	11233	-0-	-0-	-0-	11183	2	50	9	N	45	12	8			299

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27404	X	21914	-0-	-5490	-0-	21207	2	707	9	N	643	386	1			610
01	27342	X	25251	-0-	-2091	-0-	24475	2	776	9	N	705	788	1	1	8	526
02	24444	X	12332	-0-	-12112	-0-	11790	2	542	9	N	493	386	1	5	8	628
03	26009	X	22831	-0-	-3178	-0-	22145	2	686	9	N	624	781	1	1	8	470
04	25170	X	21096	-0-	-4074	-0-	20597	2	499	9	N	454	379	1	7	8	538
05	25265	X	20705	-0-	-4560	-0-	20072	2	633	9	N	575	782	1	11	8	320

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221030	X	45710	-0-	-175320	-0-	44325	2	1385	9	N	1259	1355	1	6	8	150
01	221030	X	39792	-0-	-181238	-0-	38565	2	1227	9	N	1115	886	1	5	8	374
02	199640	X	44759	-0-	-154881	-0-	43473	2	1286	9	N	1169	1097	1	1	8	445
03	61752	X	59225	-0-	-2527	-0-	58037	2	1188	9	N	1080	1358	1	24	8	143
04	55740	X	55736	-0-	-4	-0-	54673	2	1063	9	N	966	892	1	22	8	195
*05	59143	X	59143	-0-	-0-	-0-	57923	2	1220	9	N	1109	906	1	14	8	384

ELMORE 21 WELL #: 8H RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119598	X	35953	-0-	-83645	-0-	34687	2	1266	9	N	1151	1094	1	6	8	355
01	119598	X	32791	-0-	-86807	-0-	31590	2	1201	9	N	1092	1280	1	10	8	157
02	108024	X	26112	-0-	-81912	-0-	25259	2	853	9	N	775	538	1	4	8	390
03	43896	X	25256	-0-	-18640	-0-	24321	2	935	9	N	850	544	1	6	8	690
04	37770	X	23296	-0-	-14474	-0-	22600	2	696	9	N	633	1086	1	7	8	230
05	35960	X	21044	-0-	-14916	-0-	20282	2	762	9	N	693	346	1	5	8	572

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75764	X	13040	-0-	-62724	-0-	12490	2	550	9	N	500	361	1	1	8	249
01	75764	X	13809	-0-	-61955	-0-	13165	2	644	9	N	585	547	1	2	8	285
02	68432	X	7174	-0-	-61258	-0-	6860	2	314	9	N	285	354	1	1	8	215
03	75764	X	6052	-0-	-69712	-0-	5672	2	380	9	N	345	365	1	1	8	194
04	73320	X	4201	-0-	-69119	-0-	3994	2	207	9	N	188	174	1	4	8	204
05	13795	X	281	-0-	-13514	-0-	260	2	21	9	N	19	183	1			40

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95573	X	38534	-0-	-57039	-0-	36107	2	2427	9	N	2206	2088	1	4	8	503
01	95573	X	32600	-0-	-62973	-0-	30815	2	1785	9	N	1623	1742	1	4	8	380
02	86324	X	41270	-0-	-45054	-0-	39102	2	2168	9	N	1971	1757	1	11	8	583
03	95573	X	50257	-0-	-45316	-0-	48359	2	1898	9	N	1725	1938	1	16	8	354
04	92490	X	44472	-0-	-48018	-0-	42880	2	1592	9	N	1447	1376	1	16	8	409
05	95573	X	42727	-0-	-52846	-0-	41153	2	1574	9	N	1431	1343	1	8	8	489

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF. 12295 - 15981

12	0	Z	76762	-0-	76762	1409108	71615	2	5147	9	N	4679	4881	1	4	8	499
01	0	Z	69320	-0-	69320	1478428	65030	2	4290	9	N	3900	3970	1	6	8	423
02	0	Z	54943	-0-	54943	1533371	51654	2	3289	9	N	2990	2738	1	12	8	663
03	0	Z	62552	-0-	62552	1595923	58745	2	3807	9	N	3461	3610	1	2	8	512
04	0	Z	56980	-0-	56980	1652903	53644	2	3336	9	N	3033	2855	1	9	8	681
05	0	Z	55581	-0-	55581	1708484	52511	2	3070	9	N	2791	2843	1	6	8	623

DEVON ENERGY PRODUCTION CO, L.P. 216378
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF. 12164 - 13596

12	3475	X	3475	-0-	-0-	-0-	3475	3			N	-0-					75
01	2578	X	2578	-0-	-0-	-0-	2578	3			N	-0-					75
02	588	X	297	-0-	-291	-0-	297	3			N	-0-					75
03	3069	X	144	-0-	-2925	-0-	28	3	116	9	N	105					180
04	2970	X	24	-0-	-2946	-0-	24	3			N	-0-					180
05	3069	X	28	-0-	-3041	-0-	28	3			N	-0-					180

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/04/2007 TOTAL DEPTH 13771 PERF. 11940 - 13660

12	3720	X	2838	-0-	-882	-0-	2836	3	2	9	N	2					227
01	3565	X	2762	-0-	-803	-0-	2762	3			N	-0-					227
02	3220	X	2013	-0-	-1207	-0-	2011	3	2	9	N	2	158	1			71
03	2976	X	194	-0-	-2782	-0-	135	3	59	9	N	54					125
04	2760	X	75	-0-	-2685	-0-	75	3			N	-0-					125
05	2852	X	120	-0-	-2732	-0-	120	3			N	-0-					125

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF. 12270 - 16634

12	36115	X	29500	-0-	-6615	-0-	28687	3	813	9	N	739	545	1			450
01	34999	X	30987	-0-	-4012	-0-	30217	3	770	9	N	700	567	1			583
02	30940	X	27850	-0-	-3090	-0-	27161	3	689	9	N	626	797	1			412
03	31310	X	30993	-0-	-317	-0-	155	1	30082	3	N	687	784	1			315
							756	9									
04	31021	X	31021	-0-	-0-	-0-	150	1	30081	3	N	718	586	1			447
							790	9									
*05	31584	X	31584	-0-	-0-	-0-	155	1	30724	3	N	641	768	1			320
							705	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13680 PERF. 13456 - 18373

12	173879	X	17405	-0-	-156474	-0-	455	1	16919	3	N	28					233
							31	9									
01	173879	X	18983	-0-	-154896	-0-	460	1	18489	3	N	31	187	1			77
							34	9									
02	157052	X	18695	-0-	-138357	-0-	385	1	18241	3	N	63					140
							69	9									
03	173879	X	1362	-0-	-172517	-0-	465	1	869	3	N	25					165
							28	9									
04	0	Z	1299	-0-	1299	1299	450	1	771	3	N	71	179	1			57
							78	9									
05	0	Z	1282	-0-	1282	2581	465	1	773	3	N	40					97
							44	9									

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EOG RESOURCES, INC. 253162
BRITT -9- WELL #: RRCID -> 123177 COMPL. DATE 04/10/2002 TOTAL DEPTH 16600 PERF.11586 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					20
01	0		-0-	-0-	-0-	-0-					N	-0-					20
02	0		-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2005

LINN OPERATING, INC. 501545
REED WELL #: 2 RRCID -> 127626 COMPL. DATE 05/20/1988 TOTAL DEPTH 12896 PERF.12432 - 12506

*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

*10	1023	N	972	-0-	-51	-0-	972	2			N	-0-	176	1			41
*11	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					41
*12	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					41
*01	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					41
*02	741	N	741	-0-	-0-	-0-	741	2			N	-0-					41
03	1054	N	482	-0-	-572	-0-	482	2			N	-0-					41
*04	960	N	563	-0-	-397	-0-	563	2			N	-0-					41
*05	830	N	830	-0-	-0-	-0-	830	2			N	-0-					41

MCMAHAN 22 WELL #: 1 RRCID -> 218834 COMPL. DATE 08/04/2006 TOTAL DEPTH 12360 PERF.11904 - 12062

*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	7			76
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					76
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					76
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

12	15188	X	15188	-0-	-0-	-0-	1213	1	13382	2	N	539	375	1	11	8	729		
							593	9											
01	12741	X	9047	-0-	-3694	-0-	1137	1	7585	2	N	295	184	1	3	8	837		
							325	9											
02	11508	X	8504	-0-	-3004	-0-	872	1	7303	2	N	299	364	1	9	8	763		
							329	9											
03	13764	X	10414	-0-	-3350	-0-	772	1	9300	2	N	311	365	1	6	8	703		
							342	9											
04	14656	X	14656	-0-	-0-	-0-	886	1	13441	2	N	299	545	1	6	8	451		
							329	9											
*05	14302	X	14302	-0-	-0-	-0-	966	1	12941	2	N	359	369	1	8	8	433		
							395	9											

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MCMAHAN 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 10/15/2011 TOTAL DEPTH 13992 PERF.14428 - 18391

12	0	Z	78698	-0-	78698	3641811	521	1	78072	2	N	95	176	1	4	8	117
							105	9									
01	0	Z	78762	-0-	78762	3720573	436	1	78206	2	N	109					226
							120	9									
02	0	Z	68381	-0-	68381	3788954	394	1	67857	2	N	118	173	1	6	8	165
							130	9									
03	0	Z	72365	-0-	72365	3861319	729	1	71501	2	N	123	183	1	4	8	101
							135	9									
04	0	Z	66774	-0-	66774	3928093	513	1	66127	2	N	122					223
							134	9									
05	0	Z	66122	-0-	66122	3994215	530	1	65469	2	N	112	175	1			160
							123	9									

MCMAHAN 22 SL WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

*06	278309	X	278309	-0-	-0-	-0-	275846	2	2463	9	N	2239	2578	1	35	8	464
*07	246995	X	246995	-0-	-0-	-0-	244621	2	2374	9	N	2158	2092	1	84	8	446
*08	213575	X	213575	-0-	-0-	-0-	211518	2	2057	9	N	1870	1858	1	82	8	376
*09	180219	X	180219	-0-	-0-	-0-	178228	2	1991	9	N	1810	1506	1	40	8	640
*10	250201	X	250201	-0-	-0-	-0-	620	1	247748	2	N	1666	1486	1	35	8	785
							1833	9									
*11	149085	X	149085	-0-	-0-	-0-	844	1	146576	2	N	1514	1668	1	26	8	605
							1665	9									
*12	140483	X	140483	-0-	-0-	-0-	872	1	138155	2	N	1324	1304	1	14	8	611
							1456	9									
*01	129882	X	129882	-0-	-0-	-0-	872	1	127387	2	N	1475	1654	1	3	8	429
							1623	9									
*02	103110	X	103110	-0-	-0-	-0-	763	1	101032	2	N	1195	1101	1	14	8	509
							1315	9									
*03	111599	X	111599	-0-	-0-	-0-	647	1	109390	2	N	1420	1322	1	13	8	594
							1562	9									
*04	99329	X	99329	-0-	-0-	-0-	267	1	97683	2	N	1254	1494	1	1	8	353
							1379	9									
*05	96644	X	96644	-0-	-0-	-0-	95300	2	1344	9	N	1222	1094	1	6	8	475

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MCMAHAN 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPL. MID-CON. INC 606616
BRITT -7- WELL #: 1 RRCID -> 086356 COMPL. DATE 10/16/1979 TOTAL DEPTH 16850 PERF.12354 - 12380

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

12	310	N	190	-0-	-120	-0-	125	2	65	9	N	59					100
01	248	N	119	-0-	-129	-0-	8	2	111	9	N	101	151	1			50
02	550	N	550	-0-	-0-	-0-	409	2	141	9	N	128	111	1			67
03	402	N	402	-0-	-0-	-0-	282	2	120	9	N	109	146	1			30
04	277	N	277	-0-	-0-	-0-	175	2	102	9	N	93					123
05	620	N	223	-0-	-397	-0-	176	2	47	9	N	43	158	1			8

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

12	589	N	427	-0-	-162	-0-	427	2			N	-0-					78
01	589	N	309	-0-	-280	-0-	309	2			N	-0-					78
02	532	N	281	-0-	-251	-0-	281	2			N	-0-					78
03	434	N	285	-0-	-149	-0-	285	2			N	-0-					78
04	300	N	287	-0-	-13	-0-	287	2			N	-0-					78
05	310	N	300	-0-	-10	-0-	300	2			N	-0-					78

BRITT, DAVID WELL #: 106 RRCID -> 124636 COMPL. DATE 05/06/1987 TOTAL DEPTH 12700 PERF.12196 - 12239

12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112

BRITT, THOMAS WELL #: 106 RRCID -> 126074 COMPL. DATE 10/08/1987 TOTAL DEPTH 12900 PERF.12244 - 12750

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					107
01	403	N	369	-0-	-34	-0-	369	2			N	-0-	99	1			8
02	420	N	296	-0-	-124	-0-	296	2			N	-0-					8
03	403	N	300	-0-	-103	-0-	300	2			N	-0-					8
04	360	N	281	-0-	-79	-0-	281	2			N	-0-					8
*05	405	N	405	-0-	-0-	-0-	294	2	111	9	N	101					109

BRITT -9- WELL #: 2 RRCID -> 126214 COMPL. DATE 10/27/1987 TOTAL DEPTH 12860 PERF.12455 - 12500

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					17
01	1879	N	1879	-0-	-0-	-0-	1867	2	12	9	N	11					28
02	1764	N	1226	-0-	-538	-0-	1226	2			N	-0-					28
03	2263	N	1246	-0-	-1017	-0-	1246	2			N	-0-					28
04	1830	N	1321	-0-	-509	-0-	1321	2			N	-0-					28
*05	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					28

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	952	-0-	-164	-0-	810	2	142	9	N	129	200	1			83
01	1054	N	751	-0-	-303	-0-	595	2	156	9	N	142	190	1			35
02	924	N	746	-0-	-178	-0-	644	2	102	9	N	93					128
03	961	N	709	-0-	-252	-0-	560	2	149	9	N	135	200	1			63
04	720	N	699	-0-	-21	-0-	615	2	84	9	N	76					139
*05	1012	N	1012	-0-	-0-	-0-	884	2	128	9	N	116					255

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	884	N	884	-0-	-0-	-0-	884	2			N	-0-					47
01	775	N	634	-0-	-141	-0-	634	2			N	-0-					47
02	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					47
03	850	N	850	-0-	-0-	-0-	850	2			N	-0-					47
04	667	N	667	-0-	-0-	-0-	667	2			N	-0-					47
05	775	N	657	-0-	-118	-0-	657	2			N	-0-					47

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	848	-0-	-268	-0-	807	2	41	9	N	37					218
01	1085	N	702	-0-	-383	-0-	699	2	3	9	N	3	197	1			24
02	1008	N	791	-0-	-217	-0-	791	2			N	-0-					24
03	837	N	725	-0-	-112	-0-	725	2			N	-0-					24
04	861	N	861	-0-	-0-	-0-	861	2			N	-0-					24
*05	1188	N	1188	-0-	-0-	-0-	1181	2	7	9	N	6					30

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1511	-0-	-39	-0-	1481	2	30	9	N	27	203	1			28
01	1147	N	1096	-0-	-51	-0-	1085	2	11	9	N	10					38
02	1036	N	927	-0-	-109	-0-	917	2	10	9	N	9					47
03	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					47
04	1050	N	763	-0-	-287	-0-	650	2	113	9	N	103					150
05	1023	N	872	-0-	-151	-0-	872	2			N	-0-					150

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					231
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					231
02	1344	N	409	-0-	-935	-0-	407	3	2	9	N	2	181	1			52
03	682	N	371	-0-	-311	-0-	371	3			N	-0-					52
04	540	N	329	-0-	-211	-0-	329	3			N	-0-					52
*05	869	N	869	-0-	-0-	-0-	767	3	102	9	N	93					145

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

12	1592	N	1242	-0-	-350	-0-	1242	2			N	-0-					206
01	1147	N	7	-0-	-1140	-0-	7	2			N	-0-					206
02	1960	X	95	-0-	-1865	-0-	42	2	53	9	N	48	193	1			61
03	2170	X	-0-	-0-	-2170	-0-					N	-0-					61
04	2100	X	-0-	-0-	-2100	-0-					N	-0-					61
05	1240	X	-0-	-0-	-1240	-0-					N	-0-					61

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

12	775	N	432	-0-	-343	-0-	422	2	10	9	N	9					117
01	713	N	499	-0-	-214	-0-	484	2	15	9	N	14					131
02	588	N	558	-0-	-30	-0-	466	2	92	9	N	84	111	1			104
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					104
04	480	N	479	-0-	-1	-0-	479	2			N	-0-					104
05	620	N	455	-0-	-165	-0-	455	2			N	-0-					104

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

12	3782	X	3063	-0-	-719	-0-	2997	2	66	9	N	60	202	1			61
01	3627	X	2914	-0-	-713	-0-	2914	2			N	-0-					61
*02	3192	X	2533	-0-	-659	-0-	2432	2	101	9	N	92	115	1			38
*03	3534	X	2911	-0-	-623	-0-	2911	2			N	-0-					38
*04	3150	X	2656	-0-	-494	-0-	2656	2			N	-0-					38
*05	3069	X	2440	-0-	-629	-0-	2440	2			N	-0-					38

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

12	465	N	447	-0-	-18	-0-	447	3			N	-0-					33
01	558	N	234	-0-	-324	-0-	234	3			N	-0-					33
02	588	N	327	-0-	-261	-0-	327	3			N	-0-					33
03	434	N	431	-0-	-3	-0-	431	3			N	-0-					33
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					33
05	372	N	-0-	-0-	-372	-0-					N	-0-					33

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

12	3162	X	2927	-0-	-235	-0-	2927	2			N	-0-	195	1			22
01	3131	X	2927	-0-	-204	-0-	2927	2			N	-0-					22
02	2828	X	2828	-0-	-0-	-0-	2670	2	158	9	N	144					166
03	3347	X	3347	-0-	-0-	-0-	3289	2	58	9	N	53	141	1			78
04	2820	X	2774	-0-	-46	-0-	2716	2	58	9	N	53					131
05	3131	X	2714	-0-	-417	-0-	2714	2			N	-0-					131

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2774	-0-	-512	-0-	2685	2	89	9	N	81	201	1			54
01	3286	X	2754	-0-	-532	-0-	2706	2	48	9	N	44					98
02	2968	X	2497	-0-	-471	-0-	2362	2	135	9	N	123	86	1			135
03	3193	X	2717	-0-	-476	-0-	2603	2	114	9	N	104					239
04	2760	X	2437	-0-	-323	-0-	2436	2	1	9	N	1					240
05	2759	X	1749	-0-	-1010	-0-	1749	2			N	-0-					240

SAMSON LONE STAR, LLC 744737
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3579	X	3579	-0-	-0-	-0-	3569	2	10	9	N	9	175	1			13
01	3537	X	3537	-0-	-0-	-0-	3515	2	22	9	N	20					33
02	3104	X	3104	-0-	-0-	-0-	3094	2	10	9	N	9					42
03	3410	X	3291	-0-	-119	-0-	3291	2			N	-0-					42
04	3300	X	3215	-0-	-85	-0-	3141	2	74	9	N	67					109
05	3410	X	3293	-0-	-117	-0-	3293	2			N	-0-					109

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4982	X	4982	-0-	-0-	-0-	4971	2	11	9	N	10	183	1			20
01	5406	X	5406	-0-	-0-	-0-	5406	2			N	-0-					20
02	4789	X	4789	-0-	-0-	-0-	5	1	4723	2	N	55					75
							61	9									
03	5294	X	5294	-0-	-0-	-0-	149	1	5145	2	N	-0-					75
04	5033	X	5033	-0-	-0-	-0-	115	1	4918	2	N	-0-					75
*05	4868	X	4868	-0-	-0-	-0-	4868	2			N	-0-					75

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3737	-0-	-138	-0-	10	1	3723	2	N	4					220
							4	9									
01	3875	X	3773	-0-	-102	-0-	10	1	3763	2	N	-0-					220
02	3500	X	3343	-0-	-157	-0-	10	1	3319	2	N	13					233
							14	9									
03	3875	X	3658	-0-	-217	-0-	10	1	3639	2	N	8					241
							9	9									
04	3786	X	3786	-0-	-0-	-0-	10	1	3773	2	N	3					244
							3	9									
05	3782	X	3717	-0-	-65	-0-	10	1	3701	2	N	5					249
							6	9									

SANTA FE WELL #: 2110 RRCID -> 160539 COMPL. DATE 10/25/1996 TOTAL DEPTH 8600 PERF. 8224 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
03	1023	N	974	-0-	-49	-0-	974	2			N	-0-					-0-
04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
05	961	N	940	-0-	-21	-0-	940	2			N	-0-					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					152
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					152
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					152
03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					152
04	390	N	111	-0-	-279	-0-	111	2			N	-0-					152
*05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					152

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1656	N	1656	-0-	-0-	-0-	1624	2	32	9	N	29	176	1			70
*01	0	N	-0-	-0-	-0-	-0-					N	20					90
02	1358	N	1358	-0-	-0-	-0-	1325	2	33	9	N	30					120
03	1643	N	1489	-0-	-154	-0-	1428	2	61	9	N	55					175
04	1518	N	1518	-0-	-0-	-0-	1461	2	57	9	N	52					227
*05	1526	N	1526	-0-	-0-	-0-	1496	2	30	9	N	27	175	1			79

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2788	X	2788	-0-	-0-	-0-	2788	2			N	-0-					77
01	3185	X	3185	-0-	-0-	-0-	3154	2	31	9	N	28					105
02	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					105
03	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					105
04	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					105
05	2573	X	2526	-0-	-47	-0-	2522	2	4	9	N	4					109

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	286	-0-	-427	-0-	286	2			N	-0-					49
01	434	X	229	-0-	-205	-0-	229	2			N	-0-					49
02	392	X	326	-0-	-66	-0-	326	2			N	-0-					49
03	341	X	289	-0-	-52	-0-	289	2			N	-0-					49
04	330	X	326	-0-	-4	-0-	326	2			N	-0-					49
05	372	X	346	-0-	-26	-0-	346	2			N	-0-					49

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (MORROW LOWER) //CONT.// 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

12	7502 X	5093	-0-	-2409	-0-	5093	2			N	-0-					29
01	7378 X	6029	-0-	-1349	-0-	6029	2			N	-0-					29
02	6580 X	3601	-0-	-2979	-0-	3601	2			N	-0-					29
03	7161 X	4170	-0-	-2991	-0-	4170	2			N	-0-					29
04	6750 X	6083	-0-	-667	-0-	6083	2			N	-0-					29
*05	6147 X	6147	-0-	-0-	-0-	6147	2			N	-0-					29

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

12	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

12	837 #	777	-0-	-60	-0-	770	3	7	9	N	6					82
01	961 #	795	-0-	-166	-0-	789	3	6	9	N	5					87
02	979 R	979	-0-	-0-	-0-	971	3	8	9	N	7					94
03	1009 R	1009	-0-	-0-	-0-	1003	3	6	9	N	5					99
04	1793 R	1793	-0-	-0-	-0-	1785	3	8	9	N	7					106
*05	1553 R	1553	-0-	-0-	-0-	1547	3	6	9	N	5					111

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2079	R	2079	-0-	-0-	-0-	2022	3	57	9	N	52	40	5			173
01	1589	R	1589	-0-	-0-	-0-	1570	3	19	9	N	17					190
02	1753	R	1753	-0-	-0-	-0-	1751	3	2	9	N	2					192
03	2364	R	2364	-0-	-0-	-0-	2344	3	20	9	N	18	189	1			21
04	2098	R	2098	-0-	-0-	-0-	2066	3	32	9	N	29					50
*05	2325	R	2325	-0-	-0-	-0-	2314	3	11	9	N	10					60

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

12	1424	R	360	-0-	-1064	-0-	31	1	329	2	Y	-0-					-0-
01	326	R	326	-0-	-0-	-0-	31	1	295	2	Y	-0-					-0-
02	476	#	28	-0-	-448	-0-	28	1			Y	-0-					-0-
03	527	#	354	-0-	-173	-0-	31	1	323	2	Y	-0-					-0-
04	510	#	325	-0-	-185	-0-	30	1	295	2	Y	-0-					-0-
05	372	#	31	-0-	-341	-0-	31	1			Y	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

12	1922	#	900	-0-	-1022	-0-	900	3			N	-0-					31
01	1922	#	663	-0-	-1259	-0-	663	3			N	-0-					31
02	1736	#	765	-0-	-971	-0-	765	3			N	-0-					31
03	1426	#	985	-0-	-441	-0-	985	3			N	-0-					31
04	1230	#	909	-0-	-321	-0-	909	3			N	-0-					31
05	899	#	-0-	-0-	-899	-0-					N	-0-					31

LINN OPERATING, INC. 501545
WELLS, J.O. WELL #: 1 RRCID -> 055980 COMPL. DATE 07/18/1973 TOTAL DEPTH 15300 PERF. 8328 - 8338

*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

*12	INC G-10		-0-	-0-	-0-	-0-					N	-0-					12
01	INC G-10		-0-	-0-	-0-	-0-					N	-0-					12
02	INC G-10		-0-	-0-	-0-	-0-					N	-0-					12
03	INC G-10		-0-	-0-	-0-	-0-					N	-0-					12
04	INC G-10		-0-	-0-	-0-	-0-					N	-0-					12
05	INC G-10		-0-	-0-	-0-	-0-					N	-0-					12

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		48	-0-	48	48	48	2			N	-0-					45
03	14B2 EXT		66	-0-	66	114	66	2			N	-0-					45
*04	187	R	73	-0-	-114	-0-	73	2			N	-0-					45
*05	63	R	63	-0-	-0-	-0-	60	2	3	9	N	3					48

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

*12	2728	#	1346	-0-	-1382	-0-	1304	2	42	9	N	38					38
*01	1612	#	-0-	-0-	-1612	-0-					N	22					60
02	1904	#	1752	-0-	-152	-0-	1722	2	30	9	N	27					87
03	2108	#	1925	-0-	-183	-0-	1907	2	18	9	N	16					103
04	1980	#	947	-0-	-1033	-0-	937	2	10	9	N	9					112
05	1953	#	990	-0-	-963	-0-	979	2	11	9	N	10					122

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

*12	2604	#	2012	-0-	-592	-0-	2012	2			N	-0-					46
*01	2635	#	-0-	-0-	-2635	-0-					N	16					62
02	2380	#	1678	-0-	-702	-0-	1667	2	11	9	N	10					72
03	2046	#	1952	-0-	-94	-0-	1932	2	20	9	N	18					90
04	1980	#	1450	-0-	-530	-0-	1429	2	21	9	N	19					109
05	2015	#	878	-0-	-1137	-0-	869	2	9	9	N	8					117

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

12	3206	R	3206	-0-	-0-	-0-	31 50	1 9	3125	2	N	45					217
01	3069	#	2257	-0-	-812	-0-	27 25	1 9	2205	2	N	23	193	1			47
02	2954	R	2954	-0-	-0-	-0-	27 42	1 9	2885	2	N	38					85
03	3218	R	3218	-0-	-0-	-0-	31 75	1 9	3112	2	N	68					153
04	3064	R	3064	-0-	-0-	-0-	30 63	1 9	2971	2	N	57					210
*05	3122	R	3122	-0-	-0-	-0-	31 28	1 9	3063	2	N	25	193	1			42

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	#	1214	-0-	-26	-0-	26	1	1171	2	N	15	125	1			47
							17	9									
01	1240	#	923	-0-	-317	-0-	25	1	891	2	N	6					53
							7	9									
02	1176	#	984	-0-	-192	-0-	21	1	957	2	N	5					58
							6	9									
03	1402	R	1402	-0-	-0-	-0-	31	1	1367	2	N	4					62
							4	9									
04	1384	R	1384	-0-	-0-	-0-	29	1	1355	2	N	-0-					62
*05	1460	R	1460	-0-	-0-	-0-	31	1	1429	2	N	-0-					62

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					68
10	1085	N	1018	-0-	-67	-0-	1018	2			N	-0-					68
11	925	N	925	-0-	-0-	-0-	925	2			N	-0-					68
*12	955	N	955	-0-	-0-	-0-	955	2			N	-0-					68
*01	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					68
02	971	N	971	-0-	-0-	-0-	971	2			N	-0-					68
03	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					68
04	1170	N	981	-0-	-189	-0-	981	2			N	-0-					68
05	1085	N	923	-0-	-162	-0-	923	2			N	-0-					68

LINN OPERATING, INC. 501545
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					120
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	682	N	682	-0-	-0-	-0-	682	2			N	-0-					120
03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					120
04	835	N	835	-0-	-0-	-0-	835	2			N	-0-					120
05	744	N	729	-0-	-15	-0-	729	2			N	-0-					120

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1104	N	1104	-0-	-0-	-0-	1054	2	50	9	N	45					225
01	1271	N	1074	-0-	-197	-0-	1056	2	18	9	N	16	190	1			51
02	990	N	990	-0-	-0-	-0-	973	2	17	9	N	15					66
03	1132	N	1132	-0-	-0-	-0-	1086	2	46	9	N	42					108
04	1050	N	1022	-0-	-28	-0-	1009	2	13	9	N	12					120
*05	1093	N	1093	-0-	-0-	-0-	1062	2	31	9	N	28					148

LINN OPERATING, INC. 501545
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					172
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					172
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					172
04	210	N	178	-0-	-32	-0-	178	2			N	-0-					172
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					172

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					130
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	852	-0-	-47	-0-	31 1	1 9	820	2	N	1					48
01	899	N	848	-0-	-51	-0-	31	1	817	2	N	-0-					48
02	809	N	809	-0-	-0-	-0-	28	1	781	2	N	-0-					48
03	837	N	448	-0-	-389	-0-	31 2	1 9	415	2	N	2					50
04	810	N	30	-0-	-780	-0-	30	1			N	-0-					50
*05	1204	N	1204	-0-	-0-	-0-	31 3	1 9	1170	2	N	3					53

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	X	196	-0-	-52	-0-	187	2	9	9	N	8					138
01	247	X	247	-0-	-0-	-0-	245	2	2	9	N	2					140
02	224	X	164	-0-	-60	-0-	162	2	2	9	N	2					142
03	248	X	126	-0-	-122	-0-	125	2	1	9	N	1					143
04	240	X	99	-0-	-141	-0-	99	2			N	-0-					143
05	248	X	82	-0-	-166	-0-	80	2	2	9	N	2					145

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	173					N	-0-					28
01	14B	DENY	-0-	-0-	-0-	173					N	-0-					28
02	14B	DENY	-0-	-0-	-0-	173					N	-0-					28
03	14B	DENY	-0-	-0-	-0-	173					N	-0-					28
04	14B	DENY	-0-	-0-	-0-	173					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					60
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					60
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					60
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					60
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					60
*05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					60

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

12	5836	X	5836	-0-	-0-	-0-	483	1	5344	2	N	8					33
							9	9									
01	5605	X	5605	-0-	-0-	-0-	441	1	5085	2	N	72					105
							79	9									
02	7944	X	7944	-0-	-0-	-0-	483	1	7421	2	N	36					141
							40	9									
03	8951	X	8951	-0-	-0-	-0-	588	1	8341	2	N	20					161
							22	9									
04	8562	X	8562	-0-	-0-	-0-	567	1	7965	2	N	27	142	1			46
							30	9									
*05	8631	X	8631	-0-	-0-	-0-	567	1	8025	2	N	35					81
							39	9									

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

12	992	X	148	-0-	-844	-0-	6	1	142	2	N	-0-					144
01	1581	X	307	-0-	-1274	-0-	60	1	247	2	N	-0-					144
02	1428	X	-0-	-0-	-1428	-0-					N	-0-					144
03	1581	X	1146	-0-	-435	-0-	72	1	1074	2	N	-0-					144
04	2602	X	2602	-0-	-0-	-0-	162	1	2423	2	N	15					159
							17	9									
*05	4164	X	4164	-0-	-0-	-0-	180	1	3975	2	N	8					167
							9	9									

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					57
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					57
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					57
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	X	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
01	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
02	924	X	924	-0-	-0-	-0-	924	2			N	-0-					-0-
03	1178	X	932	-0-	-246	-0-	932	2			N	-0-					-0-
04	1140	X	878	-0-	-262	-0-	878	2			N	-0-					-0-
05	1178	X	903	-0-	-275	-0-	903	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					81
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					81
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					81
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					81
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

12	1460	N	1460	-0-	-0-	-0-	1395	1	65	2	N	-0-					250
01	1477	N	1477	-0-	-0-	-0-	1395	1	82	2	N	-0-					250
02	1318	N	1318	-0-	-0-	-0-	1260	1	58	2	N	-0-					250
03	1434	N	1434	-0-	-0-	-0-	1395	1	39	2	N	-0-					250
04	1380	N	1380	-0-	-0-	-0-	1350	1	30	2	N	-0-					250
*05	1419	N	1419	-0-	-0-	-0-	1395	1	24	2	N	-0-					250

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					433
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					433
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					433
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					433
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					433
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					433

COURSON RANCH 158 WELL #: 10 RRCID -> 221300 COMPL. DATE 03/09/2010 TOTAL DEPTH 9750 PERF. 8874 - 9370

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					656
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					656
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					656
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					656
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-	167	1			489
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					489

WORKED OVER ANOTHER ZONE.. 11/09/2010

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4080	-0-	-973	-0-	1306	1	2453	2	N	292	184	1			327
							321	9									
01	5053	X	4245	-0-	-808	-0-	1319	1	2361	2	N	514	367	1			474
							565	9									
02	4564	X	3263	-0-	-1301	-0-	1175	1	1880	2	N	189					663
							208	9									
03	5053	X	2975	-0-	-2078	-0-	1267	1	1050	2	N	598	737	1			524
							658	9									
04	5086	X	5086	-0-	-0-	-0-	1287	1	3373	2	N	387	742	1			169
							426	9									
*05	5092	X	5092	-0-	-0-	-0-	1329	1	3284	2	N	435	188	1			416
							479	9									

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					234
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					234
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					234
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					234
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					234
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

12	T. A.		-0-	-0-	-0-	13639					N	-0-					394
01	14B DENY		-0-	-0-	-0-	13639					N	-0-					394
02	14B DENY		-0-	-0-	-0-	13639					N	-0-					394
03	14B DENY		-0-	-0-	-0-	13639					N	-0-					394
04	14B DENY		-0-	-0-	-0-	13639					N	-0-					394
05	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					394

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

12	252	X	252	-0-	-0-	-0-	67	1	185	2	N	-0-					242
01	248	X	243	-0-	-5	-0-	68	1	175	2	N	-0-					242
02	252	X	230	-0-	-22	-0-	61	1	169	2	N	-0-					242
03	279	X	261	-0-	-18	-0-	67	1	194	2	N	-0-					242
04	270	X	249	-0-	-21	-0-	65	1	184	2	N	-0-					242
05	248	X	221	-0-	-27	-0-	66	1	155	2	N	-0-					242

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

12	2759	X	2343	-0-	-416	-0-	2328	2	15	9	N	14					134
01	2697	X	2235	-0-	-462	-0-	2226	2	9	9	N	8					142
02	2100	N	1953	-0-	-147	-0-	1945	2	8	9	N	7					149
03	2356	N	2098	-0-	-258	-0-	2085	2	13	9	N	12					161
04	2160	N	1906	-0-	-254	-0-	1895	2	11	9	N	10					171
05	2170	N	1944	-0-	-226	-0-	1944	2			N	-0-					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	810	R	810	-0-	-0-	-0-	807	2	3	9	N	3					102
01	761	R	761	-0-	-0-	-0-	758	2	3	9	N	3					105
02	939	R	939	-0-	-0-	-0-	931	2	8	9	N	7					112
03	971	R	971	-0-	-0-	-0-	962	2	9	9	N	8					120
04	1186	R	1186	-0-	-0-	-0-	1176	2	10	9	N	9					129
*05	1145	R	1145	-0-	-0-	-0-	1138	2	7	9	N	6					135

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

12	2170	X	1699	-0-	-471	-0-	1699	2			N	-0-					-0-
01	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
02	3416	X	2556	-0-	-860	-0-	2556	2			N	-0-					-0-
03	3782	X	2916	-0-	-866	-0-	2916	2			N	-0-					-0-
04	3060	X	1530	-0-	-1530	-0-	1530	2			N	-0-					-0-
05	2821	X	2323	-0-	-498	-0-	2323	2			N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

12	1643	X	1115	-0-	-528	-0-	1115	2			N	-0-					-0-
01	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
02	1456	X	549	-0-	-907	-0-	549	2			N	-0-					-0-
03	1612	X	592	-0-	-1020	-0-	592	2			N	-0-					-0-
04	1560	X	1222	-0-	-338	-0-	1222	2			N	-0-					-0-
05	1116	X	568	-0-	-548	-0-	568	2			N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

12	1910	X	1910	-0-	-0-	-0-	1910	2			N	-0-					17
01	341	X	-0-	-0-	-341	-0-					N	-0-					17
02	3220	X	1560	-0-	-1660	-0-	1560	2			N	-0-					17
03	3565	X	2931	-0-	-634	-0-	2931	2			N	-0-					17
04	3450	X	3127	-0-	-323	-0-	3127	2			N	-0-					17
*05	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					17

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

12	2666	X	-0-	-0-	-2666	-0-					N	-0-					5
01	1364	X	-0-	-0-	-1364	-0-					N	-0-					5
02	0	X	-0-	-0-	-0-	-0-					N	-0-					5
03	0	X	-0-	-0-	-0-	-0-					N	-0-					5
04	0	X	-0-	-0-	-0-	-0-					N	-0-					5
05	0	X	-0-	-0-	-0-	-0-					N	-0-					5

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	-0-	-0-	-2108	-0-					N	-0-					5
01	1674	X	-0-	-0-	-1674	-0-					N	-0-					5
02	0	X	-0-	-0-	-0-	-0-					N	-0-					5
03	0	X	-0-	-0-	-0-	-0-					N	-0-					5
04	0	X	-0-	-0-	-0-	-0-					N	-0-					5
05	0	X	-0-	-0-	-0-	-0-					N	-0-					5

SKEETERBEE WELL #: 4 RRCID -> 213634 COMPL. DATE 08/29/2005 TOTAL DEPTH 3656 PERF. 3176 - 3202

12	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
01	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

12	1705	N	1131	-0-	-574	-0-	29	1	1100	3	N	-0-					66
							2	4									
01	1550	N	1359	-0-	-191	-0-	34	1	1323	3	N	-0-					66
							2	4									
02	1120	N	1061	-0-	-59	-0-	32	1	1027	3	N	-0-					66
							2	4									
03	1232	N	1232	-0-	-0-	-0-	46	1	1184	3	N	-0-					66
							2	4									
04	1290	N	1144	-0-	-146	-0-	40	1	1102	3	N	-0-					66
							2	4									
*05	1199	N	1199	-0-	-0-	-0-	31	1	1166	3	N	-0-					66
							2	4									

COURSON RANCH "B" UNIT 16 WELL #: 62 RRCID -> 178008 COMPL. DATE 02/04/2000 TOTAL DEPTH 5600 PERF. 3418 - 3736

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

12	8583	X	8583	-0-	-0-	-0-	327	1	8254	3	N	-0-					-0-
							2	4									
01	7595	X	7343	-0-	-252	-0-	319	1	7022	3	N	-0-					-0-
							2	4									
02	7383	X	7383	-0-	-0-	-0-	299	1	7082	3	N	-0-					-0-
							2	4									
03	7885	X	7885	-0-	-0-	-0-	330	1	7553	3	N	-0-					-0-
							2	4									
04	9040	X	9040	-0-	-0-	-0-	320	1	8718	3	N	-0-					-0-
							2	4									
*05	8766	X	8766	-0-	-0-	-0-	320	1	8444	3	N	-0-					-0-
							2	4									

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 14 WELL #: 72 RRCID -> 192168 COMPL. DATE 08/23/2002 TOTAL DEPTH N/A PERF. 4102 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*05	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

12	899	X	279	-0-	-620	-0-	279	3			N	-0-					-0-
01	899	X	295	-0-	-604	-0-	295	3			N	-0-					-0-
02	532	X	39	-0-	-493	-0-	39	3			N	-0-					-0-
03	434	X	87	-0-	-347	-0-	87	3			N	-0-					-0-
04	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*05	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

12	651	N	503	-0-	-148	-0-	503	3			N	-0-					-0-
01	434	N	176	-0-	-258	-0-	176	3			N	-0-					-0-
02	364	N	237	-0-	-127	-0-	237	3			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

12	2108	X	1127	-0-	-981	-0-	1127	3			N	-0-					-0-
01	2108	X	994	-0-	-1114	-0-	994	3			N	-0-					-0-
02	1624	X	757	-0-	-867	-0-	757	3			N	-0-					-0-
03	1519	X	1455	-0-	-64	-0-	1455	3			N	-0-					-0-
04	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
*05	1573	X	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

12	1333	X	862	-0-	-471	-0-	862	3			N	-0-					-0-
01	1333	X	765	-0-	-568	-0-	765	3			N	-0-					-0-
02	812	X	543	-0-	-269	-0-	543	3			N	-0-					-0-
03	899	X	800	-0-	-99	-0-	800	3			N	-0-					-0-
04	870	X	765	-0-	-105	-0-	765	3			N	-0-					-0-
*05	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	1289	-0-	-1191	-0-	1289	3			N	-0-					-0-
01	2480	X	632	-0-	-1848	-0-	632	3			N	-0-					-0-
02	2240	X	967	-0-	-1273	-0-	967	3			N	-0-					-0-
03	1643	X	1176	-0-	-467	-0-	1176	3			N	-0-					-0-
04	1260	X	1023	-0-	-237	-0-	1023	3			N	-0-					-0-
05	1302	X	1093	-0-	-209	-0-	1093	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

12	2852	X	1793	-0-	-1059	-0-	1793	3			N	-0-					-0-
01	2852	X	2386	-0-	-466	-0-	2386	3			N	-0-					-0-
02	2576	X	1780	-0-	-796	-0-	1780	3			N	-0-					-0-
03	2509	X	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-
04	2541	X	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-
05	2387	X	1426	-0-	-961	-0-	1426	3			N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

12	682	X	297	-0-	-385	-0-	15 2	1 4	280	3	N	-0-					-0-
01	981	X	981	-0-	-0-	-0-	4 2	1 4	975	3	N	-0-					-0-
02	533	X	533	-0-	-0-	-0-	27 2	1 4	504	3	N	-0-					-0-
03	434	X	383	-0-	-51	-0-	20 2	1 4	361	3	N	-0-					-0-
04	930	X	411	-0-	-519	-0-	15 2	1 4	394	3	N	-0-					-0-
05	992	X	512	-0-	-480	-0-	38 2	1 4	472	3	N	-0-					-0-

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

12	31	N	8	-0-	-23	-0-	6	1	2	4	N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	4	1	2	4	N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	29	1	2	4	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

12	2293	X	2293	-0-	-0-	-0-	128	1	2165	2	N	-0-					-0-
01	2644	X	2644	-0-	-0-	-0-	134	1	2510	2	N	-0-					-0-
02	2594	X	2594	-0-	-0-	-0-	132	1	2462	2	N	-0-					-0-
03	2294	X	2199	-0-	-95	-0-	135	1	2064	2	N	-0-					-0-
04	2550	X	1429	-0-	-1121	-0-	172	1	1257	2	N	-0-					-0-
05	2883	X	2611	-0-	-272	-0-	170	1	2441	2	N	-0-					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

12	744	X	270	-0-	-474	-0-	15	1	255	2	N	-0-					-0-
01	744	X	414	-0-	-330	-0-	21	1	393	2	N	-0-					-0-
02	448	X	328	-0-	-120	-0-	17	1	311	2	N	-0-					-0-
03	434	X	295	-0-	-139	-0-	18	1	277	2	N	-0-					-0-
04	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
05	403	X	80	-0-	-323	-0-	5	1	75	2	N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LAREDO PETROLEUM, INC. //CONT.// 486610
MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2673	-0-	-489	-0-	149	1	2524	2	N	-0-					-0-
01	3162	X	2940	-0-	-222	-0-	149	1	2791	2	N	-0-					-0-
02	2453	X	2453	-0-	-0-	-0-	125	1	2328	2	N	-0-					-0-
03	2697	X	2314	-0-	-383	-0-	142	1	2172	2	N	-0-					-0-
04	2850	X	1288	-0-	-1562	-0-	155	1	1133	2	N	-0-					-0-
05	2945	X	1963	-0-	-982	-0-	128	1	1835	2	N	-0-					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1010	X	1010	-0-	-0-	-0-	56	1	954	2	N	-0-					-0-
01	1141	X	1141	-0-	-0-	-0-	58	1	1083	2	N	-0-					-0-
02	984	X	984	-0-	-0-	-0-	50	1	934	2	N	-0-					-0-
03	1023	X	982	-0-	-41	-0-	60	1	922	2	N	-0-					-0-
04	1110	X	509	-0-	-601	-0-	61	1	448	2	N	-0-					-0-
05	1147	X	957	-0-	-190	-0-	62	1	895	2	N	-0-					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
05	217	N	175	-0-	-42	-0-	175	2			Y	-0-					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4743	X	4030	-0-	-713	-0-	105	1	3925	2	N	-0-			-0-
01	4650	X	4127	-0-	-523	-0-	134	1	3993	2	N	-0-			-0-
02	3836	X	3617	-0-	-219	-0-	103	1	3514	2	N	-0-			-0-
03	4154	X	3932	-0-	-222	-0-	97	1	3835	2	N	-0-			-0-
04	3990	X	3769	-0-	-221	-0-	95	1	3674	2	N	-0-			-0-
05	4123	X	3519	-0-	-604	-0-	93	1	3426	2	N	-0-			-0-

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2666	X	1794	-0-	-872	-0-	137	1	1657	2	N	-0-			-0-
01	2666	X	1725	-0-	-941	-0-	146	1	1579	2	N	-0-			-0-
02	2016	X	1615	-0-	-401	-0-	128	1	1487	2	N	-0-			-0-
03	1798	X	1664	-0-	-134	-0-	132	1	1532	2	N	-0-			-0-
04	1740	X	1703	-0-	-37	-0-	131	1	1572	2	N	-0-			-0-
05	1798	X	1317	-0-	-481	-0-	125	1	1192	2	N	-0-			-0-

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			195
01	0	N	-0-	-0-	-0-	-0-					N	-0-			195
02	0	N	-0-	-0-	-0-	-0-					N	-0-			195
03	0	N	-0-	-0-	-0-	-0-					N	-0-			195
04	0	N	-0-	-0-	-0-	-0-					N	-0-			195
05	0	N	-0-	-0-	-0-	-0-					N	-0-			195

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			22
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			22
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-			22
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			22
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			20
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			20
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-			20
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			20
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20

COURSON RANCH 136 WELL #: 9 RRCID -> 218735 COMPL. DATE 11/01/2005 TOTAL DEPTH 3790 PERF. 3250 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	465	X	78	-0-	-387	-0-	78	2			N	-0-			2
01	372	X	77	-0-	-295	-0-	77	2			N	-0-			2
02	140	X	54	-0-	-86	-0-	54	2			N	-0-			2
03	93	X	32	-0-	-61	-0-	32	2			N	-0-			2
04	90	X	20	-0-	-70	-0-	20	2			N	-0-			2
05	93	X	52	-0-	-41	-0-	52	2			N	-0-			2

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					190
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					190
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					190
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					190
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					190
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					17
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					17
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					17
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					17
*04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					17
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

RANGE PRODUCTION COMPANY 691703
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY //CONT.// 691703
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	5264	-0-	-502	-0-	5192	2	72	9	N	65					301
01	5766	X	4516	-0-	-1250	-0-	4448	2	68	9	N	62	182	1			181
02	5208	X	3680	-0-	-1528	-0-	3619	2	61	9	N	55					236
03	5673	X	4342	-0-	-1331	-0-	4258	2	84	9	N	76	185	1			127
04	5100	X	4406	-0-	-694	-0-	4340	2	66	9	N	60					187
05	5270	X	-0-	-0-	-5270	-0-					N	70	185	1			72

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

*06	14B	DENY	-0-	-0-	-0-	78					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	78					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 11/02/2006 TOTAL DEPTH 14316 PERF.14120 - 14142

12	22654	X	22654	-0-	-0-	-0-	220	1	22364	2	N	64	186	1			297
							70	9									
01	21040	X	21040	-0-	-0-	-0-	31	1	20968	2	N	37					334
							41	9									
02	17645	X	17645	-0-	-0-	-0-	28	1	17567	2	N	45					379
							50	9									
03	20444	X	20444	-0-	-0-	-0-	31	1	20347	2	N	60	179	1			260
							66	9									
04	19030	X	19030	-0-	-0-	-0-	18974	2	56	9	N	51					311
*05	20643	X	20643	-0-	-0-	-0-	20568	2	75	9	N	68	179	1			200

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

12	7812	X	7812	-0-	-0-	-0-	26	1	7743	2	N	39	174	1			105
							43	9									
01	7459	X	7459	-0-	-0-	-0-	340	1	7116	2	N	3					108
							3	9									
02	7211	X	7211	-0-	-0-	-0-	366	1	6834	2	N	10					118
							11	9									
03	8161	X	8161	-0-	-0-	-0-	405	1	7735	2	N	19					137
							21	9									
04	7523	X	7523	-0-	-0-	-0-	247	1	7262	2	N	13					150
							14	9									
*05	7374	X	7374	-0-	-0-	-0-	202	1	7155	2	N	15					165
							17	9									

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					56
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					56
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					56
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					56
*04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					56
*05	537	N	537	-0-	-0-	-0-	537	2			N	-0-					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF. 11586 - 11598

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF. 11635 - 11641

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

12	5766	X	5287	-0-	-479	-0-	5287	3			N	-0-					75
01	5766	X	4237	-0-	-1529	-0-	4237	3			N	-0-					75
02	5152	X	2400	-0-	-2752	-0-	2400	3			N	-0-					75
03	5704	X	54	-0-	-5650	-0-	54	3			N	-0-					75
04	5430	X	4315	-0-	-1115	-0-	4315	3			N	-0-					75
05	5301	X	4792	-0-	-509	-0-	4792	3			N	-0-					75

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

12	2604	X	2441	-0-	-163	-0-	2441	3			N	-0-					80
01	2573	X	2342	-0-	-231	-0-	2342	3			N	-0-					80
02	2324	X	2135	-0-	-189	-0-	2135	3			N	-0-					80
03	2449	X	2416	-0-	-33	-0-	2416	3			N	-0-					80
04	2370	X	2369	-0-	-1	-0-	2369	3			N	-0-					80
*05	2529	X	2529	-0-	-0-	-0-	2529	3			N	-0-					80

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

12	372	N	329	-0-	-43	-0-	74	1	255	3	N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	74	1	692	3	N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	67	1	808	3	N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	74	1	539	3	N	-0-					-0-
04	750	N	279	-0-	-471	-0-	72	1	207	3	N	-0-					-0-
05	961	N	300	-0-	-661	-0-	74	1	226	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1098	N	1098	-0-	-0-	-0-	10	1	1088	2	N	-0-					185
01	1209	N	1005	-0-	-204	-0-	10	1	995	2	N	-0-					185
02	1017	N	1017	-0-	-0-	-0-	10	1	1007	2	N	-0-					185
03	915	N	915	-0-	-0-	-0-	10	1	905	2	N	-0-					185
04	1004	N	1004	-0-	-0-	-0-	10	1	994	2	N	-0-					185
05	1116	N	990	-0-	-126	-0-	10	1	980	2	N	-0-					185

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1731	N	1731	-0-	-0-	-0-	10	1	1721	2	N	-0-					158
01	1674	N	1647	-0-	-27	-0-	10	1	1637	2	N	-0-					158
02	1569	N	1569	-0-	-0-	-0-	10	1	1559	2	N	-0-					158
03	1809	N	1809	-0-	-0-	-0-	10	1	1799	2	N	-0-					158
04	1590	N	1522	-0-	-68	-0-	10	1	1512	2	N	-0-					158
05	1736	N	1519	-0-	-217	-0-	10	1	1509	2	N	-0-					158

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	2806	-0-	-2061	-0-	93	1	2711	3	N	-0-					7
							2	4									
01	4743	X	3430	-0-	-1313	-0-	103	1	3250	3	N	68					75
							2	4	75	9							
02	4284	X	3083	-0-	-1201	-0-	100	1	2950	3	N	28					103
							2	4	31	9							
03	4371	X	3226	-0-	-1145	-0-	112	1	3034	3	N	71					174
							2	4	78	9							
04	4090	X	4090	-0-	-0-	-0-	124	1	3918	3	N	42					216
							2	4	46	9							
*05	5006	X	5006	-0-	-0-	-0-	153	1	4792	3	N	54	166	1			104
							2	4	59	9							

YEATON -947- WELL #: 5 RRCID -> 139261 COMPL. DATE 08/09/1991 TOTAL DEPTH 9500 PERF. 9352 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	347	-0-	-459	-0-	6	1	339	3	N	-0-					-0-
							2	4									
01	775	N	248	-0-	-527	-0-	4	1	242	3	N	-0-					-0-
							2	4									
02	616	N	491	-0-	-125	-0-	8	1	481	3	N	-0-					-0-
							2	4									
03	532	N	532	-0-	-0-	-0-	7	1	471	3	N	47	34	5			13
							2	4	52	9							
04	248	N	248	-0-	-0-	-0-	4	1	242	3	N	-0-					13
							2	4									
*05	844	N	844	-0-	-0-	-0-	12	1	801	3	N	26					39
							2	4	29	9							

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	179	-0-	-7	-0-	1	1	178	2	N	-0-					-0-
01	217	N	108	-0-	-109	-0-	1	1	107	2	N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	1	1	132	2	N	-0-					-0-
03	186	N	90	-0-	-96	-0-	1	1	89	2	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	1	1	107	2	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	1	1	140	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					30
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					30
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					30
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					30
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					30
05	279	N	241	-0-	-38	-0-	241	2			N	-0-					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					209
01	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					209
02	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					209
03	837	N	446	-0-	-391	-0-	446	2			Y	-0-					209
04	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					209
05	744	N	632	-0-	-112	-0-	632	2			Y	-0-					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					53
01	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					53
02	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					53
03	713	N	446	-0-	-267	-0-	446	2			Y	-0-					53
04	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					53
05	713	N	632	-0-	-81	-0-	632	2			Y	-0-					53

KIRK, C. W. -86- WELL #: 5 RRCID -> 163296 COMPL. DATE 03/03/1997 TOTAL DEPTH 6180 PERF. 6114 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK, C. W. -86- WELL #: 3 RRCID -> 165631 COMPL. DATE 06/21/1996 TOTAL DEPTH 8210 PERF. 7070 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 12/31/1996 TOTAL DEPTH 8285 PERF. 6040 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7

KIRK, C. W. -86- WELL #: 2 RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 1 RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					51
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					51
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
KIRK "A" WELL #: 2 RRCID -> 164576 COMPL. DATE 06/12/1997 TOTAL DEPTH 6268 PERF. 6036 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
01	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
02	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
03	2170	N	1733	-0-	-437	-0-	1733	2			N	-0-					-0-
04	1770	N	1754	-0-	-16	-0-	1754	2			N	-0-					-0-
05	1798	N	1677	-0-	-121	-0-	1677	2			N	-0-					-0-

WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 01/07/2009 TOTAL DEPTH 6253 PERF. 6131 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3675	X	3675	-0-	-0-	-0-	3675	2			N	-0-					-0-
01	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					-0-
02	3322	X	3322	-0-	-0-	-0-	3322	2			N	-0-					-0-
03	3503	X	2835	-0-	-668	-0-	2835	2			N	-0-					-0-
04	3390	X	2742	-0-	-648	-0-	2742	2			N	-0-					-0-
*05	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	248	N	158	-0-	-90	-0-	158	2			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
03	403	N	270	-0-	-133	-0-	270	2			N	-0-					-0-
*04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2498	-0-	-292	-0-	2498	2			N	-0-					-0-
01	2790	X	1916	-0-	-874	-0-	1916	2			N	-0-					-0-
02	2520	X	146	-0-	-2374	-0-	146	2			N	-0-					-0-
03	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
04	2700	X	36	-0-	-2664	-0-	36	2			N	-0-					-0-
*05	3550	X	3550	-0-	-0-	-0-	3550	2			N	-0-					-0-

AT (MORROW, UPPER) 04179 250 ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
AYCOCK TRUST WELL #: 1107 RRCID -> 196699 COMPL. DATE 01/22/1996 TOTAL DEPTH 6900 PERF. 6424 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	73	7			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	417	-0-	-730	-0-	417	2			N	-0-					115
01	496	X	290	-0-	-206	-0-	290	2			N	-0-					115
02	364	X	91	-0-	-273	-0-	8	2	83	9	N	75	75	8			115
03	494	X	494	-0-	-0-	-0-	444	2	50	9	N	45	45	8			115
04	390	X	307	-0-	-83	-0-	307	2			N	-0-					115
05	403	X	-0-	-0-	-403	-0-					N	-0-					115

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4705	-0-	-410	-0-	4668	2	37	9	N	34	189	1			65
01	4991	X	4523	-0-	-468	-0-	4473	2	50	9	N	45					110
02	4452	X	4289	-0-	-163	-0-	4256	2	33	9	N	30					140
03	4898	X	4645	-0-	-253	-0-	4599	2	46	9	N	42					182
04	4620	X	4519	-0-	-101	-0-	4475	2	44	9	N	40					222
05	4743	X	4556	-0-	-187	-0-	4515	2	41	9	N	37	4	8			255

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6758	X	6517	-0-	-241	-0-	6442	2	75	9	N	68	201	1	3	8	79
01	6972	X	6972	-0-	-0-	-0-	6881	2	91	9	N	83	2	8			160
02	5740	X	5740	-0-	-0-	-0-	5681	2	59	9	N	54	3	8			211
03	6510	X	4670	-0-	-1840	-0-	4647	2	23	9	N	21	182	1	3	8	47
04	6750	X	4094	-0-	-2656	-0-	4052	2	42	9	N	38	4	8			81
05	6975	X	4009	-0-	-2966	-0-	3957	2	52	9	N	47	2	8			126

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7223	X	6028	-0-	-1195	-0-	5901	2	127	9	N	115	188	1	1	8	154
01	7223	X	6381	-0-	-842	-0-	6229	2	152	9	N	138	1	8			291
02	6272	X	5671	-0-	-601	-0-	5554	2	117	9	N	106	5	8			392
03	6944	X	6468	-0-	-476	-0-	6400	2	68	9	N	62	191	1			263
04	6180	X	5589	-0-	-591	-0-	5558	2	31	9	N	28	181	1			110
*05	6986	X	6986	-0-	-0-	-0-	6858	2	128	9	N	116	2	8			224

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
REED WELL #: 201 RRCID -> 205633 COMPL. DATE 09/22/2004 TOTAL DEPTH 13250 PERF.12278 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1101	-0-	-46	-0-	1032	2	69	9	N	63	1	8			230
01	1296	N	1296	-0-	-0-	-0-	1231	2	65	9	N	59	1	8			288
02	980	N	938	-0-	-42	-0-	913	2	25	9	N	23					311
03	1116	N	730	-0-	-386	-0-	669	2	61	9	N	55	185	1			181
04	1278	N	1278	-0-	-0-	-0-	1197	2	81	9	N	74					255
*05	1137	N	1137	-0-	-0-	-0-	1119	2	18	9	N	16	179	1	1	8	91

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	469	-0-	-585	-0-	444	2	25	9	N	23	1	8			95
01	1054	N	815	-0-	-239	-0-	759	2	56	9	N	51	1	8			145
02	825	N	825	-0-	-0-	-0-	804	2	21	9	N	19					164
03	607	N	607	-0-	-0-	-0-	590	2	17	9	N	15					179
04	780	N	777	-0-	-3	-0-	755	2	22	9	N	20					199
05	899	N	889	-0-	-10	-0-	889	2			N	-0-					199

REED 2 WELL #: 4 RRCID -> 210025 COMPL. DATE 05/06/2005 TOTAL DEPTH 13200 PERF.11857 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	512	N	512	-0-	-0-	-0-	512	2			N	-0-					97
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					97
02	420	N	370	-0-	-50	-0-	370	2			N	-0-					97
03	777	N	777	-0-	-0-	-0-	771	2	6	9	N	5					102
04	690	N	526	-0-	-164	-0-	526	2			N	-0-					102
*05	579	N	579	-0-	-0-	-0-	579	2			N	-0-					102

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2514	N	2514	-0-	-0-	-0-	2473	2	41	9	N	37	1	8			188
01	3015	N	3015	-0-	-0-	-0-	2984	2	31	9	N	28					216
02	2400	N	2400	-0-	-0-	-0-	2380	2	20	9	N	18	8	8			226
03	1984	N	229	-0-	-1755	-0-	204	2	25	9	N	23	172	1			77
04	1920	N	293	-0-	-1627	-0-	293	2			N	-0-					77
05	1984	N	469	-0-	-1515	-0-	469	2			N	-0-					77

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	923	-0-	-317	-0-	880	2	43	9	N	39					209
01	1147	N	861	-0-	-286	-0-	810	2	51	9	N	46	183	1	1	8	71
02	952	N	495	-0-	-457	-0-	461	2	34	9	N	31					102
03	2289	N	2289	-0-	-0-	-0-	2256	2	33	9	N	30					132
04	3000	N	5021	-0-	2021	2021	4996	2	25	9	N	23					155
*05	3100	N	5444	-0-	2344	4365	5389	2	55	9	N	50					205

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	439	-0-	-150	-0-	422	2	17	9	N	15					89
01	589	N	27	-0-	-562	-0-	27	2			N	-0-					89
02	560	N	-0-	-0-	-560	-0-					N	-0-					89
03	552	N	552	-0-	-0-	-0-	501	2	51	9	N	46					135
04	600	N	600	-0-	-0-	-0-	570	2	30	9	N	27					162
*05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					162

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					114
01	93	N	71	-0-	-22	-0-	71	2			N	-0-					114
02	112	N	79	-0-	-33	-0-	79	2			N	-0-					114
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					114
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					114
05	93	N	47	-0-	-46	-0-	47	2			N	-0-					114

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	258	-0-	-548	-0-	258	2			N	-0-					142
01	775	N	142	-0-	-633	-0-	142	2			N	-0-					142
02	532	N	526	-0-	-6	-0-	526	2			N	-0-					142
03	693	N	693	-0-	-0-	-0-	680	2	13	9	N	12					154
04	710	N	710	-0-	-0-	-0-	657	2	53	9	N	48					202
*05	680	N	680	-0-	-0-	-0-	680	2			N	-0-					202

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

12	248	N	43	-0-	-205	-0-	43	2			N	-0-					55
01	155	N	66	-0-	-89	-0-	66	2			N	-0-					55
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					55
03	31	N	-0-	-0-	-31	-0-					N	-0-					55
04	60	N	-0-	-0-	-60	-0-					N	-0-					55
05	62	N	-0-	-0-	-62	-0-					N	-0-					55

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

12	248	N	90	-0-	-158	-0-	90	2			N	-0-					62
01	186	N	108	-0-	-78	-0-	108	2			N	-0-					62
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					62
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					62
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					62
05	93	N	-0-	-0-	-93	-0-					N	-0-					62

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

12	0	N	-0-	-0-	-0-	-0-					N	-0-					181
01	0	N	-0-	-0-	-0-	-0-					N	-0-					181
02	0	N	-0-	-0-	-0-	-0-					N	-0-					181
03	0	N	-0-	-0-	-0-	-0-					N	-0-					181
04	0	N	-0-	-0-	-0-	-0-					N	-0-					181
05	0	N	-0-	-0-	-0-	-0-					N	-0-					181

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

12	INJECT	-0-	-0-	-0-	-0-					N	800	556	1			934
01	INJECT	-0-	-0-	-0-	-0-					N	959	1127	1			766
02	INJECT	-0-	-0-	-0-	-0-					N	1833	1969	1			630
03	INJECT	-0-	-0-	-0-	-0-					N	1537	1410	1			757
04	INJECT	-0-	-0-	-0-	-0-					N	1731	2131	1			357
05	INJECT	-0-	-0-	-0-	-0-					N	1212	1069	1			500

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	-0-	-0-	-403	-0-					N	-0-					84
01	62	N	-0-	-0-	-62	-0-					N	-0-					84
02	112	N	-0-	-0-	-112	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	398	N	398	-0-	-0-	-0-	397	2	1	9	N	1	1	8			18
01	527	N	385	-0-	-142	-0-	385	2			N	-0-					18
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					18
03	403	N	389	-0-	-14	-0-	389	2			N	-0-					18
04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					18
05	403	N	360	-0-	-43	-0-	360	2			N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8153	X	5985	-0-	-2168	-0-	5821	2	164	9	N	149	182	1	2	8	202
01	7471	X	7177	-0-	-294	-0-	6938	2	239	9	N	217	1	8			418
02	6748	X	5274	-0-	-1474	-0-	5077	2	197	9	N	179	30	8			567
03	7099	X	6911	-0-	-188	-0-	6725	2	186	9	N	169	368	1			368
04	6960	X	5709	-0-	-1251	-0-	5548	2	161	9	N	146	182	1			332
05	7192	X	6594	-0-	-598	-0-	6510	2	84	9	N	76	188	1	2	8	218

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21731	X	7573	-0-	-14158	-0-	7281	2	292	9	N	265	349	1	1	8	305
01	18758	X	18758	-0-	-0-	-0-	18145	2	613	9	N	557	756	1			106
02	17920	X	15581	-0-	-2339	-0-	14932	2	649	9	N	590	176	1	1	8	519
03	20743	X	20743	-0-	-0-	-0-	20077	2	666	9	N	605	798	1			326
04	19200	X	18783	-0-	-417	-0-	18202	2	581	9	N	528	765	1			89
05	18755	X	11446	-0-	-7309	-0-	11093	2	353	9	N	321	379	1	1	8	30

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19041	X	19041	-0-	-0-	-0-	18670	2	371	9	N	337	195	1			629
01	18755	X	18526	-0-	-229	-0-	18120	2	406	9	N	369	593	1	1	8	404
02	16940	X	15761	-0-	-1179	-0-	15456	2	305	9	N	277					681
03	20301	X	20301	-0-	-0-	-0-	19761	2	540	9	N	491	541	1			631
04	18580	X	18580	-0-	-0-	-0-	18229	2	351	9	N	319	373	1			577
05	18755	X	18109	-0-	-646	-0-	17735	2	374	9	N	340	370	1			547

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7223	X	7070	-0-	-153	-0-	6945	2	125	9	N	114	175	1	1	8	138
01	7223	X	7181	-0-	-42	-0-	6843	2	338	9	N	307	195	1			250
02	6524	X	6070	-0-	-454	-0-	6070	2			N	-0-					250
03	7223	X	3803	-0-	-3420	-0-	3803	2			N	-0-					250
04	6990	X	5133	-0-	-1857	-0-	5121	2	12	9	N	11	184	1			77
05	7192	X	5180	-0-	-2012	-0-	5180	2			N	-0-					77

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15345	X	7979	-0-	-7366	-0-	7767	2	212	9	N	193	185	1	3	8	341
01	15345	X	12719	-0-	-2626	-0-	12388	2	331	9	N	301	181	1	3	8	458
02	13860	X	7039	-0-	-6821	-0-	6861	2	178	9	N	162	193	1	1	8	426
03	13268	X	8587	-0-	-4681	-0-	8378	2	209	9	N	190	386	1			230
04	12840	X	11090	-0-	-1750	-0-	10817	2	273	9	N	248	194	1			284
05	12710	X	10975	-0-	-1735	-0-	10671	2	304	9	N	276	379	1	8	8	173

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14691	X	14691	-0-	-0-	-0-	14407	2	284	9	N	258	168	1	7	8	259
01	10909	X	10909	-0-	-0-	-0-	10644	2	265	9	N	241	183	1	6	8	311
02	7908	X	7908	-0-	-0-	-0-	7477	2	431	9	N	392	1	8			702
03	11475	X	11475	-0-	-0-	-0-	11216	2	259	9	N	235	397	1	1	8	539
04	1156	X	1156	-0-	-0-	-0-	1023	2	133	9	N	121	171	1	4	8	485
*05	11725	X	11725	-0-	-0-	-0-	11369	2	356	9	N	324	192	1	7	8	610

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7130	X	2727	-0-	-4403	-0-	2648	2	79	9	N	72	4	8			211
01	7130	X	-0-	-0-	-7130	-0-					N	38	4	8			245
02	6412	X	3310	-0-	-3102	-0-	3178	2	132	9	N	120	188	1	12	8	165
03	5177	X	386	-0-	-4791	-0-	360	2	26	9	N	24	10	8			179
04	3915	X	3915	-0-	-0-	-0-	3774	2	141	9	N	128	5	8			302
*05	4534	X	4534	-0-	-0-	-0-	4445	2	89	9	N	81	192	1	6	8	185

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56823	X	55352	-0-	-1471	-0-	55161	2	191	9	N	174	189	1	24	8	33
01	56823	X	54000	-0-	-2823	-0-	53784	2	216	9	N	196	31	8			198
02	51240	X	40143	-0-	-11097	-0-	40004	2	139	9	N	126	173	1	8	8	143
03	56730	X	51576	-0-	-5154	-0-	51469	2	107	9	N	97	2	8			238
04	54900	X	49242	-0-	-5658	-0-	49165	2	77	9	N	70	47	8			261
05	55366	X	49344	-0-	-6022	-0-	49161	2	183	9	N	166	191	1	26	8	210

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31744	X	23998	-0-	-7746	-0-	22634	2	1364	9	N	1240	1148	1	3	8	508
01	31744	X	22005	-0-	-9739	-0-	20936	2	1069	9	N	972	1165	1	3	8	312
02	28672	X	17574	-0-	-11098	-0-	16775	2	799	9	N	726	383	1	47	8	608
03	31744	X	9901	-0-	-21843	-0-	9182	2	719	9	N	654	711	1			551
04	29310	X	7960	-0-	-21350	-0-	7531	2	429	9	N	390	387	1			554
05	23994	X	11288	-0-	-12706	-0-	10633	2	655	9	N	595	775	1	4	8	370

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51801	X	47990	-0-	-3811	-0-	45469	2	2521	9	N	2292	2127	1	3	8	807
01	51903	X	51903	-0-	-0-	-0-	49529	2	2374	9	N	2158	2538	1	5	8	422
02	46788	X	35960	-0-	-10828	-0-	34106	2	1854	9	N	1685	1569	1	4	8	534
03	51801	X	37871	-0-	-13930	-0-	36071	2	1800	9	N	1636	1316	1	1	8	853
04	50130	X	41820	-0-	-8310	-0-	39256	2	2564	9	N	2331	2372	1	7	8	805
05	51801	X	40826	-0-	-10975	-0-	38927	2	1899	9	N	1726	1895	1	3	8	633

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26598	X	24767	-0-	-1831	-0-	23282	2	1485	9	N	1350	1369	1	5	8	500
01	26598	X	21050	-0-	-5548	-0-	19644	2	1406	9	N	1278	1159	1	2	8	617
02	24024	X	19423	-0-	-4601	-0-	18762	2	661	9	N	601	781	1	1	8	436
03	26598	X	23682	-0-	-2916	-0-	22464	2	1218	9	N	1107	986	1			557
04	24870	X	22080	-0-	-2790	-0-	21028	2	1052	9	N	956	963	1			550
05	24769	X	18906	-0-	-5863	-0-	17952	2	954	9	N	867	1152	1	6	8	259

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22506	X	11955	-0-	-10551	-0-	10919	2	1036	9	N	942	981	1			337
01	22506	X	21538	-0-	-968	-0-	20035	2	1503	9	N	1366	1341	1	2	8	360
02	20328	X	14917	-0-	-5411	-0-	14057	2	860	9	N	782	796	1	11	8	335
03	34890	X	34890	-0-	-0-	-0-	32720	2	2170	9	N	1973	1838	1	6	8	464
04	32874	X	32874	-0-	-0-	-0-	31122	2	1752	9	N	1593	1864	1	18	8	175
*05	34436	X	34436	-0-	-0-	-0-	32684	2	1752	9	N	1593	1433	1	21	8	314

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	27992	-0-	27992	680277	25256	2	2736	9	N	2487	2313	1	18	8	661
01	0	W	31284	-0-	31284	711561	28887	2	2397	9	N	2179	2096	1	21	8	723
02	0	W	26876	-0-	26876	738437	25075	2	1801	9	N	1637	1892	1	32	8	436
03	0	W	28890	-0-	28890	767327	26906	2	1984	9	N	1804	1510	1	20	8	710
04	0	W	25697	-0-	25697	793024	24184	2	1513	9	N	1375	1585	1	20	8	480
05	0	W	25092	-0-	25092	818116	23253	2	1839	9	N	1672	1695	1	14	8	443

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109306	X	25687	-0-	-83619	-0-	24603	2	1084	9	N	985	774	1	2	8	516
01	109306	X	29105	-0-	-80201	-0-	28142	2	963	9	N	875	1204	1			187
02	23621	X	23621	-0-	-0-	-0-	22619	2	1002	9	N	911	606	1	3	8	489
03	28690	X	28690	-0-	-0-	-0-	27518	2	1172	9	N	1065	1323	1	6	8	225
04	28170	X	24108	-0-	-4062	-0-	23335	2	773	9	N	703	728	1	5	8	195
05	29109	X	25542	-0-	-3567	-0-	24759	2	783	9	N	712	759	1	4	8	144

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	29643	-0-	29643	538138	26411	2	3232	9	N	2938	2834	1	5	8	767
01	0	Z	30001	-0-	30001	568139	27120	2	2881	9	N	2619	2755	1	18	8	613
02	0	Z	10867	-0-	10867	579006	9731	2	1136	9	N	1033	1338	1	94	8	214
03	0	Z	26917	-0-	26917	605923	24079	2	2838	9	N	2580	2281	1	49	8	464
04	0	Z	21633	-0-	21633	627556	19772	2	1861	9	N	1692	1935	1	45	8	176
*05	629900	X	2344	-0-	-627556	-0-	1812	2	532	9	N	484	186	1	47	8	427

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9177	X	9177	-0-	-0-	-0-	8995	2	182	9	N	165	185	1			207
01	1829	X	-0-	-0-	-1829	-0-					N	-0-					207
02	8269	X	8269	-0-	-0-	-0-	8269	2			N	-0-					207
03	7815	X	7815	-0-	-0-	-0-	7649	2	166	9	N	151	198	1			160
04	1770	X	-0-	-0-	-1770	-0-					N	-0-					160
05	1829	X	-0-	-0-	-1829	-0-					N	274	189	1			245

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					87
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					87
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					87

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

*10	T. A.	-0-	-0-	-0-	-0-					Y	1	9	7			253
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					253
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					253
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					253
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					253
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					253
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					253
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					253

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					184
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					184
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					184
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					184
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					184
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					184

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

12	4057 X	4057	-0-	-0-	-0-	695	1	3295	2	N	61					391
						67	9									
01	3982 X	3982	-0-	-0-	-0-	946	1	3006	2	N	27					418
						30	9									
02	3810 X	3810	-0-	-0-	-0-	976	1	2765	2	N	63	179	1	4	8	298
						69	9									
03	4146 X	4146	-0-	-0-	-0-	1045	1	3037	2	N	58					356
						64	9									
04	3867 X	3867	-0-	-0-	-0-	950	1	2847	2	N	64	180	1			240
						70	9									
*05	3075 X	3075	-0-	-0-	-0-	57	1	2974	2	N	40					280
						44	9									

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

12	5453 X	5453	-0-	-0-	-0-	545	1	4866	2	N	38					221
						42	9									
01	5354 X	5354	-0-	-0-	-0-	530	1	4774	2	N	45	4	8			262
						50	9									
02	4683 X	4683	-0-	-0-	-0-	478	1	4173	2	N	29	2	8			289
						32	9									
03	5123 X	5123	-0-	-0-	-0-	530	1	4562	2	N	28	1	8			316
						31	9									
04	4914 X	4914	-0-	-0-	-0-	512	1	4365	2	N	34	207	1			143
						37	9									
*05	4564 X	4564	-0-	-0-	-0-	61	1	4455	2	N	44					187
						48	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC	G-10	1983	-0-	1983	1983		504	1	1457	2	Y	20	192	1	1	8	158
								22	9									
*01	INC	G-10	1734	-0-	1734	3717		201	1	1492	2	Y	37					195
								41	9									
*02	INC	G-10	-0-	-0-	-0-	3717						Y	1	1	8			195
*03	3717	X	-0-	-0-	-3717	-0-						Y	-0-					195
*04	0	X	-0-	-0-	-0-	-0-						Y	-0-					195
05	1984	X	1332	-0-	-652	-0-		2	1	1316	2	Y	13					208
								14	9									

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	5854	-0-	-98	-0-		598	1	5221	2	N	32					240
								35	9									
01	6474	X	6474	-0-	-0-	-0-		1121	1	5317	2	N	33					273
								36	9									
02	5944	X	5944	-0-	-0-	-0-		1046	1	4861	2	N	34	179	1			128
								37	9									
*03	6235	X	6235	-0-	-0-	-0-		1139	1	5070	2	N	24	8	8			144
								26	9									
04	6015	X	6015	-0-	-0-	-0-		1107	1	4877	2	N	28					172
								31	9									
05	5952	X	5620	-0-	-332	-0-		61	1	5525	2	N	31					203
								34	9									

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2785	N	2785	-0-	-0-	-0-		408	1	2337	2	Y	36	2	1			368
								40	9									
01	2764	N	2764	-0-	-0-	-0-		499	1	2197	2	Y	62	188	1			242
								68	9									
02	2722	N	2722	-0-	-0-	-0-		450	1	2188	2	Y	76	1	8			317
								84	9									
03	2893	N	2893	-0-	-0-	-0-		499	1	2292	2	Y	93	185	1	1	8	224
								102	9									
04	2817	N	2817	-0-	-0-	-0-		482	1	2255	2	Y	73	1	8			296
								80	9									
05	2697	N	2562	-0-	-135	-0-		242	1	2228	2	Y	84	170	1			210
								92	9									

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	3682	-0-	-534	-0-		866	1	2777	2	Y	35					235
								39	9									
01	3937	X	1807	-0-	-2130	-0-		628	1	1143	2	Y	33					268
								36	9									
02	3444	X	2614	-0-	-830	-0-		735	1	1851	2	Y	25					293
								28	9									
*03	4247	X	3409	-0-	-838	-0-		673	1	2635	2	Y	92	1	8			384
								101	9									
*04	4110	X	4006	-0-	-104	-0-		30	1	3934	2	Y	38	179	1	1	8	242
								42	9									
05	3689	X	76	-0-	-3613	-0-		31	1	45	9	Y	41					283

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-		-0-	-0-	207	1	118	2	N	72					286
								79	9									
01	884	N	884	-0-		-0-	-0-	777	1	107	9	N	97					383
02	952	N	952	-0-		-0-	-0-	930	1	22	9	N	20					403
03	1243	N	1243	-0-		-0-	-0-	901	1	342	9	N	311	544	1			170
04	1058	N	1058	-0-		-0-	-0-	996	1	62	9	N	56					226
05	1054	N	286	-0-		-768	-0-	20	1	196	2	N	64	182	1			108
								70	9									

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3886	X	3886	-0-		-0-	-0-	542	1	3326	2	N	16					245
								18	9									
01	3713	X	3713	-0-		-0-	-0-	530	1	3177	2	N	5					250
								6	9									
02	3222	X	3222	-0-		-0-	-0-	478	1	2718	2	N	24	1	8			273
								26	9									
03	3875	X	3427	-0-		-448	-0-	530	1	2855	2	N	38	1	8			310
								42	9									
04	3750	X	3200	-0-		-550	-0-	512	1	2665	2	N	21	1	8			330
								23	9									
05	3875	X	2871	-0-		-1004	-0-	92	1	2733	2	N	42					372
								46	9									

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3538	X	3538	-0-		-0-	-0-	1194	1	2265	2	Y	72	2	1			196
								79	9									
01	3317	X	3115	-0-		-202	-0-	1190	1	1901	2	Y	22	1	8			217
								24	9									
02	3663	X	3663	-0-		-0-	-0-	1094	1	2505	2	Y	58	2	8			273
								64	9									
03	3844	X	3566	-0-		-278	-0-	1225	1	2290	2	Y	46	176	1	2	8	141
								51	9									
04	3720	X	3603	-0-		-117	-0-	1021	1	2526	2	Y	51	1	8			191
								56	9									
05	4061	X	3490	-0-		-571	-0-	769	1	2658	2	Y	57					248
								63	9									

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4766	X	4766	-0-		-0-	-0-	1241	1	3460	2	Y	59	3	1			347
								65	9									
01	4290	X	4290	-0-		-0-	-0-	838	1	3396	2	Y	51	180	1	1	8	217
								56	9									
*02	4108	X	4108	-0-		-0-	-0-	732	1	3229	2	Y	134	180	1	1	8	170
								147	9									
*03	4127	X	4127	-0-		-0-	-0-	801	1	3324	2	Y	2	2	8			170
								2	9									
04	3997	X	3997	-0-		-0-	-0-	768	1	3154	2	Y	68	1	8			237
								75	9									
*05	3746	X	3746	-0-		-0-	-0-	734	1	2964	2	Y	44	172	1	1	8	108
								48	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		5161	-0-	5161	5161	810 57	1 9	4294	2	Y	52	3	1			344
01	T. A.		5164	-0-	5164	10325	825 70	1 9	4269	2	Y	64	179	1	1	8	228
02	T. A.		5112	-0-	5112	15437	1154 99	1 9	3859	2	Y	90	2	8			316
03	20757	X	5320	-0-	-15437	-0-	1260 64	1 9	3996	2	Y	58	1	8			373
04	4705	X	4705	-0-	-0-	-0-	1185 66	1 9	3454	2	Y	60	167	1	1	8	265
05	5673	X	4718	-0-	-955	-0-	1268 73	1 9	3377	2	Y	66	186	1			145

NEWFIELD EXPL. MID-CON. INC 606616
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	390	N	312	-0-	-78	-0-	312	2			N	-0-					97
*10	403	N	234	-0-	-169	-0-	234	2			N	-0-					97
*11	360	N	185	-0-	-175	-0-	185	2			N	-0-					97
*12	341	N	175	-0-	-166	-0-	175	2			N	-0-					97
*01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					97
*02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					97
*03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					97
*04	390	N	222	-0-	-168	-0-	222	2			N	-0-					97
*05	372	N	203	-0-	-169	-0-	203	2			N	-0-					97

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FUTURE PETROLEUM COMPANY LLC 291678
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
02	224	N	156	-0-	-68	-0-	156	2			N	-0-					-0-
03	310	N	185	-0-	-125	-0-	185	2			N	-0-					-0-
04	240	N	151	-0-	-89	-0-	151	2			N	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
KELLERVILLE OPERATING, LLC 453787
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	100	-0-	-24	-0-	100	3			N	-0-					-0-
01	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	90	X	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	124	X	3	-0-	-121	-0-	3	3			N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
KELLERVILLE OPERATING, LLC //CONT.// 453787
FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	124	N	3	-0-	-121	-0-	3	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

12	1395	X	349	-0-	-1046	-0-	349	3			N	-0-					-0-
01	1147	X	434	-0-	-713	-0-	434	3			N	-0-					-0-
02	700	X	343	-0-	-357	-0-	343	3			N	-0-					-0-
03	651	X	301	-0-	-350	-0-	301	3			N	-0-					-0-
04	420	X	120	-0-	-300	-0-	120	3			N	-0-					-0-
05	434	X	26	-0-	-408	-0-	26	3			N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

*12	3333	X	3333	-0-	-0-	-0-	156	1	3177	2	N	-0-					-0-
*01	3255	X	-0-	-0-	-3255	-0-					N	-0-					-0-
02	2884	X	2047	-0-	-837	-0-	141	1	1906	2	N	-0-					-0-
03	3193	X	2503	-0-	-690	-0-	156	1	2347	2	N	-0-					-0-
04	3210	X	1481	-0-	-1729	-0-	151	1	1330	2	N	-0-					-0-
05	3317	X	797	-0-	-2520	-0-	156	1	641	2	N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

12	837	#	454	-0-	-383	-0-	454	3			N	-0-					8
01	868	#	562	-0-	-306	-0-	562	3			N	-0-					8
02	784	#	522	-0-	-262	-0-	522	3			N	-0-					8
03	868	#	528	-0-	-340	-0-	528	3			N	-0-					8
04	810	#	534	-0-	-276	-0-	534	3			N	-0-					8
*05	601	R	601	-0-	-0-	-0-	601	3			N	-0-					8

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF. 10496 - 10512

12	9083	X	8775	-0-	-308	-0-	8754	2	21	9	N	19					203
01	9083	X	6030	-0-	-3053	-0-	6030	2			N	-0-					203
02	8036	X	5457	-0-	-2579	-0-	5457	2			N	-0-					203
03	8897	X	5966	-0-	-2931	-0-	5948	2	18	9	N	16					219
04	8610	X	7032	-0-	-1578	-0-	6986	2	46	9	N	42	163	1			98
05	8773	X	6977	-0-	-1796	-0-	6974	2	3	9	N	3					101

BARTON CREEK (MORROW LOWER) //CONT.// 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4340	X	4006	-0-	-334	-0-	62	1	3944	2	N	-0-			77
01	4247	X	3302	-0-	-945	-0-	67	1	3235	2	N	-0-			77
02	3836	X	3082	-0-	-754	-0-	115	1	2967	2	N	-0-			77
03	4247	X	3770	-0-	-477	-0-	101	1	3669	2	N	-0-			77
04	3948	X	3948	-0-	-0-	-0-	153	1	3795	2	N	-0-			77
*05	4580	X	4580	-0-	-0-	-0-	247	1	4333	2	N	-0-			77

FOREST OIL CORPORATION 275740
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

12	T. A.		-0-	-0-	-0-	-0-					N	-0-			12
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			12
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-			12
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

12	345	R	345	-0-	-0-	-0-	345	2			N	-0-			78
01	378	R	378	-0-	-0-	-0-	378	2			N	-0-			78
02	319	R	319	-0-	-0-	-0-	319	2			N	-0-			78
03	372	#	331	-0-	-41	-0-	331	2			N	-0-			78
*04	428	R	428	-0-	-0-	-0-	428	2			N	-0-			78
*05	311	R	311	-0-	-0-	-0-	311	2			N	-0-			78

BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

12	1674	#	1459	-0-	-215	-0-	19	1	1438	3	N	-0-			-0-
							2	4							
01	1662	R	1662	-0-	-0-	-0-	20	1	1640	3	N	-0-			-0-
							2	4							
02	1204	#	1114	-0-	-90	-0-	17	1	1095	3	N	-0-			-0-
							2	4							
03	2693	R	2693	-0-	-0-	-0-	38	1	2645	3	N	7			7
							2	4	8	9					
04	1627	R	1627	-0-	-0-	-0-	27	1	1598	3	N	-0-			7
							2	4							
*05	1961	R	1961	-0-	-0-	-0-	27	1	1932	3	N	-0-			7
							2	4							

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

12	3131	#	2380	-0-	-751	-0-	58	1	2320	3	N	-0-			76
							2	4							
01	3100	#	1239	-0-	-1861	-0-	40	1	1197	3	N	-0-			76
							2	4							
02	3108	R	3108	-0-	-0-	-0-	77	1	3029	3	N	-0-			76
							2	4							
03	3345	R	3345	-0-	-0-	-0-	75	1	3268	3	N	-0-			76
							2	4							
04	3000	#	2961	-0-	-39	-0-	66	1	2893	3	N	-0-			76
							2	4							
05	3224	#	3037	-0-	-187	-0-	67	1	2968	3	N	-0-			76
							2	4							

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

12	3472	#	2454	-0-	-1018	-0-	32	1	2422	3	N	-0-					46
01	3472	#	2113	-0-	-1359	-0-	5	1	2108	3	N	-0-					46
02	3136	#	2155	-0-	-981	-0-	42	1	2113	3	N	-0-					46
03	3768	R	3768	-0-	-0-	-0-	3768	3			N	-0-					46
04	3487	R	3487	-0-	-0-	-0-	3487	3			N	-0-					46
*05	3686	R	3686	-0-	-0-	-0-	3686	3			N	-0-					46

FOREST OIL CORPORATION 275740
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

12	2449	#	1544	-0-	-905	-0-	452	1	1092	3	N	-0-					-0-
01	1860	#	1536	-0-	-324	-0-	452	1	1084	3	N	-0-					-0-
02	1652	#	1362	-0-	-290	-0-	408	1	954	3	N	-0-					-0-
03	1829	#	1489	-0-	-340	-0-	451	1	1038	3	N	-0-					-0-
04	1530	#	1434	-0-	-96	-0-	437	1	997	3	N	-0-					-0-
05	1550	#	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

12	3813	#	402	-0-	-3411	-0-	53	1	347	3	N	-0-					109
							2	4									
01	3813	#	139	-0-	-3674	-0-	19	1	118	3	N	-0-					109
							2	4									
02	3335	R	3335	-0-	-0-	-0-	166	1	3157	3	N	9					118
							2	4	10	9							
03	4786	R	4786	-0-	-0-	-0-	218	1	4327	3	N	217	199	1	40	5	96
							2	4	239	9							
04	3926	R	3926	-0-	-0-	-0-	210	1	3635	3	N	72					168
							2	4	79	9							
*05	4085	R	4085	-0-	-0-	-0-	208	1	3801	3	N	67					235
							2	4	74	9							

FOREST OIL CORPORATION 275740
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF. 9769 - 9779

12	44	R	44	-0-	-0-	-0-	13	1	31	3	N	-0-					87
01	44	R	44	-0-	-0-	-0-	13	1	31	3	N	-0-					87
02	40	R	40	-0-	-0-	-0-	12	1	28	3	N	-0-					87
03	46	R	46	-0-	-0-	-0-	14	1	32	3	N	-0-					87
*04	42	R	42	-0-	-0-	-0-	13	1	29	3	N	-0-					87
05	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	777	R	777	-0-	-0-	-0-	777	2			N	-0-					123
01	791	R	791	-0-	-0-	-0-	791	2			N	-0-					123
02	775	R	775	-0-	-0-	-0-	775	2			N	-0-					123
03	904	R	904	-0-	-0-	-0-	904	2			N	-0-					123
04	780	#	752	-0-	-28	-0-	752	2			N	-0-					123
05	868	#	783	-0-	-85	-0-	783	2			N	-0-					123

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	520	R	520	-0-	-0-	-0-	520	2			N	-0-					-0-
01	515	R	515	-0-	-0-	-0-	515	2			N	-0-					-0-
02	469	R	469	-0-	-0-	-0-	469	2			N	-0-					-0-
03	510	R	510	-0-	-0-	-0-	510	2			N	-0-					-0-
04	494	R	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*05	501	R	501	-0-	-0-	-0-	501	2			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
MITCHELL WELL #: 3147 RRCID -> 114121 COMPL. DATE 05/14/1982 TOTAL DEPTH 8450 PERF. 6201 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER TOWNSITE WELL #: 1 RRCID -> 133245 COMPL. DATE 11/14/1989 TOTAL DEPTH 8250 PERF. 6092 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	#	1095	-0-	-21	-0-	1095	2			N	-0-					19
01	1116	#	1085	-0-	-31	-0-	1081	2	4	9	N	4					23
02	1123	R	1123	-0-	-0-	-0-	1123	2			N	-0-					23
03	1230	R	1230	-0-	-0-	-0-	1224	2	6	9	N	5					28
04	1141	R	1141	-0-	-0-	-0-	1141	2			N	-0-					28
*05	1145	R	1145	-0-	-0-	-0-	1145	2			N	-0-					28

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1290	R	1290	-0-	-0-	-0-	1152	2	138	9	N	125					819
01	1271	#	1043	-0-	-228	-0-	938	2	105	9	N	95	168	1			746
02	1204	#	1197	-0-	-7	-0-	28	1	1028	2	N	128					874
							141	9									
03	1333	#	1275	-0-	-58	-0-	1136	2	139	9	N	126					1000
04	1290	#	1164	-0-	-126	-0-	1043	2	121	9	N	110					1110
05	1333	#	1327	-0-	-6	-0-	1181	2	146	9	N	133					1243

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	R	331	-0-	-0-	-0-	31	1	300	2	N	-0-					-0-
01	345	R	345	-0-	-0-	-0-	31	1	314	2	N	-0-					-0-
02	280	#	273	-0-	-7	-0-	28	1	245	2	N	-0-					-0-
03	341	#	298	-0-	-43	-0-	31	1	267	2	N	-0-					-0-
04	330	#	251	-0-	-79	-0-	30	1	221	2	N	-0-					-0-
05	341	#	242	-0-	-99	-0-	31	1	211	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2240	N	2240	-0-	-0-	-0-	302	1	1938	2	N	-0-					-0-
01	1169	N	1169	-0-	-0-	-0-	322	1	847	2	N	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	291	1	769	2	N	-0-					-0-
03	2232	N	1221	-0-	-1011	-0-	322	1	899	2	N	-0-					-0-
04	1155	N	1155	-0-	-0-	-0-	312	1	843	2	N	-0-					-0-
*05	1203	N	1203	-0-	-0-	-0-	322	1	881	2	N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10714	X	10714	-0-	-0-	-0-	10664	2	50	9	N	45					292
01	5208	X	3475	-0-	-1733	-0-	3447	2	28	9	N	25					317
02	4704	X	3447	-0-	-1257	-0-	3412	2	35	9	N	32					349
03	5208	X	5181	-0-	-27	-0-	5081	2	100	9	N	91	171	1			269
04	5611	X	5611	-0-	-0-	-0-	5553	2	58	9	N	53	172	1			150
05	5208	X	5035	-0-	-173	-0-	5013	2	22	9	N	20					170

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22723	X	11646	-0-	-11077	-0-	883	1	10572	2	N	174	181	1			383
							191	9									
01	22723	X	10802	-0-	-11921	-0-	67	1	10525	2	N	191	369	1			205
							210	9									
02	20524	X	8611	-0-	-11913	-0-	260	1	8166	2	N	168	183	1			190
							185	9									
03	10834	X	10834	-0-	-0-	-0-	299	1	10348	2	N	170	188	1			172
							187	9									
*04	12300	X	9054	-0-	-3246	-0-	978	1	7893	2	N	166	188	1			150
							183	9									
*05	11656	X	9121	-0-	-2535	-0-	1145	1	7819	2	N	143	85	1			208
							157	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35805	X	15524	-0-	-20281	-0-	968	1	14060	2	N	451	192	1			730
							496	9									
01	35805	X	14507	-0-	-21298	-0-	1181	1	12874	2	N	411	197	1			944
							452	9									
02	32340	X	12577	-0-	-19763	-0-	959	1	11227	2	N	355	398	1			901
							391	9									
03	35805	X	13585	-0-	-22220	-0-	1328	1	11784	2	N	430	586	1			745
							473	9									
04	34650	X	12651	-0-	-21999	-0-	1440	1	10772	2	N	399	777	1			367
							439	9									
05	15531	X	13230	-0-	-2301	-0-	1609	1	11321	2	N	273					640
							300	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396180	X	75990	-0-	-320190	-0-	455	1	74093	2	N	1311	1146	1			805
							1442	9									
01	396180	X	68352	-0-	-327828	-0-	237	1	66580	2	N	1395	1681	1			519
							1535	9									
02	357840	X	51613	-0-	-306227	-0-	235	1	50221	2	N	1052	761	1			810
							1157	9									
03	396180	X	65826	-0-	-330354	-0-	1358	1	63101	2	N	1243	1723	1			330
							1367	9									
04	383400	X	55276	-0-	-328124	-0-	1717	1	52305	2	N	1140	1167	1			303
							1254	9									
05	217260	X	NO RPT	-0-	-217260	-0-					N	NO RPT					303

LAREDO PETROLEUM, INC. 486610
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	3151	-0-	-42	-0-	3143	2	8	9	N	7					147
01	2945	X	2525	-0-	-420	-0-	2473	2	52	9	N	47					194
02	2660	X	1581	-0-	-1079	-0-	1558	2	23	9	N	21					215
03	3162	X	1879	-0-	-1283	-0-	1869	2	10	9	N	9					224
04	3060	X	2428	-0-	-632	-0-	2382	2	46	9	N	42					266
05	3162	X	2353	-0-	-809	-0-	2319	2	34	9	N	31					297

ELM CREEK 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2676	-0-	-145	-0-	2676	2			N	-0-					52
01	2821	X	2473	-0-	-348	-0-	2473	2			N	-0-					52
02	2464	N	2239	-0-	-225	-0-	2239	2			N	-0-					52
03	2733	N	2733	-0-	-0-	-0-	2698	2	35	9	N	32					84
04	2550	N	2550	-0-	-0-	-0-	2500	2	50	9	N	45					129
*05	2633	N	2633	-0-	-0-	-0-	2632	2	1	9	N	1					130

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1226	-0-	-355	-0-	1213	2	13	9	N	12					139
01	1457	N	1019	-0-	-438	-0-	1016	2	3	9	N	3					142
02	1372	N	466	-0-	-906	-0-	466	2			N	-0-					142
03	1240	N	807	-0-	-433	-0-	801	2	6	9	N	5					147
04	990	N	790	-0-	-200	-0-	727	2	63	9	N	57					204
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					204

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2357	-0-	-712	-0-	2313	2	44	9	N	40					187
01	3069	X	2334	-0-	-735	-0-	2325	2	9	9	N	8					195
02	2632	X	2163	-0-	-469	-0-	2117	2	46	9	N	42					237
03	2697	X	2385	-0-	-312	-0-	2366	2	19	9	N	17					254
04	2460	X	2320	-0-	-140	-0-	2242	2	78	9	N	71	208	1			117
05	2387	X	2370	-0-	-17	-0-	2353	2	17	9	N	15					132

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3451	-0-	-548	-0-	3418	2	33	9	N	30					177
01	3999	X	3352	-0-	-647	-0-	3333	2	19	9	N	17					194
02	3612	X	3389	-0-	-223	-0-	3312	2	77	9	N	70					264
03	3751	X	3411	-0-	-340	-0-	3394	2	17	9	N	15					279
04	3570	X	3123	-0-	-447	-0-	3103	2	20	9	N	18	197	1			100
05	3751	X	2435	-0-	-1316	-0-	2414	2	21	9	N	19					119

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	4075	-0-	-203	-0-	4028	2	47	9	N	43	199	1			95
01	4278	X	4112	-0-	-166	-0-	4112	2			N	-0-					95
02	3864	X	3671	-0-	-193	-0-	3627	2	44	9	N	40					135
03	4278	X	2569	-0-	-1709	-0-	2543	2	26	9	N	24					159
04	4140	X	383	-0-	-3757	-0-	382	2	1	9	N	1					160
05	4123	X	1862	-0-	-2261	-0-	1830	2	32	9	N	29					189

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2979	-0-	-90	-0-	2979	2			N	-0-					239
01	3069	X	2933	-0-	-136	-0-	2933	2			N	-0-					239
02	2772	X	2646	-0-	-126	-0-	2646	2			N	-0-					239
03	2976	X	1966	-0-	-1010	-0-	1966	2			N	-0-					239
04	2880	X	2329	-0-	-551	-0-	2329	2			N	-0-					239
05	2976	X	1933	-0-	-1043	-0-	1933	2			N	-0-					239

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1739	-0-	-338	-0-	1733	2	6	9	N	5	182	1			43
01	2015	N	1641	-0-	-374	-0-	1641	2			N	-0-					43
02	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					43
03	1736	N	1407	-0-	-329	-0-	1407	2			N	-0-					43
04	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					43
*05	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					43

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3113	-0-	-545	-0-	3111	2	2	9	N	2					87
01	3720	X	2117	-0-	-1603	-0-	2117	2			N	-0-					87
02	3360	X	2492	-0-	-868	-0-	2492	2			N	-0-					87
03	3720	X	3396	-0-	-324	-0-	3396	2			N	-0-					87
04	3330	X	2618	-0-	-712	-0-	2431	2	187	9	N	170	187	1			70
05	3100	X	1589	-0-	-1511	-0-	1589	2			N	-0-					70

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3115	-0-	-357	-0-	3080	2	35	9	N	32					182
01	3472	X	3385	-0-	-87	-0-	3383	2	2	9	N	2					184
02	3136	X	2602	-0-	-534	-0-	2601	2	1	9	N	1					185
03	3472	X	3387	-0-	-85	-0-	3328	2	59	9	N	54					239
04	3383	X	3383	-0-	-0-	-0-	3333	2	50	9	N	45					284
05	3379	X	2851	-0-	-528	-0-	2851	2			N	-0-					284

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2069	-0-	-597	-0-	2069	2			N	-0-					195
01	2139	N	1764	-0-	-375	-0-	1764	2			N	-0-					195
02	1568	N	1275	-0-	-293	-0-	1275	2			N	-0-					195
03	2077	N	1827	-0-	-250	-0-	1827	2			N	-0-					195
04	1710	N	1253	-0-	-457	-0-	1231	2	22	9	N	20					215
05	1426	N	1271	-0-	-155	-0-	1260	2	11	9	N	10					225

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3575	-0-	-145	-0-	3529	2	46	9	N	42	185	1			124
01	3720	X	3141	-0-	-579	-0-	3141	2			N	-0-					124
02	3360	X	3152	-0-	-208	-0-	3152	2			N	-0-					124
03	3565	X	2437	-0-	-1128	-0-	2409	2	28	9	N	25					149
04	3450	X	3444	-0-	-6	-0-	3386	2	58	9	N	53					202
05	3565	X	2861	-0-	-704	-0-	2861	2			N	-0-					202

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4422	-0-	-321	-0-	4328	2	94	9	N	85					225
01	4743	X	3574	-0-	-1169	-0-	3553	2	21	9	N	19					244
02	4284	X	2573	-0-	-1711	-0-	2572	2	1	9	N	1					245
03	4433	X	2934	-0-	-1499	-0-	2934	2			N	-0-					245
04	4290	X	2725	-0-	-1565	-0-	2689	2	36	9	N	33	198	1			80
05	4433	X	3476	-0-	-957	-0-	3463	2	13	9	N	12					92

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	2878	-0-	-532	-0-	2850	2	28	9	N	25					90
01	3317	X	3089	-0-	-228	-0-	3089	2			N	-0-					90
02	2996	X	2585	-0-	-411	-0-	2585	2			N	-0-					90
03	3151	X	3151	-0-	-0-	-0-	3140	2	11	9	N	10					100
04	3000	X	2904	-0-	-96	-0-	2795	2	109	9	N	99					199
05	3100	X	2951	-0-	-149	-0-	2923	2	28	9	N	25					224

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2602	-0-	-126	-0-	2471	2	131	9	N	119	184	1			292
01	2604	N	2569	-0-	-35	-0-	2561	2	8	9	N	7					299
02	2492	N	2307	-0-	-185	-0-	2301	2	6	9	N	5	192	1			112
03	2604	N	2566	-0-	-38	-0-	2555	2	11	9	N	10					122
04	2490	N	2357	-0-	-133	-0-	2321	2	36	9	N	33					155
05	2542	N	2415	-0-	-127	-0-	2347	2	68	9	N	62					217

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3638	-0-	-423	-0-	3610	2	28	9	N	25					272
01	4061	X	3458	-0-	-603	-0-	3458	2			N	-0-					272
02	3612	X	3224	-0-	-388	-0-	3220	2	4	9	N	4					276
03	3968	X	3443	-0-	-525	-0-	3443	2			N	-0-					276
04	3840	X	3781	-0-	-59	-0-	3686	2	95	9	N	86					362
05	3627	X	3392	-0-	-235	-0-	3327	2	65	9	N	59	201	1			220

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1220	-0-	-113	-0-	1220	2			N	-0-					104
01	1333	N	1299	-0-	-34	-0-	1299	2			N	-0-					104
02	1176	N	1075	-0-	-101	-0-	1075	2			N	-0-					104
03	1209	N	1148	-0-	-61	-0-	1148	2			N	-0-					104
04	1260	N	1180	-0-	-80	-0-	1180	2			N	-0-					104
05	1178	N	1145	-0-	-33	-0-	1128	2	17	9	N	15					119

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2524	N	2524	-0-	-0-	-0-	2522	2	2	9	N	2					174
01	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					174
02	2282	N	2282	-0-	-0-	-0-	2281	2	1	9	N	1					175
03	2511	N	1801	-0-	-710	-0-	1797	2	4	9	N	4					179
04	2550	N	1048	-0-	-1502	-0-	1045	2	3	9	N	3					182
05	2542	N	792	-0-	-1750	-0-	764	2	28	9	N	25					207

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	4189	-0-	-337	-0-	4186	2	3	9	N	3					107
01	4526	X	4505	-0-	-21	-0-	4475	2	30	9	N	27					134
02	4165	X	4165	-0-	-0-	-0-	4134	2	31	9	N	28					162
03	4736	X	4736	-0-	-0-	-0-	4636	2	100	9	N	91	193	1			60
04	4350	X	3901	-0-	-449	-0-	3868	2	33	9	N	30					90
05	4619	X	4396	-0-	-223	-0-	4386	2	10	9	N	9					99

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1410	-0-	-16	-0-	1397	2	13	9	N	12					169
01	1395	N	1395	-0-	-0-	-0-	1384	2	11	9	N	10					179
02	1339	N	1339	-0-	-0-	-0-	1299	2	40	9	N	36	182	1			33
03	1495	N	1495	-0-	-0-	-0-	1482	2	13	9	N	12					45
04	1350	N	1335	-0-	-15	-0-	1245	2	90	9	N	82					127
05	1488	N	1356	-0-	-132	-0-	1337	2	19	9	N	17					144

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1165	-0-	-199	-0-	1165	2			N	-0-					112
01	1209	N	1114	-0-	-95	-0-	1114	2			N	-0-					112
02	1092	N	1016	-0-	-76	-0-	1016	2			N	-0-					112
03	1178	N	1149	-0-	-29	-0-	1146	2	3	9	N	3					115
04	1080	N	1064	-0-	-16	-0-	1064	2			N	-0-					115
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					115

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	X	5978	-0-	-749	-0-	5898	2	80	9	N	73	193	1			102
01	6914	X	6914	-0-	-0-	-0-	6834	2	80	9	N	73					175
02	6076	X	5903	-0-	-173	-0-	5873	2	30	9	N	27					202
03	6727	X	6287	-0-	-440	-0-	6246	2	41	9	N	37					239
04	6510	X	5858	-0-	-652	-0-	5712	2	146	9	N	133					372
05	6727	X	5757	-0-	-970	-0-	5690	2	67	9	N	61					433

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3143	-0-	-670	-0-	3141	2	2	9	N	2					77
01	3627	X	3063	-0-	-564	-0-	3063	2			N	-0-					77
02	3164	X	2828	-0-	-336	-0-	2820	2	8	9	N	7					84
03	3503	X	3158	-0-	-345	-0-	3133	2	25	9	N	23					107
04	3300	X	2938	-0-	-362	-0-	2896	2	42	9	N	38					145
*05	3155	X	3155	-0-	-0-	-0-	3122	2	33	9	N	30					175

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1735	-0-	-342	-0-	1722	2	13	9	N	12					172
01	1984	N	1662	-0-	-322	-0-	1656	2	6	9	N	5					177
02	1764	N	1588	-0-	-176	-0-	1582	2	6	9	N	5					182
03	1768	N	1768	-0-	-0-	-0-	1759	2	9	9	N	8					190
04	1620	N	1499	-0-	-121	-0-	1499	2			N	-0-					190
*05	2211	N	2211	-0-	-0-	-0-	2147	2	64	9	N	58	196	1			52

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3527	-0-	-410	-0-	3521	2	6	9	N	5					97
01	3937	X	3521	-0-	-416	-0-	3507	2	14	9	N	13					110
02	3416	X	3357	-0-	-59	-0-	3265	2	92	9	N	84					194
03	3720	X	3263	-0-	-457	-0-	3175	2	88	9	N	80	194	1			80
04	3717	X	3717	-0-	-0-	-0-	3711	2	6	9	N	5					85
05	3720	X	3636	-0-	-84	-0-	3628	2	8	9	N	7					92

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

12	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					149
01	2263	N	2121	-0-	-142	-0-	2121	2			N	-0-					149
02	1989	N	1989	-0-	-0-	-0-	1986	2	3	9	N	3					152
03	2325	N	1954	-0-	-371	-0-	1946	2	8	9	N	7					159
04	2040	N	1983	-0-	-57	-0-	1983	2			N	-0-					159
05	2201	N	1918	-0-	-283	-0-	1918	2			N	-0-					159

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

12	3503	X	2713	-0-	-790	-0-	2711	2	2	9	N	2					159
01	3503	X	2851	-0-	-652	-0-	2851	2			N	-0-					159
02	3024	X	2744	-0-	-280	-0-	2691	2	53	9	N	48					207
03	3255	X	2788	-0-	-467	-0-	2785	2	3	9	N	3					210
04	3000	X	2623	-0-	-377	-0-	2564	2	59	9	N	54					264
05	3038	X	2721	-0-	-317	-0-	2687	2	34	9	N	31	200	1			95

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

12	4433	X	3904	-0-	-529	-0-	3830	2	74	9	N	67					189
01	4154	X	3453	-0-	-701	-0-	3436	2	17	9	N	15					204
02	3752	X	3054	-0-	-698	-0-	3047	2	7	9	N	6					210
03	4150	X	4150	-0-	-0-	-0-	4093	2	57	9	N	52					262
04	3909	X	3909	-0-	-0-	-0-	3831	2	78	9	N	71	198	1			135
*05	4009	X	4009	-0-	-0-	-0-	3985	2	24	9	N	22					157

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

12	8711	X	5957	-0-	-2754	-0-	5898	2	59	9	N	54	198	1			100
01	8711	X	5910	-0-	-2801	-0-	5862	2	48	9	N	44					144
02	7868	X	5344	-0-	-2524	-0-	5194	2	150	9	N	136	195	1			85
03	8711	X	4264	-0-	-4447	-0-	4065	2	199	9	N	181					266
04	6210	X	5523	-0-	-687	-0-	5494	2	29	9	N	26					292
05	5952	X	4503	-0-	-1449	-0-	4451	2	52	9	N	47	200	1			139

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

12	3503	X	3086	-0-	-417	-0-	3086	2			N	-0-					60
01	3503	X	2848	-0-	-655	-0-	2848	2			N	-0-					60
02	3164	X	3002	-0-	-162	-0-	3002	2			N	-0-					60
03	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					60
04	3000	X	2672	-0-	-328	-0-	2635	2	37	9	N	34					94
05	3317	X	320	-0-	-2997	-0-	306	2	14	9	N	13					107

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

12	3875	X	3371	-0-	-504	-0-	3371	2			N	-0-					139
01	3844	X	3319	-0-	-525	-0-	3286	2	33	9	N	30					169
02	3472	X	3028	-0-	-444	-0-	3028	2			N	-0-					169
03	3844	X	2684	-0-	-1160	-0-	2589	2	95	9	N	86	195	1			60
04	3444	X	3444	-0-	-0-	-0-	3385	2	59	9	N	54					114
05	3379	X	3013	-0-	-366	-0-	3007	2	6	9	N	5					119

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1500	-0-	-112	-0-	1412	2	88	9	N	80					324
01	1612	N	1464	-0-	-148	-0-	1457	2	7	9	N	6	198	1			132
02	1422	N	1422	-0-	-0-	-0-	1419	2	3	9	N	3					135
03	1488	N	1193	-0-	-295	-0-	1187	2	6	9	N	5					140
04	1410	N	1341	-0-	-69	-0-	1341	2			N	-0-					140
05	1581	N	1271	-0-	-310	-0-	1245	2	26	9	N	24					164

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6572	X	5877	-0-	-695	-0-	5768	2	109	9	N	99	186	1			70
01	6386	X	6010	-0-	-376	-0-	5925	2	85	9	N	77					147
02	5628	X	5466	-0-	-162	-0-	5378	2	88	9	N	80					227
03	6231	X	6025	-0-	-206	-0-	5944	2	81	9	N	74	189	1			112
04	6030	X	5284	-0-	-746	-0-	5183	2	101	9	N	92	174	1			30
05	6045	X	5772	-0-	-273	-0-	5676	2	96	9	N	87					117

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	2580	-0-	-1698	-0-	2526	2	54	9	N	49					174
01	4278	X	3687	-0-	-591	-0-	3636	2	51	9	N	46					220
02	3864	X	2896	-0-	-968	-0-	2844	2	52	9	N	47					267
03	3813	X	3340	-0-	-473	-0-	3329	2	11	9	N	10	190	1			87
04	3570	X	2927	-0-	-643	-0-	2861	2	66	9	N	60					147
05	3689	X	2944	-0-	-745	-0-	2903	2	41	9	N	37					184

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2371	-0-	-264	-0-	2369	2	2	9	N	2					159
01	2759	N	2368	-0-	-391	-0-	2361	2	7	9	N	6					165
02	2352	N	2167	-0-	-185	-0-	2156	2	11	9	N	10					175
03	2387	N	2387	-0-	-0-	-0-	2346	2	41	9	N	37					212
04	2415	N	2415	-0-	-0-	-0-	2398	2	17	9	N	15					227
05	2387	N	2182	-0-	-205	-0-	2160	2	22	9	N	20					247

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1843	-0-	-203	-0-	1802	2	41	9	N	37					257
01	1860	N	1608	-0-	-252	-0-	1598	2	10	9	N	9					266
02	1792	N	1531	-0-	-261	-0-	1519	2	12	9	N	11					277
03	1829	N	1670	-0-	-159	-0-	1640	2	30	9	N	27	199	1			105
04	1712	N	1712	-0-	-0-	-0-	1695	2	17	9	N	15					120
*05	1765	N	1765	-0-	-0-	-0-	1761	2	4	9	N	4					124

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3786	-0-	-275	-0-	3771	2	15	9	N	14					149
01	4601	X	4601	-0-	-0-	-0-	4568	2	33	9	N	30					179
02	3812	X	3812	-0-	-0-	-0-	3718	2	94	9	N	85	182	1			82
03	4482	X	4482	-0-	-0-	-0-	4452	2	30	9	N	27					109
04	3932	X	3932	-0-	-0-	-0-	3822	2	110	9	N	100					209
05	4061	X	2877	-0-	-1184	-0-	2877	2			N	-0-					209

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2194	-0-	-534	-0-	2194	2			N	-0-					90
01	3069	X	2266	-0-	-803	-0-	2262	2	4	9	N	4					94
02	2772	X	1811	-0-	-961	-0-	1810	2	1	9	N	1					95
03	3069	X	2228	-0-	-841	-0-	2220	2	8	9	N	7					102
04	2460	X	1894	-0-	-566	-0-	1891	2	3	9	N	3					105
05	2263	X	2197	-0-	-66	-0-	2191	2	6	9	N	5					110

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3492	-0-	-600	-0-	3472	2	20	9	N	18	194	1			130
01	4061	X	3380	-0-	-681	-0-	3380	2			N	-0-					130
02	3556	X	3022	-0-	-534	-0-	2992	2	30	9	N	27					157
03	3782	X	3271	-0-	-511	-0-	3254	2	17	9	N	15					172
04	3600	X	3000	-0-	-600	-0-	2908	2	92	9	N	84					256
05	3503	X	3009	-0-	-494	-0-	2994	2	15	9	N	14	198	1			72

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2166	-0-	-314	-0-	2132	2	34	9	N	31	188	1			154
01	2449	N	2207	-0-	-242	-0-	2189	2	18	9	N	16					170
02	2156	N	2007	-0-	-149	-0-	1979	2	28	9	N	25					195
03	2367	N	2367	-0-	-0-	-0-	2313	2	54	9	N	49					244
04	2130	N	2117	-0-	-13	-0-	2054	2	63	9	N	57					301
*05	2275	N	2275	-0-	-0-	-0-	2239	2	36	9	N	33	200	1			134

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3969	-0-	-123	-0-	3802	2	167	9	N	152	177	1			319
01	4092	X	3802	-0-	-290	-0-	3744	2	58	9	N	53					372
02	3528	X	3466	-0-	-62	-0-	3453	2	13	9	N	12	189	1			195
03	3968	X	3773	-0-	-195	-0-	3763	2	10	9	N	9					204
04	3840	X	3738	-0-	-102	-0-	3603	2	135	9	N	123					327
05	3968	X	3553	-0-	-415	-0-	3523	2	30	9	N	27	197	1			157

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7719	X	5054	-0-	-2665	-0-	5045	2	9	9	N	8					65
01	7657	X	4442	-0-	-3215	-0-	4433	2	9	9	N	8					73
02	6664	X	4555	-0-	-2109	-0-	4518	2	37	9	N	34					107
03	7378	X	4537	-0-	-2841	-0-	4474	2	63	9	N	57					164
04	5250	X	4022	-0-	-1228	-0-	3994	2	28	9	N	25					189
05	5053	X	4059	-0-	-994	-0-	4028	2	31	9	N	28					217

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3174	-0-	-422	-0-	3174	2			N	-0-					65
01	3596	X	3313	-0-	-283	-0-	3287	2	26	9	N	24					89
02	3248	X	2924	-0-	-324	-0-	2918	2	6	9	N	5					94
03	3445	X	3445	-0-	-0-	-0-	3389	2	56	9	N	51					145
04	3240	X	3146	-0-	-94	-0-	3105	2	41	9	N	37					182
05	3317	X	3088	-0-	-229	-0-	3058	2	30	9	N	27					209

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1858	-0-	-188	-0-	1858	2			N	-0-					164
01	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					164
02	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					164
03	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					164
04	2217	N	2217	-0-	-0-	-0-	2192	2	25	9	N	23					187
05	2201	N	2007	-0-	-194	-0-	2005	2	2	9	N	2					189

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1144	-0-	-251	-0-	1144	2			N	-0-					200
01	1302	N	1010	-0-	-292	-0-	1010	2			N	-0-					200
02	1176	N	1116	-0-	-60	-0-	1116	2			N	-0-					200
03	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					200
04	1196	N	1196	-0-	-0-	-0-	1194	2	2	9	N	2					202
05	1240	N	1070	-0-	-170	-0-	1070	2			N	-0-					202

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2642	-0-	-520	-0-	2642	2			N	-0-					252
01	2914	X	2435	-0-	-479	-0-	2435	2			N	-0-					252
02	2632	X	2342	-0-	-290	-0-	2342	2			N	-0-					252
03	2852	X	2737	-0-	-115	-0-	2735	2	2	9	N	2					254
04	2672	X	2672	-0-	-0-	-0-	2526	2	146	9	N	133					387
05	2635	X	2532	-0-	-103	-0-	2526	2	6	9	N	5	202	1			190

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1124	N	1124	-0-	-0-	-0-	1121	2	3	9	N	3					120
*01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					120
*02	980	N	820	-0-	-160	-0-	820	2			N	-0-					120
*03	1147	N	1130	-0-	-17	-0-	1130	2			N	-0-					120
04	1050	N	939	-0-	-111	-0-	939	2			N	-0-					120
*05	988	N	988	-0-	-0-	-0-	949	2	39	9	N	35					155

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1698	-0-	-627	-0-	1695	2	3	9	N	3					132
01	2387	N	2387	-0-	-0-	-0-	2384	2	3	9	N	3					135
02	1904	N	1742	-0-	-162	-0-	1742	2			N	-0-					135
03	2133	N	2133	-0-	-0-	-0-	2123	2	10	9	N	9					144
04	2310	N	2022	-0-	-288	-0-	2022	2			N	-0-					144
*05	2065	N	2065	-0-	-0-	-0-	2064	2	1	9	N	1					145

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1201	-0-	-256	-0-	1186	2	15	9	N	14	182	1			124
01	1333	N	1190	-0-	-143	-0-	1189	2	1	9	N	1					125
02	1092	N	997	-0-	-95	-0-	993	2	4	9	N	4					129
03	1209	N	1198	-0-	-11	-0-	1191	2	7	9	N	6					135
04	1140	N	1064	-0-	-76	-0-	1056	2	8	9	N	7					142
05	1116	N	1109	-0-	-7	-0-	1106	2	3	9	N	3					145

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1920	-0-	-281	-0-	1920	2			N	-0-					237
01	2077	N	1874	-0-	-203	-0-	1865	2	9	9	N	8					245
02	1820	N	1710	-0-	-110	-0-	1706	2	4	9	N	4					249
03	1922	N	1754	-0-	-168	-0-	1743	2	11	9	N	10					259
04	1800	N	1668	-0-	-132	-0-	1668	2			N	-0-					259
05	1891	N	1778	-0-	-113	-0-	1759	2	19	9	N	17					276

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3161	X	3161	-0-	-0-	-0-	3113	2	48	9	N	44					164
01	3162	X	2567	-0-	-595	-0-	2555	2	12	9	N	11					175
02	2856	X	2161	-0-	-695	-0-	2153	2	8	9	N	7					182
03	3162	X	2927	-0-	-235	-0-	2870	2	57	9	N	52					234
04	3060	X	2555	-0-	-505	-0-	2544	2	11	9	N	10					244
05	3162	X	2946	-0-	-216	-0-	2912	2	34	9	N	31	197	1			78

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1412	-0-	-200	-0-	1409	2	3	9	N	3					274
01	1550	N	1421	-0-	-129	-0-	1421	2			N	-0-					274
02	1428	N	1342	-0-	-86	-0-	1342	2			N	-0-					274
03	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					274
04	1380	N	1369	-0-	-11	-0-	1369	2			N	-0-					274
05	1488	N	1439	-0-	-49	-0-	1426	2	13	9	N	12					286

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1499	-0-	-392	-0-	1498	2	1	9	N	1					145
01	1829	N	1069	-0-	-760	-0-	1069	2			N	-0-					145
02	1568	N	940	-0-	-628	-0-	934	2	6	9	N	5					150
03	1488	N	1279	-0-	-209	-0-	1269	2	10	9	N	9					159
04	1272	N	1272	-0-	-0-	-0-	1227	2	45	9	N	41					200
*05	1450	N	1450	-0-	-0-	-0-	1433	2	17	9	N	15					215

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3424	-0-	-234	-0-	3389	2	35	9	N	32					157
01	3658	X	3389	-0-	-269	-0-	3350	2	39	9	N	35					192
02	3304	X	3203	-0-	-101	-0-	3192	2	11	9	N	10					202
03	3441	X	3418	-0-	-23	-0-	3394	2	24	9	N	22					224
04	3332	X	3332	-0-	-0-	-0-	3060	2	272	9	N	247					471
05	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					471

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2980	-0-	-275	-0-	2936	2	44	9	N	40					147
01	3602	X	3602	-0-	-0-	-0-	3507	2	95	9	N	86	190	1			43
02	2884	X	2798	-0-	-86	-0-	2798	2			N	-0-					43
03	3193	X	2671	-0-	-522	-0-	2671	2			N	-0-					43
04	3480	X	1724	-0-	-1756	-0-	1676	2	48	9	N	44					87
05	3596	X	955	-0-	-2641	-0-	955	2			N	-0-					87

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1589	-0-	-54	-0-	1510	2	79	9	N	72	188	1			63
01	1674	N	1285	-0-	-389	-0-	1285	2			N	-0-					63
02	1456	N	1251	-0-	-205	-0-	1251	2			N	-0-					63
03	1581	N	1560	-0-	-21	-0-	1498	2	62	9	N	56					119
04	1494	N	1494	-0-	-0-	-0-	1403	2	91	9	N	83					202
*05	1535	N	1535	-0-	-0-	-0-	1526	2	9	9	N	8					210

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2182	-0-	-112	-0-	2182	2			N	-0-					20
01	2356	N	2204	-0-	-152	-0-	2190	2	14	9	N	13					33
02	2043	N	2043	-0-	-0-	-0-	1970	2	73	9	N	66					99
03	2170	N	2043	-0-	-127	-0-	2032	2	11	9	N	10					109
04	2130	N	1986	-0-	-144	-0-	1897	2	89	9	N	81					190
05	2263	N	385	-0-	-1878	-0-	378	2	7	9	N	6	183	1			13

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3307	-0-	-227	-0-	3191	2	116	9	N	105	183	1			164
01	3534	X	2959	-0-	-575	-0-	2959	2			N	-0-					164
02	3192	X	2660	-0-	-532	-0-	2660	2			N	-0-					164
03	3503	X	3179	-0-	-324	-0-	3179	2			N	-0-					164
04	3300	X	2720	-0-	-580	-0-	2700	2	20	9	N	18					182
05	3317	X	2760	-0-	-557	-0-	2754	2	6	9	N	5					187

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	X	5012	-0-	-785	-0-	4976	2	36	9	N	33					115
01	5797	X	4694	-0-	-1103	-0-	4681	2	13	9	N	12					127
02	5068	X	3837	-0-	-1231	-0-	3663	2	174	9	N	158	200	1			85
03	5611	X	3133	-0-	-2478	-0-	3122	2	11	9	N	10					95
04	5983	X	5983	-0-	-0-	-0-	5884	2	99	9	N	90					185
05	5022	X	4969	-0-	-53	-0-	4925	2	44	9	N	40					225

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	965	-0-	-554	-0-	955	2	10	9	N	9					261
01	1519	N	1317	-0-	-202	-0-	1284	2	33	9	N	30					291
02	1120	N	1086	-0-	-34	-0-	1086	2			N	-0-					291
03	1093	N	1093	-0-	-0-	-0-	1090	2	3	9	N	3	190	1			104
04	1260	N	979	-0-	-281	-0-	979	2			N	-0-					104
05	1209	N	934	-0-	-275	-0-	934	2			N	-0-					104

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1307	-0-	-460	-0-	1305	2	2	9	N	2					80
01	1581	N	1225	-0-	-356	-0-	1225	2			N	-0-					80
02	1344	N	1234	-0-	-110	-0-	1232	2	2	9	N	2					82
03	1426	N	1426	-0-	-0-	-0-	1313	2	113	9	N	103					185
04	1200	N	1127	-0-	-73	-0-	1127	2			N	-0-					185
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					185

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1276	-0-	-181	-0-	1263	2	13	9	N	12					197
01	1333	N	1269	-0-	-64	-0-	1269	2			N	-0-					197
02	1148	N	1077	-0-	-71	-0-	1077	2			N	-0-					197
03	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					197
04	1230	N	1174	-0-	-56	-0-	1102	2	72	9	N	65					262
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					262

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1104	N	1104	-0-	-0-	-0-	1008	2	96	9	N	87					174
01	981	N	981	-0-	-0-	-0-	978	2	3	9	N	3					177
02	921	N	921	-0-	-0-	-0-	918	2	3	9	N	3					180
03	1116	N	1054	-0-	-62	-0-	1050	2	4	9	N	4					184
04	960	N	912	-0-	-48	-0-	861	2	51	9	N	46					230
05	1023	N	868	-0-	-155	-0-	868	2			N	-0-					230

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	3035	-0-	-34	-0-	2941	2	94	9	N	85	188	1			301
01	3069	X	3068	-0-	-1	-0-	2960	2	108	9	N	98	194	1			205
02	2772	X	2717	-0-	-55	-0-	2637	2	80	9	N	73	198	1			80
03	3107	X	3107	-0-	-0-	-0-	3092	2	15	9	N	14					94
04	3051	X	3051	-0-	-0-	-0-	2894	2	157	9	N	143					237
05	3069	X	2810	-0-	-259	-0-	2776	2	34	9	N	31	198	1			70

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3134	-0-	-276	-0-	3093	2	41	9	N	37	184	1			67
01	3317	X	3200	-0-	-117	-0-	3159	2	41	9	N	37					104
02	2921	X	2921	-0-	-0-	-0-	2874	2	47	9	N	43					147
03	3193	X	3111	-0-	-82	-0-	3097	2	14	9	N	13					160
04	3090	X	2898	-0-	-192	-0-	2844	2	54	9	N	49					209
05	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					209

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3488	-0-	-263	-0-	3479	2	9	9	N	8					247
01	3658	X	3403	-0-	-255	-0-	3393	2	10	9	N	9					256
02	3248	X	3093	-0-	-155	-0-	3075	2	18	9	N	16					272
03	3596	X	3413	-0-	-183	-0-	3409	2	4	9	N	4					276
04	3480	X	3139	-0-	-341	-0-	3015	2	124	9	N	113					389
05	3503	X	3008	-0-	-495	-0-	2967	2	41	9	N	37	201	1			225

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3444	-0-	-400	-0-	3392	2	52	9	N	47					142
01	3844	X	3570	-0-	-274	-0-	3513	2	57	9	N	52					194
02	3472	X	3179	-0-	-293	-0-	3170	2	9	9	N	8					202
03	3844	X	3527	-0-	-317	-0-	3524	2	3	9	N	3					205
04	3600	X	3200	-0-	-400	-0-	3178	2	22	9	N	20					225
05	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					225

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	3885	-0-	-579	-0-	3838	2	47	9	N	43	191	1			109
01	4247	X	3899	-0-	-348	-0-	3816	2	83	9	N	75					184
02	3836	X	3495	-0-	-341	-0-	3455	2	40	9	N	36					220
03	3968	X	3871	-0-	-97	-0-	3841	2	30	9	N	27					247
04	3780	X	3624	-0-	-156	-0-	3392	2	232	9	N	211					458
05	3906	X	3470	-0-	-436	-0-	3431	2	39	9	N	35	197	1			296

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	6223	-0-	-287	-0-	6084	2	139	9	N	126					296
01	6510	X	6019	-0-	-491	-0-	5999	2	20	9	N	18	202	1			112
02	5880	X	5332	-0-	-548	-0-	5332	2			N	-0-					112
03	6231	X	5515	-0-	-716	-0-	5460	2	55	9	N	50					162
04	6153	X	6153	-0-	-0-	-0-	6084	2	69	9	N	63					225
05	6231	X	5729	-0-	-502	-0-	5720	2	9	9	N	8	200	1			33

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3103	-0-	-307	-0-	3101	2	2	9	N	2					50
01	3410	X	2773	-0-	-637	-0-	2773	2			N	-0-					50
02	3080	X	2672	-0-	-408	-0-	2672	2			N	-0-					50
03	3476	X	3476	-0-	-0-	-0-	3432	2	44	9	N	40					90
04	3207	X	3207	-0-	-0-	-0-	3080	2	127	9	N	115					205
*05	3199	X	3199	-0-	-0-	-0-	3175	2	24	9	N	22					227

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2617	-0-	-607	-0-	2603	2	14	9	N	13					125
01	3193	X	2819	-0-	-374	-0-	2817	2	2	9	N	2					127
02	2828	X	2260	-0-	-568	-0-	2227	2	33	9	N	30					157
03	3038	X	2878	-0-	-160	-0-	2843	2	35	9	N	32					189
04	2880	X	2574	-0-	-306	-0-	2489	2	85	9	N	77					266
*05	2827	X	2827	-0-	-0-	-0-	2787	2	40	9	N	36					302

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3138	-0-	-334	-0-	3110	2	28	9	N	25					159
01	3472	X	3215	-0-	-257	-0-	3192	2	23	9	N	21					180
02	3289	X	3289	-0-	-0-	-0-	3215	2	74	9	N	67					247
03	3348	X	2433	-0-	-915	-0-	2346	2	87	9	N	79	189	1			137
04	3394	X	3394	-0-	-0-	-0-	3353	2	41	9	N	37					174
05	3627	X	2850	-0-	-777	-0-	2847	2	3	9	N	3					177

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					192
01	1134	N	1134	-0-	-0-	-0-	1131	2	3	9	N	3					195
02	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					195
03	1203	N	1203	-0-	-0-	-0-	1199	2	4	9	N	4					199
04	1057	N	1057	-0-	-0-	-0-	1029	2	28	9	N	25					224
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					224

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1807	-0-	-115	-0-	1807	2			N	-0-					194
01	2077	N	1756	-0-	-321	-0-	1756	2			N	-0-					194
02	1652	N	1537	-0-	-115	-0-	1537	2			N	-0-					194
03	1798	N	1687	-0-	-111	-0-	1687	2			N	-0-					194
04	1710	N	1614	-0-	-96	-0-	1613	2	1	9	N	1					195
*05	1733	N	1733	-0-	-0-	-0-	1707	2	26	9	N	24					219

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	3718	-0-	-1273	-0-	3712	2	6	9	N	5					311
01	4991	X	3442	-0-	-1549	-0-	3386	2	56	9	N	51	185	1			177
02	4508	X	3356	-0-	-1152	-0-	3342	2	14	9	N	13					190
03	4340	X	3991	-0-	-349	-0-	3981	2	10	9	N	9					199
04	4173	X	4173	-0-	-0-	-0-	4076	2	97	9	N	88					287
05	3720	X	3634	-0-	-86	-0-	3579	2	55	9	N	50	197	1			140

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3642	X	3642	-0-	-0-	-0-	3480	2	162	9	N	147	189	1			334
01	3441	X	3413	-0-	-28	-0-	3413	2			N	-0-					334
02	3164	X	3013	-0-	-151	-0-	3005	2	8	9	N	7	196	1			145
03	3627	X	3275	-0-	-352	-0-	3264	2	11	9	N	10					155
04	3510	X	3260	-0-	-250	-0-	3168	2	92	9	N	84					239
05	3627	X	3181	-0-	-446	-0-	3148	2	33	9	N	30					269

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2357	-0-	-557	-0-	2356	2	1	9	N	1					230
01	2914	X	2288	-0-	-626	-0-	2258	2	30	9	N	27					257
02	2464	X	2135	-0-	-329	-0-	2117	2	18	9	N	16	196	1			77
03	2697	X	2370	-0-	-327	-0-	2295	2	75	9	N	68					145
04	2610	X	2153	-0-	-457	-0-	2145	2	8	9	N	7					152
*05	2361	X	2361	-0-	-0-	-0-	2352	2	9	9	N	8					160

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	2688	-0-	-1187	-0-	2588	2	100	9	N	91	184	1			97
01	3875	X	2439	-0-	-1436	-0-	2439	2			N	-0-					97
02	3500	X	1902	-0-	-1598	-0-	1902	2			N	-0-					97
03	2821	X	2397	-0-	-424	-0-	2397	2			N	-0-					97
04	2730	X	2442	-0-	-288	-0-	2439	2	3	9	N	3					100
05	2697	X	2272	-0-	-425	-0-	2272	2			N	-0-					100

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	4797	-0-	-690	-0-	4794	2	3	9	N	3					87
01	5332	X	4387	-0-	-945	-0-	4374	2	13	9	N	12					99
02	4732	X	4372	-0-	-360	-0-	4365	2	7	9	N	6					105
03	5239	X	4622	-0-	-617	-0-	4622	2			N	-0-					105
04	4920	X	3891	-0-	-1029	-0-	3806	2	85	9	N	77					182
05	4836	X	3871	-0-	-965	-0-	3862	2	9	9	N	8					190

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2248	N	2248	-0-	-0-	-0-	2240	2	8	9	N	7					239
01	2251	N	2251	-0-	-0-	-0-	2143	2	108	9	N	98					337
02	1904	N	1508	-0-	-396	-0-	1489	2	19	9	N	17	185	1			169
03	2349	N	2349	-0-	-0-	-0-	2340	2	9	9	N	8					177
04	2132	N	2132	-0-	-0-	-0-	2020	2	112	9	N	102					279
05	1674	N	1601	-0-	-73	-0-	1516	2	85	9	N	77					356

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2745	N	2745	-0-	-0-	-0-	2666	2	79	9	N	72					234
01	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					234
02	1797	N	1797	-0-	-0-	-0-	1794	2	3	9	N	3					237
03	2284	N	2284	-0-	-0-	-0-	2275	2	9	9	N	8					245
04	1686	N	1686	-0-	-0-	-0-	1676	2	10	9	N	9					254
*05	2003	N	2003	-0-	-0-	-0-	1983	2	20	9	N	18					272

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

12	6262	X	5588	-0-	-674	-0-	5492	2	96	9	N	87	192	1			115
01	6262	X	5504	-0-	-758	-0-	5463	2	41	9	N	37					152
02	5656	X	4771	-0-	-885	-0-	4593	2	178	9	N	162	185	1			129
03	6262	X	4535	-0-	-1727	-0-	4463	2	72	9	N	65					194
04	6186	X	6186	-0-	-0-	-0-	6054	2	132	9	N	120					314
05	5580	X	5444	-0-	-136	-0-	5424	2	20	9	N	18	172	1			160

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

12	1488	N	1160	-0-	-328	-0-	1159	2	1	9	N	1					267
01	1488	N	1173	-0-	-315	-0-	1173	2			N	-0-					267
02	1316	N	1080	-0-	-236	-0-	1080	2			N	-0-					267
03	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					267
04	1160	N	1160	-0-	-0-	-0-	1128	2	32	9	N	29					296
*05	1269	N	1269	-0-	-0-	-0-	1227	2	42	9	N	38	204	1			130

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

12	3100	N	1627	-0-	-1473	2691	1608	2	19	9	N	17					266
01	3100	N	1680	-0-	-1420	1271	1680	2			N	-0-					266
02	2800	N	1778	-0-	-1022	249	1742	2	36	9	N	33					299
03	2340	N	2091	-0-	-249	-0-	2076	2	15	9	N	14	196	1			117
04	1809	N	1809	-0-	-0-	-0-	1763	2	46	9	N	42					159
05	1984	N	1958	-0-	-26	-0-	1940	2	18	9	N	16					175

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

12	5084	X	4628	-0-	-456	-0-	4577	2	51	9	N	46					200
01	5084	X	4821	-0-	-263	-0-	4762	2	59	9	N	54					254
02	4592	X	3571	-0-	-1021	-0-	3530	2	41	9	N	37					291
03	4991	X	4686	-0-	-305	-0-	4686	2			N	-0-					291
04	5076	X	5076	-0-	-0-	-0-	4933	2	143	9	N	130					421
05	4836	X	4239	-0-	-597	-0-	4221	2	18	9	N	16	202	1			235

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

12	3224	X	2877	-0-	-347	-0-	2877	2			N	-0-					53
01	2945	X	2913	-0-	-32	-0-	2913	2			N	-0-					53
02	2774	X	2774	-0-	-0-	-0-	2753	2	21	9	N	19					72
03	2914	X	1899	-0-	-1015	-0-	1874	2	25	9	N	23					95
04	2820	X	548	-0-	-2272	-0-	432	2	116	9	N	105					200
05	3069	X	1098	-0-	-1971	-0-	1098	2			N	-0-					200

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

12	1178	N	942	-0-	-236	-0-	928	2	14	9	N	13					190
01	1178	N	861	-0-	-317	-0-	861	2			N	-0-					190
02	1008	N	777	-0-	-231	-0-	773	2	4	9	N	4					194
03	930	N	811	-0-	-119	-0-	811	2			N	-0-					194
04	840	N	790	-0-	-50	-0-	759	2	31	9	N	28					222
05	868	N	793	-0-	-75	-0-	784	2	9	9	N	8	183	1			47

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2451	-0-	-432	-0-	2428	2	23	9	N	21					145
01	2852	X	2433	-0-	-419	-0-	2427	2	6	9	N	5					150
02	2576	X	2393	-0-	-183	-0-	2371	2	22	9	N	20					170
03	2633	X	2633	-0-	-0-	-0-	2578	2	55	9	N	50					220
04	2370	X	2269	-0-	-101	-0-	2233	2	36	9	N	33	185	1			68
05	2635	X	2447	-0-	-188	-0-	2423	2	24	9	N	22					90

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	2775	-0-	-1007	-0-	2750	2	25	9	N	23					227
01	3782	X	2539	-0-	-1243	-0-	2539	2			N	-0-					227
02	3416	X	2285	-0-	-1131	-0-	2273	2	12	9	N	11	178	1			60
03	3131	X	2626	-0-	-505	-0-	2623	2	3	9	N	3					63
04	3030	X	2612	-0-	-418	-0-	2595	2	17	9	N	15					78
05	2790	X	2098	-0-	-692	-0-	2096	2	2	9	N	2					80

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1092	-0-	-55	-0-	1091	2	1	9	N	1					163
01	1178	N	1042	-0-	-136	-0-	1041	2	1	9	N	1					164
02	1232	N	1105	-0-	-127	-0-	1105	2			N	-0-					164
03	1085	N	1068	-0-	-17	-0-	1068	2			N	-0-					164
04	1020	N	971	-0-	-49	-0-	971	2			N	-0-					164
05	1209	N	1151	-0-	-58	-0-	1145	2	6	9	N	5					169

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2659	-0-	-534	-0-	2619	2	40	9	N	36					220
01	3193	X	2365	-0-	-828	-0-	2287	2	78	9	N	71					291
02	2772	X	2066	-0-	-706	-0-	2057	2	9	9	N	8	189	1			110
03	2883	X	2383	-0-	-500	-0-	2344	2	39	9	N	35					145
04	2760	X	2228	-0-	-532	-0-	2176	2	52	9	N	47					192
05	2666	X	2654	-0-	-12	-0-	2589	2	65	9	N	59					251

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1890	-0-	-63	-0-	1890	2			N	-0-					207
01	1922	N	1622	-0-	-300	-0-	1622	2			N	-0-					207
02	1596	N	1551	-0-	-45	-0-	1551	2			N	-0-					207
03	1891	N	1617	-0-	-274	-0-	1617	2			N	-0-					207
04	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					207
05	1705	N	1556	-0-	-149	-0-	1556	2			N	-0-					207

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6138	X	5578	-0-	-560	-0-	5527	2	51	9	N	46					175
01	6138	X	5511	-0-	-627	-0-	5479	2	32	9	N	29					204
02	5376	X	5376	-0-	-0-	-0-	5353	2	23	9	N	21					225
03	5673	X	5115	-0-	-558	-0-	5113	2	2	9	N	2					227
04	5430	X	4946	-0-	-484	-0-	4744	2	202	9	N	184					411
05	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					411

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4308	-0-	-404	-0-	4284	2	24	9	N	22	191	1			60
01	4712	X	4100	-0-	-612	-0-	4100	2			N	-0-					60
02	4200	X	3778	-0-	-422	-0-	3745	2	33	9	N	30					90
03	4585	X	4585	-0-	-0-	-0-	4504	2	81	9	N	74					164
04	4170	X	3736	-0-	-434	-0-	3667	2	69	9	N	63					227
05	4309	X	3935	-0-	-374	-0-	3893	2	42	9	N	38	197	1			68

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	3745	-0-	-378	-0-	3737	2	8	9	N	7					94
01	3906	X	280	-0-	-3626	-0-	280	2			N	-0-					94
02	4635	X	4635	-0-	-0-	-0-	4635	2			N	-0-					94
03	3999	X	490	-0-	-3509	-0-	490	2			N	-0-					94
04	5949	X	5949	-0-	-0-	-0-	5728	2	221	9	N	201	200	1			95
05	4402	X	2621	-0-	-1781	-0-	2571	2	50	9	N	45					140

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6789	X	6290	-0-	-499	-0-	6273	2	17	9	N	15					167
01	6789	X	6425	-0-	-364	-0-	6383	2	42	9	N	38					205
02	6132	X	6011	-0-	-121	-0-	5987	2	24	9	N	22					227
03	6789	X	6194	-0-	-595	-0-	6192	2	2	9	N	2					229
04	6540	X	5978	-0-	-562	-0-	5898	2	80	9	N	73					302
05	6665	X	5651	-0-	-1014	-0-	5626	2	25	9	N	23	210	1			115

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3147	-0-	-604	-0-	3083	2	64	9	N	58	185	1			177
01	3751	X	3041	-0-	-710	-0-	3030	2	11	9	N	10					187
02	3388	X	2960	-0-	-428	-0-	2958	2	2	9	N	2					189
03	3950	X	3950	-0-	-0-	-0-	3947	2	3	9	N	3					192
04	3630	X	3127	-0-	-503	-0-	2878	2	249	9	N	226					418
*05	3414	X	3414	-0-	-0-	-0-	3413	2	1	9	N	1	179	1			240

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	4985	-0-	-781	-0-	4966	2	19	9	N	17					184
01	5859	X	4992	-0-	-867	-0-	4942	2	50	9	N	45					229
02	5292	X	4269	-0-	-1023	-0-	4219	2	50	9	N	45					274
03	5859	X	5118	-0-	-741	-0-	5088	2	30	9	N	27	191	1			110
04	5070	X	4678	-0-	-392	-0-	4459	2	219	9	N	199	174	1			135
05	4991	X	4793	-0-	-198	-0-	4783	2	10	9	N	9					144

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4749	-0-	-335	-0-	4698	2	51	9	N	46					266
01	5084	X	4731	-0-	-353	-0-	4663	2	68	9	N	62	198	1			130
02	4592	X	4246	-0-	-346	-0-	4216	2	30	9	N	27					157
03	5053	X	4896	-0-	-157	-0-	4882	2	14	9	N	13					170
04	4740	X	4376	-0-	-364	-0-	4243	2	133	9	N	121					291
*05	4761	X	4761	-0-	-0-	-0-	4743	2	18	9	N	16	177	1			130

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	2151	-0-	-2437	-0-	2140	2	11	9	N	10					104
01	4588	X	2051	-0-	-2537	-0-	2048	2	3	9	N	3					107
02	3640	X	2014	-0-	-1626	-0-	2014	2			N	-0-					107
03	2394	X	2394	-0-	-0-	-0-	2380	2	14	9	N	13					120
04	2181	X	2181	-0-	-0-	-0-	1968	2	213	9	N	194					314
05	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					314

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4819	-0-	-110	-0-	4794	2	25	9	N	23					227
01	4929	X	4857	-0-	-72	-0-	4823	2	34	9	N	31	200	1			58
02	4452	X	4338	-0-	-114	-0-	4336	2	2	9	N	2					60
03	4929	X	4159	-0-	-770	-0-	4135	2	24	9	N	22					82
04	4710	X	4186	-0-	-524	-0-	4151	2	35	9	N	32					114
05	4867	X	4735	-0-	-132	-0-	4723	2	12	9	N	11					125

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3132	-0-	-588	-0-	3132	2			N	-0-					182
01	3596	X	3156	-0-	-440	-0-	3156	2			N	-0-					182
02	3024	X	2863	-0-	-161	-0-	2863	2			N	-0-					182
03	3224	X	3205	-0-	-19	-0-	3203	2	2	9	N	2					184
04	3060	X	2933	-0-	-127	-0-	2795	2	138	9	N	125	205	1			104
05	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					104

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2941	-0-	-221	-0-	2902	2	39	9	N	35					235
01	3162	X	2829	-0-	-333	-0-	2818	2	11	9	N	10					245
02	2828	X	2548	-0-	-280	-0-	2474	2	74	9	N	67					312
03	3069	X	2593	-0-	-476	-0-	2583	2	10	9	N	9	191	1			130
04	2940	X	2253	-0-	-687	-0-	2220	2	33	9	N	30					160
05	2945	X	2464	-0-	-481	-0-	2443	2	21	9	N	19					179

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	5000	-0-	-270	-0-	4974	2	26	9	N	24	184	1			159
01	5270	X	4622	-0-	-648	-0-	4615	2	7	9	N	6					165
02	4760	X	4636	-0-	-124	-0-	4632	2	4	9	N	4					169
03	5270	X	5131	-0-	-139	-0-	5113	2	18	9	N	16					185
04	5100	X	4567	-0-	-533	-0-	4337	2	230	9	N	209					394
05	5146	X	4868	-0-	-278	-0-	4867	2	1	9	N	1	193	1			202

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2884	-0-	-278	-0-	2864	2	20	9	N	18					85
01	3162	X	2904	-0-	-258	-0-	2880	2	24	9	N	22					107
02	2856	X	2615	-0-	-241	-0-	2590	2	25	9	N	23					130
03	3162	X	2931	-0-	-231	-0-	2921	2	10	9	N	9					139
04	2880	X	2237	-0-	-643	-0-	2234	2	3	9	N	3					142
05	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					142

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	4195	-0-	-455	-0-	4183	2	12	9	N	11					195
01	4650	X	4238	-0-	-412	-0-	4221	2	17	9	N	15					210
02	4200	X	3768	-0-	-432	-0-	3768	2			N	-0-					210
03	4588	X	4031	-0-	-557	-0-	3958	2	73	9	N	66					276
04	4170	X	3904	-0-	-266	-0-	3645	2	259	9	N	235					511
05	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					511

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2972	-0-	-252	-0-	2953	2	19	9	N	17					144
01	3069	X	2593	-0-	-476	-0-	2571	2	22	9	N	20					164
02	2688	X	2221	-0-	-467	-0-	2218	2	3	9	N	3					167
03	2976	X	2332	-0-	-644	-0-	2330	2	2	9	N	2					169
04	2880	X	2431	-0-	-449	-0-	2373	2	58	9	N	53					222
05	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					222

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2387	-0-	-0-	-0-	2356	2	31	9	N	28					142
01	2542	N	2253	-0-	-289	-0-	2242	2	11	9	N	10					152
02	2212	N	1991	-0-	-221	-0-	1989	2	2	9	N	2					154
03	2387	N	2069	-0-	-318	-0-	2068	2	1	9	N	1					155
04	2190	N	1931	-0-	-259	-0-	1837	2	94	9	N	85					240
05	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					240

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	924	-0-	-254	-0-	920	2	4	9	N	4					139
01	1209	N	987	-0-	-222	-0-	973	2	14	9	N	13					152
02	1036	N	918	-0-	-118	-0-	918	2			N	-0-					152
03	1025	N	1025	-0-	-0-	-0-	1023	2	2	9	N	2					154
04	960	N	951	-0-	-9	-0-	918	2	33	9	N	30					184
*05	1061	N	1061	-0-	-0-	-0-	1050	2	11	9	N	10					194

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

12	4402	X	3818	-0-	-584	-0-	3818	2			N	-0-					159
01	4935	X	4935	-0-	-0-	-0-	4874	2	61	9	N	55					214
02	4275	X	4275	-0-	-0-	-0-	4274	2	1	9	N	1					215
03	4431	X	4431	-0-	-0-	-0-	4431	2			N	-0-					215
04	4770	X	3463	-0-	-1307	-0-	3384	2	79	9	N	72					287
05	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					287

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

12	5299	X	5299	-0-	-0-	-0-	5224	2	75	9	N	68					230
01	4120	X	4120	-0-	-0-	-0-	4103	2	17	9	N	15					245
02	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					245
03	4253	X	4253	-0-	-0-	-0-	4208	2	45	9	N	41					286
04	5247	X	5247	-0-	-0-	-0-	4982	2	265	9	N	241	225	1			302
*05	4191	X	4191	-0-	-0-	-0-	4190	2	1	9	N	1	206	1			97

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

12	5208	X	5136	-0-	-72	-0-	5017	2	119	9	N	108	190	1			105
01	5208	X	5198	-0-	-10	-0-	5143	2	55	9	N	50					155
02	5490	X	5490	-0-	-0-	-0-	5475	2	15	9	N	14					169
03	6157	X	6157	-0-	-0-	-0-	6102	2	55	9	N	50					219
04	5155	X	5155	-0-	-0-	-0-	5155	2			N	-0-					219
*05	5377	X	5377	-0-	-0-	-0-	5154	2	223	9	N	203	198	1			224

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

12	7750	X	6165	-0-	-1585	-0-	6117	2	48	9	N	44					164
01	7750	X	6302	-0-	-1448	-0-	6213	2	89	9	N	81					245
02	7000	X	5532	-0-	-1468	-0-	5492	2	40	9	N	36					281
03	7750	X	5536	-0-	-2214	-0-	5430	2	106	9	N	96	195	1			182
04	7350	X	6296	-0-	-1054	-0-	6250	2	46	9	N	42					224
05	6293	X	5577	-0-	-716	-0-	5570	2	7	9	N	6					230

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

12	12183	X	9543	-0-	-2640	-0-	9543	2			N	-0-					110
01	12786	X	12786	-0-	-0-	-0-	12786	2			N	-0-					110
02	11048	X	11048	-0-	-0-	-0-	11048	2			N	-0-					110
03	12208	X	12208	-0-	-0-	-0-	12206	2	2	9	N	2					112
04	11790	X	9840	-0-	-1950	-0-	9818	2	22	9	N	20					132
05	12183	X	NO RPT	-0-	-12183	-0-					N	NO RPT					132

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

12	8494	X	6249	-0-	-2245	-0-	6142	2	107	9	N	97	192	1			135
01	8494	X	5735	-0-	-2759	-0-	5687	2	48	9	N	44					179
02	7140	X	4876	-0-	-2264	-0-	4859	2	17	9	N	15					194
03	7905	X	4060	-0-	-3845	-0-	3947	2	113	9	N	103	193	1			104
04	6300	X	5016	-0-	-1284	-0-	5002	2	14	9	N	13					117
05	6262	X	4548	-0-	-1714	-0-	4531	2	17	9	N	15					132

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3495	-0-	-318	-0-	3478	2	17	9	N	15					162
01	3813	X	3394	-0-	-419	-0-	3372	2	22	9	N	20					182
02	3444	X	2961	-0-	-483	-0-	2953	2	8	9	N	7					189
03	3720	X	3167	-0-	-553	-0-	3090	2	77	9	N	70					259
04	3570	X	3042	-0-	-528	-0-	3042	2			N	-0-					259
05	3503	X	3243	-0-	-260	-0-	3204	2	39	9	N	35					294

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6789	X	5526	-0-	-1263	-0-	5484	2	42	9	N	38					200
01	6603	X	5583	-0-	-1020	-0-	5531	2	52	9	N	47					247
02	5908	X	5238	-0-	-670	-0-	5201	2	37	9	N	34	187	1			94
03	6541	X	5903	-0-	-638	-0-	5828	2	75	9	N	68					162
04	5820	X	5056	-0-	-764	-0-	4982	2	74	9	N	67					229
05	5797	X	5228	-0-	-569	-0-	5211	2	17	9	N	15					244

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2526	-0-	-171	-0-	2518	2	8	9	N	7	189	1			197
01	2697	X	2195	-0-	-502	-0-	2189	2	6	9	N	5					202
02	2324	X	1905	-0-	-419	-0-	1896	2	9	9	N	8					210
03	2573	X	2221	-0-	-352	-0-	2180	2	41	9	N	37	157	1			90
04	2430	X	1887	-0-	-543	-0-	1883	2	4	9	N	4					94
05	2511	X	1947	-0-	-564	-0-	1918	2	29	9	N	26					120

ELM CREEK RANCH 7 WELL #: 6H RRCID -> 261506 COMPL. DATE 08/30/2010 TOTAL DEPTH 16080 PERF.12799 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7595	X	6545	-0-	-1050	-0-	6440	2	105	9	N	95	179	1			58
01	7595	X	6138	-0-	-1457	-0-	6114	2	24	9	N	22					80
02	6692	X	5589	-0-	-1103	-0-	5541	2	48	9	N	44					124
03	7037	X	6189	-0-	-848	-0-	5966	2	223	9	N	203	188	1			139
04	6660	X	4816	-0-	-1844	-0-	4732	2	84	9	N	76					215
05	6541	X	6460	-0-	-81	-0-	6371	2	89	9	N	81	192	1			104

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9579	X	8335	-0-	-1244	-0-	8188	2	147	9	N	134					199
01	9579	X	7220	-0-	-2359	-0-	7219	2	1	9	N	1					200
02	8652	X	7810	-0-	-842	-0-	7753	2	57	9	N	52	189	1			63
03	9579	X	8045	-0-	-1534	-0-	7942	2	103	9	N	94					157
04	8970	X	7642	-0-	-1328	-0-	7595	2	47	9	N	43					200
05	8649	X	6624	-0-	-2025	-0-	6554	2	70	9	N	64					264

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6929	X	6929	-0-	-0-	-0-	6824	2	105	9	N	95	194	1			324
01	5441	X	5441	-0-	-0-	-0-	5386	2	55	9	N	50					374
02	6446	X	6446	-0-	-0-	-0-	6360	2	86	9	N	78	190	1			262
03	6495	X	6495	-0-	-0-	-0-	6473	2	22	9	N	20					282
04	6114	X	6114	-0-	-0-	-0-	5969	2	145	9	N	132					414
05	6200	X	5795	-0-	-405	-0-	5701	2	94	9	N	85	187	1			312

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7595	X	6432	-0-	-1163	-0-	6380	2	52	9	N	47	200	1			87
01	7254	X	5556	-0-	-1698	-0-	5543	2	13	9	N	12					99
02	6552	X	5049	-0-	-1503	-0-	5018	2	31	9	N	28					127
03	7254	X	6843	-0-	-411	-0-	6654	2	189	9	N	172	194	1			105
04	6690	X	6105	-0-	-585	-0-	5971	2	134	9	N	122					227
05	6417	X	4744	-0-	-1673	-0-	4731	2	13	9	N	12	202	1			37

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11005	X	9507	-0-	-1498	-0-	9464	2	43	9	N	39					149
01	11005	X	8250	-0-	-2755	-0-	8117	2	133	9	N	121	193	1			77
02	9940	X	7375	-0-	-2565	-0-	7375	2			N	-0-					77
03	11005	X	8616	-0-	-2389	-0-	8482	2	134	9	N	122					199
04	10650	X	7601	-0-	-3049	-0-	7447	2	154	9	N	140					339
05	9517	X	7249	-0-	-2268	-0-	7196	2	53	9	N	48	200	1			187

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7099	X	7099	-0-	-0-	-0-	6932	2	167	9	N	152	186	1			267
01	7335	X	7335	-0-	-0-	-0-	7116	2	219	9	N	199	199	1			267
02	7196	X	6437	-0-	-759	-0-	6424	2	13	9	N	12					279
03	7967	X	7222	-0-	-745	-0-	7035	2	187	9	N	170					449
04	7680	X	6695	-0-	-985	-0-	6425	2	270	9	N	245	198	1			496
05	7347	X	5998	-0-	-1349	-0-	5941	2	57	9	N	52	194	1			354

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11811	X	10809	-0-	-1002	-0-	10807	2	2	9	N	2					301
01	11811	X	9728	-0-	-2083	-0-	9728	2			N	-0-					301
02	10668	X	10094	-0-	-574	-0-	10032	2	62	9	N	56	200	1			157
03	11687	X	10436	-0-	-1251	-0-	10379	2	57	9	N	52					209
04	11010	X	6934	-0-	-4076	-0-	6758	2	176	9	N	160					369
05	11191	X	8449	-0-	-2742	-0-	8443	2	6	9	N	5	192	1			182

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6541	X	6309	-0-	-232	-0-	6267	2	42	9	N	38					167
01	6541	X	3737	-0-	-2804	-0-	3706	2	31	9	N	28					195
02	5824	X	4663	-0-	-1161	-0-	4663	2			N	-0-					195
03	6324	X	5714	-0-	-610	-0-	5594	2	120	9	N	109	192	1			112
04	6120	X	5679	-0-	-441	-0-	5613	2	66	9	N	60	30	1			142
05	6324	X	5758	-0-	-566	-0-	5708	2	50	9	N	45					187

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3601	-0-	-739	-0-	3432	2	169	9	N	154	186	1			200
01	4216	X	3620	-0-	-596	-0-	3583	2	37	9	N	34					234
02	3640	X	3434	-0-	-206	-0-	3406	2	28	9	N	25					259
03	3844	X	3765	-0-	-79	-0-	3763	2	2	9	N	2					261
04	3720	X	3261	-0-	-459	-0-	3239	2	22	9	N	20					281
05	3813	X	3461	-0-	-352	-0-	3438	2	23	9	N	21					302

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6758	X	6249	-0-	-509	-0-	6210	2	39	9	N	35					269
01	6758	X	6189	-0-	-569	-0-	6164	2	25	9	N	23					292
02	6104	X	5064	-0-	-1040	-0-	5039	2	25	9	N	23	186	1			129
03	6665	X	5729	-0-	-936	-0-	5687	2	42	9	N	38					167
04	6180	X	5552	-0-	-628	-0-	5346	2	206	9	N	187					354
05	6262	X	5384	-0-	-878	-0-	5348	2	36	9	N	33					387

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	5251	-0-	-298	-0-	5238	2	13	9	N	12					127
01	5549	X	4895	-0-	-654	-0-	4859	2	36	9	N	33					160
02	5025	X	5025	-0-	-0-	-0-	4955	2	70	9	N	64					224
03	5549	X	3480	-0-	-2069	-0-	3390	2	90	9	N	82	196	1			110
04	5370	X	3423	-0-	-1947	-0-	3360	2	63	9	N	57					167
05	5549	X	3260	-0-	-2289	-0-	3238	2	22	9	N	20					187

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8556	X	7600	-0-	-956	-0-	7548	2	52	9	N	47					247
01	8556	X	8183	-0-	-373	-0-	8117	2	66	9	N	60					307
02	7728	X	7158	-0-	-570	-0-	7128	2	30	9	N	27					334
03	8556	X	7658	-0-	-898	-0-	7615	2	43	9	N	39	189	1			184
04	8010	X	3068	-0-	-4942	-0-	2837	2	231	9	N	210					394
05	8184	X	5215	-0-	-2969	-0-	5170	2	45	9	N	41	200	1			235

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	5583	-0-	-1051	-0-	5527	2	56	9	N	51	199	1			89
01	6572	X	5299	-0-	-1273	-0-	5274	2	25	9	N	23					112
02	5824	X	5371	-0-	-453	-0-	5147	2	224	9	N	204	197	1			119
03	6200	X	5918	-0-	-282	-0-	5845	2	73	9	N	66					185
04	5730	X	5314	-0-	-416	-0-	5281	2	33	9	N	30					215
05	5952	X	5123	-0-	-829	-0-	5069	2	54	9	N	49	187	1			77

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8412	X	8412	-0-	-0-	-0-	8375	2	37	9	N	34					256
01	7744	X	7744	-0-	-0-	-0-	7731	2	13	9	N	12	191	1			77
02	8400	X	7848	-0-	-552	-0-	7779	2	69	9	N	63					140
03	9300	X	8435	-0-	-865	-0-	8392	2	43	9	N	39					179
04	8640	X	3715	-0-	-4925	-0-	3640	2	75	9	N	68					247
05	8680	X	6895	-0-	-1785	-0-	6858	2	37	9	N	34					281

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9083	X	8311	-0-	-772	-0-	8265	2	46	9	N	42					137
01	9083	X	7941	-0-	-1142	-0-	7875	2	66	9	N	60					197
02	8204	X	7420	-0-	-784	-0-	7381	2	39	9	N	35					232
03	8990	X	8068	-0-	-922	-0-	8014	2	54	9	N	49					281
04	8400	X	3527	-0-	-4873	-0-	3459	2	68	9	N	62	211	1			132
05	8308	X	5894	-0-	-2414	-0-	5839	2	55	9	N	50					182

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	3192	-0-	-1	-0-	3192	2			N	-0-					372
01	3193	X	2932	-0-	-261	-0-	2928	2	4	9	N	4					376
02	2884	X	2510	-0-	-374	-0-	2498	2	12	9	N	11					387
03	3193	X	2722	-0-	-471	-0-	2712	2	10	9	N	9					396
04	3090	X	2484	-0-	-606	-0-	2481	2	3	9	N	3					399
05	3193	X	2340	-0-	-853	-0-	2336	2	4	9	N	4	179	1			224

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8711	X	7761	-0-	-950	-0-	7731	2	30	9	N	27					167
01	8711	X	7516	-0-	-1195	-0-	7464	2	52	9	N	47					214
02	7868	X	6783	-0-	-1085	-0-	6777	2	6	9	N	5					219
03	8680	X	7695	-0-	-985	-0-	7692	2	3	9	N	3					222
04	8010	X	3960	-0-	-4050	-0-	3800	2	160	9	N	145	188	1			179
05	7750	X	7494	-0-	-256	-0-	7450	2	44	9	N	40					219

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6541	X	5003	-0-	-1538	-0-	5003	2			N	-0-					60
01	6541	X	5652	-0-	-889	-0-	5652	2			N	-0-					60
02	5908	X	4918	-0-	-990	-0-	4918	2			N	-0-					60
03	6262	X	4271	-0-	-1991	-0-	4271	2			N	-0-					60
04	6060	X	4508	-0-	-1552	-0-	4488	2	20	9	N	18					78
05	5642	X	4257	-0-	-1385	-0-	4257	2			N	-0-					78

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	5253	-0-	-420	-0-	5146	2	107	9	N	97					297
01	5673	X	5211	-0-	-462	-0-	5174	2	37	9	N	34	199	1			132
02	5124	X	4753	-0-	-371	-0-	4707	2	46	9	N	42					174
03	5611	X	5161	-0-	-450	-0-	5086	2	75	9	N	68					242
04	5340	X	4300	-0-	-1040	-0-	4257	2	43	9	N	39					281
05	5270	X	4393	-0-	-877	-0-	4376	2	17	9	N	15					296

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43741	X	33950	-0-	-9791	-0-	33591	2	359	9	N	326	194	1			347
01	41044	X	36510	-0-	-4534	-0-	36101	2	409	9	N	372	567	1			152
02	36540	X	32517	-0-	-4023	-0-	32089	2	428	9	N	389	182	1			359
03	40455	X	36718	-0-	-3737	-0-	36304	2	414	9	N	376	381	1			354
04	35340	X	28696	-0-	-6644	-0-	28451	2	245	9	N	223	178	1			399
05	36518	X	32926	-0-	-3592	-0-	32592	2	334	9	N	304	387	1			316

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	5463	-0-	-1016	-0-	5410	2	53	9	N	48					160
01	6479	X	5430	-0-	-1049	-0-	5386	2	44	9	N	40					200
02	5852	X	4701	-0-	-1151	-0-	4682	2	19	9	N	17					217
03	6014	X	4545	-0-	-1469	-0-	4528	2	17	9	N	15					232
04	5610	X	4903	-0-	-707	-0-	4741	2	162	9	N	147					379
05	5456	X	4713	-0-	-743	-0-	4689	2	24	9	N	22	202	1			199

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750	X	6224	-0-	-1526	-0-	6207	2	17	9	N	15					117
01	7533	X	5775	-0-	-1758	-0-	5644	2	131	9	N	119	181	1			55
02	6804	X	5152	-0-	-1652	-0-	5152	2			N	-0-					55
03	7533	X	6142	-0-	-1391	-0-	6142	2			N	-0-					55
04	6480	X	5540	-0-	-940	-0-	5442	2	98	9	N	89					144
05	6231	X	5593	-0-	-638	-0-	5571	2	22	9	N	20					164

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43586	X	35819	-0-	-7767	-0-	35098	2	721	9	N	655	398	1			559
01	42005	X	28491	-0-	-13514	-0-	27935	2	556	9	N	505	585	1			479
02	36624	X	32316	-0-	-4308	-0-	31688	2	628	9	N	571	581	1			469
03	37913	X	26726	-0-	-11187	-0-	26183	2	543	9	N	494	373	1			590
04	36690	X	30287	-0-	-6403	-0-	29817	2	470	9	N	427	392	1			625
05	35805	X	30130	-0-	-5675	-0-	29591	2	539	9	N	490	764	1			351

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3717	X	3717	-0-	-0-	-0-	3697	2	20	9	N	18					205
01	4309	X	3561	-0-	-748	-0-	3559	2	2	9	N	2					207
02	3892	X	3405	-0-	-487	-0-	3377	2	28	9	N	25					232
03	4309	X	4132	-0-	-177	-0-	4099	2	33	9	N	30					262
04	4020	X	3718	-0-	-302	-0-	3512	2	206	9	N	187					449
05	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					449

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415245	X	42537	-0-	-372708	-0-	42071	2	466	9	N	424	939	1			247
01	55955	X	41118	-0-	-14837	-0-	40726	2	392	9	N	356	189	1			414
02	43400	X	34458	-0-	-8942	-0-	33986	2	472	9	N	429	387	1			456
03	46500	X	31757	-0-	-14743	-0-	31324	2	433	9	N	394	377	1			473
04	41730	X	35237	-0-	-6493	-0-	34931	2	306	9	N	278	210	1			541
05	42532	X	36945	-0-	-5587	-0-	36470	2	475	9	N	432	607	1			366

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38223	X	7153	-0-	-31070	-0-	7136	2	17	9	N	15					102
01	38223	X	6375	-0-	-31848	-0-	6295	2	80	9	N	73					175
02	7784	X	6595	-0-	-1189	-0-	6523	2	72	9	N	65					240
03	8370	X	7788	-0-	-582	-0-	7747	2	41	9	N	37	197	1			80
04	7050	X	5833	-0-	-1217	-0-	5730	2	103	9	N	94					174
05	7316	X	800	-0-	-6516	-0-	786	2	14	9	N	13					187

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	Z	10036	-0-	10036	336093	9968	2	68	9	N	62					319
*07	0	Z	8875	-0-	8875	344968	8759	2	116	9	N	105	185	1			239
*08	0	Z	9591	-0-	9591	354559	9500	2	91	9	N	83					322
*09	0	Z	8648	-0-	8648	363207	8572	2	76	9	N	69					391
*10	0	Z	8934	-0-	8934	372141	8890	2	44	9	N	40					431
*11	0	Z	8352	-0-	8352	380493	8313	2	39	9	N	35	197	1			269
*12	0	Z	7881	-0-	7881	388374	7830	2	51	9	N	46					315
*01	0	Z	7787	-0-	7787	396161	7717	2	70	9	N	64					379
*02	0	Z	7211	-0-	7211	403372	7178	2	33	9	N	30					409
*03	0	Z	8148	-0-	8148	411520	8146	2	2	9	N	2					411
*04	414934	X	3414	-0-	-411520	-0-	3337	2	77	9	N	70					481
*05	48019	X	7486	-0-	-40533	-0-	7414	2	72	9	N	65					441

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		17772	-0-	17772	268868	17691	2	81	9	N	74					194
07	0		16767	-0-	16767	285635	16560	2	207	9	N	188	185	1			197
08	0		15678	-0-	15678	301313	15678	2			N	-0-					197
09	0		14329	-0-	14329	315642	14329	2			N	-0-					197
10	0		13522	-0-	13522	329164	13522	2			N	-0-					197
11	0	W	12648	-0-	12648	341812	12615	2	33	9	N	30					227
12	0	W	11993	-0-	11993	353805	11912	2	81	9	N	74	191	1			110
01	0	W	11419	-0-	11419	365224	11400	2	19	9	N	17					127
02	0	W	11237	-0-	11237	376461	11182	2	55	9	N	50					177
03	0	W	11634	-0-	11634	388095	11621	2	13	9	N	12					189
04	0	W	1348	-0-	1348	389443	1170	2	178	9	N	162					351
05	0	W	NO RPT	-0-	-0-	389443					N	NO RPT					351

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 08/30/2010 TOTAL DEPTH 16080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	898	N	898	-0-	-0-	-0-	898	2			N	-0-					170
01	932	N	932	-0-	-0-	-0-	932	2			N	-0-					170
02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					170
03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					170
04	900	N	766	-0-	-134	-0-	766	2			N	-0-					170
05	713	N	497	-0-	-216	-0-	497	2			N	-0-					170

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	18	-0-	-447	-0-	18	3			N	-0-					-0-
01	434	#	41	-0-	-393	-0-	41	3			N	-0-					-0-
02	196	#	-0-	-0-	-196	-0-					N	-0-					-0-
03	124	#	15	-0-	-109	-0-	15	2			N	-0-					-0-
04	120	#	102	-0-	-18	-0-	102	2			N	-0-					-0-
*05	236	R	236	-0-	-0-	-0-	236	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					26
01	1302	N	573	-0-	-729	-0-	573	3			N	-0-					26
02	1120	N	985	-0-	-135	-0-	985	3			N	-0-					26
03	1159	N	1159	-0-	-0-	-0-	1141	3	18	9	N	16					42
04	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					42
05	1085	N	1070	-0-	-15	-0-	1070	3			N	-0-					42

CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
01	775	N	761	-0-	-14	-0-	761	2			N	-0-					-0-
02	700	N	668	-0-	-32	-0-	668	2			N	-0-					-0-
03	775	N	763	-0-	-12	-0-	763	2			N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
*05	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	769	-0-	-223	-0-	769	2			N	-0-					-0-
01	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
04	1140	N	886	-0-	-254	-0-	886	2			N	-0-					-0-
05	1023	N	953	-0-	-70	-0-	953	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	192	-0-	-87	-0-	62	1	130	2	N	-0-					-0-
01	310	N	178	-0-	-132	-0-	58	1	120	2	N	-0-					-0-
02	196	N	154	-0-	-42	-0-	56	1	98	2	N	-0-					-0-
03	186	N	105	-0-	-81	-0-	44	1	61	2	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	48	1	187	2	N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	62	1	128	2	N	-0-					-0-

DACO, INC. 196940
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	361	N	361	-0-	-0-	-0-	361	2			N	-0-					38
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					38
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					38
03	365	N	365	-0-	-0-	-0-	365	2			N	-0-					38
*04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					38
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					38

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	148					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	148					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
04	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
*05	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3635	X	3635	-0-	-0-	-0-	279 8	1 9	3348	2	N	7					27
01	3608	X	3608	-0-	-0-	-0-	279 7	1 9	3322	2	N	6					33
02	3297	X	3297	-0-	-0-	-0-	252 2	1 9	3043	2	N	2					35
03	3653	X	3653	-0-	-0-	-0-	280	1	3373	2	N	-0-					35
04	3367	X	3367	-0-	-0-	-0-	264	1	3103	2	N	-0-					35
*05	3552	X	3552	-0-	-0-	-0-	272	1	3280	2	N	-0-					35

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					77
01	434	N	407	-0-	-27	-0-	407	2			N	-0-					77
02	432	N	432	-0-	-0-	-0-	432	2			N	-0-					77
03	713	N	543	-0-	-170	-0-	543	2			N	-0-					77
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					77
*05	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					77

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

FOUR STAR OIL AND GAS COMPANY 280606
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2611	N	2611	-0-	-0-	-0-	6	1	2605	3	N	-0-					-0-
01	2635	N	2493	-0-	-142	-0-	6	1	2487	3	N	-0-					-0-
02	2296	N	2023	-0-	-273	-0-	6	1	2017	3	N	-0-					-0-
03	2604	N	2506	-0-	-98	-0-	6	1	2500	3	N	-0-					-0-
04	2498	N	2498	-0-	-0-	-0-	6	1	2492	3	N	-0-					-0-
05	2232	N	1676	-0-	-556	-0-	6	1	1670	3	N	-0-					-0-

FURR, ROY ESTATE OF 291595
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					154
01	527	N	148	-0-	-379	-0-	148	2			N	-0-					154
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					154
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					154
04	150	N	117	-0-	-33	-0-	117	2			N	-0-					154
*05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					154

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	425	-0-	-9	-0-	10	1	415	2	N	-0-					85
01	434	N	427	-0-	-7	-0-	10	1	417	2	N	-0-					85
02	388	N	388	-0-	-0-	-0-	10	1	378	2	N	-0-					85
03	368	N	368	-0-	-0-	-0-	10	1	358	2	N	-0-					85
04	420	N	368	-0-	-52	-0-	10	1	358	2	N	-0-					85
*05	436	N	436	-0-	-0-	-0-	10	1	426	2	N	-0-					85

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	397	-0-	-409	-0-	397	3			N	-0-					48
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					48
02	896	N	587	-0-	-309	-0-	280	1	307	2	N	-0-					48
03	589	N	589	-0-	-0-	-0-	279	1	310	2	N	-0-					48
04	688	N	688	-0-	-0-	-0-	688	3			N	-0-					48
*05	754	N	754	-0-	-0-	-0-	754	2			N	-0-					48

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	740	-0-	-97	-0-	740	2			N	-0-					72
01	681	N	681	-0-	-0-	-0-	681	2			N	-0-					72
02	954	N	954	-0-	-0-	-0-	280	1	674	2	N	-0-					72
03	1144	N	1144	-0-	-0-	-0-	279	1	865	2	N	-0-					72
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					72
05	1054	N	790	-0-	-264	-0-	790	2			N	-0-					72

QEP ENERGY COMPANY 684474
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	344	-0-	-524	-0-	344	2			N	-0-					40
01	434	N	341	-0-	-93	-0-	341	2			N	-0-					40
02	364	N	315	-0-	-49	-0-	315	2			N	-0-					40
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					40
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					40
05	341	N	304	-0-	-37	-0-	304	2			N	-0-					40

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QEP ENERGY COMPANY //CONT.// 684474
LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	387	-0-	-140	-0-	387	2			N	-0-					80
01	372	N	363	-0-	-9	-0-	363	2			N	-0-					80
02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					80
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					80
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					80
*05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					80

SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	489	-0-	-162	-0-	489	2			N	-0-					38
01	527	N	491	-0-	-36	-0-	491	2			N	-0-					38
02	476	N	445	-0-	-31	-0-	445	2			N	-0-					38
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					38
04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					38
05	496	N	440	-0-	-56	-0-	440	2			N	-0-					38

MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					177
01	1426	N	1368	-0-	-58	-0-	1263	2	105	9	N	95	195	1			77
02	1204	N	884	-0-	-320	-0-	884	2			N	-0-					77
03	1426	N	1154	-0-	-272	-0-	1154	2			N	-0-					77
04	1320	N	1244	-0-	-76	-0-	1244	2			N	-0-					77
*05	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					77

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	-0-	10	1	647	2	N	-0-					62
01	651	N	639	-0-	-12	-0-	10	1	629	2	N	-0-					62
02	591	N	591	-0-	-0-	-0-	10	1	581	2	N	-0-					62
03	676	N	676	-0-	-0-	-0-	10	1	666	2	N	-0-					62
04	640	N	640	-0-	-0-	-0-	10	1	630	2	N	-0-					62
05	651	N	648	-0-	-3	-0-	10	1	638	2	N	-0-					62

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	848	-0-	-268	-0-	848	2			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
*04	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
BERNSTEIN UNIT WELL #: 2C RRCID -> 203962 COMPL. DATE 06/06/2004 TOTAL DEPTH 7900 PERF. 6114 - 6122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	17					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	17					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	17					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	17					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	17					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	17					N	-0-					-0-

BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

12	5270 #	5007	-0-	-263	-0-	5007	2			N	-0-					-0-
01	5146 #	5012	-0-	-134	-0-	5012	2			N	-0-					-0-
02	4648 #	4487	-0-	-161	-0-	4487	2			N	-0-					-0-
03	5146 #	5019	-0-	-127	-0-	5019	2			N	-0-					-0-
04	4920 #	3201	-0-	-1719	-0-	3201	2			N	-0-					-0-
*05	5340 R	5340	-0-	-0-	-0-	5340	2			N	-0-					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

12	566 N	566	-0-	-0-	-0-	566	2			N	-0-					77
01	703 N	703	-0-	-0-	-0-	703	2			N	-0-					77
02	579 N	579	-0-	-0-	-0-	579	2			N	-0-					77
03	831 N	831	-0-	-0-	-0-	831	2			N	-0-					77
04	814 N	814	-0-	-0-	-0-	814	2			N	-0-					77
05	651 N	NO RPT	-0-	-651	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

12	62 N	60	-0-	-2	-0-	8	2	52	9	N	47					227
01	248 N	131	-0-	-117	-0-	80	2	51	9	N	46					273
02	402 N	402	-0-	-0-	-0-	348	2	54	9	N	49					322
03	446 N	446	-0-	-0-	-0-	393	2	53	9	N	48					370
04	407 N	407	-0-	-0-	-0-	387	2	20	9	N	18	160	1			228
*05	453 N	453	-0-	-0-	-0-	405	2	48	9	N	44	169	1			103

BIG TIMBER CREEK (CHEROKEE) //CONT.// 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2767	X	2767	-0-	-0-	-0-	157	1	2596	3	N	11					150
							2	4	12	9							
01	2669	X	2669	-0-	-0-	-0-	157	1	2493	3	N	15					165
							2	4	17	9							
02	2083	X	2083	-0-	-0-	-0-	134	1	1927	3	N	18					183
							2	4	20	9							
03	2583	X	2583	-0-	-0-	-0-	151	1	2413	3	N	15					198
							2	4	17	9							
04	1440	X	1335	-0-	-105	-0-	67	1	1247	3	N	17	183	1			32
							2	4	19	9							
*05	3304	X	3304	-0-	-0-	-0-	175	1	3121	3	N	5					37
							2	4	6	9							

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HOOVER WELL #: 2 RRCID -> 150041 COMPL. DATE 10/14/1983 TOTAL DEPTH 7812 PERF. N/A

12	124	X	123	-0-	-1	-0-	123	2			N	-0-					62
01	155	X	-0-	-0-	-155	-0-					N	-0-					62
02	112	N	100	-0-	-12	-0-	100	2			N	-0-					62
03	124	N	105	-0-	-19	-0-	105	2			N	-0-					62
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					62
05	124	N	103	-0-	-21	-0-	103	2			N	-0-					62

CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

12	1860	N	1704	-0-	-156	-0-	1704	3			N	-0-					-0-
01	1736	N	1692	-0-	-44	-0-	1692	3			N	-0-					-0-
02	1652	N	1511	-0-	-141	-0-	1511	3			N	-0-					-0-
03	1705	N	1696	-0-	-9	-0-	1696	3			N	-0-					-0-
04	1650	N	1636	-0-	-14	-0-	1636	3			N	-0-					-0-
*05	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-

SABINE OIL & GAS LLC 742142
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

12	3100	N	4141	-0-	1041	1041	4141	2			N	-0-					160
01	3100	N	3482	-0-	382	1423	3482	2			N	-0-					160
02	2800	N	3324	-0-	524	1947	3324	2			N	-0-					160
03	5196	X	3249	-0-	-1947	-0-	3247	2	2	9	N	2					162
04	2988	X	2988	-0-	-0-	-0-	2976	2	12	9	N	11					173
*05	3766	X	3766	-0-	-0-	-0-	3756	2	10	9	N	9					182

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					80
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	80	7			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
SABINE OIL & GAS LLC //CONT.// 742142
CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					120
01	511	N	511	-0-	-0-	-0-	501	2	10	9	N	9					129
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					129
03	1054	N	444	-0-	-610	-0-	437	2	7	9	N	6					135
04	489	N	489	-0-	-0-	-0-	480	2	9	9	N	8					143
*05	464	N	464	-0-	-0-	-0-	463	2	1	9	N	1					144

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	30					80
04	0	N	-0-	-0-	-0-	-0-					N	3	3	8			80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, INC. 564671
BIVINS RANCH WELL #: 103 RRCID -> 055781 COMPL. DATE 07/24/1972 TOTAL DEPTH 3689 PERF. 2637 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	N	17	-0-	-0-	-0-	17	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1211 RRCID -> 132908 COMPL. DATE 05/15/1989 TOTAL DEPTH 3550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, INC. //CONT.// 564671
BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	265	1			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	1			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	1			N	-0-					-0-
03	279	N	228	-0-	-51	-0-	228	1			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	1			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	1			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

BIVINS RANCH "A" WELL #: 2004 RRCID -> 170452 COMPL. DATE 04/11/1998 TOTAL DEPTH 2700 PERF. 2617 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	86	1			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	1			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	1			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	1			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, INC. 564671

BIVINS RANCH WELL #: 102 RRCID -> 126751 COMPL. DATE 10/01/1987 TOTAL DEPTH 3582 PERF. 3382 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1364	-0-	-0-	-0-	1364	1			N	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	1175	1			N	-0-					-0-
02	1171	N	1171	-0-	-0-	-0-	1171	1			N	-0-					-0-
03	1364	N	712	-0-	-652	-0-	712	1			N	-0-					-0-
04	1140	N	281	-0-	-859	-0-	281	1			N	-0-					-0-
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 02/10/2003 TOTAL DEPTH 3800 PERF. 3424 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	395	N	395	-0-	-0-	-0-	395	1			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	1			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	1			N	-0-					-0-
03	403	N	213	-0-	-190	-0-	213	1			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	1			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 10/16/1998 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	1			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	3	-0-	-57	-0-	3	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	R	658	-0-	-0-	-0-	658	1			N	-0-					-0-
01	319	R	319	-0-	-0-	-0-	319	1			N	-0-					-0-
02	679	R	679	-0-	-0-	-0-	679	1			N	-0-					-0-
03	992	#	816	-0-	-176	-0-	816	1			N	-0-					-0-
04	960	#	762	-0-	-198	-0-	762	1			N	-0-					-0-
05	744	#	-0-	-0-	-744	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0-	-0-	424	1			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	1			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	1			N	-0-					-0-
03	434	N	320	-0-	-114	-0-	320	1			N	-0-					-0-
04	330	N	276	-0-	-54	-0-	276	1			N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, INC. //CONT.// 564671
BIVINS RANCH WELL #: 2002 RRCID -> 200226 COMPL. DATE 02/15/2004 TOTAL DEPTH 3780 PERF. 3382 - 3710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RIVER WELL #: 3028 RRCID -> 207162 COMPL. DATE 07/16/2004 TOTAL DEPTH 3153 PERF. 3052 - 3089

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	#	1215	-0-	-87	-0-	28	1	1170	2	N	15					135
							17	9									
01	1333	#	1265	-0-	-68	-0-	31	1	1140	2	N	85					220
							94	9									
02	1204	#	1007	-0-	-197	-0-	28	1	979	2	N	-0-					220
03	1333	#	1097	-0-	-236	-0-	27	1	1029	2	N	37	187	1			70
							41	9									
04	1230	#	883	-0-	-347	-0-	28	1	836	2	N	17					87
							19	9									
05	1271	#	1177	-0-	-94	-0-	31	1	1107	2	N	35					122
							39	9									

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SCHULTZ WELL #: 1 RRCID -> 191384 COMPL. DATE 10/16/2002 TOTAL DEPTH 9650 PERF. 9344 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					177
01	162	N	162	-0-	-0-	-0-	159	2	3	9	N	3	57	7			123
02	198	N	198	-0-	-0-	-0-	192	2	6	9	N	5					128
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					128
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					128
05	217	N	196	-0-	-21	-0-	196	2			N	-0-					128

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2185	R	2185	-0-	-0-	-0-	13	1	2067	2	N	95	177	1			8
							105	9									
01	2276	R	2276	-0-	-0-	-0-	8	1	2268	2	N	-0-					8
02	1956	R	1956	-0-	-0-	-0-	9	1	1947	2	N	-0-					8
03	2170	#	2055	-0-	-115	-0-	43	1	2012	2	N	-0-					8
04	2190	#	1973	-0-	-217	-0-	63	1	1910	2	N	-0-					8
*05	2482	R	2482	-0-	-0-	-0-	86	1	2396	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (CLEVELAND) //CONT.// 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	16016	-0-	16016	367985	15843	3	173	9	N	157					262
01	0	Z	18291	-0-	18291	386276	18156	3	135	9	N	123	193	1			192
02	0	Z	16045	-0-	16045	402321	15896	3	149	9	N	135					327
03	0	Z	15438	-0-	15438	417759	15313	3	125	9	N	114	193	1			248
04	0	Z	14217	-0-	14217	431976	14073	3	144	9	N	131	186	1			193
05	0	Z	13246	-0-	13246	445222	13178	3	68	9	N	62					255

FOREST OIL CORPORATION 275740
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	305	-0-	-129	-0-	38	1	267	2	N	-0-					184
01	310	N	303	-0-	-7	-0-	30	1	273	2	N	-0-					184
02	336	N	295	-0-	-41	-0-	44	1	250	2	N	1					185
							1	9									
03	620	N	620	-0-	-0-	-0-	60	1	560	2	N	-0-					185
04	538	N	538	-0-	-0-	-0-	60	1	463	2	N	14					199
							15	9									
*05	376	N	376	-0-	-0-	-0-	52	1	295	2	N	26					225
							29	9									

QEP ENERGY COMPANY 684474
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	333	-0-	-8	-0-	8 2	1 4	323	3	N	-0-					22
01	544	N	544	-0-	-0-	-0-	20 2	1 4	522	3	N	-0-					22
02	336	N	315	-0-	-21	-0-	8 2	1 4	305	3	N	-0-					22
03	367	N	367	-0-	-0-	-0-	9 2	1 4	356	3	N	-0-					22
04	510	N	351	-0-	-159	-0-	9 2	1 4	340	3	N	-0-					22
*05	366	N	366	-0-	-0-	-0-	8 2	1 4	356	3	N	-0-					22

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2475	X	2475	-0-	-0-	-0-	31	1	2444	2	N	-0-					175
01	2401	X	2401	-0-	-0-	-0-	31	1	2370	2	N	-0-					175
02	2070	X	2070	-0-	-0-	-0-	28	1	2042	2	N	-0-					175
03	3035	N	3035	-0-	-0-	-0-	31	1	3004	2	N	-0-					175
04	2470	N	2470	-0-	-0-	-0-	30	1	2440	2	N	-0-					175
*05	2149	N	2149	-0-	-0-	-0-	31	1	2118	2	N	-0-					175

SAMSON LONE STAR, LLC 744737
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					33
01	2263	N	2058	-0-	-205	-0-	2058	2			N	-0-					33
02	2156	N	2118	-0-	-38	-0-	2118	2			N	-0-					33
03	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					33
04	1980	N	1833	-0-	-147	-0-	1833	2			N	-0-					33
05	2356	N	2342	-0-	-14	-0-	2342	2			N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, LYDIA "A" WELL #: 5810 RRCID -> 184808 COMPL. DATE 04/01/2001 TOTAL DEPTH 10000 PERF. 9798 - 9808

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

12	558 #	450	-0-	-108	-0-	450	3			N	-0-					60
01	558 #	484	-0-	-74	-0-	484	3			N	-0-					60
02	504 #	403	-0-	-101	-0-	403	3			N	-0-					60
03	527 #	445	-0-	-82	-0-	445	3			N	-0-					60
04	510 #	443	-0-	-67	-0-	443	3			N	-0-					60
05	496 #	337	-0-	-159	-0-	337	3			N	-0-					60

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

12	434 #	395	-0-	-39	-0-	7 2	1 4	386	3	N	-0-					102
01	572 R	572	-0-	-0-	-0-	10 2	1 4	560	3	N	-0-					102
02	504 #	422	-0-	-82	-0-	7 2	1 4	413	3	N	-0-					102
03	558 #	452	-0-	-106	-0-	5 2	1 4	445	3	N	-0-					102
04	540 #	315	-0-	-225	-0-	5 2	1 4	308	3	N	-0-					102
05	558 #	446	-0-	-112	-0-	15 2	1 4	429	3	N	-0-					102

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

12	1052	R	1052	-0-	-0-	-0-	1038	3	14	9	N	13					60
01	1122	R	1122	-0-	-0-	-0-	1122	3			N	-0-					60
02	1015	R	1015	-0-	-0-	-0-	1015	3			N	-0-					60
03	895	R	895	-0-	-0-	-0-	895	3			N	-0-					60
04	360	#	218	-0-	-142	-0-	218	3			N	-0-					60
*05	649	R	649	-0-	-0-	-0-	598	3	51	9	N	46					106

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

12	4154	#	3553	-0-	-601	-0-	169	1	3382	3	N	-0-					7
							2	4									
01	4092	#	3444	-0-	-648	-0-	162	1	3279	3	N	1					8
							2	4	1	9							
02	3752	#	3203	-0-	-549	-0-	156	1	3027	3	N	16					24
							2	4	18	9							
03	4154	#	3803	-0-	-351	-0-	196	1	3571	3	N	31					55
							2	4	34	9							
04	4020	#	3601	-0-	-419	-0-	177	1	3407	3	N	14					69
							2	4	15	9							
*05	3850	R	3850	-0-	-0-	-0-	176	1	3670	3	N	2					71
							2	4	2	9							

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

12	1054	#	1053	-0-	-1	-0-	28	1	1017	3	N	5	163	1			13
							2	4	6	9							
01	1531	R	1531	-0-	-0-	-0-	44	1	1485	3	N	-0-					13
							2	4									
02	1348	R	1348	-0-	-0-	-0-	45	1	1301	3	N	-0-					13
							2	4									
03	1517	R	1517	-0-	-0-	-0-	54	1	1459	3	N	2					15
							2	4	2	9							
04	1414	R	1414	-0-	-0-	-0-	49	1	1363	3	N	-0-					15
							2	4									
*05	1437	R	1437	-0-	-0-	-0-	53	1	1382	3	N	-0-					15
							2	4									

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1387	R	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
01	1105	R	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
02	973	R	973	-0-	-0-	-0-	973	2			N	-0-					-0-
03	1395	#	1095	-0-	-300	-0-	1095	2			N	-0-					-0-
04	1350	#	1019	-0-	-331	-0-	1019	2			N	-0-					-0-
05	1395	#	1041	-0-	-354	-0-	1041	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

12	217	#	-0-	-0-	-217	-0-					N	-0-					21
01	217	#	-0-	-0-	-217	-0-					N	6					27
02	821	R	821	-0-	-0-	-0-	821	3			N	-0-					27
03	246	R	246	-0-	-0-	-0-	246	3			N	-0-					27
04	183	R	183	-0-	-0-	-0-	183	3			N	-0-					27
05	899	#	320	-0-	-579	-0-	320	3			N	-0-					27

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

12	2480	#	940	-0-	-1540	-0-	940	3			N	-0-					-0-
01	2046	#	1268	-0-	-778	-0-	1268	3			N	-0-					-0-
02	1820	#	484	-0-	-1336	-0-	484	3			N	-0-					-0-
03	1674	#	4	-0-	-1670	-0-	4	3			N	-0-					-0-
04	1500	#	20	-0-	-1480	-0-	20	3			N	-0-					-0-
05	1271	#	38	-0-	-1233	-0-	38	3			N	-0-					-0-

E R OPERATING COMPANY 238075
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

12	434	#	-0-	-0-	-434	-0-					N	-0-					185
01	0	#	-0-	-0-	-0-	-0-					N	-0-					185
02	36	R	36	-0-	-0-	-0-	19	1	17	2	N	-0-					185
03	0	#	-0-	-0-	-0-	-0-					N	-0-					185
04	5	R	5	-0-	-0-	-0-	5	2			N	-0-					185
*05	1012	R	1012	-0-	-0-	-0-	115	1	897	2	N	-0-					185

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

12	990	R	990	-0-	-0-	-0-	990	2			N	-0-					41
01	1008	R	1008	-0-	-0-	-0-	999	2	9	9	N	8					49
02	858	R	858	-0-	-0-	-0-	850	2	8	9	N	7					56
03	1043	R	1043	-0-	-0-	-0-	1042	2	1	9	N	1					57
04	1011	R	1011	-0-	-0-	-0-	1009	2	2	9	N	2					59
*05	1094	R	1094	-0-	-0-	-0-	1090	2	4	9	N	4					63

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C.C. WELL #: 5 RRCID -> 205184 COMPL. DATE 06/25/2004 TOTAL DEPTH 7700 PERF. 6528 - 7566

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BRADFORD, NW. (TONKAWA) //CONT.// 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	364	-0-	-8	-0-	364	3			N	-0-					-0-
01	372	#	354	-0-	-18	-0-	354	3			N	-0-					-0-
02	336	#	317	-0-	-19	-0-	317	3			N	-0-					-0-
03	372	#	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	360	#	347	-0-	-13	-0-	347	3			N	-0-					-0-
05	372	#	330	-0-	-42	-0-	330	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	X	575	-0-	-1564	-0-	9	1	564	3	N	-0-					69
							2	4									
01	2046	X	1769	-0-	-277	-0-	30	1	1737	3	N	-0-					69
							2	4									
02	3099	X	3099	-0-	-0-	-0-	47	1	3050	3	N	-0-					69
							2	4									
03	3344	X	3344	-0-	-0-	-0-	55	1	3263	3	N	22					91
							2	4	24	9							
04	3212	X	3212	-0-	-0-	-0-	57	1	3153	3	N	-0-					91
							2	4									
05	3441	X	3096	-0-	-345	-0-	62	1	3032	3	N	-0-					91
							2	4									

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	364	-0-	-8	-0-	5	1	357	3	N	-0-					24
							2	4									
01	372	X	339	-0-	-33	-0-	5	1	332	3	N	-0-					24
							2	4									
02	336	X	317	-0-	-19	-0-	4	1	311	3	N	-0-					24
							2	4									
03	388	X	388	-0-	-0-	-0-	9	1	377	3	N	-0-					24
							2	4									
04	369	X	369	-0-	-0-	-0-	6	1	361	3	N	-0-					24
							2	4									
05	372	X	352	-0-	-20	-0-	5	1	345	3	N	-0-					24
							2	4									

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	1065	-0-	-1911	-0-	1046	2	19	9	N	17					51
01	2976	X	711	-0-	-2265	-0-	659	2	52	9	N	47					98
02	2688	X	765	-0-	-1923	-0-	765	2			N	-0-					98
03	2883	X	1728	-0-	-1155	-0-	1728	2			N	-0-					98
04	4098	X	4098	-0-	-0-	-0-	4094	2	4	9	N	4					102
*05	3321	X	3321	-0-	-0-	-0-	3314	2	7	9	N	6					108

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					38
01	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					38
02	3248	X	2079	-0-	-1169	-0-	2079	2			N	-0-					38
03	3596	X	2658	-0-	-938	-0-	2652	2	6	9	N	5	25	1			18
04	3480	X	1888	-0-	-1592	-0-	1888	2			N	-0-					18
05	3503	X	366	-0-	-3137	-0-	364	2	2	9	N	2					20

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	X	5140	-0-	-1835	-0-	55	1	5085	2	N	-0-					17
01	6696	X	4862	-0-	-1834	-0-	32	1	4830	2	N	-0-					17
02	6048	X	5228	-0-	-820	-0-	36	1	5192	2	N	-0-					17
03	6228	X	6228	-0-	-0-	-0-	42	1	6186	2	N	-0-					17
04	5730	X	4729	-0-	-1001	-0-	31	1	4698	2	N	-0-					17
05	5797	X	5133	-0-	-664	-0-	28	1	5094	2	N	10					27
							11	9									

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	4582	-0-	-936	-0-	60	1	4522	2	N	-0-					37
01	5518	X	5013	-0-	-505	-0-	42	1	4971	2	N	-0-					37
02	4340	X	3731	-0-	-609	-0-	30	1	3701	2	N	-0-					37
03	4805	X	4595	-0-	-210	-0-	40	1	4536	2	N	17	34	1			20
							19	9									
04	4860	X	2486	-0-	-2374	-0-	29	1	2457	2	N	-0-					20
05	5022	X	454	-0-	-4568	-0-	1	1	444	2	N	8					28
							9	9									

QEP ENERGY COMPANY 684474
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11176	X	11176	-0-	-0-	-0-	11016	2	160	9	N	145					509
01	20048	X	20048	-0-	-0-	-0-	19836	2	212	9	N	193	195	1			507
02	15928	X	15928	-0-	-0-	-0-	15749	2	179	9	N	163	195	1			475
03	16607	X	16607	-0-	-0-	-0-	16400	2	207	9	N	188	198	1			465
04	16470	X	15235	-0-	-1235	-0-	15068	2	167	9	N	152	395	1			222
05	17019	X	15077	-0-	-1942	-0-	14904	2	173	9	N	157					379

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					28
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					28
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					28
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					28
04	120	N	108	-0-	-12	-0-	108	2			N	-0-					28
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					28

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	928	-0-	-2	-0-	15	1	913	2	N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	15	1	935	2	N	-0-					-0-
02	868	N	517	-0-	-351	-0-	5	1	512	2	N	-0-					-0-
03	1303	N	1303	-0-	-0-	-0-	15	1	1288	2	N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	15	1	971	2	N	-0-					-0-
*05	968	N	968	-0-	-0-	-0-	15	1	953	2	N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

12	31	X	2	-0-	-29	-0-	2	4			N	-0-					3
01	31	X	2	-0-	-29	-0-	2	4			N	-0-					3
02	28	X	6	-0-	-22	-0-	2	4	4	9	N	4	7	5			-0-
03	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
04	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	6	X	2	-0-	-4	-0-	2	4			N	-0-					-0-

BRADFORD, LYDIA M. WELL #: 5811 RRCID -> 188291 COMPL. DATE 03/17/2002 TOTAL DEPTH 10106 PERF. 9705 - 9714

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	3994	-0-	-1028	-0-	52	1	3912	3	N	25					74
							2	4	28	9							
01	5022	X	4951	-0-	-71	-0-	79	1	4862	3	N	7					81
							2	4	8	9							
02	4536	X	4266	-0-	-270	-0-	54	1	4210	3	N	-0-					81
							2	4									
03	4929	X	4416	-0-	-513	-0-	56	1	4297	3	N	55					136
							2	4	61	9							
04	4770	X	3696	-0-	-1074	-0-	84	1	3569	3	N	37					173
							2	4	41	9							
05	4960	X	4785	-0-	-175	-0-	50	1	4698	3	N	32	194	1			11
							2	4	35	9							

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	853	-0-	-263	-0-	853	3			N	-0-					131
01	1054	N	764	-0-	-290	-0-	764	3			N	-0-					131
02	756	N	742	-0-	-14	-0-	740	3	2	9	N	2					133
03	868	N	803	-0-	-65	-0-	800	3	3	9	N	3					136
04	750	N	674	-0-	-76	-0-	674	3			N	-0-					136
05	837	N	697	-0-	-140	-0-	695	3	2	9	N	2					138

CANYON EXPLORATION CO. 129932
KING WELL #: 1 RRCID -> 165747 COMPL. DATE 10/16/1997 TOTAL DEPTH 7828 PERF. 6510 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	X	534	-0-	-272	-0-	10	1	524	2	N	-0-					116
01	781	X	781	-0-	-0-	-0-	10	1	771	2	N	-0-					116
02	788	X	788	-0-	-0-	-0-	10	1	778	2	N	-0-					116
03	858	X	858	-0-	-0-	-0-	10	1	848	2	N	-0-					116
04	780	X	755	-0-	-25	-0-	10	1	745	2	N	-0-					116
05	775	X	753	-0-	-22	-0-	10	1	743	2	N	-0-					116

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2104	-0-	-841	-0-	28	1	2076	2	N	-0-					-0-
01	2945	X	1744	-0-	-1201	-0-	368	1	1376	2	N	-0-					-0-
02	2604	X	2313	-0-	-291	-0-	248	1	2065	2	N	-0-					-0-
03	2883	X	728	-0-	-2155	-0-	31	1	697	2	N	-0-					-0-
04	2790	X	850	-0-	-1940	-0-	30	1	820	2	N	-0-					-0-
*05	3217	X	3217	-0-	-0-	-0-	31	1	3186	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HAMKER WELL #: 1 RRCID -> 048892 COMPL. DATE 09/15/1970 TOTAL DEPTH 9148 PERF. 6521 - 6533

12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
05	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-

PEERY WELL #: 1 RRCID -> 052713 COMPL. DATE 05/17/1972 TOTAL DEPTH 9200 PERF. 6502 - 6520

12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
04	360	N	155	-0-	-205	-0-	155	3			N	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

12	837	N	703	-0-	-134	-0-	703	3			N	-0-					-0-
01	775	N	368	-0-	-407	-0-	368	3			N	-0-					-0-
02	784	N	207	-0-	-577	-0-	207	3			N	-0-					-0-
03	713	N	466	-0-	-247	-0-	466	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

12	2108	X	2054	-0-	-54	-0-	2054	3			N	-0-					25
01	2201	X	2167	-0-	-34	-0-	2167	3			N	-0-					25
02	1988	X	1918	-0-	-70	-0-	1918	3			N	-0-					25
03	2201	X	2172	-0-	-29	-0-	2172	3			N	-0-					25
04	2130	X	1978	-0-	-152	-0-	1978	3			N	-0-					25
*05	2246	X	2246	-0-	-0-	-0-	2235	3	11	9	N	10					35

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6107		5159	-0-	-948	-0-	78	1	5081	2	N	-0-					193
01	6107		4755	-0-	-1352	-0-	78	1	4677	2	N	-0-					193
02	5264	#	4491	-0-	-773	-0-	70	1	4421	2	N	-0-					193
03	5487	#	4527	-0-	-960	-0-	78	1	4449	2	N	-0-					193
04	5310	#	4538	-0-	-772	-0-	75	1	4463	2	N	-0-					193
05	5146	#	4250	-0-	-896	-0-	78	1	4172	2	N	-0-					193

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRECHEISEN, MARION 089980
ALEXANDER, C. D. -A- -ET- -UX- WELL #: 19 RRCID -> 021805 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6738 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	187	-0-	-154	-0-	187	2			N	-0-					-0-
01	279	N	171	-0-	-108	-0-	171	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3147	X	3147	-0-	-0-	-0-	195	1	2952	2	N	-0-					162
01	3269	X	3269	-0-	-0-	-0-	196	1	3073	2	N	-0-					162
02	2872	X	2872	-0-	-0-	-0-	178	1	2694	2	N	-0-					162
03	3250	X	3250	-0-	-0-	-0-	197	1	3053	2	N	-0-					162
04	3170	X	3170	-0-	-0-	-0-	191	1	2979	2	N	-0-					162
*05	3210	X	3210	-0-	-0-	-0-	198	1	3012	2	N	-0-					162

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	939	-0-	-115	-0-	53	1	805	2	N	74	157	1			115
							81	9									
01	901	N	901	-0-	-0-	-0-	52	1	808	2	N	37					152
							41	9									
02	755	N	755	-0-	-0-	-0-	46	1	700	2	N	8					160
							9	9									
03	1023	N	859	-0-	-164	-0-	51	1	797	2	N	10	158	1			12
							11	9									
04	870	N	825	-0-	-45	-0-	49	1	762	2	N	13					25
							14	9									
*05	845	N	845	-0-	-0-	-0-	50	1	767	2	N	25					50
							28	9									

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. 950615
FLOWERS WELL #: 1037 RRCID -> 203211 COMPL. DATE 03/17/2004 TOTAL DEPTH 7400 PERF. 6824 - 6844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598 R	598	-0-	-0-	-0-	598	3			N	-0-					67
01	589 #	579	-0-	-10	-0-	579	3			N	-0-					67
02	511 R	511	-0-	-0-	-0-	511	3			N	-0-					67
03	589 #	533	-0-	-56	-0-	533	3			N	-0-					67
04	570 #	453	-0-	-117	-0-	453	3			N	-0-					67
05	589 #	75	-0-	-514	-0-	75	3			N	-0-					67

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AIKMAN BROTHERS, LLC 009101
MEEK WELL #: 1 A RRCID -> 095619 COMPL. DATE 06/04/1981 TOTAL DEPTH 14700 PERF.14402 - 14416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5352 X	5352	-0-	-0-	-0-	5338	2	14	9	N	13	185	1			12
01	5332 X	5327	-0-	-5	-0-	5326	2	1	9	N	1					13
02	5516 X	5280	-0-	-236	-0-	5274	2	6	9	N	5					18
03	6107 X	4460	-0-	-1647	-0-	4454	2	6	9	N	5					23
04	5910 X	5504	-0-	-406	-0-	5493	2	11	9	N	10					33
05	5859 X	5760	-0-	-99	-0-	5752	2	8	9	N	7					40

BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

CHESAPEAKE OPERATING, INC. 147715
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

12	3659	X	3659	-0-	-0-	-0-	3629	2	30	9	N	27					115
01	2418	X	20	-0-	-2398	-0-	20	2			N	-0-					115
02	2184	X	16	-0-	-2168	-0-	16	2			N	-0-					115
03	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					115
04	6173	X	6173	-0-	-0-	-0-	6141	2	32	9	N	29					144
*05	5322	X	5322	-0-	-0-	-0-	5322	2			N	-0-					144

DEVON ENERGY PRODUCTION CO, L.P. 216378
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

12	10199	X	6900	-0-	-3299	-0-	703	1	6193	2	N	4					44
							4	9									
01	9765	X	3774	-0-	-5991	-0-	264	1	3510	2	N	-0-					44
02	8820	X	5736	-0-	-3084	-0-	512	1	5215	2	N	8					52
							9	9									
03	8649	X	7081	-0-	-1568	-0-	696	1	6383	2	N	2					54
							2	9									
04	8370	X	8067	-0-	-303	-0-	738	1	7309	2	N	18					72
							20	9									
05	6913	X	3973	-0-	-2940	-0-	1023	1	2930	2	N	18					90
							20	9									

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

12	15283	X	8272	-0-	-7011	-0-	54	1	8218	2	N	-0-					172
01	15283	X	7265	-0-	-8018	-0-	16	1	7249	2	N	-0-					172
02	13804	X	25	-0-	-13779	-0-	25	1			N	-0-					172
03	15097	X	10514	-0-	-4583	-0-	21	1	10493	2	N	-0-					172
04	10425	X	10425	-0-	-0-	-0-	28	1	10397	2	N	-0-					172
*05	13051	X	13051	-0-	-0-	-0-	31	1	13020	2	N	-0-					172

FOREST OIL CORPORATION 275740
DODD WELL #: 1 RRCID -> 078045 COMPL. DATE 07/24/1978 TOTAL DEPTH 15005 PERF.14456 - 14479

12	T. A.		-0-	-0-	-0-	2085					N	-0-					30
01	14B	DENY	-0-	-0-	-0-	2085					N	-0-					30
02	14B	DENY	-0-	-0-	-0-	2085					N	-0-					30
03	14B	DENY	-0-	-0-	-0-	2085					N	-0-					30
*04	14B2	EXT	-0-	-0-	-0-	2085					N	-0-					30
05	14B2	EXT	NO RPT	-0-	-0-	2085					N	NO RPT					30

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

12	1705 N	1448	-0-	-257	-0-	26	1	1421	2	Y	1					36
						1	9									
01	1516 N	1516	-0-	-0-	-0-	31	1	1471	2	Y	13	29	1	6	8	14
						14	9									
02	874 N	874	-0-	-0-	-0-	28	1	839	2	Y	6	6	8			14
						7	9									
*03	1690 N	1690	-0-	-0-	-0-	12	1	1678	2	Y	-0-					14
*04	3000 N	4682	-0-	1682	1682	4678	2	4	9	Y	4	4	8			14
05	961 N	NO RPT	-0-	-961	721					Y	NO RPT					14

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

12	6418 X	6418	-0-	-0-	-0-	570	1	5848	2	N	-0-					44
01	5725 X	5725	-0-	-0-	-0-	588	1	5136	2	N	1					45
						1	9									
02	5158 X	5158	-0-	-0-	-0-	515	1	4633	2	N	9					54
						10	9									
03	5825 X	5825	-0-	-0-	-0-	343	1	5471	2	N	10					64
						11	9									
04	5382 X	5382	-0-	-0-	-0-	5371	2	11	9	N	10					74
*05	5687 X	5687	-0-	-0-	-0-	5676	2	11	9	N	10					84

SAMSON LONE STAR, LLC 744737
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

12	2361 X	1040	-0-	-1321	-0-	1040	2			N	-0-					42
01	1573 X	1573	-0-	-0-	-0-	1573	2			N	-0-					42
02	1363 N	1363	-0-	-0-	-0-	1363	2			N	-0-					42
03	1054 N	591	-0-	-463	-0-	591	2			N	-0-					42
04	1110 N	-0-	-0-	-1110	-0-					N	-0-					42
05	1147 N	-0-	-0-	-1147	-0-					N	-0-					42

HEFLEY WELL #: 1048 RRCID -> 081230 COMPL. DATE 02/23/1979 TOTAL DEPTH 14851 PERF.14668 - 14682

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					20
01	372	N	211	-0-	-161	-0-	211	2			N	-0-					20
02	2352	N	9	-0-	-2343	-0-	9	2			N	-0-					20
03	2550	N	2550	-0-	-0-	-0-	2542	2	8	9	N	7					27
04	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					27
*05	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					27

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

12	5684	X	5684	-0-	-0-	-0-	96	1	5587	2	N	1	1	8			-0-
							1	9									
01	5359	X	5359	-0-	-0-	-0-	125	1	5232	2	N	2	2	8			-0-
							2	9									
02	4241	X	4241	-0-	-0-	-0-	105	1	4135	2	N	1	1	8			-0-
							1	9									
03	5051	X	5051	-0-	-0-	-0-	128	1	4921	2	N	2	2	8			-0-
							2	9									
04	4436	X	4436	-0-	-0-	-0-	97	1	4338	2	N	1	1	8			-0-
							1	9									
*05	7112	X	7112	-0-	-0-	-0-	155	1	6955	2	N	2	1	8			1
							2	9									

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

12	2573	N	2316	-0-	-257	-0-	2315	2	1	9	N	1					85
01	2695	N	2695	-0-	-0-	-0-	20	1	2675	2	N	-0-					85
02	2408	N	2405	-0-	-3	-0-	37	1	2367	2	N	1					86
							1	9									
03	2325	N	2309	-0-	-16	-0-	41	1	2268	2	N	-0-					86
04	2610	N	2448	-0-	-162	-0-	17	1	2431	2	N	-0-					86
*05	2964	N	2964	-0-	-0-	-0-	2964	2			N	-0-					86

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LINN OPERATING, INC. 501545
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

12	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR WELL #: 101 RRCID -> 190087 COMPL. DATE 07/30/2002 TOTAL DEPTH 14750 PERF.14502 - 14560

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

12	930	N	894	-0-	-36	-0-	894	2		N	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	1039	2		N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	960	2		N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	1035	2		N	-0-					-0-
04	1020	N	895	-0-	-125	-0-	895	2		N	-0-					-0-
05	1054	N	947	-0-	-107	-0-	947	2		N	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1890	X	846	-0-	-1044	-0-	846	2			N	-0-					381
*07	1953	X	1339	-0-	-614	-0-	1338	2	1	9	N	1					382
08	5983	X	796	-0-	-5187	-0-	796	2			N	-0-	182	1			200
09	5790	X	788	-0-	-5002	-0-	788	2			N	-0-					200
10	1333	X	717	-0-	-616	-0-	717	2			N	-0-					200
11	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					200
*12	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					200
01	1611	N	1611	-0-	-0-	-0-	1508	2	103	9	N	94					294
02	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					294
03	1905	N	1905	-0-	-0-	-0-	1853	2	52	9	N	47	314	1			27
04	2989	N	2989	-0-	-0-	-0-	2988	2	1	9	N	1					28
*05	3100	N	3838	-0-	738	738	3838	2			N	-0-					28

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

*06	2730	X	1293	-0-	-1437	-0-	1293	2			N	-0-					167
*07	2821	X	-0-	-0-	-2821	-0-					N	-0-					167
*08	2232	X	-0-	-0-	-2232	-0-					N	-0-					167
*09	2130	X	-0-	-0-	-2130	-0-					N	-0-					167
*10	2046	X	-0-	-0-	-2046	-0-					N	-0-					167
*11	1410	X	-0-	-0-	-1410	-0-					N	-0-					167
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					167
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					167
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					167
*03	0	N	-0-	-0-	-0-	-0-					N	11	178	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH (GRANITE WASH) 12062 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
FIRESTONE WELL #: 108 RRCID -> 180040 COMPL. DATE 09/20/2000 TOTAL DEPTH 16225 PERF.12285 - 12430

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

12	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

12	1426	X	665	-0-	-761	B	-0-	665	2			N	-0-					107
01	1426	X	561	-0-	-865	B	-0-	561	2			N	-0-					107
02	1288	X	572	-0-	-716	B	-0-	572	2			N	-0-					107
03	1302	X	694	-0-	-608	B	-0-	615	2	79	9	N	72					179
04	690	X	575	-0-	-115	B	-0-	573	2	2	9	N	2					181
05	651	X	607	-0-	-44	B	-0-	607	2			N	-0-					181

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	149	-0-	-812 B	-0-	149	2			N	-0-					20
01	961	X	62	-0-	-899 B	-0-	62	2			N	-0-					20
02	700	X	-0-	-0-	-700 B	-0-					N	-0-					20
03	775	X	-0-	-0-	-775 B	-0-					N	-0-					20
04	270	X	145	-0-	-125 B	-0-	145	2			N	-0-					20
*05	411	X	411	-0-	-0- B	-0-	411	2			N	-0-					20

LINN OPERATING, INC. 501545
BRITT WELL #: 1 RRCID -> 118448 COMPL. DATE 10/24/2006 TOTAL DEPTH 12520 PERF. 4600 - 5200

12	14B DENY	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-

BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

*06	679	X	679	-0-	-0-	B	-0-	678	2	1	9	N	1	1	8		87
*07	696	X	696	-0-	-0-	B	-0-	694	2	2	9	N	2	2	8		87
08	660	X	660	-0-	-0-	B	-0-	660	2			N	-0-				87
09	780	X	780	-0-	-0-	B	-0-	780	2			N	-0-				87
10	848	X	848	-0-	-0-	B	-0-	848	2			N	-0-				87
11	690	X	494	-0-	-196	B	-0-	494	2			N	-0-				87
*12	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-				87
01	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-				87
02	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-				87
03	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-				87
04	540	N	467	-0-	-73	B	-0-	467	2			N	-0-				87
05	527	N	309	-0-	-218	B	-0-	309	2			N	-0-				87

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

*10	0	X	-0-	-0-	-0-	B	-0-					N	371	371	1		408
11	0	X	-0-	-0-	-0-	B	-0-					N	1				409
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				409
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				409
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				409
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				409
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				409
*05	4929	X	4929	-0-	-0-	B	-0-	4845	2	84	9	N	76				485

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				88
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				88
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				88
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				88
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				88
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				85

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3420	X	1539	-0-	-1881 B	-0-	1510	2	29	9	N	26					197
*07	3534	X	1560	-0-	-1974 B	-0-	1534	2	26	9	N	24					221
08	2015	X	967	-0-	-1048 B	-0-	953	2	14	9	N	13					234
09	1920	X	1084	-0-	-836 B	-0-	1049	2	35	9	N	32					266
10	1984	X	1438	-0-	-546 B	-0-	1418	2	20	9	N	18					284
11	1530	X	1210	-0-	-320 B	-0-	1171	2	39	9	N	35	199	1			120
*12	1022	N	1022	-0-	-0- B	-0-	985	2	37	9	N	34					154
01	813	N	813	-0-	-0- B	-0-	799	2	14	9	N	13					167
02	1244	N	1244	-0-	-0- B	-0-	1163	2	81	9	N	74					241
03	1362	N	1362	-0-	-0- B	-0-	1320	2	42	9	N	38					279
04	1219	N	1219	-0-	-0- B	-0-	1182	2	37	9	N	34	183	1			130
*05	1379	N	1379	-0-	-0- B	-0-	1342	2	37	9	N	34					164

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1260	X	349	-0-	-911 B	-0-	349	2			N	-0-					267
*07	899	X	391	-0-	-508 B	-0-	391	2			N	-0-					267
08	899	X	322	-0-	-577 B	-0-	322	2			N	-0-					267
09	360	X	324	-0-	-36 B	-0-	324	2			N	-0-					267
10	403	X	4	-0-	-399 B	-0-	4	2			N	-0-					267
11	390	X	75	-0-	-315 B	-0-	75	2			N	-0-					267
*12	403	X	7	-0-	-396 B	-0-	7	2			N	-0-					267
01	341	X	-0-	-0-	-341 B	-0-					N	-0-					267
02	308	X	-0-	-0-	-308 B	-0-					N	-0-					267
03	694	X	694	-0-	-0- B	-0-	688	2	6	9	N	5					272
04	1297	X	1297	-0-	-0- B	-0-	1272	2	25	9	N	23					295
*05	634	X	634	-0-	-0- B	-0-	623	2	11	9	N	10					305

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	25	-0-	-285 B	-0-	25	2			N	-0-					461
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					461
02	0	N	-0-	-0-	-0- B	-0-					N	5					466
03	197	N	197	-0-	-0- B	-0-	184	2	13	9	N	12					478
04	415	N	415	-0-	-0- B	-0-	409	2	6	9	N	5					483
*05	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					483

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					104
*07	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					104
08	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					104
09	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					104
10	899	N	739	-0-	-160 B	-0-	739	2			N	-0-					104
11	720	N	673	-0-	-47 B	-0-	672	2	1	9	N	1					105
*12	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					105
01	639	N	639	-0-	-0- B	-0-	628	2	11	9	N	10					115
02	923	N	923	-0-	-0- B	-0-	892	2	31	9	N	28					143
03	856	N	856	-0-	-0- B	-0-	852	2	4	9	N	4					147
04	867	N	867	-0-	-0- B	-0-	866	2	1	9	N	1					148
*05	932	N	932	-0-	-0- B	-0-	928	2	4	9	N	4					152

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	600	X	377	-0-	-223 B	-0-	377	2			N	-0-					234
*07	390	X	390	-0-	-0- B	-0-	390	2			N	-0-					234
08	558	X	319	-0-	-239 B	-0-	319	2			N	-0-					234
09	540	X	362	-0-	-178 B	-0-	36	1	326	2	N	-0-					234
10	403	X	227	-0-	-176 B	-0-	227	2			N	-0-					234
11	390	X	173	-0-	-217 B	-0-	173	2			N	-0-					234
*12	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					234
*01	12	N	12	-0-	-0- B	-0-	12	1			N	-0-					234
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					234
03	372	N	221	-0-	-151 B	-0-	221	2			N	-0-					234
04	731	N	731	-0-	-0- B	-0-	677	2	54	9	N	49					283
*05	922	N	922	-0-	-0- B	-0-	912	2	10	9	N	9					292

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4080	X	2499	-0-	-1581 B	-0-	2482	2	17	9	N	15					230
*07	3069	X	2146	-0-	-923 B	-0-	2138	2	8	9	N	7					237
08	3069	X	1992	-0-	-1077 B	-0-	1963	2	29	9	N	26					263
09	2340	X	1899	-0-	-441 B	-0-	1860	2	39	9	N	35					298
10	2573	X	1844	-0-	-729 B	-0-	1842	2	2	9	N	2					300
11	2490	X	2038	-0-	-452 B	-0-	1999	2	39	9	N	35					335
*12	2407	N	2407	-0-	-0- B	-0-	2382	2	25	9	N	23					358
01	2639	N	2639	-0-	-0- B	-0-	2598	2	41	9	N	37	179	1			216
02	1529	N	1529	-0-	-0- B	-0-	1521	2	8	9	N	7					223
03	1545	N	1545	-0-	-0- B	-0-	1544	2	1	9	N	1					224
04	1929	N	1929	-0-	-0- B	-0-	1873	2	56	9	N	51					275
*05	1710	N	1710	-0-	-0- B	-0-	1671	2	39	9	N	35	185	1			125

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2040	X	379	-0-	-1661 B	-0-	373	2	6	9	N	5	1	8			63
*07	1519	X	425	-0-	-1094 B	-0-	412	2	13	9	N	12	2	8			73
08	1519	X	352	-0-	-1167 B	-0-	343	2	9	9	N	8	1	8			80
09	450	X	370	-0-	-80 B	-0-	356	2	14	9	N	13					93
10	457	X	457	-0-	-0- B	-0-	438	2	19	9	N	17					110
11	420	X	287	-0-	-133 B	-0-	279	2	8	9	N	7					117
*12	586	N	586	-0-	-0- B	-0-	578	2	8	9	N	7					124
*01	677	N	677	-0-	-0- B	-0-	662	2	15	9	N	14					138
02	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					138
03	4457	X	4457	-0-	-0- B	-0-	4446	2	11	9	N	10					148
04	360	N	104	-0-	-256 B	-0-	98	2	6	9	N	5					153
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					153

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	330	N	187	-0-	-143 B	-0-	187	2			N	-0-					132
*07	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					132
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					132
09	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					132
10	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					132
11	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					132
*12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					132
01	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					132
02	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					132
03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					132
04	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					132
*05	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					132

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LUKER WELL #: 103 RRCID -> 130978 COMPL. DATE 08/01/1989 TOTAL DEPTH 12700 PERF.12490 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					113
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					113
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					113
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					113

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

*06	1898	X	1898	-0-	-0-	B	-0-	1898	2			N	-0-					202
*07	2433	X	2433	-0-	-0-	B	-0-	2433	2			N	-0-					202
08	1835	X	1835	-0-	-0-	B	-0-	1835	2			N	-0-					202
09	1668	X	1668	-0-	-0-	B	-0-	1668	2			N	-0-					202
10	2418	X	1916	-0-	-502	B	-0-	1916	2			N	-0-					202
11	2340	X	1890	-0-	-450	B	-0-	1890	2			N	-0-					202
*12	1554	N	1554	-0-	-0-	B	-0-	1554	2			N	-0-					202
01	1507	N	1507	-0-	-0-	B	-0-	1507	2			N	-0-					202
02	1462	N	1462	-0-	-0-	B	-0-	1462	2			N	-0-					202
03	2061	N	2061	-0-	-0-	B	-0-	2061	2			N	-0-					202
04	1946	N	1946	-0-	-0-	B	-0-	1946	2			N	-0-					202
*05	1694	N	1694	-0-	-0-	B	-0-	1687	2	7	9	N	6	179	1			29

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

*06	538	N	538	-0-	-0-	B	-0-	531	2	7	9	N	6					212
*07	791	N	791	-0-	-0-	B	-0-	730	2	61	9	N	55	181	1			86
08	672	N	672	-0-	-0-	B	-0-	627	2	45	9	N	41					127
09	750	N	750	-0-	-0-	B	-0-	695	2	55	9	N	50					177
10	806	N	631	-0-	-175	B	-0-	587	2	44	9	N	40					217
11	674	N	674	-0-	-0-	B	-0-	612	2	62	9	N	56	184	1			89
*12	1549	N	1549	-0-	-0-	B	-0-	1498	2	51	9	N	46					135
01	1252	N	1252	-0-	-0-	B	-0-	1201	2	51	9	N	46					181
02	905	N	905	-0-	-0-	B	-0-	858	2	47	9	N	43	174	1			50
03	1330	N	1330	-0-	-0-	B	-0-	1267	2	63	9	N	57					107
04	1193	N	1193	-0-	-0-	B	-0-	1125	2	68	9	N	62					169
*05	1530	N	1530	-0-	-0-	B	-0-	1469	2	61	9	N	55	174	1			50

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

*06	1830	X	386	-0-	-1444	B	-0-	380	2	6	9	N	5					322
*07	1364	X	405	-0-	-959	B	-0-	402	2	3	9	N	3					325
08	1364	X	360	-0-	-1004	B	-0-	360	2			N	-0-					325
09	810	X	366	-0-	-444	B	-0-	347	2	19	9	N	17					342
10	837	X	499	-0-	-338	B	-0-	481	2	18	9	N	16					358
11	485	X	485	-0-	-0-	B	-0-	461	2	24	9	N	22					380
*12	425	N	425	-0-	-0-	B	-0-	424	2	1	9	N	1	174	1			207
01	192	N	192	-0-	-0-	B	-0-	159	2	33	9	N	30					237
02	675	N	675	-0-	-0-	B	-0-	668	2	7	9	N	6					243
03	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					243
04	679	N	679	-0-	-0-	B	-0-	647	2	32	9	N	29					272
*05	1425	N	1425	-0-	-0-	B	-0-	1381	2	44	9	N	40					312

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1650	X	969	-0-	-681 B	-0-	969	2			N	-0-					240
*07	1257	X	1257	-0-	-0- B	-0-	1257	2			N	-0-					240
08	982	X	982	-0-	-0- B	-0-	974	2	8	9	N	7	183	1			64
09	553	X	553	-0-	-0- B	-0-	553	2			N	-0-					64
10	1271	X	889	-0-	-382 B	-0-	889	2			N	-0-					64
11	1230	X	857	-0-	-373 B	-0-	834	2	23	9	N	21					85
*12	942	N	942	-0-	-0- B	-0-	929	2	13	9	N	12					97
01	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					97
02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					97
03	527	N	461	-0-	-66 B	-0-	453	2	8	9	N	7					104
04	1398	N	1398	-0-	-0- B	-0-	1398	2			N	-0-					104
*05	2605	N	2605	-0-	-0- B	-0-	2605	2			N	-0-					104

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7110	X	6528	-0-	-582 B	-0-	6527	2	1	9	N	1	1	8			218
*07	7347	X	7130	-0-	-217 B	-0-	7128	2	2	9	N	2	2	8			218
08	7347	X	6503	-0-	-844 B	-0-	6503	2			N	-0-					218
09	7110	X	6359	-0-	-751 B	-0-	6359	2			N	-0-					218
10	7347	X	419	-0-	-6928 B	-0-	419	2			N	-0-					218
11	6900	X	2976	-0-	-3924 B	-0-	2976	2			N	-0-					218
*12	5983	X	3959	-0-	-2024 B	-0-	3959	2			N	-0-					218
01	5983	X	4849	-0-	-1134 B	-0-	4849	2			N	-0-					218
02	5404	X	4328	-0-	-1076 B	-0-	4328	2			N	-0-					218
03	5436	X	5436	-0-	-0- B	-0-	5436	2			N	-0-					218
04	4804	X	4804	-0-	-0- B	-0-	4804	2			N	-0-					218
05	4836	X	4429	-0-	-407 B	-0-	4429	2			N	-0-					218

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					89
*07	518	N	518	-0-	-0- B	-0-	514	2	4	9	N	4					93
08	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					93
09	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					93
10	527	N	383	-0-	-144 B	-0-	383	2			N	-0-					93
11	450	N	174	-0-	-276 B	-0-	174	2			N	-0-					93
*12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					93
01	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					93
02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					93
03	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					93
04	360	N	169	-0-	-191 B	-0-	169	2			N	-0-					93
05	341	N	206	-0-	-135 B	-0-	205	2	1	9	N	1					94

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	720	X	713	-0-	-7 B	-0-	713	2			N	-0-					89
*07	577	X	577	-0-	-0- B	-0-	577	2			N	-0-					89
08	594	X	594	-0-	-0- B	-0-	594	2			N	-0-					89
09	905	X	905	-0-	-0- B	-0-	905	2			N	-0-					89
10	744	X	564	-0-	-180 B	-0-	564	2			N	-0-					89
11	720	X	255	-0-	-465 B	-0-	255	2			N	-0-					89
*12	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					89
01	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					89
02	388	N	388	-0-	-0- B	-0-	296	2	92	9	N	84	158	1			15
03	372	N	265	-0-	-107 B	-0-	265	2			N	-0-					15
04	300	N	236	-0-	-64 B	-0-	236	2			N	-0-					15
05	434	N	251	-0-	-183 B	-0-	251	2			N	-0-					15

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1502	X	1502	-0-	-0-	B	-0-	1502	2			N	-0-					78
*07	1876	X	1876	-0-	-0-	B	-0-	1876	2			N	-0-					78
08	1819	X	1819	-0-	-0-	B	-0-	1819	2			N	-0-					78
09	1684	X	1684	-0-	-0-	B	-0-	1684	2			N	-0-					78
10	1891	X	695	-0-	-1196	B	-0-	695	2			N	-0-					78
11	1830	X	759	-0-	-1071	B	-0-	759	2			N	-0-					78
*12	1161	N	1161	-0-	-0-	B	-0-	1161	2			N	-0-					78
01	843	N	843	-0-	-0-	B	-0-	843	2			N	-0-					78
02	1552	N	1552	-0-	-0-	B	-0-	1552	2			N	-0-					78
03	1147	N	746	-0-	-401	B	-0-	746	2			N	-0-					78
04	810	N	433	-0-	-377	B	-0-	433	2			N	-0-					78
05	1705	N	681	-0-	-1024	B	-0-	681	2			N	-0-					78

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

*06	5220	X	4572	-0-	-648	B	-14793	4565	2	7	9	N	6					173
*07	5394	X	-0-	-0-	-5394	B	-14793					N	9					182
08	4371	X	4250	-0-	-121	B	-14793	4250	2			N	-0-					182
09	4950	X	4157	-0-	-793	B	-14793	4150	2	7	9	N	6					188
10	5115	X	5136	-0-	21	B	-14772	5130	2	6	9	N	5					193
11	4560	X	4662	-0-	102	B	-14670	4651	2	11	9	N	10					203
*12	4123	X	4105	-0-	-18	B	-14670	4083	2	22	9	N	20					223
01	4123	X	4323	-0-	200	B	-14470	4279	2	44	9	N	40					263
02	3724	X	3910	-0-	186	B	-14284	3869	2	41	9	N	37					300
03	4123	X	4232	-0-	109	B	-14175	4201	2	31	9	N	28					328
04	3990	X	4061	-0-	71	B	-14104	4026	2	35	9	N	32					360
05	4123	X	4240	-0-	117	B	-13987	4205	2	35	9	N	32	211	1			181

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

*06	7500	X	4178	-0-	-3322	B	-80978	4177	2	1	9	N	1	181	1	1	8	307
*07	7750	X	5142	-0-	-2608	B	-80978	5136	2	6	9	N	5	2	8			310
08	7750	X	4294	-0-	-3456	B	-80978	4282	2	12	9	N	11	3	8			318
09	4170	X	4139	-0-	-31	B	-80978	36	1	4055	2	N	44					362
								48	9									
10	5146	X	4633	-0-	-513	B	-80978	4613	2	20	9	N	18	190	1	1	8	189
11	4980	X	4514	-0-	-466	B	-80978	4495	2	19	9	N	17					206
*12	3937	X	3974	-0-	37	B	-80941	109	1	3854	2	N	10					216
								11	9									
*01	3937	X	4216	-0-	279	B	-80662	374	1	3816	2	N	24					240
								26	9									
02	3556	X	3711	-0-	155	B	-80507	338	1	3353	2	N	18	1	8			257
								20	9									
03	3937	X	4277	-0-	340	B	-80167	374	1	3885	2	N	16					273
								18	9									
04	3810	X	3890	-0-	80	B	-80087	362	1	3495	2	N	30					303
								33	9									
05	3937	X	3965	-0-	28	B	-80059	374	1	3574	2	N	15					318
								17	9									

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

*08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	2469	2469	1			-0-
*10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					259
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					259
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					259
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					259
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					259
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					259

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					317
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					317
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					317
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					317
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					317
*05	78	N	78	-0-	-0- B	-0-	56	2	22	9	N	20	170	1			167

QEP ENERGY COMPANY 684474
PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	753	-0-	-115 B	-0-	41 24	1 9	688	2	N	22					132
01	868	X	298	-0-	-570 B	-0-	41 6	1 9	251	2	N	5					137
02	728	X	711	-0-	-17 B	-0-	41	1	670	2	N	-0-					137
03	744	X	538	-0-	-206 B	-0-	41 3	1 9	494	2	N	3	96	1			44
04	720	X	682	-0-	-38 B	-0-	41 3	1 9	638	2	N	3					47
05	775	X	568	-0-	-207 B	-0-	41 6	1 9	521	2	N	5					52

PURYEAR, TOM WELL #: 2028 RRCID -> 204591 COMPL. DATE 08/13/2004 TOTAL DEPTH 12434 PERF.12185 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	X	114	-0-	-41 B	-0-	114	2			N	-0-					121
01	231	X	231	-0-	-0- B	-0-	231	2			N	-0-					121
02	196	X	196	-0-	-0- B	-0-	196	2			N	-0-					121
*03	267	X	267	-0-	-0- B	-0-	267	2			N	-0-	94	1	27	3	-0-
04	231	X	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
*05	255	X	255	-0-	-0- B	-0-	255	2			N	-0-					-0-

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
NEWMAN WELL #: 1 RRCID -> 122799 COMPL. DATE 03/15/1986 TOTAL DEPTH 6700 PERF. 6536 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-	114	7			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/24/2012 - PLUGGED 08/24/12

BROWN (TONKAWA) //CONT.// 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY 691703
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1907	N	1907	-0-		-0-	-0-	1907	2			N	-0-					39
01	1891	N	1874	-0-		-17	-0-	1874	2			N	-0-					39
02	1708	N	1582	-0-		-126	-0-	1582	2			N	-0-					39
03	1922	N	1763	-0-		-159	-0-	1763	2			N	-0-					39
04	1800	N	1668	-0-		-132	-0-	1668	2			N	-0-					39
05	1767	N	1184	-0-		-583	-0-	1184	2			N	-0-					39

WEINKAUF PETROLEUM, INC. 906315
BROWN, CHARLES R. WELL #: 1 RRCID -> 100599 COMPL. DATE 05/18/1982 TOTAL DEPTH 9560 PERF. 6525 - 6536

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-		-0-	-0-					N	-0-					55
01	0	N	-0-	-0-		-0-	-0-					N	-0-					55
02	0	N	-0-	-0-		-0-	-0-					N	-0-					55
03	0	N	-0-	-0-		-0-	-0-					N	-0-					55
04	0	N	-0-	-0-		-0-	-0-					N	-0-					55
05	0	N	-0-	-0-		-0-	-0-					N	-0-					55

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-		-0-	-0-					N	-0-					43
01	0	N	-0-	-0-		-0-	-0-					N	-0-					43
02	0	N	-0-	-0-		-0-	-0-					N	-0-					43
03	0	N	-0-	-0-		-0-	-0-					N	-0-					43
04	0	N	-0-	-0-		-0-	-0-					N	-0-					43
05	0	N	-0-	-0-		-0-	-0-					N	-0-					43

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	812	X	812	-0-		-0-	-0-	791	2	21	9	N	19					71
01	813	X	813	-0-		-0-	-0-	758	2	55	9	N	50					121
02	672	X	399	-0-		-273	-0-	373	2	26	9	N	24					145
03	806	X	779	-0-		-27	-0-	728	2	51	9	N	46					191
04	780	X	758	-0-		-22	-0-	699	2	59	9	N	54	176	1			69
05	806	X	700	-0-		-106	-0-	664	2	36	9	N	33					102

GEORGE WELL #: 3017 RRCID -> 267211 COMPL. DATE 01/04/2011 TOTAL DEPTH 13500 PERF. 8120 - 8158

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	829	-0-		829	68629	466	1	240	2	N	112	197	1			105
								123	9									
01	0	Z	1128	-0-		1128	69757	400	1	546	2	N	165					270
								182	9									
02	0	Z	1043	-0-		1043	70800	363	1	530	2	N	136	192	1			214
								150	9									
03	0	Z	1062	-0-		1062	71862	541	1	356	2	N	150	194	1			170
								165	9									
04	0	Z	1131	-0-		1131	72993	561	1	388	2	N	165	194	1			141
								182	9									
05	0	Z	1089	-0-		1089	74082	561	1	404	2	N	113					254
								124	9									

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

12	1984	X	1892	-0-	-92	-0-	1834	2	58	9	N	53					220
01	1984	X	1894	-0-	-90	-0-	1826	2	68	9	N	62					282
02	1764	X	1702	-0-	-62	-0-	1671	2	31	9	N	28					310
03	1922	X	1851	-0-	-71	-0-	1843	2	8	9	N	7	180	1			137
04	1950	X	1723	-0-	-227	-0-	1667	2	56	9	N	51					188
*05	1927	X	1927	-0-	-0-	-0-	1866	2	61	9	N	55					243

FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

12	3038	X	2958	-0-	-80	-0-	47	1	2875	2	N	33					120
							36	9									
01	3797	X	3797	-0-	-0-	-0-	65	1	3660	2	N	65					185
							72	9									
02	3192	X	2781	-0-	-411	-0-	55	1	2693	2	N	30					215
							33	9									
03	4015	X	4015	-0-	-0-	-0-	58	1	3879	2	N	71	191	1			95
							78	9									
04	3374	X	3374	-0-	-0-	-0-	54	1	3254	2	N	60					155
							66	9									
05	3782	X	3702	-0-	-80	-0-	66	1	3579	2	N	52					207
							57	9									

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

12	31	X	-0-	-0-	-31	-0-					N	-0-					120
01	0	X	-0-	-0-	-0-	-0-					N	-0-					120
02	0	X	-0-	-0-	-0-	-0-					N	-0-					120
03	2	X	-0-	-0-	-2	-0-					N	-0-					120
04	2	X	-0-	-0-	-2	-0-					N	-0-					120
05	0	X	-0-	-0-	-0-	-0-					N	-0-					120

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

12	961	X	532	-0-	-429	-0-	33	1	489	2	N	9	174	1			55
							10	9									
01	1023	X	584	-0-	-439	-0-	32	1	550	2	N	2					57
							2	9									
02	924	X	392	-0-	-532	-0-	24	1	368	2	N	-0-					57
03	1388	X	1388	-0-	-0-	-0-	78	1	1266	2	N	40					97
							44	9									
04	1093	X	1093	-0-	-0-	-0-	67	1	964	2	N	56					153
							62	9									
*05	757	X	757	-0-	-0-	-0-	42	1	689	2	N	24					177
							26	9									

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	602	-0-	-1661	-0-	2	1	600	2	N	-0-					-0-
01	2263	X	1482	-0-	-781	-0-	10	1	1472	2	N	-0-					-0-
02	7063	X	7063	-0-	-0-	-0-	9	1	7054	2	N	-0-					-0-
03	11208	X	11208	-0-	-0-	-0-	10	1	11198	2	N	-0-					-0-
04	2190	X	3	-0-	-2187	-0-	3	1			N	-0-					-0-
05	2263	X	-0-	-0-	-2263	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	X	5501	-0-	-141	-0-	5457	2	44	9	N	40					207
01	5611	X	5526	-0-	-85	-0-	5485	2	41	9	N	37					244
02	5040	X	1220	-0-	-3820	-0-	1217	2	3	9	N	3					247
03	5580	X	-0-	-0-	-5580	-0-					N	1	196	1			52
04	5340	X	-0-	-0-	-5340	-0-					N	-0-					52
05	5518	X	-0-	-0-	-5518	-0-					N	-0-					52

HEFLEY WELL #: 1039 RRCID -> 196285 COMPL. DATE N/A TOTAL DEPTH 14700 PERF.11438 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	27	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMP-WALKER 31 WELL #: 1-T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	488	-0-	-442	-0-	488	2			N	-0-					62
01	837	N	828	-0-	-9	-0-	797	2	31	9	N	28					90
02	644	N	401	-0-	-243	-0-	386	2	15	9	N	14					104
03	680	N	680	-0-	-0-	-0-	647	2	33	9	N	30					134
04	810	N	584	-0-	-226	-0-	561	2	23	9	N	21					155
*05	832	N	832	-0-	-0-	-0-	800	2	32	9	N	29					184

HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 11/02/2007 TOTAL DEPTH 12661 PERF.10978 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1657	-0-	-420	-0-	1640	2	17	9	N	15	195	1			40
01	1922	X	1475	-0-	-447	-0-	1418	2	57	9	N	52					92
02	1557	X	1557	-0-	-0-	-0-	1551	2	6	9	N	5					97
03	1824	N	1824	-0-	-0-	-0-	1815	2	9	9	N	8					105
04	1616	N	1616	-0-	-0-	-0-	1597	2	19	9	N	17					122
05	1736	N	1424	-0-	-312	-0-	1402	2	22	9	N	20					142

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1383	N	1383	-0-	-0-	-0-	8	1	1367	2	N	7					112
							8	9									
01	1301	N	1301	-0-	-0-	-0-	5	1	1277	2	N	17					129
							19	9									
02	1408	N	1408	-0-	-0-	-0-	7	1	1392	2	N	8					137
							9	9									
03	1453	N	1453	-0-	-0-	-0-	30	1	1412	2	N	10					147
							11	9									
04	1476	N	1476	-0-	-0-	-0-	46	1	1410	2	N	18					165
							20	9									
*05	1594	N	1594	-0-	-0-	-0-	55	1	1528	2	N	10					175
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	1663	-0-	-693	-0-	1629	2	34	9	N	31					165
01	2475	X	2475	-0-	-0-	-0-	2445	2	30	9	N	27					192
02	1770	N	1770	-0-	-0-	-0-	1740	2	30	9	N	27					219
03	2333	N	2333	-0-	-0-	-0-	2254	2	79	9	N	72	191	1			100
*04	2280	N	395	-0-	-1885	-0-	385	2	10	9	N	9					109
05	1953	N	-0-	-0-	-1953	-0-					N	-0-					109

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1652	-0-	-208	-0-	1641	2	11	9	N	10					80
01	2146	N	2146	-0-	-0-	-0-	2113	2	33	9	N	30					110
02	1795	N	1795	-0-	-0-	-0-	1789	2	6	9	N	5					115
03	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					115
04	2070	N	-0-	-0-	-2070	-0-					N	-0-					115
*05	2222	N	2222	-0-	-0-	-0-	2209	2	13	9	N	12					127

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1346	-0-	-1754	2204	1296	2	50	9	N	45					190
01	3100	N	1462	-0-	-1638	566	1401	2	61	9	N	55					245
02	1680	N	1114	-0-	-566	-0-	1096	2	18	9	N	16					261
03	1874	N	1874	-0-	-0-	-0-	1800	2	74	9	N	67	196	1			132
04	1569	N	1569	-0-	-0-	-0-	1539	2	30	9	N	27					159
*05	1607	N	1607	-0-	-0-	-0-	1567	2	40	9	N	36					195

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1954	N	1954	-0-	-0-	-0-	1920	2	34	9	N	31					104
01	1917	N	1917	-0-	-0-	-0-	1875	2	42	9	N	38					142
02	1484	N	1423	-0-	-61	-0-	1423	2			N	-0-					142
03	2129	N	2129	-0-	-0-	-0-	2093	2	36	9	N	33					175
04	1590	N	1394	-0-	-196	-0-	1383	2	11	9	N	10					185
05	1581	N	1375	-0-	-206	-0-	1331	2	44	9	N	40	195	1			30

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1676	-0-	-215	-0-	1659	2	17	9	N	15					150
01	2333	N	2333	-0-	-0-	-0-	2294	2	39	9	N	35					185
02	1801	N	1801	-0-	-0-	-0-	1788	2	13	9	N	12					197
03	1774	N	1774	-0-	-0-	-0-	1757	2	17	9	N	15					212
04	1830	N	1566	-0-	-264	-0-	1547	2	19	9	N	17					229
05	1891	N	1794	-0-	-97	-0-	1784	2	10	9	N	9	200	1			38

ELLEN WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2230	N	2230	-0-	-0-	-0-	2216	2	14	9	N	13					136
01	2566	N	2566	-0-	-0-	-0-	2552	2	14	9	N	13					149
02	1952	N	1952	-0-	-0-	-0-	1938	2	14	9	N	13					162
03	2133	N	2133	-0-	-0-	-0-	2115	2	18	9	N	16					178
*04	1960	N	1960	-0-	-0-	-0-	1946	2	14	9	N	13					191
*05	1984	N	1501	-0-	-483	-0-	1491	2	10	9	N	9	182	1			18

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	3211	-0-	-1346	-0-	3204	2	7	9	N	6	193	1			22
01	4557	X	1085	-0-	-3472	-0-	1085	2			N	-0-					22
02	4088	X	-0-	-0-	-4088	-0-					N	-0-					22
03	3534	X	-0-	-0-	-3534	-0-					N	-0-					22
04	3420	X	-0-	-0-	-3420	-0-					N	-0-					22
05	3224	X	-0-	-0-	-3224	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	2878	-0-	-1338	-0-	17	1	2785	2	N	69	196	1			209
							76	9									
01	3183	X	3183	-0-	-0-	-0-	11	1	3122	2	N	45					254
							50	9									
02	2884	X	2698	-0-	-186	-0-	12	1	2651	2	N	32					286
							35	9									
03	3193	X	3183	-0-	-10	-0-	66	1	3075	2	N	38	196	1			128
							42	9									
04	3090	X	2977	-0-	-113	-0-	93	1	2840	2	N	40					168
							44	9									
05	3193	X	3004	-0-	-189	-0-	103	1	2865	2	N	33					201
							36	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

12	3627	X	2873	-0-	-754	-0-	2858	2	15	9	N	14	191	1			23
01	3627	X	2724	-0-	-903	-0-	2702	2	22	9	N	20					43
02	3276	X	3209	-0-	-67	-0-	3179	2	30	9	N	27					70
03	3678	X	3678	-0-	-0-	-0-	3623	2	55	9	N	50					120
04	3180	X	2474	-0-	-706	-0-	2444	2	30	9	N	27					147
05	3565	X	1877	-0-	-1688	-0-	1833	2	44	9	N	40					187

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

12	1953	N	1638	-0-	-315	-0-	1583	2	55	9	N	50					174
01	1860	N	1420	-0-	-440	-0-	1420	2			N	-0-					174
02	1624	N	1173	-0-	-451	-0-	1167	2	6	9	N	5					179
03	1643	N	1402	-0-	-241	-0-	1399	2	3	9	N	3					182
04	1598	N	1598	-0-	-0-	-0-	1517	2	81	9	N	74					256
*05	1914	N	1914	-0-	-0-	-0-	1867	2	47	9	N	43					299

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

12	3224	X	2255	-0-	-969	-0-	2254	2	1	9	N	1					48
01	3387	X	3387	-0-	-0-	-0-	3322	2	65	9	N	59					107
02	2912	X	2866	-0-	-46	-0-	2844	2	22	9	N	20					127
03	3297	X	3297	-0-	-0-	-0-	3247	2	50	9	N	45					172
04	3120	X	2926	-0-	-194	-0-	2898	2	28	9	N	25					197
05	3224	X	2498	-0-	-726	-0-	2472	2	26	9	N	24	189	1			32

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

12	4216	X	3434	-0-	-782	-0-	3406	2	28	9	N	25	194	1			33
01	4216	X	3682	-0-	-534	-0-	3632	2	50	9	N	45					78
02	3808	X	3634	-0-	-174	-0-	3624	2	10	9	N	9					87
03	4216	X	3917	-0-	-299	-0-	3876	2	41	9	N	37					124
04	3930	X	3708	-0-	-222	-0-	3664	2	44	9	N	40					164
05	4030	X	3290	-0-	-740	-0-	3261	2	29	9	N	26					190

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

12	5828	X	4151	-0-	-1677	-0-	4118	2	33	9	N	30					106
01	5828	X	5756	-0-	-72	-0-	5717	2	39	9	N	35					141
02	5264	X	4410	-0-	-854	-0-	4393	2	17	9	N	15					156
03	6656	X	6656	-0-	-0-	-0-	6567	2	89	9	N	81					237
04	5580	X	5066	-0-	-514	-0-	5001	2	65	9	N	59	200	1			96
05	5766	X	4708	-0-	-1058	-0-	4651	2	57	9	N	52					148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	2360	-0-	-1019	-0-	2360	2			N	-0-					209
01	3852	X	3852	-0-	-0-	-0-	3845	2	7	9	N	6					215
02	3052	X	2839	-0-	-213	-0-	2756	2	83	9	N	75	191	1			99
03	3379	X	2907	-0-	-472	-0-	2848	2	59	9	N	54	57	1			96
*04	3270	X	1777	-0-	-1493	-0-	1777	2			N	-0-					96
05	3379	X	361	-0-	-3018	-0-	361	2			N	-0-					96

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3096	-0-	-996	-0-	3094	2	2	9	N	2					114
01	4092	X	3179	-0-	-913	-0-	3102	2	77	9	N	70					184
02	3220	X	2438	-0-	-782	-0-	2429	2	9	9	N	8					192
03	3565	X	2756	-0-	-809	-0-	2717	2	39	9	N	35					227
04	3150	X	2596	-0-	-554	-0-	2596	2			N	-0-					227
05	3193	X	1449	-0-	-1744	-0-	1449	2			N	-0-					227

ELLEN WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5766	X	4903	-0-	-863	-0-	4749	2	154	9	N	140	198	1			69
11	5220	X	4717	-0-	-503	-0-	4672	2	45	9	N	41					110
12	4371	X	4114	-0-	-257	-0-	4083	2	31	9	N	28					138
01	5076	X	5076	-0-	-0-	-0-	4998	2	78	9	N	71					209
02	3948	X	3777	-0-	-171	-0-	3732	2	45	9	N	41					250
03	4371	X	3889	-0-	-482	-0-	3864	2	25	9	N	23	199	1			74
*04	4230	X	3132	-0-	-1098	-0-	3098	2	34	9	N	31					105
05	4371	X	3397	-0-	-974	-0-	3319	2	78	9	N	71					176

ELLEN WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6944	X	6408	-0-	-536	-0-	6386	2	22	9	N	20					225
01	7075	X	7075	-0-	-0-	-0-	7031	2	44	9	N	40	203	1			62
02	6244	X	5790	-0-	-454	-0-	5751	2	39	9	N	35					97
03	6913	X	5992	-0-	-921	-0-	5962	2	30	9	N	27					124
*04	6720	X	4773	-0-	-1947	-0-	4689	2	84	9	N	76					200
05	6944	X	2993	-0-	-3951	-0-	2965	2	28	9	N	25	200	1			25

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4558	X	4558	-0-	-0-	-0-	4482	2	76	9	N	69					154
01	4885	X	4885	-0-	-0-	-0-	4832	2	53	9	N	48					202
02	3948	X	3251	-0-	-697	-0-	3223	2	28	9	N	25					227
03	4627	X	4627	-0-	-0-	-0-	4584	2	43	9	N	39	203	1			63
04	4230	X	3959	-0-	-271	-0-	3944	2	15	9	N	14					77
05	4371	X	3885	-0-	-486	-0-	3861	2	24	9	N	22					99

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	5518	-0-	-217	-0-	5446	2	72	9	N	65					100
01	5735	X	5591	-0-	-144	-0-	5541	2	50	9	N	45					145
02	5180	X	4781	-0-	-399	-0-	4749	2	32	9	N	29					174
03	5735	X	5317	-0-	-418	-0-	5240	2	77	9	N	70					244
04	5550	X	5524	-0-	-26	-0-	5466	2	58	9	N	53	203	1			94
05	5580	X	5032	-0-	-548	-0-	4996	2	36	9	N	33					127

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7471	X	6166	-0-	-1305	-0-	6148	2	18	9	N	16					125
01	6882	X	3699	-0-	-3183	-0-	3666	2	33	9	N	30					155
02	6748	X	-0-	-0-	-6748	-0-					N	-0-					155
03	7471	X	-0-	-0-	-7471	-0-					N	-0-					155
04	7230	X	-0-	-0-	-7230	-0-					N	-0-					155
05	6169	X	-0-	-0-	-6169	-0-					N	-0-					155

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	2997	-0-	2997	5792	2951	2	46	9	N	42					167
01	0	W	3347	-0-	3347	9139	3300	2	47	9	N	43					210
02	0	W	2288	-0-	2288	11427	2251	2	37	9	N	34					244
03	3100	N	3406	-0-	306	11733	3330	2	76	9	N	69	204	1			109
04	14877	X	3144	-0-	-11733	-0-	3089	2	55	9	N	50					159
*05	3077	X	3077	-0-	-0-	-0-	3027	2	50	9	N	45					204

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2379	-0-	-690	-0-	2369	2	10	9	N	9	191	1			20
01	3069	X	2574	-0-	-495	-0-	2549	2	25	9	N	23					43
02	2464	X	1978	-0-	-486	-0-	1959	2	19	9	N	17					60
03	2728	X	2277	-0-	-451	-0-	2249	2	28	9	N	25					85
04	2640	X	2498	-0-	-142	-0-	2476	2	22	9	N	20					105
05	2573	X	1798	-0-	-775	-0-	1794	2	4	9	N	4					109

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1597	-0-	-1503	11343	1568	2	29	9	N	26					94
01	3100	N	1851	-0-	-1249	10094	1812	2	39	9	N	35					129
02	2800	N	1748	-0-	-1052	9042	1728	2	20	9	N	18					147
03	3100	N	1860	-0-	-1240	7802	1824	2	36	9	N	33					180
04	3000	N	1841	-0-	-1159	6643	1819	2	22	9	N	20					200
*05	3100	N	1668	-0-	-1432	5211	1653	2	15	9	N	14					214

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	3005	-0-	-219	-0-	2881	2	124	9	N	113	193	1			60
01	3634	X	3634	-0-	-0-	-0-	276	1	3220	2	N	125					185
							138	9									
02	3086	X	3086	-0-	-0-	-0-	2968	2	118	9	N	107	192	1			100
03	3224	X	3138	-0-	-86	-0-	3009	2	129	9	N	117					217
04	3120	X	2575	-0-	-545	-0-	2446	2	129	9	N	117	190	1			144
05	3224	X	2796	-0-	-428	-0-	2693	2	103	9	N	94	186	1			52

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3640	X	3640	-0-	-0-	-0-	3574	2	66	9	N	60					172
01	4629	X	4629	-0-	-0-	-0-	4604	2	25	9	N	23					195
02	3220	X	2839	-0-	-381	-0-	2809	2	30	9	N	27					222
03	4406	X	4406	-0-	-0-	-0-	4371	2	35	9	N	32	197	1			57
04	3450	X	3098	-0-	-352	-0-	3057	2	41	9	N	37					94
05	3565	X	3128	-0-	-437	-0-	3073	2	55	9	N	50					144

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2883	-0-	-0-	-0-	2830	2	53	9	N	48	205	1			53
01	4457	X	4457	-0-	-0-	-0-	4416	2	41	9	N	37					90
02	3370	X	3370	-0-	-0-	-0-	3359	2	11	9	N	10					100
03	3988	X	3988	-0-	-0-	-0-	3912	2	76	9	N	69					169
04	2760	X	-0-	-0-	-2760	-0-					N	26					195
*05	4093	X	4093	-0-	-0-	-0-	4060	2	33	9	N	30					225

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1975	-0-	-257	-0-	12	1	1941	2	N	20	191	1			73
							22	9									
01	2292	N	2292	-0-	-0-	-0-	8	1	2263	2	N	19					92
							21	9									
02	2016	N	2005	-0-	-11	-0-	9	1	1974	2	N	20					112
							22	9									
03	2177	N	2177	-0-	-0-	-0-	45	1	2113	2	N	17					129
							19	9									
04	2160	N	2056	-0-	-104	-0-	65	1	1969	2	N	20					149
							22	9									
*05	2251	N	2251	-0-	-0-	-0-	78	1	2151	2	N	20					169
							22	9									

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3653	X	3653	-0-	-0-	-0-	3601	2	52	9	N	47					65
01	3959	X	3959	-0-	-0-	-0-	3920	2	39	9	N	35					100
02	3030	X	3030	-0-	-0-	-0-	2991	2	39	9	N	35					135
03	2883	X	2869	-0-	-14	-0-	2828	2	41	9	N	37					172
04	2790	X	2628	-0-	-162	-0-	2597	2	31	9	N	28					200
*05	2941	X	2941	-0-	-0-	-0-	2929	2	12	9	N	11	194	1			17

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	3437	-0-	-1213	-0-	3431	2	6	9	N	5					77
01	4567	X	4567	-0-	-0-	-0-	4498	2	69	9	N	63					140
02	3836	X	3691	-0-	-145	-0-	3680	2	11	9	N	10					150
03	4464	X	4464	-0-	-0-	-0-	4442	2	22	9	N	20					170
04	4410	X	-0-	-0-	-4410	-0-					N	17					187
05	4557	X	4349	-0-	-208	-0-	4330	2	19	9	N	17					204

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2879	X	2879	-0-	-0-	-0-	17	1	2818	2	N	40					312
							44	9									
01	3851	X	3851	-0-	-0-	-0-	13	1	3773	2	N	59					371
							65	9									
02	3112	X	3112	-0-	-0-	-0-	14	1	3065	2	N	30					401
							33	9									
03	3629	X	3629	-0-	-0-	-0-	76	1	3514	2	N	35					436
							39	9									
04	3467	X	3467	-0-	-0-	-0-	109	1	3306	2	N	47	406	1			77
							52	9									
*05	3429	X	3429	-0-	-0-	-0-	118	1	3267	2	N	40					117
							44	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	3960	-0-	-1341	-0-	3888	2	72	9	N	65					240
01	5301	X	4605	-0-	-696	-0-	4533	2	72	9	N	65	195	1			110
02	4396	X	4362	-0-	-34	-0-	4303	2	59	9	N	54					164
03	4588	X	3771	-0-	-817	-0-	3702	2	69	9	N	63					227
04	4470	X	3927	-0-	-543	-0-	3897	2	30	9	N	27	198	1			56
05	4836	X	3442	-0-	-1394	-0-	3424	2	18	9	N	16					72

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

12	3069	X	2380	-0-	-689	-0-	2360	2	20	9	N	18	189	1			87
01	3181	X	3181	-0-	-0-	-0-	3140	2	41	9	N	37					124
02	2492	X	2112	-0-	-380	-0-	2101	2	11	9	N	10					134
03	2604	X	2495	-0-	-109	-0-	2456	2	39	9	N	35					169
04	2970	X	-0-	-0-	-2970	-0-					N	21					190
05	3069	X	2385	-0-	-684	-0-	2374	2	11	9	N	10					200

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

12	4104	X	4104	-0-	-0-	-0-	4025	2	79	9	N	72					277
01	4197	X	4197	-0-	-0-	-0-	4123	2	74	9	N	67					344
02	3668	X	3539	-0-	-129	-0-	3458	2	81	9	N	74					418
03	4061	X	3900	-0-	-161	-0-	3822	2	78	9	N	71					489
04	3930	X	3610	-0-	-320	-0-	3566	2	44	9	N	40	405	1			124
05	4061	X	3905	-0-	-156	-0-	3821	2	84	9	N	76					200

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

12	2666	X	1364	-0-	-1302	-0-	1331	2	33	9	N	30					207
01	2356	X	1514	-0-	-842	-0-	1484	2	30	9	N	27					234
02	1652	X	1456	-0-	-196	-0-	1412	2	44	9	N	40	196	1			78
03	1623	N	1623	-0-	-0-	-0-	1586	2	37	9	N	34					112
04	1470	N	-0-	-0-	-1470	-0-					N	25					137
05	1612	N	1558	-0-	-54	-0-	1528	2	30	9	N	27					164

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

12	5270	X	4537	-0-	-733	-0-	4437	2	100	9	N	91	191	1			95
01	5270	X	4723	-0-	-547	-0-	4572	2	151	9	N	137	190	1			42
02	4620	X	3771	-0-	-849	-0-	3675	2	96	9	N	87					129
03	4991	X	4326	-0-	-665	-0-	4195	2	131	9	N	119	191	1			57
04	4680	X	3587	-0-	-1093	-0-	3474	2	113	9	N	103					160
05	4712	X	4100	-0-	-612	-0-	3999	2	101	9	N	92	189	1			63

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

12	7564	X	5901	-0-	-1663	-0-	5814	2	87	9	N	79					229
01	7564	X	7051	-0-	-513	-0-	6923	2	128	9	N	116	198	1			147
02	6664	X	5576	-0-	-1088	-0-	5493	2	83	9	N	75					222
03	7378	X	6156	-0-	-1222	-0-	6068	2	88	9	N	80	203	1			99
04	6960	X	4681	-0-	-2279	-0-	4617	2	64	9	N	58					157
05	7037	X	5084	-0-	-1953	-0-	5015	2	69	9	N	63					220

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

12	2307	N	2307	-0-	-0-	-0-	2268	2	39	9	N	35					264
01	2201	N	1963	-0-	-238	-0-	1933	2	30	9	N	27					291
02	2240	N	1788	-0-	-452	-0-	1737	2	51	9	N	46					337
03	2294	N	1763	-0-	-531	-0-	1724	2	39	9	N	35					372
04	1935	N	1935	-0-	-0-	-0-	1900	2	35	9	N	32	202	1			202
*05	2189	N	2189	-0-	-0-	-0-	2127	2	62	9	N	56					258

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7719	X	6799	-0-	-920	-0-	6690	2	109	9	N	99	194	1			150
01	7719	X	6577	-0-	-1142	-0-	6443	2	134	9	N	122					272
02	7152	X	7152	-0-	-0-	-0-	7040	2	112	9	N	102					374
03	7719	X	7613	-0-	-106	-0-	7450	2	163	9	N	148	397	1			125
04	8097	X	8097	-0-	-0-	-0-	7952	2	145	9	N	132					257
05	7719	X	6503	-0-	-1216	-0-	6370	2	133	9	N	121	191	1			187

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22971	X	20446	-0-	-2525	-0-	20093	2	353	9	N	321	198	1			459
01	22971	X	19502	-0-	-3469	-0-	19129	2	373	9	N	339	198	1			600
02	20524	X	14182	-0-	-6342	-0-	13925	2	257	9	N	234	201	1			633
03	22413	X	21726	-0-	-687	-0-	21316	2	410	9	N	373	393	1			613
04	21120	X	18664	-0-	-2456	-0-	18297	2	367	9	N	334	570	1			377
05	20460	X	17493	-0-	-2967	-0-	17174	2	319	9	N	290	381	1			286

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	X	5356	-0-	-906	-0-	5336	2	20	9	N	18	202	1			10
01	6592	X	6592	-0-	-0-	-0-	6553	2	39	9	N	35					45
02	6115	X	6115	-0-	-0-	-0-	6104	2	11	9	N	10					55
03	5828	X	5808	-0-	-20	-0-	5775	2	33	9	N	30					85
04	6060	X	-0-	-0-	-6060	-0-					N	19					104
05	6262	X	5602	-0-	-660	-0-	5585	2	17	9	N	15					119

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14849	X	9718	-0-	-5131	-0-	9609	2	109	9	N	99					299
01	14849	X	9351	-0-	-5498	-0-	9208	2	143	9	N	130					429
02	10164	X	8377	-0-	-1787	-0-	8235	2	142	9	N	129					558
03	10571	X	8475	-0-	-2096	-0-	8347	2	128	9	N	116	397	1			277
04	10080	X	3425	-0-	-6655	-0-	3389	2	36	9	N	33	193	1			117
05	9703	X	6585	-0-	-3118	-0-	6449	2	136	9	N	124					241

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	1886	-0-	-1834	-0-	1853	2	33	9	N	30					75
01	3410	X	2110	-0-	-1300	-0-	2102	2	8	9	N	7					82
02	2744	X	1961	-0-	-783	-0-	1952	2	9	9	N	8					90
03	2852	X	2269	-0-	-583	-0-	2250	2	19	9	N	17					107
04	2670	X	-0-	-0-	-2670	-0-					N	15					122
*05	2224	X	2224	-0-	-0-	-0-	2202	2	22	9	N	20					142

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31434	X	21835	-0-	-9599	-0-	21153	2	682	9	N	620	757	1			315
01	26598	X	21167	-0-	-5431	-0-	20578	2	589	9	N	535	577	1			273
02	22204	X	17086	-0-	-5118	-0-	16565	2	521	9	N	474	193	1			554
03	23436	X	21131	-0-	-2305	-0-	20468	2	663	9	N	603	927	1			230
04	22680	X	18876	-0-	-3804	-0-	18349	2	527	9	N	479	388	1			321
05	21824	X	19091	-0-	-2733	-0-	18531	2	560	9	N	509	570	1			260

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8245	X	8245	-0-	-0-	-0-	1152	1	6801	2	N	265	188	1			347
							292	9									
01	12059	X	11121	-0-	-938	-0-	1421	1	9413	2	N	261	367	1			241
							287	9									
02	9912	X	8761	-0-	-1151	-0-	1249	1	7315	2	N	179	187	1			233
							197	9									
03	11826	X	11826	-0-	-0-	-0-	1702	1	9831	2	N	266	186	1			313
							293	9									
04	10770	X	10138	-0-	-632	-0-	1329	1	8532	2	N	252	377	1			188
							277	9									
05	11129	X	10252	-0-	-877	-0-	1711	1	8292	2	N	226	186	1			228
							249	9									

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	20554	-0-	20554	114033	579	1	19462	2	N	466	357	1			340
							513	9									
01	0	Z	19007	-0-	19007	133040	649	1	17832	2	N	478	520	1			298
							526	9									
02	0	Z	15331	-0-	15331	148371	577	1	14340	2	N	376	370	1			304
							414	9									
03	164804	X	16433	-0-	-148371	-0-	708	1	15281	2	N	404	524	1			184
							444	9									
04	27840	X	14830	-0-	-13010	-0-	686	1	13757	2	N	352	352	1			184
							387	9									
05	20553	X	14534	-0-	-6019	-0-	668	1	13495	2	N	337	368	1			153
							371	9									

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	W	59848	-0-	59848	177096	58175	2	1673	9	N	1521	1252	1			418
07	0	W	54870	-0-	54870	231966	53291	2	1579	9	N	1435	1527	1			326
08	0	W	48140	-0-	48140	280106	46751	2	1389	9	N	1263	1313	1			276
09	0	W	40497	-0-	40497	320603	39398	2	1099	9	N	999	948	1			327
10	0	W	38602	-0-	38602	359205	37505	2	1097	9	N	997	957	1			367
11	0	W	36082	-0-	36082	395287	35008	2	1074	9	N	976	956	1			387
12	0	W	32504	-0-	32504	427791	31572	2	932	9	N	847	775	1			459
01	0	W	33839	-0-	33839	461630	32892	2	947	9	N	861	1158	1			162
02	0	W	23525	-0-	23525	485155	22858	2	667	9	N	606	583	1			185
03	0	W	32979	-0-	32979	518134	32098	2	881	9	N	801	761	1			225
04	0	W	16032	-0-	16032	534166	15657	2	375	9	N	341	387	1			179
05	0	W	20540	-0-	20540	554706	20101	2	439	9	N	399	383	1			195

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	84708	-0-	84708	1337291	83002	2	1706	9	N	1551	1510	1			481
01	0	W	38437	-0-	38437	1375728	37661	2	776	9	N	705	729	1			457
02	0	W	69006	-0-	69006	1444734	67253	2	1753	9	N	1594	1300	1			751
03	0	W	46971	-0-	46971	1491705	45656	2	1315	9	N	1195	1685	1			261
*04	0	W	43262	-0-	43262	1534967	40421	2	2841	9	Y	2583	2224	1			359
*05	1592084	X	57117	-0-	-1534967	-0-	54963	2	2154	9	Y	1958	1884	1			433

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	247938	X	54295	-0-	-193643	-0-	52760	2	1535	9	N	1395	1699	1			401
01	247938	X	30013	-0-	-217925	-0-	29224	2	789	9	N	717	579	1			539
02	223944	X	34729	-0-	-189215	-0-	33796	2	933	9	N	848	756	1			631
03	247938	X	37914	-0-	-210024	-0-	36835	2	1079	9	N	981	1106	1			506
04	239940	X	35870	-0-	-204070	-0-	35059	2	811	9	N	737	572	1			671
05	247938	X	24769	-0-	-223169	-0-	35	1	24229	2	N	459	774	1			356
							505	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

12	0		-0-	-0-	-0-	-0-					N	962	497	1			465
01	151130	X	151130	-0-	-0-	-0-	148550	2	2580	9	N	2345	2593	1			217
02	113234	X	113234	-0-	-0-	-0-	111551	2	1683	9	N	1530	1212	1			535
03	125200	X	125200	-0-	-0-	-0-	123411	2	1789	9	N	1626	1924	1			237
04	99650	X	99650	-0-	-0-	-0-	98150	2	1500	9	N	1364	1247	1			354
05	102765	X	89429	-0-	-13336	-0-	88263	2	1166	9	N	1060	912	1			502

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

11	0	W	216442	-0-	216442	216442	207982	2	8460	9	N	7691	6926	1			765
12	0	W	225197	-0-	225197	441639	219859	2	5338	9	N	4853	4954	1			664
*01	0	W	154630	-0-	154630	596269	151385	2	3245	9	N	2950	3132	1			482
02	0	W	101740	-0-	101740	698009	98923	2	2817	9	N	2561	2562	1			481
03	0	W	92251	-0-	92251	790260	89919	2	2332	9	N	2120	2042	1			559
*04	0	W	57396	-0-	57396	847656	56173	2	1223	9	N	1112	1577	1			94
05	0	W	8387	-0-	8387	856043	289	1	7957	2	N	128					222
							141	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

11	0		20515	-0-	20515	20515	20023	2	492	9	N	447					447
*12	196115	X	175600	-0-	-20515	-0-	170941	2	4659	9	N	4235	4404	1			278
*01	197997	X	125334	-0-	-72663	-0-	121953	2	3381	9	N	3074	3127	1			225
02	178836	X	82278	-0-	-96558	-0-	80236	2	2042	9	N	1856	1630	1			451
03	197997	X	93648	-0-	-104349	-0-	91426	2	2222	9	N	2020	2183	1			288
*04	191610	X	53190	-0-	-138420	-0-	51506	2	1684	9	N	1531	1331	1			488
05	197997	X	51098	-0-	-146899	-0-	49565	2	1533	9	N	1394	1529	1			353

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	80971	X	NO RPT	-0-	-80971	-0-					N	NO RPT					-0-
02	133364	X	NO RPT	-0-	-133364	-0-					N	NO RPT					-0-
03	147653	X	NO RPT	-0-	-147653	-0-					N	NO RPT					-0-
04	142890	X	NO RPT	-0-	-142890	-0-					N	NO RPT					-0-
05	147653	X	NO RPT	-0-	-147653	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-	-17	-0-	1	1	73	2	N	-0-					60
							2	4									
01	93	N	74	-0-	-19	-0-	72	2	2	4	N	-0-					60
02	84	N	69	-0-	-15	-0-	1	1	66	2	N	-0-					60
							2	4									
03	68	N	68	-0-	-0-	-0-	1	1	65	2	N	-0-					60
							2	4									
*04	75	N	75	-0-	-0-	-0-	1	1	72	2	N	-0-					60
							2	4									
*05	71	N	71	-0-	-0-	-0-	1	1	68	2	N	-0-					60
							2	4									

CHESAPEAKE OPERATING, INC. 147715
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					32
01	186	N	135	-0-	-51	-0-	135	2			N	-0-					32
02	252	N	148	-0-	-104	-0-	148	2			N	-0-					32
03	217	N	176	-0-	-41	-0-	176	2			N	-0-					32
04	161	N	161	-0-	-0-	-0-	155	2	6	9	N	5					37
05	155	N	-0-	-0-	-155	-0-					N	-0-					37

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

12	3565	X	3120	-0-	-445	-0-	85	1	2976	2	N	54					316
							59	9									
01	3638	X	3638	-0-	-0-	-0-	3572	2	66	9	N	60					376
02	3192	X	1728	-0-	-1464	-0-	1714	2	14	9	N	13					389
03	3832	X	3832	-0-	-0-	-0-	53	1	3777	2	N	2	196	1			195
							2	9									
04	3510	X	3186	-0-	-324	-0-	51	1	3105	2	N	27					222
							30	9									
05	3627	X	3221	-0-	-406	-0-	100	1	3104	2	N	15					237
							17	9									

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

12	0	N	-0-	-0-	-0-	-0-					N	-0-					139
01	0	N	-0-	-0-	-0-	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	-0-					139
03	0	N	-0-	-0-	-0-	-0-					N	-0-					139
04	0	N	-0-	-0-	-0-	-0-					N	-0-					139
05	0	N	-0-	-0-	-0-	-0-					N	-0-					139

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

12	6603	X	4349	-0-	-2254	-0-	4298	2	51	9	N	46	184	1			73
01	6603	X	5416	-0-	-1187	-0-	5333	2	83	9	N	75					148
02	5964	X	4308	-0-	-1656	-0-	4222	2	86	9	N	78					226
03	5890	X	4822	-0-	-1068	-0-	4756	2	66	9	N	60					286
04	5700	X	4093	-0-	-1607	-0-	4062	2	31	9	N	28	192	1			122
05	5425	X	3881	-0-	-1544	-0-	3828	2	53	9	N	48					170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	4344	-0-	-89	-0-	120	1	4216	2	N	7					335
							8	9									
01	4433	X	4059	-0-	-374	-0-	4058	2	1	9	N	1					336
02	3976	X	2352	-0-	-1624	-0-	2320	2	32	9	N	29					365
03	4566	X	4566	-0-	-0-	-0-	64	1	4501	2	N	1					366
							1	9									
04	4200	X	3620	-0-	-580	-0-	59	1	3561	2	N	-0-					366
05	4340	X	3828	-0-	-512	-0-	119	1	3670	2	N	35					401
							39	9									

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3926	-0-	-321	-0-	3926	2			N	-0-					89
01	4297	X	4297	-0-	-0-	-0-	4297	2			N	-0-					89
02	3640	X	3496	-0-	-144	-0-	3496	2			N	-0-					89
03	4052	X	4052	-0-	-0-	-0-	4052	2			N	-0-					89
04	4170	X	3718	-0-	-452	-0-	3718	2			N	-0-					89
05	4309	X	4198	-0-	-111	-0-	4198	2			N	-0-					89

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33232	X	30641	-0-	-2591	-0-	29326	2	1315	9	N	1195	916	1	1	8	509
01	33232	X	29794	-0-	-3438	-0-	28525	2	1269	9	N	1154	1468	1	1	8	194
02	30016	X	25570	-0-	-4446	-0-	24397	2	1173	9	N	1066	719	1	28	8	513
03	32426	X	27240	-0-	-5186	-0-	26065	2	1175	9	N	1068	1069	1			512
*04	30540	X	25390	-0-	-5150	-0-	24187	2	1203	9	N	1094	1342	1			264
05	30628	X	27000	-0-	-3628	-0-	25809	2	1191	9	N	1083	1281	1	1	8	65

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 05/18/2011 TOTAL DEPTH 11512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT		25472	-0-	25472	25472	23449	2	2023	9	N	1839	1642	1			314
04	14B2 EXT		50055	-0-	50055	75527	47335	2	2720	9	N	2473	2546	1			241
05	14B2 EXT		18308	-0-	18308	93835	17675	2	633	9	N	575	701	1	1	8	114

CHEVRON U. S. A. INC. 148113
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	60	-0-	-157	-0-	60	1			N	-0-					75
01	775	N	150	-0-	-625	-0-	150	2			N	-0-					75
02	560	N	-0-	-0-	-560	-0-					N	-0-					75
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					75
04	150	N	-0-	-0-	-150	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2518	N	2518	-0-	-0-	-0-	2492	2	26	9	N	24					84
01	2239	N	2239	-0-	-0-	-0-	2210	2	29	9	N	26					110
02	1917	N	1917	-0-	-0-	-0-	1896	2	21	9	N	19					129
03	2208	N	2208	-0-	-0-	-0-	2168	2	40	9	N	36					165
04	2134	N	2134	-0-	-0-	-0-	2108	2	26	9	N	24					189
*05	2125	N	2125	-0-	-0-	-0-	2096	2	29	9	N	26					215

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2235	-0-	-338	-0-	24	1	2189	2	N	20					48
							22	9									
01	2480	N	2374	-0-	-106	-0-	181	1	2158	2	N	32					80
							35	9									
02	2072	N	1680	-0-	-392	-0-	1654	2	26	9	N	24					104
03	2232	N	2105	-0-	-127	-0-	2069	2	36	9	N	33					137
04	2310	N	1907	-0-	-403	-0-	1876	2	31	9	N	28					165
*05	1966	N	1966	-0-	-0-	-0-	1912	2	54	9	N	49	178	1			36

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2414	-0-	-376	-0-	2393	3	21	9	N	19	194	1			62
01	2883	N	2711	-0-	-172	-0-	24	1	2640	3	N	43					105
							47	9									
02	2576	N	2327	-0-	-249	-0-	2323	3	4	9	N	4					109
03	2596	N	2596	-0-	-0-	-0-	2573	3	23	9	N	21					130
04	2610	N	2414	-0-	-196	-0-	2355	3	59	9	N	54					184
05	2573	N	2337	-0-	-236	-0-	2328	3	9	9	N	8					192

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3668	X	3668	-0-	-0-	-0-	664	1	2985	3	N	17					130
							19	9									
01	3662	X	3662	-0-	-0-	-0-	374	1	3263	3	N	23					153
							25	9									
02	3304	X	3005	-0-	-299	-0-	338	1	2647	3	N	18					171
							20	9									
03	3658	X	3187	-0-	-471	-0-	121	1	2961	3	N	95					266
							105	9									
04	3540	X	290	-0-	-3250	-0-	97	1	190	3	N	3	181	1			88
							3	9									
05	3658	X	-0-	-0-	-3658	-0-					N	-0-					88

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19747	X	14963	-0-	-4784	-0-	28	1	14786	2	N	135	198	1			265
							149	9									
01	19747	X	15410	-0-	-4337	-0-	11	1	15246	2	N	139					404
							153	9									
02	17024	X	9697	-0-	-7327	-0-	12	1	9607	2	N	71	198	1			277
							78	9									
03	17887	X	13907	-0-	-3980	-0-	12	1	13782	2	N	103					380
							113	9									
04	16290	X	13562	-0-	-2728	-0-	13	1	13365	2	N	167	370	1			177
							184	9									
05	15407	X	12238	-0-	-3169	-0-	3	1	12052	2	N	166	196	1			147
							183	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35805	X	28537	-0-	-7268	-0-	16	1	28088	3	N	394	389	1			334
							433	9									
01	35805	X	24864	-0-	-10941	-0-	16	1	24472	3	N	342	197	1			479
							376	9									
02	32340	X	23876	-0-	-8464	-0-	14	1	23533	3	N	299	397	1			381
							329	9									
03	35805	X	26139	-0-	-9666	-0-	14	1	25772	3	N	321	392	1			310
							353	9									
04	32880	X	26857	-0-	-6023	-0-	15	1	26424	3	N	380	396	1			294
							418	9									
05	28551	X	28368	-0-	-183	-0-	16	1	27946	3	N	369	385	1			278
							406	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

12	35898	X	30758	-0-	-5140	-0-	32	1	29812	3	N	187					375
							708	4	206	9							
01	35898	X	28059	-0-	-7839	-0-	16	1	27551	3	N	109	190	1			294
							372	4	120	9							
02	32424	X	23296	-0-	-9128	-0-	14	1	22854	3	N	84	196	1			182
							336	4	92	9							
03	32798	X	25829	-0-	-6969	-0-	16	1	25402	3	N	35					217
							372	4	39	9							
04	31710	X	22546	-0-	-9164	-0-	30	1	21996	3	N	145	194	1			168
							360	4	160	9							
05	30752	X	23503	-0-	-7249	-0-	32	1	22872	3	N	206	195	1			179
							372	4	227	9							

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

12	119567	X	72889	-0-	-46678	-0-	72419	3	470	9	N	427	364	1			824
01	132122	X	68521	-0-	-63601	-0-	68028	3	493	9	N	448	556	1			716
02	119336	X	50347	-0-	-68989	-0-	50114	3	233	9	N	212	187	1			741
03	132122	X	65118	-0-	-67004	-0-	64546	3	572	9	N	520	721	1			540
04	79320	X	57613	-0-	-21707	-0-	57116	3	497	9	N	452	355	1			637
*05	72881	X	55997	-0-	-16884	-0-	55458	3	539	9	N	490	547	1			580

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

12	1178	N	1033	-0-	-145	-0-	1008	2	25	9	N	23					205
01	1178	N	805	-0-	-373	-0-	765	2	40	9	N	36	186	1			55
02	1036	N	775	-0-	-261	-0-	735	2	40	9	N	36					91
03	1023	N	833	-0-	-190	-0-	801	2	32	9	N	29					120
04	853	N	853	-0-	-0-	-0-	819	2	34	9	N	31					151
*05	903	N	903	-0-	-0-	-0-	871	2	32	9	N	29					180

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4211	X	3559	-0-	-652	-0-	837	1	2722	2	N	-0-					20
01	3083	X	3083	-0-	-0-	-0-	719	1	2364	2	N	-0-					20
02	2156	X	1044	-0-	-1112	-0-	585	1	459	2	N	-0-					20
03	2387	X	259	-0-	-2128	-0-	31	1	228	2	N	-0-					20
04	3485	X	3485	-0-	-0-	-0-	765	1	2720	2	N	-0-					20
*05	4165	X	4165	-0-	-0-	-0-	827	1	3338	2	N	-0-					20

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

12	1076	N	1076	-0-	-0-	-0-	316	1	754	2	N	5					60
							6	9									
01	1302	N	795	-0-	-507	-0-	329	1	460	2	N	5					65
							6	9									
02	1064	N	1006	-0-	-58	-0-	233	1	771	2	N	2					67
							2	9									
03	3061	N	3061	-0-	-0-	-0-	555	1	2492	2	N	13					80
							14	9									
04	1612	N	1612	-0-	-0-	-0-	656	1	939	2	N	15					95
							17	9									
*05	1586	N	1586	-0-	-0-	-0-	562	1	1017	2	N	6					101
							7	9									

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

12	1645	N	1645	-0-	-0-	-0-	566	1	1079	2	N	-0-					89
01	1960	N	1960	-0-	-0-	-0-	598	1	1362	2	N	-0-					89
02	1653	N	1653	-0-	-0-	-0-	497	1	1156	2	N	-0-					89
03	1643	N	1074	-0-	-569	-0-	624	1	450	2	N	-0-					89
04	1830	N	139	-0-	-1691	-0-	139	1			N	-0-					89
05	1829	N	851	-0-	-978	-0-	77	1	774	2	N	-0-					89

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

12	3289	X	3289	-0-	-0-	-0-	678	1	2587	2	N	22					154
							24	9									
01	3180	X	3180	-0-	-0-	-0-	670	1	2501	2	N	8					162
							9	9									
02	2968	X	2297	-0-	-671	-0-	446	1	1842	2	N	8					170
							9	9									
03	3286	X	2305	-0-	-981	-0-	764	1	1500	2	N	37	167	1			40
							41	9									
04	3180	X	2539	-0-	-641	-0-	683	1	1850	2	N	5					45
							6	9									
05	3286	X	2774	-0-	-512	-0-	602	1	2165	2	N	6					51
							7	9									

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 06/05/2005 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1013	-0-	-1033	-0-	93	1	888	2	N	29					99
							32	9									
01	1922	X	1113	-0-	-809	-0-	68	1	1036	2	N	8					107
							9	9									
02	1456	X	969	-0-	-487	-0-	58	1	909	2	N	2					109
							2	9									
03	1178	X	1013	-0-	-165	-0-	65	1	948	2	N	-0-					109
04	1179	X	1179	-0-	-0-	-0-	75	1	1075	2	N	26					135
							29	9									
*05	1416	X	1416	-0-	-0-	-0-	88	1	1318	2	N	9					144
							10	9									

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	40					48

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

12	2449	X	1775	-0-	-674	-0-	321	1	1454	2	N	-0-	186	1			22
01	2232	X	1451	-0-	-781	-0-	296	1	1148	2	N	6					28
							7	9									
02	1540	X	984	-0-	-556	-0-	187	1	778	2	N	17					45
							19	9									
03	1767	X	539	-0-	-1228	-0-	145	1	391	2	N	3					48
							3	9									
04	1710	X	1353	-0-	-357	-0-	149	1	1204	2	N	-0-					48
05	1767	X	1714	-0-	-53	-0-	151	1	1528	2	N	32					80
							35	9									

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

12	3534	X	2979	-0-	-555	-0-	748	1	2191	2	N	36					122
							40	9									
01	3255	X	2642	-0-	-613	-0-	742	1	1867	2	N	30					152
							33	9									
02	2464	X	2083	-0-	-381	-0-	583	1	1465	2	N	32					184
							35	9									
03	2976	X	1837	-0-	-1139	-0-	756	1	1067	2	N	13					197
							14	9									
04	2880	X	2292	-0-	-588	-0-	797	1	1495	2	N	-0-					197
05	2976	X	2756	-0-	-220	-0-	711	1	2045	2	N	-0-					197

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	1528	-0-	-1014	-0-	491	1	1037	2	N	-0-					52
01	2827	X	2827	-0-	-0-	-0-	567	1	2260	2	N	-0-					52
02	2296	X	1933	-0-	-363	-0-	502	1	1431	2	N	-0-					52
03	2325	X	2036	-0-	-289	-0-	551	1	1485	2	N	-0-					52
04	2730	X	1864	-0-	-866	-0-	519	1	1345	2	N	-0-					52
*05	2821	X	2168	-0-	-653	-0-	541	1	1627	2	N	-0-					52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

12	2511	X	1564	-0-	-947	-0-	513	1	1037	2	N	13					100
							14	9									
01	2511	X	2167	-0-	-344	-0-	617	1	1542	2	N	7					107
							8	9									
02	2268	X	1889	-0-	-379	-0-	563	1	1313	2	N	12					119
							13	9									
03	2356	X	1887	-0-	-469	-0-	612	1	1252	2	N	21					140
							23	9									
04	2100	X	1924	-0-	-176	-0-	568	1	1352	2	N	4					144
							4	9									
05	2170	X	1968	-0-	-202	-0-	584	1	1366	2	N	16					160
							18	9									

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

12	1922	X	1675	-0-	-247	-0-	806	1	851	2	N	16					75
							18	9									
01	2580	X	2580	-0-	-0-	-0-	867	1	1687	2	N	24					99
							26	9									
02	2236	X	2236	-0-	-0-	-0-	799	1	1417	2	N	18					117
							20	9									
03	2554	X	2554	-0-	-0-	-0-	884	1	1645	2	N	23					140
							25	9									
04	2490	X	2380	-0-	-110	-0-	821	1	1544	2	N	14					154
							15	9									
05	2573	X	2487	-0-	-86	-0-	846	1	1608	2	N	30					184
							33	9									

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

12	4650	X	1720	-0-	-2930	-0-	558	1	1143	2	N	17					204
							19	9									
01	4650	X	1330	-0-	-3320	-0-	526	1	767	2	N	34	186	1			52
							37	9									
02	3360	X	1111	-0-	-2249	-0-	486	1	608	2	N	15					67
							17	9									
03	2170	X	1377	-0-	-793	-0-	543	1	793	2	N	37					104
							41	9									
04	1696	X	1696	-0-	-0-	-0-	520	1	1129	2	N	43					147
							47	9									
05	1705	X	1576	-0-	-129	-0-	532	1	976	2	N	62	191	1			18
							68	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	526	-0-	-156	-0-	36	1	490	2	N	-0-					31
01	589	N	567	-0-	-22	-0-	37	1	530	2	N	-0-					31
02	392	N	110	-0-	-282	-0-	16	1	94	2	N	-0-					31
03	527	N	171	-0-	-356	-0-	21	1	150	2	N	-0-					31
04	540	N	326	-0-	-214	-0-	36	1	290	2	N	-0-					31
*05	468	N	468	-0-	-0-	-0-	42	1	426	2	N	-0-					31

WASHITA RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13702	X	13129	-0-	-573	-0-	13070	2	59	9	N	54					174
01	13516	X	12892	-0-	-624	-0-	12806	2	86	9	N	78	194	1			58
02	12208	X	11455	-0-	-753	-0-	11420	2	35	9	N	32					90
03	13485	X	13220	-0-	-265	-0-	13168	2	52	9	N	47					137
04	13050	X	12980	-0-	-70	-0-	12938	2	42	9	N	38					175
*05	13506	X	13506	-0-	-0-	-0-	13496	2	10	9	N	9					184

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9982	X	7550	-0-	-2432	-0-	899	1	6585	2	N	60					244
							66	9									
01	9579	X	7414	-0-	-2165	-0-	899	1	6439	2	N	69	178	1			135
							76	9									
02	8652	X	6714	-0-	-1938	-0-	812	1	5843	2	N	54					189
							59	9									
03	8469	X	8469	-0-	-0-	-0-	898	1	7504	2	N	61					250
							67	9									
04	7320	X	7093	-0-	-227	-0-	868	1	6171	2	N	49	189	1			110
							54	9									
05	7564	X	7203	-0-	-361	-0-	881	1	6248	2	N	67					177
							74	9									

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 11/06/2008 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	2455	-0-	-2257	-0-	542	1	1874	2	N	35					120
							39	9									
01	4712	X	3195	-0-	-1517	-0-	602	1	2561	2	N	29					149
							32	9									
02	3108	X	2298	-0-	-810	-0-	457	1	1819	2	N	20					169
							22	9									
03	3441	X	1930	-0-	-1511	-0-	550	1	1325	2	N	50	174	1			45
							55	9									
04	3330	X	2957	-0-	-373	-0-	689	1	2248	2	N	18					63
							20	9									
*05	3568	X	3568	-0-	-0-	-0-	623	1	2904	2	N	37					100
							41	9									

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	1	1	43	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4236	X	4236	-0-	-0-	-0-	1234	1	2965	2	N	34					165
							37	9									
01	5126	X	5126	-0-	-0-	-0-	1167	1	3912	2	N	43					208
							47	9									
02	4361	X	4361	-0-	-0-	-0-	909	1	3421	2	N	28					236
							31	9									
03	4247	X	3207	-0-	-1040	-0-	1011	1	2145	2	N	46	200	1			82
							51	9									
04	4569	X	4569	-0-	-0-	-0-	1205	1	3317	2	N	43					125
							47	9									
*05	4906	X	4906	-0-	-0-	-0-	1202	1	3636	2	N	62					187
							68	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

12	16895	X	15566	-0-	-1329	-0-	15362	2	204	9	N	185					360
01	16895	X	15102	-0-	-1793	-0-	14938	2	164	9	N	149	182	1			327
02	14560	X	12386	-0-	-2174	-0-	12243	2	143	9	N	130	187	1			270
03	15562	X	13458	-0-	-2104	-0-	13296	2	162	9	N	147	186	1			231
04	15060	X	12643	-0-	-2417	-0-	12490	2	153	9	N	139	190	1			180
05	15562	X	13181	-0-	-2381	-0-	13048	2	133	9	N	121					301

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

12	37572	X	35719	-0-	-1853	-0-	35287	2	432	9	N	393	365	1			438
01	40978	X	40978	-0-	-0-	-0-	40459	2	519	9	N	472	760	1			150
02	33379	X	33379	-0-	-0-	-0-	32952	2	427	9	N	388	192	1			346
03	42573	X	42573	-0-	-0-	-0-	42049	2	524	9	N	476	571	1			251
04	39660	X	35268	-0-	-4392	-0-	34828	2	440	9	N	400	378	1			273
05	40982	X	32794	-0-	-8188	-0-	32412	2	382	9	N	347	373	1			247

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

12	10230	X	8818	-0-	-1412	-0-	874	1	7788	2	N	142					453
							156	9									
01	10013	X	8609	-0-	-1404	-0-	878	1	7579	2	N	138	369	1			222
							152	9									
02	8764	X	6988	-0-	-1776	-0-	621	1	6187	2	N	164	192	1			194
							180	9									
03	9455	X	8082	-0-	-1373	-0-	823	1	7073	2	N	169					363
							186	9									
04	9150	X	6897	-0-	-2253	-0-	707	1	6057	2	N	121	179	1			305
							133	9									
05	8804	X	6844	-0-	-1960	-0-	942	1	5738	2	N	149	181	1			273
							164	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

12	9858	X	8248	-0-	-1610	-0-	8154	2	94	9	N	85					297
01	8711	X	6600	-0-	-2111	-0-	6517	2	83	9	N	75	183	1			189
02	7280	X	5460	-0-	-1820	-0-	5375	2	85	9	N	77					266
03	8246	X	5659	-0-	-2587	-0-	5582	2	77	9	N	70					336
04	7980	X	5189	-0-	-2791	-0-	5095	2	94	9	N	85	186	1			235
05	8246	X	5172	-0-	-3074	-0-	5100	2	72	9	N	65					300

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21824	X	16683	-0-	-5141	-0-	713	1	15748	2	N	202	191	1			286
							222	9									
01	21390	X	16129	-0-	-5261	-0-	613	1	15289	2	N	206	190	1			302
							227	9									
02	17920	X	15138	-0-	-2782	-0-	896	1	14033	2	N	190	184	1			308
							209	9									
03	18290	X	16650	-0-	-1640	-0-	973	1	15440	2	N	215	201	1			322
							237	9									
04	16980	X	16845	-0-	-135	-0-	949	1	15698	2	N	180	194	1			308
							198	9									
05	16771	X	15597	-0-	-1174	-0-	984	1	14451	2	N	147	194	1			261
							162	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

12	23839	X	19671	-0-	-4168	-0-	19405	2	266	9	N	242					424
01	23622	X	18583	-0-	-5039	-0-	18362	2	221	9	N	201	384	1			241
02	20664	X	15770	-0-	-4894	-0-	15593	2	177	9	N	161	195	1			207
03	22103	X	16402	-0-	-5701	-0-	16101	2	301	9	N	274	196	1			285
04	20100	X	14082	-0-	-6018	-0-	13924	2	158	9	N	144	189	1			240
05	19685	X	17289	-0-	-2396	-0-	17176	2	113	9	N	103	181	1			162

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

12	32798	X	26643	-0-	-6155	-0-	26305	2	338	9	N	307	375	1			261
01	32581	X	7784	-0-	-24797	-0-	7613	2	171	9	N	155	190	1			226
02	28252	X	23757	-0-	-4495	-0-	23452	2	305	9	N	277	183	1			320
03	29915	X	21137	-0-	-8778	-0-	639	1	20209	2	N	263	365	1			218
							289	9									
04	27570	X	18209	-0-	-9361	-0-	915	1	17106	2	N	171	190	1			199
							188	9									
05	26629	X	17827	-0-	-8802	-0-	899	1	16741	2	N	170	182	1			187
							187	9									

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

12	21266	X	17014	-0-	-4252	-0-	16812	2	202	9	N	184					483
01	20832	X	17966	-0-	-2866	-0-	17685	2	281	9	N	255	579	1			159
02	18032	X	14544	-0-	-3488	-0-	14284	2	260	9	N	236	193	1			202
03	19003	X	15417	-0-	-3586	-0-	15153	2	264	9	N	240	188	1			254
04	17460	X	14799	-0-	-2661	-0-	14635	2	164	9	N	149	185	1			218
05	17980	X	16770	-0-	-1210	-0-	16548	2	222	9	N	202	157	1			263

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

12	20801	X	17109	-0-	-3692	-0-	16810	2	299	9	N	272					540
01	19902	X	12412	-0-	-7490	-0-	12125	2	287	9	N	261	550	1			251
02	17248	X	12536	-0-	-4712	-0-	12272	2	264	9	N	240	197	1			294
03	18383	X	13561	-0-	-4822	-0-	13278	2	283	9	N	257	399	1			152
04	17130	X	12309	-0-	-4821	-0-	12108	2	201	9	N	183	173	1			162
05	17112	X	10804	-0-	-6308	-0-	10683	2	121	9	N	110					272

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

12	24459	X	16609	-0-	-7850	-0-	16343	2	266	9	N	242	190	1			192
01	22723	X	16489	-0-	-6234	-0-	16217	2	272	9	N	247	344	1			95
02	19488	X	15125	-0-	-4363	-0-	14888	2	237	9	N	215	195	1			115
03	20181	X	16043	-0-	-4138	-0-	15768	2	275	9	N	250	186	1			179
04	18090	X	13953	-0-	-4137	-0-	13752	2	201	9	N	183	183	1			179
05	16740	X	13021	-0-	-3719	-0-	12842	2	179	9	N	163	184	1			158

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4722	X	4722	-0-	-0-	-0-	4713	2	9	9	N	8					109
01	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					109
02	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					109
03	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					109
*04	3242	X	3242	-0-	-0-	-0-	3242	3			N	-0-					109
*05	3328	X	3328	-0-	-0-	-0-	3328	3			N	-0-					109

DEVON ENERGY PRODUCTION CO, L.P. 216378
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

12	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

12	2201	X	1188	-0-	-1013	-0-	85	1	976	2	N	115	173	1			142
							127	9									
01	2053	N	2053	-0-	-0-	-0-	134	1	1828	2	N	83					225
							91	9									
02	1222	N	1222	-0-	-0-	-0-	114	1	1027	2	N	74	172	1			127
							81	9									
03	1178	N	990	-0-	-188	-0-	147	1	779	2	N	58					185
							64	9									
04	1980	N	920	-0-	-1060	-0-	127	1	713	2	N	73					258
							80	9									
05	1364	N	284	-0-	-1080	-0-	150	1	134	9	N	122	193	1			187

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 03/22/2003 TOTAL DEPTH 11940 PERF.11074 - 11620

*10	3100	N	4897	-0-	1797	3974	1486	1	3320	3	Y	83	54	1			44
							91	9									
*11	8961	X	4987	-0-	-3974	-0-	1582	1	3331	3	Y	67	83	1			28
							74	9									
12	4811	X	4811	-0-	-0-	-0-	1297	1	3431	3	Y	75	55	1			48
							83	9									
01	4269	X	4269	-0-	-0-	-0-	519	1	3667	3	Y	75	48	1			75
							83	9									
02	2492	X	2492	-0-	-0-	-0-	5	1	2341	3	Y	133	180	1			28
							146	9									
03	3475	X	3475	-0-	-0-	-0-	6	1	3340	3	Y	117	111	1			34
							129	9									
*04	3217	X	3217	-0-	-0-	-0-	6	1	3135	3	Y	69	61	1			42
							76	9									
*05	3043	X	3043	-0-	-0-	-0-	1	1	2952	3	Y	82	99	1			25
							90	9									

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

12	1980	N	1980	-0-	-0-	-0-	543	1	1437	3	Y	-0-					-0-
01	1581	N	1459	-0-	-122	-0-	180	1	1279	3	Y	-0-					-0-
02	1428	N	682	-0-	-746	-0-	1	1	681	3	Y	-0-					-0-
03	1581	N	321	-0-	-1260	-0-	1	1	320	3	Y	-0-					-0-
04	1410	N	300	-0-	-1110	-0-	1	1	299	3	Y	-0-					-0-
05	744	N	230	-0-	-514	-0-	227	3	3	9	Y	3	2	1			1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	789	N	789	-0-	-0-	-0-	241	1	538	3	Y	9	7	1			4
							10	9									
11	720	N	191	-0-	-529	-0-	61	1	128	3	Y	2	5	1			1
							2	9									
12	1144	N	1144	-0-	-0-	-0-	304	1	804	3	Y	33	17	1			17
							36	9									
01	714	N	714	-0-	-0-	-0-	85	1	600	3	Y	26	17	1			26
							29	9									
02	1164	N	1164	-0-	-0-	-0-	2	1	1079	3	Y	75	85	1			16
							83	9									
03	1368	N	1368	-0-	-0-	-0-	3	1	1329	3	Y	33	39	1			10
							36	9									
*04	1535	N	1535	-0-	-0-	-0-	3	1	1460	3	Y	65	37	1			38
							72	9									
*05	1935	N	1935	-0-	-0-	-0-	1	1	1895	3	Y	35	62	1			11
							39	9									

MEEK, J. P. WELL #: 8069 RRCID -> 196435 COMPL. DATE 06/15/2003 TOTAL DEPTH 11935 PERF.11058 - 11595

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

12	1621	N	1621	-0-	-0-	-0-	441	1	1168	3	Y	11	8	1			14
							12	9									
01	1457	N	1300	-0-	-157	-0-	161	1	1136	3	Y	3	14	1			3
							3	9									
02	1316	N	1064	-0-	-252	-0-	2	1	1062	3	Y	-0-	3	1			-0-
03	1457	N	1294	-0-	-163	-0-	2	1	1280	3	Y	11	8	1			3
							12	9									
04	1260	N	1213	-0-	-47	-0-	2	1	1209	3	Y	2	4	1			1
							2	9									
*05	1213	N	1213	-0-	-0-	-0-	1205	3	8	9	Y	7	6	1			2

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 9069 RRCID -> 199271 COMPL. DATE 11/18/2003 TOTAL DEPTH 11975 PERF.10870 - 11532

12	1110	N	1110	-0-	-0-	-0-	305	1	805	3	Y	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	147	1	1035	3	Y	-0-					-0-
02	509	N	509	-0-	-0-	-0-	1	1	508	3	Y	-0-					-0-
03	631	N	631	-0-	-0-	-0-	1	1	630	3	Y	-0-					-0-
04	597	N	597	-0-	-0-	-0-	1	1	596	3	Y	-0-					-0-
*05	611	N	611	-0-	-0-	-0-	608	3	3	9	Y	3	2	1			1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	325	-0-	-388	-0-	90	1	235	3	Y	-0-					-0-
01	363	N	363	-0-	-0-	-0-	45	1	318	3	Y	-0-					-0-
02	504	N	426	-0-	-78	-0-	1	1	425	3	Y	-0-					-0-
03	408	N	408	-0-	-0-	-0-	1	1	407	3	Y	-0-					-0-
04	640	N	640	-0-	-0-	-0-	1	1	639	3	Y	-0-					-0-
*05	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	898	N	898	-0-	-0-	-0-	246	1	652	3	Y	-0-					-0-
01	713	N	655	-0-	-58	-0-	81	1	574	3	Y	-0-					-0-
02	644	N	622	-0-	-22	-0-	1	1	621	3	Y	-0-					-0-
03	713	N	559	-0-	-154	-0-	1	1	558	3	Y	-0-					-0-
04	630	N	540	-0-	-90	-0-	1	1	539	3	Y	-0-					-0-
05	682	N	651	-0-	-31	-0-	651	3			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2846	X	2846	-0-	-0-	-0-	769	1	2036	3	Y	37	27	1			24
							41	9									
01	2418	X	2331	-0-	-87	-0-	284	1	2006	3	Y	37	24	1			37
							41	9									
02	2184	X	1842	-0-	-342	-0-	4	1	1764	3	Y	67	90	1			14
							74	9									
03	2418	X	2033	-0-	-385	-0-	4	1	1965	3	Y	58	55	1			17
							64	9									
*04	2340	X	1914	-0-	-426	-0-	4	1	1910	3	Y	-0-	16	1			1
05	2418	X	1867	-0-	-551	-0-	1	1	1856	3	Y	9	7	1			3
							10	9									

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1678	N	1678	-0-	-0-	-0-	446	1	1179	3	Y	48	31	1			28
							53	9									
01	1488	N	639	-0-	-849	-0-	73	1	513	3	Y	48	28	1			48
							53	9									
02	1885	N	1885	-0-	-0-	-0-	3	1	1772	3	Y	100	127	1			21
							110	9									
03	1737	N	1737	-0-	-0-	-0-	3	1	1656	3	Y	71	71	1			21
							78	9									
*04	1215	N	1215	-0-	-0-	-0-	2	1	1198	3	Y	14	26	1			9
							15	9									
05	1488	N	1409	-0-	-79	-0-	1345	3	64	9	Y	58	49	1			18

MEEK, J. P. WELL #: 13 RRCID -> 203100 COMPL. DATE 05/25/2004 TOTAL DEPTH 11885 PERF.11344 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HONATH, D. H. 75 WELL #: 2 RRCID -> 204622 COMPL. DATE 08/31/2004 TOTAL DEPTH 12650 PERF.11199 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11749	X	6195	-0-	-5554	-0-	1053	1	4989	3	Y	139	193	1			193
							153	9									
01	10726	X	6109	-0-	-4617	-0-	1039	1	4931	3	Y	126	199	1			120
							139	9									
02	9884	X	5865	-0-	-4019	-0-	1114	1	4567	3	Y	167	190	1			97
							184	9									
03	10943	X	5060	-0-	-5883	-0-	899	1	4083	3	Y	71					168
							78	9									
04	10590	X	6953	-0-	-3637	-0-	1373	1	5488	3	Y	84	180	1			72
							92	9									
05	6479	X	1588	-0-	-4891	-0-	1409	1	179	9	Y	163	195	1			40

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	34					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

12	503	N	503	-0-	-0-	-0-	1	1	459	3	N	39					242
							43	9									
01	3100	N	7431	-0-	4331	4331	2	1	7429	3	N	-0-					242
02	2800	N	233	-0-	-2567	1764	28	1	198	3	N	6					248
							7	9									
03	1853	X	89	-0-	-1764	-0-	63	3	26	9	N	24					272
04	450	X	94	-0-	-356	-0-	94	3			N	-0-	186	1			86
05	465	X	-0-	-0-	-465	-0-					N	-0-					86

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

12	339	N	339	-0-	-0-	-0-	59	1	280	3	Y	-0-					-0-
01	365	N	365	-0-	-0-	-0-	64	1	301	3	Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	59	1	242	3	Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	64	1	291	3	Y	-0-					-0-
04	242	N	242	-0-	-0-	-0-	48	1	194	3	Y	-0-					-0-
05	186	N	56	-0-	-130	-0-	56	1			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7582	X	7582	-0-	-0-	-0-	2210	1	4937	3	Y	395	253	1			211
							435	9									
11	7268	X	7268	-0-	-0-	-0-	2240	1	4717	3	Y	283	377	1			117
							311	9									
12	7113	X	7113	-0-	-0-	-0-	1840	1	4867	3	Y	369	246	1			240
							406	9									
01	5897	X	5897	-0-	-0-	-0-	706	1	4986	3	Y	186	238	1			188
							205	9									
02	4870	X	4870	-0-	-0-	-0-	8	1	4495	3	Y	334	452	1			70
							367	9									
03	5235	X	5235	-0-	-0-	-0-	9	1	4904	3	Y	293	277	1			86
							322	9									
04	5180	X	5180	-0-	-0-	-0-	9	1	4807	3	Y	331	233	1			184
							364	9									
*05	5911	X	5911	-0-	-0-	-0-	2	1	5404	3	Y	459	503	1			140
							505	9									

ZYBACH WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

*10	1125	X	1125	-0-	-0-	-0-	1100	3	25	9	Y	23					90
*11	1140	X	849	-0-	-291	-0-	824	3	25	9	Y	23					113
*12	806	N	784	-0-	-22	-0-	742	3	42	9	Y	38	71	1			80
01	1147	N	1002	-0-	-145	-0-	938	3	64	9	Y	58					138
02	784	N	278	-0-	-506	-0-	226	3	52	9	Y	47	65	1			120
03	1223	N	1223	-0-	-0-	-0-	1107	3	116	9	Y	105	81	1			144
04	1296	N	1296	-0-	-0-	-0-	1240	3	56	9	Y	51	67	1			128
*05	1370	N	1370	-0-	-0-	-0-	1339	3	31	9	Y	28	89	1			67

ZYBACH WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

*10	899	X	856	-0-	-43	-0-	837	3	19	9	Y	17					45
*11	900	X	415	-0-	-485	-0-	401	3	14	9	Y	13					58
*12	1550	X	517	-0-	-1033	-0-	488	3	29	9	Y	26	40	1			44
01	868	N	554	-0-	-314	-0-	530	3	24	9	Y	22					66
02	392	N	142	-0-	-250	-0-	142	3			Y	-0-	31	1			35
03	1513	N	1513	-0-	-0-	-0-	1457	3	56	9	Y	51	23	1			63
04	1433	N	1433	-0-	-0-	-0-	1420	3	13	9	Y	12	7	1			68
*05	410	N	410	-0-	-0-	-0-	409	3	1	9	Y	1	47	1			22

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

12	6412	X	6412	-0-	-0-	-0-	6335	3	77	9	N	70	193	1			59
01	6045	X	3047	-0-	-2998	-0-	3019	3	28	9	N	25					84
02	5460	X	2791	-0-	-2669	-0-	2721	3	70	9	N	64					148
03	6106	X	6106	-0-	-0-	-0-	6063	3	43	9	N	39					187
04	5898	X	5898	-0-	-0-	-0-	5841	3	57	9	N	52	190	1			49
05	6045	X	2928	-0-	-3117	-0-	2882	3	46	9	N	42					91

JOHNSON WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

12	1674	N	1343	-0-	-331	-0-	14	1	1318	3	N	10					55
							11	9									
01	1711	N	1711	-0-	-0-	-0-	13	1	1698	3	N	-0-					55
02	1534	N	1534	-0-	-0-	-0-	14	1	1512	3	N	7					62
							8	9									
03	1333	N	1327	-0-	-6	-0-	14	1	1313	3	N	-0-					62
04	1650	N	1546	-0-	-104	-0-	14	1	1515	3	N	15					77
							17	9									
05	1705	N	1387	-0-	-318	-0-	12	1	1360	3	N	14					91
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3647	-0-	-445	-0-	3615	3	32	9	N	29					202
01	4092	X	3783	-0-	-309	-0-	3744	3	39	9	N	35					237
02	3696	X	3227	-0-	-469	-0-	3199	3	28	9	N	25	202	1			60
03	5674	X	5674	-0-	-0-	-0-	5629	3	45	9	N	41					101
04	5574	X	5574	-0-	-0-	-0-	5553	3	21	9	N	19					120
*05	5061	X	5061	-0-	-0-	-0-	5017	3	44	9	N	40					160

ZYBACH WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	X	254	-0-	-428	-0-	244	3	10	9	Y	9					51
*11	960	X	156	-0-	-804	-0-	156	3			Y	-0-					51
*12	806	N	634	-0-	-172	-0-	558	3	76	9	Y	69	47	1			73
01	807	N	807	-0-	-0-	-0-	742	3	65	9	Y	59					132
02	263	N	263	-0-	-0-	-0-	221	3	42	9	Y	38	62	1			108
03	1663	N	1663	-0-	-0-	-0-	1609	3	54	9	Y	49	70	1			87
04	1814	N	1814	-0-	-0-	-0-	1720	3	94	9	Y	85	101	1			71
*05	1285	N	1285	-0-	-0-	-0-	1274	3	11	9	Y	10	50	1			31

ZYBACH WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	X	556	-0-	-126	-0-	536	3	20	9	Y	18					36
*11	1800	X	351	-0-	-1449	-0-	319	3	32	9	Y	29					65
*12	806	X	382	-0-	-424	-0-	370	3	12	9	Y	11	35	1			41
01	558	N	342	-0-	-216	-0-	322	3	20	9	Y	18					59
02	423	N	423	-0-	-0-	-0-	423	3			Y	-0-	28	1			31
03	654	N	654	-0-	-0-	-0-	651	3	3	9	Y	3	23	1			11
04	588	N	588	-0-	-0-	-0-	587	3	1	9	Y	1	7	1			5
*05	507	N	507	-0-	-0-	-0-	506	3	1	9	Y	1	3	1			1

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	2092	-0-	-1442	-0-	2024	3	68	9	Y	62	29	1			59
01	3534	X	2340	-0-	-1194	-0-	2279	3	61	9	Y	55	65	1			49
02	3192	X	2087	-0-	-1105	-0-	2052	3	35	9	Y	32	38	1			43
03	3630	X	3630	-0-	-0-	-0-	3602	3	28	9	Y	25	51	1			17
04	3401	X	3401	-0-	-0-	-0-	3347	3	54	9	Y	49	24	1			42
*05	2953	X	2953	-0-	-0-	-0-	2867	3	86	9	Y	78	108	1			12

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	4003	-0-	-2507	-0-	3988	3	15	9	Y	14	42	1			36
01	6510	X	-0-	-0-	-6510	-0-					Y	42	32	1			46
02	5880	X	5365	-0-	-515	-0-	5332	3	33	9	Y	30	28	1			48
03	5178	X	5178	-0-	-0-	-0-	5128	3	50	9	Y	45	58	1			35
04	6253	X	6253	-0-	-0-	-0-	5941	3	312	9	Y	284					319
*05	8634	X	8634	-0-	-0-	-0-	8418	3	216	9	Y	196	407	1			108

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	2055	-0-	-1572	-0-	1987	3	68	9	Y	62	29	1			59
01	3627	X	2498	-0-	-1129	-0-	2437	3	61	9	Y	55	65	1			49
02	3276	X	1588	-0-	-1688	-0-	1556	3	32	9	Y	29	38	1			40
*03	2432	X	2432	-0-	-0-	-0-	2359	3	73	9	Y	66	61	1			45
*04	3122	X	3122	-0-	-0-	-0-	3122	3			Y	-0-	36	1			9
*05	2534	X	2534	-0-	-0-	-0-	2465	3	69	9	Y	63	62	1			10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JOHNSON WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1040	-0-	-603	-0-	11	1	1025	3	N	4					51
							4	9									
01	1674	N	1034	-0-	-640	-0-	8	1	1022	3	N	4					55
							4	9									
02	1512	N	1434	-0-	-78	-0-	12	1	1394	3	N	25					80
							28	9									
03	1321	N	1321	-0-	-0-	-0-	14	1	1300	3	N	6					86
							7	9									
04	1589	N	1589	-0-	-0-	-0-	14	1	1551	3	N	22					108
							24	9									
*05	1678	N	1678	-0-	-0-	-0-	15	1	1632	3	N	28					136
							31	9									

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

12	5735	X	3029	-0-	-2706	-0-	2961	3	68	9	Y	62	29	1			59
01	5735	X	3857	-0-	-1878	-0-	3803	3	54	9	Y	49	64	1			44
02	5180	X	2069	-0-	-3111	-0-	2029	3	40	9	Y	36	34	1			46
03	3658	X	3223	-0-	-435	-0-	3149	3	74	9	Y	67	67	1			46
*04	3720	X	2978	-0-	-742	-0-	2941	3	37	9	Y	34	35	1			45
05	3844	X	2820	-0-	-1024	-0-	2766	3	54	9	Y	49	86	1			8

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

12	4030	X	3189	-0-	-841	-0-	3170	3	19	9	Y	17	26	1			31
01	4030	X	-0-	-0-	-4030	-0-					Y	1	27	1			5
02	4079	X	4079	-0-	-0-	-0-	4048	3	31	9	Y	28	3	1			30
*03	3975	X	3975	-0-	-0-	-0-	3945	3	30	9	Y	27	37	1			20
*04	5101	X	5101	-0-	-0-	-0-	5101	3			Y	-0-					20
05	4030	X	2611	-0-	-1419	-0-	2559	3	52	9	Y	47	41	1			26

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

12	3720	X	1496	-0-	-2224	-0-	1437	3	59	9	Y	54	18	1			52
01	3720	X	599	-0-	-3121	-0-	586	3	13	9	Y	12	53	1			11
02	3360	X	1269	-0-	-2091	-0-	1229	3	40	9	Y	36	9	1			38
03	2604	X	2262	-0-	-342	-0-	2190	3	72	9	Y	65	58	1			45
*04	2268	X	2268	-0-	-0-	-0-	2229	3	39	9	Y	35	35	1			45
*05	1665	X	1665	-0-	-0-	-0-	1615	3	50	9	Y	45	83	1			7

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

12	5766	X	5766	-0-	-0-	-0-	5747	3	19	9	Y	17	26	1			31
01	2232	X	-0-	-0-	-2232	-0-					Y	42	27	1			46
02	4139	X	4139	-0-	-0-	-0-	4106	3	33	9	Y	30	28	1			48
*03	3793	X	3793	-0-	-0-	-0-	3772	3	21	9	Y	19	58	1			9
*04	3822	X	3822	-0-	-0-	-0-	3822	3			Y	-0-					9
05	2232	X	1702	-0-	-530	-0-	1670	3	32	9	Y	29	22	1			16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2024	N	2024	-0-	-0-	-0-	543	1	1450	2	N	28					169
							31	9									
01	2366	N	2366	-0-	-0-	-0-	996	1	1357	2	N	12					181
							13	9									
02	957	N	957	-0-	-0-	-0-	924	1	33	9	N	30					211
03	1663	N	1663	-0-	-0-	-0-	825	1	827	2	N	10					221
							11	9									
04	2280	N	1074	-0-	-1206	-0-	33	1	1041	2	N	-0-					221
05	1054	N	954	-0-	-100	-0-	851	2	103	9	N	94	195	1			120

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5722	X	5722	-0-	-0-	-0-	5686	3	36	9	Y	33	41	1			55
01	4836	X	-0-	-0-	-4836	-0-					Y	92	49	1			98
02	8444	X	8444	-0-	-0-	-0-	8378	3	66	9	Y	60	60	1			98
03	8065	X	8065	-0-	-0-	-0-	7973	3	92	9	Y	84	117	1			65
*04	8045	X	8045	-0-	-0-	-0-	8032	3	13	9	Y	12					77
05	4836	X	1406	-0-	-3430	-0-	1398	3	8	9	Y	7	80	1			4

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5893	X	5893	-0-	-0-	-0-	5874	3	19	9	Y	17	26	1			31
01	4774	X	-0-	-0-	-4774	-0-					Y	54	27	1			58
02	4553	X	4553	-0-	-0-	-0-	4519	3	34	9	Y	31	36	1			53
03	4774	X	4631	-0-	-143	-0-	4580	3	51	9	Y	46	63	1			36
*04	4620	X	4445	-0-	-175	-0-	4437	3	8	9	Y	7					43
05	4774	X	2092	-0-	-2682	-0-	2064	3	28	9	Y	25	54	1			14

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	X	4800	-0-	-656	-0-	4781	3	19	9	Y	17	26	1			31
01	5456	X	-0-	-0-	-5456	-0-					Y	43	27	1			47
02	4928	X	4529	-0-	-399	-0-	4495	3	34	9	Y	31	29	1			49
03	4833	X	4833	-0-	-0-	-0-	4783	3	50	9	Y	45	59	1			35
*04	5655	X	5655	-0-	-0-	-0-	5576	3	79	9	Y	72					107
05	5022	X	2812	-0-	-2210	-0-	2736	3	76	9	Y	69	138	1			38

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	2688	-0-	-2613	-0-	2621	3	67	9	Y	61	29	1			58
01	5301	X	2292	-0-	-3009	-0-	2236	3	56	9	Y	51	64	1			45
02	4788	X	2689	-0-	-2099	-0-	2649	3	40	9	Y	36	35	1			46
03	5422	X	5422	-0-	-0-	-0-	5347	3	75	9	Y	68	68	1			46
*04	4668	X	4668	-0-	-0-	-0-	4629	3	39	9	Y	35	36	1			45
*05	4313	X	4313	-0-	-0-	-0-	4222	3	91	9	Y	83	115	1			13

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	1923	-0-	-2882	-0-	1857	3	66	9	Y	60	38	1			58
01	4805	X	2106	-0-	-2699	-0-	2045	3	61	9	Y	55	64	1			49
02	4340	X	2198	-0-	-2142	-0-	2158	3	40	9	Y	36	38	1			47
03	4265	X	4265	-0-	-0-	-0-	4191	3	74	9	Y	67	68	1			46
*04	4507	X	4507	-0-	-0-	-0-	4468	3	39	9	Y	35	36	1			45
*05	3517	X	3517	-0-	-0-	-0-	3426	3	91	9	Y	83	115	1			13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8648	X	8648	-0-	-0-	-0-	33	1	8448	2	N	152	192	1			137
							167	9									
01	8875	X	8875	-0-	-0-	-0-	8784	2	91	9	N	83					220
02	7668	X	7668	-0-	-0-	-0-	7449	2	219	9	N	199	199	1			220
03	8401	X	4729	-0-	-3672	-0-	36	1	4672	2	N	19	200	1			39
							21	9									
04	8130	X	5544	-0-	-2586	-0-	12	1	5532	2	N	-0-					39
05	8401	X	4028	-0-	-4373	-0-	33	1	3995	2	N	-0-					39

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/18/2009 TOTAL DEPTH 15340 PERF.11636 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2834	N	2834	-0-	-0-	-0-	24	1	2700	2	N	100					209
							110	9									
01	1506	N	1506	-0-	-0-	-0-	44	1	1462	2	N	-0-					209
02	1104	N	1104	-0-	-0-	-0-	22	1	794	2	N	262	178	1			293
							288	9									
03	1612	N	969	-0-	-643	-0-	18	1	951	2	N	-0-					293
04	1470	N	1289	-0-	-181	-0-	41	1	1248	2	N	-0-					293
05	1209	N	506	-0-	-703	-0-	62	1	366	2	N	71	193	1			171
							78	9									

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	753	-0-	-394	-0-	643	2	110	9	N	100					274
01	1209	N	902	-0-	-307	-0-	902	2			N	-0-					274
02	838	N	838	-0-	-0-	-0-	797	2	41	9	N	37	189	1			122
03	1205	N	1205	-0-	-0-	-0-	1172	2	33	9	N	30					152
04	870	N	796	-0-	-74	-0-	746	2	50	9	N	45					197
*05	1240	N	1240	-0-	-0-	-0-	1196	2	44	9	N	40					237

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44578	X	35578	-0-	-9000	-0-	151	1	34429	3	N	907	570	1			513
							998	9									
01	44547	X	34621	-0-	-9926	-0-	141	1	33630	3	N	773	774	1			512
							850	9									
02	38024	X	29958	-0-	-8066	-0-	131	1	29014	3	N	739	796	1			455
							813	9									
03	39928	X	30495	-0-	-9433	-0-	155	1	29509	3	N	755	793	1			417
							831	9									
04	37440	X	26885	-0-	-10555	-0-	142	1	26046	3	N	634	783	1			268
							697	9									
05	35588	X	18966	-0-	-16622	-0-	155	1	18347	3	N	422	386	1			304
							464	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23095	X	15202	-0-	-7893	-0-	14937	3	265	9	N	241	198	1			287
01	23095	X	16429	-0-	-6666	-0-	30	1	16164	3	N	214	185	1			316
							235	9									
02	20860	X	10880	-0-	-9980	-0-	78	1	10633	3	N	154	198	1			272
							169	9									
03	21483	X	18886	-0-	-2597	-0-	60	1	18555	3	N	246	196	1			322
							271	9									
04	19830	X	18482	-0-	-1348	-0-	150	1	17990	3	N	311	378	1			255
							342	9									
*05	17208	X	17208	-0-	-0-	-0-	155	1	16798	3	N	232	193	1			294
							255	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26257	X	22108	-0-	-4149	-0-	150	1	20634	3	N	1204	887	1			709
							1324	9									
01	26722	X	23204	-0-	-3518	-0-	155	1	21256	3	N	1630	1156	1			1183
							1793	9									
02	24136	X	21772	-0-	-2364	-0-	132	1	20558	3	N	984	1134	1			1033
							1082	9									
03	26722	X	23224	-0-	-3498	-0-	155	1	21616	3	N	1321	1583	1			771
							1453	9									
04	82145	X	82145	-0-	-0-	-0-	148	1	80783	3	N	1104	1159	1			716
							1214	9									
05	24118	X	19044	-0-	-5074	-0-	155	1	17650	3	N	1126	1444	1			398
							1239	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9734	X	8806	-0-	-928	-0-	140	1	8356	3	N	282	343	1			221
							310	9									
01	9331	X	9276	-0-	-55	-0-	155	1	8782	3	N	308	186	1			343
							339	9									
02	8120	X	7519	-0-	-601	-0-	140	1	7109	3	N	245	185	1			403
							270	9									
03	8649	X	8071	-0-	-578	-0-	155	1	7624	3	N	265	362	1			306
							292	9									
04	8970	X	7815	-0-	-1155	-0-	150	1	7428	3	N	215	182	1			339
							237	9									
05	9269	X	7962	-0-	-1307	-0-	147	1	7585	3	N	209	369	1			179
							230	9									

LOTT 1 WELL #: 3H RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29729	X	28585	-0-	-1144	-0-	135	1	27784	3	N	605	358	1			335
							666	9									
01	29326	X	25582	-0-	-3744	-0-	139	1	25415	3	N	25					360
							28	9									
02	26096	X	22499	-0-	-3597	-0-	111	1	22384	3	N	4	187	1			177
							4	9									
03	28365	X	21935	-0-	-6430	-0-	114	1	21737	3	N	76	181	1			72
							84	9									
04	27660	X	15331	-0-	-12329	-0-	144	1	15137	3	N	45					117
							50	9									
05	28582	X	11870	-0-	-16712	-0-	155	1	11551	3	N	149	173	1			93
							164	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 04/01/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 26 WELL #: 5H RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17701	X	7404	-0-	-10297	-0-	7196	3	208	9	N	189	185	1			291
01	13826	X	13615	-0-	-211	-0-	13451	3	164	9	N	149	189	1			251
02	11760	X	6777	-0-	-4983	-0-	6752	3	25	9	N	23	187	1			87
03	12400	X	300	-0-	-12100	-0-	300	3			N	-0-					87
04	13170	X	354	-0-	-12816	-0-	354	3			N	-0-					87
05	13609	X	1971	-0-	-11638	-0-	1969	3	2	9	N	2					89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	18135	X	10704	-0-	-7431	-0-	10135	3	569	9	N	517	546	1	363
01	18135	X	12086	-0-	-6049	-0-	11401	3	685	9	N	623	579	1	407
02	16380	X	2312	-0-	-14068	-0-	1842	3	470	9	N	427	376	1	458
03	15097	X	14319	-0-	-778	-0-	13590	3	729	9	N	663	596	1	525
04	13715	X	13715	-0-	-0-	-0-	13033	3	682	9	N	620	960	1	185
*05	29925	X	29925	-0-	-0-	-0-	29369	3	556	9	N	505	550	1	140

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	384586	X	44540	-0-	-340046	-0-	42657	3	1883	9	N	1712	1732	1	497
*11	372180	X	80221	-0-	-291959	-0-	300	1	78542	2	N	1254	1140	1	611
							1379	9							
*12	43214	X	43214	-0-	-0-	-0-	41518	3	1696	9	N	1542	1757	1	396
01	52582	X	52582	-0-	-0-	-0-	50925	3	1657	9	N	1506	1306	1	596
02	48923	X	48923	-0-	-0-	-0-	47457	3	1466	9	N	1333	1372	1	557
03	44857	X	33102	-0-	-11755	-0-	31258	3	1844	9	N	1676	1740	1	493
04	80190	X	32232	-0-	-47958	-0-	30745	3	1487	9	N	1352	1342	1	503
*05	77458	X	77458	-0-	-0-	-0-	75952	3	1506	9	N	1369	1500	1	372

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0	Z	109927	-0-	109927	1518393	108394	3	1533	9	N	1394	1293	1	653
01	0	Z	69538	-0-	69538	1587931	68215	3	1323	9	N	1203	1168	1	688
02	0	Z	62636	-0-	62636	1650567	61585	3	1051	9	N	955	930	1	713
03	1715162	X	64595	-0-	-1650567	-0-	63354	3	1241	9	N	1128	1553	1	288
04	115200	X	60058	-0-	-55142	-0-	58984	3	1074	9	N	976	960	1	304
05	109926	X	55162	-0-	-54764	-0-	54197	3	965	9	N	877	929	1	252

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	147963	X	96587	-0-	-51376	-0-	5200	1	90871	2	N	469	361	1	195
							516	9							
01	147963	X	94799	-0-	-53164	-0-	5425	1	88921	2	N	412	384	1	223
							453	9							
02	133644	X	71688	-0-	-61956	-0-	4875	1	66464	2	N	317	182	1	358
							349	9							
03	89792	X	89792	-0-	-0-	-0-	4375	1	84931	2	N	442	575	1	225
							486	9							
04	102480	X	79807	-0-	-22673	-0-	5025	1	74396	2	N	351	362	1	214
							386	9							
05	96596	X	80118	-0-	-16478	-0-	4900	1	74889	2	N	299	351	1	162
							329	9							

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	157573	X	6739	-0-	-150834	-0-	292	1	5211	3	N	1124	1130	1	466
							1236	9							
01	157573	X	11409	-0-	-146164	-0-	302	1	9608	3	N	1363	941	1	888
							1499	9							
02	142324	X	8038	-0-	-134286	-0-	275	1	6521	3	N	1129	1131	1	886
							1242	9							
03	157573	X	8361	-0-	-149212	-0-	300	1	6355	3	N	1551	1766	1	671
							1706	9							
04	23600	X	23600	-0-	-0-	-0-	300	1	21950	3	N	1227	1345	1	553
							1350	9							
05	11408	X	7083	-0-	-4325	-0-	310	1	5515	3	N	1144	1126	1	571
							1258	9							

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TOLER WELL #: 1095 RRCID -> 266580 COMPL. DATE 09/22/2010 TOTAL DEPTH 12762 PERF.10670 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	X	-0-	-0-	-806	-0-					N	-0-					-0-
01	806	X	19	-0-	-787	-0-	1	1	18	2	N	-0-					-0-
02	728	X	11	-0-	-717	-0-	11	2			N	-0-					-0-
03	806	X	19	-0-	-787	-0-	19	2			N	-0-					-0-
04	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	769203	X	43999	-0-	-725204	-0-	43156	3	843	9	N	766	755	1			295
01	769203	X	25275	-0-	-743928	-0-	24815	3	460	9	N	418	387	1			326
02	694764	X	9285	-0-	-685479	-0-	8943	3	342	9	N	311	376	1			261
03	769203	X	25690	-0-	-743513	-0-	151	1	25139	3	N	364	199	1			426
							400	9									
04	744390	X	26017	-0-	-718373	-0-	150	1	25462	3	N	368	573	1			221
							405	9									
05	43989	X	26859	-0-	-17130	-0-	154	1	26323	3	N	347	357	1			211
							382	9									

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	500433	X	41476	-0-	-458957	-0-	40673	3	803	9	N	730	555	1			517
01	500433	X	42463	-0-	-457970	-0-	41723	3	740	9	N	673	583	1			607
02	452004	X	36211	-0-	-415793	-0-	35506	3	705	9	N	641	775	1			473
03	500433	X	38503	-0-	-461930	-0-	37755	3	748	9	N	680	800	1			353
04	484290	X	35191	-0-	-449099	-0-	34527	3	664	9	N	604	397	1			560
*05	34777	X	34777	-0-	-0-	-0-	34115	3	662	9	N	602	970	1			192

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116126	X	38838	-0-	-77288	-0-	6788	1	31447	3	N	548	374	1			424
							603	9									
01	116126	X	35585	-0-	-80541	-0-	6219	1	28791	3	N	523	600	1			347
							575	9									
02	104888	X	30603	-0-	-74285	-0-	5967	1	23898	3	N	671	739	1			279
							738	9									
03	116126	X	33224	-0-	-82902	-0-	5994	1	26525	3	N	641	602	1			318
							705	9									
04	112380	X	28221	-0-	-84159	-0-	5653	1	22011	3	N	506	398	1			426
							557	9									
*05	6924	X	6924	-0-	-0-	-0-	6367	1	557	9	N	506	750	1			182

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102889	X	17084	-0-	-85805	-0-	769	1	15912	3	N	366	398	1			321
							403	9									
01	102889	X	8369	-0-	-94520	-0-	722	1	7429	3	N	198	195	1			324
							218	9									
02	92932	X	18812	-0-	-74120	-0-	652	1	17665	3	N	450	377	1			397
							495	9									
03	102889	X	15874	-0-	-87015	-0-	682	1	14892	3	N	273	379	1			291
							300	9									
04	99570	X	17951	-0-	-81619	-0-	648	1	16915	3	N	353	368	1			276
							388	9									
05	102889	X	18477	-0-	-84412	-0-	755	1	17281	3	N	401	547	1			130
							441	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, THOMAS 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	94812	-0-	94812	2945694	92980	3	1832	9	N	1665	1509	1			763
01	0	Z	92582	-0-	92582	3038276	90881	3	1701	9	N	1546	1721	1			588
02	0	Z	80315	-0-	80315	3118591	78801	3	1514	9	N	1376	1491	1			473
03	0	Z	84959	-0-	84959	3203550	83382	3	1577	9	N	1434	1359	1			548
04	0	Z	80464	-0-	80464	3284014	78922	3	1542	9	N	1402	1338	1			612
05	14B2 EXT		81378	-0-	81378	3365392	80133	3	1245	9	N	1132	1522	1			222

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

12	842425	X	81567	-0-	-760858	-0-	146	1	79720	3	N	1546	1648	1			548
							1701	9									
01	842425	X	31513	-0-	-810912	-0-	155	1	29429	3	N	1754	1557	1			745
							1929	9									
02	760900	X	72619	-0-	-688281	-0-	140	1	71030	3	N	1317	1712	1			350
							1449	9									
03	842425	X	76822	-0-	-765603	-0-	155	1	75055	3	N	1465	1148	1			667
							1612	9									
04	815250	X	70067	-0-	-745183	-0-	150	1	68535	3	N	1256	1500	1			423
							1382	9									
05	842425	X	58979	-0-	-783446	-0-	150	1	57888	3	N	855	1114	1			164
							941	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

12	292423	X	54002	-0-	-238421	-0-	445	1	51584	3	N	1794	1925	1			497
							1973	9									
01	292423	X	49891	-0-	-242532	-0-	465	1	47401	3	N	1841	1731	1			607
							2025	9									
02	264124	X	41760	-0-	-222364	-0-	341	1	40042	3	N	1252	1296	1			563
							1377	9									
03	292423	X	44552	-0-	-247871	-0-	409	1	42831	3	N	1193	1184	1			572
							1312	9									
04	282990	X	36925	-0-	-246065	-0-	386	1	35319	3	N	1109	1310	1			371
							1220	9									
05	292423	X	36001	-0-	-256422	-0-	451	1	34363	3	N	1079	1126	1			324
							1187	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

06	0		9726	-0-	9726	56199	437	1	8615	3	N	613	718	1			618
							674	9									
07	0		6272	-0-	6272	62471	459	1	5294	3	N	472	731	1			359
							519	9									
*08	71056	X	8585	-0-	-62471	-0-	447	1	7437	3	N	637	574	1			422
							701	9									
09	20940	X	9538	-0-	-11402	-0-	435	1	8501	3	N	547	567	1			402
							602	9									
10	21638	X	8138	-0-	-13500	-0-	462	1	7094	3	N	529	551	1			380
							582	9									
11	20940	X	7638	-0-	-13302	-0-	402	1	6683	3	N	503	570	1			313
							553	9									
12	21638	X	4642	-0-	-16996	-0-	433	1	3695	3	N	467	374	1			406
							514	9									
01	21638	X	4093	-0-	-17545	-0-	436	1	3169	3	N	444	202	1			648
							488	9									
02	19544	X	4459	-0-	-15085	-0-	362	1	3721	3	N	342	168	1			822
							376	9									
03	21638	X	5931	-0-	-15707	-0-	434	1	5196	3	N	274	757	1			339
							301	9									
*04	29116	X	29116	-0-	-0-	-0-	439	1	28323	3	N	322	195	1			466
							354	9									
05	21638	X	12544	-0-	-9094	-0-	465	1	11741	3	N	307	389	1			384
							338	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	1792	X	NO RPT	-0-	-1792	-0-					N	NO RPT					-0-
04	7680	X	NO RPT	-0-	-7680	-0-					N	NO RPT					-0-
05	7936	X	NO RPT	-0-	-7936	-0-					N	NO RPT					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

12	1519	N	1345	-0-	-174	-0-	1345	3			N	-0-					12
01	1457	N	1330	-0-	-127	-0-	1330	3			N	-0-					12
02	1288	N	816	-0-	-472	-0-	816	3			N	-0-					12
03	1333	N	1113	-0-	-220	-0-	1039	3	74	9	N	67					79
04	1290	N	1232	-0-	-58	-0-	1232	3			N	-0-					79
*05	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					79

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

12	62	N	22	-0-	-40	-0-	22	3			N	-0-					78
01	186	N	73	-0-	-113	-0-	73	3			N	-0-					78
02	56	N	31	-0-	-25	-0-	31	3			N	-0-					78
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					78
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					78
*05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					78

HODGES WELL #: 2233 RRCID -> 216887 COMPL. DATE 03/22/2006 TOTAL DEPTH 13144 PERF.11006 - 12796

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/13/2012 - PLUGGED 08/13/12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70 N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	73 N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	70 N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	72 N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*04	62 N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	93 N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	907 N	907	-0-	-0-	-0-	906	3	1	9	Y	1	1	8			13
01	1024 N	1024	-0-	-0-	-0-	1023	3	1	9	Y	1	1	8			13
02	856 N	856	-0-	-0-	-0-	854	3	2	9	Y	2	2	8			13
03	971 N	971	-0-	-0-	-0-	950	3	21	9	Y	19	1	8			31
*04	990 N	869	-0-	-121	-0-	837	3	32	9	Y	29	7	8			53
05	961 N	NO RPT	-0-	-961	-0-					Y	NO RPT					53

WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540 N	540	-0-	-0-	-0-	540	3			Y	-0-					3
01	567 N	567	-0-	-0-	-0-	567	3			Y	-0-					3
02	480 N	480	-0-	-0-	-0-	480	3			Y	-0-					3
03	545 N	545	-0-	-0-	-0-	541	3	4	9	Y	4	3	5			4
*04	564 N	564	-0-	-0-	-0-	564	3			Y	-0-					4
05	527 N	NO RPT	-0-	-527	-0-					Y	NO RPT					4

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	3	3	8			-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1766 N	1766	-0-	-0-	-0-	1766	3			Y	-0-					21
01	1745 N	1745	-0-	-0-	-0-	1744	3	1	9	Y	1	1	8			21
02	1521 N	1521	-0-	-0-	-0-	1520	3	1	9	Y	1	1	8			21
03	1772 N	1772	-0-	-0-	-0-	1743	3	29	9	Y	26	1	8			46
*04	1680 N	1658	-0-	-22	-0-	1654	3	4	9	Y	4	1	8			49
05	1674 N	NO RPT	-0-	-1674	-0-					Y	NO RPT					49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	651	3	1	9	Y	1	1	8			-0-
01	630	N	630	-0-	-0-	-0-	628	3	2	9	Y	2	2	8			-0-
02	633	N	633	-0-	-0-	-0-	631	3	2	9	Y	2	2	8			-0-
03	780	N	780	-0-	-0-	-0-	779	3	1	9	Y	1	1	8			-0-
*04	3000	N	4208	-0-	1208	1208	4087	3	121	9	Y	110	110	8			-0-
05	713	N	NO RPT	-0-	-713	495					Y	NO RPT					-0-

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	X	555	-0-	-0-	-0-	527	3	28	9	Y	25	3	8			30
01	277	X	277	-0-	-0-	-0-	265	3	12	9	Y	11					41
02	557	X	557	-0-	-0-	-0-	505	3	52	9	Y	47	5	8			83
03	518	X	518	-0-	-0-	-0-	497	3	21	9	Y	19	65	1	4	8	33
*04	660	X	500	-0-	-160	-0-	492	3	8	9	Y	7	3	8			37
05	620	X	NO RPT	-0-	-620	-0-					Y	NO RPT					37

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2059	X	2059	-0-	-0-	-0-	2011	3	48	9	Y	44	18	8			53
01	3100	N	3201	-0-	101	101	3144	3	57	9	Y	52	30	8			75
02	2800	N	3521	-0-	721	822	3487	3	34	9	Y	31	29	8			77
03	3100	N	3397	-0-	297	1119	3367	3	30	9	Y	27	23	8			81
*04	2100	X	696	-0-	-1404	-0-	649	3	47	9	Y	43	10	8			114
05	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					114

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 04/26/2004 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2273	N	2273	-0-	-0-	-0-	2266	3	7	9	Y	6	6	8			-0-
01	2305	N	2305	-0-	-0-	-0-	2305	3			Y	-0-					-0-
02	2178	N	2178	-0-	-0-	-0-	2172	3	6	9	Y	5	5	8			-0-
03	2098	N	2098	-0-	-0-	-0-	2095	3	3	9	Y	3	3	8			-0-
04	2220	N	1810	-0-	-410	-0-	1810	3			Y	-0-					-0-
05	2418	N	NO RPT	-0-	-2418	-0-					Y	NO RPT					-0-

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1686	N	1686	-0-	-0-	-0-	1678	3	8	9	Y	7	7	8			12
01	2681	N	2681	-0-	-0-	-0-	2677	3	4	9	Y	4	4	8			12
02	2390	N	2390	-0-	-0-	-0-	2379	3	11	9	Y	10	10	8			12
03	2771	N	2771	-0-	-0-	-0-	2757	3	14	9	Y	13	13	8			12
*04	2643	N	2643	-0-	-0-	-0-	2585	3	58	9	Y	53	11	8			54
05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					54

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1072	X	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
01	1115	X	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
02	560	X	556	-0-	-4	-0-	556	3			Y	-0-					-0-
03	758	X	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
04	1080	X	710	-0-	-370	-0-	710	3			Y	-0-					-0-
05	1116	X	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	488	3	11	9	Y	10	32	1			8
01	663	N	663	-0-	-0-	-0-	653	3	10	9	Y	9	1	8			16
02	584	N	584	-0-	-0-	-0-	572	3	12	9	Y	11					27
03	713	N	713	-0-	-0-	-0-	698	3	15	9	Y	14	30	1			11
*04	630	N	538	-0-	-92	-0-	523	3	15	9	Y	14	1	8			24
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					24

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	1101	-0-	-2216	-0-	1062	3	39	9	N	35	12	8			160
01	3317	X	-0-	-0-	-3317	-0-					N	17	12	8			165
02	1120	X	-0-	-0-	-1120	-0-					N	8	8	8			165
03	1240	X	-0-	-0-	-1240	-0-					N	77	15	8			227
04	1440	X	-0-	-0-	-1440	-0-					N	21	193	1	3	8	52
05	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					52

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	77	3	9	9	N	8	1	8			140
01	192	N	192	-0-	-0-	-0-	60	3	132	9	N	120	187	1			73
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					73
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					73
*04	180	N	17	-0-	-163	-0-	17	3			N	-0-					73
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					73

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	1048	-0-	-2083	-0-	280	1	715	3	Y	48	21	8			54
							53	9									
01	2325	X	48	-0-	-2277	-0-	18	1	30	9	Y	27	26	8			55
02	1680	X	69	-0-	-1611	-0-	18	1	28	3	Y	21	47	1	19	8	10
							23	9									
03	1860	X	249	-0-	-1611	-0-	69	1	161	3	Y	17	13	8			14
							19	9									
*04	1050	X	204	-0-	-846	-0-	150	1	39	3	Y	14	5	8			23
							15	9									
05	1054	X	NO RPT	-0-	-1054	-0-					Y	NO RPT					23

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	302	3	1	9	Y	1	1	8			-0-
02	298	N	298	-0-	-0-	-0-	297	3	1	9	Y	1	1	8			-0-
03	360	N	360	-0-	-0-	-0-	359	3	1	9	Y	1	1	8			-0-
*04	3000	N	4371	-0-	1371	1371	4334	3	37	9	Y	34	34	8			-0-
05	341	N	NO RPT	-0-	-341	1030					Y	NO RPT					-0-

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	1					Y	3	3	8			-0-
01	14B DENY		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1459	N	1459	-0-	-0-	-0-	1412	3	47	9	Y	43	31	8			66
01	1270	N	1270	-0-	-0-	-0-	1201	3	69	9	Y	63	63	8			66
02	177	N	177	-0-	-0-	-0-	127	3	50	9	Y	45	45	8			66
03	0	N	-0-	-0-	-0-	-0-					Y	31	66	1	31	8	-0-
04	1230	N	-0-	-0-	-1230	-0-					Y	84	84	8			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
01	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					-0-
02	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
04	1140	N	901	-0-	-239	-0-	901	3			Y	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					26
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					26
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					26
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					26
*04	905	N	905	-0-	-0-	-0-	470	3	435	9	N	395	395	1			26
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					26

JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	141	34	8			107
*04	330	N	-0-	-0-	-330	-0-					N	213	70	8			250
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					250

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	17					17
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					73
01	336	N	336	-0-	-0-	-0-	328	3	8	9	N	7					80
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					80
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					80
*04	300	N	284	-0-	-16	-0-	284	3			N	-0-					80
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					80

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3171	-0-	-983	-0-	3065	3	106	9	N	96	39	8			245
01	3968	X	3695	-0-	-273	-0-	3601	3	94	9	N	85	180	1	40	8	110
02	3248	X	1993	-0-	-1255	-0-	1942	3	51	9	N	46	28	8			128
03	3995	X	3995	-0-	-0-	-0-	3908	3	87	9	N	79	50	8			157
*04	3870	X	-0-	-0-	-3870	-0-					N	34	19	8			172
05	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					172

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	527	3	4	9	Y	4	4	8			-0-
01	490	N	490	-0-	-0-	-0-	487	3	3	9	Y	3	3	8			-0-
02	366	N	366	-0-	-0-	-0-	365	3	1	9	Y	1	1	8			-0-
03	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
04	480	N	307	-0-	-173	-0-	259	3	48	9	Y	44	44	8			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	122	3	2	9	Y	2					7
01	106	N	106	-0-	-0-	-0-	99	3	7	9	Y	6	12	1			1
02	107	N	107	-0-	-0-	-0-	105	3	2	9	Y	2					3
03	115	N	115	-0-	-0-	-0-	109	3	6	9	Y	5	6	1			2
*04	231	N	231	-0-	-0-	-0-	218	3	13	9	Y	12					14
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					14

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	952	-0-	-1218	-0-	951	3	1	9	Y	1	1	8			-0-
01	2170	X	915	-0-	-1255	-0-	914	3	1	9	Y	1	1	8			-0-
02	952	X	228	-0-	-724	-0-	228	3			Y	-0-					-0-
03	1054	X	277	-0-	-777	-0-	277	3			Y	-0-					-0-
04	930	X	492	-0-	-438	-0-	492	3			Y	-0-					-0-
05	961	X	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	79	3	2	9	Y	2	3	1			3
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					3
02	23	N	23	-0-	-0-	-0-	22	3	1	9	Y	1	2	1			2
03	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					2
*04	51	N	51	-0-	-0-	-0-	8	1	43	3	Y	-0-					2
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	156	3	9	9	Y	8					35
01	153	N	153	-0-	-0-	-0-	140	3	13	9	Y	12	39	1			8
02	150	N	150	-0-	-0-	-0-	142	3	8	9	Y	7					15
03	174	N	174	-0-	-0-	-0-	163	3	11	9	Y	10					25
*04	164	N	164	-0-	-0-	-0-	143	3	21	9	Y	19					44
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					44

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	816	N	816	-0-	-0-	-0-	785	3	31	9	Y	28					72
01	729	N	729	-0-	-0-	-0-	705	3	24	9	Y	22	60	1			34
02	680	N	680	-0-	-0-	-0-	651	3	29	9	Y	26					60
03	806	N	806	-0-	-0-	-0-	777	3	29	9	Y	26	65	1			21
04	720	N	719	-0-	-1	-0-	676	3	43	9	Y	39	45	1	3	8	12
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					12

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2849	N	2849	-0-	-0-	-0-	124 36	1 9	2689	3	Y	33	31	8			93
01	2755	N	2755	-0-	-0-	-0-	124 37	1 9	2594	3	Y	34	29	8			98
02	2252	N	2252	-0-	-0-	-0-	112 154	1 9	1986	3	Y	140	196	1	11	8	31
03	2120	N	2120	-0-	-0-	-0-	124 103	1 9	1893	3	Y	94	90	1			35
*04	2370	N	615	-0-	-1755	-0-	120 6	1 9	489	3	Y	5					40
05	2449	N	NO RPT	-0-	-2449	-0-					Y	NO RPT					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

12	2883	X	2551	-0-	-332	-0-	2488	3	63	9	Y	57	81	1	14	8	50
01	3121	X	3121	-0-	-0-	-0-	3010	3	111	9	Y	101	53	8			98
02	2800	X	1952	-0-	-848	-0-	1872	3	80	9	Y	73	66	8			105
03	3100	X	1371	-0-	-1729	-0-	1286	3	85	9	Y	77	82	1	43	8	57
*04	3000	X	311	-0-	-2689	-0-	289	3	22	9	Y	20	4	8			73
05	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					73

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

12	1468	N	1468	-0-	-0-	-0-	1468	3			Y	-0-					22
01	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					22
02	1364	N	1364	-0-	-0-	-0-	1328	3	36	9	Y	33					55
03	1474	N	1474	-0-	-0-	-0-	1452	3	22	9	Y	20					75
*04	1472	N	1472	-0-	-0-	-0-	1413	3	59	9	Y	54					129
05	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					129

THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

12	2274	N	2274	-0-	-0-	-0-	2264	3	10	9	N	9	9	8			-0-
01	2399	N	2399	-0-	-0-	-0-	104	1	2278	3	N	15	15	8			-0-
							17	9									
02	2177	N	2177	-0-	-0-	-0-	112	1	2046	3	N	17	17	8			-0-
							19	9									
03	2130	N	2130	-0-	-0-	-0-	124	1	1988	3	N	16	16	8			-0-
							18	9									
04	2310	N	1815	-0-	-495	-0-	120	1	1675	3	N	18	18	8			-0-
							20	9									
05	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

12	584	N	584	-0-	-0-	-0-	155	1	429	3	Y	-0-					102
01	907	N	907	-0-	-0-	-0-	155	1	752	3	Y	-0-					102
02	763	N	763	-0-	-0-	-0-	140	1	623	3	Y	-0-					102
03	640	N	640	-0-	-0-	-0-	155	1	485	3	Y	-0-					102
*04	870	N	282	-0-	-588	-0-	150	1	132	3	Y	-0-					102
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
*04	3000	N	3173	-0-	173	173	3037	3	136	9	Y	124	124	8			-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

12	2772	X	2772	-0-	-0-	-0-	2771	3	1	9	Y	1	1	8			32
01	1395	X	-0-	-0-	-1395	-0-					Y	-0-					32
02	1400	X	-0-	-0-	-1400	-0-					Y	-0-					32
03	1550	X	-0-	-0-	-1550	-0-					Y	-0-					32
*04	7440	X	16	-0-	-7424	-0-	16	1			Y	-0-					32
05	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					32

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

12	116	N	116	-0-	-0-	-0-	115	3	1	9	Y	1					2
01	154	N	154	-0-	-0-	-0-	150	3	4	9	Y	4					6
02	112	N	112	-0-	-0-	-0-	112	3			Y	-0-	4	1			2
03	159	N	159	-0-	-0-	-0-	158	3	1	9	Y	1					3
*04	150	N	96	-0-	-54	-0-	93	3	3	9	Y	3					6
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					6

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

12	2883	X	2735	-0-	-148	-0-	407	1	2273	3	Y	50	76	1	8	8	82
							55	9									
01	2883	X	2110	-0-	-773	-0-	248	1	1811	3	Y	46	17	8			111
							51	9									
02	2815	X	2815	-0-	-0-	-0-	330	1	2412	3	Y	66	62	1	19	8	96
							73	9									
03	3069	X	2255	-0-	-814	-0-	370	1	1855	3	Y	27	16	8			107
							30	9									
*04	3036	X	3036	-0-	-0-	-0-	481	1	2497	3	Y	53	28	8			132
							58	9									
05	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					132

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	26	3	63	9	Y	57	57	8			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	69	69	8			-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	86	83	8			3
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
02	304	N	304	-0-	-0-	-0-	303	3	1	9	Y	1	1	8			-0-
03	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
*04	270	N	251	-0-	-19	-0-	137	3	114	9	Y	104					104
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					104

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					14
01	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					14
02	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					14
03	1022	N	1022	-0-	-0-	-0-	1001	3	21	9	Y	19					33
*04	1004	N	1004	-0-	-0-	-0-	979	3	25	9	Y	23					56
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					56

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					9
01	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					9
02	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					9
03	552	N	552	-0-	-0-	-0-	543	3	9	9	Y	8					17
*04	630	N	482	-0-	-148	-0-	480	3	2	9	Y	2					19
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					19

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					24
01	600	N	600	-0-	-0-	-0-	599	3	1	9	Y	1	1	8			24
02	555	N	555	-0-	-0-	-0-	554	3	1	9	Y	1	1	8			24
03	540	N	540	-0-	-0-	-0-	539	3	1	9	Y	1	1	8			24
*04	570	N	505	-0-	-65	-0-	504	3	1	9	Y	1	1	8			24
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					24

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3193	-0-	-496	-0-	3169	3	24	9	N	22	2	8			148
01	3534	X	2887	-0-	-647	-0-	2845	3	42	9	N	38	3	8			183
02	3136	X	3040	-0-	-96	-0-	2972	3	68	9	N	62	196	1	2	8	47
03	3472	X	2559	-0-	-913	-0-	2530	3	29	9	N	26	3	8			70
*04	3090	X	2664	-0-	-426	-0-	2606	3	58	9	N	53	5	8			118
05	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					118

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		-0-	-0-	-0-	145					Y	-0-					2
01	SHUT IN		-0-	-0-	-0-	145					Y	3	3	8			2
02	SHUT IN		-0-	-0-	-0-	145					Y	-0-					2
03	SHUT IN		-0-	-0-	-0-	145					Y	-0-					2
04	SHUT IN		-0-	-0-	-0-	145					Y	-0-	2	1			-0-
05	SHUT IN		NO RPT	-0-	-0-	145					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					4
01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					4
02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					4
03	878	N	878	-0-	-0-	-0-	868	3	10	9	Y	9	4	5	2	8	7
*04	1517	N	1517	-0-	-0-	-0-	1516	3	1	9	Y	1	1	8			7
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					7

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					27
01	682	N	682	-0-	-0-	-0-	681	3	1	9	Y	1	1	8			27
02	565	N	565	-0-	-0-	-0-	564	3	1	9	Y	1	1	8			27
03	0	N	-0-	-0-	-0-	-0-					Y	4	4	8			27
*04	3000	N	5343	-0-	2343	2343	5266	3	77	9	Y	70	37	8			60
05	620	N	NO RPT	-0-	-620	1723					Y	NO RPT					60

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330	N	330	-0-	-0-	-0-	311	3	19	9	Y	17	18	1	8	8	9
01	113	N	113	-0-	-0-	-0-	98	3	15	9	Y	14	12	1	7	8	4
02	55	N	55	-0-	-0-	-0-	43	3	12	9	Y	11	9	8			6
03	56	N	56	-0-	-0-	-0-	49	3	7	9	Y	6	5	1	1	8	6
04	120	N	92	-0-	-28	-0-	80	3	12	9	Y	11	9	1	2	8	6
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					6

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	2	2	8			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1758	N	1758	-0-	-0-	-0-	1732	3	26	9	Y	24	7	8			80
01	1725	N	1725	-0-	-0-	-0-	1696	3	29	9	Y	26	4	8			102
02	1617	N	1617	-0-	-0-	-0-	1591	3	26	9	Y	24	14	8			112
03	1676	N	1676	-0-	-0-	-0-	1665	3	11	9	Y	10	8	8			114
*04	1701	N	1701	-0-	-0-	-0-	1693	3	8	9	Y	7	7	8			114
05	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					114

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	40	3	29	9	Y	26					26
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 12/19/2005 TOTAL DEPTH 13497 PERF.11310 - 13416

12	2945	X	2519	-0-	-426	-0-	2450	3	69	9	Y	63	1	8			133
01	2728	X	2697	-0-	-31	-0-	2594	3	103	9	Y	94	161	1	1	8	65
02	2352	X	2352	-0-	-0-	-0-	2291	3	61	9	Y	55					120
03	2487	X	2487	-0-	-0-	-0-	2420	3	67	9	Y	61	1	8			180
04	3180	X	2327	-0-	-853	-0-	2277	3	50	9	Y	45	165	1			60
05	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					60

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

12	1108	N	1108	-0-	-0-	-0-	1105	3	3	9	Y	3					16
01	1142	N	1142	-0-	-0-	-0-	1138	3	4	9	Y	4					20
02	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					20
03	1034	N	1034	-0-	-0-	-0-	1016	3	18	9	Y	16	27	1			9
*04	1110	N	906	-0-	-204	-0-	906	3			Y	-0-	2	1			7
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					7

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	1302	N	1302	-0-	-0-	-0-	1232	3	70	9	Y	64	64	8			-0-
03	739	N	739	-0-	-0-	-0-	658	3	81	9	Y	74	74	8			-0-
*04	143	N	143	-0-	-0-	-0-	65	3	78	9	Y	71	53	8			18
05	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					18

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/08/2006 TOTAL DEPTH 13566 PERF.11464 - 13394

12	770	N	770	-0-	-0-	-0-	753	3	17	9	Y	15	19	1	1	8	15
01	746	N	746	-0-	-0-	-0-	733	3	13	9	Y	12	1	8			26
02	629	N	629	-0-	-0-	-0-	622	3	7	9	Y	6	3	8			29
03	345	N	345	-0-	-0-	-0-	332	3	13	9	Y	12	22	1	3	8	16
*04	720	N	167	-0-	-553	-0-	108	3	59	9	Y	54	40	8			30
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					30

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

12	3573	X	3573	-0-	-0-	-0-	3544	3	29	9	Y	26	26	8			47
01	3317	X	2603	-0-	-714	-0-	2563	3	40	9	Y	36	36	8			47
02	3360	X	2798	-0-	-562	-0-	2758	3	40	9	Y	36	36	8			47
03	3720	X	2892	-0-	-828	-0-	2861	3	31	9	Y	28	28	8			47
*04	3600	X	2702	-0-	-898	-0-	2691	3	11	9	Y	10	10	8			47
05	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3321	-0-	-275	-0-	96	1	3163	3	Y	56	31	8			48
							62	9									
01	3255	X	2970	-0-	-285	-0-	52	1	2805	3	Y	103	98	1	38	8	15
							113	9									
02	3388	X	3173	-0-	-215	-0-	3118	3	55	9	Y	50	50	8			15
03	3751	X	2976	-0-	-775	-0-	2932	3	44	9	Y	40	40	8			15
*04	3630	X	3568	-0-	-62	-0-	3525	3	43	9	Y	39	39	8			15
05	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					15

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	53	3	17	9	Y	15					15
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					15

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 01/08/2006 TOTAL DEPTH 13502 PERF.11359 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1102	N	1102	-0-	-0-	-0-	1099	3	3	9	Y	3	3	8			-0-
01	981	N	981	-0-	-0-	-0-	975	3	6	9	Y	5	5	8			-0-
02	809	N	809	-0-	-0-	-0-	802	3	7	9	Y	6	6	8			-0-
03	934	N	934	-0-	-0-	-0-	927	3	7	9	Y	6	6	8			-0-
04	960	N	930	-0-	-30	-0-	926	3	4	9	Y	4	4	8			-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	5058	-0-	-119	-0-	5035	3	23	9	Y	21	10	8			83
01	5022	X	2921	-0-	-2101	-0-	2904	3	17	9	Y	15	5	8			93
02	4620	X	3666	-0-	-954	-0-	3642	3	24	9	Y	22	22	8			93
03	5115	X	3272	-0-	-1843	-0-	3203	3	69	9	Y	63	115	1	12	8	29
*04	4890	X	3496	-0-	-1394	-0-	3478	3	18	9	Y	16	15	8			30
05	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					30

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2586	-0-	-545	-0-	100	1	2419	3	Y	61	153	1	3	8	47
							67	9									
01	3131	X	2017	-0-	-1114	-0-	124	1	1893	3	Y	-0-					47
02	1624	X	1373	-0-	-251	-0-	112	1	1261	3	Y	-0-					47
03	1798	X	1158	-0-	-640	-0-	124	1	1034	3	Y	-0-					47
*04	2940	X	1026	-0-	-1914	-0-	120	1	906	3	Y	-0-					47
05	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

12	1005	N	1005	-0-	-0-	-0-	1001	3	4	9	Y	4	3	8			43
01	1212	N	1212	-0-	-0-	-0-	1198	3	14	9	Y	13	11	8			45
02	1010	N	1010	-0-	-0-	-0-	940	3	70	9	Y	64	89	1	6	8	14
03	954	N	954	-0-	-0-	-0-	903	3	51	9	Y	46	40	1	4	8	16
*04	2966	N	2966	-0-	-0-	-0-	2960	3	6	9	Y	5	3	8			18
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					18

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

12	524	N	524	-0-	-0-	-0-	488	3	36	9	Y	33					62
01	418	N	418	-0-	-0-	-0-	381	3	37	9	Y	34	77	1			19
02	360	N	360	-0-	-0-	-0-	349	3	11	9	Y	10					29
03	548	N	548	-0-	-0-	-0-	517	3	31	9	Y	28					57
*04	479	N	479	-0-	-0-	-0-	431	3	48	9	Y	44	82	1			19
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					19

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

12	839	N	839	-0-	-0-	-0-	827	3	12	9	Y	11	5	8			10
01	543	N	543	-0-	-0-	-0-	524	3	19	9	Y	17	20	1	4	8	3
02	361	N	361	-0-	-0-	-0-	358	3	3	9	Y	3	3	8			3
03	375	N	375	-0-	-0-	-0-	374	3	1	9	Y	1	1	8			3
*04	540	N	459	-0-	-81	-0-	458	3	1	9	Y	1	1	8			3
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

12	44	N	44	-0-	-0-	-0-	29	3	15	9	Y	14					77
01	130	N	130	-0-	-0-	-0-	54	3	76	9	Y	69	111	1			35
02	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					35
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					35
*04	120	N	67	-0-	-53	-0-	58	3	9	9	Y	8					43
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					43

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 02/05/2006 TOTAL DEPTH 13690 PERF.11291 - 13511

12	1727	N	1727	-0-	-0-	-0-	1706	3	21	9	N	19	19	8			-0-
01	2023	N	2023	-0-	-0-	-0-	1774	3	249	9	N	226	199	1	27	8	-0-
02	1636	N	1636	-0-	-0-	-0-	1595	3	41	9	N	37	37	8			-0-
03	1422	N	1422	-0-	-0-	-0-	1397	3	25	9	N	23	23	8			-0-
04	1950	N	369	-0-	-1581	-0-	365	3	4	9	N	4	4	8			-0-
05	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2742	X	2742	-0-	-0-	-0-	2702	3	40	9	Y	36	8	8			111
01	2905	X	2905	-0-	-0-	-0-	2873	3	32	9	Y	29	108	1	12	8	20
02	2627	X	2627	-0-	-0-	-0-	2591	3	36	9	Y	33	14	8			39
03	2852	X	2597	-0-	-255	-0-	2558	3	39	9	Y	35	15	8			59
*04	2820	X	2427	-0-	-393	-0-	2402	3	25	9	Y	23	14	8			68
05	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					68

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 02/27/2006 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3492	-0-	-104	-0-	3471	3	21	9	Y	19	19	8			-0-
01	3721	X	3721	-0-	-0-	-0-	3693	3	28	9	Y	25	25	8			-0-
02	3323	X	3323	-0-	-0-	-0-	3287	3	36	9	Y	33	33	8			-0-
03	3891	X	3891	-0-	-0-	-0-	3859	3	32	9	Y	29	29	8			-0-
04	3930	X	3694	-0-	-236	-0-	3666	3	28	9	Y	25	25	8			-0-
05	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
04	390	N	77	-0-	-313	-0-	77	3			Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	1296	3			Y	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	1025	3	2	9	Y	2	2	8			-0-
03	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					-0-
04	1260	N	955	-0-	-305	-0-	955	3			Y	-0-					-0-
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	2920	-0-	-831	-0-	2837	3	83	9	Y	75	38	8			76
01	3751	X	2961	-0-	-790	-0-	2862	3	99	9	Y	90	59	8			107
02	2800	X	2365	-0-	-435	-0-	2303	3	62	9	Y	56	53	8			110
03	3100	X	3052	-0-	-48	-0-	2979	3	73	9	Y	66	60	8			116
*04	3150	X	827	-0-	-2323	-0-	790	3	37	9	Y	34	12	8			138
05	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5252	X	5252	-0-	-0-	-0-	100	1	5078	3	N	67	2	8			195
							74	9									
01	5022	X	4959	-0-	-63	-0-	124	1	4777	3	N	53	188	1	3	8	57
							58	9									
02	4703	X	4703	-0-	-0-	-0-	112	1	4578	3	N	12	1	8			68
							13	9									
03	5350	X	5350	-0-	-0-	-0-	124	1	5076	3	N	136	177	1	5	8	22
							150	9									
*04	4963	X	4963	-0-	-0-	-0-	120	1	4817	3	N	24	3	8			43
							26	9									
05	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					43

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

12	1982	N	1982	-0-	-0-	-0-	32	1	1904	3	Y	42	36	1	22	8	19
							46	9									
01	1992	N	1992	-0-	-0-	-0-	1916	3	76	9	Y	69	34	1	32	8	22
02	1613	N	1613	-0-	-0-	-0-	1543	3	70	9	Y	64	39	8			47
03	1722	N	1722	-0-	-0-	-0-	1670	3	52	9	Y	47	37	1	28	8	29
04	1920	N	1397	-0-	-523	-0-	1328	3	69	9	Y	63	37	1	36	8	19
05	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					19

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

12	1621	N	1621	-0-	-0-	-0-	1613	3	8	9	Y	7	7	8			16
01	1813	N	1813	-0-	-0-	-0-	1803	3	10	9	Y	9	9	8			16
02	1406	N	1406	-0-	-0-	-0-	1395	3	11	9	Y	10	10	8			16
03	1556	N	1556	-0-	-0-	-0-	1531	3	25	9	Y	23	16	5	11	8	12
*04	1740	N	1141	-0-	-599	-0-	1129	3	12	9	Y	11	11	8			12
05	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					12

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

12	4371	X	2796	-0-	-1575	-0-	2796	3			N	-0-					-0-
01	4309	X	3223	-0-	-1086	-0-	3223	3			N	-0-					-0-
02	3556	X	3203	-0-	-353	-0-	3203	3			N	-0-					-0-
03	3937	X	3809	-0-	-128	-0-	3807	3	2	9	N	2	2	8			-0-
*04	3950	X	3950	-0-	-0-	-0-	3949	3	1	9	N	1	1	8			-0-
05	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					-0-

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	2	2	8			-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

12	3131	X	2597	-0-	-534	-0-	2564	3	33	9	Y	30	7	8			112
01	3131	X	2370	-0-	-761	-0-	2361	3	9	9	Y	8	8	8			112
02	2660	X	2240	-0-	-420	-0-	2226	3	14	9	Y	13	13	8			112
03	2945	X	2062	-0-	-883	-0-	1979	3	83	9	Y	75	124	1	11	8	52
*04	2520	X	1806	-0-	-714	-0-	1795	3	11	9	Y	10	10	8			52
05	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	893	N	893	-0-	-0-	-0-	849	3	44	9	Y	40	3	8			132
01	932	N	932	-0-	-0-	-0-	781	3	151	9	Y	137	176	1	1	8	92
02	775	N	775	-0-	-0-	-0-	767	3	8	9	Y	7	2	8			97
03	806	N	806	-0-	-0-	-0-	786	3	20	9	Y	18	1	8			114
*04	900	N	635	-0-	-265	-0-	614	3	21	9	Y	19	1	8			132
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					132

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	156	3	7	9	Y	6					24
01	152	N	152	-0-	-0-	-0-	146	3	6	9	Y	5	20	1			9
02	234	N	234	-0-	-0-	-0-	225	3	9	9	Y	8					17
03	262	N	262	-0-	-0-	-0-	252	3	10	9	Y	9	19	1			7
*04	282	N	282	-0-	-0-	-0-	242	3	40	9	Y	36	31	1			12
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					12

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	788	N	788	-0-	-0-	-0-	732	3	56	9	Y	51					84
01	736	N	736	-0-	-0-	-0-	671	3	65	9	Y	59	110	1			33
02	619	N	619	-0-	-0-	-0-	599	3	20	9	Y	18					51
03	656	N	656	-0-	-0-	-0-	620	3	36	9	Y	33					84
04	720	N	394	-0-	-326	-0-	350	3	44	9	Y	40	105	1	3	8	16
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					16

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1476	N	1476	-0-	-0-	-0-	1476	3			Y	-0-					-0-
01	1718	N	1718	-0-	-0-	-0-	1718	3			Y	-0-					-0-
02	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-					-0-
03	1526	N	1526	-0-	-0-	-0-	1526	3			Y	-0-					-0-
04	1650	N	796	-0-	-854	-0-	796	3			Y	-0-					-0-
05	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	573	3	33	9	Y	30					104
01	595	N	595	-0-	-0-	-0-	543	3	52	9	Y	47	119	1			32
02	550	N	550	-0-	-0-	-0-	521	3	29	9	Y	26					58
03	699	N	699	-0-	-0-	-0-	655	3	44	9	Y	40					98
*04	557	N	557	-0-	-0-	-0-	537	3	20	9	Y	18					116
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					116

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	2032	-0-	-138	-0-	2030	3	2	9	Y	2	2	8			89
01	2212	X	2212	-0-	-0-	-0-	2182	3	30	9	Y	27	4	8			112
02	2016	X	1803	-0-	-213	-0-	1799	3	4	9	Y	4	4	8			112
03	2232	X	1778	-0-	-454	-0-	1703	3	75	9	Y	68	124	1	4	8	52
*04	2130	X	1517	-0-	-613	-0-	1511	3	6	9	Y	5	5	8			52
05	2201	X	NO RPT	-0-	-2201	-0-					Y	NO RPT					52

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

12	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					113
01	748	N	748	-0-	-0-	-0-	730	3	18	9	Y	16					129
02	730	N	730	-0-	-0-	-0-	722	3	8	9	Y	7					136
03	811	N	811	-0-	-0-	-0-	750	3	61	9	Y	55					191
*04	753	N	753	-0-	-0-	-0-	569	3	184	9	Y	167	198	1	82	8	78
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					78

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

12	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
01	526	N	526	-0-	-0-	-0-	463	3	63	9	Y	57	15	1	33	8	9
02	213	N	213	-0-	-0-	-0-	143	3	70	9	Y	64	58	8			15
03	2460	N	2460	-0-	-0-	-0-	2451	3	9	9	Y	8	15	1	8	8	-0-
04	480	N	170	-0-	-310	-0-	138	3	32	9	Y	29	29	8			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

12	1022	N	1022	-0-	-0-	-0-	1021	3	1	9	Y	1	1	8			16
01	1229	N	1229	-0-	-0-	-0-	1228	3	1	9	Y	1	1	8			16
02	2800	N	2920	-0-	120	120	2899	3	21	9	Y	19	1	8			34
03	3100	N	3322	-0-	222	342	3236	3	86	9	Y	78	12	8			100
*04	2348	N	2006	-0-	-342	-0-	1983	3	23	9	Y	21	3	8			118
05	930	X	NO RPT	-0-	-930	-0-					Y	NO RPT					118

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

12	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					2
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					2
02	221	N	221	-0-	-0-	-0-	215	3	6	9	Y	5					7
03	219	N	219	-0-	-0-	-0-	216	3	3	9	Y	3					10
*04	210	N	182	-0-	-28	-0-	135	3	47	9	Y	43					53
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2080	N	2080	-0-	-0-	-0-	2074	3	6	9	Y	5					26
01	2036	N	2036	-0-	-0-	-0-	2032	3	4	9	Y	4					30
02	1645	N	1645	-0-	-0-	-0-	1622	3	23	9	Y	21	3	8			48
03	597	N	597	-0-	-0-	-0-	593	3	4	9	Y	4	2	8			50
*04	1980	N	-0-	-0-	-1980	-0-					Y	-0-					50
*05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					50

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	528	N	528	-0-	-0-	-0-	518	3	10	9	Y	9	13	1			10
01	545	N	545	-0-	-0-	-0-	535	3	10	9	Y	9					19
02	496	N	496	-0-	-0-	-0-	494	3	2	9	Y	2					21
03	0	N	-0-	-0-	-0-	-0-					Y	6	16	1	3	8	8
*04	540	N	-0-	-0-	-540	-0-					Y	17	7	8			18
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					18

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					80
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					80
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					80
03	663	N	663	-0-	-0-	-0-	662	3	1	9	N	1	1	8			80
*04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					80
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					80

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		1354	-0-	1354	1354	1351	3	3	9	N	3	3	8			-0-
01	INC G-10		1364	-0-	1364	2718	1360	3	4	9	N	4	4	8			-0-
02	1000	N	1215	-0-	215	2933	1209	3	6	9	N	5	5	8			-0-
03	3100	N	1215	-0-	-1885	1048	1208	3	7	9	N	6	6	8			-0-
*04	2188	N	1140	-0-	-1048	-0-	1133	3	7	9	N	6	6	8			-0-
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 09/01/2006 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	247	N	247	-0-	-0-	-0-	245	3	2	9	Y	2					15
01	256	N	256	-0-	-0-	-0-	253	3	3	9	Y	3					18
02	224	N	224	-0-	-0-	-0-	222	3	2	9	Y	2					20
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					20
*04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					20
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/20/2006 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	588	N	588	-0-	-0-	-0-	584	3	4	9	Y	4	4	8			-0-
01	348	N	348	-0-	-0-	-0-	345	3	3	9	Y	3	3	8			-0-
02	367	N	367	-0-	-0-	-0-	364	3	3	9	Y	3	3	8			-0-
03	267	N	267	-0-	-0-	-0-	265	3	2	9	Y	2	2	8			-0-
*04	439	N	439	-0-	-0-	-0-	436	3	3	9	Y	3	3	8			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					2
01	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					2
02	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					2
03	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					2
*04	120	N	57	-0-	-63	-0-	57	3			Y	-0-					2
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					2

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/16/2006 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	2080	-0-	-338	-0-	2070	3	10	9	Y	9	9	8			37
01	2704	X	2704	-0-	-0-	-0-	2700	3	4	9	Y	4	4	8			37
02	1860	N	1860	-0-	-0-	-0-	1858	3	2	9	Y	2	2	8			37
03	2007	N	2007	-0-	-0-	-0-	2006	3	1	9	Y	1	1	8			37
*04	2340	N	2096	-0-	-244	-0-	2095	3	1	9	Y	1	1	8			37
05	2046	N	NO RPT	-0-	-2046	-0-					Y	NO RPT					37

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2743	N	2743	-0-	-0-	-0-	2703	3	40	9	Y	36	8	8			91
01	2864	N	2864	-0-	-0-	-0-	2832	3	32	9	Y	29	88	1	13	8	19
02	1865	N	1865	-0-	-0-	-0-	1835	3	30	9	Y	27	13	8			33
03	1822	N	1822	-0-	-0-	-0-	1791	3	31	9	Y	28	15	8			46
*04	2430	N	1624	-0-	-806	-0-	1604	3	20	9	Y	18	12	8			52
05	2077	N	NO RPT	-0-	-2077	-0-					Y	NO RPT					52

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		-0-	-0-	-0-	8					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	8					Y	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	8					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	8					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	8					Y	-0-					-0-
05	SHUT IN		NO RPT	-0-	-0-	8					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2386	-0-	-838	-0-	650	1	1658	3	Y	71	8	8			144
							78	9									
01	3162	X	879	-0-	-2283	-0-	837	1	42	9	Y	38	4	8			178
02	2660	X	2054	-0-	-606	-0-	772	1	1183	3	Y	90	152	1	30	8	86
							99	9									
03	2945	X	2836	-0-	-109	-0-	828	1	1927	3	Y	74	20	8			140
							81	9									
*04	3120	X	990	-0-	-2130	-0-	728	1	190	3	Y	65	36	8			169
							72	9									
05	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					169

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1465	-0-	-519	-0-	1465	3			N	-0-					-0-
01	4116	X	4116	-0-	-0-	-0-	4106	3	10	9	N	9	9	8			-0-
02	6984	X	6984	-0-	-0-	-0-	6980	3	4	9	N	4	4	8			-0-
03	8241	X	8241	-0-	-0-	-0-	8223	3	18	9	N	16	16	8			-0-
*04	4048	X	4048	-0-	-0-	-0-	4045	3	3	9	N	3	3	8			-0-
05	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	450	N	450	-0-	-0-	-0-	438	3	12	9	Y	11					19
01	437	N	437	-0-	-0-	-0-	420	3	17	9	Y	15	23	1			11
02	437	N	437	-0-	-0-	-0-	426	3	11	9	Y	10					21
03	637	N	637	-0-	-0-	-0-	620	3	17	9	Y	15					36
04	420	N	246	-0-	-174	-0-	212	3	34	9	Y	31	33	1			34
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					34

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1274	N	1274	-0-	-0-	-0-	1274	3			Y	-0-					15
01	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-					15
02	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					15
03	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					15
*04	1280	N	1280	-0-	-0-	-0-	1234	3	46	9	Y	42					57
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					57

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	-0-	-0-	-713	-0-					Y	-0-					8
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	7	1			1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1127	N	1127	-0-	-0-	-0-	1123	3	4	9	Y	4	4	8			21
01	977	N	977	-0-	-0-	-0-	963	3	14	9	Y	13	8	8			26
02	936	N	936	-0-	-0-	-0-	857	3	79	9	Y	72	7	8			91
03	833	N	833	-0-	-0-	-0-	810	3	23	9	Y	21	8	8			104
*04	960	N	707	-0-	-253	-0-	675	3	32	9	Y	29	8	8			125
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		-0-	-0-	-0-	-0-					N	-0-					68
01	INC G-10		-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					68
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					68

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

12	432	N	432	-0-	-0-	-0-	415	3	17	9	Y	15					47
01	416	N	416	-0-	-0-	-0-	402	3	14	9	Y	13	39	1			21
02	405	N	405	-0-	-0-	-0-	388	3	17	9	Y	15					36
03	494	N	494	-0-	-0-	-0-	476	3	18	9	Y	16	39	1			13
*04	473	N	473	-0-	-0-	-0-	433	3	40	9	Y	36	37	1			12
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					12

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

12	2792	N	1177	-0-	-1615	-0-	1177	3			Y	-0-					21
01	761	N	761	-0-	-0-	-0-	755	3	6	9	Y	5	1	8			25
*02	SHUT IN		82	-0-	82	82	75	3	7	9	Y	6					31
03	SHUT IN		-0-	-0-	-0-	82					Y	-0-					31
*04	SHUT IN		-0-	-0-	-0-	82					Y	-0-					31
*05	SHUT IN		NO RPT	-0-	-0-	82					Y	NO RPT					31

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

12	993	N	993	-0-	-0-	-0-	991	3	2	9	Y	2	2	8			37
01	946	N	946	-0-	-0-	-0-	942	3	4	9	Y	4	2	8			39
02	1002	N	1002	-0-	-0-	-0-	936	3	66	9	Y	60	83	1	2	8	14
03	1143	N	1143	-0-	-0-	-0-	1081	3	62	9	Y	56	45	1	6	8	19
*04	930	N	41	-0-	-889	-0-	8	3	33	9	Y	30	30	8			19
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					19

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

12	2883	X	2194	-0-	-689	-0-	2187	3	7	9	Y	6					33
01	2883	X	2217	-0-	-666	-0-	2210	3	7	9	Y	6	2	8			37
02	2548	X	2065	-0-	-483	-0-	2035	3	30	9	Y	27	4	8			60
03	2821	X	2089	-0-	-732	-0-	2072	3	17	9	Y	15	9	8			66
*04	2160	X	1957	-0-	-203	-0-	1936	3	21	9	Y	19	7	8			78
05	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					78

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

12	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
04	540	N	525	-0-	-15	-0-	525	3			Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

12	403	N	403	-0-	-0-	-0-	384	3	19	9	Y	17					64
01	1131	N	1131	-0-	-0-	-0-	1079	3	52	9	Y	47	1	8			110
02	566	N	566	-0-	-0-	-0-	518	3	48	9	Y	44					154
03	382	N	382	-0-	-0-	-0-	371	3	11	9	Y	10	120	1			44
*04	1080	N	366	-0-	-714	-0-	358	3	8	9	Y	7					51
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 03/01/2007 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
01	649	N	649	-0-	-0-	-0-	648	3	1	9	Y	1	1	8			-0-
02	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
04	630	N	284	-0-	-346	-0-	284	3			Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1308	N	1308	-0-	-0-	-0-	1308	3			Y	-0-					39
01	1132	N	1132	-0-	-0-	-0-	1126	3	6	9	Y	5					44
02	1235	N	1235	-0-	-0-	-0-	1217	3	18	9	Y	16					60
03	1143	N	1143	-0-	-0-	-0-	1112	3	31	9	Y	28	13	8			75
04	1110	N	903	-0-	-207	-0-	833	3	70	9	Y	64	68	1	34	8	37
05	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					37

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1133	N	1133	-0-	-0-	-0-	1131	3	2	9	Y	2	2	8			-0-
01	659	N	659	-0-	-0-	-0-	658	3	1	9	Y	1	1	8			-0-
02	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
04	630	N	441	-0-	-189	-0-	440	3	1	9	Y	1	1	8			-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2873	-0-	-320	-0-	2870	3	3	9	N	3	3	8			58
01	2945	X	2758	-0-	-187	-0-	2752	3	6	9	N	5	5	8			58
02	2772	X	2605	-0-	-167	-0-	2603	3	2	9	N	2	2	8			58
03	3069	X	2785	-0-	-284	-0-	2778	3	7	9	N	6	6	8			58
*04	2910	X	2684	-0-	-226	-0-	2681	3	3	9	N	3	3	8			58
05	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					58

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					17
01	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					17
02	885	N	885	-0-	-0-	-0-	878	3	7	9	Y	6					23
03	1030	N	1030	-0-	-0-	-0-	1008	3	22	9	Y	20					43
*04	1079	N	1079	-0-	-0-	-0-	1067	3	12	9	Y	11	2	8			52
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1720	N	1720	-0-	-0-	-0-	1686	3	34	9	Y	31					89
01	1737	N	1737	-0-	-0-	-0-	1616	3	121	9	Y	110	175	1			24
02	969	N	969	-0-	-0-	-0-	946	3	23	9	Y	21	3	8			42
03	1475	N	1475	-0-	-0-	-0-	1411	3	64	9	Y	58	79	1	1	8	20
*04	1680	N	1612	-0-	-68	-0-	1594	3	18	9	Y	16					36
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					36

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3737	-0-	-169	-0-	3729	3	8	9	Y	7	7	8			-0-
01	3844	X	3488	-0-	-356	-0-	3475	3	13	9	Y	12	12	8			-0-
02	3220	X	2718	-0-	-502	-0-	2708	3	10	9	Y	9	9	8			-0-
03	3565	X	2751	-0-	-814	-0-	2740	3	11	9	Y	10	10	8			-0-
04	4080	X	2741	-0-	-1339	-0-	2735	3	6	9	Y	5	5	8			-0-
05	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					-0-

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	3435	-0-	-1401	-0-	3388	3	47	9	Y	43	37	8			52
01	4154	X	3300	-0-	-854	-0-	3222	3	78	9	Y	71	59	8			64
02	4116	X	3181	-0-	-935	-0-	3112	3	69	9	Y	63	63	8			64
03	4557	X	2264	-0-	-2293	-0-	2178	3	86	9	Y	78	79	1	43	8	20
*04	4230	X	88	-0-	-4142	-0-	88	3			Y	-0-					20
05	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					20

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2636	X	2636	-0-	-0-	-0-	2606	3	30	9	Y	27	27	8			83
01	2635	X	2303	-0-	-332	-0-	2260	3	43	9	Y	39	28	8			94
02	2380	X	275	-0-	-2105	-0-	247	3	28	9	Y	25	22	8			97
03	1788	N	1788	-0-	-0-	-0-	1703	3	85	9	Y	77	29	8			145
04	2220	N	-0-	-0-	-2220	-0-					Y	91	131	1	12	8	93
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					93

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	751	N	751	-0-	-0-	-0-	729	3	22	9	Y	20					51
01	620	N	620	-0-	-0-	-0-	606	3	14	9	Y	13	45	1	3	8	16
02	621	N	621	-0-	-0-	-0-	593	3	28	9	Y	25					41
03	0	N	-0-	-0-	-0-	-0-					Y	112	48	1	44	8	61
*04	3000	N	12037	-0-	9037	9037	11824	3	213	9	Y	194	161	1	66	8	28
05	682	N	NO RPT	-0-	-682	8355					Y	NO RPT					28

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2340	-0-	-512	-0-	2249	3	91	9	Y	83	73	1	43	8	46
01	2852	X	1323	-0-	-1529	-0-	1259	3	64	9	Y	58	39	8			65
02	2885	X	2885	-0-	-0-	-0-	2832	3	53	9	Y	48	36	8			77
03	3135	X	3135	-0-	-0-	-0-	3070	3	65	9	Y	59	60	1	25	8	51
*04	3180	X	930	-0-	-2250	-0-	904	3	26	9	Y	24	2	8			73
05	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					73

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1658	X	1658	-0-	-0-	-0-	1608	3	50	9	Y	45	1	8			116
01	1525	X	1525	-0-	-0-	-0-	1497	3	28	9	Y	25	103	1	1	8	37
02	1409	X	1409	-0-	-0-	-0-	1337	3	72	9	Y	65	8	8			94
03	1735	X	1735	-0-	-0-	-0-	1595	3	140	9	Y	127	99	1	83	8	39
04	1650	X	1448	-0-	-202	-0-	1301	3	147	9	Y	134	105	1	50	8	18
05	1643	X	NO RPT	-0-	-1643	-0-					Y	NO RPT					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3264	-0-	-456	-0-	3103	3	161	9	Y	146	105	1	35	8	47
01	3689	X	2912	-0-	-777	-0-	2795	3	117	9	Y	106	39	8			114
02	3276	X	2901	-0-	-375	-0-	2767	3	134	9	Y	122	105	1	39	8	92
03	3627	X	3327	-0-	-300	-0-	3204	3	123	9	Y	112	106	1	34	8	64
04	3270	X	2940	-0-	-330	-0-	2921	3	19	9	Y	17	64	1	17	8	-0-
05	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					-0-

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1183	X	1183	-0-	-0-	-0-	1171	3	12	9	Y	11	5	8			29
01	2329	X	2329	-0-	-0-	-0-	2268	3	61	9	Y	55	41	8			43
02	2267	X	2267	-0-	-0-	-0-	2208	3	59	9	Y	54	46	8			51
03	2391	X	2391	-0-	-0-	-0-	2323	3	68	9	Y	62	54	1	41	8	18
*04	2433	X	2433	-0-	-0-	-0-	2392	3	41	9	Y	37	33	8			22
05	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					22

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	2530	-0-	-942	-0-	2418	3	112	9	Y	102	79	1	17	8	36
01	3472	X	2313	-0-	-1159	-0-	2232	3	81	9	Y	74	20	8			90
02	2548	X	2135	-0-	-413	-0-	2039	3	96	9	Y	87	83	1	26	8	68
03	2968	X	2968	-0-	-0-	-0-	2863	3	105	9	Y	95	81	1	25	8	57
04	2460	X	2318	-0-	-142	-0-	2134	3	184	9	Y	167	136	1	16	8	72
05	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					72

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	2324	-0-	-1613	-0-	2315	3	9	9	Y	8	8	8			-0-
01	3937	X	2342	-0-	-1595	-0-	2328	3	14	9	Y	13	13	8			-0-
02	2716	X	1956	-0-	-760	-0-	1942	3	14	9	Y	13	13	8			-0-
03	3007	X	2122	-0-	-885	-0-	2107	3	15	9	Y	14	14	8			-0-
04	2280	X	1958	-0-	-322	-0-	1939	3	19	9	Y	17	17	8			-0-
05	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					-0-

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5572	X	5572	-0-	-0-	-0-	5445	3	127	9	Y	115	51	8			127
01	4106	X	4106	-0-	-0-	-0-	3999	3	107	9	Y	97	39	8			185
02	4816	X	2738	-0-	-2078	-0-	2626	3	112	9	Y	102	188	1	67	8	32
03	5332	X	3808	-0-	-1524	-0-	3684	3	124	9	Y	113	60	8			85
*04	5400	X	3146	-0-	-2254	-0-	3122	3	24	9	Y	22	22	8			85
05	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					85

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2295	N	2295	-0-	-0-	-0-	2261	3	34	9	Y	31	9	8			50
01	2524	N	2524	-0-	-0-	-0-	2445	3	79	9	Y	72	14	8			108
02	2181	N	2181	-0-	-0-	-0-	2157	3	24	9	Y	22	72	1	16	8	42
03	2149	N	2149	-0-	-0-	-0-	2117	3	32	9	Y	29	18	8			53
*04	2400	N	2085	-0-	-315	-0-	1997	3	88	9	Y	80	22	8			111
05	2418	N	NO RPT	-0-	-2418	-0-					Y	NO RPT					111

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2409	-0-	-226	-0-	2402	3	7	9	Y	6	6	8			-0-
01	2635	X	2384	-0-	-251	-0-	2374	3	10	9	Y	9	9	8			-0-
02	2268	X	2218	-0-	-50	-0-	2203	3	15	9	Y	14	14	8			-0-
03	2511	X	2086	-0-	-425	-0-	2074	3	12	9	Y	11	11	8			-0-
04	2340	X	1899	-0-	-441	-0-	1881	3	18	9	Y	16	16	8			-0-
05	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6913	X	6382	-0-	-531	-0-	6310	3	72	9	Y	65	63	1	27	8	36
01	5737	X	5737	-0-	-0-	-0-	5629	3	108	9	Y	98	63	1	33	8	38
02	5964	X	5474	-0-	-490	-0-	5379	3	95	9	Y	86	42	8			82
03	6603	X	6142	-0-	-461	-0-	6066	3	76	9	Y	69	64	1	37	8	50
04	6360	X	5137	-0-	-1223	-0-	5049	3	88	9	Y	80	65	1	32	8	33
05	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					33

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2417	X	2417	-0-	-0-	-0-	2402	3	15	9	N	14	14	8			42
01	2405	X	2405	-0-	-0-	-0-	2386	3	19	9	N	17	17	8			42
02	2088	X	2088	-0-	-0-	-0-	2062	3	26	9	N	24	24	8			42
03	2377	X	2377	-0-	-0-	-0-	2353	3	24	9	N	22	22	8			42
*04	2394	X	2394	-0-	-0-	-0-	2374	3	20	9	N	18	18	8			42
05	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					42

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2290	N	2290	-0-	-0-	-0-	2288	3	2	9	N	2	2	8			55
01	3100	N	3691	-0-	591	591	3685	3	6	9	N	5	5	8			55
02	2800	N	2491	-0-	-309	282	2490	3	1	9	N	1	1	8			55
03	3100	N	2821	-0-	-279	3	2814	3	7	9	N	6	6	8			55
*04	2620	X	2617	-0-	-3	-0-	2614	3	3	9	N	3	3	8			55
05	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	619	3	17	9	Y	15	36	1			12
01	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					12
02	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					12
03	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					12
*04	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					12
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					12

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3130	-0-	-1210	-0-	186	1	2935	3	N	8					175
							9	9									
01	3534	X	2471	-0-	-1063	-0-	175	1	2251	3	N	41	173	1			43
							45	9									
02	3472	X	2800	-0-	-672	-0-	168	1	2628	3	N	4					47
							4	9									
03	3844	X	3048	-0-	-796	-0-	186	1	2852	3	N	9	1	8			55
							10	9									
04	3630	X	3136	-0-	-494	-0-	180	1	2945	3	N	10					65
							11	9									
05	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1201	-0-	-101	-0-	93	1	1090	3	N	16	1	8			207
							18	9									
01	1251	N	1251	-0-	-0-	-0-	90	1	1129	3	N	29	175	1			61
							32	9									
02	871	N	871	-0-	-0-	-0-	84	1	779	3	N	7					68
							8	9									
03	1086	N	1086	-0-	-0-	-0-	93	1	989	3	N	4	2	8			70
							4	9									
04	1200	N	973	-0-	-227	-0-	90	1	869	3	N	13					83
							14	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					83

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

12	1984	N	1810	-0-	-174	-0-	1759	3	51	9	N	46	180	1	4	8	90
01	1499	N	1499	-0-	-0-	-0-	1490	3	9	9	N	8					98
02	1645	N	1645	-0-	-0-	-0-	1621	3	24	9	N	22					120
03	1701	N	1701	-0-	-0-	-0-	1671	3	30	9	N	27	5	8			142
*04	1695	N	1695	-0-	-0-	-0-	1677	3	18	9	N	16					158
05	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					158

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

12	1187	N	1187	-0-	-0-	-0-	1185	3	2	9	Y	2					13
01	1101	N	1101	-0-	-0-	-0-	1091	3	10	9	Y	9					22
02	1100	N	1100	-0-	-0-	-0-	1091	3	9	9	Y	8					30
03	1480	N	1480	-0-	-0-	-0-	1463	3	17	9	Y	15	31	1			14
*04	1131	N	1131	-0-	-0-	-0-	1131	3			Y	-0-					14
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					14

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

12	2236	N	2236	-0-	-0-	-0-	2182	3	54	9	N	49	192	1	15	8	37
01	2909	N	2909	-0-	-0-	-0-	2822	3	87	9	N	79	18	8			98
02	2171	N	2171	-0-	-0-	-0-	2096	3	75	9	N	68	28	8			138
03	2237	N	2237	-0-	-0-	-0-	2152	3	85	9	N	77	162	1	26	8	27
*04	3000	N	3204	-0-	204	204	3197	3	7	9	N	6					33
05	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					33

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

12	3193	X	2389	-0-	-804	-0-	2376	3	13	9	Y	12	6	8			35
01	3162	X	2465	-0-	-697	-0-	2447	3	18	9	Y	16	11	8			40
02	2576	X	2270	-0-	-306	-0-	2229	3	41	9	Y	37	12	8			65
03	3010	X	3010	-0-	-0-	-0-	2988	3	22	9	Y	20	12	8			73
*04	2400	X	1481	-0-	-919	-0-	1453	3	28	9	Y	25	16	8			82
05	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					82

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

12	31	N	31	-0-	-0-	-0-	30	3	1	9	Y	1					19
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-	16	1			3
02	28	N	28	-0-	-0-	-0-	27	3	1	9	Y	1					4
03	15	N	15	-0-	-0-	-0-	14	3	1	9	Y	1	5	1			-0-
*04	79	N	79	-0-	-0-	-0-	46	3	33	9	Y	30	20	1			10
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	64	3	3	9	Y	3	2	8			3
01	65	N	65	-0-	-0-	-0-	58	3	7	9	Y	6	6	1	2	8	1
02	55	N	55	-0-	-0-	-0-	52	3	3	9	Y	3	2	8			2
03	265	N	265	-0-	-0-	-0-	250	3	15	9	Y	14	8	1	5	8	3
*04	432	N	432	-0-	-0-	-0-	423	3	9	9	Y	8	2	8			9
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					9

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1082	-0-	-65	-0-	1082	3			N	-0-					54
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					54
02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					54
03	927	N	927	-0-	-0-	-0-	925	3	2	9	N	2	2	8			54
*04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					54
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					54

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 10/09/2007 TOTAL DEPTH 13640 PERF.11238 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	798	N	798	-0-	-0-	-0-	768	3	30	9	Y	27					77
01	772	N	772	-0-	-0-	-0-	747	3	25	9	Y	23	64	1			36
02	735	N	735	-0-	-0-	-0-	704	3	31	9	Y	28					64
03	870	N	870	-0-	-0-	-0-	838	3	32	9	Y	29	70	1			23
04	750	N	689	-0-	-61	-0-	649	3	40	9	Y	36	47	1			12
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					12

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1282	N	1282	-0-	-0-	-0-	1281	3	1	9	N	1	1	8			54
01	1424	N	1424	-0-	-0-	-0-	1423	3	1	9	N	1	1	8			54
02	1348	N	1348	-0-	-0-	-0-	1237	3	111	9	N	101	1	8			154
03	1185	N	1185	-0-	-0-	-0-	1181	3	4	9	N	4	4	8			154
*04	1380	N	1063	-0-	-317	-0-	1060	3	3	9	N	3	3	8			154
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					154

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3542	-0-	-364	-0-	523	1	2921	3	Y	89	98	1	34	8	106
							98	9									
01	5486	X	5486	-0-	-0-	-0-	642	1	4694	3	Y	136	62	8			180
							150	9									
02	4899	X	4899	-0-	-0-	-0-	527	1	4215	3	Y	143	101	1	61	8	161
							157	9									
03	4186	X	4186	-0-	-0-	-0-	479	1	3615	3	Y	84	64	8			181
							92	9									
*04	4192	X	4192	-0-	-0-	-0-	514	1	3562	3	Y	105	71	8			215
							116	9									
05	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					215

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1176	N	1176	-0-	-0-	-0-	1137	3	39	9	N	35	12	8			178
01	1008	N	1008	-0-	-0-	-0-	936	3	72	9	N	65	188	1	12	8	43
02	870	N	870	-0-	-0-	-0-	844	3	26	9	N	24	17	8			50
03	859	N	859	-0-	-0-	-0-	818	3	41	9	N	37	10	8			77
*04	990	N	910	-0-	-80	-0-	874	3	36	9	N	33	3	8			107
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

12	2852	X	2689	-0-	-163	-0-	2666	3	23	9	Y	21	17	8			27
01	2852	X	2538	-0-	-314	-0-	2493	3	45	9	Y	41	20	8			48
02	2632	X	2522	-0-	-110	-0-	2477	3	45	9	Y	41	24	8			65
03	3113	X	3113	-0-	-0-	-0-	3055	3	58	9	Y	53	68	1	21	8	29
*04	2880	X	2459	-0-	-421	-0-	2455	3	4	9	Y	4	4	8			29
05	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					29

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 12/01/2007 TOTAL DEPTH 13700 PERF.11446 - 13538

12	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
01	412	N	412	-0-	-0-	-0-	408	3	4	9	Y	4	4	8			-0-
02	211	N	211	-0-	-0-	-0-	208	3	3	9	Y	3	3	8			-0-
03	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1	1	8			-0-
04	390	N	291	-0-	-99	-0-	291	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

12	6386	X	4314	-0-	-2072	-0-	93	1	4050	3	N	155	192	1	1	8	148
							171	9									
01	6386	X	4393	-0-	-1993	-0-	147	1	4130	3	N	105					253
							116	9									
02	5516	X	4044	-0-	-1472	-0-	162	1	3761	3	N	110	196	1			167
							121	9									
03	6107	X	4863	-0-	-1244	-0-	186	1	4497	3	N	164	191	1			140
							180	9									
04	5610	X	3798	-0-	-1812	-0-	72	1	3635	3	N	83					223
							91	9									
05	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					223

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

12	4123	X	3746	-0-	-377	-0-	3679	3	67	9	Y	61	73	1	17	8	41
01	3875	X	3103	-0-	-772	-0-	3006	3	97	9	Y	88	72	1	13	8	44
02	3668	X	2189	-0-	-1479	-0-	2120	3	69	9	Y	63	17	8			90
03	4061	X	2543	-0-	-1518	-0-	2487	3	56	9	Y	51	71	1	15	8	55
04	3870	X	2994	-0-	-876	-0-	2909	3	85	9	Y	77	70	1	27	8	35
05	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					35

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

12	665	N	665	-0-	-0-	-0-	534	3	131	9	N	119	186	1	10	8	133
01	639	N	639	-0-	-0-	-0-	627	3	12	9	N	11	11	8			133
02	432	N	432	-0-	-0-	-0-	419	3	13	9	N	12	12	8			133
03	276	N	276	-0-	-0-	-0-	269	3	7	9	N	6	6	8			133
*04	630	N	269	-0-	-361	-0-	262	3	7	9	N	6	6	8			133
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	3019	-0-	-50	-0-	893	1	2084	3	Y	38	3	8			143
							42	9									
01	3069	X	2719	-0-	-350	-0-	821	1	1823	3	Y	68	3	8			208
							75	9									
02	3052	X	2461	-0-	-591	-0-	710	1	1730	3	Y	19	185	1	1	8	41
							21	9									
03	3379	X	1864	-0-	-1515	-0-	771	1	1046	3	Y	43	2	8			82
							47	9									
*04	3000	X	2812	-0-	-188	-0-	900	1	1884	3	Y	25	1	8			106
							28	9									
05	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					106

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 12/14/2007 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2803	-0-	-514	-0-	2786	3	17	9	Y	15	15	8			-0-
01	3224	X	2920	-0-	-304	-0-	2900	3	20	9	Y	18	18	8			-0-
02	2548	X	2363	-0-	-185	-0-	2340	3	23	9	Y	21	21	8			-0-
03	2821	X	2561	-0-	-260	-0-	2543	3	18	9	Y	16	16	8			-0-
04	3120	X	2245	-0-	-875	-0-	2245	3			Y	-0-					-0-
05	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					-0-

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	429	N	429	-0-	-0-	-0-	423	3	6	9	Y	5					17
01	385	N	385	-0-	-0-	-0-	365	3	20	9	Y	18					35
02	1153	N	1153	-0-	-0-	-0-	1105	3	48	9	Y	44	24	8			55
03	388	N	388	-0-	-0-	-0-	382	3	6	9	Y	5	45	1			15
*04	1468	N	1468	-0-	-0-	-0-	1326	3	142	9	Y	129	78	8			66
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					66

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1674	-0-	-0-	-0-	1651	3	23	9	Y	21	1	8			67
01	1455	N	1455	-0-	-0-	-0-	1375	3	80	9	Y	73	2	8			138
02	1568	N	1568	-0-	-0-	-0-	1532	3	36	9	Y	33	6	8			165
03	1272	N	1272	-0-	-0-	-0-	1246	3	26	9	Y	24	135	1	7	8	47
*04	1882	N	1882	-0-	-0-	-0-	1703	3	179	9	Y	163	41	8			169
05	1736	N	NO RPT	-0-	-1736	-0-					Y	NO RPT					169

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2606	-0-	-60	-0-	2552	3	54	9	N	49	18	8			68
01	2684	X	2684	-0-	-0-	-0-	2578	3	106	9	N	96	26	8			138
02	2408	X	2237	-0-	-171	-0-	2156	3	81	9	N	74	24	8			188
03	2666	X	2339	-0-	-327	-0-	2277	3	62	9	N	56	177	1	19	8	48
*04	2640	X	1302	-0-	-1338	-0-	1296	3	6	9	N	5					53
05	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					53

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	2350	-0-	-37	-0-	2331	3	19	9	Y	17					32
01	2387	X	1688	-0-	-699	-0-	1646	3	42	9	Y	38	61	1			9
02	2156	X	333	-0-	-1823	-0-	331	3	2	9	Y	2	2	8			9
03	2387	X	27	-0-	-2360	-0-	27	3			Y	-0-					9
*04	2310	X	258	-0-	-2052	-0-	245	3	13	9	Y	12	12	8			9
05	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
JOHNSON, L. A. WELL #: 1059A RRCID -> 235544 COMPL. DATE 02/13/2008 TOTAL DEPTH 13500 PERF.11206 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	31	3	17	9	Y	15					50
01	139	N	139	-0-	-0-	-0-	58	3	81	9	Y	74	86	1			38
02	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					38
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					38
*04	120	N	57	-0-	-63	-0-	48	3	9	9	Y	8					46
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					46

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	632	-0-	-267	-0-	619	3	13	9	N	12	2	8			40
01	1098	N	1098	-0-	-0-	-0-	998	3	100	9	N	91	3	8			128
02	805	N	805	-0-	-0-	-0-	790	3	15	9	N	14	2	8			140
03	841	N	841	-0-	-0-	-0-	831	3	10	9	N	9	4	8			145
*04	1065	N	1065	-0-	-0-	-0-	1058	3	7	9	N	6	1	8			150
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					150

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1276	N	1276	-0-	-0-	-0-	1246	3	30	9	Y	27	73	1	3	8	20
01	1264	N	1264	-0-	-0-	-0-	1246	3	18	9	Y	16					36
02	1097	N	1097	-0-	-0-	-0-	1075	3	22	9	Y	20					56
03	1274	N	1274	-0-	-0-	-0-	1246	3	28	9	Y	25	62	1			19
*04	1230	N	975	-0-	-255	-0-	961	3	14	9	Y	13					32
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					32

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	925	N	925	-0-	-0-	-0-	870	3	55	9	N	50	2	8			152
01	1248	N	1248	-0-	-0-	-0-	1244	3	4	9	N	4	4	8			152
02	1731	N	1731	-0-	-0-	-0-	1703	3	28	9	N	25	1	8			176
03	1864	N	1864	-0-	-0-	-0-	1773	3	91	9	N	83	175	1	5	8	79
*04	1739	N	1739	-0-	-0-	-0-	1726	3	13	9	N	12	2	8			89
05	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					89

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	312	-0-	-122	-0-	138	1	151	3	N	21	1	8			109
							23	9									
01	571	N	571	-0-	-0-	-0-	54	1	477	3	N	36					145
							40	9									
02	578	N	578	-0-	-0-	-0-	132	1	425	3	N	19					164
							21	9									
03	495	N	495	-0-	-0-	-0-	36	1	411	3	N	44	1	8			207
							48	9									
04	540	N	432	-0-	-108	-0-	379	3	53	9	N	48					255
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					255

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	22	188	1			52
01	0	X	-0-	-0-	-0-	-0-					N	73					125
02	0	X	-0-	-0-	-0-	-0-					N	88					213
03	0	X	-0-	-0-	-0-	-0-					N	60	188	1			85
04	0	X	-0-	-0-	-0-	-0-					N	43					128
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 57 WELL #: 3 RRCID -> 236257 COMPL. DATE 12/20/2007 TOTAL DEPTH 13013 PERF.10748 - 12901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1129	-0-	-173	-0-	1105	3	24	9	N	22	2	8			50
01	787	N	787	-0-	-0-	-0-	96	1	689	3	N	2					52
							2	9									
02	824	N	824	-0-	-0-	-0-	168	1	639	3	N	15					67
							17	9									
03	983	N	983	-0-	-0-	-0-	186	1	778	3	N	17	1	8			83
							19	9									
04	750	N	733	-0-	-17	-0-	180	1	530	3	N	21	2	8			102
							23	9									
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					102

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1714	N	1714	-0-	-0-	-0-	1664	3	50	9	N	45	1	8			138
01	1981	N	1981	-0-	-0-	-0-	1931	3	50	9	N	45	2	8			181
02	2244	N	2244	-0-	-0-	-0-	2196	3	48	9	N	44	1	8			224
03	2355	N	2355	-0-	-0-	-0-	2312	3	43	9	N	39	187	1	3	8	73
*04	2158	N	2158	-0-	-0-	-0-	2107	3	51	9	N	46	1	8			118
05	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					118

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	1934	-0-	-19	-0-	1873	3	61	9	Y	55	90	1	20	8	30
01	1934	X	1934	-0-	-0-	-0-	1876	3	58	9	Y	53	30	8			53
02	1555	X	1555	-0-	-0-	-0-	1487	3	68	9	Y	62	33	8			82
03	1623	X	1623	-0-	-0-	-0-	1554	3	69	9	Y	63	90	1	31	8	24
*04	1860	X	1229	-0-	-631	-0-	1215	3	14	9	Y	13					37
05	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT					37

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3760	-0-	-22	-0-	3758	3	2	9	N	2					117
01	3782	X	3687	-0-	-95	-0-	3637	3	50	9	N	45					162
02	3360	X	3291	-0-	-69	-0-	3285	3	6	9	N	5					167
03	3720	X	3703	-0-	-17	-0-	3679	3	24	9	N	22	163	1			26
*04	3660	X	3584	-0-	-76	-0-	3584	3			N	-0-					26
05	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					26

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2536	-0-	-812	-0-	2467	3	69	9	Y	63	21	8			184
01	3348	X	1861	-0-	-1487	-0-	1822	3	39	9	Y	35	148	1	24	8	47
02	3024	X	2212	-0-	-812	-0-	2134	3	78	9	Y	71	26	8			92
03	3348	X	1636	-0-	-1712	-0-	1602	3	34	9	Y	31	25	8			98
*04	3120	X	1631	-0-	-1489	-0-	1594	3	37	9	Y	34	16	8			116
05	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					116

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2811	-0-	-382	-0-	2733	3	78	9	Y	71	27	8			105
01	2790	X	2616	-0-	-174	-0-	2550	3	66	9	Y	60	90	1	23	8	52
02	2632	X	2089	-0-	-543	-0-	2006	3	83	9	Y	75	45	8			82
03	2953	X	2953	-0-	-0-	-0-	2854	3	99	9	Y	90	85	1	35	8	52
*04	2730	X	2454	-0-	-276	-0-	2396	3	58	9	Y	53	19	8			86
05	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					86

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	3697	-0-	-1356	-0-	186	1	3487	3	N	22	2	8			203
							24	9									
01	5053	X	3419	-0-	-1634	-0-	186	1	3201	3	N	29	183	1			49
							32	9									
02	4564	X	2908	-0-	-1656	-0-	168	1	2737	3	N	3					52
							3	9									
03	4371	X	1461	-0-	-2910	-0-	186	1	1271	3	N	4					56
							4	9									
04	3570	X	2920	-0-	-650	-0-	2903	3	17	9	N	15					71
05	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					71

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

12	2914	X	1784	-0-	-1130	-0-	1707	3	77	9	N	70	1	8			172
01	2914	X	1768	-0-	-1146	-0-	1745	3	23	9	N	21					193
02	2212	X	1908	-0-	-304	-0-	1895	3	13	9	N	12	180	1			25
03	2449	X	2159	-0-	-290	-0-	2151	3	8	9	N	7					32
*04	2100	X	1604	-0-	-496	-0-	1592	3	12	9	N	11					43
05	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					43

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

12	832	N	832	-0-	-0-	-0-	817	3	15	9	Y	14					49
01	827	N	827	-0-	-0-	-0-	821	3	6	9	Y	5	39	1			15
02	721	N	721	-0-	-0-	-0-	706	3	15	9	Y	14					29
03	822	N	822	-0-	-0-	-0-	819	3	3	9	Y	3					32
*04	845	N	845	-0-	-0-	-0-	834	3	11	9	Y	10					42
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					42

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

12	1922	N	1830	-0-	-92	-0-	12	1	1808	3	N	9	2	8			75
							10	9									
01	832	N	832	-0-	-0-	-0-	6	1	826	3	N	-0-					75
02	1900	N	1900	-0-	-0-	-0-	14	1	1882	3	N	4	2	8			77
							4	9									
03	1684	N	1684	-0-	-0-	-0-	12	1	1670	3	N	2	2	8			77
							2	9									
*04	1858	N	1858	-0-	-0-	-0-	14	1	1844	3	N	-0-					77
05	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					77

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

12	465	X	204	-0-	-261	-0-	203	3	1	9	N	1	1	8			126
01	473	X	473	-0-	-0-	-0-	473	3			N	-0-					126
02	280	X	157	-0-	-123	-0-	155	3	2	9	N	2	2	8			126
03	310	X	209	-0-	-101	-0-	181	3	28	9	N	25	3	8			148
04	450	X	345	-0-	-105	-0-	336	3	9	9	N	8	2	8			154
05	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					154

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-	31	1			-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1308	N	1308	-0-	-0-	-0-	1294	3	14	9	Y	13					29
01	1492	N	1492	-0-	-0-	-0-	1452	3	40	9	Y	36	1	8			64
02	1107	N	1107	-0-	-0-	-0-	1104	3	3	9	Y	3	42	1	1	8	24
03	1001	N	1001	-0-	-0-	-0-	994	3	7	9	Y	6	1	8			29
*04	1440	N	957	-0-	-483	-0-	926	3	31	9	Y	28	1	8			56
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					56

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
01	522	N	522	-0-	-0-	-0-	481	3	41	9	Y	37	24	1	2	8	11
02	121	N	121	-0-	-0-	-0-	113	3	8	9	Y	7	2	8			16
03	0	N	-0-	-0-	-0-	-0-					Y	127	22	1	71	8	50
*04	662	N	662	-0-	-0-	-0-	473	3	189	9	Y	172	133	1	66	8	23
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					23

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4027	X	4027	-0-	-0-	-0-	3988	3	39	9	Y	35	16	8			78
01	4677	X	4677	-0-	-0-	-0-	4619	3	58	9	Y	53	22	8			109
02	3414	X	3414	-0-	-0-	-0-	3374	3	40	9	Y	36	24	8			121
03	4377	X	4377	-0-	-0-	-0-	4311	3	66	9	Y	60	125	1	22	8	34
*04	4023	X	4023	-0-	-0-	-0-	3994	3	29	9	Y	26	20	8			40
05	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					40

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3566	X	3566	-0-	-0-	-0-	3544	3	22	9	Y	20	11	8			41
01	3543	X	3543	-0-	-0-	-0-	3543	3			Y	-0-					41
02	3080	X	2793	-0-	-287	-0-	2770	3	23	9	Y	21	4	8			58
03	3795	X	3795	-0-	-0-	-0-	3760	3	35	9	Y	32	19	8			71
*04	3450	X	3421	-0-	-29	-0-	3399	3	22	9	Y	20	9	8			82
05	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					82

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	298	3	1	9	N	1					7
01	424	N	424	-0-	-0-	-0-	422	3	2	9	N	2	1	8			8
02	1506	N	1506	-0-	-0-	-0-	1473	3	33	9	N	30	14	1	14	8	10
03	3100	N	4514	-0-	1414	1414	4407	3	107	9	N	97	46	8			61
*04	3000	N	3079	-0-	79	1493	3025	3	54	9	N	49	63	1	22	8	25
05	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					25

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		2432	-0-	2432	2432	2349	3	83	9	N	75	186	1	10	8	62
01	T. A.		2181	-0-	2181	4613	2119	3	62	9	N	56					118
02	T. A.		2518	-0-	2518	7131	2426	3	92	9	N	84	30	8			172
03	9547	X	2416	-0-	-7131	-0-	2324	3	92	9	N	84	173	1	16	8	67
*04	2267	X	2267	-0-	-0-	-0-	2209	3	58	9	N	53	17	8			103
05	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1618	N	1618	-0-	-0-	-0-	1611	3	7	9	N	6	1	8			148
01	1571	N	1571	-0-	-0-	-0-	1569	3	2	9	N	2	2	8			148
02	1755	N	1755	-0-	-0-	-0-	1749	3	6	9	N	5	1	8			152
03	1688	N	1688	-0-	-0-	-0-	1633	3	55	9	N	50	2	8			200
*04	1530	N	1481	-0-	-49	-0-	1471	3	10	9	N	9	1	8			208
05	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					208

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2432	-0-	-265	-0-	111	1	2225	3	N	87	2	8			158
							96	9									
01	2635	X	2608	-0-	-27	-0-	141	1	2417	3	N	45					203
							50	9									
02	2358	X	2358	-0-	-0-	-0-	168	1	2146	3	N	40					243
							44	9									
03	2545	X	2545	-0-	-0-	-0-	186	1	2348	3	N	10	198	1	5	8	50
							11	9									
04	2550	X	2424	-0-	-126	-0-	180	1	2213	3	N	28					78
							31	9									
05	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					78

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	X	1450	-0-	-689	-0-	1426	3	24	9	N	22	2	8			162
01	2139	X	1470	-0-	-669	-0-	1430	3	40	9	N	36					198
02	1876	X	1077	-0-	-799	-0-	1054	3	23	9	N	21	188	1			31
03	1984	X	448	-0-	-1536	-0-	416	3	32	9	N	29	5	8			55
04	1710	X	1500	-0-	-210	-0-	1467	3	33	9	N	30					85
05	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					85

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5741	X	5741	-0-	-0-	-0-	75	1	5629	3	N	34	6	8			93
							37	9									
01	5549	X	4893	-0-	-656	-0-	93	1	4769	3	N	28	1	8			120
							31	9									
02	5142	X	5142	-0-	-0-	-0-	84	1	5017	3	N	37	4	8			153
							41	9									
03	5817	X	5817	-0-	-0-	-0-	93	1	5692	3	N	29	15	8			167
							32	9									
04	5550	X	5120	-0-	-430	-0-	90	1	5013	3	N	15	4	8			178
							17	9									
05	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					178

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	716	-0-	-90	-0-	144	1	536	3	N	33					158
							36	9									
01	437	N	437	-0-	-0-	-0-	420	3	17	9	N	15					173
02	284	N	284	-0-	-0-	-0-	282	3	2	9	N	2					175
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					175
*04	450	N	450	-0-	-0-	-0-	437	3	13	9	N	12					187
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					187

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1584	-0-	-400	-0-	186	1	1398	3	N	-0-					153
01	1891	X	1314	-0-	-577	-0-	186	1	1127	3	N	1					154
							1	9									
02	1288	X	1262	-0-	-26	-0-	168	1	1094	3	N	-0-					154
03	1550	X	1550	-0-	-0-	-0-	186	1	1364	3	N	-0-					154
*04	1545	X	1545	-0-	-0-	-0-	180	1	1365	3	N	-0-					154
05	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					154

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3169	-0-	-489	-0-	3116	3	53	9	N	48	165	1			84
01	3503	X	2724	-0-	-779	-0-	2695	3	29	9	N	26					110
02	3724	X	2332	-0-	-1392	-0-	2321	3	11	9	N	10					120
03	4123	X	805	-0-	-3318	-0-	762	3	43	9	N	39					159
04	3480	X	3137	-0-	-343	-0-	3098	3	39	9	N	35					194
05	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					194

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1677	-0-	-369	-0-	186	1	1462	3	N	26					191
							29	9									
01	1534	N	1534	-0-	-0-	-0-	162	1	1306	3	N	60	202	1			49
							66	9									
02	1172	N	1172	-0-	-0-	-0-	168	1	995	3	N	8					57
							9	9									
03	1375	N	1375	-0-	-0-	-0-	186	1	1153	3	N	33					90
							36	9									
*04	1755	N	1755	-0-	-0-	-0-	180	1	1555	3	N	18					108
							20	9									
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					108

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2942	N	2942	-0-	-0-	-0-	2885	3	57	9	N	52	17	8			101
01	2807	N	2807	-0-	-0-	-0-	2735	3	72	9	N	65	20	8			146
02	2426	N	2426	-0-	-0-	-0-	2350	3	76	9	N	69	24	8			191
03	2676	N	2676	-0-	-0-	-0-	2598	3	78	9	N	71	187	1	21	8	54
*04	2730	N	2552	-0-	-178	-0-	2521	3	31	9	N	28	16	8			66
05	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT					66

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	980	N	980	-0-	-0-	-0-	186	1	794	3	Y	-0-					63
01	854	N	854	-0-	-0-	-0-	186	1	668	3	Y	-0-					63
02	661	N	661	-0-	-0-	-0-	168	1	493	3	Y	-0-					63
03	979	N	979	-0-	-0-	-0-	186	1	791	3	Y	2	2	8			63
							2	9									
*04	812	N	812	-0-	-0-	-0-	180	1	632	3	Y	-0-					63
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	2286	-0-	-39	-0-	138	1	2116	3	N	29	1	8			84
							32	9									
01	2339	X	2339	-0-	-0-	-0-	186	1	2130	3	N	21					105
							23	9									
02	2100	X	1802	-0-	-298	-0-	168	1	1627	3	N	6					111
							7	9									
03	2232	X	2169	-0-	-63	-0-	186	1	1965	3	N	16	1	8			126
							18	9									
04	2250	X	2014	-0-	-236	-0-	180	1	1812	3	N	20					146
							22	9									
05	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					146

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1672	-0-	-33	-0-	186	1	1484	3	N	2	2	8			156
							2	9									
01	1623	N	1623	-0-	-0-	-0-	174	1	1449	3	N	-0-					156
02	1510	N	1510	-0-	-0-	-0-	168	1	1323	3	N	17	17	8			156
							19	9									
03	1545	N	1545	-0-	-0-	-0-	186	1	1355	3	N	4	4	8			156
							4	9									
04	1560	N	1454	-0-	-106	-0-	180	1	1271	3	N	3					159
							3	9									
05	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					159

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2207	-0-	-459	-0-	2199	3	8	9	N	7	4	8			23
01	2573	X	2361	-0-	-212	-0-	2361	3			N	-0-					23
02	2464	X	1493	-0-	-971	-0-	1491	3	2	9	N	2	2	8			23
03	2728	X	2397	-0-	-331	-0-	2386	3	11	9	N	10	10	8			23
*04	2460	X	2285	-0-	-175	-0-	2279	3	6	9	N	5	5	8			23
05	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					23

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	2686	-0-	-879	-0-	2655	3	31	9	N	28					147
01	3565	X	2199	-0-	-1366	-0-	2189	3	10	9	N	9	1	8			155
02	3220	X	1985	-0-	-1235	-0-	1974	3	11	9	N	10					165
03	6589	X	6589	-0-	-0-	-0-	6567	3	22	9	N	20					185
04	3030	X	2391	-0-	-639	-0-	2381	3	10	9	N	9					194
05	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					194

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2278	-0-	-295	-0-	2248	3	30	9	Y	27	6	8			50
01	2573	X	2313	-0-	-260	-0-	2240	3	73	9	Y	66	12	8			104
02	2240	X	2006	-0-	-234	-0-	1972	3	34	9	Y	31	69	1	26	8	40
03	2480	X	1936	-0-	-544	-0-	1905	3	31	9	Y	28	18	8			50
*04	2250	X	1142	-0-	-1108	-0-	1101	3	41	9	Y	37	5	8			82
05	2325	X	NO RPT	-0-	-2325	-0-					Y	NO RPT					82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 10/10/2008 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1457	-0-	-0-	-0-	186	1	1264	3	N	6	1	8			135
							7	9									
01	1213	N	1213	-0-	-0-	-0-	186	1	1012	3	N	14					149
							15	9									
02	1069	N	1069	-0-	-0-	-0-	168	1	892	3	N	8					157
							9	9									
03	3001	N	3001	-0-	-0-	-0-	186	1	2802	3	N	12					169
							13	9									
04	1170	N	940	-0-	-230	-0-	940	3			N	-0-					169
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					169

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1822	N	1822	-0-	-0-	-0-	186	1	1623	3	N	12	2	8			90
							13	9									
01	357	N	357	-0-	-0-	-0-	186	1	128	3	N	39					129
							43	9									
02	1382	N	1382	-0-	-0-	-0-	168	1	1203	3	N	10					139
							11	9									
03	1440	N	1440	-0-	-0-	-0-	186	1	1226	3	N	25	2	8			162
							28	9									
*04	1282	N	1282	-0-	-0-	-0-	1258	3	24	9	N	22					184
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					184

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4366	X	4366	-0-	-0-	-0-	93	1	4210	3	N	57	4	8			142
							63	9									
01	3999	X	3850	-0-	-149	-0-	78	1	3731	3	N	37	3	8			176
							41	9									
02	3248	X	3248	-0-	-0-	-0-	84	1	3145	3	N	17					193
							19	9									
03	3861	X	3861	-0-	-0-	-0-	93	1	3745	3	N	21					214
							23	9									
04	4230	X	3444	-0-	-786	-0-	90	1	3323	3	N	28	183	1			59
							31	9									
05	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					59

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	X	5624	-0-	-545	-0-	186	1	5401	3	N	34	2	8			145
							37	9									
01	5828	X	4738	-0-	-1090	-0-	186	1	4521	3	N	28	1	8			172
							31	9									
02	5264	X	4791	-0-	-473	-0-	168	1	4614	3	N	8					180
							9	9									
03	6254	X	6254	-0-	-0-	-0-	186	1	6001	3	N	61	200	1	4	8	37
							67	9									
04	5790	X	5312	-0-	-478	-0-	180	1	5129	3	N	3					40
							3	9									
05	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					40

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1117	N	1117	-0-	-0-	-0-	1115	3	2	9	N	2	2	8			-0-
01	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
02	1025	N	1025	-0-	-0-	-0-	1022	3	3	9	N	3	3	8			-0-
03	1109	N	1109	-0-	-0-	-0-	1105	3	4	9	N	4	4	8			-0-
04	1110	N	977	-0-	-133	-0-	974	3	3	9	N	3	3	8			-0-
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2553	N	2553	-0-	-0-	-0-	109	1	2409	3	N	32	193	1			64
							35	9									
01	2063	N	2063	-0-	-0-	-0-	108	1	1932	3	N	21					85
							23	9									
02	1886	N	1886	-0-	-0-	-0-	17	1	1845	3	N	22					107
							24	9									
03	2275	N	2275	-0-	-0-	-0-	17	1	2233	3	N	23					130
							25	9									
*04	2163	N	2163	-0-	-0-	-0-	16	1	2136	3	N	10					140
							11	9									
05	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					140

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3458	-0-	-45	-0-	186	1	3226	3	N	42	175	1	3	8	95
							46	9									
01	3503	X	2948	-0-	-555	-0-	186	1	2716	3	N	42	1	8			136
							46	9									
02	3164	X	2990	-0-	-174	-0-	168	1	2776	3	N	42					178
							46	9									
03	3410	X	3382	-0-	-28	-0-	186	1	3144	3	N	47					225
							52	9									
04	3390	X	3216	-0-	-174	-0-	180	1	2996	3	N	36	184	1	2	8	75
							40	9									
05	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					75

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	3824	-0-	-702	-0-	3805	3	19	9	N	17	1	8			51
01	4526	X	3447	-0-	-1079	-0-	3394	3	53	9	N	48					99
02	4088	X	3549	-0-	-539	-0-	3526	3	23	9	N	21					120
03	4371	X	3813	-0-	-558	-0-	3763	3	50	9	N	45					165
04	4050	X	3434	-0-	-616	-0-	3412	3	22	9	N	20					185
05	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					185

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2911	X	2911	-0-	-0-	-0-	186	1	2664	3	N	55	3	8			177
							61	9									
01	3170	X	3170	-0-	-0-	-0-	186	1	2912	3	N	65	187	1			55
							72	9									
02	3136	X	2774	-0-	-362	-0-	168	1	2567	3	N	35	2	8			88
							39	9									
03	3472	X	2787	-0-	-685	-0-	186	1	2551	3	N	45					133
							50	9									
04	3330	X	2547	-0-	-783	-0-	180	1	2328	3	N	35					168
							39	9									
05	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					168

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	594	-0-	-553	-0-	594	3			N	-0-					46
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					46
02	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					46
03	736	N	736	-0-	-0-	-0-	734	3	2	9	N	2	2	8			46
*04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					46
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3214	-0-	-320	-0-	3194	3	20	9	N	18	3	8			108
01	3534	X	234	-0-	-3300	-0-	199	3	35	9	N	32	3	8			137
02	3192	X	2686	-0-	-506	-0-	2673	3	13	9	N	12					149
03	2883	X	2883	-0-	-0-	-0-	2863	3	20	9	N	18	5	8			162
04	3120	X	2620	-0-	-500	-0-	2608	3	12	9	N	11					173
05	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					173

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7657	X	4802	-0-	-2855	-0-	4680	3	122	9	N	111	3	8			211
01	7657	X	3556	-0-	-4101	-0-	3499	3	57	9	N	52	187	1	1	8	75
02	5544	X	3877	-0-	-1667	-0-	3831	3	46	9	N	42	2	8			115
03	6138	X	3085	-0-	-3053	-0-	3048	3	37	9	N	34	2	8			147
04	5010	X	2953	-0-	-2057	-0-	2939	3	14	9	N	13					160
05	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					160

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16771	X	7370	-0-	-9401	-0-	7346	3	24	9	N	22	1	8			137
01	16771	X	7189	-0-	-9582	-0-	7166	3	23	9	N	21	1	8			157
02	5943	X	5943	-0-	-0-	-0-	5873	3	70	9	N	64	181	1	1	8	39
03	6744	X	6744	-0-	-0-	-0-	6656	3	88	9	N	80	2	8			117
04	7140	X	6870	-0-	-270	-0-	6805	3	65	9	N	59	120	1	1	8	55
05	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					55

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	1842	-0-	-917	-0-	1825	3	17	9	N	15	2	8			48
01	2666	X	2234	-0-	-432	-0-	2234	3			N	-0-					48
02	2296	X	1395	-0-	-901	-0-	1374	3	21	9	N	19					67
03	2542	X	2214	-0-	-328	-0-	2200	3	14	9	N	13	3	8			77
*04	2340	X	1862	-0-	-478	-0-	1861	3	1	9	N	1	1	8			77
05	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					77

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	2048	-0-	-60	-0-	2041	3	7	9	N	6	6	8			72
01	2108	X	2053	-0-	-55	-0-	2039	3	14	9	N	13	13	8			72
02	2212	X	2030	-0-	-182	-0-	2026	3	4	9	N	4	4	8			72
03	2449	X	2151	-0-	-298	-0-	2134	3	17	9	N	15	15	8			72
*04	2174	X	2174	-0-	-0-	-0-	2165	3	9	9	N	8	8	8			72
05	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					72

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1233	N	1233	-0-	-0-	-0-	1192	3	41	9	N	37	1	8			68
01	1134	N	1134	-0-	-0-	-0-	1086	3	48	9	N	44					112
02	955	N	955	-0-	-0-	-0-	948	3	7	9	N	6	1	8			117
03	1093	N	1093	-0-	-0-	-0-	1065	3	28	9	N	25	2	8			140
04	1110	N	1068	-0-	-42	-0-	996	3	72	9	N	65	66	1	1	8	138
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					138

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2169	N	2169	-0-	-0-	-0-	2143	3	26	9	N	24	24	8			57
01	2038	N	2038	-0-	-0-	-0-	1965	3	73	9	N	66	66	8			57
02	1819	N	1819	-0-	-0-	-0-	1784	3	35	9	N	32	32	8			57
03	1881	N	1881	-0-	-0-	-0-	1857	3	24	9	N	22	22	8			57
*04	1980	N	1712	-0-	-268	-0-	1692	3	20	9	N	18	15	8			60
05	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1384	-0-	-817	-0-	1373	3	11	9	Y	10					103
01	1665	N	1665	-0-	-0-	-0-	1586	3	79	9	Y	72					175
02	1288	N	1288	-0-	-0-	-0-	1268	3	20	9	Y	18					193
03	1276	N	1276	-0-	-0-	-0-	1261	3	15	9	Y	14					207
04	1620	N	1480	-0-	-140	-0-	1446	3	34	9	Y	31					238
05	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					238

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	4107	-0-	-574	-0-	4062	3	45	9	N	41	2	8			202
01	4681	X	3825	-0-	-856	-0-	3805	3	20	9	N	18					220
02	4508	X	3348	-0-	-1160	-0-	3312	3	36	9	N	33	181	1			72
03	4991	X	3647	-0-	-1344	-0-	3632	3	15	9	N	14	1	8			85
04	4170	X	3530	-0-	-640	-0-	3494	3	36	9	N	33					118
05	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					118

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1385	N	1385	-0-	-0-	-0-	1327	3	58	9	N	53					138
01	2242	N	2242	-0-	-0-	-0-	2176	3	66	9	N	60					198
02	1229	N	1229	-0-	-0-	-0-	1219	3	10	9	N	9	180	1			27
03	1539	N	1539	-0-	-0-	-0-	1530	3	9	9	N	8					35
*04	1631	N	1631	-0-	-0-	-0-	1589	3	42	9	N	38					73
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					73

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3486	-0-	-389	-0-	3455	3	31	9	N	28	28	8			27
01	3875	X	3233	-0-	-642	-0-	3233	3			N	-0-					27
02	3472	X	2920	-0-	-552	-0-	2797	3	123	9	N	112	44	8			95
03	3844	X	2838	-0-	-1006	-0-	2779	3	59	9	N	54	22	8			127
04	3630	X	2934	-0-	-696	-0-	2889	3	45	9	N	41	116	1	24	8	28
05	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					28

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3156	-0-	-409	-0-	3084	3	72	9	Y	65	16	8			119
01	3441	X	3239	-0-	-202	-0-	3169	3	70	9	Y	64	103	1	17	8	63
02	2996	X	2892	-0-	-104	-0-	2816	3	76	9	Y	69	27	8			105
03	3317	X	3143	-0-	-174	-0-	3049	3	94	9	Y	85	108	1	27	8	55
*04	3120	X	2923	-0-	-197	-0-	2856	3	67	9	Y	61	20	8			96
05	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					96

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1791	-0-	-100	-0-	1755	3	36	9	N	33	2	8			193
01	1617	N	1617	-0-	-0-	-0-	1584	3	33	9	N	30	168	1			55
02	2336	N	2336	-0-	-0-	-0-	2330	3	6	9	N	5					60
03	1554	N	1554	-0-	-0-	-0-	1542	3	12	9	N	11	3	8			68
*04	1665	N	1665	-0-	-0-	-0-	1643	3	22	9	N	20					88
05	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					88

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	X	1388	-0-	-100	-0-	1373	3	15	9	N	14	2	8			211
01	1488	X	1259	-0-	-229	-0-	1211	3	48	9	N	44	192	1			63
02	1400	X	1124	-0-	-276	-0-	1121	3	3	9	N	3					66
03	1550	X	1260	-0-	-290	-0-	1253	3	7	9	N	6	1	8			71
04	1500	X	1315	-0-	-185	-0-	1290	3	25	9	N	23					94
05	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9486	X	4192	-0-	-5294	-0-	4092	3	100	9	N	91	193	1	2	8	68
01	5549	X	4114	-0-	-1435	-0-	4062	3	52	9	N	47					115
02	6384	X	3375	-0-	-3009	-0-	3342	3	33	9	N	30					145
03	7068	X	4112	-0-	-2956	-0-	4099	3	13	9	N	12	4	8			153
04	5700	X	3548	-0-	-2152	-0-	3529	3	19	9	N	17					170
05	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					170

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

12	T. A.		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

12	7992	X	7992	-0-	-0-	-0-	7953	3	39	9	Y	35	16	8			90
01	7936	X	7682	-0-	-254	-0-	7682	3			Y	-0-					90
02	7196	X	5866	-0-	-1330	-0-	5822	3	44	9	Y	40	8	8			122
03	8488	X	8488	-0-	-0-	-0-	8423	3	65	9	Y	59	32	8			149
*04	7740	X	7555	-0-	-185	-0-	7533	3	22	9	Y	20	64	1	20	8	85
05	7998	X	NO RPT	-0-	-7998	-0-					Y	NO RPT					85

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

12	1375	N	1375	-0-	-0-	-0-	186	1	1189	2	N	-0-					127
01	1374	N	1374	-0-	-0-	-0-	186	1	1188	2	N	-0-					127
02	1221	N	1221	-0-	-0-	-0-	168	1	1053	2	N	-0-					127
03	1340	N	1340	-0-	-0-	-0-	186	1	1154	2	N	-0-					127
*04	1272	N	1272	-0-	-0-	-0-	180	1	1092	2	N	-0-					127
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					127

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

12	4092	X	1028	-0-	-3064	-0-	93	1	922	3	N	12					152
							13	9									
01	4092	X	841	-0-	-3251	-0-	90	1	751	3	N	-0-					152
02	2856	X	1678	-0-	-1178	-0-	9	1	1655	3	N	13					165
							14	9									
03	2109	X	2109	-0-	-0-	-0-	2085	3	24	9	N	22	12	8			175
04	1200	X	133	-0-	-1067	-0-	133	3			N	-0-					175
05	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					175

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

12	47	N	47	-0-	-0-	-0-	30	3	17	9	N	15					50
01	49	N	49	-0-	-0-	-0-	40	3	9	9	N	8	10	1			48
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-	10	1			38
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					38
*04	32	N	32	-0-	-0-	-0-	23	3	9	9	N	8					46
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	262	192	1			246
01	0	X	-0-	-0-	-0-	-0-					N	291	384	1			153
02	0	X	-0-	-0-	-0-	-0-					N	226	197	1			182
03	0	X	-0-	-0-	-0-	-0-					N	255	170	1			267
04	0	X	-0-	-0-	-0-	-0-					N	268	192	1			343
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					343

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

12	21917	X	18827	-0-	-3090	-0-	18431	3	396	9	N	360	187	1	25	8	348
01	21576	X	18804	-0-	-2772	-0-	18179	3	625	9	N	568	579	1	4	8	333
02	18900	X	15648	-0-	-3252	-0-	15523	3	125	9	N	114	197	1			250
03	20553	X	17094	-0-	-3459	-0-	16687	3	407	9	N	370	361	1	31	8	228
04	19410	X	16614	-0-	-2796	-0-	16242	3	372	9	N	338	373	1			193
05	18817	X	NO RPT	-0-	-18817	-0-					N	NO RPT					193

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

12	29078	X	25165	-0-	-3913	-0-	24711	2	454	9	N	413	388	1	23	8	180
01	29078	X	23550	-0-	-5528	-0-	23106	2	444	9	N	404	376	1	1	8	207
02	26068	X	20029	-0-	-6039	-0-	19642	2	387	9	N	352	182	1			377
03	27621	X	21154	-0-	-6467	-0-	20671	2	483	9	N	439	564	1	23	8	229
04	26010	X	20812	-0-	-5198	-0-	20452	2	360	9	N	327	194	1	2	8	360
05	25172	X	NO RPT	-0-	-25172	-0-					N	NO RPT					360

DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

12	31620	X	29298	-0-	-2322	-0-	28716	3	582	9	N	529	575	1	28	8	218
01	31620	X	27563	-0-	-4057	-0-	27037	3	526	9	N	478	374	1	45	8	277
02	28336	X	21635	-0-	-6701	-0-	21274	3	361	9	N	328	375	1	15	8	215
03	30628	X	27713	-0-	-2915	-0-	27239	3	474	9	N	431	385	1	88	8	173
04	29130	X	25022	-0-	-4108	-0-	24542	3	480	9	N	436	384	1	33	8	192
05	29295	X	NO RPT	-0-	-29295	-0-					N	NO RPT					192

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

12	26970	X	23725	-0-	-3245	-0-	157 508	1 9	23060	3	N	462	365	1	25	8	418
01	26970	X	22534	-0-	-4436	-0-	165 526	1 9	21843	3	N	478	752	1			144
02	24220	X	19641	-0-	-4579	-0-	141 438	1 9	19062	3	N	398	189	1			353
03	25947	X	21821	-0-	-4126	-0-	157 526	1 9	21138	3	N	478	549	1	29	8	253
04	24390	X	20371	-0-	-4019	-0-	150 461	1 9	19760	3	N	419	371	1			301
05	23715	X	NO RPT	-0-	-23715	-0-					N	NO RPT					301

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

12	25296	X	20715	-0-	-4581	-0-	20246	3	469	9	N	426	367	1	35	8	231
01	22816	X	19350	-0-	-3466	-0-	19285	3	65	9	N	59	180	1	6	8	104
02	20608	X	16988	-0-	-3620	-0-	16487	3	501	9	N	455	186	1			373
03	20894	X	18351	-0-	-2543	-0-	18136	3	215	9	N	195	376	1	42	8	150
04	21000	X	17988	-0-	-3012	-0-	17657	3	331	9	N	301	186	1	5	8	260
05	20708	X	NO RPT	-0-	-20708	-0-					N	NO RPT					260

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 12/19/2010 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34379	X	17193	-0-	-17186	-0-	16772	3	421	9	N	383	363	1	37	8	252
01	34379	X	21751	-0-	-12628	-0-	21346	3	405	9	N	368	386	1			234
02	31052	X	22853	-0-	-8199	-0-	22481	3	372	9	N	338	190	1			382
03	29124	X	29124	-0-	-0-	-0-	28526	3	598	9	N	544	566	1	76	8	284
04	27900	X	22802	-0-	-5098	-0-	22336	3	466	9	N	424	374	1	2	8	332
05	25296	X	NO RPT	-0-	-25296	-0-					N	NO RPT					332

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17577	X	13714	-0-	-3863	-0-	13461	3	253	9	N	230	209	1	16	8	181
01	17577	X	15035	-0-	-2542	-0-	14694	3	341	9	N	310	184	1	32	8	275
02	12852	X	11128	-0-	-1724	-0-	10879	3	249	9	N	226	189	1	12	8	300
03	14229	X	13058	-0-	-1171	-0-	12783	3	275	9	N	250	182	1	38	8	330
04	14550	X	11119	-0-	-3431	-0-	10881	2	29	3	N	190	379	1	18	8	123
							209	9									
05	15035	X	NO RPT	-0-	-15035	-0-					N	NO RPT					123

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8029	X	6162	-0-	-1867	-0-	5931	3	231	9	N	210	183	1	2	8	152
01	7564	X	5732	-0-	-1832	-0-	5531	3	201	9	N	183					335
02	6608	X	4945	-0-	-1663	-0-	4688	3	257	9	N	234	382	1			187
03	7037	X	5318	-0-	-1719	-0-	5068	3	250	9	N	227	199	1			215
04	6480	X	5149	-0-	-1331	-0-	4926	3	223	9	N	203	180	1			238
05	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					238

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16399	X	14013	-0-	-2386	-0-	13735	2	278	9	N	253	400	1	7	8	74
01	16399	X	13071	-0-	-3328	-0-	12792	2	279	9	N	254	183	1			145
02	14812	X	11107	-0-	-3705	-0-	10857	2	250	9	N	227	185	1			187
03	15562	X	11886	-0-	-3676	-0-	11610	2	276	9	N	251	181	1	10	8	247
04	14460	X	10970	-0-	-3490	-0-	10707	2	263	9	N	239	382	1	2	8	102
05	14012	X	NO RPT	-0-	-14012	-0-					N	NO RPT					102

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25296	X	19118	-0-	-6178	-0-	18976	3	142	9	N	129	181	1	14	8	192
01	23932	X	18018	-0-	-5914	-0-	17692	3	326	9	N	296	193	1	3	8	292
02	20496	X	15167	-0-	-5329	-0-	14885	3	282	9	N	256	188	1			360
03	21793	X	16622	-0-	-5171	-0-	16327	3	295	9	N	268	385	1			243
04	20280	X	15574	-0-	-4706	-0-	15262	3	312	9	N	284	201	1			326
05	19127	X	NO RPT	-0-	-19127	-0-					N	NO RPT					326

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39618	X	34155	-0-	-5463	-0-	33572	3	583	9	N	530	545	1	80	8	207
01	39153	X	26783	-0-	-12370	-0-	26204	3	579	9	N	526	368	1	12	8	353
02	34048	X	26847	-0-	-7201	-0-	26341	3	506	9	N	460	380	1			433
03	33418	X	3675	-0-	-29743	-0-	3129	3	546	9	N	496	552	1			377
04	33060	X	26947	-0-	-6113	-0-	26486	3	461	9	N	419	578	1			218
05	34162	X	NO RPT	-0-	-34162	-0-					N	NO RPT					218

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	49558					N	740	747	1			410
01	0	W	-0-	-0-	-0-	49558					N	751	706	1			455
02	49558	X	-0-	-0-	-49558	-0-					N	402	389	1			468
03	0	X	-0-	-0-	-0-	-0-					N	541	751	1			258
04	0	X	-0-	-0-	-0-	-0-					N	470	383	1			345
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					345

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372000	X	-0-	-0-	-372000	-0-					N	1469	1682	1			548
01	372000	X	-0-	-0-	-372000	-0-					N	1338	1315	1			571
02	0	X	-0-	-0-	-0-	-0-					N	872	755	1			688
03	0	X	-0-	-0-	-0-	-0-					N	1326	1491	1			523
04	0	X	-0-	-0-	-0-	-0-					N	1314	1502	1			335
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					335

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141298	X	-0-	-0-	-141298	-0-					N	1017	1139	1			183
01	141298	X	-0-	-0-	-141298	-0-					N	1026	774	1			435
02	127624	X	-0-	-0-	-127624	-0-					N	505	387	1			553
03	0	X	-0-	-0-	-0-	-0-					N	277	564	1			266
04	0	X	-0-	-0-	-0-	-0-					N	303	376	1			193
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					193

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		34275	-0-	34275	34275	33989	3	286	9	N	260					260
*07	121505	X	87230	-0-	-34275	-0-	86408	3	822	9	N	747	740	1			267
*08	89141	X	89141	-0-	-0-	-0-	88312	3	829	9	N	754	693	1			328
*09	73694	X	73694	-0-	-0-	-0-	73148	3	546	9	N	496	614	1			210
*10	52415	X	52415	-0-	-0-	-0-	51998	3	417	9	N	379	374	1			215
*11	73098	X	73098	-0-	-0-	-0-	72473	3	625	9	N	568	556	1			227
*12	70408	X	70408	-0-	-0-	-0-	69801	3	607	9	N	552	371	1			408
*01	63288	X	63288	-0-	-0-	-0-	62603	3	685	9	N	623	591	1			440
*02	55859	X	55859	-0-	-0-	-0-	55286	3	573	9	N	521	575	1			386
*03	58089	X	58089	-0-	-0-	-0-	57784	3	305	9	N	277	376	1			287
*04	52762	X	52762	-0-	-0-	-0-	52488	3	274	9	N	249	181	1			355
05	40269	X	NO RPT	-0-	-40269	-0-					N	NO RPT					355

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LTD. 441129
SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		30809	-0-	30809	30809	2431	1	27674	2	N	640	568	1			72
							704	9									
01	0		94043	-0-	94043	124852	92011	2	2032	9	N	1847	1877	1			42
02	0		64333	-0-	64333	189185	20244	1	42898	2	N	1083	1125	1			-0-
							1191	9									
*03	220488	X	31303	-0-	-189185	-0-	11082	1	19024	2	N	1088	1088	1			-0-
							1197	9									
04	64920	X	53781	-0-	-11139	-0-	11082	1	41892	2	N	734	734	1			-0-
							807	9									
05	67084	X	NO RPT	-0-	-67084	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

12	5170	X	5170	-0-	-0-	-0-	280	1	4805	2	N	77					543
							85	9									
01	4867	X	3644	-0-	-1223	-0-	3401	2	243	9	N	221	405	1			359
02	4396	X	-0-	-0-	-4396	-0-					N	157	179	1			337
03	5146	X	-0-	-0-	-5146	-0-					N	165	190	1			312
*04	4980	X	-0-	-0-	-4980	-0-					N	176	192	1			296
05	5146	X	-0-	-0-	-5146	-0-					N	105					401

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

12	7657	X	6414	-0-	-1243	-0-	6271	2	143	9	N	130					927
01	7657	X	4955	-0-	-2702	-0-	4864	2	91	9	N	83	201	1			809
02	6524	X	3104	-0-	-3420	-0-	3035	2	69	9	N	63					872
03	7006	X	6620	-0-	-386	-0-	6316	2	304	9	N	276	191	1			957
04	6210	X	5081	-0-	-1129	-0-	4937	2	144	9	N	131	179	1			909
05	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					909

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

12	27401	X	27401	-0-	-0-	-0-	1499	1	25760	2	N	129					398
							142	9									
01	24645	X	19658	-0-	-4987	-0-	19505	2	153	9	N	139	197	1			340
02	22260	X	16906	-0-	-5354	-0-	16788	2	118	9	N	107	194	1			253
03	27404	X	15854	-0-	-11550	-0-	15623	2	231	9	N	210	193	1			270
04	26520	X	16788	-0-	-9732	-0-	16604	2	184	9	N	167	189	1			248
05	27404	X	NO RPT	-0-	-27404	-0-					N	NO RPT					248

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

12	496	X	334	-0-	-162	-0-	31	1	262	2	N	37					234
							41	9									
01	1338	X	1338	-0-	-0-	-0-	31	1	1307	2	N	-0-					234
02	448	X	337	-0-	-111	-0-	28	1	301	2	N	7					241
							8	9									
03	6327	X	6327	-0-	-0-	-0-	31	1	6235	2	N	55					296
							61	9									
04	4528	X	4528	-0-	-0-	-0-	30	1	4498	2	N	-0-					296
05	496	X	316	-0-	-180	-0-	30	1	286	2	N	-0-					296

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	499	1	140	2	Y	15	38	1	12	8	35
							17	9									
01	685	N	685	-0-	-0-	-0-	499	1	179	2	Y	6	6	8			35
							7	9									
02	631	N	631	-0-	-0-	-0-	450	1	180	2	Y	1	1	8			35
							1	9									
03	729	N	729	-0-	-0-	-0-	481	1	248	2	Y	-0-					35
04	660	N	328	-0-	-332	-0-	60	1	268	2	Y	-0-					35
05	682	N	269	-0-	-413	-0-	269	2			Y	-0-					35

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		762	-0-	762	5130	748	1	14	9	Y	13	12	8			1
01	T. A.		-0-	-0-	-0-	5130					Y	-0-					1
02	T. A.		-0-	-0-	-0-	5130					Y	1	1	8			1
03	5130	X	-0-	-0-	-5130	-0-					Y	-0-					1
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*05	T. A.		56	-0-	56	56	56	2			Y	-0-					1

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1831	N	1831	-0-	-0-	-0-	468	1	1362	2	Y	1					19
							1	9									
01	1862	N	1862	-0-	-0-	-0-	468	1	1381	2	Y	12	6	8			25
							13	9									
02	1793	N	1793	-0-	-0-	-0-	422	1	1330	2	Y	37	33	1	6	8	23
							41	9									
03	1829	N	1619	-0-	-210	-0-	256	1	1321	2	Y	38					61
							42	9									
*04	1945	N	1945	-0-	-0-	-0-	332	1	1577	2	Y	33	4	8			90
							36	9									
05	1984	N	NO RPT	-0-	-1984	-0-					Y	NO RPT					90

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	480	N	50	-0-	-430	-0-	47	2	3	9	Y	3					111
*12	1277	N	1277	-0-	-0-	-0-	334	1	930	2	Y	12	55	1	12	8	56
							13	9									
*01	1182	N	1182	-0-	-0-	-0-	654	1	521	2	Y	6	6	8			56
							7	9									
*02	803	N	803	-0-	-0-	-0-	591	1	211	2	Y	1	1	8			56
							1	9									
*03	879	N	879	-0-	-0-	-0-	636	1	243	2	Y	-0-					56
04	780	N	193	-0-	-587	-0-	40	1	153	2	Y	-0-					56
05	806	N	211	-0-	-595	-0-	211	2			Y	-0-					56

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1946	N	1946	-0-	-0-	-0-	468	1	1477	2	Y	1					16
							1	9									
01	1966	N	1966	-0-	-0-	-0-	468	1	1485	2	Y	12	6	8			22
							13	9									
02	1879	N	1879	-0-	-0-	-0-	422	1	1416	2	Y	37	33	1	6	8	20
							41	9									
03	1953	N	1744	-0-	-209	-0-	287	1	1449	2	Y	7					27
							8	9									
*04	1890	N	1880	-0-	-10	-0-	332	1	1542	2	Y	5	5	8			27
							6	9									
05	2077	N	NO RPT	-0-	-2077	-0-					Y	NO RPT					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	518	2	14	9	Y	13	92	1	12	8	87
01	553	N	553	-0-	-0-	-0-	2	1	544	2	Y	6	6	8			87
							7	9									
02	510	N	510	-0-	-0-	-0-	509	2	1	9	Y	1	1	8			87
03	527	N	523	-0-	-4	-0-	522	2	1	9	Y	1					88
04	540	N	495	-0-	-45	-0-	495	2			Y	-0-					88
05	558	N	511	-0-	-47	-0-	511	2			Y	-0-					88

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2005	N	2005	-0-	-0-	-0-	468	1	1536	2	Y	1					55
							1	9									
01	2048	N	2048	-0-	-0-	-0-	468	1	1568	2	Y	11	6	8			60
							12	9									
02	2091	N	2091	-0-	-0-	-0-	422	1	1559	2	Y	100	97	1	6	8	57
							110	9									
03	2015	N	1873	-0-	-142	-0-	287	1	1578	2	Y	7					64
							8	9									
*04	1980	N	1637	-0-	-343	-0-	332	1	1301	2	Y	4	4	8			64
							4	9									
05	2325	N	NO RPT	-0-	-2325	-0-					Y	NO RPT					64

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	2104	-0-	-1585	-0-	343	1	1689	2	Y	65	223	1	12	8	57
							72	9									
01	3689	X	1660	-0-	-2029	-0-	343	1	1223	2	Y	85	33	8			109
							94	9									
02	3332	X	1547	-0-	-1785	-0-	310	1	1169	2	Y	62	16	8			155
							68	9									
*03	3565	X	1286	-0-	-2279	-0-	343	1	865	2	Y	71	30	8			196
							78	9									
*04	2370	X	1156	-0-	-1214	-0-	60	1	1027	2	Y	63	138	1	21	8	100
							69	9									
05	2108	X	1231	-0-	-877	-0-	1163	2	68	9	Y	62					162

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2728	-0-	-0-	-0-	1247	1	1480	2	Y	1					104
							1	9									
01	2732	N	2732	-0-	-0-	-0-	1247	1	1472	2	Y	12	91	1	6	8	19
							13	9									
02	2497	N	2497	-0-	-0-	-0-	1126	1	1364	2	Y	6	6	8			19
							7	9									
*03	2170	N	2162	-0-	-8	-0-	764	1	1398	2	Y	-0-					19
*04	3000	N	4801	-0-	1801	1801	523	1	4272	2	Y	5	5	8			19
							6	9									
05	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT					19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	533	-0-	-1513	-0-	514	1	19	9	Y	17	13	8			101
01	1494	N	1494	-0-	-0-	-0-	499	1	984	2	Y	10	51	1	7	8	53
							11	9									
02	785	N	785	-0-	-0-	-0-	440	1	337	2	Y	7	1	8			59
							8	9									
03	924	N	924	-0-	-0-	-0-	470	1	453	2	Y	1					60
							1	9									
04	1440	N	1263	-0-	-177	-0-	392	1	830	2	Y	37					97
							41	9									
*05	1153	N	1153	-0-	-0-	-0-	15	1	1097	2	Y	37					134
							41	9									

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2061	N	2061	-0-	-0-	-0-	966	1	1077	2	Y	16	12	8			184
							18	9									
01	1945	N	1945	-0-	-0-	-0-	966	1	962	2	Y	15	6	8			193
							17	9									
02	1814	N	1814	-0-	-0-	-0-	873	1	932	2	Y	8	1	8			200
							9	9									
03	1978	N	1978	-0-	-0-	-0-	949	1	1014	2	Y	14	1	8			213
							15	9									
04	1967	N	1967	-0-	-0-	-0-	795	1	1153	2	Y	17					230
							19	9									
05	1488	N	1313	-0-	-175	-0-	30	1	1259	2	Y	22	120	1			132
							24	9									

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	914	N	914	-0-	-0-	-0-	901	2	13	9	Y	12	3	1	12	8	1
01	745	N	745	-0-	-0-	-0-	737	2	8	9	Y	7	7	8			1
02	584	N	584	-0-	-0-	-0-	583	2	1	9	Y	1	1	8			1
*03	930	N	886	-0-	-44	-0-	886	2			Y	-0-					1
*04	823	N	823	-0-	-0-	-0-	60	1	763	2	Y	-0-					1
*05	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					1

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1317	-0-	-1783	5553	468	1	830	2	N	17					214
							19	9									
01	3100	N	1316	-0-	-1784	3769	468	1	831	2	N	15					229
							17	9									
02	2800	N	1181	-0-	-1619	2150	407	1	768	2	N	5					234
							6	9									
03	3588	X	1438	-0-	-2150	-0-	468	1	961	2	N	8					242
							9	9									
04	1440	X	1178	-0-	-262	-0-	452	1	715	2	N	10					252
							11	9									
05	1302	X	513	-0-	-789	-0-	211	1	296	2	N	5					257
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1738	N	1738	-0-		-0-	-0-	468	1	1256	2	Y	13	12	8			16
								14	9									
01	1738	N	1738	-0-		-0-	-0-	468	1	1262	2	Y	7	7	8			16
								8	9									
02	1534	N	1534	-0-		-0-	-0-	422	1	1101	2	Y	10	1	8			25
								11	9									
03	1433	N	1433	-0-		-0-	-0-	287	1	1143	2	Y	3	2	8			26
								3	9									
04	1350	N	1221	-0-		-129	-0-	1219	2	2	9	Y	2	1	8			27
05	1395	N	NO RPT	-0-		-1395	-0-					Y	NO RPT					27

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1793	N	1793	-0-		-0-	-0-	468	1	1324	2	Y	1					15
								1	9									
01	1817	N	1817	-0-		-0-	-0-	468	1	1336	2	Y	12	6	8			21
								13	9									
02	1713	N	1713	-0-		-0-	-0-	422	1	1284	2	Y	6	17	1	6	8	4
								7	9									
*03	1798	N	1599	-0-		-199	-0-	306	1	1292	2	Y	1					5
								1	9									
*04	1824	N	1824	-0-		-0-	-0-	422	1	1396	2	Y	5	5	8			5
								6	9									
05	1798	N	NO RPT	-0-		-1798	-0-					Y	NO RPT					5

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1378	N	1378	-0-		-0-	-0-	468	1	909	2	Y	1					13
								1	9									
01	1326	N	1326	-0-		-0-	-0-	468	1	845	2	Y	12	6	8			19
								13	9									
02	1285	N	1285	-0-		-0-	-0-	422	1	809	2	Y	49	6	8			62
								54	9									
03	1178	N	1049	-0-		-129	-0-	241	1	795	2	Y	12					74
								13	9									
*04	1231	N	1231	-0-		-0-	-0-	332	1	888	2	Y	10	4	8			80
								11	9									
05	1178	N	NO RPT	-0-		-1178	-0-					Y	NO RPT					80

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1915	N	1915	-0-		-0-	-0-	530	1	1372	2	Y	12	12	8			261
								13	9									
01	1873	N	1873	-0-		-0-	-0-	530	1	1334	2	Y	8	8	8			261
								9	9									
02	1784	N	1784	-0-		-0-	-0-	478	1	1303	2	Y	3	1	8			263
								3	9									
03	1865	N	1865	-0-		-0-	-0-	512	1	1345	2	Y	7	2	8			268
								8	9									
04	1650	N	386	-0-		-1264	-0-	366	1	20	9	Y	18	99	1	1	8	186
05	1705	N	456	-0-		-1249	-0-	15	1	431	2	Y	9					195
								10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1076	N	1076	-0-	-0-	-0-	499	1	564	2	Y	12	12	8			96
							13	9									
*01	1040	N	1040	-0-	-0-	-0-	499	1	533	2	Y	7	7	8			96
							8	9									
*02	980	N	980	-0-	-0-	-0-	450	1	529	2	Y	1	1	8			96
							1	9									
*03	1141	N	1141	-0-	-0-	-0-	435	1	706	2	Y	-0-					96
*04	900	N	292	-0-	-608	-0-	292	1			Y	-0-	95	1			1
05	930	N	203	-0-	-727	-0-	203	2			Y	-0-					1

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

12	3100	N	2286	-0-	-814	5432	1156	1	1098	2	N	29	12	8			232
							32	9									
01	3100	N	2217	-0-	-883	4549	1182	1	1010	2	N	23	185	1	7	8	63
							25	9									
02	2800	N	2063	-0-	-737	3812	1056	1	979	2	N	25	4	8			84
							28	9									
03	6004	X	2192	-0-	-3812	-0-	1067	1	1100	2	N	23	6	8			101
							25	9									
*04	2640	X	1479	-0-	-1161	-0-	107	1	1332	2	N	36	5	8			132
							40	9									
05	2294	X	1852	-0-	-442	-0-	17	1	1790	2	N	41					173
							45	9									

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

12	1860	N	1584	-0-	-276	-0-	312	1	1225	2	Y	43	140	1	12	8	40
							47	9									
01	1908	N	1908	-0-	-0-	-0-	312	1	1585	2	Y	10	10	8			40
							11	9									
02	1785	N	1785	-0-	-0-	-0-	282	1	1481	2	Y	20	5	8			55
							22	9									
*03	1805	N	1805	-0-	-0-	-0-	321	1	1466	2	Y	16	8	8			63
							18	9									
*04	1860	N	1630	-0-	-230	-0-	181	1	1447	2	Y	2	38	1	2	8	25
							2	9									
*05	1984	N	893	-0-	-1091	-0-	891	2	2	9	Y	2					27

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

12	895	N	895	-0-	-0-	-0-	811	1	60	2	Y	22	12	8			129
							24	9									
01	899	N	899	-0-	-0-	-0-	760	1	130	2	Y	8	8	8			129
							9	9									
*02	1878	N	1878	-0-	-0-	-0-	732	1	1144	2	Y	2	1	8			130
							2	9									
*03	1445	N	1445	-0-	-0-	-0-	811	1	632	2	Y	2	2	8			130
							2	9									
*04	390	N	-0-	-0-	-390	-0-					Y	-0-	127	1			3
05	403	N	-0-	-0-	-403	-0-					Y	-0-					3

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

12	T. A.		325	-0-	325	468	312	1	13	9	Y	12	12	8			2
01	T. A.		-0-	-0-	-0-	468					Y	6	6	8			2
02	T. A.		-0-	-0-	-0-	468					Y	1	1	8			2
*03	468	X	-0-	-0-	-468	-0-					Y	1	1	8			2
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2067	-0-	-165	-0-	56	1	1981	2	N	27	193	1			244
							30	9									
01	2586	N	2586	-0-	-0-	-0-	436	1	2142	2	N	7					251
							8	9									
02	2211	N	2211	-0-	-0-	-0-	394	1	1773	2	N	40					291
							44	9									
03	2636	N	2636	-0-	-0-	-0-	436	1	2116	2	N	76	184	1			183
							84	9									
04	2490	N	141	-0-	-2349	-0-	113	1	28	9	N	25					208
05	2449	N	-0-	-0-	-2449	-0-					N	15					223

HEMPHILL-WALSER 11 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2230	-0-	-64	-0-	523	1	1689	2	N	16					170
							18	9									
01	2489	N	2489	-0-	-0-	-0-	527	1	1929	2	N	30	6	8			194
							33	9									
02	2376	N	2376	-0-	-0-	-0-	466	1	1890	2	N	18	6	8			206
							20	9									
03	2297	N	2297	-0-	-0-	-0-	378	1	1877	2	N	38	177	1			67
							42	9									
*04	2400	N	2364	-0-	-36	-0-	332	1	2011	2	N	19	5	8			81
							21	9									
05	2635	N	2074	-0-	-561	-0-	32	1	2023	2	N	17					98
							19	9									

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1581	-0-	-93	-0-	658	1	894	2	N	26					193
							29	9									
01	1636	N	1636	-0-	-0-	-0-	655	1	919	2	N	56	170	1	6	8	73
							62	9									
02	1565	N	1565	-0-	-0-	-0-	601	1	922	2	N	38	6	8			105
							42	9									
03	1581	N	1425	-0-	-156	-0-	620	1	787	2	N	16					121
							18	9									
*04	1590	N	1115	-0-	-475	-0-	1093	2	22	9	N	20	4	8			137
05	1736	N	1348	-0-	-388	-0-	3	1	1317	2	N	25					162
							28	9									

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	673	-0-	-71	-0-	30	1	643	2	Y	-0-	193	1			2
01	3100	N	3384	-0-	284	284	426	1	2958	2	Y	-0-					2
02	2800	N	3504	-0-	704	988	459	1	3036	2	Y	8					10
							9	9									
03	2679	N	1691	-0-	-988	-0-	483	1	1207	2	Y	1					11
							1	9									
04	1170	X	567	-0-	-603	-0-	359	1	208	2	Y	-0-	8	1			3
05	1209	X	417	-0-	-792	-0-	117	1	299	2	Y	1					4
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2302	N	2302	-0-	-0-	-0-	494	1	1764	2	Y	40					70
							44	9									
01	2264	N	2264	-0-	-0-	-0-	496	1	1721	2	Y	43	83	1	6	8	24
							47	9									
02	2152	N	2152	-0-	-0-	-0-	437	1	1671	2	Y	40	6	8			58
							44	9									
03	2294	N	1992	-0-	-302	-0-	256	1	1722	2	Y	13					71
							14	9									
*04	2193	N	2193	-0-	-0-	-0-	332	1	1821	2	Y	36	5	8			102
							40	9									
05	2387	N	2135	-0-	-252	-0-	32	1	2063	2	Y	36					138
							40	9									

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	896	-0-	-96	-0-	861	2	35	9	N	32					118
01	1041	N	1041	-0-	-0-	-0-	10	1	998	2	N	30					148
							33	9									
02	938	N	938	-0-	-0-	-0-	28	1	904	2	N	5					153
							6	9									
03	1036	N	1036	-0-	-0-	-0-	40	1	957	2	N	35					188
							39	9									
04	1020	N	43	-0-	-977	-0-	30	1	13	9	N	12					200
05	1054	N	39	-0-	-1015	-0-	31	1	8	9	N	7					207

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	681	N	681	-0-	-0-	-0-	408	1	273	2	N	-0-					155
01	749	N	749	-0-	-0-	-0-	408	1	316	2	N	23					178
							25	9									
02	632	N	632	-0-	-0-	-0-	394	1	238	2	N	-0-					178
03	753	N	753	-0-	-0-	-0-	436	1	309	2	N	7					185
							8	9									
04	720	N	-0-	-0-	-720	-0-					N	12					197
05	713	N	-0-	-0-	-713	-0-					N	-0-					197

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	875	N	875	-0-	-0-	-0-	396	1	429	2	N	45					304
							50	9									
01	478	N	478	-0-	-0-	-0-	317	1	161	2	N	-0-					304
02	0	N	-0-	-0-	-0-	-0-					N	1					305
03	868	N	321	-0-	-547	-0-	167	1	154	2	N	-0-					305
04	3000	N	5183	-0-	2183	2183	5179	2	4	9	N	4					309
*05	3100	N	3692	-0-	592	2775	3677	2	15	9	N	14					323

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3098	X	3098	-0-	-0-	-0-	1465	1	1607	2	N	24	14	8			68
							26	9									
01	3142	X	3142	-0-	-0-	-0-	1447	1	1687	2	N	7	7	8			68
							8	9									
02	2487	X	2487	-0-	-0-	-0-	1184	1	1299	2	N	4					72
							4	9									
03	2879	N	2879	-0-	-0-	-0-	1241	1	1629	2	N	8					80
							9	9									
04	2550	X	1777	-0-	-773	-0-	233	1	1536	2	N	7					87
							8	9									
05	2635	X	1587	-0-	-1048	-0-	10	1	1574	2	N	3					90
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1426	N	1277	-0-	-149	-0-	245	1	1032	2	N	-0-					
							7	9									87
*01	1621	N	1621	-0-	-0-	-0-	357	1	1257	2	N	6	6	8			
							7	9									87
*02	1433	N	1433	-0-	-0-	-0-	422	1	1004	2	N	6	6	8			
							7	9									87
*03	1271	N	676	-0-	-595	-0-	259	1	416	2	N	1					
							1	9									88
*04	1560	N	536	-0-	-1024	-0-	30	1	502	2	N	4	4	8			
							4	9									88
05	1581	N	928	-0-	-653	-0-	31	1	862	2	N	32					
							35	9									120

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1613	N	1613	-0-	-0-	-0-	434	1	1164	2	N	14	191	1			
							15	9									76
01	1891	N	1891	-0-	-0-	-0-	468	1	1421	2	N	2					
							2	9									78
02	1511	N	1511	-0-	-0-	-0-	422	1	1045	2	N	40					
							44	9									118
03	1660	N	1660	-0-	-0-	-0-	468	1	1178	2	N	13					
							14	9									131
04	1830	N	991	-0-	-839	-0-	970	2	21	9	N	19					150
05	1674	N	1036	-0-	-638	-0-	1029	2	7	9	N	6					156

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1537	-0-	-137	-0-	69	1	1443	2	N	23					
							25	9									86
01	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					86
02	1317	N	1317	-0-	-0-	-0-	1293	2	24	9	N	22					108
*03	1519	N	1243	-0-	-276	-0-	1232	2	11	9	N	10					118
04	3000	N	12356	-0-	9356	9356	12349	2	7	9	N	6					124
*05	3100	N	10352	-0-	7252	16608	10343	2	9	9	N	8					132

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1318	N	1318	-0-	-0-	-0-	468	1	821	2	N	26	12	8			
							29	9									172
01	1249	N	1249	-0-	-0-	-0-	468	1	725	2	N	51	33	8			
							56	9									190
02	1174	N	1174	-0-	-0-	-0-	409	1	721	2	N	40	15	8			
							44	9									215
03	1333	N	1233	-0-	-100	-0-	468	1	737	2	N	25	18	8			
							28	9									222
*04	1200	N	996	-0-	-204	-0-	216	1	772	2	N	7	180	1	4	8	
							8	9									45
05	1302	N	1216	-0-	-86	-0-	323	1	858	2	N	32					
							35	9									77

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		483	-0-	483	882	468	1	15	9	Y	14	12	8			8
01	14B2 EXT		468	-0-	468	1350	468	1			Y	-0-					8
02	14B2 EXT		423	-0-	423	1773	422	1	1	9	Y	1	1	8			8
*03	2241	X	468	-0-	-1773	-0-	468	1			Y	-0-					8
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					8
*05	465	N	-0-	-0-	-465	-0-					Y	-0-					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2017	N	2017	-0-		-0-		-0-	77	1	1939	2	N	1					261
									1	9									
01	1895	N	1895	-0-		-0-		-0-	520	1	1302	2	N	66					327
									73	9									
02	1223	N	1223	-0-		-0-		-0-	123	1	1074	2	N	24	175	1	14	8	162
									26	9									
*03	2046	N	1730	-0-		-316		-0-	239	1	1433	2	N	53					215
									58	9									
04	1830	N	1380	-0-		-450		-0-	276	1	1093	2	N	10					225
									11	9									
05	1364	N	1162	-0-		-202		-0-	1149	2	13	9	N	12					237

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1520	N	1520	-0-		-0-		-0-	1501	2	19	9	N	17					55
01	1598	N	1598	-0-		-0-		-0-	10	1	1536	2	N	47					102
									52	9									
02	1411	N	1411	-0-		-0-		-0-	28	1	1377	2	N	5					107
									6	9									
03	1588	N	1588	-0-		-0-		-0-	33	1	1504	2	N	46					153
									51	9									
04	1560	N	69	-0-		-1491		-0-	30	1	39	9	N	35					188
05	1550	N	48	-0-		-1502		-0-	31	1	17	9	N	15					203

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	935	N	935	-0-		-0-		-0-	499	1	414	2	N	20					152
									22	9									
01	1158	N	1158	-0-		-0-		-0-	386	1	753	2	N	17					169
									19	9									
02	1105	N	1105	-0-		-0-		-0-	259	1	827	2	N	17	4	8			182
									19	9									
*03	1023	N	1023	-0-		-0-		-0-	499	1	520	2	N	4					186
									4	9									
*04	426	N	426	-0-		-0-		-0-	113	1	309	2	N	4	3	8			187
									4	9									
*05	374	N	374	-0-		-0-		-0-	15	1	347	2	N	11					198
									12	9									

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2422	N	2422	-0-		-0-		-0-	2398	2	24	9	N	22					169
01	2512	N	2512	-0-		-0-		-0-	210	1	2282	2	N	18					187
									20	9									
02	2511	N	2511	-0-		-0-		-0-	432	1	2073	2	N	5	173	1			19
									6	9									
03	2941	N	2941	-0-		-0-		-0-	542	1	2340	2	N	54					73
									59	9									
04	2250	N	519	-0-		-1731		-0-	473	1	46	9	N	42					115
05	2325	N	59	-0-		-2266		-0-	31	1	28	9	N	25					140

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	11083	-0-	7983	25551	810	1	10251	2	Y	20	14	8			117
							22	9									
01	3100	N	9891	-0-	6791	32342	742	1	9124	2	Y	23	7	8			133
							25	9									
02	39998	X	7656	-0-	-32342	-0-	583	1	7065	2	Y	7					140
							8	9									
03	8381	X	8381	-0-	-0-	-0-	810	1	7558	2	Y	12					152
							13	9									
04	1410	X	306	-0-	-1104	-0-	165	1	141	2	Y	-0-					152
05	1457	X	-0-	-0-	-1457	-0-					Y	-0-	49	1			103

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1128	N	1128	-0-	-0-	-0-	499	1	611	2	N	16					239
							18	9									
01	1122	N	1122	-0-	-0-	-0-	502	1	609	2	N	10					249
							11	9									
02	1044	N	1044	-0-	-0-	-0-	420	1	614	2	N	9	180	1	5	8	73
							10	9									
03	1168	N	1168	-0-	-0-	-0-	499	1	646	2	N	21					94
							23	9									
*04	840	N	787	-0-	-53	-0-	113	1	662	2	N	11	2	8			103
							12	9									
*05	929	N	929	-0-	-0-	-0-	241	1	673	2	N	14					117
							15	9									

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2055	N	2055	-0-	-0-	-0-	276	1	1779	2	Y	-0-					62
01	1384	N	1384	-0-	-0-	-0-	298	1	1083	2	Y	3					65
							3	9									
02	1649	N	1649	-0-	-0-	-0-	298	1	1336	2	Y	14	14	8			65
							15	9									
*03	2046	N	1567	-0-	-479	-0-	309	1	1255	2	Y	3					68
							3	9									
04	1350	N	64	-0-	-1286	-0-	61	1	3	9	Y	3					71
05	1829	N	43	-0-	-1786	-0-	39	1	4	9	Y	4					75

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	520					Y	-0-					3
01	14B2 EXT		-0-	-0-	-0-	520					Y	-0-					3
02	14B2 EXT		-0-	-0-	-0-	520					Y	2	2	8			3
*03	14B2 EXT		-0-	-0-	-0-	520					Y	-0-					3
*04	520	X	-0-	-0-	-520	-0-					Y	-0-					3
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1669	N	1669	-0-	-0-	-0-	468	1	1181	2	Y	18	12	8			60
							20	9									
01	1652	N	1652	-0-	-0-	-0-	468	1	1174	2	Y	9	9	8			60
							10	9									
02	1569	N	1569	-0-	-0-	-0-	422	1	1122	2	Y	23	2	8			81
							25	9									
*03	1620	N	1620	-0-	-0-	-0-	468	1	1150	2	Y	2	2	8			81
							2	9									
04	3000	N	3363	-0-	363	363	302	1	3046	2	Y	14	1	8			94
							15	9									
05	1333	N	225	-0-	-1108	-0-	225	2			Y	-0-					94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	953	-0-	-101	-0-	60	1	893	2	Y	-0-					112
01	1370	N	1370	-0-	-0-	-0-	585	1	777	2	Y	7					119
							8	9									
02	1190	N	1190	-0-	-0-	-0-	534	1	647	2	Y	8	8	8			119
							9	9									
*03	1261	N	1261	-0-	-0-	-0-	593	1	668	2	Y	-0-					119
*04	1080	N	48	-0-	-1032	-0-	48	1			Y	-0-					119
*05	1116	N	18	-0-	-1098	-0-	18	1			Y	-0-					119

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1411	-0-	1411	1411	499	1	912	2	Y	-0-					21
01	DLQ G-10		1387	-0-	1387	2798	484	1	903	2	Y	-0-					21
02	DLQ G-10		1311	-0-	1311	4109	422	1	887	2	Y	2					23
							2	9									
03	3100	N	1413	-0-	-1687	2422	476	1	937	2	Y	-0-					23
04	3000	N	3001	-0-	1	2423	287	1	2712	2	Y	2					25
							2	9									
*05	2707	N	284	-0-	-2423	-0-	242	2	42	9	Y	38					63

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1413	-0-	1413	1413	1121	1	278	2	N	13					192
							14	9									
01	DLQ G-10		1664	-0-	1664	3077	608	1	1046	2	N	9					201
							10	9									
02	DLQ G-10		1804	-0-	1804	4881	951	1	846	2	N	6	6	8			201
							7	9									
*03	3100	N	1598	-0-	-1502	3379	837	1	760	2	N	1					202
							1	9									
*04	3000	N	-0-	-0-	-3000	379					N	4	172	1	4	8	30
*05	837	N	-0-	-0-	-837	-0-					N	-0-					30

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		315	-0-	315	315	315	2			Y	-0-					-0-
01	DLQ G-10		977	-0-	977	1292	392	1	585	2	Y	-0-					-0-
02	DLQ G-10		966	-0-	966	2258	422	1	544	2	Y	-0-					-0-
03	3100	N	992	-0-	-2108	150	468	1	524	2	Y	-0-					-0-
04	189	N	39	-0-	-150	-0-	36	1	3	9	Y	3					3
05	1023	N	19	-0-	-1004	-0-	15	1	4	9	Y	4					7

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	611	-0-	-133	-0-	75	1	535	2	N	1	1	8			73
							1	9									
01	673	N	673	-0-	-0-	-0-	348	1	303	2	N	20					93
							22	9									
02	819	N	819	-0-	-0-	-0-	422	1	382	2	N	14					107
							15	9									
03	893	N	893	-0-	-0-	-0-	468	1	415	2	N	9					116
							10	9									
04	630	N	344	-0-	-286	-0-	21	1	315	2	N	7					123
							8	9									
05	899	N	394	-0-	-505	-0-	393	2	1	9	N	1					124

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	1728	-0-		1728	1728	783	1	911	2	Y	31					651
								34	9									
01	DLQ	G-10	4440	-0-		4440	6168	689	1	3698	2	Y	48					699
								53	9									
02	DLQ	G-10	3291	-0-		3291	9459	832	1	2354	2	Y	95	164	1	95	8	535
								105	9									
03	14107	X	4648	-0-		-9459	-0-	1037	1	3610	2	Y	1					446
								1	9									
04	8855	X	8855	-0-		-0-	-0-	40	1	8815	2	Y	-0-					446
*05	4555	X	4555	-0-		-0-	-0-	31	1	4520	2	Y	4					450
								4	9									

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	1375	-0-		1375	1375	1335	2	40	9	Y	36					53
*01	DLQ	G-10	1052	-0-		1052	2427	1044	2	8	9	Y	7					60
*02	DLQ	G-10	1099	-0-		1099	3526	1081	2	18	9	Y	16	16	8			60
*03	3100	N	991	-0-		-2109	1417	990	2	1	9	Y	1					61
*04	1767	N	350	-0-		-1417	-0-	347	1	3	9	Y	3					64
*05	992	N	493	-0-		-499	-0-	490	1	3	9	Y	3					67

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	176	-0-		-10	-0-	60	1	116	2	N	-0-					56
01	51	N	51	-0-		-0-	-0-	51	2			N	-0-					56
02	22	N	22	-0-		-0-	-0-	21	2	1	9	N	1					57
03	282	N	282	-0-		-0-	-0-	199	1	83	2	N	-0-					57
04	553	N	553	-0-		-0-	-0-	325	1	228	2	N	-0-					57
*05	135	N	135	-0-		-0-	-0-	135	2			N	-0-					57

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	270	N	138	-0-		-132	-0-	138	2			N	-0-					159
*07	306	N	306	-0-		-0-	-0-	306	2			N	-0-					159
*08	217	N	213	-0-		-4	-0-	213	2			N	-0-					159
*09	258	N	258	-0-		-0-	-0-	258	2			N	-0-					159
*10	310	N	167	-0-		-143	-0-	167	2			N	-0-					159
*11	210	N	108	-0-		-102	-0-	108	2			N	-0-					159
*12	279	N	98	-0-		-181	-0-	98	2			N	-0-					159
*01	215	N	215	-0-		-0-	-0-	129	1	86	2	N	-0-					159
*02	218	N	218	-0-		-0-	-0-	94	1	102	2	N	20	20	8			159
								22	9									
*03	531	N	531	-0-		-0-	-0-	274	1	257	2	N	-0-					159
04	219	N	219	-0-		-0-	-0-	219	1			N	-0-					159
05	248	N	190	-0-		-58	-0-	190	2			N	-0-					159

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	1074	-0-		1074	1074	500	1	563	2	N	10					88
								11	9									
01	DLQ	G-10	1244	-0-		1244	2318	499	1	725	2	N	18					106
								20	9									
02	DLQ	G-10	1134	-0-		1134	3452	352	1	756	2	N	24	5	8			125
								26	9									
03	3100	N	602	-0-		-2498	954	154	1	438	2	N	9					134
								10	9									
*04	1525	N	571	-0-		-954	-0-	78	1	490	2	N	3	3	8			134
								3	9									
05	1023	N	797	-0-		-226	-0-	241	1	542	2	N	13					147
								14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2929	N	2929	-0-		-0-	-0-	495	1	2433	2	N	1					13
								1	9									
01	2964	N	2964	-0-		-0-	-0-	497	1	2455	2	N	11	6	8			18
								12	9									
02	2627	N	2627	-0-		-0-	-0-	443	1	2177	2	N	6	6	8			18
								7	9									
*03	3100	N	3454	-0-		354	354	295	1	3159	2	N	-0-					18
*04	2814	N	2460	-0-		-354	-0-	333	1	2112	2	N	14	5	8			27
								15	9									
*05	2511	N	2418	-0-		-93	-0-	31	1	2368	2	N	17					44
								19	9									

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2113	N	2113	-0-		-0-	-0-	492	1	1571	2	N	45					354
								50	9									
01	2092	N	2092	-0-		-0-	-0-	497	1	1547	2	N	44	181	1	6	8	211
								48	9									
02	1834	N	1834	-0-		-0-	-0-	437	1	1372	2	N	23	6	8			228
								25	9									
03	2108	N	1844	-0-		-264	-0-	299	1	1512	2	N	30	183	1			75
								33	9									
*04	2010	N	1718	-0-		-292	-0-	333	1	1333	2	N	47	4	8			118
								52	9									
05	2046	N	1562	-0-		-484	-0-	30	1	1490	2	N	38					156
								42	9									

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	2	2	8			2
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	1361	-0-		1361	1361	344	1	1003	2	N	13					115
								14	9									
01	DLQ	G-10	1358	-0-		1358	2719	343	1	996	2	N	17					132
								19	9									
02	DLQ	G-10	1211	-0-		1211	3930	286	1	912	2	N	12	5	8			139
								13	9									
03	3100	N	1248	-0-		-1852	2078	313	1	918	2	N	15					154
								17	9									
*04	3000	N	1003	-0-		-1997	81	74	1	923	2	N	5	3	8			156
								6	9									
*05	1319	N	1238	-0-		-81	-0-	168	1	1053	2	N	15					171
								17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	990	N	990	-0-	-0-	-0-	503	1	484	2	N	3					120
							3	9									
01	1010	N	1010	-0-	-0-	-0-	500	1	503	2	N	6					126
							7	9									
*02	935	N	935	-0-	-0-	-0-	331	1	596	2	N	7	7	8			126
							8	9									
*03	1190	N	1190	-0-	-0-	-0-	499	1	689	2	N	2					128
							2	9									
*04	990	N	390	-0-	-600	-0-	64	1	322	2	N	4	4	8			128
							4	9									
*05	1054	N	695	-0-	-359	-0-	32	1	661	2	N	2					130
							2	9									

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B	DENY	230	-0-	230	378	217	2	13	9	N	12					12
*08	14B	DENY	2	-0-	2	380	2	2			N	-0-					12
*09	14B	DENY	-0-	-0-	-0-	380					N	-0-					12
*10	14B	DENY	1	-0-	1	381	1	2			N	-0-					12
*11	14B	DENY	-0-	-0-	-0-	381					N	-0-					12
*12	14B	DENY	1	-0-	1	382	1	2			N	-0-					12
*01	14B2	EXT	105	-0-	105	487	33	1	61	2	N	10					22
							11	9									
*02	14B2	EXT	96	-0-	96	583	21	1	75	2	N	-0-					22
*03	1079	X	496	-0-	-583	-0-	308	1	188	2	N	-0-					22
*04	139	N	139	-0-	-0-	-0-	139	1			N	-0-					22
*05	304	N	304	-0-	-0-	-0-	121	1	183	2	N	-0-					22

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	431	-0-	-34	-0-	24	1	407	2	N	-0-					172
01	404	N	404	-0-	-0-	-0-	31	1	373	2	N	-0-					172
02	206	N	206	-0-	-0-	-0-	32	1	174	2	N	-0-					172
03	744	N	744	-0-	-0-	-0-	222	1	466	2	N	51					223
							56	9									
04	390	N	-0-	-0-	-390	-0-					N	13					236
05	217	N	-0-	-0-	-217	-0-					N	3					239

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1046	N	1046	-0-	-0-	-0-	500	1	543	2	N	3					60
							3	9									
01	1025	N	1025	-0-	-0-	-0-	499	1	524	2	N	2					62
							2	9									
02	988	N	988	-0-	-0-	-0-	392	1	590	2	N	5	5	8			62
							6	9									
*03	1054	N	623	-0-	-431	-0-	121	1	502	2	N	-0-					62
*04	990	N	625	-0-	-365	-0-	106	1	516	2	N	3	3	8			62
							3	9									
*05	1085	N	818	-0-	-267	-0-	226	1	591	2	N	1					63
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3066	-0-	-530	-0-	468	1	2547	2	Y	46					248
							51	9									
01	3255	X	469	-0-	-2786	-0-	468	1	1	9	Y	1	74	1			175
02	2716	X	466	-0-	-2250	-0-	422	1	44	9	Y	40					215
03	12138	X	12138	-0-	-0-	-0-	609	1	11483	2	Y	42					257
							46	9									
04	3720	X	2639	-0-	-1081	-0-	452	1	2183	2	Y	4	123	1			138
							4	9									
05	3069	X	642	-0-	-2427	-0-	468	1	150	2	Y	22					160
							24	9									

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4870	X	4870	-0-	-0-	-0-	1893	1	2932	2	N	41					319
							45	9									
01	5438	X	5438	-0-	-0-	-0-	1913	1	3460	2	N	59	197	1	6	8	175
							65	9									
02	5018	X	5018	-0-	-0-	-0-	1716	1	3260	2	N	38	6	8			207
							42	9									
03	5003	X	5003	-0-	-0-	-0-	1468	1	3463	2	N	65					272
							72	9									
*04	4190	X	4190	-0-	-0-	-0-	432	1	3693	2	N	59	193	1	8	8	130
							65	9									
*05	4266	X	4266	-0-	-0-	-0-	50	1	4149	2	N	61					191
							67	9									

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	716					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	716					Y	-0-					1
02	14B2 EXT		98	-0-	98	814	1	1	96	2	Y	1					2
							1	9									
03	14B2 EXT		-0-	-0-	-0-	814					Y	-0-					2
04	14B2 EXT		25	-0-	25	839	24	2	1	9	Y	1					3
05	14B2 EXT		2	-0-	2	841	2	2			Y	-0-					3

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2959	N	2959	-0-	-0-	-0-	1154	1	1728	2	N	70	179	1			139
							77	9									
01	2984	N	2984	-0-	-0-	-0-	1167	1	1740	2	N	70	7	8			202
							77	9									
02	2473	N	2473	-0-	-0-	-0-	1070	1	1357	2	N	42	181	1	7	8	56
							46	9									
03	2945	N	2336	-0-	-609	-0-	874	1	1404	2	N	53					109
							58	9									
*04	2880	N	1487	-0-	-1393	-0-	181	1	1300	2	N	5	4	8			110
							6	9									
05	2728	N	1725	-0-	-1003	-0-	94	1	1570	2	N	55					165
							61	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	2785	-0-	-1059	-0-	806	1	1929	2	N	45	172	1			125
							50	9									
01	3844	X	3367	-0-	-477	-0-	809	1	2497	2	N	55	6	8			174
							61	9									
02	3657	X	3657	-0-	-0-	-0-	719	1	2884	2	N	49	6	8			217
							54	9									
03	3645	X	3645	-0-	-0-	-0-	414	1	3190	2	N	37	177	1			77
							41	9									
04	3499	X	3499	-0-	-0-	-0-	332	1	3122	2	N	41	8	8			110
							45	9									
05	4061	X	3775	-0-	-286	-0-	30	1	3702	2	N	39					149
							43	9									

LOHBERGER 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1259	N	1259	-0-	-0-	-0-	530	1	688	2	N	37					242
							41	9									
01	1316	N	1316	-0-	-0-	-0-	499	1	766	2	N	46	188	1			100
							51	9									
02	1168	N	1168	-0-	-0-	-0-	450	1	664	2	N	49					149
							54	9									
03	1210	N	1210	-0-	-0-	-0-	481	1	678	2	N	46					195
							51	9									
04	1114	N	1114	-0-	-0-	-0-	332	1	727	2	N	50	178	1			67
							55	9									
05	1209	N	871	-0-	-338	-0-	1	1	820	2	N	45					112
							50	9									

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	-0-	-0-	-3906	-0-					Y	56	108	1			300
01	3906	X	496	-0-	-3410	-0-	437	1	59	9	Y	54	107	1			247
02	3472	X	497	-0-	-2975	-0-	422	1	75	9	Y	68					315
03	4495	X	3370	-0-	-1125	-0-	503	1	2809	2	Y	53					368
							58	9									
04	4350	X	4048	-0-	-302	-0-	3905	2	143	9	Y	130	242	1			256
*05	1170	X	1170	-0-	-0-	-0-	1149	2	21	9	Y	19					275

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4188	-0-	1088	1978	1854	1	2301	2	N	30					192
							33	9									
01	3100	N	4189	-0-	1089	3067	1879	1	2269	2	N	37	6	8			223
							41	9									
02	6901	X	3834	-0-	-3067	-0-	1656	1	2155	2	N	21	180	1	6	8	58
							23	9									
03	3251	X	3251	-0-	-0-	-0-	1478	1	1744	2	N	26					84
							29	9									
04	2751	X	2751	-0-	-0-	-0-	664	1	2059	2	N	25	7	8			102
							28	9									
*05	2657	X	2657	-0-	-0-	-0-	60	1	2564	2	N	30					132
							33	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2267	N	2267	-0-	-0-	-0-	1156	1	1065	2	Y	42					290
							46	9									
01	2335	N	2335	-0-	-0-	-0-	1221	1	1052	2	Y	56	283	1	6	8	57
							62	9									
02	2214	N	2214	-0-	-0-	-0-	1094	1	1076	2	Y	40	6	8			91
							44	9									
03	2739	N	2739	-0-	-0-	-0-	971	1	1681	2	Y	79					170
							87	9									
*04	2038	N	2038	-0-	-0-	-0-	947	1	1041	2	Y	45	8	8			207
							50	9									
05	1674	N	1299	-0-	-375	-0-	776	1	482	2	Y	37					244
							41	9									

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3987	X	3987	-0-	-0-	-0-	189	1	3742	2	N	51					234
							56	9									
01	3874	X	3874	-0-	-0-	-0-	176	1	3629	2	N	63	199	1			98
							69	9									
02	3212	X	3212	-0-	-0-	-0-	159	1	2986	2	N	61					159
							67	9									
03	3650	X	3650	-0-	-0-	-0-	161	1	3401	2	N	80					239
							88	9									
04	3107	X	3107	-0-	-0-	-0-	740	1	2299	2	N	62	182	1			119
							68	9									
*05	4494	X	4494	-0-	-0-	-0-	793	1	3660	2	N	37					156
							41	9									

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2783	N	2783	-0-	-0-	-0-	1085	1	1650	2	N	44					141
							48	9									
01	3100	N	3264	-0-	164	164	1091	1	2118	2	N	50					191
							55	9									
02	1331	N	1167	-0-	-164	-0-	373	1	777	2	N	15	12	8			194
							17	9									
03	2604	N	1212	-0-	-1392	-0-	524	1	654	2	N	31					225
							34	9									
*04	2520	X	1851	-0-	-669	-0-	93	1	1738	2	N	18	11	8			232
							20	9									
05	2604	X	2366	-0-	-238	-0-	31	1	2290	2	N	41	172	1			101
							45	9									

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2480	-0-	-0-	-0-	334	1	2145	2	N	1	178	1			235
							1	9									
*01	774	N	774	-0-	-0-	-0-	730	1	44	9	N	40					275
*02	599	N	599	-0-	-0-	-0-	521	1	56	2	N	20	20	8			275
							22	9									
*03	1596	X	1596	-0-	-0-	-0-	1089	1	504	2	N	3					278
							3	9									
04	1440	X	39	-0-	-1401	-0-	9	1	30	9	N	27					305
*05	5051	X	5051	-0-	-0-	-0-	4996	2	55	9	N	50					355

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF. 11314 - 1

12	6020	X	6020	-0-	-0-	-0-	1652	1	4284	2	N	76					341
							84	9									
01	7375	X	7375	-0-	-0-	-0-	1648	1	5642	2	N	77	175	1	7	8	236
							85	9									
02	4513	X	4513	-0-	-0-	-0-	1354	1	3094	2	N	59	178	1	6	8	111
							65	9									
03	4342	X	4342	-0-	-0-	-0-	1248	1	3013	2	N	74					185
							81	9									
04	3553	X	3553	-0-	-0-	-0-	334	1	3156	2	N	57	174	1	8	8	60
							63	9									
*05	4765	X	4765	-0-	-0-	-0-	30	1	4661	2	N	67					127
							74	9									

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF. 11596 - 13630

12	2108	N	321	-0-	-1787	-0-	48	1	266	2	N	6					255
							7	9									
01	2819	N	2819	-0-	-0-	-0-	354	1	2445	2	N	18	4	8			269
							20	9									
02	2416	N	2416	-0-	-0-	-0-	451	1	1941	2	N	22	174	1	1	8	116
							24	9									
03	2149	N	2149	-0-	-0-	-0-	122	1	1994	2	N	30					146
							33	9									
04	947	N	947	-0-	-0-	-0-	13	1	903	2	N	28	12	8			162
							31	9									
05	2542	N	982	-0-	-1560	-0-	19	1	935	2	N	25					187
							28	9									

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF. 11202 - 13500

12	1807	N	1807	-0-	-0-	-0-	1210	1	572	2	N	23					221
							25	9									
01	1759	N	1759	-0-	-0-	-0-	1061	1	666	2	N	29					250
							32	9									
02	1636	N	1636	-0-	-0-	-0-	993	1	612	2	N	28	22	8			256
							31	9									
03	1901	N	1901	-0-	-0-	-0-	1247	1	623	2	N	28	179	1			105
							31	9									
*04	608	N	608	-0-	-0-	-0-	113	1	472	2	N	21	21	8			105
							23	9									
*05	1215	N	1215	-0-	-0-	-0-	241	1	930	2	N	40					145
							44	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3040	X	3040	-0-	-0-	-0-	1424	1	1612	2	N	4					168
							4	9									
01	3100	N	3580	-0-	480	480	1463	1	2071	2	N	42	7	8			203
							46	9									
02	2800	N	2359	-0-	-441	39	1401	1	945	2	N	12	7	8			208
							13	9									
03	3932	X	3893	-0-	-39	-0-	1559	1	2331	2	N	3					211
							3	9									
04	2732	X	2732	-0-	-0-	-0-	347	1	2354	2	N	28	18	8			221
							31	9									
*05	2745	X	2745	-0-	-0-	-0-	16	1	2729	2	N	-0-					221

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	2025	-0-	-1664	-0-	205	1	1798	2	Y	20					49
							22	9									
01	2449	X	1794	-0-	-655	-0-	343	1	1451	2	Y	-0-	42	1			7
02	2212	X	1755	-0-	-457	-0-	310	1	1444	2	Y	1					8
							1	9									
03	2782	X	2782	-0-	-0-	-0-	336	1	2445	2	Y	1					9
							1	9									
04	2151	X	2151	-0-	-0-	-0-	261	1	1882	2	Y	7					16
							8	9									
*05	2387	X	2387	-0-	-0-	-0-	9	1	2334	2	Y	40	13	1			43
							44	9									

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1708	-0-	-462	-0-	581	1	1053	2	N	67					243
							74	9									
01	1186	N	1186	-0-	-0-	-0-	99	1	1064	2	N	21					264
							23	9									
02	1681	N	1681	-0-	-0-	-0-	291	1	1321	2	N	63	176	1	10	8	141
							69	9									
03	1889	N	1889	-0-	-0-	-0-	343	1	1473	2	N	66					207
							73	9									
*04	1422	N	1422	-0-	-0-	-0-	40	1	1294	2	N	80	182	1	21	8	84
							88	9									
05	1860	N	1805	-0-	-55	-0-	151	1	1585	2	N	63					147
							69	9									

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2455	-0-	-87	-0-	341	1	2069	2	N	41					322
							45	9									
01	3100	N	3142	-0-	42	42	663	1	2464	2	N	14	181	1			155
							15	9									
02	2141	N	2099	-0-	-42	-0-	691	1	1388	2	N	18					173
							20	9									
03	3100	N	3180	-0-	80	80	936	1	2211	2	N	30					203
							33	9									
04	2460	X	1394	-0-	-1066	-0-	72	1	1286	2	N	33					236
							36	9									
*05	5148	X	5148	-0-	-0-	-0-	1	1	5097	2	N	45					281
							50	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					181
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					181
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

12	3503	X	3244	-0-	-259	-0-	316	1	2910	2	Y	16					43
							18	9									
01	3503	X	2586	-0-	-917	-0-	343	1	2193	2	Y	45	13	1			75
							50	9									
02	3836	X	3141	-0-	-695	-0-	310	1	2745	2	Y	78					153
							86	9									
03	4650	X	4249	-0-	-401	-0-	344	1	3902	2	Y	3	130	1			26
							3	9									
04	4500	X	3119	-0-	-1381	-0-	30	1	3081	2	Y	7					33
							8	9									
05	3472	X	3364	-0-	-108	-0-	9	1	3312	2	Y	39	13	1			59
							43	9									

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

12	5983	X	171	-0-	-5812	-0-	171	1			N	-0-					117
01	5983	X	487	-0-	-5496	-0-	473	1	14	9	N	13	13	8			117
02	5404	X	-0-	-0-	-5404	-0-					N	-0-					117
*03	1922	X	-0-	-0-	-1922	-0-					N	-0-					117
*04	268	X	268	-0-	-0-	-0-	173	1	91	2	N	4	4	8			117
							4	9									
*05	534	X	534	-0-	-0-	-0-	478	1	56	2	N	-0-					117

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

12	3100	N	3505	-0-	405	472	1085	1	2366	2	N	49	187	1			112
							54	9									
01	3100	N	3375	-0-	275	747	1091	1	2201	2	N	75					187
							83	9									
02	2800	N	2722	-0-	-78	669	710	1	1975	2	N	34	15	8			206
							37	9									
03	3437	X	2768	-0-	-669	-0-	917	1	1804	2	N	43					249
							47	9									
*04	2640	X	1641	-0-	-999	-0-	77	1	1522	2	N	38	181	1	20	8	86
							42	9									
05	2728	X	2205	-0-	-523	-0-	114	1	2014	2	N	70					156
							77	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2920	X	2920	-0-	-0-	-0-	1019	1	1839	2	N	56					203
							62	9									
01	2756	X	2756	-0-	-0-	-0-	1007	1	1692	2	N	52					255
							57	9									
02	3188	X	3188	-0-	-0-	-0-	688	1	2452	2	N	44	189	1	13	8	97
							48	9									
03	5797	X	5797	-0-	-0-	-0-	972	1	4740	2	N	77					174
							85	9									
*04	3000	N	4984	-0-	1984	1984	70	1	4866	2	N	44	21	8			197
							48	9									
*05	7915	X	5931	-0-	-1984	-0-	151	1	5712	2	N	62	177	1			82
							68	9									

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	3683	-0-	-812	-0-	1295	1	2388	2	N	-0-					42
01	3698	X	3698	-0-	-0-	-0-	1333	1	2353	2	N	11					53
							12	9									
02	3220	X	2842	-0-	-378	-0-	1053	1	1759	2	N	27	27	8			53
							30	9									
03	3565	X	1709	-0-	-1856	-0-	1322	1	359	2	N	25					78
							28	9									
*04	3450	X	3441	-0-	-9	-0-	77	1	3336	2	N	25	25	8			78
							28	9									
*05	3565	X	2685	-0-	-880	-0-	171	1	2507	2	N	6					84
							7	9									

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3374	X	3374	-0-	-0-	-0-	1025	1	2302	2	N	43					143
							47	9									
01	3829	X	3829	-0-	-0-	-0-	972	1	2790	2	N	61	7	8			197
							67	9									
02	3377	X	3377	-0-	-0-	-0-	986	1	2268	2	N	112	194	1	6	8	109
							123	9									
03	3503	X	3228	-0-	-275	-0-	990	1	2190	2	N	44					153
							48	9									
*04	3390	X	2001	-0-	-1389	-0-	183	1	1765	2	N	48	10	8			191
							53	9									
05	3503	X	2844	-0-	-659	-0-	2785	2	59	9	N	54	179	1			66

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2006 TOTAL DEPTH 13609 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	-0-	-0-	-5983	-0-					N	-0-					103
01	5921	X	-0-	-0-	-5921	-0-					N	7	7	8			103
02	5796	X	-0-	-0-	-5796	-0-					N	-0-					103
03	6417	X	-0-	-0-	-6417	-0-					N	-0-					103
04	7893	X	7893	-0-	-0-	-0-	124	1	7682	2	N	79	12	8			170
							87	9									
*05	10408	X	10408	-0-	-0-	-0-	777	1	9561	2	N	64					234
							70	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3119	-0-		19	5829		1149	1	1914	2	N	51					125
									56	9									
01	3100	N	2578	-0-		-522	5307		1153	1	1359	2	N	60					185
									66	9									
02	2800	N	2064	-0-		-736	4571		731	1	1291	2	N	38	11	8			212
									42	9									
03	12437	X	7866	-0-		-4571	-0-		1068	1	6757	2	N	37					249
									41	9									
*04	2040	X	1422	-0-		-618	-0-		55	1	1355	2	N	11	175	1	9	8	76
									12	9									
*05	2108	X	1382	-0-		-726	-0-		2	1	1354	2	N	24					100
									26	9									

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2430	N	2430	-0-		-0-	-0-		205	1	2197	2	Y	25					64
									28	9									
01	1957	N	1957	-0-		-0-	-0-		343	1	1601	2	Y	12	11	1			65
									13	9									
02	2366	N	2366	-0-		-0-	-0-		310	1	2055	2	Y	1					66
									1	9									
03	3429	X	3429	-0-		-0-	-0-		335	1	3031	2	Y	57	34	1			89
									63	9									
04	2910	X	2325	-0-		-585	-0-		30	1	2251	2	Y	40					129
									44	9									
*05	2679	X	2679	-0-		-0-	-0-		9	1	2647	2	Y	21	35	1			115
									23	9									

LOHBERGER 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2031	N	2031	-0-		-0-	-0-		344	1	1629	2	N	53	188	1			125
									58	9									
01	2322	N	2322	-0-		-0-	-0-		333	1	1927	2	N	56	12	8			169
									62	9									
02	1961	N	1961	-0-		-0-	-0-		314	1	1597	2	N	45					214
									50	9									
03	2046	N	1825	-0-		-221	-0-		63	1	1709	2	N	48					262
									53	9									
04	1786	N	1786	-0-		-0-	-0-		1	1	1704	2	N	74	195	1	18	8	123
									81	9									
05	2170	N	1768	-0-		-402	-0-		1	1	1711	2	N	51					174
									56	9									

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	C M	COND PROD	EOM BALANCE
12	0	K	NO RPT	-0-		-0-	-0-		N	NO RPT	-0-
01	0	K	NO RPT	-0-		-0-	-0-		N	NO RPT	-0-
02	0	K	NO RPT	-0-		-0-	-0-		N	NO RPT	-0-
03	0	K	NO RPT	-0-		-0-	-0-		N	NO RPT	-0-
04	0	K	NO RPT	-0-		-0-	-0-		N	NO RPT	-0-
05	0	K	NO RPT	-0-		-0-	-0-		N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	4533	X	3603	-0-		-930	-0-	1108	1	2439	2	Y	51	177	1			74
								56	9									
01	3337	X	3337	-0-		-0-	-0-	1121	1	2138	2	Y	71					145
								78	9									
02	2947	X	2947	-0-		-0-	-0-	742	1	2146	2	Y	54	18	8			181
								59	9									
03	3255	X	3220	-0-		-35	-0-	1027	1	2140	2	Y	48					229
								53	9									
*04	3150	X	2290	-0-		-860	-0-	100	1	2156	2	Y	31	17	8			243
								34	9									
05	3255	X	2613	-0-		-642	-0-	193	1	2343	2	Y	70	208	1			105
								77	9									

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	3100	N	3580	-0-		480	1073	1313	1	2166	2	N	92	174	1	14	8	45
								101	9									
01	3100	N	3600	-0-		500	1573	1309	1	2247	2	N	40	12	8			73
								44	9									
02	4870	X	3297	-0-		-1573	-0-	1183	1	2038	2	N	69	10	8			132
								76	9									
03	3272	X	3272	-0-		-0-	-0-	1271	1	1934	2	N	61	26	8			167
								67	9									
*04	2573	X	2573	-0-		-0-	-0-	131	1	2301	2	N	128	184	1	20	8	91
								141	9									
*05	2740	X	2740	-0-		-0-	-0-	2651	2	89	9	N	81					172

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	2697	N	2667	-0-		-30	-0-	545	1	2096	2	Y	24					144
								26	9									
01	2498	N	2498	-0-		-0-	-0-	666	1	1778	2	Y	49					193
								54	9									
02	2800	X	2654	-0-		-146	-0-	509	1	2113	2	Y	29					222
								32	9									
03	3100	X	3073	-0-		-27	-0-	676	1	2356	2	Y	37					259
								41	9									
04	3000	X	2515	-0-		-485	-0-	628	1	1840	2	Y	43					302
								47	9									
05	2945	X	2862	-0-		-83	-0-	668	1	2155	2	Y	35					337
								39	9									

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	3100	N	3106	-0-		6	6	1233	1	1811	2	N	56	184	1	15	8	93
								62	9									
01	2853	N	2847	-0-		-6	-0-	1204	1	1540	2	N	94	53	8			134
								103	9									
02	2800	N	2975	-0-		175	175	1047	1	1866	2	N	56	7	8			183
								62	9									
03	3100	N	3000	-0-		-100	75	1247	1	1669	2	N	76	30	8			229
								84	9									
*04	2311	N	2236	-0-		-75	-0-	84	1	2083	2	N	63	178	1	11	8	103
								69	9									
*05	2684	X	2684	-0-		-0-	-0-	257	1	2365	2	N	56					159
								62	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					210
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	161	1			50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT			PROD	AMT		AMT		BALANCE
12	2709	X	2709	-0-	-0-	-0-	1107	1	1550	2	N	47					307
							52	9									
01	2795	X	2795	-0-	-0-	-0-	1053	1	1703	2	N	35	176	1	1	8	165
							39	9									
02	2434	X	2434	-0-	-0-	-0-	963	1	1425	2	N	42					207
							46	9									
03	2790	X	2316	-0-	-474	-0-	789	1	1488	2	N	35					242
							39	9									
04	2700	X	2243	-0-	-457	-0-	699	1	1493	2	N	46	198	1			90
							51	9									
05	2790	X	2230	-0-	-560	-0-	748	1	1440	2	N	38					128
							42	9									

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT			PROD	AMT		AMT		BALANCE
12	3819	X	3819	-0-	-0-	-0-	1237	1	2547	2	N	32					176
							35	9									
01	4176	X	4176	-0-	-0-	-0-	1171	1	2943	2	N	56	6	8			226
							62	9									
02	4100	X	4100	-0-	-0-	-0-	1087	1	2969	2	N	40	168	1	6	8	92
							44	9									
03	4359	X	4359	-0-	-0-	-0-	1035	1	3268	2	N	51					143
							56	9									
04	3721	X	3721	-0-	-0-	-0-	362	1	3297	2	N	56	10	8			189
							62	9									
*05	4128	X	4128	-0-	-0-	-0-	32	1	4028	2	N	62					251
							68	9									

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT			PROD	AMT		AMT		BALANCE
*12	2077	N	1632	-0-	-445	-0-	853	1	766	2	Y	12					205
							13	9									
*01	819	N	819	-0-	-0-	-0-	245	1	574	2	Y	-0-					205
*02	0	N	-0-	-0-	-0-	-0-					Y	7	171	1	7	8	34
*03	1643	N	-0-	-0-	-1643	-0-					Y	-0-					34
*04	810	N	-0-	-0-	-810	-0-					Y	4	4	8			34
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					34

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT			PROD	AMT		AMT		BALANCE
12	5711	X	5711	-0-	-0-	-0-	343	1	5191	2	N	161	16	8			327
							177	9									
01	5952	X	5952	-0-	-0-	-0-	343	1	5299	2	N	282	356	1	123	8	130
							310	9									
02	4688	X	4688	-0-	-0-	-0-	279	1	4208	2	N	183	44	8			269
							201	9									
03	5032	X	5032	-0-	-0-	-0-	333	1	4421	2	N	253	185	1	120	8	217
							278	9									
*04	4892	X	4892	-0-	-0-	-0-	258	1	4447	2	N	170	181	1	58	8	148
							187	9									
*05	5583	X	5583	-0-	-0-	-0-	5427	2	156	9	N	142					290

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5099	X	5099	-0-	-0-	-0-	1278	1	3773	2	N	44					176
							48	9									
01	992	X	463	-0-	-529	-0-	437	1	26	9	N	24	7	8			193
02	896	X	325	-0-	-571	-0-	289	1	36	9	N	33	7	8			219
*03	992	X	-0-	-0-	-992	-0-					N	4	171	1			52
*04	960	X	-0-	-0-	-960	-0-					N	4	4	8			52
*05	992	X	-0-	-0-	-992	-0-					N	-0-					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3339	X	3339	-0-	-0-	-0-	251	1	3054	2	N	31					154
							34	9									
01	3636	X	3636	-0-	-0-	-0-	312	1	3276	2	N	44					198
							48	9									
02	2184	X	1984	-0-	-200	-0-	282	1	1665	2	N	34					232
							37	9									
03	3557	X	3557	-0-	-0-	-0-	149	1	3353	2	N	50	179	1			103
							55	9									
04	2434	X	2434	-0-	-0-	-0-	2391	2	43	9	N	39					142
*05	2892	X	2892	-0-	-0-	-0-	2863	2	29	9	N	26					168

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3493	X	3493	-0-	-0-	-0-	316	1	3151	2	Y	24					624
							26	9									
01	2573	X	2156	-0-	-417	-0-	343	1	1799	2	Y	13	121	1			516
							14	9									
02	2940	X	979	-0-	-1961	-0-	310	1	668	2	Y	1					517
							1	9									
03	3503	X	2613	-0-	-890	-0-	335	1	2212	2	Y	60	190	1			387
							66	9									
04	3390	X	1423	-0-	-1967	-0-	30	1	1349	2	Y	40					427
							44	9									
05	3503	X	1947	-0-	-1556	-0-	9	1	1915	2	Y	21	119	1			329
							23	9									

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2566	X	2566	-0-	-0-	-0-	1018	1	1495	2	N	48					305
							53	9									
01	2815	X	2815	-0-	-0-	-0-	998	1	1782	2	N	32					337
							35	9									
02	2352	X	2321	-0-	-31	-0-	899	1	1360	2	N	56	174	1			219
							62	9									
03	2883	X	2129	-0-	-754	-0-	701	1	1372	2	N	51					270
							56	9									
04	2790	X	2469	-0-	-321	-0-	585	1	1837	2	N	43	169	1			144
							47	9									
05	2821	X	1671	-0-	-1150	-0-	663	1	963	2	N	41					185
							45	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	689	-0-	-272	-0-	469	1	198	2	N	20					163
							22	9									
01	1074	X	1074	-0-	-0-	-0-	468	1	576	2	N	27	1	8			189
							30	9									
02	976	X	976	-0-	-0-	-0-	424	1	527	2	N	23	2	8			210
							25	9									
03	7527	X	7527	-0-	-0-	-0-	475	1	7030	2	N	20					230
							22	9									
04	2839	X	2839	-0-	-0-	-0-	226	1	2609	2	N	4	190	1			44
							4	9									
05	1085	X	736	-0-	-349	-0-	722	2	14	9	N	13					57

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	5341	-0-	2241	5455	1419	1	3847	2	N	68					263
							75	9									
01	3100	N	4929	-0-	1829	7284	1430	1	3458	2	N	37					300
							41	9									
02	11586	X	4302	-0-	-7284	-0-	1190	1	3059	2	N	48	189	1			159
							53	9									
03	5156	X	5156	-0-	-0-	-0-	1374	1	3708	2	N	67					226
							74	9									
04	3359	X	3359	-0-	-0-	-0-	761	1	2531	2	N	61	179	1			108
							67	9									
*05	4432	X	4432	-0-	-0-	-0-	623	1	3725	2	N	76					184
							84	9									

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 05/29/2007 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5380	X	5380	-0-	-0-	-0-	1123	1	4165	2	N	84					255
							92	9									
01	5416	X	5416	-0-	-0-	-0-	1228	1	4104	2	N	76	187	1			144
							84	9									
02	5002	X	5002	-0-	-0-	-0-	1132	1	3784	2	N	78					222
							86	9									
03	5169	X	5169	-0-	-0-	-0-	1059	1	4027	2	N	75	181	1			116
							83	9									
04	4620	X	4618	-0-	-2	-0-	694	1	3839	2	N	77					193
							85	9									
*05	5102	X	5102	-0-	-0-	-0-	717	1	4299	2	N	78					271
							86	9									

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3304	-0-	204	238	1127	1	2102	2	N	68	13	8			217
							75	9									
01	3100	N	3509	-0-	409	647	1177	1	2200	2	N	120	52	8			285
							132	9									
02	3876	X	3229	-0-	-647	-0-	1023	1	2111	2	N	86	181	1	27	8	163
							95	9									
03	3458	X	3458	-0-	-0-	-0-	1004	1	2362	2	N	84	29	8			218
							92	9									
*04	2605	X	2605	-0-	-0-	-0-	211	1	2315	2	N	72	183	1	19	8	88
							79	9									
*05	2900	X	2900	-0-	-0-	-0-	51	1	2780	2	N	63					151
							69	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3916	X	3916	-0-	-0-	-0-	405	1	3441	2	N	64					200
							70	9									
*01	3864	X	3864	-0-	-0-	-0-	470	1	3252	2	N	129	185	1			144
							142	9									
*02	3325	X	3325	-0-	-0-	-0-	436	1	2889	2	N	-0-					144
*03	3697	X	3697	-0-	-0-	-0-	461	1	3155	2	N	74					218
							81	9									
04	3213	X	3213	-0-	-0-	-0-	732	1	2425	2	N	51	171	1			98
							56	9									
*05	3481	X	3481	-0-	-0-	-0-	476	1	2941	2	N	58					156
							64	9									

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11204	X	4422	-0-	-6782	-0-	4228	2	194	9	N	176	165	1			223
01	21245	X	21245	-0-	-0-	-0-	629	1	20574	2	N	38					261
							42	9									
02	21022	X	21022	-0-	-0-	-0-	666	1	20264	2	N	84					345
							92	9									
03	10529	X	10529	-0-	-0-	-0-	589	1	9885	2	N	50					395
							55	9									
04	2800	X	2800	-0-	-0-	-0-	903	1	1832	2	N	59	172	1			282
							65	9									
*05	2863	X	2863	-0-	-0-	-0-	712	1	2082	2	N	63					345
							69	9									

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1287	-0-	-15	-0-	1255	1	32	9	N	29	14	8			247
01	0	N	-0-	-0-	-0-	-0-					N	8	8	8			247
02	1176	X	-0-	-0-	-1176	-0-					N	-0-					247
03	1302	X	5	-0-	-1297	-0-	1	1	4	9	N	4	152	1			99
04	1260	X	-0-	-0-	-1260	-0-					N	-0-					99
05	1302	X	-0-	-0-	-1302	-0-					N	-0-					99

HUNTER 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	220	-0-	-1795	-0-	31	1	189	2	N	-0-					203
01	3100	N	5577	-0-	2477	2477	1217	1	4303	2	N	52	9	8			246
							57	9									
02	2800	N	2709	-0-	-91	2386	1064	1	1612	2	N	30	189	1			87
							33	9									
03	3100	N	2361	-0-	-739	1647	803	1	1534	2	N	22					109
							24	9									
04	2947	N	1300	-0-	-1647	-0-	600	1	688	2	N	11	4	8			116
							12	9									
05	2356	X	1828	-0-	-528	-0-	734	1	1061	2	N	30					146
							33	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2762	X	2762	-0-	-0-	-0-	109	1	2506	2	N	134	194	1			242
							147	9									
01	2328	X	2328	-0-	-0-	-0-	343	1	1951	2	N	31	1	8			272
							34	9									
02	2753	X	2753	-0-	-0-	-0-	310	1	2396	2	N	43					315
							47	9									
03	1674	X	447	-0-	-1227	-0-	342	1	105	9	N	95					410
04	2926	X	2926	-0-	-0-	-0-	84	1	2770	2	N	65	360	1			115
							72	9									
*05	3100	N	3719	-0-	619	619	31	1	3616	2	N	65					180
							72	9									

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

12	1213	N	1213	-0-	-0-	-0-	904	1	274	2	N	32					180
							35	9									
01	1385	N	1385	-0-	-0-	-0-	1027	1	329	2	N	26					206
							29	9									
02	1458	N	1458	-0-	-0-	-0-	899	1	530	2	N	26	9	8			223
							29	9									
03	1209	N	826	-0-	-383	-0-	308	1	492	2	N	24	174	1			73
							26	9									
04	1650	N	1650	-0-	-0-	-0-	71	1	1551	2	N	25	7	8			91
							28	9									
05	1550	N	1039	-0-	-511	-0-	12	1	983	2	N	40					131
							44	9									

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

12	1274	N	1274	-0-	-0-	-0-	343	1	912	2	N	17					67
							19	9									
01	1247	N	1247	-0-	-0-	-0-	210	1	1018	2	N	17	2	8			82
							19	9									
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	961	N	-0-	-0-	-961	-0-					N	-0-					82
04	328	N	328	-0-	-0-	-0-	326	2	2	9	N	2	1	8			83
*05	846	N	846	-0-	-0-	-0-	835	2	11	9	N	10					93

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

12	4958	X	4958	-0-	-0-	-0-	1310	1	3549	2	N	90	181	1	15	8	160
							99	9									
01	5018	X	5018	-0-	-0-	-0-	1306	1	3567	2	N	132	52	8			240
							145	9									
02	4756	X	4756	-0-	-0-	-0-	1159	1	3433	2	N	149	184	1	32	8	173
							164	9									
03	4791	X	4791	-0-	-0-	-0-	1094	1	3556	2	N	128	47	8			254
							141	9									
*04	3758	X	3758	-0-	-0-	-0-	231	1	3400	2	N	115	190	1	32	8	147
							127	9									
*05	4328	X	4328	-0-	-0-	-0-	22	1	4208	2	N	89					236
							98	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3212	X	3212	-0-		-0-	-0-	964	1	2190	2	N	53	13	8			152
								58	9									
01	3100	N	3310	-0-		210	210	890	1	2318	2	N	93	48	8			197
								102	9									
02	3102	X	2892	-0-		-210	-0-	845	1	1993	2	N	49	176	1	15	8	55
								54	9									
03	3178	X	3178	-0-		-0-	-0-	902	1	2204	2	N	65	28	8			92
								72	9									
*04	3331	X	3331	-0-		-0-	-0-	171	1	3024	2	N	124	20	8			196
								136	9									
*05	3175	X	3175	-0-		-0-	-0-	27	1	3079	2	N	63	175	1			84
								69	9									

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3297	-0-		197	401	1099	1	2131	2	N	61					255
								67	9									
01	3100	N	3405	-0-		305	706	1083	1	2271	2	N	46	185	1	7	8	109
								51	9									
02	3844	X	3138	-0-		-706	-0-	935	1	2166	2	N	34	6	8			137
								37	9									
03	3128	X	3128	-0-		-0-	-0-	957	1	2126	2	N	41					178
								45	9									
*04	2270	X	2270	-0-		-0-	-0-	273	1	1944	2	N	48	9	8			217
								53	9									
*05	2645	X	2645	-0-		-0-	-0-	24	1	2562	2	N	54	174	1			97
								59	9									

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6107	X	5098	-0-		-1009	-0-	530	1	4466	2	N	93					162
								102	9									
01	6107	X	4511	-0-		-1596	-0-	528	1	3880	2	N	94	7	8			249
								103	9									
02	5516	X	4467	-0-		-1049	-0-	466	1	3929	2	N	65	179	1	7	8	128
								72	9									
03	5549	X	5246	-0-		-303	-0-	334	1	4812	2	N	91					219
								100	9									
*04	5343	X	5343	-0-		-0-	-0-	264	1	4957	2	N	111	178	1	10	8	142
								122	9									
*05	6261	X	6261	-0-		-0-	-0-	34	1	6130	2	N	88					230
								97	9									

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2967	X	2967	-0-		-0-	-0-	1053	1	1840	2	N	67					370
								74	9									
01	3437	X	3437	-0-		-0-	-0-	1070	1	2257	2	N	100	197	1	2	8	271
								110	9									
02	2632	X	2547	-0-		-85	-0-	906	1	1590	2	N	46	2	8			315
								51	9									
03	2914	X	2814	-0-		-100	-0-	1026	1	1731	2	N	52	178	1			189
								57	9									
04	2820	X	2738	-0-		-82	-0-	899	1	1781	2	N	53					242
								58	9									
05	2914	X	2715	-0-		-199	-0-	736	1	1922	2	N	52					294
								57	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	821	-0-	-512	-0-	177	1	627	2	N	15	191	1			70
							17	9									
01	902	N	902	-0-	-0-	-0-	887	2	15	9	N	14					84
02	579	N	579	-0-	-0-	-0-	564	2	15	9	N	14					98
03	806	N	701	-0-	-105	-0-	676	2	25	9	N	23					121
04	1256	N	1256	-0-	-0-	-0-	9	1	1223	2	N	22					143
							24	9									
*05	1385	N	1385	-0-	-0-	-0-	75	1	1307	2	N	3					146
							3	9									

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

12	4623	X	4623	-0-	-0-	-0-	937	1	3628	2	N	53					221
							58	9									
01	5112	X	5112	-0-	-0-	-0-	998	1	4051	2	N	57					278
							63	9									
02	4308	X	4308	-0-	-0-	-0-	868	1	3379	2	N	55	188	1			145
							61	9									
03	5235	X	5235	-0-	-0-	-0-	818	1	4358	2	N	54					199
							59	9									
04	4260	X	4257	-0-	-3	-0-	738	1	3444	2	N	68	178	1			89
							75	9									
*05	4689	X	4689	-0-	-0-	-0-	709	1	3922	2	N	53					142
							58	9									

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

12	3317	X	2637	-0-	-680	-0-	2592	2	45	9	N	41					343
01	3255	X	-0-	-0-	-3255	-0-					N	24					367
02	2828	X	384	-0-	-2444	-0-	356	2	28	9	N	25					392
03	5017	X	5017	-0-	-0-	-0-	4937	2	80	9	N	73					465
04	3720	X	1966	-0-	-1754	-0-	635	1	1289	2	N	38	180	1			323
							42	9									
05	2635	X	840	-0-	-1795	-0-	343	1	483	2	N	13	180	1			156
							14	9									

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

12	5487	X	178	-0-	-5309	-0-	33	1	145	2	N	-0-					177
01	5487	X	-0-	-0-	-5487	-0-					N	6	6	8			177
02	4788	X	-0-	-0-	-4788	-0-					N	-0-					177
03	5022	X	-0-	-0-	-5022	-0-					N	-0-					177
04	2010	X	1217	-0-	-793	-0-	1198	2	19	9	N	17	2	8			192
*05	939	X	939	-0-	-0-	-0-	911	2	28	9	N	25					217

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

12	3878	X	3878	-0-	-0-	-0-	460	1	3353	2	N	59					251
							65	9									
01	3830	X	3830	-0-	-0-	-0-	533	1	3264	2	N	30					281
							33	9									
02	3522	X	3522	-0-	-0-	-0-	496	1	2962	2	N	58	174	1			165
							64	9									
03	3735	X	3735	-0-	-0-	-0-	524	1	3161	2	N	45					210
							50	9									
04	3003	X	3003	-0-	-0-	-0-	571	1	2402	2	N	27					237
							30	9									
*05	3039	X	3039	-0-	-0-	-0-	378	1	2593	2	N	62	186	1			113
							68	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3534	-0-		434	434	1124	1	2357	2	N	48					255
								53	9									
01	3100	N	3466	-0-		366	800	1064	1	2357	2	N	41	175	1	1	8	120
								45	9									
02	2800	N	3277	-0-		477	1277	1003	1	2227	2	N	43	1	8			162
								47	9									
03	4951	X	3674	-0-		-1277	-0-	1088	1	2536	2	N	45					207
								50	9									
04	3462	X	3462	-0-		-0-	-0-	947	1	2458	2	N	52					259
								57	9									
*05	3041	X	3041	-0-		-0-	-0-	748	1	2247	2	N	42	182	1			119
								46	9									

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5961	X	5961	-0-		-0-	-0-	1583	1	4304	2	N	67					185
								74	9									
01	5530	X	5530	-0-		-0-	-0-	1626	1	3836	2	N	62					247
								68	9									
02	5026	X	5026	-0-		-0-	-0-	1425	1	3518	2	N	75	181	1			141
								83	9									
03	5656	X	5656	-0-		-0-	-0-	1699	1	3891	2	N	60					201
								66	9									
04	4710	X	4195	-0-		-515	-0-	967	1	3193	2	N	32					233
								35	9									
05	4867	X	4368	-0-		-499	-0-	550	1	3730	2	N	80					313
								88	9									

LOHBERGER 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2870	X	2870	-0-		-0-	-0-	1029	1	1805	2	N	33					265
								36	9									
01	3276	X	3276	-0-		-0-	-0-	995	1	2250	2	N	28					293
								31	9									
02	2898	X	2898	-0-		-0-	-0-	964	1	1878	2	N	51					344
								56	9									
03	3007	X	2726	-0-		-281	-0-	859	1	1827	2	N	36					380
								40	9									
04	2910	X	2661	-0-		-249	-0-	886	1	1677	2	N	89	372	1			97
								98	9									
05	3286	X	2567	-0-		-719	-0-	684	1	1814	2	N	63					160
								69	9									

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3555	X	3555	-0-		-0-	-0-	499	1	3004	2	N	47					187
								52	9									
01	4179	X	4179	-0-		-0-	-0-	500	1	3649	2	N	27	12	8			202
								30	9									
02	3625	X	3625	-0-		-0-	-0-	451	1	3140	2	N	31					233
								34	9									
03	3720	X	3246	-0-		-474	-0-	108	1	3099	2	N	35	178	1			90
								39	9									
04	3600	X	3063	-0-		-537	-0-	29	1	2957	2	N	70	15	8			145
								77	9									
05	4092	X	2999	-0-		-1093	-0-	33	1	2877	2	N	81					226
								89	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5240	X	5240	-0-		-0-	-0-	1284	1	3900	2	N	51					147
								56	9									
01	4067	X	4067	-0-		-0-	-0-	1257	1	2732	2	N	71					218
								78	9									
02	3882	X	3882	-0-		-0-	-0-	1168	1	2662	2	N	47	1	8			264
								52	9									
03	5191	X	5191	-0-		-0-	-0-	1036	1	4089	2	N	60	174	1			150
								66	9									
04	3020	X	3020	-0-		-0-	-0-	769	1	2190	2	N	55					205
								61	9									
*05	3351	X	3351	-0-		-0-	-0-	871	1	2402	2	N	71					276
								78	9									

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1485	-0-		-158	-0-	464	1	986	2	N	32	190	1			156
								35	9									
01	1184	N	1184	-0-		-0-	-0-	272	1	877	2	N	32					188
								35	9									
02	1861	N	1861	-0-		-0-	-0-	28	1	1782	2	N	46					234
								51	9									
03	1723	N	1723	-0-		-0-	-0-	31	1	1651	2	N	37					271
								41	9									
04	1591	N	1591	-0-		-0-	-0-	30	1	1525	2	N	33					304
								36	9									
05	2046	N	1788	-0-		-258	-0-	31	1	1729	2	N	25					329
								28	9									

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6179	X	6179	-0-		-0-	-0-	1190	1	4854	2	N	123					372
								135	9									
01	5861	X	5861	-0-		-0-	-0-	1397	1	4329	2	N	123	379	1			116
								135	9									
02	6034	X	6034	-0-		-0-	-0-	1249	1	4679	2	N	96					212
								106	9									
03	2542	X	909	-0-		-1633	-0-	786	1	123	9	N	112	179	1			145
04	3848	X	3848	-0-		-0-	-0-	255	1	3496	2	N	88					233
								97	9									
*05	5597	X	5597	-0-		-0-	-0-	291	1	5187	2	N	108					341
								119	9									

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3188	X	3188	-0-		-0-	-0-	1098	1	1980	2	N	100					436
								110	9									
01	3374	X	3374	-0-		-0-	-0-	1123	1	2162	2	N	81	357	1	1	8	159
								89	9									
02	2435	X	2435	-0-		-0-	-0-	1006	1	1379	2	N	45	2	8			202
								50	9									
03	3069	X	2557	-0-		-512	-0-	1066	1	1444	2	N	43					245
								47	9									
04	2970	X	2455	-0-		-515	-0-	1012	1	1402	2	N	37					282
								41	9									
05	3069	X	2182	-0-		-887	-0-	625	1	1511	2	N	42	178	1			146
								46	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HUNTER 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	-0-	-0-		-1550		-0-						N	-0-					193
01	0	N	-0-	-0-		-0-		-0-						N	-0-					193
02	0	N	-0-	-0-		-0-		-0-						N	-0-					193
03	0	N	-0-	-0-		-0-		-0-						N	-0-					193
*04	45	N	45	-0-		-0-		-0-		44 2		1 9		N	1	1 8				193
*05	403	N	403	-0-		-0-		-0-		395 2		8 9		N	7					200

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	396	-0-		-2890		-0-		6 1 2 9		388 2		N	2					169
01	4040	X	4040	-0-		-0-		-0-		355 1 30 9		3655 2		N	27	5 8				191
02	3330	X	3330	-0-		-0-		-0-		459 1 19 9		2852 2		N	17					208
03	3472	X	2899	-0-		-573		-0-		95 1 32 9		2772 2		N	29					237
04	3360	X	2186	-0-		-1174		-0-		1 1 51 9		2134 2		N	46	180 1		15 8		88
05	3472	X	1828	-0-		-1644		-0-		1 1 25 9		1802 2		N	23					111

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2580	-0-		-179		-0-		1045 1 56 9		1479 2		N	51					149
01	3701	X	3701	-0-		-0-		-0-		1004 1 39 9		2658 2		N	35	17 8				167
02	3130	X	3130	-0-		-0-		-0-		832 1 40 9		2258 2		N	36	1 8				202
03	3596	X	3220	-0-		-376		-0-		774 1 41 9		2405 2		N	37					239
*04	3480	X	3178	-0-		-302		-0-		698 1 53 9		2427 2		N	48	20 8				267
05	3658	X	2915	-0-		-743		-0-		646 1 47 9		2222 2		N	43	179 1				131

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3385	-0-		285		457		1423 1 65 9		1897 2		N	59	178 1				147
01	3100	N	2910	-0-		-190		267		1356 1 54 9		1500 2		N	49	22 8				174
02	2800	N	2787	-0-		-13		254		1320 1 29 9		1438 2		N	26					200
03	2899	X	2645	-0-		-254		-0-		929 1 29 9		1687 2		N	26					226
04	2700	X	2684	-0-		-16		-0-		965 1 25 9		1694 2		N	23	13 8				236
05	2790	X	2236	-0-		-554		-0-		968 1 42 9		1226 2		N	38	177 1				97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6599	X	6599	-0-		-0-	-0-		1218	1	5284	2	N	88					352
									97	9									
01	7196	X	7196	-0-		-0-	-0-		1340	1	5782	2	N	67	192	1			227
									74	9									
02	6188	X	5996	-0-		-192	-0-		1195	1	4724	2	N	70	179	1			118
									77	9									
03	7298	X	7298	-0-		-0-	-0-		1118	1	6106	2	N	67					185
									74	9									
04	6630	X	5253	-0-		-1377	-0-		528	1	4663	2	N	56					241
									62	9									
05	6851	X	6189	-0-		-662	-0-		540	1	5558	2	N	83	184	1			140
									91	9									

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2882	X	2882	-0-		-0-	-0-		580	1	2259	2	N	39	188	1			129
									43	9									
01	3063	X	3063	-0-		-0-	-0-		767	1	2285	2	N	10					139
									11	9									
02	3004	X	3004	-0-		-0-	-0-		829	1	2129	2	N	42	1	8			180
									46	9									
03	2480	X	2198	-0-		-282	-0-		773	1	1404	2	N	19	1	8			198
									21	9									
04	2400	X	610	-0-		-1790	-0-		582	1	28	9	N	25					223
05	2480	X	770	-0-		-1710	-0-		714	1	56	9	N	51					274

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6204	X	6204	-0-		-0-	-0-		1278	1	4859	2	N	61	175	1			149
									67	9									
01	6465	X	6465	-0-		-0-	-0-		1192	1	5216	2	N	52	17	8			184
									57	9									
02	5142	X	5142	-0-		-0-	-0-		955	1	4136	2	N	46					230
									51	9									
03	5685	X	5685	-0-		-0-	-0-		829	1	4800	2	N	51					281
									56	9									
04	5253	X	5253	-0-		-0-	-0-		702	1	4484	2	N	61	188	1	19	8	135
									67	9									
05	5115	X	5085	-0-		-30	-0-		718	1	4312	2	N	50					185
									55	9									

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	172	-0-		-2866	-0-		172	2			N	-0-					146
01	6125	X	6125	-0-		-0-	-0-		468	1	5595	2	N	56	8	8			194
									62	9									
02	3581	X	3581	-0-		-0-	-0-		452	1	3097	2	N	29					223
									32	9									
03	3148	X	3148	-0-		-0-	-0-		91	1	3029	2	N	25					248
									28	9									
04	1369	X	1369	-0-		-0-	-0-		1344	2	25	9	N	23	169	1	9	8	93
05	6138	X	2131	-0-		-4007	-0-		1	1	2102	2	N	25					118
									28	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	3104	-0-	-120	-0-	844	1	2212	2	N	44					288
							48	9									
01	3698	X	3698	-0-	-0-	-0-	843	1	2797	2	N	53	181	1	1	8	159
							58	9									
02	2800	X	2741	-0-	-59	-0-	760	1	1925	2	N	51					210
							56	9									
03	3534	X	3113	-0-	-421	-0-	544	1	2507	2	N	56					266
							62	9									
04	3420	X	2555	-0-	-865	-0-	301	1	2206	2	N	44	183	1			127
							48	9									
05	3689	X	3209	-0-	-480	-0-	728	1	2415	2	N	60					187
							66	9									

TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2161	N	2161	-0-	-0-	-0-	499	1	1619	2	N	39					153
							43	9									
01	2323	N	2323	-0-	-0-	-0-	499	1	1767	2	N	52					205
							57	9									
02	1987	N	1987	-0-	-0-	-0-	451	1	1490	2	N	42	1	8			246
							46	9									
03	1891	N	1808	-0-	-83	-0-	81	1	1684	2	N	39	1	8			284
							43	9									
04	1762	N	1762	-0-	-0-	-0-	1711	2	51	9	N	46					330
05	1891	N	1608	-0-	-283	-0-	1	1	1537	2	N	64	181	1			213
							70	9									

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2996	X	2996	-0-	-0-	-0-	1260	1	1691	2	N	41					271
							45	9									
01	3100	N	3464	-0-	364	364	1330	1	2082	2	N	47	186	1			132
							52	9									
02	3580	X	3216	-0-	-364	-0-	1222	1	1946	2	N	44					176
							48	9									
03	3530	X	3530	-0-	-0-	-0-	1330	1	2176	2	N	22					198
							24	9									
04	2726	X	2726	-0-	-0-	-0-	1145	1	1551	2	N	27					225
							30	9									
*05	3040	X	3040	-0-	-0-	-0-	838	1	2162	2	N	36	183	1			78
							40	9									

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4580	X	4580	-0-	-0-	-0-	1201	1	3306	2	N	66					253
							73	9									
01	4449	X	4449	-0-	-0-	-0-	980	1	3437	2	N	29	181	1	20	8	81
							32	9									
02	4254	X	4254	-0-	-0-	-0-	1077	1	3140	2	N	34					115
							37	9									
03	4392	X	4392	-0-	-0-	-0-	817	1	3529	2	N	42					157
							46	9									
04	4282	X	4282	-0-	-0-	-0-	688	1	3514	2	N	73	20	8			210
							80	9									
05	3813	X	3732	-0-	-81	-0-	658	1	2998	2	N	69	174	1			105
							76	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1419	N	1419	-0-	-0-	-0-	343	1	1037	2	N	35					250
							39	9									
01	1437	N	1437	-0-	-0-	-0-	344	1	1052	2	N	37					287
							41	9									
02	1276	N	1276	-0-	-0-	-0-	311	1	933	2	N	29					316
							32	9									
03	1426	N	1272	-0-	-154	-0-	319	1	929	2	N	22					338
							24	9									
04	1286	N	1286	-0-	-0-	-0-	271	1	986	2	N	26	175	1			189
							29	9									
05	1426	N	1005	-0-	-421	-0-	1	1	965	2	N	35					224
							39	9									

TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3635	X	3635	-0-	-0-	-0-	1203	1	2358	2	N	67					350
							74	9									
01	3544	X	3544	-0-	-0-	-0-	1213	1	2248	2	N	75	179	1	1	8	245
							83	9									
02	3521	X	3521	-0-	-0-	-0-	1153	1	2312	2	N	51	1	8			295
							56	9									
03	3469	X	3469	-0-	-0-	-0-	936	1	2466	2	N	61	184	1	1	8	171
							67	9									
*04	3326	X	3326	-0-	-0-	-0-	841	1	2404	2	N	74	1	8			244
							81	9									
*05	3402	X	3402	-0-	-0-	-0-	904	1	2419	2	N	72	190	1	2	8	124
							79	9									

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	412	-0-	-2378	-0-	48	1	364	2	N	-0-					225
01	0	N	-0-	-0-	-0-	-0-					N	3	3	8			225
02	0	N	-0-	-0-	-0-	-0-					N	-0-					225
03	3069	X	-0-	-0-	-3069	-0-					N	-0-					225
04	2970	X	1828	-0-	-1142	-0-	1818	2	10	9	N	9	191	1	1	8	42
*05	2866	X	2866	-0-	-0-	-0-	2836	2	30	9	N	27					69

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2999	-0-	-39	-0-	1364	1	1622	2	N	12					143
							13	9									
01	4033	X	4033	-0-	-0-	-0-	1498	1	2525	2	N	9	9	8			143
							10	9									
02	3656	X	3656	-0-	-0-	-0-	1354	1	2284	2	N	16					159
							18	9									
03	3766	X	3766	-0-	-0-	-0-	1009	1	2738	2	N	17					176
							19	9									
04	3188	X	3188	-0-	-0-	-0-	912	1	2239	2	N	34	15	8			195
							37	9									
*05	3366	X	3366	-0-	-0-	-0-	961	1	2392	2	N	12					207
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4792	X	4792	-0-		-0-	-0-	1236	1	3476	2	N	73					289
								80	9									
01	5025	X	5025	-0-		-0-	-0-	1308	1	3640	2	N	70	180	1			179
								77	9									
02	4004	X	3510	-0-		-494	-0-	1133	1	2320	2	N	52					231
								57	9									
03	5174	X	5174	-0-		-0-	-0-	1099	1	3983	2	N	84	180	1			135
								92	9									
04	4290	X	4223	-0-		-67	-0-	875	1	3281	2	N	61					196
								67	9									
*05	4722	X	4722	-0-		-0-	-0-	893	1	3760	2	N	63					259
								69	9									

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3427	X	3427	-0-		-0-	-0-	468	1	2901	2	N	53					247
								58	9									
01	3310	X	3310	-0-		-0-	-0-	677	1	2565	2	N	62	185	1	1	8	123
								68	9									
02	2624	X	2624	-0-		-0-	-0-	503	1	2064	2	N	52	2	8			173
								57	9									
03	3391	X	3391	-0-		-0-	-0-	1371	1	1975	2	N	41					214
								45	9									
*04	3823	X	3823	-0-		-0-	-0-	904	1	2861	2	N	53	182	1			85
								58	9									
*05	2193	X	2193	-0-		-0-	-0-	90	1	2068	2	N	32					117
								35	9									

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7317	X	7317	-0-		-0-	-0-	1411	1	5779	2	N	115					308
								127	9									
01	7539	X	7539	-0-		-0-	-0-	1434	1	5985	2	N	109	181	1	7	8	229
								120	9									
02	6722	X	6722	-0-		-0-	-0-	1234	1	5378	2	N	100	162	1	7	8	160
								110	9									
03	7452	X	7452	-0-		-0-	-0-	1249	1	6098	2	N	95					255
								105	9									
*04	5235	X	5235	-0-		-0-	-0-	1222	1	3896	2	N	106	183	1	10	8	168
								117	9									
*05	5403	X	5403	-0-		-0-	-0-	960	1	4326	2	N	106	177	1			97
								117	9									

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5257	X	5257	-0-		-0-	-0-	582	1	4545	2	N	118					248
								130	9									
01	5606	X	5606	-0-		-0-	-0-	667	1	4756	2	N	166	180	1			234
								183	9									
02	4714	X	4714	-0-		-0-	-0-	606	1	3981	2	N	115	191	1			158
								127	9									
03	5092	X	5092	-0-		-0-	-0-	640	1	4312	2	N	127	177	1			108
								140	9									
04	3719	X	3719	-0-		-0-	-0-	690	1	2915	2	N	104					212
								114	9									
*05	4198	X	4198	-0-		-0-	-0-	542	1	3525	2	N	119					331
								131	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3538	X	3538	-0-	-0-	-0-	503	1	2983	2	N	47					140
							52	9									
01	6423	X	6423	-0-	-0-	-0-	708	1	5603	2	N	102					242
							112	9									
02	3733	X	3733	-0-	-0-	-0-	561	1	3140	2	N	29	177	1			94
							32	9									
03	4028	X	4028	-0-	-0-	-0-	596	1	3378	2	N	49					143
							54	9									
04	3026	X	3026	-0-	-0-	-0-	698	1	2277	2	N	46					189
							51	9									
*05	3381	X	3381	-0-	-0-	-0-	421	1	2886	2	N	67					256
							74	9									

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4501	X	4501	-0-	-0-	-0-	434	1	3979	2	N	80					354
							88	9									
01	4883	X	4883	-0-	-0-	-0-	468	1	4327	2	N	80	358	1			76
							88	9									
02	4126	X	4126	-0-	-0-	-0-	422	1	3637	2	N	61					137
							67	9									
03	4785	X	4785	-0-	-0-	-0-	222	1	4479	2	N	76					213
							84	9									
04	3804	X	3804	-0-	-0-	-0-	377	1	3330	2	N	88					301
							97	9									
*05	4449	X	4449	-0-	-0-	-0-	385	1	3970	2	N	85	183	1			203
							94	9									

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63271	X	29662	-0-	-33609	-0-	872	1	27887	2	N	821	708	1	7	8	631
							903	9									
01	55676	X	30885	-0-	-24791	-0-	436	1	29661	2	N	716	721	1	3	8	623
							788	9									
02	39508	X	25546	-0-	-13962	-0-	394	1	24576	2	N	524	372	1	11	8	764
							576	9									
03	40331	X	27089	-0-	-13242	-0-	436	1	25953	2	N	636	895	1	4	8	501
							700	9									
04	35880	X	25351	-0-	-10529	-0-	380	1	24418	2	N	503	383	1	5	8	616
							553	9									
05	30938	X	23185	-0-	-7753	-0-	22568	2	617	9	N	561	923	1			254

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43619	X	43619	-0-	-0-	-0-	2525	1	40413	2	N	619	546	1	7	8	461
							681	9									
01	56885	X	45112	-0-	-11773	-0-	468	1	44029	2	N	559	737	1	6	8	277
							615	9									
02	51408	X	35687	-0-	-15721	-0-	422	1	34756	2	N	463	355	1	12	8	373
							509	9									
03	56916	X	38943	-0-	-17973	-0-	468	1	37955	2	N	473	370	1	6	8	470
							520	9									
04	45210	X	35974	-0-	-9236	-0-	407	1	34970	2	N	543	602	1	7	8	404
							597	9									
*05	45198	X	34120	-0-	-11078	-0-	33750	2	370	9	N	336	519	1	3	8	218

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183458	X	58131	-0-	-125327	-0-	2158	1	54531	2	N	1311	1242	1			395
							1442	9									
01	130913	X	62058	-0-	-68855	-0-	1043	1	60200	2	N	741	757	1			379
							815	9									
02	101584	X	53852	-0-	-47732	-0-	310	1	52777	2	N	695	565	1			509
							765	9									
03	92969	X	54301	-0-	-38668	-0-	343	1	53213	2	N	677	912	1			274
							745	9									
04	71100	X	50234	-0-	-20866	-0-	299	1	49269	2	N	605	368	1			511
							666	9									
05	58218	X	45532	-0-	-12686	-0-	44910	2	622	9	N	565	705	1			371

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327856	X	53452	-0-	-274404	-0-	872	1	51908	2	N	611	534	1	7	8	519
							672	9									
01	327856	X	53917	-0-	-273939	-0-	436	1	53004	2	N	434	539	1	2	8	412
							477	9									
02	296128	X	43823	-0-	-252305	-0-	394	1	42961	2	N	425	178	1	11	8	648
							468	9									
03	44772	X	44772	-0-	-0-	-0-	436	1	43899	2	N	397	671	1	4	8	370
							437	9									
04	67920	X	41794	-0-	-26126	-0-	14	1	41328	2	N	411	188	1	2	8	591
							452	9									
05	54002	X	39264	-0-	-14738	-0-	38807	2	457	9	N	415	544	1			462

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 2 RRCID -> 213501 COMPL. DATE 12/29/2005 TOTAL DEPTH 12900 PERF.11044 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					N	-0-					110
01	310	N	-0-	-0-	-310	-0-					N	1	1	8			110
02	224	N	5	-0-	-219	-0-	1	1	4	9	N	4	4	8			110
03	32	N	32	-0-	-0-	-0-	19	1	13	9	N	12	12	8			110
04	36	N	36	-0-	-0-	-0-	30	1	6	9	N	5	5	8			110
*05	32	N	32	-0-	-0-	-0-	31	1	1	9	N	1	1	8			110

PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2176	N	2176	-0-	-0-	-0-	31	1	2145	2	N	-0-					233
01	2170	N	2012	-0-	-158	-0-	31	1	1981	2	N	-0-					233
02	1975	N	1975	-0-	-0-	-0-	28	1	1947	2	N	-0-					233
03	2317	N	2317	-0-	-0-	-0-	31	1	2286	2	N	-0-					233
04	2263	N	2263	-0-	-0-	-0-	30	1	2233	2	N	-0-					233
05	2201	N	1650	-0-	-551	-0-	31	1	1619	2	N	-0-					233

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	776	-0-	-4742	-0-	12	1	764	2	N	-0-					122
01	5518	X	8	-0-	-5510	-0-	8	2			N	-0-					122
02	4732	X	1	-0-	-4731	-0-	1	1			N	-0-					122
03	4867	X	257	-0-	-4610	-0-	19	1	238	2	N	-0-					122
04	4230	X	292	-0-	-3938	-0-	22	1	270	2	N	-0-					122
05	775	X	315	-0-	-460	-0-	31	1	284	2	N	-0-					122

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1425	-0-	-466	-0-	31	1	1203	2	N	174	201	1			263
							191	9									
01	2945	N	2168	-0-	-777	-0-	31	1	1986	2	N	137					400
							151	9									
02	1320	N	1320	-0-	-0-	-0-	28	1	1193	2	N	90					490
							99	9									
03	1426	N	1363	-0-	-63	-0-	31	1	1291	2	N	37	202	1			325
							41	9									
04	2100	N	1707	-0-	-393	-0-	30	1	1534	2	N	130	200	1			255
							143	9									
*05	2042	N	2042	-0-	-0-	-0-	31	1	1953	2	N	53	200	1			108
							58	9									

NEWFIELD EXPL. MID-CON. INC 606616
WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					39
01	217	N	57	-0-	-160	-0-	57	3			N	-0-					39
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					39
03	279	N	159	-0-	-120	-0-	159	3			N	-0-					39
04	291	N	291	-0-	-0-	-0-	282	3	9	9	N	8					47
*05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					47

BLAKE 2 WELL #: 1 RRCID -> 220027 COMPL. DATE 06/09/2006 TOTAL DEPTH 14440 PERF.11208 - 13998

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

NOBLE ENERGY INC 611665
HOLLAND C WELL #: RRCID -> 227765 COMPL. DATE 10/15/2006 TOTAL DEPTH 12030 PERF. N/A

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/01/2009

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY 684474
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	129	-0-	-57	-0-	129	2			N	-0-			31
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-			31
02	140	N	67	-0-	-73	-0-	67	2			N	-0-			31
03	124	N	116	-0-	-8	-0-	116	2			N	-0-			31
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-			31
*05	88	N	88	-0-	-0-	-0-	88	2			N	-0-			31

PRATER WELL #: 2010 RRCID -> 204615 COMPL. DATE 10/08/2004 TOTAL DEPTH 12353 PERF.11000 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	21	1			N	-0-			158
01	31	N	21	-0-	-10	-0-	21	1			N	-0-			158
02	28	N	21	-0-	-7	-0-	21	1			N	-0-			158
03	31	N	21	-0-	-10	-0-	21	1			N	-0-			158
04	30	N	21	-0-	-9	-0-	21	1			N	-0-			158
05	31	N	21	-0-	-10	-0-	21	1			N	-0-			158

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	41	1			N	-0-			139
01	41	N	41	-0-	-0-	-0-	41	1			N	-0-			139
02	41	N	41	-0-	-0-	-0-	41	1			N	-0-			139
03	41	N	41	-0-	-0-	-0-	41	1			N	-0-			139
04	41	N	41	-0-	-0-	-0-	41	1			N	-0-			139
*05	41	N	41	-0-	-0-	-0-	41	1			N	-0-			139

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1674	N	1284	-0-	-390	-0-	41	1	1219	2	N	22			182
							24	9							
01	1740	N	1740	-0-	-0-	-0-	41	1	1693	2	N	5			187
							6	9							
02	1484	N	750	-0-	-734	-0-	41	1	709	2	N	-0-			187
03	1271	N	41	-0-	-1230	-0-	41	1			N	-0-			187
04	2175	N	2175	-0-	-0-	-0-	41	1	2134	2	N	-0-			187
05	837	N	41	-0-	-796	-0-	41	1			N	-0-			187

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1767	N	1408	-0-	-359	-0-	41	1	1359	2	N	7			167
							8	9							
01	1860	N	1853	-0-	-7	-0-	41	1	1806	2	N	5			172
							6	9							
02	1596	N	1520	-0-	-76	-0-	41	1	1479	2	N	-0-			172
03	1966	N	1966	-0-	-0-	-0-	41	1	1908	2	N	15			187
							17	9							
04	1915	N	1915	-0-	-0-	-0-	41	1	1874	2	N	-0-			187
*05	1681	N	1681	-0-	-0-	-0-	41	1	1640	2	N	-0-			187

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
PRATER WELL #: 6010 RRCID -> 217353 COMPL. DATE 04/15/2006 TOTAL DEPTH 13162 PERF.11150 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
01	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
02	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
03	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
04	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
*05	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

12	3180	X	3180	-0-	-0-	-0-	40	1	3129	2	N	10					75
							11	9									
01	3209	X	3209	-0-	-0-	-0-	40	1	3117	2	N	47					122
							52	9									
02	2561	X	2561	-0-	-0-	-0-	40	1	2519	2	N	2					124
							2	9									
03	3733	X	3733	-0-	-0-	-0-	40	1	3693	2	N	-0-					124
04	3390	X	3223	-0-	-167	-0-	40	1	3169	2	N	13					137
							14	9									
05	3224	X	3203	-0-	-21	-0-	40	1	3163	2	N	-0-					137

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

12	2287	X	2287	-0-	-0-	-0-	40	1	2208	2	N	35					189
							39	9									
01	3067	X	3067	-0-	-0-	-0-	40	1	3015	2	N	11					200
							12	9									
02	2103	X	2103	-0-	-0-	-0-	40	1	2063	2	N	-0-					200
03	2945	X	2945	-0-	-0-	-0-	40	1	2901	2	N	4					204
							4	9									
04	2970	X	2475	-0-	-495	-0-	40	1	2435	2	N	-0-					204
05	3069	X	2594	-0-	-475	-0-	40	1	2554	2	N	-0-					204

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

12	3707	X	3707	-0-	-0-	-0-	40	1	3656	2	N	10					82
							11	9									
01	4036	X	4036	-0-	-0-	-0-	40	1	3974	2	N	20					102
							22	9									
02	3207	X	3207	-0-	-0-	-0-	40	1	3161	2	N	5					107
							6	9									
03	4619	X	4619	-0-	-0-	-0-	40	1	4579	2	N	-0-					107
04	4089	X	4089	-0-	-0-	-0-	40	1	4049	2	N	-0-					107
*05	4004	X	4004	-0-	-0-	-0-	40	1	3964	2	N	-0-					107

SAMSON LONE STAR, LLC 744737
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

12	1612	S	1365	-0-	-247	-0-	1359	2	6	9	N	5	5	8			18
01	1706	S	1706	-0-	-0-	-0-	1694	2	12	9	N	11	11	8			18
02	1562	S	1562	-0-	-0-	-0-	1558	2	4	9	N	4	4	8			18
03	1822	S	1822	-0-	-0-	-0-	1807	2	15	9	N	14	12	8			20
04	1720	S	1720	-0-	-0-	-0-	1711	2	9	9	N	8	7	8			21
*05	1792	S	1792	-0-	-0-	-0-	1781	2	11	9	N	10	10	8			21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					198
01	899	N	429	-0-	-470	-0-	429	2			N	-0-					198
02	1176	N	439	-0-	-737	-0-	439	2			N	-0-					198
03	1240	N	221	-0-	-1019	-0-	221	2			N	-0-					198
04	673	N	673	-0-	-0-	-0-	666	2	7	9	N	6					204
*05	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					204

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

12	1612	N	1400	-0-	-212	-0-	1392	2	8	9	N	7	7	8			109
01	1643	N	1489	-0-	-154	-0-	1474	2	15	9	N	14	14	8			109
02	1223	N	1223	-0-	-0-	-0-	1217	2	6	9	N	5	5	8			109
03	1459	N	1459	-0-	-0-	-0-	1440	2	19	9	N	17	15	8			111
04	1461	N	1461	-0-	-0-	-0-	1449	2	12	9	N	11	10	8			112
*05	1550	N	1550	-0-	-0-	-0-	1532	2	18	9	N	16	15	8			113

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

12	992	N	908	-0-	-84	-0-	177	1	731	2	N	-0-					99
01	1333	N	821	-0-	-512	-0-	173	1	648	2	N	-0-					99
02	868	N	697	-0-	-171	-0-	154	1	543	2	N	-0-					99
03	899	N	695	-0-	-204	-0-	695	2			N	-0-					99
04	780	N	663	-0-	-117	-0-	663	2			N	-0-					99
*05	654	N	654	-0-	-0-	-0-	654	2			N	-0-					99

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

12	806	N	698	-0-	-108	-0-	692	2	6	9	N	5	5	8			115
01	1143	N	1143	-0-	-0-	-0-	1135	2	8	9	N	7	7	8			115
02	865	N	865	-0-	-0-	-0-	864	2	1	9	N	1	1	8			115
03	916	N	916	-0-	-0-	-0-	912	2	4	9	N	4	4	8			115
04	1110	N	929	-0-	-181	-0-	927	2	2	9	N	2	2	8			115
*05	931	N	931	-0-	-0-	-0-	927	2	4	9	N	4	3	8			116

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

12	1767	N	1251	-0-	-516	-0-	1238	2	13	9	N	12	12	8			100
01	1951	N	1951	-0-	-0-	-0-	1928	2	23	9	N	21	21	8			100
02	1354	N	1354	-0-	-0-	-0-	1346	2	8	9	N	7	7	8			100
03	1476	N	1476	-0-	-0-	-0-	1461	2	15	9	N	14	14	8			100
04	1890	N	1595	-0-	-295	-0-	1580	2	15	9	N	14	10	8			104
*05	1103	N	1103	-0-	-0-	-0-	1084	2	19	9	N	17	17	8			104

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

12	496	N	466	-0-	-30	-0-	466	2			N	-0-					49
01	465	N	455	-0-	-10	-0-	455	2			N	-0-					49
02	420	N	169	-0-	-251	-0-	169	2			N	-0-					49
03	548	N	548	-0-	-0-	-0-	548	2			N	-0-					49
04	450	N	437	-0-	-13	-0-	437	2			N	-0-					49
*05	447	N	447	-0-	-0-	-0-	447	2			N	-0-					49

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

12	1736	N	1289	-0-	-447	-0-	1278	2	11	9	N	10	10	8			50
01	1829	N	1572	-0-	-257	-0-	1558	2	14	9	N	13	13	8			50
02	1568	N	1116	-0-	-452	-0-	1112	2	4	9	N	4	4	8			50
03	1416	N	1416	-0-	-0-	-0-	1402	2	14	9	N	13	12	8			51
04	1530	N	1303	-0-	-227	-0-	1293	2	10	9	N	9	7	8			53
*05	1243	N	1243	-0-	-0-	-0-	1232	2	11	9	N	10	10	8			53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	485	-0-	-104	-0-	476	2	9	9	N	8					138
01	496	N	380	-0-	-116	-0-	380	2			N	-0-					138
02	504	N	257	-0-	-247	-0-	254	2	3	9	N	3					141
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					141
04	360	N	231	-0-	-129	-0-	203	2	28	9	N	25					166
*05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					166

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

12	1488	N	1155	-0-	-333	-0-	1145	2	10	9	N	9	9	8			73
01	1550	N	1550	-0-	-0-	-0-	1529	2	21	9	N	19	19	8			73
02	1052	N	1052	-0-	-0-	-0-	1044	2	8	9	N	7	7	8			73
03	1257	N	1257	-0-	-0-	-0-	1237	2	20	9	N	18	17	8			74
*04	1500	N	1131	-0-	-369	-0-	1117	2	14	9	N	13	13	8			74
*05	1362	N	1362	-0-	-0-	-0-	1336	2	26	9	N	24	20	8			78

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

12	2046	N	1696	-0-	-350	-0-	1690	2	6	9	N	5	5	8			95
01	2015	N	1990	-0-	-25	-0-	1978	2	12	9	N	11	11	8			95
02	1547	N	1547	-0-	-0-	-0-	1544	2	3	9	N	3	3	8			95
03	1705	N	1697	-0-	-8	-0-	1685	2	12	9	N	11	10	8			96
04	1920	N	1727	-0-	-193	-0-	1719	2	8	9	N	7	6	8			97
*05	1782	N	1782	-0-	-0-	-0-	1771	2	11	9	N	10	9	8			98

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

12	1080	N	1080	-0-	-0-	-0-	1078	2	2	9	N	2	2	8			87
01	656	N	656	-0-	-0-	-0-	653	2	3	9	N	3	3	8			87
02	1232	N	439	-0-	-793	-0-	439	2			N	-0-					87
03	1085	N	705	-0-	-380	-0-	705	2			N	-0-					87
04	644	N	644	-0-	-0-	-0-	644	2			N	-0-					87
05	496	N	275	-0-	-221	-0-	275	2			N	-0-					87

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

12	2542	N	2292	-0-	-250	-0-	2280	2	12	9	N	11	11	8			33
01	2596	N	2596	-0-	-0-	-0-	2573	2	23	9	N	21	21	8			33
02	2099	N	2099	-0-	-0-	-0-	2090	2	9	9	N	8	8	8			33
03	2294	N	2281	-0-	-13	-0-	2263	2	18	9	N	16	15	8			34
04	2520	N	2389	-0-	-131	-0-	2383	2	6	9	N	5	5	8			34
*05	2296	N	2296	-0-	-0-	-0-	2276	2	20	9	N	18	13	8			39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1680	N	1675	-0-	-5	-0-	1660	2	15	9	N	14	14	8			56
*12	1705	N	1528	-0-	-177	-0-	1516	2	12	9	N	11	11	8			56
*01	1700	N	1700	-0-	-0-	-0-	1676	2	24	9	N	22	22	8			56
*02	1299	N	1299	-0-	-0-	-0-	1292	2	7	9	N	6	6	8			56
*03	1645	N	1645	-0-	-0-	-0-	1617	2	28	9	N	25	25	8			56
*04	1650	N	1646	-0-	-4	-0-	1623	2	23	9	N	21	21	8			56
*05	1677	N	1677	-0-	-0-	-0-	1636	2	41	9	N	37	12	8			81

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2640	X	2548	-0-	-92	-0-	2548	2			N	-0-					143
*07	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					143
*08	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					143
*09	2712	X	2712	-0-	-0-	-0-	2712	2			N	-0-					143
*10	2814	N	2814	-0-	-0-	-0-	2814	2			N	-0-					143
*11	2858	N	2858	-0-	-0-	-0-	2836	2	22	9	N	20	20	8			143
*12	2728	N	2512	-0-	-216	-0-	2512	2			N	-0-					143
*01	2728	N	2651	-0-	-77	-0-	2628	2	23	9	N	21	21	8			143
*02	2464	N	2229	-0-	-235	-0-	2229	2			N	-0-					143
*03	2511	N	2349	-0-	-162	-0-	2349	2			N	-0-					143
*04	2580	N	2247	-0-	-333	-0-	2247	2			N	-0-					143
*05	2492	N	2492	-0-	-0-	-0-	2437	2	55	9	N	50	37	8			156

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1722	N	1722	-0-	-0-	-0-	1686	2	36	9	N	33	26	8			117
01	1395	N	1248	-0-	-147	-0-	1175	2	73	9	N	66	66	8			117
02	1344	N	648	-0-	-696	-0-	633	2	15	9	N	14	14	8			117
03	1612	N	984	-0-	-628	-0-	952	2	32	9	N	29	29	8			117
04	1200	N	826	-0-	-374	-0-	803	2	23	9	N	21	18	8			120
*05	1118	N	1118	-0-	-0-	-0-	1077	2	41	9	N	37	32	8			125

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1360	-0-	-97	-0-	1360	2			N	-0-					35
01	1426	N	1390	-0-	-36	-0-	1390	2			N	-0-					35
02	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					35
03	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					35
04	1350	N	1284	-0-	-66	-0-	1284	2			N	-0-					35
05	1395	N	1315	-0-	-80	-0-	1315	2			N	-0-					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3000	N	3364	-0-	364	1109	3364	2			N	-0-					82
*07	4135	X	3026	-0-	-1109	-0-	3026	2			N	-0-					82
*08	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					82
*09	2296	X	2296	-0-	-0-	-0-	2296	2			N	-0-					82
*10	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					82
*11	2442	X	2442	-0-	-0-	-0-	2412	2	30	9	N	27	27	8			82
*12	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					82
*01	2352	X	2352	-0-	-0-	-0-	2318	2	34	9	N	31	31	8			82
*02	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					82
*03	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					82
*04	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					82
*05	2372	N	2372	-0-	-0-	-0-	2243	2	129	9	N	117	63	8			136

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					122
*07	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					122
*08	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					122
*09	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					122
*10	1705	N	1177	-0-	-528	-0-	1177	2			N	-0-					122
*11	1380	N	997	-0-	-383	-0-	974	2	23	9	N	21	21	8			122
*12	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					122
*01	1490	N	1490	-0-	-0-	-0-	1467	2	23	9	N	21	21	8			122
*02	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					122
*03	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					122
*04	1440	N	1362	-0-	-78	-0-	1362	2			N	-0-					122
*05	1519	N	1504	-0-	-15	-0-	1438	2	66	9	N	60	36	8			146

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	870	N	832	-0-	-38	-0-	832	2			N	-0-					110
*07	1085	N	582	-0-	-503	-0-	582	2			N	-0-					110
*08	1054	N	530	-0-	-524	-0-	530	2			N	-0-					110
*09	840	N	722	-0-	-118	-0-	722	2			N	-0-					110
*10	800	N	800	-0-	-0-	-0-	800	2			N	-0-					110
*11	878	N	878	-0-	-0-	-0-	856	2	22	9	N	20	20	8			110
*12	975	N	975	-0-	-0-	-0-	975	2			N	-0-					110
*01	1059	N	1059	-0-	-0-	-0-	1036	2	23	9	N	21	21	8			110
*02	840	N	820	-0-	-20	-0-	820	2			N	-0-					110
*03	992	N	829	-0-	-163	-0-	829	2			N	-0-					110
*04	1020	N	307	-0-	-713	-0-	307	2			N	-0-					110
*05	930	N	862	-0-	-68	-0-	787	2	75	9	N	68	42	8			136

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1993	-0-	-177	-0-	16 3	1 9	1974	2	N	3	3	8			18
01	2139	N	1951	-0-	-188	-0-	16 12	1 9	1923	2	N	11	11	8			18
02	1904	N	1725	-0-	-179	-0-	14 3	1 9	1708	2	N	3	3	8			18
03	1984	N	1897	-0-	-87	-0-	16 6	1 9	1875	2	N	5	5	8			18
*04	1890	N	1809	-0-	-81	-0-	15 3	1 9	1791	2	N	3	3	8			18
*05	1922	N	1778	-0-	-144	-0-	16 3	1 9	1759	2	N	3	3	8			18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1380	N	1106	-0-	-274	-0-	1084	2	22	9	N	20	20	8			90
*12	1643	N	1069	-0-	-574	-0-	1069	2			N	-0-					90
*01	1333	N	1008	-0-	-325	-0-	985	2	23	9	N	21	21	8			90
*02	1036	N	979	-0-	-57	-0-	979	2			N	-0-					90
*03	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					90
*04	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					90
*05	1385	N	1385	-0-	-0-	-0-	1342	2	43	9	N	39	36	8			93

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

*11	1050	N	719	-0-	-331	-0-	695	2	24	9	N	22	22	8			48
*12	1085	N	647	-0-	-438	-0-	647	2			N	-0-					48
*01	899	N	727	-0-	-172	-0-	704	2	23	9	N	21	21	8			48
*02	700	N	581	-0-	-119	-0-	581	2			N	-0-					48
*03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					48
*04	795	N	795	-0-	-0-	-0-	795	2			N	-0-					48
*05	706	N	706	-0-	-0-	-0-	663	2	43	9	N	39	36	8			51

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

12	2766	N	2766	-0-	-0-	-0-	2766	2			N	-0-					104
01	2864	N	2864	-0-	-0-	-0-	2864	2			N	-0-					104
02	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					104
03	2759	N	2368	-0-	-391	-0-	2368	2			N	-0-					104
04	2700	N	1868	-0-	-832	-0-	1868	2			N	-0-					104
*05	2790	N	1774	-0-	-1016	-0-	1773	2	1	9	N	1					105

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

*11	1740	N	1554	-0-	-186	-0-	1532	2	22	9	N	20	20	8			178
*12	1643	N	1422	-0-	-221	-0-	1422	2			N	-0-					178
*01	1705	N	1432	-0-	-273	-0-	1409	2	23	9	N	21	21	8			178
*02	1456	N	1270	-0-	-186	-0-	1270	2			N	-0-					178
*03	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					178
*04	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					178
*05	1426	N	1310	-0-	-116	-0-	1267	2	43	9	N	39	36	8			181

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

12	651	N	374	-0-	-277	-0-	374	2			N	-0-					57
01	372	N	369	-0-	-3	-0-	369	2			N	-0-					57
02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					57
03	372	N	342	-0-	-30	-0-	342	2			N	-0-					57
04	360	N	340	-0-	-20	-0-	340	2			N	-0-					57
05	372	N	292	-0-	-80	-0-	292	2			N	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					N	2	2	8			2
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			2
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*05	0	N	-0-	-0-	-0-	-0-					N	2	1	8			3

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

*11	1860	N	1501	-0-	-359	-0-	1476	2	25	9	N	23	23	8			49
*12	2294	N	1622	-0-	-672	-0-	1622	2			N	-0-					49
*01	1643	N	1598	-0-	-45	-0-	1573	2	25	9	N	23	23	8			49
*02	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					49
*03	1643	N	1588	-0-	-55	-0-	1588	2			N	-0-					49
*04	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					49
*05	1812	N	1812	-0-	-0-	-0-	1764	2	48	9	N	44	42	8			51

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

12	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					32
01	4495	X	4495	-0-	-0-	-0-	4495	2			N	-0-					32
02	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					32
03	3420	X	3420	-0-	-0-	-0-	3334	2	86	9	N	78					110
04	3614	X	3614	-0-	-0-	-0-	3482	2	132	9	N	120					230
*05	4010	X	4010	-0-	-0-	-0-	3987	2	23	9	N	21	171	1			80

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

12	2480	N	1777	-0-	-703	-0-	149	1	1607	2	N	19	19	8			47
							21	9									
01	2232	N	1082	-0-	-1150	-0-	149	1	923	2	N	9	9	8			47
							10	9									
02	2078	N	2078	-0-	-0-	-0-	134	1	1929	2	N	14	14	8			47
							15	9									
*03	2314	N	2314	-0-	-0-	-0-	149	1	2111	2	N	49	49	8			47
							54	9									
*04	2201	N	2201	-0-	-0-	-0-	144	1	2023	2	N	31	31	8			47
							34	9									
*05	2325	N	2308	-0-	-17	-0-	149	1	2108	2	N	46	36	8			57
							51	9									

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2270	-0-		-396		-0-		223	1	1971	2	N	69	23	8			108
										76	9									
01	2728	N	2405	-0-		-323		-0-		223	1	2113	2	N	63	45	8			126
										69	9									
02	2408	N	2247	-0-		-161		-0-		202	1	1983	2	N	56	16	8			166
										62	9									
03	2630	N	2630	-0-		-0-		-0-		223	1	2310	2	N	88	55	8			199
										97	9									
04	2471	N	2471	-0-		-0-		-0-		216	1	2170	2	N	77	35	8			241
										85	9									
*05	2535	N	2535	-0-		-0-		-0-		194	1	2254	2	N	79	179	1	45	8	96
										87	9									

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1952	N	1952	-0-		-0-		-0-		149	1	1792	2	N	10	10	8			37
										11	9									
01	1891	N	1840	-0-		-51		-0-		149	1	1684	2	N	6	6	8			37
										7	9									
02	1680	N	1619	-0-		-61		-0-		134	1	1485	2	N	-0-					37
03	1953	N	1743	-0-		-210		-0-		149	1	1593	2	N	1	1	8			37
										1	9									
*04	1770	N	1595	-0-		-175		-0-		144	1	1450	2	N	1	1	8			37
										1	9									
*05	1798	N	1442	-0-		-356		-0-		24	1	1416	2	N	2	2	8			37
										2	9									

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1768	-0-		-402		-0-		223	1	1471	2	N	67	22	8			219
										74	9									
01	1984	N	1896	-0-		-88		-0-		223	1	1627	2	N	42	42	8			219
										46	9									
02	1624	N	1568	-0-		-56		-0-		202	1	1343	2	N	21	178	1	16	8	46
										23	9									
03	1795	N	1795	-0-		-0-		-0-		223	1	1508	2	N	58	54	8			50
										64	9									
04	1830	N	1679	-0-		-151		-0-		216	1	1423	2	N	36	27	8			59
										40	9									
*05	1781	N	1781	-0-		-0-		-0-		223	1	1418	2	N	127	36	8			150
										140	9									

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2172	-0-		-525		-0-		446	1	1712	2	N	13	13	8			93
										14	9									
01	2852	N	2779	-0-		-73		-0-		446	1	2305	2	N	25	25	8			93
										28	9									
02	2464	N	2216	-0-		-248		-0-		403	1	1803	2	N	9	9	8			93
										10	9									
*03	2437	N	2437	-0-		-0-		-0-		446	1	1960	2	N	28	28	8			93
										31	9									
*04	2700	N	2316	-0-		-384		-0-		432	1	1867	2	N	15	15	8			93
										17	9									
*05	2449	N	2406	-0-		-43		-0-		446	1	1938	2	N	20	17	8			96
										22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2478	-0-	-64	-0-	223	1	2198	2	N	52	20	8			92
							57	9									
01	2922	X	2922	-0-	-0-	-0-	223	1	2648	2	N	46	46	8			92
							51	9									
02	2481	X	2481	-0-	-0-	-0-	202	1	2243	2	N	33	18	8			107
							36	9									
03	2722	X	2722	-0-	-0-	-0-	223	1	2413	2	N	78	56	8			129
							86	9									
04	2574	N	2574	-0-	-0-	-0-	216	1	2313	2	N	41	35	8			135
							45	9									
*05	2769	N	2769	-0-	-0-	-0-	223	1	2374	2	N	156	47	8			244
							172	9									

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2584	N	2584	-0-	-0-	-0-	223	1	2351	2	N	9	9	8			16
							10	9									
01	3100	N	3497	-0-	397	397	223	1	3256	2	N	16	16	8			16
							18	9									
02	2800	N	2646	-0-	-154	243	202	1	2436	2	N	7	7	8			16
							8	9									
03	3100	N	3155	-0-	55	298	223	1	2904	2	N	25	25	8			16
							28	9									
04	3009	X	2711	-0-	-298	-0-	216	1	2478	2	N	15	12	8			19
							17	9									
*05	2777	X	2777	-0-	-0-	-0-	223	1	2537	2	N	15	14	8			20
							17	9									

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1924	-0-	-122	-0-	1924	2			N	-0-					127
01	2077	N	1960	-0-	-117	-0-	1960	2			N	-0-					127
02	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					127
03	1922	N	1878	-0-	-44	-0-	1878	2			N	-0-					127
04	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					127
05	2108	N	1936	-0-	-172	-0-	1936	2			N	-0-					127

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1159	-0-	-391	-0-	1146	2	13	9	N	12	196	1			29
01	1581	N	1580	-0-	-1	-0-	1580	2			N	-0-					29
02	1428	N	794	-0-	-634	-0-	794	2			N	-0-					29
03	1147	N	1137	-0-	-10	-0-	1137	2			N	-0-					29
04	1530	N	1145	-0-	-385	-0-	1145	2			N	-0-					29
*05	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					29

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3013	X	3013	-0-	-0-	-0-	223	1	2767	2	N	21	21	8			93
							23	9									
01	2976	X	2865	-0-	-111	-0-	223	1	2589	2	N	48	48	8			93
							53	9									
02	2709	X	2709	-0-	-0-	-0-	202	1	2467	2	N	36	19	8			110
							40	9									
03	2976	X	2819	-0-	-157	-0-	223	1	2516	2	N	73	65	8			118
							80	9									
04	2880	X	2625	-0-	-255	-0-	216	1	2342	2	N	61	39	8			140
							67	9									
05	2976	X	2551	-0-	-425	-0-	86	1	2367	2	N	89	49	8			180
							98	9									

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3596	-0-	-0-	-0-	149	1	3397	2	N	45	45	8			37
							50	9									
01	3503	X	3503	-0-	-0-	-0-	149	1	3301	2	N	48	48	8			37
							53	9									
02	3011	X	3011	-0-	-0-	-0-	134	1	2801	2	N	69	31	8			75
							76	9									
*03	3304	X	3304	-0-	-0-	-0-	149	1	3075	2	N	73	62	8			86
							80	9									
*04	3028	X	3028	-0-	-0-	-0-	144	1	2840	2	N	40	39	8			87
							44	9									
*05	3113	X	3113	-0-	-0-	-0-	149	1	2884	2	N	73	48	8			112
							80	9									

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2453	-0-	-182	-0-	149	1	2304	2	N	-0-					157
01	2635	N	2319	-0-	-316	-0-	149	1	2170	2	N	-0-					157
02	2380	N	2154	-0-	-226	-0-	134	1	2020	2	N	-0-					157
03	2499	N	2499	-0-	-0-	-0-	149	1	2299	2	N	46					203
							51	9									
04	2250	N	2229	-0-	-21	-0-	134	1	2085	2	N	9	185	1			27
							10	9									
05	2387	N	2158	-0-	-229	-0-	2158	2			N	-0-					27

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					177
01	93	N	40	-0-	-53	-0-	40	2			N	-0-					177
02	140	N	4	-0-	-136	-0-	4	2			N	-0-					177
03	0	N	-0-	-0-	-0-	-0-					N	-0-					177
04	30	N	-0-	-0-	-30	-0-					N	-0-					177
05	4	N	-0-	-0-	-4	-0-					N	-0-					177

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4660	X	4660	-0-	-0-	-0-	4623	2	37	9	N	34					112
01	5949	X	5949	-0-	-0-	-0-	5753	2	196	9	N	178					290
02	4001	X	4001	-0-	-0-	-0-	3949	2	52	9	N	47	185	1			152
03	4447	X	4447	-0-	-0-	-0-	4383	2	64	9	N	58					210
04	4292	X	4292	-0-	-0-	-0-	4268	2	24	9	N	22					232
*05	3923	X	3923	-0-	-0-	-0-	3904	2	19	9	N	17					249

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1702	-0-	-282	-0-	1685	2	17	9	N	15	15	8			43
01	2015	N	1945	-0-	-70	-0-	104	1	1809	2	N	29	29	8			43
							32	9									
02	1876	N	1530	-0-	-346	-0-	101	1	1419	2	N	9	9	8			43
							10	9									
03	1973	N	1973	-0-	-0-	-0-	112	1	1829	2	N	29	26	8			46
							32	9									
04	1928	N	1928	-0-	-0-	-0-	108	1	1805	2	N	14	14	8			46
							15	9									
*05	1927	N	1927	-0-	-0-	-0-	112	1	1795	2	N	18	18	8			46
							20	9									

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2834	X	2834	-0-	-0-	-0-	446	1	2309	2	N	72	26	8			87
							79	9									
01	2635	X	2611	-0-	-24	-0-	158	1	2397	2	N	51	51	8			87
							56	9									
02	2403	X	2403	-0-	-0-	-0-	134	1	2249	2	N	18	18	8			87
							20	9									
03	2810	X	2810	-0-	-0-	-0-	149	1	2498	2	N	148	56	8			179
							163	9									
04	2554	X	2554	-0-	-0-	-0-	144	1	2364	2	N	42	36	8			185
							46	9									
*05	2731	X	2731	-0-	-0-	-0-	149	1	2426	2	N	142	181	1	47	8	99
							156	9									

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1197	-0-	-229	-0-	125	1	1070	2	N	2	2	8			19
							2	9									
01	1350	N	1350	-0-	-0-	-0-	149	1	1199	2	N	2	2	8			19
							2	9									
02	1199	N	1199	-0-	-0-	-0-	134	1	1064	2	N	1	1	8			19
							1	9									
03	1334	N	1334	-0-	-0-	-0-	149	1	1183	2	N	2	2	8			19
							2	9									
04	1320	N	1213	-0-	-107	-0-	144	1	1068	2	N	1	1	8			19
							1	9									
05	1333	N	1139	-0-	-194	-0-	149	1	986	2	N	4	3	8			20
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	538	-0-	-392	-0-	538	2			N	-0-					107
01	624	N	624	-0-	-0-	-0-	557	2	67	9	N	61					168
02	448	N	409	-0-	-39	-0-	409	2			N	-0-					168
03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					168
04	600	N	585	-0-	-15	-0-	539	2	46	9	N	42					210
*05	655	N	655	-0-	-0-	-0-	653	2	2	9	N	2	187	1			25

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

12	1705	N	1685	-0-	-20	-0-	1685	2			N	-0-					18
01	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					18
02	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					18
03	1778	N	1778	-0-	-0-	-0-	1713	2	65	9	N	59					77
04	1680	N	1584	-0-	-96	-0-	1584	2			N	-0-					77
05	1643	N	1557	-0-	-86	-0-	1557	2			N	-0-					77

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

12	1922	N	1344	-0-	-578	-0-	1344	2			N	-0-					55
01	1891	N	1746	-0-	-145	-0-	1746	2			N	-0-					55
02	1680	N	1364	-0-	-316	-0-	1364	2			N	-0-					55
03	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					55
04	1680	N	1406	-0-	-274	-0-	1406	2			N	-0-					55
*05	1670	N	1670	-0-	-0-	-0-	1513	2	157	9	N	143	183	1			15

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

12	2356	N	913	-0-	-1443	-0-	173	1	695	2	N	41	10	8			92
							45	9									
01	2356	N	-0-	-0-	-2356	-0-					N	5	5	8			92
02	2128	N	-0-	-0-	-2128	-0-					N	-0-					92
03	930	N	-0-	-0-	-930	-0-					N	-0-					92
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

12	2047	N	2047	-0-	-0-	-0-	223	1	1806	2	N	16	16	8			139
							18	9									
01	2263	N	2130	-0-	-133	-0-	223	1	1865	2	N	38	38	8			139
							42	9									
02	2100	N	1995	-0-	-105	-0-	202	1	1767	2	N	24	14	8			149
							26	9									
03	2310	N	2310	-0-	-0-	-0-	223	1	2030	2	N	52	42	8			159
							57	9									
04	2194	N	2194	-0-	-0-	-0-	216	1	1944	2	N	31	27	8			163
							34	9									
*05	2232	N	2232	-0-	-0-	-0-	223	1	1948	2	N	55	34	8			184
							61	9									

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

12	897	N	897	-0-	-0-	-0-	897	2			N	-0-					65
01	819	N	819	-0-	-0-	-0-	810	2	9	9	N	8					73
02	633	N	633	-0-	-0-	-0-	574	2	59	9	N	54					127
03	899	N	625	-0-	-274	-0-	624	2	1	9	N	1					128
04	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					128
*05	739	N	739	-0-	-0-	-0-	739	2			N	-0-					128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3346	X	3346	-0-	-0-	-0-	149	1	3172	2	N	23	16	8			186
							25	9									
01	3266	X	3266	-0-	-0-	-0-	149	1	3064	2	N	48	30	8			204
							53	9									
02	2976	X	2976	-0-	-0-	-0-	134	1	2810	2	N	29	178	1	11	8	44
							32	9									
03	3283	X	3283	-0-	-0-	-0-	149	1	3067	2	N	61	42	8			63
							67	9									
04	3033	X	3033	-0-	-0-	-0-	34	1	2966	2	N	30	27	8			66
							33	9									
*05	3118	X	3118	-0-	-0-	-0-	3035	2	83	9	N	75	34	8			107

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

12	3379	X	3379	-0-	-0-	-0-	3360	2	19	9	N	17	17	8			33
01	3416	X	3416	-0-	-0-	-0-	3375	2	41	9	N	37	37	8			33
02	3009	X	3009	-0-	-0-	-0-	2996	2	13	9	N	12	12	8			33
03	3398	X	3398	-0-	-0-	-0-	3347	2	51	9	N	46	40	8			39
*04	3232	X	3232	-0-	-0-	-0-	3204	2	28	9	N	25	25	8			39
*05	3345	X	3345	-0-	-0-	-0-	3308	2	37	9	N	34	32	8			41

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

12	1891	N	1805	-0-	-86	-0-	120	1	1663	2	N	20	16	8			97
							22	9									
01	1957	N	1957	-0-	-0-	-0-	1914	2	43	9	N	39	18	8			118
02	1792	N	1571	-0-	-221	-0-	1548	2	23	9	N	21	11	8			128
03	1807	N	1807	-0-	-0-	-0-	1772	2	35	9	N	32	21	8			139
*04	1890	N	1704	-0-	-186	-0-	1686	2	18	9	N	16	16	8			139
*05	1755	N	1755	-0-	-0-	-0-	1723	2	32	9	N	29	23	8			145

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

12	868	N	796	-0-	-72	-0-	796	2			N	-0-					22
01	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					22
02	812	N	737	-0-	-75	-0-	737	2			N	-0-					22
03	806	N	787	-0-	-19	-0-	787	2			N	-0-					22
04	990	N	754	-0-	-236	-0-	754	2			N	-0-					22
05	806	N	720	-0-	-86	-0-	720	2			N	-0-					22

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

12	1860	N	1618	-0-	-242	-0-	1584	2	34	9	N	31	31	8			105
01	2072	N	2072	-0-	-0-	-0-	2039	2	33	9	N	30	30	8			105
02	1624	N	1606	-0-	-18	-0-	1585	2	21	9	N	19	19	8			105
03	1772	N	1772	-0-	-0-	-0-	1743	2	29	9	N	26	26	8			105
*04	2087	N	2087	-0-	-0-	-0-	2069	2	18	9	N	16	16	8			105
*05	2011	N	2011	-0-	-0-	-0-	1979	2	32	9	N	29	26	8			108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1075	N	1075	-0-	-0-	-0-	149	1	926	2	N	-0-					165
01	1121	N	1121	-0-	-0-	-0-	149	1	972	2	N	-0-					165
02	1071	N	1071	-0-	-0-	-0-	134	1	907	2	N	27					192
							30	9									
03	1179	N	1179	-0-	-0-	-0-	149	1	1030	2	N	-0-					192
04	1095	N	1095	-0-	-0-	-0-	134	1	961	2	N	-0-					192
05	1178	N	1008	-0-	-170	-0-	1008	2			N	-0-					192

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1998	N	1998	-0-	-0-	-0-	149	1	1849	2	N	-0-					92
01	1896	N	1896	-0-	-0-	-0-	149	1	1736	2	N	10					102
							11	9									
02	1764	N	1503	-0-	-261	-0-	134	1	1369	2	N	-0-					102
03	1984	N	1791	-0-	-193	-0-	58	1	1705	2	N	25					127
							28	9									
04	1830	N	1751	-0-	-79	-0-	1751	2			N	-0-					127
*05	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					127

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2630	-0-	-129	-0-	2549	2	81	9	N	74	23	8			176
01	2991	X	2991	-0-	-0-	-0-	144	1	2788	2	N	54	51	8			179
							59	9									
02	2492	X	2148	-0-	-344	-0-	134	1	1963	2	N	46	17	8			208
							51	9									
03	3429	X	3429	-0-	-0-	-0-	149	1	3174	2	N	96	57	8			247
							106	9									
04	3046	X	3046	-0-	-0-	-0-	144	1	2804	2	N	89	182	1	40	8	114
							98	9									
*05	2958	X	2958	-0-	-0-	-0-	144	1	2727	2	N	79	52	8			141
							87	9									

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8990	X	8756	-0-	-234	-0-	149	1	8439	2	N	153	53	8			207
							168	9									
01	8928	X	8492	-0-	-436	-0-	149	1	8288	2	N	50	50	8			207
							55	9									
02	8120	X	7298	-0-	-822	-0-	134	1	7119	2	N	41	30	8			218
							45	9									
03	8990	X	8496	-0-	-494	-0-	149	1	8206	2	N	128	56	8			290
							141	9									
04	8700	X	2674	-0-	-6026	-0-	86	1	2541	2	N	43	200	1	24	8	109
							47	9									
05	8742	X	4510	-0-	-4232	-0-	144	1	4255	2	N	101	32	8			178
							111	9									

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2282	-0-	-353	-0-	149	1	2108	2	N	23	22	8			48
							25	9									
01	2604	N	2439	-0-	-165	-0-	149	1	2242	2	N	44	44	8			48
							48	9									
02	2324	N	2127	-0-	-197	-0-	134	1	1978	2	N	14	14	8			48
							15	9									
03	2336	N	2336	-0-	-0-	-0-	14	1	2271	2	N	46	41	8			53
							51	9									
*04	2370	N	2226	-0-	-144	-0-	2198	2	28	9	N	25	25	8			53
*05	2356	N	2282	-0-	-74	-0-	2245	2	37	9	N	34	32	8			55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	1433	-0-	-1078	-0-	1433	2			N	-0-					30
01	2108	X	1838	-0-	-270	-0-	1838	2			N	-0-					30
02	1820	X	1047	-0-	-773	-0-	1047	2			N	-0-					30
03	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					30
04	1770	N	1720	-0-	-50	-0-	1720	2			N	-0-					30
*05	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					30

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

12	2449	N	2449	-0-	-0-	-0-	149	1	2300	2	N	-0-					101
01	2325	N	2254	-0-	-71	-0-	149	1	2105	2	N	-0-					101
02	2212	N	2100	-0-	-112	-0-	134	1	1952	2	N	13					114
							14	9									
03	2449	N	2241	-0-	-208	-0-	96	1	2145	2	N	-0-					114
04	2190	N	2116	-0-	-74	-0-	2116	2			N	-0-					114
05	2325	N	2187	-0-	-138	-0-	2153	2	34	9	N	31					145

HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

12	1829	N	1822	-0-	-7	-0-	125	1	1662	2	N	32	31	8			117
							35	9									
01	1891	N	1827	-0-	-64	-0-	1707	2	120	9	N	109	27	8			199
02	1764	N	1491	-0-	-273	-0-	1472	2	19	9	N	17	17	8			199
*03	1829	N	1717	-0-	-112	-0-	1677	2	40	9	N	36	36	8			199
*04	1770	N	1655	-0-	-115	-0-	1627	2	28	9	N	25	25	8			199
*05	1738	N	1738	-0-	-0-	-0-	1701	2	37	9	N	34	31	8			202

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

12	3813	X	3728	-0-	-85	-0-	149	1	3548	2	N	28	28	8			165
							31	9									
01	3813	X	3323	-0-	-490	-0-	149	1	3145	2	N	26	26	8			165
							29	9									
02	3444	X	3411	-0-	-33	-0-	134	1	3255	2	N	20	20	8			165
							22	9									
03	3871	X	3871	-0-	-0-	-0-	149	1	3667	2	N	50	44	8			171
							55	9									
04	3718	X	3718	-0-	-0-	-0-	144	1	3544	2	N	27	27	8			171
							30	9									
*05	3947	X	3947	-0-	-0-	-0-	149	1	3697	2	N	92	183	1	33	8	47
							101	9									

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2223	-0-	-164	-0-	2223	2			N	-0-					225
01	2356	N	2299	-0-	-57	-0-	2281	2	18	9	N	16					241
02	2156	N	2116	-0-	-40	-0-	2116	2			N	-0-					241
03	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					241
04	2220	N	2105	-0-	-115	-0-	2101	2	4	9	N	4					245
05	2356	N	2142	-0-	-214	-0-	2140	2	2	9	N	2					247

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2492	-0-	-329	-0-	2467	2	25	9	N	23	17	8			225
01	2759	N	2071	-0-	-688	-0-	2028	2	43	9	N	39	34	8			230
02	2464	N	2258	-0-	-206	-0-	2138	2	120	9	N	109	188	1	14	8	137
03	2503	N	2503	-0-	-0-	-0-	2416	2	87	9	N	79	44	8			172
*04	2357	N	2357	-0-	-0-	-0-	2326	2	31	9	N	28	28	8			172
*05	2511	N	2412	-0-	-99	-0-	2366	2	46	9	N	42	37	8			177

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	N	2843	-0-	-102	-0-	2843	2			N	-0-					65
01	2883	N	2868	-0-	-15	-0-	2868	2			N	-0-					65
02	2694	N	2694	-0-	-0-	-0-	2692	2	2	9	N	2					67
03	2991	N	2991	-0-	-0-	-0-	2988	2	3	9	N	3					70
04	2790	N	2757	-0-	-33	-0-	2757	2			N	-0-					70
05	2976	N	2953	-0-	-23	-0-	2953	2			N	-0-					70

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	1370	-0-	-738	-0-	1370	2			N	-0-					32
01	2108	X	843	-0-	-1265	-0-	843	2			N	-0-					32
02	1904	X	-0-	-0-	-1904	-0-					N	-0-					32
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					32
04	810	N	-0-	-0-	-810	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1930	-0-	-85	-0-	144	1	1786	2	N	-0-					68
01	1891	N	1891	-0-	-0-	-0-	149	1	1742	2	N	-0-					68
02	1792	N	1714	-0-	-78	-0-	134	1	1580	2	N	-0-					68
03	1933	N	1933	-0-	-0-	-0-	149	1	1784	2	N	-0-					68
04	1945	N	1945	-0-	-0-	-0-	62	1	1883	2	N	-0-					68
05	1891	N	1871	-0-	-20	-0-	1871	2			N	-0-					68

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1266	-0-	-160	-0-	1266	2			N	-0-					47
01	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					47
02	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					47
03	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					47
04	1590	N	1269	-0-	-321	-0-	1269	2			N	-0-					47
05	1364	N	1096	-0-	-268	-0-	1096	2			N	-0-					47

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	723	-0-	-238	-0-	723	2			N	-0-					50
01	993	N	993	-0-	-0-	-0-	993	2			N	-0-					50
02	868	N	757	-0-	-111	-0-	757	2			N	-0-					50
03	836	N	836	-0-	-0-	-0-	836	2			N	-0-					50
04	999	N	999	-0-	-0-	-0-	845	2	154	9	N	140					190
05	837	N	771	-0-	-66	-0-	732	2	39	9	N	35	180	1			45

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	-0-	-0-	-3658	-0-					N	-0-					7
01	3658	X	-0-	-0-	-3658	-0-					N	-0-					7
02	2828	X	-0-	-0-	-2828	-0-					N	-0-					7
03	0	X	-0-	-0-	-0-	-0-					N	-0-					7
04	0	X	-0-	-0-	-0-	-0-					N	-0-					7
05	0	X	-0-	-0-	-0-	-0-					N	-0-					7

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	1500	-0-	-1538	-0-	1500	2			N	-0-					113
01	3502	X	3502	-0-	-0-	-0-	3502	2			N	-0-					113
02	2744	X	2066	-0-	-678	-0-	2064	2	2	9	N	2					115
03	3038	X	1736	-0-	-1302	-0-	1703	2	33	9	N	30					145
04	2940	X	2334	-0-	-606	-0-	2334	2			N	-0-					145
05	3038	X	2922	-0-	-116	-0-	2922	2			N	-0-					145

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2138	-0-	-311	-0-	223	1	1851	2	N	58	14	8			69
							64	9									
01	2449	N	2187	-0-	-262	-0-	223	1	1929	2	N	32	32	8			69
							35	9									
02	2128	N	2003	-0-	-125	-0-	202	1	1789	2	N	11	11	8			69
							12	9									
03	2183	N	2183	-0-	-0-	-0-	223	1	1916	2	N	40	35	8			74
							44	9									
*04	2130	N	2086	-0-	-44	-0-	216	1	1844	2	N	24	24	8			74
							26	9									
*05	2254	N	2254	-0-	-0-	-0-	223	1	1991	2	N	36	32	8			78
							40	9									

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	2748	-0-	-135	-0-	125	1	2569	2	N	49	173	1	45	8	53
							54	9									
01	3088	N	3088	-0-	-0-	-0-	149	1	2885	2	N	49	49	8			53
							54	9									
02	2549	N	2549	-0-	-0-	-0-	134	1	2380	2	N	32	32	8			53
							35	9									
03	2850	N	2850	-0-	-0-	-0-	149	1	2622	2	N	72	64	8			61
							79	9									
*04	2876	N	2876	-0-	-0-	-0-	144	1	2687	2	N	41	41	8			61
							45	9									
*05	2856	N	2856	-0-	-0-	-0-	149	1	2648	2	N	54	47	8			68
							59	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	520	-0-	-38	-0-	485	2	35	9	N	32					84
*11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					84
*12	403	N	175	-0-	-228	-0-	175	2			N	-0-					84
*01	558	N	495	-0-	-63	-0-	495	2			N	-0-					84
*02	364	N	189	-0-	-175	-0-	189	2			N	-0-					84
*03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					84
*04	480	N	254	-0-	-226	-0-	254	2			N	-0-	84	1			-0-
*05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

12	3565	X	3408	-0-	-157	-0-	3379	2	29	9	N	26	26	8			38
01	3589	X	3589	-0-	-0-	-0-	3561	2	28	9	N	25	25	8			38
02	3220	X	3032	-0-	-188	-0-	3017	2	15	9	N	14	14	8			38
03	3565	X	3400	-0-	-165	-0-	3369	2	31	9	N	28	27	8			39
04	3450	X	3347	-0-	-103	-0-	3327	2	20	9	N	18	17	8			40
05	3565	X	3523	-0-	-42	-0-	3422	2	101	9	N	92	23	8			109

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

12	1725	N	1725	-0-	-0-	-0-	144	1	1581	2	N	-0-					135
01	1803	N	1803	-0-	-0-	-0-	149	1	1555	2	N	90					225
							99	9									
02	1568	N	1494	-0-	-74	-0-	134	1	1332	2	N	25					250
							28	9									
03	1736	N	1641	-0-	-95	-0-	77	1	1448	2	N	105	178	1			177
							116	9									
04	1740	N	1347	-0-	-393	-0-	1347	2			N	-0-					177
05	1643	N	1386	-0-	-257	-0-	1305	2	81	9	N	74	184	1			67

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

12	4359	X	4359	-0-	-0-	-0-	4338	2	21	9	N	19	19	8			42
01	4762	X	4762	-0-	-0-	-0-	4742	2	20	9	N	18	18	8			42
02	3909	X	3909	-0-	-0-	-0-	3899	2	10	9	N	9	9	8			42
03	4258	X	4258	-0-	-0-	-0-	4235	2	23	9	N	21	19	8			44
04	4159	X	4159	-0-	-0-	-0-	4115	2	44	9	N	40	13	8			71
*05	4343	X	4343	-0-	-0-	-0-	4262	2	81	9	N	74	21	8			124

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

12	2540	N	2540	-0-	-0-	-0-	2510	2	30	9	N	27	27	8			7
01	2676	N	2676	-0-	-0-	-0-	2619	2	57	9	N	52	52	8			7
02	2184	N	2082	-0-	-102	-0-	2064	2	18	9	N	16	16	8			7
03	2764	N	2764	-0-	-0-	-0-	2709	2	55	9	N	50	47	8			10
*04	2553	N	2553	-0-	-0-	-0-	2527	2	26	9	N	24	24	8			10
*05	2739	N	2739	-0-	-0-	-0-	2711	2	28	9	N	25	25	8			10

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

12	3100	X	2538	-0-	-562	-0-	2483	2	55	9	N	50	47	8			57
01	3100	X	3042	-0-	-58	-0-	2796	2	246	9	N	224	178	1	47	8	56
02	2800	X	2550	-0-	-250	-0-	2487	2	63	9	N	57	36	8			77
03	3151	X	3151	-0-	-0-	-0-	2931	2	220	9	N	200	182	1	82	8	13
*04	2970	X	2908	-0-	-62	-0-	2841	2	67	9	N	61	50	8			24
*05	3082	X	3082	-0-	-0-	-0-	2976	2	106	9	N	96	54	8			66

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	506	-0-	-331	-0-	506	2			N	-0-					-0-
01	837	N	834	-0-	-3	-0-	834	2			N	-0-					-0-
02	728	N	461	-0-	-267	-0-	461	2			N	-0-					-0-
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
04	810	N	488	-0-	-322	-0-	488	2			N	-0-					-0-
*05	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

12	3100	X	3060	-0-	-40	-0-	149	1	2879	2	N	29	26	8			36
							32	9									
01	3100	X	3045	-0-	-55	-0-	149	1	2827	2	N	63	27	8			72
							69	9									
02	2800	X	2574	-0-	-226	-0-	134	1	2422	2	N	16	16	8			72
							18	9									
03	3100	X	3011	-0-	-89	-0-	149	1	2828	2	N	31	31	8			72
							34	9									
04	3000	X	2854	-0-	-146	-0-	144	1	2691	2	N	17	16	8			73
							19	9									
*05	3080	X	3080	-0-	-0-	-0-	149	1	2896	2	N	32	25	8			80
							35	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

12	2539	N	2539	-0-	-0-	-0-	2522	2	17	9	N	15	15	8			24
01	2674	N	2674	-0-	-0-	-0-	2649	2	25	9	N	23	23	8			24
02	2240	N	2134	-0-	-106	-0-	2119	2	15	9	N	14	14	8			24
03	2480	N	2444	-0-	-36	-0-	2421	2	23	9	N	21	21	8			24
04	2488	N	2488	-0-	-0-	-0-	2475	2	13	9	N	12	12	8			24
*05	2464	N	2464	-0-	-0-	-0-	2320	2	144	9	N	131	13	8			142

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

12	5921	X	5393	-0-	-528	-0-	5350	2	43	9	N	39	39	8			87
01	5921	X	5539	-0-	-382	-0-	5450	2	89	9	N	81	81	8			87
02	5348	X	4739	-0-	-609	-0-	4709	2	30	9	N	27	27	8			87
03	5921	X	5586	-0-	-335	-0-	5446	2	140	9	N	127	88	8			126
04	5580	X	5231	-0-	-349	-0-	5152	2	79	9	N	72	61	8			137
05	5549	X	5490	-0-	-59	-0-	5365	2	125	9	N	114	78	8			173

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6324	X	5657	-0-	-667	-0-	149	1	5281	2	N	206	185	1	64	8	230
							227	9									
01	6324	X	5678	-0-	-646	-0-	149	1	5372	2	N	143	186	1	59	8	128
							157	9									
02	5768	X	5274	-0-	-494	-0-	134	1	4979	2	N	146	39	8			235
							161	9									
03	6386	X	5717	-0-	-669	-0-	149	1	5408	2	N	145	82	8			298
							160	9									
04	6180	X	5285	-0-	-895	-0-	144	1	5062	2	N	72	176	1	39	8	155
							79	9									
05	5828	X	5465	-0-	-363	-0-	149	1	5161	2	N	141	36	8			260
							155	9									

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1241	-0-	-61	-0-	1215	2	26	9	N	24	22	8			173
01	1457	N	1423	-0-	-34	-0-	1362	2	61	9	N	55	22	8			206
02	1204	N	1188	-0-	-16	-0-	1165	2	23	9	N	21	14	8			213
03	1495	N	1495	-0-	-0-	-0-	1386	2	109	9	N	99	31	8			281
*04	1380	N	1341	-0-	-39	-0-	1317	2	24	9	N	22	199	1	22	8	82
*05	1412	N	1412	-0-	-0-	-0-	1377	2	35	9	N	32	27	8			87

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1421	-0-	-439	-0-	149	1	1259	2	N	12	11	8			176
							13	9									
01	1788	N	1788	-0-	-0-	-0-	149	1	1616	2	N	21	19	8			178
							23	9									
02	1624	N	1403	-0-	-221	-0-	134	1	1207	2	N	56	18	8			216
							62	9									
03	1719	N	1719	-0-	-0-	-0-	149	1	1479	2	N	83	178	1	37	8	84
							91	9									
04	1740	N	1655	-0-	-85	-0-	144	1	1481	2	N	27	25	8			86
							30	9									
*05	1706	N	1706	-0-	-0-	-0-	149	1	1505	2	N	47	31	8			102
							52	9									

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6653	X	6653	-0-	-0-	-0-	6609	2	44	9	N	40	34	8			176
01	6341	X	6341	-0-	-0-	-0-	6322	2	19	9	N	17	16	8			177
02	5786	X	5786	-0-	-0-	-0-	5756	2	30	9	N	27	23	8			181
03	6324	X	5955	-0-	-369	-0-	5915	2	40	9	N	36	20	8			197
04	7061	X	7061	-0-	-0-	-0-	6997	2	64	9	N	58	39	8			216
*05	7434	X	7434	-0-	-0-	-0-	7411	2	23	9	N	21	19	8			218

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3020	X	3020	-0-	-0-	-0-	149	1	2821	2	N	45	45	8			55
							50	9									
01	3180	X	3180	-0-	-0-	-0-	149	1	2998	2	N	30	30	8			55
							33	9									
02	2533	X	2533	-0-	-0-	-0-	134	1	2387	2	N	11	9	8			57
							12	9									
03	3300	X	3300	-0-	-0-	-0-	149	1	3023	2	N	116	15	8			158
							128	9									
04	3053	X	3053	-0-	-0-	-0-	144	1	2892	2	N	15	13	8			160
							17	9									
*05	3231	X	3231	-0-	-0-	-0-	149	1	3019	2	N	57	32	8			185
							63	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2578	N	2578	-0-	-0-	-0-	149	1	2376	2	N	48	48	8			153
							53	9									
01	2891	N	2891	-0-	-0-	-0-	149	1	2695	2	N	43	43	8			153
							47	9									
02	2800	N	2805	-0-	5	5	134	1	2651	2	N	18	18	8			153
							20	9									
03	3100	N	3478	-0-	378	383	149	1	3284	2	N	41	13	8			181
							45	9									
04	3000	N	3093	-0-	93	476	144	1	2935	2	N	13	8	8			186
							14	9									
*05	3100	N	3223	-0-	123	599	149	1	3051	2	N	21	20	8			187
							23	9									

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

12	2263	N	1556	-0-	-707	-0-	1521	2	35	9	N	32	32	8			32
01	2405	N	2405	-0-	-0-	-0-	2342	2	63	9	N	57	39	8			50
02	1930	N	1930	-0-	-0-	-0-	1896	2	34	9	N	31	31	8			50
03	2346	N	2346	-0-	-0-	-0-	2263	2	83	9	N	75	75	8			50
*04	2340	N	2153	-0-	-187	-0-	2099	2	54	9	N	49	49	8			50
*05	2265	N	2265	-0-	-0-	-0-	2204	2	61	9	N	55	53	8			52

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

12	527	N	300	-0-	-227	-0-	300	2			N	-0-					97
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					97
02	700	N	235	-0-	-465	-0-	235	2			N	-0-					97
03	587	N	587	-0-	-0-	-0-	587	2			N	-0-					97
04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					97
*05	567	N	567	-0-	-0-	-0-	567	2			N	-0-					97

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

12	3689	X	3096	-0-	-593	-0-	144	1	2952	2	N	-0-					42
01	3627	X	2801	-0-	-826	-0-	149	1	2627	2	N	23					65
							25	9									
02	3276	X	2520	-0-	-756	-0-	134	1	2386	2	N	-0-					65
03	3565	X	2989	-0-	-576	-0-	149	1	2840	2	N	-0-					65
04	3270	X	2845	-0-	-425	-0-	134	1	2676	2	N	32					97
							35	9									
05	3100	X	2679	-0-	-421	-0-	2659	2	20	9	N	18					115

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

12	2201	N	2070	-0-	-131	-0-	149	1	1892	2	N	26	26	8			129
							29	9									
01	2451	N	2451	-0-	-0-	-0-	149	1	2267	2	N	32	32	8			129
							35	9									
02	2072	N	2021	-0-	-51	-0-	134	1	1859	2	N	25	25	8			129
							28	9									
03	2292	N	2292	-0-	-0-	-0-	149	1	2085	2	N	53	50	8			132
							58	9									
04	2340	N	2136	-0-	-204	-0-	144	1	1957	2	N	32	31	8			133
							35	9									
*05	2368	N	2368	-0-	-0-	-0-	149	1	2134	2	N	77	27	8			183
							85	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2801	N	2801	-0-	-0-	-0-	125	1	2642	2	N	31	31	8			147
							34	9									
01	1984	N	1973	-0-	-11	-0-	1936	2	37	9	N	34	34	8			147
02	1904	N	1879	-0-	-25	-0-	1719	2	160	9	N	145	24	8			268
03	2790	N	2010	-0-	-780	-0-	1908	2	102	9	N	93	50	8			311
04	1920	N	1913	-0-	-7	-0-	1877	2	36	9	N	33	32	8			312
05	2077	N	2004	-0-	-73	-0-	1942	2	62	9	N	56	40	8			328

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2965	N	2965	-0-	-0-	-0-	2908	2	57	9	N	52	45	8			155
01	3100	N	3114	-0-	14	14	3041	2	73	9	N	66	49	8			172
02	2657	N	2643	-0-	-14	-0-	2558	2	85	9	N	77	34	8			215
03	3100	N	3194	-0-	94	94	3092	2	102	9	N	93	170	1	69	8	69
*04	3000	N	3058	-0-	58	152	3016	2	42	9	N	38	38	8			69
*05	3100	N	3060	-0-	-40	112	2990	2	70	9	N	64	48	8			85

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1068	-0-	-296	-0-	1068	2			N	-0-					20
01	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					20
02	1176	N	1027	-0-	-149	-0-	1027	2			N	-0-					20
03	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					20
04	1380	N	1019	-0-	-361	-0-	1019	2			N	-0-					20
05	1147	N	1004	-0-	-143	-0-	1004	2			N	-0-					20

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2285	-0-	-195	-0-	149	1	2100	2	N	33	33	8			102
							36	9									
01	2480	N	1558	-0-	-922	-0-	149	1	1386	2	N	21	21	8			102
							23	9									
02	2240	N	1091	-0-	-1149	-0-	134	1	954	2	N	3	3	8			102
							3	9									
03	2294	N	692	-0-	-1602	-0-	149	1	541	2	N	2	2	8			102
							2	9									
04	1500	N	729	-0-	-771	-0-	144	1	585	2	N	-0-					102
*05	1825	N	1825	-0-	-0-	-0-	149	1	1639	2	N	34	13	8			123
							37	9									

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4380	X	4380	-0-	-0-	-0-	43	1	4281	2	N	51	51	8			68
							56	9									
*11	4323	X	4323	-0-	-0-	-0-	144	1	4138	2	N	37	37	8			68
							41	9									
*12	4340	X	4284	-0-	-56	-0-	149	1	4094	2	N	37	37	8			68
							41	9									
*01	4340	X	4187	-0-	-153	-0-	149	1	3993	2	N	41	41	8			68
							45	9									
*02	3920	X	3542	-0-	-378	-0-	134	1	3379	2	N	26	26	8			68
							29	9									
*03	4340	X	4182	-0-	-158	-0-	149	1	3976	2	N	52	52	8			68
							57	9									
*04	4200	X	4027	-0-	-173	-0-	144	1	3848	2	N	32	32	8			68
							35	9									
*05	4278	X	4193	-0-	-85	-0-	149	1	4001	2	N	39	39	8			68
							43	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	4987	-0-	-562	-0-	149	1	4782	2	N	51	51	8			160
							56	9									
01	5549	X	4917	-0-	-632	-0-	149	1	4731	2	N	34	34	8			160
							37	9									
02	4788	X	4105	-0-	-683	-0-	134	1	3964	2	N	6	6	8			160
							7	9									
03	5301	X	4815	-0-	-486	-0-	149	1	4656	2	N	9	5	8			164
							10	9									
04	5100	X	4642	-0-	-458	-0-	144	1	4489	2	N	8	5	8			167
							9	9									
*05	5103	X	5103	-0-	-0-	-0-	149	1	4781	2	N	157	186	1	29	8	109
							173	9									

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1674	N	1128	-0-	-546	-0-	1103	2	25	9	N	23	23	8			28
*01	1553	N	1553	-0-	-0-	-0-	1521	2	32	9	N	29	29	8			28
*02	1456	N	1176	-0-	-280	-0-	1155	2	21	9	N	19	19	8			28
*03	1241	N	1241	-0-	-0-	-0-	1197	2	44	9	N	40	40	8			28
*04	1500	N	1229	-0-	-271	-0-	1201	2	28	9	N	25	25	8			28
*05	1302	N	1215	-0-	-87	-0-	1184	2	31	9	N	28	28	8			28

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2232	-0-	-465	-0-	2180	2	52	9	N	47	46	8			57
01	2414	N	2414	-0-	-0-	-0-	2361	2	53	9	N	48	47	8			58
02	2042	N	2042	-0-	-0-	-0-	1985	2	57	9	N	52	35	8			75
*03	2232	N	2178	-0-	-54	-0-	2101	2	77	9	N	70	70	8			75
*04	2340	N	1956	-0-	-384	-0-	1909	2	47	9	N	43	43	8			75
*05	2263	N	2161	-0-	-102	-0-	2085	2	76	9	N	69	50	8			94

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2291	-0-	-220	-0-	2166	2	125	9	N	114	185	1	43	8	122
01	2653	N	2653	-0-	-0-	-0-	2563	2	90	9	N	82	50	8			154
02	2324	N	2203	-0-	-121	-0-	2167	2	36	9	N	33	33	8			154
03	2584	N	2584	-0-	-0-	-0-	2492	2	92	9	N	84	59	8			179
04	2580	N	2399	-0-	-181	-0-	2344	2	55	9	N	50	37	8			192
*05	2518	N	2518	-0-	-0-	-0-	2396	2	122	9	N	111	47	8			256

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4798	-0-	-317	-0-	223	1	4552	2	N	21	21	8			73
							23	9									
01	5115	X	4184	-0-	-931	-0-	223	1	3917	2	N	40	40	8			73
							44	9									
02	4592	X	3788	-0-	-804	-0-	202	1	3574	2	N	11	11	8			73
							12	9									
03	4836	X	4190	-0-	-646	-0-	223	1	3914	2	N	48	41	8			80
							53	9									
04	4650	X	4016	-0-	-634	-0-	216	1	3767	2	N	30	27	8			83
							33	9									
05	4805	X	4107	-0-	-698	-0-	223	1	3841	2	N	39	38	8			84
							43	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16275	X	15045	-0-	-1230	-0-	14874	2	171	9	N	155	118	8			259
01	16275	X	15232	-0-	-1043	-0-	15046	2	186	9	N	169	74	8			354
02	14280	X	12205	-0-	-2075	-0-	12020	2	185	9	N	168	181	1	98	8	243
03	15810	X	15753	-0-	-57	-0-	15666	2	87	9	N	79	75	8			247
04	14910	X	14263	-0-	-647	-0-	14090	2	173	9	N	157	136	8			268
05	15221	X	13509	-0-	-1712	-0-	13411	2	98	9	N	89	166	1	49	8	142

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

12	372	N	343	-0-	-29	-0-	343	2			N	-0-					41
01	372	N	328	-0-	-44	-0-	328	2			N	-0-					41
02	461	N	461	-0-	-0-	-0-	295	2	166	9	N	151					192
03	341	N	335	-0-	-6	-0-	324	2	11	9	N	10	184	1			18
04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					18
05	496	N	159	-0-	-337	-0-	159	2			N	-0-					18

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

12	5611	X	5372	-0-	-239	-0-	223	1	5126	2	N	21	21	8			67
							23	9									
01	5580	X	5308	-0-	-272	-0-	223	1	5031	2	N	49	49	8			67
							54	9									
02	5012	X	4432	-0-	-580	-0-	202	1	4211	2	N	17	17	8			67
							19	9									
03	5549	X	5152	-0-	-397	-0-	223	1	4865	2	N	58	52	8			73
							64	9									
04	5340	X	4743	-0-	-597	-0-	216	1	4484	2	N	39	33	8			79
							43	9									
05	5363	X	4870	-0-	-493	-0-	223	1	4594	2	N	48	47	8			80
							53	9									

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

12	4247	X	4113	-0-	-134	-0-	24	1	4037	2	N	47	40	8			133
							52	9									
01	4216	X	4150	-0-	-66	-0-	149	1	3948	2	N	48	42	8			139
							53	9									
02	3808	X	3467	-0-	-341	-0-	134	1	3301	2	N	29	29	8			139
							32	9									
*03	4216	X	4015	-0-	-201	-0-	149	1	3801	2	N	59	59	8			139
							65	9									
*04	4020	X	3920	-0-	-100	-0-	144	1	3736	2	N	36	36	8			139
							40	9									
*05	4154	X	4040	-0-	-114	-0-	149	1	3844	2	N	43	43	8			139
							47	9									

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3251	X	3251	-0-	-0-	-0-	3217	2	34	9	N	31	31	8			37
01	3231	X	3231	-0-	-0-	-0-	3188	2	43	9	N	39	39	8			37
02	3152	X	3152	-0-	-0-	-0-	3100	2	52	9	N	47	31	8			53
03	5752	X	5752	-0-	-0-	-0-	5569	2	183	9	N	166	106	8			113
04	3000	X	2928	-0-	-72	-0-	2763	2	165	9	N	150	54	8			209
05	3100	X	2793	-0-	-307	-0-	2702	2	91	9	N	83	179	1	38	8	75

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

12	2480	N	2316	-0-	-164	-0-	223	1	2076	2	N	15	15	8			94
							17	9									
01	2480	N	2290	-0-	-190	-0-	223	1	2035	2	N	29	29	8			94
							32	9									
02	2240	N	1692	-0-	-548	-0-	202	1	1480	2	N	9	9	8			94
							10	9									
*03	2325	N	1933	-0-	-392	-0-	223	1	1678	2	N	29	29	8			94
							32	9									
*04	2220	N	1848	-0-	-372	-0-	216	1	1613	2	N	17	17	8			94
							19	9									
*05	1928	N	1928	-0-	-0-	-0-	223	1	1684	2	N	19	17	8			96
							21	9									

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

12	2201	N	2076	-0-	-125	-0-	2028	2	48	9	N	44	43	8			43
01	2170	N	2077	-0-	-93	-0-	1935	2	142	9	N	129	49	8			123
02	2006	N	2006	-0-	-0-	-0-	1899	2	107	9	N	97	184	1	36	8	-0-
03	2393	N	2393	-0-	-0-	-0-	2281	2	112	9	N	102	52	8			50
*04	2220	N	2220	-0-	-0-	-0-	2179	2	41	9	N	37	37	8			50
*05	2222	N	2222	-0-	-0-	-0-	2165	2	57	9	N	52	50	8			52

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

12	961	N	735	-0-	-226	-0-	706	2	29	9	N	26	26	8			181
01	1375	N	1375	-0-	-0-	-0-	1261	2	114	9	N	104	183	1	31	8	71
02	980	N	938	-0-	-42	-0-	908	2	30	9	N	27	27	8			71
03	999	N	999	-0-	-0-	-0-	936	2	63	9	N	57	57	8			71
04	1320	N	1011	-0-	-309	-0-	969	2	42	9	N	38	34	8			75
*05	1219	N	1219	-0-	-0-	-0-	986	2	233	9	N	212	176	1	42	8	69

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

12	744	N	537	-0-	-207	-0-	537	2			N	-0-					33
01	712	N	712	-0-	-0-	-0-	712	2			N	-0-					33
02	616	N	429	-0-	-187	-0-	429	2			N	-0-					33
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					33
04	690	N	485	-0-	-205	-0-	485	2			N	-0-					33
*05	750	N	750	-0-	-0-	-0-	572	2	178	9	N	162	178	1			17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4679	-0-	-188	-0-	149	1	4472	2	N	53					255
							58	9									
01	5053	X	4406	-0-	-647	-0-	149	1	4169	2	N	80					335
							88	9									
02	4564	X	3913	-0-	-651	-0-	134	1	3685	2	N	85	187	1			233
							94	9									
03	5053	X	4129	-0-	-924	-0-	149	1	3864	2	N	105	178	1			160
							116	9									
04	4860	X	3858	-0-	-1002	-0-	134	1	3656	2	N	62	97	1			125
							68	9									
05	4681	X	3774	-0-	-907	-0-	3682	2	92	9	N	84					209

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3595	X	3595	-0-	-0-	-0-	149	1	3422	2	N	22	22	8			27
							24	9									
01	3334	X	3334	-0-	-0-	-0-	149	1	3139	2	N	42	42	8			27
							46	9									
02	3057	X	3057	-0-	-0-	-0-	134	1	2906	2	N	15	15	8			27
							17	9									
03	3336	X	3336	-0-	-0-	-0-	82	1	3188	2	N	60	52	8			35
							66	9									
04	3210	X	3110	-0-	-100	-0-	3070	2	40	9	N	36	32	8			39
05	3317	X	3209	-0-	-108	-0-	3164	2	45	9	N	41	41	8			39

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41416	X	33090	-0-	-8326	-0-	149	1	32700	2	N	219	175	1			237
							241	9									
01	39835	X	30838	-0-	-8997	-0-	149	1	30461	2	N	207	184	1			260
							228	9									
02	35028	X	22669	-0-	-12359	-0-	110	1	22292	2	N	243	188	1			315
							267	9									
03	36983	X	30294	-0-	-6689	-0-	30238	2	56	9	N	51	177	1			189
04	33990	X	25889	-0-	-8101	-0-	25749	2	140	9	N	127	183	1			133
05	33077	X	25613	-0-	-7464	-0-	25525	2	88	9	N	80					213

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55428	X	45288	-0-	-10140	-0-	198	1	44849	2	N	219	183	1			225
							241	9									
01	53599	X	43702	-0-	-9897	-0-	198	1	43271	2	N	212	182	1			255
							233	9									
02	46816	X	37737	-0-	-9079	-0-	179	1	37347	2	N	192	174	1			273
							211	9									
03	50623	X	39849	-0-	-10774	-0-	198	1	39443	2	N	189	363	1			99
							208	9									
04	48720	X	37040	-0-	-11680	-0-	192	1	36659	2	N	172					271
							189	9									
05	45291	X	36218	-0-	-9073	-0-	32	1	35984	2	N	184	365	1			90
							202	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54901	X	37665	-0-	-17236	-0-	149	1	37388	2	N	116					190
							128	9									
01	54901	X	35314	-0-	-19587	-0-	149	1	35101	2	N	58					248
							64	9									
02	47264	X	30426	-0-	-16838	-0-	134	1	30286	2	N	5					253
							6	9									
03	45384	X	31924	-0-	-13460	-0-	149	1	31774	2	N	1	177	1			77
							1	9									
04	41010	X	28900	-0-	-12110	-0-	144	1	28756	2	N	-0-					77
05	37665	X	28451	-0-	-9214	-0-	58	1	28293	2	N	91					168
							100	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43431	X	35500	-0-	-7931	-0-	22	1	35145	2	N	303	195	1			302
							333	9									
01	43431	X	33314	-0-	-10117	-0-	74	1	32922	2	N	289	379	1			212
							318	9									
02	38892	X	27051	-0-	-11841	-0-	55	1	26751	2	N	223	188	1			247
							245	9									
03	40827	X	36992	-0-	-3835	-0-	49	1	36629	2	N	285	182	1			350
							314	9									
04	36840	X	33756	-0-	-3084	-0-	26	1	33448	2	N	256	344	1			262
							282	9									
05	35495	X	33828	-0-	-1667	-0-	33509	2	319	9	N	290	371	1			181

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34007	X	29620	-0-	-4387	-0-	198	1	29151	2	N	246	559	1			60
							271	9									
01	32457	X	28107	-0-	-4350	-0-	198	1	27633	2	N	251	178	1			133
							276	9									
02	28392	X	25092	-0-	-3300	-0-	179	1	24475	2	N	398	176	1			355
							438	9									
03	30783	X	26470	-0-	-4313	-0-	198	1	26153	2	N	108	361	1			102
							119	9									
04	29280	X	24241	-0-	-5039	-0-	179	1	23835	2	N	206	196	1			112
							227	9									
05	29605	X	24741	-0-	-4864	-0-	24421	2	320	9	N	291	180	1			223

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12617	X	10758	-0-	-1859	-0-	248	1	10453	2	N	52					235
							57	9									
01	12617	X	9975	-0-	-2642	-0-	248	1	9708	2	N	17	172	1			80
							19	9									
02	11396	X	8678	-0-	-2718	-0-	208	1	8470	2	N	-0-					80
03	12152	X	9093	-0-	-3059	-0-	8983	2	110	9	N	100					180
04	11250	X	8438	-0-	-2812	-0-	8392	2	46	9	N	42	180	1			42
05	10757	X	8283	-0-	-2474	-0-	8283	2			N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186899	X	50334	-0-	-136565	-0-	198	1	49903	2	N	212	365	1			205
							233	9									
01	49259	X	46486	-0-	-2773	-0-	198	1	45903	2	N	350	518	1			37
							385	9									
02	44492	X	39870	-0-	-4622	-0-	179	1	39274	2	N	379	178	1			238
							417	9									
03	49259	X	41953	-0-	-7306	-0-	198	1	41668	2	N	79	177	1			140
							87	9									
04	47670	X	39124	-0-	-8546	-0-	192	1	38606	2	N	296	183	1			253
							326	9									
05	49259	X	39470	-0-	-9789	-0-	32	1	39099	2	N	308	343	1			218
							339	9									

SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

12	1294	N	1294	-0-	-0-	-0-	1200	2	94	9	N	85					230
01	961	N	961	-0-	-0-	-0-	939	2	22	9	N	20					250
02	1495	N	1495	-0-	-0-	-0-	1344	2	151	9	N	137	197	1			190
03	2104	N	2104	-0-	-0-	-0-	2060	2	44	9	N	40					230
*04	2078	N	2078	-0-	-0-	-0-	2044	2	34	9	N	31					261
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					261

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					190
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					190
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					190
03	340	N	340	-0-	-0-	-0-	318	2	22	9	N	20					210
*04	224	N	224	-0-	-0-	-0-	222	2	2	9	N	2					212
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

12	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					323
01	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					323
02	743	N	743	-0-	-0-	-0-	743	2			N	-0-					323
03	684	N	684	-0-	-0-	-0-	684	2			N	-0-					323
*04	717	N	717	-0-	-0-	-0-	717	2			N	-0-					323
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					323

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					212
01	0	N	-0-	-0-	-0-	-0-					N	-0-					212
02	0	N	-0-	-0-	-0-	-0-					N	-0-	189	1			23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					129
01	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					129
02	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					129
03	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					129
*04	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					129
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1412	N	1412	-0-	-0-	-0-	1368	2	44	9	N	40					194
01	1439	N	1439	-0-	-0-	-0-	1433	2	6	9	N	5					199
02	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					199
03	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					199
*04	1739	N	1739	-0-	-0-	-0-	1689	2	50	9	N	45					244
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					244

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1925	N	1925	-0-	-0-	-0-	1903	2	22	9	N	20					100
01	1418	N	1418	-0-	-0-	-0-	1385	2	33	9	N	30					130
02	1122	N	1122	-0-	-0-	-0-	1107	2	15	9	N	14					144
03	1435	N	1435	-0-	-0-	-0-	1428	2	7	9	N	6					150
*04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					150
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					105
01	1915	N	1915	-0-	-0-	-0-	1871	2	44	9	N	40					145
02	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					145
03	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					145
*04	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					145
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					78
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					78
02	731	N	731	-0-	-0-	-0-	731	2			N	-0-					78
03	581	N	581	-0-	-0-	-0-	581	2			N	-0-					78
*04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					78
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					230
01	0	N	-0-	-0-	-0-	-0-					N	-0-					230
02	0	N	-0-	-0-	-0-	-0-					N	-0-					230
03	0	N	-0-	-0-	-0-	-0-					N	-0-					230
04	0	N	-0-	-0-	-0-	-0-					N	-0-					230
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					250
01	528	N	528	-0-	-0-	-0-	504	2	24	9	N	22					272
02	630	N	630	-0-	-0-	-0-	626	2	4	9	N	4					276
03	752	N	752	-0-	-0-	-0-	746	2	6	9	N	5					281
*04	715	N	715	-0-	-0-	-0-	715	2			N	-0-					281
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					177
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					177
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					177
03	691	N	691	-0-	-0-	-0-	691	2			N	-0-					177
*04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					177
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					266
01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					266
02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					266
03	981	N	981	-0-	-0-	-0-	981	2			N	-0-					266
*04	846	N	846	-0-	-0-	-0-	846	2			N	-0-					266
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					266

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2270	N	2270	-0-	-0-	-0-	2204	2	66	9	N	60					190
01	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					190
02	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					190
03	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					190
*04	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					190
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	665	N	665	-0-	-0-	-0-	632	2	33	9	N	30					210
01	898	N	898	-0-	-0-	-0-	876	2	22	9	N	20					230
02	641	N	641	-0-	-0-	-0-	611	2	30	9	N	27	194	1			63
03	826	N	826	-0-	-0-	-0-	826	2			N	-0-					63
*04	580	N	580	-0-	-0-	-0-	580	2			N	-0-					63
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3279	X	3279	-0-	-0-	-0-	3203	2	76	9	N	69					239
01	3854	X	3854	-0-	-0-	-0-	3824	2	30	9	N	27	193	1			73
02	3137	X	3137	-0-	-0-	-0-	3041	2	96	9	N	87					160
03	3689	X	3405	-0-	-284	-0-	3339	2	66	9	N	60					220
*04	3312	X	3312	-0-	-0-	-0-	3308	2	4	9	N	4					224
*05	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					224

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					279
01	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					279
02	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					279
03	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					279
*04	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					279
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					279

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	531	2			N	-0-					159
01	667	N	667	-0-	-0-	-0-	667	2			N	-0-					159
02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					159
03	724	N	724	-0-	-0-	-0-	724	2			N	-0-					159
*04	565	N	565	-0-	-0-	-0-	565	2			N	-0-					159
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					159

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					94
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					94
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					94
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					94
*04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					94
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0-	-0-	33	1	377	2	N	10					83
							11	9									
01	467	N	467	-0-	-0-	-0-	43	1	409	2	N	14					97
							15	9									
02	346	N	346	-0-	-0-	-0-	5	1	330	2	N	10					107
							11	9									
03	406	N	406	-0-	-0-	-0-	6	1	397	2	N	3					110
							3	9									
04	322	N	322	-0-	-0-	-0-	5	1	317	2	N	-0-					110
05	372	N	354	-0-	-18	-0-	5	1	338	2	N	10					120
							11	9									

HOLLAND -C- WELL #: 5712 RRCID -> 101639 COMPL. DATE 10/02/2000 TOTAL DEPTH 14830 PERF.11172 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 10/01/1981 TOTAL DEPTH 11700 PERF.11170 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	1395	N	1395	-0-	-0-	-0-	1392	2	3	9	N	3					43
02	637	N	637	-0-	-0-	-0-	631	2	6	9	N	5					48
03	558	N	558	-0-	-0-	-0-	548	2	10	9	N	9					57
04	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					57
*05	1332	N	1332	-0-	-0-	-0-	1326	2	6	9	N	5					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 3056 RRCID -> 108743 COMPL. DATE 01/04/1984 TOTAL DEPTH 11670 PERF.11261 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

HOLLAND -C- WELL #: 5715 RRCID -> 126634 COMPL. DATE 10/06/2000 TOTAL DEPTH 14787 PERF.11162 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6810 RRCID -> 135072 COMPL. DATE 04/20/1990 TOTAL DEPTH 12144 PERF.11394 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1906	N	1906	-0-	-0-	-0-	39 11	1 9	1856	2	N	10					107
01	1881	N	1881	-0-	-0-	-0-	53 11	1 9	1817	2	N	10					117
02	1492	N	1492	-0-	-0-	-0-	22 28	1 9	1442	2	N	25					142
03	1806	N	1806	-0-	-0-	-0-	25 21	1 9	1760	2	N	19	1	8			160
04	1785	N	1785	-0-	-0-	-0-	26 22	1 9	1737	2	N	20					180
*05	1726	N	1726	-0-	-0-	-0-	27 21	1 9	1678	2	N	19	1	8			198

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

12	320	N	320	-0-	-0-	-0-	4	1	316	2	N	-0-	1	1			68
01	235	N	235	-0-	-0-	-0-	4	1	231	2	N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68
05	0	N	-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					15
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

CARR 13 WELL #: 1316 RRCID -> 182354 COMPL. DATE 03/26/2001 TOTAL DEPTH 11740 PERF.11168 - 11463

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

12		INC G-10	833	-0-	833	833	10	1	823	2	Y	-0-					122
01		INC G-10	890	-0-	890	1723	14	1	873	2	Y	3					125
							3	9									
02		INC G-10	681	-0-	681	2404	10	1	661	2	Y	9					134
							10	9									
03		INC G-10	1041	-0-	1041	3445	14	1	973	2	Y	49	1	8			182
							54	9									
04	3000	N	1022	-0-	-1978	1467	15	1	987	2	Y	18	1	8			199
							20	9									
*05	2482	N	1015	-0-	-1467	-0-	16	1	985	2	Y	13	2	8			210
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		657	-0-	657	657	8	1	649	2	Y	-0-					37
01	INC G-10		924	-0-	924	1581	14	1	909	2	Y	1					38
							1	9									
02	INC G-10		455	-0-	455	2036	7	1	444	2	Y	4					42
							4	9									
03	INC G-10		833	-0-	833	2869	12	1	821	2	Y	-0-					42
04	3000	N	685	-0-	-2315	554	10	1	643	2	Y	29	1	8			70
							32	9									
*05	1283	N	729	-0-	-554	-0-	12	1	715	2	Y	2					72
							2	9									

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

12	2379	N	2379	-0-	-0-	-0-	28	1	2319	2	N	29					112
							32	9									
01	1499	N	1499	-0-	-0-	-0-	23	1	1456	2	N	18					130
							20	9									
02	1893	N	1893	-0-	-0-	-0-	29	1	1853	2	N	10					140
							11	9									
03	2249	N	2249	-0-	-0-	-0-	31	1	2188	2	N	27					167
							30	9									
04	2606	N	2606	-0-	-0-	-0-	38	1	2483	2	N	77	2	8			242
							85	9									
*05	2441	N	2441	-0-	-0-	-0-	38	1	2349	2	N	49	1	8			290
							54	9									

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5702 RRCID -> 184131 COMPL. DATE 05/28/2001 TOTAL DEPTH 11760 PERF.11223 - 11635

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	669	N	669	-0-	-0-	-0-	8	1	652	2	N	8					153
							9	9									
01	889	N	889	-0-	-0-	-0-	13	1	841	2	N	32					185
							35	9									
02	653	N	653	-0-	-0-	-0-	10	1	629	2	N	13					198
							14	9									
03	826	N	826	-0-	-0-	-0-	11	1	790	2	N	23	191	1			30
							25	9									
04	629	N	629	-0-	-0-	-0-	9	1	607	2	N	12					42
							13	9									
*05	754	N	754	-0-	-0-	-0-	12	1	733	2	N	8					50
							9	9									

HOLLAND -C- WELL #: 5707 RRCID -> 184286 COMPL. DATE 05/17/2001 TOTAL DEPTH 11804 PERF.11195 - 11588

12	14B2 EXT	-0-	-0-	-0-	446						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	446						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	446						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	446						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	446						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	446						N	-0-					-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

12	220	N	220	-0-	-0-	-0-	3	1	213	2	N	4					37
							4	9									
01	521	N	521	-0-	-0-	-0-	8	1	496	2	N	15					52
							17	9									
02	613	N	613	-0-	-0-	-0-	9	1	593	2	N	10					62
							11	9									
03	405	N	405	-0-	-0-	-0-	5	1	380	2	N	18					80
							20	9									
04	342	N	342	-0-	-0-	-0-	5	1	324	2	N	12					92
							13	9									
05	682	N	-0-	-0-	-682	-0-					N	-0-					92

HOLLAND -C- WELL #: 5705 RRCID -> 185921 COMPL. DATE 09/14/2001 TOTAL DEPTH 11930 PERF.11150 - 11790

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1980	N	1980	-0-	-0-	-0-	24 4	1 9	1952	2	N	4					12
01	2083	N	2083	-0-	-0-	-0-	32 7	1 9	2044	2	N	6					18
02	1707	N	1707	-0-	-0-	-0-	26 1	1 9	1680	2	N	1	1	8			18
03	2025	N	2025	-0-	-0-	-0-	28 3	1 9	1994	2	N	3	1	8			20
04	1965	N	1965	-0-	-0-	-0-	29 8	1 9	1928	2	N	7	2	8			25
*05	2008	N	2008	-0-	-0-	-0-	32 10	1 9	1966	2	N	9	1	8			33

CARR 14 WELL #: 1401 RRCID -> 186116 COMPL. DATE 06/24/2001 TOTAL DEPTH 11750 PERF.11329 - 11546

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

12	1469	N	1469	-0-	-0-	-0-	18 9	1 9	1442	2	N	8					105
01	1796	N	1796	-0-	-0-	-0-	28	1	1768	2	N	-0-					105
02	1680	N	1680	-0-	-0-	-0-	26	1	1654	2	N	-0-					105
03	1876	N	1876	-0-	-0-	-0-	26	1	1850	2	N	-0-					105
04	1820	N	1820	-0-	-0-	-0-	27	1	1793	2	N	-0-					105
05	1860	N	1779	-0-	-81	-0-	28 2	1 9	1749	2	N	2	2	8			105

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

12	22	N	22	-0-	-0-	-0-	22	2			N	-0-	1	1			140
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					140
*05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					140

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

12	420	N	420	-0-	-0-	-0-	5	1	415	2	N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	340	N	340	-0-	-0-	-0-	5	1	335	2	N	-0-					95
04	669	N	669	-0-	-0-	-0-	10	1	651	2	N	7					102
							8	9									
*05	677	N	677	-0-	-0-	-0-	11	1	666	2	N	-0-					102

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

12	1474	N	1474	-0-	-0-	-0-	18	1	1454	2	N	2					192
							2	9									
01	1150	N	1150	-0-	-0-	-0-	18	1	1111	2	N	19	3	8			208
							21	9									
02	959	N	959	-0-	-0-	-0-	15	1	932	2	N	11	2	8			217
							12	9									
03	1177	N	1177	-0-	-0-	-0-	16	1	1148	2	N	12	192	1			37
							13	9									
04	1084	N	1084	-0-	-0-	-0-	16	1	1058	2	N	9	1	8			45
							10	9									
*05	1134	N	1134	-0-	-0-	-0-	18	1	1114	2	N	2					47
							2	9									

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1560	N	1560	-0-	-0-	-0-	19	1	1529	2	N	11					103
							12	9									
01	1578	N	1578	-0-	-0-	-0-	24	1	1541	2	N	12					115
							13	9									
02	1393	N	1393	-0-	-0-	-0-	21	1	1358	2	N	13					128
							14	9									
03	1574	N	1574	-0-	-0-	-0-	22	1	1535	2	N	15	1	8			142
							17	9									
04	1587	N	1587	-0-	-0-	-0-	23	1	1544	2	N	18	2	8			158
							20	9									
*05	1579	N	1579	-0-	-0-	-0-	25	1	1542	2	N	11	1	8			168
							12	9									

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

12	1273	N	1273	-0-	-0-	-0-	15	1	1228	2	N	27					87
							30	9									
01	1160	N	1160	-0-	-0-	-0-	18	1	1124	2	N	16					103
							18	9									
02	715	N	715	-0-	-0-	-0-	11	1	696	2	N	7					110
							8	9									
03	1542	N	1542	-0-	-0-	-0-	21	1	1508	2	N	12					122
							13	9									
04	1179	N	1179	-0-	-0-	-0-	17	1	1155	2	N	6	1	8			127
							7	9									
*05	1273	N	1273	-0-	-0-	-0-	20	1	1238	2	N	14	1	8			140
							15	9									

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

12	1253	N	1253	-0-	-0-	-0-	1245	2	8	9	N	7					190
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					190
02	1142	N	1142	-0-	-0-	-0-	17	1	1105	2	N	18					208
							20	9									
03	1324	N	1324	-0-	-0-	-0-	18	1	1296	2	N	9	175	1	2	8	40
							10	9									
04	1340	N	1340	-0-	-0-	-0-	20	1	1303	2	N	15	2	8			53
							17	9									
*05	1289	N	1289	-0-	-0-	-0-	20	1	1257	2	N	11	2	8			62
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	4	1	333	2	N	4					167
							4	9									
01	294	N	294	-0-	-0-	-0-	5	1	289	2	N	-0-					167
02	262	N	262	-0-	-0-	-0-	4	1	258	2	N	-0-					167
03	322	N	322	-0-	-0-	-0-	4	1	263	2	N	50					217
							55	9									
04	265	N	265	-0-	-0-	-0-	4	1	261	2	N	-0-					217
*05	279	N	271	-0-	-8	-0-	4	1	266	2	N	1					218
							1	9									

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3490	X	3490	-0-	-0-	-0-	3465	2	25	9	N	23					218
01	4332	X	4332	-0-	-0-	-0-	4289	2	43	9	N	39	7	8			250
02	3207	X	3207	-0-	-0-	-0-	49	1	3147	2	N	10					260
							11	9									
03	3913	X	3913	-0-	-0-	-0-	55	1	3858	2	N	-0-					260
04	3980	X	3980	-0-	-0-	-0-	59	1	3912	2	N	8	1	8			267
							9	9									
*05	3979	X	3979	-0-	-0-	-0-	63	1	3915	2	N	1	1	8			267
							1	9									

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2531	N	2531	-0-	-0-	-0-	31	1	2492	2	N	7					75
							8	9									
01	2567	N	2567	-0-	-0-	-0-	40	1	2503	2	N	22					97
							24	9									
02	2064	N	2064	-0-	-0-	-0-	31	1	1981	2	N	47	1	8			143
							52	9									
03	2554	N	2554	-0-	-0-	-0-	35	1	2468	2	N	46	2	8			187
							51	9									
04	2485	N	2485	-0-	-0-	-0-	37	1	2436	2	N	11	1	8			197
							12	9									
*05	2466	N	2466	-0-	-0-	-0-	39	1	2413	2	N	13	2	8			208
							14	9									

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2594	N	2594	-0-	-0-	-0-	31	1	2559	2	N	4	186	1			28
							4	9									
01	2721	N	2721	-0-	-0-	-0-	42	1	2664	2	N	14					42
							15	9									
02	1905	N	1905	-0-	-0-	-0-	29	1	1866	2	N	9	1	8			50
							10	9									
03	2890	N	2890	-0-	-0-	-0-	40	1	2824	2	N	24	2	8			72
							26	9									
04	2172	N	2172	-0-	-0-	-0-	32	1	2131	2	N	8	2	8			78
							9	9									
*05	2380	N	2380	-0-	-0-	-0-	37	1	2319	2	N	22	3	8			97
							24	9									

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

12	3100	N	3280	-0-	180	739	39 1 39 9	3202	2	N	35						172
01	3100	N	3186	-0-	86	825	49 1 39 9	3098	2	N	35						207
02	3444	X	2619	-0-	-825	-0-	40 1 23 9	2556	2	N	21	1	8				227
03	2886	X	2886	-0-	-0-	-0-	39 1 55 9	2792	2	N	50	186	1	2	8		89
04	2798	X	2798	-0-	-0-	-0-	41 1 39 9	2718	2	N	35	4	8				120
*05	2770	X	2770	-0-	-0-	-0-	43 1 31 9	2696	2	N	28	3	8				145

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

12	0	N	-0-	-0-	-0-	-0-					N	1	193	1			25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

12	1003	N	1003	-0-	-0-	-0-	12 1 9 9	982	2	N	8						248
01	1029	N	1029	-0-	-0-	-0-	16 1 21 9	992	2	N	19						267
02	982	N	982	-0-	-0-	-0-	15 1 13 9	954	2	N	12	1	8				278
03	1321	N	1321	-0-	-0-	-0-	18 1 19 9	1284	2	N	17						295
04	1190	N	1190	-0-	-0-	-0-	18 1 9 9	1163	2	N	8	1	8				302
*05	1135	N	1135	-0-	-0-	-0-	18 1 21 9	1096	2	N	19	1	8				320

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

12	350	N	350	-0-	-0-	-0-	5 1 26 9	319	2	N	24						167
01	358	N	358	-0-	-0-	-0-	6 1 9 9	343	2	N	8						175
02	322	N	322	-0-	-0-	-0-	4 1 47 9	271	2	N	43						218
03	339	N	339	-0-	-0-	-0-	5 1	334	2	N	-0-						218
04	359	N	359	-0-	-0-	-0-	5 1 1 9	353	2	N	1	1	8				218
*05	372	N	350	-0-	-22	-0-	5 1 10 9	335	2	N	9						227

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	457	N	457	-0-	-0-	-0-	6	1	451	2	N	-0-	1	1			75
01	360	N	360	-0-	-0-	-0-	6	1	354	2	N	-0-					75
02	467	N	467	-0-	-0-	-0-	7	1	460	2	N	-0-					75
03	469	N	469	-0-	-0-	-0-	6	1	457	2	N	5					80
							6	9									
04	475	N	475	-0-	-0-	-0-	7	1	465	2	N	3					83
							3	9									
05	527	N	523	-0-	-4	-0-	8	1	515	2	N	-0-					83

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5505P RRCID -> 197728 COMPL. DATE 08/10/2003 TOTAL DEPTH 11860 PERF.11374 - 11506

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

12	816	N	816	-0-	-0-	-0-	10	1	803	2	N	3					67
							3	9									
01	1272	N	1272	-0-	-0-	-0-	20	1	1249	2	N	3					70
							3	9									
02	855	N	855	-0-	-0-	-0-	13	1	842	2	N	-0-					70
03	673	N	673	-0-	-0-	-0-	9	1	663	2	N	1	1	8			70
							1	9									
04	684	N	684	-0-	-0-	-0-	10	1	674	2	N	-0-					70
05	961	N	892	-0-	-69	-0-	14	1	877	2	N	1	1	8			70
							1	9									

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

12	1837	N	1837	-0-	-0-	-0-	22	1	1807	2	N	7					225
							8	9									
01	1857	N	1857	-0-	-0-	-0-	28	1	1787	2	N	38	8	8			255
							42	9									
02	1512	N	1512	-0-	-0-	-0-	23	1	1475	2	N	13	3	8			265
							14	9									
03	1713	N	1713	-0-	-0-	-0-	24	1	1682	2	N	6	1	8			270
							7	9									
04	1878	N	1878	-0-	-0-	-0-	28	1	1844	2	N	5	2	8			273
							6	9									
*05	1975	N	1975	-0-	-0-	-0-	31	1	1936	2	N	7	2	8			278
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

12	2018	N	2018	-0-	-0-	-0-	24 10	1 9	1984	2	N	9					142
01	2077	N	2077	-0-	-0-	-0-	32 10	1 9	2035	2	N	9	3	8			148
02	1948	N	1948	-0-	-0-	-0-	30	1	1918	2	N	-0-					148
03	2222	N	2222	-0-	-0-	-0-	31	1	2191	2	N	-0-					148
04	2243	N	2243	-0-	-0-	-0-	33	1	2210	2	N	-0-					148
05	2108	N	1946	-0-	-162	-0-	31 1	1 9	1914	2	N	1	1	8			148

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1149	N	1149	-0-	-0-	-0-	51	1	1098	2	N	-0-					45
01	1122	N	1122	-0-	-0-	-0-	52	1	1001	2	N	63					108
							69	9									
02	999	N	999	-0-	-0-	-0-	53	1	945	2	N	1	1	8			108
							1	9									
03	1061	N	1061	-0-	-0-	-0-	7	1	1044	2	N	9	2	8			115
							10	9									
04	1046	N	1046	-0-	-0-	-0-	49	1	995	2	N	2					117
							2	9									
*05	1181	N	1181	-0-	-0-	-0-	51	1	1129	2	N	1	1	8			117
							1	9									

CARR 13 WELL #: 1301P RRCID -> 198478 COMPL. DATE 09/18/2003 TOTAL DEPTH 11795 PERF.11318 - 11606

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

12	856	N	856	-0-	-0-	-0-	28	1	817	2	N	10					233
							11	9									
01	872	N	872	-0-	-0-	-0-	34	1	828	2	N	9					242
							10	9									
02	722	N	722	-0-	-0-	-0-	11	1	693	2	N	16					258
							18	9									
03	929	N	929	-0-	-0-	-0-	12	1	862	2	N	50	189	1	1	8	118
							55	9									
04	894	N	894	-0-	-0-	-0-	13	1	862	2	N	17	1	8			134
							19	9									
05	806	N	708	-0-	-98	-0-	11	1	678	2	N	17	1	8			150
							19	9									

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

12	2231	N	2231	-0-	-0-	-0-	2	1	2229	2	N	-0-					62
01	2279	N	2279	-0-	-0-	-0-	1	1	2278	2	N	-0-					62
02	1344	N	1344	-0-	-0-	-0-	21	1	1323	2	N	-0-					62
03	2466	N	2466	-0-	-0-	-0-	34	1	2432	2	N	-0-					62
04	2177	N	2177	-0-	-0-	-0-	32	1	2145	2	N	-0-					62
*05	2275	N	2275	-0-	-0-	-0-	36	1	2239	2	N	-0-					62

CARR 14 WELL #: 1415P RRCID -> 199316 COMPL. DATE 09/17/2003 TOTAL DEPTH 11495 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	705					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	705					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	705					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	705					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	705					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	705					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2147	N	2147	-0-	-0-	-0-	2132	2	15	9	N	14					107
01	2068	N	2068	-0-	-0-	-0-	2043	2	25	9	N	23					130
02	1868	N	1868	-0-	-0-	-0-	1861	2	7	9	N	6	1	8			135
03	2140	N	2140	-0-	-0-	-0-	2112	2	28	9	N	25	2	8			158
04	2530	N	2530	-0-	-0-	-0-	2504	2	26	9	N	24	4	8			178
05	2077	N	1970	-0-	-107	-0-	1951	2	19	9	N	17	2	8			193

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	9	1	717	2	N	-0-					150
01	1070	N	1070	-0-	-0-	-0-	17	1	1053	2	N	-0-					150
02	770	N	770	-0-	-0-	-0-	12	1	755	2	N	3	3	8			150
							3	9									
03	1032	N	1032	-0-	-0-	-0-	14	1	1010	2	N	7					157
							8	9									
04	999	N	999	-0-	-0-	-0-	15	1	981	2	N	3	2	8			158
							3	9									
*05	1092	N	1092	-0-	-0-	-0-	17	1	1069	2	N	5	1	8			162
							6	9									

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	923	N	923	-0-	-0-	-0-	11	1	912	2	N	-0-					160
01	903	N	903	-0-	-0-	-0-	14	1	885	2	N	4	4	8			160
							4	9									
02	793	N	793	-0-	-0-	-0-	12	1	781	2	N	-0-					160
03	930	N	930	-0-	-0-	-0-	13	1	917	2	N	-0-					160
04	898	N	898	-0-	-0-	-0-	13	1	885	2	N	-0-					160
*05	927	N	927	-0-	-0-	-0-	15	1	911	2	N	1	1	8			160
							1	9									

CARR 13 WELL #: 1313P RRCID -> 199463 COMPL. DATE 11/15/2003 TOTAL DEPTH 13000 PERF.11387 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1414P RRCID -> 199464 COMPL. DATE 12/01/2003 TOTAL DEPTH 13300 PERF.11070 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

12	1113	N	1113	-0-	-0-	-0-	16	1	1097	2	N	-0-					197
01	1171	N	1171	-0-	-0-	-0-	20	1	1139	2	N	11					208
							12	9									
02	848	N	848	-0-	-0-	-0-	13	1	828	2	N	6	1	8			213
							7	9									
03	1480	N	1480	-0-	-0-	-0-	21	1	1453	2	N	5	1	8			217
							6	9									
04	1475	N	1475	-0-	-0-	-0-	22	1	1453	2	N	-0-					217
*05	1464	N	1464	-0-	-0-	-0-	23	1	1441	2	N	-0-					217

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

12	1924	N	1924	-0-	-0-	-0-	40	1	1859	2	N	23					163
							25	9									
01	1926	N	1926	-0-	-0-	-0-	50	1	1852	2	N	22					185
							24	9									
02	1549	N	1549	-0-	-0-	-0-	23	1	1496	2	N	27					212
							30	9									
03	2081	N	2081	-0-	-0-	-0-	29	1	2031	2	N	19	1	8			230
							21	9									
04	2033	N	2033	-0-	-0-	-0-	30	1	1966	2	N	34	1	8			263
							37	9									
*05	2018	N	2018	-0-	-0-	-0-	32	1	1957	2	N	26	1	8			288
							29	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

12	3100	N	3115	-0-	15	115	37	1	3056	2	N	20					163
							22	9									
01	3218	X	3103	-0-	-115	-0-	48	1	2996	2	N	54					217
							59	9									
02	2744	X	2443	-0-	-301	-0-	37	1	2381	2	N	23					240
							25	9									
03	3135	X	3135	-0-	-0-	-0-	43	1	3041	2	N	46	193	1	1	8	92
							51	9									
04	2976	X	2976	-0-	-0-	-0-	44	1	2892	2	N	36	1	8			127
							40	9									
*05	3038	X	3025	-0-	-13	-0-	47	1	2937	2	N	37	1	8			163
							41	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1718	N	1718	-0-		-0-	-0-	21	1	1676	2	N	19					232
								21	9									
01	1703	N	1703	-0-		-0-	-0-	26	1	1649	2	N	25	194	1			63
								28	9									
02	1395	N	1395	-0-		-0-	-0-	21	1	1363	2	N	10	1	8			72
								11	9									
03	1605	N	1605	-0-		-0-	-0-	22	1	1580	2	N	3					75
								3	9									
04	1630	N	1630	-0-		-0-	-0-	24	1	1591	2	N	14	1	8			88
								15	9									
05	1550	N	1369	-0-		-181	-0-	22	1	1340	2	N	6	1	8			93
								7	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2195	N	2195	-0-		-0-	-0-	26	1	2160	2	N	8					65
								9	9									
01	2424	N	2424	-0-		-0-	-0-	37	1	2355	2	N	29	7	8			87
								32	9									
02	1991	N	1991	-0-		-0-	-0-	30	1	1955	2	N	5	2	8			90
								6	9									
03	2309	N	2309	-0-		-0-	-0-	32	1	2273	2	N	4	1	8			93
								4	9									
04	2265	N	2265	-0-		-0-	-0-	34	1	2229	2	N	2	2	8			93
								2	9									
*05	2335	N	2335	-0-		-0-	-0-	37	1	2290	2	N	7	3	8			97
								8	9									

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1499	N	1499	-0-		-0-	-0-	18	1	1481	2	Y	-0-					145
01	1356	N	1356	-0-		-0-	-0-	21	1	1335	2	Y	-0-					145
02	1127	N	1127	-0-		-0-	-0-	17	1	1110	2	Y	-0-					145
03	1336	N	1336	-0-		-0-	-0-	19	1	1317	2	Y	-0-					145
04	1356	N	1356	-0-		-0-	-0-	20	1	1336	2	Y	-0-					145
*05	1351	N	1351	-0-		-0-	-0-	21	1	1330	2	Y	-0-					145

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2726	N	2726	-0-		-0-	-0-	23	1	2677	2	N	24					52
								26	9									
01	2767	N	2767	-0-		-0-	-0-	29	1	2710	2	N	25					77
								28	9									
02	2468	N	2468	-0-		-0-	-0-	37	1	2392	2	N	35	2	8			110
								39	9									
03	2791	N	2791	-0-		-0-	-0-	38	1	2710	2	N	39	2	8			147
								43	9									
04	2752	N	2752	-0-		-0-	-0-	41	1	2687	2	N	22	4	8			165
								24	9									
*05	2747	N	2747	-0-		-0-	-0-	43	1	2681	2	N	21	3	8			183
								23	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	305	N	305	-0-		-0-	-0-	42	1	263	2	N	-0-					103
01	351	N	351	-0-		-0-	-0-	68	1	283	2	N	-0-					103
02	275	N	275	-0-		-0-	-0-	4	1	271	2	N	-0-					103
03	350	N	350	-0-		-0-	-0-	5	1	345	2	N	-0-					103
04	356	N	356	-0-		-0-	-0-	5	1	351	2	N	-0-					103
*05	360	N	360	-0-		-0-	-0-	6	1	354	2	N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	643	N	643	-0-	-0-	-0-	8	1	627	2	N	7					97
							8	9									
01	556	N	556	-0-	-0-	-0-	9	1	547	2	N	-0-					97
02	451	N	451	-0-	-0-	-0-	7	1	438	2	N	5					102
							6	9									
03	559	N	559	-0-	-0-	-0-	8	1	547	2	N	4	1	8			105
							4	9									
04	507	N	507	-0-	-0-	-0-	7	1	494	2	N	5					110
							6	9									
05	496	N	416	-0-	-80	-0-	7	1	409	2	N	-0-					110

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

12	1733	N	1733	-0-	-0-	-0-	21	1	1698	2	N	13					180
							14	9									
01	1569	N	1569	-0-	-0-	-0-	24	1	1536	2	N	8					188
							9	9									
02	1402	N	1402	-0-	-0-	-0-	21	1	1334	2	N	43	1	8			230
							47	9									
03	1583	N	1583	-0-	-0-	-0-	22	1	1531	2	N	27	2	8			255
							30	9									
04	1746	N	1746	-0-	-0-	-0-	26	1	1698	2	N	20	2	8			273
							22	9									
*05	1756	N	1756	-0-	-0-	-0-	27	1	1707	2	N	20	3	8			290
							22	9									

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

12	146	N	146	-0-	-0-	-0-	10	1	136	2	N	-0-					32
01	77	N	77	-0-	-0-	-0-	13	1	64	2	N	-0-					32
02	80	N	80	-0-	-0-	-0-	1	1	79	2	N	-0-					32
03	95	N	95	-0-	-0-	-0-	1	1	94	2	N	-0-					32
04	102	N	102	-0-	-0-	-0-	2	1	100	2	N	-0-					32
*05	132	N	132	-0-	-0-	-0-	2	1	130	2	N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1200	N	1200	-0-	-0-	-0-	14	1	1144	2	N	38	195	1			50
							42	9									
01	1188	N	1188	-0-	-0-	-0-	18	1	1146	2	N	22					72
							24	9									
02	869	N	869	-0-	-0-	-0-	13	1	839	2	N	15					87
							17	9									
03	1157	N	1157	-0-	-0-	-0-	16	1	1119	2	N	20					107
							22	9									
04	1194	N	1194	-0-	-0-	-0-	17	1	1148	2	N	26	1	8			132
							29	9									
*05	1188	N	1188	-0-	-0-	-0-	18	1	1147	2	N	21					153
							23	9									

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1869	N	1869	-0-	-0-	-0-	23	1	1842	2	N	4					212
							4	9									
01	1680	N	1680	-0-	-0-	-0-	26	1	1637	2	N	15	7	8			220
							17	9									
02	1279	N	1279	-0-	-0-	-0-	20	1	1259	2	N	-0-					220
03	1376	N	1376	-0-	-0-	-0-	19	1	1357	2	N	-0-					220
04	1213	N	1213	-0-	-0-	-0-	18	1	1195	2	N	-0-					220
*05	1662	N	1662	-0-	-0-	-0-	26	1	1622	2	N	13	1	8			232
							14	9									

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1342	N	1342	-0-	-0-	-0-	16	1	1315	2	N	10					188
							11	9									
01	1631	N	1631	-0-	-0-	-0-	25	1	1605	2	N	1	1	8			188
							1	9									
02	1819	N	1819	-0-	-0-	-0-	28	1	1791	2	N	-0-					188
03	2104	N	2104	-0-	-0-	-0-	29	1	2075	2	N	-0-					188
04	1880	N	1880	-0-	-0-	-0-	28	1	1852	2	N	-0-					188
05	2015	N	1874	-0-	-141	-0-	30	1	1841	2	N	3	1	8			190
							3	9									

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1329	N	1329	-0-	-0-	-0-	16	1	1302	2	N	10					97
							11	9									
01	1789	N	1789	-0-	-0-	-0-	28	1	1747	2	N	13	5	8			105
							14	9									
02	1470	N	1470	-0-	-0-	-0-	22	1	1437	2	N	10	2	8			113
							11	9									
03	1509	N	1509	-0-	-0-	-0-	21	1	1477	2	N	10	1	8			122
							11	9									
04	1558	N	1558	-0-	-0-	-0-	23	1	1523	2	N	11	3	8			130
							12	9									
*05	1692	N	1692	-0-	-0-	-0-	27	1	1663	2	N	2	2	8			130
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					63
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

12	1918	N	1918	-0-	-0-	-0-	23	1	1891	2	N	4					212
							4	9									
01	1882	N	1882	-0-	-0-	-0-	29	1	1836	2	N	15	4	8			223
							17	9									
02	946	N	946	-0-	-0-	-0-	14	1	929	2	N	3	1	8			225
							3	9									
03	1938	N	1938	-0-	-0-	-0-	27	1	1894	2	N	15	187	1	1	8	52
							17	9									
04	1756	N	1756	-0-	-0-	-0-	26	1	1708	2	N	20	2	8			70
							22	9									
*05	1969	N	1969	-0-	-0-	-0-	31	1	1929	2	N	8	3	8			75
							9	9									

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

12	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					142
01	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					142
02	1015	N	1015	-0-	-0-	-0-	16	1	999	2	N	-0-					142
03	1109	N	1109	-0-	-0-	-0-	15	1	1091	2	N	3					145
							3	9									
04	872	N	872	-0-	-0-	-0-	13	1	853	2	N	5					150
							6	9									
*05	1162	N	1162	-0-	-0-	-0-	18	1	1138	2	N	5					155
							6	9									

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

12	1894	N	1894	-0-	-0-	-0-	13	1	1875	2	N	5					115
							6	9									
01	1808	N	1808	-0-	-0-	-0-	15	1	1759	2	N	31	6	8			140
							34	9									
02	1230	N	1230	-0-	-0-	-0-	18	1	1202	2	N	9	1	8			148
							10	9									
03	1592	N	1592	-0-	-0-	-0-	20	1	1565	2	N	6	1	8			153
							7	9									
04	2018	N	2018	-0-	-0-	-0-	29	1	1971	2	N	16	2	8			167
							18	9									
*05	1884	N	1884	-0-	-0-	-0-	16	1	1866	2	N	2	2	8			167
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2210	N	2210	-0-	-0-	-0-	13	1	2182	2	N	14					132
							15	9									
01	2268	N	2268	-0-	-0-	-0-	18	1	2230	2	N	18					150
							20	9									
02	1802	N	1802	-0-	-0-	-0-	27	1	1754	2	N	19	1	8			168
							21	9									
03	2023	N	2023	-0-	-0-	-0-	28	1	1986	2	N	8	1	8			175
							9	9									
04	1909	N	1909	-0-	-0-	-0-	28	1	1881	2	N	-0-					175
05	1984	N	1962	-0-	-22	-0-	31	1	1931	2	N	-0-					175

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	6	1	503	2	N	-0-					17
01	900	N	900	-0-	-0-	-0-	14	1	886	2	N	-0-					17
02	1089	N	1089	-0-	-0-	-0-	17	1	1072	2	N	-0-					17
03	1555	N	1555	-0-	-0-	-0-	22	1	1533	2	N	-0-					17
04	984	N	984	-0-	-0-	-0-	15	1	969	2	N	-0-					17
05	1209	N	799	-0-	-410	-0-	13	1	786	2	N	-0-					17

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1316	N	1316	-0-	-0-	-0-	1301	2	15	9	N	14					187
01	1283	N	1283	-0-	-0-	-0-	1272	2	11	9	N	10					197
02	994	N	994	-0-	-0-	-0-	15	1	969	2	N	9	1	8			205
							10	9									
03	1315	N	1315	-0-	-0-	-0-	18	1	1297	2	N	-0-					205
04	1316	N	1316	-0-	-0-	-0-	19	1	1280	2	N	15					220
							17	9									
*05	1333	N	1333	-0-	-0-	-0-	21	1	1306	2	N	5	187	1	1	8	37
							6	9									

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1017	N	1017	-0-	-0-	-0-	12	1	985	2	N	18					68
							20	9									
01	1024	N	1024	-0-	-0-	-0-	16	1	989	2	N	17					85
							19	9									
02	819	N	819	-0-	-0-	-0-	12	1	790	2	N	15					100
							17	9									
03	989	N	989	-0-	-0-	-0-	14	1	954	2	N	19	1	8			118
							21	9									
04	973	N	973	-0-	-0-	-0-	14	1	930	2	N	26	1	8			143
							29	9									
*05	999	N	999	-0-	-0-	-0-	16	1	969	2	N	13	1	8			155
							14	9									

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1219	N	1219	-0-	-0-	-0-	8	1	1191	2	N	18					165
							20	9									
01	1183	N	1183	-0-	-0-	-0-	10	1	1173	2	N	-0-					165
02	1100	N	1100	-0-	-0-	-0-	17	1	1083	2	N	-0-					165
03	1123	N	1123	-0-	-0-	-0-	16	1	1107	2	N	-0-					165
04	965	N	965	-0-	-0-	-0-	14	1	941	2	N	9	1	8			173
							10	9									
05	1209	N	1045	-0-	-164	-0-	16	1	1011	2	N	16	1	8			188
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	4	1	298	2	N	-0-	2	1			60
01	319	N	319	-0-	-0-	-0-	5	1	314	2	N	-0-					60
02	285	N	285	-0-	-0-	-0-	4	1	281	2	N	-0-					60
03	279	N	279	-0-	-0-	-0-	4	1	275	2	N	-0-					60
04	163	N	163	-0-	-0-	-0-	2	1	161	2	N	-0-					60
*05	482	N	482	-0-	-0-	-0-	8	1	474	2	N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

12	1945	N	1945	-0-	-0-	-0-	24	1	1919	2	N	2					197
							2	9									
01	1923	N	1923	-0-	-0-	-0-	30	1	1875	2	N	16					213
							18	9									
02	1509	N	1509	-0-	-0-	-0-	23	1	1472	2	N	13	1	8			225
							14	9									
03	1964	N	1964	-0-	-0-	-0-	27	1	1926	2	N	10	179	1	1	8	55
							11	9									
04	1994	N	1994	-0-	-0-	-0-	30	1	1950	2	N	13	1	8			67
							14	9									
*05	1877	N	1877	-0-	-0-	-0-	30	1	1843	2	N	4	1	8			70
							4	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

12	2324	N	2324	-0-	-0-	-0-	15	1	2296	2	N	12					152
							13	9									
01	2184	N	2184	-0-	-0-	-0-	19	1	2134	2	N	28					180
							31	9									
02	1905	N	1905	-0-	-0-	-0-	28	1	1810	2	N	61	1	8			240
							67	9									
03	2151	N	2151	-0-	-0-	-0-	30	1	2091	2	N	27	187	1	3	8	77
							30	9									
04	2037	N	2037	-0-	-0-	-0-	30	1	1992	2	N	14	1	8			90
							15	9									
*05	2382	N	2382	-0-	-0-	-0-	37	1	2325	2	N	18	3	8			105
							20	9									

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

12	1755	N	1755	-0-	-0-	-0-	21	1	1721	2	N	12					120
							13	9									
01	1732	N	1732	-0-	-0-	-0-	27	1	1683	2	N	20					140
							22	9									
02	1457	N	1457	-0-	-0-	-0-	22	1	1417	2	N	16	1	8			155
							18	9									
03	1696	N	1696	-0-	-0-	-0-	23	1	1651	2	N	20					175
							22	9									
04	1626	N	1626	-0-	-0-	-0-	24	1	1583	2	N	17	2	8			190
							19	9									
*05	1700	N	1700	-0-	-0-	-0-	27	1	1660	2	N	12					202
							13	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

12	262	N	262	-0-	-0-	-0-	3	1	259	2	N	-0-	1	1			40
01	280	N	280	-0-	-0-	-0-	4	1	276	2	N	-0-					40
02	214	N	214	-0-	-0-	-0-	3	1	211	2	N	-0-					40
03	279	N	279	-0-	-0-	-0-	4	1	275	2	N	-0-					40
04	223	N	223	-0-	-0-	-0-	3	1	220	2	N	-0-					40
05	248	N	235	-0-	-13	-0-	4	1	231	2	N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2270	N	2270	-0-	-0-	-0-	27	1	2222	2	N	19					132
							21	9									
01	2280	N	2280	-0-	-0-	-0-	35	1	2220	2	N	23					155
							25	9									
02	1921	N	1921	-0-	-0-	-0-	29	1	1863	2	N	26	1	8			180
							29	9									
03	2407	N	2407	-0-	-0-	-0-	34	1	2369	2	N	4	1	8			183
							4	9									
04	2328	N	2328	-0-	-0-	-0-	35	1	2287	2	N	5	1	8			187
							6	9									
*05	2288	N	2288	-0-	-0-	-0-	36	1	2249	2	N	3	3	8			187
							3	9									

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

12	657	N	657	-0-	-0-	-0-	27	1	627	2	N	3					38
							3	9									
01	646	N	646	-0-	-0-	-0-	35	1	611	2	N	-0-					38
02	449	N	449	-0-	-0-	-0-	7	1	442	2	N	-0-					38
03	621	N	621	-0-	-0-	-0-	9	1	610	2	N	2					40
							2	9									
04	594	N	594	-0-	-0-	-0-	9	1	585	2	N	-0-					40
*05	601	N	601	-0-	-0-	-0-	10	1	591	2	N	-0-					40

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

12	1052	N	1052	-0-	-0-	-0-	13	1	1031	2	N	7					140
							8	9									
01	915	N	915	-0-	-0-	-0-	14	1	901	2	N	-0-					140
02	653	N	653	-0-	-0-	-0-	10	1	628	2	N	14	1	8			153
							15	9									
03	1225	N	1225	-0-	-0-	-0-	17	1	1200	2	N	7					160
							8	9									
04	972	N	972	-0-	-0-	-0-	14	1	952	2	N	5					165
							6	9									
*05	1028	N	1028	-0-	-0-	-0-	16	1	1008	2	N	4	1	8			168
							4	9									

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

12	759	N	759	-0-	-0-	-0-	6	1	750	2	N	3					53
							3	9									
01	1023	N	1023	-0-	-0-	-0-	11	1	1008	2	N	4					57
							4	9									
02	827	N	827	-0-	-0-	-0-	12	1	812	2	N	3					60
							3	9									
03	826	N	826	-0-	-0-	-0-	11	1	815	2	N	-0-					60
04	868	N	868	-0-	-0-	-0-	12	1	852	2	N	4	1	8			63
							4	9									
05	930	N	839	-0-	-91	-0-	9	1	829	2	N	1	1	8			63
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3401	X	3401	-0-	-0-	-0-	41	1	3341	2	N	17					172
							19	9									
01	3326	X	3326	-0-	-0-	-0-	51	1	3241	2	N	31					203
							34	9									
02	2784	X	2784	-0-	-0-	-0-	42	1	2722	2	N	18	1	8			220
							20	9									
03	3259	X	3259	-0-	-0-	-0-	45	1	3205	2	N	8	187	1	4	8	37
							9	9									
04	3301	X	3301	-0-	-0-	-0-	49	1	3237	2	N	14	3	8			48
							15	9									
*05	3335	X	3335	-0-	-0-	-0-	53	1	3273	2	N	8	3	8			53
							9	9									

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

12	1331	N	1331	-0-	-0-	-0-	9	1	1316	2	N	5					187
							6	9									
01	1410	N	1410	-0-	-0-	-0-	12	1	1375	2	N	21	3	8			205
							23	9									
02	1310	N	1310	-0-	-0-	-0-	20	1	1283	2	N	6	1	8			210
							7	9									
03	1419	N	1419	-0-	-0-	-0-	19	1	1400	2	N	-0-					210
04	1534	N	1534	-0-	-0-	-0-	22	1	1493	2	N	17	2	8			225
							19	9									
05	1457	N	1452	-0-	-5	-0-	12	1	1425	2	N	14	1	8			238
							15	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

12	3056	X	3056	-0-	-0-	-0-	37	1	3006	2	N	12					107
							13	9									
01	3558	X	3558	-0-	-0-	-0-	55	1	3471	2	N	29	4	8			132
							32	9									
02	2576	X	2441	-0-	-135	-0-	37	1	2401	2	N	3	2	8			133
							3	9									
03	3051	X	3051	-0-	-0-	-0-	42	1	2986	2	N	21	1	8			153
							23	9									
04	2760	X	2755	-0-	-5	-0-	41	1	2693	2	N	19	2	8			170
							21	9									
05	2852	X	2689	-0-	-163	-0-	42	1	2625	2	N	20	2	8			188
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2160	N	2160	-0-	-0-	-0-	26	1	2134	2	N	-0-					28
01	2160	N	2160	-0-	-0-	-0-	33	1	2077	2	N	45					73
							50	9									
02	1775	N	1775	-0-	-0-	-0-	27	1	1738	2	N	9					82
							10	9									
03	1868	N	1868	-0-	-0-	-0-	26	1	1829	2	N	12	1	8			93
							13	9									
04	1707	N	1707	-0-	-0-	-0-	25	1	1670	2	N	11	1	8			103
							12	9									
*05	1953	N	1772	-0-	-181	-0-	28	1	1734	2	N	9					112
							10	9									

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1686	N	1686	-0-	-0-	-0-	20	1	1665	2	N	1					133
							1	9									
01	2316	N	2316	-0-	-0-	-0-	36	1	2241	2	N	35					168
							39	9									
02	1447	N	1447	-0-	-0-	-0-	22	1	1425	2	N	-0-					168
03	1181	N	1181	-0-	-0-	-0-	16	1	1165	2	N	-0-					168
04	1638	N	1638	-0-	-0-	-0-	24	1	1612	2	N	2					170
							2	9									
*05	1753	N	1753	-0-	-0-	-0-	27	1	1707	2	N	17					187
							19	9									

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2813	N	2813	-0-	-0-	-0-	34	1	2755	2	N	22					45
							24	9									
01	2723	N	2723	-0-	-0-	-0-	42	1	2661	2	N	18					63
							20	9									
02	2314	N	2314	-0-	-0-	-0-	35	1	2248	2	N	28	1	8			90
							31	9									
03	2730	N	2730	-0-	-0-	-0-	38	1	2659	2	N	30	2	8			118
							33	9									
04	2684	N	2684	-0-	-0-	-0-	40	1	2615	2	N	26	2	8			142
							29	9									
*05	2768	N	2768	-0-	-0-	-0-	44	1	2707	2	N	15	4	8			153
							17	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1570	N	1570	-0-	-0-	-0-	10	1	1549	2	N	10					120
							11	9									
01	1384	N	1384	-0-	-0-	-0-	12	1	1364	2	N	7					127
							8	9									
02	1004	N	1004	-0-	-0-	-0-	15	1	980	2	N	8					135
							9	9									
03	1342	N	1342	-0-	-0-	-0-	17	1	1325	2	N	-0-					135
04	1311	N	1311	-0-	-0-	-0-	19	1	1290	2	N	2					137
							2	9									
*05	1413	N	1413	-0-	-0-	-0-	12	1	1390	2	N	10					147
							11	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	28	1			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1064	N	1064	-0-	-0-	-0-	13	1	1051	2	N	-0-					68
01	1165	N	1165	-0-	-0-	-0-	18	1	1121	2	N	24	12	8			80
							26	9									
02	1015	N	1015	-0-	-0-	-0-	16	1	997	2	N	2	2	8			80
							2	9									
03	1062	N	1062	-0-	-0-	-0-	15	1	1047	2	N	-0-					80
04	1025	N	1025	-0-	-0-	-0-	15	1	1010	2	N	-0-					80
05	1116	N	1013	-0-	-103	-0-	16	1	997	2	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2296	N	2296	-0-	-0-	-0-	23	1	2251	2	N	20					83
							22	9									
01	2223	N	2223	-0-	-0-	-0-	27	1	2170	2	N	24					107
							26	9									
02	1973	N	1973	-0-	-0-	-0-	30	1	1900	2	N	39	1	8			145
							43	9									
03	2290	N	2290	-0-	-0-	-0-	32	1	2248	2	N	9	1	8			153
							10	9									
04	2160	N	2160	-0-	-0-	-0-	32	1	2108	2	N	18	1	8			170
							20	9									
*05	2417	N	2417	-0-	-0-	-0-	38	1	2342	2	N	34	4	8			200
							37	9									

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1688	N	1688	-0-	-0-	-0-	20	1	1661	2	N	6					80
							7	9									
01	1800	N	1800	-0-	-0-	-0-	28	1	1772	2	N	-0-					80
02	1491	N	1491	-0-	-0-	-0-	23	1	1465	2	N	3					83
							3	9									
03	1850	N	1850	-0-	-0-	-0-	26	1	1812	2	N	11	1	8			93
							12	9									
04	1790	N	1790	-0-	-0-	-0-	26	1	1747	2	N	15	1	8			107
							17	9									
*05	1817	N	1817	-0-	-0-	-0-	29	1	1773	2	N	14	1	8			120
							15	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1595	N	1595	-0-	-0-	-0-	19	1	1567	2	N	8					208
							9	9									
01	1431	N	1431	-0-	-0-	-0-	22	1	1403	2	N	5	180	1			33
							6	9									
02	281	N	281	-0-	-0-	-0-	4	1	277	2	N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	310	N	-0-	-0-	-310	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

12	T. A.		3221	-0-	3221	3221	39	1	3182	2	N	-0-					238
01	T. A.		3479	-0-	3479	6700	54	1	3385	2	N	36	6	8			268
							40	9									
02	T. A.		1857	-0-	1857	8557	28	1	1822	2	N	6	2	1			272
							7	9									
03	T. A.		3260	-0-	3260	11817	45	1	3213	2	N	2	189	1			85
							2	9									
04	15004	X	3187	-0-	-11817	-0-	47	1	3116	2	N	22	2	8			105
							24	9									
*05	3084	X	3084	-0-	-0-	-0-	48	1	3008	2	N	25	3	8			127
							28	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

CARR 14 WELL #: 1413P RRCID -> 206849 COMPL. DATE 10/24/2004 TOTAL DEPTH 11900 PERF.11366 - 11702

12	14B2 EXT		-0-	-0-	-0-	601					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	601					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	601					N	-0-					67
03	14B DENY		-0-	-0-	-0-	601					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	601					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	601					N	-0-					67

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-		-0-	-0-	3	1	405	2	N	3					175
								3	9									
01	368	N	368	-0-		-0-	-0-	4	1	356	2	N	7					182
								8	9									
02	428	N	428	-0-		-0-	-0-	6	1	415	2	N	6					188
								7	9									
03	295	N	295	-0-		-0-	-0-	5	1	279	2	N	10	1	8			197
								11	9									
04	389	N	389	-0-		-0-	-0-	6	1	375	2	N	7	1	8			203
								8	9									
*05	480	N	480	-0-		-0-	-0-	5	1	467	2	N	7					210
								8	9									

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1662	N	1662	-0-		-0-	-0-	17	1	1633	2	N	11					158
								12	9									
01	1851	N	1851	-0-		-0-	-0-	22	1	1796	2	N	30					188
								33	9									
02	1372	N	1372	-0-		-0-	-0-	21	1	1340	2	N	10	1	8			197
								11	9									
03	1760	N	1760	-0-		-0-	-0-	24	1	1712	2	N	22	1	8			218
								24	9									
04	1539	N	1539	-0-		-0-	-0-	23	1	1494	2	N	20	1	8			237
								22	9									
*05	1631	N	1631	-0-		-0-	-0-	26	1	1594	2	N	10	2	8			245
								11	9									

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1658	N	1658	-0-		-0-	-0-	31	1	1621	2	N	5					125
								6	9									
01	1555	N	1555	-0-		-0-	-0-	43	1	1495	2	N	15					140
								17	9									
02	1447	N	1447	-0-		-0-	-0-	22	1	1400	2	N	23	1	8			162
								25	9									
03	1621	N	1621	-0-		-0-	-0-	22	1	1586	2	N	12	1	8			173
								13	9									
04	1610	N	1610	-0-		-0-	-0-	24	1	1569	2	N	15	3	8			185
								17	9									
05	1612	N	775	-0-		-837	-0-	12	1	755	2	N	7	2	8			190
								8	9									

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 01/05/2005 TOTAL DEPTH 11850 PERF.11339 - 11685

12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1719	-0-	-1381	5999	21	1	1698	2	N	-0-	2	1			107
01	3100	N	2492	-0-	-608	5391	39	1	2453	2	N	-0-					107
02	2800	N	1937	-0-	-863	4528	30	1	1907	2	N	-0-					107
03	3100	N	2279	-0-	-821	3707	32	1	2247	2	N	-0-					107
04	3000	N	2070	-0-	-930	2777	31	1	2039	2	N	-0-					107
*05	3100	N	1453	-0-	-1647	1130	23	1	1418	2	N	11					118
							12	9									

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		1443	-0-	1443	1443	17	1	1416	2	N	9					57
							10	9									
01	T. A.		1536	-0-	1536	2979	24	1	1489	2	N	21					78
							23	9									
02	T. A.		971	-0-	971	3950	15	1	938	2	N	16	1	8			93
							18	9									
03	T. A.		2206	-0-	2206	6156	31	1	2172	2	N	3	1	8			95
							3	9									
04	8171	X	2015	-0-	-6156	-0-	30	1	1971	2	N	13	3	8			105
							14	9									
*05	2013	X	2013	-0-	-0-	-0-	32	1	1968	2	N	12	2	8			115
							13	9									

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1035	N	1035	-0-	-0-	-0-	12	1	1017	2	N	5					197
							6	9									
01	846	N	846	-0-	-0-	-0-	13	1	826	2	N	6	6	8			197
							7	9									
02	461	N	461	-0-	-0-	-0-	7	1	451	2	N	3					200
							3	9									
03	526	N	526	-0-	-0-	-0-	7	1	508	2	N	10					210
							11	9									
04	1020	N	1020	-0-	-0-	-0-	15	1	1001	2	N	4	1	8			213
							4	9									
*05	1238	N	1238	-0-	-0-	-0-	20	1	1216	2	N	2	2	8			213
							2	9									

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1003	N	1003	-0-	-0-	-0-	12	1	989	2	N	2					77
							2	9									
01	850	N	850	-0-	-0-	-0-	13	1	825	2	N	11					88
							12	9									
02	942	N	942	-0-	-0-	-0-	14	1	918	2	N	9					97
							10	9									
03	1146	N	1146	-0-	-0-	-0-	16	1	1120	2	N	9	1	8			105
							10	9									
04	1123	N	1123	-0-	-0-	-0-	17	1	1094	2	N	11	1	8			115
							12	9									
*05	1122	N	1122	-0-	-0-	-0-	18	1	1096	2	N	7					122
							8	9									

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

12	191	N	191	-0-	-0-	-0-	2	1	189	2	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	2	1	100	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

12	338	N	338	-0-	-0-	-0-	4	1	334	2	N	-0-					17
01	333	N	333	-0-	-0-	-0-	5	1	328	2	N	-0-					17
02	313	N	313	-0-	-0-	-0-	5	1	308	2	N	-0-					17
03	286	N	286	-0-	-0-	-0-	3	1	194	2	N	81					98
							89	9									
04	447	N	447	-0-	-0-	-0-	7	1	440	2	N	-0-					98
05	341	N	311	-0-	-30	-0-	5	1	306	2	N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125

CARR-MUSE WELL #: 5522 P RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	5	1	389	2	N	-0-					42
01	364	N	364	-0-	-0-	-0-	6	1	358	2	N	-0-					42
02	208	N	208	-0-	-0-	-0-	3	1	205	2	N	-0-					42
03	354	N	354	-0-	-0-	-0-	5	1	349	2	N	-0-					42
04	219	N	219	-0-	-0-	-0-	3	1	216	2	N	-0-					42
*05	233	N	233	-0-	-0-	-0-	4	1	229	2	N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

12	1855	N	1855	-0-	-0-	-0-	22	1	1808	2	N	23					103
							25	9									
01	1833	N	1833	-0-	-0-	-0-	28	1	1780	2	N	23	4	8			122
							25	9									
02	1539	N	1539	-0-	-0-	-0-	23	1	1487	2	N	26					148
							29	9									
03	1830	N	1830	-0-	-0-	-0-	25	1	1779	2	N	24					172
							26	9									
04	1693	N	1693	-0-	-0-	-0-	25	1	1656	2	N	11	1	8			182
							12	9									
*05	1705	N	1651	-0-	-54	-0-	26	1	1602	2	N	21					203
							23	9									

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

12	1366	N	1366	-0-	-0-	-0-	17	1	1349	2	N	-0-					15
01	1392	N	1392	-0-	-0-	-0-	22	1	1370	2	N	-0-					15
02	1120	N	1120	-0-	-0-	-0-	17	1	1103	2	N	-0-					15
03	1308	N	1308	-0-	-0-	-0-	18	1	1290	2	N	-0-					15
04	1289	N	1289	-0-	-0-	-0-	19	1	1270	2	N	-0-					15
*05	1266	N	1266	-0-	-0-	-0-	20	1	1246	2	N	-0-					15

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

12	1478	N	1478	-0-	-0-	-0-	5	1	1459	2	N	13					130
							14	9									
01	1227	N	1227	-0-	-0-	-0-	6	1	1210	2	N	10					140
							11	9									
02	1066	N	1066	-0-	-0-	-0-	16	1	1036	2	N	13					153
							14	9									
03	1152	N	1152	-0-	-0-	-0-	16	1	1126	2	N	9	2	8			160
							10	9									
04	1284	N	1284	-0-	-0-	-0-	19	1	1237	2	N	25	3	8			182
							28	9									
*05	1309	N	1309	-0-	-0-	-0-	21	1	1280	2	N	7	2	8			187
							8	9									

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			103
01	475	N	475	-0-	-0-	-0-	7	1	457	2	N	10					113
							11	9									
02	254	N	254	-0-	-0-	-0-	4	1	237	2	N	12					125
							13	9									
03	208	N	208	-0-	-0-	-0-	3	1	204	2	N	1	1	8			125
							1	9									
04	0	N	-0-	-0-	-0-	-0-					N	-0-					125
05	279	N	-0-	-0-	-279	-0-					N	-0-					125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1403 P RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

12	767	N	767	-0-	-0-	-0-	9	1	758	2	N	-0-					62
01	1101	N	1101	-0-	-0-	-0-	17	1	1084	2	N	-0-					62
02	762	N	762	-0-	-0-	-0-	12	1	750	2	N	-0-					62
03	1140	N	1140	-0-	-0-	-0-	16	1	1123	2	N	1					63
							1	9									
04	926	N	926	-0-	-0-	-0-	14	1	911	2	N	1	1	8			63
							1	9									
*05	860	N	860	-0-	-0-	-0-	14	1	844	2	N	2	2	8			63
							2	9									

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					8
03	14B	DENY	-0-	-0-	-0-	1					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					8

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

12	1561	N	1561	-0-	-0-	-0-	19	1	1525	2	N	15					138
							17	9									
01	1809	N	1809	-0-	-0-	-0-	28	1	1757	2	N	22					160
							24	9									
02	1033	N	1033	-0-	-0-	-0-	16	1	999	2	N	16	1	8			175
							18	9									
03	2005	N	2005	-0-	-0-	-0-	28	1	1954	2	N	21	1	8			195
							23	9									
04	1807	N	1807	-0-	-0-	-0-	27	1	1755	2	N	23	3	8			215
							25	9									
*05	1785	N	1785	-0-	-0-	-0-	28	1	1745	2	N	11	189	1	2	8	35
							12	9									

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

12	1158	N	1158	-0-	-0-	-0-	14	1	1142	2	N	2					55
							2	9									
01	1152	N	1152	-0-	-0-	-0-	18	1	1125	2	N	8					63
							9	9									
02	699	N	699	-0-	-0-	-0-	11	1	680	2	N	7					70
							8	9									
03	1278	N	1278	-0-	-0-	-0-	18	1	1242	2	N	16	1	8			85
							18	9									
04	1073	N	1073	-0-	-0-	-0-	16	1	1048	2	N	8					93
							9	9									
*05	1053	N	1053	-0-	-0-	-0-	17	1	1027	2	N	8	1	8			100
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 05/05/2005 TOTAL DEPTH 11825 PERF.11313 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	5					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125
02	0	N	-0-	-0-	-0-	-0-					N	-0-					125
03	0	N	-0-	-0-	-0-	-0-					N	-0-					125
04	0	N	-0-	-0-	-0-	-0-					N	-0-					125
05	0	N	-0-	-0-	-0-	-0-					N	-0-					125

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

12	2259	N	2259	-0-	-0-	-0-	27	1	2232	2	N	-0-					218
01	2212	N	2212	-0-	-0-	-0-	34	1	2150	2	N	25	5	8			238
							28	9									
02	1763	N	1763	-0-	-0-	-0-	27	1	1730	2	N	5	3	8			240
							6	9									
03	2574	N	2574	-0-	-0-	-0-	36	1	2535	2	N	3	1	8			242
							3	9									
04	2286	N	2286	-0-	-0-	-0-	34	1	2249	2	N	3	3	8			242
							3	9									
*05	2626	N	2626	-0-	-0-	-0-	42	1	2582	2	N	2	2	8			242
							2	9									

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

12	1493	N	1493	-0-	-0-	-0-	18	1	1475	2	N	-0-					105
01	1504	N	1504	-0-	-0-	-0-	23	1	1473	2	N	7					112
							8	9									
02	1290	N	1290	-0-	-0-	-0-	20	1	1270	2	N	-0-					112
03	1502	N	1502	-0-	-0-	-0-	21	1	1480	2	N	1	1	8			112
							1	9									
04	1466	N	1466	-0-	-0-	-0-	22	1	1437	2	N	6	1	8			117
							7	9									
*05	1443	N	1443	-0-	-0-	-0-	23	1	1416	2	N	4	3	8			118
							4	9									

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2750	X	2750	-0-	-0-	-0-	33	1	2700	2	N	15					140
							17	9									
01	2751	X	2751	-0-	-0-	-0-	43	1	2683	2	N	23					163
							25	9									
02	2553	X	2553	-0-	-0-	-0-	39	1	2491	2	N	21	1	8			183
							23	9									
03	3316	X	3316	-0-	-0-	-0-	46	1	3233	2	N	34	177	1	1	8	39
							37	9									
04	2991	X	2991	-0-	-0-	-0-	44	1	2925	2	N	20	1	8			58
							22	9									
*05	2738	X	2738	-0-	-0-	-0-	43	1	2664	2	N	28	1	8			85
							31	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

12	960	N	960	-0-	-0-	-0-	12	1	939	2	N	8					193
							9	9									
01	946	N	946	-0-	-0-	-0-	15	1	916	2	N	14					207
							15	9									
02	821	N	821	-0-	-0-	-0-	12	1	781	2	N	25					232
							28	9									
03	889	N	889	-0-	-0-	-0-	12	1	877	2	N	-0-	183	1			49
04	896	N	896	-0-	-0-	-0-	13	1	868	2	N	14					63
							15	9									
05	899	N	844	-0-	-55	-0-	13	1	831	2	N	-0-					63

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

12	948	N	948	-0-	-0-	-0-	11	1	887	2	N	45					182
							50	9									
01	897	N	897	-0-	-0-	-0-	14	1	873	2	N	9	4	8			187
							10	9									
02	716	N	716	-0-	-0-	-0-	11	1	702	2	N	3					190
							3	9									
03	876	N	876	-0-	-0-	-0-	12	1	856	2	N	7					197
							8	9									
04	845	N	845	-0-	-0-	-0-	13	1	826	2	N	5					202
							6	9									
*05	844	N	844	-0-	-0-	-0-	13	1	828	2	N	3					205
							3	9									

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1664	N	1664	-0-	-0-	-0-	20 6	1 9	1638	2	N	5					177
01	1644	N	1644	-0-	-0-	-0-	26 7	1 9	1611	2	N	6					183
02	1399	N	1399	-0-	-0-	-0-	21 18	1 9	1360	2	N	16	1	8			198
03	1664	N	1664	-0-	-0-	-0-	23 10	1 9	1631	2	N	9	173	1	1	8	33
04	1652	N	1652	-0-	-0-	-0-	24 11	1 9	1617	2	N	10	1	8			42
*05	1656	N	1656	-0-	-0-	-0-	26 9	1 9	1621	2	N	8	2	8			48

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	5	1	394	2	N	-0-					193
01	430	N	430	-0-	-0-	-0-	6 21	1 9	403	2	N	19	165	1			47
02	233	N	233	-0-	-0-	-0-	4 3	1 9	226	2	N	3					50
03	376	N	376	-0-	-0-	-0-	5 3	1 9	368	2	N	3					53
04	469	N	469	-0-	-0-	-0-	7 19	1 9	443	2	N	17					70
*05	272	N	272	-0-	-0-	-0-	4	1	268	2	N	-0-					70

CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183	N	183	-0-	-0-	-0-	2 17	1 9	164	2	N	15					125
01	175	N	175	-0-	-0-	-0-	3 11	1 9	161	2	N	10					135
02	153	N	153	-0-	-0-	-0-	2 17	1 9	134	2	N	15					150
03	148	N	148	-0-	-0-	-0-	2 14	1 9	132	2	N	13					163
04	105	N	105	-0-	-0-	-0-	2 2	1 9	101	2	N	2					165
05	155	N	52	-0-	-103	-0-	1	1	51	2	N	-0-					165

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1600	N	1600	-0-	-0-	-0-	19	1	1571	2	N	9					110
							10	9									
01	1803	N	1803	-0-	-0-	-0-	28	1	1767	2	N	7					117
							8	9									
02	739	N	739	-0-	-0-	-0-	11	1	716	2	N	11	1	8			127
							12	9									
03	1767	N	1767	-0-	-0-	-0-	25	1	1733	2	N	8					135
							9	9									
04	1836	N	1836	-0-	-0-	-0-	27	1	1757	2	N	47					182
							52	9									
*05	1684	N	1684	-0-	-0-	-0-	27	1	1656	2	N	1	1	8			182
							1	9									

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1004	N	1004	-0-	-0-	-0-	12	1	981	2	N	10					213
							11	9									
01	986	N	986	-0-	-0-	-0-	15	1	943	2	N	25	198	1	7	8	33
							28	9									
02	936	N	936	-0-	-0-	-0-	14	1	894	2	N	25	1	8			57
							28	9									
03	1157	N	1157	-0-	-0-	-0-	16	1	1116	2	N	23					80
							25	9									
04	972	N	972	-0-	-0-	-0-	14	1	948	2	N	9	2	8			87
							10	9									
*05	1069	N	1069	-0-	-0-	-0-	17	1	1041	2	N	10	2	8			95
							11	9									

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1470	N	1470	-0-	-0-	-0-	18	1	1451	2	N	1					233
							1	9									
01	1313	N	1313	-0-	-0-	-0-	20	1	1268	2	N	23	6	8			250
							25	9									
02	1017	N	1017	-0-	-0-	-0-	16	1	1001	2	N	-0-					250
03	1259	N	1259	-0-	-0-	-0-	18	1	1238	2	N	3					253
							3	9									
04	1339	N	1339	-0-	-0-	-0-	20	1	1306	2	N	12					265
							13	9									
*05	1404	N	1404	-0-	-0-	-0-	22	1	1373	2	N	8	1	8			272
							9	9									

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3010	X	3010	-0-	-0-	-0-	36	1	2960	2	N	13					53
							14	9									
01	2940	X	2940	-0-	-0-	-0-	46	1	2869	2	N	23	8	8			68
							25	9									
02	2496	X	2496	-0-	-0-	-0-	38	1	2451	2	N	6	2	8			72
							7	9									
03	2936	X	2936	-0-	-0-	-0-	41	1	2869	2	N	24	1	8			95
							26	9									
04	2863	X	2863	-0-	-0-	-0-	42	1	2797	2	N	22	2	8			115
							24	9									
*05	2921	X	2921	-0-	-0-	-0-	46	1	2846	2	N	26	3	8			138
							29	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

12	189	N	189	-0-	-0-	-0-	2	1	187	2	N	-0-	1	1			25
01	193	N	193	-0-	-0-	-0-	3	1	190	2	N	-0-					25
02	78	N	78	-0-	-0-	-0-	1	1	77	2	N	-0-					25
03	329	N	329	-0-	-0-	-0-	4	1	316	2	N	8					33
							9	9									
04	218	N	218	-0-	-0-	-0-	3	1	215	2	N	-0-					33
*05	270	N	270	-0-	-0-	-0-	4	1	266	2	N	-0-					33

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

12	375	N	375	-0-	-0-	-0-	1	1	374	2	N	-0-					77
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					77
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					77
03	508	N	508	-0-	-0-	-0-	1	1	506	2	N	1	1	8			77
							1	9									
04	440	N	440	-0-	-0-	-0-	2	1	410	2	N	25					102
							28	9									
05	155	N	60	-0-	-95	-0-	60	2			N	-0-					102

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

12	565	N	565	-0-	-0-	-0-	24	1	541	2	N	-0-					205
01	490	N	490	-0-	-0-	-0-	30	1	460	2	N	-0-					205
02	353	N	353	-0-	-0-	-0-	5	1	348	2	N	-0-					205
03	458	N	458	-0-	-0-	-0-	6	1	452	2	N	-0-					205
04	429	N	429	-0-	-0-	-0-	6	1	423	2	N	-0-					205
*05	425	N	425	-0-	-0-	-0-	7	1	418	2	N	-0-					205

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

12	864	N	864	-0-	-0-	-0-	10	1	851	2	N	3					88
							3	9									
01	948	N	948	-0-	-0-	-0-	15	1	918	2	N	14	9	8			93
							15	9									
02	784	N	784	-0-	-0-	-0-	12	1	766	2	N	5	1	8			97
							6	9									
03	772	N	772	-0-	-0-	-0-	11	1	759	2	N	2	1	8			98
							2	9									
04	767	N	767	-0-	-0-	-0-	11	1	753	2	N	3	1	8			100
							3	9									
05	868	N	766	-0-	-102	-0-	12	1	752	2	N	2	2	8			100
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1153	N	1153	-0-	-0-	-0-	14	1	1133	2	N	5					102
							6	9									
01	1188	N	1188	-0-	-0-	-0-	18	1	1155	2	N	14	4	8			112
							15	9									
02	853	N	853	-0-	-0-	-0-	13	1	837	2	N	3	2	8			113
							3	9									
03	1235	N	1235	-0-	-0-	-0-	17	1	1217	2	N	1	1	8			113
							1	9									
04	1219	N	1219	-0-	-0-	-0-	18	1	1195	2	N	5	3	8			115
							6	9									
*05	1335	N	1335	-0-	-0-	-0-	21	1	1311	2	N	3	1	8			117
							3	9									

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

12	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	4						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

12	915	N	915	-0-	-0-	-0-	11	1	886	2	N	16					148
							18	9									
01	1041	N	1041	-0-	-0-	-0-	16	1	992	2	N	30					178
							33	9									
02	749	N	749	-0-	-0-	-0-	11	1	716	2	N	20	1	8			197
							22	9									
03	1081	N	1081	-0-	-0-	-0-	15	1	1042	2	N	22	178	1			41
							24	9									
04	1125	N	1125	-0-	-0-	-0-	16	1	1088	2	N	19					60
							21	9									
*05	1150	N	1150	-0-	-0-	-0-	18	1	1102	2	N	27	4	8			83
							30	9									

CARR 14 WELL #: 1412P RRCID -> 215353 COMPL. DATE 09/18/2005 TOTAL DEPTH 11884 PERF.11406 - 11718

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	6	1	493	2	N	-0-	1	1			25
01	452	N	452	-0-	-0-	-0-	7	1	445	2	N	-0-					25
02	239	N	239	-0-	-0-	-0-	4	1	235	2	N	-0-					25
03	376	N	376	-0-	-0-	-0-	5	1	371	2	N	-0-					25
04	328	N	328	-0-	-0-	-0-	5	1	323	2	N	-0-					25
*05	342	N	342	-0-	-0-	-0-	5	1	337	2	N	-0-					25

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	868	-0-	-0-	-0-	11	1	857	2	N	-0-					57
01	1069	N	1069	-0-	-0-	-0-	17	1	1049	2	N	3	3	8			57
							3	9									
02	943	N	943	-0-	-0-	-0-	14	1	929	2	N	-0-					57
03	1115	N	1115	-0-	-0-	-0-	16	1	1099	2	N	-0-					57
04	1149	N	1149	-0-	-0-	-0-	17	1	1132	2	N	-0-					57
*05	1057	N	1057	-0-	-0-	-0-	17	1	1037	2	N	3	3	8			57
							3	9									

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	2	1	183	2	N	-0-					150
01	176	N	176	-0-	-0-	-0-	3	1	173	2	N	-0-					150
02	134	N	134	-0-	-0-	-0-	2	1	132	2	N	-0-					150
03	165	N	165	-0-	-0-	-0-	2	1	163	2	N	-0-					150
04	107	N	107	-0-	-0-	-0-	2	1	105	2	N	-0-					150
05	155	N	-0-	-0-	-155	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1671	N	1671	-0-	-0-	-0-	60	1	1594	2	N	15					188
							17	9									
01	1712	N	1712	-0-	-0-	-0-	75	1	1607	2	N	27					215
							30	9									
02	1547	N	1547	-0-	-0-	-0-	23	1	1506	2	N	16	1	8			230
							18	9									
03	1579	N	1579	-0-	-0-	-0-	22	1	1525	2	N	29	2	8			257
							32	9									
04	1633	N	1633	-0-	-0-	-0-	24	1	1583	2	N	24	3	8			278
							26	9									
*05	1642	N	1642	-0-	-0-	-0-	26	1	1606	2	N	9	195	1	1	8	91
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2250	N	2250	-0-	-0-	-0-	27	1	2206	2	N	15					215
							17	9									
01	2259	N	2259	-0-	-0-	-0-	35	1	2207	2	N	15					230
							17	9									
02	1817	N	1817	-0-	-0-	-0-	28	1	1774	2	N	14	1	8			243
							15	9									
03	2275	N	2275	-0-	-0-	-0-	32	1	2231	2	N	11	188	1	1	8	65
							12	9									
04	2234	N	2234	-0-	-0-	-0-	33	1	2188	2	N	12	2	8			75
							13	9									
*05	2257	N	2257	-0-	-0-	-0-	36	1	2209	2	N	11	1	8			85
							12	9									

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

12	1337	N	1337	-0-	-0-	-0-	16	1	1321	2	N	-0-					173
01	1347	N	1347	-0-	-0-	-0-	21	1	1320	2	N	5					178
							6	9									
02	1069	N	1069	-0-	-0-	-0-	16	1	1051	2	N	2					180
							2	9									
03	1243	N	1243	-0-	-0-	-0-	17	1	1225	2	N	1	1	8			180
							1	9									
04	1290	N	1290	-0-	-0-	-0-	19	1	1256	2	N	14	1	8			193
							15	9									
*05	1310	N	1310	-0-	-0-	-0-	21	1	1281	2	N	7					200
							8	9									

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

12	1035	N	1035	-0-	-0-	-0-	12	1	1015	2	N	7					102
							8	9									
01	921	N	921	-0-	-0-	-0-	14	1	907	2	N	-0-					102
02	786	N	786	-0-	-0-	-0-	12	1	774	2	N	-0-					102
03	910	N	910	-0-	-0-	-0-	13	1	897	2	N	-0-					102
04	744	N	744	-0-	-0-	-0-	11	1	733	2	N	-0-					102
*05	902	N	902	-0-	-0-	-0-	14	1	888	2	N	-0-					102

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

12	1167	N	1167	-0-	-0-	-0-	14	1	1140	2	N	12					190
							13	9									
01	1510	N	1510	-0-	-0-	-0-	23	1	1474	2	N	12					202
							13	9									
02	1239	N	1239	-0-	-0-	-0-	19	1	1213	2	N	6					208
							7	9									
03	1551	N	1551	-0-	-0-	-0-	22	1	1529	2	N	-0-					208
04	1517	N	1517	-0-	-0-	-0-	23	1	1494	2	N	-0-					208
*05	1515	N	1515	-0-	-0-	-0-	24	1	1491	2	N	-0-					208

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3286	-0-	-403	-0-	39	1	3215	2	N	29					147
							32	9									
01	3689	X	3169	-0-	-520	-0-	49	1	3077	2	N	39	6	8			180
							43	9									
02	3360	X	1938	-0-	-1422	-0-	29	1	1895	2	N	13	3	8			190
							14	9									
03	3720	X	3666	-0-	-54	-0-	51	1	3612	2	N	3					193
							3	9									
04	3330	X	3303	-0-	-27	-0-	49	1	3254	2	N	-0-					193
*05	3335	X	3335	-0-	-0-	-0-	53	1	3261	2	N	19	2	8			210
							21	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1435	N	1435	-0-	-0-	-0-	17	1	1396	2	N	20					103
							22	9									
01	1415	N	1415	-0-	-0-	-0-	22	1	1382	2	N	10					113
							11	9									
02	1168	N	1168	-0-	-0-	-0-	18	1	1133	2	N	15	1	8			127
							17	9									
03	1384	N	1384	-0-	-0-	-0-	19	1	1346	2	N	17	1	8			143
							19	9									
04	1388	N	1388	-0-	-0-	-0-	21	1	1360	2	N	6	1	8			148
							7	9									
*05	1394	N	1394	-0-	-0-	-0-	22	1	1366	2	N	5	1	8			152
							6	9									

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	4	1	292	2	N	-0-					60
01	301	N	301	-0-	-0-	-0-	5	1	296	2	N	-0-					60
02	264	N	264	-0-	-0-	-0-	4	1	260	2	N	-0-					60
03	301	N	301	-0-	-0-	-0-	4	1	297	2	N	-0-					60
04	300	N	300	-0-	-0-	-0-	4	1	294	2	N	2					62
							2	9									
*05	338	N	338	-0-	-0-	-0-	5	1	333	2	N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	1			N	-0-					22
01	5	N	5	-0-	-0-	-0-	5	1			N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1399	N	1399	-0-	-0-	-0-	17	1	1370	2	N	11					113
							12	9									
01	1261	N	1261	-0-	-0-	-0-	19	1	1220	2	N	20					133
							22	9									
02	990	N	990	-0-	-0-	-0-	15	1	975	2	N	-0-					133
03	1276	N	1276	-0-	-0-	-0-	18	1	1238	2	N	18	1	8			150
							20	9									
04	1341	N	1341	-0-	-0-	-0-	20	1	1309	2	N	11	1	8			160
							12	9									
*05	1250	N	1250	-0-	-0-	-0-	19	1	1201	2	N	27	2	8			185
							30	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2934	-0-	-166	-0-	20	1	2897	2	N	15					62
							17	9									
01	3100	X	2881	-0-	-219	-0-	29	1	2823	2	N	26					88
							29	9									
02	2744	X	2400	-0-	-344	-0-	37	1	2357	2	N	5					93
							6	9									
03	3038	X	2984	-0-	-54	-0-	42	1	2938	2	N	4					97
							4	9									
04	2910	X	2774	-0-	-136	-0-	41	1	2718	2	N	14	3	8			108
							15	9									
*05	2825	N	2825	-0-	-0-	-0-	45	1	2768	2	N	11	1	8			118
							12	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1019	N	1019	-0-	-0-	-0-	12	1	999	2	N	7					30
							8	9									
01	1008	N	1008	-0-	-0-	-0-	15	1	973	2	N	18					48
							20	9									
02	700	N	700	-0-	-0-	-0-	10	1	673	2	N	15	1	8			62
							17	9									
03	982	N	982	-0-	-0-	-0-	14	1	966	2	N	2	2	8			62
							2	9									
04	996	N	996	-0-	-0-	-0-	15	1	961	2	N	18	2	8			78
							20	9									
*05	1034	N	1034	-0-	-0-	-0-	16	1	1001	2	N	15	1	8			92
							17	9									

HOLLAND -C- WELL #: 5701 RRCID -> 219374 COMPL. DATE 04/23/2005 TOTAL DEPTH 14522 PERF.11263 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	464	N	464	-0-	-0-	-0-	18	1	442	2	N	4					67
							4	9									
01	398	N	398	-0-	-0-	-0-	19	1	367	2	N	11					78
							12	9									
02	308	N	308	-0-	-0-	-0-	4	1	287	2	N	15					93
							17	9									
03	429	N	429	-0-	-0-	-0-	6	1	399	2	N	22					115
							24	9									
04	443	N	443	-0-	-0-	-0-	7	1	433	2	N	3					118
							3	9									
*05	434	N	434	-0-	-0-	-0-	7	1	417	2	N	9					127
							10	9									

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-	N	-0-	325
01	0	N	-0-	-0-	-0-	-0-	N	-0-	325
02	0	N	-0-	-0-	-0-	-0-	N	-0-	325
03	0	N	-0-	-0-	-0-	-0-	N	-0-	325
04	0	N	-0-	-0-	-0-	-0-	N	-0-	325
05	0	N	-0-	-0-	-0-	-0-	N	-0-	325

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1144	N	1144	-0-	-0-	-0-	13	1	1092	2	N	35	185	1			88
							39	9									
01	1085	N	1085	-0-	-0-	-0-	17	1	1046	2	N	20					108
							22	9									
02	1261	N	1261	-0-	-0-	-0-	18	1	1164	2	N	72					180
							79	9									
03	1487	N	1487	-0-	-0-	-0-	19	1	1378	2	N	82	175	1			87
							90	9									
04	1507	N	1507	-0-	-0-	-0-	21	1	1400	2	N	78					165
							86	9									
*05	1497	N	1497	-0-	-0-	-0-	22	1	1389	2	N	78					243
							86	9									

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1799	N	1799	-0-	-0-	-0-	22	1	1769	2	N	7					152
							8	9									
01	1759	N	1759	-0-	-0-	-0-	27	1	1715	2	N	15					167
							17	9									
02	1299	N	1299	-0-	-0-	-0-	20	1	1262	2	N	15					182
							17	9									
03	1506	N	1506	-0-	-0-	-0-	21	1	1472	2	N	12	1	8			193
							13	9									
04	1504	N	1504	-0-	-0-	-0-	22	1	1464	2	N	16	1	8			208
							18	9									
*05	1473	N	1473	-0-	-0-	-0-	23	1	1431	2	N	17	2	8			223
							19	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1906	N	1906	-0-	-0-	-0-	22	1	1829	2	N	50					195
							55	9									
01	1726	N	1726	-0-	-0-	-0-	27	1	1682	2	N	15					210
							17	9									
02	1556	N	1556	-0-	-0-	-0-	23	1	1490	2	N	39	190	1	1	8	58
							43	9									
03	1721	N	1721	-0-	-0-	-0-	24	1	1674	2	N	21	2	8			77
							23	9									
04	2040	N	2040	-0-	-0-	-0-	30	1	1987	2	N	21	3	8			95
							23	9									
*05	1948	N	1948	-0-	-0-	-0-	31	1	1910	2	N	6	3	8			98
							7	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1851	N	1851	-0-	-0-	-0-	22	1	1807	2	N	20					165
							22	9									
01	1658	N	1658	-0-	-0-	-0-	26	1	1621	2	N	10					175
							11	9									
02	1446	N	1446	-0-	-0-	-0-	22	1	1414	2	N	9	1	8			183
							10	9									
03	1732	N	1732	-0-	-0-	-0-	24	1	1690	2	N	16	1	8			198
							18	9									
04	1647	N	1647	-0-	-0-	-0-	24	1	1606	2	N	15					213
							17	9									
*05	1612	N	1582	-0-	-30	-0-	25	1	1551	2	N	5	1	8			217
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1541	N	1541	-0-	-0-	-0-	19	1	1516	2	N	5					168
							6	9									
01	1578	N	1578	-0-	-0-	-0-	24	1	1532	2	N	20					188
							22	9									
02	1320	N	1320	-0-	-0-	-0-	20	1	1283	2	N	15	1	8			202
							17	9									
03	1597	N	1597	-0-	-0-	-0-	22	1	1536	2	N	35	2	8			235
							39	9									
04	1529	N	1529	-0-	-0-	-0-	23	1	1493	2	N	12	2	8			245
							13	9									
*05	1536	N	1536	-0-	-0-	-0-	24	1	1491	2	N	19	2	8			262
							21	9									

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/12/2005 TOTAL DEPTH 11820 PERF.11282 - 11589

12	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	1081					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

12	698	N	698	-0-	-0-	-0-	27	1	667	2	N	4					127
							4	9									
01	734	N	734	-0-	-0-	-0-	36	1	665	2	N	30					157
							33	9									
02	589	N	589	-0-	-0-	-0-	9	1	580	2	N	-0-					157
03	653	N	653	-0-	-0-	-0-	9	1	644	2	N	-0-					157
04	711	N	711	-0-	-0-	-0-	11	1	700	2	N	-0-					157
05	651	N	461	-0-	-190	-0-	7	1	454	2	N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

12	1775	N	1775	-0-	-0-	-0-	21	1	1753	2	N	1	186	1			88
							1	9									
01	1726	N	1726	-0-	-0-	-0-	27	1	1684	2	N	14	2	8			100
							15	9									
02	1350	N	1350	-0-	-0-	-0-	21	1	1325	2	N	4	1	8			103
							4	9									
03	1608	N	1608	-0-	-0-	-0-	22	1	1573	2	N	12					115
							13	9									
04	1658	N	1658	-0-	-0-	-0-	25	1	1629	2	N	4	1	8			118
							4	9									
*05	1721	N	1721	-0-	-0-	-0-	27	1	1690	2	N	4	2	8			120
							4	9									

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

12	896	N	896	-0-	-0-	-0-	11	1	883	2	N	2					225
							2	9									
01	962	N	962	-0-	-0-	-0-	15	1	925	2	N	20					245
							22	9									
02	910	N	910	-0-	-0-	-0-	14	1	896	2	N	-0-					245
03	1070	N	1070	-0-	-0-	-0-	15	1	1055	2	N	-0-					245
04	1059	N	1059	-0-	-0-	-0-	16	1	1043	2	N	-0-					245
05	1023	N	961	-0-	-62	-0-	15	1	943	2	N	3					248
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1924	N	1924	-0-	-0-	-0-	23	1	1898	2	N	3					155
							3	9									
01	1951	N	1951	-0-	-0-	-0-	30	1	1896	2	N	23					178
							25	9									
02	1620	N	1620	-0-	-0-	-0-	25	1	1578	2	N	15					193
							17	9									
03	1947	N	1947	-0-	-0-	-0-	27	1	1891	2	N	26	177	1			42
							29	9									
04	1888	N	1888	-0-	-0-	-0-	28	1	1831	2	N	26					68
							29	9									
*05	1957	N	1957	-0-	-0-	-0-	31	1	1906	2	N	18	1	8			85
							20	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

12	1494	N	1494	-0-	-0-	-0-	18	1	1465	2	N	10					195
							11	9									
01	1981	N	1981	-0-	-0-	-0-	31	1	1950	2	N	-0-					195
02	1449	N	1449	-0-	-0-	-0-	22	1	1427	2	N	-0-					195
03	1577	N	1577	-0-	-0-	-0-	22	1	1555	2	N	-0-					195
04	1665	N	1665	-0-	-0-	-0-	25	1	1623	2	N	15	3	8			207
							17	9									
*05	1628	N	1628	-0-	-0-	-0-	26	1	1601	2	N	1	170	1	1	8	37
							1	9									

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

12	599	N	599	-0-	-0-	-0-	7	1	584	2	N	7					192
							8	9									
01	500	N	500	-0-	-0-	-0-	8	1	481	2	N	10	5	8			197
							11	9									
02	600	N	600	-0-	-0-	-0-	9	1	591	2	N	-0-					197
03	629	N	629	-0-	-0-	-0-	9	1	620	2	N	-0-					197
04	611	N	611	-0-	-0-	-0-	9	1	602	2	N	-0-					197
05	651	N	539	-0-	-112	-0-	9	1	530	2	N	-0-					197

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

12	1273	N	1273	-0-	-0-	-0-	15	1	1258	2	N	-0-					93
01	1437	N	1437	-0-	-0-	-0-	22	1	1394	2	N	19	5	8			107
							21	9									
02	1361	N	1361	-0-	-0-	-0-	21	1	1337	2	N	3					110
							3	9									
03	1640	N	1640	-0-	-0-	-0-	23	1	1615	2	N	2					112
							2	9									
04	1625	N	1625	-0-	-0-	-0-	24	1	1593	2	N	7	1	8			118
							8	9									
*05	1593	N	1593	-0-	-0-	-0-	25	1	1566	2	N	2	2	8			118
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	3	1	249	2	N	-0-					148
01	175	N	175	-0-	-0-	-0-	3	1	172	2	N	-0-					148
02	185	N	185	-0-	-0-	-0-	3	1	182	2	N	-0-					148
03	247	N	247	-0-	-0-	-0-	3	1	244	2	N	-0-					148
04	258	N	258	-0-	-0-	-0-	4	1	254	2	N	-0-					148
*05	254	N	254	-0-	-0-	-0-	4	1	244	2	N	5					153
							6	9									

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2010	N	2010	-0-	-0-	-0-	24	1	1977	2	N	8					163
							9	9									
01	2110	N	2110	-0-	-0-	-0-	33	1	2056	2	N	19	4	8			178
							21	9									
02	1671	N	1671	-0-	-0-	-0-	26	1	1642	2	N	3	1	8			180
							3	9									
03	2070	N	2070	-0-	-0-	-0-	29	1	2034	2	N	6	1	8			185
							7	9									
04	1958	N	1958	-0-	-0-	-0-	29	1	1926	2	N	3	1	8			187
							3	9									
*05	1974	N	1974	-0-	-0-	-0-	31	1	1942	2	N	1	1	8			187
							1	9									

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	-0-	-0-	-3100	-0-					N	-0-					192
01	4028	X	4028	-0-	-0-	-0-	62	1	3933	2	N	30	4	8			218
							33	9									
02	2800	X	2424	-0-	-376	-0-	37	1	2361	2	N	24	4	8			238
							26	9									
03	3069	X	2921	-0-	-148	-0-	41	1	2874	2	N	5	1	8			242
							6	9									
04	2856	X	2856	-0-	-0-	-0-	42	1	2791	2	N	21	3	8			260
							23	9									
05	3100	X	3010	-0-	-90	-0-	48	1	2955	2	N	6	4	8			262
							7	9									

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2294	-0-	-0-	-0-	28	1	2254	2	N	11					143
							12	9									
01	2157	N	2157	-0-	-0-	-0-	33	1	2098	2	N	24	9	8			158
							26	9									
02	1795	N	1795	-0-	-0-	-0-	27	1	1753	2	N	14					172
							15	9									
03	2110	N	2110	-0-	-0-	-0-	29	1	2058	2	N	21	1	8			192
							23	9									
04	2056	N	2056	-0-	-0-	-0-	30	1	2003	2	N	21	3	8			210
							23	9									
*05	2148	N	2148	-0-	-0-	-0-	34	1	2090	2	N	22	195	1			37
							24	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2207	N	2207	-0-	-0-	-0-	26	1	2161	2	N	18					138
							20	9									
01	2231	N	2231	-0-	-0-	-0-	34	1	2173	2	N	22	5	8			155
							24	9									
02	1931	N	1931	-0-	-0-	-0-	29	1	1888	2	N	13					168
							14	9									
03	2237	N	2237	-0-	-0-	-0-	31	1	2204	2	N	2					170
							2	9									
04	2059	N	2059	-0-	-0-	-0-	31	1	2028	2	N	-0-					170
05	2139	N	2035	-0-	-104	-0-	32	1	1995	2	N	7					177
							8	9									

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1510	N	1510	-0-	-0-	-0-	18	1	1471	2	N	19					142
							21	9									
01	1409	N	1409	-0-	-0-	-0-	22	1	1381	2	N	5					147
							6	9									
02	1295	N	1295	-0-	-0-	-0-	19	1	1245	2	N	28					175
							31	9									
03	1859	N	1859	-0-	-0-	-0-	26	1	1820	2	N	12					187
							13	9									
04	1549	N	1549	-0-	-0-	-0-	23	1	1508	2	N	16	3	8			200
							18	9									
*05	1513	N	1513	-0-	-0-	-0-	24	1	1482	2	N	6	188	1			18
							7	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1190	N	1190	-0-	-0-	-0-	14	1	1168	2	N	7					150
							8	9									
01	1438	N	1438	-0-	-0-	-0-	22	1	1406	2	N	9	9	8			150
							10	9									
02	1035	N	1035	-0-	-0-	-0-	16	1	1019	2	N	-0-					150
03	1304	N	1304	-0-	-0-	-0-	18	1	1278	2	N	7					157
							8	9									
04	1259	N	1259	-0-	-0-	-0-	18	1	1220	2	N	19	1	8			175
							21	9									
*05	1176	N	1176	-0-	-0-	-0-	19	1	1157	2	N	-0-					175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1018	N	1018	-0-	-0-	-0-	12	1 6 9	1000	2	N	5					180
01	1138	N	1138	-0-	-0-	-0-	17	1 21 9	1100	2	N	19	7	8			192
02	798	N	798	-0-	-0-	-0-	12	1 9 9	777	2	N	8	2	8			198
03	1128	N	1128	-0-	-0-	-0-	15	1 21 9	1092	2	N	19					217
04	1057	N	1057	-0-	-0-	-0-	16	1 13 9	1028	2	N	12	1	8			228
*05	1181	N	1181	-0-	-0-	-0-	19	1 13 9	1149	2	N	12	3	8			237

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1333	-0-	-0-	-0-	16	1	1317	2	N	-0-	182	1			38
01	1262	N	1262	-0-	-0-	-0-	19	1 24 9	1219	2	N	22					60
02	1107	N	1107	-0-	-0-	-0-	16	1 34 9	1057	2	N	31	1	8			90
03	1580	N	1580	-0-	-0-	-0-	22	1 1 9	1557	2	N	1	1	8			90
04	1580	N	1580	-0-	-0-	-0-	23	1 7 9	1550	2	N	6	3	8			93
*05	1606	N	1606	-0-	-0-	-0-	25	1 13 9	1568	2	N	12	3	8			102

CARR 13 WELL #: 1324P RRCID -> 219983 COMPL. DATE 04/26/2006 TOTAL DEPTH 11800 PERF.11302 - 11614

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1156	N	1156	-0-	-0-	-0-	14	1 8 9	1134	2	N	7					155
01	997	N	997	-0-	-0-	-0-	16	1 3 9	978	2	N	3					158
02	680	N	680	-0-	-0-	-0-	10	1	670	2	N	-0-					158
03	1109	N	1109	-0-	-0-	-0-	15	1 4 9	1090	2	N	4					162
04	862	N	862	-0-	-0-	-0-	13	1	849	2	N	-0-					162
*05	867	N	867	-0-	-0-	-0-	14	1 1 9	852	2	N	1					163

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1534	N	1534	-0-	-0-	-0-	18	1	1506	2	N	9					152
							10	9									
01	1496	N	1496	-0-	-0-	-0-	23	1	1442	2	N	28					180
							31	9									
02	1225	N	1225	-0-	-0-	-0-	19	1	1196	2	N	9	1	8			188
							10	9									
03	1443	N	1443	-0-	-0-	-0-	20	1	1402	2	N	19					207
							21	9									
04	1434	N	1434	-0-	-0-	-0-	21	1	1398	2	N	14	1	8			220
							15	9									
*05	1465	N	1465	-0-	-0-	-0-	23	1	1422	2	N	18	1	8			237
							20	9									

CARR 13 WELL #: 1332P RRCID -> 220218 COMPL. DATE 01/14/2006 TOTAL DEPTH 11870 PERF.11358 - 11719

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					162
01	578	N	578	-0-	-0-	-0-	9	1	569	2	N	-0-					162
02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	0	N	-0-	-0-	-0-	-0-					N	-0-					162
04	0	N	-0-	-0-	-0-	-0-					N	-0-					162
05	0	N	-0-	-0-	-0-	-0-					N	-0-					162

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

12	1802	N	1802	-0-	-0-	-0-	22	1	1780	2	N	-0-					125
01	1746	N	1746	-0-	-0-	-0-	27	1	1702	2	N	15					140
							17	9									
02	1660	N	1660	-0-	-0-	-0-	25	1	1632	2	N	3	1	8			142
							3	9									
03	1967	N	1967	-0-	-0-	-0-	27	1	1938	2	N	2	1	8			143
							2	9									
04	1856	N	1856	-0-	-0-	-0-	28	1	1826	2	N	2	2	8			143
							2	9									
*05	2006	N	2006	-0-	-0-	-0-	32	1	1973	2	N	1	1	8			143
							1	9									

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

12	1480	N	1480	-0-	-0-	-0-	18	1	1456	2	N	5					78
							6	9									
01	1659	N	1659	-0-	-0-	-0-	26	1	1611	2	N	20	5	8			93
							22	9									
02	972	N	972	-0-	-0-	-0-	15	1	946	2	N	10					103
							11	9									
03	1882	N	1882	-0-	-0-	-0-	26	1	1845	2	N	10					113
							11	9									
04	1405	N	1405	-0-	-0-	-0-	21	1	1373	2	N	10	1	8			122
							11	9									
*05	1562	N	1562	-0-	-0-	-0-	24	1	1502	2	N	33					155
							36	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2242	N	2242	-0-	-0-	-0-	2206	2	36	9	N	33					83
01	2097	N	2097	-0-	-0-	-0-	2087	2	10	9	N	9					92
02	1624	N	1624	-0-	-0-	-0-	25	1	1581	2	N	16	1	8			107
							18	9									
03	2043	N	2043	-0-	-0-	-0-	28	1	1991	2	N	22	2	8			127
							24	9									
04	2054	N	2054	-0-	-0-	-0-	30	1	1985	2	N	35	4	8			158
							39	9									
*05	2129	N	2129	-0-	-0-	-0-	33	1	2075	2	N	19	4	8			173
							21	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1352	N	1352	-0-	-0-	-0-	16	1	1336	2	N	-0-					205
01	1526	N	1526	-0-	-0-	-0-	23	1	1471	2	N	29	2	8			232
							32	9									
02	1232	N	1232	-0-	-0-	-0-	19	1	1207	2	N	5	2	8			235
							6	9									
03	1314	N	1314	-0-	-0-	-0-	18	1	1290	2	N	5	177	1			63
							6	9									
04	1633	N	1633	-0-	-0-	-0-	24	1	1598	2	N	10	1	8			72
							11	9									
*05	1779	N	1779	-0-	-0-	-0-	28	1	1736	2	N	14	3	8			83
							15	9									

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2122	N	2122	-0-	-0-	-0-	26	1	2082	2	N	13					115
							14	9									
01	2082	N	2082	-0-	-0-	-0-	32	1	2017	2	N	30					145
							33	9									
02	1502	N	1502	-0-	-0-	-0-	23	1	1453	2	N	24	1	8			168
							26	9									
03	2217	N	2217	-0-	-0-	-0-	30	1	2152	2	N	32	2	8			198
							35	9									
04	2046	N	2046	-0-	-0-	-0-	30	1	1976	2	N	36	1	8			233
							40	9									
*05	2076	N	2076	-0-	-0-	-0-	32	1	2013	2	N	28	3	8			258
							31	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2878	-0-	-67	-0-	35	1	2818	2	N	23					105
							25	9									
01	2753	N	2753	-0-	-0-	-0-	43	1	2679	2	N	28					133
							31	9									
02	2299	N	2299	-0-	-0-	-0-	35	1	2241	2	N	21	1	8			153
							23	9									
03	2788	N	2788	-0-	-0-	-0-	38	1	2713	2	N	34	2	8			185
							37	9									
04	2626	N	2626	-0-	-0-	-0-	39	1	2584	2	N	3	3	8			185
							3	9									
*05	2716	N	2716	-0-	-0-	-0-	43	1	2661	2	N	11	3	8			193
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1965	N	1965	-0-	-0-	-0-	8	1	1957	2	N	-0-					110
01	1901	N	1901	-0-	-0-	-0-	11	1	1866	2	N	22					132
							24	9									
02	1355	N	1355	-0-	-0-	-0-	21	1	1322	2	N	11					143
							12	9									
03	2025	N	2025	-0-	-0-	-0-	28	1	1975	2	N	20					163
							22	9									
04	1949	N	1949	-0-	-0-	-0-	29	1	1899	2	N	19	2	8			180
							21	9									
*05	1938	N	1938	-0-	-0-	-0-	30	1	1893	2	N	14	1	8			193
							15	9									

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2518	N	2518	-0-	-0-	-0-	30	1	2476	2	N	11					133
							12	9									
01	2647	N	2647	-0-	-0-	-0-	41	1	2591	2	N	14					147
							15	9									
02	1866	N	1866	-0-	-0-	-0-	28	1	1826	2	N	11					158
							12	9									
03	2109	N	2109	-0-	-0-	-0-	29	1	2066	2	N	13	1	8			170
							14	9									
04	2798	N	2798	-0-	-0-	-0-	41	1	2736	2	N	19	2	8			187
							21	9									
*05	2701	N	2701	-0-	-0-	-0-	43	1	2647	2	N	10	2	8			195
							11	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1771	N	1771	-0-	-0-	-0-	24	1	1733	2	N	13					39
							14	9									
01	1244	N	1244	-0-	-0-	-0-	33	1	1211	2	N	-0-					39
02	1341	N	1341	-0-	-0-	-0-	20	1	1288	2	N	30					69
							33	9									
03	1279	N	1279	-0-	-0-	-0-	18	1	1250	2	N	10	1	8			78
							11	9									
04	1679	N	1679	-0-	-0-	-0-	24	1	1600	2	N	50	2	8			126
							55	9									
*05	2488	N	2488	-0-	-0-	-0-	39	1	2428	2	N	19	5	8			140
							21	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	968	N	968	-0-	-0-	-0-	12	1	956	2	N	-0-					133
01	1261	N	1261	-0-	-0-	-0-	20	1	1241	2	N	-0-					133
02	729	N	729	-0-	-0-	-0-	11	1	718	2	N	-0-					133
03	1312	N	1312	-0-	-0-	-0-	18	1	1294	2	N	-0-					133
04	1115	N	1115	-0-	-0-	-0-	17	1	1098	2	N	-0-					133
*05	1060	N	1060	-0-	-0-	-0-	17	1	1043	2	N	-0-					133

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2267	N	2267	-0-		-0-	-0-	67	1	2188	2	N	11					98
								12	9									
01	2211	N	2211	-0-		-0-	-0-	83	1	2096	2	N	29					127
								32	9									
02	1773	N	1773	-0-		-0-	-0-	27	1	1723	2	N	21	1	8			147
								23	9									
03	2204	N	2204	-0-		-0-	-0-	31	1	2171	2	N	2	2	8			147
								2	9									
04	2001	N	2001	-0-		-0-	-0-	30	1	1964	2	N	6	3	8			150
								7	9									
*05	2083	N	2083	-0-		-0-	-0-	33	1	2047	2	N	3	3	8			150
								3	9									

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2239	N	2239	-0-		-0-	-0-	26	1	2160	2	N	48					143
								53	9									
01	2575	N	2575	-0-		-0-	-0-	39	1	2477	2	N	54					197
								59	9									
02	1761	N	1761	-0-		-0-	-0-	26	1	1687	2	N	44	193	1	1	8	47
								48	9									
03	2707	N	2707	-0-		-0-	-0-	37	1	2625	2	N	41					88
								45	9									
04	2493	N	2493	-0-		-0-	-0-	36	1	2406	2	N	46	1	8			133
								51	9									
*05	2560	N	2560	-0-		-0-	-0-	40	1	2465	2	N	50	1	8			182
								55	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2561	N	2561	-0-		-0-	-0-	31	1	2530	2	N	-0-					105
01	2410	N	2410	-0-		-0-	-0-	38	1	2372	2	N	-0-					105
02	2066	N	2066	-0-		-0-	-0-	32	1	2033	2	N	1	1	8			105
								1	9									
03	2263	N	2263	-0-		-0-	-0-	32	1	2231	2	N	-0-					105
04	2119	N	2119	-0-		-0-	-0-	32	1	2085	2	N	2					107
								2	9									
05	2294	N	1551	-0-		-743	-0-	25	1	1526	2	N	-0-					107

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	844	N	844	-0-		-0-	-0-	10	1	828	2	N	5					187
								6	9									
01	1259	N	1259	-0-		-0-	-0-	20	1	1239	2	N	-0-					187
02	959	N	959	-0-		-0-	-0-	15	1	942	2	N	2	2	8			187
								2	9									
03	1147	N	1147	-0-		-0-	-0-	16	1	1124	2	N	6					193
								7	9									
04	1105	N	1105	-0-		-0-	-0-	16	1	1088	2	N	1	1	8			193
								1	9									
*05	1129	N	1129	-0-		-0-	-0-	18	1	1109	2	N	2	147	1	1	8	47
								2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	2854	-0-		-711	-0-	34	1	2806	2	N	13					200
								14	9									
01	3534	X	3287	-0-		-247	-0-	51	1	3222	2	N	13					213
								14	9									
02	3080	X	2795	-0-		-285	-0-	42	1	2684	2	N	63	179	1			97
								69	9									
03	3503	X	3059	-0-		-444	-0-	42	1	2993	2	N	22	2	8			117
								24	9									
04	3420	X	3335	-0-		-85	-0-	49	1	3252	2	N	31	1	8			147
								34	9									
*05	3286	X	3262	-0-		-24	-0-	51	1	3180	2	N	28	2	8			173
								31	9									

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2156	N	2156	-0-		-0-	-0-	26	1	2119	2	N	10					137
								11	9									
01	2054	N	2054	-0-		-0-	-0-	32	1	2004	2	N	16					153
								18	9									
02	1684	N	1684	-0-		-0-	-0-	25	1	1617	2	N	38	1	8			190
								42	9									
03	2038	N	2038	-0-		-0-	-0-	28	1	2007	2	N	3	3	8			190
								3	9									
04	2015	N	2015	-0-		-0-	-0-	30	1	1983	2	N	2	2	8			190
								2	9									
*05	2071	N	2071	-0-		-0-	-0-	33	1	2034	2	N	4	4	8			190
								4	9									

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	4286	-0-		-333	-0-	34	1	4215	2	N	34	193	1			63
								37	9									
01	4588	X	4244	-0-		-344	-0-	42	1	4151	2	N	46					109
								51	9									
02	3892	X	3515	-0-		-377	-0-	53	1	3416	2	N	42	1	8			150
								46	9									
03	4371	X	4195	-0-		-176	-0-	58	1	4098	2	N	35	2	8			183
								39	9									
04	4230	X	4226	-0-		-4	-0-	62	1	4094	2	N	64	4	8			243
								70	9									
05	4278	X	4227	-0-		-51	-0-	66	1	4124	2	N	34	2	8			275
								37	9									

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1859	N	1859	-0-		-0-	-0-	22	1	1825	2	N	11					133
								12	9									
01	1884	N	1884	-0-		-0-	-0-	29	1	1829	2	N	24					157
								26	9									
02	1647	N	1647	-0-		-0-	-0-	25	1	1603	2	N	17	1	8			173
								19	9									
03	1849	N	1849	-0-		-0-	-0-	25	1	1779	2	N	41	2	8			212
								45	9									
04	1795	N	1795	-0-		-0-	-0-	26	1	1747	2	N	20	2	8			230
								22	9									
05	1829	N	1763	-0-		-66	-0-	28	1	1727	2	N	7	2	8			235
								8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1424P RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

12	5363	X	4992	-0-	-371	-0-	33	1	4920	2	N	35	187	1			35
							39	9									
01	5363	X	4825	-0-	-538	-0-	45	1	4736	2	N	40					75
							44	9									
02	4788	X	4062	-0-	-726	-0-	61	1	3932	2	N	63	1	8			137
							69	9									
03	5208	X	3380	-0-	-1828	-0-	47	1	3325	2	N	7	1	8			143
							8	9									
04	4920	X	4851	-0-	-69	-0-	72	1	4728	2	N	46	1	8			188
							51	9									
*05	5107	X	5107	-0-	-0-	-0-	80	1	4949	2	N	71	188	1	4	8	67
							78	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

12	1136	N	1136	-0-	-0-	-0-	8	1	1128	2	N	-0-					147
01	1017	N	1017	-0-	-0-	-0-	8	1	1000	2	N	8					155
							9	9									
02	936	N	936	-0-	-0-	-0-	14	1	922	2	N	-0-					155
03	1143	N	1143	-0-	-0-	-0-	14	1	1116	2	N	12					167
							13	9									
04	1288	N	1288	-0-	-0-	-0-	18	1	1264	2	N	5	2	8			170
							6	9									
*05	1512	N	1512	-0-	-0-	-0-	13	1	1493	2	N	5	3	8			172
							6	9									

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

12	3551	X	3551	-0-	-0-	-0-	43	1	3494	2	N	13					190
							14	9									
01	3541	X	3541	-0-	-0-	-0-	55	1	3445	2	N	37	15	8			212
							41	9									
02	2958	X	2958	-0-	-0-	-0-	45	1	2874	2	N	35	4	8			243
							39	9									
03	3322	X	3322	-0-	-0-	-0-	46	1	3267	2	N	8	1	8			250
							9	9									
04	2802	X	2802	-0-	-0-	-0-	42	1	2746	2	N	13	1	8			262
							14	9									
*05	2651	X	2651	-0-	-0-	-0-	42	1	2595	2	N	13					275
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2115	N	2115	-0-	-0-	-0-	26	1	2089	2	N	-0-					115
01	1821	N	1821	-0-	-0-	-0-	28	1	1793	2	N	-0-					115
02	1590	N	1590	-0-	-0-	-0-	24	1	1552	2	N	13					128
							14	9									
03	1508	N	1508	-0-	-0-	-0-	21	1	1487	2	N	-0-					128
04	1799	N	1799	-0-	-0-	-0-	27	1	1771	2	N	1	1	8			128
							1	9									
*05	2024	N	2024	-0-	-0-	-0-	32	1	1977	2	N	14					142
							15	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2020	N	2020	-0-	-0-	-0-	24	1	1996	2	N	-0-					203
01	1994	N	1994	-0-	-0-	-0-	30	1	1906	2	N	53	11	8			245
							58	9									
02	1743	N	1743	-0-	-0-	-0-	26	1	1699	2	N	16	1	8			260
							18	9									
03	2098	N	2098	-0-	-0-	-0-	29	1	2055	2	N	13	1	8			272
							14	9									
04	2149	N	2149	-0-	-0-	-0-	32	1	2115	2	N	2	2	8			272
							2	9									
*05	2177	N	2177	-0-	-0-	-0-	34	1	2134	2	N	8	2	8			278
							9	9									

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2825	N	2825	-0-	-0-	-0-	2813	2	12	9	N	11					138
01	2670	N	2670	-0-	-0-	-0-	2649	2	21	9	N	19					157
02	2309	N	2309	-0-	-0-	-0-	35	1	2268	2	N	5					162
							6	9									
03	2855	N	2855	-0-	-0-	-0-	39	1	2770	2	N	42	1	8			203
							46	9									
04	2724	N	2724	-0-	-0-	-0-	40	1	2661	2	N	21	2	8			222
							23	9									
*05	2685	N	2685	-0-	-0-	-0-	42	1	2631	2	N	11	187	1	1	8	45
							12	9									

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2128	N	2128	-0-	-0-	-0-	27	1	2081	2	N	18					103
							20	9									
01	2051	N	2051	-0-	-0-	-0-	33	1	2005	2	N	12					115
							13	9									
02	1571	N	1571	-0-	-0-	-0-	24	1	1534	2	N	12					127
							13	9									
03	1748	N	1748	-0-	-0-	-0-	24	1	1706	2	N	16	1	8			142
							18	9									
04	1743	N	1743	-0-	-0-	-0-	26	1	1705	2	N	11					153
							12	9									
05	1736	N	1703	-0-	-33	-0-	27	1	1658	2	N	16	1	8			168
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1421	N	1421	-0-	-0-	-0-	26	1	1388	2	N	6					73
							7	9									
01	1410	N	1410	-0-	-0-	-0-	32	1	1378	2	N	-0-					73
02	1159	N	1159	-0-	-0-	-0-	18	1	1139	2	N	2					75
							2	9									
03	1546	N	1546	-0-	-0-	-0-	21	1	1497	2	N	25	2	8			98
							28	9									
04	1558	N	1558	-0-	-0-	-0-	23	1	1529	2	N	5	1	8			102
							6	9									
*05	1567	N	1567	-0-	-0-	-0-	25	1	1523	2	N	17	1	8			118
							19	9									

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	722	N	722	-0-	-0-	-0-	9	1	713	2	N	-0-					47
01	737	N	737	-0-	-0-	-0-	11	1	722	2	N	4	1	8			50
							4	9									
02	562	N	562	-0-	-0-	-0-	9	1	547	2	N	5	2	8			53
							6	9									
03	599	N	599	-0-	-0-	-0-	8	1	591	2	N	-0-					53
04	784	N	784	-0-	-0-	-0-	12	1	772	2	N	-0-					53
*05	800	N	800	-0-	-0-	-0-	13	1	783	2	N	4					57
							4	9									

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	57
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	57
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	57
03	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	57
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	57
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1675	N	1675	-0-	-0-	-0-	28	1	1635	2	N	11					93
							12	9									
01	1614	N	1614	-0-	-0-	-0-	34	1	1567	2	N	12					105
							13	9									
02	1238	N	1238	-0-	-0-	-0-	19	1	1219	2	N	-0-					105
03	1471	N	1471	-0-	-0-	-0-	21	1	1450	2	N	-0-					105
04	1433	N	1433	-0-	-0-	-0-	21	1	1388	2	N	22					127
							24	9									
*05	1486	N	1486	-0-	-0-	-0-	24	1	1462	2	N	-0-					127

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1902	N	1902	-0-	-0-	-0-	23	1	1871	2	N	7					200
							8	9									
01	1914	N	1914	-0-	-0-	-0-	30	1	1873	2	N	10					210
							11	9									
02	1645	N	1645	-0-	-0-	-0-	24	1	1554	2	N	61	177	1			94
							67	9									
03	1903	N	1903	-0-	-0-	-0-	27	1	1875	2	N	1					95
							1	9									
04	1781	N	1781	-0-	-0-	-0-	26	1	1745	2	N	9	2	8			102
							10	9									
*05	1893	N	1893	-0-	-0-	-0-	30	1	1844	2	N	17	2	8			117
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1400	N	1400	-0-	-0-	-0-	17	1	1383	2	N	-0-					175
01	1463	N	1463	-0-	-0-	-0-	23	1	1420	2	N	18					193
							20	9									
02	1245	N	1245	-0-	-0-	-0-	19	1	1209	2	N	15	1	8			207
							17	9									
03	1415	N	1415	-0-	-0-	-0-	20	1	1394	2	N	1	181	1	1	8	26
							1	9									
04	1469	N	1469	-0-	-0-	-0-	22	1	1446	2	N	1	1	8			26
							1	9									
*05	1415	N	1415	-0-	-0-	-0-	22	1	1390	2	N	3	1	8			28
							3	9									

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1893	N	1893	-0-	-0-	-0-	52	1	1839	2	N	2					50
							2	9									
01	1775	N	1775	-0-	-0-	-0-	56	1	1717	2	N	2					52
							2	9									
02	1494	N	1494	-0-	-0-	-0-	23	1	1457	2	N	13					65
							14	9									
03	1874	N	1874	-0-	-0-	-0-	26	1	1835	2	N	12	2	8			75
							13	9									
04	1821	N	1821	-0-	-0-	-0-	27	1	1782	2	N	11	1	8			85
							12	9									
*05	1812	N	1812	-0-	-0-	-0-	29	1	1779	2	N	4	2	8			87
							4	9									

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	642	N	642	-0-	-0-	-0-	8	1	631	2	N	3					168
							3	9									
01	524	N	524	-0-	-0-	-0-	8	1	484	2	N	29					197
							32	9									
02	412	N	412	-0-	-0-	-0-	6	1	381	2	N	23					220
							25	9									
03	572	N	572	-0-	-0-	-0-	8	1	550	2	N	13	180	1			53
							14	9									
04	566	N	566	-0-	-0-	-0-	8	1	536	2	N	20					73
							22	9									
*05	518	N	518	-0-	-0-	-0-	8	1	501	2	N	8					81
							9	9									

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2557	-0-	-667	-0-	36	1	2510	2	N	10	183	1			27
							11	9									
01	3224	X	2762	-0-	-462	-0-	45	1	2684	2	N	30					57
							33	9									
02	2912	X	2566	-0-	-346	-0-	39	1	2503	2	N	22	1	8			78
							24	9									
03	3224	X	2861	-0-	-363	-0-	39	1	2782	2	N	36	2	8			112
							40	9									
04	3060	X	2708	-0-	-352	-0-	40	1	2648	2	N	18	2	8			128
							20	9									
*05	3019	X	3019	-0-	-0-	-0-	48	1	2953	2	N	16	4	8			140
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

12	2782	X	2782	-0-	-0-	-0-	27 29	1 9	2726	2	N	26					213
01	2881	X	2881	-0-	-0-	-0-	33 29	1 9	2819	2	N	26	186	1			53
02	2380	X	2321	-0-	-59	-0-	35 32	1 9	2254	2	N	29	1	8			81
03	2793	N	2793	-0-	-0-	-0-	39 28	1 9	2726	2	N	25	2	8			104
04	2753	N	2753	-0-	-0-	-0-	40 41	1 9	2672	2	N	37	2	8			139
*05	2636	N	2636	-0-	-0-	-0-	41 19	1 9	2576	2	N	17	2	8			154

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

12	971	N	971	-0-	-0-	-0-	12 9	1 9	950	2	N	8					150
01	1210	N	1210	-0-	-0-	-0-	19 25	1 9	1166	2	N	23					173
02	964	N	964	-0-	-0-	-0-	15 12	1 9	937	2	N	11	1	8			183
03	1112	N	1112	-0-	-0-	-0-	15 13	1 9	1084	2	N	12					195
04	1178	N	1178	-0-	-0-	-0-	17 13	1 9	1148	2	N	12					207
*05	1145	N	1145	-0-	-0-	-0-	18 18	1 9	1109	2	N	16	1	8			222

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

12	1365	N	1365	-0-	-0-	-0-	16 13	1 9	1336	2	N	12					47
01	1604	N	1604	-0-	-0-	-0-	25	1	1579	2	N	-0-					47
02	1284	N	1284	-0-	-0-	-0-	20	1	1264	2	N	-0-					47
03	1608	N	1608	-0-	-0-	-0-	22	1	1586	2	N	-0-					47
04	1536	N	1536	-0-	-0-	-0-	23	1	1513	2	N	-0-					47
05	1426	N	1265	-0-	-161	-0-	20 2	1 9	1243	2	N	2	2	8			47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					155
01	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					155
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	-0-	-0-	-0-	-0-					N	-0-					155
05	0	N	-0-	-0-	-0-	-0-					N	-0-					155

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2246	N	2246	-0-	-0-	-0-	27 11	1 9	2208	2	N	10					45
01	1916	N	1916	-0-	-0-	-0-	29 31	1 9	1856	2	N	28					73
02	1645	N	1645	-0-	-0-	-0-	25 31	1 9	1589	2	N	28	1	8			100
03	2089	N	2089	-0-	-0-	-0-	29 28	1 9	2032	2	N	25	2	8			123
04	2075	N	2075	-0-	-0-	-0-	31 28	1 9	2016	2	N	25					148
*05	2074	N	2074	-0-	-0-	-0-	33 20	1 9	2021	2	N	18	1	8			165

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	865	N	865	-0-	-0-	-0-	10	1	855	2	N	-0-					120
01	1456	N	1456	-0-	-0-	-0-	22 24	1 9	1410	2	N	22	9	8			133
02	940	N	940	-0-	-0-	-0-	14 2	1 9	924	2	N	2	2	8			133
03	1151	N	1151	-0-	-0-	-0-	16 3	1 9	1132	2	N	3	1	8			135
04	873	N	873	-0-	-0-	-0-	13 3	1 9	857	2	N	3	1	8			137
*05	1148	N	1148	-0-	-0-	-0-	18 2	1 9	1128	2	N	2	2	8			137

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	363	N	363	-0-	-0-	-0-	2	1	361	2	N	-0-					103
01	350	N	350	-0-	-0-	-0-	3	1	347	2	N	-0-					103
02	327	N	327	-0-	-0-	-0-	4	1	323	2	N	-0-					103
03	338	N	338	-0-	-0-	-0-	4	1	334	2	N	-0-					103
04	403	N	403	-0-	-0-	-0-	6	1	397	2	N	-0-					103
05	372	N	348	-0-	-24	-0-	3	1	345	2	N	-0-					103

CARR 14 WELL #: 1431P RRCID -> 227012 COMPL. DATE 10/21/2006 TOTAL DEPTH 11830 PERF.11316 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2787	-0-		-313	8358	33	1	2692	2	N	56					98
								62	9									
01	3100	N	2614	-0-		-486	7872	40	1	2509	2	N	59	10	8			147
								65	9									
02	2800	N	2108	-0-		-692	7180	32	1	2068	2	N	7	2	8			152
								8	9									
03	3100	N	2578	-0-		-522	6658	36	1	2534	2	N	7	1	8			158
								8	9									
04	3000	N	2386	-0-		-614	6044	35	1	2329	2	N	20	3	8			175
								22	9									
*05	3100	N	2591	-0-		-509	5535	41	1	2543	2	N	6	3	8			178
								7	9									

CARR 14 WELL #: 1417P RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

12	14B2 EXT	-0-	-0-		-0-	42						N	-0-					135
01	14B2 EXT	-0-	-0-		-0-	42						N	-0-					135
02	14B2 EXT	-0-	-0-		-0-	42						N	-0-					135
03	14B DENY	-0-	-0-		-0-	42						N	-0-					135
04	14B2 EXT	-0-	-0-		-0-	42						N	-0-					135
05	14B2 EXT	-0-	-0-		-0-	42						N	-0-					135

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

12	226	N	226	-0-		-0-	-0-	3	1	220	2	N	3					100
								3	9									
01	235	N	235	-0-		-0-	-0-	3	1	213	2	N	17					117
								19	9									
02	224	N	224	-0-		-0-	-0-	3	1	198	2	N	21					138
								23	9									
03	200	N	200	-0-		-0-	-0-	3	1	195	2	N	2					140
								2	9									
04	9	N	9	-0-		-0-	-0-	9	2			N	-0-					140
05	248	N	-0-	-0-		-248	-0-					N	-0-					140

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

12	2530	N	2530	-0-		-0-	-0-	30	1	2481	2	N	17	171	1			38
								19	9									
01	2514	N	2514	-0-		-0-	-0-	39	1	2458	2	N	15					53
								17	9									
02	2203	N	2203	-0-		-0-	-0-	34	1	2169	2	N	-0-					53
03	2629	N	2629	-0-		-0-	-0-	36	1	2568	2	N	23	1	8			75
								25	9									
04	2454	N	2454	-0-		-0-	-0-	37	1	2416	2	N	1	1	8			75
								1	9									
*05	2474	N	2474	-0-		-0-	-0-	39	1	2433	2	N	2	2	8			75
								2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	644	N	644	-0-	-0-	-0-	4	1	640	2	N	-0-					197
01	982	N	982	-0-	-0-	-0-	7	1	969	2	N	5					202
							6	9									
02	657	N	657	-0-	-0-	-0-	10	1	647	2	N	-0-					202
03	1209	N	1209	-0-	-0-	-0-	13	1	1196	2	N	-0-					202
04	1042	N	1042	-0-	-0-	-0-	14	1	1022	2	N	5					207
							6	9									
*05	1037	N	1037	-0-	-0-	-0-	8	1	1028	2	N	1					208
							1	9									

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	886	N	886	-0-	-0-	-0-	5	1	881	2	N	-0-					139
01	892	N	892	-0-	-0-	-0-	7	1	885	2	N	-0-					139
02	751	N	751	-0-	-0-	-0-	11	1	740	2	N	-0-					139
03	851	N	851	-0-	-0-	-0-	12	1	829	2	N	9					148
							10	9									
04	823	N	823	-0-	-0-	-0-	12	1	805	2	N	5	1	8			152
							6	9									
*05	870	N	870	-0-	-0-	-0-	7	1	857	2	N	5					157
							6	9									

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1919	N	1919	-0-	-0-	-0-	23	1	1884	2	N	11					188
							12	9									
01	1945	N	1945	-0-	-0-	-0-	30	1	1904	2	N	10					198
							11	9									
02	1629	N	1629	-0-	-0-	-0-	25	1	1597	2	N	6	1	8			203
							7	9									
03	1971	N	1971	-0-	-0-	-0-	27	1	1930	2	N	13	1	8			215
							14	9									
04	1921	N	1921	-0-	-0-	-0-	28	1	1879	2	N	13	3	8			225
							14	9									
*05	1938	N	1938	-0-	-0-	-0-	31	1	1896	2	N	10	195	1	2	8	38
							11	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1938	N	1938	-0-	-0-	-0-	23	1	1915	2	N	-0-					123
01	2341	N	2341	-0-	-0-	-0-	37	1	2304	2	N	-0-					123
02	1886	N	1886	-0-	-0-	-0-	29	1	1853	2	N	4					127
							4	9									
03	2261	N	2261	-0-	-0-	-0-	32	1	2227	2	N	2	1	8			128
							2	9									
04	2178	N	2178	-0-	-0-	-0-	32	1	2145	2	N	1	1	8			128
							1	9									
*05	2196	N	2196	-0-	-0-	-0-	35	1	2161	2	N	-0-					128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2463	N	2463	-0-		-0-	-0-	30	1	2426	2	N	6					78
								7	9									
01	2521	N	2521	-0-		-0-	-0-	39	1	2454	2	N	25	5	8			98
								28	9									
02	2024	N	2024	-0-		-0-	-0-	31	1	1972	2	N	19	2	8			115
								21	9									
03	2382	N	2382	-0-		-0-	-0-	33	1	2331	2	N	16	1	8			130
								18	9									
04	2372	N	2372	-0-		-0-	-0-	35	1	2315	2	N	20	2	8			148
								22	9									
*05	2391	N	2391	-0-		-0-	-0-	37	1	2328	2	N	24	2	8			170
								26	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	585	N	585	-0-		-0-	-0-	7	1	561	2	N	15					198
								17	9									
01	619	N	619	-0-		-0-	-0-	9	1	585	2	N	23					221
								25	9									
02	753	N	753	-0-		-0-	-0-	11	1	736	2	N	5					226
								6	9									
03	563	N	563	-0-		-0-	-0-	8	1	531	2	N	22					248
								24	9									
04	652	N	652	-0-		-0-	-0-	9	1	626	2	N	15					263
								17	9									
*05	837	N	659	-0-		-178	-0-	10	1	630	2	N	17	1	8			279
								19	9									

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1002	N	1002	-0-		-0-	-0-	12	1	989	2	N	1					58
								1	9									
01	920	N	920	-0-		-0-	-0-	14	1	895	2	N	10					68
								11	9									
02	874	N	874	-0-		-0-	-0-	13	1	861	2	N	-0-					68
03	1226	N	1226	-0-		-0-	-0-	17	1	1192	2	N	15	1	8			82
								17	9									
04	1135	N	1135	-0-		-0-	-0-	17	1	1109	2	N	8	2	8			88
								9	9									
*05	1245	N	1245	-0-		-0-	-0-	20	1	1217	2	N	7	2	8			93
								8	9									

CARR 12 WELL #: 1231P RRCID -> 228062 COMPL. DATE 09/01/2006 TOTAL DEPTH 11920 PERF.11275 - 11373

12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1539	N	1539	-0-	-0-	-0-	19	1	1520	2	N	-0-					65
01	1499	N	1499	-0-	-0-	-0-	23	1	1476	2	N	-0-					65
02	1764	N	1764	-0-	-0-	-0-	27	1	1737	2	N	-0-					65
03	1472	N	1472	-0-	-0-	-0-	21	1	1451	2	N	-0-					65
04	1317	N	1317	-0-	-0-	-0-	20	1	1297	2	N	-0-					65
05	1953	N	1402	-0-	-551	-0-	22	1	1374	2	N	5					70
							6	9									

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

12	1878	N	1878	-0-	-0-	-0-	23	1	1838	2	N	15					185
							17	9									
01	1848	N	1848	-0-	-0-	-0-	29	1	1808	2	N	10					195
							11	9									
02	1596	N	1596	-0-	-0-	-0-	24	1	1548	2	N	22					217
							24	9									
03	1980	N	1980	-0-	-0-	-0-	27	1	1907	2	N	42	1	8			258
							46	9									
04	2040	N	2040	-0-	-0-	-0-	30	1	1991	2	N	17	2	8			273
							19	9									
*05	2148	N	2148	-0-	-0-	-0-	34	1	2100	2	N	13	197	1	1	8	88
							14	9									

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

12	3007	X	2912	-0-	-95	-0-	35	1	2846	2	N	28					83
							31	9									
01	3007	X	2813	-0-	-194	-0-	43	1	2706	2	N	58					141
							64	9									
02	2716	X	2306	-0-	-410	-0-	35	1	2248	2	N	21					162
							23	9									
03	3007	X	2873	-0-	-134	-0-	39	1	2769	2	N	59	1	8			220
							65	9									
04	2910	X	2701	-0-	-209	-0-	40	1	2614	2	N	43	3	8			260
							47	9									
*05	2733	N	2733	-0-	-0-	-0-	43	1	2649	2	N	37	195	1			102
							41	9									

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

12	1304	N	1304	-0-	-0-	-0-	16	1	1271	2	N	15					82
							17	9									
01	1654	N	1654	-0-	-0-	-0-	26	1	1608	2	N	18					100
							20	9									
02	1357	N	1357	-0-	-0-	-0-	21	1	1325	2	N	10					110
							11	9									
03	1658	N	1658	-0-	-0-	-0-	23	1	1598	2	N	34	2	8			142
							37	9									
04	1602	N	1602	-0-	-0-	-0-	24	1	1555	2	N	21	1	8			162
							23	9									
*05	1557	N	1557	-0-	-0-	-0-	25	1	1522	2	N	9	3	8			168
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

12	1887	N	1887	-0-	-0-	-0-	23	1	1863	2	N	1						158
							1	9										
01	2297	N	2297	-0-	-0-	-0-	35	1	2230	2	N	29						187
							32	9										
02	1678	N	1678	-0-	-0-	-0-	26	1	1652	2	N	-0-						187
03	2238	N	2238	-0-	-0-	-0-	31	1	2195	2	N	11	1	8				197
							12	9										
04	2073	N	2073	-0-	-0-	-0-	30	1	2010	2	N	30	2	8				225
							33	9										
*05	2134	N	2134	-0-	-0-	-0-	34	1	2098	2	N	2	193	1	2	8		32
							2	9										

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

12	3778	X	3778	-0-	-0-	-0-	45	1	3689	2	N	40						82
							44	9										
01	3927	X	3927	-0-	-0-	-0-	61	1	3866	2	N	-0-						82
02	3352	X	3352	-0-	-0-	-0-	50	1	3241	2	N	55						137
							61	9										
03	3563	X	3563	-0-	-0-	-0-	49	1	3495	2	N	17	1	8				153
							19	9										
04	3211	X	3211	-0-	-0-	-0-	47	1	3131	2	N	30	3	8				180
							33	9										
*05	3441	X	3441	-0-	-0-	-0-	54	1	3333	2	N	49	4	8				225
							54	9										

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-

HOLLAND C WELL #: RRCID -> 228838 COMPL. DATE 10/26/2005 TOTAL DEPTH 11948 PERF. N/A

12	0		-0-	-0-	-0-	-0-					N	-0-						-0-
01	0		-0-	-0-	-0-	-0-					N	-0-						-0-
02	0		-0-	-0-	-0-	-0-					N	-0-						-0-
03	0		-0-	-0-	-0-	-0-					N	-0-						-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

WORKED OVER ANOTHER ZONE.. 02/01/2009

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1432 P RRCID -> 229500 COMPL. DATE 06/17/2005 TOTAL DEPTH 11932 PERF.11478 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

12	804	N	804	-0-	-0-	-0-	20 9	1 9	775	2	N	8					85
01	668	N	668	-0-	-0-	-0-	26 2	1 9	640	2	N	2					87
02	405	N	405	-0-	-0-	-0-	6 7	1 9	392	2	N	6					93
03	431	N	431	-0-	-0-	-0-	6 4	1 9	421	2	N	4					97
04	211	N	211	-0-	-0-	-0-	3	1	208	2	N	-0-					97
05	465	N	155	-0-	-310	-0-	2	1	153	2	N	-0-					97

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

12	1605	N	1605	-0-	-0-	-0-	19 7	1 9	1579	2	N	6					198
01	1755	N	1755	-0-	-0-	-0-	27 21	1 9	1707	2	N	19					217
02	1568	N	1568	-0-	-0-	-0-	24 9	1 9	1535	2	N	8	193	1			32
03	1840	N	1840	-0-	-0-	-0-	25 20	1 9	1795	2	N	18					50
04	1797	N	1797	-0-	-0-	-0-	27 8	1 9	1762	2	N	7	2	8			55
*05	1835	N	1835	-0-	-0-	-0-	29 14	1 9	1792	2	N	13	3	8			65

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

12	2822	X	2822	-0-	-0-	-0-	34 11	1 9	2777	2	N	10					122
01	2865	X	2865	-0-	-0-	-0-	44 53	1 9	2768	2	N	48					170
02	2548	X	1595	-0-	-953	-0-	24 13	1 9	1558	2	N	12					182
03	2863	X	2863	-0-	-0-	-0-	40 26	1 9	2797	2	N	24	1	8			205
04	2730	X	2690	-0-	-40	-0-	40 21	1 9	2629	2	N	19	2	8			222
05	2821	X	2432	-0-	-389	-0-	38 44	1 9	2350	2	N	40	2	8			260

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1644	N	1644	-0-		-0-	-0-	20	1	1613	2	N	10					142
								11	9									
01	1815	N	1815	-0-		-0-	-0-	28	1	1769	2	N	16					158
								18	9									
02	1573	N	1573	-0-		-0-	-0-	24	1	1543	2	N	5					163
								6	9									
03	1756	N	1756	-0-		-0-	-0-	24	1	1720	2	N	11	1	8			173
								12	9									
04	1728	N	1728	-0-		-0-	-0-	25	1	1685	2	N	16	2	8			187
								18	9									
*05	1793	N	1793	-0-		-0-	-0-	28	1	1753	2	N	11	1	8			197
								12	9									

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3960	X	3960	-0-		-0-	-0-	159	1	3780	2	N	19					117
								21	9									
01	3822	X	3822	-0-		-0-	-0-	180	1	3613	2	N	26	13	8			130
								29	9									
02	3629	X	3629	-0-		-0-	-0-	182	1	3436	2	N	10	3	8			137
								11	9									
03	3743	X	3743	-0-		-0-	-0-	23	1	3697	2	N	21	5	8			153
								23	9									
04	4391	X	4391	-0-		-0-	-0-	215	1	4141	2	N	32	8	8			177
								35	9									
*05	5105	X	5105	-0-		-0-	-0-	214	1	4852	2	N	35	12	8			200
								39	9									

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3359	-0-		259	4646	101	1	3236	2	N	20					100
								22	9									
01	3100	N	3892	-0-		792	5438	130	1	3738	2	N	22	9	8			113
								24	9									
02	8318	X	2880	-0-		-5438	-0-	91	1	2774	2	N	14	2	8			125
								15	9									
03	3100	X	2810	-0-		-290	-0-	18	1	2755	2	N	34	6	8			153
								37	9									
04	3000	X	2520	-0-		-480	-0-	93	1	2404	2	N	21	12	8			162
								23	9									
05	3100	X	2577	-0-		-523	-0-	59	1	2496	2	N	20	20	8			162
								22	9									

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		73	-0-		73	73	1	1	72	2	N	-0-					82
01	T. A.		104	-0-		104	177	2	1	102	2	N	-0-					82
02	T. A.		51	-0-		51	228	1	1	50	2	N	-0-					82
03	T. A.		75	-0-		75	303	1	1	74	2	N	-0-					82
04	333	X	30	-0-		-303	-0-	30	2			N	-0-					82
*05	54	X	54	-0-		-0-	-0-	1	1	53	2	N	-0-					82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1798	-0-		-0-	-0-	21	1	1753	2	N	22					55
								24	9									
01	1978	N	1978	-0-		-0-	-0-	31	1	1939	2	N	7					62
								8	9									
02	1663	N	1663	-0-		-0-	-0-	25	1	1637	2	N	1					63
								1	9									
03	2016	N	2016	-0-		-0-	-0-	28	1	1975	2	N	12					75
								13	9									
04	1981	N	1981	-0-		-0-	-0-	29	1	1924	2	N	25					100
								28	9									
*05	1876	N	1876	-0-		-0-	-0-	30	1	1844	2	N	2					102
								2	9									

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2720	-0-		-225	-0-	33	1	2674	2	N	12					182
								13	9									
01	2945	X	2634	-0-		-311	-0-	41	1	2568	2	N	23					205
								25	9									
02	2660	X	2003	-0-		-657	-0-	30	1	1955	2	N	16	1	8			220
								18	9									
03	2945	X	2761	-0-		-184	-0-	38	1	2699	2	N	22	2	8			240
								24	9									
04	2850	X	2826	-0-		-24	-0-	42	1	2759	2	N	23	3	8			260
								25	9									
05	2728	X	2676	-0-		-52	-0-	42	1	2625	2	N	8	192	1	2	8	74
								9	9									

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1972	N	1972	-0-		-0-	-0-	24	1	1937	2	N	10					245
								11	9									
01	2092	N	2092	-0-		-0-	-0-	32	1	2043	2	N	15					260
								17	9									
02	1678	N	1678	-0-		-0-	-0-	26	1	1644	2	N	7					267
								8	9									
03	2030	N	2030	-0-		-0-	-0-	28	1	1982	2	N	18	177	1	1	8	107
								20	9									
04	1962	N	1962	-0-		-0-	-0-	29	1	1915	2	N	16	1	8			122
								18	9									
*05	1962	N	1962	-0-		-0-	-0-	31	1	1919	2	N	11					133
								12	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3689	-0-		-0-	-0-	127	1	3548	2	N	13					218
								14	9									
01	3135	X	3135	-0-		-0-	-0-	102	1	3007	2	N	24	24	8			218
								26	9									
02	2952	X	2952	-0-		-0-	-0-	104	1	2809	2	N	35	3	8			250
								39	9									
03	3105	X	3105	-0-		-0-	-0-	13	1	3074	2	N	16	9	8			257
								18	9									
04	3024	X	3024	-0-		-0-	-0-	97	1	2895	2	N	29	8	8			278
								32	9									
*05	3111	X	3111	-0-		-0-	-0-	77	1	3013	2	N	19	188	1	16	8	93
								21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2304	N	2304	-0-	-0-	-0-	28	1	2262	2	N	13					88
							14	9									
01	2391	N	2391	-0-	-0-	-0-	37	1	2339	2	N	14	12	8			90
							15	9									
02	1963	N	1963	-0-	-0-	-0-	30	1	1911	2	N	20	2	8			108
							22	9									
03	2369	N	2369	-0-	-0-	-0-	33	1	2327	2	N	8	1	8			115
							9	9									
04	2324	N	2324	-0-	-0-	-0-	35	1	2286	2	N	3	3	8			115
							3	9									
*05	2364	N	2364	-0-	-0-	-0-	37	1	2321	2	N	5	3	8			117
							6	9									

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1882	N	1882	-0-	-0-	-0-	23	1	1859	2	N	-0-					72
01	2751	N	2751	-0-	-0-	-0-	43	1	2694	2	N	13					85
							14	9									
02	2171	N	2171	-0-	-0-	-0-	33	1	2138	2	N	-0-					85
03	2464	N	2464	-0-	-0-	-0-	34	1	2419	2	N	10					95
							11	9									
04	2375	N	2375	-0-	-0-	-0-	35	1	2337	2	N	3					98
							3	9									
05	2418	N	2376	-0-	-42	-0-	37	1	2328	2	N	10					108
							11	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2663	N	2663	-0-	-0-	-0-	32	1	2617	2	N	13					180
							14	9									
01	2882	N	2882	-0-	-0-	-0-	45	1	2813	2	N	22	2	8			200
							24	9									
02	2017	N	2017	-0-	-0-	-0-	31	1	1966	2	N	18	1	8			217
							20	9									
03	2534	X	2534	-0-	-0-	-0-	35	1	2484	2	N	14	1	8			230
							15	9									
04	2519	X	2519	-0-	-0-	-0-	37	1	2471	2	N	10	2	8			238
							11	9									
05	2418	X	2294	-0-	-124	-0-	36	1	2258	2	N	-0-					238

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5202	X	5202	-0-	-0-	-0-	149	1	5035	2	N	16					223
							18	9									
01	4742	X	4742	-0-	-0-	-0-	213	1	4483	2	N	42	30	8			235
							46	9									
02	4175	X	4175	-0-	-0-	-0-	123	1	4035	2	N	15	3	8			247
							17	9									
03	5432	X	5432	-0-	-0-	-0-	22	1	5376	2	N	31	194	1	11	8	73
							34	9									
04	5060	X	5060	-0-	-0-	-0-	167	1	4849	2	N	40	18	8			95
							44	9									
*05	5320	X	5320	-0-	-0-	-0-	124	1	5146	2	N	45	30	8			110
							50	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7136	X	7136	-0-		-0-	-0-	398	1	6737	2	N	1					153
								1	9									
01	6423	X	6423	-0-		-0-	-0-	336	1	6079	2	N	7					160
								8	9									
02	5908	X	5406	-0-		-502	-0-	295	1	5102	2	N	8					168
								9	9									
03	6541	X	5327	-0-		-1214	-0-	33	1	5277	2	N	15					183
								17	9									
04	6330	X	5538	-0-		-792	-0-	272	1	5247	2	N	17					200
								19	9									
05	6541	X	5341	-0-		-1200	-0-	222	1	5109	2	N	9	2	8			207
								10	9									

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4867	-0-		-0-	-0-	242	1	4614	2	N	10					195
								11	9									
01	4393	X	4393	-0-		-0-	-0-	218	1	4166	2	N	8					203
								9	9									
02	4077	X	4077	-0-		-0-	-0-	214	1	3839	2	N	22	3	8			222
								24	9									
03	4228	X	4228	-0-		-0-	-0-	26	1	4176	2	N	24	174	1	5	8	67
								26	9									
04	4486	X	4486	-0-		-0-	-0-	225	1	4257	2	N	4	1	8			70
								4	9									
*05	4230	X	4230	-0-		-0-	-0-	176	1	4042	2	N	11	1	8			80
								12	9									

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2457	N	2457	-0-		-0-	-0-	29	1	2387	2	N	37	183	1			57
								41	9									
01	2478	N	2478	-0-		-0-	-0-	38	1	2417	2	N	21					78
								23	9									
02	1983	N	1983	-0-		-0-	-0-	30	1	1931	2	N	20	1	8			97
								22	9									
03	2310	N	2310	-0-		-0-	-0-	32	1	2254	2	N	22	2	8			117
								24	9									
04	2415	N	2415	-0-		-0-	-0-	36	1	2354	2	N	23	3	8			137
								25	9									
*05	2505	N	2505	-0-		-0-	-0-	39	1	2445	2	N	19	3	8			153
								21	9									

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		3579	-0-		3579	3579	90	1	3475	2	N	13					188
								14	9									
01	T. A.		3492	-0-		3492	7071	101	1	3359	2	N	29	17	8			200
								32	9									
02	T. A.		3478	-0-		3478	10549	118	1	3342	2	N	16	3	8			213
								18	9									
03	T. A.		3902	-0-		3902	14451	17	1	3862	2	N	21	7	8			227
								23	9									
04	18517	X	4066	-0-		-14451	-0-	170	1	3848	2	N	44	16	8			255
								48	9									
*05	3262	X	3262	-0-		-0-	-0-	78	1	3159	2	N	23	10	8			268
								25	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

12	3720	X	-0-	-0-	-3720	-0-					N	-0-					92
01	3689	X	-0-	-0-	-3689	-0-					N	-0-					92
02	3472	X	456	-0-	-3016	-0-	4	1	452	2	N	-0-					92
03	3844	X	481	-0-	-3363	-0-	419	2	62	9	N	56					148
04	1050	X	383	-0-	-667	-0-	2	1	369	2	N	11	2	8			157
							12	9									
*05	595	X	595	-0-	-0-	-0-	4	1	585	2	N	5	4	8			158
							6	9									

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

12	4284	X	4284	-0-	-0-	-0-	52	1	4215	2	N	15					63
							17	9									
01	3772	X	3772	-0-	-0-	-0-	59	1	3694	2	N	17					80
							19	9									
02	3599	X	3599	-0-	-0-	-0-	55	1	3532	2	N	11	1	8			90
							12	9									
03	4696	X	4696	-0-	-0-	-0-	65	1	4610	2	N	19	2	8			107
							21	9									
04	4203	X	4203	-0-	-0-	-0-	62	1	4128	2	N	12	4	8			115
							13	9									
*05	4169	X	4169	-0-	-0-	-0-	66	1	4084	2	N	17	2	8			130
							19	9									

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

12	97	N	97	-0-	-0-	-0-	95	2	2	9	N	2					60
01	82	N	82	-0-	-0-	-0-	69	2	13	9	N	12					72
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					72
03	128	N	128	-0-	-0-	-0-	122	2	6	9	N	5					77
04	105	N	105	-0-	-0-	-0-	104	2	1	9	N	1					78
05	93	N	-0-	-0-	-93	-0-					N	-0-					78

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

12	3100	N	3332	-0-	232	680	21	1	3288	2	N	21					198
							23	9									
01	3100	N	3223	-0-	123	803	19	1	3165	2	N	35					233
							39	9									
02	2800	N	2541	-0-	-259	544	39	1	2484	2	N	16	185	1	1	8	63
							18	9									
03	2945	X	2245	-0-	-700	-0-	31	1	2191	2	N	21	1	8			83
							23	9									
04	3037	X	3037	-0-	-0-	-0-	45	1	2961	2	N	28	3	8			108
							31	9									
*05	3271	X	3271	-0-	-0-	-0-	51	1	3194	2	N	24	4	8			128
							26	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2329	-0-	-616	-0-	10	1	2315	2	N	4					72
							4	9									
01	2945	X	2535	-0-	-410	-0-	10	1	2508	2	N	15					87
							17	9									
02	2520	X	2087	-0-	-433	-0-	32	1	2043	2	N	11	1	8			97
							12	9									
03	2790	X	1841	-0-	-949	-0-	26	1	1811	2	N	4	1	8			100
							4	9									
04	2099	N	2099	-0-	-0-	-0-	31	1	2035	2	N	30					130
							33	9									
*05	2666	N	2666	-0-	-0-	-0-	42	1	2610	2	N	13	1	8			142
							14	9									

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

12	791	N	791	-0-	-0-	-0-	12	1	760	2	N	17					122
							19	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					122
03	1488	X	-0-	-0-	-1488	-0-					N	3					125
04	0	X	-0-	-0-	-0-	-0-					N	-0-					125
05	806	X	-0-	-0-	-806	-0-					N	-0-					125

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

12	606	N	606	-0-	-0-	-0-	2	1	600	2	N	4					67
							4	9									
01	542	N	542	-0-	-0-	-0-	1	1	541	2	N	-0-					67
02	361	N	361	-0-	-0-	-0-	1	1	320	2	N	36					103
							40	9									
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	-0-					N	-0-					103
05	403	N	-0-	-0-	-403	-0-					N	-0-					103

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

12	3596	X	3429	-0-	-167	-0-	41	1	3371	2	N	15					183
							17	9									
01	3596	X	3289	-0-	-307	-0-	51	1	3217	2	N	19					202
							21	9									
02	3164	X	2666	-0-	-498	-0-	41	1	2607	2	N	16	1	8			217
							18	9									
03	3503	X	3253	-0-	-250	-0-	45	1	3183	2	N	23	2	8			238
							25	9									
04	3420	X	3332	-0-	-88	-0-	49	1	3254	2	N	26	2	8			262
							29	9									
*05	3441	X	3321	-0-	-120	-0-	52	1	3259	2	N	9	180	1	3	8	88
							10	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1936	-0-		-1164	3137	10	1	1905	2	N	19					87
								21	9									
01	5117	X	1980	-0-		-3137	-0-	13	1	1947	2	N	18					105
								20	9									
02	2240	X	1385	-0-		-855	-0-	21	1	1339	2	N	23	1	8			127
								25	9									
03	2343	X	2343	-0-		-0-	-0-	32	1	2280	2	N	28					155
								31	9									
04	2190	X	1963	-0-		-227	-0-	29	1	1903	2	N	28	1	8			182
								31	9									
*05	2013	X	2013	-0-		-0-	-0-	32	1	1966	2	N	14	1	8			195
								15	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

12	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					32
03	14B DENY	-0-	-0-	-0-	-0-							N	-0-					32
04	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					32
05	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					32

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

12	6727	X	6473	-0-		-254	-0-	78	1	6348	2	N	43	186	1			70
								47	9									
01	6941	X	6941	-0-		-0-	-0-	108	1	6783	2	N	45	13	8			102
								50	9									
02	6076	X	5746	-0-		-330	-0-	88	1	5658	2	N	-0-					102
03	6727	X	6548	-0-		-179	-0-	91	1	6446	2	N	10					112
								11	9									
04	6510	X	5849	-0-		-661	-0-	86	1	5709	2	N	49	6	8			155
								54	9									
05	6727	X	6004	-0-		-723	-0-	95	1	5855	2	N	49	4	8			200
								54	9									

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

12	1205	N	1205	-0-		-0-	-0-	15	1	1183	2	N	6					138
								7	9									
01	1408	N	1408	-0-		-0-	-0-	22	1	1367	2	N	17	3	8			152
								19	9									
02	1034	N	1034	-0-		-0-	-0-	16	1	1009	2	N	8	2	8			158
								9	9									
03	1477	N	1477	-0-		-0-	-0-	20	1	1447	2	N	9					167
								10	9									
04	1313	N	1313	-0-		-0-	-0-	19	1	1281	2	N	12	1	8			178
								13	9									
*05	1389	N	1389	-0-		-0-	-0-	22	1	1358	2	N	8	1	8			185
								9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5494	X	5494	-0-	-0-	-0-	7	1	5458	2	N	26					173
							29	9									
01	5456	X	5249	-0-	-207	-0-	7	1	5221	2	N	19					192
							21	9									
02	4928	X	4702	-0-	-226	-0-	72	1	4605	2	N	23	164	1	1	8	50
							25	9									
03	5456	X	5289	-0-	-167	-0-	73	1	5181	2	N	32	2	8			80
							35	9									
04	5280	X	5240	-0-	-40	-0-	78	1	5136	2	N	24	1	8			103
							26	9									
05	5456	X	5142	-0-	-314	-0-	81	1	5047	2	N	13	1	8			115
							14	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	4445	-0-	-19	-0-	4412	2	33	9	N	30					137
01	4464	X	4380	-0-	-84	-0-	4349	2	31	9	N	28	15	8			150
02	4060	X	3796	-0-	-264	-0-	3770	2	26	9	N	24	2	8			172
03	4557	X	4185	-0-	-372	-0-	4144	2	41	9	N	37	6	8			203
04	4410	X	4041	-0-	-369	-0-	3989	2	52	9	N	47	12	8			238
*05	4433	X	3985	-0-	-448	-0-	3946	2	39	9	N	35	16	8			257

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1282	N	1282	-0-	-0-	-0-	16	1	1266	2	N	-0-					260
01	1403	N	1403	-0-	-0-	-0-	22	1	1381	2	N	-0-					260
02	1359	N	1359	-0-	-0-	-0-	21	1	1338	2	N	-0-					260
03	1654	N	1654	-0-	-0-	-0-	23	1	1630	2	N	1	187	1	1	8	73
							1	9									
04	1675	N	1675	-0-	-0-	-0-	25	1	1647	2	N	3	3	8			73
							3	9									
*05	1801	N	1801	-0-	-0-	-0-	28	1	1769	2	N	4	2	8			75
							4	9									

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3070	-0-	-340	-0-	37	1	3033	2	N	-0-					355
01	3410	X	3238	-0-	-172	-0-	50	1	3158	2	N	27	10	8			372
							30	9									
02	3024	X	2682	-0-	-342	-0-	41	1	2618	2	N	21	3	8			390
							23	9									
03	3348	X	3046	-0-	-302	-0-	42	1	3004	2	N	-0-	183	1			207
04	3150	X	2925	-0-	-225	-0-	43	1	2871	2	N	10	2	8			215
							11	9									
*05	3224	X	3009	-0-	-215	-0-	47	1	2934	2	N	25	3	8			237
							28	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2727	-0-	-218	-0-	33	1	2676	2	N	16					178
							18	9									
01	2945	X	2815	-0-	-130	-0-	43	1	2739	2	N	30	11	8			197
							33	9									
02	2660	X	2295	-0-	-365	-0-	35	1	2259	2	N	1	1	8			197
							1	9									
03	2945	X	2738	-0-	-207	-0-	38	1	2679	2	N	19	177	1	1	8	38
							21	9									
04	2820	X	2601	-0-	-219	-0-	39	1	2558	2	N	4	2	8			40
							4	9									
*05	2590	N	2590	-0-	-0-	-0-	41	1	2543	2	N	5	2	8			43
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2029	N	2029	-0-		-0-	-0-	23	1	1984	2	N	20					65
								22	9									
01	2133	N	2133	-0-		-0-	-0-	29	1	2090	2	N	13					78
								14	9									
02	1779	N	1779	-0-		-0-	-0-	27	1	1730	2	N	20	1	8			97
								22	9									
03	1904	N	1904	-0-		-0-	-0-	26	1	1865	2	N	12	2	8			107
								13	9									
04	2116	N	2116	-0-		-0-	-0-	31	1	2055	2	N	27	2	8			132
								30	9									
*05	2052	N	2052	-0-		-0-	-0-	32	1	2013	2	N	6	1	8			137
								7	9									

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1659	N	1659	-0-		-0-	-0-	20	1	1630	2	N	8					153
								9	9									
01	1682	N	1682	-0-		-0-	-0-	26	1	1643	2	N	12					165
								13	9									
02	1377	N	1377	-0-		-0-	-0-	21	1	1348	2	N	7					172
								8	9									
03	1625	N	1625	-0-		-0-	-0-	23	1	1592	2	N	9	1	8			180
								10	9									
04	1613	N	1613	-0-		-0-	-0-	24	1	1577	2	N	11	1	8			190
								12	9									
*05	1620	N	1620	-0-		-0-	-0-	25	1	1583	2	N	11	1	8			200
								12	9									

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1200	N	1200	-0-		-0-	-0-	14	1	1180	2	N	5					162
								6	9									
01	1111	N	1111	-0-		-0-	-0-	17	1	1080	2	N	13					175
								14	9									
02	932	N	932	-0-		-0-	-0-	14	1	901	2	N	15					190
								17	9									
03	1104	N	1104	-0-		-0-	-0-	15	1	1085	2	N	4	1	8			193
								4	9									
04	1100	N	1100	-0-		-0-	-0-	16	1	1074	2	N	9					202
								10	9									
*05	1088	N	1088	-0-		-0-	-0-	17	1	1056	2	N	14	1	8			215
								15	9									

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2807	-0-		-293	2024	64	1	2719	2	N	22					220
								24	9									
01	3100	N	2600	-0-		-500	1524	61	1	2488	2	N	46	24	8			242
								51	9									
02	3940	X	2416	-0-		-1524	-0-	75	1	2312	2	N	26	3	8			265
								29	9									
03	3100	X	2580	-0-		-520	-0-	8	1	2554	2	N	16	9	8			272
								18	9									
04	2730	X	2627	-0-		-103	-0-	61	1	2468	2	N	89	16	8			345
								98	9									
05	2821	X	2475	-0-		-346	-0-	31	1	2409	2	N	32	196	1	16	8	165
								35	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

12	1606	N	1606	-0-	-0-	-0-	19	1	1584	2	N	3					140
							3	9									
01	1741	N	1741	-0-	-0-	-0-	26	1	1660	2	N	50					190
							55	9									
02	1278	N	1278	-0-	-0-	-0-	20	1	1258	2	N	-0-					190
03	1749	N	1749	-0-	-0-	-0-	24	1	1679	2	N	42					232
							46	9									
04	1732	N	1732	-0-	-0-	-0-	26	1	1687	2	N	17	4	8			245
							19	9									
*05	1768	N	1768	-0-	-0-	-0-	28	1	1709	2	N	28	192	1	4	8	77
							31	9									

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

12	2743	X	2743	-0-	-0-	-0-	2729	2	14	9	N	13					125
01	2762	X	2762	-0-	-0-	-0-	2744	2	18	9	N	16	13	8			128
02	2429	X	2429	-0-	-0-	-0-	2407	2	22	9	N	20	3	8			145
03	3234	X	3234	-0-	-0-	-0-	3219	2	15	9	N	14	4	8			155
04	3010	X	3010	-0-	-0-	-0-	2980	2	30	9	N	27	4	8			178
*05	3614	X	3614	-0-	-0-	-0-	3605	2	9	9	N	8	4	8			182

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 03/19/2009 TOTAL DEPTH 11276 PERF.11611 - 12673

12	6293	X	5960	-0-	-333	-0-	65	1	5856	2	N	35					242
							39	9									
01	6293	X	5085	-0-	-1208	-0-	70	1	4956	2	N	54	29	8			267
							59	9									
02	5954	X	5954	-0-	-0-	-0-	90	1	5816	2	N	44	6	8			305
							48	9									
03	6386	X	5997	-0-	-389	-0-	83	1	5853	2	N	55	190	1	10	8	160
							61	9									
04	5960	X	5960	-0-	-0-	-0-	88	1	5809	2	N	57	25	8			192
							63	9									
05	6572	X	5185	-0-	-1387	-0-	73	1	5051	2	N	55	17	8			230
							61	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	321	N	321	-0-	-0-	-0-	4	1	311	2	N	5					82
							6	9									
01	320	N	320	-0-	-0-	-0-	5	1	301	2	N	13					95
							14	9									
02	206	N	206	-0-	-0-	-0-	3	1	203	2	N	-0-					95
03	275	N	275	-0-	-0-	-0-	4	1	269	2	N	2					97
							2	9									
04	367	N	367	-0-	-0-	-0-	5	1	362	2	N	-0-					97
*05	348	N	348	-0-	-0-	-0-	6	1	342	2	N	-0-					97

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3110	X	3110	-0-	-0-	-0-	38	1	3063	2	N	8					183
							9	9									
01	2945	X	2945	-0-	-0-	-0-	46	1	2884	2	N	14					197
							15	9									
02	2520	X	2348	-0-	-172	-0-	36	1	2306	2	N	5					202
							6	9									
03	2848	X	2848	-0-	-0-	-0-	39	1	2783	2	N	24	182	1	2	8	42
							26	9									
04	2700	X	2669	-0-	-31	-0-	40	1	2618	2	N	10	2	8			50
							11	9									
05	2790	X	2656	-0-	-134	-0-	42	1	2604	2	N	9	2	8			57
							10	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44640	X	27629	-0-	-17011	-0-	334	1	27216	2	N	72					246
							79	9									
01	41881	X	31732	-0-	-10149	-0-	491	1	30946	2	N	268	375	1			139
							295	9									
02	34832	X	23692	-0-	-11140	-0-	363	1	23229	2	N	91	14	8			216
							100	9									
03	35929	X	31329	-0-	-4600	-0-	433	1	30493	2	N	366	185	1	79	8	318
							403	9									
04	32640	X	30253	-0-	-2387	-0-	447	1	29408	2	N	362	184	1	119	8	377
							398	9									
05	31744	X	31395	-0-	-349	-0-	494	1	30513	2	N	353	390	1	69	8	271
							388	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		24431	-0-	24431	1412618	600	1	23464	2	N	334	191	1			293
							367	9									
01	14B2 EXT		21262	-0-	21262	1433880	942	1	20081	2	N	217	183	1			327
							239	9									
02	14B2 EXT		18335	-0-	18335	1452215	771	1	17352	2	N	193	194	1	18	8	308
							212	9									
03	14B DENY		22106	-0-	22106	1474321	917	1	20871	2	N	289	379	1	25	8	193
							318	9									
04	1490068	X	15747	-0-	-1474321	-0-	705	1	14805	2	N	215	28	8			380
							237	9									
*05	23366	X	23366	-0-	-0-	-0-	938	1	22085	2	N	312	392	1	28	8	272
							343	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	44928	-0-	44928	92137	837 253	1 9	43838	2	N	230	558	1			285
01	0	Z	38546	-0-	38546	130683	837 481	1 9	37228	2	N	437	347	1			375
02	0	Z	34123	-0-	34123	164806	756 383	1 9	32984	2	N	348	186	1			537
03	0	Z	35374	-0-	35374	200180	837 413	1 9	34124	2	N	375	554	1	53	8	305
04	231595	X	31415	-0-	-200180	-0-	810 319	1 9	30286	2	N	290	65	8			530
*05	30779	X	30779	-0-	-0-	-0-	30464	2	315	9	N	286	393	1	71	8	352

VAALCO ENERGY (USA), INC. 881147
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

12	23421	X	23421	-0-	-0-	-0-	23026	3	395	9	N	359	197	1			326
01	24890	X	24890	-0-	-0-	-0-	24483	3	407	9	N	370	404	1			292
02	20804	X	20804	-0-	-0-	-0-	20479	3	325	9	N	295	171	1			416
03	22203	X	22203	-0-	-0-	-0-	21832	3	371	9	N	337	381	1			372
04	24840	X	20373	-0-	-4467	-0-	20030	3	343	9	N	312	201	1			483
05	24893	X	21498	-0-	-3395	-0-	21117	3	381	9	N	346	376	1			453

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

12	31248	X	25063	-0-	-6185	-0-	24593	3	470	9	N	427	198	1			456
01	31248	X	22012	-0-	-9236	-0-	21592	3	420	9	N	382	400	1			438
02	28224	X	18875	-0-	-9349	-0-	18538	3	337	9	N	306	191	1			553
03	31248	X	19457	-0-	-11791	-0-	19120	3	337	9	N	306	386	1			473
04	26010	X	17585	-0-	-8425	-0-	17215	3	370	9	N	336	408	1			401
05	25048	X	17283	-0-	-7765	-0-	16929	3	354	9	N	322	199	1			524

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					160
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					160
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					160
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14477	X	13341	-0-	-1136	-0-	312 34	1 9	12995	2	N	31	26	1			18
01	14477	X	13170	-0-	-1307	-0-	201	1	12969	2	N	-0-					18
02	14000	X	12741	-0-	-1259	-0-	10	1	12731	2	N	-0-					18
03	15500	X	14673	-0-	-827	-0-	14673	2			N	-0-					18
04	14700	X	13376	-0-	-1324	-0-	13376	2			N	-0-					18
05	13330	X	NO RPT	-0-	-13330	-0-					N	NO RPT					18

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

12	2976	X	-0-	-0-	-2976	-0-					N	-0-	2	1			8
01	2976	X	-0-	-0-	-2976	-0-					N	-0-					8
02	2688	X	-0-	-0-	-2688	-0-					N	-0-					8
03	0	X	-0-	-0-	-0-	-0-					N	-0-					8
04	0	X	-0-	-0-	-0-	-0-					N	-0-					8
05	0	X	-0-	-0-	-0-	-0-					N	-0-					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HEFLEY WELL #: A190 RRCID -> 045541 COMPL. DATE 08/22/1968 TOTAL DEPTH 19940 PERF.19418 - 19453

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (HUNTON 19600) //CONT.// 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	-0-	-0-	-5611	-0-					N	-0-					-0-
01	5611	X	-0-	-0-	-5611	-0-					N	-0-					-0-
02	5068	X	-0-	-0-	-5068	-0-					N	-0-					-0-
03	4030	X	-0-	-0-	-4030	-0-					N	-0-					-0-
04	10909	X	10909	-0-	-0-	-0-	10909	2			N	-0-					-0-
*05	11985	X	11985	-0-	-0-	-0-	11985	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR WELL #: 1 RRCID -> 048973 COMPL. DATE 05/08/1970 TOTAL DEPTH 20220 PERF.19780 - 20220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1024	N	1024	-0-	-0-	-0-	264	1	760	2	N	-0-					81
01	1674	N	1585	-0-	-89	-0-	332	1	1253	2	N	-0-					81
02	1554	N	1554	-0-	-0-	-0-	396	1	1158	2	N	-0-					81
03	1711	N	1711	-0-	-0-	-0-	440	1	1271	2	N	-0-					81
04	1421	N	1421	-0-	-0-	-0-	304	1	1117	2	N	-0-					81
*05	1695	N	1695	-0-	-0-	-0-	440	1	1255	2	N	-0-					81

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HEFLEY WELL #: 2090 RRCID -> 053535 COMPL. DATE 01/22/2000 TOTAL DEPTH 13800 PERF.13421 - 13686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

12	3372	X	3372	-0-	-0-	-0-	471	1	2901	2	N	-0-				10
01	3588	X	3588	-0-	-0-	-0-	181	1	3407	2	N	-0-				10
02	4078	X	4078	-0-	-0-	-0-	181	1	3897	2	N	-0-				10
03	2759	X	1993	-0-	-766	-0-	121	1	1872	2	N	-0-				10
04	4497	X	4497	-0-	-0-	-0-	121	1	4376	2	N	-0-				10
*05	9810	X	9810	-0-	-0-	-0-	9810	2			N	-0-				10

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

12	11377	X	5343	-0-	-6034	-0-	5343	2			N	-0-				28
01	12586	X	12469	-0-	-117	-0-	12469	2			N	-0-				28
02	11368	X	10299	-0-	-1069	-0-	10299	2			N	-0-				28
03	12586	X	12530	-0-	-56	-0-	12530	2			N	-0-				28
04	12060	X	5866	-0-	-6194	-0-	5866	2			N	-0-				28
*05	12810	X	12810	-0-	-0-	-0-	12810	2			N	-0-				28

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

12	936	N	936	-0-	-0-	-0-	936	2			N	-0-				8
01	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-				8
02	980	N	620	-0-	-360	-0-	620	2			N	-0-				8
03	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-				8
04	1050	N	744	-0-	-306	-0-	744	2			N	-0-				8
*05	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-				8

HELTON, MELVIN WELL #: 2 RRCID -> 051512 COMPL. DATE 08/04/1971 TOTAL DEPTH 14140 PERF.13870 - 13890

12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
01	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
02	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					-0-
03	3701	X	3701	-0-	-0-	-0-	3701	2			N	-0-					-0-
04	1731	X	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
*05	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	424	-0-	-661	-0-	115	1	309	2	N	-0-					60
01	992	X	579	-0-	-413	-0-	185	1	394	2	N	-0-					60
02	896	X	619	-0-	-277	-0-	153	1	466	2	N	-0-					60
03	775	X	765	-0-	-10	-0-	249	1	516	2	N	-0-					60
04	776	X	776	-0-	-0-	-0-	219	1	557	2	N	-0-					60
*05	908	X	908	-0-	-0-	-0-	344	1	564	2	N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	4026	-0-	-2329	-0-	146	1	3880	2	N	-0-					46
01	7037	X	6107	-0-	-930	-0-	182	1	5925	2	N	-0-					46
02	6552	X	6214	-0-	-338	-0-	224	1	5990	2	N	-0-					46
03	7254	X	6962	-0-	-292	-0-	202	1	6760	2	N	-0-					46
04	7020	X	5343	-0-	-1677	-0-	171	1	5172	2	N	-0-					46
*05	7305	X	7305	-0-	-0-	-0-	245	1	7060	2	N	-0-					46

HUFF UNIT WELL #: 1 RRCID -> 049131 COMPL. DATE 08/19/1970 TOTAL DEPTH 15550 PERF.13890 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120

DEVON ENERGY PRODUCTION CO, L.P. 216378
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 07/19/1978 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	8556	-0-	5456	23557	8556	2			N	-0-					88
01	3100	N	8522	-0-	5422	28979	8522	2			N	-0-					88
02	38388	X	9409	-0-	-28979	-0-	9409	2			N	-0-					88
03	7415	X	7415	-0-	-0-	-0-	7415	2			N	-0-					88
04	10157	X	10157	-0-	-0-	-0-	10157	2			N	-0-					88
*05	8771	X	8771	-0-	-0-	-0-	8771	2			N	-0-					88

LOHBERGER WELL #: 2 RRCID -> 069324 COMPL. DATE 12/20/1976 TOTAL DEPTH 15206 PERF.14752 - 14765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5011	X	5011	-0-	-0-	-0-	5001	2	10	9	N	9	9	8			75
01	6154	X	6154	-0-	-0-	-0-	201	1	5953	2	N	-0-					75
02	5537	X	5537	-0-	-0-	-0-	70	1	5467	2	N	-0-					75
03	6234	X	6234	-0-	-0-	-0-	6234	2			N	-0-					75
04	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-					75
05	6169	X	5960	-0-	-209	-0-	5960	2			N	-0-					75

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6484	X	6484	-0-	-0-	-0-	164	1	6320	2	N	-0-					-0-
01	7035	X	7035	-0-	-0-	-0-	7035	2			N	-0-					-0-
02	7210	X	7210	-0-	-0-	-0-	7210	2			N	-0-					-0-
03	7911	X	7911	-0-	-0-	-0-	7911	2			N	-0-					-0-
04	7557	X	7557	-0-	-0-	-0-	7557	2			N	-0-					-0-
*05	7629	X	7629	-0-	-0-	-0-	7629	2			N	-0-					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2664	N	2664	-0-	-0-	-0-	39	1	2625	2	N	-0-					-0-
01	2937	N	2937	-0-	-0-	-0-	39	1	2898	2	N	-0-					-0-
02	2380	N	2355	-0-	-25	-0-	35	1	2320	2	N	-0-					-0-
03	2666	N	2394	-0-	-272	-0-	39	1	2355	2	N	-0-					-0-
04	2850	N	2251	-0-	-599	-0-	38	1	2213	2	N	-0-					-0-
05	2604	N	2368	-0-	-236	-0-	39	1	2329	2	N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9176	X	6271	-0-	-2905	-0-	6271	2			N	-0-					-0-
01	8739	X	8739	-0-	-0-	-0-	8739	2			N	-0-					-0-
02	9233	X	9233	-0-	-0-	-0-	9233	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7515	X	7515	-0-	-0-	-0-	7515	2			N	-0-					112
01	9587	X	9587	-0-	-0-	-0-	9587	2			N	-0-					112
02	8044	X	8044	-0-	-0-	-0-	8044	2			N	-0-					112
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					112
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					112
05	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4485		4484	-0-	-1	-0-	185	1	4297	2	N	2	2	8			1
							2	9									
*12	3518		3517	-0-	-1	-0-	167	1	3350	2	N	-0-					1
*01	4773		4773	-0-	-0-	-0-	206	1	4565	2	N	2	2	8			1
							2	9									
*02	3851		3851	-0-	-0-	-0-	177	1	3674	2	N	-0-					1
*03	3500		3500	-0-	-0-	-0-	177	1	3323	2	N	-0-					1
*04	4161		4160	-0-	-1	-0-	178	1	3982	2	N	-0-					1
*05	3038		3225	-0-	187	187	180	1	3042	2	N	3	3	8			1
							3	9									

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2308	N	2308	-0-	-0-	-0-	2305	3	3	9	N	3	3	8			-0-
01	2558	N	2558	-0-	-0-	-0-	2554	3	4	9	N	4	4	8			-0-
02	1380	N	1380	-0-	-0-	-0-	1379	3	1	9	N	1	1	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2490	N	-0-	-0-	-2490	-0-					N	-0-					-0-
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	#	1516	-0-	-251	-0-	1516	2			N	-0-					-0-
01	1885	R	1885	-0-	-0-	-0-	127	1	1758	2	N	-0-					-0-
02	1848	#	1658	-0-	-190	-0-	162	1	1496	2	N	-0-					-0-
03	2395	R	2395	-0-	-0-	-0-	166	1	2229	2	N	-0-					-0-
04	2163	R	2163	-0-	-0-	-0-	179	1	1984	2	N	-0-					-0-
*05	2263	R	2263	-0-	-0-	-0-	182	1	2081	2	N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LINN OPERATING, INC. 501545
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	#	5584	-0-	-337	-0-	621	1	4893	2	N	64					74
							70	9									
01	4747	R	4747	-0-	-0-	-0-	637	1	4063	2	N	43					117
							47	9									
02	7846		7844	-0-	-2	-0-	942	1	6902	2	N	-0-					117
03	8908		8908	-0-	-0-	-0-	1125	1	7764	2	N	17					134
							19	9									
04	7950		7950	-0-	-0-	-0-	971	1	6955	2	N	22					156
							24	9									
*05	7123	R	7123	-0-	-0-	-0-	767	1	6349	2	N	6					162
							7	9									

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					26
01	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					26
02	1792	N	1672	-0-	-120	-0-	1672	3			N	-0-					26
03	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					26
04	2010	N	1267	-0-	-743	-0-	1267	3			N	-0-					26
*05	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					26

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	778	-0-	-28	-0-	778	3			N	-0-					13
01	775	N	773	-0-	-2	-0-	773	3			N	-0-					13
02	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					13
03	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					13
04	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					13
*05	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					13

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER (MISSISSIPPIAN) //CONT.// 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (CLEVELAND) 13207 110 ASSOCIATED 49B CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
WILLIAMS WELL #: 1 RRCID -> 152363 COMPL. DATE 10/31/1994 TOTAL DEPTH 9450 PERF. 7030 - 8544

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

12	743 N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
01	670 N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	676 N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
03	744 N	648	-0-	-96	-0-	648	3			N	-0-					-0-
04	700 N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
05	744 N	730	-0-	-14	-0-	730	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

12	1271 N	1075	-0-	-196	-0-	1045	3	30	9	N	27					50
01	1178 N	836	-0-	-342	-0-	836	3			N	-0-					50
02	1120 N	1018	-0-	-102	-0-	1018	3			N	-0-					50
03	1198 N	1198	-0-	-0-	-0-	1198	3			N	-0-					50
04	1134 N	1134	-0-	-0-	-0-	1128	3	6	9	N	5					55
*05	1186 N	1186	-0-	-0-	-0-	1186	3			N	-0-					55

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

12	5537 X	5537	-0-	-0-	-0-	5522	3	15	9	N	14					67
01	5572 X	5572	-0-	-0-	-0-	5558	3	14	9	N	13					80
02	5585 X	5585	-0-	-0-	-0-	5557	3	28	9	N	25					105
03	6610 X	6610	-0-	-0-	-0-	6566	3	44	9	N	40					145
04	5281 X	5281	-0-	-0-	-0-	5229	3	52	9	N	47					192
*05	5157 X	5157	-0-	-0-	-0-	5114	3	43	9	N	39	194	1			37

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
O.D.C. WELL #: 3068 RRCID -> 066746 COMPL. DATE 06/01/1976 TOTAL DEPTH 8700 PERF. 8507 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FORESTAR PETROLEUM CORPORATION 276105
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

12	4836	X	2173	-0-	-2663	-0-	2173	3			N	-0-					-0-
01	3689	X	3345	-0-	-344	-0-	3345	3			N	-0-					-0-
02	3640	X	2468	-0-	-1172	-0-	2468	3			N	-0-					-0-
03	4960	X	3399	-0-	-1561	-0-	3399	3			N	-0-					-0-
*04	4380	X	2066	-0-	-2314	-0-	2066	3			N	-0-					-0-
05	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

12	5766		5471	-0-	-295	-0-	5471	3			N	-0-					-0-
01	7518		7518	-0-	-0-	-0-	7518	3			N	-0-					-0-
02	6414		6414	-0-	-0-	-0-	6414	3			N	-0-					-0-
03	8045		8045	-0-	-0-	-0-	8045	3			N	-0-					-0-
*04	6346		6346	-0-	-0-	-0-	6346	3			N	-0-					-0-
05	5766		NO RPT	-0-	-5766	-0-					N	NO RPT					-0-

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

12	260	N	260	-0-	-0-	-0-	132	1	128	2	Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	296	N	296	-0-	-0-	-0-	132	1	164	2	Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	22	1	202	2	Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	580	N	580	-0-	-0-	-0-	127	1	453	2	N	-0-					65
01	579	N	579	-0-	-0-	-0-	117	1	438	2	N	22					87
							24	9									
02	588	N	480	-0-	-108	-0-	108	1	372	2	N	-0-					87
03	589	N	543	-0-	-46	-0-	124	1	405	2	N	13					100
							14	9									
04	570	N	370	-0-	-200	-0-	87	1	274	2	N	8					108
							9	9									
05	527	N	297	-0-	-230	-0-	90	1	199	2	N	7					115
							8	9									

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

12	1318	N	1318	-0-	-0-	-0-	253	1	1065	2	N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	290	1	1320	2	N	-0-					-0-
02	2212	N	1424	-0-	-788	-0-	275	1	1149	2	N	-0-					-0-
03	1434	N	1434	-0-	-0-	-0-	291	1	1143	2	N	-0-					-0-
04	1609	N	1609	-0-	-0-	-0-	301	1	1308	2	N	-0-					-0-
05	1581	N	1277	-0-	-304	-0-	314	1	963	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
APACHE CORPORATION 027200
ZELMA GUY WELL #: 3R RRCID -> 214112 COMPL. DATE 12/15/2005 TOTAL DEPTH 9600 PERF. 8942 - 9078

12	372	#	-0-	-0-	-372	-0-					N	-0-					121
01	372	#	-0-	-0-	-372	-0-					N	-0-					121
02	308	#	-0-	-0-	-308	-0-					N	-0-					121
03	0	#	-0-	-0-	-0-	-0-					N	-0-					121
04	0	#	-0-	-0-	-0-	-0-					N	-0-					121
05	0	#	-0-	-0-	-0-	-0-					N	-0-					121

EOG RESOURCES, INC. 253162
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

12	965	R	965	-0-	-0-	-0-	97	1	868	2	N	-0-					15
01	961	#	833	-0-	-128	-0-	97	1	734	2	N	2					17
							2	9									
02	868	#	230	-0-	-638	-0-	47	1	183	2	N	-0-					17
03	961	#	195	-0-	-766	-0-	47	1	148	2	N	-0-					17
04	930	#	301	-0-	-629	-0-	50	1	250	2	N	1					18
							1	9									
*05	1327	R	1327	-0-	-0-	-0-	97	1	1224	2	N	5					23
							6	9									

MEWBOURNE OIL COMPANY 562560
GRAHAM WELL #: 2 RRCID -> 183844 COMPL. DATE 06/28/2001 TOTAL DEPTH 9400 PERF. 8784 - 8800

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371		4371	-0-	-0-	-0-	4348	2	23	9	N	21					105
01	4212		4212	-0-	-0-	-0-	4168	2	44	9	N	40					145
02	3897		3897	-0-	-0-	-0-	3854	2	43	9	N	39					184
03	4254		4254	-0-	-0-	-0-	4231	2	23	9	N	21					205
04	4101		4101	-0-	-0-	-0-	4071	2	30	9	N	27					232
*05	4260		4260	-0-	-0-	-0-	4186	2	74	9	N	67	199	1			100

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	671	-0-	-166	B -0-	671	3			N	-0-					84
01	2152	N	2152	-0-	-0-	B -0-	2152	3			N	-0-					84
02	1607	N	1607	-0-	-0-	B -0-	1607	3			N	-0-					84
03/01 BALANCING DATE STATUS -> -0-																	
03	746	N	746	-0-	-0-	B -0-	746	3			N	-0-					84
04	1890	N	723	-0-	-1167	B -0-	723	3			N	-0-					84
05	1767	N	762	-0-	-1005	B -0-	762	3			N	-0-					84

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 SI MULT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01 SI MULT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02 SI MULT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 SI MULT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04 SI MULT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05 SI MULT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	954	-0-	-379	-0-	911	3	43	9	N	39	74	1			57
*01	1240	N	283	-0-	-957	-0-	283	3			N	-0-					57
02	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					57
03	961	N	565	-0-	-396	-0-	565	3			N	-0-					57
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					57
05	1519	N	1227	-0-	-292	-0-	1227	3			N	-0-					57

LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12 14B DENY			-0-	-0-	-0-	-0-					N	-0-					27
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					27
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					27
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					27
04 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					27
05 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					27

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	75	-0-	-142	-0-	75	2			N	-0-					20
01	186	N	41	-0-	-145	-0-	41	2			N	-0-					20
02	84	N	40	-0-	-44	-0-	40	2			N	-0-					20
03	62	N	24	-0-	-38	-0-	24	2			N	-0-					20
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					20
*05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					20

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	85	-0-	-70	-0-	32	1	53	2	N	-0-					125
01	155	#	-0-	-0-	-155	-0-					N	-0-					125
02	199	R	199	-0-	-0-	-0-	34	1	165	2	N	-0-					125
03	155	#	142	-0-	-13	-0-	42	1	100	2	N	-0-					125
04	150	#	90	-0-	-60	-0-	22	1	68	2	N	-0-					125
05	217	#	49	-0-	-168	-0-	10	1	39	2	N	-0-					125

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4326	X	4326	-0-	-0-	-0-	4313	3	13	9	N	12					311
01	4358	X	4358	-0-	-0-	-0-	4358	3			N	-0-					311
02	4116	X	3681	-0-	-435	-0-	3681	3			N	-0-					311
03	4557	X	4223	-0-	-334	-0-	4223	3			N	-0-					311
04	4410	X	3339	-0-	-1071	-0-	3310	3	29	9	N	26	161	1			176
05	4371	X	3959	-0-	-412	-0-	3891	3	68	9	N	62					238

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185		3468	-0-	-717	-0-	3468	2			N	-0-					68
01	4185		3923	-0-	-262	-0-	3923	2			N	-0-					68
02	3752	#	3322	-0-	-430	-0-	3322	2			N	-0-					68
03	3937	#	3731	-0-	-206	-0-	3731	2			N	-0-					68
04	3810	#	3633	-0-	-177	-0-	3633	2			N	-0-					68
05	3937	#	3639	-0-	-298	-0-	3639	2			N	-0-					68

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY 684474
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	861	X	861	-0-	-0-	-0-	21	1	840	2	N	-0-					148
01	868	X	819	-0-	-49	-0-	21	1	798	2	N	-0-					148
02	812	X	734	-0-	-78	-0-	21	1	713	2	N	-0-					148
03	899	X	795	-0-	-104	-0-	21	1	774	2	N	-0-					148
04	870	X	790	-0-	-80	-0-	21	1	769	2	N	-0-					148
05	868	X	793	-0-	-75	-0-	21	1	772	2	N	-0-					148

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	X	337	-0-	-66	-0-	21	1	316	2	N	-0-					191
01	434	X	21	-0-	-413	-0-	21	1			N	-0-					191
02	420	X	21	-0-	-399	-0-	21	1			N	-0-					191
03	465	X	21	-0-	-444	-0-	21	1			N	-0-					191
04	450	X	64	-0-	-386	-0-	21	1	43	2	N	-0-					191
05	341	X	50	-0-	-291	-0-	21	1	29	2	N	-0-					191

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	717	X	717	-0-	-0-	-0-	21	1	696	2	N	-0-					57
01	527	X	463	-0-	-64	-0-	21	1	442	2	N	-0-					57
02	784	X	616	-0-	-168	-0-	21	1	548	2	N	43					100
							47	9									
03	868	X	620	-0-	-248	-0-	21	1	599	2	N	-0-					100
04	840	X	689	-0-	-151	-0-	21	1	668	2	N	-0-					100
*05	762	X	762	-0-	-0-	-0-	21	1	715	2	N	24					124
							26	9									

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

12	1069	X	1069	-0-	-0-	-0-	21	1	1048	2	N	-0-					38
01	1178	X	1141	-0-	-37	-0-	21	1	1120	2	N	-0-					38
02	1064	X	1027	-0-	-37	-0-	21	1	949	2	N	52					90
							57	9									
03	1178	X	1065	-0-	-113	-0-	21	1	1044	2	N	-0-					90
04	1140	X	390	-0-	-750	-0-	21	1	369	2	N	-0-					90
05	1147	X	824	-0-	-323	-0-	21	1	803	2	N	-0-					90

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

12	2170	X	2016	-0-	-154	-0-	21	1	1995	2	N	-0-					117
01	2294	X	1989	-0-	-305	-0-	21	1	1968	2	N	-0-					117
02	2072	X	1841	-0-	-231	-0-	21	1	1786	2	N	31					148
							34	9									
03	2294	X	2006	-0-	-288	-0-	21	1	1985	2	N	-0-					148
04	2070	X	1884	-0-	-186	-0-	21	1	1863	2	N	-0-					148
05	2046	X	1896	-0-	-150	-0-	21	1	1875	2	N	-0-					148

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

12	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

12	806	N	764	-0-	-42	-0-	30 2	1 4	732	3	N	-0-					175
01	776	N	776	-0-	-0-	-0-	31 2	1 4	743	3	N	-0-					175
02	700	N	698	-0-	-2	-0-	27 2	1 4	669	3	N	-0-					175
03	775	N	760	-0-	-15	-0-	29 2	1 4	729	3	N	-0-					175
04	721	N	721	-0-	-0-	-0-	27 2	1 4	692	3	N	-0-					175
*05	855	N	855	-0-	-0-	-0-	30 2	1 4	823	3	N	-0-					175

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

12	5735	X	5184	-0-	-551	-0-	290 2	1 4	4892	3	N	-0-					146
01	5673	X	4285	-0-	-1388	-0-	237 2	1 4	4046	3	N	-0-					146
02	5068	X	3911	-0-	-1157	-0-	206 2	1 4	3703	3	N	-0-					146
03	5611	X	5035	-0-	-576	-0-	248 2	1 4	4785	3	N	-0-					146
04	5430	X	5091	-0-	-339	-0-	237 2	1 4	4852	3	N	-0-					146
05	5177	X	5078	-0-	-99	-0-	219 2	1 4	4857	3	N	-0-					146

FORESTAR PETROLEUM CORPORATION 276105
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

12	824	N	824	-0-	-0-	-0-	824	2			N	-0-					160
01	336	N	336	-0-	-0-	-0-	323	2	13	9	N	12					172
02	790	N	790	-0-	-0-	-0-	790	2			N	-0-					172
03	522	N	522	-0-	-0-	-0-	522	2			N	-0-					172
*04	468	N	468	-0-	-0-	-0-	466	2	2	9	N	2					174
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					174

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					8
01	775	N	706	-0-	-69	-0-	706	2			N	-0-					8
02	786	N	786	-0-	-0-	-0-	724	2	62	9	N	56					64
03	759	N	759	-0-	-0-	-0-	759	2			N	-0-					64
04	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					64
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					64

SUNDOWN ENERGY LP 829482
JARVIS WELL #: 1 RRCID -> 066879 COMPL. DATE 02/27/1976 TOTAL DEPTH 11650 PERF.11498 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3144	X	3144	-0-	-0-	-0-	3144	3			N	-0-					112
01	2356	X	755	-0-	-1601	-0-	755	3			N	-0-					112
02	2128	X	768	-0-	-1360	-0-	768	3			N	-0-					112
03	3559	X	3559	-0-	-0-	-0-	3559	3			N	-0-					112
*04	3335	X	3335	-0-	-0-	-0-	3335	3			N	-0-					112
*05	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					112

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3341	-0-	-38	-0-	3341	2			N	-0-					172
01	3379	X	3360	-0-	-19	-0-	3360	2			N	-0-					172
02	3052	X	2986	-0-	-66	-0-	2956	2	30	9	N	27					199
03	3348	X	3140	-0-	-208	-0-	3137	2	3	9	N	3	177	1			25
04	3240	X	2806	-0-	-434	-0-	2797	2	9	9	N	8					33
05	3348	X	2978	-0-	-370	-0-	2970	2	8	9	N	7					40

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3493	X	3493	-0-	-0-	-0-	3474	3	19	9	N	17					161
01	3444	X	3444	-0-	-0-	-0-	3433	3	11	9	N	10					171
02	3098	X	3098	-0-	-0-	-0-	3079	3	19	9	N	17					188
03	2523	X	2523	-0-	-0-	-0-	2493	3	30	9	N	27	197	1			18
04	3582	X	3582	-0-	-0-	-0-	3575	3	7	9	N	6					24
*05	3522	X	3522	-0-	-0-	-0-	3497	3	25	9	N	23					47

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1852	-0-	-349	-0-	1799	3	53	9	N	48	40	5			161
01	2234	N	2234	-0-	-0-	-0-	2232	3	2	9	N	2					163
02	1988	N	1942	-0-	-46	-0-	1942	3			N	-0-					163
03	2191	N	2191	-0-	-0-	-0-	2139	3	52	9	N	47	20	5			190
04	2160	N	2063	-0-	-97	-0-	2060	3	3	9	N	3					193
05	2139	N	2034	-0-	-105	-0-	2015	3	19	9	N	17					210

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3323	-0-	-211	-0-	3295	3	28	9	N	25					141
01	3410	X	3363	-0-	-47	-0-	3360	3	3	9	N	3					144
02	3164	X	3015	-0-	-149	-0-	2967	3	48	9	N	44					188
03	3503	X	2944	-0-	-559	-0-	2909	3	35	9	N	32	205	1			15
04	3390	X	3262	-0-	-128	-0-	3240	3	22	9	N	20					35
05	3348	X	3023	-0-	-325	-0-	2988	3	35	9	N	32					67

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2047	N	2047	-0-	-0-	-0-	2028	3	19	9	N	17					185
01	2118	N	2118	-0-	-0-	-0-	2115	3	3	9	N	3					188
02	1904	N	1802	-0-	-102	-0-	1794	3	8	9	N	7					195
03	2046	N	1952	-0-	-94	-0-	1944	3	8	9	N	7					202
04	2040	N	1877	-0-	-163	-0-	1877	3			N	-0-					202
05	1984	N	1871	-0-	-113	-0-	1864	3	7	9	N	6					208

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3092	X	3092	-0-	-0-	-0-	3089	3	3	9	N	3					119
01	2790	X	2766	-0-	-24	-0-	2766	3			N	-0-					119
02	2688	X	2498	-0-	-190	-0-	2498	3			N	-0-					119
03	3100	X	2628	-0-	-472	-0-	2628	3			N	-0-					119
04	3000	X	2405	-0-	-595	-0-	2405	3			N	-0-					119
*05	3394	X	3394	-0-	-0-	-0-	3394	3			N	-0-					119

URSCHEL UNIT WELL #: 1 RRCID -> 059524 COMPL. DATE 08/18/1974 TOTAL DEPTH 7100 PERF. 6932 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	967	-0-	-25	-0-	967	3			N	-0-					-0-
01	1023	N	962	-0-	-61	-0-	962	3			N	-0-					-0-
02	896	N	851	-0-	-45	-0-	851	3			N	-0-					-0-
03	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-
04	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-
*05	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					155
01	2604	N	2516	-0-	-88	-0-	2507	3	9	9	N	8					163
02	2687	N	2687	-0-	-0-	-0-	2684	3	3	9	N	3					166
03	3100	N	3574	-0-	474	474	3504	3	70	9	N	64	183	1			47
04	3000	N	3322	-0-	322	796	3320	3	2	9	N	2					49
*05	3100	N	3450	-0-	350	1146	3443	3	7	9	N	6					55

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3596	-0-	-0-	-0-	3596	3			N	-0-					146
01	3490	X	3490	-0-	-0-	-0-	3482	3	8	9	N	7					153
02	3096	X	3096	-0-	-0-	-0-	3096	3			N	-0-					153
03	3069	X	3058	-0-	-11	-0-	3008	3	50	9	N	45	188	1			10
04	3441	X	3441	-0-	-0-	-0-	3428	3	13	9	N	12					22
*05	3383	X	3383	-0-	-0-	-0-	3366	3	17	9	N	15					37

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	N	2518	-0-	-427	-0-	2481	3	37	9	N	34					121
01	3100	X	-0-	-0-	-3100	-0-					N	-0-					121
02	2800	X	1927	-0-	-873	-0-	1927	3			N	-0-					121
03	3100	X	2755	-0-	-345	-0-	2693	3	62	9	N	56	169	1			8
04	3457	X	3457	-0-	-0-	-0-	3435	3	22	9	N	20					28
*05	3064	X	3064	-0-	-0-	-0-	3017	3	47	9	N	43					71

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
03	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	756	-0-	-453	-0-	756	3			N	-0-					129
01	837	N	727	-0-	-110	-0-	727	3			N	-0-					129
02	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					129
03	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					129
04	690	N	651	-0-	-39	-0-	651	3			N	-0-					129
05	1674	N	583	-0-	-1091	-0-	583	3			N	-0-					129

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CABOT OIL & GAS CORPORATION 121700
URSCHEL WELL #: 1 RRCID -> 058358 COMPL. DATE 11/01/1973 TOTAL DEPTH 7232 PERF. 6923 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1658	-0-	-78	-0-	1658	2			N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	1512	N	1411	-0-	-101	-0-	1411	2			N	-0-					-0-
03	1643	N	941	-0-	-702	-0-	941	2			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
05	1550	N	778	-0-	-772	-0-	778	2			N	-0-					-0-

CREST RESOURCES, INC. 189901
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	381	-0-	-22	-0-	381	2			N	-0-					45
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					45
02	336	N	333	-0-	-3	-0-	333	2			N	-0-					45
03	372	N	359	-0-	-13	-0-	359	2			N	-0-					45
04	360	N	344	-0-	-16	-0-	344	2			N	-0-					45
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1502	-0-	-17	-0-	1502	2			N	-0-					25
01	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					25
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					25
03	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					25
04	1440	N	790	-0-	-650	-0-	790	2			N	-0-					25
*05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3522	X	3522	-0-	-0-	-0-	31	1	3474	2	N	15					80
							17	9									
01	3268	X	3268	-0-	-0-	-0-	31	1	3228	2	N	8					88
							9	9									
02	3088	X	3088	-0-	-0-	-0-	28	1	3047	2	N	12					100
							13	9									
03	3265	X	3265	-0-	-0-	-0-	31	1	3181	2	N	48					148
							53	9									
04	3224	X	3224	-0-	-0-	-0-	30	1	3158	2	N	33					181
							36	9									
*05	3230	X	3230	-0-	-0-	-0-	30	1	3176	2	N	22					203
							24	9									

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	746	-0-	-29	-0-	746	2			N	-0-					-0-
01	775	N	735	-0-	-40	-0-	735	2			N	-0-					-0-
02	672	N	668	-0-	-4	-0-	668	2			N	-0-					-0-
03	744	N	736	-0-	-8	-0-	736	2			N	-0-					-0-
04	720	N	707	-0-	-13	-0-	707	2			N	-0-					-0-
05	744	N	710	-0-	-34	-0-	710	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	364	N	363	-0-	-1	-0-	363	3			N	-0-					-0-
03	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
04	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-
05	403	N	267	-0-	-136	-0-	267	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

12	1333	N	2	-0-	-1331	-0-	2	4			N	-0-					92
01	62	N	-0-	-0-	-62	-0-					N	-0-					92
02	2	N	-0-	-0-	-2	-0-					N	-0-					92
03	2	N	-0-	-0-	-2	-0-					N	-0-					92
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

12	713	N	659	-0-	-54	-0-	34	1	623	3	N	-0-					-0-
							2	4									
01	682	N	650	-0-	-32	-0-	36	1	612	3	N	-0-					-0-
							2	4									
02	644	N	556	-0-	-88	-0-	24	1	530	3	N	-0-					-0-
							2	4									
03	651	N	607	-0-	-44	-0-	27	1	578	3	N	-0-					-0-
							2	4									
04	600	N	578	-0-	-22	-0-	24	1	552	3	N	-0-					-0-
							2	4									
05	620	N	399	-0-	-221	-0-	18	1	379	3	N	-0-					-0-
							2	4									

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

12	3007	X	2744	-0-	-263	-0-	2744	3			N	-0-					35
01	3007	X	2663	-0-	-344	-0-	2663	3			N	-0-					35
02	2576	X	2345	-0-	-231	-0-	2345	3			N	-0-					35
03	2759	N	2570	-0-	-189	-0-	2570	3			N	-0-					35
04	2580	N	2500	-0-	-80	-0-	2500	3			N	-0-					35
05	2604	N	2516	-0-	-88	-0-	2510	3	6	9	N	5					40

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

12	620	N	523	-0-	-97	-0-	523	3			N	-0-					42
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					42
02	560	N	540	-0-	-20	-0-	540	3			N	-0-					42
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					42
04	600	N	568	-0-	-32	-0-	568	3			N	-0-					42
05	589	N	521	-0-	-68	-0-	521	3			N	-0-					42

FOREST OIL CORPORATION 275740
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ANANDA ENERGY INC. 020573
WEBB, MARY WELL #: 1125 RRCID -> 084675 COMPL. DATE 08/27/1979 TOTAL DEPTH 12142 PERF.11636 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	2278	-0-	-1783	-0-	58 2	1 4	2218	3	N	-0-					54
01	4061	X	3021	-0-	-1040	-0-	59 2	1 4	2960	3	N	-0-					54
02	3953	X	3953	-0-	-0-	-0-	77 2	1 4	3874	3	N	-0-					54
03	4222	X	4222	-0-	-0-	-0-	94 2	1 4	4126	3	N	-0-					54
04	4183	X	4183	-0-	-0-	-0-	86 2	1 4	4095	3	N	-0-					54
05	4371	X	3945	-0-	-426	-0-	87 2	1 4	3856	3	N	-0-					54

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					32
01	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					32
02	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					32
03	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					32
04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					32
*05	1230	N	1230	-0-	-0-	-0-	1213	3	17	9	N	15					47

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	7200	-0-	4100	8214	7200	3			N	-0-					-0-
01	3100	N	6787	-0-	3687	11901	6787	3			N	-0-					-0-
02	17600	X	5699	-0-	-11901	-0-	5699	3			N	-0-					-0-
03	6103	X	6103	-0-	-0-	-0-	6103	3			N	-0-					-0-
04	5721	X	5721	-0-	-0-	-0-	5721	3			N	-0-					-0-
*05	5667	X	5667	-0-	-0-	-0-	5667	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-					111
01	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					111
02	1252	X	1252	-0-	-0-	-0-	1252	2			N	-0-					111
03	836	X	836	-0-	-0-	-0-	836	2			N	-0-					111
04	611	X	611	-0-	-0-	-0-	611	2			N	-0-					111
*05	503	X	503	-0-	-0-	-0-	491	2	12	9	N	11					122

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HOLMES EXPLORATION, LLC 394700
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	1668	-0-	-998	-0-	1668	3			N	-0-					-0-
01	2976	X	405	-0-	-2571	-0-	405	3			N	-0-					-0-
02	2772	N	1781	-0-	-991	-0-	1781	3			N	-0-					-0-
03	1674	N	222	-0-	-1452	-0-	222	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	1984	N	893	-0-	-1091	-0-	893	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

12	1268	N	1268	-0-	-0-	-0-	331	1	928	2	N	8					55
							9	9									
01	1457	N	1247	-0-	-210	-0-	342	1	905	2	N	-0-					55
02	1260	N	1120	-0-	-140	-0-	287	1	833	2	N	-0-					55
03	1271	N	963	-0-	-308	-0-	342	1	621	2	N	-0-					55
04	1200	N	771	-0-	-429	-0-	167	1	604	2	N	-0-					55
*05	1565	N	1565	-0-	-0-	-0-	342	1	1223	2	N	-0-					55

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

12	992	N	662	-0-	-330	-0-	662	3			N	-0-					43
01	961	N	664	-0-	-297	-0-	664	3			N	-0-					43
02	644	N	543	-0-	-101	-0-	541	3	2	9	N	2					45
03	651	N	624	-0-	-27	-0-	598	3	26	9	N	24					69
04	630	N	528	-0-	-102	-0-	522	3	6	9	N	5					74
05	589	N	509	-0-	-80	-0-	509	3			N	-0-					74

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

12	1364	N	1052	-0-	-312	-0-	1028	3	24	9	N	22					122
01	1550	N	834	-0-	-716	-0-	821	3	13	9	N	12					134
02	1260	N	845	-0-	-415	-0-	845	3			N	-0-					134
03	1054	N	1011	-0-	-43	-0-	1011	3			N	-0-					134
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					134
*05	992	N	992	-0-	-0-	-0-	992	3			N	-0-					134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

12	768	N	768	-0-	-0-	-0-	768	3			N	-0-					139
01	1302	N	849	-0-	-453	-0-	849	3			N	-0-					139
02	980	N	572	-0-	-408	-0-	562	3	10	9	N	9					148
03	775	N	447	-0-	-328	-0-	436	3	11	9	N	10					158
04	810	N	317	-0-	-493	-0-	316	3	1	9	N	1	147	1			12
05	620	N	293	-0-	-327	-0-	293	3			N	-0-					12

MAGIC WELL #: 1A RRCID -> 262144 COMPL. DATE 09/01/2010 TOTAL DEPTH 7695 PERF. 7326 - 7519

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					137
01	248	N	237	-0-	-11	-0-	228	2	9	9	N	8					145
02	224	N	159	-0-	-65	-0-	153	2	6	9	N	5					150
03	291	N	291	-0-	-0-	-0-	284	2	7	9	N	6					156
04	274	N	274	-0-	-0-	-0-	263	2	11	9	N	10					166
*05	195	N	195	-0-	-0-	-0-	189	2	6	9	N	5					171

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

12	1798	N	1469	-0-	-329	-0-	53	1	1360	3	N	49	24	5			180
							2	4	54	9							
01	1433	N	1433	-0-	-0-	-0-	52	1	1356	3	N	21	184	1			17
							2	4	23	9							
02	1596	N	1313	-0-	-283	-0-	51	1	1257	3	N	3					20
							2	4	3	9							
03	1458	N	1458	-0-	-0-	-0-	53	1	1382	3	N	19					39
							2	4	21	9							
04	1455	N	1455	-0-	-0-	-0-	58	1	1375	3	N	18					57
							2	4	20	9							
05	1457	N	1386	-0-	-71	-0-	52	1	1317	3	N	14					71
							2	4	15	9							

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

12	3514	X	3514	-0-	-0-	-0-	91	1	3292	3	N	117	184	1	47	5	32
							2	4	129	9							
01	3344	X	3344	-0-	-0-	-0-	93	1	3240	3	N	8					40
							2	4	9	9							
02	2965	X	2965	-0-	-0-	-0-	83	1	2834	3	N	42					82
							2	4	46	9							
03	3219	X	3219	-0-	-0-	-0-	89	1	3080	3	N	44					126
							2	4	48	9							
04	3039	X	3039	-0-	-0-	-0-	88	1	2886	3	N	57					183
							2	4	63	9							
05	3069	X	2951	-0-	-118	-0-	83	1	2841	3	N	23	181	1			25
							2	4	25	9							

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					72
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					72
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					72
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					72
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					72
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					72

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

12	2234	N	2234	-0-	-0-	-0-	71	1	2161	3	N	-0-					45
							2	4									
01	1919	N	1919	-0-	-0-	-0-	57	1	1860	3	N	-0-					45
							2	4									
02	1663	N	1663	-0-	-0-	-0-	54	1	1575	3	N	29					74
							2	4	32	9							
03	2232	N	806	-0-	-1426	-0-	28	1	763	3	N	12					86
							2	4	13	9							
04	1800	N	1028	-0-	-772	-0-	32	1	994	3	N	-0-					86
							2	4									
05	1829	N	1113	-0-	-716	-0-	31	1	1079	3	N	1					87
							2	4	1	9							

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK -C- WELL #: 1155 RRCID -> 056872 COMPL. DATE 11/20/1973 TOTAL DEPTH 17321 PERF. 7020 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	256	-0-	-54	-0-	8	1	239	3	N	6	181	1			17
							2	4	7	9							
01	351	N	351	-0-	-0-	-0-	11	1	330	3	N	7					24
							2	4	8	9							
02	331	N	331	-0-	-0-	-0-	10	1	310	3	N	8					32
							2	4	9	9							
03	392	N	392	-0-	-0-	-0-	12	1	370	3	N	7					39
							2	4	8	9							
04	379	N	379	-0-	-0-	-0-	12	1	358	3	N	6					45
							2	4	7	9							
*05	384	N	384	-0-	-0-	-0-	12	1	359	3	N	10					55
							2	4	11	9							

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

12	1519	N	151	-0-	-1368	-0-	23	1	128	3	N	-0-					34
01	166	N	166	-0-	-0-	-0-	25	1	141	3	N	-0-					34
02	168	N	121	-0-	-47	-0-	20	1	101	3	N	-0-					34
03	155	N	129	-0-	-26	-0-	21	1	108	3	N	-0-					34
04	150	N	129	-0-	-21	-0-	23	1	106	3	N	-0-					34
05	124	N	98	-0-	-26	-0-	17	1	81	3	N	-0-					34

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

12	2414	N	2414	-0-	-0-	-0-	2414	3			N	-0-					82
01	2635	N	2579	-0-	-56	-0-	2579	3			N	-0-					82
02	2380	N	2014	-0-	-366	-0-	2014	3			N	-0-					82
03	2418	N	2338	-0-	-80	-0-	2338	3			N	-0-					82
04	2490	N	2255	-0-	-235	-0-	2255	3			N	-0-					82
05	2232	N	2059	-0-	-173	-0-	2059	3			N	-0-					82

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

12	1249	N	1249	-0-	-0-	-0-	1243	3	6	9	N	5					40
01	1302	N	1203	-0-	-99	-0-	1201	3	2	9	N	2					42
02	1204	N	1064	-0-	-140	-0-	1053	3	11	9	N	10					52
03	1240	N	1159	-0-	-81	-0-	1159	3			N	-0-					52
04	1170	N	1124	-0-	-46	-0-	1124	3			N	-0-					52
05	1178	N	1101	-0-	-77	-0-	1099	3	2	9	N	2					54

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

12	773	N	773	-0-	-0-	-0-	10	1	758	3	Y	3	181	1			22
							2	4	3	9							
01	1076	N	1076	-0-	-0-	-0-	16	1	1052	3	Y	5					27
							2	4	6	9							
02	1238	N	1238	-0-	-0-	-0-	17	1	1208	3	Y	10					37
							2	4	11	9							
03	1558	N	1558	-0-	-0-	-0-	18	1	1527	3	Y	10					47
							2	4	11	9							
04	1832	N	1832	-0-	-0-	-0-	22	1	1786	3	Y	20					67
							2	4	22	9							
*05	1803	N	1803	-0-	-0-	-0-	22	1	1777	3	Y	2					69
							2	4	2	9							

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

12	1503	N	1503	-0-	-0-	-0-	1501	3	2	9	N	2					101
01	2108	N	1436	-0-	-672	-0-	1436	3			N	-0-					101
02	1540	N	1422	-0-	-118	-0-	1411	3	11	9	N	10					111
03	1488	N	1475	-0-	-13	-0-	1473	3	2	9	N	2					113
04	1380	N	1375	-0-	-5	-0-	1374	3	1	9	N	1					114
05	1581	N	1383	-0-	-198	-0-	1381	3	2	9	N	2					116

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	13	-0-	-1041	-0-	2	4	11	9	N	10					141
01	2	N	-0-	-0-	-2	-0-					N	49	49	5			141
02	2	N	-0-	-0-	-2	-0-					N	-0-					141
03	13	N	-0-	-0-	-13	-0-					N	-0-					141
04	0	N	-0-	-0-	-0-	-0-					N	-0-	116	1			25
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					25

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

12	3345	X	3345	-0-	-0-	-0-	133	1	3210	3	N	-0-					37
							2	4									
01	3024	X	3024	-0-	-0-	-0-	120	1	2902	3	N	-0-					37
							2	4									
02	2718	X	2718	-0-	-0-	-0-	124	1	2542	3	N	45					82
							2	4	50	9							
03	2979	X	2979	-0-	-0-	-0-	125	1	2842	3	N	9					91
							2	4	10	9							
04	2860	X	2860	-0-	-0-	-0-	120	1	2726	3	N	11					102
							2	4	12	9							
*05	2692	X	2692	-0-	-0-	-0-	116	1	2556	3	N	16					118
							2	4	18	9							

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

12	3519	X	3273	-0-	-246	-0-	124	1	3125	3	N	20					67
							2	4	22	9							
01	3160	X	3160	-0-	-0-	-0-	123	1	3027	3	N	7					74
							2	4	8	9							
02	2807	X	2807	-0-	-0-	-0-	90	1	2707	3	N	7					81
							2	4	8	9							
03	3150	X	3150	-0-	-0-	-0-	107	1	3041	3	N	-0-					81
							2	4									
04	2999	X	2999	-0-	-0-	-0-	104	1	2893	3	N	-0-					81
							2	4									
*05	3011	X	3011	-0-	-0-	-0-	106	1	2903	3	N	-0-					81
							2	4									

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

12	1674	N	1305	-0-	-369	-0-	1296	3	9	9	N	8					119
01	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					119
02	1456	N	1167	-0-	-289	-0-	1143	3	24	9	N	22					141
03	1302	N	1291	-0-	-11	-0-	1288	3	3	9	N	3					144
04	1269	N	1269	-0-	-0-	-0-	1256	3	13	9	N	12					156
05	1302	N	1152	-0-	-150	-0-	1141	3	11	9	N	10					166

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

12	1767	N	822	-0-	-945	-0-	756	3	66	9	N	60	50	5			156
01	1519	N	872	-0-	-647	-0-	872	3			N	-0-					156
02	1568	N	883	-0-	-685	-0-	879	3	4	9	N	4					160
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					160
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					160
*05	1078	N	1078	-0-	-0-	-0-	1077	3	1	9	N	1					161

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1257	N	1257	-0-	-0-	-0-	21	1	1235	3	N	-0-					17
							1	4									
01	2033	N	2033	-0-	-0-	-0-	33	1	1998	3	N	-0-					17
							2	4									
02	1521	N	1521	-0-	-0-	-0-	25	1	1494	3	N	-0-					17
							2	4									
03	1746	N	1746	-0-	-0-	-0-	29	1	1649	3	N	60	60	5			17
							2	4	66	9							
04	1920	N	1478	-0-	-442	-0-	26	1	1450	3	N	-0-					17
							2	4									
05	1674	N	1593	-0-	-81	-0-	28	1	1555	3	N	7					24
							2	4	8	9							

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	1579	-0-	-932	-0-	1575	3	4	9	N	4					39
01	2170	N	1905	-0-	-265	-0-	1896	3	9	9	N	8					47
02	1789	N	1789	-0-	-0-	-0-	1780	3	9	9	N	8					55
03	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					55
04	1830	N	1828	-0-	-2	-0-	1828	3			N	-0-					55
05	1984	N	1707	-0-	-277	-0-	1707	3			N	-0-					55

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1987	-0-	-90	-0-	1946	3	41	9	Y	37	185	1			18
01	2009	N	2009	-0-	-0-	-0-	1968	3	41	9	Y	37					55
02	1820	N	1775	-0-	-45	-0-	1727	3	48	9	Y	44					99
03	1984	N	1889	-0-	-95	-0-	1856	3	33	9	Y	30					129
04	1950	N	1833	-0-	-117	-0-	1800	3	33	9	Y	30					159
05	1953	N	1863	-0-	-90	-0-	1807	3	56	9	Y	51					210

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	81	-0-	-2492	-0-	2	1	77	3	N	-0-					136
							2	4									
01	2573	X	33	-0-	-2540	-0-	1	1	30	3	N	-0-					136
							2	4									
02	2324	X	2	-0-	-2322	-0-	2	4			N	-0-					136
03	93	N	2	-0-	-91	-0-	2	4			N	-0-					136
04	773	N	773	-0-	-0-	-0-	6	1	765	3	N	-0-					136
							2	4									
*05	2127	N	2127	-0-	-0-	-0-	21	1	2089	3	N	14					150
							2	4	15	9							

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	999	-0-	-272	-0-	992	3	7	9	N	6					24
01	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					24
02	1008	N	950	-0-	-58	-0-	922	3	28	9	N	25					49
03	992	N	982	-0-	-10	-0-	981	3	1	9	N	1					50
04	1050	N	1050	-0-	-0-	-0-	1035	3	15	9	N	14					64
05	1054	N	886	-0-	-168	-0-	886	3			N	-0-					64

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1143	-0-	-35	-0-	1131	3	12	9	N	11					60
01	1178	N	1153	-0-	-25	-0-	1135	3	18	9	N	16					76
02	1120	N	992	-0-	-128	-0-	974	3	18	9	N	16					92
03	1194	N	1194	-0-	-0-	-0-	1186	3	8	9	N	7					99
04	1209	N	1209	-0-	-0-	-0-	1192	3	17	9	N	15					114
*05	1148	N	1148	-0-	-0-	-0-	1126	3	22	9	N	20					134

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

12	899	N	856	-0-	-43	-0-	33	1	821	3	N	-0-					87
							2	4									
01	842	N	842	-0-	-0-	-0-	35	1	805	3	N	-0-					87
							2	4									
02	868	N	758	-0-	-110	-0-	33	1	723	3	N	-0-					87
							2	4									
03	868	N	833	-0-	-35	-0-	35	1	796	3	N	-0-					87
							2	4									
04	832	N	832	-0-	-0-	-0-	32	1	798	3	N	-0-					87
							2	4									
*05	882	N	882	-0-	-0-	-0-	32	1	831	3	N	15					102
							2	4	17	9							

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

12	2779	X	2779	-0-	-0-	-0-	2779	3			N	-0-					-0-
01	2806	X	2806	-0-	-0-	-0-	2806	3			N	-0-					-0-
02	2528	X	2528	-0-	-0-	-0-	2528	3			N	-0-					-0-
03	2833	N	2833	-0-	-0-	-0-	2833	3			N	-0-					-0-
04	2686	N	2686	-0-	-0-	-0-	2686	3			N	-0-					-0-
*05	2702	N	2702	-0-	-0-	-0-	2702	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

12	1494	N	1494	-0-	-0-	-0-	1477	3	17	9	N	15					35
01	1860	N	1492	-0-	-368	-0-	1484	3	8	9	N	7					42
02	1680	N	1445	-0-	-235	-0-	1431	3	14	9	N	13					55
03	1635	N	1635	-0-	-0-	-0-	1627	3	8	9	N	7					62
04	1621	N	1621	-0-	-0-	-0-	1613	3	8	9	N	7					69
05	1612	N	1578	-0-	-34	-0-	1564	3	14	9	N	13					82

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	3			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					35
01	716	N	716	-0-	-0-	-0-	705	3	11	9	N	10					45
02	570	N	570	-0-	-0-	-0-	549	3	21	9	N	19					64
03	682	N	572	-0-	-110	-0-	570	3	2	9	N	2					66
04	690	N	508	-0-	-182	-0-	507	3	1	9	N	1					67
05	620	N	510	-0-	-110	-0-	506	3	4	9	N	4					71

URSCHEL -49- WELL #: 2 RRCID -> 105392 COMPL. DATE 03/27/1983 TOTAL DEPTH 7310 PERF. 6982 - 7143

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/01/2013 - P & A 02-01-13

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

12	1903	N	1903	-0-	-0-	-0-	1880	3	23	9	N	21					139
01	1860	N	1860	-0-	-0-	-0-	1836	3	24	9	N	22					161
02	1680	N	1623	-0-	-57	-0-	1623	3			N	-0-					161
03	1860	N	1432	-0-	-428	-0-	1352	3	80	9	N	73	187	1	30	5	17
04	2091	N	2091	-0-	-0-	-0-	2088	3	3	9	N	3					20
*05	1869	N	1869	-0-	-0-	-0-	1852	3	17	9	N	15					35

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

12	1488	N	1451	-0-	-37	-0-	1442	3	9	9	N	8					94
01	1560	N	1560	-0-	-0-	-0-	1551	3	9	9	N	8					102
02	1288	N	1249	-0-	-39	-0-	1228	3	21	9	N	19					121
03	1457	N	1367	-0-	-90	-0-	1359	3	8	9	N	7					128
04	1500	N	1203	-0-	-297	-0-	1197	3	6	9	N	5					133
05	1395	N	1212	-0-	-183	-0-	1198	3	14	9	N	13					146

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

12	583	N	583	-0-	-0-	-0-	90	1	491	3	N	-0-					97
							2	4									
01	625	N	625	-0-	-0-	-0-	94	1	529	3	N	-0-					97
							2	4									
02	420	N	374	-0-	-46	-0-	34	1	314	3	N	22					119
							2	4	24	9							
03	589	N	292	-0-	-297	-0-	15	1	271	3	N	4					123
							2	4	4	9							
04	510	N	276	-0-	-234	-0-	15	1	259	3	N	-0-					123
							2	4									
05	403	N	249	-0-	-154	-0-	9	1	238	3	N	-0-					123
							2	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	585	-0-	-35	-0-	585	3			N	-0-					64
01	682	N	512	-0-	-170	-0-	512	3			N	-0-					64
02	588	N	369	-0-	-219	-0-	327	3	42	9	N	38					102
03	589	N	495	-0-	-94	-0-	488	3	7	9	N	6					108
04	564	N	564	-0-	-0-	-0-	558	3	6	9	N	5					113
*05	478	N	478	-0-	-0-	-0-	477	3	1	9	N	1					114

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	416	-0-	-111	-0-	416	3			N	-0-					106
01	527	N	412	-0-	-115	-0-	412	3			N	-0-					106
02	448	N	350	-0-	-98	-0-	350	3			N	-0-					106
03	403	N	356	-0-	-47	-0-	356	3			N	-0-					106
04	390	N	331	-0-	-59	-0-	331	3			N	-0-					106
05	403	N	278	-0-	-125	-0-	278	3			N	-0-					106

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1457	-0-	-0-	-0-	46	1	1401	3	N	7					150
							2	4	8	9							
01	1426	N	1310	-0-	-116	-0-	45	1	1262	3	N	1					151
							2	4	1	9							
02	1260	N	1260	-0-	-0-	-0-	39	1	1215	3	N	4					155
							2	4	4	9							
03	1457	N	787	-0-	-670	-0-	20	1	762	3	N	3					158
							2	4	3	9							
04	1230	N	162	-0-	-1068	-0-	3	1	157	3	N	-0-					158
							2	4									
05	1395	N	1249	-0-	-146	-0-	43	1	1204	3	N	-0-					158
							2	4									

JARVIS, BILLY & SONS WELL #: 8UT RRCID -> 158270 COMPL. DATE 11/13/2000 TOTAL DEPTH 12000 PERF. 7168 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	112	N	91	-0-	-21	-0-	91	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L.P. WELL #: 6 RRCID -> 159949 COMPL. DATE 07/20/1996 TOTAL DEPTH 8152 PERF. 7318 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	221	-0-	-58	-0-	221	3			N	-0-					72
01	248	N	203	-0-	-45	-0-	203	3			N	-0-					72
02	196	N	12	-0-	-184	-0-	12	3			N	-0-					72
03	217	N	-0-	-0-	-217	-0-					N	-0-					72
04	210	N	-0-	-0-	-210	-0-					N	-0-					72
05	12	N	-0-	-0-	-12	-0-					N	-0-					72

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

12	2108	N	1832	-0-	-276	-0-	1831	3	1	9	N	1					72
01	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					72
02	1876	N	1700	-0-	-176	-0-	1700	3			N	-0-					72
03	1829	N	1786	-0-	-43	-0-	1786	3			N	-0-					72
04	1800	N	1697	-0-	-103	-0-	1697	3			N	-0-					72
05	1891	N	1694	-0-	-197	-0-	1694	3			N	-0-					72

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 4 RRCID -> 195572 COMPL. DATE 04/01/2003 TOTAL DEPTH 8150 PERF. 7698 - 7912

12	202	N	202	-0-	-0-	-0-	169	3	33	9	N	30	30	5			202
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					202
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					202
03	217	N	48	-0-	-169	-0-	48	3			N	-0-					202
04	180	N	117	-0-	-63	-0-	85	3	32	9	N	29	119	1	30	5	82
05	155	N	71	-0-	-84	-0-	71	3			N	-0-					82

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	806	-0-	-279	-0-	806	3			N	-0-					191
01	1798	N	716	-0-	-1082	-0-	716	3			N	-0-					191
02	1736	N	738	-0-	-998	-0-	738	3			N	-0-					191
03	806	N	760	-0-	-46	-0-	760	3			N	-0-					191
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					191
05	806	N	490	-0-	-316	-0-	490	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2161	X	2161	-0-	-0-	-0-	2161	3			N	-0-					171
01	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					171
02	1596	N	1280	-0-	-316	-0-	1280	3			N	-0-					171
03	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					171
04	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					171
*05	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-	149	1			22

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	2681	-0-	-791	-0-	2559	3	122	9	N	111					497
01	3379	X	2720	-0-	-659	-0-	2657	3	63	9	N	57	198	1			356
02	3052	X	1626	-0-	-1426	-0-	1580	3	46	9	N	42					398
03	3379	X	2827	-0-	-552	-0-	2732	3	95	9	N	86					484
04	3180	X	2527	-0-	-653	-0-	2472	3	55	9	N	50	200	1			334
*05	2817	X	2817	-0-	-0-	-0-	2741	3	76	9	N	69					403

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 1 U RRCID -> 064652 COMPL. DATE 11/05/1975 TOTAL DEPTH 11225 PERF. 7604 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175

FLOWERS WELL #: 2228 C RRCID -> 068946 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF. 7522 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COOK WELL #: 201 RRCID -> 159586 COMPL. DATE 07/21/1996 TOTAL DEPTH 7800 PERF. 7516 - 7580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 2 RRCID -> 163856 COMPL. DATE 05/07/1997 TOTAL DEPTH 7874 PERF. 7509 - 7550

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 301 RRCID -> 164892 COMPL. DATE 06/24/1997 TOTAL DEPTH 8000 PERF. 7526 - 7556

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
MCQUIDDY WELL #: 1 RRCID -> 170137 COMPL. DATE 07/03/1998 TOTAL DEPTH 8200 PERF. 7335 - 7368

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	193	-0-	-24	-0-	193	2			N	-0-					34
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					34
02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					34
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					34
04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					34
*05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					34

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

12	527	N	430	-0-	-97	-0-	430	2			N	-0-					150
01	496	N	460	-0-	-36	-0-	460	2			N	-0-					150
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					150
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					150
04	450	N	439	-0-	-11	-0-	439	2			N	-0-					150
05	496	N	425	-0-	-71	-0-	425	2			N	-0-					150

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

12	155	N	131	-0-	-24	-0-	131	2			N	-0-					30
01	155	N	36	-0-	-119	-0-	36	2			N	-0-					30
02	140	N	-0-	-0-	-140	-0-					N	-0-					30
03	124	N	-0-	-0-	-124	-0-					N	-0-					30
04	30	N	-0-	-0-	-30	-0-					N	-0-					30
05	INC G-10		-0-	-0-	-0-	-0-					N	-0-					30

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

12	96	N	96	-0-	-0-	-0-	41	2	55	9	N	50	50	1			92
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					92
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					92
03	93	N	23	-0-	-70	-0-	23	2			N	-0-					92
04	60	N	26	-0-	-34	-0-	26	2			N	-0-					92
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					92

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

12	248	N	176	-0-	-72	-0-	176	2			N	-0-					120
01	254	N	254	-0-	-0-	-0-	211	2	43	9	N	39	39	1			120
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					120
03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					120
04	240	N	223	-0-	-17	-0-	219	2	4	9	N	4					124
05	186	N	182	-0-	-4	-0-	182	2			N	-0-					124

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

12	1178	N	1175	-0-	-3	-0-	1175	2			N	-0-	75	1			90
01	1209	N	1115	-0-	-94	-0-	1115	2			N	-0-					90
02	1064	N	1045	-0-	-19	-0-	1045	2			N	-0-					90
03	1178	N	1153	-0-	-25	-0-	1153	2			N	-0-					90
04	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					90
*05	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					90

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

12	1240	N	1066	-0-	-174	-0-	1066	2			N	-0-					82
01	1085	N	1001	-0-	-84	-0-	1001	2			N	-0-					82
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-					82
03	1054	N	995	-0-	-59	-0-	995	2			N	-0-					82
04	960	N	950	-0-	-10	-0-	950	2			N	-0-					82
05	992	N	766	-0-	-226	-0-	766	2			N	-0-					82

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1174	-0-	-283	-0-	1174	2			N	-0-					317
01	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-	299	1			18
02	1232	N	1226	-0-	-6	-0-	1226	2			N	-0-					18
03	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					18
04	1380	N	1243	-0-	-137	-0-	1243	2			N	-0-					18
05	1364	N	864	-0-	-500	-0-	864	2			N	-0-					18

HUMPHREYS -32- WELL #: 5 RRCID -> 190088 COMPL. DATE 06/18/2002 TOTAL DEPTH 7415 PERF. 7108 - 7118

12	14B	DENY	-0-	-0-	-0-	-0-					N	84	84	1			158
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

12	217	N	185	-0-	-32	-0-	185	2			N	-0-					82
01	186	N	14	-0-	-172	-0-	14	2			N	-0-					82
02	168	N	-0-	-0-	-168	-0-					N	-0-					82
03	186	N	-0-	-0-	-186	-0-					N	-0-					82
04	14	N	8	-0-	-6	-0-	8	2			N	-0-					82
*05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					82

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

12	1274	N	1274	-0-	-0-	-0-	1201	2	73	9	N	66					285
01	1302	N	1245	-0-	-57	-0-	1239	2	6	9	N	5	224	1			66
02	1204	N	1092	-0-	-112	-0-	1092	2			N	-0-					66
03	1271	N	1215	-0-	-56	-0-	1181	2	34	9	N	31					97
04	1200	N	1166	-0-	-34	-0-	1143	2	23	9	N	21					118
05	1209	N	1142	-0-	-67	-0-	1131	2	11	9	N	10					128

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					33
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					33
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					33
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					33
04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					33
*05	530	N	530	-0-	-0-	-0-	530	2			N	-0-					33

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					49
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					49
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					49
03	341	N	325	-0-	-16	-0-	325	2			N	-0-					49
04	330	N	301	-0-	-29	-0-	301	2			N	-0-					49
05	341	N	290	-0-	-51	-0-	290	2			N	-0-					49

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

12	1581	N	1466	-0-	-115	-0-	1464	2	2	9	N	2	119	1			16
01	1674	N	1501	-0-	-173	-0-	1501	2			N	-0-					16
02	1344	N	864	-0-	-480	-0-	864	2			N	-0-					16
03	1457	N	934	-0-	-523	-0-	934	2			N	-0-					16
04	1440	N	856	-0-	-584	-0-	843	2	13	9	N	12					28
05	961	N	939	-0-	-22	-0-	939	2			N	-0-					28

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	847	-0-	-52	-0-	847	2			N	-0-					77
01	1271	N	832	-0-	-439	-0-	832	2			N	-0-					77
02	840	N	768	-0-	-72	-0-	768	2			N	-0-					77
03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					77
04	810	N	805	-0-	-5	-0-	805	2			N	-0-					77
05	837	N	821	-0-	-16	-0-	821	2			N	-0-					77

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

12	310	N	285	-0-	-25	-0-	285	2			N	-0-					89
01	279	N	196	-0-	-83	-0-	196	2			N	-0-					89
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					89
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					89
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					89
05	310	N	192	-0-	-118	-0-	192	2			N	-0-					89

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

12	496	N	173	-0-	-323	-0-	164	2	9	9	N	8					130
01	310	N	99	-0-	-211	-0-	97	2	2	9	N	2	109	1			23
02	252	N	42	-0-	-210	-0-	42	2			N	-0-					23
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					23
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					23
*05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					23

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

12	713	N	630	-0-	-83	-0-	630	2			N	-0-					194
01	651	N	575	-0-	-76	-0-	575	2			N	-0-	117	1			77
02	560	N	-0-	-0-	-560	-0-					N	-0-					77
03	620	N	-0-	-0-	-620	-0-					N	-0-					77
04	570	N	-0-	-0-	-570	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					54
01	484	N	484	-0-	-0-	-0-	484	2			N	-0-					54
02	476	N	435	-0-	-41	-0-	435	2			N	-0-					54
03	496	N	475	-0-	-21	-0-	475	2			N	-0-					54
04	480	N	442	-0-	-38	-0-	442	2			N	-0-					54
05	496	N	376	-0-	-120	-0-	376	2			N	-0-					54

CHEVRON U. S. A. INC. 148113
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6318	X	6318	-0-	-0-	-0-	6157	3	161	9	N	146	146	1			47
01	4991	X	4127	-0-	-864	-0-	3961	3	166	9	N	151					198
02	4508	X	4109	-0-	-399	-0-	4084	3	25	9	N	23					221
03	4991	X	2935	-0-	-2056	-0-	2935	3			N	-0-	146	1			75
04	4830	X	3843	-0-	-987	-0-	3829	3	14	9	N	13					88
05	5146	X	4275	-0-	-871	-0-	4264	3	11	9	N	10					98

JARVIS, B. & SONS WELL #: 2215 RRCID -> 065555 COMPL. DATE 02/23/1976 TOTAL DEPTH 7611 PERF. 7368 - 7512

12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/24/2012 - PLUGGED 09/24/12

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

12	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					57
01	961	N	729	-0-	-232	-0-	729	3			N	-0-					57
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					57
03	1023	N	702	-0-	-321	-0-	702	3			N	-0-					57
04	720	N	547	-0-	-173	-0-	547	3			N	-0-					57
*05	1266	N	1266	-0-	-0-	-0-	1167	3	99	9	N	90					147

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

12	4650	X	4588	-0-	-62	-0-	4575	3	13	9	N	12					186
01	4650	X	3677	-0-	-973	-0-	3605	3	72	9	N	65					251
02	4200	X	1212	-0-	-2988	-0-	1212	3			N	-0-					251
*03	4588	X	2833	-0-	-1755	-0-	2833	3			N	-0-	181	1			70
04	4976	X	4976	-0-	-0-	-0-	4976	3			N	-0-					70
*05	5587	X	5587	-0-	-0-	-0-	5569	3	18	9	N	16					86

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

12	713	N	160	-0-	-553	-0-	160	3			N	-0-					70
01	558	N	103	-0-	-455	-0-	103	3			N	-0-	47	1	23	7	-0-
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	155	N	83	-0-	-72	-0-	83	3			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
05	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

12	1023	N	1005	-0-	-18	-0-	1005	3			N	-0-					-0-
01	1023	N	933	-0-	-90	-0-	933	3			N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
03	992	N	984	-0-	-8	-0-	984	3			N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

12	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					73
01	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-	73	1			-0-
02	1680	N	1523	-0-	-157	-0-	1522	3	1	9	N	1					1
03	1550	N	1243	-0-	-307	-0-	1243	3			N	-0-					1
04	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					1
*05	2280	N	2280	-0-	-0-	-0-	2280	3			N	-0-					1

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

12	2015	X	1217	-0-	-798	-0-	1217	3			N	-0-					90
01	2015	X	2015	-0-	-0-	-0-	2015	3			N	-0-					90
02	2550	N	2550	-0-	-0-	-0-	91	1	2459	3	N	-0-					90
03	2352	N	2352	-0-	-0-	-0-	126	1	2226	3	N	-0-					90
04	2325	N	2325	-0-	-0-	-0-	2289	3	36	9	N	33					123
*05	2246	N	2246	-0-	-0-	-0-	2226	3	20	9	N	18	121	1			20

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

12	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					62
01	944	N	944	-0-	-0-	-0-	944	3			N	-0-	62	1			-0-
02	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
04	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
*05	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*05	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	223	-0-	-25	-0-	223	2			N	-0-					141
01	248	N	197	-0-	-51	-0-	197	2			N	-0-					141
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-	141	1			-0-
03	217	N	109	-0-	-108	-0-	109	2			N	-0-					-0-
04	180	N	54	-0-	-126	-0-	54	2			N	-0-					-0-
05	186	N	36	-0-	-150	-0-	36	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					13
01	2790	N	9	-0-	-2781	-0-	9	3			N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	3100	N	3103	-0-	3	3	3103	3			N	-0-					13
04	2020	N	2017	-0-	-3	-0-	2017	3			N	-0-					13
*05	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					13

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					13
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					13
02	606	N	606	-0-	-0-	-0-	606	2			N	-0-					13
03	746	N	746	-0-	-0-	-0-	746	2			N	-0-					13
04	720	N	603	-0-	-117	-0-	603	2			N	-0-					13
*05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1129	-0-	-80	-0-	62	1	1067	2	N	-0-					167
01	1271	N	1102	-0-	-169	-0-	62	1	1040	2	N	-0-					167
02	1092	N	868	-0-	-224	-0-	56	1	812	2	N	-0-					167
03	1116	N	1096	-0-	-20	-0-	62	1	1034	2	N	-0-					167
04	1080	N	1075	-0-	-5	-0-	60	1	1014	2	N	1					168
							1	9									
05	961	N	787	-0-	-174	-0-	62	1	725	2	N	-0-					168

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7367 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1235	-0-	-408	-0-	26	1	1209	2	N	-0-					56
01	1612	N	1353	-0-	-259	-0-	26	1	1320	2	N	6					62
							7	9									
02	1484	N	1369	-0-	-115	-0-	28	1	1333	2	N	7					69
							8	9									
03	1534	N	1534	-0-	-0-	-0-	31	1	1500	2	N	3					72
							3	9									
04	1320	N	1247	-0-	-73	-0-	30	1	1217	2	N	-0-					72
*05	1544	N	1544	-0-	-0-	-0-	31	1	1513	2	N	-0-					72

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

12	1519	N	1454	-0-	-65	-0-	31	1	1423	2	N	-0-					37
01	1302	N	1301	-0-	-1	-0-	31	1	1270	2	N	-0-					37
02	1344	N	815	-0-	-529	-0-	24	1	790	2	N	1					38
							1	9									
03	1488	N	1488	-0-	-0-	-0-	31	1	1457	2	N	-0-					38
04	1260	N	1207	-0-	-53	-0-	30	1	1177	2	N	-0-					38
*05	1327	N	1327	-0-	-0-	-0-	31	1	1296	2	N	-0-					38

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

12	992	N	638	-0-	-354	-0-	29	1	609	2	N	-0-					19
01	1023	N	945	-0-	-78	-0-	31	1	914	2	N	-0-					19
02	941	N	941	-0-	-0-	-0-	28	1	913	2	N	-0-					19
03	836	N	836	-0-	-0-	-0-	31	1	805	2	N	-0-					19
04	900	N	606	-0-	-294	-0-	30	1	576	2	N	-0-					19
05	1054	N	1037	-0-	-17	-0-	31	1	1006	2	N	-0-					19

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

12	403	N	2	-0-	-401	-0-	2	1			N	-0-					32
01	62	N	-0-	-0-	-62	-0-					N	-0-					32
02	28	N	-0-	-0-	-28	-0-					N	-0-					32
03	2	N	-0-	-0-	-2	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		978	-0-	978	2122	31	1	947	2	Y	-0-					41
01	DLQ G-10		1077	-0-	1077	3199	30	1	1047	2	Y	-0-					41
02	1200	N	780	-0-	-420	2779	28	1	752	2	Y	-0-					41
03	3100	N	771	-0-	-2329	450	31	1	740	2	Y	-0-					41
04	1238	N	788	-0-	-450	-0-	30	1	758	2	Y	-0-					41
*05	953	N	953	-0-	-0-	-0-	31	1	922	2	Y	-0-					41

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

12	680	N	680	-0-	-0-	-0-	30	1	633	2	N	15					73
							17	9									
01	992	N	120	-0-	-872	-0-	16	1	104	2	N	-0-					73
02	616	N	549	-0-	-67	-0-	25	1	524	2	N	-0-					73
03	682	N	470	-0-	-212	-0-	13	1	457	2	N	-0-					73
04	575	N	575	-0-	-0-	-0-	30	1	545	2	N	-0-					73
*05	623	N	623	-0-	-0-	-0-	31	1	591	2	N	1					74
							1	9									

MATHERS RANCH WELL #: 23 RRCID -> 072317 COMPL. DATE 05/12/1977 TOTAL DEPTH 7400 PERF. 7175 - 7279

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

12	775	N	-0-	-0-	-775	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

12	69	N	69	-0-	-0-	-0-	31	1	38	2	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	31	1	37	2	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	28	1	35	2	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	31	1	37	2	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	30	1	34	2	N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	31	1	36	2	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1085	N	776	-0-	-309	-0-	27	1	749	2	N	-0-			19
01	1023	N	951	-0-	-72	-0-	31	1	920	2	N	-0-			19
02	980	N	933	-0-	-47	-0-	28	1	905	2	N	-0-			19
03	897	N	897	-0-	-0-	-0-	31	1	866	2	N	-0-			19
04	930	N	586	-0-	-344	-0-	30	1	556	2	N	-0-			19
05	1023	N	280	-0-	-743	-0-	24	1	256	2	N	-0-			19

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

12	62	N	31	-0-	-31	-0-	31	1			N	-0-			55
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-			55
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-			55
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-			55
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-			55
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-			55

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

12	124	N	120	-0-	-4	-0-	31	1	89	2	N	-0-			-0-
01	124	N	112	-0-	-12	-0-	31	1	81	2	N	-0-			-0-
02	112	N	100	-0-	-12	-0-	28	1	72	2	N	-0-			-0-
03	124	N	111	-0-	-13	-0-	31	1	80	2	N	-0-			-0-
04	120	N	109	-0-	-11	-0-	30	1	79	2	N	-0-			-0-
*05	126	N	126	-0-	-0-	-0-	31	1	95	2	N	-0-			-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

12	1147	N	908	-0-	-239	-0-	31	1	877	2	N	-0-			23
01	992	N	869	-0-	-123	-0-	29	1	840	2	N	-0-			23
02	868	N	865	-0-	-3	-0-	28	1	837	2	N	-0-			23
03	971	N	971	-0-	-0-	-0-	31	1	940	2	N	-0-			23
04	910	N	910	-0-	-0-	-0-	30	1	880	2	N	-0-			23
*05	1126	N	1126	-0-	-0-	-0-	31	1	1095	2	N	-0-			23

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

12	806	N	685	-0-	-121	-0-	31	1	654	2	N	-0-			19
01	793	N	793	-0-	-0-	-0-	20	1	773	2	N	-0-			19
02	756	N	493	-0-	-263	-0-	16	1	477	2	N	-0-			19
03	682	N	460	-0-	-222	-0-	17	1	443	2	N	-0-			19
04	780	N	713	-0-	-67	-0-	30	1	683	2	N	-0-			19
*05	793	N	793	-0-	-0-	-0-	31	1	762	2	N	-0-			19

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	867	N	867	-0-	-0-	-0-	31	1	833	2	N	3					159
							3	9									
01	1116	N	942	-0-	-174	-0-	31	1	910	2	N	1					160
							1	9									
02	868	N	467	-0-	-401	-0-	23	1	437	2	N	6					166
							7	9									
03	868	N	859	-0-	-9	-0-	31	1	826	2	N	2					168
							2	9									
04	900	N	31	-0-	-869	-0-	30	1	1	2	N	-0-					168
05	527	N	48	-0-	-479	-0-	31	1	17	2	N	-0-					168

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	31	1	258	2	N	-0-					-0-
01	341	N	307	-0-	-34	-0-	31	1	276	2	N	-0-					-0-
02	280	N	263	-0-	-17	-0-	28	1	235	2	N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	31	1	286	2	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	30	1	273	2	N	-0-					-0-
*05	340	N	340	-0-	-0-	-0-	31	1	309	2	N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1966	-0-	-80	-0-	465	1	1501	2	N	-0-					-0-
01	2046	X	1781	-0-	-265	-0-	465	1	1316	2	N	-0-					-0-
02	1848	X	1615	-0-	-233	-0-	420	1	1195	2	N	-0-					-0-
03	2150	N	2150	-0-	-0-	-0-	465	1	1685	2	N	-0-					-0-
04	1710	N	541	-0-	-1169	-0-	68	1	473	2	N	-0-					-0-
05	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1025	N	1025	-0-	-0-	-0-	31	1	994	2	N	-0-					-0-
01	1023	N	1005	-0-	-18	-0-	31	1	974	2	N	-0-					-0-
02	924	N	841	-0-	-83	-0-	28	1	813	2	N	-0-					-0-
03	1023	N	356	-0-	-667	-0-	29	1	327	2	N	-0-					-0-
04	960	N	719	-0-	-241	-0-	29	1	690	2	N	-0-					-0-
05	930	N	730	-0-	-200	-0-	31	1	699	2	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
01	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
02	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
04	420	N	415	-0-	-5	-0-	415	2			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					13
01	1023	N	1018	-0-	-5	-0-	1018	2			N	-0-					13
02	924	N	911	-0-	-13	-0-	911	2			N	-0-					13
03	1023	N	993	-0-	-30	-0-	993	2			N	-0-					13
04	990	N	949	-0-	-41	-0-	949	2			N	-0-					13
05	1023	N	965	-0-	-58	-0-	965	2			N	-0-					13

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	461	-0-	-66	-0-	461	2			N	-0-					18
01	527	N	482	-0-	-45	-0-	482	2			N	-0-					18
02	448	N	420	-0-	-28	-0-	420	2			N	-0-					18
03	511	N	511	-0-	-0-	-0-	511	2			N	-0-					18
04	480	N	409	-0-	-71	-0-	409	2			N	-0-					18
05	465	N	417	-0-	-48	-0-	417	2			N	-0-					18

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	894	N	894	-0-	-0-	-0-	31	1	863	2	N	-0-					95
01	827	N	827	-0-	-0-	-0-	31	1	796	2	N	-0-					95
02	712	N	712	-0-	-0-	-0-	28	1	684	2	N	-0-					95
03	761	N	761	-0-	-0-	-0-	31	1	730	2	N	-0-					95
04	720	N	715	-0-	-5	-0-	30	1	685	2	N	-0-					95
05	744	N	702	-0-	-42	-0-	31	1	671	2	N	-0-					95

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	308	-0-	-95	-0-	24	1	284	2	N	-0-					166
01	372	N	293	-0-	-79	-0-	20	1	273	2	N	-0-					166
02	336	N	251	-0-	-85	-0-	6	1	245	2	N	-0-					166
03	310	N	285	-0-	-25	-0-	4	1	281	2	N	-0-					166
04	270	N	257	-0-	-13	-0-	257	2			N	-0-					166
*05	313	N	313	-0-	-0-	-0-	313	2			N	-0-					166

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					55
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					55
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					55
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					55
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					55
05	10	N	4	-0-	-6	-0-	4	2			N	-0-					55

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			78

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-			61
01	1208	N	1208	-0-	-0-	-0-	1187	2	21	9	N	19			80
02	976	N	976	-0-	-0-	-0-	966	2	10	9	N	9			89
03	1488	N	931	-0-	-557	-0-	931	2			N	-0-			89
04	1170	N	810	-0-	-360	-0-	810	2			N	-0-			89
05	1085	N	772	-0-	-313	-0-	760	2	12	9	N	11			100

EMPIRE OPERATING, INC. 251483
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

12	3379	X	2405	-0-	-974	-0-	2405	2			N	-0-			110
01	3224	X	2891	-0-	-333	-0-	2891	2			N	-0-			110
02	2520	X	2005	-0-	-515	-0-	2005	2			N	-0-			110
03	3069	X	2517	-0-	-552	-0-	2517	2			N	-0-			110
04	2970	X	1980	-0-	-990	-0-	1980	2			N	-0-			110
05	2232	N	2180	-0-	-52	-0-	2180	2			N	-0-			110

FOREST OIL CORPORATION 275740
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

12	T. A.		-0-	-0-	-0-	-0-					N	-0-			27
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			27
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			27
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

12	1116	N	688	-0-	-428	-0-	688	3			N	-0-			30
01	0	N	-0-	-0-	-0-	-0-					N	-0-			30
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-			30
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-			30
*04	621	N	621	-0-	-0-	-0-	621	3			N	-0-			30
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			30

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

12	341	N	196	-0-	-145	-0-	196	3			N	-0-			69
01	0	N	-0-	-0-	-0-	-0-					N	-0-			69
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-			69
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-			69
*04	168	N	168	-0-	-0-	-0-	168	3			N	-0-			69
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			69

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					87
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					87
*04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					87
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					87

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	62	-0-	-62	-0-	62	3			N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					36
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					36
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					36
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					36

ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	135	-0-	-82	-0-	135	3			N	-0-					86
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					86
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					86
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					86
*04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					86
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					86

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	220	-0-	-59	-0-	220	3			N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					107
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					107
*04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					107
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					107

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	2621	-0-	-1440	-0-	2621	3			N	-0-					115
01	3534	X	3036	-0-	-498	-0-	3036	3			N	-0-					115
02	3164	X	2777	-0-	-387	-0-	2777	3			N	-0-					115
03	3224	X	3132	-0-	-92	-0-	3130	3	2	9	N	2					117
04	3150	X	2958	-0-	-192	-0-	2951	3	7	9	N	6					123
05	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					123

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					92
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					92
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					92
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					92
04	90	N	59	-0-	-31	-0-	59	3			N	-0-					92
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					92

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	4	-0-	-2	-0-	4	3			N	-0-					28
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					28
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					28
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3239	X	3239	-0-	-0-	-0-	3200	2	39	9	N	35					185
01	3100	X	2177	-0-	-923	-0-	2138	2	39	9	N	35					220
02	2800	X	587	-0-	-2213	-0-	583	2	4	9	N	4	189	1			35
03	3100	X	2612	-0-	-488	-0-	2584	2	28	9	N	25					60
*04	3224	X	3224	-0-	-0-	-0-	3185	2	39	9	N	35					95
05	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					95

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	694	-0-	-19	-0-	10	1	684	2	N	-0-					61
01	713	N	709	-0-	-4	-0-	10	1	699	2	N	-0-					61
02	672	N	636	-0-	-36	-0-	10	1	626	2	N	-0-					61
03	702	N	702	-0-	-0-	-0-	10	1	692	2	N	-0-					61
04	690	N	674	-0-	-16	-0-	10	1	664	2	N	-0-					61
*05	718	N	718	-0-	-0-	-0-	10	1	702	2	N	5					66
							6	9									

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	10	1	487	2	N	-0-					42
01	496	N	476	-0-	-20	-0-	10	1	466	2	N	-0-					42
02	448	N	324	-0-	-124	-0-	10	1	314	2	N	-0-					42
03	412	N	412	-0-	-0-	-0-	10	1	402	2	N	-0-					42
04	450	N	418	-0-	-32	-0-	10	1	408	2	N	-0-					42
*05	481	N	481	-0-	-0-	-0-	10	1	471	2	N	-0-					42

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	748	-0-	-58	-0-	10	1	738	2	N	-0-					215
01	806	N	797	-0-	-9	-0-	10	1	787	2	N	-0-					215
02	755	N	755	-0-	-0-	-0-	10	1	745	2	N	-0-					215
03	859	N	859	-0-	-0-	-0-	10	1	847	2	N	2					217
							2	9									
04	825	N	825	-0-	-0-	-0-	10	1	806	2	N	8					225
							9	9									
05	837	N	833	-0-	-4	-0-	10	1	819	2	N	4	193	1			36
							4	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

12	1116	N	1080	-0-	-36	-0-	28 12	1 9	1040	3	N	11					68
01	816	N	816	-0-	-0-	-0-	28 8	1 9	780	3	N	7					75
02	1036	N	857	-0-	-179	-0-	28 10	1 9	819	3	N	9					84
03	1085	N	648	-0-	-437	-0-	29	1	619	3	N	-0-					84
04	780	N	740	-0-	-40	-0-	26 6	1 9	708	3	N	5					89
05	961	N	822	-0-	-139	-0-	27 7	1 9	788	3	N	6					95

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

12	SI	MULT	-0-	-0-	-0-	-0-					N	20					47
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
*03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
*04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

12	1242	N	1242	-0-	-0-	-0-	31	1	1211	2	N	-0-					43
01	1255	N	1255	-0-	-0-	-0-	31	1	1224	2	N	-0-					43
02	1138	N	1138	-0-	-0-	-0-	28	1	1110	2	N	-0-					43
03	1253	N	1253	-0-	-0-	-0-	31	1	1222	2	N	-0-					43
04	1252	N	1252	-0-	-0-	-0-	30	1	1222	2	N	-0-					43
*05	1275	N	1275	-0-	-0-	-0-	30	1	1245	2	N	-0-					43

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

12	1271	N	1185	-0-	-86	-0-	1182	2	3	9	N	3					127
01	962	N	962	-0-	-0-	-0-	960	2	2	9	N	2					129
02	812	N	234	-0-	-578	-0-	233	2	1	9	N	1					130
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					130
04	930	N	-0-	-0-	-930	-0-					N	-0-					130
05	248	N	-0-	-0-	-248	-0-					N	-0-					130

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1024	N	1024	-0-	-0-	-0-	31	1	986	2	N	6			69
							7	9							
01	1139	N	1139	-0-	-0-	-0-	31	1	1105	2	N	3			72
							3	9							
02	1120	N	1063	-0-	-57	-0-	28	1	1029	2	N	5			77
							6	9							
03	1023	N	489	-0-	-534	-0-	31	1	458	2	N	-0-			77
04	1110	N	459	-0-	-651	-0-	30	1	429	2	N	-0-			77
05	1178	N	662	-0-	-516	-0-	30	1	619	2	N	12			89
							13	9							

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

12	2976	X	2735	-0-	-241	-0-	29	1	2706	3	N	-0-			33
01	2976	X	2319	-0-	-657	-0-	25	1	2294	3	N	-0-			33
02	2632	X	2529	-0-	-103	-0-	28	1	2501	3	N	-0-			33
03	2728	N	2517	-0-	-211	-0-	29	1	2488	3	N	-0-			33
04	2710	N	2710	-0-	-0-	-0-	30	1	2680	3	N	-0-			33
*05	2873	N	2873	-0-	-0-	-0-	31	1	2842	3	N	-0-			33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

12	1054	N	936	-0-	-118	-0-	28	1	908	3	N	-0-			111
01	1057	N	1057	-0-	-0-	-0-	31	1	1026	3	N	-0-			111
02	924	N	899	-0-	-25	-0-	28	1	871	3	N	-0-			111
03	973	N	973	-0-	-0-	-0-	31	1	942	3	N	-0-			111
04	1020	N	927	-0-	-93	-0-	30	1	897	3	N	-0-			111
05	992	N	945	-0-	-47	-0-	31	1	914	3	N	-0-			111

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

12	1581	N	1498	-0-	-83	-0-	31	1	1467	3	N	-0-			196
01	1489	N	1489	-0-	-0-	-0-	31	1	1458	3	N	-0-			196
02	1400	N	1319	-0-	-81	-0-	28	1	1291	3	N	-0-			196
03	1488	N	1444	-0-	-44	-0-	31	1	1413	3	N	-0-			196
04	1440	N	1378	-0-	-62	-0-	30	1	1348	3	N	-0-			196
*05	2662	N	2662	-0-	-0-	-0-	31	1	2631	3	N	-0-			196

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

12	496	N	418	-0-	-78	-0-	30	1	388	2	N	-0-			55
01	411	N	411	-0-	-0-	-0-	31	1	380	2	N	-0-			55
02	394	N	394	-0-	-0-	-0-	28	1	366	2	N	-0-			55
03	412	N	412	-0-	-0-	-0-	31	1	381	2	N	-0-			55
04	390	N	388	-0-	-2	-0-	29	1	359	2	N	-0-			55
05	434	N	420	-0-	-14	-0-	31	1	389	2	N	-0-			55

LINN OPERATING, INC. 501545
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

*12	623	N	623	-0-	-0-	-0-	623	2			N	-0-			100
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			100
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-			100
03	620	N	420	-0-	-200	-0-	420	2			N	-0-			100
04	390	N	389	-0-	-1	-0-	389	2			N	-0-			100
*05	803	N	803	-0-	-0-	-0-	803	2			N	-0-			100

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	818	N	818	-0-	-0-	-0-	814	2	4	9	N	4					99
*01	0	N	-0-	-0-	-0-	-0-					N	5					104
02	746	N	746	-0-	-0-	-0-	734	2	12	9	N	11					115
03	806	N	740	-0-	-66	-0-	738	2	2	9	N	2					117
04	930	N	684	-0-	-246	-0-	676	2	8	9	N	7					124
05	837	N	586	-0-	-251	-0-	585	2	1	9	N	1					125

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					175
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					175
03	372	N	368	-0-	-4	-0-	368	2			N	-0-					175
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					175
05	372	N	303	-0-	-69	-0-	303	2			N	-0-					175

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INC G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					178
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					178
02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					178
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					178
04	600	N	481	-0-	-119	-0-	471	2	10	9	N	9					187
05	682	N	338	-0-	-344	-0-	334	2	4	9	N	4	165	1			26

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					65
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	236	N	236	-0-	-0-	-0-	228	2	8	9	N	7					72
03	276	N	276	-0-	-0-	-0-	267	2	9	9	N	8					80
04	272	N	272	-0-	-0-	-0-	263	2	9	9	N	8					88
05	248	N	179	-0-	-69	-0-	179	2			N	-0-					88

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1047	N	1047	-0-	-0-	-0-	97 99	1 9	851	2	N	90	161	1			251
*01	0	N	-0-	-0-	-0-	-0-					N	84					335
02	825	N	825	-0-	-0-	-0-	41 108	1 9	676	2	N	98	171	1			262
03	1271	N	686	-0-	-585	-0-	2	1	684	2	N	-0-					262
04	903	N	903	-0-	-0-	-0-	55 161	1 9	687	2	N	146					408
05	899	N	735	-0-	-164	-0-	55 119	1 9	561	2	N	108	350	1			166

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INC	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

12	1023	N	959	-0-	-64	-0-	116	1	843	2	N	-0-					167
01	1023	N	947	-0-	-76	-0-	118	1	829	2	N	-0-					167
02	896	N	867	-0-	-29	-0-	108	1	759	2	N	-0-					167
03	961	N	958	-0-	-3	-0-	118	1	840	2	N	-0-					167
04	930	N	908	-0-	-22	-0-	118	1	790	2	N	-0-					167
05	961	N	941	-0-	-20	-0-	114	1	827	2	N	-0-					167

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

12	6107	X	5737	-0-	-370	-0-	552	1	5185	2	N	-0-					94
01	6107	X	5471	-0-	-636	-0-	549	1	4922	2	N	-0-					94
02	5432	X	4906	-0-	-526	-0-	496	1	4410	2	N	-0-					94
03	5952	X	5578	-0-	-374	-0-	551	1	5027	2	N	-0-					94
04	5670	X	4769	-0-	-901	-0-	525	1	4244	2	N	-0-					94
*05	5837	X	5837	-0-	-0-	-0-	558	1	5279	2	N	-0-					94

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

12	217	N	186	-0-	-31	-0-	45	1	141	2	N	-0-					2
01	217	N	181	-0-	-36	-0-	45	1	136	2	N	-0-					2
02	196	N	153	-0-	-43	-0-	40	1	113	2	N	-0-					2
03	186	N	166	-0-	-20	-0-	44	1	122	2	N	-0-					2
04	180	N	151	-0-	-29	-0-	43	1	108	2	N	-0-					2
05	155	N	146	-0-	-9	-0-	38	1	108	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

12	2480	N	1495	-0-	-985	-0-	31	1	1464	2	N	-0-					197
01	1891	N	1138	-0-	-753	-0-	26	1	1112	2	N	-0-					197
02	1503	N	1503	-0-	-0-	-0-	27	1	1456	2	N	18					215
							20	9									
03	1488	N	1481	-0-	-7	-0-	31	1	1418	2	N	29	192	1			52
							32	9									
04	1374	N	1374	-0-	-0-	-0-	30	1	1321	2	N	21					73
							23	9									
05	1674	N	1438	-0-	-236	-0-	31	1	1375	2	N	29					102
							32	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3434	X	3434	-0-		-0-	-0-		31	1	3201	2	N	184	194	1			342
									202	9									
01	2914	X	1629	-0-		-1285	-0-		31	1	1462	2	N	124	193	1			273
									136	9									
02	2632	X	445	-0-		-2187	-0-		28	1	369	2	N	44					317
									48	9									
03	2914	X	2025	-0-		-889	-0-		30	1	1773	2	N	202	192	1			327
									222	9									
04	3776	X	3776	-0-		-0-	-0-		30	1	3500	2	N	224	379	1			172
									246	9									
05	2914	X	1179	-0-		-1735	-0-		21	1	1061	2	N	88					260
									97	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	847	-0-		-83	-0-		31	1	816	2	N	-0-					32
01	1519	N	805	-0-		-714	-0-		30	1	774	2	N	1					33
									1	9									
02	784	N	757	-0-		-27	-0-		28	1	727	2	N	2					35
									2	9									
03	837	N	823	-0-		-14	-0-		31	1	786	2	N	5					40
									6	9									
04	780	N	758	-0-		-22	-0-		30	1	722	2	N	5					45
									6	9									
05	837	N	747	-0-		-90	-0-		31	1	714	2	N	2					47
									2	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1477	-0-		-73	-0-		31	1	1427	2	N	17					90
									19	9									
01	1550	N	1161	-0-		-389	-0-		26	1	1115	2	N	18					108
									20	9									
02	1507	N	1507	-0-		-0-	-0-		27	1	1458	2	N	20					128
									22	9									
03	1488	N	1477	-0-		-11	-0-		31	1	1411	2	N	32					160
									35	9									
04	1416	N	1416	-0-		-0-	-0-		30	1	1366	2	N	18					178
									20	9									
05	1674	N	1430	-0-		-244	-0-		31	1	1389	2	N	9					187
									10	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1158	-0-		-82	-0-		31	1	1094	2	N	30					192
									33	9									
01	1271	N	931	-0-		-340	-0-		31	1	839	2	N	55	194	1			53
									61	9									
02	1120	N	776	-0-		-344	-0-		27	1	706	2	N	39					92
									43	9									
03	1147	N	1079	-0-		-68	-0-		31	1	992	2	N	51					143
									56	9									
04	1005	N	1005	-0-		-0-	-0-		29	1	919	2	N	52					195
									57	9									
*05	973	N	973	-0-		-0-	-0-		31	1	901	2	N	37	190	1			42
									41	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2155	-0-	-263	-0-	403	1	1752	2	N	-0-					33
01	2232	N	2217	-0-	-15	-0-	403	1	1814	2	N	-0-					33
02	1988	N	1791	-0-	-197	-0-	364	1	1427	2	N	-0-					33
03	2170	N	2141	-0-	-29	-0-	403	1	1683	2	N	50					83
							55	9									
04	2160	N	1569	-0-	-591	-0-	377	1	1192	2	N	-0-					83
*05	2227	N	2227	-0-	-0-	-0-	403	1	1800	2	N	22					105
							24	9									

QEP ENERGY COMPANY 684474
HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1748	-0-	-19	-0-	21	1	1670	2	N	52					192
							57	9									
01	1705	N	1484	-0-	-221	-0-	21	1	1463	2	N	-0-					192
02	1596	N	1206	-0-	-390	-0-	21	1	1185	2	N	-0-					192
03	1736	N	1566	-0-	-170	-0-	21	1	1545	2	N	-0-					192
04	1496	N	1496	-0-	-0-	-0-	21	1	1475	2	N	-0-					192
*05	1513	N	1513	-0-	-0-	-0-	21	1	1492	2	N	-0-					192

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1455	N	1455	-0-	-0-	-0-	21	1	1434	2	N	-0-					207
01	1462	N	1462	-0-	-0-	-0-	21	1	1441	2	N	-0-					207
02	1428	N	1316	-0-	-112	-0-	21	1	1295	2	N	-0-					207
03	1457	N	1453	-0-	-4	-0-	21	1	1432	2	N	-0-					207
04	1410	N	1396	-0-	-14	-0-	21	1	1375	2	N	-0-					207
05	1457	N	1430	-0-	-27	-0-	21	1	1409	2	N	-0-					207

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1770	N	1770	-0-	-0-	-0-	21	1	1749	2	N	-0-					60
01	1426	N	1360	-0-	-66	-0-	21	1	1339	2	N	-0-					60
02	1428	N	1081	-0-	-347	-0-	21	1	1025	2	N	32					92
							35	9									
03	1767	N	1128	-0-	-639	-0-	21	1	1107	2	N	-0-					92
04	1320	N	1077	-0-	-243	-0-	21	1	1056	2	N	-0-					92
05	1209	N	1073	-0-	-136	-0-	21	1	1052	2	N	-0-					92

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2107	N	2107	-0-	-0-	-0-	21	1	2086	2	N	-0-					50
01	1085	N	764	-0-	-321	-0-	21	1	743	2	N	-0-					50
02	2324	N	676	-0-	-1648	-0-	21	1	645	2	N	9					59
							10	9									
03	2108	N	687	-0-	-1421	-0-	21	1	666	2	N	-0-					59
04	750	N	598	-0-	-152	-0-	21	1	577	2	N	-0-					59
05	744	N	571	-0-	-173	-0-	21	1	550	2	N	-0-					59

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

12	1501	N	1501	-0-	-0-	-0-	21	1	1480	2	N	-0-					27
01	1674	N	1550	-0-	-124	-0-	21	1	1529	2	N	-0-					27
02	1428	N	1352	-0-	-76	-0-	21	1	1331	2	N	-0-					27
03	1488	N	1476	-0-	-12	-0-	21	1	1455	2	N	-0-					27
04	1500	N	1422	-0-	-78	-0-	21	1	1401	2	N	-0-					27
05	1488	N	1372	-0-	-116	-0-	21	1	1351	2	N	-0-					27

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

12	1271	N	1212	-0-	-59	-0-	1212	2			N	-0-					100
01	1364	N	1206	-0-	-158	-0-	1206	2			N	-0-					100
02	1176	N	1085	-0-	-91	-0-	1085	2			N	-0-					100
03	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					100
04	1170	N	1169	-0-	-1	-0-	1169	2			N	-0-					100
*05	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					100

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

12	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					46
01	1178	N	960	-0-	-218	-0-	960	3			N	-0-					46
02	924	N	788	-0-	-136	-0-	782	3	6	9	N	5					51
03	992	N	820	-0-	-172	-0-	820	3			N	-0-					51
04	1017	N	1017	-0-	-0-	-0-	1009	3	8	9	N	7					58
*05	954	N	954	-0-	-0-	-0-	953	3	1	9	N	1					59

SUNDOWN ENERGY LP 829482
GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					20
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					20
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					20
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					20
*04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					20
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

12	2359	N	2359	-0-	-0-	-0-	2359	3			N	-0-					166
01	2316	N	2316	-0-	-0-	-0-	2316	3			N	-0-					166
02	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					166
03	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					166
*04	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					166
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					166

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER ENERGY SWD, LLC 873488
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

12	2139	N	1880	-0-	-259	-0-	1870	2	10	9	N	9					82
01	2077	N	1679	-0-	-398	-0-	1679	2			N	-0-					82
02	1568	N	1529	-0-	-39	-0-	1496	2	33	9	N	30					112
03	1891	N	1568	-0-	-323	-0-	1550	2	18	9	N	16					128
04	1620	N	1504	-0-	-116	-0-	1493	2	11	9	N	10					138
05	1705	N	1655	-0-	-50	-0-	1645	2	10	9	N	9					147

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

12	155	N	34	-0-	-121	-0-	34	2			N	-0-					-0-
01	124	N	24	-0-	-100	-0-	24	2			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WALSER -A- WELL #: 1046 U RRCID -> 063865 COMPL. DATE 08/11/1975 TOTAL DEPTH 11200 PERF. 7633 - 7682

12	2824	X	2824	-0-	-0-	-0-	2810	2	14	9	N	13					105
01	2733	X	2733	-0-	-0-	-0-	2720	2	13	9	N	12					117
02	2564	X	2564	-0-	-0-	-0-	2544	2	20	9	N	18					135
03	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					135
04	2442	X	2442	-0-	-0-	-0-	2411	2	31	9	N	28					163
*05	2849	X	2849	-0-	-0-	-0-	2843	2	6	9	N	5					168

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
YEAGER -A- WELL #: 1046 U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	811	-0-	-88	-0-	805	2	6	9	N	5					85
01	787	N	787	-0-	-0-	-0-	779	2	8	9	N	7					92
02	784	N	711	-0-	-73	-0-	705	2	6	9	N	5					97
03	806	N	732	-0-	-74	-0-	725	2	7	9	N	6					103
04	782	N	782	-0-	-0-	-0-	776	2	6	9	N	5					108
05	775	N	680	-0-	-95	-0-	674	2	6	9	N	5					113

CAMPBELL WELL #: 1042 C RRCID -> 105406 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF. 7486 - 7508

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EHTEREDGE -A- WELL #: 1046 U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

12	3963	X	3963	-0-	-0-	-0-	3950	2	13	9	N	12					167
01	3946	X	3946	-0-	-0-	-0-	3924	2	22	9	N	20					187
02	3568	X	3568	-0-	-0-	-0-	3556	2	12	9	N	11					198
03	3837	X	3837	-0-	-0-	-0-	3824	2	13	9	N	12	195	1			15
04	3370	X	3370	-0-	-0-	-0-	3362	2	8	9	N	7					22
*05	3730	X	3730	-0-	-0-	-0-	3721	2	9	9	N	8					30

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

12	775	N	689	-0-	-86	-0-	689	2			N	-0-					65
01	775	N	679	-0-	-96	-0-	679	2			N	-0-					65
02	700	N	618	-0-	-82	-0-	618	2			N	-0-					65
03	682	N	620	-0-	-62	-0-	620	2			N	-0-					65
04	660	N	409	-0-	-251	-0-	409	2			N	-0-					65
*05	695	N	695	-0-	-0-	-0-	693	2	2	9	N	2					67

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

12	930	N	784	-0-	-146	-0-	776	2	8	9	N	7					135
01	868	N	745	-0-	-123	-0-	734	2	11	9	N	10					145
02	840	N	727	-0-	-113	-0-	710	2	17	9	N	15					160
03	775	N	447	-0-	-328	-0-	447	2			N	-0-					160
04	720	N	659	-0-	-61	-0-	653	2	6	9	N	5					165
05	806	N	725	-0-	-81	-0-	725	2			N	-0-					165

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

12	651	N	613	-0-	-38	-0-	613	2			N	-0-					33
01	622	N	622	-0-	-0-	-0-	622	2			N	-0-					33
02	588	N	568	-0-	-20	-0-	568	2			N	-0-					33
03	620	N	616	-0-	-4	-0-	616	2			N	-0-					33
04	600	N	571	-0-	-29	-0-	569	2	2	9	N	2					35
05	620	N	590	-0-	-30	-0-	590	2			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

12	63	N	63	-0-	-0-	-0-	51	2	12	9	N	11					138
01	63	N	63	-0-	-0-	-0-	57	2	6	9	N	5					143
02	72	N	72	-0-	-0-	-0-	64	2	8	9	N	7					150
03	62	N	27	-0-	-35	-0-	27	2			N	-0-					150
04	68	N	68	-0-	-0-	-0-	66	2	2	9	N	2					152
05	93	N	43	-0-	-50	-0-	42	2	1	9	N	1					153

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
YEAGER "A" WELL #: 2046U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

12	1583	N	1583	-0-	-0-	-0-	3	1	1468	2	N	102	202	1			64
							112	9									
01	1208	N	1208	-0-	-0-	-0-	5	1	1148	2	N	50					114
							55	9									
02	1440	N	1440	-0-	-0-	-0-	7	1	1370	2	N	57					171
							63	9									
03	1581	N	1398	-0-	-183	-0-	6	1	1326	2	N	60					231
							66	9									
04	1170	N	990	-0-	-180	-0-	3	1	958	2	N	26	181	1			76
							29	9									
05	1581	N	817	-0-	-764	-0-	2	1	803	2	N	11					87
							12	9									

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

12	444	N	444	-0-	-0-	-0-	422	2	22	9	N	20					93
01	879	N	879	-0-	-0-	-0-	803	2	76	9	N	69					162
02	392	N	392	-0-	-0-	-0-	361	2	31	9	N	28					190
03	589	N	589	-0-	-0-	-0-	554	2	35	9	N	32					222
04	840	N	632	-0-	-208	-0-	613	2	19	9	N	17	184	1			55
*05	651	N	651	-0-	-0-	-0-	651	2			N	-0-					55

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

12	1753	R	1753	-0-	-0-	-0-	1741	3	12	9	N	11					167
01	1662	R	1662	-0-	-0-	-0-	1651	3	11	9	N	10					177
02	1644	R	1644	-0-	-0-	-0-	1633	3	11	9	N	10					187
03	1767	#	1273	-0-	-494	-0-	1255	3	18	9	N	16					203
04	1710	#	985	-0-	-725	-0-	955	3	30	9	N	27					230
05	1829	#	778	-0-	-1051	-0-	769	3	9	9	N	8	173	1			65

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF. 11536 - 11546

12	51801		50075	-0-	-1726	-0-	372	1	49659	2	N	40					147
							44	9									
01	51801		49210	-0-	-2591	-0-	372	1	48782	2	N	51					198
							56	9									
02	46788		41660	-0-	-5128	-0-	324	1	41277	2	N	54					252
							59	9									
03	51801		47713	-0-	-4088	-0-	324	1	47325	2	N	58	200	1			110
							64	9									
*04	49560	#	44860	-0-	-4700	-0-	348	1	44448	2	N	58					168
							64	9									
05	50065	#	46383	-0-	-3682	-0-	372	1	45941	2	N	64					232
							70	9									

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3813	X	3541	-0-	-272	-0-	107	1 2 4	3432	3	N	-0-			60
01	3813	X	3595	-0-	-218	-0-	106	1 2 4	3487	3	N	-0-			60
02	3556	X	3214	-0-	-342	-0-	91	1 2 4	3121	3	N	-0-			60
03	3937	X	3560	-0-	-377	-0-	104	1 2 4	3454	3	N	-0-			60
04	3810	X	3448	-0-	-362	-0-	102	1 2 4	3344	3	N	-0-			60
*05	3889	X	3889	-0-	-0-	-0-	122	1 2 4	3765	3	N	-0-			60

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	14	1 2 4	335	3	N	-0-			-0-
01	349	N	349	-0-	-0-	-0-	14	1 2 4	333	3	N	-0-			-0-
02	324	N	324	-0-	-0-	-0-	13	1 2 4	309	3	N	-0-			-0-
03	337	N	337	-0-	-0-	-0-	13	1 2 4	322	3	N	-0-			-0-
04	337	N	337	-0-	-0-	-0-	13	1 2 4	322	3	N	-0-			-0-
*05	360	N	360	-0-	-0-	-0-	14	1 2 4	344	3	N	-0-			-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 11/13/2000 TOTAL DEPTH 12000 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2965	N	2936	-0-	-29	-0-	220	1 2 4	2714	3	N	-0-			-0-
01	2875	N	2875	-0-	-0-	-0-	220	1 2 4	2653	3	N	-0-			-0-
02	2562	X	2562	-0-	-0-	-0-	199	1 2 4	2361	3	N	-0-			-0-
03	2830	X	2830	-0-	-0-	-0-	220	1 2 4	2608	3	N	-0-			-0-
*04	2730	X	2604	-0-	-126	-0-	213	1 2 4	2389	3	N	-0-			-0-
*05	2830	X	2830	-0-	-0-	-0-	220	1 2 4	2608	3	N	-0-			-0-

CHEVRON U. S. A. INC. 148113
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7034	X	2444	-0-	-4590	-0-	2444	3			N	-0-			-0-
01	2355	X	2355	-0-	-0-	-0-	2355	3			N	-0-			-0-
02	2016	X	1868	-0-	-148	-0-	1868	3			N	-0-			-0-
03	2420	X	2420	-0-	-0-	-0-	2420	3			N	-0-			-0-
04	4306	X	4306	-0-	-0-	-0-	4306	3			N	-0-			-0-
*05	5261	X	5261	-0-	-0-	-0-	5247	3	14	9	N	13			13

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	442	-0-	-1356	-0-	372	1	70	2	N	-0-					103
01	930	N	766	-0-	-164	-0-	372	1	394	2	N	-0-					103
02	616	N	588	-0-	-28	-0-	336	1	252	2	N	-0-					103
03	837	N	837	-0-	-0-	-0-	372	1	465	2	N	-0-					103
04	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					103
*05	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					103

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

12	6944	X	6877	-0-	-67	-0-	6874	3	3	9	N	3					103
01	6975	X	6829	-0-	-146	-0-	6805	3	24	9	N	22					125
02	6300	X	6135	-0-	-165	-0-	6120	3	15	9	N	14					139
03	6975	X	6726	-0-	-249	-0-	6704	3	22	9	N	20					159
04	6720	X	6430	-0-	-290	-0-	6415	3	15	9	N	14					173
05	6882	X	6569	-0-	-313	-0-	6548	3	21	9	N	19	179	1			13

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

12	2449	X	2270	-0-	-179	-0-	2266	3	4	9	N	4					129
01	2449	X	2362	-0-	-87	-0-	2351	3	11	9	N	10					139
02	2240	X	2232	-0-	-8	-0-	2229	3	3	9	N	3					142
03	2480	X	2416	-0-	-64	-0-	2401	3	15	9	N	14	107	1			49
04	2400	X	1926	-0-	-474	-0-	1922	3	4	9	N	4					53
05	2480	X	2292	-0-	-188	-0-	2292	3			N	-0-					53

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

12	7006	X	5656	-0-	-1350	-0-	5625	3	31	9	N	28					238
01	6851	X	2170	-0-	-4681	-0-	2170	3			N	-0-					238
02	6132	X	1297	-0-	-4835	-0-	1297	3			N	-0-					238
03	6603	X	3270	-0-	-3333	-0-	3270	3			N	-0-					238
04	6060	X	3130	-0-	-2930	-0-	3130	3			N	-0-					238
05	5642	X	5445	-0-	-197	-0-	5428	3	17	9	N	15					253

CHESAPEAKE OPERATING, INC. 147715
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
GAME WELL #: 4 RRCID -> 149565 COMPL. DATE 04/20/1989 TOTAL DEPTH 11800 PERF. 7707 - 7714

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

12	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					42
01	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					42
02	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					42
03	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					42
*04	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					42
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

12	1209	X	869	-0-	-340	-0-	869	2			N	-0-					155
01	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					155
02	947	X	947	-0-	-0-	-0-	947	2			N	-0-					155
03	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					155
*04	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					155
*05	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					155

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

12	1999	X	1999	-0-	-0-	-0-	1999	2			N	-0-					200
01	1896	X	1896	-0-	-0-	-0-	1890	2	6	9	N	5					205
02	2100	X	1700	-0-	-400	-0-	1700	2			N	-0-					205
03	2356	X	1856	-0-	-500	-0-	1856	2			N	-0-					205
*04	2280	X	1561	-0-	-719	-0-	1555	2	6	9	N	5					210
*05	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					210

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1108	N	1108	-0-	-0- B	-0-	43	1	1063	3	N	-0-					123
							2	4									
01	1191	N	1191	-0-	-0- B	-0-	51	1	1121	3	N	15					138
							2	4	17	9							
02	1120	N	1026	-0-	-94 B	-0-	31	1	993	3	N	-0-					138
							2	4									
03	1129	N	1129	-0-	-0- B	-0-	35	1	1092	3	N	-0-					138
							2	4									
04	1110	N	1066	-0-	-44 B	-0-	37	1	1027	3	N	-0-					138
							2	4									
*05	1226	N	1226	-0-	-0- B	-0-	33	1	1147	3	N	40					178
							2	4	44	9							

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2765	N	2765	-0-	-0- B	-0-	2698	3	67	9	N	61					97
01	2231	N	2231	-0-	-0- B	-0-	2201	3	30	9	N	27					124
02	1960	N	1848	-0-	-112 B	-0-	1848	3			N	-0-					124
03	2170	N	1902	-0-	-268 B	-0-	1829	3	73	9	N	66					190
04	2100	N	1721	-0-	-379 B	-0-	1704	3	17	9	N	15	177	1			28
*05	2343	N	2343	-0-	-0- B	-0-	2284	3	59	9	N	54					82

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	264	-0-	-108 B	-0-	264	3			N	-0-					44
01	403	X	249	-0-	-154 B	-0-	249	3			N	-0-	44	1			-0-
02	364	X	102	-0-	-262 B	-0-	102	3			N	-0-					-0-
03	403	X	301	-0-	-102 B	-0-	301	3			N	-0-					-0-
04	270	X	211	-0-	-59 B	-0-	211	3			N	-0-					-0-
*05	371	X	371	-0-	-0- B	-0-	337	3	34	9	N	31					31

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	4771	-0-	-964 B	-0-	4771	3			N	-0-					319
01	5735	X	3733	-0-	-2002 B	-0-	3733	3			N	-0-					319
02	5180	X	3318	-0-	-1862 B	-0-	3318	3			N	-0-					319
03	5642	X	3636	-0-	-2006 B	-0-	4	1	3632	3	N	-0-					319
04	4650	X	3866	-0-	-784 B	-0-	3864	3	2	9	N	2	197	1			124
*05	5217	X	5217	-0-	-0- B	-0-	5078	3	139	9	N	126	193	1			57

CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2151	-0-	-577 B	-0-	1989	3	162	9	N	147					232
01	2728	X	2415	-0-	-313 B	-0-	2404	3	11	9	N	10					242
02	2268	X	1871	-0-	-397 B	-0-	1871	3			N	-0-					242
03	2511	X	1251	-0-	-1260 B	-0-	1251	3			N	-0-					242
04	2400	X	1763	-0-	-637 B	-0-	1753	3	10	9	N	9	197	1			54
*05	2672	X	2672	-0-	-0- B	-0-	2606	3	66	9	N	60					114

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4463	X	4463	-0-	-0- B	-0-	4423	3	40	9	N	36					122
01	3992	X	3992	-0-	-0- B	-0-	3957	3	35	9	N	32					154
02	3709	X	3709	-0-	-0- B	-0-	3692	3	17	9	N	15					169
03	3992	X	3992	-0-	-0- B	-0-	3977	3	15	9	N	14					183
04	4290	X	4290	-0-	-0- B	-0-	4256	3	34	9	N	31					214
05	3844	X	3732	-0-	-112 B	-0-	3633	3	99	9	N	90	196	1			108

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	740	-0-	-624 B	-0-	740	3			N	-0-					150
01	1395	N	1209	-0-	-186 B	-0-	1209	3			N	-0-	150	1			-0-
02	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
03	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
04	1170	N	1099	-0-	-71 B	-0-	1093	3	6	9	N	5					5
*05	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					5

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	3274	-0-	-1252 B	-0-	3226	3	48	9	N	44					280
01	4526	X	3185	-0-	-1341 B	-0-	3157	3	28	9	N	25					305
02	3671	X	3671	-0-	-0- B	-0-	3602	3	69	9	N	63					368
03	3503	X	3259	-0-	-244 B	-0-	3242	3	17	9	N	15	198	1			185
04	3300	X	3200	-0-	-100 B	-0-	3200	3			N	-0-	122	1			63
05	4061	X	3301	-0-	-760 B	-0-	3301	3			N	-0-					63

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2350	-0-	-130 B	-0-	2350	3			N	-0-					158
01	2573	X	2267	-0-	-306 B	-0-	2133	3	134	9	N	122					280
02	2324	X	1873	-0-	-451 B	-0-	1873	3			N	-0-					280
03	2573	X	2083	-0-	-490 B	-0-	2	1	2081	3	N	-0-	184	1			96
04	2427	X	2427	-0-	-0- B	-0-	2419	3	8	9	N	7					103
*05	2393	X	2393	-0-	-0- B	-0-	2389	3	4	9	N	4					107

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	2684	-0-	-1067 B	-0-	2637	3	47	9	N	43					185
01	4087	X	4087	-0-	-0- B	-0-	4050	3	37	9	N	34					219
02	3615	X	3615	-0-	-0- B	-0-	3598	3	17	9	N	15					234
03	3999	X	3239	-0-	-760 B	-0-	3238	3	1	9	N	1					235
04	3900	X	3200	-0-	-700 B	-0-	3192	3	8	9	N	7					242
05	4030	X	3648	-0-	-382 B	-0-	3628	3	20	9	N	18					260

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	1226	-0-	-2494 B	-0-	1173	3	53	9	N	48					180
01	3720	X	-0-	-0-	-3720 B	-0-					N	50					230
02	3304	X	-0-	-0-	-3304 B	-0-					N	-0-					230
03	3348	X	-0-	-0-	-3348 B	-0-					N	-0-					230
04	2130	X	-0-	-0-	-2130 B	-0-					N	-0-					230
05	1240	X	-0-	-0-	-1240 B	-0-					N	-0-					230

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					190
01	1656	N	1656	-0-	-0- B	-0-	1628	3	28	9	N	25					215
02	1008	N	-0-	-0-	-1008 B	-0-					N	-0-					215
03	2243	N	2243	-0-	-0- B	-0-	2116	3	127	9	N	115	198	1			132
04	1590	N	1247	-0-	-343 B	-0-	1173	3	74	9	N	67					199
*05	1200	N	1200	-0-	-0- B	-0-	1161	3	39	9	N	35	170	1			64

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6102	X	6102	-0-	-0- B	-0-	6080	3	22	9	N	20					110
01	5704	X	5318	-0-	-386 B	-0-	5205	3	113	9	N	103					213
02	5258	X	5258	-0-	-0- B	-0-	5248	3	10	9	N	9					222
03	5704	X	5333	-0-	-371 B	-0-	37	1	5262	3	N	31					253
							34	9									
04	5520	X	5040	-0-	-480 B	-0-	4975	3	65	9	N	59	269	1			43
05	5704	X	5438	-0-	-266 B	-0-	5403	3	35	9	N	32					75

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7843	X	6752	-0-	-1091 B	-0-	6591	3	161	9	N	146					248
01	7843	X	5530	-0-	-2313 B	-0-	5438	3	92	9	N	84					332
02	6888	X	6397	-0-	-491 B	-0-	6397	3			N	-0-					332
03	7254	X	6294	-0-	-960 B	-0-	27	1	6186	3	N	74	197	1			209
							81	9									
04	6662	X	6662	-0-	-0- B	-0-	6555	3	107	9	N	97	200	1			106
*05	7249	X	7249	-0-	-0- B	-0-	7082	3	167	9	N	152					258

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	4131	-0-	-271 B	-0-	4131	3			N	-0-					285
01	4402	X	4074	-0-	-328 B	-0-	3944	3	130	9	N	118					403
02	3976	X	3585	-0-	-391 B	-0-	3585	3			N	-0-					403
03	4309	X	3952	-0-	-357 B	-0-	27	1	3925	3	N	-0-	173	1			230
04	3990	X	3775	-0-	-215 B	-0-	3732	3	43	9	N	39	189	1			80
05	4123	X	3535	-0-	-588 B	-0-	3485	3	50	9	N	45					125

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2757	N	2757	-0-	-0- B	-0-	2701	3	56	9	N	51					140
01	3206	X	3206	-0-	-0- B	-0-	3105	3	101	9	N	92					232
02	2241	N	2241	-0-	-0- B	-0-	2235	3	6	9	N	5					237
03	2728	N	2552	-0-	-176 B	-0-	2527	3	25	9	N	23					260
04	2883	X	2883	-0-	-0- B	-0-	2883	3			N	-0-	220	1			40
05	2728	X	2307	-0-	-421 B	-0-	2307	3			N	-0-					40

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1044	-0-	-227 B	-0-	1029	3	15	9	N	14					207
01	1194	N	1194	-0-	-0- B	-0-	1133	3	61	9	N	55					262
02	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					262
03	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-	195	1			67
04	1170	N	1157	-0-	-13 B	-0-	1157	3			N	-0-					67
05	1302	N	1203	-0-	-99 B	-0-	1203	3			N	-0-					67

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	795	N	795	-0-	-0- B	-0-	736	3	59	9	N	54					156
01	806	N	715	-0-	-91 B	-0-	698	3	17	9	N	15					171
02	756	N	575	-0-	-181 B	-0-	551	3	24	9	N	22					193
03	832	N	832	-0-	-0- B	-0-	8	1	788	3	N	33					226
							36	9									
04	783	N	783	-0-	-0- B	-0-	751	3	32	9	N	29	200	1			55
*05	701	N	701	-0-	-0- B	-0-	669	3	32	9	N	29					84

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL 56 WELL #: 3 RRCID -> 123160 COMPL. DATE 12/22/1986 TOTAL DEPTH 11631 PERF.10102 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

12	1550	N	1468	-0-	-82	B	-0-	1444	2	24	9	N	22					134
01	1488	N	1391	-0-	-97	B	-0-	1363	2	28	9	N	25					159
02	1296	N	1296	-0-	-0-	B	-0-	1282	2	14	9	N	13					172
03	1457	N	1404	-0-	-53	B	-0-	1386	2	18	9	N	16	171	1			17
04	1350	N	1225	-0-	-125	B	-0-	1205	2	20	9	N	18					35
*05	1488	N	1488	-0-	-0-	B	-0-	1460	2	28	9	N	25					60

ISAACS 207 WELL #: 3 RRCID -> 177667 COMPL. DATE N/A TOTAL DEPTH 11440 PERF. 9974 - 10058

12	589	N	369	-0-	-220	B	-0-	314	2	55	9	N	50					182
01	620	N	323	-0-	-297	B	-0-	276	2	47	9	N	43					225
02	420	N	140	-0-	-280	B	-0-	120	2	20	9	N	18	228	1			15
03	372	N	54	-0-	-318	B	-0-	54	2			N	-0-					15
04	300	N	43	-0-	-257	B	-0-	43	2			N	-0-					15
05	155	N	26	-0-	-129	B	-0-	26	2			N	-0-					15

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

12	4247	X	4099	-0-	-148	B	-0-	4066	2	33	9	N	30					192
01	4216	X	4074	-0-	-142	B	-0-	4028	2	46	9	N	42					234
02	3808	X	3656	-0-	-152	B	-0-	3622	2	34	9	N	31					265
03	4185	X	3990	-0-	-195	B	-0-	3971	2	19	9	N	17	185	1			97
04	4020	X	3813	-0-	-207	B	-0-	3789	2	24	9	N	22					119
05	4092	X	3934	-0-	-158	B	-0-	3881	2	53	9	N	48					167

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

12	2573	X	2543	-0-	-30	B	-0-	2501	2	42	9	N	38					153
01	2573	X	2259	-0-	-314	B	-0-	2222	2	37	9	N	34					187
02	2324	X	2248	-0-	-76	B	-0-	2206	2	42	9	N	38	126	1			99
03	2542	X	2222	-0-	-320	B	-0-	2186	2	36	9	N	33					132
04	2460	X	2197	-0-	-263	B	-0-	2158	2	39	9	N	35					167
05	2542	X	2381	-0-	-161	B	-0-	2340	2	41	9	N	37					204

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

12	2449	N	2448	-0-	-1	B	-0-	2392	2	56	9	N	51					226
01	2418	N	2280	-0-	-138	B	-0-	2236	2	44	9	N	40					266
02	2102	N	2102	-0-	-0-	B	-0-	2062	2	40	9	N	36	188	1			114
03	2449	N	2231	-0-	-218	B	-0-	2217	2	14	9	N	13					127
04	2220	N	2172	-0-	-48	B	-0-	2147	2	25	9	N	23					150
05	2325	N	2296	-0-	-29	B	-0-	2261	2	35	9	N	32					182

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
EMPIRE OPERATING, INC. 251483
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					235
01	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					235
02	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					235
03	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					235
*04	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					235
05	1209	N	1141	-0-	-68 B	-0-	1141	2			N	-0-					235

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	727	N	727	-0-	-0- B	-0-	31	1	696	2	N	-0-					187
01	733	N	733	-0-	-0- B	-0-	31	1	702	2	N	-0-					187
02	608	N	608	-0-	-0- B	-0-	28	1	580	2	N	-0-					187
03	743	N	743	-0-	-0- B	-0-	31	1	712	2	N	-0-					187
04	777	N	777	-0-	-0- B	-0-	30	1	747	2	N	-0-					187
*05	755	N	755	-0-	-0- B	-0-	31	1	724	2	N	-0-					187

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0- B	-0-	15	1	278	2	N	18					95
							20	9									
01	325	N	325	-0-	-0- B	-0-	26	1	253	2	N	42					137
							46	9									
02	280	N	221	-0-	-59 B	-0-	28	1	193	2	N	-0-					137
03	310	N	262	-0-	-48 B	-0-	31	1	222	2	N	8					145
							9	9									
04	306	N	306	-0-	-0- B	-0-	30	1	252	2	N	22					167
							24	9									
*05	265	N	265	-0-	-0- B	-0-	31	1	220	2	N	13					180
							14	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2016	-0-	-340 B	-0-	31	1	1924	2	N	55					189
							61	9									
01	2294	N	2244	-0-	-50 B	-0-	31	1	2147	2	N	60					249
							66	9									
02	1932	N	1763	-0-	-169 B	-0-	28	1	1691	2	N	40					289
							44	9									
03	2078	N	2078	-0-	-0- B	-0-	31	1	1995	2	N	47	186	1			150
							52	9									
04	2160	N	1864	-0-	-296 B	-0-	30	1	1788	2	N	42					192
							46	9									
*05	1955	N	1955	-0-	-0- B	-0-	31	1	1869	2	N	50					242
							55	9									

JOHN ISAACS, JR. ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	243	-0-	-470 B	-0-	14	1	227	2	N	2	180	1			310
							2	9									
01	775	N	419	-0-	-356 B	-0-	20	1	346	2	N	48					358
							53	9									
02	566	N	566	-0-	-0- B	-0-	20	1	484	2	N	56	172	1			242
							62	9									
03	617	N	617	-0-	-0- B	-0-	29	1	555	2	N	30					272
							33	9									
04	420	N	397	-0-	-23 B	-0-	21	1	364	2	N	11					283
							12	9									
05	620	N	452	-0-	-168 B	-0-	28	1	424	2	N	-0-					283

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS, JR. ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12276	X	9691	-0-	-2585 B	-0-	31	1	9497	2	N	148					435
							163	9									
01	11470	X	9666	-0-	-1804 B	-0-	31	1	9430	2	N	186	189	1			432
							205	9									
02	9324	X	8948	-0-	-376 B	-0-	26	1	8772	2	N	136	195	1			373
							150	9									
03	10106	X	8991	-0-	-1115 B	-0-	27	1	8801	2	N	148	189	1			332
							163	9									
04	9780	X	8180	-0-	-1600 B	-0-	28	1	8014	2	N	125	190	1			267
							138	9									
05	9920	X	8868	-0-	-1052 B	-0-	28	1	8723	2	N	106					373
							117	9									

JOHN ISAACS, JR. ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17546	X	11659	-0-	-5887 B	-0-	30	1	11231	2	N	362	371	1			447
							398	9									
01	17546	X	10547	-0-	-6999 B	-0-	30	1	10080	2	N	397	360	1			484
							437	9									
02	13664	X	13558	-0-	-106 B	-0-	28	1	13106	2	N	385	179	1			690
							424	9									
03	18115	X	18115	-0-	-0- B	-0-	31	1	17570	2	N	467	548	1			609
							514	9									
04	20496	X	20496	-0-	-0- B	-0-	30	1	19894	2	N	520	546	1			583
							572	9									
*05	19040	X	19040	-0-	-0- B	-0-	27	1	18525	2	N	444	555	1			472
							488	9									

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	694	N	694	-0-	-0- B	-0-	690	2	4	9	N	4					97
01	716	N	716	-0-	-0- B	-0-	710	2	6	9	N	5					102
02	0	N	-0-	-0-	-0- B	-0-					N	42					144
03	747	N	747	-0-	-0- B	-0-	692	2	55	9	N	50	181	1			13
*04	950	N	950	-0-	-0- B	-0-	917	2	33	9	N	30					43
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					43

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	13361	X	10553	-0-	-2808	-0-	421	1 2 4	10130	3	N	-0-			29
01	12896	X	11640	-0-	-1256	-0-	419	1 2 4	11219	3	N	-0-			29
02	10808	X	9998	-0-	-810	-0-	394	1 2 4	9602	3	N	-0-			29
03	11656	X	10846	-0-	-810	-0-	431	1 2 4	10413	3	N	-0-			29
04	11280	X	10363	-0-	-917	-0-	418	1 2 4	9943	3	N	-0-			29
05	11625	X	10105	-0-	-1520	-0-	423	1 2 4	9680	3	N	-0-			29

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	440	-0-	-490	-0-	440	2			N	-0-			18
01	684	N	684	-0-	-0-	-0-	684	2			N	-0-			18
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-			18
03	494	N	494	-0-	-0-	-0-	494	2			N	-0-			18
04	660	N	482	-0-	-178	-0-	482	2			N	-0-			18
05	496	N	494	-0-	-2	-0-	494	2			N	-0-			18

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	728	N	728	-0-	-0-	-0-	728	2			N	-0-			88
01	727	N	727	-0-	-0-	-0-	727	2			N	-0-			88
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-			88
03	713	N	662	-0-	-51	-0-	662	2			N	-0-			88
04	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-			88
*05	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-			88

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	13082	X	11955	-0-	-1127	-0-	11955	2			N	-0-			-0-
01	13206	X	7823	-0-	-5383	-0-	7823	2			N	-0-			-0-
02	11928	X	11296	-0-	-632	-0-	11296	2			N	-0-			-0-
03	13206	X	13059	-0-	-147	-0-	13059	2			N	-0-			-0-
04	12270	X	9185	-0-	-3085	-0-	9185	2			N	-0-			-0-
05	12493	X	11365	-0-	-1128	-0-	11365	2			N	-0-			-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	126	-0-	-122	-0-	126	2			N	-0-			-0-
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-			-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-			-0-
03	488	N	488	-0-	-0-	-0-	488	2			N	-0-			-0-
04	660	N	255	-0-	-405	-0-	255	2			N	-0-			-0-
*05	560	N	560	-0-	-0-	-0-	560	2			N	-0-			-0-

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	10	1			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

12	7823 X	7823	-0-	-0-	-0-	7823	3			N	-0-					87
01	7488 X	7488	-0-	-0-	-0-	7488	3			N	-0-	87	1			-0-
02	6450 X	6450	-0-	-0-	-0-	6447	3	3	9	N	3					3
03	7743 X	7743	-0-	-0-	-0-	7743	3			N	-0-					3
04	7514 X	7514	-0-	-0-	-0-	7514	3			N	-0-					3
*05	7715 X	7715	-0-	-0-	-0-	7715	3			N	-0-					3

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

12	1181 N	1181	-0-	-0-	-0-	1181	3			N	-0-					17
01	1226 N	1226	-0-	-0-	-0-	1226	3			N	-0-					17
02	751 N	751	-0-	-0-	-0-	751	3			N	-0-					17
03	1178 N	-0-	-0-	-1178	-0-					N	-0-					17
04	2809 N	2809	-0-	-0-	-0-	2809	3			N	-0-					17
*05	1456 N	1456	-0-	-0-	-0-	1456	3			N	-0-					17

JARVIS & SONS, B. WELL #: 4215 RRCID -> 109110 COMPL. DATE 12/11/1983 TOTAL DEPTH 11851 PERF.11719 - 11745

12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					12
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-	12	1			-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

12	3100 N	4003	-0-	903	3837	12	1	3991	2	N	-0-					-0-
01	8464 X	4627	-0-	-3837	-0-	28	1	4599	2	N	-0-					-0-
02	3066 X	3066	-0-	-0-	-0-	23	1	3043	2	N	-0-					-0-
03	3986 X	3986	-0-	-0-	-0-	28	1	3958	2	N	-0-					-0-
04	4471 X	4471	-0-	-0-	-0-	28	1	4443	2	N	-0-					-0-
*05	4301 X	4301	-0-	-0-	-0-	22	1	4279	2	N	-0-					-0-

EMPIRE OPERATING, INC. 251483
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

12	7316 X	6594	-0-	-722	-0-	6594	2			N	-0-					195
01	7316 X	5910	-0-	-1406	-0-	5910	2			N	-0-					195
02	6608 X	4595	-0-	-2013	-0-	4595	2			N	-0-					195
03	7316 X	6254	-0-	-1062	-0-	6254	2			N	-0-					195
04	6690 X	5608	-0-	-1082	-0-	5608	2			N	-0-					195
05	6603 X	5638	-0-	-965	-0-	5638	2			N	-0-					195

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EMPIRE OPERATING, INC. //CONT.// 251483
DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					129
01	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					129
02	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					129
03	2852	X	2476	-0-	-376	-0-	2476	2			N	-0-					129
04	2760	X	1764	-0-	-996	-0-	1764	2			N	-0-					129
05	2852	X	2629	-0-	-223	-0-	2629	2			N	-0-					129

UNIT PETROLEUM COMPANY 877099
CAMPBELL WELL #: 1042 T RRCID -> 102935 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF.12121 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					45
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3898	-0-	-194	-0-	219	1	3677	3	N	-0-					15
							2	4									
01	4092	X	3678	-0-	-414	-0-	215	1	3461	3	N	-0-					15
							2	4									
02	3640	X	3241	-0-	-399	-0-	198	1	3041	3	N	-0-					15
							2	4									
03	4030	X	3680	-0-	-350	-0-	219	1	3459	3	N	-0-					15
							2	4									
04	3986	X	3986	-0-	-0-	-0-	212	1	3772	3	N	-0-					15
							2	4									
*05	4303	X	4303	-0-	-0-	-0-	219	1	4082	3	N	-0-					15
							2	4									

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3812	-0-	-63	-0-	69	1	3737	3	N	4					165
							2	4	4	9							
01	3875	X	3824	-0-	-51	-0-	72	1	3743	3	N	6					171
							2	4	7	9							
02	3472	X	3419	-0-	-53	-0-	65	1	3346	3	N	5					176
							2	4	6	9							
03	3844	X	3754	-0-	-90	-0-	76	1	3670	3	N	5					181
							2	4	6	9							
04	3720	X	3581	-0-	-139	-0-	67	1	3512	3	N	-0-					181
							2	4									
05	3813	X	3725	-0-	-88	-0-	71	1	3619	3	N	30	184	1			27
							2	4	33	9							

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

12	5	N	2	-0-	-3	-0-	2	4			N	-0-					35
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					35
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					35
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					35
04	81	N	81	-0-	-0-	-0-	1	1	78	3	N	-0-					35
							2	4									
*05	2976	N	2976	-0-	-0-	-0-	31	1	2943	3	N	-0-					35
							2	4									

WEBB, ARTHUR "A" WELL #: 4 RRCID -> 164432 COMPL. DATE 05/17/1997 TOTAL DEPTH 12500 PERF.10868 - 10873

12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					39
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					39
02	2	N	1	-0-	-1	-0-	1	4			N	-0-					39
03	2	N	-0-	-0-	-2	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	1	N	-0-	-0-	-1	-0-					N	-0-					39

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

12	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

12	1519	N	1197	-0-	-322	-0-	1194	2	3	9	N	3					100
01	1504	N	1504	-0-	-0-	-0-	1500	2	4	9	N	4					104
02	1372	N	1201	-0-	-171	-0-	1198	2	3	9	N	3					107
03	1538	N	1538	-0-	-0-	-0-	1535	2	3	9	N	3					110
04	1470	N	1370	-0-	-100	-0-	1370	2			N	-0-					110
*05	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					110

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	926	-0-	-686	-0-	926	3			N	-0-					179
01	1612	X	437	-0-	-1175	-0-	437	3			N	-0-					179
02	644	X	292	-0-	-352	-0-	292	3			N	-0-					179
03	713	X	291	-0-	-422	-0-	291	3			N	-0-					179
04	900	X	277	-0-	-623	-0-	277	3			N	-0-					179
05	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					179

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2641	X	2641	-0-	-0-	-0-	31	1	2610	2	N	-0-					225
01	2635	X	2465	-0-	-170	-0-	31	1	2434	2	N	-0-					225
02	2268	X	1867	-0-	-401	-0-	28	1	1839	2	N	-0-					225
03	2635	X	2197	-0-	-438	-0-	31	1	2147	2	N	17					242
							19	9									
04	2550	X	2160	-0-	-390	-0-	30	1	2113	2	N	15					257
							17	9									
05	2077	N	1912	-0-	-165	-0-	31	1	1848	2	N	30	195	1			92
							33	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	X	3629	-0-	-2788	-0-	326	1	3172	2	N	119	189	1			40
							131	9									
01	6417	X	5090	-0-	-1327	-0-	521	1	4569	2	N	-0-					40
02	5796	X	5153	-0-	-643	-0-	482	1	4671	2	N	-0-					40
03	6172	X	6172	-0-	-0-	-0-	528	1	5644	2	N	-0-					40
04	7056	X	7056	-0-	-0-	-0-	513	1	6543	2	N	-0-					40
05	5704	X	4895	-0-	-809	-0-	575	1	4320	2	N	-0-					40

QEP ENERGY COMPANY 684474
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2218	N	2218	-0-	-0-	-0-	21	1	2197	2	N	-0-					493
01	2191	N	2191	-0-	-0-	-0-	21	1	2170	2	N	-0-					493
02	1863	N	1863	-0-	-0-	-0-	21	1	1842	2	N	-0-					493
03	1922	N	1869	-0-	-53	-0-	21	1	1823	2	N	23	195	1			321
							25	9									
04	1860	N	1804	-0-	-56	-0-	21	1	1769	2	N	13					334
							14	9									
05	1922	N	1827	-0-	-95	-0-	21	1	1793	2	N	12					346
							13	9									

SAMSON LONE STAR, LLC 744737
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2564	-0-	-288	-0-	2564	2			N	-0-					142
01	2852	X	1582	-0-	-1270	-0-	1582	2			N	-0-					142
02	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					142
03	3344	X	3344	-0-	-0-	-0-	3344	2			N	-0-					142
04	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					142
*05	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					142

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					83
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					83
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					83
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					83

BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

12	1054	N	895	-0-	-159	-0-	895	2			N	-0-					50
01	961	N	799	-0-	-162	-0-	799	2			N	-0-					50
02	896	N	852	-0-	-44	-0-	793	2	59	9	N	54					104
03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					104
04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					104
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					104

SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					158
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					158
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					158
03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					158
*04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					158
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

12	2178		2178	-0-	-0-	-0-	48	1	2100	2	N	27					197
							30	9									
01	3967		3967	-0-	-0-	-0-	80	1	3833	2	N	49					246
							54	9									
02	3733		3733	-0-	-0-	-0-	80	1	3630	2	N	21					267
							23	9									
03	4688		4688	-0-	-0-	-0-	96	1	4527	2	N	59	186	1			140
							65	9									
04	4422		4422	-0-	-0-	-0-	88	1	4264	2	N	64					204
							70	9									
*05	4803		4803	-0-	-0-	-0-	96	1	4633	2	N	67					271
							74	9									

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		165	-0-	165	165	165	2			Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	165					Y	NO RPT					-0-

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					60

BENSON-MCCOWN & COMPANY 065846
NANCY WELL #: 1 RRCID -> 224126 COMPL. DATE 06/29/2006 TOTAL DEPTH 13196 PERF.12804 - 12878

12	31	X	-0-	-0-	-31 B	-0-					N	-0-					19
01	152	X	152	-0-	-0- B	-0-	97	2	55	9	N	50					69
02	62	X	62	-0-	-0- B	-0-	48	2	14	9	N	13					82
03	360	X	360	-0-	-0- B	-0-	236	2	124	9	N	113	190	1			5
04	418	X	418	-0-	-0- B	-0-	385	2	33	9	N	30					35
*05	920	X	920	-0-	-0- B	-0-	869	2	51	9	N	46					81

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

12	713	X	-0-	-0-	-713 B	-0-					N	-0-					351
01	727	X	727	-0-	-0- B	-0-	727	2			N	-0-					351
02	371	X	371	-0-	-0- B	-0-	371	2			N	-0-					351
03	702	X	702	-0-	-0- B	-0-	702	2			N	-0-					351
04	627	X	627	-0-	-0- B	-0-	627	2			N	-0-					351
05	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					351

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

12	2604	X	-0-	-0-	-2604 B	-0-					N	-0-					67
01	3554	X	3554	-0-	-0- B	-0-	24	1	3530	2	N	-0-					67
02	3315	X	3315	-0-	-0- B	-0-	17	1	3292	2	N	5					72
							6	9									
03	3871	X	3871	-0-	-0- B	-0-	27	1	3833	2	N	10					82
							11	9									
04	3701	X	3701	-0-	-0- B	-0-	30	1	3668	2	N	3					85
							3	9									
*05	3701	X	3701	-0-	-0- B	-0-	31	1	3662	2	N	7					92
							8	9									

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

12	2728	X	-0-	-0-	-2728 B	-0-					N	-0-					145
01	2728	X	2640	-0-	-88 B	-0-	24	1	2616	2	N	-0-					145
02	2464	X	1611	-0-	-853 B	-0-	17	1	1590	2	N	4					149
							4	9									
03	1869	X	1869	-0-	-0- B	-0-	24	1	1839	2	N	5					154
							6	9									
04	2550	X	1524	-0-	-1026 B	-0-	22	1	1501	2	N	1					155
							1	9									
05	2635	X	1976	-0-	-659 B	-0-	26	1	1948	2	N	2					157
							2	9									

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TOLER WELL #: 1095 RRCID -> 115580 COMPL. DATE 04/16/1994 TOTAL DEPTH 12762 PERF.12295 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/22/2010

SIDWELL OPERATING COMPANY, L.P. 780000
CIRCLE DOT WELL #: 103 RRCID -> 128650 COMPL. DATE 09/23/1988 TOTAL DEPTH 12600 PERF.12178 - 12188

12	341	X	-0-	-0-	-341 B	-0-					N	-0-					19
01	415	X	415	-0-	-0- B	-0-	9	1	406	2	N	-0-					19
02	224	X	-0-	-0-	-224 B	-0-					N	-0-					19
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					19
04	390	X	-0-	-0-	-390 B	-0-					N	-0-					19
05	403	X	-0-	-0-	-403 B	-0-					N	-0-					19

GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

12	7893	X	7893	-0-	-0- B	-0-	93	1	7800	2	N	-0-					123
01	3210	X	3210	-0-	-0- B	-0-	93	1	3117	2	N	-0-					123
02	2731	X	2731	-0-	-0- B	-0-	84	1	2647	2	N	-0-					123
03	3255	X	2399	-0-	-856 B	-0-	93	1	2306	2	N	-0-					123
04	3150	X	2182	-0-	-968 B	-0-	90	1	2092	2	N	-0-					123
05	3255	X	1964	-0-	-1291 B	-0-	93	1	1871	2	N	-0-					123

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMAN (SIMPSON) 15722 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 245079 COMPL. DATE 02/29/2008 TOTAL DEPTH 13000 PERF.12148 - 12158

12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/20/2011

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1715	-0-	-83	-0-	174	1	1488	2	N	48					139
							53	9									
01	2046	N	670	-0-	-1376	-0-	97	1	573	2	N	-0-					139
02	1820	N	725	-0-	-1095	-0-	106	1	619	2	N	-0-					139
03	1705	N	1322	-0-	-383	-0-	176	1	1144	2	N	2					141
							2	9									
04	1464	N	1464	-0-	-0-	-0-	154	1	1310	2	N	-0-					141
*05	1833	N	1833	-0-	-0-	-0-	207	1	1626	2	N	-0-					141

H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1470	N	1470	-0-	-0-	-0-	10	1	1460	2	N	-0-					30
01	1426	N	1418	-0-	-8	-0-	10	1	1408	2	N	-0-					30
02	1255	N	1255	-0-	-0-	-0-	10	1	1245	2	N	-0-					30
03	1376	N	1376	-0-	-0-	-0-	10	1	1366	2	N	-0-					30
04	1380	N	1240	-0-	-140	-0-	10	1	1230	2	N	-0-					30
05	1395	N	408	-0-	-987	-0-	10	1	398	2	N	-0-					30

NOBLE ENERGY INC 611665
MORRISON WELL #: 2 RRCID -> 070848 COMPL. DATE 03/09/1977 TOTAL DEPTH 9130 PERF. 8592 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2012 - PLUGGED 03/06/12

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					20
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					20
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					20
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					20
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					20
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					20

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	344	-0-	-679	-0-	12	1	330	3	N	-0-					155
							2	4									
01	682	N	301	-0-	-381	-0-	9	1	290	3	N	-0-					155
							2	4									
02	420	N	290	-0-	-130	-0-	8	1	280	3	N	-0-					155
							2	4									
03	341	N	149	-0-	-192	-0-	4	1	143	3	N	-0-					155
							2	4									
04	270	N	80	-0-	-190	-0-	3	1	75	3	N	-0-					155
							2	4									
05	310	N	185	-0-	-125	-0-	6	1	177	3	N	-0-					155
							2	4									

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	363	-0-	-71	-0-	9	1	349	3	N	3					69
							2	4	3	9							
01	620	N	352	-0-	-268	-0-	10	1	340	3	N	-0-					69
							2	4									
02	336	N	302	-0-	-34	-0-	8	1	292	3	N	-0-					69
							2	4									
03	957	N	957	-0-	-0-	-0-	16	1	939	3	N	-0-					69
							2	4									
04	876	N	876	-0-	-0-	-0-	14	1	860	3	N	-0-					69
							2	4									
*05	803	N	803	-0-	-0-	-0-	14	1	787	3	N	-0-					69
							2	4									

EMPIRE OPERATING, INC. 251483
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
01	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
02	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
03	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
*04	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
05	1736	N	1586	-0-	-150	-0-	1586	2			N	-0-					-0-

NAUMANN OIL & GAS, INC. 601025
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	865	N	865	-0-	-0-	-0-	865	2			N	-0-					150
01	681	N	681	-0-	-0-	-0-	681	2			N	-0-					150
02	868	N	716	-0-	-152	-0-	716	2			N	-0-					150
03	749	N	749	-0-	-0-	-0-	749	2			N	-0-					150
*04	717	N	717	-0-	-0-	-0-	717	2			N	-0-					150
05	806	N	786	-0-	-20	-0-	786	2			N	-0-					150

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	868	N	13	-0-	-855	-0-	13	3			N	-0-					-0-
04	630	N	137	-0-	-493	-0-	137	3			N	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FOREST OIL CORPORATION 275740
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	98					98
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	#	-0-	-0-	-775	-0-					N	-0-					-0-
01	775	#	-0-	-0-	-775	-0-					N	-0-					-0-
02	3662	R	3662	-0-	-0-	-0-	3662	3			N	-0-					-0-
03	4970	R	4970	-0-	-0-	-0-	4970	3			N	-0-					-0-
04	6063	R	6063	-0-	-0-	-0-	6063	3			N	-0-					-0-
*05	5460	R	5460	-0-	-0-	-0-	5460	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	31	N	3	-0-	-28	-0-	3	3			N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88
04	3	N	-0-	-0-	-3	-0-					N	-0-					88
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1227	N	1227	-0-	-0-	-0-	72	1	1155	2	N	-0-					29
01	1099	N	1099	-0-	-0-	-0-	72	1	1027	2	N	-0-					29
02	1372	N	997	-0-	-375	-0-	72	1	925	2	N	-0-					29
03	1120	N	1120	-0-	-0-	-0-	72	1	1048	2	N	-0-					29
04	1105	N	1105	-0-	-0-	-0-	72	1	1033	2	N	-0-					29
05	1116	N	1104	-0-	-12	-0-	72	1	1032	2	N	-0-					29

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	900	-0-	-30	-0-	31	1	869	2	N	-0-					118
01	1014	N	1014	-0-	-0-	-0-	31	1	952	2	N	28					146
							31	9									
02	840	N	772	-0-	-68	-0-	28	1	744	2	N	-0-					146
03	899	N	845	-0-	-54	-0-	31	1	814	2	N	-0-					146
04	990	N	742	-0-	-248	-0-	30	1	712	2	N	-0-					146
05	868	N	838	-0-	-30	-0-	30	1	798	2	N	9					155
							10	9									

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	929	N	929	-0-	-0-	-0-	29	1	900	2	N	-0-					-0-
01	981	N	981	-0-	-0-	-0-	31	1	950	2	N	-0-					-0-
02	878	N	878	-0-	-0-	-0-	28	1	850	2	N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	31	1	1055	2	N	-0-					-0-
04	960	N	884	-0-	-76	-0-	30	1	854	2	N	-0-					-0-
05	961	N	884	-0-	-77	-0-	31	1	853	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2893	-0-	-176	-0-	31	1	2845	2	N	15					210
							17	9									
01	3069	X	2723	-0-	-346	-0-	31	1	2678	2	N	13					223
							14	9									
02	2744	X	2524	-0-	-220	-0-	28	1	2496	2	N	-0-					223
03	3007	X	2865	-0-	-142	-0-	31	1	2828	2	N	5					228
							6	9									
04	2717	N	2717	-0-	-0-	-0-	30	1	2687	2	N	-0-	190	1			38
05	2790	N	2754	-0-	-36	-0-	31	1	2723	2	N	-0-					38

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2053	-0-	-55	-0-	31	1	2013	2	N	8					168
							9	9									
01	2046	N	2042	-0-	-4	-0-	31	1	1985	2	N	24					192
							26	9									
02	1848	N	1838	-0-	-10	-0-	28	1	1810	2	N	-0-					192
03	2046	N	1975	-0-	-71	-0-	31	1	1944	2	N	-0-					192
04	1980	N	1929	-0-	-51	-0-	30	1	1855	2	N	40					232
							44	9									
05	2046	N	1955	-0-	-91	-0-	31	1	1905	2	N	17	187	1			62
							19	9									

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	827	N	827	-0-	-0-	-0-	31	1	778	2	N	16					168
							18	9									
01	785	N	785	-0-	-0-	-0-	31	1	733	2	N	19					187
							21	9									
02	703	N	703	-0-	-0-	-0-	27	1	676	2	N	-0-					187
03	834	N	834	-0-	-0-	-0-	31	1	792	2	N	10					197
							11	9									
04	691	N	691	-0-	-0-	-0-	30	1	661	2	N	-0-					197
*05	885	N	885	-0-	-0-	-0-	31	1	854	2	N	-0-					197

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CABOT OIL & GAS CORPORATION 121700
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1371	N	1371	-0-	-0- B	-0-	1371	2			N	-0-					-0-
01	899	N	884	-0-	-15 B	-0-	884	2			N	-0-					-0-
02	1596	N	1124	-0-	-472 B	-0-	1124	2			N	-0-					-0-
03	1364	N	1086	-0-	-278 B	-0-	1086	2			N	-0-					-0-
04	870	N	646	-0-	-224 B	-0-	646	2			N	-0-					-0-
05	1240	N	730	-0-	-510 B	-0-	730	2			N	-0-					-0-

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HY-TECH, INC. //CONT.// 421135
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	196	N	187	-0-	-9 B	-0-	187	3			N	-0-					-0-
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	2073	-0-	-221	-0-	2064	2	9	9	N	8					150
01	2294	X	2209	-0-	-85	-0-	2200	2	9	9	N	8					158
02	2044	X	1750	-0-	-294	-0-	1740	2	10	9	N	9					167
03	2176	X	2176	-0-	-0-	-0-	2165	2	11	9	N	10					177
04	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					177
*05	2238	X	2238	-0-	-0-	-0-	2235	2	3	9	N	3					180

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	392	N	297	-0-	-95	-0-	297	2			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
04	420	N	315	-0-	-105	-0-	315	2			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	3090	-0-	-3420	-0-	3090	2			N	-0-					65
01	6169	X	1307	-0-	-4862	-0-	1307	2			N	-0-					65
02	3696	X	2945	-0-	-751	-0-	2945	2			N	-0-					65
03	6235	X	6235	-0-	-0-	-0-	6235	2			N	-0-					65
04	4498	X	4498	-0-	-0-	-0-	4498	2			N	-0-					65
*05	5941	X	5941	-0-	-0-	-0-	5941	2			N	-0-					65

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE DOT (MORROW, UPPER) //CONT.// 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	1491					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

12	3038	N	941	-0-	-2097	-0-	941	2			N	-0-					149
01	2790	N	585	-0-	-2205	-0-	585	2			N	-0-					149
02	2240	N	332	-0-	-1908	-0-	332	2			N	-0-					149
03	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					149
04	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					149
*05	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					149

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

12	558	N	533	-0-	-25	-0-	533	2			N	-0-					140
01	806	N	762	-0-	-44	-0-	762	2			N	-0-					140
02	860	N	860	-0-	-0-	-0-	860	2			N	-0-					140
03	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					140
04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					140
*05	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					140

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

12	868	N	298	-0-	-570	-0-	298	2			N	-0-					114
01	582	N	582	-0-	-0-	-0-	582	2			N	-0-					114
02	672	N	280	-0-	-392	-0-	280	2			N	-0-					114
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					114
04	570	N	528	-0-	-42	-0-	528	2			N	-0-					114
*05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					114

FOREST OIL CORPORATION 275740
MARTIN TRUST A1081 WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					78
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					211
01	937	N	937	-0-	-0-	-0-	937	3			N	-0-					211
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					211
03	1341	N	1341	-0-	-0-	-0-	1218	3	123	9	N	112	191	1			132
*04	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					132
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					132

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					134
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					134
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					134
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					134
*04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					134
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					134

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					78
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN TRUST B2081 WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

12	1085	N	825	-0-	-260	-0-	825	3			N	-0-					67
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					67
02	451	N	451	-0-	-0-	-0-	361	3	90	9	N	82					149
03	549	N	549	-0-	-0-	-0-	352	3	197	9	N	179	179	1			149
*04	509	N	509	-0-	-0-	-0-	492	3	17	9	N	15					164
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					164

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

12	1186	N	1186	-0-	-0-	-0-	1145	3	41	9	N	37					132
01	458	N	458	-0-	-0-	-0-	446	3	12	9	N	11					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
*03	1195	N	1195	-0-	-0-	-0-	1026	3	169	9	N	154	154	1	15	8	128
*04	903	N	903	-0-	-0-	-0-	758	3	145	9	N	132					260
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

MARTIN TRUST C3081 WELL #: 3081 RRCID -> 172302 COMPL. DATE 01/11/1999 TOTAL DEPTH 9850 PERF. 9348 - 9732

12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					90
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					90
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					90
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					90
04	300	N	130	-0-	-170	-0-	3	1	127	3	N	-0-					90
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					90

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	73	-0-	-206	-0-	73	3			N	-0-					38
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					38
*04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					38
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

12	1550	X	1184	-0-	-366	-0-	1181	3	3	9	N	3					158
01	1550	X	1492	-0-	-58	-0-	1407	3	85	9	N	77					235
02	1540	X	1235	-0-	-305	-0-	1177	3	58	9	N	53					288
03	1705	X	400	-0-	-1305	-0-	397	3	3	9	N	3	191	1			100
04	1530	X	1253	-0-	-277	-0-	1220	3	33	9	N	30					130
05	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					130

MARTIN TRUST WELL #: 4081 RRCID -> 215354 COMPL. DATE 02/28/2006 TOTAL DEPTH 9400 PERF. 8669 - 8988

12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					13
01	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					13
02	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					13
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					13
04	390	N	-0-	-0-	-390	-0-					N	64	2	8			75
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					75

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

12	3007	X	2715	-0-	-292	-0-	2660	3	55	9	N	50					328
01	3007	X	2795	-0-	-212	-0-	2782	3	13	9	N	12					340
02	2716	X	2270	-0-	-446	-0-	2262	3	8	9	N	7	176	1			171
03	2883	X	2309	-0-	-574	-0-	2156	3	153	9	N	139	189	1			121
04	2820	X	2288	-0-	-532	-0-	2258	3	30	9	N	27					148
05	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					148

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

12	3440	X	3440	-0-	-0-	-0-	3440	3			N	-0-					120
01	3286	X	2925	-0-	-361	-0-	2925	3			N	-0-					120
02	2968	X	2166	-0-	-802	-0-	2166	3			N	-0-					120
03	3089	X	3089	-0-	-0-	-0-	3089	3			N	-0-					120
04	3330	X	2733	-0-	-597	-0-	2733	3			N	-0-					120
05	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					120

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

12	3032	X	3032	-0-	-0-	-0-	3032	3			N	-0-					85
01	3100	N	3565	-0-	465	465	3555	3	10	9	N	9					94
02	2800	N	3068	-0-	268	733	3068	3			N	-0-					94
03	3100	N	3377	-0-	277	1010	3367	3	10	9	N	9					103
*04	3730	X	2720	-0-	-1010	-0-	2716	3	4	9	N	4					107
05	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					107

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 10/21/2006 TOTAL DEPTH 10050 PERF. 9080 - 9570

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
01	T. A.		-0-	-0-	-0-	-0-					N	173	173	1			103
02	T. A.		-0-	-0-	-0-	-0-					N	174	174	1			103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					103

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
CLARK "A" WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	665	-0-	-48	-0-	651	3	14	9	N	13					85
01	657	N	657	-0-	-0-	-0-	632	3	25	9	N	23					108
02	481	N	481	-0-	-0-	-0-	462	3	19	9	N	17					125
03	701	N	701	-0-	-0-	-0-	679	3	22	9	N	20					145
04	630	N	626	-0-	-4	-0-	623	3	3	9	N	3					148
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					148

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12059	X	10053	-0-	-2006	-0-	9825	3	228	9	N	207	199	1			109
01	12059	X	10110	-0-	-1949	-0-	9845	3	265	9	N	241					350
02	10892	X	6625	-0-	-4267	-0-	6610	3	15	9	N	14	173	1			191
03	11873	X	10401	-0-	-1472	-0-	10388	3	13	9	N	12					203
04	10710	X	8696	-0-	-2014	-0-	81	1	8572	3	N	39					242
							43	9									
05	10106	X	NO RPT	-0-	-10106	-0-					N	NO RPT					242

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	X	4756	-0-	-1413	-0-	4753	3	3	9	N	3					73
01	6169	X	5282	-0-	-887	-0-	5226	3	56	9	N	51					124
02	5208	X	4403	-0-	-805	-0-	4385	3	18	9	N	16					140
03	5936	X	5936	-0-	-0-	-0-	5894	3	42	9	N	38					178
04	5460	X	5380	-0-	-80	-0-	5365	3	15	9	N	14					192
05	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					192

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3348	-0-	-372	-0-	3034	3	314	9	N	285	366	1			313
01	3720	X	2946	-0-	-774	-0-	2750	3	196	9	N	178	184	1			307
02	3360	X	2240	-0-	-1120	-0-	2000	3	240	9	N	218	199	1			326
03	3596	X	3183	-0-	-413	-0-	2816	3	367	9	N	334	519	1			141
04	3480	X	2979	-0-	-501	-0-	2693	3	286	9	N	260	183	1			218
05	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					218

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 09/10/2008 TOTAL DEPTH 11607 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2561	X	2561	-0-	-0-	-0-	2561	3			N	-0-					207
01	2448	X	2448	-0-	-0-	-0-	75	1	2373	3	N	-0-					207
02	1792	X	1642	-0-	-150	-0-	84	1	1552	3	N	5					212
							6	9									
03	2575	X	2575	-0-	-0-	-0-	93	1	2391	3	N	83					295
							91	9									
04	2490	X	2247	-0-	-243	-0-	69	1	2165	3	N	12	189	1			118
							13	9									
05	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					118

RANGE PRODUCTION COMPANY 691703
KIM WELL #: 7079H RRCID -> 267670 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4157	-0-	4157	4157	3804	2	353	9	N	321					321
11	0	Z	72091	-0-	72091	76248	69177	2	2914	9	N	2649	2864	1			106
12	0	Z	79602	-0-	79602	155850	77003	2	2599	9	N	2363	2138	1			331
01	0	Z	75115	-0-	75115	230965	73077	2	2038	9	N	1853	1949	1			235
02	0	Z	58330	-0-	58330	289295	56820	2	1510	9	N	1373	1181	1			427
03	0	Z	64157	-0-	64157	353452	62306	2	1851	9	N	1683	1568	1			542
04	0	Z	59231	-0-	59231	412683	57982	2	1249	9	N	1135	1371	1			306
05	0	Z	56415	-0-	56415	469098	55111	2	1304	9	N	1185	1161	1			330

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SM ENERGY COMPANY 788997
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3255	#	1834	-0-	-1421	-0-	354	1	1476	2	N	4			366
							4	9							
01	3255	#	633	-0-	-2622	-0-	132	1	501	2	N	-0-			366
02	2324	#	-0-	-0-	-2324	-0-					N	-0-			366
03	3500	R	3500	-0-	-0-	-0-	682	1	2812	2	N	5			371
							6	9							
*04	4620	R	4620	-0-	-0-	-0-	822	1	3798	2	N	-0-			371
*05	5218		5218	-0-	-0-	-0-	874	1	4344	2	N	-0-			371

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	808	N	808	-0-	-0-	-0-	808	3			N	-0-			-0-
01	810	N	810	-0-	-0-	-0-	810	3			N	-0-			-0-
02	840	N	65	-0-	-775	-0-	65	3			N	-0-			-0-
03	806	N	2	-0-	-804	-0-	2	3			N	-0-			-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-			-0-
*05	326	N	326	-0-	-0-	-0-	326	3			N	-0-			-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER-STEELE WELL #: 1 RRCID -> 047465 COMPL. DATE 12/31/1969 TOTAL DEPTH 7100 PERF. 5996 - 6015

12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HILLER, GLEN WELL #: 1 RRCID -> 050777 COMPL. DATE 02/10/1970 TOTAL DEPTH 7100 PERF. 5983 - 5993

12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

STEWART-RENNER WELL #: 109 RRCID -> 050778 COMPL. DATE 03/10/1971 TOTAL DEPTH 6444 PERF. 5936 - 5970

12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BUCKNER, HILLER WELL #: 1 RRCID -> 062012 COMPL. DATE 12/29/1974 TOTAL DEPTH 7445 PERF. 5924 - 5940

12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CLEMENTINE (MARMATON 6020) //CONT.// 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170		2234	-0-	64 B	2098	2219	2	15	9	N	14					159
01	0		2345	-0-	2345 B	4443	2331	2	14	9	N	13					172
02	2128		1984	-0-	-144 B	4299	1969	2	15	9	N	14					186
03/01 BALANCING DATE STATUS -> 4299																	
03	2356		2286	-0-	-70 B	4229	2271	2	15	9	N	14	171	1			29
04	2280		2163	-0-	-117 B	4112	2163	2			N	-0-					29
05	2356		2234	-0-	-122 B	3990	2216	2	18	9	N	16					45

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

12	1902	N	1902	-0-	-0- B	-0-	1896	2	6	9	N	5					189
01	1861	N	1861	-0-	-0- B	-0-	1858	2	3	9	N	3					192
02	1637	N	1637	-0-	-0- B	-0-	1631	2	6	9	N	5					197
03/01 BALANCING DATE STATUS -> -0-																	
*03	1764	N	1764	-0-	-0- B	-0-	1764	2			N	-0-					197
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					197
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					197

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

12	899	#	281	-0-	-618	-0-	281	2			N	-0-					142
01	899	#	427	-0-	-472	-0-	427	2			N	-0-					142
02	728	#	553	-0-	-175	-0-	553	2			N	-0-					142
03	434	#	328	-0-	-106	-0-	328	2			N	-0-					142
04	420	#	229	-0-	-191	-0-	229	2			N	-0-					142
05	620	#	431	-0-	-189	-0-	431	2			N	-0-					142

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

12	744	#	-0-	-0-	-744	-0-					N	-0-					114
01	744	#	-0-	-0-	-744	-0-					N	-0-					114
02	672	#	-0-	-0-	-672	-0-					N	-0-					114
03	744	#	-0-	-0-	-744	-0-					N	-0-					114
04	600	#	-0-	-0-	-600	-0-					N	-0-					114
05	0	#	-0-	-0-	-0-	-0-					N	-0-	95	1			19

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

12	279	#	234	-0-	-45	-0-	11	1	223	2	N	-0-					22
01	279	R	279	-0-	-0-	-0-	14	1	265	2	N	-0-					22
*02	252	#	245	-0-	-7	-0-	12	1	233	2	N	-0-	19	7			3
03	280	R	280	-0-	-0-	-0-	12	1	268	2	N	-0-					3
04	270	#	265	-0-	-5	-0-	13	1	252	2	N	-0-					3
05	279	#	220	-0-	-59	-0-	11	1	209	2	N	-0-					3

ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

12	1066	R	1066	-0-	-0-	-0-	51	1	1015	2	N	-0-					-0-
01	977	R	977	-0-	-0-	-0-	48	1	929	2	N	-0-					-0-
02	905	R	905	-0-	-0-	-0-	44	1	861	2	N	-0-					-0-
03	1129	R	1129	-0-	-0-	-0-	50	1	1079	2	N	-0-					-0-
04	965	R	965	-0-	-0-	-0-	47	1	918	2	N	-0-					-0-
*05	824	R	824	-0-	-0-	-0-	41	1	783	2	N	-0-					-0-

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
LINN OPERATING, INC. 501545
FLOWERS -D- WELL #: 1041 RRCID -> 128913 COMPL. DATE 10/22/1988 TOTAL DEPTH 7300 PERF. 6872 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2077	#	1620	-0-	-457	-0-	304	1	1316	2	N	-0-					-0-
*01	2077	#	-0-	-0-	-2077	-0-					N	-0-					-0-
02	1876	#	1361	-0-	-515	-0-	271	1	1090	2	N	-0-					-0-
03	1860	#	1461	-0-	-399	-0-	304	1	1157	2	N	-0-					-0-
04	1620	#	1362	-0-	-258	-0-	297	1	1065	2	N	-0-					-0-
05	1612	#	1379	-0-	-233	-0-	312	1	1067	2	N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
ALEXANDER 8 WELL #: 1 RRCID -> 203961 COMPL. DATE 08/10/2004 TOTAL DEPTH 7000 PERF. 6516 - 6540

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

12	797	N	797	-0-	-0-	-0-	763	2	34	9	N	31					243
01	806	N	782	-0-	-24	-0-	743	2	39	9	N	35					278
02	691	N	691	-0-	-0-	-0-	657	2	34	9	N	31					309
03	806	N	796	-0-	-10	-0-	772	2	24	9	N	22	189	1			142
04	803	N	803	-0-	-0-	-0-	758	2	45	9	N	41					183
*05	820	N	820	-0-	-0-	-0-	778	2	42	9	N	38					221

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

12	4774	X	4272	-0-	-502	-0-	4249	2	23	9	N	21					238
01	4774	X	3845	-0-	-929	-0-	3817	2	28	9	N	25					263
02	4004	X	3443	-0-	-561	-0-	3423	2	20	9	N	18					281
03	4278	X	3986	-0-	-292	-0-	3986	2			N	-0-	180	1			101
04	4140	X	3711	-0-	-429	-0-	3711	2			N	-0-					101
05	4278	X	3562	-0-	-716	-0-	3544	2	18	9	N	16					117

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

12	217	X	140	-0-	-77	-0-	140	2			N	-0-					168
01	155	X	88	-0-	-67	-0-	88	2			N	-0-					168
02	140	X	32	-0-	-108	-0-	32	2			N	-0-					168
03	161	X	161	-0-	-0-	-0-	161	2			N	-0-					168
04	150	X	149	-0-	-1	-0-	149	2			N	-0-					168
05	155	X	121	-0-	-34	-0-	121	2			N	-0-					168

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE 08/28/1965 TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					42
01	2700	X	2700	-0-	-0-	-0-	2700	2			N	-0-					42
02	2423	X	2423	-0-	-0-	-0-	2423	2			N	-0-					42
03	2728	X	2664	-0-	-64	-0-	2664	2			N	-0-					42
04	2640	X	2566	-0-	-74	-0-	2566	2			N	-0-					42
05	2728	X	2648	-0-	-80	-0-	2648	2			N	-0-					42

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2941	-0-	-314	-0-	2941	2			N	-0-					29
01	3255	X	2934	-0-	-321	-0-	2934	2			N	-0-					29
02	2940	X	2135	-0-	-805	-0-	2135	2			N	-0-					29
03	3038	X	2345	-0-	-693	-0-	2345	2			N	-0-					29
04	2940	X	2864	-0-	-76	-0-	2864	2			N	-0-					29
05	2945	X	2232	-0-	-713	-0-	2232	2			N	-0-					29

ZENERGY, INC. 950615
FLOWERS WELL #: 1037 RRCID -> 222906 COMPL. DATE 05/26/2006 TOTAL DEPTH 7400 PERF. 6589 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	527	-0-	-155	-0-	527	2			N	-0-					90
01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					90
02	560	N	258	-0-	-302	-0-	258	2			N	-0-					90
03	527	N	348	-0-	-179	-0-	348	2			N	-0-					90
04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					90
*05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					90

COBURN (ATOKA) 19240 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
JONES TRUST 169 WELL #: 2H RRCID -> 226511 COMPL. DATE 09/02/2006 TOTAL DEPTH 10217 PERF.10552 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	-0-	110	1	548	2	N	-0-					-0-
01	806	N	548	-0-	-258	-0-	93	1	455	2	N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	124	1	663	2	N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	137	1	586	2	N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	132	1	572	2	N	-0-					-0-
*05	899	N	899	-0-	-0-	-0-	137	1	762	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1 RRCID -> 178164 COMPL. DATE 05/26/2000 TOTAL DEPTH 11425 PERF.10060 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/23/2011

BURRUS FAMILY 255 WELL #: 3 RRCID -> 227064 COMPL. DATE 01/10/2007 TOTAL DEPTH 11460 PERF.10018 - 10030

M O																	
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES WELL #: 406 RRCID -> 097334 COMPL. DATE 10/30/1980 TOTAL DEPTH 11400 PERF.10163 - 10172

12	257	N	257	-0-	-0-	-0-	257	2	N	-0-						77
01	218	N	218	-0-	-0-	-0-	218	2	N	-0-						77
02	224	N	161	-0-	-63	-0-	161	2	N	-0-						77
03	248	N	159	-0-	-89	-0-	159	2	N	-0-						77
04	210	N	122	-0-	-88	-0-	122	2	N	-0-						77
05	186	N	38	-0-	-148	-0-	38	2	N	-0-						77

JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

12	0	N	-0-	-0-	-0-	-0-			N	-0-						-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-						-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-						-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-						-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-						-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-						-0-

CABOT OIL & GAS CORPORATION 121700
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

12	401	N	401	-0-	-0-	-0-	401	2	Y	-0-						12
01	403	N	-0-	-0-	-403	-0-			Y	-0-						12
02	312	N	312	-0-	-0-	-0-	312	2	Y	-0-						12
03	403	N	350	-0-	-53	-0-	350	2	Y	-0-						12
04	347	N	347	-0-	-0-	-0-	347	2	Y	-0-						12
*05	365	N	365	-0-	-0-	-0-	365	2	Y	-0-						12

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

12	248	N	236	-0-	-12	-0-	236	2	Y	-0-						60
01	155	N	-0-	-0-	-155	-0-			Y	-0-						60
02	212	N	212	-0-	-0-	-0-	212	2	Y	-0-						60
03	248	N	213	-0-	-35	-0-	213	2	Y	-0-						60
04	248	N	248	-0-	-0-	-0-	248	2	Y	-0-						60
05	248	N	116	-0-	-132	-0-	116	2	Y	-0-						60

DORSEY 185 WELL #: 5 RRCID -> 172945 COMPL. DATE 03/31/1999 TOTAL DEPTH 11400 PERF.10372 - 11260

12	0	N	-0-	-0-	-0-	-0-			N	-0-						106
01	0	N	-0-	-0-	-0-	-0-			N	-0-						106
02	0	N	-0-	-0-	-0-	-0-			N	-0-						106
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-						106
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-						106
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-						106

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 170820 COMPL. DATE 06/18/1998 TOTAL DEPTH 11144 PERF.10897 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					95
*01	496	N	262	-0-	-234	-0-	262	3			N	-0-					95
02	532	N	485	-0-	-47	-0-	485	3			N	-0-					95
03	558	N	252	-0-	-306	-0-	252	3			N	-0-					95
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					95
05	527	N	464	-0-	-63	-0-	464	3			N	-0-					95

WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-
01	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
02	392	X	389	-0-	-3	-0-	389	2			N	-0-					-0-
03	434	X	428	-0-	-6	-0-	428	2			N	-0-					-0-
04	420	X	401	-0-	-19	-0-	401	2			N	-0-					-0-
05	434	X	359	-0-	-75	-0-	359	2			N	-0-					-0-

CABOT OIL & GAS CORPORATION 121700
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	X	1249	-0-	-146	-0-	1249	2			N	-0-					80
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					80
02	1204	X	29	-0-	-1175	-0-	29	2			N	-0-					80
03	1240	X	1066	-0-	-174	-0-	1066	2			N	-0-					80
04	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					80
*05	1263	X	1263	-0-	-0-	-0-	1263	2			N	-0-					80

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	X	167	-0-	-112	-0-	167	2			N	-0-					-0-
01	279	X	40	-0-	-239	-0-	40	2			N	-0-					-0-
02	252	X	120	-0-	-132	-0-	120	2			N	-0-					-0-
03	279	X	118	-0-	-161	-0-	118	2			N	-0-					-0-
04	150	X	54	-0-	-96	-0-	54	2			N	-0-					-0-
05	155	X	55	-0-	-100	-0-	55	2			N	-0-					-0-

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	1391	-0-	-1027	-0-	1391	2			N	-0-					-0-
01	2418	X	912	-0-	-1506	-0-	912	2			N	-0-					-0-
02	2184	X	1688	-0-	-496	-0-	1688	2			N	-0-					-0-
03	2077	X	1282	-0-	-795	-0-	1282	2			N	-0-					-0-
04	1590	X	932	-0-	-658	-0-	932	2			N	-0-					-0-
05	1860	X	477	-0-	-1383	-0-	477	2			N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CABOT OIL & GAS CORPORATION //CONT.// 121700
DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BURRUS 186 WELL #: 2 RRCID -> 171802 COMPL. DATE 12/20/1998 TOTAL DEPTH 11408 PERF.11258 - 11288

12	2542	X	2011	-0-	-531	-0-	565	1	1446	2	N	-0-					33
01	2542	X	1993	-0-	-549	-0-	539	1	1454	2	N	-0-					33
02	2296	X	1660	-0-	-636	-0-	471	1	1189	2	N	-0-					33
03	2108	X	2007	-0-	-101	-0-	550	1	1457	2	N	-0-					33
04	2010	X	1840	-0-	-170	-0-	547	1	1293	2	N	-0-					33
05	2015	X	1951	-0-	-64	-0-	565	1	1386	2	N	-0-					33

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

12	2535	X	2535	-0-	-0-	-0-	45	1	2490	2	N	-0-					132
01	2578	X	2578	-0-	-0-	-0-	45	1	2533	2	N	-0-					132
02	2404	X	2404	-0-	-0-	-0-	45	1	2359	2	N	-0-					132
03	2733	X	2733	-0-	-0-	-0-	45	1	2688	2	N	-0-					132
04	2526	X	2526	-0-	-0-	-0-	45	1	2481	2	N	-0-					132
*05	2762	X	2762	-0-	-0-	-0-	45	1	2717	2	N	-0-					132

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

12	3503	X	3409	-0-	-94	-0-	68	1	3341	2	N	-0-					49
01	3565	X	3332	-0-	-233	-0-	66	1	3266	2	N	-0-					49
02	3220	X	2888	-0-	-332	-0-	36	1	2852	2	N	-0-					49
03	3565	X	3490	-0-	-75	-0-	68	1	3422	2	N	-0-					49
04	3420	X	3336	-0-	-84	-0-	68	1	3268	2	N	-0-					49
*05	3422	X	3422	-0-	-0-	-0-	68	1	3354	2	N	-0-					49

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2695	X	2695	-0-	-0-	-0-	17	1	2678	2	N	-0-					-0-
01	3099	X	3099	-0-	-0-	-0-	38	1	3061	2	N	-0-					-0-
02	1751	X	1751	-0-	-0-	-0-	45	1	1706	2	N	-0-					-0-
03	2697	X	1684	-0-	-1013	-0-	45	1	1639	2	N	-0-					-0-
04	3000	X	1471	-0-	-1529	-0-	45	1	1426	2	N	-0-					-0-
05	3100	X	1459	-0-	-1641	-0-	45	1	1414	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 11/05/2002 TOTAL DEPTH 11400 PERF.11264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3872	X	3872	-0-	-0-	-0-	41	1	3831	2	N	-0-					102
01	3985	X	3985	-0-	-0-	-0-	41	1	3944	2	N	-0-					102
02	3024	X	2212	-0-	-812	-0-	34	1	2178	2	N	-0-					102
03	3875	X	2704	-0-	-1171	-0-	38	1	2666	2	N	-0-					102
04	3870	X	2441	-0-	-1429	-0-	36	1	2405	2	N	-0-					102
05	3999	X	2656	-0-	-1343	-0-	41	1	2615	2	N	-0-					102

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4642	X	4642	-0-	-0-	-0-	30	1	4612	2	N	-0-					60
01	4010	X	4010	-0-	-0-	-0-	26	1	3984	2	N	-0-					60
02	2858	X	2858	-0-	-0-	-0-	21	1	2837	2	N	-0-					60
03	4520	X	4520	-0-	-0-	-0-	26	1	4494	2	N	-0-					60
04	5556	X	5556	-0-	-0-	-0-	29	1	5527	2	N	-0-					60
*05	4303	X	4303	-0-	-0-	-0-	25	1	4278	2	N	-0-					60

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN, SW (TONKAW) 19247 900 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
CITIZENS NATIONAL BANK TRUSTEE A WELL #: 1 RRCID -> 171821 COMPL. DATE 10/05/1964 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	#	1318	-0-	-542 B	-2863	1318	3			N	-0-					-0-
01	1891	#	2041	-0-	150 B	-2713	2041	3			N	-0-					-0-
02	1708	#	1813	-0-	105 B	-2608	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1111 CANCELLED UNDERAGE -> -1497																	
03	1891	#	2016	-0-	125 B	-986	2016	3			N	-0-					-0-
04	1980	#	1915	-0-	-65 B	-1051	1915	3			N	-0-					-0-
05	2046	#	1952	-0-	-94 B	-1145	1952	3			N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

12	2201	X	1961	-0-	-240	-0-	1961	2			N	-0-					97
01	2201	X	1935	-0-	-266	-0-	1935	2			N	-0-					97
02	1988	X	1877	-0-	-111	-0-	1877	2			N	-0-					97
03	2201	X	1877	-0-	-324	-0-	1877	2			N	-0-					97
04	1950	X	1852	-0-	-98	-0-	1852	2			N	-0-					97
05	2077	X	1879	-0-	-198	-0-	1879	2			N	-0-					97

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JAMES -B- WELL #: 1 RRCID -> 142790 COMPL. DATE 05/18/1992 TOTAL DEPTH 7400 PERF. 5331 - 5341

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

12	612	N	612	-0-	-0-	-0-	612	2			N	-0-	24	7			14
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-	14	1			-0-
02	336	N	308	-0-	-28	-0-	308	2			N	-0-					-0-
03	620	N	229	-0-	-391	-0-	229	2			N	-0-					-0-
04	450	N	62	-0-	-388	-0-	62	2			N	-0-					-0-
05	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
*05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (DOUGLAS) //CONT.// 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	8	-0-	8	8	8	3			N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

12	589	#	442	-0-	-147	-0-	442	3			N	-0-					18
01	527	#	376	-0-	-151	-0-	376	3			N	-0-					18
02	420	#	375	-0-	-45	-0-	375	3			N	-0-					18
03	465	#	385	-0-	-80	-0-	385	3			N	-0-					18
04	450	#	300	-0-	-150	-0-	300	3			N	-0-					18
05	434	#	211	-0-	-223	-0-	211	3			N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: RRCID -> 123077 COMPL. DATE 10/20/1986 TOTAL DEPTH 5100 PERF. 4844 - 5010

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33

WORKED OVER ANOTHER ZONE.. 02/02/1998

COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 2 RRCID -> 166303 COMPL. DATE 07/22/1997 TOTAL DEPTH 3815 PERF. 3256 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT		CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	#	685	-0-	-28	-0-	82	1	603	3	N	-0-					-0-
01	713	#	677	-0-	-36	-0-	81	1	596	3	N	-0-					-0-
02	644	#	611	-0-	-33	-0-	73	1	538	3	N	-0-					-0-
03	713	#	673	-0-	-40	-0-	81	1	592	3	N	-0-					-0-
04	660	#	641	-0-	-19	-0-	77	1	564	3	N	-0-					-0-
*05	689	R	689	-0-	-0-	-0-	83	1	606	3	N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF.11408 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2291	X	2291	-0-	-0-	-0-	2291	2			N	-0-					356
01	2046	X	2008	-0-	-38	-0-	2008	2			N	-0-					356
02	2912	X	1126	-0-	-1786	-0-	1126	2			N	-0-					356
03	3224	X	2862	-0-	-362	-0-	2862	2			N	-0-					356
04	3120	X	1980	-0-	-1140	-0-	1980	2			N	-0-					356
05	2294	X	-0-	-0-	-2294	-0-					N	43	359	1			40

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1590	X	1590	-0-	-0-	-0-	1573	3	17	9	N	15					137
01	1581	X	1510	-0-	-71	-0-	1506	3	4	9	N	4					141
02	1428	X	1397	-0-	-31	-0-	1391	3	6	9	N	5					146
03	1581	X	1505	-0-	-76	-0-	1465	3	40	9	N	36					182
04	1530	X	1188	-0-	-342	-0-	1152	3	36	9	N	33	195	1			20
*05	1637	X	1637	-0-	-0-	-0-	1596	3	41	9	N	37					57

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	386	-0-	-17	-0-	386	2			N	-0-					139
01	403	N	346	-0-	-57	-0-	346	2			N	-0-					139
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					139
03	372	N	357	-0-	-15	-0-	357	2			N	-0-					139
*04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					139
05	372	N	-0-	-0-	-372	-0-					N	-0-					139

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	3096	-0-	-1182	-0-	3096	2			N	-0-					426
01	4154	X	3081	-0-	-1073	-0-	3081	2			N	-0-					426
02	3528	X	2661	-0-	-867	-0-	2661	2			N	-0-					426
03	3720	X	1367	-0-	-2353	-0-	1367	2			N	-0-					426
04	3120	X	2744	-0-	-376	-0-	2744	2			N	-0-					426
05	3100	X	-0-	-0-	-3100	-0-					N	-0-					426

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (HUNTON) //CONT.// 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					427
01	0	X	-0-	-0-	-0-	-0-					N	-0-					427
02	0	X	-0-	-0-	-0-	-0-					N	-0-					427
03	0	X	-0-	-0-	-0-	-0-					N	-0-					427
04	0	X	-0-	-0-	-0-	-0-					N	-0-					427
05	0	X	-0-	-0-	-0-	-0-					N	-0-					427

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					116
01	0	X	-0-	-0-	-0-	-0-					N	-0-					116
02	0	X	-0-	-0-	-0-	-0-					N	-0-					116
03	0	X	-0-	-0-	-0-	-0-					N	-0-					116
04	0	X	-0-	-0-	-0-	-0-					N	-0-					116
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116

H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	#	1282	-0-	-82	-0-	1282	2			N	-0-					170
01	1364	#	1092	-0-	-272	-0-	1092	2			N	-0-					170
02	1204	#	918	-0-	-286	-0-	918	2			N	-0-					170
03	1333	#	957	-0-	-376	-0-	957	2			N	-0-					170
04	1290	#	875	-0-	-415	-0-	875	2			N	-0-					170
05	1271	#	-0-	-0-	-1271	-0-					N	-0-					170

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. 147715
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
02	1008	N	1002	-0-	-6	-0-	1002	3			N	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
04	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
*05	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

12	4526	X	3758	-0-	-768	-0-	3758	3			Y	-0-					51
01	4526	X	3802	-0-	-724	-0-	3802	3			Y	-0-					51
02	3692	X	3692	-0-	-0-	-0-	3692	3			Y	-0-					51
03	3945	X	3945	-0-	-0-	-0-	3944	3	1	9	Y	1	32	1			20
04	3754	X	3754	-0-	-0-	-0-	3750	3	4	9	Y	4					24
05	4092	X	4080	-0-	-12	-0-	4066	3	14	9	Y	13					37

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

12	744	N	661	-0-	-83	-0-	661	3			Y	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
02	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
*05	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

12	2602	N	2602	-0-	-0-	-0-	2527	3	75	9	N	68					142
01	2201	N	2041	-0-	-160	-0-	1965	3	76	9	N	69					211
02	1988	N	1783	-0-	-205	-0-	1783	3			N	-0-					211
03	2201	N	890	-0-	-1311	-0-	884	3	6	9	N	5	193	1			23
04	1980	N	1263	-0-	-717	-0-	1234	3	29	9	N	26					49
05	2046	N	1470	-0-	-576	-0-	1404	3	66	9	N	60					109

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

12	682	N	579	-0-	-103	-0-	579	3			N	-0-					20
01	682	N	522	-0-	-160	-0-	522	3			N	-0-					20
02	616	N	452	-0-	-164	-0-	452	3			N	-0-					20
03	589	N	535	-0-	-54	-0-	535	3			N	-0-					20
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					20
*05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					20

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1299	N	1299	-0-	-0-	-0-	1276	3	23	9	Y	21					100
01	1395	N	1147	-0-	-248	-0-	1143	3	4	9	Y	4					104
02	1260	N	1212	-0-	-48	-0-	1212	3			Y	-0-					104
*03	1308	N	1308	-0-	-0-	-0-	1288	3	20	9	Y	18	85	1			37
04	1205	N	1205	-0-	-0-	-0-	1188	3	17	9	Y	15					52
05	1364	N	1342	-0-	-22	-0-	1330	3	12	9	Y	11					63

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

12	12	X	-0-	-0-	-12	-0-					N	-0-					29
01	0	X	-0-	-0-	-0-	-0-					N	-0-					29
02	0	X	-0-	-0-	-0-	-0-					N	-0-					29
03	0	X	-0-	-0-	-0-	-0-					N	-0-					29
04	0	X	-0-	-0-	-0-	-0-					N	-0-					29
05	0	X	-0-	-0-	-0-	-0-					N	-0-					29

COURSON OIL & GAS, INC. 182785
HAMILTON WELL #: 1103 RRCID -> 137320 COMPL. DATE 02/16/1991 TOTAL DEPTH 7384 PERF. 6691 - 6699

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

12	527	X	498	-0-	-29	-0-	60	1	438	2	N	-0-					72
01	496	X	482	-0-	-14	-0-	46	1	436	2	N	-0-					72
02	448	X	429	-0-	-19	-0-	54	1	375	2	N	-0-					72
03	496	X	486	-0-	-10	-0-	60	1	426	2	N	-0-					72
04	480	X	468	-0-	-12	-0-	58	1	410	2	N	-0-					72
05	496	X	432	-0-	-64	-0-	60	1	372	2	N	-0-					72

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
05	14B	DENY	32539	-0-	32539	32539	32539	2			N	-0-					194

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

12	465	X	278	-0-	-187	-0-	278	3			N	-0-					28
01	372	X	351	-0-	-21	-0-	351	3			N	-0-					28
02	364	X	335	-0-	-29	-0-	335	3			N	-0-					28
03	403	X	399	-0-	-4	-0-	399	3			N	-0-					28
04	390	X	375	-0-	-15	-0-	375	3			N	-0-					28
05	372	X	249	-0-	-123	-0-	249	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

12	1023	X	947	-0-	-76	-0-	947	3			N	-0-					-0-
01	1023	X	962	-0-	-61	-0-	962	3			N	-0-					-0-
02	924	X	893	-0-	-31	-0-	893	3			N	-0-					-0-
03	992	X	985	-0-	-7	-0-	985	3			N	-0-					-0-
04	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
05	992	X	904	-0-	-88	-0-	904	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

12	1054	X	924	-0-	-130	-0-	924	3			N	-0-					32
01	992	X	729	-0-	-263	-0-	726	3	3	9	N	3					35
02	924	X	795	-0-	-129	-0-	793	3	2	9	N	2					37
03	1023	X	964	-0-	-59	-0-	964	3			N	-0-					37
04	990	X	908	-0-	-82	-0-	908	3			N	-0-					37
05	930	X	862	-0-	-68	-0-	862	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

12	589	N	494	-0-	-95	-0-	494	3			N	-0-					52
01	558	N	440	-0-	-118	-0-	440	3			N	-0-					52
02	532	N	412	-0-	-120	-0-	412	3			N	-0-					52
03	496	N	380	-0-	-116	-0-	380	3			N	-0-					52
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					52
05	465	N	457	-0-	-8	-0-	454	3	3	9	N	3					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

12	93	N	33	-0-	-60	-0-	33	2			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
03	14	N	13	-0-	-1	-0-	13	2			N	-0-					-0-
04	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

12	1426	N	431	-0-	-995	-0-	431	2			N	-0-					-0-
01	1054	N	488	-0-	-566	-0-	488	2			N	-0-					-0-
02	448	N	393	-0-	-55	-0-	393	2			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
04	480	N	299	-0-	-181	-0-	299	2			N	-0-					-0-
05	434	N	326	-0-	-108	-0-	326	2			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

12	2170	X	738	-0-	-1432	-0-	80	1	658	2	N	-0-					-0-
01	2170	X	1783	-0-	-387	-0-	90	1	1693	2	N	-0-					-0-
02	2446	X	2446	-0-	-0-	-0-	141	1	2305	2	N	-0-					-0-
03	3918	X	3918	-0-	-0-	-0-	291	1	3627	2	N	-0-					-0-
04	2100	X	1609	-0-	-491	-0-	216	1	1393	2	N	-0-					-0-
05	2170	X	1080	-0-	-1090	-0-	73	1	1007	2	N	-0-					-0-

WINNIFRED, A. WELL #: 1 RRCID -> 150042 COMPL. DATE 06/10/1994 TOTAL DEPTH 4335 PERF. 3706 - 3778

12	558	N	74	-0-	-484	-0-	3	1	71	2	N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	31	1	209	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION 275740
WELLS, J.O. WELL #: D 1 RRCID -> 157165 COMPL. DATE 09/22/1995 TOTAL DEPTH 5000 PERF. 4824 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

12	3255	X	2522	-0-	-733	-0-	145	1	2377	2	N	-0-					-0-
01	8748	X	8748	-0-	-0-	-0-	148	1	8600	2	N	-0-					-0-
02	3164	X	2265	-0-	-899	-0-	104	1	2161	2	N	-0-					-0-
03	3503	X	2634	-0-	-869	-0-	123	1	2511	2	N	-0-					-0-
04	5640	X	3106	-0-	-2534	-0-	220	1	2886	2	N	-0-					-0-
05	5828	X	2879	-0-	-2949	-0-	188	1	2691	2	N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

12	93	N	79	-0-	-14	-0-	79	2			N	-0-					120
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					120
02	84	N	27	-0-	-57	-0-	27	2			N	-0-					120
03	93	N	16	-0-	-77	-0-	16	2			N	-0-					120
04	60	N	16	-0-	-44	-0-	16	2			N	-0-					120
*05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					8
01	310	N	193	-0-	-117	-0-	193	2			N	-0-					8
02	504	N	-0-	-0-	-504	-0-					N	-0-					8
03	217	N	-0-	-0-	-217	-0-					N	-0-					8
04	180	N	-0-	-0-	-180	-0-					N	-0-					8
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

12	620	N	159	-0-	-461	-0-	159	2			N	-0-					100
01	713	N	-0-	-0-	-713	-0-					N	-0-					100
02	252	N	-0-	-0-	-252	-0-					N	-0-					100
03	155	N	-0-	-0-	-155	-0-					N	-0-					100
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					100
*05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 4 RRCID -> 048670 COMPL. DATE 05/31/1970 TOTAL DEPTH 12800 PERF. 8611 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

12	4215	X	4215	-0-	-0-	-0-	144	1	3990	3	N	72					114
							2	4	79	9							
01	5150	X	5150	-0-	-0-	-0-	179	1	4786	3	N	166	189	1			91
							2	4	183	9							
02	3818	X	3818	-0-	-0-	-0-	137	1	3644	3	N	32					123
							2	4	35	9							
03	3902	X	3902	-0-	-0-	-0-	130	1	3651	3	N	108	179	1			52
							2	4	119	9							
04	3700	X	3700	-0-	-0-	-0-	125	1	3570	3	N	3					55
							2	4	3	9							
*05	3826	X	3826	-0-	-0-	-0-	128	1	3605	3	N	83					138
							2	4	91	9							

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

12	837	N	679	-0-	-158	-0-	19	1	658	3	N	-0-					97
							2	4									
01	775	N	622	-0-	-153	-0-	18	1	602	3	N	-0-					97
							2	4									
02	700	N	522	-0-	-178	-0-	16	1	504	3	N	-0-					97
							2	4									
03	682	N	646	-0-	-36	-0-	17	1	627	3	N	-0-					97
							2	4									
04	649	N	649	-0-	-0-	-0-	18	1	629	3	N	-0-					97
							2	4									
*05	782	N	782	-0-	-0-	-0-	20	1	760	3	N	-0-					97
							2	4									

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

12	465	X	394	-0-	-71	-0-	394	3			N	-0-					-0-
01	465	X	359	-0-	-106	-0-	359	3			N	-0-					-0-
02	392	X	294	-0-	-98	-0-	294	3			N	-0-					-0-
03	434	X	297	-0-	-137	-0-	297	3			N	-0-					-0-
04	420	X	290	-0-	-130	-0-	290	3			N	-0-					-0-
05	403	X	294	-0-	-109	-0-	294	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
02	364	N	330	-0-	-34	-0-	330	2			N	-0-					-0-
03	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
04	360	N	322	-0-	-38	-0-	322	2			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	2			N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOREST OIL CORPORATION 275740
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	836	-0-	-187	-0-	836	3			N	-0-					-0-
01	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
02	812	N	689	-0-	-123	-0-	689	3			N	-0-					-0-
03	837	N	497	-0-	-340	-0-	497	3			N	-0-					-0-
04	840	N	727	-0-	-113	-0-	727	3			N	-0-					-0-
05	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

12	3056	X	1859	-0-	-1197	-0-	1859	3			N	-0-					-0-
01	2883	X	2337	-0-	-546	-0-	2337	3			N	-0-					-0-
02	2604	X	1243	-0-	-1361	-0-	1243	3			N	-0-					-0-
03	2883	X	1106	-0-	-1777	-0-	1106	3			N	-0-					-0-
04	2790	X	1458	-0-	-1332	-0-	1458	3			N	-0-					-0-
*05	2422	X	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, WINNIFRED WELL #: 4 RRCID -> 185583 COMPL. DATE 09/28/2001 TOTAL DEPTH 3780 PERF. 3912 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	2	-0-	-959	-0-	2	2			N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	93	1	634	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1195	-0-	-107	-0-	1195	2			N	-0-					-0-
01	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
02	1232	N	1061	-0-	-171	-0-	1061	2			N	-0-					-0-
03	1209	N	1046	-0-	-163	-0-	1046	2			N	-0-					-0-
04	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
*05	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	1934	-0-	-3832	-0-	130	1	1804	2	N	-0-					-0-
01	5766	X	2120	-0-	-3646	-0-	130	1	1990	2	N	-0-					-0-
02	5208	X	1773	-0-	-3435	-0-	111	1	1662	2	N	-0-					-0-
03	1922	X	779	-0-	-1143	-0-	130	1	649	2	N	-0-					-0-
04	2040	X	1464	-0-	-576	-0-	130	1	1334	2	N	-0-					-0-
05	2108	X	902	-0-	-1206	-0-	67	1	835	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1650	-0-	-179	-0-	130	1	1520	2	N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	130	1	1069	2	N	-0-					-0-
02	1502	N	1502	-0-	-0-	-0-	111	1	1391	2	N	-0-					-0-
03	1643	N	263	-0-	-1380	-0-	17	1	246	2	N	-0-					-0-
04	1969	N	1969	-0-	-0-	-0-	117	1	1852	2	N	-0-					-0-
*05	2153	N	2153	-0-	-0-	-0-	130	1	2023	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	X	96	-0-	-307	-0-	4	1	92	2	N	-0-					-0-
01	1033	X	1033	-0-	-0-	-0-	67	1	966	2	N	-0-					-0-
02	1762	X	1762	-0-	-0-	-0-	111	1	1651	2	N	-0-					-0-
03	403	X	62	-0-	-341	-0-	8	1	54	2	N	-0-					-0-
04	4353	X	4353	-0-	-0-	-0-	130	1	4223	2	N	-0-					-0-
*05	5881	X	5881	-0-	-0-	-0-	130	1	5751	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
04	14B DENY		3775	-0-	3775	3775	3775	3			N	-0-					11
05	14B DENY		2463	-0-	2463	6238	2463	3			N	-0-					11

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2065	R	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
01	2422	R	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
02	2578	R	2578	-0-	-0-	-0-	2578	3			N	-0-					-0-
03	2752	R	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-
04	2856	R	2856	-0-	-0-	-0-	2856	3			N	-0-					-0-
*05	2990	R	2990	-0-	-0-	-0-	2990	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					62
01	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					62
02	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					62
03	682	N	409	-0-	-273	-0-	409	3			N	-0-					62
04	2836	N	2836	-0-	-0-	-0-	2836	3			N	-0-					62
*05	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					62

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	1589	-0-	-116	-0-	60 4	1 9	1525	2	N	4					32
01	1705	X	1581	-0-	-124	-0-	62 3	1 9	1516	2	N	3					35
02	1512	X	1025	-0-	-487	-0-	56	1	969	2	N	-0-					35
03	1674	X	1664	-0-	-10	-0-	62 11	1 9	1591	2	N	10					45
04	1620	X	1578	-0-	-42	-0-	60 3	1 9	1515	2	N	3					48
*05	1590	X	1590	-0-	-0-	-0-	62	1	1528	2	N	-0-					48

PERRY B WELL #: 2 RRCID -> 230453 COMPL. DATE 06/03/2007 TOTAL DEPTH 10510 PERF. 8433 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DBP EXPLORATION, INC. 196096
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					98
01	682	N	525	-0-	-157	-0-	525	2			N	-0-					98
02	761	N	761	-0-	-0-	-0-	761	2			N	-0-					98
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					98
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					98
05	837	N	705	-0-	-132	-0-	705	2			N	-0-					98

GLOBE ENERGY SERVICES, L.L.C. 310454
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					61
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					61
03	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					61
04	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					61
05	2077	N	356	-0-	-1721	-0-	356	2			N	-0-					61

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

NEAS OPERATING, LLC 601747
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	28	X	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	X	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	3	X	1	-0-	-2	-0-	1	2			N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

12	527	X	230	-0-	-297	-0-	230	2			N	-0-					-0-
01	372	X	329	-0-	-43	-0-	329	2			N	-0-					-0-
02	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
04	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*05	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					115
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					115
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					115
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					115
04	0	N	-0-	-0-	-0-	B	-0-				N	3					118
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					118

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	369	X	369	-0-	-0-	-0-	10	1	359	2	N	-0-					99
01	310	X	198	-0-	-112	-0-	10	1	188	2	N	-0-					99
02	416	X	416	-0-	-0-	-0-	10	1	406	2	N	-0-					99
03	310	X	234	-0-	-76	-0-	10	1	224	2	N	-0-					99
04	360	X	299	-0-	-61	-0-	10	1	289	2	N	-0-					99
05	465	X	207	-0-	-258	-0-	10	1	197	2	N	-0-					99

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 RRCID -> 062642 COMPL. DATE 07/18/1999 TOTAL DEPTH 7012 PERF. 3350 - 3400

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

12	4681	X	4615	-0-	-66	-0-	4615	2			N	-0-					-0-
01	5022	X	4543	-0-	-479	-0-	4543	2			N	-0-					-0-
02	4536	X	4047	-0-	-489	-0-	4047	2			N	-0-					-0-
03	5022	X	2286	-0-	-2736	-0-	2286	2			N	-0-					-0-
04	4770	X	4703	-0-	-67	-0-	4703	2			N	-0-					-0-
*05	4914	X	4914	-0-	-0-	-0-	4914	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

12	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	1141	3			Y	-0-					-0-
04	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
05	992	N	262	-0-	-730	-0-	262	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

12	363	X	363	-0-	-0-	-0-	363	3			N	-0-					212
01	803	X	803	-0-	-0-	-0-	794	3	9	9	N	8					220
02	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					220
03	1494	X	1494	-0-	-0-	-0-	1494	3			N	-0-					220
04	1899	X	1899	-0-	-0-	-0-	1868	3	31	9	N	28					248
*05	1520	X	1520	-0-	-0-	-0-	1454	3	66	9	N	60					308

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-	-0-	-0-	455	3	40	9	N	36	149	1			59
01	531	N	531	-0-	-0-	-0-	464	3	67	9	N	61					120
02	456	N	456	-0-	-0-	-0-	422	3	34	9	N	31					151
03	479	N	479	-0-	-0-	-0-	443	3	36	9	N	33					184
04	392	N	392	-0-	-0-	-0-	337	3	55	9	N	50	159	1			75
05	403	N	297	-0-	-106	-0-	266	3	31	9	N	28					103

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8339	X	2936	-0-	-5403	-0-	190	1	2746	2	N	-0-					23
01	5829	X	5829	-0-	-0-	-0-	204	1	5625	2	N	-0-					23
02	10789	X	10789	-0-	-0-	-0-	280	1	10509	2	N	-0-					23
03	7632	X	7632	-0-	-0-	-0-	259	1	7373	2	N	-0-					23
04	5640	X	5412	-0-	-228	-0-	198	1	5214	2	N	-0-					23
05	8339	X	4166	-0-	-4173	-0-	242	1	3924	2	N	-0-					23

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					76
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					76
02	900	N	900	-0-	-0-	-0-	900	2			N	-0-					76
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					76
*04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					76
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					248
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					248
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					248
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					248
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					248
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					248

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	905	-0-	-56	-0-	903	2	2	9	N	2					82
01	992	N	924	-0-	-68	-0-	921	2	3	9	N	3					85
02	868	N	830	-0-	-38	-0-	827	2	3	9	N	3					88
03	922	N	922	-0-	-0-	-0-	916	2	6	9	N	5					93
04	900	N	880	-0-	-20	-0-	870	2	10	9	N	9					102
05	930	N	888	-0-	-42	-0-	886	2	2	9	N	2					104

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2178	-0-	-178	-0-	2157	2	21	9	N	19					174
01	2418	N	2280	-0-	-138	-0-	2262	2	18	9	N	16					190
02	2128	N	2018	-0-	-110	-0-	2001	2	17	9	N	15					205
03	2170	N	910	-0-	-1260	-0-	910	2			N	-0-					205
04	2220	N	2087	-0-	-133	-0-	2063	2	24	9	N	22					227
*05	2264	N	2264	-0-	-0-	-0-	2206	2	58	9	N	53	188	1			92

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINCKARD "B" WELL #: 2 RRCID -> 257219 COMPL. DATE 07/01/2010 TOTAL DEPTH 8910 PERF. 8608 - 8730

12	31	#	29	-0-	-2	B	-105	29	3			N	-0-				-0-
01	31	#	-0-	-0-	-31	B	-136					N	-0-				-0-
02	28	#	-0-	-0-	-28	B	-164					N	-0-				-0-
03/01 BALANCING DATE STATUS ->					-162	CANCELLED UNDERAGE ->			-2								
03	31	#	-0-	-0-	-31	B	-193					N	-0-				-0-
04	30	#	-0-	-0-	-30	B	-223					N	-0-				-0-
05	31	#	-0-	-0-	-31	B	-254					N	-0-				-0-

CHAPARRAL ENERGY, L.L.C. 144535
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

12	806	#	733	-0-	-73	B	-405	682	2	51	9	N	46				111
01	806	#	750	-0-	-56	B	-461	711	2	39	9	N	35				146
02	728	#	615	-0-	-113	B	-574	615	2			N	-0-				146
03/01 BALANCING DATE STATUS ->					-259	CANCELLED UNDERAGE ->			-315								
03	806	#	566	-0-	-240	B	-499	541	2	25	9	N	23				169
04	780	#	215	-0-	-565	B	-1064	196	2	19	9	N	17				186
05	744	#	532	-0-	-212	B	-1276	520	2	12	9	N	11				197

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC 394700
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13780	X	13780	-0-	-0-	-0-	13780	2			N	-0-					20
01	13144	X	12642	-0-	-502	-0-	12642	2			N	-0-					20
02	11872	X	8463	-0-	-3409	-0-	8463	2			N	-0-					20
03	14199	X	14199	-0-	-0-	-0-	14199	2			N	-0-					20
04	13101	X	13101	-0-	-0-	-0-	13101	2			N	-0-					20
05	13144	X	11949	-0-	-1195	-0-	11949	2			N	-0-					20

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25547	X	25547	-0-	-0-	-0-	15675	2	9872	5	N	-0-					44
01	20615	X	16231	-0-	-4384	-0-	4802	2	11429	5	N	-0-					44
02	29722	X	29722	-0-	-0-	-0-	14036	2	15686	5	N	-0-					44
03	31658	X	31658	-0-	-0-	-0-	15053	2	16605	5	N	-0-					44
04	36382	X	36382	-0-	-0-	-0-	17858	2	18524	5	N	-0-					44
*05	35469	X	35469	-0-	-0-	-0-	16232	2	19237	5	N	-0-					44

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	1311	-0-	-3215	-0-	1311	2			N	-0-					190
01	4309	X	648	-0-	-3661	-0-	648	2			N	-0-					190
02	3752	X	480	-0-	-3272	-0-	480	2			N	-0-					190
03	3937	X	2771	-0-	-1166	-0-	2771	2			N	-0-					190
04	2848	X	2848	-0-	-0-	-0-	2848	2			N	-0-					190
*05	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					190

ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	910	-0-	-175	-0-	910	2			N	-0-					123
01	1581	X	659	-0-	-922	-0-	659	2			N	-0-					123
02	1428	X	697	-0-	-731	-0-	697	2			N	-0-					123
03	1581	X	846	-0-	-735	-0-	846	2			N	-0-					123
04	930	X	655	-0-	-275	-0-	655	2			N	-0-					123
05	899	X	718	-0-	-181	-0-	718	2			N	-0-					123

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3208	-0-	-1225	-0-	3208	2			N	-0-					162
01	4278	X	3078	-0-	-1200	-0-	3078	2			N	-0-					162
02	3528	X	3093	-0-	-435	-0-	3093	2			N	-0-					162
03	3658	X	3279	-0-	-379	-0-	3279	2			N	-0-					162
04	3210	X	2674	-0-	-536	-0-	2674	2			N	-0-					162
05	3410	X	3305	-0-	-105	-0-	3305	2			N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	1983	-0-	-497	-0-	1983	2			N	-0-					162
01	2232	X	1648	-0-	-584	-0-	1648	2			N	-0-					162
02	1960	X	1548	-0-	-412	-0-	1548	2			N	-0-					162
03	2139	X	1529	-0-	-610	-0-	1529	2			N	-0-					162
04	2040	X	1976	-0-	-64	-0-	1976	2			N	-0-					162
05	1984	X	1599	-0-	-385	-0-	1599	2			N	-0-					162

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
MEIER UNIT WELL #: 1 RRCID -> 127090 COMPL. DATE 03/02/1988 TOTAL DEPTH 9200 PERF. 8912 - 8922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER WELL #: 1159 RRCID -> 152089 COMPL. DATE 08/31/1994 TOTAL DEPTH 11800 PERF. 8796 - 8812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC 394700
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 2 RRCID -> 193611 COMPL. DATE 12/28/2002 TOTAL DEPTH 10965 PERF.10860 - 10870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519 N	787	-0-	-732	-0-	317	1	470	2	N	-0-					27
01	1674 N	1057	-0-	-617	-0-	94	1	963	2	N	-0-					27
02	1484 N	568	-0-	-916	-0-	138	1	430	2	N	-0-					27
03	778 N	778	-0-	-0-	-0-	305	1	473	2	N	-0-					27
04	1020 N	599	-0-	-421	-0-	225	1	374	2	N	-0-					27
05	620 N	550	-0-	-70	-0-	137	1	413	2	N	-0-					27

HALE 232 WELL #: 1 RRCID -> 211379 COMPL. DATE 06/07/2005 TOTAL DEPTH 10913 PERF.10784 - 10796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 10702 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
01	558	N	185	-0-	-373	-0-	84	1	101	9	N	92					92
02	2800	N	5744	-0-	2944	2944	524	1	2566	2	N	2413	1893	1			612
							2654	9									
03	3100	N	22914	-0-	19814	22758	710	1	15149	2	N	6414	6572	1			454
							7055	9									
04	3000	N	25099	-0-	22099	44857	821	1	19295	2	N	4530	4467	1			517
							4983	9									
*05	66480	X	21623	-0-	-44857	-0-	863	1	16937	2	N	3475	3594	1			398
							3823	9									

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

12	1590	N	1590	-0-	-0-	-0-	29	1	1561	2	N	-0-					48
01	341	N	85	-0-	-256	-0-	3	1	82	2	N	-0-					48
02	1116	N	1116	-0-	-0-	-0-	35	1	1081	2	N	-0-					48
03	1758	N	1758	-0-	-0-	-0-	45	1	1713	2	N	-0-					48
04	1370	N	1370	-0-	-0-	-0-	39	1	1331	2	N	-0-					48
05	341	N	166	-0-	-175	-0-	10	1	156	2	N	-0-					48

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

12	197	N	197	-0-	-0-	-0-	29	1	168	2	N	-0-					140
01	104	N	104	-0-	-0-	-0-	6	1	98	2	N	-0-					140
02	308	N	300	-0-	-8	-0-	27	1	273	2	N	-0-					140
03	256	N	256	-0-	-0-	-0-	38	1	218	2	N	-0-					140
04	258	N	258	-0-	-0-	-0-	39	1	219	2	N	-0-					140
05	341	N	158	-0-	-183	-0-	17	1	141	2	N	-0-					140

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

12	1643	N	929	-0-	-714	-0-	29	1	900	2	N	-0-					140
01	744	N	9	-0-	-735	-0-	9	2			N	-0-					140
02	1527	N	1527	-0-	-0-	-0-	26	1	1501	2	N	-0-					140
03	2856	N	2856	-0-	-0-	-0-	41	1	2815	2	N	-0-					140
04	1429	N	1429	-0-	-0-	-0-	32	1	1397	2	N	-0-					140
05	1705	N	628	-0-	-1077	-0-	45	1	583	2	N	-0-					140

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

12	3441	X	1908	-0-	-1533	-0-	29	1	1879	2	N	-0-					-0-
01	3441	X	1610	-0-	-1831	-0-	6	1	1604	2	N	-0-					-0-
02	3812	X	3812	-0-	-0-	-0-	39	1	3773	2	N	-0-					-0-
03	3751	X	3106	-0-	-645	-0-	45	1	3061	2	N	-0-					-0-
04	3630	X	2994	-0-	-636	-0-	44	1	2950	2	N	-0-					-0-
05	3751	X	3124	-0-	-627	-0-	20	1	3104	2	N	-0-					-0-

RIES WELL #: 1233 RRCID -> 220004 COMPL. DATE 08/04/2006 TOTAL DEPTH 11125 PERF.10816 - 10852

12	1054	N	146	-0-	-908	-0-	11	1	135	2	N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	24	1	297	2	N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	17	1	1020	2	N	-0-					-0-
03	1301	N	1301	-0-	-0-	-0-	64	1	1237	2	N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	20	1	404	2	N	-0-					-0-
05	1147	N	745	-0-	-402	-0-	26	1	719	2	N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1101	-0-	-449	-0-	42	1	1059	2	N	-0-					142
01	1576	X	1576	-0-	-0-	-0-	60	1	1513	2	N	3					145
							3	9									
02	1316	X	1291	-0-	-25	-0-	56	1	1235	2	N	-0-					145
03	1364	X	1353	-0-	-11	-0-	58	1	1292	2	N	3					148
							3	9									
04	1530	X	1214	-0-	-316	-0-	46	1	1168	2	N	-0-					148
05	1581	X	1051	-0-	-530	-0-	30	1	1021	2	N	-0-					148

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	611	-0-	-9	-0-	21	1	590	2	N	-0-					45
01	693	N	693	-0-	-0-	-0-	31	1	662	2	N	-0-					45
02	644	N	581	-0-	-63	-0-	28	1	553	2	N	-0-					45
03	620	N	613	-0-	-7	-0-	31	1	582	2	N	-0-					45
04	660	N	555	-0-	-105	-0-	28	1	527	2	N	-0-					45
05	651	N	572	-0-	-79	-0-	26	1	546	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	453	-0-	-322	-0-	36	1	417	2	N	-0-					94
01	713	N	334	-0-	-379	-0-	58	1	273	2	N	3					97
							3	9									
02	995	N	995	-0-	-0-	-0-	56	1	939	2	N	-0-					97
03	1072	N	1072	-0-	-0-	-0-	62	1	1001	2	N	8					105
							9	9									
04	1036	N	1036	-0-	-0-	-0-	58	1	978	2	N	-0-					105
*05	1171	N	1171	-0-	-0-	-0-	48	1	1119	2	N	4					109
							4	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	487	-0-	-598	-0-	20	1	408	2	N	54	182	1			67
							59	9									
01	1298	N	1298	-0-	-0-	-0-	60	1	1202	2	N	33					100
							36	9									
02	962	N	962	-0-	-0-	-0-	56	1	898	2	N	7					107
							8	9									
03	955	N	955	-0-	-0-	-0-	58	1	863	2	N	31					138
							34	9									
04	1260	N	768	-0-	-492	-0-	46	1	712	2	N	9					147
							10	9									
05	1054	N	471	-0-	-583	-0-	26	1	442	2	N	3					150
							3	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

12	200	X	200	-0-	-0-	-0-	44	1	156	2	N	-0-					95
01	250	X	250	-0-	-0-	-0-	62	1	188	2	N	-0-					95
02	224	X	222	-0-	-2	-0-	56	1	166	2	N	-0-					95
03	248	X	242	-0-	-6	-0-	62	1	180	2	N	-0-					95
04	240	X	223	-0-	-17	-0-	58	1	165	2	N	-0-					95
05	248	X	203	-0-	-45	-0-	52	1	151	2	N	-0-					95

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

12	1581	X	1253	-0-	-328	-0-	83	1	1164	2	N	5					50
							6	9									
01	1426	X	1296	-0-	-130	-0-	97	1	1188	2	N	10	55	1			5
							11	9									
02	1288	X	1135	-0-	-153	-0-	87	1	1048	2	N	-0-					5
03	1426	X	973	-0-	-453	-0-	80	1	884	2	N	8					13
							9	9									
04	1380	X	1347	-0-	-33	-0-	87	1	1252	2	N	7					20
							8	9									
05	1302	X	945	-0-	-357	-0-	54	1	891	2	N	-0-					20

KILE PRODUCTION 459740
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

12	5146	X	1592	-0-	-3554	-0-	1592	2			N	-0-					61
01	5115	X	4127	-0-	-988	-0-	4127	2			N	-0-					61
02	4900	X	3786	-0-	-1114	-0-	3786	2			N	-0-					61
03	5425	X	4353	-0-	-1072	-0-	4353	2			N	-0-					61
04	5250	X	4048	-0-	-1202	-0-	4048	2			N	-0-					61
05	4185	X	3762	-0-	-423	-0-	3762	2			N	-0-					61

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
EXXON MOBIL CORPORATION 257128
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MISSISSIPPI) 26306 355 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
WOOTEN -B- WELL #: 1 T RRCID -> 021866 COMPL. DATE 05/17/1960 TOTAL DEPTH 8465 PERF. 8270 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589 N	268	-0-	-321	-0-	28	1	240	2	N	-0-					157
01	527 N	375	-0-	-152	-0-	50	1	325	2	N	-0-					157
02	420 N	213	-0-	-207	-0-	42	1	171	2	N	-0-					157
03	457 N	457	-0-	-0-	-0-	34	1	423	2	N	-0-					157
04	360 N	242	-0-	-118	-0-	36	1	204	2	N	2					159
						2	9									
05	248 N	130	-0-	-118	-0-	6	1	124	2	N	-0-					159

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1619	-0-	-241	-0-	83	1	1536	2	N	-0-					35
01	1777	N	1777	-0-	-0-	-0-	111	1	1666	2	N	-0-					35
02	1568	N	1562	-0-	-6	-0-	102	1	1460	2	N	-0-					35
03	1621	N	1621	-0-	-0-	-0-	110	1	1511	2	N	-0-					35
04	1710	N	1537	-0-	-173	-0-	91	1	1446	2	N	-0-					35
05	1736	N	1560	-0-	-176	-0-	89	1	1471	2	N	-0-					35

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EXXON MOBIL CORPORATION 257128
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	888	N	888	-0-	-0-	-0-	888	2			N	-0-					40
01	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					40
02	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					40
03	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					40
04	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					40
05	2015	N	1803	-0-	-212	-0-	1803	2			N	-0-					40

LINN OPERATING, INC. 501545
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					5
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					5
03	124	N	82	-0-	-42	-0-	82	2			N	-0-					5
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					5
*05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					5

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EXXON MOBIL CORPORATION 257128
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

12	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

12	517	N	517	-0-	-0-	B	-0-	517	2			Y	-0-				16
01	328	N	328	-0-	-0-	B	-0-	324	2	4	9	Y	4				20
02	307	N	307	-0-	-0-	B	-0-	305	2	2	9	Y	2				22
03	513	N	513	-0-	-0-	B	-0-	511	2	2	9	Y	2				24
04	893	N	893	-0-	-0-	B	-0-	892	2	1	9	Y	1				25
*05	1734	N	1734	-0-	-0-	B	-0-	1732	2	2	9	Y	2				27

LINN OPERATING, INC. 501545
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

12	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

12	682	#	621	-0-	-61	B	-9066	621	2			N	-0-				23
01	682	#	614	-0-	-68	B	-9134	614	2			N	-0-				23
02	616	#	583	-0-	-33	B	-9167	583	2			N	-0-				23
03	682	#	651	-0-	-31	B	-9198	651	2			N	-0-				23
04	630	#	551	-0-	-79	B	-9277	551	2			N	-0-				23
05	651	#	655	-0-	4	B	-9273	655	2			N	-0-				23

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
WOOTEN -B- WELL #: 1 RRCID -> 021857 COMPL. DATE 09/01/1998 TOTAL DEPTH 8465 PERF. 7852 - 8318

12	228	R	228	-0-	-0-		-0-	228	2			N	-0-				137
01	214	R	214	-0-	-0-		-0-	214	2			N	-0-				137
02	187	R	187	-0-	-0-		-0-	187	2			N	-0-				137
03	217	#	201	-0-	-16		-0-	201	2			N	-0-				137
04	210	#	207	-0-	-3		-0-	207	2			N	-0-				137
05	217	#	154	-0-	-63		-0-	154	2			N	-0-				137

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					384
01	0	#	-0-	-0-	-0-	-0-					N	-0-					384
02	0	#	-0-	-0-	-0-	-0-					N	-0-					384
03	0	#	-0-	-0-	-0-	-0-					N	-0-					384
04	0	#	-0-	-0-	-0-	-0-					N	-0-					384
05	0	#	-0-	-0-	-0-	-0-					N	-0-					384

EXXON MOBIL CORPORATION 257128
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

12	837	#	602	-0-	-235	-0-	602	2			Y	-0-					57
01	806	#	685	-0-	-121	-0-	685	2			Y	-0-					57
02	647	R	647	-0-	-0-	-0-	647	2			Y	-0-					57
03	651	R	651	-0-	-0-	-0-	651	2			Y	-0-					57
04	690	R	690	-0-	-0-	-0-	681	2	9	9	Y	8					65
05	713	#	584	-0-	-129	-0-	583	2	1	9	Y	1					66

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

12	6068	R	6068	-0-	-0-	-0-	10	1	6039	2	N	17					157
							19	9									
01	5271	R	5271	-0-	-0-	-0-	10	1	5213	2	N	44					201
							48	9									
02	4516	R	4516	-0-	-0-	-0-	10	1	4474	2	N	29					230
							32	9									
03	5487	R	5487	-0-	-0-	-0-	10	1	5448	2	N	26					256
							29	9									
04	5357	R	5357	-0-	-0-	-0-	10	1	5314	2	N	30	170	1			116
							33	9									
*05	5744	R	5744	-0-	-0-	-0-	10	1	5710	2	N	22					138
							24	9									

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EXXON MOBIL CORPORATION 257128
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

12	746	N	746	-0-	-0-	-0-	745	2	1	9	N	1					65
01	310	N	190	-0-	-120	-0-	188	2	2	9	N	2					67
02	437	N	437	-0-	-0-	-0-	435	2	2	9	N	2					69
03	744	N	385	-0-	-359	-0-	379	2	6	9	N	5					74
04	627	N	627	-0-	-0-	-0-	615	2	12	9	N	11					85
*05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					85

DUDE WILSON (MORROW UP -A- EAST)//CONT.// 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
EXXON MOBIL CORPORATION 257128
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1166 N	1166	-0-	-0-	-0-	1166	2			Y	-0-					43
01	1267 N	1267	-0-	-0-	-0-	1246	2	21	9	Y	19					62
02	1071 N	1071	-0-	-0-	-0-	1061	2	10	9	Y	9					71
03	1206 N	1206	-0-	-0-	-0-	1175	2	31	9	Y	28					99
04	1230 N	1116	-0-	-114	-0-	1101	2	15	9	Y	14	103	1			10
*05	1281 N	1281	-0-	-0-	-0-	1281	2			Y	-0-					10

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	#	824	-0-	-385	-0-	44	1	780	2	N	-0-					147
01	1178	#	1124	-0-	-54	-0-	62	1	1062	2	N	-0-					147
02	1036	#	949	-0-	-87	-0-	56	1	893	2	N	-0-					147
03	1116	#	1098	-0-	-18	-0-	62	1	1036	2	N	-0-					147
04	1080	#	1000	-0-	-80	-0-	60	1	940	2	N	-0-					147
05	1116	#	1001	-0-	-115	-0-	62	1	911	2	N	25					172
							28	9									

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

12	1736	#	1309	-0-	-427	-0-	46	1	1263	2	N	-0-					152
01	1689	R	1689	-0-	-0-	-0-	58	1	1631	2	N	-0-					152
02	1484	#	1423	-0-	-61	-0-	56	1	1352	2	N	14					166
							15	9									
03	1643	#	975	-0-	-668	-0-	44	1	925	2	N	5					171
							6	9									
04	1777	R	1777	-0-	-0-	-0-	58	1	1713	2	N	5					176
							6	9									
05	1674	#	1087	-0-	-587	-0-	30	1	1057	2	N	-0-					176

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

12	310	N	231	-0-	-79	-0-	42	1	187	2	N	2					97
							2	9									
01	306	N	306	-0-	-0-	-0-	56	1	243	2	N	6					103
							7	9									
02	280	N	269	-0-	-11	-0-	56	1	211	2	N	2					105
							2	9									
03	282	N	282	-0-	-0-	-0-	58	1	218	2	N	5					110
							6	9									
04	300	N	279	-0-	-21	-0-	56	1	217	2	N	5					115
							6	9									
05	310	N	220	-0-	-90	-0-	38	1	182	2	N	-0-					115

EXXON MOBIL CORPORATION 257128
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

12	1209	N	1201	-0-	-8	-0-	1201	2			Y	-0-					88
01	1423	N	1423	-0-	-0-	-0-	1423	2			Y	-0-					88
02	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					88
03	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					88
04	1380	N	1334	-0-	-46	-0-	1312	2	22	9	Y	20					108
*05	1417	N	1417	-0-	-0-	-0-	1415	2	2	9	Y	2					110

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

12	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-	50	1			97
01	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					97
02	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					97
03	1395	N	1361	-0-	-34	-0-	1361	2			N	-0-					97
04	1380	N	1207	-0-	-173	-0-	1204	2	3	9	N	3					100
05	1488	N	1203	-0-	-285	-0-	1203	2			N	-0-					100

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821		1590	-0-	-1231	-0-	10	1	1550	2	N	27					207
							30	9									
01	2821		1173	-0-	-1648	-0-	10	1	1152	2	N	10					217
							11	9									
02	2436	#	1114	-0-	-1322	-0-	10	1	1104	2	N	-0-					217
03	1782	N	1782	-0-	-0-	-0-	10	1	1765	2	N	6	192	1			31
							7	9									
04	1928	N	1928	-0-	-0-	-0-	10	1	1918	2	N	-0-					31
*05	1810	N	1810	-0-	-0-	-0-	10	1	1792	2	N	7					38
							8	9									

LINN OPERATING, INC. 501545
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

*12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

*12	216	N	216	-0-	-0-	-0-	215	2	1	9	N	1					10
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					10
03	217	N	145	-0-	-72	-0-	144	2	1	9	N	1					11
04	270	N	-0-	-0-	-270	-0-					N	1					12
05	248	N	-0-	-0-	-248	-0-					N	-0-					12

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

12	2883	#	2605	-0-	-278	-0-	2605	2			N	-0-					1
01	2883	#	2546	-0-	-337	-0-	2546	2			N	-0-					1
02	2492	#	2358	-0-	-134	-0-	2358	2			N	-0-					1
03	2604	#	2496	-0-	-108	-0-	2496	2			N	-0-					1
04	2520	#	2390	-0-	-130	-0-	2390	2			N	-0-					1
05	2604	#	2071	-0-	-533	-0-	2052	2	19	9	N	17					18

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. ET AL WELL #: 2 RRCID -> 157009 COMPL. DATE 10/21/1995 TOTAL DEPTH 9900 PERF. 8478 - 8492

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

12	2883	X	2363	-0-	-520	-0-	2363	3			N	-0-					75
01	2790	X	2660	-0-	-130	-0-	2660	3			N	-0-					75
02	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					75
03	2702	X	2702	-0-	-0-	-0-	2702	3			N	-0-					75
04	2653	X	2653	-0-	-0-	-0-	2653	3			N	-0-					75
*05	2885	X	2885	-0-	-0-	-0-	2780	3	105	9	N	95					170

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2150	-0-	-392	-0-	2146	2	4	9	N	4					144
01	2542	X	2377	-0-	-165	-0-	2376	2	1	9	N	1					145
02	2128	X	2101	-0-	-27	-0-	2097	2	4	9	N	4					149
03	2232	X	2212	-0-	-20	-0-	2211	2	1	9	N	1					150
04	2479	X	2479	-0-	-0-	-0-	2473	2	6	9	N	5					155
05	2387	X	2269	-0-	-118	-0-	2267	2	2	9	N	2					157

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					120
01	124	N	-0-	-0-	-124	-0-					N	-0-					120
02	70	N	70	-0-	-0-	-0-	22	1	48	9	N	44					164
03	0	N	-0-	-0-	-0-	-0-					N	-0-					164
04	218	N	218	-0-	-0-	-0-	20	1	198	2	N	-0-					164
05	186	N	56	-0-	-130	-0-	2	1	54	2	N	-0-					164

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7597	X	7597	-0-	-0-	-0-	52 41	1 9	7504	2	N	37					274
01	9151	X	9151	-0-	-0-	-0-	62 85	1 9	9004	2	N	77	181	1			170
02	7929	X	7929	-0-	-0-	-0-	56 77	1 9	7796	2	N	70					240
03	6292	X	6292	-0-	-0-	-0-	62 28	1 9	6202	2	N	25					265
04	3513	X	3513	-0-	-0-	-0-	38	1	3475	2	N	-0-					265
05	3379	X	1599	-0-	-1780	-0-	22 57	1 9	1520	2	N	52					317

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2198	-0-	-530	-0-	94	1	2091	2	N	12					52
							13	9									
01	2635	X	2466	-0-	-169	-0-	97	1	2344	2	N	23					75
							25	9									
02	2296	X	1748	-0-	-548	-0-	84	1	1650	2	N	13					88
							14	9									
03	2511	X	1958	-0-	-553	-0-	85	1	1862	2	N	10	70	1			28
							11	9									
04	2400	X	2353	-0-	-47	-0-	90	1	2257	2	N	5					33
							6	9									
05	2480	X	2448	-0-	-32	-0-	94	1	2324	2	N	27					60
							30	9									

LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2883	X	2624	-0-	-259	-0-	2617	2	7	9	N	6					191
*01	2883	X	2518	-0-	-365	-0-	18	1	2492	2	N	7					198
							8	9									
02	2604	X	2340	-0-	-264	-0-	2331	2	9	9	N	8					206
03	2635	X	2321	-0-	-314	-0-	2308	2	13	9	N	12					218
04	2550	X	2318	-0-	-232	-0-	2303	2	15	9	N	14					232
05	2635	X	2583	-0-	-52	-0-	2569	2	14	9	N	13					245

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1499	N	1499	-0-	-0-	-0-	1490	2	9	9	N	8					232
*01	1558	N	1558	-0-	-0-	-0-	18	1	1532	2	N	7					239
							8	9									
02	1419	N	1419	-0-	-0-	-0-	1402	2	17	9	N	15					254
03	1518	N	1518	-0-	-0-	-0-	1507	2	11	9	N	10					264
04	1500	N	1455	-0-	-45	-0-	1438	2	17	9	N	15					279
05	1581	N	1548	-0-	-33	-0-	1531	2	17	9	N	15					294

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	310	X	231	-0-	-79	-0-	231	2			N	-0-					254
*01	310	X	162	-0-	-148	-0-	18	1	144	2	N	-0-					254
02	461	X	461	-0-	-0-	-0-	448	2	13	9	N	12					266
03	539	X	539	-0-	-0-	-0-	530	2	9	9	N	8					274
04	515	X	515	-0-	-0-	-0-	498	2	17	9	N	15					289
05	496	X	479	-0-	-17	-0-	468	2	11	9	N	10					299

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	291	-0-	-453	-0-	54	1	237	2	N	-0-					377
01	713	X	130	-0-	-583	-0-	62	1	57	2	N	10					387
							11	9									
02	616	X	202	-0-	-414	-0-	56	1	133	2	N	12					399
							13	9									
03	696	X	696	-0-	-0-	-0-	58	1	620	2	N	16	181	1			234
							18	9									
04	1172	X	1172	-0-	-0-	-0-	60	1	1073	2	N	35					269
							39	9									
*05	990	X	990	-0-	-0-	-0-	60	1	930	2	N	-0-	168	1			101

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "B" WELL #: 1490 RRCID -> 180292 COMPL. DATE 08/04/1998 TOTAL DEPTH 8750 PERF. 7132 - 7175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

12		T. A.	-0-	-0-	-0-	-0-					Y	-0-					77
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					77
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					77
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					77

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

12		T. A.	-0-	-0-	-0-	-0-					Y	-0-					79
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					79
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					79
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					79
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					79
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

12	1333	N	995	-0-	-338	-0-	17	1	964	3	N	11					171
							2	4	12	9							
01	620	N	69	-0-	-551	-0-	1	1	47	3	N	17	186	1			2
							2	4	19	9							
02	1204	N	1184	-0-	-20	-0-	35	1	1147	3	N	-0-					2
							2	4									
03	1504	N	1504	-0-	-0-	-0-	45	1	1457	3	N	-0-					2
							2	4									
04	1250	N	1250	-0-	-0-	-0-	46	1	1202	3	N	-0-					2
							2	4									
05	1302	N	1227	-0-	-75	-0-	50	1	1175	3	N	-0-					2
							2	4									

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

12	0	W	62	-0-	62	1058	50	1	12	2	N	-0-					9
01	0	W	54	-0-	54	1112	44	1	10	2	N	-0-					9
02	0	W	396	-0-	396	1508	52	1	338	2	N	5					14
							6	9									
03	0	W	233	-0-	233	1741	58	1	175	2	N	-0-					14
04	0	W	128	-0-	128	1869	34	1	94	2	N	-0-					14
05	0	W	117	-0-	117	1986	42	1	75	2	N	-0-					14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

12	372	N	220	-0-	-152	-0-	220	2			N	-0-					27
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					27
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					27
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					27
04	330	N	294	-0-	-36	-0-	294	2			N	-0-					27
05	372	N	299	-0-	-73	-0-	299	2			N	-0-					27

DEVON ENERGY PRODUCTION CO, L.P. 216378
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

12	1408	X	1408	-0-	-0-	-0-	1395	3	13	9	N	12					107
01	1302	X	917	-0-	-385	-0-	911	3	6	9	N	5					112
02	1349	X	1349	-0-	-0-	-0-	1323	3	26	9	N	24					136
03	1429	X	1429	-0-	-0-	-0-	1408	3	21	9	N	19					155
04	1466	X	1466	-0-	-0-	-0-	1440	3	26	9	N	24					179
*05	1561	X	1561	-0-	-0-	-0-	1521	3	40	9	N	36	194	1			21

LINN OPERATING, INC. 501545
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	21	7			36
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

12	14B	DENY	304	-0-	304	3092	272	2	32	9	N	29	1	1			69
01	14B2	EXT	474	-0-	474	3566	459	2	15	9	N	14					83
02	14B2	EXT	260	-0-	260	3826	258	2	2	9	N	2					85
03	4305	X	479	-0-	-3826	-0-	459	2	20	9	N	18					103
04	417	N	417	-0-	-0-	-0-	391	2	26	9	N	24					127
*05	376	N	376	-0-	-0-	-0-	356	2	20	9	N	18					145

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731	N	731	-0-	-0-	-0-	332	1	389	2	N	9					217
							10	9									
01	672	N	672	-0-	-0-	-0-	279	1	369	2	N	22					239
							24	9									
02	706	N	706	-0-	-0-	-0-	310	1	371	2	N	23					262
							25	9									
03	759	N	759	-0-	-0-	-0-	317	1	420	2	N	20					282
							22	9									
04	730	N	730	-0-	-0-	-0-	271	1	440	2	N	17					299
							19	9									
05	775	N	463	-0-	-312	-0-	430	2	33	9	N	30					329

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1193	N	1193	-0-	-0-	-0-	817	1	352	2	N	22					155
							24	9									
01	1032	N	1032	-0-	-0-	-0-	733	1	279	2	N	18	17	8			156
							20	9									
*02	752	N	752	-0-	-0-	-0-	712	1	34	2	N	5					161
							6	9									
*03	713	N	517	-0-	-196	-0-	453	1	61	2	N	3					164
							3	9									
*04	0	N	-0-	-0-	-0-	-0-					N	6	6	8			164
*05	713	N	-0-	-0-	-713	-0-					N	-0-					164

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1048	-0-	-6	-0-	302	1	714	2	N	29					179
							32	9									
01	915	N	915	-0-	-0-	-0-	323	1	561	2	N	28					207
							31	9									
02	837	N	837	-0-	-0-	-0-	310	1	496	2	N	28					235
							31	9									
03	1054	N	397	-0-	-657	-0-	343	1	28	2	N	24					259
							26	9									
04	1475	N	1475	-0-	-0-	-0-	251	1	1163	2	N	55					314
							61	9									
*05	1542	N	1542	-0-	-0-	-0-	31	1	1426	2	N	77					391
							85	9									

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	919	X	919	-0-	-0-	-0-	482	1	428	2	N	8					136
							9	9									
01	1073	X	1073	-0-	-0-	-0-	179	1	885	2	N	8					144
							9	9									
02	3480	X	3480	-0-	-0-	-0-	456	1	2929	2	N	86					230
							95	9									
03	2721	X	2721	-0-	-0-	-0-	82	1	2567	2	N	65					295
							72	9									
04	1864	X	1864	-0-	-0-	-0-	7	1	1818	2	N	35	183	1			147
							39	9									
05	3844	X	1362	-0-	-2482	-0-	2	1	1307	2	N	48					195
							53	9									

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3318	-0-	-867	-0-	499	1	2744	2	N	68					269
							75	9									
01	4488	X	4488	-0-	-0-	-0-	1098	1	3312	2	N	71	181	1	2	8	157
							78	9									
02	3598	X	3598	-0-	-0-	-0-	1012	1	2528	2	N	53	4	8			206
							58	9									
03	3984	X	3984	-0-	-0-	-0-	1178	1	2730	2	N	69					275
							76	9									
04	4078	X	4078	-0-	-0-	-0-	1099	1	2902	2	N	70	185	1	1	8	159
							77	9									
05	4185	X	3677	-0-	-508	-0-	738	1	2869	2	N	64					223
							70	9									

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2168	X	2168	-0-	-0-	-0-	500	1	1625	2	N	39					187
							43	9									
01	2281	X	2281	-0-	-0-	-0-	499	1	1751	2	N	28	1	8			214
							31	9									
02	2100	X	1899	-0-	-201	-0-	450	1	1424	2	N	23					237
							25	9									
03	2387	X	2036	-0-	-351	-0-	499	1	1506	2	N	28					265
							31	9									
04	2310	X	1485	-0-	-825	-0-	482	1	984	2	N	17	175	1			107
							19	9									
05	2294	X	2088	-0-	-206	-0-	499	1	1558	2	N	28					135
							31	9									

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3213	-0-	-259	-0-	1028	1	2126	2	N	54					252
							59	9									
01	4378	X	4378	-0-	-0-	-0-	1202	1	3121	2	N	50	184	1	1	8	117
							55	9									
02	3444	X	3440	-0-	-4	-0-	1032	1	2344	2	N	58	2	8			173
							64	9									
03	4309	X	3048	-0-	-1261	-0-	769	1	2222	2	N	52					225
							57	9									
04	4170	X	3167	-0-	-1003	-0-	656	1	2415	2	N	87					312
							96	9									
05	4371	X	4172	-0-	-199	-0-	615	1	3341	2	N	196	176	1			332
							216	9									

SAMSON LONE STAR, LLC 744737
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

12	899	X	452	-0-	-447	-0-	452	2			N	-0-					68
01	9335	X	9335	-0-	-0-	-0-	9256	2	79	9	N	72					140
02	4845	X	4845	-0-	-0-	-0-	4784	2	61	9	N	55					195
03	1085	X	360	-0-	-725	-0-	351	2	9	9	N	8	186	1			17
04	3600	X	48	-0-	-3552	-0-	48	2			N	-0-					17
05	3720	X	2	-0-	-3718	-0-	2	2			N	-0-					17

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

12	2616	N	2616	-0-	-0-	-0-	57	1	2557	3	N	-0-					76
							2	4									
01	2043	N	2043	-0-	-0-	-0-	43	1	1998	3	N	-0-					76
							2	4									
02	2688	N	1994	-0-	-694	-0-	51	1	1941	3	N	-0-					76
							2	4									
03	2604	N	2179	-0-	-425	-0-	46	1	1889	3	N	220	202	5			94
							2	4	242	9							
04	2094	N	2094	-0-	-0-	-0-	64	1	2028	3	N	-0-					94
							2	4									
05	2201	N	1974	-0-	-227	-0-	52	1	1920	3	N	-0-					94
							2	4									

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

12	1528	X	1528	-0-	-0-	-0-	1483	3	45	9	N	41	172	1			68
01	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					68
02	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					68
03	1573	X	1573	-0-	-0-	-0-	1573	3			N	-0-					68
04	1680	X	1509	-0-	-171	-0-	1505	3	4	9	N	4					72
05	1736	X	1580	-0-	-156	-0-	1573	3	7	9	N	6					78

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1105	-0-	-73	-0-	37	1	1066	3	N	-0-	101	1			18
							2	4									
01	1069	N	1069	-0-	-0-	-0-	36	1	1031	3	N	-0-					18
							2	4									
02	1008	N	977	-0-	-31	-0-	30	1	943	3	N	2					20
							2	4	2	9							
03	1116	N	780	-0-	-336	-0-	17	1	761	3	N	-0-					20
							2	4									
04	1127	N	1127	-0-	-0-	-0-	32	1	1093	3	N	-0-					20
							2	4									
05	1085	N	1031	-0-	-54	-0-	31	1	998	3	N	-0-					20
							2	4									

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

12	3113	X	3113	-0-	-0-	-0-	70	1	3043	3	N	-0-					160
01	3928	X	3928	-0-	-0-	-0-	70	1	3804	3	N	49					209
							54	9									
02	3261	X	3261	-0-	-0-	-0-	63	1	3198	3	N	-0-					209
03	3591	X	3591	-0-	-0-	-0-	70	1	3521	3	N	-0-					209
04	3014	X	3014	-0-	-0-	-0-	68	1	2946	3	N	-0-	177	1			32
*05	2976	X	2976	-0-	-0-	-0-	70	1	2849	3	N	52					84
							57	9									

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

12	496	N	408	-0-	-88	-0-	23	1	385	3	N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	23	1	434	3	N	-0-					-0-
02	448	N	350	-0-	-98	-0-	21	1	329	3	N	-0-					-0-
03	403	N	195	-0-	-208	-0-	195	3			N	-0-					-0-
04	450	N	127	-0-	-323	-0-	127	3			N	-0-					-0-
05	403	N	80	-0-	-323	-0-	80	3			N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

12	806	#	598	-0-	-208	-0-	6	1	592	2	N	-0-					45
01	806	#	726	-0-	-80	-0-	6	1	718	2	N	2					47
							2	9									
02	728	#	690	-0-	-38	-0-	4	1	686	2	N	-0-					47
03	744	#	702	-0-	-42	-0-	5	1	695	2	N	2					49
							2	9									
04	720	#	627	-0-	-93	-0-	5	1	622	2	N	-0-					49
05	775	#	604	-0-	-171	-0-	6	1	598	2	N	-0-					49

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7586 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19200	X	19200	-0-	-0-	-0-	17465	2	1735	9	N	1577	1354	1			526
01	19596	X	19596	-0-	-0-	-0-	17725	2	1871	9	N	1701	1710	1			517
02	15727	X	15727	-0-	-0-	-0-	14348	2	1379	9	N	1254	1334	1			437
03	14967	X	14967	-0-	-0-	-0-	13493	2	1474	9	N	1340	1335	1			442
04	13996	X	13996	-0-	-0-	-0-	12449	2	1547	9	N	1406	1332	1			516
*05	14229	X	14229	-0-	-0-	-0-	12830	2	1399	9	N	1272	1509	1			279

CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					65

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					107
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					107
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4260	-0-	-886	-0-	121	1	4137	3	N	-0-					114
							2	4									
01	5146	X	4694	-0-	-452	-0-	124	1	4568	3	N	-0-					114
							2	4									
02	4368	X	4188	-0-	-180	-0-	116	1	4070	3	N	-0-					114
							2	4									
03	4743	X	4272	-0-	-471	-0-	108	1	4130	3	N	29					143
							2	4	32	9							
04	4590	X	3321	-0-	-1269	-0-	60	1	3200	3	N	54					197
							2	4	59	9							
05	4681	X	4167	-0-	-514	-0-	127	1	4038	3	N	-0-					197
							2	4									

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					152
01	0	N	-0-	-0-	-0-	-0-					N	-0-					152
02	0	N	-0-	-0-	-0-	-0-					N	-0-					152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					152
04	0	N	-0-	-0-	-0-	-0-					N	-0-					152
05	0	N	-0-	-0-	-0-	-0-					N	-0-					152

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1745	N	1745	-0-	-0-	-0-	60	1	1668	2	N	15					255
							17	9									
01	2108	N	2108	-0-	-0-	-0-	60	1	2037	2	N	10	160	1			105
							11	9									
02	2141	N	2141	-0-	-0-	-0-	56	1	2052	2	N	30					135
							33	9									
03	2144	N	2144	-0-	-0-	-0-	62	1	2063	2	N	17					152
							19	9									
04	2091	N	2091	-0-	-0-	-0-	54	1	1998	2	N	35					187
							39	9									
05	2356	N	2244	-0-	-112	-0-	60	1	2155	2	N	26					213
							29	9									

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	537	-0-	-21	-0-	537	2			N	-0-					12
01	531	N	531	-0-	-0-	-0-	531	2			N	-0-					12
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					12
03	527	N	508	-0-	-19	-0-	508	2			N	-0-					12
04	510	N	446	-0-	-64	-0-	446	2			N	-0-					12
05	527	N	446	-0-	-81	-0-	437	2	9	9	N	8					20

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

12	3596	#	3075	-0-	-521	-0-	90	1	2944	3	N	35					186
							2	4	39	9							
01	3596	#	3504	-0-	-92	-0-	89	1	3394	3	N	17					203
							2	4	19	9							
02	3836	#	1837	-0-	-1999	-0-	69	1	1765	3	N	1	190	1			14
							2	4	1	9							
03	4247	#	4160	-0-	-87	-0-	96	1	4058	3	N	4					18
							2	4	4	9							
04	4110	#	3796	-0-	-314	-0-	74	1	3720	3	N	-0-					18
							2	4									
*05	3872	R	3872	-0-	-0-	-0-	86	1	3784	3	N	-0-					18
							2	4									

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW "C" WELL #: 4 RRCID -> 167778 COMPL. DATE 10/11/2011 TOTAL DEPTH 9490 PERF. 5628 - 5663

12	6423	X	6423	-0-	-0-	-0-	191	1	6230	3	N	-0-					-0-
							2	4									
01	6386	X	6386	-0-	-0-	-0-	199	1	6185	3	N	-0-					-0-
							2	4									
02	5710	X	5710	-0-	-0-	-0-	171	1	5537	3	N	-0-					-0-
							2	4									
03	6168	X	6168	-0-	-0-	-0-	188	1	5978	3	N	-0-					-0-
							2	4									
04	5799	X	5799	-0-	-0-	-0-	188	1	5609	3	N	-0-					-0-
							2	4									
*05	5879	X	5879	-0-	-0-	-0-	193	1	5684	3	N	-0-					-0-
							2	4									

STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

12	6665	X	3243	-0-	-3422	-0-	45	1	3198	2	N	-0-					-0-
01	6665	X	5536	-0-	-1129	-0-	32	1	5504	2	N	-0-					-0-
02	6204	X	6204	-0-	-0-	-0-	32	1	6172	2	N	-0-					-0-
03	6665	X	6148	-0-	-517	-0-	41	1	6107	2	N	-0-					-0-
04	7310	X	7310	-0-	-0-	-0-	45	1	7265	2	N	-0-					-0-
*05	6901	X	6901	-0-	-0-	-0-	45	1	6856	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (DOUGLAS) //CONT.// 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ELLIS WELL #: 1831 RRCID -> 214546 COMPL. DATE 01/01/2006 TOTAL DEPTH 5900 PERF. 5638 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
02	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	X	35	-0-	-27	-0-	35	2			N	-0-					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1024	-0-	-712	-0-	1024	2			N	-0-					133
01	1705	N	1631	-0-	-74	-0-	1631	2			N	-0-					133
02	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					133
03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					133
04	1590	N	1499	-0-	-91	-0-	1499	2			N	-0-					133
05	1519	N	305	-0-	-1214	-0-	305	2			N	-0-					133

BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1480	-0-	-70	-0-	57	1	1412	3	N	8					62
							2	4	9	9							
01	1953	N	1526	-0-	-427	-0-	58	1	1466	3	N	-0-					62
							2	4									
02	1456	N	981	-0-	-475	-0-	40	1	935	3	N	4					66
							2	4	4	9							
03	1488	N	586	-0-	-902	-0-	18	1	566	3	N	-0-					66
							2	4									
04	1410	N	359	-0-	-1051	-0-	13	1	344	3	N	-0-					66
							2	4									
*05	1205	N	1205	-0-	-0-	-0-	30	1	1159	3	N	13					79
							2	4	14	9							

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2606	N	2606	-0-	-0-	-0-	2587	3	19	9	N	17	107	1			12
01	2573	N	2550	-0-	-23	-0-	2550	3			N	-0-					12
02	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-					12
03	2573	N	2537	-0-	-36	-0-	2537	3			N	-0-					12
04	2481	N	2481	-0-	-0-	-0-	2481	3			N	-0-					12
*05	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-					12

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16492	X	14791	-0-	-1701	-0-	209	1 2 4	14580	3	N	-0-					82
01	16337	X	15213	-0-	-1124	-0-	218	1 2 4	14993	3	N	-0-					82
02	14756	X	13409	-0-	-1347	-0-	196	1 2 4	13211	3	N	-0-					82
03	15841	X	15577	-0-	-264	-0-	220	1 2 4	15355	3	N	-0-					82
04	15330	X	14714	-0-	-616	-0-	212	1 2 4	14500	3	N	-0-					82
*05	15637	X	15637	-0-	-0-	-0-	220	1 2 4	15415	3	N	-0-					82

LINN, ROY "C" WELL #: 5 RRCID -> 157920 COMPL. DATE 08/13/2010 TOTAL DEPTH 9450 PERF. 9100 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	4	-0-	-27	-0-	2	3	2	4	N	-0-					-0-
01	12	N	3	-0-	-9	-0-	1	3	2	4	N	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	4			N	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	4			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1 2 4	30	3	N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	2	3	2	4	N	-0-					-0-

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	825	-0-	-105	-0-	821	3	4	9	N	4					151
01	930	N	886	-0-	-44	-0-	851	3	35	9	N	32	162	1			21
02	847	N	847	-0-	-0-	-0-	839	3	8	9	N	7					28
03	892	N	892	-0-	-0-	-0-	888	3	4	9	N	4					32
04	870	N	735	-0-	-135	-0-	731	3	4	9	N	4					36
05	930	N	540	-0-	-390	-0-	539	3	1	9	N	1					37

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	23	1	633	2	N	-0-					106
01	408	N	408	-0-	-0-	-0-	23	1	385	2	N	-0-					106
02	310	N	310	-0-	-0-	-0-	21	1	289	2	N	-0-					106
03	651	N	286	-0-	-365	-0-	286	2			N	-0-					106
04	390	N	205	-0-	-185	-0-	205	2			N	-0-					106
05	341	N	272	-0-	-69	-0-	272	2			N	-0-					106

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	899	-0-	-0-	-0-	62	1	837	2	N	-0-					35
01	1128	N	1128	-0-	-0-	-0-	60	1	1068	2	N	-0-					35
02	1065	N	1065	-0-	-0-	-0-	56	1	1009	2	N	-0-					35
03	1024	N	1024	-0-	-0-	-0-	62	1	962	2	N	-0-					35
04	1080	N	808	-0-	-272	-0-	52	1	756	2	N	-0-					35
05	1178	N	747	-0-	-431	-0-	44	1	703	2	N	-0-					35

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2886	X	2886	-0-	-0-	-0-	46	1	2823	2	N	15					100
							17	9									
01	3339	X	3339	-0-	-0-	-0-	42	1	3286	2	N	10					110
							11	9									
02	3724	X	3724	-0-	-0-	-0-	56	1	3666	2	N	2					112
							2	9									
03	3546	X	3546	-0-	-0-	-0-	56	1	3466	2	N	22					134
							24	9									
04	2442	X	2442	-0-	-0-	-0-	52	1	2389	2	N	1					135
							1	9									
05	1674	X	1400	-0-	-274	-0-	46	1	1354	2	N	-0-					135

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	610	-0-	-1374	-0-	14	1	596	2	N	-0-					-0-
01	1749	N	1749	-0-	-0-	-0-	58	1	1691	2	N	-0-					-0-
02	1691	N	1691	-0-	-0-	-0-	56	1	1635	2	N	-0-					-0-
03	620	N	200	-0-	-420	-0-	8	1	192	2	N	-0-					-0-
04	1680	N	39	-0-	-1641	-0-	2	1	37	2	N	-0-					-0-
05	1860	N	20	-0-	-1840	-0-	20	2			N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	862	-0-	-967	-0-	42	1	820	2	N	-0-					40
01	1457	N	1147	-0-	-310	-0-	62	1	1085	2	N	-0-					40
02	1064	N	835	-0-	-229	-0-	56	1	779	2	N	-0-					40
03	868	N	847	-0-	-21	-0-	62	1	785	2	N	-0-					40
04	1110	N	752	-0-	-358	-0-	60	1	692	2	N	-0-					40
05	930	N	748	-0-	-182	-0-	60	1	688	2	N	-0-					40

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	951	-0-	-258	-0-	58	1	893	2	N	-0-					-0-
01	1147	N	855	-0-	-292	-0-	56	1	799	2	N	-0-					-0-
02	1092	N	1039	-0-	-53	-0-	56	1	983	2	N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	58	1	1020	2	N	-0-					-0-
04	840	N	664	-0-	-176	-0-	56	1	608	2	N	-0-					-0-
05	1147	N	546	-0-	-601	-0-	44	1	502	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
01	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
02	840	N	698	-0-	-142	-0-	698	2			N	-0-					-0-
03	1302	N	784	-0-	-518	-0-	784	2			N	-0-					-0-
04	1260	N	1064	-0-	-196	-0-	1064	2			N	-0-					-0-
*05	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1856	-0-	-221	-0-	10	1	1846	2	N	-0-					105
01	2077	N	1797	-0-	-280	-0-	10	1	1787	2	N	-0-					105
02	1792	N	1726	-0-	-66	-0-	10	1	1716	2	N	-0-					105
03	1951	N	1951	-0-	-0-	-0-	10	1	1941	2	N	-0-					105
04	1876	N	1876	-0-	-0-	-0-	10	1	1866	2	N	-0-					105
*05	1935	N	1935	-0-	-0-	-0-	10	1	1925	2	N	-0-					105

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

12	744	N	247	-0-	-497	-0-	10	1	237	2	N	-0-					63
01	651	N	509	-0-	-142	-0-	10	1	496	2	N	3					66
							3	9									
02	588	N	185	-0-	-403	-0-	10	1	175	2	N	-0-					66
03	45	N	45	-0-	-0-	-0-	10	1	35	2	N	-0-					66
04	480	N	76	-0-	-404	-0-	10	1	66	2	N	-0-					66
05	217	N	141	-0-	-76	-0-	10	1	131	2	N	-0-					66

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

12	1364	N	777	-0-	-587	-0-	42	1	733	3	N	-0-					-0-
							2	4									
01	1209	N	409	-0-	-800	-0-	23	1	384	3	N	-0-					-0-
							2	4									
02	1036	N	648	-0-	-388	-0-	30	1	616	3	N	-0-					-0-
							2	4									
03	775	N	442	-0-	-333	-0-	27	1	413	3	N	-0-					-0-
							2	4									
04	360	N	8	-0-	-352	-0-	6	3	2	4	N	-0-					-0-
05	713	N	2	-0-	-711	-0-	2	4			N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

12	1364	N	416	-0-	-948	-0-	416	2			N	-0-					104
01	558	N	393	-0-	-165	-0-	393	2			N	-0-					104
02	448	N	343	-0-	-105	-0-	343	2			N	-0-					104
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					104
04	390	N	357	-0-	-33	-0-	357	2			N	-0-					104
05	372	N	358	-0-	-14	-0-	358	2			N	-0-					104

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7254	X	6000	-0-	-1254	-0-	6000	2			N	-0-					233
01	6975	X	6341	-0-	-634	-0-	6341	2			N	-0-					233
02	6642	X	6642	-0-	-0-	-0-	6608	2	34	9	N	31					264
03	7228	X	7228	-0-	-0-	-0-	7228	2			N	-0-					264
04	6150	X	5920	-0-	-230	-0-	5911	2	9	9	N	8					272
*05	7967	X	7967	-0-	-0-	-0-	7956	2	11	9	N	10					282

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

12	1581	N	503	-0-	-1078	-0-	42	1	459	3	N	-0-					-0-
							2	4									
01	1178	N	420	-0-	-758	-0-	46	1	372	3	N	-0-					-0-
							2	4									
02	437	N	437	-0-	-0-	-0-	17	1	418	3	N	-0-					-0-
							2	4									
03	496	N	180	-0-	-316	-0-	10	1	168	3	N	-0-					-0-
							2	4									
04	360	N	234	-0-	-126	-0-	16	1	216	3	N	-0-					-0-
							2	4									
05	496	N	201	-0-	-295	-0-	11	1	188	3	N	-0-					-0-
							2	4									

SELL, JULIUS WELL #: 1 RRCID -> 198458 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 9296 - 9391

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					56
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CISCO OPERATING, LLC 154107
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	1254	-0-	-947	-0-	1254	2			N	-0-					128
01	2108	X	1583	-0-	-525	-0-	1581	2	2	9	N	2					130
02	1876	X	1551	-0-	-325	-0-	1550	2	1	9	N	1					131
03	1922	X	1674	-0-	-248	-0-	1664	2	10	9	N	9					140
04	1860	X	1709	-0-	-151	-0-	1696	2	13	9	N	12					152
05	1581	X	1314	-0-	-267	-0-	1312	2	2	9	N	2					154

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

12	3627	X	3398	-0-	-229	-0-	52	1	3346	2	N	-0-					59
01	6040	X	6040	-0-	-0-	-0-	58	1	5980	2	N	2					61
							2	9									
02	4821	X	4821	-0-	-0-	-0-	56	1	4742	2	N	21					82
							23	9									
03	4100	X	4100	-0-	-0-	-0-	56	1	4033	2	N	10					92
							11	9									
04	3510	X	3251	-0-	-259	-0-	54	1	3193	2	N	4					96
							4	9									
05	5239	X	2363	-0-	-2876	-0-	36	1	2327	2	N	-0-					96

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

12	10137	X	8068	-0-	-2069	-0-	40	1	8028	2	N	-0-					270
01	12297	X	12297	-0-	-0-	-0-	54	1	12237	2	N	5					275
							6	9									
02	9156	X	8329	-0-	-827	-0-	50	1	8277	2	N	2					277
							2	9									
03	9703	X	9542	-0-	-161	-0-	54	1	9485	2	N	3					280
							3	9									
04	9810	X	8555	-0-	-1255	-0-	56	1	8493	2	N	5					285
							6	9									
05	10137	X	6544	-0-	-3593	-0-	58	1	6467	2	N	17					302
							19	9									

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					35
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					35
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					35
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					35
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					35
*05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					35

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, CRIST "A" WELL #: 1 RRCID -> 203139 COMPL. DATE 06/15/2004 TOTAL DEPTH 8993 PERF. 8309 - 8315

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1189	N	1189	-0-	-0-	-0-	40	1	1149	2	N	-0-					40
01	1364	N	180	-0-	-1184	-0-	20	1	160	2	N	-0-					40
02	1988	N	104	-0-	-1884	-0-	6	1	98	2	N	-0-					40
03	2348	N	2348	-0-	-0-	-0-	62	1	2286	2	N	-0-					40
04	2164	N	2164	-0-	-0-	-0-	58	1	2106	2	N	-0-					40
*05	2323	N	2323	-0-	-0-	-0-	60	1	2263	2	N	-0-					40

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	658	-0-	-210	-0-	54	1	602	2	N	2					64
							2	9									
01	775	N	775	-0-	-0-	-0-	50	1	716	2	N	8					72
							9	9									
02	795	N	795	-0-	-0-	-0-	56	1	737	2	N	2					74
							2	9									
03	757	N	757	-0-	-0-	-0-	58	1	688	2	N	10					84
							11	9									
04	750	N	639	-0-	-111	-0-	42	1	596	2	N	1					85
							1	9									
05	868	N	438	-0-	-430	-0-	28	1	406	2	N	4					89
							4	9									

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FUTURE PETROLEUM COMPANY LLC 291678
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	518	-0-	-9	-0-	518	2			N	-0-					20
01	527	N	506	-0-	-21	-0-	506	2			N	-0-					20
02	476	N	437	-0-	-39	-0-	437	2			N	-0-					20
03	527	N	492	-0-	-35	-0-	492	2			N	-0-					20
*04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					20
*05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					20

WILSON OPERATING COMPANY, L.L.C. 930184
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	84	-0-	84	84	84	2				N	-0-					-0-
04	14B2 EXT	330	-0-	330	414	330	2				N	-0-					-0-
05	14B2 EXT	243	-0-	243	657	243	2				N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

12	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
01	434	N	90	-0-	-344	-0-	90	2			N	-0-					-0-
02	280	N	173	-0-	-107	-0-	173	2			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

12	10	N	-0-	-0-	-10	B	-0-					N	-0-				7
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				7
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				7
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				7
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				7
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				7

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

12	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

12	120	N	120	-0-	-0-	B	-0-	119	2	1	9	N	1				163
01	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-				163
02	8	N	8	-0-	-0-	B	-0-	7	2	1	9	N	1				164
03	911	N	911	-0-	-0-	B	-0-	907	2	4	9	N	4				168
*04	329	N	329	-0-	-0-	B	-0-	323	2	6	9	N	5				173
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				173

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
BP AMERICA PRODUCTION COMPANY 040798
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	#	2235	-0-	-59 B	-53656	2235	3			N	-0-					-0-
01	2294	#	2238	-0-	-56 B	-53712	2238	3			N	-0-					-0-
02	2044	#	2015	-0-	-29 B	-53741	2015	3			N	-0-					-0-
03	2263	#	2196	-0-	-67 B	-53808	2196	3			N	-0-					-0-
04	2160	#	2103	-0-	-57 B	-53865	2103	3			N	-0-					-0-
05	2232	#	2150	-0-	-82 B	-53947	2150	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

12	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
01	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
04	420	N	351	-0-	-69 B	-0-	351	3			N	-0-					-0-
05	465	N	321	-0-	-144 B	-0-	321	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

12	589	#	546	-0-	-43 B	-10152	546	3			N	-0-					-0-
01	620	#	478	-0-	-142 B	-10294	478	3			N	-0-					-0-
02	560	#	518	-0-	-42 B	-10336	518	3			N	-0-					-0-
03	620	#	419	-0-	-201 B	-10537	419	3			N	-0-					-0-
04	540	#	383	-0-	-157 B	-10694	383	3			N	-0-					-0-
05	589	#	543	-0-	-46 B	-10740	543	3			N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
ALLEN, MARY JANE WELL #: 6 RRCID -> 185345 COMPL. DATE 03/07/1998 TOTAL DEPTH 6700 PERF. 6490 - 6506

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

12	1382	N	1382	-0-	-0-	-0-	1375	2	7	9	N	6					19
01	1426	N	1176	-0-	-250	-0-	1176	2			N	-0-					19
02	1260	N	1019	-0-	-241	-0-	1018	2	1	9	N	1					20
03	1515	N	1515	-0-	-0-	-0-	1512	2	3	9	N	3					23
*04	1197	N	1197	-0-	-0-	-0-	1194	2	3	9	N	3					26
*05	1169	N	1169	-0-	-0-	-0-	1165	2	4	9	N	4					30

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	708	N	708	-0-	-0- B	-0-	72	1	636	2	N	-0-					30
01	899	N	359	-0-	-540 B	-0-	64	1	295	2	N	-0-					30
02	1155	N	1155	-0-	-0- B	-0-	104	1	1042	2	N	8					38
							9	9									
03	1293	N	1293	-0-	-0- B	-0-	122	1	1161	2	N	9					47
							10	9									
04	1184	N	1184	-0-	-0- B	-0-	131	1	1053	2	N	-0-					47
05	1271	N	956	-0-	-315 B	-0-	53	1	902	2	N	1					48
							1	9									

COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	139	-0-	-171 B	-0-	32	1	107	2	N	-0-					61
01	279	N	147	-0-	-132 B	-0-	44	1	103	2	N	-0-					61
02	168	N	150	-0-	-18 B	-0-	54	1	96	2	N	-0-					61
03	154	N	154	-0-	-0- B	-0-	50	1	104	2	N	-0-					61
04	200	N	200	-0-	-0- B	-0-	50	1	150	2	N	-0-					61
*05	169	N	169	-0-	-0- B	-0-	56	1	113	2	N	-0-					61

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH (MORROW LOWER 8000) //CONT.// 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					36
01	775	N	555	-0-	-220	-0-	555	2			N	-0-					36
02	616	N	454	-0-	-162	-0-	454	2			N	-0-					36
03	713	N	686	-0-	-27	-0-	686	2			N	-0-					36
04	540	N	527	-0-	-13	-0-	527	2			N	-0-					36
*05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					69
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					69
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					69
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					69
*04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					69
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1820	R	1820	-0-	-0-	-0-	1820	2			N	-0-					123
01	2036	R	2036	-0-	-0-	-0-	31	1	2005	2	N	-0-					123
02	1680	#	1499	-0-	-181	-0-	1499	2			N	-0-					123
03	1982	R	1982	-0-	-0-	-0-	31	1	1951	2	N	-0-					123
04	1980	#	-0-	-0-	-1980	-0-					N	-0-					123
05	2046	#	1574	-0-	-472	-0-	1574	2			N	-0-					123

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	#	1992	-0-	-457	-0-	1936	3	56	9	N	51	182	1			50
*01	2449	#	999	-0-	-1450	-0-	918	3	81	9	N	74					124
02	2212	#	1771	-0-	-441	-0-	1736	3	35	9	N	32					156
03	2418	#	1047	-0-	-1371	-0-	1028	3	19	9	N	17					173
04	2340	#	1151	-0-	-1189	-0-	1060	3	91	9	N	83	189	1			67
05	1984	#	1889	-0-	-95	-0-	1863	3	26	9	N	24					91

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					68
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					68
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	782	-0-	-24	-0-	782	2			N	-0-					-0-
01	775	N	760	-0-	-15	-0-	760	2			N	-0-					-0-
02	728	N	613	-0-	-115	-0-	613	2			N	-0-					-0-
03	775	N	725	-0-	-50	-0-	725	2			N	-0-					-0-
04	750	N	467	-0-	-283	-0-	467	2			N	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-

FARNSWORTH (PAZOURECK) //CONT.// 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	896	-0-	-127	-0-	211	1	685	2	N	-0-					-0-
01	1054	X	811	-0-	-243	-0-	207	1	604	2	N	-0-					-0-
02	980	X	695	-0-	-285	-0-	154	1	541	2	N	-0-					-0-
03	1085	X	763	-0-	-322	-0-	199	1	564	2	N	-0-					-0-
04	1052	X	1052	-0-	-0-	-0-	252	1	800	2	N	-0-					-0-
*05	1101	X	1101	-0-	-0-	-0-	262	1	839	2	N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
RICHARDSON -A- WELL #: 1 RRCID -> 022047 COMPL. DATE 09/14/1959 TOTAL DEPTH 9010 PERF. 8826 - 8860

12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					48
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					48
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					48
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					48
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					48

DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

12	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

12	1333	N	1333	-0-	-0-	B	-0-	31	1	1258	2	N	40				228
								44	9								
01	1457	N	1283	-0-	-174	B	-0-	31	1	1222	2	N	27				255
								30	9								
02	1221	N	1221	-0-	-0-	B	-0-	28	1	1193	2	N	-0-				255
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1305	-0-	-28	B	-0-	31	1	1274	2	N	-0-				255
04	1264	N	1264	-0-	-0-	B	-0-	30	1	1160	2	N	67				322
								74	9								
05	1150	N	1150	-0-	-0-	B	-0-	31	1	1119	2	N	-0-				322

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

12	589	N	545	-0-	-44	-0-	102	1	443	3	Y	-0-					21
01	496	N	462	-0-	-34	-0-	102	1	360	3	Y	-0-					21
02	504	N	441	-0-	-63	-0-	102	1	339	3	Y	-0-					21
03	558	N	452	-0-	-106	-0-	102	1	350	3	Y	-0-					21
04	456	N	456	-0-	-0-	-0-	102	1	354	3	Y	-0-					21
05	496	N	429	-0-	-67	-0-	102	1	327	3	Y	-0-					21

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1961	R	1961	-0-	-0-	-0-	58	1	1903	2	N	-0-					39
01	1687	R	1687	-0-	-0-	-0-	46	1	1641	2	N	-0-					39
02	1234	R	1234	-0-	-0-	-0-	56	1	1178	2	N	-0-					39
03	1953	#	798	-0-	-1155	-0-	44	1	754	2	N	-0-					39
04	1890	#	1061	-0-	-829	-0-	60	1	1001	2	N	-0-					39
05	1953	#	1440	-0-	-513	-0-	58	1	1382	2	N	-0-					39

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	1314	-0-	-112	-0-	36	1	1278	2	N	-0-					162
01	1353	X	1353	-0-	-0-	-0-	54	1	1299	2	N	-0-					162
02	1401	X	1401	-0-	-0-	-0-	56	1	1345	2	N	-0-					162
03	1466	X	1466	-0-	-0-	-0-	62	1	1404	2	N	-0-					162
04	1331	X	1331	-0-	-0-	-0-	60	1	1271	2	N	-0-					162
05	1550	X	1340	-0-	-210	-0-	62	1	1278	2	N	-0-					162

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	772	-0-	-778	-0-	28	1	744	2	N	-0-					57
01	953	X	953	-0-	-0-	-0-	31	1	922	2	N	-0-					57
02	910	X	910	-0-	-0-	-0-	28	1	882	2	N	-0-					57
03	1406	X	1406	-0-	-0-	-0-	31	1	1375	2	N	-0-					57
04	1378	X	1378	-0-	-0-	-0-	30	1	1348	2	N	-0-					57
*05	1539	X	1539	-0-	-0-	-0-	31	1	1508	2	N	-0-					57

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	40	1	583	2	N	-0-					67
01	674	N	674	-0-	-0-	-0-	40	1	634	2	N	-0-					67
02	793	N	793	-0-	-0-	-0-	54	1	739	2	N	-0-					67
03	906	N	906	-0-	-0-	-0-	60	1	846	2	N	-0-					67
04	789	N	789	-0-	-0-	-0-	54	1	735	2	N	-0-					67
*05	903	N	903	-0-	-0-	-0-	52	1	851	2	N	-0-					67

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1362	-0-	-591	-0-	32	1	1330	2	N	-0-					198
01	2395	N	2395	-0-	-0-	-0-	50	1	2345	2	N	-0-					198
02	1904	N	1012	-0-	-892	-0-	42	1	970	2	N	-0-					198
03	1558	N	1558	-0-	-0-	-0-	50	1	1508	2	N	-0-					198
04	2310	N	1485	-0-	-825	-0-	46	1	1439	2	N	-0-					198
*05	1896	N	1896	-0-	-0-	-0-	52	1	1844	2	N	-0-					198

STRAND ENERGY, L.C. 824758
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	2112	-0-	-182	-0-	2112	3			N	-0-					36
01	2232	X	2102	-0-	-130	-0-	2102	3			N	-0-					36
02	1932	X	1868	-0-	-64	-0-	1868	3			N	-0-					36
03	2139	X	2031	-0-	-108	-0-	2031	3			N	-0-					36
04	2040	X	1931	-0-	-109	-0-	1931	3			N	-0-					36
05	2108	X	1912	-0-	-196	-0-	1912	3			N	-0-					36

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. //CONT.// 824758
JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	3918	-0-	-980	-0-	3918	3			N	-0-					7
01	4898	X	3647	-0-	-1251	-0-	3646	3	1	9	N	1					8
02	4340	X	3876	-0-	-464	-0-	3873	3	3	9	N	3					11
03	4495	X	3900	-0-	-595	-0-	3899	3	1	9	N	1					12
04	4350	X	3792	-0-	-558	-0-	3788	3	4	9	N	4					16
05	4278	X	3960	-0-	-318	-0-	3958	3	2	9	N	2					18

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

12	1905	X	1905	-0-	-0-	-0-	1905	3			N	-0-					80
01	2215	X	2215	-0-	-0-	-0-	2215	3			N	-0-					80
02	1673	X	1673	-0-	-0-	-0-	1673	3			N	-0-					80
03	2115	X	2115	-0-	-0-	-0-	2115	3			N	-0-					80
04	2130	X	2017	-0-	-113	-0-	2017	3			N	-0-					80
05	2201	X	310	-0-	-1891	-0-	310	3			N	-0-					80

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

12	6975	X	6700	-0-	-275	-0-	6700	3			N	-0-					15
01	6975	X	6702	-0-	-273	-0-	6700	3	2	9	N	2					17
02	6300	X	5766	-0-	-534	-0-	5762	3	4	9	N	4					21
03	6851	X	6550	-0-	-301	-0-	6548	3	2	9	N	2					23
04	6480	X	6188	-0-	-292	-0-	6180	3	8	9	N	7					30
05	6696	X	5971	-0-	-725	-0-	5968	3	3	9	N	3					33

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

12	2046	X	1537	-0-	-509	-0-	1537	3			N	-0-					42
01	2046	X	1500	-0-	-546	-0-	1493	3	7	9	N	6					48
02	1848	X	1629	-0-	-219	-0-	1619	3	10	9	N	9					57
03	2046	X	1400	-0-	-646	-0-	1400	3			N	-0-					57
04	1920	X	1215	-0-	-705	-0-	1215	3			N	-0-					57
05	1798	X	731	-0-	-1067	-0-	725	3	6	9	N	5					62

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

12	1426	N	1198	-0-	-228	-0-	1198	2			N	-0-					-0-
01	1426	N	1268	-0-	-158	-0-	1268	2			N	-0-					-0-
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
03	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
04	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
05	1426	N	1382	-0-	-44	-0-	1382	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					40
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					40
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					40
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					40
*04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					40
*05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					40

FARNSWORTH, NORTH (MORROW UPPER)//CONT.// 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3422	-0-	-205	-0-	3422	2			N	-0-					-0-
01	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-
02	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					-0-
03	3348	X	3339	-0-	-9	-0-	3339	2			N	-0-					-0-
04	3360	X	3074	-0-	-286	-0-	3074	2			N	-0-					-0-
*05	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					27
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					27
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					27
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					27
*04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					27
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	472	-0-	-24	-0-	1	1	471	2	N	-0-					-0-
01	465	N	418	-0-	-47	-0-	1	1	417	2	N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	1	1	528	2	N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	1	1	473	2	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	1	1	459	2	N	-0-					-0-
05	589	N	459	-0-	-130	-0-	1	1	458	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1301	-0-	-32	-0-	1301	3			N	-0-					43
01	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					43
02	1204	N	1107	-0-	-97	-0-	1107	3			N	-0-					43
03	1302	N	973	-0-	-329	-0-	973	3			N	-0-					43
04	1320	N	878	-0-	-442	-0-	878	3			N	-0-					43
*05	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					43

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	58	1	578	2	N	-0-	105	1			53
01	682	N	600	-0-	-82	-0-	48	1	552	2	N	-0-					53
02	644	N	553	-0-	-91	-0-	56	1	497	2	N	-0-					53
03	651	N	588	-0-	-63	-0-	60	1	528	2	N	-0-					53
04	570	N	561	-0-	-9	-0-	58	1	503	2	N	-0-					53
05	620	N	560	-0-	-60	-0-	58	1	502	2	N	-0-					53

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	18	-0-	-168	-0-	6	1	12	2	N	-0-					35
01	276	N	276	-0-	-0-	-0-	46	1	230	2	N	-0-					35
02	73	N	73	-0-	-0-	-0-	22	1	51	2	N	-0-					35
03	31	N	27	-0-	-4	-0-	4	1	23	2	N	-0-					35
04	270	N	25	-0-	-245	-0-	6	1	19	2	N	-0-					35
*05	229	N	229	-0-	-0-	-0-	38	1	191	2	N	-0-					35

EOG RESOURCES, INC. 253162
WAIDE WELL #: 1 RRCID -> 032299 COMPL. DATE 02/27/1963 TOTAL DEPTH 8500 PERF. 6831 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1288	N	1288	-0-	-0-	-0-	97	1	1191	2	N	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	97	1	1264	2	N	-0-					-0-
02	1108	N	1108	-0-	-0-	-0-	87	1	1021	2	N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	97	1	1205	2	N	-0-					-0-
04	1320	N	1232	-0-	-88	-0-	94	1	1138	2	N	-0-					-0-
*05	1401	N	1401	-0-	-0-	-0-	97	1	1265	2	N	35	35	1			-0-
							39	9									

GASOIL, INC. 297095
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	258	-0-	-21	-0-	1	1	257	2	N	-0-					-0-
01	279	N	250	-0-	-29	-0-	1	1	249	2	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	1	1	248	2	N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	1	1	294	2	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	1	1	302	2	N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	1	1	312	2	N	-0-					-0-

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	720	N	680	-0-	-40	-0-	680	2			N	-0-					77
*07	888	N	888	-0-	-0-	-0-	888	2			N	-0-					77
*08	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					77
*09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					77
*10	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					77
*11	970	N	970	-0-	-0-	-0-	970	2			N	-0-					77
*12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					77
*01	963	N	963	-0-	-0-	-0-	963	2			N	-0-					77
*02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					77
*03	888	N	888	-0-	-0-	-0-	888	2			N	-0-					77
04	930	N	676	-0-	-254	-0-	676	2			N	-0-					70
05	868	N	676	-0-	-192	-0-	676	2			N	-0-					77

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	412	-0-	-22	-0-	10	1	400	2	N	2					60
							2	9									
01	434	N	420	-0-	-14	-0-	10	1	410	2	N	-0-					60
02	378	N	378	-0-	-0-	-0-	10	1	368	2	N	-0-					60
03	331	N	331	-0-	-0-	-0-	10	1	321	2	N	-0-					60
04	420	N	344	-0-	-76	-0-	10	1	334	2	N	-0-					60
*05	488	N	488	-0-	-0-	-0-	10	1	478	2	N	-0-					60

LINN OPERATING, INC. 501545
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

*12	594	N	594	-0-	-0-	-0-	594	2			N	-0-					128
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					128
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					128
03	589	N	504	-0-	-85	-0-	504	2			N	-0-					128
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					128
05	465	N	464	-0-	-1	-0-	464	2			N	-0-					128

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

*12	468	N	468	-0-	-0-	-0-	468	2			N	-0-					49
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					49
03	961	N	961	-0-	-0-	-0-	961	2			N	-0-					49
04	961	N	961	-0-	-0-	-0-	961	2			N	-0-					49
05	1302	N	929	-0-	-373	-0-	929	2			N	-0-					49

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-	-0-	-0-	62	1	691	2	N	13					107
							14	9									
01	775	N	748	-0-	-27	-0-	62	1	667	2	N	17					124
							19	9									
02	664	N	664	-0-	-0-	-0-	42	1	610	2	N	11					135
							12	9									
03	775	N	767	-0-	-8	-0-	62	1	684	2	N	19					154
							21	9									
04	720	N	650	-0-	-70	-0-	60	1	580	2	N	9					163
							10	9									
05	744	N	642	-0-	-102	-0-	62	1	571	2	N	8					171
							9	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	X	96	-0-	-90 B	-0-	96	2			N	-0-					-0-
01	124	X	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
02	110	X	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
03	93	X	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
04	90	X	70	-0-	-20 B	-0-	70	2			N	-0-					-0-
05	124	X	70	-0-	-54 B	-0-	70	2			N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	339	-0-	-157 B	-0-	339	2			N	-0-					67
01	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					67
02	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					67
03	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					67
04	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					67
05	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					67

EOG RESOURCES, INC. 253162
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1317	N	1317	-0-	-0- B	-0-	1270	2	47	9	N	43	193	1			17
01	1256	N	1256	-0-	-0- B	-0-	1247	2	9	9	N	8					25
02	1046	N	1046	-0-	-0- B	-0-	1035	2	11	9	N	10					35
03	1240	N	1179	-0-	-61 B	-0-	1168	2	11	9	N	10					45
04	1204	N	1204	-0-	-0- B	-0-	1191	2	13	9	N	12					57
*05	1383	N	1383	-0-	-0- B	-0-	1371	2	12	9	N	11					68

KILE PRODUCTION 459740
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	3919	-0-	-1692 B	-0-	28	1	3830	2	N	55					210
							61	9									
01	4929	X	4295	-0-	-634 B	-0-	31	1	4206	2	N	53					263
							58	9									
02	4312	X	3849	-0-	-463 B	-0-	28	1	3821	2	N	-0-					263
03	4402	X	4211	-0-	-191 B	-0-	31	1	4137	2	N	39					302
							43	9									
04	4596	X	4596	-0-	-0- B	-0-	30	1	4504	2	N	56	191	1			167
							62	9									
*05	4585	X	4585	-0-	-0- B	-0-	31	1	4518	2	N	33					200
							36	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

12	2387	X	2120	-0-	-267 B	-0-	31	1	2072	2	N	15					97
							17	9									
01	2325	X	950	-0-	-1375 B	-0-	30	1	917	2	N	3					100
							3	9									
02	1792	X	1606	-0-	-186 B	-0-	28	1	1578	2	N	-0-					100
03	2108	X	1476	-0-	-632 B	-0-	31	1	1436	2	N	8					108
							9	9									
04	2040	X	1443	-0-	-597 B	-0-	30	1	1385	2	N	25					133
							28	9									
05	2108	X	1284	-0-	-824 B	-0-	31	1	1253	2	N	-0-					133

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

12	403	#	288	-0-	-115	-0-	282	3	6	9	N	5					102
01	403	#	245	-0-	-158	-0-	237	3	8	9	N	7					109
02	364	#	208	-0-	-156	-0-	201	3	7	9	N	6					115
03	341	#	238	-0-	-103	-0-	235	3	3	9	N	3					118
04	300	#	180	-0-	-120	-0-	177	3	3	9	N	3					121
05	279	#	144	-0-	-135	-0-	137	3	7	9	N	6					127

CHESAPEAKE OPERATING, INC. 147715
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

12	256	R	256	-0-	-0-	-0-	228	2	28	9	N	25	161	1			35
01	223	R	223	-0-	-0-	-0-	217	2	6	9	N	5					40
02	245	R	245	-0-	-0-	-0-	227	2	18	9	N	16					56
03	314	R	314	-0-	-0-	-0-	297	2	17	9	N	15					71
04	215	R	215	-0-	-0-	-0-	212	2	3	9	N	3					74
05	31	#	18	-0-	-13	-0-	8	2	10	9	N	9					83

SPINDLETOP OIL & GAS COMPANY 809930
ROGERS, O.C. ESTATE WELL #: 1 RRCID -> 202487 COMPL. DATE 01/01/2004 TOTAL DEPTH 6750 PERF. 6625 - 6648

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
03	93	N	25	-0-	-68	-0-	25	2			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0-	-0-	564	2			N	-0-					20
01	589	N	516	-0-	-73	-0-	516	2			N	-0-					20
02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					20
03	558	N	556	-0-	-2	-0-	556	2			N	-0-					20
04	558	N	558	-0-	-0-	-0-	558	2			N	-0-					20
05	589	N	578	-0-	-11	-0-	578	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0-	-0-	711	2			N	-0-					146
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					146
02	594	N	594	-0-	-0-	-0-	594	2			N	-0-					146
03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					146
*04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					146
*05	672	N	672	-0-	-0-	-0-	672	2			N	-0-					146

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	95	-0-	-122	-0-	95	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZENERGY, INC. 950615
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7447	X	7447	-0-	-0-	-0-	7434	2	13	9	N	12					157
*01	7083	X	7083	-0-	-0-	-0-	7063	2	20	9	N	18					175
*02	6680	X	6680	-0-	-0-	-0-	6656	2	24	9	N	22					197
*03	6688	X	6688	-0-	-0-	-0-	6670	2	18	9	N	16					213
*04	6549	X	6549	-0-	-0-	-0-	6501	2	48	9	N	44	204	1			53
*05	7477	X	7477	-0-	-0-	-0-	7444	2	33	9	N	30					83

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1439	-0-	-142	-0-	1437	2	2	9	N	2					135
01	1519	N	1402	-0-	-117	-0-	1394	2	8	9	N	7					142
02	1344	N	1285	-0-	-59	-0-	1278	2	7	9	N	6					148
03	1426	N	1340	-0-	-86	-0-	1332	2	8	9	N	7					155
04	1350	N	1317	-0-	-33	-0-	1315	2	2	9	N	2					157
05	1426	N	1013	-0-	-413	-0-	1004	2	9	9	N	8					165

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. //CONT.// 950615
ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					110
01	558	N	344	-0-	-214	-0-	344	2			N	-0-					110
02	532	N	496	-0-	-36	-0-	496	2			N	-0-					110
03	682	N	538	-0-	-144	-0-	538	2			N	-0-					110
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					110
05	558	N	486	-0-	-72	-0-	486	2			N	-0-					110

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10292	X	9300	-0-	-992	-0-	9264	2	36	9	N	33					65
01	9641	X	7510	-0-	-2131	-0-	7501	2	9	9	N	8					73
02	8708	X	7909	-0-	-799	-0-	7894	2	15	9	N	14					87
03	9455	X	8871	-0-	-584	-0-	8857	2	14	9	N	13					100
04	9150	X	7979	-0-	-1171	-0-	7962	2	17	9	N	15					115
05	9300	X	8002	-0-	-1298	-0-	7966	2	36	9	N	33					148

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					92
01	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					92
02	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					92
03	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					92
04	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					92
05	1395	N	1384	-0-	-11	-0-	1384	2			N	-0-					92

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	627	-0-	-303	-0-	627	2			N	-0-					70
01	775	N	623	-0-	-152	-0-	623	2			N	-0-					70
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					70
03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					70
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					70
*05	927	N	927	-0-	-0-	-0-	927	2			N	-0-					70

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	X	258	-0-	-145	-0-	258	2			N	-0-					-0-
01	372	X	213	-0-	-159	-0-	213	2			N	-0-					-0-
02	336	X	174	-0-	-162	-0-	174	2			N	-0-					-0-
03	248	X	187	-0-	-61	-0-	187	2			N	-0-					-0-
*04	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	248	X	151	-0-	-97	-0-	151	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCINTOSH WELL #: 184 RRCID -> 207136 COMPL. DATE 12/08/2004 TOTAL DEPTH 12400 PERF.10528 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

12	4123	X	3885	-0-	-238	-0-	29	1	3789	2	N	61					164
							67	9									
01	4553	X	4553	-0-	-0-	-0-	41	1	4344	2	N	153					317
							168	9									
02	3808	X	3255	-0-	-553	-0-	45	1	3104	2	N	96	191	1			222
							106	9									
03	4216	X	2649	-0-	-1567	-0-	38	1	2570	2	N	37					259
							41	9									
04	4410	X	3633	-0-	-777	-0-	45	1	3454	2	N	122					381
							134	9									
*05	4565	X	4565	-0-	-0-	-0-	45	1	4424	2	N	87	188	1			280
							96	9									

FELDMAN (BASAL TONKAWA) 30526 140 ASSOCIATED ONE WELL CNTY: HEMPHILL
EOG RESOURCES, INC. 253162
LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

12	199	N	199	-0-	-0-	-0-	35	1	164	2	N	-0-					130
01	279	N	216	-0-	-63	-0-	35	1	181	2	N	-0-					130
02	202	N	202	-0-	-0-	-0-	32	1	170	2	N	-0-					130
03	206	N	206	-0-	-0-	-0-	35	1	171	2	N	-0-					130
04	210	N	183	-0-	-27	-0-	34	1	149	2	N	-0-					130
05	217	N	189	-0-	-28	-0-	35	1	154	2	N	-0-					130

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

12	341	N	188	-0-	-153	B -0-	188	3			N	-0-					127
01	558	N	294	-0-	-264	B -0-	287	3	7	9	N	6					133
02	380	N	380	-0-	-0-	B -0-	356	3	24	9	N	22					155
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0-	B -0-	344	3	39	9	N	35					190
04	336	N	336	-0-	-0-	B -0-	306	3	30	9	N	27					217
05	434	N	296	-0-	-138	B -0-	260	3	36	9	N	33					250

CHESAPEAKE OPERATING, INC. 147715
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

12	992	N	437	-0-	-555	B -0-	437	2			N	-0-					35
01	1147	N	1034	-0-	-113	B -0-	1034	2			N	-0-					35
02	1008	N	965	-0-	-43	B -0-	965	2			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	970	N	970	-0-	-0-	B -0-	970	2			N	-0-					35
04	990	N	945	-0-	-45	B -0-	910	2	35	9	N	32					67
05	1054	N	944	-0-	-110	B -0-	944	2			N	-0-					67

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	457	-0-	-876 B	-0-	457	2			N	-0-					189
01	1610	N	1610	-0-	-0- B	-0-	1610	2			N	-0-					189
02	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					189
03/01 BALANCING DATE STATUS -> -0-																	
03	1296	N	1296	-0-	-0- B	-0-	1296	2			N	-0-					189
04	1560	N	1233	-0-	-327 B	-0-	1233	2			N	-0-					189
05	1395	N	1241	-0-	-154 B	-0-	1241	2			N	-0-					189

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	348	-0-	-55 B	-0-	348	2			N	-0-	107	1			12
01	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					12
02	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					12
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					12
*04	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					12
05	403	N	354	-0-	-49 B	-0-	354	2			N	-0-					12

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
02	924	N	859	-0-	-65	-0-	859	3			N	-0-					-0-
03	1054	N	960	-0-	-94	-0-	960	3			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
05	961	N	908	-0-	-53	-0-	908	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3849	X	3849	-0-	-0-	-0-	3836	3	13	9	N	12					27
01	3488	X	3488	-0-	-0-	-0-	3485	3	3	9	N	3					30
02	3523	X	3523	-0-	-0-	-0-	3523	3			N	-0-					30
03	4040	X	4040	-0-	-0-	-0-	4040	3			N	-0-					30
04	3867	X	3867	-0-	-0-	-0-	3866	3	1	9	N	1					31
*05	3950	X	3950	-0-	-0-	-0-	3950	3			N	-0-					31

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1710	-0-	-26	-0-	34	1	1662	3	N	11					104
							2	4	12	9							
01	1714	N	1714	-0-	-0-	-0-	33	1	1675	3	N	4					108
							2	4	4	9							
02	2604	N	1315	-0-	-1289	-0-	24	1	1281	3	N	7					115
							2	4	8	9							
03	1761	N	1761	-0-	-0-	-0-	37	1	1713	3	N	8	91	1	7	5	25
							2	4	9	9							
04	1626	N	1626	-0-	-0-	-0-	32	1	1592	3	N	-0-					25
							2	4									
*05	1942	N	1942	-0-	-0-	-0-	42	1	1898	3	N	-0-					25
							2	4									

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	741	-0-	-313	-0-	741	3			N	-0-					19
01	1116	N	735	-0-	-381	-0-	735	3			N	-0-					19
02	644	N	505	-0-	-139	-0-	505	3			N	-0-					19
03	744	N	417	-0-	-327	-0-	417	3			N	-0-					19
04	720	N	376	-0-	-344	-0-	376	3			N	-0-					19
*05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					73
01	1674	N	286	-0-	-1388	-0-	286	3			N	-0-					73
02	1036	N	42	-0-	-994	-0-	42	3			N	-0-					73
03	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					73
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					73
*05	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					73

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	1143	-0-	-1523	-0-	1143	3			N	-0-					57
01	2573	N	464	-0-	-2109	-0-	464	3			N	-0-					57
02	1512	N	39	-0-	-1473	-0-	39	3			N	-0-					57
03	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					57
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					57
*05	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					6
01	2883	N	2110	-0-	-773	-0-	2110	3			N	-0-					6
02	2548	N	607	-0-	-1941	-0-	607	3			N	-0-					6
03	2015	N	1901	-0-	-114	-0-	1901	3			N	-0-					6
04	2040	N	930	-0-	-1110	-0-	930	3			N	-0-					6
*05	2871	N	2871	-0-	-0-	-0-	2871	3			N	-0-					6

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
02	756	N	185	-0-	-571	-0-	185	3			N	-0-					-0-
03	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
*05	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1612	-0-	-93	-0-	1612	3			N	-0-					-0-
01	1798	N	200	-0-	-1598	-0-	200	3			N	-0-					-0-
02	1596	N	50	-0-	-1546	-0-	50	3			N	-0-					-0-
03	1612	N	871	-0-	-741	-0-	871	3			N	-0-					-0-
04	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					-0-
*05	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2435	X	2435	-0-	-0-	-0-	45	1	2390	3	N	-0-					127
01	2116	X	2116	-0-	-0-	-0-	47	1	2069	3	N	-0-					127
02	1904	X	790	-0-	-1114	-0-	32	1	758	3	N	-0-					127
03	2434	X	2434	-0-	-0-	-0-	2434	3			N	-0-					127
04	2244	X	2244	-0-	-0-	-0-	2244	3			N	-0-					127
*05	2706	X	2706	-0-	-0-	-0-	2706	3			N	-0-					127

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	886	-0-	-354	-0-	886	3			N	-0-					51
01	1240	N	23	-0-	-1217	-0-	23	3			N	-0-					51
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					51
03	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					51
04	835	N	835	-0-	-0-	-0-	835	3			N	-0-					51
*05	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					51

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					139
01	124	N	-0-	-0-	-124	-0-					N	-0-					139
02	140	N	-0-	-0-	-140	-0-					N	-0-					139
03	0	N	-0-	-0-	-0-	-0-					N	-0-					139
04	0	N	-0-	-0-	-0-	-0-					N	-0-					139
05	0	N	-0-	-0-	-0-	-0-					N	-0-					139

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	14	-0-	-761	-0-	14	3			N	-0-					43
01	341	N	96	-0-	-245	-0-	96	3			N	-0-					43
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					43
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					43
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					43
*05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					43

CORLENA OIL COMPANY 178450
JONES WELL #: 1012 RRCID -> 151356 COMPL. DATE 06/17/1994 TOTAL DEPTH 8004 PERF. 7122 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	720	-0-	-148	-0-	62	1	658	2	N	-0-					122
01	811	N	811	-0-	-0-	-0-	62	1	746	2	N	3					125
							3	9									
02	700	N	694	-0-	-6	-0-	56	1	638	2	N	-0-					125
03	787	N	787	-0-	-0-	-0-	62	1	725	2	N	-0-					125
04	860	N	860	-0-	-0-	-0-	60	1	781	2	N	17					142
							19	9									
*05	860	N	860	-0-	-0-	-0-	62	1	798	2	N	-0-					142

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

12	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					48
01	2916	N	2916	-0-	-0-	-0-	2916	2			N	-0-					48
02	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					48
03	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					48
04	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					48
05	2728	X	2718	-0-	-10	-0-	2718	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

12	589	N	386	-0-	-203	-0-	386	2			N	-0-					171
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					171
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					171
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					171
04	420	N	383	-0-	-37	-0-	383	2			N	-0-					171
05	403	N	374	-0-	-29	-0-	374	2			N	-0-					171

SNYDER PARTNERS 799889
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

12	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					172
01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					172
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					172
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					172
*04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					172
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					24
01	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					24
02	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					24
03	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					24
*04	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					24
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	2			N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HODGSON, M. UNIT WELL #: 2 RRCID -> 157405 COMPL. DATE 11/29/1995 TOTAL DEPTH 11570 PERF.11326 - 11456

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

12	3696	X	3696	-0-	-0-	-0-	710	1	2986	2	N	-0-					-0-
01	3409	X	3409	-0-	-0-	-0-	791	1	2618	2	N	-0-					-0-
02	2874	X	2874	-0-	-0-	-0-	569	1	2305	2	N	-0-					-0-
03	3498	X	3498	-0-	-0-	-0-	735	1	2763	2	N	-0-					-0-
04	4332	X	4332	-0-	-0-	-0-	810	1	3522	2	N	-0-					-0-
05	2790	X	2616	-0-	-174	-0-	693	1	1923	2	N	-0-					-0-

KEY ENERGY OF COLORADO, INC. 458560
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

12	1374	N	1374	-0-	-0-	-0-	114	1	1260	2	N	-0-					-0-
01	2449	N	905	-0-	-1544	-0-	71	1	834	2	N	-0-					-0-
02	2072	N	1408	-0-	-664	-0-	112	1	1296	2	N	-0-					-0-
03	1680	N	1680	-0-	-0-	-0-	165	1	1515	2	N	-0-					-0-
04	2394	N	2394	-0-	-0-	-0-	60	1	2334	2	N	-0-					-0-
*05	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

12	4171	X	4171	-0-	-0-	-0-	4171	2			N	-0-					-0-
01	1553	X	1553	-0-	-0-	-0-	89	1	1464	2	N	-0-					-0-
02	998	X	998	-0-	-0-	-0-	54	1	944	2	N	-0-					-0-
03	3264	X	3264	-0-	-0-	-0-	49	1	3215	2	N	-0-					-0-
04	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-
*05	1935	X	1935	-0-	-0-	-0-	58	1	1877	2	N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					187
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	#	1287	-0-	-263	-0-	1287	3			N	-0-					70
01	1581	#	1238	-0-	-343	-0-	1229	3	9	9	N	8					78
02	1428	#	1269	-0-	-159	-0-	1269	3			N	-0-					78
03	1581	#	1553	-0-	-28	-0-	1523	3	30	9	N	27					105
04	1469	R	1469	-0-	-0-	-0-	1451	3	18	9	N	16					121
*05	1487	R	1487	-0-	-0-	-0-	1483	3	4	9	N	4					125

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4571	R	4571	-0-	-0-	-0-	4553	3	18	9	N	16					106
01	5214	R	5214	-0-	-0-	-0-	5188	3	26	9	N	24					130
02	4269	R	4269	-0-	-0-	-0-	4267	3	2	9	N	2					132
03	4987	R	4987	-0-	-0-	-0-	4986	3	1	9	N	1					133
04	5024	R	5024	-0-	-0-	-0-	5022	3	2	9	N	2					135
*05	5113	R	5113	-0-	-0-	-0-	5113	3			N	-0-					135

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENYON, MURL -A- WELL #: 1 RRCID -> 163965 COMPL. DATE 05/06/1997 TOTAL DEPTH 7805 PERF. 7672 - 7720

12	62	#	60	-0-	-2	-0-	60	2			N	-0-					114
01	93	#	54	-0-	-39	-0-	54	2			N	-0-					114
02	84	#	48	-0-	-36	-0-	48	2			N	-0-					114
03	93	#	64	-0-	-29	-0-	64	2			N	-0-					114
04	60	#	59	-0-	-1	-0-	59	2			N	-0-					114
05	62	#	47	-0-	-15	-0-	47	2			N	-0-					114

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

12	744	#	687	-0-	-57	-0-	659	2	28	9	N	25					154
01	899	#	623	-0-	-276	-0-	603	2	20	9	N	18					172
02	812	#	398	-0-	-414	-0-	381	2	17	9	N	15					187
03	899	#	756	-0-	-143	-0-	721	2	35	9	N	32					219
04	720	#	550	-0-	-170	-0-	549	2	1	9	N	1					220
05	682	#	658	-0-	-24	-0-	602	2	56	9	N	51	191	1			80

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

12	1019	R	1019	-0-	-0-	-0-	993	3	26	9	N	24					137
01	1008	R	1008	-0-	-0-	-0-	955	3	53	9	N	48					185
02	893	R	893	-0-	-0-	-0-	860	3	33	9	N	30					215
03	1171	R	1171	-0-	-0-	-0-	1135	3	36	9	N	33					248
04	1176	R	1176	-0-	-0-	-0-	1140	3	36	9	N	33	178	1			103
*05	1221	R	1221	-0-	-0-	-0-	1173	3	48	9	N	44					147

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

12	310	#	179	-0-	-131	-0-	162	2	17	9	N	15					203
01	186	#	175	-0-	-11	-0-	160	2	15	9	N	14					217
02	168	#	152	-0-	-16	-0-	152	2			N	-0-					217
03	195	R	195	-0-	-0-	-0-	177	2	18	9	N	16					233
04	186	R	186	-0-	-0-	-0-	171	2	15	9	N	14					247
*05	192	R	192	-0-	-0-	-0-	167	2	25	9	N	23					270

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

12	4030	#	3579	-0-	-451	-0-	3577	3	2	9	N	2					126
01	4030	#	3753	-0-	-277	-0-	3714	3	39	9	N	35					161
02	3640	#	3639	-0-	-1	-0-	3632	3	7	9	N	6					167
03	4382	R	4382	-0-	-0-	-0-	4325	3	57	9	N	52					219
04	4075	R	4075	-0-	-0-	-0-	4041	3	34	9	N	31	127	1			123
*05	4075	R	4075	-0-	-0-	-0-	4039	3	36	9	N	33					156

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON ESTATE 8 HMH WELL #: 2H RRCID -> 266734 COMPL. DATE 01/18/2012 TOTAL DEPTH 7578 PERF. N/A

12	SHUT IN	3069	-0-	3069	42126	990	1	1558	2	N	474	391	1			807
						521	9									
01	SHUT IN	2965	-0-	2965	45091	928	1	1513	2	N	476	392	1			891
						524	9									
02	SHUT IN	2903	-0-	2903	47994	986	1	1498	2	N	381	387	1			885
						419	9									
03	SHUT IN	3499	-0-	3499	51493	1108	1	1884	2	N	461	589	1			757
						507	9									
04	SHUT IN	2786	-0-	2786	54279	771	1	1586	2	N	390	386	1			761
						429	9									
05	SHUT IN	2550	-0-	2550	56829	803	1	1348	2	N	363	382	1			742
						399	9									

CONTINENTAL TREND RESOURCES, INC 173783
LOCKHART WELL #: RRCID -> 095811 COMPL. DATE 07/03/1981 TOTAL DEPTH 12000 PERF. 7618 - 7705

12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 03/25/2010

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

12	217 #	208	-0-	-9	-0-	208	2			N	-0-					120
01	241 R	241	-0-	-0-	-0-	241	2			N	-0-					120
02	196 #	179	-0-	-17	-0-	179	2			N	-0-					120
03	219 R	219	-0-	-0-	-0-	219	2			N	-0-					120
04	299 R	299	-0-	-0-	-0-	299	2			N	-0-					120
*05	448 R	448	-0-	-0-	-0-	448	2			N	-0-					120

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

12	248 #	191	-0-	-57	-0-	31	1	160	2	N	-0-					-0-
01	248 #	184	-0-	-64	-0-	28	1	156	2	N	-0-					-0-
02	1030 R	1030	-0-	-0-	-0-	24	1	1006	2	N	-0-					-0-
03	1303 R	1303	-0-	-0-	-0-	31	1	1272	2	N	-0-					-0-
04	1223 R	1223	-0-	-0-	-0-	14	1	1209	2	N	-0-					-0-
*05	1353 R	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	36	-0-	-57	-0-	36	2			N	-0-					67
01	39	R	39	-0-	-0-	-0-	39	2			N	-0-					67
02	28	#	23	-0-	-5	-0-	23	2			N	-0-					67
03	31	#	9	-0-	-22	-0-	9	2			N	-0-					67
04	30	#	4	-0-	-26	-0-	4	2			N	-0-					67
05	31	#	-0-	-0-	-31	-0-					N	-0-					67

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	618	-0-	-2	-0-	618	3			N	-0-					113
01	682	N	634	-0-	-48	-0-	634	3			N	-0-					113
02	588	N	567	-0-	-21	-0-	563	3	4	9	N	4					117
03	620	N	608	-0-	-12	-0-	608	3			N	-0-					117
04	600	N	564	-0-	-36	-0-	564	3			N	-0-					117
05	620	N	533	-0-	-87	-0-	533	3			N	-0-					117

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					64
01	2274	N	2274	-0-	-0-	-0-	2274	3			N	-0-					64
02	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					64
03	2365	N	2365	-0-	-0-	-0-	2365	3			N	-0-					64
04	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					64
*05	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	760	-0-	-511	-0-	47	1	713	3	N	-0-					68
01	1533	N	1533	-0-	-0-	-0-	47	1	1486	3	N	-0-					68
02	1232	N	1205	-0-	-27	-0-	42	1	1163	3	N	-0-					68
03	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					68
04	1470	N	1211	-0-	-259	-0-	1211	3			N	-0-					68
05	1333	N	1246	-0-	-87	-0-	1246	3			N	-0-					68

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CORLENA OIL COMPANY 178450
JONES WELL #: 1012 RRCID -> 147542 COMPL. DATE N/A TOTAL DEPTH 8004 PERF. 7122 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28

JONES WELL #: 1013 RRCID -> 151257 COMPL. DATE 08/16/1994 TOTAL DEPTH 8200 PERF. 7959 - 7968

12	744	N	-0-	-0-	-744	-0-					N	-0-					13
01	186	N	5	-0-	-181	-0-	5	2			N	-0-					13
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					13
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					13
04	5	N	-0-	-0-	-5	-0-					N	-0-					13
05	31	N	-0-	-0-	-31	-0-					N	-0-					13

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

12	1302	N	1038	-0-	-264	-0-	1038	2			N	-0-					27
01	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					27
02	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					27
03	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					27
04	1320	N	1272	-0-	-48	-0-	1272	2			N	-0-					27
05	1302	N	1221	-0-	-81	-0-	1221	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

12	3069	X	2361	-0-	-708	-0-	2354	2	7	9	Y	6					212
01	3090	X	3090	-0-	-0-	-0-	3082	2	8	9	Y	7					219
02	2783	X	2783	-0-	-0-	-0-	2776	2	7	9	Y	6					225
03	2573	X	2407	-0-	-166	-0-	2401	2	6	9	Y	5					230
04	3000	X	2808	-0-	-192	-0-	2800	2	8	9	Y	7					237
*05	2918	N	2918	-0-	-0-	-0-	2907	2	11	9	Y	10					247

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

12	1916	N	1916	-0-	-0-	-0-	31	1	1885	2	N	-0-					48
01	2702	N	2702	-0-	-0-	-0-	31	1	2671	2	N	-0-					48
02	2393	N	2393	-0-	-0-	-0-	28	1	2365	2	N	-0-					48
03	2234	N	2234	-0-	-0-	-0-	31	1	2203	2	N	-0-					48
04	2430	N	2206	-0-	-224	-0-	30	1	2176	2	N	-0-					48
05	2511	N	2285	-0-	-226	-0-	30	1	2255	2	N	-0-					48

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	392	-0-	-11	-0-	392	2			N	-0-					81
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					81
02	364	N	343	-0-	-21	-0-	343	2			N	-0-					81
03	403	N	384	-0-	-19	-0-	384	2			N	-0-					81
04	360	N	306	-0-	-54	-0-	306	2			N	-0-					81
05	372	N	370	-0-	-2	-0-	370	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
KILPARTICK WELL #: 1 RRCID -> 145529 COMPL. DATE 03/27/1993 TOTAL DEPTH 12500 PERF. 8720 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
FOLLETT, GU -2- WELL #: 1 RRCID -> 022084 COMPL. DATE 05/22/1961 TOTAL DEPTH 9005 PERF. 8672 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN GU -1- WELL #: 1 RRCID -> 022086 COMPL. DATE 08/17/1961 TOTAL DEPTH 9075 PERF. 8692 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	411	-0-	-116	-0-	411	2			N	-0-					45
01	492	N	492	-0-	-0-	-0-	483	2	9	9	N	8					53
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					53
03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					53
04	480	N	392	-0-	-88	-0-	392	2			N	-0-					53
05	620	N	406	-0-	-214	-0-	406	2			N	-0-					53

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

12	279	N	238	-0-	-41	-0-	238	2			N	-0-					70
01	372	N	344	-0-	-28	-0-	344	2			N	-0-					70
02	617	N	617	-0-	-0-	-0-	617	2			N	-0-					70
03	760	N	760	-0-	-0-	-0-	760	2			N	-0-					70
04	688	N	688	-0-	-0-	-0-	688	2			N	-0-					70
05	682	N	665	-0-	-17	-0-	665	2			N	-0-					70

FAULCONER, VERNON E., INC. 263701
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

12	1488	N	1317	-0-	-171	-0-	450	1	867	2	N	-0-					172
01	1426	N	1303	-0-	-123	-0-	465	1	764	2	N	67					239
							74	9									
02	1316	N	1202	-0-	-114	-0-	420	1	753	2	N	26	195	1			70
							29	9									
03	1358	N	1358	-0-	-0-	-0-	465	1	893	2	N	-0-					70
04	1386	N	1386	-0-	-0-	-0-	450	1	853	2	N	75					145
							83	9									
*05	1165	N	1165	-0-	-0-	-0-	450	1	698	2	N	15					160
							17	9									

FOLLETT OPERATING COMPANY LLC 275265
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

12	1735	N	1735	-0-	-0-	-0-	10	1	1708	2	N	15					38
							17	9									
01	1612	N	1246	-0-	-366	-0-	10	1	1219	2	N	15					53
							17	9									
02	1428	N	1229	-0-	-199	-0-	10	1	1216	2	N	3					56
							3	9									
03	1430	N	1430	-0-	-0-	-0-	10	1	1409	2	N	10					66
							11	9									
04	1437	N	1437	-0-	-0-	-0-	10	1	1414	2	N	12					78
							13	9									
*05	1456	N	1456	-0-	-0-	-0-	10	1	1435	2	N	10					88
							11	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25	N	25	-0-	-0-	-0-	10	1	15	2	N	-0-					65
01	40	N	40	-0-	-0-	-0-	10	1	30	2	N	-0-					65
02	35	N	35	-0-	-0-	-0-	10	1	25	2	N	-0-					65
03	21	N	21	-0-	-0-	-0-	10	1	11	2	N	-0-					65
04	30	N	29	-0-	-1	-0-	10	1	19	2	N	-0-					65
*05	33	N	33	-0-	-0-	-0-	10	1	23	2	N	-0-					65

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

12	1023	N	961	-0-	-62	-0-	15	1	946	2	N	-0-					138
01	1240	N	689	-0-	-551	-0-	15	1	672	2	N	2					140
							2	9									
02	1008	N	950	-0-	-58	-0-	15	1	935	2	N	-0-					140
03	949	N	949	-0-	-0-	-0-	15	1	934	2	N	-0-					140
04	1005	N	1005	-0-	-0-	-0-	15	1	984	2	N	5					145
							6	9									
*05	1073	N	1073	-0-	-0-	-0-	15	1	1055	2	N	3					148
							3	9									

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

12	961	N	815	-0-	-146	-0-	10	1	805	2	N	-0-					165
01	1085	N	706	-0-	-379	-0-	10	1	696	2	N	-0-					165
02	858	N	858	-0-	-0-	-0-	10	1	848	2	N	-0-					165
03	733	N	733	-0-	-0-	-0-	10	1	723	2	N	-0-					165
04	1044	N	1044	-0-	-0-	-0-	10	1	1034	2	N	-0-					165
*05	1057	N	1057	-0-	-0-	-0-	10	1	1047	2	N	-0-					165

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

12	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					69
01	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					69
02	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					69
03	2635	X	2559	-0-	-76	-0-	2559	2			N	-0-					69
04	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					69
*05	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					69

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 1 RRCID -> 022078 COMPL. DATE 01/02/1961 TOTAL DEPTH N/A PERF. 8733 - 8759

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
NADEL AND GUSSMAN, L.L.C. 598935
EUDY WELL #: 1 RRCID -> 132016 COMPL. DATE 09/01/1989 TOTAL DEPTH 9147 PERF. 9070 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
LAUBHAN, JONA WELL #: 1 RRCID -> 226823 COMPL. DATE 01/19/2007 TOTAL DEPTH 9195 PERF. 8552 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					27
01	31	N	-0-	-0-	-31	-0-					N	-0-					27
02	28	N	-0-	-0-	-28	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27

SAMSON LONE STAR, LLC 744737
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
01	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
02	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
03	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
04	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-
*05	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1181	-0-	-338	-0-	1181	2			N	-0-					100
01	1550	N	486	-0-	-1064	-0-	486	2			N	-0-					100
02	1372	N	1120	-0-	-252	-0-	1120	2			N	-0-					100
03	1178	N	856	-0-	-322	-0-	856	2			N	-0-					100
04	929	N	929	-0-	-0-	-0-	929	2			N	-0-					100
05	1240	N	689	-0-	-551	-0-	689	2			N	-0-					100

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	2			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

12	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-
01	496	N	356	-0-	-140	-0-	356	2			N	-0-					-0-
02	392	N	362	-0-	-30	-0-	362	2			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

12	93	N	-0-	-0-	-93	-0-					N	-0-					133
01	155	N	-0-	-0-	-155	-0-					N	-0-					133
02	0	N	-0-	-0-	-0-	-0-					N	-0-					133
03	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					133
04	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					133
*05	83	N	83	-0-	-0-	-0-	5	1	78	2	N	-0-					133

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

12	1891	N	1659	-0-	-232	-0-	1653	2	6	9	N	5					149
01	1953	N	1906	-0-	-47	-0-	1906	2			N	-0-					149
02	1660	N	1660	-0-	-0-	-0-	1659	2	1	9	N	1					150
03	1727	N	1727	-0-	-0-	-0-	1721	2	6	9	N	5					155
04	1830	N	1398	-0-	-432	-0-	1398	2			N	-0-					155
*05	1905	N	1905	-0-	-0-	-0-	1903	2	2	9	N	2					157

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

12	2293	N	2293	-0-	-0-	-0-	308	1	1982	2	N	3					180
							3	9									
01	2201	N	1577	-0-	-624	-0-	198	1	1379	2	N	-0-					180
02	2156	N	1750	-0-	-406	-0-	220	1	1530	2	N	-0-					180
03	2294	N	1991	-0-	-303	-0-	220	1	1771	2	N	-0-					180
04	2265	N	2265	-0-	-0-	-0-	286	1	1979	2	N	-0-					180
*05	2235	N	2235	-0-	-0-	-0-	286	1	1949	2	N	-0-					180

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

12	2979	X	2979	-0-	-0-	-0-	260	1	2704	2	N	14					62
							15	9									
01	3728	X	3728	-0-	-0-	-0-	340	1	3385	2	N	3					65
							3	9									
02	2622	X	2622	-0-	-0-	-0-	260	1	2345	2	N	15					80
							17	9									
03	3236	X	3236	-0-	-0-	-0-	260	1	2958	2	N	16					96
							18	9									
04	2823	X	2823	-0-	-0-	-0-	260	1	2551	2	N	11					107
							12	9									
*05	2864	X	2864	-0-	-0-	-0-	300	1	2561	2	N	3					110
							3	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1769	N	1769	-0-	-0-	-0-	1763	2	6	9	N	5					176
01	1994	N	1994	-0-	-0-	-0-	1988	2	6	9	N	5					181
02	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					181
03	1767	N	1657	-0-	-110	-0-	1646	2	11	9	N	10					191
04	1830	N	1315	-0-	-515	-0-	1312	2	3	9	N	3					194
*05	1630	N	1630	-0-	-0-	-0-	1626	2	4	9	N	4					198

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1605	N	1605	-0-	-0-	-0-	1594	2	11	9	N	10					287
01	1767	N	1272	-0-	-495	-0-	1268	2	4	9	N	4					291
02	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					291
03	1793	N	1793	-0-	-0-	-0-	1784	2	9	9	N	8					299
04	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					299
05	1922	N	1886	-0-	-36	-0-	1886	2			N	-0-					299

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	514	-0-	-44	-0-	24	1	490	2	N	-0-					7
01	606	N	606	-0-	-0-	-0-	36	1	570	2	N	-0-					7
02	532	N	484	-0-	-48	-0-	36	1	448	2	N	-0-					7
03	527	N	523	-0-	-4	-0-	48	1	475	2	N	-0-					7
04	600	N	506	-0-	-94	-0-	48	1	458	2	N	-0-					7
*05	535	N	535	-0-	-0-	-0-	60	1	475	2	N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3569	-0-	-585	-0-	218	1	3326	2	N	23					148
							25	9									
01	4154	X	2813	-0-	-1341	-0-	226	1	2563	2	N	22					170
							24	9									
02	3752	X	2921	-0-	-831	-0-	217	1	2635	2	N	63					233
							69	9									
03	4154	X	3394	-0-	-760	-0-	195	1	3166	2	N	30					263
							33	9									
04	4020	X	3780	-0-	-240	-0-	221	1	3529	2	N	27	195	1			95
							30	9									
05	3131	X	3102	-0-	-29	-0-	209	1	2874	2	N	17					112
							19	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2173	-0-	-152	-0-	220	1	1953	2	N	-0-					121
01	2263	N	1256	-0-	-1007	-0-	140	1	1116	2	N	-0-					121
02	2044	N	1603	-0-	-441	-0-	140	1	1463	2	N	-0-					121
03	2230	N	2230	-0-	-0-	-0-	140	1	2090	2	N	-0-					121
04	2286	N	2286	-0-	-0-	-0-	240	1	2046	2	N	-0-					121
*05	2414	N	2414	-0-	-0-	-0-	260	1	2154	2	N	-0-					121

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	966	N	966	-0-	-0-	-0-	18	1	948	2	N	-0-					110
01	806	N	621	-0-	-185	-0-	12	1	609	2	N	-0-					110
02	1176	N	533	-0-	-643	-0-	7	1	526	2	N	-0-					110
03	1031	N	1031	-0-	-0-	-0-	10	1	1021	2	N	-0-					110
04	958	N	958	-0-	-0-	-0-	17	1	935	2	N	5					115
							6	9									
*05	631	N	631	-0-	-0-	-0-	10	1	621	2	N	-0-					115

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					89
01	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					89
02	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					89
03	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					89
04	1200	N	1195	-0-	-5	-0-	1195	2			N	-0-					89
05	1240	N	1231	-0-	-9	-0-	1231	2			N	-0-					89

KLIEWER WELL #: 3 RRCID -> 086360 COMPL. DATE 01/14/1980 TOTAL DEPTH 8875 PERF. 8294 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	-0-	-0-	-713	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	#	1513	-0-	-440	-0-	134	1	1371	2	N	7					53
							8	9									
01	1953	#	1540	-0-	-413	-0-	134	1	1404	2	N	2					55
							2	9									
02	1764	#	1139	-0-	-625	-0-	134	1	1004	2	N	1					56
							1	9									
03	1705	#	1403	-0-	-302	-0-	134	1	1225	2	N	40					96
							44	9									
04	1650	#	1512	-0-	-138	-0-	134	1	1374	2	N	4					100
							4	9									
*05	1706	R	1706	-0-	-0-	-0-	134	1	1572	2	N	-0-					100

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	#	663	-0-	-81	-0-	663	2			N	-0-					166
01	775	#	717	-0-	-58	-0-	717	2			N	-0-					166
02	706	R	706	-0-	-0-	-0-	706	2			N	-0-					166
03	775	#	764	-0-	-11	-0-	764	2			N	-0-					166
04	790	R	790	-0-	-0-	-0-	716	2	74	9	N	67	197	1			36
05	775	#	747	-0-	-28	-0-	747	2			N	-0-					36

CHESAPEAKE OPERATING, INC. 147715
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	#	1146	-0-	-497	-0-	1146	2			N	-0-					165
01	1643	#	477	-0-	-1166	-0-	477	2			N	-0-					165
02	1615	R	1615	-0-	-0-	-0-	1604	2	11	9	N	10					175
03	1665	R	1665	-0-	-0-	-0-	1663	2	2	9	N	2					177
04	1654	R	1654	-0-	-0-	-0-	1590	2	64	9	N	58					235
05	1798	#	1646	-0-	-152	-0-	1613	2	33	9	N	30	197	1			68

MCGEE, TOM CORPORATION 549380
DANIELS-ELMORE WELL #: 1 RRCID -> 110764 COMPL. DATE 02/17/1984 TOTAL DEPTH 9050 PERF. 8850 - 8858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	#	-0-	-0-	-7	-0-					N	-0-					23
01	0	#	-0-	-0-	-0-	-0-					N	-0-					23
02	0	#	-0-	-0-	-0-	-0-					N	-0-					23
03	0	#	-0-	-0-	-0-	-0-					N	-0-					23
04	0	#	-0-	-0-	-0-	-0-					N	-0-					23
05	0	#	-0-	-0-	-0-	-0-					N	-0-					23

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	466	-0-	-30	-0-	466	3			N	-0-					177
01	372	N	211	-0-	-161	-0-	211	3			N	-0-					177
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					177
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					177
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					177
05	589	N	502	-0-	-87	-0-	502	3			N	-0-					177

E R OPERATING COMPANY 238075
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1815	N	1815	-0-	-0-	-0-	31	1	1784	2	N	-0-					240
01	1550	N	714	-0-	-836	-0-	13	1	701	2	N	-0-					240
02	1400	N	579	-0-	-821	-0-	12	1	567	2	N	-0-					240
03	1550	N	320	-0-	-1230	-0-	5	1	315	2	N	-0-					240
04	1363	N	1363	-0-	-0-	-0-	35	1	1328	2	N	-0-					240
*05	2167	N	2167	-0-	-0-	-0-	34	1	2133	2	N	-0-					240

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	650	N	650	-0-	-0-	-0-	650	2			N	-0-					58
01	649	N	649	-0-	-0-	-0-	649	2			N	-0-					58
02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					58
03	651	N	629	-0-	-22	-0-	629	2			N	-0-					58
04	630	N	613	-0-	-17	-0-	613	2			N	-0-					58
05	651	N	-0-	-0-	-651	-0-					N	-0-					58

FOLLETT, SOUTH (MORROW) //CONT.// 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	642	-0-	-877	-0-	56	1	586	2	N	-0-					223
01	1294	N	1294	-0-	-0-	-0-	87	1	1207	2	N	-0-					223
02	868	N	632	-0-	-236	-0-	56	1	576	2	N	-0-					223
03	1092	N	1092	-0-	-0-	-0-	73	1	1019	2	N	-0-					223
04	1260	N	964	-0-	-296	-0-	72	1	892	2	N	-0-					223
*05	832	N	832	-0-	-0-	-0-	69	1	763	2	N	-0-					223

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

12	1828	R	1828	-0-	-0-	-0-	1828	2			N	-0-					60
01	2108	#	1750	-0-	-358	-0-	1750	2			N	-0-					60
02	1736	#	1574	-0-	-162	-0-	1574	2			N	-0-					60
03	1922	#	1509	-0-	-413	-0-	1509	2			N	-0-					60
04	1800	#	1779	-0-	-21	-0-	1779	2			N	-0-					60
05	1829	#	1774	-0-	-55	-0-	1774	2			N	-0-					60

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

12	2542	#	2390	-0-	-152	-0-	2383	2	7	9	N	6					150
01	2542	#	2533	-0-	-9	-0-	2511	2	22	9	N	20					170
02	2296	#	2056	-0-	-240	-0-	2052	2	4	9	N	4					174
03	2542	#	2211	-0-	-331	-0-	2202	2	9	9	N	8					182
04	2469	R	2469	-0-	-0-	-0-	2452	2	17	9	N	15					197
05	2542	#	2277	-0-	-265	-0-	2275	2	2	9	N	2	182	1			17

CHESAPEAKE OPERATING, INC. 147715
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

12	403	#	350	-0-	-53	-0-	350	2			N	-0-					91
01	403	#	354	-0-	-49	-0-	354	2			N	-0-					91
02	336	#	240	-0-	-96	-0-	240	2			N	-0-					91
03	398	R	398	-0-	-0-	-0-	398	2			N	-0-					91
04	374	R	374	-0-	-0-	-0-	374	2			N	-0-					91
*05	377	R	377	-0-	-0-	-0-	377	2			N	-0-					91

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	#	1155	-0-	-54	-0-	1155	2			N	-0-					118
01	1209	#	1036	-0-	-173	-0-	1036	2			N	-0-					118
02	1064	#	961	-0-	-103	-0-	959	2	2	9	N	2					120
03	1178	#	742	-0-	-436	-0-	742	2			N	-0-					120
*04	1140	#	635	-0-	-505	-0-	634	2	1	9	N	1					121
05	1147	#	NO RPT	-0-	-1147	-0-					N	NO RPT					121

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1479	R	1479	-0-	-0-	-0-	1479	2			N	-0-					140
01	1364	#	1350	-0-	-14	-0-	1350	2			N	-0-					140
02	1400	#	878	-0-	-522	-0-	877	2	1	9	N	1					141
03	1550	#	1035	-0-	-515	-0-	1035	2			N	-0-					141
*04	1440	#	1138	-0-	-302	-0-	1137	2	1	9	N	1					142
05	1488	#	NO RPT	-0-	-1488	-0-					N	NO RPT					142

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	#	830	-0-	-193	-0-	807	2	23	9	N	21					140
01	1102	R	1102	-0-	-0-	-0-	1066	2	36	9	N	33	161	1			12
02	1036	#	996	-0-	-40	-0-	979	2	17	9	N	15					27
03	1147	#	1066	-0-	-81	-0-	1055	2	11	9	N	10					37
*04	1112	R	1112	-0-	-0-	-0-	1093	2	19	9	N	17					54
05	1116	#	NO RPT	-0-	-1116	-0-					N	NO RPT					54

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	183	-0-	-3	-0-	183	2			N	-0-					75
01	217	#	164	-0-	-53	-0-	164	2			N	-0-					75
02	196	#	119	-0-	-77	-0-	119	2			N	-0-					75
03	217	#	124	-0-	-93	-0-	124	2			N	-0-					75
04	210	#	96	-0-	-114	-0-	96	2			N	-0-					75
05	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					75

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	-0-	-0-	-124	-0-					N	-0-					125
01	93	#	-0-	-0-	-93	-0-					N	-0-					125
02	112	#	-0-	-0-	-112	-0-					N	-0-					125
03	124	#	-0-	-0-	-124	-0-					N	-0-					125
04	90	#	-0-	-0-	-90	-0-					N	-0-					125
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					125

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	333	-0-	-39	-0-	333	2			N	-0-					-0-
01	372	#	368	-0-	-4	-0-	368	2			N	-0-					-0-
02	336	#	293	-0-	-43	-0-	293	2			N	-0-					-0-
03	396	R	396	-0-	-0-	-0-	396	2			N	-0-					-0-
04	373	R	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*05	397	R	397	-0-	-0-	-0-	397	2			N	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	#	156	-0-	-433	-0-	149	2	7	9	N	6					196
01	670	R	670	-0-	-0-	-0-	666	2	4	9	N	4					200
02	545	R	545	-0-	-0-	-0-	541	2	4	9	N	4					204
03	578	R	578	-0-	-0-	-0-	578	2			N	-0-	176	1			28
04	660	#	552	-0-	-108	-0-	552	2			N	-0-					28
05	682	#	569	-0-	-113	-0-	569	2			N	-0-					28

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

12	651	#	592	-0-	-59	-0-	592	2			N	-0-					107
01	651	#	595	-0-	-56	-0-	592	2	3	9	N	3					110
02	588	#	436	-0-	-152	-0-	436	2			N	-0-					110
03	589	#	572	-0-	-17	-0-	569	2	3	9	N	3					113
04	570	#	532	-0-	-38	-0-	526	2	6	9	N	5					118
05	589	#	548	-0-	-41	-0-	545	2	3	9	N	3					121

MIDWAY OPERATING COMPANY, L.L.C. 566398
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

12	651	#	556	-0-	-95	-0-	553	2	3	9	N	3					149
01	651	R	651	-0-	-0-	-0-	622	2	29	9	N	26					175
02	588	#	571	-0-	-17	-0-	558	2	13	9	N	12					187
03	651	#	498	-0-	-153	-0-	491	2	7	9	N	6					193
04	600	#	390	-0-	-210	-0-	387	2	3	9	N	3					196
*05	652	R	652	-0-	-0-	-0-	649	2	3	9	N	3	159	1			40

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

12	1178	#	612	-0-	-566	-0-	612	2			N	-0-					74
01	1178	#	362	-0-	-816	-0-	362	2			N	-0-					74
02	1081	R	1081	-0-	-0-	-0-	1081	2			N	-0-					74
03	1178	#	555	-0-	-623	-0-	555	2			N	-0-					74
04	1080	#	502	-0-	-578	-0-	502	2			N	-0-					74
05	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					74

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

12	1006	R	1006	-0-	-0-	-0-	1006	2			N	-0-					59
01	1013	R	1013	-0-	-0-	-0-	1013	2			N	-0-					59
02	504	#	387	-0-	-117	-0-	387	2			N	-0-					59
03	979	R	979	-0-	-0-	-0-	979	2			N	-0-					59
*04	1006	R	1006	-0-	-0-	-0-	1006	2			N	-0-					59
05	1023	#	NO RPT	-0-	-1023	-0-					N	NO RPT					59

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

12	1021	R	1021	-0-	-0-	-0-	1019	2	2	9	N	2					220
01	496	#	419	-0-	-77	-0-	418	2	1	9	N	1					221
02	476	#	299	-0-	-177	-0-	298	2	1	9	N	1					222
03	868	#	285	-0-	-583	-0-	283	2	2	9	N	2					224
04	840	#	331	-0-	-509	-0-	329	2	2	9	N	2					226
05	1023	#	NO RPT	-0-	-1023	-0-					N	NO RPT					226

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2310	R	2310	-0-	-0-	-0-	2310	3			N	-0-					20
01	2294	#	2238	-0-	-56	-0-	2238	3			N	-0-					20
02	1996	R	1996	-0-	-0-	-0-	1996	3			N	-0-					20
03	2325	#	1733	-0-	-592	-0-	1733	3			N	-0-					20
04	2250	#	2047	-0-	-203	-0-	2047	3			N	-0-					20
05	2325	#	1876	-0-	-449	-0-	1876	3			N	-0-					20

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	#	1711	-0-	-87	-0-	1711	3			N	-0-					134
01	1736	#	1695	-0-	-41	-0-	1695	3			N	-0-					134
02	1540	#	1298	-0-	-242	-0-	1298	3			N	-0-					134
03	1705	#	1567	-0-	-138	-0-	1567	3			N	-0-					134
04	1799	R	1799	-0-	-0-	-0-	1799	3			N	-0-					134
*05	1870	R	1870	-0-	-0-	-0-	1870	3			N	-0-					134

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4467	R	4467	-0-	-0-	-0-	4467	3			N	-0-					123
01	4464	#	4417	-0-	-47	-0-	4417	3			N	-0-					123
02	4032	#	3976	-0-	-56	-0-	3972	3	4	9	N	4					127
03	4464	#	3797	-0-	-667	-0-	3796	3	1	9	N	1					128
04	4346	R	4346	-0-	-0-	-0-	4342	3	4	9	N	4					132
05	4464	#	4408	-0-	-56	-0-	4383	3	25	9	N	23					155

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	#	2735	-0-	-365	-0-	2735	2			Y	-0-					-0-
01	2914	#	2634	-0-	-280	-0-	2634	2			Y	-0-					-0-
02	2576	#	2351	-0-	-225	-0-	2351	2			Y	-0-					-0-
03	2790	#	2533	-0-	-257	-0-	2533	2			Y	-0-					-0-
04	2700	#	-0-	-0-	-2700	-0-					Y	-0-					-0-
*05	2884	R	2884	-0-	-0-	-0-	2884	2			Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	#	1729	-0-	-255	-0-	93	1	1635	3	N	1					206
							1	9									
01	1984	#	1817	-0-	-167	-0-	109	1	1708	3	N	-0-					206
02	1792	#	1491	-0-	-301	-0-	98	1	1393	3	N	-0-					206
03	1922	#	1423	-0-	-499	-0-	109	1	1314	3	N	-0-					206
04	1860	#	1765	-0-	-95	-0-	105	1	1660	3	N	-0-					206
*05	2062	R	2062	-0-	-0-	-0-	109	1	1953	3	N	-0-					206

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	937	R	937	-0-	-0-	-0-	937	3			N	-0-					171
01	880	R	880	-0-	-0-	-0-	880	3			N	-0-					171
02	864	R	864	-0-	-0-	-0-	864	3			N	-0-					171
03	930	#	883	-0-	-47	-0-	883	3			N	-0-					171
04	900	#	783	-0-	-117	-0-	783	3			N	-0-					171
05	961	#	819	-0-	-142	-0-	819	3			N	-0-					171

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	569	R	569	-0-	-0-	-0-	567	3	2	9	N	2					140
01	527	#	463	-0-	-64	-0-	463	3			N	-0-					140
02	532	#	500	-0-	-32	-0-	500	3			N	-0-					140
03	589	#	509	-0-	-80	-0-	509	3			N	-0-					140
04	570	#	520	-0-	-50	-0-	520	3			N	-0-					140
05	558	#	514	-0-	-44	-0-	514	3			N	-0-					140

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

12	2325	#	2217	-0-	-108	-0-	2065	2	152	9	Y	138	203	1			150
01	2325	#	2046	-0-	-279	-0-	1974	2	72	9	Y	65					215
02	2100	#	1878	-0-	-222	-0-	1783	2	95	9	Y	86					301
03	2790	#	1840	-0-	-950	-0-	1770	2	70	9	Y	64	200	1			165
04	4828	R	4828	-0-	-0-	-0-	4787	2	41	9	Y	37					202
05	2232	#	1988	-0-	-244	-0-	1854	2	134	9	Y	122	201	1			123

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

12	2170	#	1726	-0-	-444	-0-	1717	3	9	9	Y	8					42
01	2170	#	1812	-0-	-358	-0-	1800	3	12	9	Y	11					53
02	1932	#	1678	-0-	-254	-0-	1649	3	29	9	Y	26					79
03	1975	R	1975	-0-	-0-	-0-	1855	3	120	9	Y	109	97	1			91
04	1844	R	1844	-0-	-0-	-0-	1833	3	11	9	Y	10					101
*05	1892	R	1892	-0-	-0-	-0-	1852	3	40	9	Y	36					137

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

12	1736	#	1572	-0-	-164	-0-	1562	3	10	9	Y	9					43
01	1736	#	1592	-0-	-144	-0-	1579	3	13	9	Y	12					55
02	1540	#	1336	-0-	-204	-0-	1307	3	29	9	Y	26					81
03	1643	#	1590	-0-	-53	-0-	1470	3	120	9	Y	109	99	1			91
04	1530	#	1463	-0-	-67	-0-	1452	3	11	9	Y	10					101
05	1581	#	1508	-0-	-73	-0-	1468	3	40	9	Y	36					137

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

12	356	R	356	-0-	-0-	-0-	356	2			N	-0-					173
01	390	R	390	-0-	-0-	-0-	390	2			N	-0-					173
02	361	R	361	-0-	-0-	-0-	361	2			N	-0-					173
03	353	R	353	-0-	-0-	-0-	353	2			N	-0-					173
04	390	#	268	-0-	-122	-0-	268	2			N	-0-					173
05	403	#	257	-0-	-146	-0-	257	2			N	-0-					173

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

12	403	#	-0-	-0-	-403	-0-					Y	-0-					67
01	403	#	-0-	-0-	-403	-0-					Y	-0-					67
02	364	#	-0-	-0-	-364	-0-					Y	-0-					67
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	-0-	-0-	-434	-0-					Y	-0-					88
01	434	#	-0-	-0-	-434	-0-					Y	-0-					88
02	392	#	-0-	-0-	-392	-0-					Y	-0-					88
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

12	868	#	798	-0-	-70	-0-	80 6	1 9	712	2	N	5					90
01	775	#	630	-0-	-145	-0-	30	1	600	2	N	-0-					90
02	844	R	844	-0-	-0-	-0-	220	1	624	2	N	-0-					90
03	806	#	300	-0-	-506	-0-	60	1	240	2	N	-0-					90
04	876	R	876	-0-	-0-	-0-	100	1	776	2	N	-0-					90
05	930	#	769	-0-	-161	-0-	30 6	1 9	733	2	N	5					95

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

12	1240	#	857	-0-	-383	-0-	39 3	1 9	815	2	Y	3					23
01	1271	#	1168	-0-	-103	-0-	45 6	1 9	1117	2	Y	5					28
02	1197	R	1197	-0-	-0-	-0-	45 22	1 9	1130	2	Y	20					48
03	1271	#	1264	-0-	-7	-0-	45 13	1 9	1206	2	Y	12	49	1			11
*04	1140	#	1113	-0-	-27	-0-	50 8	1 9	1055	2	Y	7					18
05	1271	#	1130	-0-	-141	-0-	45 4	1 9	1081	2	Y	4					22

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

12	1116	#	765	-0-	-351	-0-	31 11	1 9	723	2	Y	10					70
01	1178	#	1042	-0-	-136	-0-	35 17	1 9	990	2	Y	15					85
02	1101	R	1101	-0-	-0-	-0-	35 64	1 9	1002	2	Y	58					143
03	1178	#	1146	-0-	-32	-0-	35 41	1 9	1070	2	Y	37	146	1			34
04	1020	#	996	-0-	-24	-0-	40 21	1 9	935	2	Y	19					53
05	1209	#	1008	-0-	-201	-0-	35 14	1 9	959	2	Y	13					66

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					58
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					58
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					58
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					58
04	60	N	16	-0-	-44	-0-	16	2			N	-0-					58
05	62	N	15	-0-	-47	-0-	15	2			N	-0-					58

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
RHA -1- WELL #: 1 RRCID -> 035179 COMPL. DATE 01/13/1965 TOTAL DEPTH 7600 PERF. 7512 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	28	N	-0-	-0-	-28	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

FRASS (CLEVELAND) 32773 250 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	3323	-0-	3323	45899	2985	2	338	9	N	307	594	1			490
01	0	W	3028	-0-	3028	48927	2643	2	385	9	N	350	201	1			639
02	0	W	4490	-0-	4490	53417	3973	2	517	9	N	470	397	1			712
03	0	W	4990	-0-	4990	58407	4498	2	492	9	N	447	599	1			560
04	0	W	3662	-0-	3662	62069	3328	2	334	9	N	304	395	1			469
05	0	W	5400	-0-	5400	67469	4832	2	568	9	N	516	392	1			593

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	251	-0-	-183	-0-	251	2			N	-0-					68
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					68
02	196	N	-0-	-0-	-196	-0-					N	-0-					68
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					68
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					68
*05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					68

PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
02	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
03	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	420	X	367	-0-	-53	-0-	367	2			N	-0-					-0-
05	434	X	338	-0-	-96	-0-	338	2			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	841	-0-	-244	-0-	838	2	3	9	N	3					59
01	1085	N	975	-0-	-110	-0-	969	2	6	9	N	5					64
02	1036	N	776	-0-	-260	-0-	774	2	2	9	N	2					66
03	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					66
04	1006	N	1006	-0-	-0-	-0-	1003	2	3	9	N	3					69
*05	1137	N	1137	-0-	-0-	-0-	1134	2	3	9	N	3					72

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41230	X	40937	-0-	-293	-0-	40906	2	31	9	N	28					129
01	41230	X	40628	-0-	-602	-0-	40592	2	36	9	N	33					162
02	37240	X	35876	-0-	-1364	-0-	35876	2			N	-0-					162
03	41230	X	36540	-0-	-4690	-0-	36540	2			N	-0-					162
04	39900	X	36797	-0-	-3103	-0-	36797	2			N	-0-					162
05	40951	X	35168	-0-	-5783	-0-	35168	2			N	-0-					162

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2374	N	2374	-0-	-0-	-0-	27	1	2347	2	N	-0-					217
01	2631	N	2631	-0-	-0-	-0-	30	1	2601	2	N	-0-					217
02	2307	N	2307	-0-	-0-	-0-	24	1	2283	2	N	-0-					217
03	2510	N	2510	-0-	-0-	-0-	24	1	2480	2	N	5					222
							6	9									
04	2355	N	2355	-0-	-0-	-0-	24	1	2324	2	N	6					228
							7	9									
*05	2556	N	2556	-0-	-0-	-0-	27	1	2521	2	N	7					235
							8	9									

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232

LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1650	X	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
01	1674	X	1661	-0-	-13	-0-	1661	3			N	-0-					-0-
02	1512	X	1486	-0-	-26	-0-	1486	3			N	-0-					-0-
03	1674	X	1628	-0-	-46	-0-	1628	3			N	-0-					-0-
04	1620	X	1579	-0-	-41	-0-	1579	3			N	-0-					-0-
05	1674	X	1625	-0-	-49	-0-	1625	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

12	124	X	95	-0-	-29	-0-	95	3			N	-0-					-0-
01	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	120	X	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	124	X	99	-0-	-25	-0-	99	3			N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

12	4920	X	4920	-0-	-0-	-0-	4920	3			N	-0-					-0-
01	4458	X	4458	-0-	-0-	-0-	4458	3			N	-0-					-0-
02	4618	X	4618	-0-	-0-	-0-	4618	3			N	-0-					-0-
03	5027	X	5027	-0-	-0-	-0-	5027	3			N	-0-					-0-
04	4679	X	4679	-0-	-0-	-0-	4679	3			N	-0-					-0-
*05	4821	X	4821	-0-	-0-	-0-	4821	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

12	4247	X	3635	-0-	-612	-0-	3635	3			N	-0-					-0-
01	5301	X	4782	-0-	-519	-0-	4782	3			N	-0-					-0-
02	4788	X	1567	-0-	-3221	-0-	1567	3			N	-0-					-0-
03	5301	X	2922	-0-	-2379	-0-	2922	3			N	-0-					-0-
04	4620	X	3604	-0-	-1016	-0-	3604	3			N	-0-					-0-
*05	5014	X	5014	-0-	-0-	-0-	5014	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

12	2681	X	2681	-0-	-0-	-0-	2681	3			N	-0-					-0-
01	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
02	2542	X	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
03	2666	X	2627	-0-	-39	-0-	2627	3			N	-0-					-0-
04	2765	X	2765	-0-	-0-	-0-	2765	3			N	-0-					-0-
05	2821	X	2788	-0-	-33	-0-	2788	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

12	2902 X	2902	-0-	-0-	-0-	78	1	2824	3	N	-0-					108
01	2821 X	2821	-0-	-0-	-0-	78	1	2743	3	N	-0-					108
02	2651 X	2651	-0-	-0-	-0-	70	1	2581	3	N	-0-					108
03	2914 X	2784	-0-	-130	-0-	78	1	2487	3	N	199	199	1			108
						219	9									
04	2820 X	2529	-0-	-291	-0-	75	1	2454	3	N	-0-					108
05	2945 X	2566	-0-	-379	-0-	78	1	2488	3	N	-0-					108

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

12	12090 X	10650	-0-	-1440	-0-	78	1	10572	3	N	-0-					66
01	12314 X	12314	-0-	-0-	-0-	78	1	12236	3	N	-0-					66
02	10989 X	10989	-0-	-0-	-0-	70	1	10919	3	N	-0-					66
03	11613 X	11613	-0-	-0-	-0-	78	1	11535	3	N	-0-					66
04	11700 X	10873	-0-	-827	-0-	75	1	10798	3	N	-0-					66
05	12090 X	10863	-0-	-1227	-0-	78	1	10785	3	N	-0-					66

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT	730	-0-	730	730	730	2			N	-0-					82
03	14B2 EXT	-0-	-0-	-0-	730					N	-0-					82
04	730 R	-0-	-0-	-730	-0-					N	-0-					82
05	0 #	-0-	-0-	-0-	-0-					N	-0-					82

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF. 13209 - 14980

12	59055 X	52218	-0-	-6837	-0-	52050	2	168	9	N	153	181	1			242
01	58931 X	54974	-0-	-3957	-0-	54802	2	172	9	N	156	1	8			397
02	53228 X	39565	-0-	-13663	-0-	39470	2	95	9	N	86	188	1			295
03	58280 X	56975	-0-	-1305	-0-	56785	2	190	9	N	173	190	1			278
04	56130 X	51009	-0-	-5121	-0-	50769	2	240	9	N	218	181	1			315
*05	56456 X	56456	-0-	-0-	-0-	56284	2	172	9	N	156	184	1			287

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BEASLEY WELL #: 1038 RRCID -> 242163 COMPL. DATE 02/05/2013 TOTAL DEPTH 14600 PERF.11094 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2015	N	2015	-0-	-0-	-0-	1899	3	116	9	N	105	190	1			-0-
*01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1634	N	1634	-0-	-0-	-0-	945	1	689	9	N	626	166	1			460
*04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

12	1560	N	1560	-0-	-0-	-0-	1559	2	1	9	N	1	1	8			117
01	1619	N	1619	-0-	-0-	-0-	1414	2	205	9	N	186	1	8			302
02	1260	N	1083	-0-	-177	-0-	1081	2	2	9	N	2	192	1			112
03	1550	N	406	-0-	-1144	-0-	251	2	155	9	N	141	1	8			252
04	1560	N	575	-0-	-985	-0-	575	2			N	-0-					252
05	1209	N	1186	-0-	-23	-0-	1186	2			N	-0-					252

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

12	3078	X	3078	-0-	-0-	-0-	3046	2	32	9	N	29	4	8			105
01	2790	X	2654	-0-	-136	-0-	2648	2	6	9	N	5	5	8			105
02	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					105
03	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					105
04	2700	X	2613	-0-	-87	-0-	2613	2			N	-0-					105
05	2790	X	2604	-0-	-186	-0-	2603	2	1	9	N	1	1	8			105

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

12	16052	X	16052	-0-	-0-	-0-	15390	2	662	9	N	602	370	1	9	8	368
01	13631	X	13631	-0-	-0-	-0-	13149	2	482	9	N	438	185	1	14	8	607
02	12641	X	12641	-0-	-0-	-0-	12201	2	440	9	N	400	190	1	5	8	812
03	16171	X	16171	-0-	-0-	-0-	15867	2	304	9	N	276	384	1	1	8	703
04	13977	X	13977	-0-	-0-	-0-	13839	2	138	9	N	125	551	1			277
*05	14431	X	14431	-0-	-0-	-0-	13850	2	581	9	N	528	181	1	2	8	622

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

12	6401	X	6401	-0-	-0-	-0-	590	1	5811	2	N	-0-					200
01	4498	X	4498	-0-	-0-	-0-	596	1	3901	2	N	1	1	8			200
							1	9									
02	4645	X	4645	-0-	-0-	-0-	488	1	4157	2	N	-0-					200
03	4818	X	4818	-0-	-0-	-0-	551	1	4267	2	N	-0-					200
04	4985	X	4985	-0-	-0-	-0-	558	1	4385	2	N	38					238
							42	9									
*05	3379	X	3379	-0-	-0-	-0-	595	1	2784	2	N	-0-					238

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

12	17329	X	13781	-0-	-3548	-0-	13702	2	79	9	N	72					137
01	17329	X	15402	-0-	-1927	-0-	15315	2	87	9	N	79	1	8			215
02	15372	X	11624	-0-	-3748	-0-	11530	2	94	9	N	85	1	8			299
03	17019	X	14875	-0-	-2144	-0-	14796	2	79	9	N	72	179	1			192
04	16470	X	12285	-0-	-4185	-0-	12223	2	62	9	N	56	1	8			247
05	15407	X	13985	-0-	-1422	-0-	13961	2	24	9	N	22					269

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 1019 RRCID -> 250151 COMPL. DATE 10/15/2009 TOTAL DEPTH 11788 PERF.11195 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

*02	0	W	2105	-0-	2105	2105	648	1	1192	2	N	241					241
							265	9									
*03	0	W	1425	-0-	1425	3530	787	1	559	2	N	72					313
							79	9									
*04	0	W	1050	-0-	1050	4580	702	1	348	9	N	316					629
*05	7779	X	3199	-0-	-4580	-0-	798	1	1526	2	N	795	1083	1			341
							875	9									

FOREST OIL CORPORATION 275740
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

FRYE WELL #: 1010 RRCID -> 211515 COMPL. DATE 04/01/2005 TOTAL DEPTH 15050 PERF.11592 - 14367

12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					25
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					25
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					25
03	135	N	135	-0-	-0-	-0-	54	2	81	3	N	-0-					25
04	180	N	73	-0-	-107	-0-	18	2	55	3	N	-0-					25
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					25

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

12	201	N	201	-0-	-0-	-0-	200	3	1	9	N	1	1	8			87
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					87
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					87
03	290	N	290	-0-	-0-	-0-	116	2	174	3	N	-0-					87
*04	274	N	274	-0-	-0-	-0-	67	2	207	3	N	-0-					87
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					87

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1789	X	1789	-0-	-0-	-0-	1755	3	34	9	N	31	8	8			198
01	1612	X	1526	-0-	-86	-0-	1456	3	70	9	N	64	190	1	5	8	67
02	1932	X	1300	-0-	-632	-0-	1279	3	21	9	N	19	1	8			85
03	2139	X	1388	-0-	-751	-0-	535	2	807	3	N	42	2	8			125
							46	9									
04	1800	X	1023	-0-	-777	-0-	245	2	753	3	N	23					148
							25	9									
05	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					148

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	-0-	-0-	-124	-0-					N	-0-					55
01	152	X	152	-0-	-0-	-0-	152	3			N	-0-					55
02	168	X	168	-0-	-0-	-0-	168	3			N	-0-					55
03	186	X	40	-0-	-146	-0-	16	2	24	3	N	-0-					55
04	210	X	29	-0-	-181	-0-	7	2	22	3	N	-0-					55
05	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					55

FRYE RANCH WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					25
01	0	X	-0-	-0-	-0-	-0-					N	-0-					25
02	0	X	-0-	-0-	-0-	-0-					N	-0-					25
03	0	X	-0-	-0-	-0-	-0-					N	-0-					25
04	0	X	-0-	-0-	-0-	-0-					N	-0-					25
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					25

FRYE RANCH WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-	-0-	-0-	765	3	2	9	N	2	2	8			55
01	461	N	461	-0-	-0-	-0-	455	3	6	9	N	5					60
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					60
03	423	N	423	-0-	-0-	-0-	169	2	254	3	N	-0-					60
04	450	N	436	-0-	-14	-0-	107	2	329	3	N	-0-					60
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					60

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FRYE RANCH WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	2945	-0-	-434	-0-	2897	3	48	9	N	44	14	8			167
01	3379	X	2489	-0-	-890	-0-	2463	3	26	9	N	24	13	8			178
02	2772	X	2362	-0-	-410	-0-	2355	3	7	9	N	6	2	8			182
03	3069	X	2665	-0-	-404	-0-	1045	2	1576	3	N	40	180	1	7	8	35
							44	9									
04	2940	X	2705	-0-	-235	-0-	657	2	2018	3	N	27	14	8			48
							30	9									
05	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					48

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
FRYE RANCH WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8835	X	8031	-0-	-804	-0-	7991	3	40	9	N	36	11	8			157
01	8835	X	6720	-0-	-2115	-0-	6706	3	14	9	N	13	13	8			157
02	7980	X	6904	-0-	-1076	-0-	6806	3	98	9	N	89	6	8			240
03	8835	X	7847	-0-	-988	-0-	3123	2	4710	3	N	13	186	1	12	8	55
							14	9									
04	8550	X	7677	-0-	-873	-0-	1882	2	5780	3	N	14	14	8			55
							15	9									
05	8029	X	NO RPT	-0-	-8029	-0-					N	NO RPT					55

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3861	-0-	-45	-0-	3851	3	10	9	Y	9	9	8			39
01	3906	X	1601	-0-	-2305	-0-	1601	3			Y	-0-					39
02	3612	X	586	-0-	-3026	-0-	585	3	1	9	Y	1	1	8			39
03	3999	X	539	-0-	-3460	-0-	539	3			Y	-0-					39
04	3930	X	472	-0-	-3458	-0-	472	3			Y	-0-					39
05	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					39

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	1922	-0-	-1798	-0-	1919	3	3	9	N	3					96
01	3720	X	1598	-0-	-2122	-0-	1597	3	1	9	N	1					97
02	1988	X	1515	-0-	-473	-0-	1438	3	77	9	N	70					167
03	2201	X	1553	-0-	-648	-0-	1517	3	36	9	N	33					200
04	1860	X	1432	-0-	-428	-0-	1428	3	4	9	N	4	179	1			25
05	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					25

PRIDE WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/16/2008 TOTAL DEPTH 15250 PERF.12266 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2318	-0-	-534	-0-	2300	2	18	9	N	16	16	8			59
01	3246	X	3246	-0-	-0-	-0-	3232	2	14	9	N	13	13	8			59
02	2184	X	1221	-0-	-963	-0-	1219	2	2	9	N	2	2	8			59
03	2418	X	2103	-0-	-315	-0-	2093	2	10	9	N	9	9	8			59
04	3150	X	2148	-0-	-1002	-0-	2134	2	14	9	N	13	13	8			59
05	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					59

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					24

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	5145	-0-	-559	-0-	5130	3	15	9	N	14	14	8			55
01	5518	X	4967	-0-	-551	-0-	4956	3	11	9	N	10	10	8			55
02	4844	X	4424	-0-	-420	-0-	4412	3	12	9	N	11	4	8			62
03	5363	X	4767	-0-	-596	-0-	4755	3	12	9	N	11	11	8			62
04	5070	X	4577	-0-	-493	-0-	4559	3	18	9	N	16	16	8			62
05	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					62

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2118	-0-	-610	-0-	2095	3	23	9	N	21	21	8			132
01	2387	X	2012	-0-	-375	-0-	1967	3	45	9	N	41	16	8			157
02	1848	X	1151	-0-	-697	-0-	1140	3	11	9	N	10	5	8			162
03	2046	X	1810	-0-	-236	-0-	1762	3	48	9	N	44	147	1	16	8	43
04	2310	X	1634	-0-	-676	-0-	1581	2	14	3	N	35	18	8			60
							39	9									
05	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					60

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2865	-0-	-390	-0-	2857	3	8	9	N	7	7	8			40
01	3255	X	2535	-0-	-720	-0-	2528	3	7	9	N	6	6	8			40
02	3136	X	2513	-0-	-623	-0-	2511	3	2	9	N	2	2	8			40
03	3472	X	2757	-0-	-715	-0-	1097	2	1654	3	N	5	5	8			40
							6	9									
04	3240	X	1445	-0-	-1795	-0-	354	2	1087	3	N	4	4	8			40
							4	9									
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	800	N	800	-0-	-0-	-0-	749	3	51	9	N	46					178
01	820	N	820	-0-	-0-	-0-	774	3	46	9	N	42	178	1	2	8	40
02	648	N	648	-0-	-0-	-0-	631	3	17	9	N	15					55
03	654	N	654	-0-	-0-	-0-	487	3	167	9	N	152					207
04	780	N	771	-0-	-9	-0-	760	2	11	9	N	10					217
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					217

FRYE RANCH WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3944	X	3944	-0-	-0-	-0-	3907	3	37	9	N	34	34	8			24
01	4031	X	4031	-0-	-0-	-0-	3980	3	51	9	N	46	46	8			24
02	3846	X	3846	-0-	-0-	-0-	3815	3	31	9	N	28	12	8			40
03	4001	X	4001	-0-	-0-	-0-	1560	2	2352	3	N	81	23	8			98
							89	9									
04	3810	X	3548	-0-	-262	-0-	858	2	2635	3	N	50	36	8			112
							55	9									
05	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					112

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					431
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					431
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					431
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	178	1			253
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					253
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					253

ONA BLACK 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
01	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
02	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
03	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
04	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
05	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132

FRYE "D" WELL #: 1 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	12	7			123
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123

FRYE "C" WELL #: 1 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					38
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
03	124	N	55	-0-	-69	-0-	55	2			Y	-0-					38
04	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					38
*05	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					38

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					145
01	0	N	-0-	-0-	-0-	-0-					N	-0-					145
02	0	N	-0-	-0-	-0-	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145
05	0	N	-0-	-0-	-0-	-0-					N	-0-					145

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	1			Y	-0-	173	1			27
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
03	31	N	-0-	-0-	-31	-0-					Y	-0-					27
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	48	2			Y	-0-					323
01	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					323
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					323
03	116	N	116	-0-	-0-	-0-	116	2			Y	-0-	178	1			145
*04	90	N	16	-0-	-74	-0-	16	2			Y	-0-					145
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					145

STEIN WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	204	-0-	-106	-0-	204	2			Y	-0-					284
01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					284
02	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					284
03	237	N	237	-0-	-0-	-0-	183	2	54	9	Y	49	174	1			159
*04	180	N	67	-0-	-113	-0-	67	2			Y	-0-					159
*05	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					159

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					129
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					129
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					129
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					129
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					129
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					129

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1860	X	44	-0-	-1816	-0-	44	2			Y	-0-	183	1			101
*07	1922	X	16	-0-	-1906	-0-	16	2			Y	-0-					101
*08	1922	X	33	-0-	-1889	-0-	33	2			Y	-0-					101
*09	150	X	37	-0-	-113	-0-	37	2			Y	-0-					101
*10	124	X	60	-0-	-64	-0-	60	2			Y	-0-					101
*11	37	X	37	-0-	-0-	-0-	37	2			Y	-0-					101
*12	31	N	13	-0-	-18	-0-	13	2			Y	-0-					101
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
*03	31	N	-0-	-0-	-31	-0-					Y	-0-					101
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
*05	0	N	-0-	-0-	-0-	-0-					Y	1					102

THOMAS 3 WELL #: 303 RRCID -> 223166 COMPL. DATE 03/19/2005 TOTAL DEPTH 12510 PERF.12191 - 12400

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	70	1			34
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

12	1705	N	1506	-0-	-199	-0-	1505	2	1	9	Y	1	1	1			193
01	1411	N	1411	-0-	-0-	-0-	1403	2	8	9	Y	7					200
02	1420	N	1420	-0-	-0-	-0-	121	1	1295	2	Y	4					204
							4	9									
03	1728	N	1728	-0-	-0-	-0-	327	1	1370	2	Y	28					232
							31	9									
04	1998	N	1998	-0-	-0-	-0-	332	1	1618	2	Y	44					276
							48	9									
05	1581	N	1571	-0-	-10	-0-	166	1	1405	2	Y	-0-					276

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

12	T. A.		6798	-0-	6798	6798	343	1	6302	2	Y	139	182	1			337
							153	9									
01	T. A.		4597	-0-	4597	11395	343	1	4119	2	Y	123	1	8			459
							135	9									
02	T. A.		4012	-0-	4012	15407	287	1	3626	2	Y	90	355	1	1	8	193
							99	9									
03	20015	X	4608	-0-	-15407	-0-	343	1	4157	2	Y	98	1	8			290
							108	9									
04	4181	X	4181	-0-	-0-	-0-	332	1	3772	2	Y	70	1	8			359
							77	9									
05	6262	X	4093	-0-	-2169	-0-	39	1	3993	2	Y	55	169	1	2	8	243
							61	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3355	-0-	-582	-0-	574	1	2770	2	Y	10	3	1			485
							11	9									
01	3937	X	682	-0-	-3255	-0-	674	1	8	9	Y	7	183	1			309
02	3897	X	3897	-0-	-0-	-0-	647	1	3186	2	Y	58	183	1	2	8	182
							64	9									
03	4270	X	4270	-0-	-0-	-0-	695	1	3512	2	Y	57	142	1	1	8	96
							63	9									
04	4288	X	4288	-0-	-0-	-0-	681	1	3541	2	Y	60	1	8			155
							66	9									
05	4309	X	4171	-0-	-138	-0-	717	1	3397	2	Y	52					207
							57	9									

BLACK 50 WELL #: 1H RRCID -> 258729 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/01/2011

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

12	26443	X	21639	-0-	-4804	-0-	2304	1	18396	2	N	854	1094	1	7	8	456
							939	9									
01	28004	X	28004	-0-	-0-	-0-	1198	1	25728	2	N	980	732	1	10	8	694
							1078	9									
02	23660	X	19524	-0-	-4136	-0-	1200	1	17492	2	N	756	732	1	25	8	693
							832	9									
03	26195	X	20600	-0-	-5595	-0-	1331	1	18437	2	N	756	908	1	23	8	518
							832	9									
04	20940	X	19884	-0-	-1056	-0-	931	1	18183	2	N	700	685	1	14	8	519
							770	9									
05	26443	X	19694	-0-	-6749	-0-	909	1	18055	2	N	664	711	1	11	8	461
							730	9									

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

12	47075	X	47075	-0-	-0-	-0-	3210	1	42248	2	N	1470	1866	1	9	8	470
							1617	9									
01	45787	X	41003	-0-	-4784	-0-	1870	1	37802	2	N	1210	1111	1	56	8	513
							1331	9									
02	43471	X	43471	-0-	-0-	-0-	1689	1	40280	2	N	1365	1297	1	23	8	558
							1502	9									
03	46712	X	46712	-0-	-0-	-0-	1870	1	43113	2	N	1572	1816	1	33	8	281
							1729	9									
04	48714	X	48714	-0-	-0-	-0-	1810	1	45484	2	N	1291	923	1	64	8	585
							1420	9									
*05	45787	X	44809	-0-	-978	-0-	1434	1	41968	2	N	1279	1244	1	60	8	560
							1407	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32860	X	26800	-0-	-6060	-0-	312	1	26001	2	N	443	397	1	9	8	379
							487	9									
01	32395	X	20150	-0-	-12245	-0-	241	1	19644	2	N	241	383	1	7	8	230
							265	9									
02	29260	X	21323	-0-	-7937	-0-	282	1	20605	2	N	396	16	8			610
							436	9									
*03	30349	X	21481	-0-	-8868	-0-	312	1	20725	2	N	404	769	1	16	8	229
							444	9									
*04	27030	X	20379	-0-	-6651	-0-	302	1	19682	2	N	359	177	1	8	8	403
							395	9									
*05	26815	X	18916	-0-	-7899	-0-	292	1	18279	2	N	314	358	1	9	8	350
							345	9									

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

12	51026	X	38451	-0-	-12575	-0-	872	1	36515	2	N	967	1011	1	3	8	598
							1064	9									
01	50127	X	35233	-0-	-14894	-0-	436	1	33762	2	N	941	1335	1			204
							1035	9									
02	43624	X	33142	-0-	-10482	-0-	394	1	31943	2	N	732	563	1	7	8	366
							805	9									
*03	43741	X	33211	-0-	-10530	-0-	415	1	31929	2	N	788	754	1	5	8	395
							867	9									
*04	38790	X	32531	-0-	-6259	-0-	422	1	31297	2	N	738	555	1			578
							812	9									
*05	38440	X	29038	-0-	-9402	-0-	197	1	28268	2	N	521	733	1	4	8	362
							573	9									

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

12	36115	X	32347	-0-	-3768	-0-	1091	1	30519	2	N	670	396	1	3	8	540
							737	9									
01	36115	X	30843	-0-	-5272	-0-	436	1	29733	2	N	613	788	1			365
							674	9									
02	32620	X	29731	-0-	-2889	-0-	394	1	28740	2	N	543	393	1	7	8	508
							597	9									
*03	35681	X	30100	-0-	-5581	-0-	436	1	29097	2	N	515	750	1	5	8	268
							567	9									
*04	32970	X	28781	-0-	-4189	-0-	422	1	27817	2	N	493	177	1			584
							542	9									
*05	32922	X	27596	-0-	-5326	-0-	28	1	27007	2	N	510	544	1	2	8	548
							561	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28429	X	28429	-0-	-0-	-0-	1771	1	25956	2	N	638	907	1	7	8	251
							702	9									
01	28241	X	28174	-0-	-67	-0-	1268	1	26145	2	N	692	717	1	6	8	220
							761	9									
02	24976	X	24187	-0-	-789	-0-	1210	1	22240	2	N	670	379	1	10	8	501
							737	9									
03	28334	X	26508	-0-	-1826	-0-	1340	1	24361	2	N	734	741	1	10	8	484
							807	9									
04	27420	X	24139	-0-	-3281	-0-	773	1	22583	2	N	712	906	1	7	8	283
							783	9									
05	28334	X	25087	-0-	-3247	-0-	848	1	23544	2	N	632	536	1	7	8	372
							695	9									

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

*07	36766	X	34506	-0-	-2260	-0-	33319	2	1187	9	Y	1079	1195	1	9	8	599
08	34441	X	31206	-0-	-3235	-0-	30040	2	1166	9	Y	1060	1186	1	12	8	461
09	33330	X	27354	-0-	-5976	-0-	26350	2	1004	9	Y	913	918	1	4	8	452
10	32426	X	29183	-0-	-3243	-0-	1764	1	26368	2	Y	955	570	1	7	8	830
							1051	9									
11	33390	X	25639	-0-	-7751	-0-	1838	1	23024	2	Y	706	914	1			622
							777	9									
12	29636	X	25139	-0-	-4497	-0-	1822	1	22194	2	Y	1021	1142	1	22	8	479
							1123	9									
01	29636	X	25062	-0-	-4574	-0-	636	1	23317	2	Y	1008	193	1	8	8	1286
							1109	9									
02	26544	X	22228	-0-	-4316	-0-	428	1	20771	2	Y	935	1122	1	14	8	1085
							1029	9									
03	29388	X	24627	-0-	-4761	-0-	675	1	22945	2	Y	915	1320	1	11	8	669
							1007	9									
04	25650	X	21395	-0-	-4255	-0-	701	1	19783	2	Y	828	903	1	6	8	588
							911	9									
*05	25141	X	21699	-0-	-3442	-0-	484	1	20354	2	Y	783	919	1	10	8	442
							861	9									

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

12	35278	X	22281	-0-	-12997	-0-	542	1	20639	2	N	1000	955	1	19	8	428
							1100	9									
01	31961	X	21914	-0-	-10047	-0-	436	1	20440	2	N	944	1121	1	23	8	228
							1038	9									
02	25284	X	20776	-0-	-4508	-0-	392	1	19359	2	N	932	562	1	36	8	562
							1025	9									
03	26505	X	21464	-0-	-5041	-0-	436	1	19966	2	N	965	1319	1	42	8	166
							1062	9									
04	24930	X	20313	-0-	-4617	-0-	422	1	18912	2	N	890	549	1	33	8	474
							979	9									
05	23002	X	19181	-0-	-3821	-0-	675	1	17532	2	N	885	1084	1	30	8	245
							974	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32953	X	21956	-0-	-10997	-0-	771	1	19595	2	N	1445	755	1	407	8	704
							1590	9									
01	29760	X	22295	-0-	-7465	-0-	436	1	20848	2	N	919	1126	1	79	8	418
							1011	9									
02	25816	X	21126	-0-	-4690	-0-	626	1	19479	2	N	928	931	1	37	8	378
							1021	9									
03	28179	X	21219	-0-	-6960	-0-	554	1	19570	2	N	995	941	1	35	8	397
							1095	9									
*04	23850	X	20501	-0-	-3349	-0-	19512	2	989	9	N	899	687	1	26	8	583
05	23405	X	19785	-0-	-3620	-0-	28	1	18833	2	N	840	1029	1	24	8	370
							924	9									

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	21556	X	21556	-0-	-0-	-0-	3080	1	17168	2	N	1189	1071	1	48	8	648
							1308	9									
01	18905	X	18905	-0-	-0-	-0-	2178	1	15629	2	N	998	1065	1	27	8	554
							1098	9									
02	18901	X	18901	-0-	-0-	-0-	2186	1	15605	2	N	1009	1043	1	23	8	497
							1110	9									
03	22475	X	17289	-0-	-5186	-0-	2103	1	14049	2	N	1034	1078	1	20	8	433
							1137	9									
04	21750	X	16276	-0-	-5474	-0-	2238	1	13132	2	N	824	723	1	19	8	515
							906	9									
05	21545	X	17130	-0-	-4415	-0-	1994	1	14139	2	N	906	1084	1	19	8	318
							997	9									

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

12	146754	X	33012	-0-	-113742	-0-	14	1	32554	2	N	404	379	1	5	8	501
							444	9									
01	31139	X	31139	-0-	-0-	-0-	366	1	30315	2	N	416	539	1			378
							458	9									
02	41244	X	28601	-0-	-12643	-0-	394	1	27874	2	N	303	363	1	7	8	311
							333	9									
*03	29833	X	29833	-0-	-0-	-0-	436	1	29083	2	N	285	362	1	6	8	228
							314	9									
*04	31950	X	28951	-0-	-2999	-0-	422	1	28253	2	N	251	359	1			120
							276	9									
*05	33015	X	24913	-0-	-8102	-0-	28	1	24655	2	N	209	1	8			328
							230	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40134	X	40134	-0-	-0-	-0-	2028	1	35792	2	N	2104	2393	1	4	8	869
							2314	9									
01	36781	X	36781	-0-	-0-	-0-	1338	1	32976	2	N	2243	2197	1	5	8	910
							2467	9									
02	28196	X	28196	-0-	-0-	-0-	1264	1	24871	2	N	1874	1654	1	19	8	1111
							2061	9									
03	34839	X	34839	-0-	-0-	-0-	2109	1	30537	2	N	1994	2535	1	10	8	560
							2193	9									
04	34272	X	34272	-0-	-0-	-0-	1831	1	30463	2	N	1798	1420	1	6	8	932
							1978	9									
*05	33845	X	33845	-0-	-0-	-0-	1393	1	29869	2	N	2348	2681	1	9	8	590
							2583	9									

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

12	0	Z	-0-	-0-	-0-	326631					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	326631					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	326631					Y	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	326631					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	326631					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	326631					Y	NO RPT					-0-

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

12	0	W	36096	-0-	36096	491001	2288	1	31246	2	N	2329	2464	1	1	8	926
							2562	9									
01	0	W	13996	-0-	13996	504997	1628	1	10354	2	N	1831	1855	1	2	8	900
							2014	9									
02	0	W	21313	-0-	21313	526310	1837	1	17405	2	N	1883	2030	1	9	8	744
							2071	9									
03	0	W	26383	-0-	26383	552693	1776	1	22290	2	N	2106	2182	1	10	8	658
							2317	9									
04	0	W	27470	-0-	27470	580163	1593	1	23872	2	N	1823	1790	1	3	8	688
							2005	9									
*05	0	W	31214	-0-	31214	611377	1247	1	27886	2	N	1892	1845	1	8	8	727
							2081	9									

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348595	X	34044	-0-	-314551	-0-	3278 1921	1 9	28845	2	N	1746	1293	1	54	8	919
01	348595	X	34652	-0-	-313943	-0-	2727 1923	1 9	30002	2	N	1748	2003	1	24	8	640
02	314860	X	30943	-0-	-283917	-0-	2428 1608	1 9	26907	2	N	1462	1459	1	25	8	618
03	348595	X	33735	-0-	-314860	-0-	2368 1598	1 9	29769	2	N	1453	1621	1	21	8	429
04	33729	X	33729	-0-	-0-	-0-	2276 1693	1 9	29760	2	N	1539	1612	1	21	8	335
*05	30396	X	30396	-0-	-0-	-0-	1904 1560	1 9	26932	2	N	1418	1260	1	21	8	472

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

12	0	W	36935	-0-	36935	1305684	2535 988	1 9	33412	2	N	898	744	1	29	8	1229
01	0	W	39787	-0-	39787	1345471	2475 1371	1 9	35941	2	N	1246	1457	1	27	8	991
02	0	W	35937	-0-	35937	1381408	2401 1344	1 9	32192	2	N	1222	1063	1	18	8	1132
03	0	W	39722	-0-	39722	1421130	2308 1498	1 9	35916	2	N	1362	1447	1	26	8	1021
04	0	W	36743	-0-	36743	1457873	1702 1488	1 9	33553	2	N	1353	1785	1	26	8	563
05	0	W	35234	-0-	35234	1493107	1740 1271	1 9	32223	2	N	1155	898	1	30	8	790

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

12	39060	X	7224	-0-	-31836	-0-	837 824	1 9	5563	2	Y	749	727	1	1	8	418
01	39060	X	7733	-0-	-31327	-0-	456 834	1 9	6443	2	Y	758	717	1			456
02	35280	X	4468	-0-	-30812	-0-	627 518	1 9	3323	2	Y	471	708	1	1	8	218
03	39060	X	7821	-0-	-31239	-0-	1223 897	1 9	5701	2	Y	815	711	1	4	8	318
04	37800	X	7288	-0-	-30512	-0-	1297 723	1 9	5268	2	Y	657	520	1			456
05	39060	X	NO RPT	-0-	-39060	-0-					Y	NO RPT					456

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	39934	-0-	39934	39934	1184 1862	1 9	36888	2	N	1693	1458	1	2	8	829
01	0	Z	32942	-0-	32942	72876	1162 3065	1 9	28715	2	N	2786	2925	1	160	8	530
02	0	Z	NO RPT	-0-	-0-	72876					N	NO RPT					530
03	0	Z	NO RPT	-0-	-0-	72876					N	NO RPT					530
04	0	Z	NO RPT	-0-	-0-	72876					N	NO RPT					530
05	0	Z	NO RPT	-0-	-0-	72876					N	NO RPT					530

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17550	X	NO RPT	-0-	-17550	-0-					N	NO RPT					-0-
05	20150	X	NO RPT	-0-	-20150	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7907	X	7907	-0-	-0-	-0-	41	1	7866	2	N	-0-					196
01	8100	X	8100	-0-	-0-	-0-	41	1	8059	2	N	-0-					196
02	8297	X	8297	-0-	-0-	-0-	41	1	8256	2	N	-0-					196
03	9455	X	8885	-0-	-570	-0-	41	1	8844	2	N	-0-					196
04	8580	X	8263	-0-	-317	-0-	41	1	8222	2	N	-0-					196
05	9176	X	8917	-0-	-259	-0-	41	1	8876	2	N	-0-					196

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3963	X	3963	-0-	-0-	-0-	21 42	1 9	3900	2	N	38					180
01	2969	X	2969	-0-	-0-	-0-	21 97	1 9	2851	2	N	88	180	1			88
02	2410	X	2410	-0-	-0-	-0-	21 52	1 9	2337	2	N	47					135
03	4433	X	2588	-0-	-1845	-0-	21 57	1 9	2510	2	N	52					187
04	3840	X	3414	-0-	-426	-0-	21 81	1 9	3312	2	N	74	179	1			82
05	3968	X	3692	-0-	-276	-0-	21 45	1 9	3626	2	N	41					123

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3341	X	3341	-0-		-0-	-0-	41	1	3272	2	N	25					105
								28	9									
01	3301	X	3301	-0-		-0-	-0-	41	1	3246	2	N	13					118
								14	9									
02	3127	X	3127	-0-		-0-	-0-	41	1	3069	2	N	15					133
								17	9									
03	3999	X	3093	-0-		-906	-0-	41	1	3030	2	N	20					153
								22	9									
04	3660	X	3211	-0-		-449	-0-	41	1	3151	2	N	17					170
								19	9									
05	3472	X	3365	-0-		-107	-0-	41	1	3313	2	N	10					180
								11	9									

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2912	X	2912	-0-		-0-	-0-	41	1	2792	2	N	72					202
								79	9									
01	2897	X	2897	-0-		-0-	-0-	41	1	2826	2	N	27					229
								30	9									
02	2673	X	2673	-0-		-0-	-0-	41	1	2582	2	N	45					274
								50	9									
03	3131	X	2493	-0-		-638	-0-	41	1	2394	2	N	53	188	1			139
								58	9									
04	3030	X	2665	-0-		-365	-0-	41	1	2579	2	N	41					180
								45	9									
05	2945	X	2902	-0-		-43	-0-	41	1	2807	2	N	49					229
								54	9									

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4201	X	4201	-0-		-0-	-0-	40	1	4091	2	N	64					282
								70	9									
01	4019	X	4019	-0-		-0-	-0-	40	1	3910	2	N	63	176	1			169
								69	9									
02	3482	X	3482	-0-		-0-	-0-	40	1	3395	2	N	43					212
								47	9									
03	4619	X	3854	-0-		-765	-0-	40	1	3723	2	N	83					295
								91	9									
04	4230	X	3393	-0-		-837	-0-	40	1	3279	2	N	67					362
								74	9									
05	4216	X	3231	-0-		-985	-0-	40	1	3147	2	N	40					402
								44	9									

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	3131	-0-		-0-	-0-	40	1	3050	2	N	37					224
								41	9									
01	3270	X	3270	-0-		-0-	-0-	40	1	3196	2	N	31	183	1			72
								34	9									
02	2917	X	2917	-0-		-0-	-0-	40	1	2836	2	N	37					109
								41	9									
03	3098	X	3098	-0-		-0-	-0-	40	1	3014	2	N	40					149
								44	9									
04	2928	X	2928	-0-		-0-	-0-	40	1	2844	2	N	40					189
								44	9									
05	2356	X	1741	-0-		-615	-0-	40	1	1687	2	N	13					202
								14	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5151	X	5151	-0-	-0-	-0-	41	1	5099	2	N	10					40
							11	9									
01	6121	X	6121	-0-	-0-	-0-	41	1	6063	2	N	15					55
							17	9									
02	6196	X	6196	-0-	-0-	-0-	41	1	6145	2	N	9					64
							10	9									
03	6784	X	6784	-0-	-0-	-0-	41	1	6732	2	N	10					74
							11	9									
04	6000	X	5989	-0-	-11	-0-	41	1	5934	2	N	13					87
							14	9									
05	6851	X	6631	-0-	-220	-0-	41	1	6571	2	N	17					104
							19	9									

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2138	-0-	-621	-0-	40	1	2061	2	N	34					177
							37	9									
01	2759	X	2253	-0-	-506	-0-	40	1	2174	2	N	35					212
							39	9									
02	2212	N	2090	-0-	-122	-0-	40	1	2025	2	N	23					235
							25	9									
03	2529	N	2529	-0-	-0-	-0-	40	1	2446	2	N	39	181	1			93
							43	9									
04	2190	N	2099	-0-	-91	-0-	40	1	2059	2	N	-0-					93
*05	2375	N	2375	-0-	-0-	-0-	40	1	2333	2	N	2					95
							2	9									

PURYEAR WELL #: 4027 RRCID -> 229934 COMPL. DATE 10/05/2007 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	9281	-0-	9281	278027	81	1	9194	2	N	5					270
							6	9									
01	0	Z	8951	-0-	8951	286978	81	1	8840	2	N	27					297
							30	9									
02	0	Z	7900	-0-	7900	294878	81	1	7805	2	N	13					310
							14	9									
03	0	Z	8963	-0-	8963	303841	81	1	8834	2	N	44	176	1			178
							48	9									
04	0	Z	8694	-0-	8694	312535	81	1	8591	2	N	20					198
							22	9									
05	0	Z	9108	-0-	9108	321643	81	1	8986	2	N	37					235
							41	9									

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2703	X	2703	-0-	-0-	-0-	40	1	2649	2	N	13					217
							14	9									
01	2757	X	2757	-0-	-0-	-0-	40	1	2704	2	N	12					229
							13	9									
02	2112	X	2112	-0-	-0-	-0-	40	1	2057	2	N	14	181	1			62
							15	9									
03	2914	X	2617	-0-	-297	-0-	40	1	2549	2	N	25					87
							28	9									
04	2720	X	2720	-0-	-0-	-0-	40	1	2658	2	N	20					107
							22	9									
05	2759	X	2712	-0-	-47	-0-	40	1	2644	2	N	25					132
							28	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
HOLTON WELL #: 102 RRCID -> 234250 COMPL. DATE 12/22/2007 TOTAL DEPTH 15464 PERF.11502 - 15375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

12	3147	X	3147	-0-	-0-	-0-	41	1	3051	2	N	50	179	1			151
							55	9									
01	3235	X	3235	-0-	-0-	-0-	41	1	3129	2	N	59					210
							65	9									
02	625	X	625	-0-	-0-	-0-	41	1	575	2	N	8					218
							9	9									
03	4030	X	3544	-0-	-486	-0-	41	1	3391	2	N	102					320
							112	9									
04	3120	X	1309	-0-	-1811	-0-	41	1	1239	2	N	26	180	1			166
							29	9									
05	3224	X	1416	-0-	-1808	-0-	41	1	1331	2	N	40					206
							44	9									

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

12	1626	N	1626	-0-	-0-	-0-	61	1	1524	2	N	37					102
							41	9									
01	1408	N	1408	-0-	-0-	-0-	61	1	1248	2	N	90					192
							99	9									
02	1596	N	1285	-0-	-311	-0-	61	1	1211	2	N	12					204
							13	9									
03	1612	N	1316	-0-	-296	-0-	61	1	1235	2	N	18					222
							20	9									
04	1350	N	752	-0-	-598	-0-	61	1	651	2	N	36	178	1			80
							40	9									
05	1426	N	621	-0-	-805	-0-	61	1	525	2	N	32					112
							35	9									

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

12	4472	X	4472	-0-	-0-	-0-	4468	2	4	9	N	4					172
01	4443	X	4443	-0-	-0-	-0-	4392	2	51	9	N	46	178	1			40
02	3967	X	3967	-0-	-0-	-0-	3906	2	61	9	N	55					95
03	5270	X	4198	-0-	-1072	-0-	4141	2	57	9	N	52					147
04	4590	X	3861	-0-	-729	-0-	3789	2	72	9	N	65					212
05	4464	X	4175	-0-	-289	-0-	4128	2	47	9	N	43					255

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

12	3100	N	3812	-0-	712	712	41	1	3743	2	N	25					112
							28	9									
01	3100	N	2702	-0-	-398	314	41	1	2637	2	N	22					134
							24	9									
02	1932	N	1132	-0-	-800	-0-	41	1	1082	2	N	8					142
							9	9									
03	2697	X	988	-0-	-1709	-0-	41	1	939	2	N	7					149
							8	9									
04	2610	X	2217	-0-	-393	-0-	41	1	2129	2	N	43					192
							47	9									
05	2697	X	1413	-0-	-1284	-0-	41	1	1353	2	N	17					209
							19	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2745	X	2745	-0-	-0-	-0-	40	1	2666	2	N	35					170
							39	9									
01	2833	X	2833	-0-	-0-	-0-	40	1	2758	2	N	32					202
							35	9									
02	2794	X	2794	-0-	-0-	-0-	40	1	2714	2	N	36	181	1			57
							40	9									
03	3410	X	3077	-0-	-333	-0-	40	1	2993	2	N	40					97
							44	9									
04	3030	X	2595	-0-	-435	-0-	40	1	2521	2	N	31					128
							34	9									
05	3100	X	2780	-0-	-320	-0-	40	1	2699	2	N	37					165
							41	9									

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1297	-0-	-36	-0-	40	1	1245	2	N	11	178	1			69
							12	9									
01	1652	N	1652	-0-	-0-	-0-	40	1	1590	2	N	20					89
							22	9									
02	1618	N	1618	-0-	-0-	-0-	40	1	1567	2	N	10					99
							11	9									
03	1302	N	1001	-0-	-301	-0-	40	1	938	2	N	21					120
							23	9									
04	1590	N	1556	-0-	-34	-0-	40	1	1495	2	N	19					139
							21	9									
05	1798	N	1161	-0-	-637	-0-	40	1	1110	2	N	10					149
							11	9									

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	366	-0-	-6	-0-	60	1	306	2	N	-0-					172
01	372	N	349	-0-	-23	-0-	60	1	266	2	N	21					193
							23	9									
02	308	N	242	-0-	-66	-0-	60	1	182	2	N	-0-					193
03	372	N	62	-0-	-310	-0-	60	1	2	9	N	2					195
04	330	N	325	-0-	-5	-0-	60	1	265	9	N	241	363	1			73
05	279	N	60	-0-	-219	-0-	60	1			N	-0-					73

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6898	X	6898	-0-	-0-	-0-	60	1	6791	2	N	43					234
							47	9									
01	6724	X	6724	-0-	-0-	-0-	60	1	6600	2	N	58					292
							64	9									
02	6126	X	6126	-0-	-0-	-0-	60	1	6012	2	N	49					341
							54	9									
03	7409	X	6436	-0-	-973	-0-	60	1	6295	2	N	74	178	1			237
							81	9									
04	7170	X	6119	-0-	-1051	-0-	60	1	6018	2	N	37					274
							41	9									
05	6913	X	6161	-0-	-752	-0-	60	1	5900	2	N	183	180	1			277
							201	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1278	-0-	-365	-0-	60	1	1217	2	N	1					180
							1	9									
01	1612	N	1412	-0-	-200	-0-	60	1	1352	2	N	-0-					180
02	1400	N	970	-0-	-430	-0-	60	1	910	2	N	-0-					180
03	1271	N	784	-0-	-487	-0-	60	1	720	2	N	4					184
							4	9									
04	1380	N	1162	-0-	-218	-0-	60	1	1102	2	N	-0-					184
05	1085	N	372	-0-	-713	-0-	60	1	312	2	N	-0-					184

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1325	X	1325	-0-	-0-	-0-	60	1	1222	2	N	39					195
							43	9									
01	1315	X	1315	-0-	-0-	-0-	60	1	1222	2	N	30					225
							33	9									
02	373	X	373	-0-	-0-	-0-	60	1	307	2	N	5					230
							6	9									
03	1550	X	524	-0-	-1026	-0-	60	1	453	2	N	10					240
							11	9									
04	1380	X	530	-0-	-850	-0-	60	1	470	2	N	-0-					240
05	1333	X	868	-0-	-465	-0-	60	1	791	2	N	15					255
							17	9									

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2337	-0-	-143	-0-	60	1	2257	2	N	18					448
							20	9									
01	3451	X	3451	-0-	-0-	-0-	60	1	3292	2	N	90	178	1			360
							99	9									
02	2316	X	2316	-0-	-0-	-0-	60	1	2234	2	N	20					380
							22	9									
03	2370	N	2370	-0-	-0-	-0-	60	1	2282	2	N	25					405
							28	9									
04	2400	X	2260	-0-	-140	-0-	60	1	2171	2	N	26	181	1			250
							29	9									
*05	2494	X	2494	-0-	-0-	-0-	60	1	2403	2	N	28					278
							31	9									

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5967	X	5967	-0-	-0-	-0-	41	1	5821	2	N	95					337
							105	9									
01	5091	X	5091	-0-	-0-	-0-	41	1	4948	2	N	93	181	1			249
							102	9									
02	5391	X	5391	-0-	-0-	-0-	41	1	5205	2	N	132	180	1			201
							145	9									
03	6479	X	5416	-0-	-1063	-0-	41	1	5224	2	N	137	179	1			159
							151	9									
04	5970	X	4442	-0-	-1528	-0-	41	1	4300	2	N	92					251
							101	9									
05	5983	X	5224	-0-	-759	-0-	41	1	5084	2	N	90					341
							99	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3547	X	3547	-0-	-0-	-0-	41	1	3388	2	N	107	179	1			318
							118	9									
01	3449	X	3449	-0-	-0-	-0-	41	1	3289	2	N	108	176	1			250
							119	9									
02	3257	X	3257	-0-	-0-	-0-	41	1	3109	2	N	97	179	1			168
							107	9									
03	3574	X	3574	-0-	-0-	-0-	41	1	3423	2	N	100					268
							110	9									
04	3481	X	3481	-0-	-0-	-0-	41	1	3319	2	N	110	177	1			201
							121	9									
05	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					201

BASIN ROYALTY WELL #: 503 RRCID -> 246264 COMPL. DATE 08/26/2008 TOTAL DEPTH 15687 PERF.11708 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75
01	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75
02	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75
03	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75
04	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75
*05	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3342	X	3342	-0-	-0-	-0-	41	1	3199	2	N	93					272
							102	9									
01	3786	X	3786	-0-	-0-	-0-	41	1	3530	2	N	195	183	1			284
							215	9									
02	3486	X	3486	-0-	-0-	-0-	41	1	3317	2	N	116	183	1			217
							128	9									
03	4216	X	2931	-0-	-1285	-0-	41	1	2739	2	N	137					354
							151	9									
04	3930	X	3383	-0-	-547	-0-	41	1	3209	2	N	121	181	1			294
							133	9									
*05	4258	X	4258	-0-	-0-	-0-	41	1	4012	2	N	186	182	1			298
							205	9									

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23475	X	23475	-0-	-0-	-0-	41	1	23357	2	N	70					329
							77	9									
01	34325	X	34325	-0-	-0-	-0-	41	1	34076	2	N	189					518
							208	9									
02	888	X	888	-0-	-0-	-0-	41	1	818	2	N	26	180	1			364
							29	9									
03	32674	X	11047	-0-	-21627	-0-	41	1	10887	2	N	108	183	1			289
							119	9									
04	33210	X	19122	-0-	-14088	-0-	41	1	18583	2	N	453	541	1			201
							498	9									
05	34317	X	19369	-0-	-14948	-0-	41	1	19127	2	N	183	177	1			207
							201	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4213	X	4213	-0-	-0-	-0-	41	1	4084	2	N	80	182	1			174
							88	9									
01	4269	X	4269	-0-	-0-	-0-	41	1	4110	2	N	107					281
							118	9									
02	3742	X	3742	-0-	-0-	-0-	41	1	3589	2	N	102	184	1			199
							112	9									
03	4247	X	4007	-0-	-240	-0-	41	1	3843	2	N	112					311
							123	9									
04	4140	X	3840	-0-	-300	-0-	41	1	3674	2	N	114	183	1			242
							125	9									
05	4278	X	3544	-0-	-734	-0-	41	1	3402	2	N	92					334
							101	9									

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3249	X	3249	-0-	-0-	-0-	41	1	3172	2	N	33					172
							36	9									
01	2465	X	2465	-0-	-0-	-0-	41	1	2402	2	N	20					192
							22	9									
02	2449	X	2449	-0-	-0-	-0-	41	1	2398	2	N	9					201
							10	9									
03	3545	X	3545	-0-	-0-	-0-	41	1	3479	2	N	23					224
							25	9									
04	3240	X	3113	-0-	-127	-0-	41	1	3064	2	N	7					231
							8	9									
*05	3638	X	3638	-0-	-0-	-0-	41	1	3585	2	N	11					242
							12	9									

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8516	X	8516	-0-	-0-	-0-	41	1	8413	2	N	56					245
							62	9									
01	8583	X	8583	-0-	-0-	-0-	41	1	8507	2	N	32					277
							35	9									
02	7778	X	7778	-0-	-0-	-0-	41	1	7668	2	N	63					340
							69	9									
03	8959	X	8404	-0-	-555	-0-	41	1	8291	2	N	65	180	1			225
							72	9									
04	8310	X	8171	-0-	-139	-0-	41	1	7846	2	N	258	179	1			304
							284	9									
*05	8587	X	NO RPT	-0-	-8587	-0-					N	NO RPT					304

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9955	X	9955	-0-	-0-	-0-	60 270	1 9	9625	2	N	245	184	1			408
01	6910	X	6910	-0-	-0-	-0-	60 223	1 9	6627	2	N	203	359	1			252
02	12183	X	12183	-0-	-0-	-0-	60 304	1 9	11819	2	N	276					528
03	10943	X	3232	-0-	-7711	-0-	60 47	1 9	3125	2	N	43	358	1			213
04	10590	X	8203	-0-	-2387	-0-	60 562	1 9	7581	2	N	511	534	1			190
05	13485	X	2945	-0-	-10540	-0-	60 101	1 9	2784	2	N	92					282

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11621	X	11621	-0-	-0-	-0-	41 88	1 9	11492	2	N	80					246
01	11873	X	11873	-0-	-0-	-0-	41 80	1 9	11752	2	N	73					319
02	9775	X	9775	-0-	-0-	-0-	41 72	1 9	9662	2	N	65					384
03	10601	X	10601	-0-	-0-	-0-	41 78	1 9	10482	2	N	71					455
04	9614	X	9614	-0-	-0-	-0-	41 54	1 9	9519	2	N	49	175	1			329
*05	10411	X	10411	-0-	-0-	-0-	41 61	1 9	10309	2	N	55					384

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9863	X	9863	-0-	-0-	-0-	9762	2	101	9	N	92	182	1			207
01	9521	X	9521	-0-	-0-	-0-	9430	2	91	9	N	83					290
02	8223	X	8223	-0-	-0-	-0-	8113	2	110	9	N	100					390
03	10075	X	8952	-0-	-1123	-0-	8883	2	69	9	N	63					453
04	9750	X	8854	-0-	-896	-0-	8763	2	91	9	N	83	181	1			355
05	9858	X	8211	-0-	-1647	-0-	8127	2	84	9	N	76	174	1			257

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MORRISON				WELL #: 5033H	RRCID -> 261512	COMPL. DATE 06/29/2010					TOTAL DEPTH 14298			PERF. 14840 - 18722		
12	33760	X	33760	-0-	-0-	-0-	33696	2	64	9	N	58					287
01	33511	X	33511	-0-	-0-	-0-	33469	2	42	9	N	38	176	1			149
02	29151	X	29151	-0-	-0-	-0-	29068	2	83	9	N	75					224
03	36177	X	31286	-0-	-4891	-0-	31218	2	68	9	N	62					286
04	34140	X	30100	-0-	-4040	-0-	29888	2	212	9	N	193					479
05	33759	X	30400	-0-	-3359	-0-	30319	2	81	9	N	74	175	1			378
	BARRETT 11				WELL #: 1H	RRCID -> 262210	COMPL. DATE 12/22/2010					TOTAL DEPTH 13289			PERF. 14026 - 18373		
12	0	W	5518	-0-	5518	397971	5501	2	17	9	N	15					282
01	0	W	5489	-0-	5489	403460	5371	2	118	9	N	107					389
02	0	W	1679	-0-	1679	405139	1679	2			N	-0-					389
03	405703	X	564	-0-	-405139	-0-	562	2	2	9	N	2	174	1			217
04	5340	X	2954	-0-	-2386	-0-	2587	2	367	9	N	334	360	1			191
05	5518	X	939	-0-	-4579	-0-	911	2	28	9	N	25					216
	HUFF				WELL #: 3406H	RRCID -> 262683	COMPL. DATE 09/28/2010					TOTAL DEPTH 14412			PERF. 14824 - 19052		
12	28959	X	28959	-0-	-0-	-0-	28931	2	28	9	N	25					234
01	27945	X	27945	-0-	-0-	-0-	27898	2	47	9	N	43					277
02	24886	X	24886	-0-	-0-	-0-	24865	2	21	9	N	19	182	1			114
03	31310	X	27353	-0-	-3957	-0-	27300	2	53	9	N	48					162
04	30210	X	26407	-0-	-3803	-0-	26399	2	8	9	N	7					169
05	28954	X	21802	-0-	-7152	-0-	21771	2	31	9	N	28					197
	MOORE 10				WELL #: 2H	RRCID -> 262801	COMPL. DATE 10/28/2010					TOTAL DEPTH 13572			PERF. 14162 - 18475		
12	4666	X	4666	-0-	-0-	-0-	4666	2			N	-0-					287
01	4552	X	4552	-0-	-0-	-0-	4552	2			N	-0-					287
02	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					287
03	6417	X	1993	-0-	-4424	-0-	1993	2			N	-0-					287
04	6210	X	519	-0-	-5691	-0-	519	2			N	-0-					287
05	4681	X	274	-0-	-4407	-0-	274	2			N	-0-					287
	METHODIST HOME 2				WELL #: 5H	RRCID -> 262804	COMPL. DATE 07/16/2010					TOTAL DEPTH 13515			PERF. 14170 - 18162		
12	12309	X	12309	-0-	-0-	-0-	12173	2	136	9	N	124					553
01	12587	X	12587	-0-	-0-	-0-	12441	2	146	9	N	133	180	1			506
02	9805	X	9805	-0-	-0-	-0-	9710	2	95	9	N	86	181	1			411
03	14663	X	11787	-0-	-2876	-0-	11636	2	151	9	N	137					548
04	12810	X	11153	-0-	-1657	-0-	10974	2	179	9	N	163	362	1			349
05	12586	X	11268	-0-	-1318	-0-	11143	2	125	9	N	114	181	1			282
	PURYEAR 13				WELL #: 8H	RRCID -> 262838	COMPL. DATE 12/08/2010					TOTAL DEPTH 12209			PERF. 12627 - 16983		
12	8005	X	8005	-0-	-0-	-0-	7742	2	263	9	N	239	184	1			453
01	4797	X	4797	-0-	-0-	-0-	4577	2	220	9	N	200	360	1			293
02	2788	X	2788	-0-	-0-	-0-	2634	2	154	9	N	140					433
03	14849	X	4364	-0-	-10485	-0-	4124	2	240	9	N	218	182	1			469
04	14370	X	4339	-0-	-10031	-0-	4083	2	256	9	N	233	183	1			519
05	7998	X	3986	-0-	-4012	-0-	3608	2	378	9	N	344					863

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	15343	-0-	15343	604707	13954	2	1389	9	N	1263	1523	1			923
01	0	W	13967	-0-	13967	618674	12740	2	1227	9	N	1115	1149	1			889
02	0	W	12297	-0-	12297	630971	11238	2	1059	9	N	963	788	1			1064
03	0	W	13264	-0-	13264	644235	12117	2	1147	9	N	1043	1735	1			372
04	0	W	11931	-0-	11931	656166	10635	2	1296	9	N	1178	326	1			1224
05	0	W	11577	-0-	11577	667743	10320	2	1257	9	N	1143	1362	1			1005

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

12	11155	X	11155	-0-	-0-	-0-	11108	2	47	9	N	43					215
01	12610	X	12610	-0-	-0-	-0-	12335	2	275	9	N	250					465
02	11946	X	11946	-0-	-0-	-0-	11857	2	89	9	N	81	181	1			365
03	13082	X	12673	-0-	-409	-0-	12594	2	79	9	N	72					437
04	12210	X	10661	-0-	-1549	-0-	10595	2	66	9	N	60	178	1			319
05	12617	X	10610	-0-	-2007	-0-	10548	2	62	9	N	56					375

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

12	258602	X	39804	-0-	-218798	-0-	39691	2	113	9	N	103	173	1			246
01	43617	X	39056	-0-	-4561	-0-	38954	2	102	9	N	93					339
02	39396	X	34649	-0-	-4747	-0-	34480	2	169	9	N	154					493
03	42563	X	38058	-0-	-4505	-0-	37983	2	75	9	N	68	172	1			389
04	39600	X	36582	-0-	-3018	-0-	36491	2	91	9	N	83	176	1			296
05	0	W	37527	-0-	37527	37527	37439	2	88	9	N	80					376

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

12	0	Z	29626	-0-	29626	724971	28052	2	1574	9	N	1431	1324	1			1184
01	0	Z	28913	-0-	28913	753884	27006	2	1907	9	N	1734	1913	1			1005
02	0	Z	24397	-0-	24397	778281	23089	2	1308	9	N	1189	765	1			1429
03	0	Z	27167	-0-	27167	805448	25542	2	1625	9	N	1477	1891	1			1015
04	0	Z	24475	-0-	24475	829923	23263	2	1212	9	N	1102	576	1			1541
05	0	Z	23802	-0-	23802	853725	22766	2	1036	9	N	942	1275	1			1208

MOORE 10W WELL #: 3H RRCID -> 267210 COMPL. DATE 06/16/2011 TOTAL DEPTH 13620 PERF.13836 - 17808

12	0	W	4789	-0-	4789	125770	4721	2	68	9	N	62					322
01	0	W	3007	-0-	3007	128777	2888	2	119	9	N	108					430
02	0	W	2394	-0-	2394	131171	2326	2	68	9	N	62	178	1			314
03	0	W	3265	-0-	3265	134436	3187	2	78	9	N	71					385
04	0	W	2812	-0-	2812	137248	2753	2	59	9	N	54	179	1			260
05	0	W	3758	-0-	3758	141006	3690	2	68	9	N	62					322

SIMMONS WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

12	0	Z	12837	-0-	12837	511804	12748	2	89	9	N	81	180	1			209
01	0	Z	15576	-0-	15576	527380	15431	2	145	9	N	132					341
02	0	Z	15064	-0-	15064	542444	14915	2	149	9	N	135					476
03	0	Z	14554	-0-	14554	556998	14486	2	68	9	N	62	182	1			356
04	0	Z	16044	-0-	16044	573042	15959	2	85	9	N	77	181	1			252
05	0	W	10944	-0-	10944	583986	10868	2	76	9	N	69					321

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	58864	-0-	58864	1965427	58798	2	66	9	N	60					287
01	0	W	56400	-0-	56400	2021827	56346	2	54	9	N	49	189	1			147
02	0	W	50754	-0-	50754	2072581	50708	2	46	9	N	42					189
03	0	W	54500	-0-	54500	2127081	54464	2	36	9	N	33					222
04	0	W	50714	-0-	50714	2177795	50678	2	36	9	N	33					255
05	0	W	50514	-0-	50514	2228309	50455	2	59	9	N	54					309

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15278 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99200	X	7412	-0-	-91788	-0-	7310	2	102	9	N	93	178	1			142
01	99200	X	9720	-0-	-89480	-0-	9624	2	96	9	N	87					229
02	89600	X	8813	-0-	-80787	-0-	8730	2	83	9	N	75					304
03	99200	X	9865	-0-	-89335	-0-	9773	2	92	9	N	84	172	1			216
04	96000	X	9067	-0-	-86933	-0-	9009	2	58	9	N	53					269
05	99200	X	9135	-0-	-90065	-0-	9070	2	65	9	N	59					328

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					57

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129270	X	44402	-0-	-84868	-0-	44297	2	105	9	N	95					355
01	40827	X	40827	-0-	-0-	-0-	40727	2	100	9	N	91	178	1			268
02	35158	X	35158	-0-	-0-	-0-	34976	2	182	9	N	165	186	1	25	8	222
03	44919	X	38118	-0-	-6801	-0-	38007	2	111	9	N	101	1	8			322
04	43560	X	34868	-0-	-8692	-0-	34785	2	83	9	N	75					397
05	44392	X	35519	-0-	-8873	-0-	35400	2	119	9	N	108					505

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BRIGHAM OIL & GAS, L.P. 092800
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BRIGHAM OIL & GAS, L.P. 092800
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BRIGHAM OIL & GAS, L.P. //CONT.// 092800
MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11333	X	11333	-0-	-0-	-0-	728	1	10593	2	N	11					263
							12	9									
01	9321	X	9321	-0-	-0-	-0-	594	1	8719	2	N	7					270
							8	9									
02	5610	X	5610	-0-	-0-	-0-	398	1	5180	2	N	29					299
							32	9									
03	8850	X	8850	-0-	-0-	-0-	621	1	8190	2	N	35	183	1			151
							39	9									
04	7530	X	7401	-0-	-129	-0-	535	1	6843	2	N	21					172
							23	9									
05	9548	X	NO RPT	-0-	-9548	-0-					N	NO RPT					172

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

12	18115	X	18115	-0-	-0-	-0-	1143	1	16645	2	N	297	729	1			154
							327	9									
01	19709	X	19709	-0-	-0-	-0-	1228	1	18026	2	N	414					568
							455	9									
02	15818	X	15818	-0-	-0-	-0-	1112	1	14474	2	N	211	193	1			586
							232	9									
03	20150	X	16441	-0-	-3709	-0-	1144	1	15082	2	N	195	382	1			399
							215	9									
*04	19110	X	14568	-0-	-4542	-0-	1044	1	13340	2	N	167	367	1			199
							184	9									
05	19716	X	NO RPT	-0-	-19716	-0-					N	NO RPT					199

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BRIGHAM OIL & GAS, L.P. 092800
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

12	15896	X	15896	-0-	-0-	-0-	1021	1	14864	2	N	10					217
							11	9									
01	16798	X	16798	-0-	-0-	-0-	1069	1	15686	2	N	39					256
							43	9									
02	15496	X	15496	-0-	-0-	-0-	1102	1	14344	2	N	45					301
							50	9									
03	18414	X	16011	-0-	-2403	-0-	1127	1	14861	2	N	21	180	1			142
							23	9									
*04	17100	X	16806	-0-	-294	-0-	1219	1	15579	2	N	7					149
							8	9									
05	17143	X	NO RPT	-0-	-17143	-0-					N	NO RPT					149

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52

CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

12	17112	X	12406	-0-	-4706	-0-	12294	2	112	9	N	102	177	1			301
01	23011	X	23011	-0-	-0-	-0-	22737	2	274	9	N	249	378	1			172
02	28153	X	28153	-0-	-0-	-0-	27824	2	329	9	N	299	185	1			286
03	18829	X	18829	-0-	-0-	-0-	18608	2	221	9	N	201	370	1			117
04	24529	X	24529	-0-	-0-	-0-	24259	2	270	9	N	245	178	1			184
*05	20460	X	20460	-0-	-0-	-0-	20244	2	216	9	N	196	178	1			202

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					140
01	589	N	400	-0-	-189	-0-	400	2			N	-0-					140
02	868	N	732	-0-	-136	-0-	732	2			N	-0-					140
03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					140
04	852	N	852	-0-	-0-	-0-	852	2			N	-0-					140
*05	937	N	937	-0-	-0-	-0-	937	2			N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5660	X	5660	-0-	-0-	-0-	32	1	5559	2	N	63	181	1			64
							69	9									
01	11966	X	8308	-0-	-3658	-0-	35	1	8262	2	N	10					74
							11	9									
02	10808	X	7773	-0-	-3035	-0-	42	1	7731	2	N	-0-					74
03	11966	X	8789	-0-	-3177	-0-	42	1	8733	2	N	13					87
							14	9									
04	9210	X	6908	-0-	-2302	-0-	33	1	6855	2	N	18					105
							20	9									
*05	8994	X	8994	-0-	-0-	-0-	47	1	8947	2	N	-0-					105

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15211	X	15211	-0-	-0-	-0-	15211	2			N	-0-					106
01	23483	X	23483	-0-	-0-	-0-	23483	2			N	-0-					106
02	28022	X	28022	-0-	-0-	-0-	28022	2			N	-0-					106
03	16228	X	16228	-0-	-0-	-0-	16228	2			N	-0-					106
04	3240	X	1386	-0-	-1854	-0-	1386	2			N	-0-					106
05	3348	X	-0-	-0-	-3348	-0-					N	-0-					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					176
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					176
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					176
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					176
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					176
*05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					176

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMSEY WELL #: 1 RRCID -> 102178 COMPL. DATE 08/09/1985 TOTAL DEPTH 8170 PERF. 7876 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					67
01	132	N	132	-0-	-0-	-0-	131	2	1	9	N	1					68
02	112	N	-0-	-0-	-112	-0-					N	-0-					68
03	279	N	36	-0-	-243	-0-	34	2	2	9	N	2					70
04	120	N	99	-0-	-21	-0-	93	2	6	9	N	5					75
*05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					75

BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3082	-0-	-1165	-0-	63	1	3013	3	N	4					71
							2	4	4	9							
01	3875	X	2897	-0-	-978	-0-	60	1	2832	3	N	3					74
							2	4	3	9							
02	3080	X	2528	-0-	-552	-0-	50	1	2468	3	N	7					81
							2	4	8	9							
03	3270	X	3270	-0-	-0-	-0-	50	1	3161	3	N	52					133
							2	4	57	9							
04	4344	X	4344	-0-	-0-	-0-	50	1	4292	3	N	-0-					133
							2	4									
*05	3869	X	3869	-0-	-0-	-0-	54	1	3782	3	N	28					161
							2	4	31	9							

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					91
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					91
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					91
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					91
04	60	N	29	-0-	-31	-0-	29	3			N	-0-					91
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					91

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					94
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					94
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-	1	1			93
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					93
04	360	N	328	-0-	-32	-0-	328	3			N	-0-					93
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					93

QEP ENERGY COMPANY 684474
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	X	-0-	-0-	-9	-0-					N	-0-					161
01	0	X	-0-	-0-	-0-	-0-					N	-0-					161
02	0	X	-0-	-0-	-0-	-0-					N	-0-					161
03	0	X	-0-	-0-	-0-	-0-					N	-0-					161
04	0	X	-0-	-0-	-0-	-0-					N	-0-					161
05	0	X	-0-	-0-	-0-	-0-					N	-0-					161

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	X	42	-0-	-20	-0-	42	2			N	-0-					27
01	62	X	44	-0-	-18	-0-	44	2			N	-0-					27
02	56	X	47	-0-	-9	-0-	47	2			N	-0-					27
03	31	X	17	-0-	-14	-0-	17	2			N	-0-					27
04	30	X	15	-0-	-15	-0-	15	2			N	-0-					27
05	62	X	24	-0-	-38	-0-	24	2			N	-0-					27

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	X	199	-0-	-297	-0-	21	1	178	2	N	-0-					208
01	434	X	193	-0-	-241	-0-	21	1	172	2	N	-0-					208
02	252	X	110	-0-	-142	-0-	21	1	89	2	N	-0-					208
03	279	X	21	-0-	-258	-0-	21	1			N	-0-					208
04	180	X	21	-0-	-159	-0-	21	1			N	-0-					208
05	186	X	29	-0-	-157	-0-	21	1	8	2	N	-0-					208

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	28	-0-	-34	-0-	28	3			N	-0-					29
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					29
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					29
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					29
04	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					29
*05	3100	N	5380	-0-	2280	2280	5380	3			N	-0-					29

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 114 WELL #: 1 RRCID -> 161666 COMPL. DATE 01/24/1997 TOTAL DEPTH 8300 PERF. 7399 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					17
01	9	N	-0-	-0-	-9	-0-					N	-0-					17
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					17
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					17
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					17
05	217	N	182	-0-	-35	-0-	182	2			N	-0-					17

QEP ENERGY COMPANY 684474
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	1					N	-0-					39
01	14B DENY		-0-	-0-	-0-	1					N	-0-					39
02	14B DENY		-0-	-0-	-0-	1					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	1					N	-0-					39

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2894	R	2894	-0-	-0-	-0-	43	1	2761	3	N	80	45	5			115
							2	4	88	9							
01	2635	#	2002	-0-	-633	-0-	28	1	1929	3	N	39	25	5			129
							2	4	43	9							
02	2380	#	2374	-0-	-6	-0-	33	1	2332	3	N	6	25	5			110
							2	4	7	9							
03	3660	R	3660	-0-	-0-	-0-	64	1	3562	3	N	29					139
							2	4	32	9							
04	3336	R	3336	-0-	-0-	-0-	60	1	3238	3	N	33					172
							2	4	36	9							
*05	3206	R	3206	-0-	-0-	-0-	59	1	3119	3	N	24					196
							2	4	26	9							

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3103	R	3103	-0-	-0-	-0-	120	1	2968	3	N	12					160
							2	4	13	9							
01	4154	#	2430	-0-	-1724	-0-	88	1	2329	3	N	10					170
							2	4	11	9							
02	3752	#	2895	-0-	-857	-0-	99	1	2780	3	N	13					183
							2	4	14	9							
03	3720	#	3014	-0-	-706	-0-	143	1	2845	3	N	22					205
							2	4	24	9							
04	3300	#	2798	-0-	-502	-0-	137	1	2640	3	N	17					222
							2	4	19	9							
05	3193	#	2907	-0-	-286	-0-	135	1	2764	3	N	5					227
							2	4	6	9							

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

12	3007	#	2182	-0-	-825	-0-	2182	3			N	-0-					173
01	3007	#	1694	-0-	-1313	-0-	1694	3			N	-0-					173
02	2716	#	1899	-0-	-817	-0-	1890	3	9	9	N	8					181
03	3007	#	2534	-0-	-473	-0-	2530	3	4	9	N	4					185
04	2760	#	2236	-0-	-524	-0-	2230	3	6	9	N	5	177	1			13
*05	2500	R	2500	-0-	-0-	-0-	2498	3	2	9	N	2					15

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

12	1782	R	1782	-0-	-0-	-0-	26	1	1659	3	N	86	60	5			192
							2	4	95	9							
01	1612	#	1398	-0-	-214	-0-	19	1	1288	3	N	81	179	1	50	5	44
							2	4	89	9							
02	1492	R	1492	-0-	-0-	-0-	19	1	1436	3	N	32					76
							2	4	35	9							
03	2010	R	2010	-0-	-0-	-0-	49	1	1923	3	N	33					109
							2	4	36	9							
04	1773	R	1773	-0-	-0-	-0-	31	1	1695	3	N	41					150
							2	4	45	9							
*05	1933	R	1933	-0-	-0-	-0-	32	1	1899	3	N	-0-					150
							2	4									

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2491	R	2491	-0-	-0-	-0-	2491	3			N	-0-					150
01	2419	R	2419	-0-	-0-	-0-	2419	3			N	-0-					150
02	2220	R	2220	-0-	-0-	-0-	2220	3			N	-0-					150
03	2108	#	1884	-0-	-224	-0-	1884	3			N	-0-					150
04	2040	#	1814	-0-	-226	-0-	1814	3			N	-0-					150
*05	3121	R	3121	-0-	-0-	-0-	3121	3			N	-0-					150

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	#	1442	-0-	-1627	-0-	1436	2	6	9	N	5					105
01	3069	#	1097	-0-	-1972	-0-	1093	2	4	9	N	4					109
02	2772	#	1168	-0-	-1604	-0-	1168	2			N	-0-					109
03	2139	#	1565	-0-	-574	-0-	1563	2	2	9	N	2					111
04	1590	#	1294	-0-	-296	-0-	1292	2	2	9	N	2					113
05	1457	#	1126	-0-	-331	-0-	1126	2			N	-0-					113

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		586	-0-	586	586	586	2			Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FORESTAR PETROLEUM CORPORATION 276105
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	R	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	156	R	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	306	R	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	310	#	191	-0-	-119	-0-	191	3			N	-0-					-0-
*04	496	R	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1088	R	1088	-0-	-0-	-0-	1086	2	2	9	N	2					202
*01	1209	#	-0-	-0-	-1209	-0-					N	13					215
02	1260	#	864	-0-	-396	-0-	864	2			N	-0-					215
03	1395	#	927	-0-	-468	-0-	925	2	2	9	N	2	179	1			38
04	1050	#	907	-0-	-143	-0-	888	2	19	9	N	17					55
05	1085	#	906	-0-	-179	-0-	892	2	14	9	N	13					68

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2123	R	2123	-0-	-0-	-0-	31	1	2077	2	N	14	199	1			30
							15	9									
01	1984	#	1246	-0-	-738	-0-	25	1	1208	2	N	12					42
							13	9									
02	2072	#	1536	-0-	-536	-0-	25	1	1504	2	N	6					48
							7	9									
03	2498	R	2498	-0-	-0-	-0-	31	1	2437	2	N	27					75
							30	9									
04	2311	R	2311	-0-	-0-	-0-	30	1	2270	2	N	10					85
							11	9									
*05	2441	R	2441	-0-	-0-	-0-	31	1	2393	2	N	15					100
							17	9									

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	#	1909	-0-	-943	-0-	103	1	1704	2	N	93	203	1			143
							102	9									
01	2852	#	1201	-0-	-1651	-0-	63	1	1097	2	N	37					180
							41	9									
02	2296	#	1525	-0-	-771	-0-	89	1	1403	2	N	30					210
							33	9									
03	2294	#	2000	-0-	-294	-0-	169	1	1659	2	N	156	196	1			170
							172	9									
04	1860	#	1826	-0-	-34	-0-	51	1	1641	2	N	122					292
							134	9									
*05	2046	R	2046	-0-	-0-	-0-	81	1	1852	2	N	103	195	1			200
							113	9									

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	X	1738	-0-	-153	-0-	1738	2			N	-0-					-0-
01	1891	X	-0-	-0-	-1891	-0-					N	-0-					-0-
02	1680	X	1585	-0-	-95	-0-	1585	2			N	-0-					-0-
03	1798	X	1732	-0-	-66	-0-	1732	2			N	-0-					-0-
04	1680	X	1145	-0-	-535	-0-	1145	2			N	-0-					-0-
*05	2465	X	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	1692	-0-	-540	-0-	25	1	1665	3	N	-0-					-0-
							2	4									
01	2232	X	1396	-0-	-836	-0-	22	1	1372	3	N	-0-					-0-
							2	4									
02	1904	X	1604	-0-	-300	-0-	22	1	1580	3	N	-0-					-0-
							2	4									
03	1922	X	1593	-0-	-329	-0-	25	1	1566	3	N	-0-					-0-
							2	4									
04	1860	X	1535	-0-	-325	-0-	24	1	1509	3	N	-0-					-0-
							2	4									
05	1767	X	1536	-0-	-231	-0-	26	1	1508	3	N	-0-					-0-
							2	4									

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2805	-0-	-326	-0-	2805	2			N	-0-					150
01	3347	X	3347	-0-	-0-	-0-	3345	2	2	9	N	2					152
02	2828	X	2604	-0-	-224	-0-	2604	2			N	-0-					152
03	3131	X	2986	-0-	-145	-0-	2986	2			N	-0-					152
04	3030	X	2982	-0-	-48	-0-	2982	2			N	-0-					152
05	3131	X	3036	-0-	-95	-0-	3036	2			N	-0-					152

STRAT LAND EXPLORATION COMPANY 825420
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					105
01	372	N	285	-0-	-87	-0-	285	2			N	-0-					105
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					105
03	310	N	274	-0-	-36	-0-	274	2			N	-0-					105
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					105
05	341	N	283	-0-	-58	-0-	283	2			N	-0-					105

CHARLES WELL #: 1 RRCID -> 154407 COMPL. DATE 01/18/1995 TOTAL DEPTH 7050 PERF. 6842 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
*05	14B2 EXT		284	-0-	284	284	284	2			N	-0-					65

CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					94
01	2692	X	2692	-0-	-0-	-0-	2692	2			N	-0-					94
02	2576	X	2514	-0-	-62	-0-	2514	2			N	-0-					94
03	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					94
04	2760	X	2696	-0-	-64	-0-	2696	2			N	-0-					94
05	2790	X	2772	-0-	-18	-0-	2772	2			N	-0-					94

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	427	-0-	-69	-0-	427	2			N	-0-					2
01	806	N	657	-0-	-149	-0-	657	2			N	-0-					2
02	588	N	392	-0-	-196	-0-	392	2			N	-0-					2
03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					2
04	630	N	476	-0-	-154	-0-	476	2			N	-0-					2
*05	613	N	613	-0-	-0-	-0-	613	2			N	-0-					2

ZENERGY, INC. 950615
HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	867	-0-	-435	-0-	867	2			N	-0-					85
01	1953	N	908	-0-	-1045	-0-	908	2			N	-0-					85
02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					85
03	868	N	853	-0-	-15	-0-	853	2			N	-0-					85
04	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					85
05	1054	N	1007	-0-	-47	-0-	1007	2			N	-0-					85

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. //CONT.// 950615
STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	946	N	946	-0-		-0-	-0-	929	2	17	9	N	15					113
01	1338	N	1338	-0-		-0-	-0-	1303	2	35	9	N	32					145
02	1314	N	1314	-0-		-0-	-0-	1283	2	31	9	N	28					173
03	961	N	839	-0-		-122	-0-	817	2	22	9	N	20					193
04	1290	N	1099	-0-		-191	-0-	1099	2			N	-0-					193
05	1457	N	1016	-0-		-441	-0-	1016	2			N	-0-					193

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-		-0-	-0-	623	2	2	9	N	2					126
01	551	N	551	-0-		-0-	-0-	551	2			N	-0-					126
02	588	N	553	-0-		-35	-0-	552	2	1	9	N	1					127
03	620	N	571	-0-		-49	-0-	570	2	1	9	N	1					128
04	540	N	344	-0-		-196	-0-	344	2			N	-0-					128
*05	683	N	683	-0-		-0-	-0-	683	2			N	-0-					128

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	#	698	-0-		-46	-0-	698	2			N	-0-					244
01	713	#	686	-0-		-27	-0-	686	2			N	-0-					244
02	644	#	602	-0-		-42	-0-	602	2			N	-0-					244
03	713	#	675	-0-		-38	-0-	675	2			N	-0-					244
04	690	#	NO RPT	-0-		-690	-0-					N	NO RPT					244
05	713	#	NO RPT	-0-		-713	-0-					N	NO RPT					244

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LINN OPERATING, INC. 501545
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4836		644	-0-		-4192 B	-0-	644	2			N	-0-					-0-
*01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	618	N	618	-0-		-0- B	-0-	618	2			N	-0-					-0-
03	693	N	693	-0-		-0- B	-0-	693	2			N	-0-					-0-
04	693	N	693	-0-		-0- B	-0-	693	2			N	-0-					-0-
05	682	N	664	-0-		-18 B	-0-	664	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	#	2568	-0-		119 B	-13534	2568	2			N	-0-					51
01	2542	#	2294	-0-		-248 B	-13782	2294	2			N	-0-					51
02	2296	#	2355	-0-		59 B	-13723	2355	2			N	-0-					51
03	2511	#	2526	-0-		15 B	-13708	2519	2	7	9	N	6					57
04	2610	#	NO RPT	-0-		-2610 B	-16318					N	NO RPT					57
05	2573	#	NO RPT	-0-		-2573 B	-18891					N	NO RPT					57

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	X	1021	-0-	-281	-0-	258	1	763	2	N	-0-					202
01	1411	X	1411	-0-	-0-	-0-	295	1	1116	2	N	-0-					202
02	1120	X	927	-0-	-193	-0-	266	1	661	2	N	-0-					202
03	1209	X	631	-0-	-578	-0-	209	1	422	2	N	-0-					202
04	1380	X	1052	-0-	-328	-0-	257	1	795	2	N	-0-					202
05	1426	X	1228	-0-	-198	-0-	295	1	933	2	N	-0-					202

GRAHAM WELL #: 2 RRCID -> 188287 COMPL. DATE 12/26/2001 TOTAL DEPTH 9400 PERF. 9132 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MATHERS WELL #: 1023 RRCID -> 163443 COMPL. DATE 03/08/1997 TOTAL DEPTH 5450 PERF. 4549 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	1309	-0-	-24	-0-	21	1	1288	2	N	-0-					-0-
01	1798	X	1532	-0-	-266	-0-	27	1	1505	2	N	-0-					-0-
02	1848	X	1571	-0-	-277	-0-	26	1	1545	2	N	-0-					-0-
03	2046	X	1992	-0-	-54	-0-	31	1	1961	2	N	-0-					-0-
04	1980	X	1401	-0-	-579	-0-	25	1	1376	2	N	-0-					-0-
*05	1897	X	1897	-0-	-0-	-0-	31	1	1866	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	X	535	-0-	-23	-0-	126	1	409	2	N	-0-					-0-
01	744	X	591	-0-	-153	-0-	162	1	429	2	N	-0-					-0-
02	784	X	582	-0-	-202	-0-	126	1	456	2	N	-0-					-0-
03	875	X	875	-0-	-0-	-0-	126	1	749	2	N	-0-					-0-
04	840	X	621	-0-	-219	-0-	138	1	483	2	N	-0-					-0-
*05	969	X	969	-0-	-0-	-0-	186	1	783	2	N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	21	1	217	2	N	-0-			-0-
01	104	N	104	-0-	-0-	-0-	27	1	77	2	N	-0-			-0-
02	84	N	39	-0-	-45	-0-	25	1	14	2	N	-0-			-0-
03	248	N	54	-0-	-194	-0-	28	1	26	2	N	-0-			-0-
04	90	N	21	-0-	-69	-0-	11	1	10	2	N	-0-			-0-
*05	37	N	37	-0-	-0-	-0-	31	1	6	2	N	-0-			-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	X	88	-0-	-160	-0-	21	1	67	2	N	-0-			-0-
01	248	X	152	-0-	-96	-0-	27	1	125	2	N	-0-			-0-
02	252	X	252	-0-	-0-	-0-	25	1	227	2	N	-0-			-0-
03	558	X	558	-0-	-0-	-0-	31	1	527	2	N	-0-			-0-
04	451	X	451	-0-	-0-	-0-	21	1	430	2	N	-0-			-0-
*05	887	X	887	-0-	-0-	-0-	31	1	856	2	N	-0-			-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	73	-0-	-20	-0-	21	1	52	2	N	-0-			-0-
01	124	N	83	-0-	-41	-0-	27	1	56	2	N	-0-			-0-
02	112	N	70	-0-	-42	-0-	26	1	44	2	N	-0-			-0-
03	101	N	101	-0-	-0-	-0-	30	1	71	2	N	-0-			-0-
04	90	N	69	-0-	-21	-0-	16	1	53	2	N	-0-			-0-
*05	105	N	105	-0-	-0-	-0-	31	1	74	2	N	-0-			-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	X	530	-0-	-121	-0-	530	2			N	-0-			-0-
01	744	X	658	-0-	-86	-0-	658	2			N	-0-			-0-
02	756	X	648	-0-	-108	-0-	648	2			N	-0-			-0-
03	837	X	789	-0-	-48	-0-	789	2			N	-0-			-0-
04	810	X	585	-0-	-225	-0-	585	2			N	-0-			-0-
*05	763	X	763	-0-	-0-	-0-	763	2			N	-0-			-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	292	X	292	-0-	-0-	-0-	292	2			N	-0-			19
01	403	X	340	-0-	-63	-0-	340	2			N	-0-			19
02	364	X	258	-0-	-106	-0-	258	2			N	-0-			19
03	403	X	360	-0-	-43	-0-	360	2			N	-0-			19
04	390	X	302	-0-	-88	-0-	302	2			N	-0-			19
*05	508	X	508	-0-	-0-	-0-	508	2			N	-0-			19

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	158	X	158	-0-	-0-	-0-	158	2			N	-0-			-0-
01	241	X	241	-0-	-0-	-0-	241	2			N	-0-			-0-
02	116	X	116	-0-	-0-	-0-	116	2			N	-0-			-0-
03	187	X	187	-0-	-0-	-0-	187	2			N	-0-			-0-
04	240	X	167	-0-	-73	-0-	167	2			N	-0-			-0-
*05	253	X	253	-0-	-0-	-0-	253	2			N	-0-			-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
01	1225	X	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
02	980	X	619	-0-	-361	-0-	619	2			N	-0-					-0-
03	1085	X	994	-0-	-91	-0-	994	2			N	-0-					-0-
04	1200	X	1108	-0-	-92	-0-	1108	2			N	-0-					-0-
*05	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

12	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
01	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
02	504	N	242	-0-	-262	-0-	242	2			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*05	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	403	N	337	-0-	-66	-0-	337	2			N	-0-					-0-
02	336	N	314	-0-	-22	-0-	314	2			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	330	N	253	-0-	-77	-0-	253	2			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-

TURNER ENERGY SWD, LLC 873488
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					20
01	0	X	-0-	-0-	-0-	-0-					N	-0-					20
02	0	X	-0-	-0-	-0-	-0-					N	-0-					20
03	0	X	-0-	-0-	-0-	-0-					N	-0-					20
04	0	X	-0-	-0-	-0-	-0-					N	-0-					20
05	0	X	-0-	-0-	-0-	-0-					N	-0-					20

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

12	22630	X	14662	-0-	-7968	-0-	23	1	14481	2	N	144	183	1			194
							158	9									
01	22630	X	14018	-0-	-8612	-0-	27	1	13948	2	N	39	182	1			51
							43	9									
02	20440	X	13683	-0-	-6757	-0-	26	1	13512	2	N	132					183
							145	9									
03	21731	X	15993	-0-	-5738	-0-	31	1	15813	2	N	135	179	1			139
							149	9									
04	18150	X	13866	-0-	-4284	-0-	27	1	13742	2	N	88	184	1			43
							97	9									
05	15159	X	15009	-0-	-150	-0-	31	1	14880	2	N	89					132
							98	9									

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

12	54715	X	46874	-0-	-7841	-0-	46318	2	556	9	N	505	396	1			337
01	63550	X	51167	-0-	-12383	-0-	50583	2	584	9	N	531	580	1			288
02	57400	X	49169	-0-	-8231	-0-	48616	2	553	9	N	503	552	1			239
03	63550	X	60076	-0-	-3474	-0-	59489	2	587	9	N	534	582	1			191
04	60810	X	50613	-0-	-10197	-0-	50138	2	475	9	N	432	380	1			243
*05	55367	X	55367	-0-	-0-	-0-	54819	2	548	9	N	498	568	1			173

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2345	-0-	-290	-0-	2270	2	75	9	N	68	190	1			150
01	2666	N	2643	-0-	-23	-0-	2564	2	79	9	N	72					222
02	2408	N	2228	-0-	-180	-0-	2170	2	58	9	N	53					275
03	2653	N	2653	-0-	-0-	-0-	2599	2	54	9	N	49	196	1			128
04	2550	N	2262	-0-	-288	-0-	2241	2	21	9	N	19					147
05	2480	N	2264	-0-	-216	-0-	2224	2	40	9	N	36					183

MATHERS WELL #: 9014 RRCID -> 171506 COMPL. DATE 10/25/1998 TOTAL DEPTH 11950 PERF.11697 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23684	X	22844	-0-	-840	-0-	360	1	22448	2	N	33					224
							36	9									
01	23684	X	22839	-0-	-845	-0-	372	1	22428	2	N	35					259
							39	9									
02	21392	X	13728	-0-	-7664	-0-	228	1	13464	2	N	33	191	1			101
							36	9									
03	23925	X	23925	-0-	-0-	-0-	372	1	23516	2	N	34					135
							37	9									
04	22920	X	22342	-0-	-578	-0-	360	1	21942	2	N	36					171
							40	9									
05	22847	X	22487	-0-	-360	-0-	372	1	22080	2	N	32					203
							35	9									

GILL RANCH (MORROW -B-) //CONT.// 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
GILL RANCH WELL #: 2 RRCID -> 242984 COMPL. DATE 05/29/2008 TOTAL DEPTH 11500 PERF.11296 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B	DENY	-0-	-0-	-0-	98327					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	98327					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	98327					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	98327					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	98327					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	98327					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	98327					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	98327					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	98327					N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	98327					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	98327					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	98327					N	-0-					-0-

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

12	698	X	698	-0-	-0-	-0-	3 11	1 9	684	2	N	10	182	1			72
01	600	X	600	-0-	-0-	-0-	3 11	1 9	586	2	N	10					82
02	448	X	352	-0-	-96	-0-	2 13	1 9	337	2	N	12					94
03	713	X	658	-0-	-55	-0-	3 14	1 9	641	2	N	13					107
04	690	X	571	-0-	-119	-0-	3 2	1 9	566	2	N	2					109
05	713	X	554	-0-	-159	-0-	3 3	1 9	548	2	N	3					112

LOCKE "A" WELL #: RRCID -> 250121 COMPL. DATE 05/05/2009 TOTAL DEPTH 11220 PERF.11040 - 11063

*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/22/2009

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

12	1827	X	1809	-0-	-18	-0-	1783	2	26	9	N	24	176	1			83
01	1867	X	1867	-0-	-0-	-0-	1821	2	46	9	N	42					125
02	1852	X	1852	-0-	-0-	-0-	1766	2	86	9	N	78					203
03	2164	X	2164	-0-	-0-	-0-	2101	2	63	9	N	57	193	1			67
04	1872	X	1872	-0-	-0-	-0-	1827	2	45	9	N	41					108
*05	2064	X	2064	-0-	-0-	-0-	1983	2	81	9	N	74					182

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
CAMPBELL -E- WELL #: 1 RRCID -> 115268 COMPL. DATE 12/20/1984 TOTAL DEPTH 11610 PERF.11488 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

12	2170	N	1940	-0-	-230	-0-	71	1	1868	2	N	1	1	8			164
							1	9									
01	2108	N	1986	-0-	-122	-0-	71	1	1915	2	N	-0-					164
02	1792	N	1320	-0-	-472	-0-	64	1	1254	2	N	2	1	8			165
							2	9									
03	2202	N	2202	-0-	-0-	-0-	71	1	2130	2	N	1	1	8			165
							1	9									
04	1920	N	1759	-0-	-161	-0-	69	1	1689	2	N	1	1	8			165
							1	9									
*05	1785	N	1785	-0-	-0-	-0-	71	1	1713	2	N	1	1	8			165
							1	9									

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
03	T. A.		1	-0-	1	1	1	2			Y	-0-					47
04	T. A.		-0-	-0-	-0-	1					Y	-0-					47
05	T. A.		-0-	-0-	-0-	1					Y	-0-					47

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SPARKS, ELMER E. -A- WELL #: 5 RRCID -> 116994 COMPL. DATE 05/14/1985 TOTAL DEPTH 11152 PERF.10986 - 10997

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

12	744	N	722	-0-	-22	-0-	722	3			N	-0-					27
01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					27
02	728	N	641	-0-	-87	-0-	641	3			N	-0-					27
03	713	N	712	-0-	-1	-0-	712	3			N	-0-					27
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					27
*05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					27

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

12	661	N	661	-0-	-0-	-0-	647	2	14	9	N	13					453
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					453
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					453
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					453
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					453
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					453

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

12	2107	N	2107	-0-	-0-	-0-	2087	2	20	9	N	18					233
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					233
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					233
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					233
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					233
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					233

BUSSARD WELL #: 3063 RRCID -> 122216 COMPL. DATE 06/21/1986 TOTAL DEPTH 11200 PERF.11050 - 11064

12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					28
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					28

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					169
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					169
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					169
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2898	R	2898	-0-	-0- B	-0-	2869	3	29	9	N	26	200	1			19
01	2466	R	2466	-0-	-0- B	-0-	2459	3	7	9	N	6					25
02	1960	#	1767	-0-	-193 B	-193	1726	3	41	9	N	37					62
03/01 BALANCING DATE STATUS -> -193																	
03	2170	#	2335	-0-	165 B	-28	2327	3	8	9	N	7					69
04	3729	R	3757	-0-	28 B	-0-	3749	3	8	9	N	7					76
*05	3844	R	3844	-0-	-0- B	-0-	3705	3	139	9	N	126					202

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	#	2555	-0-	-49 B	-780	2529	3	26	9	N	24					108
01	2759	#	2982	-0-	223 B	-557	2935	3	47	9	N	43					151
02	2744	#	2469	-0-	-275 B	-832	2406	3	63	9	N	57					208
03/01 BALANCING DATE STATUS -> -660 CANCELLED UNDERAGE -> -172																	
03	3038	#	2370	-0-	-668 B	-1328	2359	3	11	9	N	10					218
04	2940	#	2644	-0-	-296 B	-1624	2626	3	18	9	N	16	193	1			41
05	2976	#	2604	-0-	-372 B	-1996	2559	3	45	9	N	41					82

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0- B	-1025					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-1025					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-1025					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -396 CANCELLED UNDERAGE -> -629																	
03	0	#	-0-	-0-	-0- B	-396					N	-0-					-0-
04	0	#	-0-	-0-	-0- B	-396					N	-0-					-0-
05	0	#	-0-	-0-	-0- B	-396					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0- B	-97					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-97					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-97					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -66 CANCELLED UNDERAGE -> -31																	
03	0	#	-0-	-0-	-0- B	-66					N	-0-					-0-
04	0	#	-0-	-0-	-0- B	-66					N	-0-					-0-
05	0	#	-0-	-0-	-0- B	-66					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	1614	-0-	-494	-0-	31	1	1581	3	N	-0-					52
							2	4									
01	2153	X	2153	-0-	-0-	-0-	40	1	2111	3	N	-0-					52
							2	4									
02	1904	X	1843	-0-	-61	-0-	33	1	1808	3	N	-0-					52
							2	4									
03	2046	X	2018	-0-	-28	-0-	38	1	1978	3	N	-0-					52
							2	4									
04	2040	X	1957	-0-	-83	-0-	33	1	1922	3	N	-0-					52
							2	4									
05	2139	X	2036	-0-	-103	-0-	35	1	1999	3	N	-0-					52
							2	4									

EOG RESOURCES, INC. 253162
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

12	2046	X	1703	-0-	-343	-0-	48	1	1655	2	N	-0-					-0-
01	2046	X	1642	-0-	-404	-0-	48	1	1594	2	N	-0-					-0-
02	1848	X	1620	-0-	-228	-0-	44	1	1576	2	N	-0-					-0-
03	2067	X	2067	-0-	-0-	-0-	48	1	2019	2	N	-0-					-0-
04	2027	X	2027	-0-	-0-	-0-	42	1	1985	2	N	-0-					-0-
*05	1995	X	1995	-0-	-0-	-0-	48	1	1947	2	N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

12	3772	R	3772	-0-	-0-	-0-	3762	2	10	9	N	9					99
01	3643	R	3643	-0-	-0-	-0-	3639	2	4	9	N	4					103
02	3136	#	2795	-0-	-341	-0-	2787	2	8	9	N	7					110
03	4658	R	4658	-0-	-0-	-0-	4640	2	18	9	N	16					126
04	3660	#	3506	-0-	-154	-0-	3499	2	7	9	N	6					132
05	3782	#	2950	-0-	-832	-0-	2944	2	6	9	N	5	132	1			5

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

*06	2550	N	373	-0-	-2177	-0-	373	2			N	-0-	93	1			7
*07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					7
*08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					7
*09	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					7
*10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					7
*11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					7
*12	1085	N	624	-0-	-461	-0-	624	2			N	-0-					7
*01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					7
*02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					7
*03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					7
*04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					7
*05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					7

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

12	1922	N	-0-	-0-	-1922	-0-					N	-0-					141
01	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					141
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					141
03	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					141
04	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					141
*05	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					141

GREEN HOUSE (DOUGLAS) //CONT.// 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. //CONT.// 695569
MEEK WELL #: 1096 RRCID -> 204633 COMPL. DATE 07/28/2004 TOTAL DEPTH 7900 PERF. 7652 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	X	-0-	-0-	-1395	-0-					N	-0-					8
01	2168	X	2168	-0-	-0-	-0-	2168	2			N	-0-					8
02	798	X	798	-0-	-0-	-0-	798	2			N	-0-					8
03	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					8
04	2100	X	571	-0-	-1529	-0-	571	2			N	-0-					8
05	2170	X	637	-0-	-1533	-0-	637	2			N	-0-					8

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8866		7950	-0-	-916	3441	10	1	7940	2	N	-0-					164
01	8866		8906	-0-	40	3481	13	1	8893	2	N	-0-					164
02	8008		46	-0-	-7962	-0-	3	1	43	2	N	-0-					164
03	8866		14563	-0-	5697	5697	25	1	14538	2	N	-0-					164
04	8580		8973	-0-	393	6090	13	1	8960	2	N	-0-					164
05	8866		8877	-0-	11	6101	15	1	8795	2	N	61	171	1			54
							67	9									

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2727	N	2727	-0-	-0-	-0-	2727	2			Y	-0-					-0-
01	3100	N	3999	-0-	899	899	3999	2			Y	-0-					-0-
02	2800	N	3572	-0-	772	1671	3572	2			Y	-0-					-0-
03	3100	N	4438	-0-	1338	3009	4438	2			Y	-0-					-0-
04	5811	X	2802	-0-	-3009	-0-	2802	2			Y	-0-					-0-
*05	2916	X	2916	-0-	-0-	-0-	2916	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	577	-0-	-136	-0-	577	2			N	-0-					-0-
01	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
02	644	N	543	-0-	-101	-0-	543	2			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
04	840	N	396	-0-	-444	-0-	396	2			N	-0-					-0-
*05	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
01	1798	N	1714	-0-	-84	-0-	1714	2			N	-0-					-0-
02	1596	N	1503	-0-	-93	-0-	1503	2			N	-0-					-0-
03	1736	N	1576	-0-	-160	-0-	1576	2			N	-0-					-0-
04	1650	N	958	-0-	-692	-0-	958	2			N	-0-					-0-
05	1674	N	1384	-0-	-290	-0-	1384	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					22
01	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					22
02	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					22
03	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					22
04	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					22
*05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					22

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

12	6107	X	5673	-0-	-434	-0-	5673	2			N	-0-					-0-
01	6107	X	5505	-0-	-602	-0-	5505	2			N	-0-					-0-
02	5208	X	5037	-0-	-171	-0-	5037	2			N	-0-					-0-
03	5735	X	5532	-0-	-203	-0-	5532	2			N	-0-					-0-
04	5490	X	3378	-0-	-2112	-0-	3378	2			N	-0-					-0-
05	5673	X	4736	-0-	-937	-0-	4736	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

12	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
01	806	#	-0-	-0-	-806	-0-					N	-0-					-0-
02	728	#	-0-	-0-	-728	-0-					N	-0-					-0-
03	806	#	-0-	-0-	-806	-0-					N	-0-					-0-
04	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

12	2511	X	2382	-0-	-129	-0-	2382	2			N	-0-					90
01	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					90
02	2078	X	2078	-0-	-0-	-0-	2078	2			N	-0-					90
03	2573	X	2398	-0-	-175	-0-	2398	2			N	-0-					90
04	2490	X	1430	-0-	-1060	-0-	1430	2			N	-0-					90
*05	2562	X	2562	-0-	-0-	-0-	2562	2			N	-0-					90

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. //CONT.// 036051
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					36
01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					36
02	498	N	498	-0-	-0-	-0-	498	2			N	-0-					36
03	673	N	673	-0-	-0-	-0-	673	2			N	-0-					36
*04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					36
*05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					36

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

12	4712	X	4387	-0-	-325	-0-	4387	2			N	-0-					-0-
01	4712	X	3954	-0-	-758	-0-	3954	2			N	-0-					-0-
02	4256	X	3320	-0-	-936	-0-	3320	2			N	-0-					-0-
03	4402	X	3741	-0-	-661	-0-	3741	2			N	-0-					-0-
04	4260	X	3427	-0-	-833	-0-	3427	2			N	-0-					-0-
05	4402	X	3311	-0-	-1091	-0-	3311	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

12	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
01	1302	N	1235	-0-	-67	-0-	1235	2			N	-0-					-0-
02	1176	N	1126	-0-	-50	-0-	1126	2			N	-0-					-0-
03	1364	N	1051	-0-	-313	-0-	1051	2			N	-0-					-0-
04	1200	N	764	-0-	-436	-0-	764	2			N	-0-					-0-
05	1240	N	1097	-0-	-143	-0-	1097	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

12	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
01	961	N	955	-0-	-6	-0-	955	2			N	-0-					-0-
02	868	N	865	-0-	-3	-0-	865	2			N	-0-					-0-
03	992	N	942	-0-	-50	-0-	942	2			N	-0-					-0-
04	930	N	629	-0-	-301	-0-	629	2			N	-0-					-0-
05	961	N	837	-0-	-124	-0-	837	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*05	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

12	155	N	92	-0-	-63	-0-	92	2			N	-0-					100
01	124	N	99	-0-	-25	-0-	97	2	2	9	N	2					102
02	112	N	92	-0-	-20	-0-	92	2			N	-0-					102
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					102
04	91	N	91	-0-	-0-	-0-	88	2	3	9	N	3					105
*05	96	N	96	-0-	-0-	-0-	79	2	17	9	N	15					120

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

12	1209	X	1110	-0-	-99	-0-	1110	2			N	-0-					-0-
01	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
02	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
03	1178	X	930	-0-	-248	-0-	930	2			N	-0-					-0-
04	1230	X	305	-0-	-925	-0-	305	2			N	-0-					-0-
05	1271	X	1172	-0-	-99	-0-	1172	2			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

12	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
03	806	N	610	-0-	-196	-0-	610	2			N	-0-					-0-
04	780	N	177	-0-	-603	-0-	177	2			N	-0-					-0-
05	806	N	762	-0-	-44	-0-	762	2			N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

12	620	N	542	-0-	-78	-0-	542	2			N	-0-					-0-
01	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
02	476	N	438	-0-	-38	-0-	438	2			N	-0-					-0-
03	527	N	329	-0-	-198	-0-	329	2			N	-0-					-0-
04	510	N	92	-0-	-418	-0-	92	2			N	-0-					-0-
05	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1083	-0-	-33	-0-	1083	2			N	-0-					-0-
01	1085	N	1074	-0-	-11	-0-	1074	2			N	-0-					-0-
02	980	N	971	-0-	-9	-0-	971	2			N	-0-					-0-
03	1085	N	1083	-0-	-2	-0-	1083	2			N	-0-					-0-
04	1050	N	686	-0-	-364	-0-	686	2			N	-0-					-0-
*05	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

*12	155	X	111	-0-	-44	-0-	111	2			N	-0-					-0-
*01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	124	X	97	-0-	-27	-0-	97	2			N	-0-					-0-
04	120	X	25	-0-	-95	-0-	25	2			N	-0-					-0-
05	124	X	119	-0-	-5	-0-	119	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTWIND OIL AND GAS INC. 912975
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

12	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
02	56	N	19	-0-	-37	-0-	19	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

HALLCROFT (MORROW LOWER) 38232 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BAILEYS WELL #: 1 RRCID -> 173505 COMPL. DATE 04/18/1999 TOTAL DEPTH 11450 PERF.11310 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	670	-0-	-12	-0-	670	2			N	-0-					-0-
01	806	X	341	-0-	-465	-0-	341	2			N	-0-					-0-
02	728	X	271	-0-	-457	-0-	271	2			N	-0-					-0-
03	806	X	195	-0-	-611	-0-	195	2			N	-0-					-0-
04	780	X	79	-0-	-701	-0-	79	2			N	-0-					-0-
05	682	X	468	-0-	-214	-0-	468	2			N	-0-					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	821	-0-	-78	-0-	821	2			N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1092	N	1075	-0-	-17	-0-	1075	2			N	-0-					-0-
03	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
04	1320	N	937	-0-	-383	-0-	937	2			N	-0-					-0-
05	1178	N	932	-0-	-246	-0-	932	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1598	-0-	-45	-0-	1598	3			N	-0-					138
*01	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					138
02	1512	N	1481	-0-	-31	-0-	1481	3			N	-0-					138
03	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					138
04	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					138
05	1643	N	1546	-0-	-97	-0-	1537	3	9	9	N	8					146

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 12414 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					118
01	624	N	624	-0-	-0- B	-0-	602	2	22	9	N	20					138
02	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					138
03/01 BALANCING DATE STATUS -> -0-																	
03	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					138
04	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					138
*05	770	N	770	-0-	-0- B	-0-	766	2	4	9	N	4					142

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	719	-0-	335 B	-4460	62	1	657	2	N	-0-					173
01	44	N	803	-0-	759 B	-3701	62	1	741	2	N	-0-					173
02	234	N	922	-0-	688 B	-3013	56	1	866	2	N	-0-					173
03/01 BALANCING DATE STATUS -> -3013																	
03	290	N	1337	-0-	1047 B	-1966	62	1	1275	2	N	-0-					173
04	514	N	1212	-0-	698 B	-1268	48	1	1142	2	N	20					193
							22	9									
05	861	N	1088	-0-	227 B	-1041	62	1	1026	2	N	-0-					193

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	131	-0-	-148 B	-0-	22	1	109	2	N	-0-					148
01	253	N	253	-0-	-0- B	-0-	26	1	227	2	N	-0-					148
02	242	N	97	-0-	-145 B	-0-	14	1	83	2	N	-0-					148
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	106	-0-	-18 B	-0-	16	1	90	2	N	-0-					148
04	240	N	203	-0-	-37 B	-0-	26	1	177	2	N	-0-					148
*05	314	N	314	-0-	-0- B	-0-	50	1	264	2	N	-0-					148

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0- B	-0-	26	1	109	2	N	-0-					185
01	187	N	187	-0-	-0- B	-0-	56	1	131	2	N	-0-					185
02	166	N	166	-0-	-0- B	-0-	32	1	134	2	N	-0-					185
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	62	1	154	2	N	-0-					185
04	180	N	164	-0-	-16 B	-0-	48	1	116	2	N	-0-	126	1			59
05	217	N	204	-0-	-13 B	-0-	48	1	136	2	N	18					77
							20	9									

SPENCE -33- WELL #: 4802 RRCID -> 101774 COMPL. DATE 06/29/1982 TOTAL DEPTH 8200 PERF. 7828 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
01	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
02	756	N	746	-0-	-10	-0-	746	3			N	-0-					-0-
03	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
04	810	N	772	-0-	-38	-0-	772	3			N	-0-					-0-
05	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
04	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
01	682	N	480	-0-	-202	-0-	480	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

12	1532	N	1532	-0-	-0-	-0-	74	1	1458	3	N	-0-					-0-
01	1643	N	1262	-0-	-381	-0-	74	1	1188	3	N	-0-					-0-
02	1372	N	1225	-0-	-147	-0-	67	1	1158	3	N	-0-					-0-
03	1519	N	1467	-0-	-52	-0-	74	1	1393	3	N	-0-					-0-
04	1383	N	1383	-0-	-0-	-0-	72	1	1311	3	N	-0-					-0-
05	1364	N	1141	-0-	-223	-0-	74	1	1067	3	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

12	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
01	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
02	1316	N	1103	-0-	-213	-0-	1103	3			N	-0-					-0-
03	1488	N	1410	-0-	-78	-0-	1410	3			N	-0-					-0-
04	1380	N	1352	-0-	-28	-0-	1352	3			N	-0-					-0-
*05	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

12	1240	N	1175	-0-	-65	-0-	1175	2			N	-0-					-0-
01	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
02	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
03	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
04	1860	N	1604	-0-	-256	-0-	1604	2			N	-0-					-0-
05	1860	N	1607	-0-	-253	-0-	1607	2			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0-	-0-	339	5			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	5			N	-0-					-0-
02	336	N	264	-0-	-72	-0-	264	5			N	-0-					-0-
03	341	N	295	-0-	-46	-0-	295	5			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	5			N	-0-					-0-
*05	333	N	333	-0-	-0-	-0-	333	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

12	224	N	224	-0-	-0-	-0-	224	5			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	5			N	-0-					-0-
02	224	N	192	-0-	-32	-0-	192	5			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	5			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	5			N	-0-					-0-
*05	246	N	246	-0-	-0-	-0-	246	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

12	1550	N	1466	-0-	-84	B	-0-	1466	2		N	-0-					-0-
01	1460	N	1460	-0-	-0-	B	-0-	1460	2		N	-0-					-0-
02	1539	N	1539	-0-	-0-	B	-0-	1539	2		N	-0-					-0-
03	1603	N	1603	-0-	-0-	B	-0-	1603	2		N	-0-					-0-
04	1570	N	1570	-0-	-0-	B	-0-	1570	2		N	-0-					-0-
05	1705	N	1608	-0-	-97	B	-0-	1608	2		N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

12	533	N	533	-0-	-0-	B	-0-	533	2		N	-0-					-0-
01	496	N	478	-0-	-18	B	-0-	478	2		N	-0-					-0-
02	504	N	455	-0-	-49	B	-0-	455	2		N	-0-					-0-
03	527	N	472	-0-	-55	B	-0-	472	2		N	-0-					-0-
04	450	N	431	-0-	-19	B	-0-	431	2		N	-0-					-0-
05	496	N	430	-0-	-66	B	-0-	430	2		N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

12	2728	#	2679	-0-	-49	B	-10043	2679	2		N	-0-					-0-
01	2666	#	2635	-0-	-31	B	-10074	2635	2		N	-0-					-0-
02	2408	#	2372	-0-	-36	B	-10110	2372	2		N	-0-					-0-
03	2666	#	2599	-0-	-67	B	-10177	2599	2		N	-0-					-0-
04	2580	#	2529	-0-	-51	B	-10228	2529	2		N	-0-					-0-
05	2666	#	2586	-0-	-80	B	-10308	2586	2		N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	#	3263	-0-	1496 B	-8905	3263	2			N	-0-					-0-
01	2418	#	2971	-0-	553 B	-8352	2971	2			N	-0-					-0-
02	2688	#	2561	-0-	-127 B	-8479	2561	2			N	-0-					-0-
03	3255	#	2681	-0-	-574 B	-9053	2681	2			N	-0-					-0-
04	3150	#	2457	-0-	-693 B	-9746	2457	2			N	-0-					-0-
05	3255	#	2329	-0-	-926 B	-10672	2329	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

12	2480	#	2239	-0-	-241 B	-44616	2239	2			N	-0-					-0-
01	2356	#	2944	-0-	588 B	-44028	2944	2			N	-0-					-0-
02	2072	#	2650	-0-	578 B	-43450	2650	2			N	-0-					-0-
03	2263	#	2862	-0-	599 B	-42851	2862	2			N	-0-					-0-
04	2850	#	2816	-0-	-34 B	-42885	2816	2			N	-0-					-0-
05	2945	#	2806	-0-	-139 B	-43024	2806	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 2153 RRCID -> 163420 COMPL. DATE 04/04/1997 TOTAL DEPTH 4000 PERF. 3696 - 3706

12	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

12	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

LINN OPERATING, INC. 501545
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

12	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
05	0	W	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
CABOT OIL & GAS CORPORATION 121700
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					175
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					175
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					175
03	589	N	561	-0-	-28	-0-	561	2			N	-0-					175
04	630	N	532	-0-	-98	-0-	532	2			N	-0-					175
05	589	N	545	-0-	-44	-0-	545	2			N	-0-					175

COLLARD -25- WELL #: 8703 RRCID -> 140001 COMPL. DATE 10/14/1991 TOTAL DEPTH 7700 PERF. 6095 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-

EXXON MOBIL CORPORATION 257128
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		1258	-0-	1258	27814	1258	2			N	-0-					-0-
01	SWR 10		1053	-0-	1053	28867	1053	2			N	-0-					-0-
02	SWR 10		1014	-0-	1014	29881	1014	2			N	-0-					-0-
03	SWR 10		1007	-0-	1007	30888	1007	2			N	-0-					-0-
*04	SWR 10		652	-0-	652	31540	652	2			N	-0-					-0-
05	SWR 10		435	-0-	435	31975	435	2			N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
05	930	N	816	-0-	-114	-0-	816	2			N	-0-					-0-

LINN OPERATING, INC. 501545
O'LOUGHLIN WELL #: 1 RRCID -> 204775 COMPL. DATE 02/10/2004 TOTAL DEPTH 8075 PERF. 5027 - 5033

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

12	620	N	268	-0-	-352	-0-	268	2			N	-0-					35
01	527	N	385	-0-	-142	-0-	373	2	12	9	N	11					46
02	504	N	100	-0-	-404	-0-	100	2			N	-0-					46
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					46
04	360	N	12	-0-	-348	-0-	12	2			N	-0-					46
05	124	N	-0-	-0-	-124	-0-					N	-0-					46

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

12	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

12	12338	#	10693	-0-	-1645	-0-	202	1	10379	2	N	102					230
							112	9									
01	10372	R	10372	-0-	-0-	-0-	202	1	10058	2	N	102	181	1			151
							112	9									
02	10892	#	8535	-0-	-2357	-0-	188	1	8289	2	N	53					204
							58	9									
03	12059	#	10157	-0-	-1902	-0-	202	1	9824	2	N	119	181	1			142
							131	9									
04	11670	#	8805	-0-	-2865	-0-	202	1	8603	2	N	-0-					142
05	10695	#	9741	-0-	-954	-0-	202	1	9407	2	N	120					262
							132	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
03	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
04	720	N	148	-0-	-572	-0-	148	3			N	-0-					-0-
05	775	N	153	-0-	-622	-0-	153	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DEVON ENERGY PRODUCTION CO, L.P. 216378
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1607	-0-	-98	-0-	1607	2			N	-0-					-0-
01	1705	N	1694	-0-	-11	-0-	1694	2			N	-0-					-0-
02	1512	N	1431	-0-	-81	-0-	1431	2			N	-0-					-0-
03	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
04	1650	N	1555	-0-	-95	-0-	1555	2			N	-0-					-0-
05	1581	N	1418	-0-	-163	-0-	1418	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1654	-0-	-175	-0-	338	1	1316	2	N	-0-					67
01	1971	N	1971	-0-	-0-	-0-	403	1	1556	2	N	11					78
							12	9									
02	1347	N	1347	-0-	-0-	-0-	312	1	1032	2	N	3					81
							3	9									
03	1794	N	1794	-0-	-0-	-0-	364	1	1426	2	N	4					85
							4	9									
04	1920	N	1565	-0-	-355	-0-	364	1	1195	2	N	5					90
							6	9									
*05	1505	N	1505	-0-	-0-	-0-	377	1	1124	2	N	4					94
							4	9									

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
01	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
02	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
03	2387	N	2047	-0-	-340	-0-	2047	2			N	-0-					-0-
04	2130	N	2025	-0-	-105	-0-	2025	2			N	-0-					-0-
05	2201	N	2066	-0-	-135	-0-	2066	2			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
03	899	N	776	-0-	-123	-0-	776	2			N	-0-					-0-
04	780	N	737	-0-	-43	-0-	737	2			N	-0-					-0-
05	775	N	751	-0-	-24	-0-	751	2			N	-0-					-0-

LINN OPERATING, INC. 501545
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 01/19/1958 TOTAL DEPTH 7890 PERF. 7727 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2321	-0-	-35	-0-	2321	2			N	-0-					-0-
01	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
02	2156	N	2146	-0-	-10	-0-	2146	2			N	-0-					-0-
03	2325	N	2292	-0-	-33	-0-	2292	2			N	-0-					-0-
04	2280	N	2231	-0-	-49	-0-	2231	2			N	-0-					-0-
05	2387	N	2284	-0-	-103	-0-	2284	2			N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

12	2356	N	2248	-0-	-108	-0-	2248	2			N	-0-					123
01	2232	N	1947	-0-	-285	-0-	1946	2	1	9	N	1	115	1			9
02	2072	N	1942	-0-	-130	-0-	1942	2			N	-0-					9
03	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					9
04	2315	N	2315	-0-	-0-	-0-	2314	2	1	9	N	1					10
*05	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					10

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					30
01	341	N	335	-0-	-6	-0-	335	2			N	-0-					30
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					30
03	341	N	338	-0-	-3	-0-	338	2			N	-0-					30
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					30
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

12	1054	N	1036	-0-	-18	-0-	1036	3			N	-0-					-0-
01	1085	N	1001	-0-	-84	-0-	1001	3			N	-0-					-0-
02	980	N	771	-0-	-209	-0-	771	3			N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
04	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
*05	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

12	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
01	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	837	N	743	-0-	-94	-0-	743	3			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	619	N	619	-0-	-0-	-0-	619	2			N	-0-					202
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					202
02	766	N	766	-0-	-0-	-0-	169	1	597	2	N	-0-					202
03	869	N	869	-0-	-0-	-0-	36	1	833	2	N	-0-					202
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					202
05	837	N	619	-0-	-218	-0-	619	2			N	-0-					202

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

12	1147	N	1126	-0-	-21	-0-	1126	2			N	-0-					-0-
01	1147	N	1088	-0-	-59	-0-	1088	2			N	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
03	1116	N	1061	-0-	-55	-0-	1061	2			N	-0-					-0-
04	1050	N	1025	-0-	-25	-0-	1025	2			N	-0-					-0-
05	1147	N	1011	-0-	-136	-0-	1011	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

12	1023	N	953	-0-	-70	-0-	953	2			N	-0-	2	5			-0-
01	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
04	1020	N	1003	-0-	-17	-0-	1003	2			N	-0-					-0-
05	1054	N	761	-0-	-293	-0-	761	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					42
01	930	N	922	-0-	-8	-0-	922	2			N	-0-					42
02	875	N	875	-0-	-0-	-0-	875	2			N	-0-					42
03	930	N	876	-0-	-54	-0-	876	2			N	-0-					42
04	900	N	850	-0-	-50	-0-	850	2			N	-0-					42
05	961	N	790	-0-	-171	-0-	790	2			N	-0-					42

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

12	1054	N	1026	-0-	-28	-0-	1026	2			N	-0-					27
01	992	N	976	-0-	-16	-0-	976	2			N	-0-					27
02	896	N	851	-0-	-45	-0-	851	2			N	-0-	27	7			-0-
03	1023	N	924	-0-	-99	-0-	924	2			N	-0-					-0-
04	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-
*05	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-

SUOCO OIL CORPORATION 830241
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS AMERICAN RESOURCES COMPANY 844344
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					64
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					64
02	336	N	295	-0-	-41	-0-	295	2			N	-0-					64
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					64
*04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					64
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

12	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					90
01	1426	N	1334	-0-	-92	-0-	1334	2			N	-0-					90
02	1400	N	1191	-0-	-209	-0-	1191	2			N	-0-					90
03	1457	N	1178	-0-	-279	-0-	1178	2			N	-0-					90
04	1290	N	1169	-0-	-121	-0-	1169	2			N	-0-					90
*05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

12	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					19
01	2449	N	1848	-0-	-601	-0-	1842	2	6	9	N	5					24
02	1690	N	1690	-0-	-0-	-0-	1688	2	2	9	N	2					26
03	1829	N	1811	-0-	-18	-0-	1811	2			N	-0-					26
04	1800	N	1689	-0-	-111	-0-	1689	2			N	-0-					26
05	1860	N	1678	-0-	-182	-0-	1678	2			N	-0-					26

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

12	739	N	739	-0-	-0-	-0-	2	1	737	2	N	-0-					-0-
01	930	N	487	-0-	-443	-0-	1	1	486	2	N	-0-					-0-
02	840	N	501	-0-	-339	-0-	1	1	500	2	N	-0-					-0-
03	744	N	630	-0-	-114	-0-	2	1	628	2	N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	1	1	578	2	N	-0-					-0-
*05	719	N	719	-0-	-0-	-0-	2	1	717	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP//CONT.// 028890
KIRK, D. B. WELL #: 1 RRCID -> 028442 COMPL. DATE 01/07/1958 TOTAL DEPTH 8287 PERF. 8172 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

12	1416	N	1416	-0-	-0-	-0-	8 2	1 4	1406	3	N	-0-					20
01	2092	N	2092	-0-	-0-	-0-	2092	3			N	-0-					20
*02	1801	N	1801	-0-	-0-	-0-	1779	3	22	9	N	20					40
*03	1705	N	4	-0-	-1701	-0-	2	4	2	9	N	2					42
*04	1590	N	-0-	-0-	-1590	-0-					N	-0-					42
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					42

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS UNIT WELL #: 1 RRCID -> 028401 COMPL. DATE 11/14/1991 TOTAL DEPTH 8740 PERF. 6612 - 8568

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

12	3518	X	3518	-0-	-0-	-0-	149 2	1 4	3367	3	N	-0-					89
01	4519	X	4519	-0-	-0-	-0-	4519	3			N	-0-					89
*02	2484	X	2484	-0-	-0-	-0-	2484	3			N	-0-					89
*03	3825	X	3825	-0-	-0-	-0-	126 2	1 4	3697	3	N	-0-					89
*04	3170	X	3170	-0-	-0-	-0-	3170	3			N	-0-					89
05	1426	X	5	-0-	-1421	-0-	5	3			N	-0-					89

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH N/A PERF. 8610 - 8614

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2973	N	2973	-0-	-0-	-0-	39	1	2932	3	N	-0-					113
							2	4									
01	2803	N	2803	-0-	-0-	-0-	2803	3			N	-0-					113
*02	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					113
*03	3059	N	3059	-0-	-0-	-0-	25	1	3032	3	N	-0-					113
							2	4									
*04	2662	N	2662	-0-	-0-	-0-	2662	3			N	-0-					113
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					113

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1094	-0-	-146	-0-	13	1	1079	3	N	-0-					42
							2	4									
01	1395	N	1064	-0-	-331	-0-	1064	3			N	-0-					42
*02	1316	N	1042	-0-	-274	-0-	1042	3			N	-0-					42
*03	1681	N	1681	-0-	-0-	-0-	14	1	1665	3	N	-0-					42
							2	4									
*04	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					42
05	12	N	5	-0-	-7	-0-	5	3			N	-0-					42

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1698	N	1698	-0-	-0-	-0-	159	1	1537	3	N	-0-					29
							2	4									
01	1302	N	905	-0-	-397	-0-	148	1	755	3	N	-0-					29
							2	4									
02	1232	N	1232	-0-	-0-	-0-	116	1	1114	3	N	-0-					29
							2	4									
03	1705	N	1195	-0-	-510	-0-	123	1	1070	3	N	-0-					29
							2	4									
04	1039	N	1039	-0-	-0-	-0-	102	1	936	3	N	-0-					29
							1	4									
*05	1492	N	1492	-0-	-0-	-0-	168	1	1322	3	N	-0-					29
							2	4									

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1847	N	1847	-0-	-0-	-0-	48	1	1797	3	N	-0-					-0-
							2	4									
01	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
*02	1764	N	1412	-0-	-352	-0-	1412	3			N	-0-					-0-
*03	3100	N	3563	-0-	463	463	37	1	3524	3	N	-0-					-0-
							2	4									
*04	1777	N	1314	-0-	-463	-0-	1314	3			N	-0-					-0-
*05	3100	N	8290	-0-	5190	5190	8290	3			N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	21	1	536	3	N	-0-					-0-
							2	4									
01	401	N	401	-0-	-0-	-0-	16	1	383	3	N	-0-					-0-
							2	4									
02	542	N	542	-0-	-0-	-0-	19	1	521	3	N	-0-					-0-
							2	4									
03	558	N	368	-0-	-190	-0-	13	1	353	3	N	-0-					-0-
							2	4									
04	360	N	274	-0-	-86	-0-	8	1	264	3	N	-0-					-0-
							2	4									
05	589	N	478	-0-	-111	-0-	19	1	457	3	N	-0-					-0-
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3125	X	3125	-0-	-0-	-0-	3125	3			N	-0-					13
01	2754	X	2754	-0-	-0-	-0-	2754	3			N	-0-					13
02	2622	X	2622	-0-	-0-	-0-	2616	3	6	9	N	5					18
03	2304	X	2304	-0-	-0-	-0-	2304	3			N	-0-					18
04	2260	X	2260	-0-	-0-	-0-	2260	3			N	-0-					18
*05	1477	X	1477	-0-	-0-	-0-	1477	3			N	-0-					18

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1282	-0-	-113	-0-	1282	3			N	-0-					71
01	1426	N	1083	-0-	-343	-0-	1083	3			N	-0-					71
02	1204	N	1028	-0-	-176	-0-	1028	3			N	-0-					71
03	1271	N	1127	-0-	-144	-0-	1127	3			N	-0-					71
04	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					71
*05	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					71

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1620	-0-	-209	-0-	37	1	1579	3	N	2					21
							2	4	2	9							
01	779	N	779	-0-	-0-	-0-	36	1	741	3	N	-0-					21
							2	4									
02	1596	N	428	-0-	-1168	-0-	21	1	405	3	N	-0-					21
							2	4									
03	1612	N	1087	-0-	-525	-0-	32	1	1053	3	N	-0-					21
							2	4									
04	720	N	89	-0-	-631	-0-	3	1	84	3	N	-0-					21
							2	4									
*05	1428	N	1428	-0-	-0-	-0-	27	1	1399	3	N	-0-					21
							2	4									

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	150	-0-	-1121	-0-	150	3			N	-0-					124
01	1178	N	-0-	-0-	-1178	-0-					N	1	98	1			27
02	895	N	895	-0-	-0-	-0-	895	3			N	-0-					27
03	1520	N	1520	-0-	-0-	-0-	1509	3	11	9	N	10					37
04	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					37
*05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					37

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1025	N	1025	-0-	-0-	-0-	13	1	1010	3	N	-0-					100
							2	4									
01	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					100
*02	924	N	870	-0-	-54	-0-	858	3	12	9	N	11					111
*03	1159	N	1159	-0-	-0-	-0-	13	1	1144	3	N	-0-					111
							2	4									
*04	984	N	984	-0-	-0-	-0-	984	3			N	-0-					111
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					111

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	45	-0-	-1381	-0-	43	3	2	4	N	-0-					113
01	1643	N	-0-	-0-	-1643	-0-					N	27	82	1			58
*02	1540	N	257	-0-	-1283	-0-	255	3	2	9	N	2					60
*03	3100	N	3945	-0-	845	845	12	1	3931	3	N	-0-					60
							2	4									
*04	2708	N	1863	-0-	-845	-0-	1863	3			N	-0-					60
*05	3100	N	10187	-0-	7087	7087	10187	3			N	-0-					60

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	167	-0-	-1476	-0-	3	1	162	3	N	-0-					-0-
							2	4									
01	2621	N	2621	-0-	-0-	-0-	2607	3	14	9	N	13					13
*02	476	N	305	-0-	-171	-0-	305	3			N	-0-					13
*03	496	N	189	-0-	-307	-0-	2	1	185	3	N	-0-					13
							2	4									
*04	2010	N	225	-0-	-1785	-0-	225	3			N	-0-					13
*05	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					13

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	979	N	979	-0-	-0-	-0-	94	1	883	3	N	-0-					-0-
							2	4									
01	1085	N	927	-0-	-158	-0-	61	1	864	3	N	-0-					-0-
							2	4									
02	980	N	908	-0-	-72	-0-	51	1	855	3	N	-0-					-0-
							2	4									
03	1003	N	1003	-0-	-0-	-0-	65	1	936	3	N	-0-					-0-
							2	4									
04	940	N	940	-0-	-0-	-0-	66	1	872	3	N	-0-					-0-
							2	4									
05	992	N	946	-0-	-46	-0-	48	1	896	3	N	-0-					-0-
							2	4									

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X	5740	-0-	-305	-0-	183	1	5555	3	N	-0-					15
							2	4									
01	5921	X	5234	-0-	-687	-0-	141	1	5063	3	N	25					40
							2	4	28	9							
02	5320	X	5011	-0-	-309	-0-	141	1	4868	3	N	-0-					40
							2	4									
03	5930	X	5930	-0-	-0-	-0-	172	1	5756	3	N	-0-					40
							2	4									
04	5700	X	5374	-0-	-326	-0-	125	1	5247	3	N	-0-					40
							2	4									
*05	5803	X	5803	-0-	-0-	-0-	175	1	5626	3	N	-0-					40
							2	4									

FARMS, C. M. WELL #: 1 RRCID -> 040594 COMPL. DATE 06/03/1993 TOTAL DEPTH 8026 PERF. 7982 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD, G.F. ETAL TRUSTEE -A- WELL #: 1 RRCID -> 041302 COMPL. DATE 07/11/1991 TOTAL DEPTH 8050 PERF. 7547 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

12	1116	N	567	-0-	-549	-0-	11	1	554	3	N	-0-					141
							2	4									
01	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					141
*02	1008	N	876	-0-	-132	-0-	876	3			N	-0-					141
*03	1116	N	1108	-0-	-8	-0-	20	1	1086	3	N	-0-					141
							2	4									
*04	1080	N	935	-0-	-145	-0-	935	3			N	-0-					141
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					141

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

12	1444	N	1444	-0-	-0-	-0-	37	1	1405	3	N	-0-					81
							2	4									
01	2232	N	309	-0-	-1923	-0-	309	3			N	-0-					81
02	2184	N	15	-0-	-2169	-0-	15	3			N	-0-					81
*03	2263	N	2019	-0-	-244	-0-	35	1	1982	3	N	-0-					81
							2	4									
*04	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					81
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					81

MCINTIRE, W. B. -A- WELL #: 2 RRCID -> 100885 COMPL. DATE 01/30/1982 TOTAL DEPTH 8750 PERF. 8556 - 8590

12	1819	N	1819	-0-	-0-	-0-	41	1	1776	3	N	-0-					121
							2	4									
01	1816	N	1816	-0-	-0-	-0-	1806	3	10	9	N	9	127	1			3
*02	1176	N	918	-0-	-258	-0-	918	3			N	-0-					3
*03	2473	N	2473	-0-	-0-	-0-	46	1	2424	3	N	1					4
							2	4	1	9							
*04	1951	N	1951	-0-	-0-	-0-	1949	3	2	9	N	2					6
*05	3100	N	10324	-0-	7224	7224	10324	3			N	-0-					6

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*02	168	N	155	-0-	-13	-0-	155	3			N	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
*05	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 12 WELL #: 1238 RRCID -> 148300 COMPL. DATE 02/07/1994 TOTAL DEPTH 8840 PERF. 8602 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	868	-0-	-0-	-0-	22	1	844	3	N	-0-					34
							2	4									
01	558	N	104	-0-	-454	-0-	97	3	7	9	N	6					40
02	560	N	52	-0-	-508	-0-	52	3			N	-0-					40
*03	904	N	904	-0-	-0-	-0-	15	1	842	3	N	41					81
							2	4	45	9							
*04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					81
*05	2466	N	2466	-0-	-0-	-0-	2466	3			N	-0-					81

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1255	-0-	-140	-0-	31	1	1222	3	N	-0-					193
							2	4									
01	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					193
*02	1372	N	990	-0-	-382	-0-	990	3			N	-0-	176	1			17
*03	1584	N	1584	-0-	-0-	-0-	33	1	1549	3	N	-0-					17
							2	4									
*04	1237	N	1237	-0-	-0-	-0-	1236	3	1	9	N	1					18
*05	3100	N	7467	-0-	4367	4367	7467	3			N	-0-					18

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 5 WELL #: 50 RRCID -> 156179 COMPL. DATE 07/31/1995 TOTAL DEPTH 8900 PERF. 8717 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

12	310	N	297	-0-	-13	-0-	20	1	275	3	N	-0-					25
							2	4									
01	372	N	253	-0-	-119	-0-	253	3			N	-0-					25
*02	364	N	143	-0-	-221	-0-	143	3			N	-0-					25
*03	403	N	335	-0-	-68	-0-	15	1	318	3	N	-0-					25
							2	4									
*04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					25
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					25

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

12	2728	X	2367	-0-	-361	-0-	30	1	2335	3	N	-0-					186
							2	4									
01	1209	N	40	-0-	-1169	-0-	40	3			N	-0-					186
02	1092	N	26	-0-	-1066	-0-	26	3			N	-0-					186
03	1209	N	36	-0-	-1173	-0-	36	3			N	-0-					186
*04	1170	N	32	-0-	-1138	-0-	32	3			N	-0-					186
*05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					186

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	523	-0-	-97	-0-	19	1 2 4	502	3	N	-0-					-0-
01	558	N	547	-0-	-11	-0-	20	1 2 4	525	3	N	-0-					-0-
02	532	N	413	-0-	-119	-0-	14	1 2 4	397	3	N	-0-					-0-
03	527	N	498	-0-	-29	-0-	16	1 2 4	480	3	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	13	1 2 4	505	3	N	-0-					-0-
*05	583	N	583	-0-	-0-	-0-	20	1 2 4	561	3	N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	3784	-0-	-1021	-0-	103	1 2 4	3679	3	N	-0-					9
01	4743	X	4257	-0-	-486	-0-	107	1 2 4	4142	3	N	5					14
									6	9							
02	4172	X	3615	-0-	-557	-0-	114	1 2 4	3490	3	N	8					22
									9	9							
03	4305	X	4305	-0-	-0-	-0-	137	1 2 4	4157	3	N	8					30
									9	9							
04	4020	X	3407	-0-	-613	-0-	94	1 2 4	3311	3	N	-0-					30
05	4247	X	3952	-0-	-295	-0-	122	1 2 4	3828	3	N	-0-					30

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	551	-0-	-38	-0-	3	1 2 4	546	3	N	-0-					50
01	513	N	513	-0-	-0-	-0-	2	1 2 4	509	3	N	-0-					50
02	420	N	330	-0-	-90	-0-	1	1 2 4	327	3	N	-0-					50
03	1083	N	1083	-0-	-0-	-0-	5	1 2 4	1076	3	N	-0-					50
04	2229	N	2229	-0-	-0-	-0-	13	1 2 4	2214	3	N	-0-					50
*05	1568	N	1568	-0-	-0-	-0-	13	1 2 4	1553	3	N	-0-					50

FARMS, C. M. WELL #: 3 RRCID -> 163491 COMPL. DATE 04/15/1997 TOTAL DEPTH 8400 PERF. 8050 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1867	-0-	-303	-0-	38	1	1827	3	N	-0-					178
							2	4									
01	2709	N	2709	-0-	-0-	-0-	2709	3			N	-0-					178
*02	1960	N	1648	-0-	-312	-0-	1648	3			N	-0-					178
*03	2527	N	2527	-0-	-0-	-0-	31	1	2455	3	N	35	192	1			21
							2	4	39	9							
*04	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					21
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					21

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

12	3534	X	1263	-0-	-2271	-0-	13	1	1248	3	N	-0-					133
							2	4									
01	2953	X	2953	-0-	-0-	-0-	25	1	2907	3	N	17	97	1			53
							2	4	19	9							
02	3467	X	3467	-0-	-0-	-0-	40	1	3425	3	N	-0-					53
							2	4									
03	3722	X	3722	-0-	-0-	-0-	35	1	3631	3	N	49					102
							2	4	54	9							
04	3463	X	3463	-0-	-0-	-0-	32	1	3423	3	N	5					107
							2	4	6	9							
*05	3340	X	3340	-0-	-0-	-0-	31	1	3307	3	N	-0-					107
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	578	-0-	-755	-0-	15	1	561	3	N	-0-					121
							2	4									
01	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					121
*02	1372	N	923	-0-	-449	-0-	923	3			N	-0-					121
*03	1448	N	1448	-0-	-0-	-0-	85	1	1361	3	N	-0-					121
							2	4									
*04	1530	N	1219	-0-	-311	-0-	1219	3			N	-0-					121
05	124	N	5	-0-	-119	-0-	5	3			N	-0-					121

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	2762	-0-	-958	-0-	93	1	2667	3	N	-0-					69
							2	4									
01	3658	X	2449	-0-	-1209	-0-	79	1	2368	3	N	-0-					69
							2	4									
02	3220	X	3037	-0-	-183	-0-	117	1	2915	3	N	3					72
							2	4	3	9							
03	3574	X	3574	-0-	-0-	-0-	152	1	3416	3	N	4					76
							2	4	4	9							
04	3240	X	2638	-0-	-602	-0-	101	1	2535	3	N	-0-					76
							2	4									
*05	3580	X	3580	-0-	-0-	-0-	169	1	3409	3	N	-0-					76
							2	4									

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	4058	-0-	-220	-0-	50	1	3952	3	N	49					173
							2	4	54	9							
01	4278	X	3793	-0-	-485	-0-	44	1	3649	3	N	89	82	1			180
							2	4	98	9							
02	3805	X	3805	-0-	-0-	-0-	48	1	3755	3	N	-0-					180
							2	4									
03	4200	X	4200	-0-	-0-	-0-	51	1	4147	3	N	-0-					180
							2	4									
04	3930	X	3750	-0-	-180	-0-	47	1	3684	3	N	15					195
							2	4	17	9							
05	4216	X	3936	-0-	-280	-0-	44	1	3877	3	N	12					207
							2	4	13	9							

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1789	-0-	-40	-0-	53	1	1733	3	N	1	75	1			74
							2	4	1	9							
01	1798	N	1233	-0-	-565	-0-	42	1	1189	3	N	-0-					74
							2	4									
02	1680	N	1362	-0-	-318	-0-	58	1	1302	3	N	-0-					74
							2	4									
03	1798	N	1045	-0-	-753	-0-	58	1	985	3	N	-0-					74
							2	4									
04	1140	N	1054	-0-	-86	-0-	55	1	997	3	N	-0-					74
							2	4									
05	1519	N	668	-0-	-851	-0-	46	1	620	3	N	-0-					74
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL "A" WELL #: 2074 RRCID -> 172114 COMPL. DATE 07/21/1998 TOTAL DEPTH 8700 PERF. 8440 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	806	-0-		-217	-0-	41	1	762	3	N	1					60
								2	4	1	9							
01	868	N	466	-0-		-402	-0-	22	1	442	3	N	-0-					60
								2	4									
02	852	N	852	-0-		-0-	-0-	39	1	811	3	N	-0-					60
								2	4									
03	894	N	894	-0-		-0-	-0-	39	1	853	3	N	-0-					60
								2	4									
04	675	N	675	-0-		-0-	-0-	30	1	643	3	N	-0-					60
								2	4									
*05	1224	N	1224	-0-		-0-	-0-	49	1	1173	3	N	-0-					60
								2	4									

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	861	-0-		-131	-0-	24	1	835	3	N	-0-					45
								2	4									
01	961	N	798	-0-		-163	-0-	20	1	776	3	N	-0-					45
								2	4									
02	868	N	816	-0-		-52	-0-	20	1	794	3	N	-0-					45
								2	4									
03	982	N	982	-0-		-0-	-0-	26	1	937	3	N	15					60
								2	4	17	9							
04	807	N	807	-0-		-0-	-0-	20	1	785	3	N	-0-					60
								2	4									
05	899	N	803	-0-		-96	-0-	22	1	779	3	N	-0-					60
								2	4									

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	615	N	615	-0-		-0-	-0-	15	1	598	3	N	-0-					133
								2	4									
01	2331	N	2331	-0-		-0-	-0-	2331	3			N	-0-					133
*02	1624	N	551	-0-		-1073	-0-	551	3			N	-0-					133
*03	1736	N	768	-0-		-968	-0-	15	1	751	3	N	-0-					133
								2	4									
*04	810	N	702	-0-		-108	-0-	702	3			N	-0-					133
05	31	N	5	-0-		-26	-0-	5	3			N	-0-					133

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2305	-0-		-330	-0-	62	1	2241	3	N	-0-					35
								2	4									
01	2635	N	2282	-0-		-353	-0-	74	1	2206	3	N	-0-					35
								2	4									
02	2165	N	2165	-0-		-0-	-0-	59	1	2104	3	N	-0-					35
								2	4									
03	2432	N	2432	-0-		-0-	-0-	68	1	2362	3	N	-0-					35
								2	4									
04	2130	N	1807	-0-		-323	-0-	52	1	1753	3	N	-0-					35
								2	4									
*05	2726	N	2726	-0-		-0-	-0-	72	1	2652	3	N	-0-					35
								2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH "A" WELL #: 1 RRCID -> 184501 COMPL. DATE 02/03/2001 TOTAL DEPTH 7860 PERF. 7416 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

12	2736	N	2736	-0-	-0-	-0-	56	1	2678	3	N	-0-					30
							2	4									
01	3100	N	3471	-0-	371	371	3471	3			N	-0-					30
*02	2716	N	2345	-0-	-371	-0-	2345	3			N	-0-					30
*03	3095	N	3095	-0-	-0-	-0-	51	1	3042	3	N	-0-					30
							2	4									
*04	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					30
*05	62	N	5	-0-	-57	-0-	5	3			N	-0-					30

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

12	4030	X	3477	-0-	-553	-0-	126	1	3351	3	N	-0-					64
01	7059	X	7059	-0-	-0-	-0-	7059	3			N	-0-					64
*02	5984	X	5984	-0-	-0-	-0-	5938	3	46	9	N	42					106
*03	7840	X	7840	-0-	-0-	-0-	153	1	7595	3	N	84	180	1			10
							92	9									
*04	6276	X	6276	-0-	-0-	-0-	6276	3			N	-0-					10
05	5704	X	84	-0-	-5620	-0-	5	3	79	9	N	72					82

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

12	897	N	897	-0-	-0-	-0-	27	1	868	3	N	-0-					56
							2	4									
01	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					56
*02	818	N	818	-0-	-0-	-0-	818	3			N	-0-					56
*03	2341	N	2341	-0-	-0-	-0-	32	1	2307	3	N	-0-					56
							2	4									
*04	990	N	749	-0-	-241	-0-	749	3			N	-0-					56
*05	3100	N	3958	-0-	858	858	3958	3			N	-0-					56

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3649	-0-	-350	-0-	3649	2			N	-0-					52
01	3816	X	3816	-0-	-0-	-0-	3816	2			N	-0-					52
02	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					52
03	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					52
04	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					52
*05	3684	X	3684	-0-	-0-	-0-	3680	2	4	9	N	4					56

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
01	1147	N	1131	-0-	-16	-0-	1131	3			N	-0-					-0-
02	1036	N	1029	-0-	-7	-0-	1029	3			N	-0-					-0-
03	1147	N	1112	-0-	-35	-0-	1112	3			N	-0-					-0-
04	1080	N	1078	-0-	-2	-0-	1078	3			N	-0-					-0-
05	1147	N	978	-0-	-169	-0-	978	3			N	-0-					-0-

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					58
01	558	N	464	-0-	-94	-0-	464	3			N	-0-					58
02	420	N	384	-0-	-36	-0-	384	3			N	-0-					58
03	496	N	428	-0-	-68	-0-	428	3			N	-0-					58
04	450	N	417	-0-	-33	-0-	417	3			N	-0-					58
*05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					58

CABOT OIL & GAS CORPORATION 121700
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3066	N	3066	-0-	-0-	-0-	3066	2			N	-0-					77
01	2952	N	2952	-0-	-0-	-0-	2952	2			N	-0-					77
02	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					77
03	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					77
04	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					77
*05	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					77

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
LACKEY WELL #: 1 RRCID -> 054744 COMPL. DATE 02/23/1973 TOTAL DEPTH 7310 PERF. 7050 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

12	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					54
01	2108	N	1707	-0-	-401	-0-	1707	3			N	-0-					54
02	2240	N	1261	-0-	-979	-0-	1261	3			N	-0-					54
03	2015	N	1027	-0-	-988	-0-	1027	3			N	-0-					54
04	1650	N	925	-0-	-725	-0-	925	3			N	-0-					54
*05	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					54

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

12	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					79
01	1922	N	1375	-0-	-547	-0-	1375	3			N	-0-					79
02	1400	N	1201	-0-	-199	-0-	1201	3			N	-0-					79
03	1736	N	1286	-0-	-450	-0-	1286	3			N	-0-					79
04	1320	N	1194	-0-	-126	-0-	1194	3			N	-0-					79
05	1333	N	1285	-0-	-48	-0-	1285	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

12	868	N	825	-0-	-43	-0-	825	3			N	-0-					-0-
01	806	N	483	-0-	-323	-0-	483	3			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
03	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	899	N	811	-0-	-88	-0-	811	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
04	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
*05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

12	3472	X	2587	-0-	-885	-0-	23	1	2564	3	N	-0-					37
01	2397	X	2397	-0-	-0-	-0-	23	1	2374	3	N	-0-					37
02	2661	X	2661	-0-	-0-	-0-	21	1	2640	3	N	-0-					37
03	3021	X	3021	-0-	-0-	-0-	3021	3			N	-0-					37
04	2752	N	2752	-0-	-0-	-0-	2727	3	25	9	N	23					60
*05	2675	N	2675	-0-	-0-	-0-	2675	3			N	-0-					60

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					110
01	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					110
02	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					110
03	1488	N	1235	-0-	-253	-0-	1235	3			N	-0-					110
04	1290	N	1045	-0-	-245	-0-	1045	3			N	-0-					110
05	1209	N	1169	-0-	-40	-0-	1169	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

12	589	N	502	-0-	-87	-0-	502	3			N	-0-					153
01	589	N	487	-0-	-102	-0-	487	3			N	-0-					153
02	476	N	411	-0-	-65	-0-	411	3			N	-0-					153
03	496	N	432	-0-	-64	-0-	432	3			N	-0-					153
04	480	N	395	-0-	-85	-0-	395	3			N	-0-					153
05	465	N	388	-0-	-77	-0-	388	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

12	2821	X	2455	-0-	-366	-0-	2455	3			N	-0-					164
01	2635	X	1048	-0-	-1587	-0-	1048	3			N	-0-					164
02	2380	X	1302	-0-	-1078	-0-	1302	3			N	-0-					164
03	2449	X	541	-0-	-1908	-0-	541	3			N	-0-					164
04	2370	X	-0-	-0-	-2370	-0-					N	-0-					164
05	2449	X	-0-	-0-	-2449	-0-					N	-0-					164

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

12	1711	N	1711	-0-	-0-	-0-	1709	2	2	9	N	2					88
01	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					88
02	1596	N	1590	-0-	-6	-0-	1590	2			N	-0-					88
03	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					88
*04	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					88
05	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					88

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

12	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					73
01	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					73
02	899	N	899	-0-	-0-	-0-	899	2			N	-0-					73
03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					73
*04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					73
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					73

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

12	3720	X	3422	-0-	-298	-0-	3422	2			N	-0-					112
01	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					112
02	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					112
03	3330	X	3330	-0-	-0-	-0-	3330	2			N	-0-					112
*04	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					112
05	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					112

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2482	N	2482	-0-	-0-	-0-	5	1	2477	2	N	-0-			3
01	2467	N	2467	-0-	-0-	-0-	5	1	2462	2	N	-0-			3
02	2044	N	2037	-0-	-7	-0-	4	1	2033	2	N	-0-			3
03	2480	N	2377	-0-	-103	-0-	5	1	2372	2	N	-0-			3
04	2400	N	2239	-0-	-161	-0-	5	1	2234	2	N	-0-			3
*05	2298	N	2298	-0-	-0-	-0-	5	1	2293	2	N	-0-			3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

12	744	N	714	-0-	-30	-0-	2	1	712	2	N	-0-			-0-
01	733	N	733	-0-	-0-	-0-	2	1	731	2	N	-0-			-0-
02	960	N	960	-0-	-0-	-0-	2	1	958	2	N	-0-			-0-
03	783	N	783	-0-	-0-	-0-	2	1	781	2	N	-0-			-0-
04	727	N	727	-0-	-0-	-0-	2	1	725	2	N	-0-			-0-
05	1054	N	756	-0-	-298	-0-	2	1	754	2	N	-0-			-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

12	4030	X	3453	-0-	-577	-0-	3453	2			N	-0-			163
01	DLQ G-10		3928	-0-	3928	3928	299	1	3629	2	N	-0-			163
02	DLQ G-10		3264	-0-	3264	7192	3264	2			N	-0-			163
03	DLQ G-10		3421	-0-	3421	10613	3421	2			N	-0-			163
04	DLQ G-10		2928	-0-	2928	13541	2928	2			N	-0-			163
05	DLQ G-10		NO RPT	-0-	-0-	13541					N	NO RPT			163

DEVON ENERGY PRODUCTION CO, L.P. 216378
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

12	3404	X	3404	-0-	-0-	-0-	279	1	3125	2	N	-0-			-0-
01	3428	X	3428	-0-	-0-	-0-	279	1	3149	2	N	-0-			-0-
02	3110	X	3110	-0-	-0-	-0-	252	1	2858	2	N	-0-			-0-
03	3373	X	3373	-0-	-0-	-0-	279	1	3094	2	N	-0-			-0-
04	3261	X	3261	-0-	-0-	-0-	270	1	2991	2	N	-0-			-0-
05	3441	X	3328	-0-	-113	-0-	277	1	3051	2	N	-0-			-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

12	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-			93
01	1984	N	1878	-0-	-106	-0-	1878	2			N	-0-			93
02	1708	N	1667	-0-	-41	-0-	1667	2			N	-0-			93
03	1891	N	1803	-0-	-88	-0-	1803	2			N	-0-			93
04	1830	N	1785	-0-	-45	-0-	1785	2			N	-0-			93
05	1860	N	1806	-0-	-54	-0-	1806	2			N	-0-			93

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

12	735	N	735	-0-	-0-	-0-	735	2			Y	-0-			-0-
01	773	N	773	-0-	-0-	-0-	773	2			Y	-0-			-0-
02	555	N	555	-0-	-0-	-0-	555	2			Y	-0-			-0-
03	745	N	745	-0-	-0-	-0-	745	2			Y	-0-			-0-
04	652	N	652	-0-	-0-	-0-	652	2			Y	-0-			-0-
*05	716	N	716	-0-	-0-	-0-	716	2			Y	-0-			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					61
*11	2756	X	2756	-0-	-0-	-0-	2756	2			N	-0-					61
12	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					61
01	2625	N	2625	-0-	-0-	-0-	2625	2			N	-0-					61
02	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					61
03	3048	N	3048	-0-	-0-	-0-	3048	2			N	-0-					61
04	2846	N	2846	-0-	-0-	-0-	2846	2			N	-0-					61
*05	2768	N	2768	-0-	-0-	-0-	2768	2			N	-0-					61

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

12	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
01	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
02	1400	N	1397	-0-	-3	-0-	1397	2			N	-0-					-0-
03	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
04	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
05	1550	N	1464	-0-	-86	-0-	1464	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

12	1519	N	1051	-0-	-468	-0-	1051	2			Y	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					-0-
02	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					-0-
03	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-
*05	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

*06	3870	X	3735	-0-	-135	-0-	3735	2			N	-0-					84
*07	3999	X	3952	-0-	-47	-0-	3952	2			N	-0-					84
*08	3999	X	3981	-0-	-18	-0-	3981	2			N	-0-					84
*09	3780	X	3328	-0-	-452	-0-	3328	2			N	-0-					84
*10	3937	X	3493	-0-	-444	-0-	3493	2			N	-0-					84
*11	3840	X	3615	-0-	-225	-0-	3615	2			N	-0-					84
*12	3968	X	3606	-0-	-362	-0-	3606	2			N	-0-					84
*01	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					84
*02	3459	X	3459	-0-	-0-	-0-	3458	2	1	9	N	1					85
03	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					85
04	3461	X	3461	-0-	-0-	-0-	3461	2			N	-0-					85
05	3720	X	3497	-0-	-223	-0-	3497	2			N	-0-					85

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

12	341	N	324	-0-	-17	-0-	324	2			N	-0-					123
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					123
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					123
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					123
04	390	N	305	-0-	-85	-0-	305	2			N	-0-					123
05	372	N	204	-0-	-168	-0-	204	2			N	-0-					123

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					86
01	2542	N	2375	-0-	-167	-0-	2375	2			N	-0-					86
02	2128	N	2046	-0-	-82	-0-	2046	2			N	-0-					86
03	2387	N	2038	-0-	-349	-0-	2038	2			N	-0-					86
04	2310	N	1957	-0-	-353	-0-	1957	2			N	-0-					86
05	2263	N	2246	-0-	-17	-0-	2246	2			N	-0-					86

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
01	1240	N	1221	-0-	-19	-0-	1221	2			N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
03	1395	N	1338	-0-	-57	-0-	1338	2			N	-0-					-0-
04	1170	N	1113	-0-	-57	-0-	1113	2			N	-0-					-0-
05	1426	N	1044	-0-	-382	-0-	1044	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
02	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
03	1302	N	1151	-0-	-151	-0-	1151	2			N	-0-					-0-
04	1200	N	1096	-0-	-104	-0-	1096	2			N	-0-					-0-
05	1209	N	1155	-0-	-54	-0-	1155	2			N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2611	N	2611	-0-	-0-	-0-	2611	2			N	-0-					-0-
01	2863	N	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
02	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
03	2848	N	2848	-0-	-0-	-0-	2848	2			N	-0-					-0-
04	2760	N	2753	-0-	-7	-0-	2753	2			N	-0-					-0-
05	2914	N	2850	-0-	-64	-0-	2850	2			N	-0-					-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2980	X	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
01	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
02	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
03	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
04	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
05	2976	X	2812	-0-	-164	-0-	2812	2			N	-0-					-0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2540	-0-	-405	-0-	2540	2			N	-0-					-0-
01	2790	X	2674	-0-	-116	-0-	2674	2			N	-0-					-0-
02	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
03	3008	N	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-
04	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
05	2852	N	2800	-0-	-52	-0-	2800	2			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					-0-
01	4775	X	4775	-0-	-0-	-0-	4775	2			N	-0-					-0-
02	4174	X	4174	-0-	-0-	-0-	4174	2			N	-0-					-0-
03	4642	X	4642	-0-	-0-	-0-	4642	2			N	-0-					-0-
04	4460	X	4460	-0-	-0-	-0-	4460	2			N	-0-					-0-
*05	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

12	3131 X	3013	-0-	-118	-0-	3013	2			N	-0-					-0-
01	2895 X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
02	2826 X	2826	-0-	-0-	-0-	2826	2			N	-0-					-0-
03	3154 X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
04	3174 X	3174	-0-	-0-	-0-	3174	2			N	-0-					-0-
*05	3190 X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

12	5270 X	4451	-0-	-819	-0-	4451	2			N	-0-					-0-
01	5453 X	5453	-0-	-0-	-0-	5453	2			N	-0-					-0-
02	4412 X	4412	-0-	-0-	-0-	4412	2			N	-0-					-0-
03	4753 X	4753	-0-	-0-	-0-	4753	2			N	-0-					-0-
04	4785 X	4785	-0-	-0-	-0-	4785	2			N	-0-					-0-
05	5456 X	4529	-0-	-927	-0-	4529	2			N	-0-					-0-

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

12	7305 X	7305	-0-	-0-	-0-	7305	3			N	-0-					-0-
01	7502 X	7197	-0-	-305	-0-	7197	2			N	-0-					-0-
02	6692 X	6462	-0-	-230	-0-	6462	2			N	-0-					-0-
03	7409 X	7036	-0-	-373	-0-	7036	2			N	-0-					-0-
04	7080 X	6856	-0-	-224	-0-	6856	2			N	-0-					-0-
05	7316 X	7001	-0-	-315	-0-	7001	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY //CONT.// 217005
KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					64
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					64
02	718	N	718	-0-	-0-	-0-	718	2			N	-0-					64
03	806	N	664	-0-	-142	-0-	664	2			N	-0-					64
04	790	N	790	-0-	-0-	-0-	790	2			N	-0-					64
05	806	N	798	-0-	-8	-0-	798	2			N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

EXXON MOBIL CORPORATION 257128
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

12	2263	X	468	-0-	-1795	-0-	468	2			N	-0-					50
01	2263	X	171	-0-	-2092	-0-	171	2			N	-0-					50
02	1484	X	208	-0-	-1276	-0-	208	2			N	-0-					50
03	713	X	360	-0-	-353	-0-	360	2			N	-0-					50
04	450	X	189	-0-	-261	-0-	189	2			N	-0-					50
05	217	N	162	-0-	-55	-0-	162	2			N	-0-					50

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

12	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					2
01	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					2
02	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					2
03	186	N	88	-0-	-98	-0-	88	2			Y	-0-					2
04	240	N	103	-0-	-137	-0-	103	2			Y	-0-					2
*05	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					2

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

12	713	N	592	-0-	-121	-0-	592	2			N	-0-					78
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					78
02	482	N	482	-0-	-0-	-0-	482	2			N	-0-					78
03	679	N	679	-0-	-0-	-0-	679	2			N	-0-					78
04	720	N	705	-0-	-15	-0-	705	2			N	-0-					78
*05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					78

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

12	558	N	510	-0-	-48	-0-	18	1	492	2	N	-0-					51
01	558	N	68	-0-	-490	-0-	15	1	53	2	N	-0-					51
02	487	N	487	-0-	-0-	-0-	14	1	473	2	N	-0-					51
03	597	N	597	-0-	-0-	-0-	16	1	581	2	N	-0-					51
04	470	N	470	-0-	-0-	-0-	14	1	456	2	N	-0-					51
05	527	N	458	-0-	-69	-0-	14	1	444	2	N	-0-					51

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128
OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	141	-0-	-76	-0-	141	2			N	-0-					39
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					39
02	140	N	95	-0-	-45	-0-	95	2			N	-0-					39
03	155	N	121	-0-	-34	-0-	121	2			N	-0-					39
04	180	N	5	-0-	-175	-0-	5	2			N	-0-					39
05	93	N	-0-	-0-	-93	-0-					N	-0-					39

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

12	1240	N	1191	-0-	-49	-0-	1191	2			N	-0-					-0-
01	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
03	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
04	1260	N	1220	-0-	-40	-0-	1220	2			N	-0-					-0-
05	1488	N	1325	-0-	-163	-0-	1325	2			N	-0-					-0-

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

12	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					40
01	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					40
02	1092	N	1088	-0-	-4	-0-	1088	3			N	-0-					40
03	1333	N	1194	-0-	-139	-0-	1194	3			N	-0-					40
04	1170	N	1140	-0-	-30	-0-	1140	3			N	-0-					40
05	1209	N	1184	-0-	-25	-0-	1184	3			N	-0-					40

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

12	961	N	722	-0-	-239	-0-	722	3			N	-0-					88
01	868	N	530	-0-	-338	-0-	530	3			N	-0-					88
02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					88
03	718	N	718	-0-	-0-	-0-	718	3			N	-0-					88
04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					88
*05	737	N	737	-0-	-0-	-0-	737	3			N	-0-					88

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					58
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					58
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					58
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					58
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					58
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					58

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

12	2139	N	1523	-0-	-616	-0-	1523	3			N	-0-					80
01	1922	N	1648	-0-	-274	-0-	1648	3			N	-0-					80
02	672	N	50	-0-	-622	-0-	50	3			N	-0-					80
03	1519	N	383	-0-	-1136	-0-	383	3			N	-0-					80
04	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					80
*05	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					80

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128
CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					32
01	2430	N	2430	-0-	-0-	-0-	2429	3	1	9	N	1					33
02	2100	N	2100	-0-	-0-	-0-	2099	3	1	9	N	1					34
03	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					34
04	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					34
*05	2079	N	2079	-0-	-0-	-0-	2077	3	2	9	N	2					36

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

12	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					35
01	1617	N	1617	-0-	-0-	-0-	1615	2	2	9	N	2					37
02	1540	N	1449	-0-	-91	-0-	1449	2			N	-0-					37
03	1643	N	1514	-0-	-129	-0-	1514	2			N	-0-					37
04	1560	N	1471	-0-	-89	-0-	1471	2			N	-0-					37
*05	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					37

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

12	3348	X	3080	-0-	-268	-0-	3080	2			N	-0-					147
01	3348	X	3248	-0-	-100	-0-	3246	2	2	9	N	2					149
02	3024	X	2850	-0-	-174	-0-	2850	2			N	-0-					149
03	3286	X	3151	-0-	-135	-0-	3150	2	1	9	N	1					150
04	3180	X	2941	-0-	-239	-0-	2939	2	2	9	N	2					152
05	3255	X	2950	-0-	-305	-0-	2947	2	3	9	N	3					155

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
01	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
02	448	N	435	-0-	-13	-0-	435	2			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

12	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					91
01	1085	N	899	-0-	-186	-0-	899	2			N	-0-					91
02	1092	N	733	-0-	-359	-0-	733	2			N	-0-					91
03	1116	N	665	-0-	-451	-0-	665	2			N	-0-					91
04	870	N	589	-0-	-281	-0-	589	2			N	-0-					91
*05	892	N	892	-0-	-0-	-0-	892	2			N	-0-					91

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					80
01	1340	N	1340	-0-	-0-	-0-	1332	2	8	9	N	7					87
02	1104	N	1104	-0-	-0-	-0-	1102	2	2	9	N	2					89
03	1237	N	1237	-0-	-0-	-0-	1229	2	8	9	N	7					96
04	1166	N	1166	-0-	-0-	-0-	1162	2	4	9	N	4					100
*05	1224	N	1224	-0-	-0-	-0-	1217	2	7	9	N	6					106

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

12	2930	N	2930	-0-	-0-	-0-	2930	2			N	-0-					47
01	3040	N	3040	-0-	-0-	-0-	3033	2	7	9	N	6					53
02	2800	N	3000	-0-	200	200	3000	2			N	-0-					53
03	3100	N	3613	-0-	513	713	3611	2	2	9	N	2					55
04	3000	N	3209	-0-	209	922	3209	2			N	-0-					55
*05	3100	N	3306	-0-	206	1128	3304	2	2	9	N	2					57

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

12	4169	X	4169	-0-	-0-	-0-	3971	2	198	9	N	180	180	1			214
01	4034	X	4034	-0-	-0-	-0-	4034	2			N	-0-					214
02	3362	X	3362	-0-	-0-	-0-	3362	2			N	-0-	53	1			161
03	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-					161
04	3657	X	3657	-0-	-0-	-0-	3657	2			N	-0-					161
*05	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					160

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

12	620	N	561	-0-	-59	-0-	561	3			N	-0-					2
01	589	N	538	-0-	-51	-0-	538	3			N	-0-					2
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					2
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					2
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					2
*05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					2

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

12	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					83
01	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					83
02	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					83
03	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					83
04	1380	N	1224	-0-	-156	-0-	1224	3			N	-0-					83
05	1178	N	1114	-0-	-64	-0-	1114	3			N	-0-					83

FURR, ROY ESTATE OF 291595
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					20
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					20
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					20
03	3100	N	4249	-0-	1149	1149	4249	2			N	-0-					20
04	3000	N	3438	-0-	438	1587	3438	2			N	-0-					20
*05	3100	N	3364	-0-	264	1851	3364	2			N	-0-					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					52
01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					52
02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					52
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					52
04	570	N	525	-0-	-45	-0-	525	2			N	-0-					52
*05	552	N	552	-0-	-0-	-0-	552	2			N	-0-					52

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1656	-0-	-204	-0-	140	1	1503	2	N	12					257
							13	9									
01	1927	N	1927	-0-	-0-	-0-	140	1	1778	2	N	8					265
							9	9									
02	1643	N	1643	-0-	-0-	-0-	140	1	1475	2	N	25	189	1			101
							28	9									
03	1696	N	1696	-0-	-0-	-0-	140	1	1508	2	N	44					145
							48	9									
04	1860	N	1057	-0-	-803	-0-	140	1	917	2	N	-0-					145
05	1829	N	1248	-0-	-581	-0-	140	1	1108	2	N	-0-					145

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1419	N	1419	-0-	-0-	-0-	10	1	1409	2	N	-0-					116
01	1398	N	1398	-0-	-0-	-0-	10	1	1388	2	N	-0-					116
02	1285	N	1285	-0-	-0-	-0-	10	1	1275	2	N	-0-					116
03	1373	N	1373	-0-	-0-	-0-	10	1	1363	2	N	-0-					116
04	1272	N	1272	-0-	-0-	-0-	10	1	1262	2	N	-0-					116
05	1271	N	1268	-0-	-3	-0-	10	1	1258	2	N	-0-					116

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2000	-0-	-294	-0-	10	1	1990	2	N	-0-					82
01	2201	N	2078	-0-	-123	-0-	10	1	2068	2	N	-0-					82
02	1932	N	1632	-0-	-300	-0-	10	1	1622	2	N	-0-					82
03	2102	N	2102	-0-	-0-	-0-	10	1	2092	2	N	-0-					82
04	2010	N	1981	-0-	-29	-0-	10	1	1971	2	N	-0-					82
*05	1982	N	1982	-0-	-0-	-0-	10	1	1972	2	N	-0-					82

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					19
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					19
02	280	N	148	-0-	-132	-0-	148	3			N	-0-					19
03	310	N	110	-0-	-200	-0-	110	3			N	-0-					19
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					19
*05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					19

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					77
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					77
02	403	N	403	-0-	-0-	-0-	403	2			N	-0-					77
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					77
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					77
05	434	N	369	-0-	-65	-0-	369	2			N	-0-					77

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1200	-0-	-195	-0-	1194	2	6	9	N	5					139
01	1380	N	1380	-0-	-0-	-0-	1374	2	6	9	N	5					144
02	2800	N	2972	-0-	172	172	2943	2	29	9	N	26					170
03	3100	N	3397	-0-	297	469	3360	2	37	9	N	34	162	1			42
04	3000	N	2968	-0-	-32	437	2940	2	28	9	N	25					67
*05	3501	X	3064	-0-	-437	-0-	3034	2	30	9	N	27					94

LAREDO PETROLEUM, INC. 486610
NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

12	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					77
01	1550	N	1533	-0-	-17	-0-	1530	2	3	9	N	3					80
02	1432	N	1432	-0-	-0-	-0-	1428	2	4	9	N	4					84
03	1567	N	1567	-0-	-0-	-0-	1566	2	1	9	N	1					85
04	1470	N	1443	-0-	-27	-0-	1433	2	10	9	N	9					94
05	1581	N	1489	-0-	-92	-0-	1489	2			N	-0-					94

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

12	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					40
01	3348	X	1679	-0-	-1669	-0-	1679	2			N	-0-					40
02	3024	X	2749	-0-	-275	-0-	2749	2			N	-0-					40
03	3472	X	1967	-0-	-1505	-0-	1967	2			N	-0-					40
04	3360	X	1532	-0-	-1828	-0-	1532	2			N	-0-					40
05	3472	X	1611	-0-	-1861	-0-	1611	2			N	-0-					40

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

12	4526	X	4406	-0-	-120	-0-	4405	2	1	9	N	1					80
01	4526	X	4279	-0-	-247	-0-	4278	2	1	9	N	1					81
02	4088	X	3274	-0-	-814	-0-	3274	2			N	-0-					81
03	4433	X	4376	-0-	-57	-0-	4376	2			N	-0-					81
04	4260	X	4107	-0-	-153	-0-	4107	2			N	-0-					81
05	4402	X	4019	-0-	-383	-0-	4019	2			N	-0-					81

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1215	-0-	-273	-0-	1215	2			N	-0-					120
01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					120
02	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					120
03	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					120
04	1320	N	1187	-0-	-133	-0-	1187	2			N	-0-					120
05	1302	N	1065	-0-	-237	-0-	1065	2			N	-0-					120

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

12	1364	N	1333	-0-	-31	-0-	1333	2			N	-0-					-0-
01	1364	N	1305	-0-	-59	-0-	1305	2			N	-0-					-0-
02	1204	N	1182	-0-	-22	-0-	1182	2			N	-0-					-0-
03	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
04	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
*05	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	6	7			57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

12	4281	X	4281	-0-	-0-	-0-	4281	2			N	-0-					58
01	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					58
02	3724	X	3625	-0-	-99	-0-	3625	2			N	-0-					58
03	4278	X	4053	-0-	-225	-0-	4053	2			N	-0-					58
04	4140	X	3859	-0-	-281	-0-	3859	2			N	-0-					58
05	4278	X	3944	-0-	-334	-0-	3944	2			N	-0-					58

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

12	464	N	464	-0-	-0-	-0-	464	2			N	-0-					23
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					23
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					23
03	465	N	394	-0-	-71	-0-	394	2			N	-0-					23
04	420	N	367	-0-	-53	-0-	367	2			N	-0-					23
05	434	N	374	-0-	-60	-0-	374	2			N	-0-					23

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1063	-0-	-22	-0-	1063	2			N	-0-					-0-
01	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
02	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
03	1054	N	981	-0-	-73	-0-	981	2			N	-0-					-0-
04	1080	N	941	-0-	-139	-0-	941	2			N	-0-					-0-
*05	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	4305	-0-	-221	-0-	4305	2			N	-0-					139
01	DLQ G-10		4405	-0-	4405	4405	4405	2			N	-0-					139
02	DLQ G-10		3689	-0-	3689	8094	3689	2			N	-0-					139
03	DLQ G-10		4406	-0-	4406	12500	4406	2			N	-0-					139
04	16050	X	3550	-0-	-12500	-0-	3550	2			N	-0-					139
05	4340	X	3992	-0-	-348	-0-	3992	2			N	-0-					139

WEST, K.L. GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
01	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2349	-0-	-7	-0-	2349	2			N	-0-					-0-
01	2325	N	2275	-0-	-50	-0-	2275	2			N	-0-					-0-
02	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
03	2356	N	2279	-0-	-77	-0-	2279	2			N	-0-					-0-
04	2190	N	2183	-0-	-7	-0-	2183	2			N	-0-					-0-
*05	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-
01	DLQ G-10		3483	-0-	3483	3483	3483	2			N	-0-					-0-
02	DLQ G-10		2917	-0-	2917	6400	2917	2			N	-0-					-0-
03	DLQ G-10		3382	-0-	3382	9782	3382	2			N	-0-					-0-
04	12859	X	3077	-0-	-9782	-0-	3077	2			N	-0-					-0-
05	3503	X	3298	-0-	-205	-0-	3298	2			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	958	-0-	-96	-0-	958	2			N	-0-					-0-
01	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
02	952	N	896	-0-	-56	-0-	896	2			N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
04	1110	N	985	-0-	-125	-0-	985	2			N	-0-					-0-
05	992	N	970	-0-	-22	-0-	970	2			N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	739	N	739	-0-	-0-	-0-	739	2			N	-0-					40
01	682	N	636	-0-	-46	-0-	636	2			N	-0-					40
02	532	N	454	-0-	-78	-0-	454	2			N	-0-					40
03	744	N	637	-0-	-107	-0-	637	2			N	-0-					40
04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					40
*05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2794	N	2794	-0-	-0-	-0-	2792	2	2	9	N	2					192
01	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					192
02	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					192
03	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					192
04	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					192
*05	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					192

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

12	3999	X	3991	-0-	-8	-0-	3991	2			N	-0-					-0-
01	DLQ G-10		4029	-0-	4029	4029	4029	2			N	-0-					-0-
02	DLQ G-10		3401	-0-	3401	7430	3401	2			N	-0-					-0-
03	DLQ G-10		3928	-0-	3928	11358	3928	2			N	-0-					-0-
04	15061	X	3703	-0-	-11358	-0-	3703	2			N	-0-					-0-
05	4030	X	3648	-0-	-382	-0-	3648	2			N	-0-					-0-

LINN OPERATING, INC. 501545
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

*12	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
03	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
05	961	N	958	-0-	-3	-0-	958	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

*09	643	N	643	-0-	-0-	-0-	100	1	543	2	N	-0-					-0-
10	713	N	204	-0-	-509	-0-	43	1	161	2	N	-0-					-0-
11	750	N	240	-0-	-510	-0-	39	1	201	2	N	-0-					-0-
*12	510	N	510	-0-	-0-	-0-	76	1	434	2	N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	91	1	534	2	N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	81	1	640	2	N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	91	1	1281	2	N	-0-					-0-
04	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
05	806	N	260	-0-	-546	-0-	5	1	255	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
01	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
02	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
03	1333	N	1237	-0-	-96	-0-	1237	2			N	-0-					-0-
04	1230	N	870	-0-	-360	-0-	870	2			N	-0-					-0-
05	1395	N	957	-0-	-438	-0-	957	2			N	-0-					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

*12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE-SCOTT WELL #: 1 RRCID -> 069506 COMPL. DATE 03/11/1998 TOTAL DEPTH 8250 PERF. 7820 - 8083

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O D C WELL #: 4402 RRCID -> 163831 COMPL. DATE 06/06/1997 TOTAL DEPTH 9050 PERF. 8249 - 8288

*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/11/2013 - P & A 02-11-13

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

*09	984	N	984	-0-	-0-	-0-	182	1	796	2	N	5					92
							6	9									
10	1488	N	691	-0-	-797	-0-	154	1	528	2	N	8					100
							9	9									
11	1240	N	1240	-0-	-0-	-0-	502	1	728	2	N	9					109
							10	9									
*12	1380	N	1380	-0-	-0-	-0-	507	1	872	2	N	1					110
							1	9									
*01	0	N	-0-	-0-	-0-	-0-					N	22					132
02	1566	N	1566	-0-	-0-	-0-	463	1	1062	2	N	37					169
							41	9									
03	3100	N	3732	-0-	632	632	589	1	3140	2	N	3					172
							3	9									
04	3000	N	4652	-0-	1652	2284	362	1	4279	2	N	10					182
							11	9									
*05	3100	N	1538	-0-	-1562	722	333	1	1179	2	N	24					206
							26	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					130
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					130
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					130
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					130
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					130
05	186	N	178	-0-	-8	-0-	178	2			N	-0-					130

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1676	-0-	-91	-0-	97	1	1578	2	N	1					42
							1	9									
01	1818	N	1818	-0-	-0-	-0-	105	1	1710	2	N	3					45
							3	9									
02	1876	N	1555	-0-	-321	-0-	92	1	1462	2	N	1					46
							1	9									
03	1701	N	1701	-0-	-0-	-0-	102	1	1597	2	N	2					48
							2	9									
04	1770	N	1486	-0-	-284	-0-	97	1	1389	2	N	-0-					48
05	1736	N	1448	-0-	-288	-0-	101	1	1347	2	N	-0-					48

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1589	N	1589	-0-	-0-	-0-	96	1	1492	2	N	1			42
							1	9							
01	1564	N	1564	-0-	-0-	-0-	94	1	1467	2	N	3			45
							3	9							
02	1652	N	1386	-0-	-266	-0-	85	1	1300	2	N	1			46
							1	9							
03	1581	N	1524	-0-	-57	-0-	94	1	1428	2	N	2			48
							2	9							
04	1500	N	1333	-0-	-167	-0-	90	1	1243	2	N	-0-			48
05	1550	N	1334	-0-	-216	-0-	95	1	1239	2	N	-0-			48

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1612	N	1595	-0-	-17	-0-	29	1	1566	2	N	-0-			177
01	1508	N	1508	-0-	-0-	-0-	29	1	1479	2	N	-0-			177
02	1176	N	1131	-0-	-45	-0-	23	1	1108	2	N	-0-			177
03	1669	N	1669	-0-	-0-	-0-	28	1	1641	2	N	-0-			177
04	1470	N	1436	-0-	-34	-0-	30	1	1406	2	N	-0-			177
*05	1535	N	1535	-0-	-0-	-0-	31	1	1504	2	N	-0-			177

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2733	N	2733	-0-	-0-	-0-	145	1	2587	2	N	1			84
							1	9							
01	2623	N	2623	-0-	-0-	-0-	138	1	2479	2	N	5			89
							6	9							
02	2772	N	2315	-0-	-457	-0-	124	1	2188	2	N	3			92
							3	9							
03	2728	N	2563	-0-	-165	-0-	138	1	2419	2	N	5			97
							6	9							
04	2550	N	2391	-0-	-159	-0-	139	1	2252	2	N	-0-			97
05	2573	N	2066	-0-	-507	-0-	131	1	1935	2	N	-0-			97

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2604	N	2499	-0-	-105	-0-	30	1	2466	2	N	3			135
							3	9							
01	2542	N	2361	-0-	-181	-0-	29	1	2329	2	N	3			138
							3	9							
02	2128	N	2061	-0-	-67	-0-	27	1	2032	2	N	2			140
							2	9							
03	2511	N	2435	-0-	-76	-0-	31	1	2398	2	N	5			145
							6	9							
04	2280	N	2228	-0-	-52	-0-	30	1	2198	2	N	-0-			145
*05	2463	N	2463	-0-	-0-	-0-	31	1	2432	2	N	-0-			145

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	938	N	938	-0-	-0-	-0-	69	1	869	2	N	-0-					51
01	949	N	949	-0-	-0-	-0-	68	1	880	2	N	1					52
							1	9									
02	980	N	828	-0-	-152	-0-	61	1	767	2	N	-0-					52
03	930	N	866	-0-	-64	-0-	65	1	798	2	N	3					55
							3	9									
04	930	N	859	-0-	-71	-0-	68	1	791	2	N	-0-					55
05	930	N	800	-0-	-130	-0-	69	1	731	2	N	-0-					55

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3165	-0-	-1020	-0-	26	1	3137	2	N	2					40
							2	9									
01	4080	X	4080	-0-	-0-	-0-	28	1	4046	2	N	5					45
							6	9									
02	3584	X	3227	-0-	-357	-0-	27	1	3194	2	N	5					50
							6	9									
03	3875	X	3756	-0-	-119	-0-	31	1	3717	2	N	7					57
							8	9									
04	3960	X	3476	-0-	-484	-0-	30	1	3446	2	N	-0-					57
05	4092	X	3580	-0-	-512	-0-	31	1	3549	2	N	-0-					57

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3686	X	3686	-0-	-0-	-0-	26	1	3656	2	N	4					53
							4	9									
01	4092	X	3749	-0-	-343	-0-	31	1	3652	2	N	60					113
							66	9									
02	3696	X	2506	-0-	-1190	-0-	23	1	2483	2	N	-0-					113
03	4102	X	4102	-0-	-0-	-0-	31	1	4054	2	N	15					128
							17	9									
04	3960	X	3495	-0-	-465	-0-	29	1	3429	2	N	34					162
							37	9									
05	3751	X	3365	-0-	-386	-0-	31	1	3334	2	N	-0-					162

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1076	-0-	-288	-0-	25	1	1051	2	N	-0-					118
01	1363	N	1363	-0-	-0-	-0-	27	1	1336	2	N	-0-					118
02	1092	N	1006	-0-	-86	-0-	26	1	980	2	N	-0-					118
03	1363	N	1363	-0-	-0-	-0-	31	1	1326	2	N	5					123
							6	9									
04	1320	N	1192	-0-	-128	-0-	30	1	1162	2	N	-0-					123
*05	1224	N	1224	-0-	-0-	-0-	31	1	1193	2	N	-0-					123

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	966	-0-	-57	-0-	29	1	937	2	N	-0-					127
01	961	N	949	-0-	-12	-0-	29	1	920	2	N	-0-					127
02	840	N	694	-0-	-146	-0-	26	1	668	2	N	-0-					127
03	1044	N	1044	-0-	-0-	-0-	30	1	1014	2	N	-0-					127
04	930	N	902	-0-	-28	-0-	30	1	872	2	N	-0-					127
*05	928	N	928	-0-	-0-	-0-	31	1	897	2	N	-0-					127

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1848	-0-	-105	-0-	31 8	1 9	1809	2	N	7					77
01	2604	N	1885	-0-	-719	-0-	31 25	1 9	1829	2	N	23					100
02	2044	N	1389	-0-	-655	-0-	24 8	1 9	1357	2	N	7					107
03	2332	N	2332	-0-	-0-	-0-	31 18	1 9	2283	2	N	16					123
04	1830	N	1752	-0-	-78	-0-	29 17	1 9	1706	2	N	15					138
*05	1993	N	1993	-0-	-0-	-0-	31 8	1 9	1954	2	N	7					145

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1366	N	1366	-0-	-0-	-0-	31	1	1335	2	N	-0-					37
01	1457	N	1324	-0-	-133	-0-	31	1	1293	2	N	-0-					37
02	1344	N	1025	-0-	-319	-0-	28 20	1 9	977	2	N	18					55
03	1364	N	1033	-0-	-331	-0-	30	1	1003	2	N	-0-					55
04	1290	N	1035	-0-	-255	-0-	28	1	1007	2	N	-0-					55
05	1147	N	1105	-0-	-42	-0-	31	1	1074	2	N	-0-					55

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2428	-0-	-52	-0-	27 13	1 9	2388	2	N	12					122
01	3007	N	2907	-0-	-100	-0-	31 29	1 9	2847	2	N	26					148
02	2604	N	2190	-0-	-414	-0-	28 4	1 9	2158	2	N	4					152
03	2464	N	2464	-0-	-0-	-0-	31 28	1 9	2405	2	N	25					177
04	2820	N	2231	-0-	-589	-0-	29 44	1 9	2158	2	N	40	190	1			27
*05	2606	N	2606	-0-	-0-	-0-	31	1	2575	2	N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1866	-0-	-149	-0-	25	1	1835	2	N	5					165
							6	9									
01	2108	N	1880	-0-	-228	-0-	24	1	1848	2	N	7					172
							8	9									
02	1792	N	1673	-0-	-119	-0-	28	1	1636	2	N	8					180
							9	9									
03	1925	N	1925	-0-	-0-	-0-	31	1	1880	2	N	13					193
							14	9									
04	1879	N	1879	-0-	-0-	-0-	28	1	1815	2	N	33	193	1			33
							36	9									
*05	1993	N	1993	-0-	-0-	-0-	31	1	1962	2	N	-0-					33

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2438	N	2438	-0-	-0-	-0-	31	1	2401	2	N	5					37
							6	9									
01	2759	N	2427	-0-	-332	-0-	31	1	2376	2	N	18					55
							20	9									
02	2296	N	2058	-0-	-238	-0-	24	1	2034	2	N	-0-					55
03	2673	N	2673	-0-	-0-	-0-	31	1	2640	2	N	2					57
							2	9									
04	2340	N	2186	-0-	-154	-0-	29	1	2157	2	N	-0-					57
05	2294	N	2247	-0-	-47	-0-	31	1	2216	2	N	-0-					57

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1731	-0-	-563	-0-	24	1	1707	2	N	-0-					55
01	2562	N	2562	-0-	-0-	-0-	31	1	2531	2	N	-0-					55
02	2044	N	1692	-0-	-352	-0-	25	1	1667	2	N	-0-					55
03	2342	N	2342	-0-	-0-	-0-	27	1	2315	2	N	-0-					55
04	2490	N	2176	-0-	-314	-0-	29	1	2147	2	N	-0-					55
*05	2234	N	2234	-0-	-0-	-0-	31	1	2203	2	N	-0-					55

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1416	-0-	-475	-0-	24	1	1392	2	N	-0-					48
01	2015	N	1946	-0-	-69	-0-	24	1	1922	2	N	-0-					48
02	1708	N	1595	-0-	-113	-0-	28	1	1567	2	N	-0-					48
03	1840	N	1840	-0-	-0-	-0-	31	1	1809	2	N	-0-					48
04	1890	N	1751	-0-	-139	-0-	29	1	1722	2	N	-0-					48
*05	1943	N	1943	-0-	-0-	-0-	31	1	1912	2	N	-0-					48

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	3935	-0-	-901	-0-	25	1	3897	2	N	12					172
							13	9									
01	4867	X	4640	-0-	-227	-0-	31	1	4564	2	N	41					213
							45	9									
02	4396	X	3522	-0-	-874	-0-	28	1	3483	2	N	10					223
							11	9									
03	4867	X	3705	-0-	-1162	-0-	31	1	3622	2	N	47	192	1			78
							52	9									
04	4590	X	3774	-0-	-816	-0-	29	1	3734	2	N	10					88
							11	9									
05	4650	X	3924	-0-	-726	-0-	31	1	3883	2	N	9					97
							10	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

12	4898	X	4018	-0-	-880	-0-	31 45	1 9	3942	2	N	41	194	1			47
01	4619	X	4072	-0-	-547	-0-	31 18	1 9	4023	2	N	16					63
02	4172	X	2894	-0-	-1278	-0-	24 13	1 9	2857	2	N	12					75
03	4619	X	4155	-0-	-464	-0-	30 28	1 9	4097	2	N	25					100
04	4260	X	3772	-0-	-488	-0-	29 33	1 9	3710	2	N	30					130
05	4061	X	3678	-0-	-383	-0-	31 11	1 9	3636	2	N	10					140

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

12	1736	N	1489	-0-	-247	-0-	26 8	1 9	1455	2	N	7					127
01	1953	N	1852	-0-	-101	-0-	31 9	1 9	1812	2	N	8					135
02	1680	N	1484	-0-	-196	-0-	28 6	1 9	1450	2	N	5					140
03	1631	N	1631	-0-	-0-	-0-	31 6	1 9	1594	2	N	5					145
04	1800	N	1503	-0-	-297	-0-	28 8	1 9	1467	2	N	7					152
*05	1684	N	1684	-0-	-0-	-0-	31 3	1 9	1650	2	N	3					155

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

12	1539	N	1539	-0-	-0-	-0-	26 3	1 9	1510	2	N	3					185
01	1891	N	1880	-0-	-11	-0-	31 20	1 9	1829	2	N	18					203
02	1680	N	1591	-0-	-89	-0-	28 4	1 9	1559	2	N	4					207
03	1610	N	1610	-0-	-0-	-0-	31 3	1 9	1576	2	N	3					210
04	1830	N	1426	-0-	-404	-0-	29 13	1 9	1384	2	N	12					222
*05	1776	N	1776	-0-	-0-	-0-	31 9	1 9	1736	2	N	8	197	1			33

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	521	-0-	-2579	15352	521	3			N	-0-					-0-
01	3100	N	641	-0-	-2459	12893	641	3			N	-0-					-0-
02	2800	N	655	-0-	-2145	10748	655	3			N	-0-					-0-
03	3100	N	626	-0-	-2474	8274	626	3			N	-0-					-0-
*04	3000	N	603	-0-	-2397	5877	603	3			N	-0-					-0-
*05	3100	N	559	-0-	-2541	3336	559	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					15
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					15
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					15
03	403	N	397	-0-	-6	-0-	397	2			N	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	695	-0-	-297	-0-	695	2			N	-0-					92
01	992	N	841	-0-	-151	-0-	841	2			N	-0-					92
02	803	N	803	-0-	-0-	-0-	803	2			N	-0-					92
03	861	N	861	-0-	-0-	-0-	861	2			N	-0-					92
04	810	N	779	-0-	-31	-0-	779	2			N	-0-					92
05	899	N	599	-0-	-300	-0-	599	2			N	-0-					92

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	652	-0-	-154	-0-	652	2			N	-0-					148
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					148
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					148
03	651	N	344	-0-	-307	-0-	344	2			N	-0-					148
04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					148
*05	671	N	671	-0-	-0-	-0-	671	2			N	-0-					148

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1114	-0-	-343	-0-	1114	2			N	-0-					23
01	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					23
02	1568	N	1326	-0-	-242	-0-	1326	2			N	-0-					23
03	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					23
04	1530	N	1529	-0-	-1	-0-	1529	2			N	-0-					23
05	1457	N	1427	-0-	-30	-0-	1427	2			N	-0-					23

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC 684554
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
01	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1374	-0-	-393	-0-	141	1	1233	2	N	-0-					21
01	2418	N	2362	-0-	-56	-0-	242	1	2120	2	N	-0-					21
02	2190	N	2190	-0-	-0-	-0-	224	1	1966	2	N	-0-					21
03	2700	N	2700	-0-	-0-	-0-	277	1	2423	2	N	-0-					21
04	2280	N	1384	-0-	-896	-0-	122	1	1111	2	N	137					158
							151	9									
*05	2418	N	453	-0-	-1965	-0-	43	1	391	2	N	17	175	1			-0-
							19	9									

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1209	-0-	-0-	-0-	124	1	1085	2	N	-0-					15
01	1240	N	1222	-0-	-18	-0-	125	1	1097	2	N	-0-					15
02	1062	N	1062	-0-	-0-	-0-	109	1	953	2	N	-0-					15
03	1209	N	1185	-0-	-24	-0-	121	1	1064	2	N	-0-					15
04	1170	N	1153	-0-	-17	-0-	114	1	1039	2	N	-0-	5	5			10
*05	1218	N	1218	-0-	-0-	-0-	120	1	1098	2	N	-0-	5	5			5

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	930	-0-	-62	-0-	930	2			N	-0-					-0-
01	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
03	930	N	902	-0-	-28	-0-	902	2			N	-0-					-0-
04	990	N	859	-0-	-131	-0-	859	2			N	-0-					-0-
05	899	N	878	-0-	-21	-0-	878	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	431	-0-	-499	-0-	431	2			N	-0-					14
01	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					14
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					14
03	891	N	891	-0-	-0-	-0-	891	2			N	-0-					14
04	900	N	759	-0-	-141	-0-	748	2	11	9	N	10	10	1			14
*05	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					14

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2599	-0-	-470	-0-	266	1	2333	2	N	-0-					23
01	2449	N	2407	-0-	-42	-0-	247	1	2160	2	N	-0-					23
02	2354	N	2354	-0-	-0-	-0-	241	1	2113	2	N	-0-					23
03	2604	N	2559	-0-	-45	-0-	2559	2			N	-0-					23
04	2340	N	1929	-0-	-411	-0-	191	1	1738	2	N	-0-	10	1	5	5	8
*05	2953	N	2953	-0-	-0-	-0-	292	1	2661	2	N	-0-	5	5			3

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1410	X	1410	-0-	-0-	-0-	1410	2			Y	-0-					6
01	1550	N	1462	-0-	-88	-0-	1462	2			Y	-0-					6
02	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					6
03	1441	N	1441	-0-	-0-	-0-	1441	2			Y	-0-					6
04	1410	N	1288	-0-	-122	-0-	1288	2			Y	-0-					6
05	1395	N	1273	-0-	-122	-0-	1273	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2229	X	2229	-0-	-0-	-0-	228	1	2001	2	Y	-0-					22
01	2635	N	2441	-0-	-194	-0-	250	1	2191	2	Y	-0-					22
02	2135	N	2135	-0-	-0-	-0-	219	1	1916	2	Y	-0-					22
03	2233	N	2233	-0-	-0-	-0-	229	1	2004	2	Y	-0-					22
04	2370	N	1789	-0-	-581	-0-	173	1	1577	2	Y	35					57
							39	9									
*05	2607	N	2607	-0-	-0-	-0-	257	1	2347	2	Y	3	40	1			20
							3	9									

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1070	N	1070	-0-	-0-	-0-	110	1	960	2	N	-0-					14
01	1302	N	1149	-0-	-153	-0-	118	1	1031	2	N	-0-					14
02	837	N	837	-0-	-0-	-0-	86	1	751	2	N	-0-					14
03	1085	N	849	-0-	-236	-0-	87	1	762	2	N	-0-					14
04	2100	N	2100	-0-	-0-	-0-	102	1	1957	2	N	37	50	1			1
							41	9									
05	930	N	896	-0-	-34	-0-	89	1	807	2	N	-0-					1

LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC 744737
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

12	6312	X	6312	-0-	-0-	-0-	6312	2			N	-0-					108
01	5596	X	5596	-0-	-0-	-0-	5533	2	63	9	N	57	163	1			2
02	5168	X	5168	-0-	-0-	-0-	5168	2			N	-0-					2
03	6200	X	5243	-0-	-957	-0-	5243	2			N	-0-					2
04	6000	X	-0-	-0-	-6000	-0-					N	-0-					2
*05	8035	X	8035	-0-	-0-	-0-	236	1	7787	2	N	11					13
							12	9									

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

12	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
01	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
02	1904	N	1881	-0-	-23	-0-	1881	2			N	-0-					-0-
03	2294	N	2021	-0-	-273	-0-	2021	2			N	-0-					-0-
04	2040	N	-0-	-0-	-2040	-0-					N	-0-					-0-
05	2077	N	1860	-0-	-217	-0-	55	1	1805	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	10	-0-	10	10	7	2	3	9	N	3					3
05	14B2	EXT	-0-	-0-	-0-	10					N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

12	217	N	-0-	-0-	-217	-0-					N	-0-					17
01	310	N	232	-0-	-78	-0-	1	1	231	2	N	-0-					17
02	252	N	239	-0-	-13	-0-	1	1	238	2	N	-0-					17
03	226	N	226	-0-	-0-	-0-	1	1	225	2	N	-0-					17
04	210	N	199	-0-	-11	-0-	1	1	198	2	N	-0-					17
05	279	N	155	-0-	-124	-0-	1	1	154	2	N	-0-					17

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	561	N	561	-0-	-0-	-0-	1	1	560	2	N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	1	1	590	2	N	-0-					-0-
02	504	N	429	-0-	-75	-0-	1	1	428	2	N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	1	1	561	2	N	-0-					-0-
04	540	N	427	-0-	-113	-0-	1	1	426	2	N	-0-					-0-
05	465	N	364	-0-	-101	-0-	1	1	363	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	663	-0-	-112	-0-	2	1	661	2	N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	2	1	670	2	N	-0-					-0-
02	588	N	116	-0-	-472	-0-	1	1	115	2	N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	2	1	679	2	N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	2	1	745	2	N	-0-					-0-
*05	784	N	784	-0-	-0-	-0-	2	1	782	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	755	N	755	-0-	-0-	-0-	2	1	753	2	N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	2	1	734	2	N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	1	1	598	2	N	-0-					-0-
03	744	N	640	-0-	-104	-0-	2	1	638	2	N	-0-					-0-
04	720	N	662	-0-	-58	-0-	2	1	660	2	N	-0-					-0-
*05	658	N	658	-0-	-0-	-0-	2	1	656	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	799	N	799	-0-	-0-	-0-	2	1	797	2	N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	2	1	717	2	N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	1	1	650	2	N	-0-					-0-
03	806	N	693	-0-	-113	-0-	2	1	691	2	N	-0-					-0-
04	690	N	644	-0-	-46	-0-	2	1	642	2	N	-0-					-0-
05	713	N	658	-0-	-55	-0-	2	1	656	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1113	-0-	-406	-0-	1113	2			N	-0-					44
01	2480	N	1078	-0-	-1402	-0-	1046	2	32	9	N	29					73
02	1680	N	1621	-0-	-59	-0-	1621	2			N	-0-					73
03	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					73
04	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					73
05	1798	N	1712	-0-	-86	-0-	1712	2			N	-0-					73

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1162	-0-	-419	-0-	1162	2			N	-0-					-0-
01	1519	N	1239	-0-	-280	-0-	1239	2			N	-0-					-0-
02	1316	N	1155	-0-	-161	-0-	1155	2			N	-0-					-0-
03	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
05	1271	N	1026	-0-	-245	-0-	1026	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	702	-0-	-321	-0-	702	2			N	-0-					23
01	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					23
02	1092	N	727	-0-	-365	-0-	727	2			N	-0-	23	1			-0-
03	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
04	1200	N	1049	-0-	-151	-0-	1049	2			N	-0-					-0-
*05	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY WELL #: 1182 RRCID -> 177803 COMPL. DATE 05/05/2000 TOTAL DEPTH 8720 PERF. 8458 - 8486

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	T. A.		-0-	-0-	-0-	-0-					N	-0-	68	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

12	651	N	541	-0-	-110	-0-	541	2			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
03	527	N	453	-0-	-74	-0-	453	2			N	-0-					-0-
04	480	N	217	-0-	-263	-0-	217	2			N	-0-					-0-
05	465	N	352	-0-	-113	-0-	352	2			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

12	2015	N	88	-0-	-1927	-0-	17	1	71	2	N	-0-					144
01	2046	N	-0-	-0-	-2046	-0-					N	-0-					144
02	616	N	-0-	-0-	-616	-0-					N	-0-					144
03	93	N	-0-	-0-	-93	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

12	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
02	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
03	2139	N	780	-0-	-1359	-0-	780	2			N	-0-					-0-
04	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
05	1023	N	943	-0-	-80	-0-	943	2			N	-0-					-0-

SUTTON WELL #: 152 RRCID -> 187955 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7670 - 8306

12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	713	N	690	-0-	-23	-0-	690	2			N	-0-					-0-
02	644	N	626	-0-	-18	-0-	626	2			N	-0-					-0-
03	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
04	660	N	656	-0-	-4	-0-	656	2			N	-0-					-0-
05	682	N	671	-0-	-11	-0-	671	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

12	3596	X	2644	-0-	-952	-0-	2644	2			N	-0-					25
01	3410	X	2794	-0-	-616	-0-	2794	2			N	-0-					25
02	2996	X	2495	-0-	-501	-0-	2495	2			N	-0-					25
03	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					25
04	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					25
*05	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					25

MATHEWS WELL #: 1103 RRCID -> 214683 COMPL. DATE 12/07/2005 TOTAL DEPTH 7800 PERF. 7080 - 7660

12	1625	N	1625	-0-	-0-	-0-	39	1	1586	2	N	-0-					10
01	775	N	211	-0-	-564	-0-	9	1	202	2	N	-0-					10
02	28	N	-0-	-0-	-28	-0-					N	-0-					10
03	1612	N	-0-	-0-	-1612	-0-					N	-0-					10
04	210	N	-0-	-0-	-210	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

12	2015	N	1947	-0-	-68	-0-	1947	2			N	-0-					39
01	1984	N	1965	-0-	-19	-0-	1965	2			N	-0-					39
02	1792	N	1753	-0-	-39	-0-	1753	2			N	-0-					39
03	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					39
04	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					39
*05	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

12	5890	X	4503	-0-	-1387	-0-	42	1	4461	2	N	-0-					145
01	6076	X	3655	-0-	-2421	-0-	47	1	3608	2	N	-0-					145
02	5488	X	4921	-0-	-567	-0-	29	1	4892	2	N	-0-	118	1			27
03	6076	X	4999	-0-	-1077	-0-	47	1	4952	2	N	-0-					27
04	5700	X	4674	-0-	-1026	-0-	45	1	4629	2	N	-0-					27
05	5456	X	4984	-0-	-472	-0-	47	1	4937	2	N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS AMERICAN RESOURCES COMPANY 844344
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					108
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
02	588	N	550	-0-	-38	-0-	550	2			N	-0-					-0-
03	651	N	628	-0-	-23	-0-	628	2			N	-0-					-0-
04	630	N	554	-0-	-76	-0-	554	2			N	-0-					-0-
05	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

12	217	N	216	-0-	-1	-0-	3	1	213	2	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	3	1	181	2	N	-0-					-0-
02	140	N	113	-0-	-27	-0-	2	1	111	2	N	-0-					-0-
03	217	N	145	-0-	-72	-0-	145	2			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	3	1	198	2	N	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	3	1	208	2	N	-0-					-0-

WESTWIND OIL AND GAS INC. 912975
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

12	248	N	65	-0-	-183	-0-	65	2			N	-0-					76
01	186	N	51	-0-	-135	-0-	51	2			N	-0-					76
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					76
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					76
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					76
*05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					76

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

12	837	N	663	-0-	-174	-0-	663	2			N	-0-					10
01	899	N	320	-0-	-579	-0-	320	2			N	-0-					10
02	644	N	98	-0-	-546	-0-	98	2			N	-0-					10
03	651	N	300	-0-	-351	-0-	300	2			N	-0-					10
04	300	N	217	-0-	-83	-0-	217	2			N	-0-					10
*05	670	N	670	-0-	-0-	-0-	670	2			N	-0-					10

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					37
01	1271	N	679	-0-	-592	-0-	679	3			N	-0-					37
02	1036	N	328	-0-	-708	-0-	328	3			N	-0-					37
03	1395	N	447	-0-	-948	-0-	447	3			N	-0-					37
04	660	N	488	-0-	-172	-0-	488	3			N	-0-					37
*05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					37

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

12	14B2 EXT		81	-0-	81	304	28	1	51	3	N	-0-					-0-
							2	4									
01	376	X	72	-0-	-304	-0-	26	1	44	3	N	-0-					-0-
							2	4									
02	49	X	49	-0-	-0-	-0-	21	1	26	3	N	-0-					-0-
							2	4									
03	93	N	8	-0-	-85	-0-	6	1	2	4	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	15	1	5	3	N	-0-					-0-
							2	4									
05	62	N	17	-0-	-45	-0-	7	1	8	3	N	-0-					-0-
							2	4									

LIPS RANCH /B/ UNIT 5 WELL #: 50 RRCID -> 158484 COMPL. DATE 10/12/1995 TOTAL DEPTH 8900 PERF. 8510 - 8530

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILMETH "A" WELL #: 1 RRCID -> 178788 COMPL. DATE 05/30/2000 TOTAL DEPTH 7860 PERF. 7416 - 7429

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABOT OIL & GAS CORPORATION 121700
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

12	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
03	1178	N	972	-0-	-206	-0-	972	2			N	-0-					-0-
04	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
05	1085	N	888	-0-	-197	-0-	888	2			N	-0-					-0-

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
02	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
03	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
04	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
05	1085	N	1001	-0-	-84	-0-	1001	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2833	N	2833	-0-	-0-	-0-	274	1	2559	2	N	-0-					3
01	2777	N	2777	-0-	-0-	-0-	276	1	2501	2	N	-0-					3
02	2800	N	4123	-0-	1323	1323	249	1	3874	2	N	-0-					3
03	1594	N	271	-0-	-1323	-0-	271	1			N	-0-					3
04	2700	N	2109	-0-	-591	-0-	270	1	1839	2	N	-0-					3
*05	3384	X	3384	-0-	-0-	-0-	276	1	3108	2	N	-0-					3

EXXON MOBIL CORPORATION 257128
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	861	-0-	-69	-0-	861	2			N	-0-					83
01	1085	N	931	-0-	-154	-0-	931	2			N	-0-					83
02	827	N	827	-0-	-0-	-0-	827	2			N	-0-					83
03	868	N	684	-0-	-184	-0-	684	2			N	-0-					83
*04	900	N	873	-0-	-27	-0-	873	2			N	-0-					83
05	930	N	890	-0-	-40	-0-	890	2			N	-0-					83

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					123
01	2533	N	2533	-0-	-0-	-0-	2516	2	17	9	N	15					138
02	2324	N	2078	-0-	-246	-0-	2072	2	6	9	N	5					143
03	2387	N	2352	-0-	-35	-0-	2342	2	10	9	N	9					152
04	2460	N	2177	-0-	-283	-0-	2167	2	10	9	N	9					161
*05	2162	N	2162	-0-	-0-	-0-	2159	2	3	9	N	3	91	1			73

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					12
01	2356	N	2319	-0-	-37	-0-	2319	2			N	-0-					12
02	2156	N	2089	-0-	-67	-0-	2089	2			N	-0-					12
03	2263	N	2218	-0-	-45	-0-	2218	2			N	-0-					12
04	2250	N	2044	-0-	-206	-0-	2044	2			N	-0-					12
*05	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					12

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

12	906	N	906	-0-	-0-	-0-	10	1	896	2	N	-0-					35
01	775	N	772	-0-	-3	-0-	10	1	762	2	N	-0-					35
02	645	N	645	-0-	-0-	-0-	10	1	635	2	N	-0-					35
03	760	N	760	-0-	-0-	-0-	10	1	750	2	N	-0-					35
04	750	N	718	-0-	-32	-0-	10	1	708	2	N	-0-					35
*05	728	N	728	-0-	-0-	-0-	10	1	718	2	N	-0-					35

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

12	2759	X	2659	-0-	-100	-0-	2659	2			N	-0-					42
01	DLQ G-10		2051	-0-	2051	2051	2051	2			N	-0-					42
02	DLQ G-10		2170	-0-	2170	4221	2163	2	7	9	N	6					48
03	6824	X	2603	-0-	-4221	-0-	2590	2	13	9	N	12					60
04	1937	X	1937	-0-	-0-	-0-	1929	2	8	9	N	7					67
05	2666	X	1864	-0-	-802	-0-	1858	2	6	9	N	5					72

KEY ENERGY OF COLORADO, INC. 458560
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

12	434	N	322	-0-	-112	-0-	322	2			N	-0-					62
01	341	N	237	-0-	-104	-0-	237	2			N	-0-					62
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					62
03	310	N	229	-0-	-81	-0-	229	2			N	-0-					62
04	240	N	216	-0-	-24	-0-	216	2			N	-0-					62
*05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					62

LAREDO PETROLEUM, INC. 486610
LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

12	765	N	765	-0-	-0-	-0-	765	2			N	-0-					15
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					15
02	929	N	929	-0-	-0-	-0-	929	2			N	-0-					15
03	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					15
04	900	N	788	-0-	-112	-0-	788	2			N	-0-					15
05	1023	N	689	-0-	-334	-0-	689	2			N	-0-					15

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	1	7			64
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	64	4			-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

12	279	N	277	-0-	-2	-0-	277	2			N	-0-					73
01	279	N	272	-0-	-7	-0-	272	2			N	-0-					73
02	252	N	245	-0-	-7	-0-	245	2			N	-0-					73
03	279	N	262	-0-	-17	-0-	262	2			N	-0-					73
04	270	N	246	-0-	-24	-0-	246	2			N	-0-					73
05	279	N	257	-0-	-22	-0-	257	2			N	-0-					73

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

12	372	N	349	-0-	-23	-0-	349	2			N	-0-					43
01	341	N	335	-0-	-6	-0-	335	2			N	-0-					43
02	308	N	307	-0-	-1	-0-	307	2			N	-0-					43
03	341	N	296	-0-	-45	-0-	296	2			N	-0-					43
*04	330	N	280	-0-	-50	-0-	280	2			N	-0-	1	7			42
05	341	N	295	-0-	-46	-0-	295	2			N	-0-					42

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	1117	-0-	-1394	-0-	1117	2			N	-0-					35
01	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					35
02	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					35
03	3100	N	3107	-0-	7	7	3107	2			N	-0-					35
04	2695	N	2688	-0-	-7	-0-	2688	2			N	-0-					35
*05	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					35

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1175	-0-	-3	-0-	1175	2			N	-0-					152
01	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					152
02	947	N	947	-0-	-0-	-0-	945	2	2	9	N	2					154
03	1178	N	1026	-0-	-152	-0-	1026	2			N	-0-					154
04	1110	N	975	-0-	-135	-0-	975	2			N	-0-					154
05	1054	N	990	-0-	-64	-0-	990	2			N	-0-					154

LINN OPERATING, INC. 501545
O D C WELL #: 1037 T RRCID -> 030460 COMPL. DATE 11/27/1962 TOTAL DEPTH N/A PERF. 7511 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEE-SCOTT WELL #: 1 RRCID -> 069505 COMPL. DATE 11/20/1976 TOTAL DEPTH 8250 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	667	N	667	-0-	-0-	-0-	249	1	418	2	N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	249	1	428	2	N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	225	1	399	2	N	-0-					-0-
03	682	N	678	-0-	-4	-0-	249	1	429	2	N	-0-					-0-
04	660	N	652	-0-	-8	-0-	241	1	411	2	N	-0-					-0-
05	682	N	653	-0-	-29	-0-	249	1	404	2	N	-0-					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
03	1240	N	1177	-0-	-63	-0-	1177	2			N	-0-					-0-
04	1230	N	1152	-0-	-78	-0-	1152	2			N	-0-					-0-
05	1209	N	1149	-0-	-60	-0-	1149	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1793	N	1793	-0-	-0-	-0-	561	1	1230	2	N	2					121
							2	9									
*01	0	N	-0-	-0-	-0-	-0-					N	2					123
02	1542	N	1542	-0-	-0-	-0-	507	1	1032	2	N	3					126
							3	9									
03	1952	N	1952	-0-	-0-	-0-	561	1	1390	2	N	1					127
							1	9									
04	2052	N	2052	-0-	-0-	-0-	543	1	1509	2	N	-0-					127
*05	2297	N	2297	-0-	-0-	-0-	561	1	1736	2	N	-0-					127

MEWBOURNE OIL COMPANY 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

12	620	N	550	-0-	-70	-0-	50	1	500	2	N	-0-					90
01	595	N	595	-0-	-0-	-0-	52	1	543	2	N	-0-					90
02	562	N	562	-0-	-0-	-0-	50	1	512	2	N	-0-					90
03	797	N	797	-0-	-0-	-0-	64	1	733	2	N	-0-					90
04	570	N	494	-0-	-76	-0-	51	1	443	2	N	-0-					90
05	620	N	466	-0-	-154	-0-	52	1	414	2	N	-0-					90

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

12	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					70
01	1023	N	866	-0-	-157	-0-	858	2	8	9	N	7					77
02	924	N	752	-0-	-172	-0-	752	2			N	-0-					77
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					77
04	840	N	-0-	-0-	-840	-0-					N	-0-					77
05	837	N	-0-	-0-	-837	-0-					N	-0-					77

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	1			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	1			N	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	170	1			N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					21
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					21
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					21
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					21
*04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					21
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	204	-0-	-106	-0-	1	1	203	2	N	-0-					-0-
01	279	N	135	-0-	-144	-0-	1	1	134	2	N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	1	1	559	2	N	-0-					-0-
03	217	N	178	-0-	-39	-0-	1	1	177	2	N	-0-					-0-
04	120	N	81	-0-	-39	-0-	1	1	80	2	N	-0-					-0-
05	620	N	168	-0-	-452	-0-	1	1	167	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	154	-0-	-249	-0-	1	1	153	2	N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	1	1	322	2	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	1	1	263	2	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	1	1	384	2	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	1	1	346	2	N	-0-					-0-
*05	336	N	336	-0-	-0-	-0-	1	1	335	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	178	-0-	-8	-0-	1	1	130	2	N	43	173	1			-0-
							47	9									
01	189	N	189	-0-	-0-	-0-	1	1	167	2	N	19					19
							21	9									
02	140	N	108	-0-	-32	-0-	1	1	107	2	N	-0-					19
03	186	N	157	-0-	-29	-0-	1	1	150	2	N	5					24
							6	9									
04	180	N	142	-0-	-38	-0-	1	1	128	2	N	12					36
							13	9									
*05	127	N	127	-0-	-0-	-0-	1	1	103	2	N	21					57
							23	9									

STRAT LAND EXPLORATION COMPANY 825420
SUTTON WELL #: 152 RRCID -> 187953 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7950 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTWIND OIL AND GAS INC. 912975
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

12	14B2	EXT	-0-	-0-	-0-	51					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	51					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	51					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	51					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	51					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	51					N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					15
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					15
02	224	N	182	-0-	-42	-0-	182	3			N	-0-					15
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					15
04	210	N	66	-0-	-144	-0-	66	3			N	-0-					15
*05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					15

ZENERGY, INC. 950615
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

12	3054	N	3054	-0-	-0-	-0-	3054	2			N	-0-					47
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					47
02	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					47
03	3076	N	3076	-0-	-0-	-0-	3076	2			N	-0-					47
04	2917	N	2917	-0-	-0-	-0-	2917	2			N	-0-					47
*05	2847	N	2847	-0-	-0-	-0-	2847	2			N	-0-					47

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	828	N	828	-0-	-0-	-0-	828	3			N	-0-					105
01	899	N	730	-0-	-169	-0-	730	3			N	-0-					105
02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					105
03	837	N	733	-0-	-104	-0-	733	3			N	-0-					105
04	720	N	399	-0-	-321	-0-	399	3			N	-0-					105
05	868	N	795	-0-	-73	-0-	795	3			N	-0-					105

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

12	1953	N	1865	-0-	-88	-0-	1865	2			N	-0-					125
01	1798	N	1360	-0-	-438	-0-	1360	2			N	-0-					125
02	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					125
03	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					125
04	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					125
05	2356	N	1829	-0-	-527	-0-	1829	2			N	-0-					125

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

12	2203	N	2203	-0-	-0-	-0-	4	1	2199	2	N	-0-					112
01	2368	N	2368	-0-	-0-	-0-	5	1	2363	2	N	-0-					112
02	1819	N	1819	-0-	-0-	-0-	4	1	1815	2	N	-0-					112
03	2107	N	2107	-0-	-0-	-0-	4	1	2103	2	N	-0-					112
04	2159	N	2159	-0-	-0-	-0-	4	1	2155	2	N	-0-					112
*05	2116	N	2116	-0-	-0-	-0-	4	1	2112	2	N	-0-					112

LA MASTER-BLODGETT WELL #: 1 RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90

ATHENA ENERGY, INC. 036051
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					38
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					38
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					38
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					38
*04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					38
*05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					38

BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

12	25451	X	-0-	-0-	-25451	-0-					N	-0-					107
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					107
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					107
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					107
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					107
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					107

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. //CONT.// 036051
COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

12	248	N	246	-0-	-2	-0-	246	2			N	-0-					40
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					40
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					40
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					40
04	270	N	259	-0-	-11	-0-	259	2			N	-0-					40
05	279	N	232	-0-	-47	-0-	232	2			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

12	341	N	278	-0-	-63	-0-	277	3	1	9	N	1	42	1	11	5	29
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					29
02	308	N	261	-0-	-47	-0-	261	3			N	-0-					29
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					29
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					29
*05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					29

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

12	3100	N	3613	-0-	513	513	291	1	3310	3	N	9					19
							2	4	10	9							
01	3100	N	3121	-0-	21	534	244	1	2875	3	N	-0-					19
							2	4									
02	2800	N	3035	-0-	235	769	264	1	2768	3	N	1					20
							2	4	1	9							
03	3235	X	2466	-0-	-769	-0-	221	1	2243	3	N	-0-					20
							2	4									
04	2921	X	2921	-0-	-0-	-0-	275	1	2644	3	N	-0-					20
							2	4									
05	2325	X	2194	-0-	-131	-0-	188	1	2004	3	N	-0-					20
							2	4									

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

12	372	N	48	-0-	-324	-0-	46	3	2	4	N	-0-	92	1			17
01	310	N	2	-0-	-308	-0-	2	4			N	-0-					17
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
03	62	N	2	-0-	-60	-0-	2	4			N	-0-					17
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

12	1705	N	1417	-0-	-288	-0-	196	1	1221	3	N	-0-					-0-
01	1705	N	1416	-0-	-289	-0-	194	1	1222	3	N	-0-					-0-
02	1199	N	1199	-0-	-0-	-0-	164	1	1035	3	N	-0-					-0-
03	1426	N	978	-0-	-448	-0-	141	1	837	3	N	-0-					-0-
04	1170	N	704	-0-	-466	-0-	109	1	595	3	N	-0-					-0-
05	1333	N	576	-0-	-757	-0-	119	1	457	3	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1596	N	1596	-0-	-0-	-0-	122	1	1472	3	N	-0-					139
							2	4									
01	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					139
*02	1512	N	1216	-0-	-296	-0-	1216	3			N	-0-					139
*03	2166	N	2166	-0-	-0-	-0-	128	1	2036	3	N	-0-					139
							2	4									
*04	1620	N	1291	-0-	-329	-0-	1291	3			N	-0-					139
05	93	N	5	-0-	-88	-0-	5	3			N	-0-					139

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	-0-	-0-	-589	-0-					N	-0-					124
01	1333	N	982	-0-	-351	-0-	976	3	6	9	N	5					129
02	1119	N	1119	-0-	-0-	-0-	1108	3	11	9	N	10					139
03	899	N	899	-0-	-0-	-0-	895	3	4	9	N	4					143
04	960	N	890	-0-	-70	-0-	890	3			N	-0-					143
05	1240	N	1017	-0-	-223	-0-	1011	3	6	9	N	5					148

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	824	-0-	-1377	-0-	65	1	759	3	N	-0-					60
01	2139	N	709	-0-	-1430	-0-	27	1	671	3	N	10					70
							11	9									
02	1512	N	1385	-0-	-127	-0-	55	1	1330	3	N	-0-					70
03	1540	N	1540	-0-	-0-	-0-	79	1	1461	3	N	-0-					70
04	849	N	849	-0-	-0-	-0-	33	1	816	3	N	-0-					70
05	1519	N	980	-0-	-539	-0-	38	1	942	3	N	-0-					70

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	940	N	940	-0-	-0-	-0-	110	1	828	3	N	-0-					23
							2	4									
01	1271	N	827	-0-	-444	-0-	98	1	724	3	N	3					26
							2	4	3	9							
02	812	N	721	-0-	-91	-0-	88	1	631	3	N	-0-					26
							2	4									
03	930	N	813	-0-	-117	-0-	101	1	706	3	N	4					30
							2	4	4	9							
04	732	N	732	-0-	-0-	-0-	88	1	642	3	N	-0-					30
							2	4									
*05	862	N	862	-0-	-0-	-0-	101	1	759	3	N	-0-					30
							2	4									

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	381	-0-	-115	-0-	379	3	2	9	N	2					59
01	372	N	329	-0-	-43	-0-	329	3			N	-0-					59
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					59
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					59
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					59
*05	930	N	930	-0-	-0-	-0-	930	3			N	-0-					59

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	524	-0-	-65	-0-	9	1	513	3	N	-0-					114
							2	4									
01	718	N	718	-0-	-0-	-0-	650	3	68	9	N	62	157	1			19
*02	644	N	364	-0-	-280	-0-	363	3	1	9	N	1					20
*03	682	N	422	-0-	-260	-0-	4	1	416	3	N	-0-					20
							2	4									
*04	570	N	283	-0-	-287	-0-	283	3			N	-0-					20
*05	2630	N	2630	-0-	-0-	-0-	2630	3			N	-0-					20

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

12	992	N	4	-0-	-988	-0-	2	4	2	9	N	2					200
01	0	N	-0-	-0-	-0-	-0-					N	-0-					200
02	5	N	-0-	-0-	-5	-0-					N	-0-					200
*03	4	N	2	-0-	-2	-0-	2	4			N	-0-					200
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					200
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					200

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

12	1209	N	1115	-0-	-94	-0-	1115	3			N	-0-					128
01	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					128
*02	1316	N	1131	-0-	-185	-0-	1131	3			N	-0-					128
*03	3100	N	3105	-0-	5	5	3105	3			N	-0-					128
*04	1317	N	1312	-0-	-5	-0-	1312	3			N	-0-					128
*05	3100	N	7346	-0-	4246	4246	7346	3			N	-0-					128

MALLETT, R. C. ETAL WELL #: 1 RRCID -> 043673 COMPL. DATE 01/20/1993 TOTAL DEPTH 8128 PERF. 7618 - 8097

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

12	2418	N	1651	-0-	-767	-0-	143	1	1506	3	N	-0-					70
							2	4									
01	1466	N	1466	-0-	-0-	-0-	144	1	1309	3	N	10	78	1			2
							2	4	11	9							
02	867	N	867	-0-	-0-	-0-	90	1	775	3	N	-0-					2
							2	4									
03	1693	N	1693	-0-	-0-	-0-	149	1	1542	3	N	-0-					2
							2	4									
04	2226	N	2226	-0-	-0-	-0-	241	1	1983	3	N	-0-					2
							2	4									
*05	2280	N	2280	-0-	-0-	-0-	264	1	2014	3	N	-0-					2
							2	4									

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

12	713	X	623	-0-	-90	-0-	623	3			N	-0-					2
01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					2
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					2
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					2
04	570	N	285	-0-	-285	-0-	285	3			N	-0-					2
05	589	N	-0-	-0-	-589	-0-					N	-0-					2

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	127	-0-	-59	-0-	2	1	123	3	N	-0-					128
							2	4									
01	496	N	142	-0-	-354	-0-	142	3			N	-0-					128
*02	476	N	367	-0-	-109	-0-	367	3			N	-0-					128
*03	496	N	268	-0-	-228	-0-	9	1	257	3	N	-0-					128
							2	4									
*04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					128
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					128

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	732	N	732	-0-	-0-	-0-	23	1	707	3	N	-0-	96	1			20
							2	4									
01	816	N	816	-0-	-0-	-0-	816	3			N	-0-					20
*02	616	N	407	-0-	-209	-0-	407	3			N	-0-					20
*03	730	N	730	-0-	-0-	-0-	19	1	709	3	N	-0-					20
							2	4									
*04	630	N	540	-0-	-90	-0-	540	3			N	-0-					20
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					20

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					97
01	1736	N	1549	-0-	-187	-0-	1549	3			N	-0-					97
*02	1596	N	1477	-0-	-119	-0-	1477	3			N	-0-					97
*03	1705	N	1274	-0-	-431	-0-	1255	3	19	9	N	17					114
*04	1170	N	795	-0-	-375	-0-	795	3			N	-0-					114
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					114

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2364	N	2364	-0-	-0-	-0-	140	1	2222	3	N	-0-					96
							2	4									
01	1812	N	1812	-0-	-0-	-0-	1777	3	35	9	N	32					128
*02	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					128
*03	2445	N	2445	-0-	-0-	-0-	91	1	2352	3	N	-0-					128
							2	4									
*04	1380	N	1342	-0-	-38	-0-	1342	3			N	-0-					128
*05	3100	N	10856	-0-	7756	7756	10856	3			N	-0-					128

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	3420	-0-	-2873	-0-	221	1	3197	3	N	-0-					237
							2	4									
01	5284	X	5284	-0-	-0-	-0-	5284	3			N	-0-					237
*02	4204	X	4204	-0-	-0-	-0-	4204	3			N	-0-					237
*03	3988	X	3988	-0-	-0-	-0-	166	1	3820	3	N	-0-					237
							2	4									
*04	5564	X	5564	-0-	-0-	-0-	5564	3			N	-0-					237
05	3503	X	5	-0-	-3498	-0-	5	3			N	-0-					237

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	6	1	412	3	N	-0-					20
							2	4									
01	248	N	201	-0-	-47	-0-	201	3			N	-0-					20
*02	224	N	137	-0-	-87	-0-	137	3			N	-0-					20
*03	248	N	72	-0-	-176	-0-	2	1	68	3	N	-0-					20
							2	4									
*04	150	N	100	-0-	-50	-0-	100	3			N	-0-					20
05	9	N	5	-0-	-4	-0-	5	3			N	-0-					20

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1299	-0-	-3	-0-	88	1	1206	3	N	3	72	1			22
							2	4	3	9							
01	1333	N	1263	-0-	-70	-0-	82	1	1179	3	N	-0-					22
							2	4									
02	1176	N	1151	-0-	-25	-0-	78	1	1071	3	N	-0-					22
							2	4									
03	1302	N	1247	-0-	-55	-0-	81	1	1164	3	N	-0-					22
							2	4									
04	1294	N	1294	-0-	-0-	-0-	67	1	1225	3	N	-0-					22
							2	4									
05	1271	N	1240	-0-	-31	-0-	94	1	1144	3	N	-0-					22
							2	4									

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABOT OIL & GAS CORPORATION 121700
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CABOT OIL & GAS CORPORATION //CONT.// 121700
O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1437	-0-	-20	-0-	1437	2			N	-0-					36
01	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					36
02	1260	N	1245	-0-	-15	-0-	1245	2			N	-0-					36
03	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					36
04	1380	N	1362	-0-	-18	-0-	1362	2			N	-0-					36
05	1364	N	1029	-0-	-335	-0-	1029	2			N	-0-					36

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					93
01	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					93
02	1344	N	1341	-0-	-3	-0-	1341	2			N	-0-					93
03	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					93
04	1500	N	1459	-0-	-41	-0-	1459	2			N	-0-					93
05	1488	N	1323	-0-	-165	-0-	1323	2			N	-0-					93

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
03	775	N	720	-0-	-55	-0-	720	2			N	-0-					-0-
04	840	N	640	-0-	-200	-0-	640	2			N	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	684	N	684	-0-	-0-	-0-	684	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	1			N	-0-					-0-
*05	1352	N	1352	-0-	-0-	-0-	1352	1			N	-0-					-0-

LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	334	-0-	-162	-0-	332	2	2	9	N	2					105
01	434	N	358	-0-	-76	-0-	358	2			N	-0-					105
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					105
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					105
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					105
*05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					105

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4036	X	4036	-0-	-0-	-0-	3983	2	53	9	N	48	160	1			44
01	3916	X	3916	-0-	-0-	-0-	3898	2	18	9	N	16					60
02	3470	X	3470	-0-	-0-	-0-	3450	2	20	9	N	18					78
03	3695	X	3695	-0-	-0-	-0-	3676	2	19	9	N	17					95
04	3678	X	3678	-0-	-0-	-0-	3666	2	12	9	N	11					106
*05	3793	X	3793	-0-	-0-	-0-	3771	2	22	9	N	20					126

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1106	N	1106	-0-	-0-	-0-	1105	2	1	9	N	1					143
01	992	N	992	-0-	-0-	-0-	990	2	2	9	N	2					145
02	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					145
03	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					145
04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					145
05	992	N	963	-0-	-29	-0-	963	2			N	-0-					145

CHESAPEAKE OPERATING, INC. 147715
SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	835	-0-	-64	-0-	835	2			N	-0-					52
01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					52
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					52
03	837	N	459	-0-	-378	-0-	459	2			N	-0-					52
04	780	N	772	-0-	-8	-0-	772	2			N	-0-					52
*05	794	N	794	-0-	-0-	-0-	794	2			N	-0-					52

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0-	-0-	24	1	150	2	N	-0-					16
01	193	N	193	-0-	-0-	-0-	18	1	175	2	N	-0-					16
02	165	N	165	-0-	-0-	-0-	15	1	150	2	N	-0-					16
03	186	N	135	-0-	-51	-0-	9	1	126	2	N	-0-					16
04	180	N	101	-0-	-79	-0-	101	2			N	-0-					16
*05	225	N	225	-0-	-0-	-0-	2	1	223	2	N	-0-					16

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					294
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					294
02	308	N	204	-0-	-104	-0-	204	2			N	-0-					294
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					294
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					294
*05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					294

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

12	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					994
01	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					994
02	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					994
03	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					994
04	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					994
*05	954	N	954	-0-	-0-	-0-	954	2			N	-0-					994

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

12	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
*05	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

12	2701	N	2701	-0-	-0-	-0-	2701	3			N	-0-					122
01	2685	N	2685	-0-	-0-	-0-	2685	3			N	-0-					122
02	2464	N	2397	-0-	-67	-0-	2397	3			N	-0-					122
03	2697	N	2648	-0-	-49	-0-	2648	3			N	-0-					122
04	2610	N	2559	-0-	-51	-0-	2559	3			N	-0-					122
05	2666	N	1293	-0-	-1373	-0-	1293	3			N	-0-					122

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

12	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					45
01	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					45
02	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					45
03	1736	N	496	-0-	-1240	-0-	496	3			N	-0-					45
04	1440	N	291	-0-	-1149	-0-	291	3			N	-0-					45
*05	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					45

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	442	-0-	-302	-0-	442	3			N	-0-					132
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					132
02	420	N	129	-0-	-291	-0-	129	3			N	-0-					132
03	434	N	137	-0-	-297	-0-	137	3			N	-0-					132
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					132
*05	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					132

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

12	310	N	120	-0-	-190	-0-	120	3			N	-0-					49
01	279	N	130	-0-	-149	-0-	130	3			N	-0-					49
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					49
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					49
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					49
*05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					19
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					19
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					19
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					19
04	716	N	716	-0-	-0-	-0-	716	3			N	-0-					19
*05	962	N	962	-0-	-0-	-0-	962	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

12	3092	X	3092	-0-	-0-	-0-	3092	3			N	-0-					28
01	2810	X	2810	-0-	-0-	-0-	2810	3			N	-0-					28
02	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					28
03	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					28
04	2824	X	2824	-0-	-0-	-0-	2824	3			N	-0-					28
*05	2793	X	2793	-0-	-0-	-0-	2793	3			N	-0-					28

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

12	1303	N	1303	-0-	-0-	-0-	130	1	1173	3	N	-0-					68
01	1316	N	1316	-0-	-0-	-0-	130	1	1185	3	N	1	52	1			17
							1	9									
02	1212	N	1212	-0-	-0-	-0-	118	1	1094	3	N	-0-					17
03	1327	N	1327	-0-	-0-	-0-	130	1	1197	3	N	-0-					17
04	1303	N	1303	-0-	-0-	-0-	126	1	1177	3	N	-0-					17
05	1333	N	1176	-0-	-157	-0-	1176	3			N	-0-					17

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

12	2046	N	2018	-0-	-28	-0-	2018	3			N	-0-					104
01	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					104
02	1848	N	1784	-0-	-64	-0-	1784	3			N	-0-					104
03	2015	N	1982	-0-	-33	-0-	1982	3			N	-0-					104
04	1950	N	1939	-0-	-11	-0-	1939	3			N	-0-					104
*05	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					104

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3899	X	3899	-0-	-0-	-0-	3899	3			N	-0-					70
01	4278	X	3853	-0-	-425	-0-	3853	3			N	-0-					70
02	3920	X	3268	-0-	-652	-0-	3268	3			N	-0-					70
03	4340	X	3733	-0-	-607	-0-	3733	3			N	-0-					70
04	4200	X	3586	-0-	-614	-0-	3586	3			N	-0-					70
05	3906	X	3752	-0-	-154	-0-	3752	3			N	-0-					70

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					134
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					134
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					134
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					134
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					134
05	31	N	-0-	-0-	-31	-0-					N	-0-					134

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1091	N	1091	-0-	-0-	-0-	58	1	1033	2	N	-0-					-0-
01	1070	N	1070	-0-	-0-	-0-	62	1	1008	2	N	-0-					-0-
02	1119	N	1119	-0-	-0-	-0-	56	1	1063	2	N	-0-					-0-
03	1329	N	1329	-0-	-0-	-0-	62	1	1267	2	N	-0-					-0-
04	1246	N	1246	-0-	-0-	-0-	60	1	1186	2	N	-0-					-0-
05	1240	N	1195	-0-	-45	-0-	62	1	1133	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	404	-0-	-123	-0-	52	1	352	2	N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	62	1	405	2	N	-0-					-0-
02	448	N	422	-0-	-26	-0-	56	1	366	2	N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	62	1	354	2	N	-0-					-0-
04	450	N	409	-0-	-41	-0-	56	1	353	2	N	-0-					-0-
05	465	N	404	-0-	-61	-0-	56	1	348	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	735	-0-	-412	-0-	54	1	681	2	N	-0-					-0-
01	1116	N	774	-0-	-342	-0-	60	1	714	2	N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	54	1	916	2	N	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	62	1	1050	2	N	-0-					-0-
04	1139	N	1139	-0-	-0-	-0-	58	1	1081	2	N	-0-					-0-
*05	1271	N	1271	-0-	-0-	-0-	62	1	1209	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	1994	-0-	-486	-0-	4	1	1990	2	N	-0-					-0-
01	DLQ G-10		572	-0-	572	572	1	1	571	2	N	-0-					-0-
02	DLQ G-10		646	-0-	646	1218	2	1	644	2	N	-0-					-0-
03	1900	N	1453	-0-	-447	771	3	1	1450	2	N	-0-					-0-
04	2414	N	1643	-0-	-771	-0-	3	1	1640	2	N	-0-					-0-
*05	1942	N	1942	-0-	-0-	-0-	4	1	1938	2	N	-0-					-0-

D.W.P. PRODUCTION 196927
ENDICOTT WELL #: 1 RRCID -> 028463 COMPL. DATE 09/10/1962 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					136
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					136
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					136
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					136
*04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					136
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					136

DEVON ENERGY PRODUCTION CO, L.P. 216378
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2205	-0-	-182	-0-	2205	2			N	-0-					-0-
01	2356	N	2201	-0-	-155	-0-	2201	2			N	-0-					-0-
02	2128	N	1998	-0-	-130	-0-	1998	2			N	-0-					-0-
03	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
04	2130	N	1466	-0-	-664	-0-	1466	2			N	-0-					-0-
05	2201	N	2024	-0-	-177	-0-	2024	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
01	1402	X	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
02	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
03	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
04	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
05	1395	X	1231	-0-	-164	-0-	9	1	1222	2	N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

12	2732	N	2732	-0-	-0-	-0-	2732	3			N	-0-					155
01	2813	N	2813	-0-	-0-	-0-	2805	3	8	9	N	7					162
02	2488	N	2488	-0-	-0-	-0-	2488	3			N	-0-					162
03	2828	N	2828	-0-	-0-	-0-	2828	3			N	-0-					162
04	2720	N	2720	-0-	-0-	-0-	2720	3			N	-0-					162
*05	2800	N	2800	-0-	-0-	-0-	2800	3			N	-0-					162

E R OPERATING COMPANY 238075
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

12	2004	X	2004	-0-	-0-	-0-	51	1	1953	2	N	-0-					292
01	2604	X	2574	-0-	-30	-0-	60	1	2514	2	N	-0-					292
02	2352	X	1963	-0-	-389	-0-	50	1	1913	2	N	-0-					292
03	2728	X	2728	-0-	-0-	-0-	66	1	2662	2	N	-0-					292
*04	3213	X	3213	-0-	-0-	-0-	79	1	3134	2	N	-0-					292
*05	2713	X	2713	-0-	-0-	-0-	62	1	2651	2	N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

12	899	N	145	-0-	-754	-0-	145	2			N	-0-					118
01	1209	N	611	-0-	-598	-0-	611	2			N	-0-					118
02	841	N	841	-0-	-0-	-0-	841	2			N	-0-					118
03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					118
04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					118
05	930	N	873	-0-	-57	-0-	873	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

12	2628	N	2593	-0-	-35	-0-	2593	2			N	-0-					37
01	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					37
02	2744	X	2450	-0-	-294	-0-	2450	2			N	-0-					37
03	3038	X	2669	-0-	-369	-0-	2669	2			N	-0-					37
04	2940	X	2638	-0-	-302	-0-	2638	2			N	-0-					37
05	2852	X	2726	-0-	-126	-0-	2726	2			N	-0-					37

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					197
01	0	N	-0-	-0-	-0-	-0-					N	-0-					197
02	0	N	-0-	-0-	-0-	-0-					N	-0-					197
03	0	N	-0-	-0-	-0-	-0-					N	-0-					197
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					197
*05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

12	1395	N	1010	-0-	-385	-0-	34	1	976	2	N	-0-					73
01	1333	N	1190	-0-	-143	-0-	35	1	1155	2	N	-0-					73
02	1365	N	1365	-0-	-0-	-0-	45	1	1320	2	N	-0-					73
03	1187	N	1187	-0-	-0-	-0-	42	1	1145	2	N	-0-					73
04	1551	N	1551	-0-	-0-	-0-	50	1	1501	2	N	-0-					73
05	1519	N	1506	-0-	-13	-0-	44	1	1462	2	N	-0-					73

ENERVEST OPERATING, L.L.C. 252131
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

12	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
03	155	N	73	-0-	-82	-0-	73	2			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON MOBIL CORPORATION 257128
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					7

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

12	1333	N	1017	-0-	-316	-0-	1017	2			N	-0-					24
01	1457	N	1108	-0-	-349	-0-	1096	2	12	9	N	11					35
02	1125	N	1125	-0-	-0-	-0-	1121	2	4	9	N	4					39
03	1380	N	1380	-0-	-0-	-0-	1376	2	4	9	N	4					43
04	1409	N	1409	-0-	-0-	-0-	1408	2	1	9	N	1					44
05	1240	N	1172	-0-	-68	-0-	1166	2	6	9	N	5					49

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

12	935	N	935	-0-	-0-	-0-	931	2	4	9	N	4					66
01	1209	N	272	-0-	-937	-0-	260	2	12	9	N	11					77
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					77
03	933	N	933	-0-	-0-	-0-	927	2	6	9	N	5					82
04	417	N	417	-0-	-0-	-0-	416	2	1	9	N	1					83
05	868	N	860	-0-	-8	-0-	859	2	1	9	N	1					84

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1603	N	1603	-0-	-0-	-0-	1601	2	2	9	N	2					22
01	1519	N	1330	-0-	-189	-0-	1318	2	12	9	N	11					33
02	971	N	971	-0-	-0-	-0-	968	2	3	9	N	3					36
03	1612	N	406	-0-	-1206	-0-	392	2	14	9	N	13					49
04	1290	N	725	-0-	-565	-0-	724	2	1	9	N	1					50
*05	1143	N	1143	-0-	-0-	-0-	1142	2	1	9	N	1					51

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

12	899	N	759	-0-	-140	-0-	759	2			N	-0-					41
01	868	N	571	-0-	-297	-0-	571	2			N	-0-					41
02	588	N	250	-0-	-338	-0-	243	2	7	9	N	6					47
03	744	N	562	-0-	-182	-0-	562	2			N	-0-					47
*04	782	N	782	-0-	-0-	-0-	782	2			N	-0-					47
*05	728	N	728	-0-	-0-	-0-	728	2			N	-0-					47

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

12	1300	N	1300	-0-	-0-	-0-	1299	2	1	9	N	1					84
01	1271	N	1111	-0-	-160	-0-	1094	2	17	9	N	15					99
02	1005	N	1005	-0-	-0-	-0-	1001	2	4	9	N	4					103
03	1302	N	1170	-0-	-132	-0-	1168	2	2	9	N	2					105
04	1255	N	1255	-0-	-0-	-0-	1254	2	1	9	N	1					106
05	1116	N	887	-0-	-229	-0-	885	2	2	9	N	2					108

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

12	3348	X	2089	-0-	-1259	-0-	2082	2	7	9	N	6					70
01	3007	X	2657	-0-	-350	-0-	2654	2	3	9	N	3					73
02	2716	X	2364	-0-	-352	-0-	2354	2	10	9	N	9					82
03	3007	X	2869	-0-	-138	-0-	2866	2	3	9	N	3					85
04	2910	X	2643	-0-	-267	-0-	2642	2	1	9	N	1					86
*05	2893	X	2893	-0-	-0-	-0-	2892	2	1	9	N	1					87

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

12	1333	N	852	-0-	-481	-0-	28	1	824	2	N	-0-					34
01	1240	N	668	-0-	-572	-0-	17	1	650	2	N	1					35
							1	9									
02	1135	N	1135	-0-	-0-	-0-	11	1	1123	2	N	1					36
							1	9									
03	837	N	736	-0-	-101	-0-	7	1	728	2	N	1					37
							1	9									
04	1046	N	1046	-0-	-0-	-0-	7	1	1038	2	N	1					38
							1	9									
05	1271	N	1007	-0-	-264	-0-	7	1	998	2	N	2					40
							2	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

12	868	N	589	-0-	-279	-0-	589	2			N	-0-					71
01	868	N	517	-0-	-351	-0-	515	2	2	9	N	2					73
02	788	N	788	-0-	-0-	-0-	788	2			N	-0-					73
*03	969	N	969	-0-	-0-	-0-	959	2	10	9	N	9	65	1			17
*04	898	N	898	-0-	-0-	-0-	898	2			N	-0-					17
*05	936	N	936	-0-	-0-	-0-	936	2			N	-0-					17

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

12	3100	N	2423	-0-	-677	4648	2423	2			N	-0-					64
01	3100	N	2531	-0-	-569	4079	2521	2	10	9	N	9					73
02	2800	N	1727	-0-	-1073	3006	1724	2	3	9	N	3					76
03	3100	N	2097	-0-	-1003	2003	2095	2	2	9	N	2					78
04	3000	N	2343	-0-	-657	1346	2342	2	1	9	N	1					79
*05	3100	N	2574	-0-	-526	820	2573	2	1	9	N	1					80

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

12	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	2			N	-0-					-0-
05	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

12	934	N	934	-0-	-0-	-0-	934	2			N	-0-					75
01	899	N	844	-0-	-55	-0-	844	2			N	-0-					75
02	586	N	586	-0-	-0-	-0-	586	2			N	-0-					75
03	930	N	744	-0-	-186	-0-	727	2	17	9	N	15					90
04	810	N	426	-0-	-384	-0-	418	2	8	9	N	7					97
*05	713	N	713	-0-	-0-	-0-	665	2	48	9	N	44	122	1			19

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1134	-0-	-540	-0-	1133	2	1	9	N	1					34
01	1581	N	749	-0-	-832	-0-	748	2	1	9	N	1					35
02	1328	N	1328	-0-	-0-	-0-	1321	2	7	9	N	6					41
03	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					41
04	997	N	997	-0-	-0-	-0-	997	2			N	-0-					41
05	1457	N	693	-0-	-764	-0-	693	2			N	-0-					41

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1055	-0-	-402	-0-	1055	2			N	-0-					70
01	1116	N	1040	-0-	-76	-0-	1038	2	2	9	N	2					72
02	728	N	635	-0-	-93	-0-	635	2			N	-0-					72
03	1328	N	1328	-0-	-0-	-0-	1325	2	3	9	N	3					75
04	1271	N	1271	-0-	-0-	-0-	1270	2	1	9	N	1					76
*05	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					76

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1311	-0-	-270	-0-	1311	3			N	-0-					46
01	1736	N	1033	-0-	-703	-0-	1011	3	22	9	N	20					66
02	1212	N	1212	-0-	-0-	-0-	1205	3	7	9	N	6					72
03	1302	N	537	-0-	-765	-0-	537	3			N	-0-					72
04	1658	N	1658	-0-	-0-	-0-	1657	3	1	9	N	1					73
*05	1342	N	1342	-0-	-0-	-0-	1336	3	6	9	N	5					78

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1724	-0-	-136	-0-	1723	3	1	9	N	1					23
01	1860	N	1738	-0-	-122	-0-	1735	3	3	9	N	3					26
02	1550	N	1550	-0-	-0-	-0-	1547	3	3	9	N	3					29
03	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					29
04	1680	N	1420	-0-	-260	-0-	1420	3			N	-0-					29
05	1705	N	1548	-0-	-157	-0-	1542	3	6	9	N	5					34

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2779	-0-	-135	-0-	2760	3	19	9	N	17					157
01	3100	X	1770	-0-	-1330	-0-	1734	3	36	9	N	33	149	1			41
02	2800	X	2185	-0-	-615	-0-	2179	3	6	9	N	5					46
03	3100	X	2441	-0-	-659	-0-	2435	3	6	9	N	5					51
04	2700	X	2475	-0-	-225	-0-	2474	3	1	9	N	1					52
05	2790	X	1647	-0-	-1143	-0-	1644	3	3	9	N	3					55

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128
HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	461	-0-	-4	-0-	461	3			N	-0-					90
01	682	N	437	-0-	-245	-0-	429	3	8	9	N	7					97
02	364	N	310	-0-	-54	-0-	307	3	3	9	N	3					100
03	465	N	236	-0-	-229	-0-	236	3			N	-0-					100
04	420	N	347	-0-	-73	-0-	347	3			N	-0-					100
*05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					100

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2042	-0-	-655	-0-	2029	3	13	9	N	12					120
01	2480	X	1385	-0-	-1095	-0-	1355	3	30	9	N	27					147
02	1988	X	1304	-0-	-684	-0-	1295	3	9	9	N	8					155
03	2046	N	932	-0-	-1114	-0-	915	3	17	9	N	15	130	1			40
04	1420	N	1420	-0-	-0-	-0-	1418	3	2	9	N	2					42
*05	1529	N	1529	-0-	-0-	-0-	1528	3	1	9	N	1					43

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1101	-0-	-263	-0-	1101	3			N	-0-					81
01	1271	N	765	-0-	-506	-0-	765	3			N	-0-					81
02	964	N	964	-0-	-0-	-0-	961	3	3	9	N	3					84
03	1116	N	1026	-0-	-90	-0-	1026	3			N	-0-					84
04	957	N	957	-0-	-0-	-0-	957	3			N	-0-					84
*05	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					84

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	263	-0-	-16	-0-	263	2			N	-0-					17
01	341	N	97	-0-	-244	-0-	97	2			N	-0-					17
02	196	N	125	-0-	-71	-0-	125	2			N	-0-					17
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					17
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					17
05	124	N	68	-0-	-56	-0-	68	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					4
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					4
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					4
03	341	N	300	-0-	-41	-0-	300	2			N	-0-					4
*04	301	N	301	-0-	-0-	-0-	301	2			N	-0-	4	7			-0-
*05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2588	-0-	-109	-0-	2588	2			N	-0-					55
01	2790	N	2675	-0-	-115	-0-	2675	2			N	-0-					55
02	2492	N	2455	-0-	-37	-0-	2455	2			N	-0-					55
03	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					55
04	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					55
*05	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					55

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					130
01	1970	N	1970	-0-	-0-	-0-	1951	2	19	9	N	17					147
02	1777	N	1777	-0-	-0-	-0-	1766	2	11	9	N	10	138	1			19
03	2077	N	1995	-0-	-82	-0-	1983	2	12	9	N	11					30
04	1920	N	1839	-0-	-81	-0-	1836	2	3	9	N	3					33
*05	200	N	200	-0-	-0-	-0-	190	2	10	9	N	9					42

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	973	N	973	-0-	-0-	-0-	973	2			N	-0-					139
01	961	N	954	-0-	-7	-0-	951	2	3	9	N	3					142
02	869	N	869	-0-	-0-	-0-	867	2	2	9	N	2					144
03	961	N	920	-0-	-41	-0-	919	2	1	9	N	1					145
04	930	N	895	-0-	-35	-0-	894	2	1	9	N	1					146
*05	890	N	890	-0-	-0-	-0-	890	2			N	-0-					146

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3570	-0-	-26	-0-	3570	2			N	-0-					148
01	3658	X	3627	-0-	-31	-0-	3627	2			N	-0-					148
02	3304	X	3182	-0-	-122	-0-	3182	2			N	-0-					148
03	3658	X	3513	-0-	-145	-0-	3513	2			N	-0-					148
04	3510	X	3365	-0-	-145	-0-	3365	2			N	-0-					148
05	3627	X	2789	-0-	-838	-0-	2789	2			N	-0-					148

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1850	-0-	-10	-0-	1850	2			N	-0-					180
01	1984	N	1829	-0-	-155	-0-	1829	2			N	-0-					180
02	1708	N	1691	-0-	-17	-0-	1691	2			N	-0-					180
03	1860	N	1765	-0-	-95	-0-	1765	2			N	-0-					180
04	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					180
*05	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					180

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					132
01	1782	N	1782	-0-	-0-	-0-	1768	2	14	9	N	13					145
02	1678	N	1678	-0-	-0-	-0-	1674	2	4	9	N	4					149
03	1781	N	1781	-0-	-0-	-0-	1752	2	29	9	N	26	164	1			11
04	1568	N	1568	-0-	-0-	-0-	1567	2	1	9	N	1					12
*05	1328	N	1328	-0-	-0-	-0-	1326	2	2	9	N	2					14

ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	638	-0-	-44	-0-	638	2			N	-0-					9
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					9
02	588	N	553	-0-	-35	-0-	553	2			N	-0-					9
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					9
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					9
*05	646	N	646	-0-	-0-	-0-	646	2			N	-0-					9

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2948	N	2948	-0-	-0-	-0-	2948	2			N	-0-					73
01	2945	N	2875	-0-	-70	-0-	2867	2	8	9	N	7					80
02	2604	N	2595	-0-	-9	-0-	2587	2	8	9	N	7					87
03	2945	N	2744	-0-	-201	-0-	2735	2	9	9	N	8					95
04	2790	N	2707	-0-	-83	-0-	2703	2	4	9	N	4					99
*05	2733	N	2733	-0-	-0-	-0-	2724	2	9	9	N	8					107

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					100
01	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					100
02	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					100
03	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					100
04	1560	N	1504	-0-	-56	-0-	1504	2			N	-0-					100
*05	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					100

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1006	N	1006	-0-	-0-	-0-	995	3	11	9	N	10					10
01	925	N	925	-0-	-0-	-0-	916	3	9	9	N	8					18
02	784	N	238	-0-	-546	-0-	238	3			N	-0-					18
03	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					18
04	2017	N	2017	-0-	-0-	-0-	2011	3	6	9	N	5					23
*05	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					23

MORTON, H. E. WELL #: 1 RRCID -> 028336 COMPL. DATE 01/23/1958 TOTAL DEPTH 8200 PERF. 7412 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
01	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
02	2271	N	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
03	2332	N	2332	-0-	-0-	-0-	2332	3			N	-0-					-0-
04	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
*05	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

12	831	N	831	-0-	-0-	-0-	825	3	6	9	N	5					8
01	833	N	833	-0-	-0-	-0-	833	3			N	-0-					8
02	2313	N	2313	-0-	-0-	-0-	2313	3			N	-0-					8
03	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					8
04	821	N	821	-0-	-0-	-0-	819	3	2	9	N	2					10
05	2573	N	609	-0-	-1964	-0-	609	3			N	-0-					10

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

12	1798	X	1798	-0-	-0-	-0-	1798	3			N	-0-					108
01	1581	X	1538	-0-	-43	-0-	1538	3			N	-0-					108
02	1428	X	1306	-0-	-122	-0-	1306	3			N	-0-					108
03	1581	X	1396	-0-	-185	-0-	1396	3			N	-0-					108
04	1530	X	1331	-0-	-199	-0-	1331	3			N	-0-					108
05	1581	X	1559	-0-	-22	-0-	1559	3			N	-0-					108

G. & S. INC. 292316
BENNETT WELL #: 1 RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					100
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					100
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					100
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011 - PLUGGED 12/29/11

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

12	1984	N	1826	-0-	-158	-0-	134	1	1692	2	N	-0-					229
01	1550	N	1536	-0-	-14	-0-	134	1	1401	2	N	1					230
							1	9									
02	1539	N	1539	-0-	-0-	-0-	134	1	1405	2	N	-0-					230
03	1613	N	1613	-0-	-0-	-0-	134	1	1479	2	N	-0-					230
04	1790	N	1790	-0-	-0-	-0-	134	1	1655	2	N	1					231
							1	9									
*05	1862	N	1862	-0-	-0-	-0-	134	1	1728	2	N	-0-					231

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

12	1302	N	1109	-0-	-193	-0-	72	1	1037	2	N	-0-					98
01	1302	N	1050	-0-	-252	-0-	72	1	978	2	N	-0-					98
02	1092	N	1045	-0-	-47	-0-	72	1	973	2	N	-0-					98
03	1045	N	1045	-0-	-0-	-0-	72	1	973	2	N	-0-					98
04	1104	N	1104	-0-	-0-	-0-	72	1	1032	2	N	-0-					98
*05	1194	N	1194	-0-	-0-	-0-	72	1	1122	2	N	-0-					98

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2707	-0-	-52	-0-	10	1	2695	2	N	2					84
							2	9									
01	2759	N	2685	-0-	-74	-0-	10	1	2673	2	N	2					86
							2	9									
02	2506	N	2506	-0-	-0-	-0-	10	1	2492	2	N	4					90
							4	9									
03	2693	N	2693	-0-	-0-	-0-	10	1	2680	2	N	3					93
							3	9									
04	2610	N	2607	-0-	-3	-0-	10	1	2590	2	N	6					99
							7	9									
05	2759	N	2730	-0-	-29	-0-	10	1	2717	2	N	3					102
							3	9									

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1025	-0-	-308	-0-	10	1	1015	2	N	-0-					43
01	1240	N	1178	-0-	-62	-0-	10	1	1168	2	N	-0-					43
02	1066	N	1066	-0-	-0-	-0-	10	1	1056	2	N	-0-					43
03	1135	N	1135	-0-	-0-	-0-	10	1	1125	2	N	-0-					43
04	1142	N	1142	-0-	-0-	-0-	10	1	1132	2	N	-0-					43
*05	1287	N	1287	-0-	-0-	-0-	10	1	1277	2	N	-0-					43

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	523	-0-	-4	-0-	10	1	513	2	N	-0-					196
01	682	N	420	-0-	-262	-0-	10	1	410	2	N	-0-					196
02	532	N	427	-0-	-105	-0-	10	1	417	2	N	-0-					196
03	459	N	459	-0-	-0-	-0-	10	1	449	2	N	-0-					196
04	453	N	453	-0-	-0-	-0-	10	1	443	2	N	-0-					196
*05	494	N	494	-0-	-0-	-0-	10	1	484	2	N	-0-					196

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

HY-TECH, INC. 421135
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
01	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
02	1288	N	1284	-0-	-4	-0-	1284	2			N	-0-					-0-
03	1426	N	1422	-0-	-4	-0-	1422	2			N	-0-					-0-
04	1380	N	1356	-0-	-24	-0-	1356	2			N	-0-					-0-
05	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1725	N	1725	-0-	-0-	-0-	1725	1			N	-0-					-0-
01	1463	N	1463	-0-	-0-	-0-	1463	1			N	-0-					-0-
02	1596	N	1199	-0-	-397	-0-	1199	1			N	-0-					-0-
03	1736	N	1664	-0-	-72	-0-	1664	1			N	-0-					-0-
04	1629	N	1629	-0-	-0-	-0-	1629	1			N	-0-					-0-
*05	1618	N	1618	-0-	-0-	-0-	1618	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	3020	-0-	-204	-0-	3020	2			N	-0-					181
01	DLQ G-10		3099	-0-	3099	3099	3093	2	6	9	N	5					186
02	DLQ G-10		2093	-0-	2093	5192	2086	2	7	9	N	6					192
03	8491	X	3299	-0-	-5192	-0-	3288	2	11	9	N	10					202
04	3392	X	3392	-0-	-0-	-0-	3384	2	8	9	N	7					209
*05	3294	X	3294	-0-	-0-	-0-	3285	2	9	9	N	8					217

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2104	-0-	-965	-0-	2104	2			N	-0-					24
01	DLQ G-10		1883	-0-	1883	1883	1883	2			N	-0-					24
02	DLQ G-10		-0-	-0-	-0-	1883					N	-0-					24
03	4701	X	2818	-0-	-1883	-0-	2818	2			N	-0-					24
04	2614	X	2614	-0-	-0-	-0-	2614	2			N	-0-					24
*05	2806	N	2806	-0-	-0-	-0-	2806	2			N	-0-					24

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1245	-0-	-57	-0-	1245	2			N	-0-					40
01	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					40
02	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					40
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					40
04	1260	N	1211	-0-	-49	-0-	1211	2			N	-0-					40
*05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					40

LAREDO PETROLEUM, INC. 486610
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
01	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	341	N	56	-0-	-285	-0-	56	2			N	-0-					-0-
04	390	N	102	-0-	-288	-0-	102	2			N	-0-					-0-
05	372	N	227	-0-	-145	-0-	227	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					25
01	521	N	521	-0-	-0-	-0-	521	2			N	-0-					25
02	476	N	463	-0-	-13	-0-	463	2			N	-0-					25
03	527	N	500	-0-	-27	-0-	500	2			N	-0-					25
04	510	N	443	-0-	-67	-0-	443	2			N	-0-					25
05	527	N	482	-0-	-45	-0-	482	2			N	-0-					25

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	791	-0-	-77	-0-	791	2			N	-0-					15
01	868	N	721	-0-	-147	-0-	721	2			N	-0-					15
02	700	N	636	-0-	-64	-0-	636	2			N	-0-					15
03	806	N	721	-0-	-85	-0-	721	2			N	-0-					15
04	690	N	656	-0-	-34	-0-	656	2			N	-0-					15
*05	740	N	740	-0-	-0-	-0-	740	2			N	-0-					15

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					5
01	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					5
02	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					5
03	2139	N	1905	-0-	-234	-0-	1905	2			N	-0-					5
04	1920	N	1738	-0-	-182	-0-	1735	2	3	9	N	3					8
05	2201	N	1760	-0-	-441	-0-	1760	2			N	-0-					8

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	653	-0-	-29	-0-	653	2			N	-0-					58
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					58
02	659	N	659	-0-	-0-	-0-	659	2			N	-0-					58
03	651	N	607	-0-	-44	-0-	603	2	4	9	N	4					62
04	660	N	592	-0-	-68	-0-	585	2	7	9	N	6					68
05	744	N	544	-0-	-200	-0-	544	2			N	-0-					68

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1609	-0-	-3	-0-	1609	2			N	-0-					6
01	1581	N	1546	-0-	-35	-0-	1546	2			N	-0-					6
02	1456	N	1435	-0-	-21	-0-	1435	2			N	-0-					6
03	1612	N	1372	-0-	-240	-0-	1372	2			N	-0-					6
04	1500	N	1372	-0-	-128	-0-	1372	2			N	-0-					6
05	1581	N	1431	-0-	-150	-0-	1431	2			N	-0-					6

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1650	-0-	-241	-0-	1650	2			N	-0-					149
01	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					149
02	1369	N	1369	-0-	-0-	-0-	1368	2	1	9	N	1					150
03	1643	N	1604	-0-	-39	-0-	1604	2			N	-0-					150
04	1740	N	1298	-0-	-442	-0-	1298	2			N	-0-					150
05	1519	N	1518	-0-	-1	-0-	1518	2			N	-0-					150

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2425	X	2425	-0-	-0-	-0-	2415	2	10	9	N	9					142
01	2604	N	2293	-0-	-311	-0-	2287	2	6	9	N	5					147
02	1960	N	1960	-0-	-0-	-0-	1956	2	4	9	N	4					151
03	2418	N	2331	-0-	-87	-0-	2274	2	57	9	N	52	184	1			19
04	2220	N	1864	-0-	-356	-0-	1854	2	10	9	N	9					28
05	2170	N	1103	-0-	-1067	-0-	1102	2	1	9	N	1					29

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6448	X	6269	-0-	-179	-0-	6269	2			N	-0-					193
01	6200	X	5859	-0-	-341	-0-	5858	2	1	9	N	1					194
02	5600	X	4945	-0-	-655	-0-	4944	2	1	9	N	1					195
03	6262	X	5449	-0-	-813	-0-	5449	2			N	-0-					195
04	6060	X	5345	-0-	-715	-0-	5345	2			N	-0-					195
05	6262	X	5378	-0-	-884	-0-	5378	2			N	-0-					195

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2665	-0-	-249	-0-	2665	2			N	-0-					52
01	2914	X	2818	-0-	-96	-0-	2818	2			N	-0-					52
02	2632	X	1851	-0-	-781	-0-	1851	2			N	-0-					52
03	2666	X	2580	-0-	-86	-0-	2580	2			N	-0-					52
04	2730	X	2450	-0-	-280	-0-	2450	2			N	-0-					52
05	2821	X	2392	-0-	-429	-0-	2392	2			N	-0-					52

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		1072	-0-	1072	152178	1072	2			N	-0-					67
01	SWR 10		949	-0-	949	153127	949	2			N	-0-					67
02	SWR 10		955	-0-	955	154082	955	2			N	-0-					67
03	SWR 10		1040	-0-	1040	155122	1040	2			N	-0-					67
04	SWR 10		972	-0-	972	156094	972	2			N	-0-					67
05	SWR 10		1007	-0-	1007	157101	1007	2			N	-0-					67

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	210	N	132	-0-	-78	-0-	132	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					91
01	806	N	665	-0-	-141	-0-	665	2			N	-0-					91
02	840	N	599	-0-	-241	-0-	599	2			N	-0-					91
03	744	N	246	-0-	-498	-0-	246	2			N	-0-					91
04	630	N	249	-0-	-381	-0-	249	2			N	-0-					91
05	651	N	536	-0-	-115	-0-	536	2			N	-0-					91

LINN OPERATING, INC. 501545
BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 1 RRCID -> 028230 COMPL. DATE 06/04/1960 TOTAL DEPTH 7696 PERF. 6988 - 6998

*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					11
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2432	N	2432	-0-	-0-	-0-	674	1	1758	2	N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2065	N	2065	-0-	-0-	-0-	620	1	1445	2	N	-0-					-0-
03	2309	N	2309	-0-	-0-	-0-	686	1	1623	2	N	-0-					-0-
04	2323	N	2323	-0-	-0-	-0-	664	1	1659	2	N	-0-					-0-
*05	2412	N	2412	-0-	-0-	-0-	686	1	1726	2	N	-0-					-0-

O D C WELL #: 1037 C RRCID -> 030459 COMPL. DATE 11/27/1962 TOTAL DEPTH N/A PERF. 7181 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2924	X	2924	-0-	-0-	-0-	249 20	1 9	2655	2	N	18					119
*01	341	X	-0-	-0-	-341	-0-					N	34					153
02	1762	X	1762	-0-	-0-	-0-	223 22	1 9	1517	2	N	20					173
03	1273	N	1273	-0-	-0-	-0-	249 18	1 9	1006	2	N	16	176	1			13
04	1199	N	1199	-0-	-0-	-0-	241 1	1 9	957	2	N	1					14
*05	1538	N	1538	-0-	-0-	-0-	246 1	1 9	1291	2	N	1					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1949	N	1949	-0-	-0-	-0-	302	1	1647	2	N	-0-					224
10	2449	N	1546	-0-	-903	-0-	328	1	1218	2	N	-0-					224
11	2640	N	1782	-0-	-858	-0-	288	1	1494	2	N	-0-					224
*12	2355	N	2355	-0-	-0-	-0-	350	1	2005	2	N	-0-					224
*01	0	N	-0-	-0-	-0-	-0-					N	7					231
02	2800	N	2860	-0-	60	60	322	1	2531	2	N	6	186	1			51
							7	9									
03	3100	N	7317	-0-	4217	4277	483	1	6832	2	N	2					53
							2	9									
04	3000	N	8910	-0-	5910	10187	8907	2	3	9	N	3					56
*05	12424	X	2237	-0-	-10187	-0-	44	1	2192	2	N	1					57
							1	9									

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

*12	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					117
*01	2604	X	-0-	-0-	-2604	-0-					N	-0-					117
02	2991	X	2991	-0-	-0-	-0-	2989	2	2	9	N	2					119
03	3122	X	3122	-0-	-0-	-0-	3107	2	15	9	N	14					133
04	3170	X	3170	-0-	-0-	-0-	3148	2	22	9	N	20					153
*05	2837	X	2837	-0-	-0-	-0-	2825	2	12	9	N	11					164

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

*12	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					162
*01	3534	X	-0-	-0-	-3534	-0-					N	-0-					162
02	3136	X	2988	-0-	-148	-0-	2988	2			N	-0-					162
03	3534	X	3162	-0-	-372	-0-	3162	2			N	-0-					162
04	3420	X	3180	-0-	-240	-0-	3180	2			N	-0-					162
05	3534	X	3169	-0-	-365	-0-	3169	2			N	-0-					162

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

*12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					16
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	5	N	-0-	-0-	-5	-0-					N	-0-					16
04	3	N	-0-	-0-	-3	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3340	X	3139	-0-	-201	-0-	3139	3			N	-0-					29
01	3099	X	3099	-0-	-0-	-0-	3099	3			N	-0-					29
02	2873	X	2873	-0-	-0-	-0-	2873	3			N	-0-					29
03	3157	X	3157	-0-	-0-	-0-	3157	3			N	-0-					29
04	3010	X	3010	-0-	-0-	-0-	3010	3			N	-0-					29
05	3007	X	2956	-0-	-51	-0-	2956	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	80	-0-	-75	-0-	18	1	62	2	N	-0-					79
01	146	N	146	-0-	-0-	-0-	31	1	115	2	N	-0-					79
02	176	N	176	-0-	-0-	-0-	27	1	149	2	N	-0-					79
03	171	N	171	-0-	-0-	-0-	31	1	140	2	N	-0-					79
04	150	N	123	-0-	-27	-0-	21	1	102	2	N	-0-					79
*05	247	N	247	-0-	-0-	-0-	31	1	216	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	458	-0-	-565	-0-	31	1	427	2	N	-0-					17
01	846	N	846	-0-	-0-	-0-	30	1	816	2	N	-0-					17
02	622	N	622	-0-	-0-	-0-	28	1	594	2	N	-0-					17
03	597	N	597	-0-	-0-	-0-	31	1	566	2	N	-0-					17
04	810	N	533	-0-	-277	-0-	30	1	503	2	N	-0-					17
*05	1077	N	1077	-0-	-0-	-0-	31	1	1046	2	N	-0-					17

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1748	-0-	-298	-0-	202	1	1544	2	N	2					162
							2	9									
01	2041	N	2041	-0-	-0-	-0-	27	1	2013	2	N	1					163
							1	9									
02	2094	N	2094	-0-	-0-	-0-	88	1	2000	2	N	5					168
							6	9									
03	2891	N	2891	-0-	-0-	-0-	59	1	2824	2	N	7					175
							8	9									
04	2118	N	2118	-0-	-0-	-0-	30	1	2088	2	N	-0-					175
05	2325	N	2008	-0-	-317	-0-	31	1	1977	2	N	-0-					175

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

12	3844	X	3721	-0-	-123	-0-	29	1	3684	2	N	7					86
							8	9									
01	4030	X	3452	-0-	-578	-0-	30	1	3411	2	N	10					96
							11	9									
02	3640	X	2693	-0-	-947	-0-	24	1	2667	2	N	2					98
							2	9									
03	4030	X	3740	-0-	-290	-0-	31	1	3701	2	N	7					105
							8	9									
04	3600	X	3486	-0-	-114	-0-	30	1	3456	2	N	-0-					105
05	3720	X	3571	-0-	-149	-0-	31	1	3540	2	N	-0-					105

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

12	830	N	830	-0-	-0-	-0-	24	1	791	2	N	14	15	1			92
							15	9									
01	1116	N	675	-0-	-441	-0-	27	1	648	2	N	-0-					92
02	1064	N	726	-0-	-338	-0-	28	1	698	2	N	-0-					92
03	1167	N	1167	-0-	-0-	-0-	31	1	1136	2	N	-0-					92
04	828	N	828	-0-	-0-	-0-	30	1	798	2	N	-0-					92
*05	1033	N	1033	-0-	-0-	-0-	30	1	1003	2	N	-0-					92

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

12	1413	N	1413	-0-	-0-	-0-	103	1	1310	2	N	-0-					180
01	1178	N	1077	-0-	-101	-0-	52	1	1025	2	N	-0-					180
02	1028	N	1028	-0-	-0-	-0-	51	1	977	2	N	-0-					180
03	1426	N	990	-0-	-436	-0-	56	1	934	2	N	-0-					180
04	1050	N	1043	-0-	-7	-0-	56	1	987	2	N	-0-					180
05	1147	N	904	-0-	-243	-0-	65	1	839	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

12	1302	N	1247	-0-	-55	-0-	31	1	1216	2	N	-0-					-0-
01	1271	N	1248	-0-	-23	-0-	31	1	1217	2	N	-0-					-0-
02	1207	N	1207	-0-	-0-	-0-	28	1	1179	2	N	-0-					-0-
03	1321	N	1321	-0-	-0-	-0-	31	1	1290	2	N	-0-					-0-
04	1307	N	1307	-0-	-0-	-0-	30	1	1277	2	N	-0-					-0-
*05	1341	N	1341	-0-	-0-	-0-	31	1	1310	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1755	N	1755	-0-	-0-	-0-	30	1	1723	2	N	2					17
							2	9									
01	1699	N	1699	-0-	-0-	-0-	29	1	1661	2	N	8					25
							9	9									
02	1297	N	1297	-0-	-0-	-0-	24	1	1267	2	N	5					30
							6	9									
03	1767	N	1743	-0-	-24	-0-	31	1	1703	2	N	8					38
							9	9									
04	1650	N	1512	-0-	-138	-0-	30	1	1482	2	N	-0-					38
*05	1541	N	1541	-0-	-0-	-0-	31	1	1510	2	N	-0-					38

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	996	-0-	-58	-0-	28	1	962	2	N	5					32
							6	9									
01	992	N	954	-0-	-38	-0-	27	1	913	2	N	13					45
							14	9									
02	767	N	767	-0-	-0-	-0-	25	1	734	2	N	7					52
							8	9									
03	992	N	982	-0-	-10	-0-	27	1	948	2	N	6					58
							7	9									
04	930	N	891	-0-	-39	-0-	30	1	861	2	N	-0-					58
*05	1055	N	1055	-0-	-0-	-0-	31	1	1024	2	N	-0-					58

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	2461	-0-	-949	-0-	25	1	2430	2	N	5					162
							6	9									
01	3348	X	2903	-0-	-445	-0-	27	1	2864	2	N	11					173
							12	9									
02	2968	X	2379	-0-	-589	-0-	24	1	2347	2	N	7					180
							8	9									
03	3366	X	3366	-0-	-0-	-0-	31	1	3322	2	N	12					192
							13	9									
04	3102	X	3102	-0-	-0-	-0-	30	1	3072	2	N	-0-					192
*05	3240	X	3240	-0-	-0-	-0-	31	1	3209	2	N	-0-					192

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2735	-0-	-396	-0-	142	1	2593	2	N	-0-					23
01	3038	X	2876	-0-	-162	-0-	148	1	2728	2	N	-0-					23
02	2744	X	2587	-0-	-157	-0-	136	1	2449	2	N	2					25
							2	9									
03	3038	X	2745	-0-	-293	-0-	145	1	2597	2	N	3					28
							3	9									
04	2940	X	2446	-0-	-494	-0-	141	1	2305	2	N	-0-					28
05	2883	X	2673	-0-	-210	-0-	161	1	2512	2	N	-0-					28

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1037	-0-	-17	-0-	73	1	964	2	N	-0-					25
01	1021	N	1021	-0-	-0-	-0-	71	1	949	2	N	1					26
							1	9									
02	1092	N	945	-0-	-147	-0-	66	1	879	2	N	-0-					26
03	1023	N	965	-0-	-58	-0-	70	1	894	2	N	1					27
							1	9									
04	990	N	958	-0-	-32	-0-	73	1	885	2	N	-0-					27
05	1054	N	873	-0-	-181	-0-	72	1	801	2	N	-0-					27

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1873	N	1873	-0-	-0-	-0-	30	1	1841	2	N	2					160
							2	9									
01	1798	N	1642	-0-	-156	-0-	28	1	1606	2	N	7					167
							8	9									
02	1428	N	1303	-0-	-125	-0-	26	1	1276	2	N	1					168
							1	9									
03	1860	N	1686	-0-	-174	-0-	30	1	1656	2	N	-0-					168
04	1590	N	1423	-0-	-167	-0-	30	1	1393	2	N	-0-					168
*05	1612	N	1612	-0-	-0-	-0-	31	1	1581	2	N	-0-					168

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9982	X	8385	-0-	-1597	-0-	31	1	8354	2	N	-0-					260
01	9734	X	8686	-0-	-1048	-0-	31	1	8653	2	N	2	187	1			75
							2	9									
02	8344	X	7789	-0-	-555	-0-	28	1	7761	2	N	-0-					75
03	8773	X	8287	-0-	-486	-0-	31	1	8203	2	N	48					123
							53	9									
04	8400	X	7447	-0-	-953	-0-	30	1	7343	2	N	67					190
							74	9									
05	8680	X	7887	-0-	-793	-0-	31	1	7856	2	N	-0-					190

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2138	-0-	-621	-0-	26	1	2112	2	N	-0-					218
01	2758	N	2758	-0-	-0-	-0-	31	1	2727	2	N	-0-					218
02	2416	N	2416	-0-	-0-	-0-	28	1	2388	2	N	-0-					218
03	2269	N	2269	-0-	-0-	-0-	31	1	2238	2	N	-0-					218
04	2670	N	2116	-0-	-554	-0-	30	1	2086	2	N	-0-					218
05	2666	N	2038	-0-	-628	-0-	31	1	2007	2	N	-0-					218

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1190	-0-	-50	-0-	26	1	1164	2	N	-0-					-0-
01	1215	N	1215	-0-	-0-	-0-	27	1	1188	2	N	-0-					-0-
02	1176	N	1072	-0-	-104	-0-	27	1	1045	2	N	-0-					-0-
03	1178	N	1153	-0-	-25	-0-	29	1	1124	2	N	-0-					-0-
04	1170	N	1093	-0-	-77	-0-	30	1	1063	2	N	-0-					-0-
*05	1208	N	1208	-0-	-0-	-0-	31	1	1177	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1178	-0-	-0-	-0-	27	1	1145	2	N	5					75
							6	9									
01	1426	N	1251	-0-	-175	-0-	27	1	1218	2	N	5					80
							6	9									
02	1400	N	951	-0-	-449	-0-	25	1	920	2	N	5					85
							6	9									
03	1178	N	1155	-0-	-23	-0-	28	1	1121	2	N	5					90
							6	9									
04	1200	N	781	-0-	-419	-0-	30	1	751	2	N	-0-					90
*05	1668	N	1668	-0-	-0-	-0-	31	1	1637	2	N	-0-					90

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					36
01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					36
02	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					36
03	868	N	743	-0-	-125	-0-	743	3			Y	-0-					36
04	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					36
*05	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					36

QEP ENERGY COMPANY 684474
PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1094	N	1094	-0-	-0-	-0-	62	1	1032	2	N	-0-					33
01	860	N	860	-0-	-0-	-0-	62	1	798	2	N	-0-					33
02	750	N	750	-0-	-0-	-0-	62	1	688	2	N	-0-					33
03	1056	N	1056	-0-	-0-	-0-	62	1	994	2	N	-0-					33
04	928	N	928	-0-	-0-	-0-	62	1	866	2	N	-0-					33
*05	777	N	777	-0-	-0-	-0-	62	1	715	2	N	-0-					33

QUANTUM RESOURCES MANAGEMENT,LLC 684554
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					33
01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					33
02	856	N	856	-0-	-0-	-0-	856	2			N	-0-					33
03	1054	N	651	-0-	-403	-0-	651	2			N	-0-					33
04	1140	N	659	-0-	-481	-0-	659	2			N	-0-	30	1	3	5	-0-
05	961	N	390	-0-	-571	-0-	390	2			N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	705	N	705	-0-	-0-	-0-	705	2			Y	-0-	4	5			-0-
01	620	N	604	-0-	-16	-0-	604	2			Y	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
*05	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					2
01	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					2
02	940	N	940	-0-	-0-	-0-	940	2			N	-0-					2
03	1240	N	1000	-0-	-240	-0-	983	2	17	9	N	15					17
04	1187	N	1187	-0-	-0-	-0-	1175	2	12	9	N	11	28	1			-0-
*05	1260	N	1260	-0-	-0-	-0-	1257	2	3	9	N	3					3

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1448	-0-	-474	-0-	1448	2			N	-0-	5	5			1
01	1860	N	1468	-0-	-392	-0-	1468	2			N	-0-					1
02	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					1
03	1621	N	1621	-0-	-0-	-0-	1619	2	2	9	N	2					3
04	1533	N	1533	-0-	-0-	-0-	1532	2	1	9	N	1					4
05	1581	N	1511	-0-	-70	-0-	1511	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-	5	5			5
01	760	N	760	-0-	-0-	-0-	760	2			N	-0-	4	5			1
02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					1
03	744	N	689	-0-	-55	-0-	689	2			N	-0-					1
04	750	N	722	-0-	-28	-0-	722	2			N	-0-					1
*05	926	N	926	-0-	-0-	-0-	926	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
01	558	N	509	-0-	-49	-0-	509	2			Y	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
03	527	N	493	-0-	-34	-0-	493	2			Y	-0-					-0-
04	480	N	457	-0-	-23	-0-	457	2			Y	-0-					-0-
05	496	N	463	-0-	-33	-0-	463	2			Y	-0-					-0-

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2911	N	2706	-0-	-205	-0-	2706	3			N	-0-					-0-
01	3100	N	3235	-0-	135	135	3235	3			N	-0-					-0-
02	3451	X	3316	-0-	-135	-0-	3316	3			N	-0-					-0-
03	3510	X	3510	-0-	-0-	-0-	3510	3			N	-0-					-0-
04	2964	X	2964	-0-	-0-	-0-	2964	3			N	-0-					-0-
*05	3562	X	3562	-0-	-0-	-0-	3562	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	733	-0-	-259	-0-	727	3	6	9	N	5					91
01	930	N	893	-0-	-37	-0-	885	3	8	9	N	7					98
02	924	N	899	-0-	-25	-0-	896	3	3	9	N	3					101
03	1063	N	1063	-0-	-0-	-0-	1052	3	11	9	N	10					111
04	906	N	906	-0-	-0-	-0-	900	3	6	9	N	5					116
05	992	N	817	-0-	-175	-0-	800	3	17	9	N	15					131

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					73
01	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					73
02	1316	N	899	-0-	-417	-0-	899	2			N	-0-					73
03	1116	N	1109	-0-	-7	-0-	1109	2			N	-0-					73
04	1230	N	1066	-0-	-164	-0-	1066	2			N	-0-					73
*05	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					73

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	486	-0-	-10	-0-	486	2			N	-0-					52
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					52
02	448	N	417	-0-	-31	-0-	417	2			N	-0-					52
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					52
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					52
*05	502	N	502	-0-	-0-	-0-	502	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
CAVINS-JARVIS WELL #: 1016 RRCID -> 022780 COMPL. DATE 03/04/1960 TOTAL DEPTH 9135 PERF. 8184 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1737	-0-	-92	-0-	1737	2			N	-0-					15
01	1891	N	1700	-0-	-191	-0-	1700	2			N	-0-					15
02	1652	N	1388	-0-	-264	-0-	1388	2			N	-0-					15
03	1736	N	1659	-0-	-77	-0-	1659	2			N	-0-					15
04	1650	N	1538	-0-	-112	-0-	1538	2			N	-0-					15
*05	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC //CONT.// 744737
JONES, T. E. WELL #: 1 RRCID -> 056142 COMPL. DATE 05/02/1973 TOTAL DEPTH 7210 PERF. 6812 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

12	3038	X	2549	-0-	-489	-0-	2549	2			N	-0-					-0-
01	3069	X	3063	-0-	-6	-0-	3063	2			N	-0-					-0-
02	2772	X	2111	-0-	-661	-0-	2111	2			N	-0-					-0-
03	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
04	2970	N	2548	-0-	-422	-0-	2548	2			N	-0-					-0-
*05	3100	N	3772	-0-	672	672	3772	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

12	1384	N	1384	-0-	-0-	-0-	1367	2	17	9	N	15					122
01	1293	N	1293	-0-	-0-	-0-	1268	2	25	9	N	23					145
02	268	N	268	-0-	-0-	-0-	255	2	13	9	N	12					157
03	261	N	261	-0-	-0-	-0-	227	2	34	9	N	31	140	1			48
*04	959	N	959	-0-	-0-	-0-	959	2			N	-0-					48
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

12	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					226
01	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					226
02	924	X	570	-0-	-354	-0-	570	2			N	-0-					226
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-	163	1			63
*04	2158	N	2158	-0-	-0-	-0-	2140	2	18	9	N	16					79
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

SIDWELL OPERATING COMPANY, L.P. 780000
ODC WELL #: 1 RRCID -> 132677 COMPL. DATE 10/28/1989 TOTAL DEPTH 7168 PERF. 7044 - 7049

12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					111
01	155	N	132	-0-	-23	-0-	132	2			N	-0-					111
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					111
03	186	N	158	-0-	-28	-0-	158	2			N	-0-					111
04	120	N	68	-0-	-52	-0-	68	2			N	-0-					111
*05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					111

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	849	-0-	-267	-0-	2	1	847	2	N	-0-					22
01	1088	N	1088	-0-	-0-	-0-	2	1	1086	2	N	-0-					22
02	1001	N	1001	-0-	-0-	-0-	2	1	999	2	N	-0-					22
03	1060	N	1060	-0-	-0-	-0-	3	1	1057	2	N	-0-					22
04	1061	N	1061	-0-	-0-	-0-	2	1	1059	2	N	-0-					22
05	1116	N	872	-0-	-244	-0-	2	1	870	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
SMITH, JOE WELL #: 1 RRCID -> 028271 COMPL. DATE 03/29/2012 TOTAL DEPTH 7600 PERF. 7314 - 7354

12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

12	2105	N	2105	-0-	-0-	-0-	130	1	1975	2	N	-0-					17
01	1302	N	487	-0-	-815	-0-	71	1	416	2	N	-0-					17
02	2025	N	2025	-0-	-0-	-0-	98	1	1927	2	N	-0-					17
03	1970	N	1970	-0-	-0-	-0-	88	1	1882	2	N	-0-					17
04	2520	N	2520	-0-	-0-	-0-	130	1	2390	2	N	-0-					17
*05	1395	N	1395	-0-	-0-	-0-	80	1	1315	2	N	-0-					17

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SUTTON WELL #: 152 RRCID -> 187954 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7670 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 1103 RRCID -> 205065 COMPL. DATE 08/20/2004 TOTAL DEPTH 7800 PERF. 7080 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					146
01	0	N	-0-	-0-	-0-	-0-					N	-0-					146
02	0	N	-0-	-0-	-0-	-0-					N	-0-					146
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					146
*04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					146
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	349	N	349	-0-	-0-	-0-	338	2	11	9	N	10					31
01	372	N	353	-0-	-19	-0-	343	2	10	9	N	9					40
02	336	N	321	-0-	-15	-0-	309	2	12	9	N	11					51
03	341	N	325	-0-	-16	-0-	317	2	8	9	N	7					58
04	335	N	335	-0-	-0-	-0-	328	2	7	9	N	6					64
*05	350	N	350	-0-	-0-	-0-	342	2	8	9	N	7					71

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	4802	-0-	-1677	-0-	4785	3	17	9	N	15					119
01	6262	X	5186	-0-	-1076	-0-	5174	3	12	9	N	11					130
02	6923	X	6923	-0-	-0-	-0-	6908	3	15	9	N	14					144
03	5952	X	5510	-0-	-442	-0-	5482	3	28	9	N	25					169
04	5716	X	5716	-0-	-0-	-0-	5682	3	34	9	N	31					200
05	6262	X	5818	-0-	-444	-0-	5796	3	22	9	N	20					220

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZENERGY, INC. 950615
REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	428	-0-	-99	-0-	428	2			N	-0-					-0-
01	558	N	407	-0-	-151	-0-	407	2			N	-0-					-0-
02	420	N	358	-0-	-62	-0-	358	2			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	#	770	-0-	-5	-0-	770	2			N	-0-					190
01	809	R	809	-0-	-0-	-0-	809	2			N	-0-					190
02	700	#	651	-0-	-49	-0-	651	2			N	-0-					190
03	775	#	713	-0-	-62	-0-	713	2			N	-0-					190
04	750	#	742	-0-	-8	-0-	742	2			N	-0-					190
05	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					190

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 1 RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/16/2012 - PLUGGED 08/16/12

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

12	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
03	589	N	306	-0-	-283	-0-	306	2			N	-0-					-0-
04	570	N	154	-0-	-416	-0-	154	2			N	-0-					-0-
05	527	N	455	-0-	-72	-0-	455	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	921	N	921	-0-	-0-	-0-	124	1	795	2	N	2					80
							2	9									
01	975	N	975	-0-	-0-	-0-	94	1	881	2	N	-0-					80
02	741	N	741	-0-	-0-	-0-	67	1	674	2	N	-0-					80
03	930	N	817	-0-	-113	-0-	52	1	765	2	N	-0-					80
04	930	N	722	-0-	-208	-0-	719	2	3	9	N	3					83
05	806	N	679	-0-	-127	-0-	6	1	673	2	N	-0-					83

LINN OPERATING, INC. 501545
MCCLELLAN WELL #: 4012 RRCID -> 100182 COMPL. DATE 03/10/1982 TOTAL DEPTH 7250 PERF. 6653 - 6663

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

*12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-
04	480	N	353	-0-	-127	-0-	353	2			N	-0-					-0-
*05	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
LAREDO PETROLEUM, INC. 486610
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

12	1266	R	1266	-0-	-0-	-0-	1262	2	4	9	N	4					89
01	1210	R	1210	-0-	-0-	-0-	1201	2	9	9	N	8					97
02	1232	#	1028	-0-	-204	-0-	1025	2	3	9	N	3					100
03	1364	#	1083	-0-	-281	-0-	1083	2			N	-0-					100
04	1320	#	1075	-0-	-245	-0-	1075	2			N	-0-					100
05	1271	#	1104	-0-	-167	-0-	1104	2			N	-0-					100

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

12	1643	N	1628	-0-	-15	-0-	3	1	1625	2	N	-0-					17
01	1984	N	1558	-0-	-426	-0-	3	1	1555	2	N	-0-					17
02	1568	N	1376	-0-	-192	-0-	2	1	1374	2	N	-0-					17
03	1724	N	1724	-0-	-0-	-0-	3	1	1721	2	N	-0-					17
04	1992	N	1992	-0-	-0-	-0-	4	1	1988	2	N	-0-					17
*05	1897	N	1897	-0-	-0-	-0-	4	1	1893	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

12	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
01	1054	N	846	-0-	-208	-0-	846	3			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	899	N	327	-0-	-572	-0-	327	3			N	-0-					-0-
04	810	N	774	-0-	-36	-0-	774	3			N	-0-					-0-
*05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

HANSFORD, NORTH (DOUGLAS) //CONT.// 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	46	1	494	2	Y	-0-					-0-
01	668	N	668	-0-	-0-	-0-	55	1	613	2	Y	-0-					-0-
02	555	N	555	-0-	-0-	-0-	47	1	508	2	Y	-0-					-0-
03	683	N	683	-0-	-0-	-0-	57	1	626	2	Y	-0-					-0-
04	626	N	626	-0-	-0-	-0-	53	1	573	2	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	885	-0-	-14	-0-	885	2			N	-0-					51
01	899	N	807	-0-	-92	-0-	807	2			N	-0-					51
02	812	N	741	-0-	-71	-0-	741	2			N	-0-					51
03	899	N	846	-0-	-53	-0-	846	2			N	-0-					51
04	780	N	459	-0-	-321	-0-	459	2			N	-0-					51
*05	797	N	797	-0-	-0-	-0-	797	2			N	-0-					51

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-
01	186	N	103	-0-	-83	-0-	103	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
PEAK TEXAS RESOURCES, LLC 647204
WILLIAMS WELL #: 202N RRCID -> 266487 COMPL. DATE 01/22/2012 TOTAL DEPTH 7186 PERF. 5804 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16616		41225	-0-	24609	327210	40892	3	333	9	N	303	387	1			382
01	16616		38173	-0-	21557	348767	37968	3	205	9	N	186	191	1			377
02	15008		30733	-0-	15725	364492	30534	3	199	9	N	181	378	1			180
03	16616		34636	-0-	18020	382512	34408	3	228	9	N	207					387
04	16080		31109	-0-	15029	397541	30927	3	182	9	N	165					552
05	16616		29880	-0-	13264	410805	29738	3	142	9	N	129	363	1			318

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	765	-0-	-320	-0-	48	1	717	2	N	-0-					5
01	1302	N	206	-0-	-1096	-0-	24	1	182	2	N	-0-					5
02	364	N	45	-0-	-319	-0-	1	1	44	2	N	-0-					5
03	1961	N	1961	-0-	-0-	-0-	54	1	1907	2	N	-0-					5
04	604	N	604	-0-	-0-	-0-	28	1	576	2	N	-0-					5
*05	1047	N	1047	-0-	-0-	-0-	29	1	1018	2	N	-0-					5

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	375	-0-	-152	-0-	375	2			N	-0-					-0-
01	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-
02	392	N	388	-0-	-4	-0-	388	2			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
05	434	N	340	-0-	-94	-0-	340	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1277	-0-	-25	-0-	1277	2			N	-0-					50
01	1333	N	1263	-0-	-70	-0-	1263	2			N	-0-					50
02	1148	N	1057	-0-	-91	-0-	1057	2			N	-0-					50
03	1271	N	873	-0-	-398	-0-	873	2			N	-0-					50
04	1230	N	378	-0-	-852	-0-	378	2			N	-0-					50
05	1178	N	235	-0-	-943	-0-	235	2			N	-0-					50

E R OPERATING COMPANY 238075
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2222	N	2222	-0-	-0-	-0-	2179	2	43	9	N	39	160	1			46
01	2418	N	1358	-0-	-1060	-0-	1358	2			N	-0-					46
02	1848	N	1584	-0-	-264	-0-	1584	2			N	-0-					46
03	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					46
04	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					46
*05	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					46

HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1225	-0-	-263	-0-	51	1	1174	2	N	-0-					207
01	1457	N	1453	-0-	-4	-0-	53	1	1400	2	N	-0-					207
02	1176	N	1058	-0-	-118	-0-	45	1	1013	2	N	-0-					207
03	1240	N	1119	-0-	-121	-0-	42	1	1077	2	N	-0-					207
04	1410	N	1318	-0-	-92	-0-	50	1	1268	2	N	-0-					207
*05	1742	N	1742	-0-	-0-	-0-	63	1	1679	2	N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2200	-0-	-249	-0-	2200	2			N	-0-					147
01	2542	N	2316	-0-	-226	-0-	2308	2	8	9	N	7					154
02	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					154
03	2512	N	2512	-0-	-0-	-0-	2512	2			N	-0-					154
04	2250	N	1490	-0-	-760	-0-	1490	2			N	-0-					154
*05	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					154

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION 257128
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					82
01	341	N	133	-0-	-208	-0-	133	2			N	-0-					82
02	168	N	108	-0-	-60	-0-	108	2			N	-0-					82
03	341	N	242	-0-	-99	-0-	242	2			N	-0-					82
04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					82
*05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					82
	JACKSON SP & KK -C-				WELL #: 2	RRCID -> 177303	COMPL. DATE 05/01/2000					TOTAL DEPTH 7907		PERF. 7302 - 7349			
12	1643	N	1237	-0-	-406	-0-	1235	3	2	9	N	2					22
01	1550	N	1138	-0-	-412	-0-	1138	3			N	-0-					22
02	1371	N	1371	-0-	-0-	-0-	1358	3	13	9	N	12					34
03	1240	N	955	-0-	-285	-0-	955	3			N	-0-					34
04	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					34
*05	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					34
	FAULCONER, VERNON E., INC.				263701												
	HUDSON, VIRGINIA				WELL #: 1	RRCID -> 022174	COMPL. DATE 04/02/1958					TOTAL DEPTH 7645		PERF. 7268 - 7278			
12	966	N	966	-0-	-0-	-0-	966	2			N	-0-					58
01	900	N	900	-0-	-0-	-0-	892	2	8	9	N	7					65
02	807	N	807	-0-	-0-	-0-	805	2	2	9	N	2					67
03	961	N	922	-0-	-39	-0-	916	2	6	9	N	5					72
04	870	N	809	-0-	-61	-0-	807	2	2	9	N	2					74
*05	687	N	687	-0-	-0-	-0-	683	2	4	9	N	4					78
	H & L OPERATING CO., LLC				339787												
	AYRES				WELL #: 2079	RRCID -> 221187	COMPL. DATE 10/20/2006					TOTAL DEPTH 7600		PERF. 6872 - 6946			
12	8316	X	8316	-0-	-0-	-0-	10	1	8306	2	N	-0-					93
01	8182	X	8182	-0-	-0-	-0-	10	1	8170	2	N	2					95
							2	9									
02	7286	X	7286	-0-	-0-	-0-	10	1	7276	2	N	-0-					95
03	7877	X	7877	-0-	-0-	-0-	10	1	7867	2	N	-0-					95
04	6849	X	6849	-0-	-0-	-0-	10	1	6833	2	N	5					100
							6	9									
*05	7800	X	7800	-0-	-0-	-0-	10	1	7777	2	N	12					112
							13	9									
	JILPETCO, INC.				432469												
	NOLLNER, W. C. ESTATE				WELL #: 1	RRCID -> 186048	COMPL. DATE 11/09/2001					TOTAL DEPTH 7144		PERF. 7034 - 7044			
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	K & D OPERATING CO. A				448436												
	ODONNELL GAS UNIT				WELL #: 1	RRCID -> 022172	COMPL. DATE 04/11/1955					TOTAL DEPTH N/A		PERF. 7186 - 7210			
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013 - P&A 01-21-2013

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	423	-0-	-104	-0-	399	2	24	9	N	22					217
01	660	N	660	-0-	-0-	-0-	606	2	54	9	N	49	176	1			90
02	485	N	485	-0-	-0-	-0-	453	2	32	9	N	29					119
03	687	N	687	-0-	-0-	-0-	634	2	53	9	N	48					167
04	600	N	475	-0-	-125	-0-	453	2	22	9	N	20					187
05	527	N	278	-0-	-249	-0-	265	2	13	9	N	12					199

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

12	2480	N	2013	-0-	-467	-0-	29	1	1977	2	N	6					103
							7	9									
01	2356	N	2167	-0-	-189	-0-	29	1	2128	2	N	9					112
							10	9									
02	2016	N	1791	-0-	-225	-0-	27	1	1758	2	N	5					117
							6	9									
03	2426	N	2426	-0-	-0-	-0-	85	1	2329	2	N	11					128
							12	9									
04	2100	N	1834	-0-	-266	-0-	30	1	1804	2	N	-0-					128
*05	2007	N	2007	-0-	-0-	-0-	31	1	1976	2	N	-0-					128

RANGE PRODUCTION COMPANY 691703
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

12	1447	N	1447	-0-	-0-	-0-	1446	2	1	9	N	1					84
01	1275	N	1275	-0-	-0-	-0-	1274	2	1	9	N	1					85
02	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					85
03	1456	N	1456	-0-	-0-	-0-	1447	2	9	9	N	8					93
*04	1307	N	1307	-0-	-0-	-0-	1301	2	6	9	N	5					98
*05	1345	N	1345	-0-	-0-	-0-	1343	2	2	9	N	2					100

TAMARACK PETROLEUM COMPANY, INC. 835630
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

12	441	N	441	-0-	-0-	-0-	30	1	411	3	N	-0-					70
01	1364	N	436	-0-	-928	-0-	30	1	406	3	N	-0-					70
02	828	N	828	-0-	-0-	-0-	30	1	798	3	N	-0-					70
03	839	N	839	-0-	-0-	-0-	30	1	809	3	N	-0-					70
04	420	N	397	-0-	-23	-0-	30	1	367	3	N	-0-					70
05	930	N	361	-0-	-569	-0-	30	1	331	3	N	-0-					70

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

12	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					89
01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					89
02	1120	N	1097	-0-	-23	-0-	1097	2			N	-0-					89
03	1240	N	1226	-0-	-14	-0-	1226	2			N	-0-					89
04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					89
05	1209	N	1207	-0-	-2	-0-	1207	2			N	-0-					89

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	333	-0-	-101 B	-0-	333	2			N	-0-					-0-
01	403	N	301	-0-	-102 B	-0-	301	2			N	-0-					-0-
02	336	N	255	-0-	-81 B	-0-	255	2			N	-0-					-0-
03	341	N	249	-0-	-92 B	-0-	249	2			N	-0-					-0-
04	300	N	195	-0-	-105 B	-0-	195	2			N	-0-					-0-
05	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
CLINE WELL #: 1 RRCID -> 071380 COMPL. DATE 05/11/1977 TOTAL DEPTH 5477 PERF. 5336 - 5348

12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/04/2012 - P & A 12-04-12

BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

12	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
01	899	N	657	-0-	-242	-0-	657	3			N	-0-					-0-
02	784	N	665	-0-	-119	-0-	665	3			N	-0-					-0-
03	1240	N	869	-0-	-371	-0-	869	3			N	-0-					-0-
04	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*05	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

12	3906	X	2998	-0-	-908	-0-	131	1	2865	3	N	-0-					8
							2	4									
01	3937	X	3898	-0-	-39	-0-	178	1	3718	3	N	-0-					8
							2	4									
02	3556	X	3393	-0-	-163	-0-	138	1	3253	3	N	-0-					8
							2	4									
03	3937	X	3622	-0-	-315	-0-	143	1	3477	3	N	-0-					8
							2	4									
04	3600	X	3335	-0-	-265	-0-	136	1	3197	3	N	-0-					8
							2	4									
05	3906	X	3358	-0-	-548	-0-	138	1	3218	3	N	-0-					8
							2	4									

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

12	1116	N	219	-0-	-897	-0-	219	3			N	-0-					-0-
01	868	N	34	-0-	-834	-0-	34	3			N	-0-					-0-
02	392	N	22	-0-	-370	-0-	22	3			N	-0-					-0-
03	217	N	5	-0-	-212	-0-	5	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*05	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

12	1023	N	877	-0-	-146	-0-	874	2	3	9	N	3					65
01	1054	N	796	-0-	-258	-0-	792	2	4	9	N	4					69
02	896	N	750	-0-	-146	-0-	750	2			N	-0-					69
03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					69
04	780	N	514	-0-	-266	-0-	514	2			N	-0-					69
*05	946	N	946	-0-	-0-	-0-	945	2	1	9	N	1					70

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
01	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
*04	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*01	668	X	668	-0-	-0-	-0-	55	1	613	2	Y	-0-					-0-
*02	555	X	555	-0-	-0-	-0-	47	1	508	2	Y	-0-					-0-
*03	683	X	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	631	X	631	-0-	-0-	-0-	53	1	578	2	Y	-0-					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1309	-0-	-148	-0-	1309	2			N	-0-					57
01	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					57
02	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					57
03	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					57
04	1500	N	1316	-0-	-184	-0-	1316	2			N	-0-					57
05	1426	N	1376	-0-	-50	-0-	1376	2			N	-0-					57

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	1205	-0-	-1306	-0-	104	1	1101	2	N	-0-					-0-
01	2511	X	1223	-0-	-1288	-0-	100	1	1123	2	N	-0-					-0-
02	2268	X	1102	-0-	-1166	-0-	93	1	1009	2	N	-0-					-0-
03	1209	N	1165	-0-	-44	-0-	98	1	1067	2	N	-0-					-0-
04	1170	N	1151	-0-	-19	-0-	97	1	1054	2	N	-0-					-0-
05	1209	N	1205	-0-	-4	-0-	102	1	1103	2	N	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1072	-0-	-44	-0-	67	1	1005	2	N	-0-					48
01	1562	N	1562	-0-	-0-	-0-	114	1	1448	2	N	-0-					48
02	1378	N	1378	-0-	-0-	-0-	129	1	1249	2	N	-0-					48
03	1085	N	412	-0-	-673	-0-	62	1	350	2	N	-0-					48
04	1513	N	1513	-0-	-0-	-0-	113	1	1400	2	N	-0-					48
05	1457	N	1346	-0-	-111	-0-	127	1	1219	2	N	-0-					48

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1136	-0-	-42	-0-	26	1	1110	2	N	-0-					126
01	1116	N	1092	-0-	-24	-0-	26	1	1066	2	N	-0-					126
02	963	N	963	-0-	-0-	-0-	24	1	939	2	N	-0-					126
03	1147	N	1063	-0-	-84	-0-	25	1	1038	2	N	-0-					126
04	1050	N	993	-0-	-57	-0-	24	1	969	2	N	-0-					126
*05	1265	N	1265	-0-	-0-	-0-	30	1	1235	2	N	-0-					126

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5283	X	5283	-0-	-0-	-0-	123	1	5160	2	N	-0-					-0-
01	4922	X	4922	-0-	-0-	-0-	116	1	4806	2	N	-0-					-0-
02	4355	X	4355	-0-	-0-	-0-	110	1	4245	2	N	-0-					-0-
03	4911	X	4911	-0-	-0-	-0-	117	1	4794	2	N	-0-					-0-
04	4798	X	4798	-0-	-0-	-0-	116	1	4682	2	N	-0-					-0-
*05	5524	X	5524	-0-	-0-	-0-	131	1	5393	2	N	-0-					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	10	1	473	2	N	-0-					-0-
01	527	N	478	-0-	-49	-0-	10	1	468	2	N	-0-					-0-
02	420	N	397	-0-	-23	-0-	10	1	387	2	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-					-0-
04	450	N	403	-0-	-47	-0-	10	1	393	2	N	-0-					-0-
05	434	N	407	-0-	-27	-0-	10	1	397	2	N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					3
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					3
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					3
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					3
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					3
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

LAREDO PETROLEUM, INC. 486610
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					94
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					94
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					94
03	594	N	594	-0-	-0-	-0-	594	2			N	-0-					94
04	731	N	731	-0-	-0-	-0-	731	2			N	-0-					94
*05	728	N	728	-0-	-0-	-0-	728	2			N	-0-					94

QUANTUM RESOURCES MANAGEMENT,LLC 684554
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	956	-0-	-408	-0-	956	2			N	-0-					-0-
01	1426	N	1376	-0-	-50	-0-	1376	2			N	-0-					-0-
02	1428	N	857	-0-	-571	-0-	857	2			N	-0-					-0-
03	961	N	756	-0-	-205	-0-	756	2			N	-0-					-0-
04	1320	N	1200	-0-	-120	-0-	1200	2			N	-0-					-0-
*05	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2593	N	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
01	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
02	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
03	2604	N	2104	-0-	-500	-0-	2104	2			N	-0-					-0-
04	2490	N	1654	-0-	-836	-0-	1654	2			N	-0-					-0-
05	2480	N	1425	-0-	-1055	-0-	1425	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
01	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
03	713	N	646	-0-	-67	-0-	646	2			N	-0-					-0-
04	660	N	595	-0-	-65	-0-	595	2			N	-0-					-0-
05	682	N	623	-0-	-59	-0-	623	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3918	X	3918	-0-	-0-	-0-	130	1	3788	2	N	-0-					-0-
01	3596	X	3013	-0-	-583	-0-	117	1	2896	2	N	-0-					-0-
02	3164	X	2352	-0-	-812	-0-	98	1	2254	2	N	-0-					-0-
03	3906	X	1323	-0-	-2583	-0-	63	1	1260	2	N	-0-					-0-
04	3780	X	447	-0-	-3333	-0-	35	1	412	2	N	-0-					-0-
05	3906	X	-0-	-0-	-3906	-0-					N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE COLLARD A WELL #: 5 RRCID -> 171594 COMPL. DATE 10/29/1998 TOTAL DEPTH 3250 PERF. 3114 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	496	N	359	-0-	-137	-0-	359	3			N	-0-					-0-
04	480	N	136	-0-	-344	-0-	136	3			N	-0-					-0-
05	465	N	218	-0-	-247	-0-	218	3			N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*05	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

12	4836	X	3528	-0-	-1308	-0-	3528	3			N	-0-					-0-
01	4836	X	3435	-0-	-1401	-0-	3435	3			N	-0-					-0-
02	4368	X	3040	-0-	-1328	-0-	3040	3			N	-0-					-0-
03	3844	X	3089	-0-	-755	-0-	3089	3			N	-0-					-0-
04	3540	X	2243	-0-	-1297	-0-	2243	3			N	-0-					-0-
05	3534	X	1309	-0-	-2225	-0-	1309	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	225	-0-	-178	-0-	24	1	201	2	N	-0-					157
01	341	N	336	-0-	-5	-0-	52	1	284	2	N	-0-					157
02	336	N	171	-0-	-165	-0-	38	1	133	2	N	-0-					157
03	217	N	48	-0-	-169	-0-	10	1	37	2	N	1					158
							1	9									
04	933	N	933	-0-	-0-	-0-	30	1	903	2	N	-0-					158
*05	2848	N	2848	-0-	-0-	-0-	60	1	2788	2	N	-0-					158

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

12	3379	#	2774	-0-	-605	B	-39803	2774	3			N	-0-				-0-
01	3348	#	3039	-0-	-309	B	-40112	3039	3			N	-0-				-0-
02	2996	#	2768	-0-	-228	B	-40340	2768	3			N	-0-				-0-
03	3255	#	2451	-0-	-804	B	-41144	2451	3			N	-0-				-0-
04	3120	#	2929	-0-	-191	B	-41335	2929	3			N	-0-				-0-
05	3069	#	2966	-0-	-103	B	-41438	2966	3			N	-0-				-0-

KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

12	1643	#	1642	-0-	-1	B	-15764	31	1	1611	2	N	-0-				-0-
01	1643	#	1636	-0-	-7	B	-15771	31	1	1605	2	N	-0-				-0-
02	1512	#	1436	-0-	-76	B	-15847	28	1	1408	2	N	-0-				-0-
03	1674	#	1528	-0-	-146	B	-15993	31	1	1497	2	N	-0-				-0-
04	1590	#	1536	-0-	-54	B	-16047	30	1	1506	2	N	-0-				-0-
05	1643	#	1612	-0-	-31	B	-16078	31	1	1581	2	N	-0-				-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

12	682	N	461	-0-	-221	B	-0-	461	3			N	-0-				-0-
01	744	N	504	-0-	-240	B	-0-	504	3			N	-0-				-0-
02	504	N	383	-0-	-121	B	-0-	383	3			N	-0-				-0-
03	465	N	450	-0-	-15	B	-0-	450	3			N	-0-				-0-
04	480	N	469	-0-	-11	B	-0-	469	3			N	-0-				-0-
*05	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-				-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

12	279	N	178	-0-	-101		-0-	178	3			N	-0-				-0-
01	279	N	272	-0-	-7		-0-	272	3			N	-0-				-0-
02	436	N	436	-0-	-0-		-0-	436	3			N	-0-				-0-
03	383	N	383	-0-	-0-		-0-	383	3			N	-0-				-0-
04	350	N	350	-0-	-0-		-0-	350	3			N	-0-				-0-
05	496	N	344	-0-	-152		-0-	344	3			N	-0-				-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

12	349	N	349	-0-	-0-		-0-	349	3			N	-0-				-0-
01	392	N	392	-0-	-0-		-0-	392	3			N	-0-				-0-
02	517	N	517	-0-	-0-		-0-	517	3			N	-0-				-0-
03	487	N	487	-0-	-0-		-0-	487	3			N	-0-				-0-
04	390	N	355	-0-	-35		-0-	355	3			N	-0-				-0-
05	558	N	482	-0-	-76		-0-	482	3			N	-0-				-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	528	-0-	-867	-0-	528	3			N	-0-					-0-
01	1488	N	326	-0-	-1162	-0-	326	3			N	-0-					-0-
02	1288	N	384	-0-	-904	-0-	384	3			N	-0-					-0-
03	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
04	2390	N	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-
*05	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	1680	-0-	-800	-0-	1680	3			N	-0-					-0-
01	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
02	2800	N	2879	-0-	79	79	2879	3			N	-0-					-0-
03	2724	N	2645	-0-	-79	-0-	2645	3			N	-0-					-0-
04	2220	N	1914	-0-	-306	-0-	1914	3			N	-0-					-0-
05	3038	X	2312	-0-	-726	-0-	2312	3			N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
01	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
02	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
*03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
*03	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, CLAUDE WELL #: 1 RRCID -> 205140 COMPL. DATE 06/06/2004 TOTAL DEPTH 3637 PERF. 3491 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

12	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

12	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
01	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
02	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
*03	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

12	651	N	462	-0-	-189	-0-	462	2			N	-0-					-0-
01	558	N	419	-0-	-139	-0-	419	2			N	-0-					-0-
02	420	N	261	-0-	-159	-0-	261	2			N	-0-					-0-
03	465	N	241	-0-	-224	-0-	241	2			N	-0-					-0-
04	420	N	172	-0-	-248	-0-	172	2			N	-0-					-0-
05	279	N	142	-0-	-137	-0-	142	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

12	5022	X	4607	-0-	-415	-0-	4607	2			N	-0-					-0-
01	5022	X	4393	-0-	-629	-0-	4393	2			N	-0-					-0-
02	4536	X	3683	-0-	-853	-0-	3683	2			N	-0-					-0-
03	4805	X	4355	-0-	-450	-0-	4355	2			N	-0-					-0-
04	4590	X	3521	-0-	-1069	-0-	3521	2			N	-0-					-0-
05	4619	X	4340	-0-	-279	-0-	4340	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

12	837	N	621	-0-	-216	-0-	621	2			N	-0-					-0-
01	713	N	559	-0-	-154	-0-	559	2			N	-0-					-0-
02	588	N	502	-0-	-86	-0-	502	2			N	-0-					-0-
03	620	N	541	-0-	-79	-0-	541	2			N	-0-					-0-
04	540	N	470	-0-	-70	-0-	470	2			N	-0-					-0-
05	558	N	553	-0-	-5	-0-	553	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
SAMSON LONE STAR, LLC //CONT.// 744737
WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1603	-0-	-412	-0-	1603	2			N	-0-					-0-
01	1829	N	1287	-0-	-542	-0-	1287	2			N	-0-					-0-
02	1568	N	1371	-0-	-197	-0-	1371	2			N	-0-					-0-
03	1612	N	1596	-0-	-16	-0-	1596	2			N	-0-					-0-
04	1260	N	1182	-0-	-78	-0-	1182	2			N	-0-					-0-
*05	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

12	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	364	N	213	-0-	-151	-0-	213	2			N	-0-					-0-
03	527	N	381	-0-	-146	-0-	381	2			N	-0-					-0-
04	390	N	257	-0-	-133	-0-	257	2			N	-0-					-0-
05	248	N	131	-0-	-117	-0-	131	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

12	930	N	916	-0-	-14	-0-	916	2			N	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
02	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
03	930	N	827	-0-	-103	-0-	827	2			N	-0-					-0-
04	1110	N	735	-0-	-375	-0-	735	2			N	-0-					-0-
05	899	N	803	-0-	-96	-0-	803	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 3 RRCID -> 163156 COMPL. DATE 05/31/2002 TOTAL DEPTH 7900 PERF. 6572 - 7592

12	0	#	-0-	-0-	-0-	B	-44132				N	2	63	1			32
01	0	#	-0-	-0-	-0-	B	-44132				N	-0-					32
02	0	#	-0-	-0-	-0-	B	-44132				N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	B	-44132				N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	B	-44132				N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	B	-44132				N	-0-					32

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1453	N	1453	-0-	-0- B	-0-	1442	3	11	9	N	10					151
01	1477	N	1477	-0-	-0- B	-0-	1466	3	11	9	N	10					161
02	1400	N	1332	-0-	-68 B	-0-	1332	3			N	-0-					161
03	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					161
04	1463	N	1463	-0-	-0- B	-0-	1409	3	54	9	N	49	178	1			32
05	1488	N	1288	-0-	-200 B	-0-	1288	3			N	-0-					32

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	344	-0-	-59 B	-0-	299	2	45	9	N	41					368
01	279	N	-0-	-0-	-279 B	-0-					N	17					385
02	685	N	685	-0-	-0- B	-0-	596	2	89	9	N	81	190	1			276
03	365	N	365	-0-	-0- B	-0-	308	2	57	9	N	52					328
04	552	N	552	-0-	-0- B	-0-	422	2	130	9	N	118	189	1			257
05	744	N	381	-0-	-363 B	-0-	309	2	72	9	N	65					322

CHESAPEAKE OPERATING, INC. 147715
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	549	N	549	-0-	-0- B	-0-	4	1	545	2	N	-0-					11
01	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					11
02	476	N	408	-0-	-68 B	-0-	408	2			N	-0-					11
03	558	N	434	-0-	-124 B	-0-	434	2			N	-0-					11
04	480	N	413	-0-	-67 B	-0-	11	1	402	2	N	-0-					11
05	465	N	432	-0-	-33 B	-0-	39	1	393	2	N	-0-					11

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					38
01	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					38
02	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					38
03	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					38
04	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					38
*05	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					38

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KILE PRODUCTION 459740
KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	#	740	-0-	-35 B	-3901	739	2	1	9	N	1					113
01	775	#	730	-0-	-45 B	-3946	729	2	1	9	N	1					114
02	700	#	658	-0-	-42 B	-3988	657	2	1	9	N	1					115
03	744	#	785	-0-	41 B	-3947	721	2	64	9	N	58					173
04	720	#	718	-0-	-2 B	-3949	690	2	28	9	N	25					198
05	744	#	721	-0-	-23 B	-3972	710	2	11	9	N	10	180	1			28

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
LINN OPERATING, INC. 501545
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					27
07	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					27
08	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					27
09	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					27
10	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					27
11	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					27
*12	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					27

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	73	N	73	-0-		-0-	B	-0-	73	2			N	-0-					-0-
01	66	N	66	-0-		-0-	B	-0-	66	2			N	-0-					-0-
02	58	N	58	-0-		-0-	B	-0-	58	2			N	-0-					-0-
03	63	N	63	-0-		-0-	B	-0-	63	2			N	-0-					-0-
04	75	N	75	-0-		-0-	B	-0-	75	2			N	-0-					-0-
*05	95	N	95	-0-		-0-	B	-0-	95	2			N	-0-					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	DLQ	G-10	1735	-0-		1735	B	9945	1721	2	14	9	Y	13					97
*01	DLQ	G-10	-0-	-0-		-0-	B	9945					Y	17					114
02	INC	G-10	1494	-0-		1494	B	11439	1482	2	12	9	Y	11					125
03		7750	963	-0-		-6787	B	4652	957	2	6	9	Y	5					130
*04		6463	1811	-0-		-4652	B	-0-	1802	2	9	9	Y	8					138
*05		1786	N 1786	-0-		-0-	B	-0-	1771	2	15	9	Y	14					152

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	713	#	632	-0-		-81	B	-2919	608	2	24	9	N	22					160
*01	682	#	-0-	-0-		-682	B	-3601					N	28					188
02	616	#	546	-0-		-70	B	-3671	511	2	35	9	N	32					220
03	651	#	588	-0-		-63	B	-3734	562	2	26	9	N	24					244
04	630	#	559	-0-		-71	B	-3805	537	2	22	9	N	20	193	1			71
05	620	#	575	-0-		-45	B	-3850	555	2	20	9	N	18					89

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-	-0- B	-0-	62	1	484	2	N	-0-					147
01	663	N	663	-0-	-0- B	-0-	50	1	613	2	N	-0-					147
02	552	N	552	-0-	-0- B	-0-	56	1	496	2	N	-0-					147
03	634	N	634	-0-	-0- B	-0-	62	1	569	2	N	3					150
							3	9									
04	630	N	589	-0-	-41 B	-0-	60	1	529	2	N	-0-					150
05	620	N	595	-0-	-25 B	-0-	62	1	533	2	N	-0-					150

MCLAIN WELL #: 1 RRCID -> 191534 COMPL. DATE N/A TOTAL DEPTH 8760 PERF. 8359 - 8384

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

12	531	N	531	-0-	-0- B	-0-	525	2	6	9	N	5					66
01	528	N	528	-0-	-0- B	-0-	519	2	9	9	N	8					74
02	504	N	484	-0-	-20 B	-0-	484	2			N	-0-					74
03	532	N	532	-0-	-0- B	-0-	508	2	24	9	N	22					96
04	510	N	500	-0-	-10 B	-0-	498	2	2	9	N	2					98
*05	534	N	534	-0-	-0- B	-0-	525	2	9	9	N	8					106

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

12	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					158
01	1903	N	1903	-0-	-0- B	-0-	1818	2	85	9	N	77					235
02	1243	N	1243	-0-	-0- B	-0-	1181	2	62	9	N	56	178	1			113
03	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					113
04	1640	N	1640	-0-	-0- B	-0-	1524	2	116	9	N	105					218
*05	1807	N	1807	-0-	-0- B	-0-	1583	2	224	9	N	204					422

HEBE 40076 001 NON-ASSOCIATED ONE WELL CNTY: OLDHAM
OVERFLOW ENERGY, LLC 628574
HEBE WELL #: 1 RRCID -> 107487 COMPL. DATE 11/02/1982 TOTAL DEPTH 7364 PERF. 6770 - 6820

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BRIGHAM OIL & GAS, L.P. 092800
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	960	R	960	-0-	-0-	-0-	276	1	480	2	N	-0-					174
01	953	R	953	-0-	-0-	-0-	294	1	641	2	N	16					190
							18	9									
02	868	#	573	-0-	-295	-0-	224	1	349	2	N	-0-					190
03	961	#	805	-0-	-156	-0-	262	1	543	2	N	-0-					190
04	930	#	-0-	-0-	-930	-0-	1380	1			N	38	178	1			50
05	961	#	NO RPT	-0-	-961	-0-					N	NO RPT					50

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
COURTNEY 31 WELL #: 1 RRCID -> 171733 COMPL. DATE 07/13/1998 TOTAL DEPTH 8300 PERF. 8100 - 8128

12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/03/2012 - P & A 12-03-12

VISE WELL #: 1 RRCID -> 181212 COMPL. DATE 10/19/2000 TOTAL DEPTH 8300 PERF. 7950 - 8160

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

12	1214	N	1214	-0-	-0-	-0-	1197	2	17	9	N	15					234
01	827	N	827	-0-	-0-	-0-	766	2	61	9	N	55					289
02	717	N	717	-0-	-0-	-0-	706	2	11	9	N	10					299
03	861	N	861	-0-	-0-	-0-	809	2	52	9	N	47					346
04	814	N	814	-0-	-0-	-0-	782	2	32	9	N	29	191	1			184
*05	850	N	850	-0-	-0-	-0-	822	2	28	9	N	25					209

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

12	3138	X	3138	-0-	-0-	-0-	3107	2	31	9	N	28					73
01	3355	X	3355	-0-	-0-	-0-	3309	2	46	9	N	42					115
02	2914	X	2914	-0-	-0-	-0-	2875	2	39	9	N	35					150
03	3327	X	3327	-0-	-0-	-0-	3282	2	45	9	N	41					191
04	3060	X	-0-	-0-	-3060	-0-					N	23	172	1			42
*05	3357	X	3357	-0-	-0-	-0-	3323	2	34	9	N	31					73

HEFLEY WELL #: 2 RRCID -> 192037 COMPL. DATE 11/10/2002 TOTAL DEPTH 8400 PERF. 8012 - 8212

12	527	N	-0-	-0-	-527	-0-					N	-0-					50
01	496	N	-0-	-0-	-496	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50

VISE WELL #: 203 RRCID -> 193433 COMPL. DATE 02/21/2003 TOTAL DEPTH 8400 PERF. 8022 - 8028

12	62	N	-0-	-0-	-62	-0-					N	-0-					38
01	3	N	-0-	-0-	-3	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

BEGERT 38 WELL #: 1 RRCID -> 225527 COMPL. DATE 12/24/2006 TOTAL DEPTH 8480 PERF. 8003 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*10	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
*11	60	N	18	-0-	-42	-0-	18	2			N	-0-					-0-
*12	62	N	12	-0-	-50	-0-	12	2			N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	867	-0-	-1	-0-	867	2			N	-0-					75
*01	865	N	865	-0-	-0-	-0-	865	2			N	-0-					75
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					75
*03	868	N	867	-0-	-1	-0-	867	2			N	-0-					75
04	813	N	813	-0-	-0-	-0-	813	2			N	-0-					75
05	868	N	821	-0-	-47	-0-	821	2			N	-0-					75

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	278	1	231	2	N	4	200	1			120
							4	9									
*01	620	N	236	-0-	-384	-0-	100	1	136	2	N	-0-					120
02	560	N	388	-0-	-172	-0-	221	1	167	2	N	-0-					120
*03	573	N	573	-0-	-0-	-0-	298	1	275	2	N	-0-					120
04	589	N	589	-0-	-0-	-0-	309	1	280	2	N	-0-					120
*05	673	N	673	-0-	-0-	-0-	342	1	331	2	N	-0-					120

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	828	-0-	-629	-0-	334	1	494	2	N	-0-					-0-
*01	1395	N	1159	-0-	-236	-0-	298	1	861	2	N	-0-					-0-
02	1316	N	1257	-0-	-59	-0-	265	1	992	2	N	-0-					-0-
*03	878	N	878	-0-	-0-	-0-	188	1	690	2	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	58	1	515	2	N	-0-					-0-
05	1395	N	1312	-0-	-83	-0-	331	1	981	2	N	-0-					-0-

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1168	-0-	-134	-0-	1168	2			N	-0-					170
*01	1217	N	1217	-0-	-0-	-0-	1202	2	15	9	N	14					184
02	1148	N	1062	-0-	-86	-0-	1056	2	6	9	N	5					189
*03	1198	N	1198	-0-	-0-	-0-	1173	2	25	9	N	23					212
04	1201	N	1201	-0-	-0-	-0-	1184	2	17	9	N	15	195	1			32
*05	1290	N	1290	-0-	-0-	-0-	1283	2	7	9	N	6					38

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2113	N	2113	-0-	-0-	-0-	171	2	1936	3	N	5					183
							6	9									
01	3100	N	4131	-0-	1031	1031	4105	3	26	9	N	24	186	1			21
02	2335	N	1304	-0-	-1031	-0-	1304	3			N	-0-					21
03	2108	N	1780	-0-	-328	-0-	41	1	1727	3	N	11					32
							12	9									
04	3000	N	3402	-0-	402	402	43	1	3351	3	N	7					39
							8	9									
*05	3100	N	3206	-0-	106	508	3194	3	12	9	N	11					50

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 1 RRCID -> 156202 COMPL. DATE 09/12/1995 TOTAL DEPTH 11175 PERF. 7960 - 7978

12	1147	N	1057	-0-	-90	-0-	30	1	1025	3	N	-0-					49
							2	4									
01	930	N	903	-0-	-27	-0-	23	1	878	3	N	-0-					49
							2	4									
02	1092	N	984	-0-	-108	-0-	23	1	948	3	N	10					59
							2	4	11	9							
03	1266	N	1266	-0-	-0-	-0-	36	1	1227	3	N	1					60
							2	4	1	9							
04	1097	N	1097	-0-	-0-	-0-	31	1	1062	3	N	2					62
							2	4	2	9							
*05	1191	N	1191	-0-	-0-	-0-	35	1	1143	3	N	10					72
							2	4	11	9							

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	804	-0-	-405	-0-	15	1 2 4	787	3	N	-0-					15
01	1426	N	1046	-0-	-380	-0-	17	1 2 4	1027	3	N	-0-					15
02	1428	N	-0-	-0-	-1428	-0-					N	45	60	5			-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	478	-0-	-80	-0-	478	3			N	-0-					60
01	527	N	514	-0-	-13	-0-	514	3			N	-0-					60
02	504	N	461	-0-	-43	-0-	461	3			N	-0-					60
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					60
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					60
*05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					60

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	512	-0-	-77	-0-	32	1 2 4	478	3	N	-0-					81
01	504	N	504	-0-	-0-	-0-	26	1 2 4	476	3	N	-0-					81
02	504	N	428	-0-	-76	-0-	14	1 2 4	412	3	N	-0-					81
03	527	N	484	-0-	-43	-0-	19	1 2 4	463	3	N	-0-					81
04	497	N	497	-0-	-0-	-0-	18	1 2 4	477	3	N	-0-					81
*05	567	N	567	-0-	-0-	-0-	22	1 2 4	543	3	N	-0-					81

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					55
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					55
02	252	N	156	-0-	-96	-0-	156	3			N	-0-					55
03	217	N	151	-0-	-66	-0-	151	3			N	-0-					55
04	180	N	148	-0-	-32	-0-	148	3			N	-0-					55
*05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					55

YARNOLD WELL #: 242 RRCID -> 181947 COMPL. DATE 01/25/2001 TOTAL DEPTH 8218 PERF. 8040 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					74
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					74
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					74
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					74
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					74
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					74

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	-0-	-0-	-558	-0-					N	-0-					13
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					13
02	280	N	-0-	-0-	-280	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					13
*05	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					13

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 23 WELL #: 1 RRCID -> 152865 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7865 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	989	N	989	-0-	-0-	-0-	976	2	13	9	N	12					80
01	1023	N	842	-0-	-181	-0-	840	2	2	9	N	2					82
02	1008	N	535	-0-	-473	-0-	524	2	11	9	N	10					92
03	992	N	679	-0-	-313	-0-	676	2	3	9	N	3					95
04	810	N	741	-0-	-69	-0-	708	2	33	9	N	30					125
*05	933	N	933	-0-	-0-	-0-	919	2	14	9	N	13					138

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	196	-0-	-52	-0-	196	2			N	-0-					17
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					17
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					17
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					17
04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					17
*05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					17

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3449	X	3449	-0-	-0-	-0-	3445	3	4	9	N	4					184
01	3061	X	3061	-0-	-0-	-0-	3050	3	11	9	N	10					194
02	3820	X	3820	-0-	-0-	-0-	3761	3	59	9	N	54	176	1			72
03	2542	X	2249	-0-	-293	-0-	2240	3	9	9	N	8					80
04	4969	X	4969	-0-	-0-	-0-	4930	3	39	9	N	35					115
*05	4658	X	4658	-0-	-0-	-0-	4601	3	57	9	N	52					167

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					41
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41

SAVAGE -A- WELL #: 8 RRCID -> 124638 COMPL. DATE 06/06/1987 TOTAL DEPTH 7927 PERF. 7562 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	247	3	2	9	N	2					137
01	279	N	240	-0-	-39	-0-	237	3	3	9	N	3					140
02	476	N	224	-0-	-252	-0-	224	3			N	-0-					140
03	248	N	240	-0-	-8	-0-	238	3	2	9	N	2					142
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					142
05	248	N	192	-0-	-56	-0-	192	3			N	-0-					142

FOREST OIL CORPORATION 275740
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	-0-	-0-	-837	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	958	-0-	-34	-0-	958	3			N	-0-					13
01	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					13
02	890	N	890	-0-	-0-	-0-	890	3			N	-0-					13
03	966	N	966	-0-	-0-	-0-	966	3			N	-0-					13
04	960	N	931	-0-	-29	-0-	931	3			N	-0-					13
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					13

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1410	-0-	-1690	7324	1391	3	19	9	N	17					150
01	3100	N	1452	-0-	-1648	5676	1427	3	25	9	N	23					173
02	6941	X	1265	-0-	-5676	-0-	1252	3	13	9	N	12					185
03	1426	X	1335	-0-	-91	-0-	1318	3	17	9	N	15					200
*04	1409	X	1409	-0-	-0-	-0-	1396	3	13	9	N	12					212
05	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					212

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1073	-0-	-198	-0-	1073	3			N	-0-					31
01	951	N	951	-0-	-0-	-0-	951	3			N	-0-					31
02	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					31
03	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					31
*04	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					31
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					31

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	293	-0-	-606	-0-	293	3			N	-0-					78
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					78
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					78
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					78
*04	847	N	847	-0-	-0-	-0-	847	3			N	-0-					78
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					78

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					83
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					83
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					83
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

12	372	N	285	-0-	-87	-0-	285	3			N	-0-					38
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					38
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					38
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					38
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					38
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

12	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					48
01	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					48
02	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					48
03	1354	N	1354	-0-	-0-	-0-	1353	3	1	9	N	1	1	8			48
*04	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					48
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					48

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

12	5642	X	5036	-0-	-606	-0-	5036	3			N	-0-					-0-
01	5642	X	3597	-0-	-2045	-0-	3597	3			N	-0-					-0-
02	6513	X	6513	-0-	-0-	-0-	6513	3			N	-0-					-0-
03	4619	X	4619	-0-	-0-	-0-	4619	3			N	-0-					-0-
04	5340	X	3627	-0-	-1713	-0-	3627	3			N	-0-					-0-
05	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					-0-

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

12	186	N	77	-0-	-109	-0-	77	3			N	-0-					143
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					143
02	101	N	101	-0-	-0-	-0-	88	3	13	9	N	12					155
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					155
04	300	N	234	-0-	-66	-0-	232	3	2	9	N	2					157
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					157

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

12	5332	X	3867	-0-	-1465	-0-	3863	3	4	9	N	4	4	8			235
01	4061	X	3871	-0-	-190	-0-	3871	3			N	-0-					235
02	4144	X	299	-0-	-3845	-0-	299	3			N	-0-					235
*03	4588	X	329	-0-	-4259	-0-	328	3	1	9	N	1	95	1	1	8	140
*04	3750	X	332	-0-	-3418	-0-	332	3			N	-0-					140
05	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					140

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

12	1333	N	1141	-0-	-192	-0-	1140	3	1	9	N	1	1	8			45
01	1353	N	1353	-0-	-0-	-0-	1135	3	218	9	N	198	198	1			45
02	2496	N	2496	-0-	-0-	-0-	2290	3	206	9	N	187	187	1			45
03	319	N	319	-0-	-0-	-0-	317	3	2	9	N	2	2	8			45
04	1320	N	-0-	-0-	-1320	-0-					N	-0-					45
05	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					45

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3426	-0-	-635	-0-	3426	3			N	-0-					145
01	3789	X	3789	-0-	-0-	-0-	3789	3			N	-0-					145
02	3182	X	3182	-0-	-0-	-0-	3182	3			N	-0-					145
03	3313	X	3313	-0-	-0-	-0-	3313	3			N	-0-					145
04	3660	X	3258	-0-	-402	-0-	3258	3			N	-0-					145
05	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					145

FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					100
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					100
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

12	8068	X	8068	-0-	-0-	-0-	93	1	7925	3	N	45					70
							50	9									
01	7657	X	6703	-0-	-954	-0-	93	1	6562	3	N	44					114
							48	9									
02	6176	X	6176	-0-	-0-	-0-	84	1	6034	3	N	53					167
							58	9									
03	6758	X	5633	-0-	-1125	-0-	93	1	5498	3	N	38					205
							42	9									
04	7800	X	5902	-0-	-1898	-0-	90	1	5772	3	N	36	194	1			47
							40	9									
05	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					47

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

12	18346	X	6563	-0-	-11783	-0-	6561	3	2	9	N	2					175
01	7152	X	7152	-0-	-0-	-0-	7152	3			N	-0-					175
02	5975	X	5975	-0-	-0-	-0-	5975	3			N	-0-					175
03	7023	X	7023	-0-	-0-	-0-	7023	3			N	-0-					175
04	7020	X	5608	-0-	-1412	-0-	5608	3			N	-0-					175
05	7161	X	NO RPT	-0-	-7161	-0-					N	NO RPT					175

FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					82

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	2427	-0-	-1479	-0-	2405	3	22	9	N	20	2	8			155
01	3906	X	1803	-0-	-2103	-0-	1784	3	19	9	N	17	145	1			27
02	3528	X	2822	-0-	-706	-0-	2822	3			N	-0-					27
03	3069	X	2040	-0-	-1029	-0-	2031	3	9	9	N	8					35
04	2340	X	1603	-0-	-737	-0-	1603	3			N	-0-					35
05	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					35

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17	-0-	106	3	1	9	N	1	1	8			133
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					133
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					133
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					133
04	120	N	49	-0-	-71	-0-	49	3			N	-0-					133
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					133

FLOWERS WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					41
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					41
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					41
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					41

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	706	-0-	-224	-0-	702	3	4	9	N	4	1	8			15
01	930	X	852	-0-	-78	-0-	852	3			N	-0-					15
02	840	X	597	-0-	-243	-0-	597	3			N	-0-					15
03	817	X	817	-0-	-0-	-0-	817	3			N	-0-					15
04	1020	X	469	-0-	-551	-0-	469	3			N	-0-					15
05	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					15

FLOWERS WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	285	-0-	-862	-0-	285	3			N	-0-					43
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					43
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					43
03	928	N	928	-0-	-0-	-0-	928	3			N	-0-					43
*04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					43
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					43

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1598	-0-	-107	-0-	1558	3	40	9	N	36	1	8			213
01	1659	N	1659	-0-	-0-	-0-	3	1	1548	3	N	98	193	1			118
							108	9									
02	1513	N	1513	-0-	-0-	-0-	66	1	1403	3	N	40					158
							44	9									
03	1568	N	1568	-0-	-0-	-0-	93	1	1421	3	N	49					207
							54	9									
04	1620	N	1447	-0-	-173	-0-	90	1	1334	3	N	21					228
							23	9									
05	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					228

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	676	-0-	-223	-0-	676	3			N	-0-					85
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					85
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					85
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					85
04	630	N	529	-0-	-101	-0-	529	3			N	-0-					85
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					85

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		69	-0-	69	69	69	3			N	-0-					105
01	T. A.		71	-0-	71	140	71	3			N	-0-					105
02	T. A.		79	-0-	79	219	79	3			N	-0-					105
03	327	X	108	-0-	-219	-0-	108	3			N	-0-					105
*04	90	X	90	-0-	-0-	-0-	90	3			N	-0-					105
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					105

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					97
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					97
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					97
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					97
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					97
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					97

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8256 PERF. 7876 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	1529	-0-	-858	-0-	1529	3			N	-0-					90
01	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					90
02	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					90
03	3100	N	9575	-0-	6475	6475	9575	3			N	-0-					90
*04	3000	N	6729	-0-	3729	10204	6729	3			N	-0-					90
05	1457	N	NO RPT	-0-	-1457	8747					N	NO RPT					90

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	2973	-0-	-1305	-0-	2973	3			N	-0-					103
01	3162	X	2802	-0-	-360	-0-	2802	3			N	-0-					103
02	3304	X	2870	-0-	-434	-0-	2870	3			N	-0-					103
03	3658	X	1629	-0-	-2029	-0-	1628	3	1	9	N	1	1	8			103
04	4860	X	874	-0-	-3986	-0-	874	3			N	-0-					103
05	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					103

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0-	-0-	301	3	297	9	N	270	185	1			278
01	333	N	333	-0-	-0-	-0-	301	3	32	9	N	29	185	1			122
02	335	N	335	-0-	-0-	-0-	260	3	75	9	N	68					190
03	364	N	364	-0-	-0-	-0-	296	3	68	9	N	62	182	1			70
*04	355	N	355	-0-	-0-	-0-	281	3	74	9	N	67					137
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					137

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2831	-0-	-21	-0-	2803	3	28	9	N	25					55
01	3077	X	3077	-0-	-0-	-0-	3041	3	36	9	N	33					88
02	2759	X	2759	-0-	-0-	-0-	2735	3	24	9	N	22					110
03	2903	X	2903	-0-	-0-	-0-	2889	3	14	9	N	13					123
*04	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					123
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					123

FLOWERS WELL #: 3014 RRCID -> 189439 COMPL. DATE 06/04/2002 TOTAL DEPTH 8200 PERF. 7794 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	224	-0-	-148	-0-	224	3			N	-0-					188
01	344	N	344	-0-	-0-	-0-	341	3	3	9	N	3	3	8			188
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					188
03	516	N	516	-0-	-0-	-0-	462	3	54	9	N	49	187	1			50
*04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					50
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					50

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1399	-0-	-678	-0-	1398	3	1	9	N	1	1	8			125
01	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					125
02	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					125
03	850	N	850	-0-	-0-	-0-	848	3	2	9	N	2	2	8			125
04	1200	N	1149	-0-	-51	-0-	1149	3			N	-0-					125
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					125

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	232	-0-	-140	-0-	232	2			N	-0-					65
01	401	X	401	-0-	-0-	-0-	401	2			N	-0-					65
02	336	X	161	-0-	-175	-0-	161	2			N	-0-					65
03	310	X	144	-0-	-166	-0-	144	2			N	-0-					65
04	390	X	193	-0-	-197	-0-	193	2			N	-0-					65
05	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					65

FLOWERS WELL #: 4014 RRCID -> 193843 COMPL. DATE 02/05/2003 TOTAL DEPTH 8250 PERF. 7834 - 8033

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

12	434	N	429	-0-	-5	-0-	93	1	336	3	N	-0-					43
01	423	N	423	-0-	-0-	-0-	93	1	330	3	N	-0-					43
02	386	N	386	-0-	-0-	-0-	84	1	302	3	N	-0-					43
03	382	N	382	-0-	-0-	-0-	93	1	289	3	N	-0-					43
04	420	N	290	-0-	-130	-0-	90	1	200	3	N	-0-					43
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					43

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

12	13640	X	7531	-0-	-6109	-0-	7434	3	97	9	N	88	178	1			33
01	13640	X	4906	-0-	-8734	-0-	4887	3	19	9	N	17					50
02	9688	X	5336	-0-	-4352	-0-	5311	3	25	9	N	23					73
03	6975	X	5253	-0-	-1722	-0-	5189	3	64	9	N	58					131
04	7290	X	4132	-0-	-3158	-0-	4091	3	41	9	N	37					168
05	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					168

FLOWERS WELL #: 5014 RRCID -> 226950 COMPL. DATE 09/26/2006 TOTAL DEPTH 8244 PERF. 7854 - 8058

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

12	2604	N	2233	-0-	-371	-0-	2233	3			N	-0-					116
01	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					116
02	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					116
03	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					116
*04	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					116
05	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					116

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	X	393	-0-	-0-	-0-	393	3			N	-0-					66
01	279	X	234	-0-	-45	-0-	234	3			N	-0-					66
02	252	X	164	-0-	-88	-0-	164	3			N	-0-					66
03	169	X	169	-0-	-0-	-0-	169	3			N	-0-					66
04	390	X	243	-0-	-147	-0-	243	3			N	-0-					66
05	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					66

SHELL FEE 13 WELL #: 4 RRCID -> 228562 COMPL. DATE 03/22/2007 TOTAL DEPTH 8291 PERF. 7935 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	-0-	-0-	-465	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	116	N	116	-0-	-0-	-0-	93	1	23	3	N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					123
01	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					123
02	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					123
03	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					123
*04	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					123
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					123

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	170	-0-	-16	-0-	169	3	1	9	N	1	1	8			33
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					33
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					33
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					33
04	240	N	131	-0-	-109	-0-	131	3			N	-0-					33
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					33

SHELL FEE 13 WELL #: 7 RRCID -> 230868 COMPL. DATE 06/06/2007 TOTAL DEPTH 8265 PERF. 7945 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	650	N	650	-0-	-0-	-0-	93	1	557	3	N	-0-					65
01	373	N	373	-0-	-0-	-0-	93	1	280	3	N	-0-					65
02	243	N	243	-0-	-0-	-0-	84	1	159	3	N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
*04	558	N	558	-0-	-0-	-0-	90	1	468	3	N	-0-					65
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					65

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	198	-0-	-236	-0-	10	1	188	2	N	-0-					65
01	372	N	299	-0-	-73	-0-	10	1	289	2	N	-0-					65
02	336	N	292	-0-	-44	-0-	10	1	282	2	N	-0-					65
03	320	N	320	-0-	-0-	-0-	10	1	310	2	N	-0-					65
04	302	N	302	-0-	-0-	-0-	10	1	292	2	N	-0-					65
05	310	N	279	-0-	-31	-0-	10	1	269	2	N	-0-					65

LAREDO PETROLEUM, INC. 486610
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	245	2	6	9	N	5					78
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					78
02	252	N	252	-0-	-0-	-0-	250	2	2	9	N	2					80
03	250	N	250	-0-	-0-	-0-	228	2	22	9	N	20					100
04	343	N	343	-0-	-0-	-0-	211	2	132	9	N	120					220
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					220

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3571	X	3571	-0-	-0-	-0-	149	1	3420	2	N	2					164
							2	9									
01	3069	X	2551	-0-	-518	-0-	149	1	2401	2	N	1					165
							1	9									
02	2772	X	2231	-0-	-541	-0-	134	1	2096	2	N	1	66	1			100
							1	9									
03	3069	X	2912	-0-	-157	-0-	120	1	2782	2	N	9					109
							10	9									
04	2970	X	2418	-0-	-552	-0-	2415	2	3	9	N	3					112
05	3069	X	3055	-0-	-14	-0-	3047	2	8	9	N	7					119

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	708	-0-	-129	-0-	708	2			N	-0-					142
01	837	N	668	-0-	-169	-0-	665	2	3	9	N	3					145
02	700	N	564	-0-	-136	-0-	564	2			N	-0-					145
03	713	N	674	-0-	-39	-0-	674	2			N	-0-					145
04	662	N	662	-0-	-0-	-0-	654	2	8	9	N	7					152
*05	660	N	660	-0-	-0-	-0-	654	2	6	9	N	5					157

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2553	N	2553	-0-	-0-	-0-	374	1	2173	2	N	5					62
							6	9									
01	2430	N	2430	-0-	-0-	-0-	362	1	2061	2	N	6					68
							7	9									
02	1978	N	1978	-0-	-0-	-0-	341	1	1633	2	N	4					72
							4	9									
03	1868	N	1868	-0-	-0-	-0-	370	1	1495	2	N	3					75
							3	9									
04	1740	N	1316	-0-	-424	-0-	401	1	901	2	N	13					88
							14	9									
05	1798	N	1160	-0-	-638	-0-	414	1	740	2	N	5					93
							6	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1059	-0-	-181	-0-	229	1	822	2	N	7					185
							8	9									
01	1364	N	1150	-0-	-214	-0-	260	1	879	2	N	10					195
							11	9									
02	1148	N	926	-0-	-222	-0-	221	1	694	2	N	10					205
							11	9									
03	1070	N	1070	-0-	-0-	-0-	260	1	807	2	N	3					208
							3	9									
04	1110	N	631	-0-	-479	-0-	155	1	476	2	N	-0-					208
05	1023	N	484	-0-	-539	-0-	149	1	334	2	N	1	177	1			32
							1	9									

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	1952	-0-	-559	-0-	149	1	1803	2	N	-0-					72
01	2542	N	1752	-0-	-790	-0-	149	1	1603	2	N	-0-					72
02	2100	N	1662	-0-	-438	-0-	134	1	1528	2	N	-0-					72
03	1953	N	1730	-0-	-223	-0-	149	1	1581	2	N	-0-					72
04	2031	N	2031	-0-	-0-	-0-	144	1	1887	2	N	-0-					72
*05	1948	N	1948	-0-	-0-	-0-	149	1	1799	2	N	-0-					72

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	359	-0-	-385	-0-	139	1	220	2	N	-0-					145
01	1178	N	128	-0-	-1050	-0-	122	2	6	9	N	5					150
02	1008	N	131	-0-	-877	-0-	131	2			N	-0-					150
03	372	N	126	-0-	-246	-0-	124	2	2	9	N	2					152
04	120	N	106	-0-	-14	-0-	106	2			N	-0-					152
*05	171	N	171	-0-	-0-	-0-	170	2	1	9	N	1					153

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2738	X	2490	-0-	-248	-0-	249	1	2216	2	N	23					123
							25	9									
01	2283	X	2283	-0-	-0-	-0-	247	1	2013	2	N	21					144
							23	9									
02	2016	X	1699	-0-	-317	-0-	206	1	1467	2	N	24					168
							26	9									
03	2232	X	2015	-0-	-217	-0-	260	1	1747	2	N	7					175
							8	9									
04	2160	X	2107	-0-	-53	-0-	252	1	1837	2	N	16					191
							18	9									
05	2232	X	1972	-0-	-260	-0-	260	1	1702	2	N	9					200
							10	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	979	N	979	-0-	-0-	-0-	212	1	698	2	N	63					203
							69	9									
01	899	N	865	-0-	-34	-0-	197	1	638	2	N	27					230
							30	9									
02	784	N	651	-0-	-133	-0-	173	1	433	2	N	41					271
							45	9									
03	992	N	645	-0-	-347	-0-	158	1	441	2	N	42	173	1			140
							46	9									
04	840	N	534	-0-	-306	-0-	103	1	412	2	N	17					157
							19	9									
05	713	N	565	-0-	-148	-0-	107	1	430	2	N	25					182
							28	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	823	-0-	-138	-0-	242	1	494	2	N	79	154	1			155
							87	9									
01	868	N	591	-0-	-277	-0-	256	1	313	2	N	20					175
							22	9									
02	700	N	371	-0-	-329	-0-	203	1	146	2	N	20					195
							22	9									
03	837	N	638	-0-	-199	-0-	260	1	369	2	N	8					203
							9	9									
04	771	N	771	-0-	-0-	-0-	252	1	487	2	N	29					232
							32	9									
*05	667	N	667	-0-	-0-	-0-	260	1	373	2	N	31	172	1			91
							34	9									

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	924	N	924	-0-	-0-	-0-	149	1	775	2	N	-0-					70
01	1023	N	716	-0-	-307	-0-	149	1	567	2	N	-0-					70
02	812	N	575	-0-	-237	-0-	134	1	441	2	N	-0-					70
03	930	N	731	-0-	-199	-0-	149	1	582	2	N	-0-					70
04	822	N	822	-0-	-0-	-0-	144	1	676	2	N	2					72
							2	9									
*05	707	N	707	-0-	-0-	-0-	149	1	558	2	N	-0-					72

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1162	-0-	-264	-0-	48	1	1111	2	N	3					82
							3	9									
01	1519	N	487	-0-	-1032	-0-	487	2			N	-0-					82
02	896	N	873	-0-	-23	-0-	872	2	1	9	N	1					83
03	1147	N	1018	-0-	-129	-0-	1008	2	10	9	N	9					92
04	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					92
05	961	N	731	-0-	-230	-0-	729	2	2	9	N	2					94

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	442	-0-	-147	-0-	442	2			N	-0-					168
01	344	N	344	-0-	-0-	-0-	336	2	8	9	N	7					175
02	300	N	300	-0-	-0-	-0-	291	2	9	9	N	8					183
03	448	N	448	-0-	-0-	-0-	440	2	8	9	N	7					190
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					190
05	341	N	246	-0-	-95	-0-	246	2			N	-0-					190

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2131	-0-	-287	-0-	149	1	1979	2	N	3					132
							3	9									
01	3069	X	1891	-0-	-1178	-0-	149	1	1740	2	N	2					134
							2	9									
02	2772	X	1600	-0-	-1172	-0-	134	1	1460	2	N	5					139
							6	9									
03	3069	X	1788	-0-	-1281	-0-	149	1	1638	2	N	1					140
							1	9									
04	2291	X	2291	-0-	-0-	-0-	144	1	2147	2	N	-0-					140
05	2139	X	1881	-0-	-258	-0-	149	1	1730	2	N	2					142
							2	9									

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 1055 RRCID -> 171203 COMPL. DATE 10/01/1998 TOTAL DEPTH 8200 PERF. 7863 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123
05	0	N	-0-	-0-	-0-	-0-					N	-0-					123

FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2134	N	2134	-0-	-0-	-0-	93	1	2000	2	N	37	190	1			109
							41	9									
01	2790	N	2066	-0-	-724	-0-	93	1	1956	2	N	15					124
							17	9									
02	2184	N	2079	-0-	-105	-0-	84	1	1901	2	N	85					209
							94	9									
03	2206	N	2206	-0-	-0-	-0-	93	1	2071	2	N	38					247
							42	9									
04	2024	N	2024	-0-	-0-	-0-	90	1	1928	2	N	5					252
							6	9									
05	2294	N	1230	-0-	-1064	-0-	93	1	1137	2	N	-0-	195	1			57

FILLINGIM WELL #: 3055 RRCID -> 176954 COMPL. DATE 03/31/2000 TOTAL DEPTH 8150 PERF. 7828 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					211
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. //CONT.// 780000
FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2224	-0-	-70	-0-	93	1	1908	2	N	203	194	1			362
							223	9									
01	2356	N	2045	-0-	-311	-0-	93	1	1766	2	N	169	193	1			338
							186	9									
02	1988	N	1939	-0-	-49	-0-	84	1	1677	2	N	162					500
							178	9									
03	2232	N	1831	-0-	-401	-0-	93	1	1549	2	N	172	195	1			477
							189	9									
04	1980	N	1845	-0-	-135	-0-	90	1	1584	2	N	155	196	1			436
							171	9									
05	2139	N	1870	-0-	-269	-0-	93	1	1682	2	N	86	192	1			330
							95	9									

FILLINGIM WELL #: 1054 RRCID -> 194623 COMPL. DATE 04/25/2003 TOTAL DEPTH 8120 PERF. 7792 - 8000

12	930	N	547	-0-	-383	-0-	84	1	463	2	N	-0-					135
01	806	N	621	-0-	-185	-0-	93	1	528	2	N	-0-					135
02	700	N	543	-0-	-157	-0-	84	1	459	2	N	-0-					135
03	636	N	636	-0-	-0-	-0-	93	1	543	2	N	-0-					135
04	622	N	622	-0-	-0-	-0-	90	1	532	2	N	-0-					135
05	589	N	55	-0-	-534	-0-	55	2			N	-0-					135

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

12	341	N	-0-	-0-	-341	-0-					N	-0-					155
01	558	N	-0-	-0-	-558	-0-					N	-0-					155
02	168	N	-0-	-0-	-168	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	-0-	-0-	-0-	-0-					N	-0-	79	1	76	7	-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

12	1333	N	1158	-0-	-175	-0-	140	1	1018	2	N	-0-					28
01	1426	N	753	-0-	-673	-0-	87	1	666	2	N	-0-					28
02	878	N	878	-0-	-0-	-0-	95	1	783	2	N	-0-					28
03	1403	N	1403	-0-	-0-	-0-	249	1	1154	2	N	-0-					28
04	2077	N	2077	-0-	-0-	-0-	320	1	1757	2	N	-0-					28
*05	1355	N	1355	-0-	-0-	-0-	257	1	1098	2	N	-0-					28

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					119
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

HOSTUTLER WELL #: 1 RRCID -> 173567 COMPL. DATE 12/17/2000 TOTAL DEPTH 8150 PERF. 7811 - 7953

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	74	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

12	737	N	737	-0-	-0-	-0-	165	1	572	2	N	-0-					200
01	961	N	416	-0-	-545	-0-	83	1	333	2	N	-0-					200
02	504	N	386	-0-	-118	-0-	64	1	322	2	N	-0-					200
03	744	N	392	-0-	-352	-0-	51	1	341	2	N	-0-					200
04	811	N	811	-0-	-0-	-0-	127	1	684	2	N	-0-					200
*05	744	N	744	-0-	-0-	-0-	141	1	603	2	N	-0-					200

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

12	2769	N	2769	-0-	-0-	-0-	1120	1	1649	2	N	-0-					50
01	2775	N	2775	-0-	-0-	-0-	1040	1	1690	2	N	41					91
							45	9									
02	2251	N	2251	-0-	-0-	-0-	840	1	1392	2	N	17					108
							19	9									
03	2759	N	2067	-0-	-692	-0-	640	1	1414	2	N	12					120
							13	9									
04	2711	N	2711	-0-	-0-	-0-	1080	1	1598	2	N	30					150
							33	9									
05	2480	N	1844	-0-	-636	-0-	640	1	1196	2	N	7					157
							8	9									

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

12	286	N	286	-0-	-0-	-0-	24	2	262	3	N	-0-					-0-
01	279	N	175	-0-	-104	-0-	175	3			N	-0-					-0-
02	308	N	56	-0-	-252	-0-	56	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	240	N	160	-0-	-80	-0-	160	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

HEMPHILL (DOUGLAS-OIL) //CONT.// 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1740	N	1740	-0-	-0-	-0-	87	1	174	2	N	-0-					1
							1477	3	2	4							
01	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					1
02	700	N	549	-0-	-151	-0-	549	3			N	-0-					1
03	1714	N	1714	-0-	-0-	-0-	74	1	1640	3	N	-0-					1
04	1462	N	1462	-0-	-0-	-0-	71	1	1369	3	N	20					21
							22	9									
*05	1828	N	1828	-0-	-0-	-0-	1809	3	19	9	N	17					38

UNIT PETROLEUM COMPANY 877099
ABRAHAM "B" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

12	4247	#	3010	-0-	-1237	-0-	2997	2	13	9	N	12					90
01	3720	#	2945	-0-	-775	-0-	2934	2	11	9	N	10					100
02	3248	#	2723	-0-	-525	-0-	2715	2	8	9	N	7					107
03	3410	#	2885	-0-	-525	-0-	2879	2	6	9	N	5					112
04	3300	#	2865	-0-	-435	-0-	2858	2	7	9	N	6					118
*05	3095	R	3095	-0-	-0-	-0-	3091	2	4	9	N	4					122

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 1018 RRCID -> 081936 COMPL. DATE 04/05/1979 TOTAL DEPTH 10986 PERF.10579 - 10948

12	496	N	-0-	-0-	-496	-0-					N	-0-					3
01	372	N	-0-	-0-	-372	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	849	N	849	-0-	-0-	-0-	501	2	348	9	N	316					319
04	1616	N	1616	-0-	-0-	-0-	821	2	795	9	N	723	582	1			460
*05	761	N	761	-0-	-0-	-0-	434	2	327	9	N	297	583	1			174

THOMPSON WELL #: 2043 RRCID -> 088002 COMPL. DATE 05/08/1980 TOTAL DEPTH 10800 PERF.10344 - 10524

12	2617	X	2617	-0-	-0-	-0-	2617	3			N	-0-					180
*01	2219	X	2219	-0-	-0-	-0-	2217	3	2	9	N	2					182
02	280	X	-0-	-0-	-280	-0-					N	-0-					182
03	310	X	-0-	-0-	-310	-0-					N	-0-					182
04	300	X	-0-	-0-	-300	-0-					N	-0-					182
05	310	X	-0-	-0-	-310	-0-					N	-0-					182

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

12	713	N	696	-0-	-17	-0-	696	3			N	-0-					8
01	682	N	617	-0-	-65	-0-	617	3			N	-0-					8
02	588	N	584	-0-	-4	-0-	584	3			N	-0-					8
03	682	N	641	-0-	-41	-0-	641	3			N	-0-					8
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					8
*05	672	N	672	-0-	-0-	-0-	672	3			N	-0-					8

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1172	-0-	-285	-0-	1172	3			N	-0-					120
01	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					120
02	1400	N	1227	-0-	-173	-0-	1227	3			N	-0-					120
03	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					120
04	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					120
*05	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					120

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

12	3861	X	3861	-0-	-0-	-0-	3776	2	85	9	N	77					114
01	3988	X	3988	-0-	-0-	-0-	3946	2	42	9	N	38					152
02	3304	X	2909	-0-	-395	-0-	2909	2			N	-0-					152
03	4307	X	4307	-0-	-0-	-0-	4205	2	102	9	N	93					245
04	3564	X	3564	-0-	-0-	-0-	3541	2	23	9	N	21	196	1			70
05	3658	X	3451	-0-	-207	-0-	3451	2			N	-0-					70

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

12	558	N	546	-0-	-12	-0-	546	2			N	-0-					17
01	589	N	527	-0-	-62	-0-	527	2			N	-0-					17
02	504	N	461	-0-	-43	-0-	461	2			N	-0-					17
03	558	N	520	-0-	-38	-0-	520	2			N	-0-					17
04	510	N	492	-0-	-18	-0-	492	2			N	-0-					17
*05	498	N	498	-0-	-0-	-0-	498	2			N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

12	T. A.		287	-0-	287	287	6	1	34	2	Y	-0-					-0-
							247	3									
01	T. A.		305	-0-	305	592	305	3			Y	-0-					-0-
02	689	X	97	-0-	-592	-0-	97	3			Y	-0-					-0-
03	294	X	294	-0-	-0-	-0-	5	1	289	3	Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	7	1	294	3	Y	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

12	1825	N	1825	-0-	-0-	-0-	32	1	200	2	N	2					118
							1589	3	2	4							
01	1984	N	1964	-0-	-20	-0-	1922	3	42	9	N	38					156
02	613	N	613	-0-	-0-	-0-	611	3	2	9	N	2					158
03	1829	N	1748	-0-	-81	-0-	23	1	1697	3	N	25					183
							28	9									
04	1860	N	1247	-0-	-613	-0-	20	1	1199	3	N	25	195	1			13
							28	9									
*05	2497	N	2497	-0-	-0-	-0-	2270	3	227	9	N	206	194	1			25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

12	682	N	528	-0-	-154	-0-	527	3	1	9	N	1					92
01	620	N	606	-0-	-14	-0-	606	3			N	-0-					92
02	756	N	520	-0-	-236	-0-	518	3	2	9	N	2					94
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					94
04	600	N	589	-0-	-11	-0-	576	3	13	9	N	12					106
*05	620	N	620	-0-	-0-	-0-	614	3	6	9	N	5					111

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

12	SWR	10	-0-	-0-	-0-	-0-					N	18					171
01	SWR	10	-0-	-0-	-0-	-0-					N	10					181
02	SWR	10	-0-	-0-	-0-	-0-					N	29	186	1			24
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					24
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					24
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					24

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

12	62	N	49	-0-	-13	-0-	7	2	42	3	N	-0-					124
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					124
02	56	N	22	-0-	-34	-0-	22	3			N	-0-					124
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					124
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					124
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					124

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1408	-0-	-111	-0-	152	2	1230	3	N	24					113
							26	9									
01	1457	N	1224	-0-	-233	-0-	1215	3	9	9	N	8					121
02	1624	N	386	-0-	-1238	-0-	386	3			N	-0-					121
03	1395	N	1202	-0-	-193	-0-	1147	3	55	9	N	50					171
04	1320	N	1083	-0-	-237	-0-	1053	3	30	9	N	27					198
*05	1364	N	1364	-0-	-0-	-0-	1356	3	8	9	N	7	188	1			17

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	1867	-0-	-985	-0-	34	1	379	2	N	9					49
							1442	3	2	4							
01	2852	X	1597	-0-	-1255	-0-	1572	3	25	9	N	23					72
02	2576	X	499	-0-	-2077	-0-	499	3			N	-0-					72
03	2480	X	1493	-0-	-987	-0-	1471	3	22	9	N	20					92
04	2340	N	-0-	-0-	-2340	-0-					N	16					108
05	2852	X	-0-	-0-	-2852	-0-					N	16					124

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	372	-0-	-186	-0-	10	1	360	3	N	-0-					160
							2	4									
01	496	N	472	-0-	-24	-0-	12	1	458	3	N	-0-					160
							2	4									
02	448	N	439	-0-	-9	-0-	8	1	429	3	N	-0-					160
							2	4									
03	428	N	428	-0-	-0-	-0-	7	1	419	3	N	-0-					160
							2	4									
04	450	N	182	-0-	-268	-0-	3	1	177	3	N	-0-					160
							2	4									
05	496	N	231	-0-	-265	-0-	4	1	210	3	N	14					174
							2	4	15	9							

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2106	-0-	-188	-0-	2062	3	44	9	N	40					116
01	1987	N	1987	-0-	-0-	-0-	1944	3	43	9	N	39					155
02	2044	N	1711	-0-	-333	-0-	1646	3	65	9	N	59	184	1			30
03	2108	N	1951	-0-	-157	-0-	1932	3	19	9	N	17					47
04	1920	N	1780	-0-	-140	-0-	1734	3	46	9	N	42					89
05	1891	N	1869	-0-	-22	-0-	1825	3	44	9	N	40					129

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1143	-0-	-190	-0-	31	1	1095	3	N	14					59
							2	4	15	9							
01	1209	N	1101	-0-	-108	-0-	23	1	1068	3	N	7					66
							2	4	8	9							
02	1092	N	989	-0-	-103	-0-	23	1	939	3	N	23					89
							2	4	25	9							
03	1147	N	1062	-0-	-85	-0-	25	1	1033	3	N	2					91
							2	4	2	9							
04	1050	N	993	-0-	-57	-0-	25	1	955	3	N	10					101
							2	4	11	9							
05	1085	N	1040	-0-	-45	-0-	20	1	990	3	N	25					126
							2	4	28	9							

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1212	-0-	-121	-0-	34	1	1124	3	N	47	32	5			175
							2	4	52	9							
01	1116	N	1095	-0-	-21	-0-	33	1	1060	3	N	-0-					175
							2	4									
02	1176	N	1037	-0-	-139	-0-	32	1	979	3	N	22					197
							2	4	24	9							
03	1209	N	1147	-0-	-62	-0-	36	1	1103	3	N	5					202
							2	4	6	9							
04	1076	N	1076	-0-	-0-	-0-	35	1	1039	3	N	-0-	71	1			131
							2	4									
*05	1151	N	1151	-0-	-0-	-0-	38	1	1111	3	N	-0-					131
							2	4									

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2055	-0-	-239	-0-	58	1	1963	3	N	29					148
							2	4	32	9							
01	2170	N	2133	-0-	-37	-0-	55	1	2068	3	N	7					155
							2	4	8	9							
02	2044	N	1921	-0-	-123	-0-	47	1	1793	3	N	72	201	1			26
							2	4	79	9							
03	2122	N	2122	-0-	-0-	-0-	54	1	2046	3	N	18					44
							2	4	20	9							
04	2083	N	2083	-0-	-0-	-0-	57	1	1988	3	N	33					77
							2	4	36	9							
*05	2207	N	2207	-0-	-0-	-0-	56	1	2103	3	N	42					119
							2	4	46	9							

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1183	-0-	-522	-0-	11	1	1170	3	N	-0-					62
							2	4									
01	1519	N	1450	-0-	-69	-0-	13	1	1433	3	N	2					64
							2	4	2	9							
02	1428	N	1274	-0-	-154	-0-	11	1	1261	3	N	-0-					64
							2	4									
03	1284	N	1284	-0-	-0-	-0-	12	1	1270	3	N	-0-					64
							2	4									
04	1380	N	1271	-0-	-109	-0-	12	1	1257	3	N	-0-					64
							2	4									
05	1426	N	1310	-0-	-116	-0-	13	1	1295	3	N	-0-					64
							2	4									

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1200	-0-	-288	-0-	23	1	1175	3	N	-0-					71
							2	4									
01	1395	N	1367	-0-	-28	-0-	26	1	1339	3	N	-0-					71
							2	4									
02	1260	N	1257	-0-	-3	-0-	26	1	1229	3	N	-0-					71
							2	4									
03	1356	N	1356	-0-	-0-	-0-	30	1	1324	3	N	-0-					71
							2	4									
04	1402	N	1402	-0-	-0-	-0-	39	1	1361	3	N	-0-					71
							2	4									
*05	1513	N	1513	-0-	-0-	-0-	48	1	1463	3	N	-0-					71
							2	4									

JARVIS, BILLY & SONS, INC. WELL #: 7 RRCID -> 169961 COMPL. DATE 04/14/1998 TOTAL DEPTH 11850 PERF.10126 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	962	N	962	-0-	-0-	-0-	18	1	922	3	N	18					161
							2	4	20	9							
01	1054	N	973	-0-	-81	-0-	17	1	950	3	N	4					165
							2	4	4	9							
02	896	N	878	-0-	-18	-0-	13	1	807	3	N	51	185	1			31
							2	4	56	9							
03	1056	N	1056	-0-	-0-	-0-	17	1	1006	3	N	28					59
							2	4	31	9							
04	930	N	864	-0-	-66	-0-	16	1	826	3	N	18					77
							2	4	20	9							
05	961	N	906	-0-	-55	-0-	15	1	876	3	N	12					89
							2	4	13	9							

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4157	X	3290	-0-	-867	-0-	78	1	3193	3	N	15					44
							2	4	17	9							
01	3487	X	3487	-0-	-0-	-0-	97	1	3318	3	N	64					108
							2	4	70	9							
02	3241	X	3241	-0-	-0-	-0-	110	1	3074	3	N	50					158
							2	4	55	9							
03	3084	X	3084	-0-	-0-	-0-	72	1	2947	3	N	57	204	1			11
							2	4	63	9							
04	2835	X	2835	-0-	-0-	-0-	56	1	2773	3	N	4					15
							2	4	4	9							
*05	3387	X	3387	-0-	-0-	-0-	71	1	3230	3	N	76					91
							2	4	84	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	534	-0-	-86	-0-	517	3	17	9	N	15					51
01	558	N	529	-0-	-29	-0-	493	3	36	9	N	33					84
02	476	N	442	-0-	-34	-0-	438	3	4	9	N	4					88
03	527	N	501	-0-	-26	-0-	489	3	12	9	N	11					99
04	510	N	494	-0-	-16	-0-	480	3	14	9	N	13					112
05	496	N	487	-0-	-9	-0-	479	3	8	9	N	7					119

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

12	713	N	710	-0-	-3	-0-	710	2			N	-0-					56
01	713	N	422	-0-	-291	-0-	422	2			N	-0-					56
02	644	N	400	-0-	-244	-0-	400	2			N	-0-					56
03	713	N	630	-0-	-83	-0-	630	2			N	-0-					56
04	755	N	755	-0-	-0-	-0-	755	2			N	-0-					56
05	434	N	-0-	-0-	-434	-0-					N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					110
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					110
02	298	N	298	-0-	-0-	-0-	298	2			N	-0-					110
03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					110
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					110
*05	351	N	351	-0-	-0-	-0-	351	2			N	-0-					110

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 2228 T RRCID -> 068947 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF.10709 - 10785

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					214
01	577	N	577	-0-	-0-	-0-	577	2			N	-0-					214
02	780	N	780	-0-	-0-	-0-	780	2			N	-0-					214
03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					214
04	570	N	465	-0-	-105	-0-	465	2			N	-0-					214
05	868	N	512	-0-	-356	-0-	512	2			N	-0-					214

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1740	-0-	-430	-0-	1740	2			N	-0-					177
01	2511	N	1654	-0-	-857	-0-	1654	2			N	-0-					177
02	1792	N	1143	-0-	-649	-0-	1143	2			N	-0-					177
03	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					177
04	1590	N	1430	-0-	-160	-0-	1430	2			N	-0-					177
*05	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					177

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

12	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-					205
01	1984	X	690	-0-	-1294	-0-	690	2			N	-0-					205
02	1872	X	1872	-0-	-0-	-0-	1872	2			N	-0-					205
03	2024	X	2024	-0-	-0-	-0-	2024	2			N	-0-					205
04	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					205
05	1984	X	1765	-0-	-219	-0-	1765	2			N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

CHESAPEAKE OPERATING, INC. 147715
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					107
*05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					107

CHEVRON U. S. A. INC. 148113
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

12	713	N	518	-0-	-195	-0-	518	2			N	-0-					6
01	744	N	125	-0-	-619	-0-	86	2	39	9	N	35					41
02	672	N	583	-0-	-89	-0-	583	2			N	-0-					41
03	728	N	728	-0-	-0-	-0-	728	2			N	-0-					41
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					41
*05	741	N	741	-0-	-0-	-0-	741	2			N	-0-					41

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

12	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					5
01	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					5
02	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					5
03	1271	N	1238	-0-	-33	-0-	1205	3	33	9	N	30					35
04	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					35
05	1271	N	1080	-0-	-191	-0-	1080	3			N	-0-					35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1436	-0-	-21	-0-	1436	2			N	-0-					20
01	1488	N	1411	-0-	-77	-0-	1411	2			N	-0-					20
02	1344	N	1303	-0-	-41	-0-	1303	2			N	-0-					20
03	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					20
04	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					20
05	1457	N	1184	-0-	-273	-0-	1184	2			N	-0-					20

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	4269	-0-	-133	-0-	4252	2	17	9	N	15					220
01	4402	X	4284	-0-	-118	-0-	4230	2	54	9	N	49					269
02	3976	X	3578	-0-	-398	-0-	3578	2			N	-0-					269
03	4402	X	4359	-0-	-43	-0-	4216	2	143	9	N	130	195	1			204
04	4260	X	3867	-0-	-393	-0-	3825	2	42	9	N	38	188	1			54
05	4278	X	4212	-0-	-66	-0-	4200	2	12	9	N	11					65

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	2068	-0-	-1404	-0-	2022	2	46	9	N	42					254
01	3472	X	2023	-0-	-1449	-0-	2023	2			N	-0-					254
02	3136	X	1835	-0-	-1301	-0-	1835	2			N	-0-					254
03	2604	X	2273	-0-	-331	-0-	2270	2	3	9	N	3	190	1			67
04	2310	X	2133	-0-	-177	-0-	2133	2			N	-0-					67
*05	2305	X	2305	-0-	-0-	-0-	2266	2	39	9	N	35					102

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1069	-0-	-78	-0-	1069	2			N	-0-					10
01	1178	N	974	-0-	-204	-0-	974	2			N	-0-					10
02	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					10
03	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					10
04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					10
*05	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					10

ROSS, A. A. WELL #: 8071 RRCID -> 085564 COMPL. DATE 11/06/1979 TOTAL DEPTH 11500 PERF.10880 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	618	-0-	-95	-0-	618	2			N	-0-					10
01	713	N	226	-0-	-487	-0-	226	2			N	-0-					10
02	644	N	-0-	-0-	-644	-0-					N	-0-					10
03	620	N	-0-	-0-	-620	-0-					N	-0-					10
04	210	N	-0-	-0-	-210	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	813	-0-	-148	-0-	813	3			N	-0-					34
01	930	N	912	-0-	-18	-0-	912	3			N	-0-					34
02	812	N	808	-0-	-4	-0-	808	3			N	-0-					34
03	886	N	886	-0-	-0-	-0-	886	3			N	-0-					34
04	870	N	856	-0-	-14	-0-	856	3			N	-0-					34
05	899	N	723	-0-	-176	-0-	723	3			N	-0-					34

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1944	-0-	-319	-0-	51	1	1893	2	N	-0-					148
01	2287	N	2287	-0-	-0-	-0-	5	1	2169	2	N	103					251
							113	9									
02	2184	N	1747	-0-	-437	-0-	20	1	1727	2	N	-0-					251
03	1953	N	1654	-0-	-299	-0-	3	1	1651	2	N	-0-					251
04	2220	N	2219	-0-	-1	-0-	25	1	2194	2	N	-0-					251
*05	2220	N	2220	-0-	-0-	-0-	10	1	2210	2	N	-0-					251

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1697	-0-	-597	-0-	1694	3	3	9	N	3					67
01	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					67
02	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					67
03	2157	N	2157	-0-	-0-	-0-	2146	3	11	9	N	10					77
04	2220	N	2037	-0-	-183	-0-	2037	3			N	-0-					77
05	2201	N	2032	-0-	-169	-0-	2032	3			N	-0-					77

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2179	-0-	-611	-0-	14	1	2165	2	N	-0-					77
01	2943	N	2943	-0-	-0-	-0-	2	1	2941	2	N	-0-					77
02	2464	N	2372	-0-	-92	-0-	2	1	2370	2	N	-0-					77
03	2728	N	2728	-0-	-0-	-0-	2638	2	90	9	N	82					159
04	2850	N	2452	-0-	-398	-0-	2440	2	12	9	N	11					170
05	2635	N	2474	-0-	-161	-0-	2474	2			N	-0-					170

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	-0-	-0-	-4929	-0-					N	-0-					34
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					34
02	0	X	-0-	-0-	-0-	-0-					N	-0-					34
03	0	X	-0-	-0-	-0-	-0-					N	-0-					34
04	0	X	-0-	-0-	-0-	-0-					N	-0-					34
05	0	X	-0-	-0-	-0-	-0-					N	-0-					34

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7316	X	6230	-0-	-1086	-0-	56	1	6174	2	N	-0-					37
01	7316	X	6141	-0-	-1175	-0-	6141	2			N	-0-					37
02	6524	X	5589	-0-	-935	-0-	5589	2			N	-0-					37
03	6665	X	6482	-0-	-183	-0-	6361	2	121	9	N	110					147
04	6030	X	5905	-0-	-125	-0-	5868	2	37	9	N	34					181
*05	6336	X	6336	-0-	-0-	-0-	6307	2	29	9	N	26	175	1			32

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	4902	-0-	-430	-0-	9	1	4631	2	N	238	188	1			80
							262	9									
01	5332	X	4824	-0-	-508	-0-	3	1	4760	2	N	55					135
							61	9									
02	4491	X	4491	-0-	-0-	-0-	10	1	4481	2	N	-0-					135
03	4945	X	4945	-0-	-0-	-0-	4840	2	105	9	N	95					230
04	4740	X	4688	-0-	-52	-0-	4648	2	40	9	N	36	195	1			71
05	4960	X	4893	-0-	-67	-0-	4863	2	30	9	N	27					98

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	938	-0-	-85	-0-	935	2	3	9	N	3					33
01	1116	N	1114	-0-	-2	-0-	1095	2	19	9	N	17					50
02	856	N	856	-0-	-0-	-0-	845	2	11	9	N	10					60
03	960	N	960	-0-	-0-	-0-	947	2	13	9	N	12					72
04	1080	N	984	-0-	-96	-0-	956	2	28	9	N	25					97
*05	976	N	976	-0-	-0-	-0-	940	2	36	9	N	33					130

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 2 RRCID -> 149584 COMPL. DATE 05/17/1994 TOTAL DEPTH 11300 PERF.10714 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					38
01	0		-0-	-0-	-0-	-0-					N	-0-					38
02	0		-0-	-0-	-0-	-0-					N	-0-					38
03	0		-0-	-0-	-0-	-0-					N	-0-	38	7			-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2012 - PLUGGED 05/16/12

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					4
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					4
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					4
*05	31	N	-0-	-0-	-31	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	982	N	982	-0-	-0-	-0-	982	2			N	-0-					42
01	974	N	974	-0-	-0-	-0-	974	2			N	-0-					42
02	933	N	933	-0-	-0-	-0-	933	2			N	-0-					42
03	992	N	977	-0-	-15	-0-	977	2			N	-0-					42
04	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					42
*05	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

12	1457	N	1250	-0-	-207	-0-	1250	2			N	-0-					15
01	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					15
02	1316	N	924	-0-	-392	-0-	924	2			N	-0-					15
03	1290	N	1290	-0-	-0-	-0-	1268	2	22	9	N	20					35
04	1350	N	904	-0-	-446	-0-	894	2	10	9	N	9					44
*05	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					44

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

12	2108	N	1763	-0-	-345	-0-	1741	2	22	9	N	20					159
01	2023	N	2023	-0-	-0-	-0-	2012	2	11	9	N	10					169
02	1850	N	1850	-0-	-0-	-0-	1839	2	11	9	N	10					179
03	2050	N	2050	-0-	-0-	-0-	2011	2	39	9	N	35	173	1			41
04	1950	N	1701	-0-	-249	-0-	1700	2	1	9	N	1					42
05	2046	N	1856	-0-	-190	-0-	1848	2	8	9	N	7					49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

12	3224	X	2996	-0-	-228	-0-	2961	2	35	9	N	32					172
01	3224	X	2968	-0-	-256	-0-	2934	2	34	9	N	31					203
02	2856	X	2673	-0-	-183	-0-	2648	2	25	9	N	23	191	1			35
03	3131	X	2933	-0-	-198	-0-	2925	2	8	9	N	7					42
04	3030	X	2810	-0-	-220	-0-	2792	2	18	9	N	16					58
05	3007	X	2916	-0-	-91	-0-	2899	2	17	9	N	15					73

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

12	155	N	55	-0-	-100	-0-	55	2			N	-0-					136
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					136
02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					136
03	62	N	34	-0-	-28	-0-	34	2			N	-0-					136
04	150	N	-0-	-0-	-150	-0-					N	-0-					136
05	310	N	19	-0-	-291	-0-	19	2			N	-0-					136

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

12	3069	X	2794	-0-	-275	-0-	2774	2	20	9	N	18					55
01	3069	X	2770	-0-	-299	-0-	2737	2	33	9	N	30					85
02	2730	X	2730	-0-	-0-	-0-	2719	2	11	9	N	10					95
03	3007	X	2805	-0-	-202	-0-	2801	2	4	9	N	4					99
04	2910	X	2887	-0-	-23	-0-	2873	2	14	9	N	13					112
05	3038	X	3015	-0-	-23	-0-	3012	2	3	9	N	3					115

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	1496	-0-	-1294	-0-	1496	2			N	-0-					80
01	3596	X	1982	-0-	-1614	-0-	696	1	1286	2	N	-0-					80
02	3248	X	2589	-0-	-659	-0-	812	1	1777	2	N	-0-					80
03	3645	X	3645	-0-	-0-	-0-	724	1	2921	2	N	-0-					80
04	2592	X	2592	-0-	-0-	-0-	744	1	1848	2	N	-0-					80
05	2852	X	2373	-0-	-479	-0-	887	1	1486	2	N	-0-					80

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

12	3977	X	3977	-0-	-0-	-0-	517	1	3399	2	N	55					102
							61	9									
01	3689	X	3612	-0-	-77	-0-	493	1	3058	2	N	55					157
							61	9									
02	3332	X	1744	-0-	-1588	-0-	284	1	1407	2	N	48					205
							53	9									
03	3968	X	1010	-0-	-2958	-0-	990	2	20	9	N	18					223
04	3840	X	2151	-0-	-1689	-0-	553	1	1536	2	N	56	190	1			89
							62	9									
05	3968	X	633	-0-	-3335	-0-	633	1			N	-0-					89

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

12	3813	X	3798	-0-	-15	-0-	346	1	3426	2	N	24					66
							26	9									
01	3813	X	3487	-0-	-326	-0-	360	1	3101	2	N	24					90
							26	9									
02	3108	X	2717	-0-	-391	-0-	242	1	2397	2	N	71	49	1			112
							78	9									
03	3813	X	2684	-0-	-1129	-0-	2662	2	22	9	N	20					132
04	3690	X	3135	-0-	-555	-0-	324	1	2647	2	N	149	191	1			90
							164	9									
*05	6608	X	6608	-0-	-0-	-0-	474	1	6066	2	N	62					152
							68	9									

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

12	1860	N	1664	-0-	-196	-0-	1664	2			N	-0-					1
01	1829	N	1274	-0-	-555	-0-	1274	2			N	-0-					1
02	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					1
03	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					1
04	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					1
05	2232	N	2151	-0-	-81	-0-	2151	2			N	-0-					1

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

12	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					10
01	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					10
02	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					10
03	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					10
04	1740	N	1739	-0-	-1	-0-	1739	2			N	-0-					10
*05	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					10

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

12	527	N	393	-0-	-134	-0-	393	2			N	-0-					38
01	589	N	391	-0-	-198	-0-	391	2			N	-0-					38
02	420	N	337	-0-	-83	-0-	337	2			N	-0-					38
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					38
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					38
*05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	783	-0-	-85	-0-	783	2			N	-0-					125
01	868	N	636	-0-	-232	-0-	636	2			N	-0-					125
02	756	N	647	-0-	-109	-0-	647	2			N	-0-					125
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					125
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					125
*05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		149	-0-	149	149	149	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	149					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	149					N	-0-					-0-

HOBART RANCH WELL #: 370 RRCID -> 076991 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10851 - 11240

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

12	1221	N	1221	-0-	-0-	-0-	1212	2	9	9	N	8					162
01	1085	N	1057	-0-	-28	-0-	1049	2	8	9	N	7					169
02	980	N	950	-0-	-30	-0-	949	2	1	9	N	1					170
03	1209	N	1102	-0-	-107	-0-	1096	2	6	9	N	5					175
04	1020	N	863	-0-	-157	-0-	854	2	9	9	N	8					183
05	1054	N	987	-0-	-67	-0-	985	2	2	9	N	2					185

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

12	1488	N	1163	-0-	-325	-0-	1163	2			N	-0-					-0-
01	1302	N	1161	-0-	-141	-0-	1142	2	19	9	N	17					17
02	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					17
03	1178	N	1177	-0-	-1	-0-	1177	2			N	-0-					17
04	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					17
*05	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					44
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					44
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					44
03	633	N	633	-0-	-0-	-0-	633	2			N	-0-					44
04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					44
*05	682	N	612	-0-	-70	-0-	612	2			N	-0-					44

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

12	1023	N	926	-0-	-97	-0-	926	2			N	-0-					35
01	992	N	979	-0-	-13	-0-	979	2			N	-0-					35
02	924	N	864	-0-	-60	-0-	864	2			N	-0-					35
03	938	N	938	-0-	-0-	-0-	938	2			N	-0-					35
04	960	N	843	-0-	-117	-0-	843	2			N	-0-					35
05	961	N	911	-0-	-50	-0-	911	2			N	-0-					35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1556	-0-	-273	-0-	1556	2			N	-0-					57
01	1736	N	1392	-0-	-344	-0-	1392	2			N	-0-					57
02	1512	N	1378	-0-	-134	-0-	1378	2			N	-0-					57
03	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					57
04	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					57
*05	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

12	2015	N	1784	-0-	-231	-0-	1784	2			N	-0-					-0-
01	2077	N	1773	-0-	-304	-0-	1773	2			N	-0-					-0-
02	1820	N	1655	-0-	-165	-0-	1655	2			N	-0-					-0-
03	1798	N	1753	-0-	-45	-0-	1753	2			N	-0-					-0-
04	1710	N	1623	-0-	-87	-0-	1623	2			N	-0-					-0-
05	1829	N	1519	-0-	-310	-0-	1519	2			N	-0-					-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					23
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					23
02	252	N	202	-0-	-50	-0-	202	2			N	-0-					23
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					23
04	210	N	123	-0-	-87	-0-	123	2			N	-0-					23
05	217	N	106	-0-	-111	-0-	106	2			N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

12	2923	X	2923	-0-	-0-	-0-	222	1	2701	2	N	-0-					60
01	2814	X	2814	-0-	-0-	-0-	205	1	2609	2	N	-0-					60
02	2668	X	2668	-0-	-0-	-0-	222	1	2445	2	N	1	31	1			30
							1	9									
03	2919	X	2919	-0-	-0-	-0-	263	1	2656	2	N	-0-					30
04	2943	X	2943	-0-	-0-	-0-	270	1	2673	2	N	-0-					30
*05	3022	X	3022	-0-	-0-	-0-	263	1	2759	2	N	-0-					30

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

12	899	N	631	-0-	-268	-0-	625	2	6	9	N	5					69
01	806	N	769	-0-	-37	-0-	769	2			N	-0-					69
02	2708	N	2708	-0-	-0-	-0-	2707	2	1	9	N	1					70
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					70
04	750	N	734	-0-	-16	-0-	734	2			N	-0-					70
05	2418	N	735	-0-	-1683	-0-	735	2			N	-0-					70

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

12	1341	N	1341	-0-	-0-	-0-	356	1	971	2	N	13					163
							14	9									
01	1514	N	1514	-0-	-0-	-0-	357	1	1136	2	N	19					182
							21	9									
02	1375	N	1375	-0-	-0-	-0-	342	1	1016	2	N	15					197
							17	9									
03	1482	N	1482	-0-	-0-	-0-	386	1	1077	2	N	17	189	1			25
							19	9									
04	1470	N	914	-0-	-556	-0-	360	1	532	2	N	20					45
							22	9									
05	1519	N	407	-0-	-1112	-0-	379	1	28	9	N	25					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

12	682	N	572	-0-	-110	-0-	572	2			N	-0-					150
01	713	N	464	-0-	-249	-0-	464	2			N	-0-					150
02	588	N	409	-0-	-179	-0-	409	2			N	-0-					150
03	558	N	457	-0-	-101	-0-	457	2			N	-0-					150
04	450	N	359	-0-	-91	-0-	359	2			N	-0-					150
05	465	N	383	-0-	-82	-0-	383	2			N	-0-					150

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

12	1519	N	1306	-0-	-213	-0-	1305	2	1	9	N	1					110
01	1426	N	1251	-0-	-175	-0-	1245	2	6	9	N	5					115
02	1260	N	1166	-0-	-94	-0-	1162	2	4	9	N	4					119
03	1302	N	1145	-0-	-157	-0-	1144	2	1	9	N	1					120
04	1200	N	1172	-0-	-28	-0-	1172	2			N	-0-					120
05	1302	N	1231	-0-	-71	-0-	1231	2			N	-0-					120

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

12	496	N	477	-0-	-19	-0-	477	2			N	-0-					28
01	496	N	424	-0-	-72	-0-	424	2			N	-0-					28
02	448	N	363	-0-	-85	-0-	363	2			N	-0-					28
03	465	N	399	-0-	-66	-0-	399	2			N	-0-					28
04	420	N	372	-0-	-48	-0-	372	2			N	-0-					28
05	403	N	366	-0-	-37	-0-	366	2			N	-0-					28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

12	899	N	893	-0-	-6	-0-	893	2			N	-0-					70
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					70
02	865	N	865	-0-	-0-	-0-	865	2			N	-0-					70
03	909	N	909	-0-	-0-	-0-	909	2			N	-0-					70
04	939	N	939	-0-	-0-	-0-	939	2			N	-0-					70
*05	976	N	976	-0-	-0-	-0-	976	2			N	-0-					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

12	1643	N	600	-0-	-1043	-0-	18	1	572	2	N	9					37
							10	9									
01	1333	N	275	-0-	-1058	-0-	8	1	264	2	N	3					40
							3	9									
02	456	N	456	-0-	-0-	-0-	13	1	443	2	N	-0-					40
03	589	N	584	-0-	-5	-0-	28	1	556	2	N	-0-					40
04	623	N	623	-0-	-0-	-0-	18	1	597	2	N	7					47
							8	9									
*05	658	N	658	-0-	-0-	-0-	19	1	639	2	N	-0-					47

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

12	1209	N	875	-0-	-334	-0-	281	1	594	2	N	-0-					28
01	883	N	883	-0-	-0-	-0-	292	1	591	2	N	-0-					28
02	868	N	826	-0-	-42	-0-	297	1	529	2	N	-0-					28
03	899	N	899	-0-	-0-	-0-	327	1	572	2	N	-0-					28
04	840	N	614	-0-	-226	-0-	206	1	408	2	N	-0-					28
05	930	N	294	-0-	-636	-0-	249	1	45	9	N	41					69

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

12	1085	N	991	-0-	-94	-0-	991	2			N	-0-					13
01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					13
02	975	N	975	-0-	-0-	-0-	975	2			N	-0-					13
03	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					13
04	1050	N	984	-0-	-66	-0-	984	2			N	-0-					13
05	1085	N	1027	-0-	-58	-0-	1027	2			N	-0-					13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

12	3100	X	2956	-0-	-144	-0-	2956	2			N	-0-					13
01	3317	X	2870	-0-	-447	-0-	2870	2			N	-0-					13
02	2996	X	2743	-0-	-253	-0-	2743	2			N	-0-					13
03	3317	X	3166	-0-	-151	-0-	3166	2			N	-0-					13
04	3180	X	2948	-0-	-232	-0-	2948	2			N	-0-					13
05	3038	X	3024	-0-	-14	-0-	3024	2			N	-0-					13

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					3
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	5	N	-0-	-0-	-5	-0-					N	-0-					3
04	13	N	-0-	-0-	-13	-0-					N	-0-					3
05	62	N	-0-	-0-	-62	-0-					N	-0-					3

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	-0-	-0-	-434	-0-					N	-0-					27
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	8	N	-0-	-0-	-8	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

12	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					32
01	2697	N	2697	-0-	-0-	-0-	2697	2			N	-0-					32
02	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					32
03	2854	N	2854	-0-	-0-	-0-	2854	2			N	-0-					32
04	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					32
05	2945	N	2757	-0-	-188	-0-	2757	2			N	-0-					32

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

12	4898	X	4390	-0-	-508	-0-	557	1	3827	2	N	5					125
							6	9									
01	4898	X	4128	-0-	-770	-0-	531	1	3573	2	N	22					147
							24	9									
02	4424	X	3841	-0-	-583	-0-	478	1	3349	2	N	13					160
							14	9									
03	4526	X	4088	-0-	-438	-0-	520	1	3546	2	N	20					180
							22	9									
04	4260	X	4039	-0-	-221	-0-	513	1	3504	2	N	20					200
							22	9									
*05	4434	X	4434	-0-	-0-	-0-	554	1	3859	2	N	19	181	1			38
							21	9									

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

12	2165	N	2165	-0-	-0-	-0-	228	1	1937	2	N	-0-					18
01	2601	N	2601	-0-	-0-	-0-	353	1	2248	2	N	-0-					18
02	2405	N	2405	-0-	-0-	-0-	357	1	2048	2	N	-0-					18
03	2788	N	2788	-0-	-0-	-0-	403	1	2381	2	N	4					22
							4	9									
04	2720	N	2720	-0-	-0-	-0-	397	1	2323	2	N	-0-					22
*05	2969	N	2969	-0-	-0-	-0-	429	1	2540	2	N	-0-					22

HOBART RANCH WELL #: 1068 RRCID -> 209066 COMPL. DATE 02/17/2005 TOTAL DEPTH 12640 PERF.10851 - 12236

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1124	-0-	-147	-0-	296	1	803	2	N	23					135
							25	9									
01	1358	N	1358	-0-	-0-	-0-	280	1	1044	2	N	31					166
							34	9									
02	1925	N	1925	-0-	-0-	-0-	271	1	1632	2	N	20					186
							22	9									
03	1951	N	1951	-0-	-0-	-0-	282	1	1638	2	N	28	85	1			129
							31	9									
04	1311	N	1311	-0-	-0-	-0-	280	1	998	2	N	30					159
							33	9									
*05	2332	N	2332	-0-	-0-	-0-	310	1	1994	2	N	25					184
							28	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

12	2821	X	2113	-0-	-708	-0-	2113	2			N	-0-					146
01	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					146
02	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					146
03	3100	N	4230	-0-	1130	1130	4230	2			N	-0-					146
04	5158	X	4028	-0-	-1130	-0-	4028	2			N	-0-					146
*05	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					146

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

12	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					88
01	3689	X	2568	-0-	-1121	-0-	2568	2			N	-0-					88
02	3332	X	2918	-0-	-414	-0-	2918	2			N	-0-					88
03	3689	X	3463	-0-	-226	-0-	3463	2			N	-0-					88
04	3480	X	3321	-0-	-159	-0-	3321	2			N	-0-					88
05	3565	X	3467	-0-	-98	-0-	3467	2			N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

12	2449	X	1632	-0-	-817	-0-	1632	2			N	-0-					25
01	2449	X	2367	-0-	-82	-0-	2367	2			N	-0-					25
02	2106	X	2106	-0-	-0-	-0-	2106	2			N	-0-					25
03	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					25
04	2280	X	2118	-0-	-162	-0-	2118	2			N	-0-					25
05	2356	X	2141	-0-	-215	-0-	2141	2			N	-0-					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3245	-0-	-382	-0-	345	1	2887	2	N	12					185
							13	9									
01	3534	X	3338	-0-	-196	-0-	339	1	2967	2	N	29	184	1			30
							32	9									
02	3192	X	2812	-0-	-380	-0-	311	1	2490	2	N	10					40
							11	9									
03	3534	X	3050	-0-	-484	-0-	372	1	2656	2	N	20					60
							22	9									
04	3330	X	2935	-0-	-395	-0-	362	1	2527	2	N	42					102
							46	9									
05	3348	X	3071	-0-	-277	-0-	360	1	2675	2	N	33					135
							36	9									

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

12	3906	X	3878	-0-	-28	-0-	3860	2	18	9	N	16	193	1			23
01	3906	X	3174	-0-	-732	-0-	3157	2	17	9	N	15					38
02	3472	X	3303	-0-	-169	-0-	3261	2	42	9	N	38					76
03	3875	X	3742	-0-	-133	-0-	3686	2	56	9	N	51					127
04	3750	X	3635	-0-	-115	-0-	3561	2	74	9	N	67					194
05	3875	X	3505	-0-	-370	-0-	3444	2	61	9	N	55	190	1			59

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 12/26/2005 TOTAL DEPTH 12975 PERF.10926 - 12568

12	6518	X	3196	-0-	-3322	-0-	344	1	2797	2	N	50					62
							55	9									
01	2902	X	2902	-0-	-0-	-0-	316	1	2585	2	N	1					63
							1	9									
02	2456	X	2456	-0-	-0-	-0-	295	1	2161	2	N	-0-					63
03	3193	X	2754	-0-	-439	-0-	344	1	2410	2	N	-0-					63
04	3090	X	3026	-0-	-64	-0-	361	1	2665	2	N	-0-					63
05	3193	X	3189	-0-	-4	-0-	347	1	2842	2	N	-0-					63

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

12	2635	X	2352	-0-	-283	-0-	2352	2			N	-0-					22
01	2635	X	2341	-0-	-294	-0-	2341	2			N	-0-					22
02	2352	X	2337	-0-	-15	-0-	2337	2			N	-0-					22
03	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					22
04	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					22
05	2573	X	2500	-0-	-73	-0-	2500	2			N	-0-					22

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

12	3906	X	3587	-0-	-319	-0-	3587	2			N	-0-					160
01	3906	X	3324	-0-	-582	-0-	3324	2			N	-0-					160
02	3388	X	3156	-0-	-232	-0-	3154	2	2	9	N	2					162
03	3596	X	3507	-0-	-89	-0-	3506	2	1	9	N	1					163
04	3610	X	3610	-0-	-0-	-0-	3544	2	66	9	N	60					223
05	3596	X	3581	-0-	-15	-0-	3578	2	3	9	N	3	195	1			31

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3579	-0-	-482	-0-	3579	2			N	-0-					116
01	3968	X	3672	-0-	-296	-0-	3672	2			N	-0-					116
02	3444	X	3372	-0-	-72	-0-	3372	2			N	-0-					116
03	3813	X	3686	-0-	-127	-0-	3686	2			N	-0-					116
04	3690	X	3555	-0-	-135	-0-	3541	2	14	9	N	13					129
05	3720	X	3647	-0-	-73	-0-	3645	2	2	9	N	2					131

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2263	-0-	-93	-0-	2263	2			N	-0-					110
01	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					110
02	2165	N	2165	-0-	-0-	-0-	2163	2	2	9	N	2					112
03	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					112
04	2276	N	2276	-0-	-0-	-0-	2270	2	6	9	N	5					117
05	2387	N	2339	-0-	-48	-0-	2336	2	3	9	N	3					120

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 08/15/2006 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	1			N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	31	N	-0-	-0-	-31	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	-0-	-0-	-3472	-0-					N	-0-					36
01	3379	X	-0-	-0-	-3379	-0-					N	-0-					36
02	2912	X	-0-	-0-	-2912	-0-					N	-0-					36
03	2232	X	-0-	-0-	-2232	-0-					N	-0-					36
04	0	X	-0-	-0-	-0-	-0-					N	-0-					36
05	0	X	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3784	X	3784	-0-	-0-	-0-	3784	2			N	-0-					40
01	3751	X	3666	-0-	-85	-0-	3666	2			N	-0-					40
02	3444	X	3399	-0-	-45	-0-	3399	2			N	-0-					40
03	3813	X	3654	-0-	-159	-0-	3654	2			N	-0-					40
04	3690	X	3671	-0-	-19	-0-	3671	2			N	-0-					40
05	3782	X	3614	-0-	-168	-0-	3614	2			N	-0-					40

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2675	-0-	-208	-0-	2669	2	6	9	N	5					132
01	2883	X	2666	-0-	-217	-0-	2664	2	2	9	N	2					134
02	2604	X	2417	-0-	-187	-0-	2376	2	41	9	N	37	153	1			18
03	2821	X	2679	-0-	-142	-0-	2644	2	35	9	N	32					50
04	2700	X	2517	-0-	-183	-0-	2515	2	2	9	N	2					52
05	2666	X	2609	-0-	-57	-0-	2596	2	13	9	N	12					64

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3782	-0-	-0-	-0-	382	1	3387	2	N	12					52
							13	9									
01	4032	X	4032	-0-	-0-	-0-	412	1	3574	2	N	42					94
							46	9									
02	3825	X	3825	-0-	-0-	-0-	369	1	3428	2	N	25					119
							28	9									
03	3993	X	3993	-0-	-0-	-0-	395	1	3573	2	N	23					142
							25	9									
04	3900	X	3858	-0-	-42	-0-	385	1	3445	2	N	25					167
							28	9									
05	4123	X	4033	-0-	-90	-0-	408	1	3584	2	N	37					204
							41	9									

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

12	4942	X	4942	-0-	-0-	-0-	585	1	4357	2	N	-0-					59
01	5534	X	5534	-0-	-0-	-0-	588	1	4946	2	N	-0-					59
02	4592	X	3643	-0-	-949	-0-	459	1	3184	2	N	-0-	59	1			-0-
03	5084	X	4714	-0-	-370	-0-	537	1	4177	2	N	-0-					-0-
04	5370	X	4446	-0-	-924	-0-	519	1	3908	2	N	17					17
							19	9									
05	5549	X	4530	-0-	-1019	-0-	545	1	3985	2	N	-0-					17

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

12	6107	X	4976	-0-	-1131	-0-	762	1	4183	2	N	28	198	1			36
							31	9									
01	6014	X	5544	-0-	-470	-0-	702	1	4811	2	N	28					64
							31	9									
02	5152	X	4819	-0-	-333	-0-	580	1	4224	2	N	14					78
							15	9									
03	5704	X	4558	-0-	-1146	-0-	599	1	3923	2	N	33					111
							36	9									
04	5370	X	5276	-0-	-94	-0-	683	1	4567	2	N	24					135
							26	9									
05	5549	X	5384	-0-	-165	-0-	706	1	4646	2	N	29					164
							32	9									

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

12	4683	X	4683	-0-	-0-	-0-	357	1	4306	2	N	18					196
							20	9									
01	5152	X	5152	-0-	-0-	-0-	364	1	4777	2	N	10					206
							11	9									
02	4716	X	4716	-0-	-0-	-0-	334	1	4356	2	N	24	79	1			151
							26	9									
03	4433	X	3016	-0-	-1417	-0-	266	1	2717	2	N	30					181
							33	9									
04	4426	X	4426	-0-	-0-	-0-	104	1	4288	2	N	31	189	1			23
							34	9									
*05	4577	X	4577	-0-	-0-	-0-	103	1	4432	2	N	38					61
							42	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3233	X	3233	-0-	-0-	-0-	313	1	2908	2	N	11					100
							12	9									
01	3007	X	2945	-0-	-62	-0-	300	1	2627	2	N	16					116
							18	9									
02	2716	X	2667	-0-	-49	-0-	284	1	2369	2	N	13					129
							14	9									
03	3224	X	3216	-0-	-8	-0-	348	1	2848	2	N	18					147
							20	9									
04	3303	X	3303	-0-	-0-	-0-	347	1	2931	2	N	23					170
							25	9									
05	3224	X	3137	-0-	-87	-0-	340	1	2763	2	N	31					201
							34	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	4110	-0-	-540	-0-	351	1	3720	2	N	35					136
							39	9									
01	4557	X	4019	-0-	-538	-0-	341	1	3649	2	N	26					162
							29	9									
02	4116	X	3709	-0-	-407	-0-	318	1	3369	2	N	20					182
							22	9									
03	4433	X	3247	-0-	-1186	-0-	335	1	2860	2	N	47	190	1			39
							52	9									
04	4230	X	3931	-0-	-299	-0-	367	1	3511	2	N	48					87
							53	9									
05	4123	X	4024	-0-	-99	-0-	362	1	3599	2	N	57					144
							63	9									

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2384	-0-	-344	-0-	2383	2	1	9	N	1					134
01	2728	X	2399	-0-	-329	-0-	2386	2	13	9	N	12					146
02	2408	X	2128	-0-	-280	-0-	2125	2	3	9	N	3					149
03	2635	X	2540	-0-	-95	-0-	2537	2	3	9	N	3					152
04	2460	X	2213	-0-	-247	-0-	2213	2			N	-0-					152
05	2387	X	2385	-0-	-2	-0-	2377	2	8	9	N	7					159

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6076	X	5137	-0-	-939	-0-	495	1	4606	2	N	33					105
							36	9									
01	6076	X	2175	-0-	-3901	-0-	299	1	1861	2	N	14					119
							15	9									
02	5040	X	4995	-0-	-45	-0-	518	1	4452	2	N	23					142
							25	9									
03	5580	X	3602	-0-	-1978	-0-	519	1	3048	2	N	32					174
							35	9									
04	5370	X	4157	-0-	-1213	-0-	394	1	3730	2	N	30					204
							33	9									
05	5518	X	4383	-0-	-1135	-0-	348	1	4021	2	N	13	195	1			22
							14	9									

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 01/28/2008 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	4702	-0-	-506	-0-	4668	2	34	9	N	31					102
01	5177	X	3517	-0-	-1660	-0-	3496	2	21	9	N	19					121
02	4480	X	-0-	-0-	-4480	-0-					N	13	111	1			23
03	4929	X	-0-	-0-	-4929	-0-					N	-0-					23
04	4740	X	-0-	-0-	-4740	-0-					N	-0-					23
05	4712	X	-0-	-0-	-4712	-0-					N	-0-					23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3085	-0-	-325	-0-	3085	2			N	-0-					123
01	3379	X	3014	-0-	-365	-0-	3014	2			N	-0-					123
02	2968	X	2710	-0-	-258	-0-	2710	2			N	-0-					123
03	3224	X	2820	-0-	-404	-0-	2819	2	1	9	N	1	101	1			23
04	3090	X	2656	-0-	-434	-0-	2656	2			N	-0-					23
05	3100	X	2681	-0-	-419	-0-	2681	2			N	-0-					23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2469	-0-	-414	-0-	2469	2			N	-0-					25
01	2635	X	2436	-0-	-199	-0-	2436	2			N	-0-					25
02	2380	X	2206	-0-	-174	-0-	2206	2			N	-0-					25
03	2573	X	2477	-0-	-96	-0-	2477	2			N	-0-					25
04	2430	X	2337	-0-	-93	-0-	2337	2			N	-0-					25
05	2480	X	2418	-0-	-62	-0-	2418	2			N	-0-					25

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2640	-0-	-243	-0-	2640	2			N	-0-					21
01	2883	X	2631	-0-	-252	-0-	2631	2			N	-0-					21
02	2604	X	2450	-0-	-154	-0-	2450	2			N	-0-					21
03	2790	X	2673	-0-	-117	-0-	2673	2			N	-0-					21
04	2670	X	2538	-0-	-132	-0-	2538	2			N	-0-					21
05	2728	X	2681	-0-	-47	-0-	2681	2			N	-0-					21

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4834	-0-	-219	-0-	510	1	4288	2	N	33					88
							36	9									
01	5053	X	4900	-0-	-153	-0-	497	1	4373	2	N	27					115
							30	9									
02	4564	X	4482	-0-	-82	-0-	427	1	4036	2	N	17					132
							19	9									
03	5022	X	4975	-0-	-47	-0-	483	1	4450	2	N	38					170
							42	9									
04	4860	X	4811	-0-	-49	-0-	472	1	4302	2	N	34					204
							37	9									
05	4960	X	4806	-0-	-154	-0-	489	1	4287	2	N	27	193	1			38
							30	9									

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4647	-0-	-437	-0-	4630	2	17	9	N	15	197	1			18
01	5084	X	4736	-0-	-348	-0-	4717	2	19	9	N	17					35
02	4312	X	4217	-0-	-95	-0-	4209	2	8	9	N	7					42
03	4774	X	4529	-0-	-245	-0-	4518	2	11	9	N	10					52
04	4590	X	4463	-0-	-127	-0-	4463	2			N	-0-					52
05	4743	X	4318	-0-	-425	-0-	4318	2			N	-0-					52

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4325	-0-	-418	-0-	561	1	3747	2	N	15					206
							17	9									
01	4588	X	4192	-0-	-396	-0-	543	1	3614	2	N	32	192	1			46
							35	9									
02	4144	X	3687	-0-	-457	-0-	463	1	3201	2	N	21					67
							23	9									
03	4495	X	4008	-0-	-487	-0-	440	1	3533	2	N	32					99
							35	9									
04	4350	X	4006	-0-	-344	-0-	506	1	3471	2	N	26					125
							29	9									
05	4340	X	4087	-0-	-253	-0-	529	1	3506	2	N	47					172
							52	9									

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

12	3720	X	3719	-0-	-1	-0-	3710	2	9	9	N	8					151
01	3720	X	3709	-0-	-11	-0-	3706	2	3	9	N	3					154
02	3384	X	3384	-0-	-0-	-0-	3384	2			N	-0-					154
03	3720	X	3706	-0-	-14	-0-	3699	2	7	9	N	6	44	1			116
04	3600	X	3447	-0-	-153	-0-	3447	2			N	-0-					116
05	3751	X	3577	-0-	-174	-0-	3577	2			N	-0-					116

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

12	5580	X	5206	-0-	-374	-0-	5200	2	6	9	N	5					82
01	5580	X	4750	-0-	-830	-0-	4750	2			N	-0-					82
02	4984	X	4481	-0-	-503	-0-	4479	2	2	9	N	2					84
03	5425	X	4767	-0-	-658	-0-	4767	2			N	-0-					84
04	5250	X	4362	-0-	-888	-0-	4362	2			N	-0-					84
05	5208	X	4483	-0-	-725	-0-	4483	2			N	-0-					84

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

12	5239	X	4435	-0-	-804	-0-	350	1	4054	2	N	28					204
							31	9									
01	5053	X	4897	-0-	-156	-0-	344	1	4516	2	N	34	188	1			50
							37	9									
02	4564	X	4520	-0-	-44	-0-	321	1	4166	2	N	30					80
							33	9									
03	4960	X	4568	-0-	-392	-0-	336	1	4193	2	N	35					115
							39	9									
04	4770	X	4723	-0-	-47	-0-	381	1	4309	2	N	30					145
							33	9									
05	4991	X	4701	-0-	-290	-0-	373	1	4302	2	N	24					169
							26	9									

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

12	3751	X	3349	-0-	-402	-0-	512	1	2815	2	N	20					214
							22	9									
01	3751	X	3291	-0-	-460	-0-	495	1	2764	2	N	29	185	1			58
							32	9									
02	3388	X	2983	-0-	-405	-0-	422	1	2527	2	N	31					89
							34	9									
03	3503	X	3322	-0-	-181	-0-	469	1	2811	2	N	38					127
							42	9									
04	3390	X	3203	-0-	-187	-0-	459	1	2694	2	N	45					172
							50	9									
*05	3361	X	3361	-0-	-0-	-0-	487	1	2828	2	N	42	182	1			32
							46	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	-0-	-0-	-5673	-0-					N	-0-					105
01	5642	X	-0-	-0-	-5642	-0-					N	-0-					105
02	4900	X	-0-	-0-	-4900	-0-					N	-0-					105
03	31	X	-0-	-0-	-31	-0-					N	-0-					105
04	0	X	-0-	-0-	-0-	-0-					N	-0-					105
05	0	X	-0-	-0-	-0-	-0-					N	-0-					105

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3168	-0-	-304	-0-	3138	2	30	9	N	27					155
01	3441	X	3036	-0-	-405	-0-	3022	2	14	9	N	13					168
02	3024	X	2737	-0-	-287	-0-	2737	2			N	-0-					168
03	3348	X	2895	-0-	-453	-0-	2891	2	4	9	N	4					172
04	3180	X	2931	-0-	-249	-0-	2931	2			N	-0-					172
05	3162	X	2989	-0-	-173	-0-	2983	2	6	9	N	5					177

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/20/2008 TOTAL DEPTH 12800 PERF.11205 - 12648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	-0-	-0-	-3875	-0-					N	-0-					22
01	2108	X	-0-	-0-	-2108	-0-					N	-0-					22
02	7	X	-0-	-0-	-7	-0-					N	-0-					22
03	0	X	-0-	-0-	-0-	-0-					N	-0-					22
04	0	X	-0-	-0-	-0-	-0-					N	-0-					22
05	0	X	-0-	-0-	-0-	-0-					N	-0-					22

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1928	-0-	-149	-0-	1928	2			N	-0-					25
01	2046	N	1892	-0-	-154	-0-	1892	2			N	-0-					25
02	1820	N	1759	-0-	-61	-0-	1759	2			N	-0-					25
03	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					25
04	1830	N	1805	-0-	-25	-0-	1805	2			N	-0-					25
05	1953	N	1844	-0-	-109	-0-	1844	2			N	-0-					25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4536	-0-	-579	-0-	4489	2	47	9	N	43					149
01	5022	X	4387	-0-	-635	-0-	4337	2	50	9	N	45					194
02	4424	X	4072	-0-	-352	-0-	4024	2	48	9	N	44	170	1			68
03	4619	X	4374	-0-	-245	-0-	4339	2	35	9	N	32					100
04	4470	X	4177	-0-	-293	-0-	4151	2	26	9	N	24					124
05	4526	X	4259	-0-	-267	-0-	4217	2	42	9	N	38					162

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3472	-0-	-589	-0-	3472	2			N	-0-					27
01	4061	X	3266	-0-	-795	-0-	3266	2			N	-0-					27
02	3612	X	3063	-0-	-549	-0-	3063	2			N	-0-					27
03	3999	X	3504	-0-	-495	-0-	3504	2			N	-0-					27
04	3870	X	3297	-0-	-573	-0-	3297	2			N	-0-					27
05	3472	X	3324	-0-	-148	-0-	3324	2			N	-0-					27

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4315	-0-	-614	-0-	4315	2			N	-0-					76
01	4867	X	4126	-0-	-741	-0-	4125	2	1	9	N	1					77
02	4060	X	4028	-0-	-32	-0-	4028	2			N	-0-					77
03	4655	X	4655	-0-	-0-	-0-	4649	2	6	9	N	5					82
04	4302	X	4302	-0-	-0-	-0-	4302	2			N	-0-					82
05	4464	X	3794	-0-	-670	-0-	3794	2			N	-0-					82

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	2690	-0-	-1309	-0-	2655	2	35	9	N	32					90
01	3813	X	2570	-0-	-1243	-0-	2518	2	52	9	N	47					137
02	3539	X	3539	-0-	-0-	-0-	3505	2	34	9	N	31					168
03	3813	X	3417	-0-	-396	-0-	3413	2	4	9	N	4					172
04	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					172
05	3906	X	3314	-0-	-592	-0-	3314	2			N	-0-					172

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7936	X	6521	-0-	-1415	-0-	657	1	5858	2	N	5					72
							6	9									
01	7734	X	7734	-0-	-0-	-0-	659	1	7069	2	N	5					77
							6	9									
02	6524	X	452	-0-	-6072	-0-	452	1			N	-0-					77
03	7223	X	6353	-0-	-870	-0-	566	1	5787	2	N	-0-					77
04	7470	X	6411	-0-	-1059	-0-	555	1	5842	2	N	13					90
							14	9									
05	7719	X	6659	-0-	-1060	-0-	589	1	6031	2	N	35					125
							39	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4332	-0-	-256	-0-	4288	2	44	9	N	40					127
01	4588	X	4179	-0-	-409	-0-	4123	2	56	9	N	51					178
02	4144	X	3883	-0-	-261	-0-	3835	2	48	9	N	44	190	1			32
03	4557	X	4240	-0-	-317	-0-	4173	2	67	9	N	61					93
04	4260	X	3994	-0-	-266	-0-	3939	2	55	9	N	50					143
05	4340	X	4063	-0-	-277	-0-	4000	2	63	9	N	57	183	1			17

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3523	-0-	-817	-0-	3520	2	3	9	N	3					161
01	4216	X	3310	-0-	-906	-0-	3293	2	17	9	N	15					176
02	3696	X	3170	-0-	-526	-0-	3160	2	10	9	N	9					185
03	3968	X	3563	-0-	-405	-0-	3543	2	20	9	N	18	182	1			21
04	3844	X	3844	-0-	-0-	-0-	3842	2	2	9	N	2					23
*05	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					23

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4704	-0-	-535	-0-	4684	2	20	9	N	18					122
01	5239	X	4379	-0-	-860	-0-	4365	2	14	9	N	13					135
02	4620	X	4051	-0-	-569	-0-	4034	2	17	9	N	15					150
03	4960	X	4467	-0-	-493	-0-	4459	2	8	9	N	7	146	1			11
04	4740	X	4271	-0-	-469	-0-	4258	2	13	9	N	12					23
05	4712	X	4427	-0-	-285	-0-	4427	2			N	-0-					23

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	4801	-0-	-934	-0-	4773	2	28	9	N	25					142
01	5704	X	5058	-0-	-646	-0-	5019	2	39	9	N	35					177
02	5012	X	4653	-0-	-359	-0-	4614	2	39	9	N	35					212
03	5456	X	5164	-0-	-292	-0-	5122	2	42	9	N	38	193	1			57
04	5220	X	4617	-0-	-603	-0-	4595	2	22	9	N	20					77
05	5146	X	4983	-0-	-163	-0-	4966	2	17	9	N	15					92

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2822	X	2822	-0-	-0-	-0-	281	1	2520	2	N	19					183
							21	9									
01	2263	X	2153	-0-	-110	-0-	245	1	1884	2	N	22					205
							24	9									
02	2800	X	235	-0-	-2565	-0-	210	1	25	9	N	23	158	1			70
03	3100	X	2788	-0-	-312	-0-	307	1	2455	2	N	24					94
							26	9									
04	3000	X	2850	-0-	-150	-0-	314	1	2485	2	N	46					140
							51	9									
05	2821	X	2801	-0-	-20	-0-	345	1	2402	2	N	49					189
							54	9									

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3216	-0-	-411	-0-	3196	2	20	9	N	18					192
01	3627	X	3278	-0-	-349	-0-	3249	2	29	9	N	26					218
02	3220	X	3050	-0-	-170	-0-	3048	2	2	9	N	2	162	1			58
03	3534	X	3328	-0-	-206	-0-	3291	2	37	9	N	34					92
04	3272	X	3272	-0-	-0-	-0-	3231	2	41	9	N	37					129
*05	3390	X	3390	-0-	-0-	-0-	3368	2	22	9	N	20					149

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	4813	-0-	-1697	-0-	4813	2			N	-0-					27
01	5797	X	5301	-0-	-496	-0-	5301	2			N	-0-					27
02	5068	X	4483	-0-	-585	-0-	4483	2			N	-0-					27
03	5851	X	5851	-0-	-0-	-0-	5851	2			N	-0-					27
04	5130	X	4559	-0-	-571	-0-	4559	2			N	-0-					27
05	5301	X	4478	-0-	-823	-0-	4478	2			N	-0-					27

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7037	X	6032	-0-	-1005	-0-	6030	2	2	9	N	2					202
01	6975	X	5986	-0-	-989	-0-	5986	2			N	-0-					202
02	5964	X	5520	-0-	-444	-0-	5520	2			N	-0-	157	1			45
03	6386	X	6010	-0-	-376	-0-	6010	2			N	-0-					45
04	6060	X	5698	-0-	-362	-0-	5698	2			N	-0-					45
*05	6107	X	5936	-0-	-171	-0-	5936	2			N	-0-					45

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8277	X	7404	-0-	-873	-0-	7386	2	18	9	N	16					144
01	8277	X	5913	-0-	-2364	-0-	5912	2	1	9	N	1					145
02	6440	X	5580	-0-	-860	-0-	5559	2	21	9	N	19					164
03	7409	X	5838	-0-	-1571	-0-	5818	2	20	9	N	18					182
04	7170	X	5813	-0-	-1357	-0-	5785	2	28	9	N	25					207
05	7409	X	5815	-0-	-1594	-0-	5804	2	11	9	N	10	180	1			37

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
ARRINGTON WELL #: 1 RRCID -> 052849 COMPL. DATE 06/28/1972 TOTAL DEPTH 11350 PERF.10572 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					70
01	2693	N	2693	-0-	-0-	-0-	2693	3			N	-0-					70
02	476	N	383	-0-	-93	-0-	383	3			N	-0-					70
03	651	N	477	-0-	-174	-0-	477	3			N	-0-					70
04	1950	N	390	-0-	-1560	-0-	390	3			N	-0-					70
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					70

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

12	1302	N	1155	-0-	-147	-0-	1155	3			N	-0-					25
01	1302	N	1137	-0-	-165	-0-	1137	3			N	-0-					25
02	1148	N	962	-0-	-186	-0-	962	3			N	-0-					25
03	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					25
04	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					25
*05	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					25

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

12	846	N	846	-0-	-0-	-0-	846	3			N	-0-					68
01	744	N	655	-0-	-89	-0-	647	3	8	9	N	7					75
02	728	N	561	-0-	-167	-0-	542	3	19	9	N	17					92
03	1034	N	1034	-0-	-0-	-0-	1016	3	18	9	N	16					108
04	1014	N	1014	-0-	-0-	-0-	1008	3	6	9	N	5					113
*05	968	N	968	-0-	-0-	-0-	966	3	2	9	N	2					115

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

12	1705	N	1440	-0-	-265	-0-	29	1	1411	2	N	-0-					94
01	1519	N	1475	-0-	-44	-0-	30	1	1445	2	N	-0-					94
02	1607	N	1607	-0-	-0-	-0-	28	1	1579	2	N	-0-					94
03	1476	N	1476	-0-	-0-	-0-	31	1	1445	2	N	-0-					94
04	1589	N	1589	-0-	-0-	-0-	30	1	1559	2	N	-0-					94
*05	1802	N	1802	-0-	-0-	-0-	31	1	1771	2	N	-0-					94

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

12	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					143
01	1643	N	1616	-0-	-27	-0-	1614	2	2	9	N	2					145
02	1540	N	1216	-0-	-324	-0-	1214	2	2	9	N	2					147
03	1688	N	1688	-0-	-0-	-0-	1649	2	39	9	N	35					182
04	1560	N	1557	-0-	-3	-0-	1556	2	1	9	N	1					183
05	1333	N	1254	-0-	-79	-0-	1254	2			N	-0-					183

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

12	464	N	464	-0-	-0-	-0-	458	3	6	9	N	5					107
01	527	N	421	-0-	-106	-0-	420	3	1	9	N	1					108
02	364	N	274	-0-	-90	-0-	272	3	2	9	N	2					110
03	465	N	384	-0-	-81	-0-	381	3	3	9	N	3					113
04	512	N	512	-0-	-0-	-0-	510	3	2	9	N	2					115
*05	625	N	625	-0-	-0-	-0-	623	3	2	9	N	2					117

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

12	4844	X	4844	-0-	-0-	-0-	4820	3	24	9	N	22					235
01	3676	X	3676	-0-	-0-	-0-	3645	3	31	9	N	28	238	5			25
02	4152	X	4152	-0-	-0-	-0-	4133	3	19	9	N	17					42
03	6234	X	6234	-0-	-0-	-0-	6197	3	37	9	N	34					76
04	5438	X	5438	-0-	-0-	-0-	5371	3	67	9	N	61					137
*05	4931	X	4931	-0-	-0-	-0-	4885	3	46	9	N	42					179

NORRIS WELL #: 2 RRCID -> 057532 COMPL. DATE 01/23/1974 TOTAL DEPTH 12910 PERF.10684 - 10802

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

12	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

*07	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					200
*08	2015	N	1859	-0-	-156	-0-	1859	3			N	-0-					200
*09	1697	N	1697	-0-	-0-	-0-	1696	3	1	9	N	1					201
10	2232	N	1805	-0-	-427	-0-	1804	3	1	9	N	1					202
11	1800	N	1756	-0-	-44	-0-	1756	3			N	-0-					202
12	1767	N	1371	-0-	-396	-0-	1371	3			N	-0-					202
01	1798	N	1546	-0-	-252	-0-	1540	3	6	9	N	5					207
02	1652	N	1294	-0-	-358	-0-	1268	3	26	9	N	24	197	1			34
03	1797	N	1797	-0-	-0-	-0-	1793	3	4	9	N	4					38
04	1500	N	1498	-0-	-2	-0-	1487	3	11	9	N	10					48
*05	1613	N	1613	-0-	-0-	-0-	1598	3	15	9	N	14					62

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3228	X	3228	-0-	-0-	-0-	3228	3			N	-0-					172
01	3335	X	3335	-0-	-0-	-0-	3335	3			N	-0-					172
02	2930	X	2930	-0-	-0-	-0-	2930	3			N	-0-					172
03	3553	X	3553	-0-	-0-	-0-	3553	3			N	-0-					172
04	3229	X	3229	-0-	-0-	-0-	3217	3	12	9	N	11					183
*05	3087	X	3087	-0-	-0-	-0-	3077	3	10	9	N	9					192

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	845	-0-	-85	-0-	837	3	8	9	N	7					117
01	992	N	845	-0-	-147	-0-	839	3	6	9	N	5					122
02	812	N	636	-0-	-176	-0-	619	3	17	9	N	15					137
03	837	N	611	-0-	-226	-0-	594	3	17	9	N	15					152
04	810	N	739	-0-	-71	-0-	727	3	12	9	N	11					163
*05	926	N	926	-0-	-0-	-0-	913	3	13	9	N	12					175

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2132	-0-	-751	-0-	31	1	2101	2	N	-0-					200
01	2883	X	1962	-0-	-921	-0-	31	1	1931	2	N	-0-					200
02	2464	X	1709	-0-	-755	-0-	29	1	1680	2	N	-0-					200
03	2728	X	1661	-0-	-1067	-0-	30	1	1629	2	N	2					202
							2	9									
04	2400	X	1476	-0-	-924	-0-	29	1	1424	2	N	21					223
							23	9									
*05	1934	N	1934	-0-	-0-	-0-	31	1	1859	2	N	40	191	1			72
							44	9									

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	63	-0-	-433	-0-	63	3			N	-0-					114
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					114
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					114
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					114
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					114
*05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					114

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	229	-0-	-50	-0-	23	1	206	2	N	-0-					30
01	310	N	288	-0-	-22	-0-	31	1	257	2	N	-0-					30
02	313	N	313	-0-	-0-	-0-	28	1	285	2	N	-0-					30
03	217	N	197	-0-	-20	-0-	31	1	166	2	N	-0-					30
04	270	N	190	-0-	-80	-0-	30	1	160	2	N	-0-					30
05	341	N	178	-0-	-163	-0-	31	1	147	2	N	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

12	1093	N	1093	-0-	-0-	-0-	1085	2	8	9	N	7					100
01	1860	N	1557	-0-	-303	-0-	1532	2	25	9	N	23					123
02	1568	N	1211	-0-	-357	-0-	1194	2	17	9	N	15					138
03	1758	N	1758	-0-	-0-	-0-	1736	2	22	9	N	20					158
04	1500	N	1263	-0-	-237	-0-	1253	2	10	9	N	9					167
05	1333	N	1012	-0-	-321	-0-	1009	2	3	9	N	3					170

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

12	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					30
01	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					30
02	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					30
03	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					30
04	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					30
*05	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					30

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

12	124	N	91	-0-	-33	-0-	87	2	4	9	N	4					72
01	124	N	89	-0-	-35	-0-	88	2	1	9	N	1					73
02	84	N	57	-0-	-27	-0-	57	2			N	-0-					73
03	93	N	37	-0-	-56	-0-	37	2			N	-0-					73
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					73
*05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					73

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

12	961	N	871	-0-	-90	-0-	871	3			N	-0-					54
01	961	N	920	-0-	-41	-0-	920	3			N	-0-					54
02	868	N	802	-0-	-66	-0-	802	3			N	-0-					54
03	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					54
04	913	N	913	-0-	-0-	-0-	913	3			N	-0-					54
*05	917	N	917	-0-	-0-	-0-	917	3			N	-0-					54

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

12	0	N	-0-	-0-	-0-	-0-					N	20					188
01	0	N	-0-	-0-	-0-	-0-					N	22					210
02	0	N	-0-	-0-	-0-	-0-					N	15	197	1			28
03	0	N	-0-	-0-	-0-	-0-					N	9					37
04	0	N	-0-	-0-	-0-	-0-					N	15					52
05	0	N	-0-	-0-	-0-	-0-					N	18					70

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

12	899	N	828	-0-	-71	-0-	828	3			N	-0-					98
01	868	N	846	-0-	-22	-0-	846	3			N	-0-					98
02	728	N	707	-0-	-21	-0-	707	3			N	-0-					98
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					98
04	826	N	826	-0-	-0-	-0-	826	3			N	-0-					98
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					98

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1326	-0-	-317	-0-	23	1	1303	2	N	-0-					19
01	1519	N	1386	-0-	-133	-0-	31	1	1355	2	N	-0-					19
02	1299	N	1299	-0-	-0-	-0-	28	1	1271	2	N	-0-					19
03	1372	N	1372	-0-	-0-	-0-	31	1	1341	2	N	-0-					19
04	1350	N	1314	-0-	-36	-0-	30	1	1284	2	N	-0-					19
*05	1456	N	1456	-0-	-0-	-0-	31	1	1425	2	N	-0-					19

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1616	N	1616	-0-	-0-	-0-	31	1	1585	2	N	-0-					169
01	1647	N	1647	-0-	-0-	-0-	31	1	1616	2	N	-0-					169
02	1475	N	1475	-0-	-0-	-0-	28	1	1447	2	N	-0-					169
03	1612	N	1071	-0-	-541	-0-	31	1	1040	2	N	-0-					169
04	2770	N	2770	-0-	-0-	-0-	29	1	2741	2	N	-0-					169
*05	2130	N	2130	-0-	-0-	-0-	26	1	2079	2	N	23	177	1			15
							25	9									

YOUNG 52 WELL #: 9 RRCID -> 066826 COMPL. DATE 03/31/1976 TOTAL DEPTH 11020 PERF.10713 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	3	-0-	-28	-0-	3	1			N	-0-					19
01	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					19
02	6	N	1	-0-	-5	-0-	1	1			N	-0-					19
03	3	N	2	-0-	-1	-0-	2	1			N	-0-					19
04	30	N	2	-0-	-28	-0-	2	1			N	-0-					19
05	1	N	-0-	-0-	-1	-0-					N	-0-					19

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	757	-0-	-111	-0-	30	1	727	2	N	-0-					77
01	806	N	772	-0-	-34	-0-	31	1	741	2	N	-0-					77
02	700	N	669	-0-	-31	-0-	28	1	641	2	N	-0-					77
03	744	N	733	-0-	-11	-0-	31	1	702	2	N	-0-					77
04	750	N	719	-0-	-31	-0-	30	1	689	2	N	-0-					77
05	744	N	739	-0-	-5	-0-	31	1	708	2	N	-0-					77

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	-0-	-0-	-2790	-0-					N	-0-					43
01	1984	N	-0-	-0-	-1984	-0-					N	-0-					43
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	124	N	-0-	-0-	-124	-0-					N	-0-					43

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					102
02	9	N	-0-	-0-	-9	-0-					N	-0-					102
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					102
04	30	N	-0-	-0-	-30	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

12	465	N	448	-0-	-17	-0-	31	1	417	2	N	-0-					19
01	434	N	389	-0-	-45	-0-	31	1	358	2	N	-0-					19
02	399	N	399	-0-	-0-	-0-	28	1	371	2	N	-0-					19
03	434	N	396	-0-	-38	-0-	31	1	365	2	N	-0-					19
04	390	N	342	-0-	-48	-0-	30	1	312	2	N	-0-					19
05	434	N	399	-0-	-35	-0-	31	1	368	2	N	-0-					19

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

12	1430	N	1430	-0-	-0-	-0-	31	1	1399	2	N	-0-					27
01	1800	N	1800	-0-	-0-	-0-	31	1	1769	2	N	-0-					27
02	1820	N	1503	-0-	-317	-0-	28	1	1475	2	N	-0-					27
03	1453	N	1453	-0-	-0-	-0-	31	1	1422	2	N	-0-					27
04	1740	N	1307	-0-	-433	-0-	30	1	1277	2	N	-0-					27
05	1674	N	1589	-0-	-85	-0-	31	1	1558	2	N	-0-					27

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

12	1426	N	1314	-0-	-112	-0-	23	1	1291	2	N	-0-					27
01	1443	N	1443	-0-	-0-	-0-	31	1	1412	2	N	-0-					27
02	1332	N	1332	-0-	-0-	-0-	28	1	1304	2	N	-0-					27
03	1302	N	1241	-0-	-61	-0-	31	1	1210	2	N	-0-					27
04	1410	N	1125	-0-	-285	-0-	30	1	1095	2	N	-0-					27
05	1488	N	1281	-0-	-207	-0-	31	1	1250	2	N	-0-					27

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					50
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					50
02	224	N	127	-0-	-97	-0-	127	3			N	-0-					50
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					50
04	180	N	120	-0-	-60	-0-	120	3			N	-0-					50
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					50

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

12	1333	N	1140	-0-	-193	-0-	1140	3			N	-0-					42
01	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					42
02	1260	N	1169	-0-	-91	-0-	1169	3			N	-0-					42
03	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					42
04	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					42
*05	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					42

YOUNG 34 WELL #: 10 RRCID -> 072318 COMPL. DATE 03/02/1977 TOTAL DEPTH 10551 PERF.10280 - 10394

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2411	-0-	-317	-0-	2411	3			N	-0-					47
01	2728	X	2623	-0-	-105	-0-	2623	3			N	-0-					47
02	2324	N	2294	-0-	-30	-0-	2294	3			N	-0-					47
03	2611	N	2611	-0-	-0-	-0-	2611	3			N	-0-					47
04	2550	N	2365	-0-	-185	-0-	2365	3			N	-0-					47
*05	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					47

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

12	837	N	494	-0-	-343	-0-	494	3			N	-0-					128
01	782	N	782	-0-	-0-	-0-	780	3	2	9	N	2					130
02	588	N	582	-0-	-6	-0-	582	3			N	-0-					130
03	516	N	516	-0-	-0-	-0-	514	3	2	9	N	2					132
04	750	N	653	-0-	-97	-0-	652	3	1	9	N	1					133
05	651	N	593	-0-	-58	-0-	593	3			N	-0-					133

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

12	2387	X	2269	-0-	-118	-0-	2269	3			N	-0-					124
01	2387	X	2163	-0-	-224	-0-	2160	3	3	9	N	3					127
02	1960	N	1519	-0-	-441	-0-	1517	3	2	9	N	2					129
03	2406	N	2406	-0-	-0-	-0-	2403	3	3	9	N	3					132
04	2100	N	1927	-0-	-173	-0-	1925	3	2	9	N	2					134
*05	1903	N	1903	-0-	-0-	-0-	1900	3	3	9	N	3					137

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

12	1612	N	1328	-0-	-284	-0-	1306	3	22	9	N	20					188
01	1426	N	880	-0-	-546	-0-	856	3	24	9	N	22					210
02	1915	N	1915	-0-	-0-	-0-	1884	3	31	9	N	28	196	1			42
03	2007	N	2007	-0-	-0-	-0-	1996	3	11	9	N	10					52
04	2008	N	2008	-0-	-0-	-0-	2005	3	3	9	N	3					55
05	2108	N	1531	-0-	-577	-0-	1521	3	10	9	N	9					64

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					35
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					35
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					35
03	217	N	178	-0-	-39	-0-	176	3	2	9	N	2					37
04	330	N	198	-0-	-132	-0-	198	3			N	-0-					37
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					37

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

12	489	N	489	-0-	-0-	-0-	481	3	8	9	N	7					42
01	560	N	560	-0-	-0-	-0-	552	3	8	9	N	7					49
02	338	N	338	-0-	-0-	-0-	332	3	6	9	N	5					54
03	496	N	403	-0-	-93	-0-	391	3	12	9	N	11					65
04	540	N	399	-0-	-141	-0-	393	3	6	9	N	5					70
*05	428	N	428	-0-	-0-	-0-	426	3	2	9	N	2					72

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

12	4581	X	4581	-0-	-0-	-0-	4561	3	20	9	N	18					182
01	4320	X	4320	-0-	-0-	-0-	4292	3	28	9	N	25					207
02	3345	X	3345	-0-	-0-	-0-	3316	3	29	9	N	26	186	1			47
03	3733	X	3733	-0-	-0-	-0-	3716	3	17	9	N	15					62
04	3049	X	3049	-0-	-0-	-0-	3016	3	33	9	N	30					92
*05	3414	X	3414	-0-	-0-	-0-	3384	3	30	9	N	27					119

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	436	-0-	-91	-0-	436	2			N	-0-					37
01	434	N	425	-0-	-9	-0-	425	2			N	-0-					37
02	420	N	387	-0-	-33	-0-	387	2			N	-0-					37
03	434	N	365	-0-	-69	-0-	365	2			N	-0-					37
04	420	N	343	-0-	-77	-0-	343	2			N	-0-					37
05	434	N	386	-0-	-48	-0-	386	2			N	-0-					37

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

12	3231	X	3231	-0-	-0-	-0-	3198	3	33	9	N	30					110
01	3041	X	3041	-0-	-0-	-0-	3011	3	30	9	N	27					137
02	3116	X	3116	-0-	-0-	-0-	3077	3	39	9	N	35					172
03	3635	X	3635	-0-	-0-	-0-	3616	3	19	9	N	17					189
04	3043	X	3043	-0-	-0-	-0-	3037	3	6	9	N	5					194
*05	3097	X	3097	-0-	-0-	-0-	3094	3	3	9	N	3					197

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

12	806	N	646	-0-	-160	-0-	646	3			N	-0-					-0-
01	775	N	700	-0-	-75	-0-	700	3			N	-0-					-0-
02	700	N	582	-0-	-118	-0-	582	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-
*05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

12	1891	N	1219	-0-	-672	-0-	1219	3			N	-0-					-0-
01	1860	N	1769	-0-	-91	-0-	1769	3			N	-0-					-0-
02	1624	N	1007	-0-	-617	-0-	1007	3			N	-0-					-0-
03	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
04	1710	N	1638	-0-	-72	-0-	1638	3			N	-0-					-0-
*05	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

12	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					15
01	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					15
02	1092	N	1042	-0-	-50	-0-	1042	3			N	-0-					15
03	1271	N	1214	-0-	-57	-0-	1214	3			N	-0-					15
04	1500	N	1249	-0-	-251	-0-	1249	3			N	-0-					15
05	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					15

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	200	-0-	-48	-0-	200	3			N	-0-					27
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					27
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					27
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					27
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					27
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					27

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1011	-0-	-136	-0-	1011	3			N	-0-					33
01	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					33
02	970	N	970	-0-	-0-	-0-	970	3			N	-0-					33
03	1023	N	719	-0-	-304	-0-	719	3			N	-0-					33
04	1140	N	765	-0-	-375	-0-	765	3			N	-0-					33
05	1085	N	894	-0-	-191	-0-	894	3			N	-0-					33

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1308	N	1308	-0-	-0-	-0-	31	1	1277	2	N	-0-					209
01	1271	N	1245	-0-	-26	-0-	31	1	1214	2	N	-0-					209
02	1092	N	1082	-0-	-10	-0-	28	1	1054	2	N	-0-					209
03	1302	N	1128	-0-	-174	-0-	28	1	1099	2	N	1					210
							1	9									
04	1200	N	1113	-0-	-87	-0-	30	1	1083	2	N	-0-					210
05	1209	N	1157	-0-	-52	-0-	31	1	1126	2	N	-0-					210

ARRINGTON RANCH WELL #: 3053 RRCID -> 083746 COMPL. DATE 07/10/1979 TOTAL DEPTH 11192 PERF.10444 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					89
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					89
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					89
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					89

LITTLE WELL #: 5030 RRCID -> 088110 COMPL. DATE 02/02/1980 TOTAL DEPTH 10900 PERF.10502 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	3216	-0-	-1868	-0-	31	1	3185	2	N	-0-					125
01	5084	X	3901	-0-	-1183	-0-	31	1	3870	2	N	-0-					125
02	4312	X	3396	-0-	-916	-0-	28	1	3368	2	N	-0-					125
03	4712	X	3528	-0-	-1184	-0-	31	1	3497	2	N	-0-					125
04	4290	X	3337	-0-	-953	-0-	30	1	3307	2	N	-0-					125
05	3906	X	3656	-0-	-250	-0-	31	1	3625	2	N	-0-					125

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					75
01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					75
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					75
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					75
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					75
*05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					75

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

12	1085	N	754	-0-	-331	-0-	23	1	730	2	N	1					23
							1	9									
01	961	N	819	-0-	-142	-0-	31	1	784	2	N	4					27
							4	9									
02	822	N	822	-0-	-0-	-0-	23	1	796	2	N	3					30
							3	9									
03	857	N	857	-0-	-0-	-0-	31	1	826	2	N	-0-					30
04	913	N	913	-0-	-0-	-0-	26	1	887	2	N	-0-					30
*05	1090	N	1090	-0-	-0-	-0-	31	1	1059	2	N	-0-					30

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

12	1454	N	1454	-0-	-0-	-0-	1439	3	15	9	N	14					184
01	1333	N	938	-0-	-395	-0-	932	3	6	9	N	5					189
02	1232	N	1088	-0-	-144	-0-	1088	3			N	-0-					189
03	1457	N	1153	-0-	-304	-0-	1153	3			N	-0-					189
04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					189
*05	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					189

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					68
01	713	N	650	-0-	-63	-0-	650	3			N	-0-					68
02	672	N	469	-0-	-203	-0-	469	3			N	-0-					68
03	744	N	739	-0-	-5	-0-	739	3			N	-0-					68
04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					68
*05	854	N	854	-0-	-0-	-0-	854	3			N	-0-					68

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

12	837	N	748	-0-	-89	-0-	748	3			N	-0-					33
01	780	N	780	-0-	-0-	-0-	780	3			N	-0-					33
02	672	N	634	-0-	-38	-0-	634	3			N	-0-					33
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					33
04	750	N	677	-0-	-73	-0-	677	3			N	-0-					33
05	713	N	623	-0-	-90	-0-	623	3			N	-0-					33

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2211	-0-	-455	-0-	2182	3	29	9	N	26					144
01	2666	X	2155	-0-	-511	-0-	2131	3	24	9	N	22					166
02	2184	N	1907	-0-	-277	-0-	1884	3	23	9	N	21					187
03	2462	N	2462	-0-	-0-	-0-	2434	3	28	9	N	25					212
04	2218	N	2218	-0-	-0-	-0-	2192	3	26	9	N	24	193	1			43
*05	2175	N	2175	-0-	-0-	-0-	2152	3	23	9	N	21					64

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	954	-0-	-162	-0-	939	3	15	9	N	14					54
01	1054	N	1054	-0-	-0-	-0-	1036	3	18	9	N	16					70
02	1074	N	1074	-0-	-0-	-0-	1059	3	15	9	N	14					84
03	1016	N	1016	-0-	-0-	-0-	1002	3	14	9	N	13					97
04	1030	N	1030	-0-	-0-	-0-	1008	3	22	9	N	20					117
*05	1442	N	1442	-0-	-0-	-0-	1429	3	13	9	N	12					129

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	544	-0-	-14	-0-	544	3			N	-0-					39
01	620	N	93	-0-	-527	-0-	93	3			N	-0-					39
02	931	N	931	-0-	-0-	-0-	931	3			N	-0-					39
03	558	N	-0-	-0-	-558	-0-					N	-0-					39
04	90	N	-0-	-0-	-90	-0-					N	-0-					39
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					39

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					125
01	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					125
02	1428	N	1312	-0-	-116	-0-	1310	3	2	9	N	2					127
03	1690	N	1690	-0-	-0-	-0-	1683	3	7	9	N	6					133
04	1560	N	1491	-0-	-69	-0-	1487	3	4	9	N	4					137
*05	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					137

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1457	-0-	-0-	-0-	1437	3	20	9	N	18					239
01	1647	N	1647	-0-	-0-	-0-	1606	3	41	9	N	37	221	1			55
02	1133	N	1133	-0-	-0-	-0-	1108	3	25	9	N	23					78
03	1457	N	1363	-0-	-94	-0-	1335	3	28	9	N	25					103
04	1590	N	1585	-0-	-5	-0-	1561	3	24	9	N	22					125
*05	1471	N	1471	-0-	-0-	-0-	1450	3	21	9	N	19					144

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1294	-0-	-411	-0-	1279	3	15	9	N	14					112
01	1519	N	1395	-0-	-124	-0-	1381	3	14	9	N	13					125
02	1451	N	1451	-0-	-0-	-0-	1445	3	6	9	N	5					130
03	1361	N	1361	-0-	-0-	-0-	1359	3	2	9	N	2					132
04	1350	N	1174	-0-	-176	-0-	1174	3			N	-0-					132
05	1612	N	1589	-0-	-23	-0-	1589	3			N	-0-					132

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2013	-0-	-1087	-0-	31	1	1982	2	N	-0-					159
01	2604	N	2518	-0-	-86	-0-	31	1	2487	2	N	-0-					159
02	2212	N	2210	-0-	-2	-0-	28	1	2182	2	N	-0-					159
03	2372	N	2372	-0-	-0-	-0-	31	1	2341	2	N	-0-					159
04	2430	N	2124	-0-	-306	-0-	30	1	2094	2	N	-0-					159
*05	2486	N	2486	-0-	-0-	-0-	31	1	2455	2	N	-0-					159

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	273	-0-	-409	-0-	17	1	256	2	N	-0-					19
01	527	N	217	-0-	-310	-0-	12	1	205	2	N	-0-					19
02	616	N	309	-0-	-307	-0-	10	1	299	2	N	-0-					19
03	576	N	576	-0-	-0-	-0-	9	1	567	2	N	-0-					19
04	551	N	551	-0-	-0-	-0-	10	1	541	2	N	-0-					19
*05	1384	N	1384	-0-	-0-	-0-	28	1	1356	2	N	-0-					19

YOUNG 66 WELL #: 16 RRCID -> 109884 COMPL. DATE 03/16/1984 TOTAL DEPTH 11200 PERF.10854 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69

PLUGGED AND ABANDONED_____ 08/22/2012 - P & A 08-22-12

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5635	X	5635	-0-	-0-	-0-	5635	3			N	-0-					135
01	5006	X	5006	-0-	-0-	-0-	4997	3	9	9	N	8					143
02	3892	X	3457	-0-	-435	-0-	3440	3	17	9	N	15					158
03	5061	X	5061	-0-	-0-	-0-	5024	3	37	9	N	34					192
04	4662	X	4662	-0-	-0-	-0-	4648	3	14	9	N	13					205
*05	4584	X	4584	-0-	-0-	-0-	4565	3	19	9	N	17	195	1			27

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1403	-0-	-426	-0-	1403	3			N	-0-					216
01	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					216
02	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					216
03	1395	N	892	-0-	-503	-0-	892	3			N	-0-					216
04	1380	N	1204	-0-	-176	-0-	1204	3			N	-0-					216
*05	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					216

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1357	-0-	-875	-0-	1351	3	6	9	N	5					59
01	2046	N	1777	-0-	-269	-0-	1760	3	17	9	N	15					74
02	1848	N	1533	-0-	-315	-0-	1530	3	3	9	N	3					77
03	2454	N	2454	-0-	-0-	-0-	2440	3	14	9	N	13					90
04	1987	N	1987	-0-	-0-	-0-	1974	3	13	9	N	12					102
*05	2051	N	2051	-0-	-0-	-0-	2037	3	14	9	N	13					115

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					42
01	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					42
02	1344	N	1270	-0-	-74	-0-	1270	3			N	-0-					42
03	1922	N	1488	-0-	-434	-0-	1488	3			N	-0-					42
04	1740	N	1255	-0-	-485	-0-	1255	3			N	-0-					42
*05	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					42

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	621	-0-	-1456	-0-	590	3	31	9	N	28					215
01	1767	N	470	-0-	-1297	-0-	442	3	28	9	N	25	188	1			52
02	1260	N	484	-0-	-776	-0-	445	3	39	9	N	35					87
03	701	N	701	-0-	-0-	-0-	655	3	46	9	N	42					129
04	708	N	708	-0-	-0-	-0-	668	3	40	9	N	36					165
*05	1113	N	1113	-0-	-0-	-0-	1072	3	41	9	N	37					202

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2059	-0-	-731	-0-	23	1	2036	2	N	-0-					72
01	2790	X	2238	-0-	-552	-0-	31	1	2207	2	N	-0-					72
02	2324	X	1928	-0-	-396	-0-	28	1	1900	2	N	-0-					72
03	2356	X	2077	-0-	-279	-0-	31	1	2046	2	N	-0-					72
04	2160	X	1988	-0-	-172	-0-	30	1	1958	2	N	-0-					72
05	2139	N	2053	-0-	-86	-0-	31	1	2022	2	N	-0-					72

ARRINGTON RANCH WELL #: 5053 RRCID -> 118402 COMPL. DATE 08/22/1985 TOTAL DEPTH 11000 PERF.10448 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/04/2011 - P & A'D 8/4/11

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1150	N	1150	-0-	-0-	-0-	23	1	1127	2	N	-0-					-0-
01	1096	N	1096	-0-	-0-	-0-	31	1	1065	2	N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	27	1	602	2	N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	31	1	972	2	N	-0-					-0-
04	1025	N	1025	-0-	-0-	-0-	30	1	995	2	N	-0-					-0-
*05	994	N	994	-0-	-0-	-0-	31	1	963	2	N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	1593	-0-	-639	-0-	1593	2			N	-0-					86
01	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					86
02	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					86
03	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					86
04	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					86
*05	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					86

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON WELL #: 8064 RRCID -> 121235 COMPL. DATE 03/23/1986 TOTAL DEPTH 11020 PERF.10760 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

12	2077	N	1422	-0-	-655	-0-	23	1	1398	2	N	1					105
							1	9									
01	2046	N	1424	-0-	-622	-0-	30	1	1390	2	N	4					109
							4	9									
02	1792	N	1469	-0-	-323	-0-	28	1	1440	2	N	1					110
							1	9									
03	1546	N	1546	-0-	-0-	-0-	29	1	1517	2	N	-0-					110
04	1709	N	1709	-0-	-0-	-0-	30	1	1679	2	N	-0-					110
*05	1708	N	1708	-0-	-0-	-0-	31	1	1677	2	N	-0-					110

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

12	682	N	614	-0-	-68	-0-	30	1	584	2	N	-0-					74
01	713	N	660	-0-	-53	-0-	31	1	629	2	N	-0-					74
02	644	N	623	-0-	-21	-0-	28	1	595	2	N	-0-					74
03	756	N	756	-0-	-0-	-0-	31	1	725	2	N	-0-					74
04	877	N	877	-0-	-0-	-0-	29	1	848	2	N	-0-					74
*05	877	N	877	-0-	-0-	-0-	29	1	848	2	N	-0-					74

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

12	2635	X	1492	-0-	-1143	-0-	1492	3			N	-0-					64
01	1860	N	1425	-0-	-435	-0-	1425	3			N	-0-					64
02	2072	N	1632	-0-	-440	-0-	1632	3			N	-0-					64
03	2848	N	2848	-0-	-0-	-0-	2847	3	1	9	N	1					65
04	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					65
*05	2151	N	2151	-0-	-0-	-0-	2147	3	4	9	N	4					69

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

12	1395	N	1215	-0-	-180	-0-	30	1	1185	2	N	-0-					149
01	1302	N	1245	-0-	-57	-0-	28	1	1217	2	N	-0-					149
02	1176	N	1130	-0-	-46	-0-	28	1	1102	2	N	-0-					149
03	1209	N	1111	-0-	-98	-0-	31	1	1080	2	N	-0-					149
04	1200	N	1139	-0-	-61	-0-	30	1	1109	2	N	-0-					149
05	1240	N	1195	-0-	-45	-0-	31	1	1164	2	N	-0-					149

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1022	-0-	-559	-0-	1022	2			N	-0-					34
01	1519	N	1207	-0-	-312	-0-	1207	2			N	-0-					34
02	1428	N	1026	-0-	-402	-0-	1026	2			N	-0-					34
03	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					34
04	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					34
*05	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					34

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
01	25	N	25	-0-	-0-	-0-	25	1			N	-0-					134
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					134
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					134
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					134
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					134

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

12	1829	N	1210	-0-	-619	-0-	23	1	1167	2	N	18					142
							20	9									
01	1829	N	1389	-0-	-440	-0-	29	1	1332	2	N	25					167
							28	9									
02	1111	N	1111	-0-	-0-	-0-	28	1	1057	2	N	24					191
							26	9									
03	1544	N	1544	-0-	-0-	-0-	30	1	1479	2	N	32	199	1			24
							35	9									
04	1453	N	1453	-0-	-0-	-0-	30	1	1423	2	N	-0-					24
*05	1256	N	1256	-0-	-0-	-0-	31	1	1224	2	N	1					23
							1	9									

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

12	248	N	189	-0-	-59	-0-	189	2			N	-0-					45
01	217	N	177	-0-	-40	-0-	177	2			N	-0-					45
02	168	N	143	-0-	-25	-0-	143	2			N	-0-					45
03	186	N	160	-0-	-26	-0-	160	2			N	-0-					45
04	180	N	158	-0-	-22	-0-	158	2			N	-0-					45
05	155	N	149	-0-	-6	-0-	149	2			N	-0-					45

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					73
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2753	N	2753	-0-	-0-	-0-	2753	3			N	-0-					44
01	2765	N	2765	-0-	-0-	-0-	2765	3			N	-0-					44
02	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					44
03	2759	N	2684	-0-	-75	-0-	2684	3			N	-0-					44
04	2670	N	2287	-0-	-383	-0-	2287	3			N	-0-					44
05	2480	N	2350	-0-	-130	-0-	2350	3			N	-0-					44

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	1637	-0-	-905	-0-	1637	3			N	-0-					77
01	2573	N	1702	-0-	-871	-0-	1693	3	9	9	N	8					85
02	2128	N	1735	-0-	-393	-0-	1727	3	8	9	N	7					92
03	2359	N	2359	-0-	-0-	-0-	2357	3	2	9	N	2					94
04	2131	N	2131	-0-	-0-	-0-	2109	3	22	9	N	20					114
*05	2245	N	2245	-0-	-0-	-0-	2233	3	12	9	N	11					125

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	315	551	1			75
01	14B2 EXT		477	-0-	477	477	130	1	347	9	N	315	191	1			199
02	T. A.		331	-0-	331	808	110	1	221	9	N	201	180	1			220
03	14B DENY		396	-0-	396	1204	151	1	245	9	N	223	373	1			70
04	1546	X	342	-0-	-1204	-0-	149	1	193	9	N	175					245
05	465	X	318	-0-	-147	-0-	154	1	164	9	N	149	177	1			217

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2268	-0-	-274	-0-	29	1	2218	3	N	19					177
							21	9									
01	2743	X	2743	-0-	-0-	-0-	28	1	2693	3	N	20					197
							22	9									
02	2296	X	2290	-0-	-6	-0-	25	1	2264	3	N	1					198
							1	9									
03	3139	X	3139	-0-	-0-	-0-	29	1	3075	3	N	32	198	1			32
							35	9									
04	2935	X	2935	-0-	-0-	-0-	30	1	2896	3	N	8					40
							9	9									
*05	2596	X	2596	-0-	-0-	-0-	31	1	2554	3	N	10					50
							11	9									

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	1682	-0-	-953	-0-	275	1	1374	3	N	30	189	1			33
							33	9									
01	2635	N	2441	-0-	-194	-0-	308	1	2133	3	N	-0-					33
02	2380	N	1992	-0-	-388	-0-	254	1	1736	3	N	2					35
							2	9									
03	2720	N	2720	-0-	-0-	-0-	341	1	2371	3	N	7					42
							8	9									
04	2370	N	2349	-0-	-21	-0-	325	1	2023	3	N	1					43
							1	9									
05	2201	N	2092	-0-	-109	-0-	341	1	1740	3	N	10					53
							11	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	7970	-0-	4870	10078	27	1	7576	2	N	334	195	1			267
							367	9									
01	3100	N	9088	-0-	5988	16066	30	1	8733	2	N	295	362	1			200
							325	9									
02	23512	X	7446	-0-	-16066	-0-	168	1	7093	2	N	168	171	1			197
							185	9									
03	8022	X	8022	-0-	-0-	-0-	183	1	7696	2	N	130					327
							143	9									
04	7957	X	7957	-0-	-0-	-0-	172	1	7651	2	N	122	191	1			258
							134	9									
*05	8548	X	8548	-0-	-0-	-0-	186	1	8259	2	N	94					352
							103	9									

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	5762	-0-	2662	2662	31	1	5731	2	N	-0-					174
01	3100	N	7029	-0-	3929	6591	31	1	6788	2	N	191	178	1			187
							210	9									
02	13167	X	6576	-0-	-6591	-0-	28	1	6468	2	N	73					260
							80	9									
03	7553	X	7553	-0-	-0-	-0-	31	1	7452	2	N	64	195	1			129
							70	9									
04	7406	X	7406	-0-	-0-	-0-	30	1	7332	2	N	40					169
							44	9									
*05	7800	X	7800	-0-	-0-	-0-	31	1	7705	2	N	58					227
							64	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4073	X	4073	-0-	-0-	-0-	4073	3			N	-0-					-0-
01	3472	X	3458	-0-	-14	-0-	3458	3			N	-0-					-0-
02	3136	X	2655	-0-	-481	-0-	2655	3			N	-0-					-0-
03	3800	X	3800	-0-	-0-	-0-	3800	3			N	-0-					-0-
04	3524	X	3524	-0-	-0-	-0-	3524	3			N	-0-					-0-
*05	3572	X	3572	-0-	-0-	-0-	3572	3			N	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3307	-0-	-413	-0-	3307	3			N	-0-					157
01	3286	X	3251	-0-	-35	-0-	3251	3			N	-0-					157
02	3108	X	3035	-0-	-73	-0-	3035	3			N	-0-					157
03	3450	X	3450	-0-	-0-	-0-	3417	3	33	9	N	30					187
04	3330	X	2786	-0-	-544	-0-	2774	3	12	9	N	11					198
05	3348	X	2730	-0-	-618	-0-	2675	3	55	9	N	50	193	1			55

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17577	X	16796	-0-	-781	-0-	16700	3	96	9	N	87					250
01	17236	X	15471	-0-	-1765	-0-	15322	3	149	9	N	135	170	1			215
02	15568	X	14169	-0-	-1399	-0-	14037	3	132	9	N	120	176	1			159
03	17050	X	15917	-0-	-1133	-0-	15784	3	133	9	N	121					280
04	16260	X	14784	-0-	-1476	-0-	14670	3	114	9	N	104	189	1			195
05	16802	X	15426	-0-	-1376	-0-	15317	3	109	9	N	99	185	1			109

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5991	X	5991	-0-	-0-	-0-	5923	3	68	9	N	62					132
01	5952	X	5008	-0-	-944	-0-	4977	3	31	9	N	28					160
02	5628	X	5494	-0-	-134	-0-	5395	3	99	9	N	90	181	1			69
03	6231	X	6056	-0-	-175	-0-	5995	3	61	9	N	55					124
04	6030	X	5932	-0-	-98	-0-	5870	3	62	9	N	56					180
*05	6152	X	6152	-0-	-0-	-0-	6089	3	63	9	N	57	185	1			52

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15748	X	12287	-0-	-3461	-0-	12259	3	28	9	N	25					243
01	15531	X	12346	-0-	-3185	-0-	12344	3	2	9	N	2					245
02	14028	X	10879	-0-	-3149	-0-	10879	3			N	-0-					245
03	14229	X	11686	-0-	-2543	-0-	11683	3	3	9	N	3					248
04	12630	X	11410	-0-	-1220	-0-	11355	3	55	9	N	50					298
05	12338	X	11621	-0-	-717	-0-	11368	3	253	9	N	230	373	1			155

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3244	-0-	-166	-0-	3161	3	83	9	N	75	199	1			77
01	3379	X	3244	-0-	-135	-0-	3244	3			N	-0-					77
02	3052	X	3004	-0-	-48	-0-	2935	3	69	9	N	63					140
03	3379	X	3313	-0-	-66	-0-	3262	3	51	9	N	46					186
04	3270	X	3171	-0-	-99	-0-	3121	3	50	9	N	45					231
05	3317	X	3262	-0-	-55	-0-	3221	3	41	9	N	37	181	1			87

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		22050	-0-	22050	1261820	21904	3	146	9	N	133	181	1			250
01	14B2 EXT		21330	-0-	21330	1283150	21137	3	193	9	N	175					425
02	0	Z	18855	-0-	18855	1302005	18836	3	19	9	N	17					442
03	14B DENY		20264	-0-	20264	1322269	20252	3	12	9	N	11					453
04	1342111	X	19842	-0-	-1322269	-0-	19473	3	369	9	N	335	570	1			218
*05	19749	X	19749	-0-	-0-	-0-	19600	3	149	9	N	135	193	1			160

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85002	X	12804	-0-	-72198	-0-	575	1	10980	3	N	1135	1057	1			373
							1249	9									
01	85002	X	10118	-0-	-74884	-0-	605	1	8517	3	N	905	913	1			365
							996	9									
02	76776	X	7777	-0-	-68999	-0-	421	1	6552	3	N	731	726	1			370
							804	9									
03	8604	X	8604	-0-	-0-	-0-	515	1	7187	3	N	820	1048	1			142
							902	9									
04	13920	X	8044	-0-	-5876	-0-	480	1	6719	3	N	768	572	1			338
							845	9									
05	12803	X	6603	-0-	-6200	-0-	573	1	5276	3	N	685	745	1			278
							754	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114700	X	27902	-0-	-86798	-0-	935	1	26733	3	N	213	181	1			244
							234	9									
01	114700	X	26199	-0-	-88501	-0-	935	1	25057	3	N	188	198	1			234
							207	9									
02	103600	X	23172	-0-	-80428	-0-	890	1	22093	3	N	172	195	1			211
							189	9									
03	114700	X	23971	-0-	-90729	-0-	665	1	23101	3	N	186	173	1			224
							205	9									
04	111000	X	21808	-0-	-89192	-0-	955	1	20681	3	N	156	183	1			197
							172	9									
05	114700	X	22294	-0-	-92406	-0-	965	1	21101	3	N	207	178	1			226
							228	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

12	169353	X	40441	-0-	-128912	-0-	554	1	39477	3	N	373	191	1			226
							410	9									
01	169353	X	38409	-0-	-130944	-0-	620	1	37337	3	N	411	380	1			257
							452	9									
02	152964	X	33750	-0-	-119214	-0-	545	1	32813	3	N	356	367	1			246
							392	9									
03	169353	X	36206	-0-	-133147	-0-	575	1	35194	3	N	397	551	1			92
							437	9									
04	163890	X	34079	-0-	-129811	-0-	570	1	33117	3	N	356	189	1			259
							392	9									
05	169353	X	34035	-0-	-135318	-0-	615	1	33060	3	N	327	372	1			214
							360	9									

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

12	682	N	483	-0-	-199	-0-	40	1	443	2	N	-0-					27
01	620	N	536	-0-	-84	-0-	44	1	492	2	N	-0-					27
02	532	N	445	-0-	-87	-0-	37	1	408	2	N	-0-					27
03	556	N	556	-0-	-0-	-0-	46	1	510	2	N	-0-					27
04	547	N	547	-0-	-0-	-0-	45	1	502	2	N	-0-					27
05	496	N	39	-0-	-457	-0-	3	1	36	2	N	-0-					27

FOREST OIL CORPORATION 275740
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

12	T. A.	4	-0-	4	4	4	1				N	-0-					27
01	14B DENY		-0-	-0-	-0-	4					N	-0-					27
02	14B DENY		-0-	-0-	-0-	4					N	-0-					27
03	14B DENY		-0-	-0-	-0-	4					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					27
05	14B2 EXT	NO RPT		-0-	-0-	4					N	NO RPT					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					138
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					138
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					138
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					138

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					138
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					138
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					138
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10907 - 11646

12	5146	X	4176	-0-	-970	-0-	310 54	1 9	3812	3	N	49	2	8			163
01	4805	X	4242	-0-	-563	-0-	310 26	1 9	3906	3	N	24					187
02	4004	X	3631	-0-	-373	-0-	280 11	1 9	3340	3	N	10	2	8			195
03	4185	X	3903	-0-	-282	-0-	310 64	1 9	3529	3	N	58	182	1			71
*04	4128	X	4128	-0-	-0-	-0-	300 41	1 9	3787	3	N	37					108
05	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					108

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	594	-0-	-150	-0-	186	1	367	2	N	37					187
							41	9									
01	744	X	477	-0-	-267	-0-	186	1	277	2	N	13					200
							14	9									
02	870	X	870	-0-	-0-	-0-	168	1	683	2	N	17					217
							19	9									
03	962	X	962	-0-	-0-	-0-	186	1	737	2	N	35	182	1			70
							39	9									
04	720	X	648	-0-	-72	-0-	180	1	459	2	N	8					78
							9	9									
05	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					78

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

12	838	N	838	-0-	-0-	-0-	93	1	720	2	N	23	161	1			28
							25	9									
01	836	N	836	-0-	-0-	-0-	93	1	743	2	N	-0-					28
02	293	N	293	-0-	-0-	-0-	84	1	209	2	N	-0-					28
03	416	N	416	-0-	-0-	-0-	93	1	323	2	N	-0-					28
04	810	N	480	-0-	-330	-0-	90	1	390	2	N	-0-					28
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					28

JONES ENERGY, LLC 441132
SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

12	3968	X	902	-0-	-3066	-0-	76	1	826	2	N	-0-					25
01	3968	X	1211	-0-	-2757	-0-	1211	2			N	-0-					25
02	3584	X	917	-0-	-2667	-0-	917	2			N	-0-					25
03	2139	X	1122	-0-	-1017	-0-	1122	2			N	-0-					25
04	2070	X	-0-	-0-	-2070	-0-					N	10	35	1			-0-
05	1209	X	-0-	-0-	-1209	-0-					N	92					92

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

12	19158	X	17886	-0-	-1272	-0-	1502	1	16175	2	N	190					1203
							209	9									
01	20553	X	17670	-0-	-2883	-0-	17469	2	201	9	N	183					1386
02	18592	X	17480	-0-	-1112	-0-	6080	1	11222	2	N	162	190	1			1358
							178	9									
03	20584	X	-0-	-0-	-20584	-0-					N	171					1529
04	19920	X	-0-	-0-	-19920	-0-					N	222	750	1			1001
05	19344	X	NO RPT	-0-	-19344	-0-					N	NO RPT					1001

FLOWERS WELL #: 549H RRCID -> 264874 COMPL. DATE 10/09/2010 TOTAL DEPTH 11050 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

12	64573	X	22567	-0-	-42006	-0-	22214	2	353	9	Y	321	184	1			2576
01	64573	X	18148	-0-	-46425	-0-	17788	2	360	9	Y	327	401	1			2502
02	58324	X	-0-	-0-	-58324	-0-					Y	291	190	1			2603
03	64573	X	18077	-0-	-46496	-0-	17702	2	375	9	Y	341	388	1			2556
04	25680	X	15754	-0-	-9926	-0-	15515	2	239	9	Y	217	388	1			2385
*05	22568	X	15034	-0-	-7534	-0-	14697	2	337	9	Y	306	585	1			2106

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47024	X	47024	-0-	-0-	-0-	45976	2	1048	9	N	953	950	1			796
01	47656	X	47656	-0-	-0-	-0-	46752	2	904	9	N	822	767	1			851
02	38080	X	-0-	-0-	-38080	-0-					N	682					1533
03	52079	X	52079	-0-	-0-	-0-	51263	2	816	9	N	742	903	1			1372
04	40800	X	-0-	-0-	-40800	-0-					N	657					2029
05	42160	X	-0-	-0-	-42160	-0-					N	743	786	1			1986

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

12	48546	X	31143	-0-	-17403	-0-	30559	2	584	9	N	531	370	1			162
01	48546	X	21929	-0-	-26617	-0-	21434	2	495	9	N	450					612
02	43848	X	-0-	-0-	-43848	-0-					N	414	188	1			838
03	48546	X	21809	-0-	-26737	-0-	21373	2	436	9	N	396	560	1			674
04	31290	X	19207	-0-	-12083	-0-	18782	2	425	9	N	386	390	1			670
05	31155	X	19530	-0-	-11625	-0-	19093	2	437	9	N	397	390	1			677

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

*06	12150	X	1102	-0-	-11048	-0-	1091	2	11	9	N	10					22
*07	12555	X	1016	-0-	-11539	-0-	1016	2			N	-0-					22
*08	12555	X	1985	-0-	-10570	-0-	1952	2	33	9	N	30					52
*09	12150	X	-0-	-0-	-12150	-0-					N	-0-					52
*10	12555	X	252	-0-	-12303	-0-	252	2			N	-0-					52
11	12150	X	179	-0-	-11971	-0-	179	2			N	-0-					52
12	12555	X	222	-0-	-12333	-0-	222	2			N	-0-					52
01	12555	X	112	-0-	-12443	-0-	112	2			N	-0-					52
02	11340	X	-0-	-0-	-11340	-0-					N	-0-					52
03	12555	X	60	-0-	-12495	-0-	27	2	33	9	N	30					82
*04	12150	X	-0-	-0-	-12150	-0-					N	-0-					82
05	0	X	-0-	-0-	-0-	-0-					N	30					112

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

12	4557	X	3027	-0-	-1530	-0-	31 22	1 9	2974	2	N	20					94
01	3410	X	1176	-0-	-2234	-0-	31 19	1 9	1126	2	N	17					111
02	3780	X	2551	-0-	-1229	-0-	28 30	1 9	2493	2	N	27					138
03	4317	X	4317	-0-	-0-	-0-	31 35	1 9	4251	2	N	32					170
04	4050	X	-0-	-0-	-4050	-0-					N	7					177
*05	4241	X	4241	-0-	-0-	-0-	30 9	1 9	4202	2	N	8					185

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

12	1302	N	1302	-0-	-0-	-0-	31	1	1241	2	N	27					196
							30	9									
01	2427	N	2427	-0-	-0-	-0-	31	1	2371	2	N	23					219
							25	9									
02	1916	N	1916	-0-	-0-	-0-	28	1	1888	2	N	-0-					219
03	2096	N	2096	-0-	-0-	-0-	31	1	2065	2	N	-0-					219
04	2340	N	2327	-0-	-13	-0-	30	1	2236	2	N	55					274
							61	9									
*05	2196	N	2196	-0-	-0-	-0-	30	1	2163	2	N	3	196	1			81
							3	9									

FLOWERS WELL #: 4040 RRCID -> 124258 COMPL. DATE 05/10/1987 TOTAL DEPTH 10845 PERF.10454 - 10730

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 03/25/1993 TOTAL DEPTH 10700 PERF.10380 - 10494

12	1802	N	1802	-0-	-0-	-0-	155	1	1428	2	N	199					390
							219	9									
01	2897	N	2897	-0-	-0-	-0-	155	1	2730	2	N	11					401
							12	9									
02	2765	N	2765	-0-	-0-	-0-	140	1	2600	2	N	23					424
							25	9									
03	2791	N	2791	-0-	-0-	-0-	155	1	2599	2	N	34					458
							37	9									
04	3000	N	3275	-0-	275	275	150	1	3078	2	N	43	178	1			323
							47	9									
*05	3100	N	3839	-0-	739	1014	150	1	3655	2	N	31					354
							34	9									

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

12	868	N	815	-0-	-53	-0-	155	1	651	2	N	8					214
							9	9									
01	1203	N	1203	-0-	-0-	-0-	155	1	1037	2	N	10					224
							11	9									
02	1604	N	1604	-0-	-0-	-0-	140	1	1451	2	N	12					236
							13	9									
03	1488	N	1488	-0-	-0-	-0-	155	1	1319	2	N	13					249
							14	9									
04	1170	N	1105	-0-	-65	-0-	150	1	944	2	N	10					259
							11	9									
05	1767	N	1580	-0-	-187	-0-	150	1	1406	2	N	22					281
							24	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	613	-0-		-162	-0-	155	1	444	2	N	13					234
								14	9									
01	1222	N	1222	-0-		-0-	-0-	155	1	1026	2	N	37					271
								41	9									
02	1316	N	1305	-0-		-11	-0-	140	1	1125	2	N	36					307
								40	9									
03	1392	N	1392	-0-		-0-	-0-	155	1	1195	2	N	38					345
								42	9									
04	1305	N	1305	-0-		-0-	-0-	150	1	1109	2	N	42	190	1			197
								46	9									
05	1457	N	1279	-0-		-178	-0-	150	1	1088	2	N	37					234
								41	9									

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	758	-0-		-17	-0-	155	1	594	2	N	8					259
								9	9									
01	1275	N	1275	-0-		-0-	-0-	155	1	1096	2	N	22	197	1			84
								24	9									
02	1260	N	1247	-0-		-13	-0-	140	1	1090	2	N	15					99
								17	9									
03	1425	N	1425	-0-		-0-	-0-	155	1	1248	2	N	20					119
								22	9									
04	1230	N	1096	-0-		-134	-0-	150	1	932	2	N	13					132
								14	9									
*05	1428	N	1428	-0-		-0-	-0-	150	1	1264	2	N	13					145
								14	9									

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	X	1678	-0-		-151	-0-	155	1	1475	2	N	44					179
								48	9									
01	2604	N	2604	-0-		-0-	-0-	155	1	2410	2	N	35					214
								39	9									
02	2744	N	2420	-0-		-324	-0-	140	1	2249	2	N	28					242
								31	9									
03	2828	N	2828	-0-		-0-	-0-	155	1	2637	2	N	33					275
								36	9									
04	2826	N	2826	-0-		-0-	-0-	150	1	2643	2	N	30					305
								33	9									
*05	2759	N	2759	-0-		-0-	-0-	150	1	2567	2	N	38					343
								42	9									

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1989	X	1989	-0-		-0-	-0-	1989	2			N	-0-					273
01	2677	X	2677	-0-		-0-	-0-	2677	2			N	-0-					273
02	2146	X	2146	-0-		-0-	-0-	2146	2			N	-0-					273
03	2304	X	2304	-0-		-0-	-0-	2304	2			N	-0-					273
04	2580	X	2502	-0-		-78	-0-	2502	2			N	-0-					273
05	2666	X	2569	-0-		-97	-0-	2569	2			N	-0-					273

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1327	-0-		-37	-0-	155	1	1163	2	N	8					133
								9	9									
01	1404	N	1404	-0-		-0-	-0-	155	1	1235	2	N	13					146
								14	9									
02	1316	N	1273	-0-		-43	-0-	140	1	1124	2	N	8					154
								9	9									
03	1494	N	1494	-0-		-0-	-0-	155	1	1328	2	N	10					164
								11	9									
04	1350	N	1308	-0-		-42	-0-	150	1	1147	2	N	10					174
								11	9									
05	1395	N	1282	-0-		-113	-0-	150	1	1118	2	N	13					187
								14	9									

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2121	-0-		-824	-0-	31	1	2082	2	N	7					119
								8	9									
01	2573	X	2189	-0-		-384	-0-	31	1	2149	2	N	8					127
								9	9									
02	2324	X	1870	-0-		-454	-0-	28	1	1839	2	N	3					130
								3	9									
03	2356	X	1978	-0-		-378	-0-	31	1	1938	2	N	8					138
								9	9									
04	2130	N	1847	-0-		-283	-0-	30	1	1808	2	N	8					146
								9	9									
05	2077	N	1997	-0-		-80	-0-	30	1	1958	2	N	8					154
								9	9									

LINN OPERATING, INC. 501545
THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	774	-0-		-32	-0-	752	2	22	9	N	20					216
01	672	N	672	-0-		-0-	-0-	663	2	9	9	N	8					224
02	688	N	688	-0-		-0-	-0-	667	2	21	9	N	19					243
03	785	N	785	-0-		-0-	-0-	755	2	30	9	N	27	183	1			87
*04	734	N	734	-0-		-0-	-0-	710	2	24	9	N	22	6	8			103
*05	811	N	811	-0-		-0-	-0-	798	2	13	9	N	12					115

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1096	N	1096	-0-		-0-	-0-	1083	2	13	9	N	12					162
01	1078	N	1078	-0-		-0-	-0-	1059	2	19	9	N	17					179
02	998	N	998	-0-		-0-	-0-	989	2	9	9	N	8					187
*03	1160	N	1160	-0-		-0-	-0-	1086	2	74	9	N	67	178	1			76
*04	1071	N	1071	-0-		-0-	-0-	1056	2	15	9	N	14	3	8			87
*05	1148	N	1148	-0-		-0-	-0-	18	1	1109	2	N	19					106
								21	9									

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2604	-0-	-217	-0-	2565	2	39	9	N	35					165
01	2821	X	2631	-0-	-190	-0-	2607	2	24	9	N	22					187
02	2548	X	2512	-0-	-36	-0-	2493	2	19	9	N	17					204
03	2688	X	2688	-0-	-0-	-0-	2666	2	22	9	N	20					224
*04	2550	N	908	-0-	-1642	-0-	866	2	42	9	N	38	18	8			244
05	2790	N	2548	-0-	-242	-0-	2537	2	11	9	N	10					254

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

12	5617	X	5617	-0-	-0-	-0-	680	1	4848	2	N	81					219
							89	9									
01	6063	X	6063	-0-	-0-	-0-	737	1	5252	2	N	67					286
							74	9									
02	5385	X	5385	-0-	-0-	-0-	646	1	4687	2	N	47					333
							52	9									
*03	5657	X	5657	-0-	-0-	-0-	742	1	4825	2	N	82					415
							90	9									
*04	5193	X	5193	-0-	-0-	-0-	5099	2	94	9	N	85	190	1	35	8	275
*05	4020	X	4020	-0-	-0-	-0-	3975	2	45	9	N	41	177	1			139

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

12	3379	X	1848	-0-	-1531	-0-	632	1	1207	2	N	8	180	1			48
							9	9									
01	3286	X	1007	-0-	-2279	-0-	296	1	710	2	N	1					49
							1	9									
02	3052	X	966	-0-	-2086	-0-	506	1	460	2	N	-0-					49
03	3379	X	840	-0-	-2539	-0-	562	1	278	2	N	-0-					49
*04	3270	X	536	-0-	-2734	-0-	473	1	51	2	N	11	11	8			49
							12	9									
*05	1860	X	104	-0-	-1756	-0-	3	1	101	2	N	-0-					49

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1205	N	1205	-0-	-0-	-0-	312	1	862	2	N	28					213
							31	9									
01	1125	N	1125	-0-	-0-	-0-	312	1	774	2	N	35					248
							39	9									
02	1126	N	1126	-0-	-0-	-0-	282	1	829	2	N	14					262
							15	9									
03	1251	N	1251	-0-	-0-	-0-	312	1	911	2	N	25	179	1			108
							28	9									
*04	1190	N	1190	-0-	-0-	-0-	302	1	842	2	N	42	23	8			127
							46	9									
05	1240	N	967	-0-	-273	-0-	138	1	795	2	N	31					158
							34	9									

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1781	N	1781	-0-	-0-	-0-	1757	2	24	9	N	22	178	1			54
01	1689	N	1689	-0-	-0-	-0-	1660	2	29	9	N	26					80
02	1761	N	1761	-0-	-0-	-0-	1729	2	32	9	N	29					109
03	1767	N	701	-0-	-1066	-0-	687	2	14	9	N	13					122
*04	1932	N	1932	-0-	-0-	-0-	1904	2	28	9	N	25	11	8			136
*05	2098	N	2098	-0-	-0-	-0-	125	1	1956	2	N	15					151
							17	9									

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	4377	-0-	-304	-0-	4298	2	79	9	N	72	187	1			158
01	4681	X	4367	-0-	-314	-0-	4269	2	98	9	N	89					247
02	4144	X	4083	-0-	-61	-0-	3998	2	85	9	N	77					324
03	4557	X	4000	-0-	-557	-0-	3963	2	37	9	N	34	181	1			177
*04	4380	X	3954	-0-	-426	-0-	3860	2	94	9	N	85	32	8			230
05	4526	X	4107	-0-	-419	-0-	4052	2	55	9	N	50	182	1			98

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3480	-0-	-23	-0-	857	1	2583	2	N	36					325
							40	9									
01	3503	X	1582	-0-	-1921	-0-	769	1	759	2	N	49					374
							54	9									
02	3164	X	3114	-0-	-50	-0-	668	1	2415	2	N	28					402
							31	9									
03	3731	X	3731	-0-	-0-	-0-	924	1	2763	2	N	40	185	1			257
							44	9									
*04	3390	X	3187	-0-	-203	-0-	671	1	2484	2	N	29	182	1	10	8	94
							32	9									
05	3472	X	2714	-0-	-758	-0-	139	1	2533	2	N	38					132
							42	9									

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	882	N	882	-0-	-0-	-0-	312	1	548	2	N	20					178
							22	9									
01	806	N	806	-0-	-0-	-0-	312	1	470	2	N	22					200
							24	9									
02	632	N	632	-0-	-0-	-0-	282	1	350	2	N	-0-					200
03	868	N	662	-0-	-206	-0-	312	1	350	2	N	-0-					200
04	780	N	627	-0-	-153	-0-	302	1	325	2	N	-0-					200
05	713	N	326	-0-	-387	-0-	326	2			N	-0-					200

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2257	N	2257	-0-	-0-	-0-	406	1	1821	2	N	27					77
							30	9									
01	2190	N	2190	-0-	-0-	-0-	406	1	1758	2	N	24					101
							26	9									
02	1888	N	1888	-0-	-0-	-0-	366	1	1493	2	N	26					127
							29	9									
03	2263	N	2112	-0-	-151	-0-	406	1	1696	2	N	9					136
							10	9									
*04	2130	N	1949	-0-	-181	-0-	384	1	1529	2	N	33	18	8			151
							36	9									
05	2077	N	1772	-0-	-305	-0-	232	1	1498	2	N	38					189
							42	9									

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	965	-0-	-647	-0-	965	2			N	-0-					155
01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					155
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					155
03	961	N	176	-0-	-785	-0-	176	2			N	-0-					155
*04	987	N	987	-0-	-0-	-0-	983	2	4	9	N	4	4	8			155
*05	1045	N	1045	-0-	-0-	-0-	3	1	1042	2	N	-0-					155

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	736	N	736	-0-	-0-	-0-	406	1	329	2	N	1					184
							1	9									
01	685	N	685	-0-	-0-	-0-	406	1	279	2	N	-0-					184
02	555	N	555	-0-	-0-	-0-	366	1	189	2	N	-0-					184
03	744	N	605	-0-	-139	-0-	406	1	199	2	N	-0-					184
*04	669	N	669	-0-	-0-	-0-	392	1	276	2	N	1	1	8			184
							1	9									
*05	620	N	589	-0-	-31	-0-	224	1	358	2	N	6					190
							7	9									

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1698	-0-	-286	-0-	74	1	1555	2	Y	63	81	1			111
							69	9									
01	1904	N	1904	-0-	-0-	-0-	92	1	1808	2	Y	4					115
							4	9									
02	1820	N	1786	-0-	-34	-0-	92	1	1639	2	Y	50					165
							55	9									
03	1962	N	1962	-0-	-0-	-0-	111	1	1828	2	Y	21	94	1			92
							23	9									
04	1830	N	1782	-0-	-48	-0-	102	1	1651	2	Y	26					118
							29	9									
05	1984	N	1900	-0-	-84	-0-	100	1	1775	2	Y	23	94	1			47
							25	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	4 12	1 9	81	2	Y	11	14	1			19
01	93	N	92	-0-	-1	-0-	4 1	1 9	87	2	Y	1					20
02	102	N	102	-0-	-0-	-0-	5 9	1 9	88	2	Y	8					28
03	117	N	117	-0-	-0-	-0-	7 3	1 9	107	2	Y	3	16	1			15
04	119	N	119	-0-	-0-	-0-	7 4	1 9	108	2	Y	4					19
*05	127	N	127	-0-	-0-	-0-	7 4	1 9	116	2	Y	4	16	1			7

RISLEY, MAMIE PEARL WELL #: 3 RRCID -> 073931 COMPL. DATE 10/27/1977 TOTAL DEPTH 11000 PERF.10774 - 10677

12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2011 - PLUGGED 07/18/11

RISLEY, MAMIE PEARL WELL #: 4 RRCID -> 076103 COMPL. DATE 03/28/1978 TOTAL DEPTH 11100 PERF.10672 - 10896

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

12	868	N	682	-0-	-186	-0-	31	1	651	2	Y	-0-					60
01	806	N	660	-0-	-146	-0-	32	1	628	2	Y	-0-	25	5			35
02	672	N	603	-0-	-69	-0-	32	1	571	2	Y	-0-					35
03	690	N	690	-0-	-0-	-0-	39	1	651	2	Y	-0-					35
04	636	N	636	-0-	-0-	-0-	37	1	599	2	Y	-0-					35
*05	690	N	690	-0-	-0-	-0-	37	1	653	2	Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

12	1922	N	1361	-0-	-561	-0-	59 51	1 9	1251	2	Y	46	59	1			81
01	1736	N	1406	-0-	-330	-0-	68 3	1 9	1335	2	Y	3					84
02	1428	N	1298	-0-	-130	-0-	67 40	1 9	1191	2	Y	36					120
03	1434	N	1434	-0-	-0-	-0-	81 17	1 9	1336	2	Y	15	68	1			67
04	1350	N	1335	-0-	-15	-0-	77 21	1 9	1237	2	Y	19					86
05	1426	N	1366	-0-	-60	-0-	72 18	1 9	1276	2	Y	16	68	1			34

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2316	-0-		-505	-0-	104	1	2197	2	N	14					152
								15	9									
01	2821	X	2485	-0-		-336	-0-	120	1	2365	2	N	-0-	12	5			140
02	2520	X	2200	-0-		-320	-0-	116	1	2070	2	N	13					153
								14	9									
03	2790	X	2493	-0-		-297	-0-	141	1	2335	2	N	15					168
								17	9									
04	2700	X	2285	-0-		-415	-0-	132	1	2131	2	N	20					188
								22	9									
05	2480	X	2386	-0-		-94	-0-	126	1	2243	2	N	15					203
								17	9									

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3518	-0-		-450	-0-	157	1	3315	2	N	42	175	1			71
								46	9									
01	3968	X	3661	-0-		-307	-0-	177	1	3475	2	N	8					79
								9	9									
02	3640	X	3356	-0-		-284	-0-	177	1	3167	2	N	11					90
								12	9									
03	4030	X	3779	-0-		-251	-0-	214	1	3536	2	N	26					116
								29	9									
04	3930	X	3460	-0-		-470	-0-	201	1	3238	2	N	19					135
								21	9									
05	3720	X	3706	-0-		-14	-0-	196	1	3493	2	N	15					150
								17	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3278	-0-		-566	-0-	146	1	3092	2	N	36					307
								40	9									
01	3844	X	3236	-0-		-608	-0-	153	1	3020	2	N	57	190	1			174
								63	9									
02	3304	X	3062	-0-		-242	-0-	160	1	2871	2	N	28					202
								31	9									
03	3503	X	3206	-0-		-297	-0-	181	1	2994	2	N	28					230
								31	9									
04	3450	X	3040	-0-		-410	-0-	176	1	2835	2	N	26					256
								29	9									
*05	3460	X	3460	-0-		-0-	-0-	183	1	3255	2	N	20	184	1			92
								22	9									

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7409	X	6597	-0-		-812	-0-	31	1	6494	2	N	65					207
								72	9									
01	7409	X	6173	-0-		-1236	-0-	31	1	6045	2	N	88					295
								97	9									
02	6608	X	5546	-0-		-1062	-0-	28	1	5471	2	N	43					338
								47	9									
03	7254	X	6540	-0-		-714	-0-	31	1	6441	2	N	62	191	1			209
								68	9									
04	7020	X	6732	-0-		-288	-0-	30	1	6635	2	N	61	196	1			74
								67	9									
*05	7862	X	7862	-0-		-0-	-0-	31	1	7785	2	N	42					116
								46	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4345	-0-		-646	-0-	29	1	4251	2	N	59					257
								65	9									
01	4991	X	4892	-0-		-99	-0-	29	1	4794	2	N	63	198	1			122
								69	9									
02	4457	X	4457	-0-		-0-	-0-	28	1	4352	2	N	70					192
								77	9									
03	4588	X	4579	-0-		-9	-0-	31	1	4492	2	N	51					243
								56	9									
04	4740	X	4168	-0-		-572	-0-	30	1	4071	2	N	61	191	1			113
								67	9									
05	4929	X	4357	-0-		-572	-0-	31	1	4264	2	N	56					169
								62	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3834	X	3834	-0-		-0-	-0-	31	1	3757	2	N	42					150
								46	9									
01	3738	X	3738	-0-		-0-	-0-	31	1	3610	2	N	88					238
								97	9									
02	3281	X	3281	-0-		-0-	-0-	28	1	3210	2	N	39					277
								43	9									
03	3599	X	3599	-0-		-0-	-0-	31	1	3512	2	N	51					328
								56	9									
04	3409	X	3409	-0-		-0-	-0-	30	1	3328	2	N	46	186	1			188
								51	9									
*05	3475	X	3475	-0-		-0-	-0-	31	1	3404	2	N	36					224
								40	9									

BROWN, J. T. ET AL "D" WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4452	-0-		-384	-0-	31	1	4354	2	N	61					153
								67	9									
01	4836	X	4533	-0-		-303	-0-	31	1	4469	2	N	30					183
								33	9									
02	4312	X	4149	-0-		-163	-0-	28	1	4121	2	N	-0-					183
03	4650	X	4402	-0-		-248	-0-	31	1	4371	2	N	-0-					183
04	4410	X	4178	-0-		-232	-0-	30	1	4148	2	N	-0-					183
05	4588	X	4318	-0-		-270	-0-	31	1	4226	2	N	55					238
								61	9									

BROWN, J. T. ET AL "D" WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4803	-0-		-281	-0-	31	1	4711	2	N	55					182
								61	9									
01	4991	X	4767	-0-		-224	-0-	31	1	4647	2	N	81					263
								89	9									
02	4396	X	4199	-0-		-197	-0-	28	1	4121	2	N	45	198	1			110
								50	9									
03	4867	X	4858	-0-		-9	-0-	31	1	4744	2	N	75					185
								83	9									
04	4710	X	4585	-0-		-125	-0-	30	1	4485	2	N	64	194	1			55
								70	9									
05	4805	X	4452	-0-		-353	-0-	31	1	4377	2	N	40					95
								44	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2538	N	2538	-0-	-0-	-0-	31	1	2468	2	N	35					112
							39	9									
01	2429	N	2429	-0-	-0-	-0-	30	1	2354	2	N	41					153
							45	9									
02	2128	N	2082	-0-	-46	-0-	28	1	2022	2	N	29					182
							32	9									
03	2542	N	2381	-0-	-161	-0-	30	1	2318	2	N	30					212
							33	9									
04	2340	N	2280	-0-	-60	-0-	30	1	2210	2	N	36					248
							40	9									
05	2294	N	2207	-0-	-87	-0-	31	1	2156	2	N	18	194	1			72
							20	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3366	-0-	-261	-0-	31	1	3307	2	N	25					202
							28	9									
01	3627	X	3336	-0-	-291	-0-	31	1	3254	2	N	46					248
							51	9									
02	3248	X	2897	-0-	-351	-0-	28	1	2852	2	N	15					263
							17	9									
03	3596	X	3259	-0-	-337	-0-	31	1	3197	2	N	28	197	1			94
							31	9									
04	3480	X	3150	-0-	-330	-0-	30	1	3076	2	N	40					134
							44	9									
05	3379	X	3195	-0-	-184	-0-	31	1	3136	2	N	25					159
							28	9									

J.T. BROWN ET AL "D" WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1614	-0-	-91	-0-	31	1	1555	2	N	25					210
							28	9									
01	1612	N	1596	-0-	-16	-0-	31	1	1523	2	N	38					248
							42	9									
02	1512	N	1417	-0-	-95	-0-	28	1	1370	2	N	17					265
							19	9									
03	1612	N	1550	-0-	-62	-0-	31	1	1488	2	N	28	198	1			95
							31	9									
04	1530	N	1472	-0-	-58	-0-	30	1	1411	2	N	28					123
							31	9									
05	1581	N	1580	-0-	-1	-0-	31	1	1523	2	N	24					147
							26	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	4374	-0-	-90	-0-	31	1	4266	2	N	70					227
							77	9									
01	4433	X	4263	-0-	-170	-0-	31	1	4176	2	N	51					278
							56	9									
02	3976	X	3896	-0-	-80	-0-	28	1	3814	2	N	49					327
							54	9									
03	4402	X	4337	-0-	-65	-0-	31	1	4250	2	N	51					378
							56	9									
04	4260	X	4162	-0-	-98	-0-	30	1	4077	2	N	50	198	1			230
							55	9									
05	4371	X	4281	-0-	-90	-0-	31	1	4200	2	N	45	197	1			78
							50	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "D" WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2447	-0-		-219		-0-	31	1	2372	2	N	40					168
									44	9									
01	2542	N	2240	-0-		-302		-0-	31	1	2155	2	N	49					217
									54	9									
02	2268	N	2076	-0-		-192		-0-	28	1	2015	2	N	30					247
									33	9									
03	2449	N	2372	-0-		-77		-0-	31	1	2297	2	N	40					287
									44	9									
04	2218	N	2218	-0-		-0-		-0-	30	1	2131	2	N	52	197	1			142
									57	9									
05	2294	N	2254	-0-		-40		-0-	31	1	2192	2	N	28					170
									31	9									

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	4002	-0-		-431		-0-	30	1	3937	2	N	32					96
									35	9									
01	4216	X	4093	-0-		-123		-0-	31	1	3987	2	N	68					164
									75	9									
02	2611	X	2611	-0-		-0-		-0-	24	1	2550	2	N	34					198
									37	9									
03	4601	X	4601	-0-		-0-		-0-	30	1	4505	2	N	60					258
									66	9									
04	3960	X	3780	-0-		-180		-0-	30	1	3706	2	N	40	196	1			102
									44	9									
05	4092	X	3786	-0-		-306		-0-	31	1	3710	2	N	41					143
									45	9									

BROWN, J. T. ET AL "D" WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2655	-0-		-42		-0-	31	1	2577	2	N	43					212
									47	9									
01	2449	N	2105	-0-		-344		-0-	31	1	2032	2	N	38					250
									42	9									
02	2016	N	1813	-0-		-203		-0-	28	1	1768	2	N	15					265
									17	9									
03	2666	N	2369	-0-		-297		-0-	31	1	2306	2	N	29	191	1			103
									32	9									
04	2040	N	1780	-0-		-260		-0-	30	1	1724	2	N	24					127
									26	9									
05	2015	N	1794	-0-		-221		-0-	31	1	1740	2	N	21					148
									23	9									

J. T. BROWN ET AL "D" WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3602	-0-		-645		-0-	30	1	3515	2	N	52					128
									57	9									
01	4030	X	3722	-0-		-308		-0-	31	1	3607	2	N	76					204
									84	9									
02	3640	X	3198	-0-		-442		-0-	28	1	3105	2	N	59					263
									65	9									
03	3844	X	3659	-0-		-185		-0-	31	1	3574	2	N	49					312
									54	9									
04	3720	X	3405	-0-		-315		-0-	30	1	3310	2	N	59	193	1			178
									65	9									
05	3720	X	3377	-0-		-343		-0-	31	1	3283	2	N	57					235
									63	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	926	N	926	-0-	-0-	-0-	31 41	1 9	854	2	N	37					267
01	775	N	750	-0-	-25	-0-	31 6	1 9	713	2	N	5					272
02	807	N	807	-0-	-0-	-0-	28 20	1 9	759	2	N	18					290
03	930	N	889	-0-	-41	-0-	31 8	1 9	850	2	N	7					297
04	909	N	909	-0-	-0-	-0-	30 20	1 9	859	2	N	18	193	1			122
*05	963	N	963	-0-	-0-	-0-	31 20	1 9	912	2	N	18					140

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6076	X	5673	-0-	-403	-0-	31 95	1 9	5547	2	N	86					225
01	5952	X	5734	-0-	-218	-0-	31 105	1 9	5598	2	N	95					320
02	5376	X	4845	-0-	-531	-0-	28 88	1 9	4729	2	N	80					400
03	5766	X	5331	-0-	-435	-0-	31 103	1 9	5197	2	N	94	196	1			298
04	5550	X	5034	-0-	-516	-0-	30 100	1 9	4904	2	N	91	192	1			197
05	5735	X	5164	-0-	-571	-0-	31 95	1 9	5038	2	N	86					283

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	5113	-0-	-188	-0-	31 98	1 9	4984	2	N	89					172
01	5301	X	4759	-0-	-542	-0-	31 109	1 9	4619	2	N	99	183	1			88
02	4788	X	4151	-0-	-637	-0-	28 75	1 9	4048	2	N	68					156
03	5301	X	4562	-0-	-739	-0-	31 87	1 9	4444	2	N	79					235
04	5130	X	4755	-0-	-375	-0-	30 81	1 9	4644	2	N	74	189	1			120
05	5115	X	4887	-0-	-228	-0-	31 86	1 9	4770	2	N	78					198

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1871	N	1871	-0-	-0-	-0-	31 22	1 9	1818	2	N	20					87
01	1891	N	1832	-0-	-59	-0-	31 9	1 9	1792	2	N	8					95
02	1708	N	1633	-0-	-75	-0-	28 11	1 9	1594	2	N	10					105
03	1860	N	1819	-0-	-41	-0-	31 17	1 9	1771	2	N	15					120
04	1770	N	1725	-0-	-45	-0-	30 14	1 9	1681	2	N	13					133
*05	1813	N	1813	-0-	-0-	-0-	31 13	1 9	1769	2	N	12					145

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3763	-0-		-329	-0-	31 133	1 9	3599	2	N	121					280
01	4030	X	3651	-0-		-379	-0-	31 125	1 9	3495	2	N	114	186	1			208
02	3584	X	3359	-0-		-225	-0-	28 105	1 9	3226	2	N	95					303
03	3844	X	3593	-0-		-251	-0-	31 103	1 9	3459	2	N	94	184	1			213
04	3630	X	3392	-0-		-238	-0-	30 92	1 9	3270	2	N	84					297
05	3751	X	3361	-0-		-390	-0-	31 84	1 9	3246	2	N	76	185	1			188

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2217	-0-		-108	-0-	31 22	1 9	2164	2	N	20					293
01	2356	N	2212	-0-		-144	-0-	31 50	1 9	2131	2	N	45					338
02	2156	N	1946	-0-		-210	-0-	28 21	1 9	1897	2	N	19					357
03	2232	N	2145	-0-		-87	-0-	31 51	1 9	2063	2	N	46	194	1			209
04	2130	N	2015	-0-		-115	-0-	30 29	1 9	1956	2	N	26					235
05	2170	N	2032	-0-		-138	-0-	31 39	1 9	1962	2	N	35	193	1			77

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3960	X	3960	-0-		-0-	-0-	30 98	1 9	3832	2	N	89					242
01	4241	X	4241	-0-		-0-	-0-	31 45	1 9	4165	2	N	41					283
02	3622	X	3622	-0-		-0-	-0-	28 39	1 9	3555	2	N	35					318
03	3956	X	3956	-0-		-0-	-0-	31 41	1 9	3884	2	N	37					355
04	3222	X	3222	-0-		-0-	-0-	30 3	1 9	3189	2	N	3					358
*05	3591	X	3591	-0-		-0-	-0-	31 10	1 9	3550	2	N	9	199	1			168

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1518	N	1518	-0-		-0-	-0-	31 53	1 9	1434	2	N	48					250
01	1498	N	1498	-0-		-0-	-0-	31 76	1 9	1391	2	N	69	184	1			135
02	1344	N	1180	-0-		-164	-0-	27 25	1 9	1128	2	N	23					158
03	1519	N	1387	-0-		-132	-0-	31 50	1 9	1306	2	N	45					203
04	1440	N	1292	-0-		-148	-0-	30 41	1 9	1221	2	N	37					240
05	1302	N	1288	-0-		-14	-0-	31 45	1 9	1212	2	N	41	186	1			95

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "D" WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3209	-0-	-418	-0-	31 36	1 9	3142	2	N	33					263
01	3565	X	3094	-0-	-471	-0-	31 30	1 9	3033	2	N	27					290
02	3164	X	2760	-0-	-404	-0-	28 28	1 9	2704	2	N	25					315
03	3348	X	3116	-0-	-232	-0-	31 44	1 9	3041	2	N	40					355
04	3180	X	2896	-0-	-284	-0-	30 33	1 9	2833	2	N	30					385
05	3224	X	3000	-0-	-224	-0-	31 42	1 9	2927	2	N	38	200	1			223

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

12	310	N	301	-0-	-9	-0-	31	1	270	2	N	-0-					48
01	319	N	319	-0-	-0-	-0-	31	1	288	2	N	-0-					48
02	282	N	282	-0-	-0-	-0-	28	1	254	2	N	-0-					48
03	318	N	318	-0-	-0-	-0-	31	1	287	2	N	-0-					48
04	300	N	291	-0-	-9	-0-	30	1	261	2	N	-0-					48
05	310	N	249	-0-	-61	-0-	31	1	218	2	N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

12	22475	X	19279	-0-	-3196	-0-	31 200	1 9	19048	2	N	182					350
01	20677	X	20140	-0-	-537	-0-	31 226	1 9	19883	2	N	205	365	1			190
02	18312	X	16296	-0-	-2016	-0-	25 135	1 9	16136	2	N	123					313
03	20350	X	20350	-0-	-0-	-0-	31 222	1 9	20097	2	N	202	187	1			328
04	19500	X	18801	-0-	-699	-0-	30 176	1 9	18595	2	N	160	181	1			307
*05	20353	X	20353	-0-	-0-	-0-	31 200	1 9	20122	2	N	182	181	1			308

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

12	19964	X	16498	-0-	-3466	-0-	31 310	1 9	16157	2	N	282	378	1			342
01	19096	X	15391	-0-	-3705	-0-	31 319	1 9	15041	2	N	290	184	1			448
02	16128	X	13806	-0-	-2322	-0-	28 241	1 9	13537	2	N	219					667
03	17701	X	16186	-0-	-1515	-0-	31 293	1 9	15862	2	N	266	553	1			380
04	16710	X	14399	-0-	-2311	-0-	30 262	1 9	14107	2	N	238	190	1			428
05	16492	X	14020	-0-	-2472	-0-	31 200	1 9	13789	2	N	182	175	1			435

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

12	4340	X	3945	-0-	-395	-0-	29	1	3916	2	N	-0-					262
01	4340	X	3894	-0-	-446	-0-	31	1	3863	2	N	-0-					262
02	3920	X	3170	-0-	-750	-0-	28	1	3142	2	N	-0-					262
03	4154	X	3820	-0-	-334	-0-	31	1	3789	2	N	-0-					262
04	4020	X	3588	-0-	-432	-0-	30	1	3558	2	N	-0-					262
05	3937	X	3667	-0-	-270	-0-	31	1	3636	2	N	-0-					262

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
J. T. BROWN ET AL "D" WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6913	X	5845	-0-	-1068	-0-	30	1	5716	2	N	90					315
							99	9									
01	6913	X	5283	-0-	-1630	-0-	31	1	5201	2	N	46	205	1			156
							51	9									
02	6244	X	4450	-0-	-1794	-0-	28	1	4372	2	N	45					201
							50	9									
03	6200	X	4360	-0-	-1840	-0-	31	1	4283	2	N	42					243
							46	9									
04	6000	X	4346	-0-	-1654	-0-	30	1	4269	2	N	43					286
							47	9									
05	5859	X	4803	-0-	-1056	-0-	31	1	4716	2	N	51	201	1			136
							56	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20088	X	17428	-0-	-2660	-0-	30	1	17196	2	N	184	195	1			425
							202	9									
01	19933	X	17887	-0-	-2046	-0-	31	1	17568	2	N	262					687
							288	9									
02	17472	X	15215	-0-	-2257	-0-	28	1	14957	2	N	209	196	1			700
							230	9									
03	18755	X	16559	-0-	-2196	-0-	31	1	16284	2	N	222	390	1			532
							244	9									
04	17580	X	15613	-0-	-1967	-0-	30	1	15354	2	N	208	198	1			542
							229	9									
05	17887	X	15938	-0-	-1949	-0-	31	1	15718	2	N	172	382	1			332
							189	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16244	X	15428	-0-	-816	-0-	31	1	14882	2	N	468	389	1			579
							515	9									
01	16244	X	14966	-0-	-1278	-0-	31	1	14442	2	N	448	196	1			831
							493	9									
02	14672	X	9558	-0-	-5114	-0-	22	1	9265	2	N	246	198	1			879
							271	9									
03	15841	X	12274	-0-	-3567	-0-	22	1	11951	2	N	274	389	1			764
							301	9									
04	15180	X	13899	-0-	-1281	-0-	30	1	13398	2	N	428	575	1			617
							471	9									
05	15438	X	13719	-0-	-1719	-0-	31	1	13350	2	N	307	194	1			730
							338	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20243	X	17014	-0-	-3229	-0-	31	1	16796	2	N	170					448
							187	9									
01	20243	X	16585	-0-	-3658	-0-	31	1	16276	2	N	253	386	1			315
							278	9									
02	17892	X	14283	-0-	-3609	-0-	28	1	14048	2	N	188					503
							207	9									
03	19034	X	15542	-0-	-3492	-0-	31	1	15238	2	N	248	598	1			153
							273	9									
04	17610	X	14554	-0-	-3056	-0-	30	1	14301	2	N	203	200	1			156
							223	9									
05	17019	X	15105	-0-	-1914	-0-	31	1	14867	2	N	188	196	1			148
							207	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

12	512	N	512	-0-	-0-	-0-	512	2			N	-0-				172
01	775	N	417	-0-	-358	-0-	417	2			N	-0-				172
02	644	N	564	-0-	-80	-0-	564	2			N	-0-				172
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-				172
04	636	N	636	-0-	-0-	-0-	624	2	12	9	N	11				183
*05	658	N	658	-0-	-0-	-0-	657	2	1	9	N	1	92	7		92

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

12	899	N	468	-0-	-431	-0-	21	1	447	2	N	-0-				297
01	1302	N	1261	-0-	-41	-0-	21	1	1240	2	N	-0-				297
02	943	N	943	-0-	-0-	-0-	21	1	922	2	N	-0-				297
03	943	N	943	-0-	-0-	-0-	21	1	922	2	N	-0-				297
04	1230	N	1034	-0-	-196	-0-	21	1	1013	2	N	-0-				297
*05	1289	N	1289	-0-	-0-	-0-	21	1	1268	2	N	-0-				297

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

12	1612	N	922	-0-	-690	-0-	21	1	901	2	N	-0-				180
01	1395	N	138	-0-	-1257	-0-	21	1	117	2	N	-0-				180
02	1512	N	1384	-0-	-128	-0-	21	1	1363	2	N	-0-				180
03	1384	N	1384	-0-	-0-	-0-	21	1	1363	2	N	-0-				180
04	1446	N	1446	-0-	-0-	-0-	21	1	1425	2	N	-0-				180
*05	1669	N	1669	-0-	-0-	-0-	21	1	1648	2	N	-0-				180

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

12	930	N	732	-0-	-198	-0-	732	3			N	-0-				198
01	841	N	841	-0-	-0-	-0-	835	3	6	9	N	5				203
02	840	N	827	-0-	-13	-0-	823	3	4	9	N	4				207
03	820	N	820	-0-	-0-	-0-	817	3	3	9	N	3				210
04	810	N	785	-0-	-25	-0-	776	3	9	9	N	8				218
05	930	N	791	-0-	-139	-0-	783	3	8	9	N	7				225

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SABINE OIL & GAS LLC 742142
WRIGHT, CHARLES B. WELL #: 1117 RRCID -> 141651 COMPL. DATE 01/28/1992 TOTAL DEPTH 18257 PERF.10559 - 10565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-	62	7			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

12	835	N	835	-0-	-0-	-0-	835	2			N	-0-					28
01	609	N	609	-0-	-0-	-0-	607	2	2	9	N	2					30
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					30
03	837	N	363	-0-	-474	-0-	357	2	6	9	N	5					35
04	494	N	494	-0-	-0-	-0-	441	2	53	9	N	48					83
*05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					83

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

12	7414	X	7414	-0-	-0-	-0-	7158	2	256	9	N	233	195	1			252
01	9517	X	6557	-0-	-2960	-0-	6319	2	238	9	N	216					468
02	8596	X	6350	-0-	-2246	-0-	6105	2	245	9	N	223	197	1			494
03	9517	X	7097	-0-	-2420	-0-	6814	2	283	9	N	257	197	1			554
04	8220	X	6390	-0-	-1830	-0-	150	1	6035	2	N	186	576	1			164
							205	9									
*05	7409	X	7103	-0-	-306	-0-	155	1	6775	2	N	157	194	1			127
							173	9									

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

12	6021	X	6021	-0-	-0-	-0-	5861	2	160	9	N	145	197	1			224
01	7905	X	5338	-0-	-2567	-0-	5231	2	107	9	N	97	196	1			125
02	7140	X	5085	-0-	-2055	-0-	4962	2	123	9	N	112					237
03	6448	X	5411	-0-	-1037	-0-	5290	2	121	9	N	110					347
04	6120	X	4831	-0-	-1289	-0-	5	1	4734	2	N	84	190	1			241
							92	9									
*05	6014	X	5379	-0-	-635	-0-	5295	2	84	9	N	76	195	1			122

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

12	33108	X	18770	-0-	-14338	-0-	18284	2	486	9	N	442	389	1			485
01	17836	X	17836	-0-	-0-	-0-	17284	2	552	9	N	502	385	1			602
02	18424	X	12624	-0-	-5800	-0-	12132	2	492	9	N	447	199	1			850
03	20398	X	14876	-0-	-5522	-0-	14460	2	416	9	N	378	583	1			645
04	19530	X	14194	-0-	-5336	-0-	300	1	13389	2	N	459	394	1			710
							505	9									
*05	18755	X	13506	-0-	-5249	-0-	170	1	12888	2	N	407	756	1			361
							448	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SABINE OIL & GAS LLC //CONT.// 742142
RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1355	-0-	1355	1355	1355	2			N	-0-					-0-
01	0		68606	-0-	68606	69961	64547	2	4059	9	N	3690	2989	1			701
02	0		58337	-0-	58337	128298	56388	2	1949	9	N	1772	2176	1			297
03	203602	X	75304	-0-	-128298	-0-	72928	2	2376	9	N	2160	2196	1			261
04	64530	X	57713	-0-	-6817	-0-	115	1	55234	2	N	2149	2159	1			251
							2364	9									
*05	66681	X	58732	-0-	-7949	-0-	155	1	56620	2	N	1779	1526	1			504
							1957	9									

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		7369	-0-	7369	65635	6789	2	580	9	N	527	394	1			458
07	0		36590	-0-	36590	102225	35538	2	1052	9	N	956	979	1			435
*08	0		30753	-0-	30753	132978	29633	2	1120	9	N	1018	958	1			495
09	PRTL PLG		30429	-0-	30429	163407	29633	2	796	9	N	724	792	1			427
10	PRTL PLG		26864	-0-	26864	190271	26102	2	762	9	N	693	598	1			522
11	PRTL PLG		21933	-0-	21933	212204	21418	2	515	9	N	468	598	1			392
12	PRTL PLG		20451	-0-	20451	232655	20031	2	420	9	N	382	606	1			168
01	PRTL PLG		16208	-0-	16208	248863	15834	2	374	9	N	340					508
02	PRTL PLG		14764	-0-	14764	263627	14476	2	288	9	N	262	203	1			567
03	PRTL PLG		14536	-0-	14536	278163	14336	2	200	9	N	182	395	1			354
04	PRTL PLG		12728	-0-	12728	290891	150	1	12215	2	N	330					684
							363	9									
*05	PRTL PLG		9531	-0-	9531	300422	220	1	9155	2	N	142	568	1			258
							156	9									

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		31279	-0-	31279	31279	29396	2	1883	9	N	1712	1173	1			539
10	0		37147	-0-	37147	68426	36079	2	1068	9	N	971	991	1			519
*11	98788	X	30362	-0-	-68426	-0-	29164	2	1198	9	N	1089	1187	1			421
12	55366	X	24382	-0-	-30984	-0-	23649	2	733	9	N	666	601	1			486
01	55366	X	20536	-0-	-34830	-0-	19839	2	697	9	N	634	397	1			723
02	50008	X	15566	-0-	-34442	-0-	15086	2	480	9	N	436	396	1			763
03	55366	X	16924	-0-	-38442	-0-	16371	2	553	9	N	503	1002	1			264
04	53580	X	14196	-0-	-39384	-0-	155	1	13569	2	N	429	201	1	278	7	491
							472	9									
05	55366	X	13307	-0-	-42059	-0-	155	1	12624	2	N	480	585	1			386
							528	9									

SAMSON LONE STAR, LLC 744737
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1401	-0-	-242	-0-	1384	2	17	9	N	15					64
01	1550	N	1196	-0-	-354	-0-	1179	2	17	9	N	15					79
02	1652	N	1166	-0-	-486	-0-	1157	2	9	9	N	8					87
03	1459	N	1459	-0-	-0-	-0-	1423	2	36	9	N	33					120
04	1669	N	1669	-0-	-0-	-0-	1648	2	21	9	N	19					139
*05	1481	N	1481	-0-	-0-	-0-	1475	2	6	9	N	5					144

THORNE WELL #: 1073 RRCID -> 051036 COMPL. DATE 08/16/1971 TOTAL DEPTH 11380 PERF.10583 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	129	-0-	-26	-0-	129	2			N	-0-					38
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					38
02	140	N	139	-0-	-1	-0-	139	2			N	-0-					38
03	124	N	-0-	-0-	-124	-0-					N	-0-					38
04	180	N	-0-	-0-	-180	-0-					N	-0-	38	7			-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1886	-0-	-408	-0-	1721	2	165	9	N	150	150	1			102
01	2263	N	1883	-0-	-380	-0-	1883	2			N	-0-					102
02	1932	N	1667	-0-	-265	-0-	1667	2			N	-0-					102
03	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					102
04	1830	N	1421	-0-	-409	-0-	1421	2			N	-0-					102
05	1860	N	1507	-0-	-353	-0-	1453	2	54	9	N	49					151

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					9
01	372	N	351	-0-	-21	-0-	351	2			N	-0-					9
02	392	N	350	-0-	-42	-0-	350	2			N	-0-					9
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					9
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					9
05	403	N	319	-0-	-84	-0-	319	2			N	-0-					9

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

12	1612	N	1166	-0-	-446	-0-	1130	2	36	9	N	33					50
01	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					50
02	1400	N	1322	-0-	-78	-0-	1322	2			N	-0-					50
03	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					50
04	1560	N	1112	-0-	-448	-0-	1094	2	18	9	N	16					66
05	1457	N	1229	-0-	-228	-0-	1211	2	18	9	N	16					82

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

12	3472	X	3087	-0-	-385	-0-	3055	2	32	9	N	29					72
01	3472	X	3371	-0-	-101	-0-	3323	2	48	9	N	44					116
02	3164	X	3069	-0-	-95	-0-	3035	2	34	9	N	31					147
03	3503	X	3439	-0-	-64	-0-	3385	2	54	9	N	49					196
04	3390	X	3258	-0-	-132	-0-	3219	2	39	9	N	35	197	1			34
*05	3510	X	3510	-0-	-0-	-0-	3459	2	51	9	N	46					80

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

12	1209	N	967	-0-	-242	-0-	960	2	7	9	N	6	6	8			1
01	1209	N	953	-0-	-256	-0-	951	2	2	9	N	2	2	8			1
02	1064	N	938	-0-	-126	-0-	934	2	4	9	N	4	4	8			1
03	1014	N	1014	-0-	-0-	-0-	1010	2	4	9	N	4	4	8			1
04	937	N	937	-0-	-0-	-0-	929	2	8	9	N	7	7	8			1
05	1054	N	951	-0-	-103	-0-	947	2	4	9	N	4	3	8			2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1718	-0-	-514	-0-	1699	2	19	9	N	17					115
01	1891	N	1799	-0-	-92	-0-	1768	2	31	9	N	28					143
02	1820	N	1673	-0-	-147	-0-	1654	2	19	9	N	17					160
03	1850	N	1850	-0-	-0-	-0-	1820	2	30	9	N	27					187
04	1761	N	1761	-0-	-0-	-0-	1749	2	12	9	N	11					198
05	1860	N	1832	-0-	-28	-0-	1818	2	14	9	N	13	183	1			28

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	450	-0-	-139	-0-	450	2			N	-0-					20
01	558	N	480	-0-	-78	-0-	480	2			N	-0-					20
02	504	N	466	-0-	-38	-0-	466	2			N	-0-					20
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					20
04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					20
05	527	N	518	-0-	-9	-0-	518	2			N	-0-					20

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2020	-0-	-119	-0-	1989	2	31	9	N	28					112
01	2098	N	2098	-0-	-0-	-0-	2068	2	30	9	N	27					139
02	1919	N	1919	-0-	-0-	-0-	1886	2	33	9	N	30					169
03	2077	N	2077	-0-	-0-	-0-	2048	2	29	9	N	26					195
04	2040	N	1974	-0-	-66	-0-	1944	2	30	9	N	27	179	1			43
05	2139	N	1967	-0-	-172	-0-	1942	2	25	9	N	23					66

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					20
01	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					20
02	1512	N	1434	-0-	-78	-0-	1434	2			N	-0-					20
03	1612	N	1560	-0-	-52	-0-	1560	2			N	-0-					20
04	1530	N	1479	-0-	-51	-0-	1479	2			N	-0-					20
*05	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					20

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2256	N	2256	-0-	-0-	-0-	2250	2	6	9	N	5					35
01	2059	N	2059	-0-	-0-	-0-	2046	2	13	9	N	12					47
02	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					47
03	2263	N	1723	-0-	-540	-0-	1722	2	1	9	N	1					48
04	3000	N	3002	-0-	2	2	3002	2			N	-0-					48
*05	2945	N	2943	-0-	-2	-0-	2943	2			N	-0-					48

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	340	-0-	-63	-0-	340	2			N	-0-					50
01	410	N	410	-0-	-0-	-0-	402	2	8	9	N	7					57
02	364	N	345	-0-	-19	-0-	342	2	3	9	N	3					60
03	466	N	466	-0-	-0-	-0-	453	2	13	9	N	12					72
04	390	N	227	-0-	-163	-0-	224	2	3	9	N	3					75
05	372	N	1	-0-	-371	-0-	1	2			N	-0-					75

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		45	-0-		45	89	45	2			N	-0-					-0-
01	176	X	87	-0-		-89	-0-	87	2			N	-0-					-0-
02	42	X	42	-0-		-0-	-0-	42	2			N	-0-					-0-
03	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
04	90	N	-0-	-0-		-90	-0-					N	-0-					-0-
05	62	N	-0-	-0-		-62	-0-					N	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

12	1178	N	1092	-0-		-86	-0-	1079	2	13	9	N	12					28
01	1054	N	1048	-0-		-6	-0-	1031	2	17	9	N	15					43
02	1064	N	983	-0-		-81	-0-	971	2	12	9	N	11					54
03	1085	N	1048	-0-		-37	-0-	1036	2	12	9	N	11					65
04	1020	N	997	-0-		-23	-0-	982	2	15	9	N	14					79
05	1085	N	886	-0-		-199	-0-	882	2	4	9	N	4					83

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

12	1922	N	146	-0-		-1776	-0-	146	2			N	-0-	108	1			-0-
01	1767	N	-0-	-0-		-1767	-0-					N	-0-					-0-
02	1708	N	-0-	-0-		-1708	-0-					N	-0-					-0-
03	155	N	-0-	-0-		-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

12	1079	N	1079	-0-		-0-	-0-	1079	2			N	-0-					175
01	1054	N	1002	-0-		-52	-0-	1002	2			N	-0-					175
02	924	N	798	-0-		-126	-0-	798	2			N	-0-					175
03	1085	N	994	-0-		-91	-0-	994	2			N	-0-					175
04	960	N	903	-0-		-57	-0-	903	2			N	-0-					175
*05	957	N	957	-0-		-0-	-0-	957	2			N	-0-					175

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

12	1426	N	1313	-0-		-113	-0-	1301	2	12	9	N	11					99
01	1369	N	1369	-0-		-0-	-0-	1352	2	17	9	N	15					114
02	1232	N	1225	-0-		-7	-0-	1210	2	15	9	N	14					128
03	1302	N	1295	-0-		-7	-0-	1283	2	12	9	N	11					139
04	1387	N	1387	-0-		-0-	-0-	1376	2	11	9	N	10					149
05	1364	N	1332	-0-		-32	-0-	1325	2	7	9	N	6					155

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

12	2573	N	2460	-0-		-113	-0-	2437	2	23	9	N	21					173
01	2481	N	2481	-0-		-0-	-0-	2459	2	22	9	N	20	176	1			17
02	2265	N	2265	-0-		-0-	-0-	2233	2	32	9	N	29					46
03	2505	N	2505	-0-		-0-	-0-	2475	2	30	9	N	27					73
04	2400	N	2378	-0-		-22	-0-	2354	2	24	9	N	22					95
05	2511	N	2509	-0-		-2	-0-	2481	2	28	9	N	25					120

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

12	5859	X	4331	-0-		-1528	-0-	4329	2	2	9	N	2					114
01	5766	X	3555	-0-		-2211	-0-	3444	2	111	9	N	101	176	1			39
02	4564	X	3463	-0-		-1101	-0-	3456	2	7	9	N	6					45
03	4991	X	3770	-0-		-1221	-0-	3663	2	107	9	N	97					142
04	4320	X	3845	-0-		-475	-0-	3781	2	64	9	N	58					200
05	4340	X	3905	-0-		-435	-0-	3838	2	67	9	N	61	180	1			81

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1677	-0-	-462	-0-	1663	2	14	9	N	13					59
01	2015	N	2014	-0-	-1	-0-	1992	2	22	9	N	20					79
02	1904	N	1773	-0-	-131	-0-	1762	2	11	9	N	10					89
03	2053	N	2053	-0-	-0-	-0-	2024	2	29	9	N	26					115
04	1954	N	1954	-0-	-0-	-0-	1939	2	15	9	N	14					129
05	1953	N	1441	-0-	-512	-0-	1435	2	6	9	N	5					134

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

12	248	N	145	-0-	-103	-0-	145	2			N	-0-					13
01	186	N	139	-0-	-47	-0-	139	2			N	-0-					13
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					13
03	155	N	134	-0-	-21	-0-	134	2			N	-0-					13
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					13
05	124	N	112	-0-	-12	-0-	112	2			N	-0-					13

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

12	4167	X	4167	-0-	-0-	-0-	474	1	3679	2	N	13					38
							14	9									
01	5092	X	5092	-0-	-0-	-0-	474	1	4511	2	N	97					135
							107	9									
02	4434	X	4434	-0-	-0-	-0-	428	1	3923	2	N	75					210
							83	9									
03	5166	X	5166	-0-	-0-	-0-	474	1	4546	2	N	133	186	1			157
							146	9									
04	4714	X	4714	-0-	-0-	-0-	383	1	4258	2	N	66	186	1			37
							73	9									
*05	4333	X	4333	-0-	-0-	-0-	199	1	4017	2	N	106	121	1			22
							117	9									

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

12	2077	N	1993	-0-	-84	-0-	1976	2	17	9	N	15					147
01	2139	N	2070	-0-	-69	-0-	2044	2	26	9	N	24					171
02	1904	N	1888	-0-	-16	-0-	1860	2	28	9	N	25					196
03	1984	N	1965	-0-	-19	-0-	1942	2	23	9	N	21	182	1			35
04	2047	N	2047	-0-	-0-	-0-	2007	2	40	9	N	36					71
05	2077	N	1993	-0-	-84	-0-	1974	2	19	9	N	17					88

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

12	2356	N	2183	-0-	-173	-0-	2172	2	11	9	N	10					113
01	2511	N	2220	-0-	-291	-0-	2189	2	31	9	N	28					141
02	2268	N	2013	-0-	-255	-0-	1998	2	15	9	N	14					155
03	2455	N	2455	-0-	-0-	-0-	2419	2	36	9	N	33					188
04	2426	N	2426	-0-	-0-	-0-	2402	2	24	9	N	22	175	1			35
*05	2499	N	2499	-0-	-0-	-0-	2468	2	31	9	N	28					63

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

12	1302	N	1295	-0-	-7	-0-	1281	2	14	9	N	13	13	8			57
01	1581	N	989	-0-	-592	-0-	981	2	8	9	N	7	7	8			57
02	1232	N	1017	-0-	-215	-0-	1007	2	10	9	N	9	9	8			57
03	1302	N	1112	-0-	-190	-0-	1103	2	9	9	N	8	8	8			57
*04	1034	N	1034	-0-	-0-	-0-	1020	2	14	9	N	13	13	8			57
*05	1116	N	886	-0-	-230	-0-	882	2	4	9	N	4	4	8			57

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	703	-0-	-692	-0-	703	2			N	-0-					22
01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					22
02	728	N	726	-0-	-2	-0-	726	2			N	-0-					22
03	713	N	673	-0-	-40	-0-	673	2			N	-0-					22
04	810	N	763	-0-	-47	-0-	718	2	45	9	N	41					63
05	806	N	685	-0-	-121	-0-	685	2			N	-0-					63

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1351	-0-	-354	-0-	1338	2	13	9	N	12	12	8			116
01	1716	N	1716	-0-	-0-	-0-	1709	2	7	9	N	6	6	8			116
02	1471	N	1471	-0-	-0-	-0-	1462	2	9	9	N	8	8	8			116
03	1668	N	1668	-0-	-0-	-0-	1656	2	12	9	N	11	6	8			121
04	1650	N	1589	-0-	-61	-0-	1577	2	12	9	N	11	9	8			123
05	1643	N	1620	-0-	-23	-0-	1606	2	14	9	N	13	4	8			132

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2178	-0-	-426	-0-	7	1	2153	2	N	16	15	8			98
							18	9									
01	2657	N	2657	-0-	-0-	-0-	10	1	2633	2	N	13	13	8			98
							14	9									
02	2324	N	2319	-0-	-5	-0-	9	1	2290	2	N	18	18	8			98
							20	9									
03	2439	N	2439	-0-	-0-	-0-	6	1	2420	2	N	12	10	8			100
							13	9									
04	2580	N	2414	-0-	-166	-0-	2385	2	29	9	N	26	19	8			107
05	2573	N	2423	-0-	-150	-0-	2413	2	10	9	N	9	9	8			107

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1627	N	1627	-0-	-0-	-0-	1614	2	13	9	N	12	12	8			121
01	1829	N	1636	-0-	-193	-0-	1626	2	10	9	N	9	9	8			121
02	1470	N	1470	-0-	-0-	-0-	1456	2	14	9	N	13	13	8			121
03	1612	N	1557	-0-	-55	-0-	1547	2	10	9	N	9	9	8			121
04	1590	N	1472	-0-	-118	-0-	1455	2	17	9	N	15	15	8			121
*05	1773	N	1773	-0-	-0-	-0-	1766	2	7	9	N	6	6	8			121

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2431	N	2431	-0-	-0-	-0-	2401	2	30	9	N	27					101
01	2659	N	2659	-0-	-0-	-0-	2644	2	15	9	N	14					115
02	2448	N	2448	-0-	-0-	-0-	2418	2	30	9	N	27					142
03	2418	N	2279	-0-	-139	-0-	2232	2	47	9	N	43					185
04	2580	N	2296	-0-	-284	-0-	2262	2	34	9	N	31	183	1			33
05	2697	N	2443	-0-	-254	-0-	2410	2	33	9	N	30					63

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2063	-0-	-169	-0-	2	1	2031	2	N	27	22	8			79
							30	9									
01	2363	N	2363	-0-	-0-	-0-	10	1	2338	2	N	14	14	8			79
							15	9									
02	1912	N	1912	-0-	-0-	-0-	9	1	1883	2	N	18	17	8			80
							20	9									
03	2077	N	2019	-0-	-58	-0-	6	1	1995	2	N	16	15	8			81
							18	9									
04	2280	N	2007	-0-	-273	-0-	1967	2	40	9	N	36	29	8			88
05	2108	N	2019	-0-	-89	-0-	1989	2	30	9	N	27	12	8			103

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
01	186	N	92	-0-	-94	-0-	92	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	3033	-0-	-5	-0-	3009	2	24	9	N	22	22	8			133
01	3038	X	2960	-0-	-78	-0-	2937	2	23	9	N	21	15	8			139
02	2744	X	2649	-0-	-95	-0-	2618	2	31	9	N	28	21	8			146
03	3038	X	2956	-0-	-82	-0-	2933	2	23	9	N	21	16	8			151
04	2940	X	2879	-0-	-61	-0-	2842	2	37	9	N	34	28	8			157
05	3038	X	2943	-0-	-95	-0-	2899	2	44	9	N	40	12	8			185

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4735	X	4735	-0-	-0-	-0-	10	1	4688	2	N	34	29	8			157
							37	9									
01	3887	X	3887	-0-	-0-	-0-	10	1	3858	2	N	17	17	8			157
							19	9									
02	2773	X	2773	-0-	-0-	-0-	9	1	2734	2	N	27	23	8			161
							30	9									
03	3488	X	3488	-0-	-0-	-0-	3	1	3422	2	N	57	18	8			200
							63	9									
04	3331	X	3331	-0-	-0-	-0-	3248	2	83	9	N	75	33	8			242
*05	3600	X	3600	-0-	-0-	-0-	3565	2	35	9	N	32	179	1	14	8	81

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1554	N	1554	-0-	-0-	-0-	10	1	1542	2	N	2	2	8			137
							2	9									
01	1488	N	1441	-0-	-47	-0-	10	1	1430	2	N	1	1	8			137
							1	9									
02	1368	N	1368	-0-	-0-	-0-	9	1	1359	2	N	-0-					137
03	1550	N	1509	-0-	-41	-0-	3	1	1504	2	N	2	1	8			138
							2	9									
04	1419	N	1419	-0-	-0-	-0-	1412	2	7	9	N	6	1	8			143
05	1519	N	1422	-0-	-97	-0-	1422	2			N	-0-					143

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	1736	N	1678	-0-	-58	-0-	1628	2	50	9	N	45	36	8		51
01	1550	N	1352	-0-	-198	-0-	1318	2	34	9	N	31	25	8		57
02	1400	N	1096	-0-	-304	-0-	1050	2	46	9	N	42	36	8		63
03	1674	N	1158	-0-	-516	-0-	1126	2	32	9	N	29	27	8		65
04	1320	N	1136	-0-	-184	-0-	1089	2	47	9	N	43	43	8		65
*05	1215	N	1215	-0-	-0-	-0-	1184	2	31	9	N	28	19	8		74

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

12	2043	N	2043	-0-	-0-	-0-	2031	2	12	9	N	11	10	8		71
01	2046	N	1810	-0-	-236	-0-	1797	2	13	9	N	12	8	8		75
02	2135	N	2135	-0-	-0-	-0-	2112	2	23	9	N	21	12	8		84
03	2181	N	2181	-0-	-0-	-0-	2170	2	11	9	N	10	10	8		84
04	2093	N	2093	-0-	-0-	-0-	2061	2	32	9	N	29	20	8		93
05	2387	N	1984	-0-	-403	-0-	1972	2	12	9	N	11	10	8		94

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

12	2108	N	1621	-0-	-487	-0-	1613	2	8	9	N	7	6	8		22
01	1798	N	1025	-0-	-773	-0-	984	2	41	9	N	37	5	8		54
02	1120	N	774	-0-	-346	-0-	748	2	26	9	N	24	6	8		72
03	1612	N	984	-0-	-628	-0-	978	2	6	9	N	5	4	8		73
04	1020	N	724	-0-	-296	-0-	715	2	9	9	N	8	8	8		73
05	868	N	722	-0-	-146	-0-	719	2	3	9	N	3	3	8		73

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

12	2480	N	2380	-0-	-100	-0-	2327	2	53	9	N	48	20	8		61
01	2449	N	2441	-0-	-8	-0-	2406	2	35	9	N	32	11	8		82
02	2268	N	2141	-0-	-127	-0-	2122	2	19	9	N	17	17	8		82
03	2387	N	1994	-0-	-393	-0-	1968	2	26	9	N	24	10	8		96
04	2370	N	2022	-0-	-348	-0-	1988	2	34	9	N	31	11	8		116
05	2387	N	2168	-0-	-219	-0-	2149	2	19	9	N	17	8	8		125

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

12	2108	N	1972	-0-	-136	-0-	2	1	1946	2	N	22	16	8		66
							24	9								
01	2201	N	1942	-0-	-259	-0-	10	1	1919	2	N	12	12	8		66
							13	9								
02	1904	N	1753	-0-	-151	-0-	9	1	1711	2	N	30	19	8		77
							33	9								
03	1984	N	1939	-0-	-45	-0-	6	1	1912	2	N	19	16	8		80
							21	9								
04	1890	N	1856	-0-	-34	-0-	1832	2	24	9	N	22	22	8		80
05	1953	N	1894	-0-	-59	-0-	1882	2	12	9	N	11	9	8		82

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

12	2046	N	1964	-0-	-82	-0-	10	1	1948	2	N	5	5	8		108
							6	9								
01	2077	N	1876	-0-	-201	-0-	10	1	1864	2	N	2	2	8		108
							2	9								
02	1820	N	1806	-0-	-14	-0-	9	1	1789	2	N	7	7	8		108
							8	9								
03	2087	N	2087	-0-	-0-	-0-	3	1	2070	2	N	13	9	8		112
							14	9								
*04	2007	N	2007	-0-	-0-	-0-	1984	2	23	9	N	21	13	8		120
*05	2017	N	2017	-0-	-0-	-0-	2003	2	14	9	N	13	4	8		129

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1734	-0-	-95	-0-	1	1	1719	2	N	13	11	8			119
							14	9									
01	1886	N	1886	-0-	-0-	-0-	10	1	1848	2	N	25	6	8			138
							28	9									
02	1708	N	1553	-0-	-155	-0-	9	1	1536	2	N	7	5	8			140
							8	9									
03	1828	N	1828	-0-	-0-	-0-	6	1	1812	2	N	9	4	8			145
							10	9									
04	1830	N	1717	-0-	-113	-0-	1703	2	14	9	N	13	8	8			150
05	1705	N	1645	-0-	-60	-0-	1639	2	6	9	N	5	3	8			152

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2208	-0-	-24	-0-	149	1	2049	2	N	9	7	8			80
							10	9									
01	2449	N	2323	-0-	-126	-0-	149	1	2168	2	N	5	5	8			80
							6	9									
02	2240	N	2026	-0-	-214	-0-	134	1	1883	2	N	8	7	8			81
							9	9									
03	2201	N	2143	-0-	-58	-0-	48	1	2081	2	N	13	6	8			88
							14	9									
04	2250	N	2077	-0-	-173	-0-	2037	2	40	9	N	36	11	8			113
05	2232	N	2026	-0-	-206	-0-	2019	2	7	9	N	6	5	8			114

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2724	N	2724	-0-	-0-	-0-	2658	2	66	9	N	60					84
01	2883	N	1983	-0-	-900	-0-	1983	2			N	-0-					84
02	2688	N	2130	-0-	-558	-0-	2130	2			N	-0-					84
03	2728	N	2355	-0-	-373	-0-	2355	2			N	-0-					84
04	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					84
05	2356	N	2043	-0-	-313	-0-	2043	2			N	-0-					84

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3562	-0-	-685	-0-	149	1	3413	2	N	-0-					81
01	4123	X	3118	-0-	-1005	-0-	149	1	2969	2	N	-0-					81
02	3472	X	3374	-0-	-98	-0-	134	1	3240	2	N	-0-					81
03	3844	X	3566	-0-	-278	-0-	48	1	3518	2	N	-0-					81
04	3450	X	3127	-0-	-323	-0-	3127	2			N	-0-					81
05	3751	X	3305	-0-	-446	-0-	3305	2			N	-0-					81

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2292	-0-	-95	-0-	2290	2	2	9	N	2					97
01	2604	N	2394	-0-	-210	-0-	2377	2	17	9	N	15					112
02	2324	N	2116	-0-	-208	-0-	2113	2	3	9	N	3					115
03	2356	N	2356	-0-	-0-	-0-	2339	2	17	9	N	15					130
04	2310	N	2248	-0-	-62	-0-	2240	2	8	9	N	7					137
05	2356	N	2206	-0-	-150	-0-	2194	2	12	9	N	11					148

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1256	-0-	-170	-0-	14	1	1242	2	N	-0-					18
01	1503	N	1503	-0-	-0-	-0-	149	1	1315	2	N	35					53
							39	9									
02	1265	N	1265	-0-	-0-	-0-	134	1	1131	2	N	-0-					53
03	1351	N	1351	-0-	-0-	-0-	86	1	1265	2	N	-0-					53
04	1440	N	1224	-0-	-216	-0-	1224	2			N	-0-					53
05	1395	N	1154	-0-	-241	-0-	1154	2			N	-0-					53

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1596	-0-	-264	-0-	1596	2			N	-0-					45
01	1798	N	1564	-0-	-234	-0-	1487	2	77	9	N	70					115
02	1568	N	1401	-0-	-167	-0-	1401	2			N	-0-					115
03	1581	N	1522	-0-	-59	-0-	1522	2			N	-0-					115
04	1500	N	1393	-0-	-107	-0-	1393	2			N	-0-					115
05	1550	N	1473	-0-	-77	-0-	1453	2	20	9	N	18					133

HOBART RANCH 50 WELL #: 10 RRCID -> 205066 COMPL. DATE 10/25/2004 TOTAL DEPTH 12820 PERF.10908 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					119
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					119
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					119
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					119
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					119
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					119

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2720	-0-	-8	-0-	2720	2			N	-0-					65
01	2837	N	2837	-0-	-0-	-0-	77	1	2681	2	N	72					137
							79	9									
02	2513	N	2513	-0-	-0-	-0-	134	1	2379	2	N	-0-					137
03	2728	N	2684	-0-	-44	-0-	86	1	2598	2	N	-0-					137
04	2760	N	2515	-0-	-245	-0-	2515	2			N	-0-					137
05	2790	N	2526	-0-	-264	-0-	2526	2			N	-0-					137

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	X	5170	-0-	-472	-0-	5170	2			N	-0-					199
01	5642	X	5256	-0-	-386	-0-	5256	2			N	-0-					199
02	5096	X	4942	-0-	-154	-0-	4942	2			N	-0-					199
03	5549	X	5371	-0-	-178	-0-	5371	2			N	-0-					199
*04	5122	X	5122	-0-	-0-	-0-	5122	2			N	-0-					199
*05	5487	X	4939	-0-	-548	-0-	4939	2			N	-0-					199

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

12	2725	X	2725	-0-	-0-	-0-	2725	2			N	-0-					52
01	2921	N	2921	-0-	-0-	-0-	86	1	2823	2	N	11					63
							12	9									
02	2587	N	2587	-0-	-0-	-0-	134	1	2453	2	N	-0-					63
03	2732	N	2732	-0-	-0-	-0-	86	1	2646	2	N	-0-					63
04	2612	N	2612	-0-	-0-	-0-	2608	2	4	9	N	4					67
05	2480	N	2366	-0-	-114	-0-	2366	2			N	-0-					67

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

12	3999	X	3484	-0-	-515	-0-	3483	2	1	9	N	1					82
01	3968	X	3110	-0-	-858	-0-	3110	2			N	-0-					82
02	3556	X	2660	-0-	-896	-0-	2660	2			N	-0-					82
03	3937	X	2782	-0-	-1155	-0-	2782	2			N	-0-					82
04	3450	X	2968	-0-	-482	-0-	2968	2			N	-0-					82
05	3472	X	3100	-0-	-372	-0-	3100	2			N	-0-					82

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

12	3066	X	3066	-0-	-0-	-0-	91	1	2975	2	N	-0-					92
01	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					92
02	2576	X	2576	-0-	-0-	-0-	2556	2	20	9	N	18					110
03	2866	X	2866	-0-	-0-	-0-	2846	2	20	9	N	18					128
04	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					128
*05	2824	X	2824	-0-	-0-	-0-	2787	2	37	9	N	34					162

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

12	950	N	950	-0-	-0-	-0-	34	1	916	2	N	-0-					19
01	1086	N	1086	-0-	-0-	-0-	149	1	937	2	N	-0-					19
02	1019	N	1019	-0-	-0-	-0-	134	1	885	2	N	-0-					19
03	1112	N	1112	-0-	-0-	-0-	86	1	1026	2	N	-0-					19
04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					19
*05	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					19

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

12	2418	N	2089	-0-	-329	-0-	2089	2			N	-0-					100
01	2418	N	2063	-0-	-355	-0-	2063	2			N	-0-					100
02	2184	N	2133	-0-	-51	-0-	2133	2			N	-0-					100
03	2077	N	2012	-0-	-65	-0-	2012	2			N	-0-					100
04	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					100
05	2356	N	2089	-0-	-267	-0-	2089	2			N	-0-					100

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3143	-0-	-577	-0-	149	1	2994	2	N	-0-					148
01	3720	X	3442	-0-	-278	-0-	149	1	3293	2	N	-0-					148
02	3360	X	3299	-0-	-61	-0-	134	1	3165	2	N	-0-					148
03	3723	X	3723	-0-	-0-	-0-	48	1	3675	2	N	-0-					148
04	3510	X	3359	-0-	-151	-0-	3348	2	11	9	N	10					158
05	3658	X	3005	-0-	-653	-0-	3005	2			N	-0-					158

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2982	N	2982	-0-	-0-	-0-	2982	2			N	-0-					48
01	2945	N	2922	-0-	-23	-0-	2920	2	2	9	N	2					50
02	2660	N	2491	-0-	-169	-0-	2482	2	9	9	N	8					58
03	2945	N	2798	-0-	-147	-0-	2783	2	15	9	N	14					72
04	2820	N	2721	-0-	-99	-0-	2707	2	14	9	N	13					85
05	2759	N	2738	-0-	-21	-0-	2725	2	13	9	N	12					97

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2231	-0-	-63	-0-	2231	2			N	-0-					106
01	2294	N	2263	-0-	-31	-0-	82	1	2179	2	N	2					108
							2	9									
02	2044	N	2044	-0-	-0-	-0-	134	1	1910	2	N	-0-					108
03	2232	N	2050	-0-	-182	-0-	86	1	1964	2	N	-0-					108
04	2190	N	2012	-0-	-178	-0-	1988	2	24	9	N	22					130
05	2263	N	2145	-0-	-118	-0-	2145	2			N	-0-					130

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2700	N	2700	-0-	-0-	-0-	2694	2	6	9	N	5					183
01	2604	N	2514	-0-	-90	-0-	2512	2	2	9	N	2					185
02	2380	N	2235	-0-	-145	-0-	2204	2	31	9	N	28	170	1			43
03	2697	N	2437	-0-	-260	-0-	2435	2	2	9	N	2					45
04	2430	N	2317	-0-	-113	-0-	2314	2	3	9	N	3					48
05	2480	N	2292	-0-	-188	-0-	2281	2	11	9	N	10					58

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	3903	-0-	-499	-0-	3903	2			N	-0-					90
01	4402	X	3894	-0-	-508	-0-	3894	2			N	-0-					90
02	3948	X	3792	-0-	-156	-0-	3792	2			N	-0-					90
03	4216	X	4137	-0-	-79	-0-	4137	2			N	-0-					90
04	4080	X	3888	-0-	-192	-0-	3802	2	86	9	N	78					168
05	4185	X	3970	-0-	-215	-0-	3970	2			N	-0-					168

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4018	X	4018	-0-	-0-	-0-	4018	2			N	-0-					133
01	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					133
02	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					133
03	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					133
04	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					133
*05	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					133

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2821	-0-	-0-	-0-	149	1	2672	2	N	-0-					150
01	2770	N	2770	-0-	-0-	-0-	149	1	2621	2	N	-0-					150
02	2522	N	2522	-0-	-0-	-0-	134	1	2335	2	N	48	36	1			162
							53	9									
03	2728	N	2721	-0-	-7	-0-	115	1	2606	2	N	-0-					162
04	2640	N	2611	-0-	-29	-0-	29	1	2518	2	N	58	180	1			40
							64	9									
05	2728	N	2580	-0-	-148	-0-	2580	2			N	-0-					40

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2946	N	2946	-0-	-0-	-0-	2946	2			N	-0-					146
01	2821	N	2697	-0-	-124	-0-	2625	2	72	9	N	65					211
02	2548	N	2341	-0-	-207	-0-	2318	2	23	9	N	21	172	1			60
03	2821	N	2505	-0-	-316	-0-	2505	2			N	-0-					60
04	2610	N	2442	-0-	-168	-0-	2442	2			N	-0-					60
05	2604	N	2441	-0-	-163	-0-	2421	2	20	9	N	18					78

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	2421	-0-	-1578	-0-	149	1	2258	2	N	13					73
							14	9									
01	3999	X	2654	-0-	-1345	-0-	149	1	2505	2	N	-0-					73
02	3612	X	2492	-0-	-1120	-0-	134	1	2358	2	N	-0-					73
03	3999	X	2723	-0-	-1276	-0-	48	1	2675	2	N	-0-					73
04	3870	X	2503	-0-	-1367	-0-	2503	2			N	-0-					73
05	2759	X	2512	-0-	-247	-0-	2512	2			N	-0-					73

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3717	-0-	-96	-0-	149	1	3568	2	N	-0-					192
01	3978	X	3978	-0-	-0-	-0-	149	1	3829	2	N	-0-					192
02	3584	X	3446	-0-	-138	-0-	134	1	3312	2	N	-0-					192
03	3968	X	3440	-0-	-528	-0-	48	1	3392	2	N	-0-					192
04	3840	X	3270	-0-	-570	-0-	3262	2	8	9	N	7					199
05	3968	X	3294	-0-	-674	-0-	3288	2	6	9	N	5					204

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					170
01	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					170
02	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					170
03	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					170
04	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					170
*05	3036	X	3036	-0-	-0-	-0-	3023	2	13	9	N	12					182

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	5552	-0-	-369	-0-	5548	2	4	9	N	4					195
01	5921	X	5518	-0-	-403	-0-	5457	2	61	9	N	55					250
02	5348	X	4762	-0-	-586	-0-	4762	2			N	-0-					250
03	5859	X	5230	-0-	-629	-0-	5230	2			N	-0-					250
04	5640	X	5025	-0-	-615	-0-	5025	2			N	-0-					250
05	5549	X	5157	-0-	-392	-0-	5157	2			N	-0-	167	1			83

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4227	-0-	-485	-0-	125	1	4102	2	N	-0-					114
01	4712	X	4267	-0-	-445	-0-	149	1	4111	2	N	6					120
							7	9									
02	4256	X	3683	-0-	-573	-0-	134	1	3529	2	N	18					138
							20	9									
03	4619	X	3495	-0-	-1124	-0-	82	1	3411	2	N	2					140
							2	9									
04	4140	X	4096	-0-	-44	-0-	4087	2	9	9	N	8					148
*05	4301	X	4301	-0-	-0-	-0-	4287	2	14	9	N	13					161

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3320	X	3320	-0-	-0-	-0-	149	1	3146	2	N	23	23	8			67
							25	9									
01	3100	N	3499	-0-	399	399	149	1	3333	2	N	15	15	8			67
							17	9									
02	2800	N	3138	-0-	338	737	134	1	2978	2	N	24	24	8			67
							26	9									
03	4026	X	3289	-0-	-737	-0-	48	1	3218	2	N	21	21	8			67
							23	9									
*04	3072	X	3072	-0-	-0-	-0-	3039	2	33	9	N	30	30	8			67
*05	3063	X	3063	-0-	-0-	-0-	3050	2	13	9	N	12	10	8			69

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1423	N	1423	-0-	-0-	-0-	125	1	1298	2	N	-0-					20
01	1403	N	1403	-0-	-0-	-0-	149	1	1254	2	N	-0-					20
02	1316	N	1276	-0-	-40	-0-	134	1	1142	2	N	-0-					20
03	1488	N	1488	-0-	-0-	-0-	115	1	1326	2	N	43					63
							47	9									
04	1350	N	1285	-0-	-65	-0-	29	1	1256	2	N	-0-					63
05	1426	N	1286	-0-	-140	-0-	1286	2			N	-0-					63

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5422	X	5422	-0-	-0-	-0-	149	1	5232	2	N	37	18	8			41
							41	9									
01	5642	X	5293	-0-	-349	-0-	149	1	5132	2	N	11	11	8			41
							12	9									
02	5096	X	4676	-0-	-420	-0-	134	1	4521	2	N	19	16	8			44
							21	9									
03	5642	X	5294	-0-	-348	-0-	48	1	5229	2	N	15	14	8			45
							17	9									
*04	5430	X	5101	-0-	-329	-0-	5054	2	47	9	N	43	25	8			63
*05	5425	X	4864	-0-	-561	-0-	4822	2	42	9	N	38	9	8			92

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1928	-0-	-118	-0-	149	1	1738	2	N	37	31	8			74
							41	9									
01	1985	N	1985	-0-	-0-	-0-	149	1	1806	2	N	27	19	8			82
							30	9									
02	1820	N	1786	-0-	-34	-0-	134	1	1578	2	N	67	28	8			121
							74	9									
03	1922	N	1750	-0-	-172	-0-	48	1	1676	2	N	24	23	8			122
							26	9									
04	1920	N	1671	-0-	-249	-0-	1603	2	68	9	N	62	35	8			149
05	1984	N	1649	-0-	-335	-0-	1637	2	12	9	N	11	11	8			149

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5418	X	5418	-0-	-0-	-0-	149	1	5269	2	N	-0-					15
01	5300	X	5300	-0-	-0-	-0-	149	1	5151	2	N	-0-					15
02	4813	X	4813	-0-	-0-	-0-	134	1	4679	2	N	-0-					15
03	5323	X	5323	-0-	-0-	-0-	115	1	5155	2	N	48					63
							53	9									
04	4955	X	4955	-0-	-0-	-0-	29	1	4898	2	N	25					88
							28	9									
*05	5322	X	5322	-0-	-0-	-0-	5234	2	88	9	N	80					168

HOBART RANCH 50 WELL #: 19 RRCID -> 223003 COMPL. DATE 09/30/2006 TOTAL DEPTH 13005 PERF.11052 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3483	-0-	-113	-0-	149	1	3292	2	N	38	31	8			144
							42	9									
01	3596	X	3527	-0-	-69	-0-	149	1	3356	2	N	20	20	8			144
							22	9									
02	3460	X	3460	-0-	-0-	-0-	134	1	3290	2	N	33	28	8			149
							36	9									
03	3891	X	3891	-0-	-0-	-0-	48	1	3819	2	N	22	22	8			149
							24	9									
04	3806	X	3806	-0-	-0-	-0-	3734	2	72	9	N	65	44	8			170
*05	3944	X	3944	-0-	-0-	-0-	3888	2	56	9	N	51	29	8			192

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5203	X	5203	-0-	-0-	-0-	149	1	4922	2	N	120	120	8			97
							132	9									
01	5190	X	5190	-0-	-0-	-0-	149	1	4978	2	N	57	57	8			97
							63	9									
02	4575	X	4575	-0-	-0-	-0-	134	1	4377	2	N	58	58	8			97
							64	9									
03	5057	X	5057	-0-	-0-	-0-	48	1	4969	2	N	36	36	8			97
							40	9									
04	4696	X	4696	-0-	-0-	-0-	4626	2	70	9	N	64	64	8			97
*05	4939	X	4939	-0-	-0-	-0-	4895	2	44	9	N	40	33	8			104

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	5189	-0-	-298	-0-	149	1	5017	2	N	21	21	8			68
							23	9									
01	5766	X	4946	-0-	-820	-0-	149	1	4776	2	N	19	10	8			77
							21	9									
02	5208	X	4574	-0-	-634	-0-	134	1	4409	2	N	28	11	8			94
							31	9									
03	5766	X	4750	-0-	-1016	-0-	48	1	4688	2	N	13	10	8			97
							14	9									
04	5460	X	4553	-0-	-907	-0-	4525	2	28	9	N	25	20	8			102
05	5177	X	4745	-0-	-432	-0-	4736	2	9	9	N	8	8	8			102

VANCE N WELL #: 3045 RRCID -> 225444 COMPL. DATE 01/31/2007 TOTAL DEPTH 12800 PERF.10796 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	19	-0-	-12	-0-	19	2			N	-0-	18	1			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 06/25/2004 TOTAL DEPTH 15857 PERF. 5110 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

12	2945	X	2581	-0-	-364	-0-	2570	2	11	9	N	10	9	8			20
01	2976	X	2752	-0-	-224	-0-	2745	2	7	9	N	6	6	8			20
02	2688	X	2327	-0-	-361	-0-	2319	2	8	9	N	7	7	8			20
03	2976	X	2506	-0-	-470	-0-	2500	2	6	9	N	5	5	8			20
04	2820	X	2390	-0-	-430	-0-	2379	2	11	9	N	10	10	8			20
05	2759	X	2415	-0-	-344	-0-	2409	2	6	9	N	5	5	8			20

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

12	3844	X	3115	-0-	-729	-0-	134	1	2980	2	N	1	80	1			63
							1	9									
01	3875	X	3050	-0-	-825	-0-	149	1	2901	2	N	-0-					63
02	3500	X	2652	-0-	-848	-0-	134	1	2518	2	N	-0-					63
03	3972	X	3972	-0-	-0-	-0-	115	1	3857	2	N	-0-					63
04	3792	X	3792	-0-	-0-	-0-	29	1	3728	2	N	32					95
							35	9									
*05	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					95

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

12	3534	X	3507	-0-	-27	-0-	149	1	3341	2	N	15	11	8			87
							17	9									
01	3689	X	3542	-0-	-147	-0-	149	1	3367	2	N	24	6	8			105
							26	9									
02	3332	X	3141	-0-	-191	-0-	134	1	2996	2	N	10	10	8			105
							11	9									
03	3689	X	3322	-0-	-367	-0-	48	1	3264	2	N	9	9	8			105
							10	9									
04	3480	X	3014	-0-	-466	-0-	2986	2	28	9	N	25	14	8			116
05	3534	X	3002	-0-	-532	-0-	2996	2	6	9	N	5	5	8			116

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

12	2914	X	1177	-0-	-1737	-0-	62	1	1115	2	N	-0-					75
01	2914	X	-0-	-0-	-2914	-0-					N	59					134
02	2688	X	-0-	-0-	-2688	-0-					N	-0-	134	1			-0-
03	2976	X	-0-	-0-	-2976	-0-					N	-0-					-0-
04	2880	X	-0-	-0-	-2880	-0-					N	-0-					-0-
05	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-

VANCE S WELL #: 2045 RRCID -> 228408 COMPL. DATE 04/29/2007 TOTAL DEPTH 12800 PERF.11602 - 12570

12	93	N	61	-0-	-32	-0-	61	2			N	-0-					68
01	341	N	55	-0-	-286	-0-	55	2			N	-0-					68
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					68
03	62	N	2	-0-	-60	-0-	2	2			N	-0-					68
04	60	N	4	-0-	-56	-0-	4	2			N	-0-					68
05	124	N	-0-	-0-	-124	-0-					N	-0-					68

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1285	-0-	-513	-0-	1254	2	31	9	N	28					168
01	1674	N	1297	-0-	-377	-0-	1290	2	7	9	N	6					174
02	1708	N	1233	-0-	-475	-0-	1197	2	36	9	N	33					207
03	1554	N	1554	-0-	-0-	-0-	1513	2	41	9	N	37					244
04	1773	N	1773	-0-	-0-	-0-	1705	2	68	9	N	62	177	1			129
*05	1687	N	1687	-0-	-0-	-0-	1653	2	34	9	N	31					160

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2660	-0-	-99	-0-	120	1	2506	2	N	31					54
							34	9									
01	2790	N	2761	-0-	-29	-0-	91	1	2669	2	N	1					55
							1	9									
02	2576	N	2356	-0-	-220	-0-	125	1	2231	2	N	-0-					55
03	2666	N	2477	-0-	-189	-0-	115	1	2362	2	N	-0-					55
04	2670	N	2303	-0-	-367	-0-	29	1	2274	2	N	-0-					55
05	2604	N	2078	-0-	-526	-0-	2078	2			N	-0-					55

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	954	-0-	-4719	-0-	954	2			N	-0-					53
01	5673	X	-0-	-0-	-5673	-0-					N	-0-					53
02	4760	X	-0-	-0-	-4760	-0-					N	-0-					53
03	5208	X	-0-	-0-	-5208	-0-					N	-0-					53
04	4770	X	-0-	-0-	-4770	-0-					N	-0-					53
05	961	X	-0-	-0-	-961	-0-					N	22					75

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1103	-0-	-788	-0-	1086	2	17	9	N	15	15	8			247
01	1736	N	1268	-0-	-468	-0-	1260	2	8	9	N	7	7	8			247
02	1344	N	990	-0-	-354	-0-	979	2	11	9	N	10	7	8			250
03	1524	N	1524	-0-	-0-	-0-	1517	2	7	9	N	6	5	8			251
04	1357	N	1357	-0-	-0-	-0-	1338	2	19	9	N	17	17	8			251
*05	1379	N	1379	-0-	-0-	-0-	1328	2	51	9	N	46	168	1	6	8	123

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					125
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					125
02	4	N	-0-	-0-	-4	-0-					N	-0-					125
03	155	N	-0-	-0-	-155	-0-					N	-0-					125
04	330	N	-0-	-0-	-330	-0-					N	-0-					125
05	0	N	-0-	-0-	-0-	-0-					N	-0-					125

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3833	-0-	-352	-0-	3818	2	15	9	N	14	14	8			43
01	4185	X	3692	-0-	-493	-0-	3682	2	10	9	N	9	9	8			43
02	3640	X	3306	-0-	-334	-0-	3293	2	13	9	N	12	12	8			43
03	3968	X	3691	-0-	-277	-0-	3680	2	11	9	N	10	10	8			43
04	3780	X	3535	-0-	-245	-0-	3515	2	20	9	N	18	18	8			43
05	3844	X	3543	-0-	-301	-0-	3535	2	8	9	N	7	7	8			43

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1532	-0-	-111	-0-	1469	2	63	9	N	57					152
01	1612	N	1266	-0-	-346	-0-	1193	2	73	9	N	66					218
02	1428	N	1414	-0-	-14	-0-	1352	2	62	9	N	56					274
03	1553	N	1553	-0-	-0-	-0-	1494	2	59	9	N	54	179	1			149
04	1528	N	1528	-0-	-0-	-0-	1450	2	78	9	N	71					220
05	1581	N	1558	-0-	-23	-0-	1473	2	85	9	N	77					297

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

12	3472	X	3357	-0-	-115	-0-	3325	2	32	9	N	29	20	8			143
01	4128	X	4128	-0-	-0-	-0-	586	1	3478	2	N	58	6	8			195
							64	9									
02	3593	X	3593	-0-	-0-	-0-	529	1	3047	2	N	15	170	1	6	8	34
							17	9									
03	3758	X	3758	-0-	-0-	-0-	321	1	3428	2	N	8	8	8			34
							9	9									
04	3360	X	3234	-0-	-126	-0-	3215	2	19	9	N	17	14	8			37
05	3472	X	3293	-0-	-179	-0-	3287	2	6	9	N	5	5	8			37

HOOVER WELL #: 357H RRCID -> 236348 COMPL. DATE 03/28/2008 TOTAL DEPTH 11058 PERF.11438 - 12964

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

12	4867	X	4615	-0-	-252	-0-	149	1	4415	2	N	46					78
							51	9									
01	4991	X	4652	-0-	-339	-0-	149	1	4472	2	N	28					106
							31	9									
02	4508	X	4120	-0-	-388	-0-	134	1	3940	2	N	42					148
							46	9									
03	4991	X	4525	-0-	-466	-0-	149	1	4332	2	N	40					188
							44	9									
04	4710	X	4429	-0-	-281	-0-	144	1	4193	2	N	84					272
							92	9									
05	4650	X	4502	-0-	-148	-0-	149	1	4243	2	N	100	169	1			203
							110	9									

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

12	7781	X	4331	-0-	-3450	-0-	4319	2	12	9	N	11	9	8			138
01	7872	X	7872	-0-	-0-	-0-	7861	2	11	9	N	10	10	8			138
02	6972	X	6621	-0-	-351	-0-	6602	2	19	9	N	17	15	8			140
03	7378	X	7034	-0-	-344	-0-	7022	2	12	9	N	11	10	8			141
04	7620	X	6633	-0-	-987	-0-	6580	2	53	9	N	48	17	8			172
05	7874	X	6446	-0-	-1428	-0-	6437	2	9	9	N	8	8	8			172

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					130
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	-0-					130
04	5	N	-0-	-0-	-5	-0-					N	-0-					130
05	93	N	-0-	-0-	-93	-0-					N	-0-					130

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12524	X	11829	-0-	-695	-0-	11738	2	91	9	N	83	75	8			152
01	12369	X	11411	-0-	-958	-0-	11366	2	45	9	N	41	41	8			152
02	11004	X	10233	-0-	-771	-0-	10165	2	68	9	N	62	62	8			152
03	12152	X	11393	-0-	-759	-0-	11331	2	62	9	N	56	56	8			152
04	11580	X	10856	-0-	-724	-0-	10761	2	95	9	N	86	86	8			152
05	11842	X	11086	-0-	-756	-0-	11019	2	67	9	N	61	35	8			178

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

12	4092	X	3363	-0-	-729	-0-	96	1	3257	2	N	9	9	8			173
							10	9									
01	4092	X	3906	-0-	-186	-0-	144	1	3756	2	N	5	5	8			173
							6	9									
02	3696	X	3518	-0-	-178	-0-	134	1	3375	2	N	8	7	8			174
							9	9									
03	3937	X	3544	-0-	-393	-0-	82	1	3455	2	N	6	6	8			174
							7	9									
04	3780	X	3449	-0-	-331	-0-	3419	2	30	9	N	27	12	8			189
05	3906	X	3197	-0-	-709	-0-	3191	2	6	9	N	5	5	8			189

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

12	2883	X	2296	-0-	-587	-0-	2279	2	17	9	N	15					188
01	3121	X	3121	-0-	-0-	-0-	3104	2	17	9	N	15					203
02	2772	X	2366	-0-	-406	-0-	2352	2	14	9	N	13					216
03	3069	X	2849	-0-	-220	-0-	2742	2	107	9	N	97	185	1			128
04	3030	X	2605	-0-	-425	-0-	2605	2			N	-0-					128
05	3131	X	2509	-0-	-622	-0-	2498	2	11	9	N	10					138

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

12	4498	X	4498	-0-	-0-	-0-	91	1	4397	2	N	9	9	8			52
							10	9									
01	5295	X	5295	-0-	-0-	-0-	5288	2	7	9	N	6	6	8			52
02	4441	X	4441	-0-	-0-	-0-	4433	2	8	9	N	7	7	8			52
03	4871	X	4871	-0-	-0-	-0-	4865	2	6	9	N	5	5	8			52
04	4468	X	4468	-0-	-0-	-0-	4458	2	10	9	N	9	9	8			52
*05	4776	X	4776	-0-	-0-	-0-	4770	2	6	9	N	5	4	8			53

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

12	T. A.		15821	-0-	15821	15829	15758	2	63	9	N	57	57	8			55
01	29705	X	13876	-0-	-15829	-0-	13833	2	43	9	N	39	39	8			55
02	10250	X	10250	-0-	-0-	-0-	10197	2	53	9	N	48	48	8			55
03	9977	X	9977	-0-	-0-	-0-	9933	2	44	9	N	40	27	8			68
*04	8613	X	8613	-0-	-0-	-0-	8602	2	11	9	N	10	10	8			68
*05	8724	X	8724	-0-	-0-	-0-	8720	2	4	9	N	4	1	8			71

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2548	-0-	-738	-0-	14	1	2528	2	N	5	5	8			70
							6	9									
01	3286	X	2783	-0-	-503	-0-	149	1	2628	2	N	5	5	8			70
							6	9									
02	2940	X	2342	-0-	-598	-0-	134	1	2200	2	N	7	7	8			70
							8	9									
03	3255	X	2579	-0-	-676	-0-	82	1	2493	2	N	4	4	8			70
							4	9									
04	2730	X	2323	-0-	-407	-0-	2315	2	8	9	N	7	7	8			70
05	2790	X	2729	-0-	-61	-0-	2726	2	3	9	N	3	3	8			70

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

12	2604	N	2517	-0-	-87	-0-	2498	2	19	9	N	17	14	8			135
01	2527	N	2527	-0-	-0-	-0-	2505	2	22	9	N	20	9	8			146
02	2403	N	2403	-0-	-0-	-0-	2371	2	32	9	N	29	12	8			163
03	2617	N	2617	-0-	-0-	-0-	2606	2	11	9	N	10	9	8			164
04	2593	N	2593	-0-	-0-	-0-	2569	2	24	9	N	22	15	8			171
05	2604	N	2562	-0-	-42	-0-	2548	2	14	9	N	13	5	8			179

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

12	5394	X	495	-0-	-4899	-0-	495	2			N	-0-					97
01	5394	X	316	-0-	-5078	-0-	314	2	2	9	N	2					99
02	1848	X	-0-	-0-	-1848	-0-					N	1	1	8			99
03	496	X	-0-	-0-	-496	-0-					N	-0-					99
04	480	X	8	-0-	-472	-0-	8	2			N	-0-					99
05	496	X	-0-	-0-	-496	-0-					N	-0-					99

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

12	3379	X	2984	-0-	-395	-0-	29	1	2947	2	N	7	7	8			113
							8	9									
01	3379	X	2983	-0-	-396	-0-	149	1	2828	2	N	5	4	8			114
							6	9									
02	3052	X	2718	-0-	-334	-0-	134	1	2574	2	N	9	7	8			116
							10	9									
03	2976	X	2967	-0-	-9	-0-	86	1	2842	2	N	35	8	8			143
							39	9									
04	2907	X	2907	-0-	-0-	-0-	2829	2	78	9	N	71	167	1	14	8	33
05	3007	X	2869	-0-	-138	-0-	2863	2	6	9	N	5	5	8			33

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

12	14B2	EXT	-0-	-0-	-0-	109					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	109					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	109					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	109					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	109					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	109					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	4039	-0-	-580	-0-	149	1	3877	2	N	12	12	8			68
							13	9									
01	4712	X	4506	-0-	-206	-0-	149	1	4348	2	N	8	8	8			68
							9	9									
02	4256	X	3863	-0-	-393	-0-	134	1	3719	2	N	9	9	8			68
							10	9									
03	4712	X	131	-0-	-4581	-0-	43	1	82	2	N	5	3	8			70
							6	9									
04	4410	X	-0-	-0-	-4410	-0-					N	-0-					70
05	4495	X	1973	-0-	-2522	-0-	1967	2	6	9	N	5	3	8			72

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18166	X	14141	-0-	-4025	-0-	149	1	13920	2	N	65	190	1			80
							72	9									
01	17856	X	15779	-0-	-2077	-0-	149	1	15392	2	N	216					296
							238	9									
02	15512	X	14288	-0-	-1224	-0-	134	1	13904	2	N	227	179	1			344
							250	9									
03	17174	X	14770	-0-	-2404	-0-	149	1	14445	2	N	160	191	1			313
							176	9									
04	15870	X	15161	-0-	-709	-0-	144	1	14806	2	N	192	182	1			323
							211	9									
05	15810	X	14904	-0-	-906	-0-	149	1	14577	2	N	162	363	1			122
							178	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2677	-0-	-206	-0-	91	1	2583	2	N	3	3	8			70
							3	9									
01	2883	X	2614	-0-	-269	-0-	2612	2	2	9	N	2	2	8			70
02	2576	X	2111	-0-	-465	-0-	2110	2	1	9	N	1	1	8			70
03	2666	N	2389	-0-	-277	-0-	2347	2	42	9	N	38	1	8			107
04	2520	N	2258	-0-	-262	-0-	2256	2	2	9	N	2	2	8			107
*05	2347	N	2347	-0-	-0-	-0-	2346	2	1	9	N	1	1	8			107

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	-0-	318	2	8	9	N	7					97
01	306	N	306	-0-	-0-	-0-	305	2	1	9	N	1					98
02	308	N	274	-0-	-34	-0-	274	2			N	-0-					98
03	341	N	333	-0-	-8	-0-	327	2	6	9	N	5					103
04	333	N	333	-0-	-0-	-0-	331	2	2	9	N	2					105
*05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					82
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					82
02	252	N	230	-0-	-22	-0-	230	2			N	-0-					82
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					82
04	306	N	306	-0-	-0-	-0-	299	2	7	9	N	6					88
*05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					88

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

12	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

12	992	N	930	-0-	-62	-0-	929	2	1	9	N	1					79
01	926	N	926	-0-	-0-	-0-	923	2	3	9	N	3					82
02	924	N	830	-0-	-94	-0-	830	2			N	-0-					82
03	930	N	870	-0-	-60	-0-	859	2	11	9	N	10					92
04	900	N	858	-0-	-42	-0-	857	2	1	9	N	1					93
*05	945	N	945	-0-	-0-	-0-	942	2	3	9	N	3					96

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

12	309	N	309	-0-	-0-	-0-	87	1	222	2	N	-0-					3
01	450	N	450	-0-	-0-	-0-	127	1	323	2	N	-0-					3
02	333	N	333	-0-	-0-	-0-	16	1	317	2	N	-0-					3
03	354	N	354	-0-	-0-	-0-	18	1	336	2	N	-0-					3
04	363	N	363	-0-	-0-	-0-	47	1	316	2	N	-0-					3
05	372	N	353	-0-	-19	-0-	50	1	303	2	N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

12	1116	N	1033	-0-	-83	-0-	1026	2	7	9	N	6					63
01	1054	N	995	-0-	-59	-0-	987	2	8	9	N	7					70
02	980	N	939	-0-	-41	-0-	939	2			N	-0-					70
03	1060	N	1060	-0-	-0-	-0-	1052	2	8	9	N	7					77
04	960	N	838	-0-	-122	-0-	798	2	40	9	N	36					113
05	1054	N	684	-0-	-370	-0-	684	2			N	-0-					113

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	410	-0-	-117	-0-	410	2			N	-0-					90
01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					90
02	476	N	369	-0-	-107	-0-	369	2			N	-0-					90
03	403	N	277	-0-	-126	-0-	266	2	11	9	N	10					100
04	480	N	260	-0-	-220	-0-	254	2	6	9	N	5					105
05	403	N	299	-0-	-104	-0-	286	2	13	9	N	12					117

ABRAHAM -B- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	997	-0-	-26	-0-	957	2	40	9	N	36					168
01	930	N	860	-0-	-70	-0-	826	2	34	9	N	31	177	1			22
02	880	N	880	-0-	-0-	-0-	860	2	20	9	N	18					40
03	1085	N	979	-0-	-106	-0-	954	2	25	9	N	23					63
04	938	N	938	-0-	-0-	-0-	915	2	23	9	N	21					84
*05	1032	N	1032	-0-	-0-	-0-	1007	2	25	9	N	23					107

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-
01	155	N	3	-0-	-152	-0-	3	2			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOBLER -A- WELL #: 1046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	844	-0-	-148	-0-	833	2	11	9	N	10					165
01	992	N	842	-0-	-150	-0-	834	2	8	9	N	7					172
02	980	N	784	-0-	-196	-0-	761	2	23	9	N	21					193
03	975	N	975	-0-	-0-	-0-	953	2	22	9	N	20					213
04	981	N	981	-0-	-0-	-0-	963	2	18	9	N	16	194	1			35
*05	1040	N	1040	-0-	-0-	-0-	1038	2	2	9	N	2					37

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	1	1	112	2	N	-0-					7
01	95	N	95	-0-	-0-	-0-	1	1	94	2	N	-0-					7
02	44	N	44	-0-	-0-	-0-	35	2	9	9	N	8					15
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					15
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					15
05	62	N	-0-	-0-	-62	-0-					N	-0-					15

WALSER -A- WELL #: 1046 L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					64
01	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					64
02	1064	N	150	-0-	-914	-0-	150	2			N	-0-					64
03	1116	N	975	-0-	-141	-0-	975	2			N	-0-					64
04	1110	N	915	-0-	-195	-0-	912	2	3	9	N	3					67
*05	903	N	903	-0-	-0-	-0-	902	2	1	9	N	1					68

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1762	-0-	-129	-0-	1759	2	3	9	N	3					130
01	1908	N	1908	-0-	-0-	-0-	1897	2	11	9	N	10					140
02	1932	N	1575	-0-	-357	-0-	1553	2	22	9	N	20					160
03	1918	N	1918	-0-	-0-	-0-	1896	2	22	9	N	20					180
04	1860	N	1720	-0-	-140	-0-	1707	2	13	9	N	12					192
05	1736	N	1726	-0-	-10	-0-	1715	2	11	9	N	10					202

YEAGER -A- WELL #: 1046 L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1083	-0-	-250	-0-	1081	2	2	9	N	2					100
01	1302	N	1163	-0-	-139	-0-	1160	2	3	9	N	3					103
02	1232	N	1106	-0-	-126	-0-	1095	2	11	9	N	10					113
03	1243	N	1243	-0-	-0-	-0-	1232	2	11	9	N	10					123
04	1231	N	1231	-0-	-0-	-0-	1220	2	11	9	N	10					133
*05	1286	N	1286	-0-	-0-	-0-	1273	2	13	9	N	12					145

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2194	-0-	-379	-0-	2180	2	14	9	N	13					113
01	2573	N	2371	-0-	-202	-0-	2345	2	26	9	N	24					137
02	2324	N	2196	-0-	-128	-0-	2173	2	23	9	N	21					158
03	2201	N	1925	-0-	-276	-0-	1903	2	22	9	N	20					178
04	2280	N	1470	-0-	-810	-0-	1442	2	28	9	N	25					203
*05	2966	N	2966	-0-	-0-	-0-	2941	2	25	9	N	23	193	1			33

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE -A- WELL #: 1046 L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	4	N	-0-	-0-	-4	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	873	-0-	-57	-0-	866	2	7	9	N	6					68
01	899	N	634	-0-	-265	-0-	628	2	6	9	N	5					73
02	840	N	532	-0-	-308	-0-	532	2			N	-0-					73
03	868	N	527	-0-	-341	-0-	516	2	11	9	N	10					83
04	600	N	417	-0-	-183	-0-	411	2	6	9	N	5					88
05	589	N	587	-0-	-2	-0-	581	2	6	9	N	5					93

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

WALSER -A- WELL #: 2046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

12	859	N	859	-0-	-0-	-0-	851	2	8	9	N	7					127
01	1085	N	569	-0-	-516	-0-	569	2			N	-0-					127
02	1008	N	634	-0-	-374	-0-	634	2			N	-0-					127
03	886	N	886	-0-	-0-	-0-	874	2	12	9	N	11					138
04	689	N	689	-0-	-0-	-0-	685	2	4	9	N	4					142
*05	803	N	803	-0-	-0-	-0-	802	2	1	9	N	1					143

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

12	1581	N	1410	-0-	-171	-0-	1403	2	7	9	N	6					186
01	1488	N	1471	-0-	-17	-0-	1465	2	6	9	N	5	168	1			23
02	1456	N	1313	-0-	-143	-0-	1293	2	20	9	N	18					41
03	1465	N	1465	-0-	-0-	-0-	1451	2	14	9	N	13					54
04	1410	N	1409	-0-	-1	-0-	1395	2	14	9	N	13					67
*05	1490	N	1490	-0-	-0-	-0-	1473	2	17	9	N	15					82

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

12	1240	N	984	-0-	-256	-0-	974	2	10	9	N	9					119
01	1089	N	1089	-0-	-0-	-0-	1080	2	9	9	N	8					127
02	928	N	928	-0-	-0-	-0-	919	2	9	9	N	8					135
03	992	N	979	-0-	-13	-0-	973	2	6	9	N	5					140
04	1050	N	702	-0-	-348	-0-	694	2	8	9	N	7					147
05	1023	N	751	-0-	-272	-0-	745	2	6	9	N	5					152

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

12	1798	N	1600	-0-	-198	-0-	1581	2	19	9	N	17	195	1			32
01	1858	N	1858	-0-	-0-	-0-	1836	2	22	9	N	20					52
02	1876	N	1528	-0-	-348	-0-	1506	2	22	9	N	20					72
03	1612	N	1400	-0-	-212	-0-	1393	2	7	9	N	6					78
04	1800	N	1741	-0-	-59	-0-	1726	2	15	9	N	14					92
*05	1864	N	1864	-0-	-0-	-0-	1857	2	7	9	N	6					98

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	763	-0-	-105	-0-	760	2	3	9	N	3					110
01	899	N	762	-0-	-137	-0-	754	2	8	9	N	7					117
02	812	N	777	-0-	-35	-0-	760	2	17	9	N	15					132
03	775	N	725	-0-	-50	-0-	718	2	7	9	N	6					138
04	750	N	713	-0-	-37	-0-	703	2	10	9	N	9					147
05	868	N	812	-0-	-56	-0-	806	2	6	9	N	5					152

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	623	-0-	-245	-0-	612	2	11	9	N	10					90
01	806	N	773	-0-	-33	-0-	759	2	14	9	N	13					103
02	812	N	672	-0-	-140	-0-	651	2	21	9	N	19					122
03	736	N	736	-0-	-0-	-0-	722	2	14	9	N	13					135
04	750	N	706	-0-	-44	-0-	697	2	9	9	N	8					143
05	744	N	723	-0-	-21	-0-	717	2	6	9	N	5					148

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1208	-0-	-94	-0-	1200	2	8	9	N	7					127
01	1333	N	1234	-0-	-99	-0-	1220	2	14	9	N	13					140
02	1232	N	1070	-0-	-162	-0-	1057	2	13	9	N	12					152
03	1209	N	1184	-0-	-25	-0-	1170	2	14	9	N	13					165
04	1200	N	981	-0-	-219	-0-	973	2	8	9	N	7					172
*05	1417	N	1417	-0-	-0-	-0-	1414	2	3	9	N	3					175

ETHEREDGE -A- WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					10
01	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					10
02	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					10
03	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					10
04	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					10
*05	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					10

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-					100
05	0	N	-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -B- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	633	-0-	-142	-0-	633	2			N	-0-					147
01	744	N	726	-0-	-18	-0-	717	2	9	9	N	8					155
02	644	N	543	-0-	-101	-0-	530	2	13	9	N	12					167
03	638	N	638	-0-	-0-	-0-	620	2	18	9	N	16					183
04	690	N	594	-0-	-96	-0-	584	2	10	9	N	9					192
*05	623	N	623	-0-	-0-	-0-	613	2	10	9	N	9	189	1			12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1366	N	1366	-0-	-0-	-0-	1346	2	20	9	N	18					206
01	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					206
02	995	N	995	-0-	-0-	-0-	980	2	15	9	N	14					220
03	1644	N	1644	-0-	-0-	-0-	1611	2	33	9	N	30					250
04	1384	N	1384	-0-	-0-	-0-	1374	2	10	9	N	9	198	1			61
*05	1337	N	1337	-0-	-0-	-0-	1320	2	17	9	N	15					76

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

12	937	N	937	-0-	-0-	-0-	937	2			N	-0-					61
01	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					61
02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					61
03	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					61
04	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					61
*05	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					61

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

12	2010	N	2010	-0-	-0-	-0-	22 7	1 9	1981	2	N	6					113
01	2008	N	2008	-0-	-0-	-0-	22 17	1 9	1969	2	N	15					128
02	1865	N	1865	-0-	-0-	-0-	14 22	1 9	1829	2	N	20					148
03	1991	N	1991	-0-	-0-	-0-	15 19	1 9	1957	2	N	17					165
04	1945	N	1945	-0-	-0-	-0-	41 22	1 9	1882	2	N	20					185
05	2077	N	1946	-0-	-131	-0-	42 24	1 9	1880	2	N	22					207

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

12	403	N	398	-0-	-5	-0-	397	2	1	9	N	1					149
01	421	N	421	-0-	-0-	-0-	414	2	7	9	N	6					155
02	392	N	343	-0-	-49	-0-	339	2	4	9	N	4					159
03	449	N	449	-0-	-0-	-0-	442	2	7	9	N	6					165
04	443	N	443	-0-	-0-	-0-	439	2	4	9	N	4					169
*05	497	N	497	-0-	-0-	-0-	491	2	6	9	N	5					174

ETHEREDGE -A- WELL #: 3046 X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

12	1674	N	1622	-0-	-52	-0-	1610	2	12	9	N	11					138
01	1583	N	1583	-0-	-0-	-0-	1561	2	22	9	N	20					158
02	1540	N	1428	-0-	-112	-0-	1409	2	19	9	N	17					175
03	1612	N	1511	-0-	-101	-0-	1498	2	13	9	N	12					187
04	1530	N	1484	-0-	-46	-0-	1464	2	20	9	N	18					205
05	1581	N	1573	-0-	-8	-0-	1551	2	22	9	N	20					225

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

12	1612	N	1483	-0-	-129	-0-	1475	2	8	9	N	7					127
01	1488	N	1475	-0-	-13	-0-	1457	2	18	9	N	16					143
02	1484	N	1348	-0-	-136	-0-	1327	2	21	9	N	19					162
03	1488	N	1341	-0-	-147	-0-	1324	2	17	9	N	15					177
04	1440	N	1392	-0-	-48	-0-	1375	2	17	9	N	15					192
05	1488	N	1454	-0-	-34	-0-	1442	2	12	9	N	11					203

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1118	N	1118	-0-	-0-	-0-	1112	2	6	9	N	5					103
01	1146	N	1146	-0-	-0-	-0-	1136	2	10	9	N	9					112
02	1176	N	1092	-0-	-84	-0-	1072	2	20	9	N	18					130
03	1382	N	1382	-0-	-0-	-0-	1376	2	6	9	N	5					135
04	1110	N	363	-0-	-747	-0-	355	2	8	9	N	7					142
*05	1429	N	1429	-0-	-0-	-0-	1426	2	3	9	N	3					145

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2325	-0-	-0-	-0-	870	1	1455	2	N	-0-					12
01	1763	N	1763	-0-	-0-	-0-	840	1	923	2	N	-0-					12
02	1650	N	1650	-0-	-0-	-0-	840	1	810	2	N	-0-					12
03	1610	N	1610	-0-	-0-	-0-	870	1	740	2	N	-0-					12
04	838	N	838	-0-	-0-	-0-	30	1	808	2	N	-0-					12
05	1829	N	1774	-0-	-55	-0-	930	1	844	2	N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	791	-0-	-77	-0-	782	2	9	9	N	8					163
01	899	N	686	-0-	-213	-0-	675	2	11	9	N	10					173
02	840	N	708	-0-	-132	-0-	693	2	15	9	N	14					187
03	806	N	415	-0-	-391	-0-	414	2	1	9	N	1					188
04	879	N	879	-0-	-0-	-0-	877	2	2	9	N	2					190
*05	954	N	954	-0-	-0-	-0-	943	2	11	9	N	10					200

YEAGER -A- WELL #: 2046L RRCID -> 136566 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	207	-0-	-41	-0-	207	2			N	-0-					10
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					10
02	224	N	201	-0-	-23	-0-	201	2			N	-0-					10
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					10
04	240	N	208	-0-	-32	-0-	208	2			N	-0-					10
*05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					10

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	695	-0-	-204	-0-	692	2	3	9	N	3					25
01	1158	N	1158	-0-	-0-	-0-	1154	2	4	9	N	4					29
02	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					29
03	1006	N	1006	-0-	-0-	-0-	1005	2	1	9	N	1					30
04	1110	N	966	-0-	-144	-0-	963	2	3	9	N	3					33
05	1209	N	924	-0-	-285	-0-	922	2	2	9	N	2					35

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1587	N	1587	-0-	-0-	-0-	24	1	1555	2	N	7					115
							8	9									
01	1765	N	1765	-0-	-0-	-0-	25	1	1734	2	N	5					120
							6	9									
02	962	N	962	-0-	-0-	-0-	5	1	951	2	N	5					125
							6	9									
03	1428	N	1428	-0-	-0-	-0-	11	1	1415	2	N	2					127
							2	9									
04	1768	N	1768	-0-	-0-	-0-	17	1	1751	2	N	-0-					127
*05	1817	N	1817	-0-	-0-	-0-	34	1	1783	2	N	-0-					127

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	987	N	987	-0-	-0-	-0-	8	1	968	2	N	10					53
							11	9									
01	936	N	936	-0-	-0-	-0-	8	1	911	2	N	15					68
							17	9									
02	884	N	884	-0-	-0-	-0-	3	1	874	2	N	6					74
							7	9									
03	1165	N	1165	-0-	-0-	-0-	3	1	1151	2	N	10					84
							11	9									
04	934	N	934	-0-	-0-	-0-	5	1	921	2	N	7					91
							8	9									
*05	1031	N	1031	-0-	-0-	-0-	5	1	1014	2	N	11					102
							12	9									

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	998	N	998	-0-	-0-	-0-	12	1	977	2	N	8					64
							9	9									
01	1157	N	1157	-0-	-0-	-0-	15	1	1123	2	N	17					81
							19	9									
02	976	N	976	-0-	-0-	-0-	7	1	960	2	N	8					89
							9	9									
03	1004	N	1004	-0-	-0-	-0-	8	1	994	2	N	2					91
							2	9									
04	1057	N	1057	-0-	-0-	-0-	13	1	1041	2	N	3					94
							3	9									
*05	1108	N	1108	-0-	-0-	-0-	18	1	1084	2	N	5					99
							6	9									

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	1544	-0-	-1432	-0-	13	1	1525	2	N	5					40
							6	9									
01	1922	X	1609	-0-	-313	-0-	14	1	1586	2	N	8					48
							9	9									
02	1624	X	1532	-0-	-92	-0-	9	1	1516	2	N	6					54
							7	9									
03	1767	X	1597	-0-	-170	-0-	11	1	1574	2	N	11					65
							12	9									
04	1247	N	1247	-0-	-0-	-0-	25	1	1218	2	N	4					69
							4	9									
*05	1705	N	1318	-0-	-387	-0-	27	1	1287	2	N	4					73
							4	9									

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2464	N	2464	-0-	-0-	-0-	29	1	2420	2	N	14					92
							15	9									
01	2354	N	2354	-0-	-0-	-0-	26	1	2316	2	N	11					103
							12	9									
02	2225	N	2225	-0-	-0-	-0-	12	1	2203	2	N	9					112
							10	9									
03	2364	N	2364	-0-	-0-	-0-	15	1	2316	2	N	30					142
							33	9									
04	2172	N	2172	-0-	-0-	-0-	61	1	2094	2	N	15					157
							17	9									
*05	2080	N	2080	-0-	-0-	-0-	76	1	1990	2	N	13					170
							14	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1324	N	1324	-0-	-0-	-0-	15	1	1309	2	N	-0-					43
01	1315	N	1315	-0-	-0-	-0-	15	1	1300	2	N	-0-					43
02	1226	N	1226	-0-	-0-	-0-	7	1	1204	2	N	14					57
							15	9									
03	1311	N	1311	-0-	-0-	-0-	9	1	1293	2	N	8					65
							9	9									
04	1271	N	1271	-0-	-0-	-0-	25	1	1235	2	N	10					75
							11	9									
05	1364	N	1299	-0-	-65	-0-	26	1	1267	2	N	5					80
							6	9									

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					1
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					1
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					1
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					1
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					1
05	10	N	-0-	-0-	-10	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1882	N	1882	-0-	-0-	-0-	229	1	1653	2	N	-0-					23
01	1700	N	1700	-0-	-0-	-0-	206	1	1494	2	N	-0-					23
02	1290	N	1290	-0-	-0-	-0-	84	1	1206	2	N	-0-					23
03	1738	N	1738	-0-	-0-	-0-	98	1	1630	2	N	9					32
							10	9									
04	1800	N	1800	-0-	-0-	-0-	266	1	1533	2	N	1					33
							1	9									
*05	1748	N	1748	-0-	-0-	-0-	257	1	1469	2	N	20					53
							22	9									

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	417	N	417	-0-	-0-	-0-	5	1	409	2	N	3					105
							3	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1897	N	1897	-0-	-0-	-0-	1875	2	22	9	N	20					198
01	2396	N	2396	-0-	-0-	-0-	2361	2	35	9	N	32					230
02	1524	N	1524	-0-	-0-	-0-	1511	2	13	9	N	12					242
03	2440	N	2440	-0-	-0-	-0-	2439	2	1	9	N	1					243
04	2261	N	2261	-0-	-0-	-0-	2229	2	32	9	N	29	199	1			73
*05	2123	N	2123	-0-	-0-	-0-	2106	2	17	9	N	15					88

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3546	X	3546	-0-	-0-	-0-	247	1	3291	2	N	7					111
							8	9									
01	3439	X	3439	-0-	-0-	-0-	245	1	3194	2	N	-0-					111
02	3151	X	3151	-0-	-0-	-0-	233	1	2918	2	N	-0-					111
03	3406	X	3406	-0-	-0-	-0-	258	1	3145	2	N	3	1	8			113
							3	9									
04	3672	X	3672	-0-	-0-	-0-	700	1	2971	2	N	1	1	8			113
							1	9									
*05	3709	X	3709	-0-	-0-	-0-	704	1	3005	2	N	-0-					113

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	132	-0-	-23	-0-	125	2	7	9	N	6					33
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					33
02	280	N	146	-0-	-134	-0-	124	2	22	9	N	20					53
03	247	N	247	-0-	-0-	-0-	232	2	15	9	N	14					67
04	210	N	151	-0-	-59	-0-	132	2	19	9	N	17					84
*05	161	N	161	-0-	-0-	-0-	146	2	15	9	N	14					98

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 11/14/2000 TOTAL DEPTH 12303 PERF.10460 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	270	-0-	-9	-0-	270	2			N	-0-					63
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					63
02	252	N	205	-0-	-47	-0-	205	2			N	-0-					63
03	279	N	68	-0-	-211	-0-	68	2			N	-0-					63
04	240	N	-0-	-0-	-240	-0-					N	-0-					63
05	217	N	-0-	-0-	-217	-0-					N	-0-					63

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE "A" WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	706	-0-	-224	-0-	706	2			N	-0-					153
01	868	N	718	-0-	-150	-0-	716	2	2	9	N	2					155
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					155
03	713	N	-0-	-0-	-713	-0-					N	-0-					155
04	690	N	334	-0-	-356	-0-	331	2	3	9	N	3					158
*05	714	N	714	-0-	-0-	-0-	714	2			N	-0-					158

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2516	N	2516	-0-	-0-	-0-	2501	2	15	9	N	14					237
01	2004	N	2004	-0-	-0-	-0-	1976	2	28	9	N	25					262
02	1195	N	1195	-0-	-0-	-0-	1188	2	7	9	N	6					268
03	2123	N	2123	-0-	-0-	-0-	2102	2	21	9	N	19					287
04	1846	N	1846	-0-	-0-	-0-	1828	2	18	9	N	16					303
*05	1827	N	1827	-0-	-0-	-0-	1824	2	3	9	N	3					306

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2498	N	2498	-0-	-0-	-0-	2478	2	20	9	N	18					200
01	2737	N	2737	-0-	-0-	-0-	2720	2	17	9	N	15					215
02	1708	N	1708	-0-	-0-	-0-	1699	2	9	9	N	8					223
03	2992	N	2992	-0-	-0-	-0-	2988	2	4	9	N	4					227
04	2602	N	2602	-0-	-0-	-0-	2596	2	6	9	N	5					232
*05	2560	N	2560	-0-	-0-	-0-	2532	2	28	9	N	25					257

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1440	N	1440	-0-	-0-	-0-	1429	2	11	9	N	10					242
01	1496	N	1496	-0-	-0-	-0-	1484	2	12	9	N	11					253
02	913	N	913	-0-	-0-	-0-	905	2	8	9	N	7					260
03	1721	N	1721	-0-	-0-	-0-	1712	2	9	9	N	8					268
04	1401	N	1401	-0-	-0-	-0-	1392	2	9	9	N	8	198	1			78
*05	1291	N	1291	-0-	-0-	-0-	1280	2	11	9	N	10					88

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					10
01	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					10
02	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					10
03	2062	N	2062	-0-	-0-	-0-	2054	2	8	9	N	7					17
04	1867	N	1867	-0-	-0-	-0-	1866	2	1	9	N	1					18
*05	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					18

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	27	1	136	2	N	-0-					124
01	163	N	163	-0-	-0-	-0-	27	1	136	2	N	-0-					124
02	206	N	206	-0-	-0-	-0-	18	1	157	2	N	28					152
							31	9									
03	155	N	60	-0-	-95	-0-	5	1	44	2	N	10					162
							11	9									
04	150	N	-0-	-0-	-150	-0-					N	-0-					162
05	217	N	-0-	-0-	-217	-0-					N	-0-					162

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	450	-0-	-46	-0-	5	1	445	2	N	-0-					105
01	496	N	473	-0-	-23	-0-	5	1	460	2	N	7					112
							8	9									
02	504	N	452	-0-	-52	-0-	5	1	436	2	N	10					122
							11	9									
03	482	N	482	-0-	-0-	-0-	5	1	471	2	N	5					127
							6	9									
04	525	N	525	-0-	-0-	-0-	5	1	509	2	N	10					137
							11	9									
05	496	N	476	-0-	-20	-0-	5	1	464	2	N	6					143
							7	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1320	-0-	-602	-0-	16	1	1293	2	N	10					193
							11	9									
01	2108	N	-0-	-0-	-2108	-0-					N	-0-					193
02	1820	N	-0-	-0-	-1820	-0-					N	-0-					193
03	1333	N	-0-	-0-	-1333	-0-					N	-0-					193
04	0	N	-0-	-0-	-0-	-0-					N	-0-					193
05	0	N	-0-	-0-	-0-	-0-					N	-0-					193

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	157	1	402	2	N	7					106
							8	9									
01	806	N	414	-0-	-392	-0-	113	1	275	2	N	24					130
							26	9									
02	616	N	393	-0-	-223	-0-	119	1	270	2	N	4					134
							4	9									
03	558	N	216	-0-	-342	-0-	119	1	96	2	N	1					135
							1	9									
04	390	N	-0-	-0-	-390	-0-					N	-0-					135
05	434	N	-0-	-0-	-434	-0-					N	-0-					135

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1994	-0-	-21	-0-	33	1	1953	2	N	7					162
							8	9									
01	2015	N	1957	-0-	-58	-0-	32	1	1874	2	N	46					208
							51	9									
02	1820	N	1761	-0-	-59	-0-	29	1	1704	2	N	25					233
							28	9									
03	1984	N	1947	-0-	-37	-0-	33	1	1886	2	N	25					258
							28	9									
04	1890	N	1851	-0-	-39	-0-	32	1	1809	2	N	9	195	1			72
							10	9									
*05	1965	N	1965	-0-	-0-	-0-	34	1	1903	2	N	25					97
							28	9									

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2939	X	2806	-0-	-133	-0-	40	1	2757	2	N	8					199
							9	9									
01	2987	X	2987	-0-	-0-	-0-	40	1	2925	2	N	20					219
							22	9									
02	2576	X	2548	-0-	-28	-0-	32	1	2516	2	N	-0-					219
03	2899	X	2899	-0-	-0-	-0-	32	1	2839	2	N	25					244
							28	9									
04	2760	X	2706	-0-	-54	-0-	40	1	2666	2	N	-0-					244
*05	2893	X	2893	-0-	-0-	-0-	40	1	2833	2	N	18	189	1			73
							20	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	777	-0-		-29	-0-	10	1	731	2	N	33					147
								36	9									
01	795	N	795	-0-		-0-	-0-	5	1	784	2	N	5					152
								6	9									
02	728	N	728	-0-		-0-	-0-	5	1	698	2	N	23					175
								25	9									
03	775	N	757	-0-		-18	-0-	5	1	732	2	N	18					193
								20	9									
04	780	N	713	-0-		-67	-0-	5	1	693	2	N	14					207
								15	9									
05	806	N	744	-0-		-62	-0-	5	1	720	2	N	17					224
								19	9									

FRANK SHALLER WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17699	X	17699	-0-		-0-	-0-	17291	2	408	9	N	371	364	1			325
01	17578	X	17578	-0-		-0-	-0-	17112	2	466	9	N	424	567	1			182
02	15559	X	15559	-0-		-0-	-0-	15168	2	391	9	N	355					537
03	17112	X	17076	-0-		-36	-0-	16656	2	420	9	N	382	547	1			372
04	16560	X	16130	-0-		-430	-0-	15755	2	375	9	N	341	359	1			354
05	17112	X	16562	-0-		-550	-0-	16155	2	407	9	N	370	246	1			478

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	668	-0-		-45	-0-	16	1	649	2	N	3					119
								3	9									
01	725	N	725	-0-		-0-	-0-	16	1	687	2	N	20					139
								22	9									
02	756	N	611	-0-		-145	-0-	8	1	589	2	N	13					152
								14	9									
*03	780	N	780	-0-		-0-	-0-	8	1	750	2	N	20					172
								22	9									
*04	690	N	195	-0-		-495	-0-	16	1	179	2	N	-0-					172
05	682	N	445	-0-		-237	-0-	48	1	397	2	N	-0-	119	1			53

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1027	-0-		-58	-0-	14	1	1011	2	N	2					175
								2	9									
01	1054	N	1001	-0-		-53	-0-	14	1	978	2	N	8					183
								9	9									
02	980	N	898	-0-		-82	-0-	13	1	885	2	N	-0-					183
03	1023	N	969	-0-		-54	-0-	13	1	950	2	N	5					188
								6	9									
*04	960	N	918	-0-		-42	-0-	13	1	899	2	N	5					193
								6	9									
*05	1039	N	1039	-0-		-0-	-0-	14	1	1022	2	N	3					196
								3	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	951	-0-	-103	-0-	7	1	861	2	N	75					232
							83	9									
01	1116	N	931	-0-	-185	-0-	7	1	878	2	N	42					274
							46	9									
02	896	N	680	-0-	-216	-0-	11	1	611	2	N	53					327
							58	9									
03	961	N	753	-0-	-208	-0-	13	1	685	2	N	50					377
							55	9									
*04	900	N	646	-0-	-254	-0-	10	1	541	2	N	86	388	1			75
							95	9									
05	744	N	654	-0-	-90	-0-	9	1	579	2	N	60					135
							66	9									

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

12	14B2 EXT	18436	-0-	18436	961907	18138	2	298	9	N	271	199	1			329
01	14B2 EXT	17869	-0-	17869	979776	17635	2	234	9	N	213	392	1			150
02	14B2 EXT	15561	-0-	15561	995337	15345	2	216	9	N	196					346
03	14B DENY	16637	-0-	16637	1011974	16406	2	231	9	N	210	381	1			175
04	1025751 X	13777	-0-	-1011974	-0-	13561	2	216	9	N	196					371
*05	16998 X	16998	-0-	-0-	-0-	16690	2	308	9	N	280	402	1			249

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

12	12377 X	12377	-0-	-0-	-0-	11860	2	517	9	N	470	400	1			544
01	11790 X	11790	-0-	-0-	-0-	11269	2	521	9	N	474	390	1			628
02	10500 X	10162	-0-	-338	-0-	9806	2	356	9	N	324	194	1			758
03	11625 X	10878	-0-	-747	-0-	10419	2	459	9	N	417	395	1			780
04	11250 X	10106	-0-	-1144	-0-	9689	2	417	9	N	379	588	1			571
05	11625 X	10699	-0-	-926	-0-	10290	2	409	9	N	372	758	1			185

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

12	651	N	630	-0-	-21	-0-	8	1	622	2	N	-0-					66
01	837	N	711	-0-	-126	-0-	8	1	669	2	N	31					97
							34	9									
02	756	N	620	-0-	-136	-0-	8	1	590	2	N	20					117
							22	9									
03	630	N	630	-0-	-0-	-0-	8	1	614	2	N	7					124
							8	9									
04	690	N	613	-0-	-77	-0-	8	1	590	2	N	14					138
							15	9									
05	682	N	583	-0-	-99	-0-	8	1	565	2	N	9					147
							10	9									

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

12	2728 X	1741	-0-	-987	-0-	20	1	1693	2	N	25					144
						28	9										
01	2728 X	1650	-0-	-1078	-0-	18	1	1597	2	N	32					176
						35	9										
02	2464 X	836	-0-	-1628	-0-	11	1	810	2	N	14					190
						15	9										
03	1891 X	1879	-0-	-12	-0-	11	1	1839	2	N	26					216
						29	9										
04	1830 X	1185	-0-	-645	-0-	18	1	1165	2	N	2					218
						2	9										
*05	1921 X	1921	-0-	-0-	-0-	18	1	1866	2	N	34	194	1			58
						37	9										

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20649	X	20649	-0-	-0-	-0-	20085	2	564	9	N	513	591	1			476
01	19504	X	19504	-0-	-0-	-0-	18965	2	539	9	N	490	605	1			361
02	16912	X	16821	-0-	-91	-0-	16360	2	461	9	N	419					780
03	18724	X	18072	-0-	-652	-0-	17598	2	474	9	N	431	788	1			423
04	18120	X	16155	-0-	-1965	-0-	15761	2	394	9	N	358	400	1			381
05	18724	X	15564	-0-	-3160	-0-	15212	2	352	9	N	320	397	1			304

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1283871	X	31369	-0-	-1252502	-0-	30630	2	739	9	N	672	528	1			421
01	39680	X	29313	-0-	-10367	-0-	28455	2	858	9	N	780	949	1			252
02	35840	X	24855	-0-	-10985	-0-	24216	2	639	9	N	581	188	1			645
03	35619	X	20626	-0-	-14993	-0-	20096	2	530	9	N	482	546	1			581
04	34470	X	21647	-0-	-12823	-0-	21073	2	574	9	N	522	705	1			398
05	31372	X	22191	-0-	-9181	-0-	21607	2	584	9	N	531	759	1			170

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14136	X	7148	-0-	-6988	-0-	6819	2	329	9	N	299	201	1			288
01	14136	X	6143	-0-	-7993	-0-	5869	2	274	9	N	249	202	1			335
02	12768	X	5666	-0-	-7102	-0-	5383	2	283	9	N	257					592
03	14136	X	6191	-0-	-7945	-0-	5901	2	290	9	N	264	396	1			460
04	7470	X	5532	-0-	-1938	-0-	5260	2	272	9	N	247	394	1			313
05	7161	X	5556	-0-	-1605	-0-	5278	2	278	9	N	253	193	1			373

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145173	X	18769	-0-	-126404	-0-	18614	2	155	9	N	141	192	1			340
01	145173	X	16383	-0-	-128790	-0-	16192	2	191	9	N	174	191	1			323
02	131124	X	13782	-0-	-117342	-0-	13609	2	173	9	N	157					480
03	145173	X	14717	-0-	-130456	-0-	14545	2	172	9	N	156	194	1			442
04	140490	X	12691	-0-	-127799	-0-	12573	2	118	9	N	107	191	1			358
*05	15391	X	15391	-0-	-0-	-0-	15301	2	90	9	N	82					440

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19623	X	11304	-0-	-8319	-0-	10828	2	476	9	N	433	388	1			342
01	19623	X	10635	-0-	-8988	-0-	10082	2	553	9	N	503	393	1			452
02	17724	X	8705	-0-	-9019	-0-	8316	2	389	9	N	354	193	1			613
03	19623	X	9597	-0-	-10026	-0-	9131	2	466	9	N	424	592	1			445
04	18990	X	9152	-0-	-9838	-0-	8670	2	482	9	N	438	391	1			492
05	19623	X	8871	-0-	-10752	-0-	8471	2	400	9	N	364	391	1			465

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	19826	-0-	19826	196807	19092	2	734	9	N	667	575	1			337
01	0	W	18362	-0-	18362	215169	17689	2	673	9	N	612	369	1			580
02	0	W	15834	-0-	15834	231003	15287	2	547	9	N	497	388	1			689
03	0	W	16397	-0-	16397	247400	15920	2	477	9	N	434	562	1			561
04	0	W	14847	-0-	14847	262247	14376	2	471	9	N	428	183	1			806
05	0	W	15073	-0-	15073	277320	14667	2	406	9	N	369	881	1			294

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20863	X	16620	-0-	-4243	-0-	15846	2	774	9	N	704	963	1			208
01	20863	X	15492	-0-	-5371	-0-	14911	2	581	9	N	528	198	1			538
02	18844	X	12876	-0-	-5968	-0-	12681	2	195	9	N	177	596	1			119
03	20863	X	13828	-0-	-7035	-0-	12850	2	978	9	N	889	396	1			612
04	20190	X	12294	-0-	-7896	-0-	11650	2	644	9	N	585	990	1			207
05	20863	X	12511	-0-	-8352	-0-	11987	2	524	9	N	476	387	1			296

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "D" WELL #: 2H RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		130976	-0-	130976	152227	114474	2	16502	9	N	15002	14606	1			1279
*08	0		101516	-0-	101516	253743	90919	2	10597	9	N	9634	9603	1			1310
*09	0		80881	-0-	80881	334624	73488	2	7393	9	N	6721	6803	1			1228
*10	408035	X	73411	-0-	-334624	-0-	67540	2	5871	9	N	5337	5067	1			1498
*11	62843	X	62843	-0-	-0-	-0-	58060	2	4783	9	N	4348	4447	1			1399
*12	58830	X	58830	-0-	-0-	-0-	54671	2	4159	9	N	3781	3564	1			1616
*01	51345	X	51345	-0-	-0-	-0-	47763	2	3582	9	N	3256	3666	1			1206
*02	41108	X	41108	-0-	-0-	-0-	38613	2	2495	9	N	2268	1285	1			2189
*03	44268	X	41852	-0-	-2416	-0-	39213	2	2639	9	N	2399	3836	1			752
*04	42840	X	37427	-0-	-5413	-0-	35107	2	2320	9	N	2109	1492	1			1369
*05	44268	X	34539	-0-	-9729	-0-	32513	2	2026	9	N	1842	2580	1			631

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

*06	27516	X	27516	-0-	-0-	-0-	25801	2	1715	9	N	1559	2376	1			320
*07	34534	X	29986	-0-	-4548	-0-	28361	2	1625	9	N	1477	1379	1			418
*08	34534	X	26684	-0-	-7850	-0-	25350	2	1334	9	N	1213	1198	1			433
*09	33420	X	24112	-0-	-9308	-0-	23004	2	1108	9	N	1007	792	1			648
*10	34534	X	23378	-0-	-11156	-0-	22359	2	1019	9	N	926	1194	1			380
*11	33420	X	21349	-0-	-12071	-0-	20383	2	966	9	N	878	995	1			263
*12	34534	X	20442	-0-	-14092	-0-	19566	2	876	9	N	796	762	1			297
*01	34534	X	18799	-0-	-15735	-0-	18006	2	793	9	N	721	601	1			417
*02	31192	X	16278	-0-	-14914	-0-	15619	2	659	9	N	599	197	1	2	8	817
*03	34534	X	17993	-0-	-16541	-0-	17239	2	754	9	N	685	979	1			523
*04	33420	X	16192	-0-	-17228	-0-	15398	2	794	9	N	722	983	1			262
*05	34534	X	17059	-0-	-17475	-0-	16305	2	754	9	N	685	577	1			370

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

12	527	N	457	-0-	-70	-0-	454	3	3	9	N	3					95
01	589	N	502	-0-	-87	-0-	489	3	13	9	N	12					107
02	532	N	454	-0-	-78	-0-	440	3	14	9	N	13					120
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					120
04	480	N	370	-0-	-110	-0-	370	3			N	-0-					120
*05	616	N	616	-0-	-0-	-0-	613	3	3	9	N	3					123

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

12	0	N	-0-	-0-	-0-	-0-					N	-0-					156
01	0	N	-0-	-0-	-0-	-0-					N	-0-					156
02	0	N	-0-	-0-	-0-	-0-					N	-0-					156
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					179
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					179
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					179
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	1710	-0-	-522	-0-	26	1	1680	2	N	4					186
							4	9									
01	2232	X	1839	-0-	-393	-0-	31	1	1799	2	N	8					194
							9	9									
02	1764	X	1627	-0-	-137	-0-	28	1	1568	2	N	28					222
							31	9									
03	1767	X	1741	-0-	-26	-0-	30	1	1700	2	N	10					232
							11	9									
04	1770	X	1529	-0-	-241	-0-	24	1	1490	2	N	14	179	1			67
							15	9									
05	1829	X	1752	-0-	-77	-0-	31	1	1719	2	N	2					69
							2	9									

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2457	X	2457	-0-	-0-	-0-	20	1	693	3	N	1585	1506	1			218
							1744	9									
*12	2136	X	2136	-0-	-0-	-0-	31	1	1148	3	N	870	876	1			212
							957	9									
*01	2182	X	2182	-0-	-0-	-0-	178	1	1261	3	N	675	678	1			209
							743	9									
02	2520	X	1274	-0-	-1246	-0-	163	1	672	3	N	399	343	1			265
							439	9									
03	2480	X	1417	-0-	-1063	-0-	177	1	831	3	N	372	533	1			104
							409	9									
04	2700	X	1148	-0-	-1552	-0-	167	1	597	3	N	349	358	1			95
							384	9									
05	2201	X	1035	-0-	-1166	-0-	179	1	556	3	N	273	173	1			195
							300	9									

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19778	X	14560	-0-	-5218	-0-	14345	3	215	9	N	195	200	1			116
01	18538	X	13555	-0-	-4983	-0-	13287	3	268	9	N	244	179	1			181
02	15344	X	11808	-0-	-3536	-0-	11541	3	267	9	N	243					424
03	16461	X	12705	-0-	-3756	-0-	12438	3	267	9	N	243	388	1			279
04	15150	X	12144	-0-	-3006	-0-	11954	3	190	9	N	173	187	1			265
05	14570	X	11982	-0-	-2588	-0-	11804	3	178	9	N	162	193	1			234

HEMPHILL (GRANITE WASH W.) 40311 440 ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
THORNE WELL #: 1 RRCID -> 165233 COMPL. DATE 05/19/1997 TOTAL DEPTH 10780 PERF.10319 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	200	-0-	-606	-0-	197	2	3	9	N	3					182
01	1240	N	-0-	-0-	-1240	-0-					N	-0-					182
02	1484	N	-0-	-0-	-1484	-0-					N	-0-					182
03	186	N	-0-	-0-	-186	-0-					N	-0-					182
04	0	N	-0-	-0-	-0-	-0-					N	-0-					182
05	0	N	-0-	-0-	-0-	-0-					N	-0-					182

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43104	X	43104	-0-	-0-	-0-	124	1	42900	2	N	73					145
							80	9									
01	41881	X	40735	-0-	-1146	-0-	62	1	40587	2	N	78					223
							86	9									
02	37828	X	32710	-0-	-5118	-0-	49	1	32585	2	N	69	202	1			90
							76	9									
03	41881	X	36477	-0-	-5404	-0-	43	1	36355	2	N	72					162
							79	9									
04	40530	X	36497	-0-	-4033	-0-	55	1	36355	2	N	79	184	1			57
							87	9									
05	41881	X	33056	-0-	-8825	-0-	62	1	32919	2	N	68					125
							75	9									

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

12	2325	N	2125	-0-	-200	-0-	30	1	2095	2	N	-0-					-0-
01	2077	N	1566	-0-	-511	-0-	31	1	1535	2	N	-0-					-0-
02	1649	N	1649	-0-	-0-	-0-	20	1	1629	2	N	-0-					-0-
03	2435	N	2435	-0-	-0-	-0-	25	1	2410	2	N	-0-					-0-
04	1695	N	1695	-0-	-0-	-0-	24	1	1671	2	N	-0-					-0-
05	1829	N	1766	-0-	-63	-0-	24	1	1742	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

12	13124	X	13124	-0-	-0-	-0-	13124	2			N	-0-					-0-
01	13043	X	13043	-0-	-0-	-0-	13043	2			N	-0-					-0-
02	11613	X	11613	-0-	-0-	-0-	11613	2			N	-0-					-0-
03	12847	X	12847	-0-	-0-	-0-	12847	2			N	-0-					-0-
04	12420	X	12354	-0-	-66	-0-	12354	2			N	-0-					-0-
05	12834	X	12760	-0-	-74	-0-	12760	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

12	5652	X	5652	-0-	-0-	-0-	5652	3			N	-0-					-0-
01	5394	X	2663	-0-	-2731	-0-	2663	3			N	-0-					-0-
02	4872	X	4872	-0-	-0-	-0-	4872	3			N	-0-					-0-
03	5798	X	5798	-0-	-0-	-0-	5798	3			N	-0-					-0-
04	6544	X	6544	-0-	-0-	-0-	6544	3			N	-0-					-0-
*05	6333	X	6333	-0-	-0-	-0-	6333	3			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) //CONT.// 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3670	-0-	-515	-0-	3670	2			N	-0-					-0-
01	4185	X	3171	-0-	-1014	-0-	3171	2			N	-0-					-0-
02	3780	X	2708	-0-	-1072	-0-	2708	2			N	-0-					-0-
03	4185	X	2145	-0-	-2040	-0-	2145	2			N	-0-					-0-
04	4050	X	1966	-0-	-2084	-0-	1966	2			N	-0-					-0-
05	3658	X	2072	-0-	-1586	-0-	2072	2			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					150
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

12	31	#	-0-	-0-	-31	-0-					N	-0-					249
01	1	#	-0-	-0-	-1	-0-					N	-0-					249
02	0	#	-0-	-0-	-0-	-0-					N	-0-					249
03	0	#	-0-	-0-	-0-	-0-					N	-0-					249
04	0	#	-0-	-0-	-0-	-0-					N	-0-					249
05	0	#	-0-	-0-	-0-	-0-					N	-0-					249

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

12	279	#	211	-0-	-68	-0-	211	2			N	-0-					48
01	248	#	162	-0-	-86	-0-	162	2			N	-0-					48
02	196	#	129	-0-	-67	-0-	129	2			N	-0-					48
03	217	#	143	-0-	-74	-0-	143	2			N	-0-					48
04	210	#	142	-0-	-68	-0-	142	2			N	-0-					48
05	217	#	154	-0-	-63	-0-	154	2			N	-0-					48

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

12	1812	N	1812	-0-	-0-	-0-	1795	2	17	9	N	15	177	1						27
01	1728	N	1728	-0-	-0-	-0-	1724	2	4	9	N	4								31
02	1637	N	1637	-0-	-0-	-0-	1615	2	22	9	N	20								51
03	1798	N	1541	-0-	-257	-0-	1508	2	33	9	N	30								81
04	1778	N	1778	-0-	-0-	-0-	1752	2	26	9	N	24								105
*05	1800	N	1800	-0-	-0-	-0-	1764	2	36	9	N	33								138

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3299	-0-	199	199	22	1	3269	2		N	5					145
							2	4	6	9								
01	2651	N	2452	-0-	-199	-0-	17	1	2433	2		N	-0-					145
							2	4										
02	2290	N	2290	-0-	-0-	-0-	17	1	2271	2		N	-0-					145
							2	4										
03	2768	X	2768	-0-	-0-	-0-	20	1	2733	2		N	12					157
							2	4	13	9								
04	1470	X	1470	-0-	-0-	-0-	11	1	1453	2		N	4					161
							2	4	4	9								
05	248	X	2	-0-	-246	-0-	2	4				N	-0-					161

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	240	-0-	-132	-0-	3	1	235	2		N	-0-					7
							2	4										
01	403	N	295	-0-	-108	-0-	3	1	290	2		N	-0-					7
							2	4										
02	336	N	123	-0-	-213	-0-	1	1	120	2		N	-0-					7
							2	4										
03	819	N	819	-0-	-0-	-0-	27	1	790	2		N	-0-					7
							2	4										
04	612	N	612	-0-	-0-	-0-	23	1	584	2		N	3	3	5			7
							2	4	3	9								
*05	383	N	383	-0-	-0-	-0-	11	1	370	2		N	-0-					7
							2	4										

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	51	-0-	-104	-0-	2	1	47	2		N	-0-					104
							2	4										
01	186	N	103	-0-	-83	-0-	3	1	98	2		N	-0-					104
							2	4										
02	168	N	109	-0-	-59	-0-	4	1	103	2		N	-0-					104
							2	4										
03	62	N	22	-0-	-40	-0-	1	1	20	2		N	-0-					104
							1	4										
04	90	N	-0-	-0-	-90	-0-						N	-0-					104
05	124	N	-0-	-0-	-124	-0-						N	-0-					104

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	3955	-0-	-1346	-0-	146	1	3795	2		N	11					199
							2	4	12	9								
01	5301	X	2941	-0-	-2360	-0-	98	1	2835	2		N	5					204
							2	4	6	9								
02	4788	X	4074	-0-	-714	-0-	150	1	3887	2		N	32	190	1			46
							2	4	35	9								
03	5146	X	4650	-0-	-496	-0-	183	1	4425	2		N	36					82
							2	4	40	9								
04	4980	X	3864	-0-	-1116	-0-	152	1	3680	2		N	27					109
							2	4	30	9								
05	4526	X	1366	-0-	-3160	-0-	38	1	1279	2		N	43					152
							2	4	47	9								

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

12	961	N	745	-0-	-216	-0-	7	1	723	2	N	12					123
							2	4	13	9							
01	992	N	810	-0-	-182	-0-	7	1	801	2	N	-0-					123
							2	4									
02	952	N	862	-0-	-90	-0-	7	1	853	2	N	-0-					123
							2	4									
03	945	N	945	-0-	-0-	-0-	9	1	928	2	N	5					128
							2	4	6	9							
04	780	N	737	-0-	-43	-0-	7	1	728	2	N	-0-					128
							2	4									
05	961	N	411	-0-	-550	-0-	4	1	405	2	N	-0-					128
							2	4									

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

12	248	N	31	-0-	-217	-0-	31	2			N	-0-					-0-
01	248	N	71	-0-	-177	-0-	71	2			N	-0-					-0-
02	224	N	63	-0-	-161	-0-	63	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
*05	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

12	248	N	2	-0-	-246	-0-	2	2			N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	2	N	-0-	-0-	-2	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28

FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48

BUSSARD WELL #: 1 RRCID -> 166408 COMPL. DATE 10/24/1997 TOTAL DEPTH 12150 PERF.11399 - 11924

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					104
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					104
03	14B	DENY	-0-	-0-	-0-	-0-					N	2					106
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	20	1			86
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1451	N	1451	-0-	-0-	-0-	117	1	1334	3	N	-0-					127
01	1127	N	1127	-0-	-0-	-0-	107	1	1020	3	N	-0-					127
02	867	N	867	-0-	-0-	-0-	86	1	781	3	N	-0-					127
03	1022	N	1022	-0-	-0-	-0-	78	1	943	3	N	1					128
							1	9									
*04	1080	N	450	-0-	-630	-0-	35	1	407	3	N	7					135
							8	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					135

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					157
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					157
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					157
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	281	-0-	-277	-0-	23	1	258	3	N	-0-					145
01	319	N	319	-0-	-0-	-0-	30	1	289	3	N	-0-					145
02	274	N	274	-0-	-0-	-0-	31	1	243	3	N	-0-					145
03	304	N	304	-0-	-0-	-0-	23	1	281	3	N	-0-					145
*04	300	N	286	-0-	-14	-0-	23	1	263	3	N	-0-					145
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					145

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					93
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					93
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					93
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					93
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					93

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					92
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					92

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1052	N	1052	-0-	-0-	-0-	85	1	967	3	N	-0-					104
01	945	N	945	-0-	-0-	-0-	90	1	855	3	N	-0-					104
02	1012	N	1012	-0-	-0-	-0-	101	1	911	3	N	-0-					104
03	1089	N	1089	-0-	-0-	-0-	83	1	1004	3	N	2					106
							2	9									
*04	1228	N	1228	-0-	-0-	-0-	98	1	1130	3	N	-0-					106
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					106

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4455	X	4455	-0-	-0-	-0-	361	1	4094	3	N	-0-					80
01	3334	X	3334	-0-	-0-	-0-	316	1	3005	3	N	12					92
							13	9									
02	2367	X	2367	-0-	-0-	-0-	238	1	2118	3	N	10					102
							11	9									
03	3621	X	3621	-0-	-0-	-0-	277	1	3338	3	N	5					107
							6	9									
*04	3392	X	3392	-0-	-0-	-0-	271	1	3121	3	N	-0-					107
05	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					107

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 01/22/2004 TOTAL DEPTH 12721 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1557	-0-	-365	-0-	126	1	1431	3	N	-0-					56
01	1644	X	1644	-0-	-0-	-0-	156	1	1484	3	N	4					60
							4	9									
02	1568	X	1504	-0-	-64	-0-	150	1	1352	3	N	2					62
							2	9									
03	1736	X	1675	-0-	-61	-0-	127	1	1535	3	N	12					74
							13	9									
*04	1599	X	1599	-0-	-0-	-0-	127	1	1469	3	N	3					77
							3	9									
05	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					77

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	59	1	667	3	N	-0-					83
01	715	N	715	-0-	-0-	-0-	67	1	640	3	N	7					90
							8	9									
02	639	N	639	-0-	-0-	-0-	64	1	575	3	N	-0-					90
03	678	N	678	-0-	-0-	-0-	51	1	616	3	N	10					100
							11	9									
*04	690	N	612	-0-	-78	-0-	49	1	561	3	N	2					102
							2	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					102

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	54	-0-	-70	-0-	4	1	50	3	N	-0-					143
01	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	326	N	326	-0-	-0-	-0-	25	1	299	3	N	2					145
							2	9									
*04	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					145
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

12	T. A.		-0-	-0-	-0-	48					N	-0-	1	1			55
01	14B DENY		-0-	-0-	-0-	48					N	-0-					55
02	14B DENY		-0-	-0-	-0-	48					N	-0-					55
03	14B DENY		-0-	-0-	-0-	48					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
05	14B2 EXT		NO RPT	-0-	-0-	48					N	NO RPT					55

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

12	2387	N	1978	-0-	-409	-0-	1978	2			N	-0-					313
01	1265	N	1265	-0-	-0-	-0-	1237	2	28	9	N	25					338
02	2128	N	2050	-0-	-78	-0-	2050	2			N	-0-					338
03	1984	N	1605	-0-	-379	-0-	1605	2			N	-0-					338
04	1831	N	1831	-0-	-0-	-0-	1803	2	28	9	N	25	177	1			186
05	2263	N	1525	-0-	-738	-0-	1525	2			N	-0-					186

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

12	2790	X	2727	-0-	-63	-0-	2685	2	42	9	N	38					306
01	2790	X	2719	-0-	-71	-0-	2719	2			N	-0-					306
02	2520	X	2289	-0-	-231	-0-	2289	2			N	-0-					306
03	2902	X	2902	-0-	-0-	-0-	2902	2			N	-0-					306
04	2640	N	2638	-0-	-2	-0-	2638	2			N	-0-					306
*05	2821	N	2821	-0-	-0-	-0-	2821	2			N	-0-					306

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

12	0	N	-0-	-0-	-0-	-0-					N	-0-					263
01	0	N	-0-	-0-	-0-	-0-					N	-0-					263
02	0	N	-0-	-0-	-0-	-0-					N	-0-					263
03	0	N	-0-	-0-	-0-	-0-					N	-0-					263
04	0	N	-0-	-0-	-0-	-0-					N	-0-					263
05	0	N	-0-	-0-	-0-	-0-					N	-0-					263

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

12	2294	N	1993	-0-	-301	-0-	1960	2	33	9	Y	30					205
01	2005	N	2005	-0-	-0-	-0-	1981	2	24	9	Y	22					227
02	1988	N	1684	-0-	-304	-0-	1684	2			Y	-0-					227
03	2118	N	2118	-0-	-0-	-0-	2066	2	52	9	Y	47					274
04	1994	N	1994	-0-	-0-	-0-	1984	2	10	9	Y	9	196	1			87
05	DLQ G-10		2073	-0-	2073	2073	2073	2			Y	-0-					87

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2499	-0-	-74	-0-	2499	2			N	-0-					257
01	2511	X	1530	-0-	-981	-0-	1438	2	92	9	N	84					341
02	3820	X	3820	-0-	-0-	-0-	3811	2	9	9	N	8					349
03	5222	X	5222	-0-	-0-	-0-	5213	2	9	9	N	8					357
04	5758	X	5758	-0-	-0-	-0-	5738	2	20	9	N	18					375
05	DLQ G-10		6009	-0-	6009	6009	5997	2	12	9	N	11					386

MEWBOURNE OIL COMPANY 562560
BARNES WELL #: 2 RRCID -> 166354 COMPL. DATE 08/19/1997 TOTAL DEPTH 12450 PERF.11688 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	627	-0-	-954	-0-	627	2			N	-0-					75
01	1271	N	658	-0-	-613	-0-	658	2			N	-0-					75
02	560	N	445	-0-	-115	-0-	445	2			N	-0-					75
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					75
04	630	N	558	-0-	-72	-0-	558	2			N	-0-					75
*05	543	N	543	-0-	-0-	-0-	543	2			N	-0-					75

QEP ENERGY COMPANY 684474
CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2361	N	2361	-0-	-0-	-0-	21	1	2340	2	N	-0-					274
01	2542	N	1852	-0-	-690	-0-	21	1	1831	2	N	-0-					274
02	2240	N	1804	-0-	-436	-0-	21	1	1783	2	N	-0-					274
03	2356	N	1789	-0-	-567	-0-	21	1	1768	2	N	-0-					274
04	1800	N	1544	-0-	-256	-0-	21	1	1357	2	N	151					425
							166	9									
05	1984	N	1367	-0-	-617	-0-	21	1	1343	2	N	3					428
							3	9									

SAMSON LONE STAR, LLC 744737
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	5861	-0-	2761	2761	942	1	4897	2	N	20					98
							22	9									
01	3100	N	5319	-0-	2219	4980	895	1	4411	2	N	12					110
							13	9									
02	6885	X	1905	-0-	-4980	-0-	325	1	1577	2	N	3					113
							3	9									
03	3413	X	3413	-0-	-0-	-0-	111	1	3298	2	N	4					117
							4	9									
04	3755	X	3755	-0-	-0-	-0-	201	1	3540	2	N	13					130
							14	9									
*05	3916	X	3916	-0-	-0-	-0-	216	1	3685	2	N	14					144
							15	9									

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3269	X	3269	-0-	-0-	-0-	528	1	2741	2	N	-0-					161
01	3506	X	3506	-0-	-0-	-0-	595	1	2911	2	N	-0-					161
02	2100	X	1087	-0-	-1013	-0-	186	1	901	2	N	-0-					161
03	2390	X	2390	-0-	-0-	-0-	78	1	2312	2	N	-0-					161
04	2320	X	2320	-0-	-0-	-0-	125	1	2195	2	N	-0-					161
*05	3778	X	3778	-0-	-0-	-0-	209	1	3569	2	N	-0-					161

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3007	X	224	-0-	-2783	-0-	36	1	188	2	N	-0-			198
01	3007	X	160	-0-	-2847	-0-	27	1	133	2	N	-0-			198
02	2716	X	49	-0-	-2667	-0-	8	1	41	2	N	-0-			198
03	3007	X	115	-0-	-2892	-0-	4	1	111	2	N	-0-			198
04	1920	X	63	-0-	-1857	-0-	3	1	60	2	N	-0-			198
*05	595	X	595	-0-	-0-	-0-	33	1	562	2	N	-0-			198

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

12	1593	N	1593	-0-	-0-	-0-	255	1	1323	2	N	14			68
							15	9							
01	1707	N	1707	-0-	-0-	-0-	287	1	1413	2	N	6			74
							7	9							
02	924	N	593	-0-	-331	-0-	101	1	491	2	N	1			75
							1	9							
03	1078	N	1078	-0-	-0-	-0-	35	1	1041	2	N	2			77
							2	9							
04	1618	N	1618	-0-	-0-	-0-	87	1	1531	2	N	-0-			77
*05	2056	N	2056	-0-	-0-	-0-	114	1	1936	2	N	5			82
							6	9							

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			115
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			115
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			115

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

VALERIE WELL #: 1 RRCID -> 171753 COMPL. DATE 12/28/1998 TOTAL DEPTH 12150 PERF.11430 - 11624

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

12	1023	N	725	-0-	-298	-0-	725	2			N	-0-			151
01	1240	N	839	-0-	-401	-0-	839	2			N	-0-			151
02	1568	N	1107	-0-	-461	-0-	1107	2			N	-0-			151
03	891	N	891	-0-	-0-	-0-	891	2			N	-0-			151
04	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-			151
05	1240	N	494	-0-	-746	-0-	494	2			N	-0-			151

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

12	2207	X	2207	-0-	-0-	-0-	20	1	2187	2	N	-0-	78	1			174
01	2015	X	634	-0-	-1381	-0-	45	1	589	2	N	-0-					174
02	2768	X	2768	-0-	-0-	-0-	27	1	2741	2	N	-0-					174
03	3071	X	3071	-0-	-0-	-0-	32	1	3039	2	N	-0-					174
04	1950	X	295	-0-	-1655	-0-	5	1	290	2	N	-0-					174
05	2015	X	-0-	-0-	-2015	-0-					N	-0-					174

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

12	775	N	111	-0-	-664	-0-	13	1	98	2	N	-0-					37
01	713	N	-0-	-0-	-713	-0-					N	-0-					37
02	728	N	-0-	-0-	-728	-0-					N	-0-					37
03	124	N	-0-	-0-	-124	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

12	2504	X	2504	-0-	-0-	-0-	30	1	2474	2	N	-0-					45
01	1922	X	994	-0-	-928	-0-	22	1	972	2	N	-0-					45
02	1736	X	762	-0-	-974	-0-	18	1	744	2	N	-0-					45
03	2938	X	2938	-0-	-0-	-0-	29	1	2878	2	N	28					73
							31	9									
04	3341	X	3341	-0-	-0-	-0-	33	1	3308	2	N	-0-					73
*05	2660	X	2660	-0-	-0-	-0-	30	1	2630	2	N	-0-					73

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

12	2187	X	2187	-0-	-0-	-0-	38	1	2149	2	N	-0-					159
01	2790	N	2526	-0-	-264	-0-	45	1	2481	2	N	-0-	159	1			-0-
02	2800	N	3834	-0-	1034	1034	26	1	3808	2	N	-0-					-0-
03	3100	N	6668	-0-	3568	4602	42	1	6626	2	N	-0-					-0-
04	3000	N	4826	-0-	1826	6428	35	1	4791	2	N	-0-					-0-
*05	10530	X	4102	-0-	-6428	-0-	35	1	4067	2	N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

12	1891	N	1223	-0-	-668	-0-	35	1	1188	2	N	-0-					73
01	1813	N	1813	-0-	-0-	-0-	68	1	1741	2	N	4					77
							4	9									
02	1988	N	1727	-0-	-261	-0-	63	1	1664	2	N	-0-					77
03	1836	N	1836	-0-	-0-	-0-	66	1	1770	2	N	-0-					77
04	1769	N	1769	-0-	-0-	-0-	63	1	1706	2	N	-0-					77
05	1922	N	1470	-0-	-452	-0-	68	1	1402	2	N	-0-					77

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
MCINTOSH WELL #: 184 RRCID -> 190829 COMPL. DATE 11/01/2005 TOTAL DEPTH 12400 PERF.10528 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

12	2241	N	2241	-0-	-0-	-0-	35	1	2090	2	N	105					179
							116	9									
01	2638	N	2638	-0-	-0-	-0-	45	1	2593	2	N	-0-					179
02	2036	N	2036	-0-	-0-	-0-	42	1	1994	2	N	-0-					179
03	2232	N	1935	-0-	-297	-0-	38	1	1897	2	N	-0-					179
04	2550	N	844	-0-	-1706	-0-	17	1	827	2	N	-0-					179
05	2263	N	1373	-0-	-890	-0-	22	1	1351	2	N	-0-					179

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

12	3100	N	3682	-0-	582	582	23	1	3659	2	N	-0-					110
*01	3100	N	12502	-0-	9402	9984	45	1	12457	2	N	-0-	59	1	51	7	-0-
02	2800	N	8628	-0-	5828	15812	45	1	8583	2	N	-0-					-0-
03	26391	X	10579	-0-	-15812	-0-	45	1	10534	2	N	-0-					-0-
04	8822	X	8822	-0-	-0-	-0-	45	1	8777	2	N	-0-					-0-
*05	8551	X	8551	-0-	-0-	-0-	45	1	8506	2	N	-0-					-0-

WILLIAM WELL #: 3174 RRCID -> 195527 COMPL. DATE 06/01/2003 TOTAL DEPTH 12225 PERF.11444 - 12060

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	840	N	215	-0-	-625	-0-	215	2			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
04	360	N	193	-0-	-167	-0-	193	2			N	-0-					-0-
*05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

12	3100	N	3628	-0-	528	528	45	1	3583	2	N	-0-					117
01	3013	N	2485	-0-	-528	-0-	38	1	2447	2	N	-0-					117
02	2016	N	916	-0-	-1100	-0-	18	1	898	2	N	-0-					117
03	2635	X	2635	-0-	-0-	-0-	29	1	2543	2	N	57					174
							63	9									
04	2809	X	2809	-0-	-0-	-0-	41	1	2768	2	N	-0-					174
05	2232	X	1276	-0-	-956	-0-	26	1	1250	2	N	-0-					174

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
J. J. WELL #: 3086 RRCID -> 198072 COMPL. DATE 08/01/2003 TOTAL DEPTH 12450 PERF.11644 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

12	12586	X	7804	-0-	-4782	-0-	28	1	7776	2	N	-0-					87
01	12276	X	11728	-0-	-548	-0-	45	1	11683	2	N	-0-	87	1			-0-
02	11424	X	9998	-0-	-1426	-0-	45	1	9953	2	N	-0-					-0-
03	12648	X	11916	-0-	-732	-0-	45	1	11871	2	N	-0-					-0-
04	12240	X	11308	-0-	-932	-0-	45	1	11263	2	N	-0-					-0-
05	11718	X	10813	-0-	-905	-0-	45	1	10768	2	N	-0-					-0-

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

12	8149	X	8149	-0-	-0-	-0-	25	1	8124	2	N	-0-	58	1			-0-
01	6143	X	6143	-0-	-0-	-0-	45	1	6098	2	N	-0-					-0-
02	5477	X	5477	-0-	-0-	-0-	45	1	5432	2	N	-0-					-0-
03	5983	X	5476	-0-	-507	-0-	45	1	5431	2	N	-0-					-0-
04	5790	X	3926	-0-	-1864	-0-	38	1	3888	2	N	-0-					-0-
05	6262	X	3360	-0-	-2902	-0-	36	1	3324	2	N	-0-					-0-

JOHN PAUL WELL #: 1 RRCID -> 200957 COMPL. DATE 12/14/2004 TOTAL DEPTH 12325 PERF.11568 - 11990

12	6789	X	-0-	-0-	-6789	-0-					N	-0-					129
01	6789	X	-0-	-0-	-6789	-0-					N	1	80	1			50
02	6132	X	2204	-0-	-3928	-0-	34	1	2170	2	N	-0-	50	7			-0-
03	5890	X	5378	-0-	-512	-0-	64	1	5314	2	N	-0-					-0-
04	5700	X	3271	-0-	-2429	-0-	48	1	3223	2	N	-0-					-0-
05	2449	X	1337	-0-	-1112	-0-	18	1	1319	2	N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

12	217	N	96	-0-	-121	-0-	96	2			N	-0-					44
01	248	N	165	-0-	-83	-0-	165	2			N	-0-					44
02	196	N	184	-0-	-12	-0-	184	2			N	-0-					44
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					44
*04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					44
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

12	476	N	476	-0-	-0-	-0-	476	2			N	-0-					151
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					151
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					151
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

12	620	X	506	-0-	-114	-0-	506	2			N	-0-					115
01	744	X	515	-0-	-229	-0-	515	2			N	-0-					115
02	672	X	367	-0-	-305	-0-	367	2			N	-0-					115
03	744	X	668	-0-	-76	-0-	668	2			N	-0-					115
04	591	X	591	-0-	-0-	-0-	578	2	13	9	N	12					127
*05	591	X	591	-0-	-0-	-0-	591	2			N	-0-					127

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

12	2522	N	2522	-0-	-0-	-0-	2520	2	2	9	N	2					33
01	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					33
02	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					33
03	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					33
*04	1797	N	1797	-0-	-0-	-0-	1793	2	4	9	N	4					37
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					37

EOG RESOURCES, INC. 253162
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

12	2604	X	2068	-0-	-536	-0-	2068	2			N	-0-					18
01	2604	X	1993	-0-	-611	-0-	1993	2			N	-0-					18
02	2352	X	1637	-0-	-715	-0-	1637	2			N	-0-					18
03	2387	X	2314	-0-	-73	-0-	2314	2			N	-0-					18
04	2310	X	1764	-0-	-546	-0-	1764	2			N	-0-					18
05	2077	X	1654	-0-	-423	-0-	1654	2			N	-0-					18

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

12	1767	X	701	-0-	-1066	-0-	81	1	620	2	N	-0-					10
01	1581	X	1266	-0-	-315	-0-	78	1	1188	2	N	-0-					10
02	1316	X	1107	-0-	-209	-0-	83	1	1024	2	N	-0-					10
03	1116	X	1005	-0-	-111	-0-	90	1	915	2	N	-0-					10
04	1230	X	1106	-0-	-124	-0-	94	1	1012	2	N	-0-					10
05	1271	X	1181	-0-	-90	-0-	81	1	1100	2	N	-0-					10

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

12	12679	14733	-0-	2054	98501	9592	2	5141	9	N	4674	4857	1						809
01	12679	13967	-0-	1288	99789	9648	2	4319	9	N	3926	3925	1						810
02	11452	9468	-0-	-1984	97805	6820	2	2648	9	N	2407	2746	1						471
03	12679	15016	-0-	2337	100142	10782	2	4234	9	N	3849	3711	1						609
04	12270	12319	-0-	49	100191	9265	2	3054	9	N	2776	2907	1						478
*05	14523	14523	-0-	-0-	100191	11041	2	3482	9	N	3165	3286	1						357

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	#	865	-0-	-34	-0-	396	1	469	2	N	-0-					130
01	930	#	886	-0-	-44	-0-	397	1	489	2	N	-0-					130
02	840	#	740	-0-	-100	-0-	355	1	384	2	N	1	101	1			30
							1	9									
03	930	#	859	-0-	-71	-0-	393	1	466	2	N	-0-					30
04	870	#	850	-0-	-20	-0-	384	1	466	2	N	-0-					30
05	899	#	787	-0-	-112	-0-	394	1	393	2	N	-0-					30

RTC RESOURCES, LLP 732297
LEWIS WELL #: 1 RRCID -> 098542 COMPL. DATE 12/24/1981 TOTAL DEPTH 11725 PERF.10110 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	199	2	1	9	N	1					192
01	542	N	542	-0-	-0-	-0-	541	2	1	9	N	1					193
02	326	N	326	-0-	-0-	-0-	325	2	1	9	N	1					194
03	216	N	216	-0-	-0-	-0-	214	2	2	9	N	2					196
*04	159	N	159	-0-	-0-	-0-	157	2	2	9	N	2					198
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2788	N	2788	-0-	-0-	-0-	107	1	2679	3	N	-0-					113
							2	4									
01	2511	X	2499	-0-	-12	-0-	87	1	2410	3	N	-0-					113
							2	4									
02	2418	X	2418	-0-	-0-	-0-	80	1	2336	3	N	-0-					113
							2	4									
03	2511	X	2392	-0-	-119	-0-	78	1	2312	3	N	-0-					113
							2	4									
04	2430	X	2254	-0-	-176	-0-	60	1	2192	3	N	-0-					113
							2	4									
05	2511	X	2	-0-	-2509	-0-	2	4			N	-0-					113

CHESAPEAKE OPERATING, INC. 147715
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					N	-0-					60
01	3	N	-0-	-0-	-3	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2042	-0-	-190	-0-	2025	2	17	9	N	15					368
01	2746	N	2746	-0-	-0-	-0-	2715	2	31	9	N	28					396
02	2100	N	1677	-0-	-423	-0-	1668	2	9	9	N	8					404
03	2375	N	2375	-0-	-0-	-0-	2353	2	22	9	N	20					424
04	2670	N	2357	-0-	-313	-0-	2337	2	20	9	N	18					442
*05	2679	N	2679	-0-	-0-	-0-	2649	2	30	9	N	27					469

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LINN OPERATING, INC. 501545
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1831	N	1831	-0-	-0-	-0-	1827	2	4	9	N	4					200
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					200
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					200
03	306	N	306	-0-	-0-	-0-	298	2	8	9	N	7					207
04	300	N	-0-	-0-	-300	-0-					N	-0-					207
05	0	N	-0-	-0-	-0-	-0-					N	-0-					207

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	244	-0-	-376	-0-	242	2	2	9	N	2					164
01	282	N	282	-0-	-0-	-0-	281	2	1	9	N	1					165
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					165
03	530	N	530	-0-	-0-	-0-	530	2			N	-0-					165
04	270	N	-0-	-0-	-270	-0-					N	13	1	8			177
05	372	N	-0-	-0-	-372	-0-					N	-0-					177

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 217249 COMPL. DATE 03/28/2006 TOTAL DEPTH 12035 PERF.11788 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	#	600	-0-	-82	-0-	600	2			N	-0-					48
01	682	#	-0-	-0-	-682	-0-					N	-0-					48
02	672	#	-0-	-0-	-672	-0-					N	-0-					48
03	744	#	-0-	-0-	-744	-0-					N	-0-					48
04	720	#	-0-	-0-	-720	-0-					N	-0-					48
05	589	#	-0-	-0-	-589	-0-					N	-0-					48

LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	#	-0-	-0-	-8	-0-					N	-0-					-0-
01	13	R	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
03	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
05	13	#	-0-	-0-	-13	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	#	3984	-0-	-976	-0-	77	1	3886	2	N	17					156
							2	4	19	9							
01	4960	#	3122	-0-	-1838	-0-	51	1	3063	2	N	5					161
							2	4	6	9							
02	4480	#	3186	-0-	-1294	-0-	57	1	3108	2	N	17					178
							2	4	19	9							
03	4867	#	4169	-0-	-698	-0-	67	1	4100	2	N	-0-					178
							2	4									
04	4710	#	2598	-0-	-2112	-0-	37	1	2534	2	N	23	184	1			17
							2	4	25	9							
05	3999	#	2990	-0-	-1009	-0-	43	1	2945	2	N	-0-					17
							2	4									

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	#	804	-0-	-126	-0-	780	3	24	9	N	22					50
01	972	R	972	-0-	-0-	-0-	951	3	21	9	N	19					69
02	881	R	881	-0-	-0-	-0-	853	3	28	9	N	25					94
03	926	R	926	-0-	-0-	-0-	854	3	72	9	N	65					159
04	930	#	884	-0-	-46	-0-	844	3	40	9	N	36					195
05	961	#	903	-0-	-58	-0-	871	3	32	9	N	29					224

SPRAKS, ELMER E. "A" WELL #: 5 RRCID -> 189632 COMPL. DATE 03/21/2002 TOTAL DEPTH 11152 PERF. 7522 - 7532

12	744	#	-0-	-0-	-744	-0-					N	-0-					20
01	93	#	-0-	-0-	-93	-0-					N	-0-					20
02	0	#	-0-	-0-	-0-	-0-					N	-0-					20
03	0	#	-0-	-0-	-0-	-0-					N	-0-					20
04	0	#	-0-	-0-	-0-	-0-					N	-0-					20
05	0	#	-0-	-0-	-0-	-0-					N	-0-					20

CHESAPEAKE OPERATING, INC. 147715
ADDIE LILLIAN A 104 WELL #: 3H RRCID -> 262836 COMPL. DATE 06/23/2011 TOTAL DEPTH 7456 PERF. N/A

*06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

12	310	#	272	-0-	-38	-0-	272	2			N	-0-					-0-
01	1271	#	1123	-0-	-148	-0-	1123	2			N	-0-					-0-
02	1148	#	461	-0-	-687	-0-	461	2			N	-0-					-0-
03	1271	#	627	-0-	-644	-0-	627	2			N	-0-					-0-
04	1080	#	692	-0-	-388	-0-	692	2			N	-0-					-0-
05	1116	#	719	-0-	-397	-0-	719	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

12	496	N	468	-0-	-28	-0-	427	2	41	9	N	37					197
01	465	N	448	-0-	-17	-0-	448	2			N	-0-					197
02	448	N	408	-0-	-40	-0-	408	2			N	-0-					197
03	467	N	467	-0-	-0-	-0-	438	2	29	9	N	26					223
04	431	N	431	-0-	-0-	-0-	414	2	17	9	N	15					238
05	465	N	405	-0-	-60	-0-	405	2			N	-0-	190	1			48

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED PRORATED CNTY: HANSFORD
EXXON MOBIL CORPORATION 257128
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	N	3069	-0-	-310 B	-0-	35	1	3034	2	N	-0-					28
01	3596	N	3594	-0-	-2 B	-0-	42	1	3552	2	N	-0-					28
02	3360	N	3094	-0-	-266 B	-0-	95	1	2999	2	N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	3690	N	3690	-0-	-0- B	-0-	98	1	3592	2	N	-0-					28
04	3480	N	3262	-0-	-218 B	-0-	73	1	3189	2	N	-0-					28
*05	4903	N	4903	-0-	-0- B	-0-	2283	1	2620	2	N	-0-					28

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084		4780	-0-	-304 B	-2846	35	1	4745	2	N	-0-					-0-
01	4069		4415	-0-	346 B	-2500	32	1	4383	2	N	-0-					-0-
02	5376		4358	-0-	-1018 B	-3518	115	1	4243	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2016 CANCELLED UNDERAGE -> -1502																	
03	5766		5997	-0-	231 B	-1785	123	1	5874	2	N	-0-					-0-
04	5310		4652	-0-	-658 B	-2443	90	1	4562	2	N	-0-					-0-
05	4836		5445	-0-	609 B	-1834	3043	1	2402	2	N	-0-					-0-

WESTWIND OIL AND GAS INC. 912975
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	#	546	-0-	-198	-0-	546	2			N	-0-					-0-
01	744	#	550	-0-	-194	-0-	550	2			N	-0-					-0-
02	672	#	588	-0-	-84	-0-	588	2			N	-0-					-0-
03	651	#	620	-0-	-31	-0-	620	2			N	-0-					-0-
04	608	R	608	-0-	-0-	-0-	608	2			N	-0-					-0-
05	651	#	645	-0-	-6	-0-	645	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	R	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	462	R	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	420	#	413	-0-	-7	-0-	413	3			N	-0-					-0-
03	465	#	441	-0-	-24	-0-	441	3			N	-0-					-0-
04	450	#	425	-0-	-25	-0-	425	3			N	-0-					-0-
05	465	#	425	-0-	-40	-0-	425	3			N	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
EXXON MOBIL CORPORATION 257128
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	#	1578	-0-	-65	-0-	1578	2			Y	-0-					-0-
01	1705	#	1601	-0-	-104	-0-	1601	2			Y	-0-					-0-
02	1596	#	1459	-0-	-137	-0-	27	1	1432	2	Y	-0-					-0-
03	1759	R	1759	-0-	-0-	-0-	32	1	1727	2	Y	-0-					-0-
04	1650	#	1618	-0-	-32	-0-	25	1	1593	2	Y	-0-					-0-
05	1612	#	1174	-0-	-438	-0-	1174	2			Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	#	1265	-0-	-192	-0-	1265	2			Y	-0-					-0-
01	1457	#	1448	-0-	-9	-0-	1448	2			Y	-0-					-0-
02	1618	R	1618	-0-	-0-	-0-	30	1	1588	2	Y	-0-					-0-
03	1843	R	1843	-0-	-0-	-0-	33	1	1810	2	Y	-0-					-0-
04	1743	R	1743	-0-	-0-	-0-	27	1	1716	2	Y	-0-					-0-
*05	4505	R	4505	-0-	-0-	-0-	2947	1	1558	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	#	1561	-0-	-175	-0-	1561	2			Y	-0-					-0-
01	1736	#	1548	-0-	-188	-0-	1548	2			Y	-0-					-0-
02	1512	#	1306	-0-	-206	-0-	24	1	1282	2	Y	-0-					-0-
03	1612	#	42	-0-	-1570	-0-	1	1	41	2	Y	-0-					-0-
04	1500	#	1024	-0-	-476	-0-	16	1	1008	2	Y	-0-					-0-
*05	2853	R	2853	-0-	-0-	-0-	1786	1	1067	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	#	3884	-0-	-673	-0-	3883	2	1	9	N	1					123
01	4712	#	3665	-0-	-1047	-0-	3665	2			N	-0-					123
02	4396	#	3588	-0-	-808	-0-	67	1	3521	2	N	-0-					123
03	4712	#	4129	-0-	-583	-0-	74	1	4055	2	N	-0-					123
04	4230	#	2571	-0-	-1659	-0-	40	1	2529	2	N	2					125
							2	9									
*05	5592	R	5592	-0-	-0-	-0-	3046	1	2539	2	N	6					131
							7	9									

VISTATEX ENERGY LLC 886279
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	#	578	-0-	-104	-0-	578	2			N	-0-					-0-
01	682	#	608	-0-	-74	-0-	608	2			N	-0-					-0-
02	616	#	498	-0-	-118	-0-	498	2			N	-0-					-0-
03	589	#	465	-0-	-124	-0-	465	2			N	-0-					-0-
04	600	#	459	-0-	-141	-0-	459	2			N	-0-					-0-
05	620	#	341	-0-	-279	-0-	341	2			N	-0-					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, LOWER) //CONT.// 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	#	2960	-0-	-357	-0-	78	1	2882	3	N	-0-					43
01	3317	#	2977	-0-	-340	-0-	78	1	2899	3	N	-0-					43
02	2940	#	2508	-0-	-432	-0-	70	1	2438	3	N	-0-					43
03	3069	#	2730	-0-	-339	-0-	78	1	2652	3	N	-0-					43
04	2940	#	2565	-0-	-375	-0-	75	1	2490	3	N	-0-					43
05	2976	#	2607	-0-	-369	-0-	78	1	2529	3	N	-0-					43

HOCKING (MORROW LOWER) 41844 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOCKING -A- WELL #: 2059 RRCID -> 134028 COMPL. DATE 01/11/1990 TOTAL DEPTH 11500 PERF. 8512 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3203	R	3203	-0-	-0-	-0-	3168	3	35	9	N	32					42
01	2821	#	2803	-0-	-18	-0-	2803	3			N	-0-					42
02	3217	R	3217	-0-	-0-	-0-	3156	3	61	9	N	55					97
03	3585	R	3585	-0-	-0-	-0-	3515	3	70	9	N	64					161
04	2813	R	2813	-0-	-0-	-0-	2757	3	56	9	N	51					212
05	2821	#	1122	-0-	-1699	-0-	1122	3			N	-0-					212

CANYON CREEK RESOURCES, LLC 129946
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	181	-0-	-129	-0-	181	2			N	-0-					10
01	310	#	217	-0-	-93	-0-	217	2			N	-0-	10	7			-0-
02	280	#	204	-0-	-76	-0-	204	2			N	-0-					-0-
03	229	R	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	226	R	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*05	239	R	239	-0-	-0-	-0-	239	2			N	-0-					-0-

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	#	2096	-0-	-74	-0-	2096	2			N	-0-					109
01	2139	#	898	-0-	-1241	-0-	898	2			N	-0-					109
02	1988	#	1343	-0-	-645	-0-	1343	2			N	-0-					109
03	2201	#	1528	-0-	-673	-0-	1528	2			N	-0-					109
04	2130	#	1350	-0-	-780	-0-	1350	2			N	-0-					109
05	2108	#	899	-0-	-1209	-0-	899	2			N	-0-					109

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

12	2015	#	1913	-0-	-102	-0-	1895	2	18	9	N	16	177	1			104
01	2015	#	1918	-0-	-97	-0-	1892	2	26	9	N	24					128
02	1736	#	1695	-0-	-41	-0-	1676	2	19	9	N	17					145
03	1922	#	1882	-0-	-40	-0-	1862	2	20	9	N	18					163
04	1891	R	1891	-0-	-0-	-0-	1850	2	41	9	N	37					200
05	1922	#	1782	-0-	-140	-0-	1749	2	33	9	N	30					230

LINN OPERATING, INC. 501545
HODGES -A- WELL #: 2052 RRCID -> 204299 COMPL. DATE 09/01/2004 TOTAL DEPTH 8010 PERF. 7863 - 7889

*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1931 RRCID -> 084926 COMPL. DATE 08/10/1979 TOTAL DEPTH 10375 PERF.10010 - 10024

12	14B	DENY	-0-	-0-	-0-	6					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	6					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	6					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	6					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	6					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	6					N	-0-					28

HODGES, MINNIE WELL #: 4001 L RRCID -> 089925 COMPL. DATE 06/18/1979 TOTAL DEPTH 10760 PERF.10070 - 10081

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

12	2170	X	-0-	-0-	-2170	-0-					N	-0-					25
*01	4788	X	4788	-0-	-0-	-0-	4788	2			N	-0-					25
02	4132	X	4132	-0-	-0-	-0-	4132	2			N	-0-					25
03	4396	X	4396	-0-	-0-	-0-	4396	2			N	-0-					25
04	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					25
*05	4196	X	4196	-0-	-0-	-0-	4196	2			N	-0-					25

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2597	-0-	-193	-0-	2597	2			N	-0-					40
01	2790	N	2341	-0-	-449	-0-	2341	2			N	-0-					40
02	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					40
03	2820	N	2820	-0-	-0-	-0-	2820	2			N	-0-					40
04	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					40
05	2790	N	2701	-0-	-89	-0-	2701	2			N	-0-					40

CANYON CREEK RESOURCES, LLC 129946
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	702	-0-	-73	-0-	702	2			N	-0-					8
01	709	N	709	-0-	-0-	-0-	709	2			N	-0-	8	7			-0-
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
03	713	N	706	-0-	-7	-0-	706	2			N	-0-					-0-
04	690	N	679	-0-	-11	-0-	679	2			N	-0-					-0-
05	713	N	701	-0-	-12	-0-	701	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3197	-0-	-244	-0-	3197	2			N	-0-					61
01	3379	X	3241	-0-	-138	-0-	3241	2			N	-0-					61
02	3052	X	2856	-0-	-196	-0-	2856	2			N	-0-					61
03	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					61
04	3150	X	2942	-0-	-208	-0-	2942	2			N	-0-					61
*05	3327	X	3327	-0-	-0-	-0-	3327	2			N	-0-					61

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1670	-0-	-190	-0-	1670	3			N	-0-					88
01	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					88
02	1680	N	1499	-0-	-181	-0-	1497	3	2	9	N	2					90
03	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					90
04	1740	N	1721	-0-	-19	-0-	1721	3			N	-0-					90
*05	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					90

RANGE PRODUCTION COMPANY 691703
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					205
01	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					205
02	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					205
03	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					205
*04	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					205
05	2232	N	-0-	-0-	-2232	-0-					N	-0-					205

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, UP) //CONT.// 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	46	-0-	-16	-0-	15	1	31	2	N	-0-					33
01	59	N	59	-0-	-0-	-0-	26	1	33	2	N	-0-					33
02	58	N	58	-0-	-0-	-0-	28	1	30	2	N	-0-					33
03	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					33
04	60	N	59	-0-	-1	-0-	30	1	29	2	N	-0-					33
*05	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION 462131
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

12	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
01	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
02	1176	N	1043	-0-	-133	-0-	1043	2			N	-0-					-0-
03	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
*04	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
05	1147	N	1066	-0-	-81	-0-	1066	2			N	-0-					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

12	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
01	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
02	1260	N	1127	-0-	-133	-0-	1127	2			N	-0-					-0-
03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
*04	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
05	1240	N	1152	-0-	-88	-0-	1152	2			N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

12	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
01	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
02	2352	N	2077	-0-	-275	-0-	2077	2			N	-0-					-0-
03	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
*04	2486	N	2486	-0-	-0-	-0-	2486	2			N	-0-					-0-
05	2294	N	2123	-0-	-171	-0-	2123	2			N	-0-					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION 462131
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200001 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 9062 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
KIMBREL OIL CORPORATION 462131
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION 462131
SPEARMAN 23 WELL #: 5 RRCID -> 173563 COMPL. DATE 11/20/2003 TOTAL DEPTH 9550 PERF. 8636 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197528 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8398 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					228
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					228
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					228
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	364	N	329	-0-	-35	-0-	329	2			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-

SPEARMAN 23 WELL #: 7T RRCID -> 198171 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 7311 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 7832 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
KIMBREL OIL CORPORATION 462131
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (VIRGIL LIME) //CONT.// 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
KIMBREL OIL CORPORATION //CONT.// 462131
SPEARMAN 23 WELL #: 7C RRCID -> 198170 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 5055 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

12	4557	X	-0-	-0-	-4557	-0-					N	-0-					111
01	4988	X	4988	-0-	-0-	-0-	4988	2			N	-0-					111
02	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					111
03	5652	X	5652	-0-	-0-	-0-	5652	2			N	-0-					111
04	5461	X	5461	-0-	-0-	-0-	5444	2	17	9	N	15					126
05	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					126

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

12	0	W	711	-0-	711	14376	711	2			N	-0-					18
01	0	W	705	-0-	705	15081	705	2			N	-0-					18
02	0	W	629	-0-	629	15710	629	2			N	-0-					18
03	0	W	695	-0-	695	16405	695	2			N	-0-					18
04	0	W	691	-0-	691	17096	691	2			N	-0-					18
05	0	W	697	-0-	697	17793	697	2			N	-0-					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					200
01	0	N	-0-	-0-	-0-	-0-					N	-0-					200
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					200
03	2	N	-0-	-0-	-2	-0-					N	-0-					200
04	0	N	-0-	-0-	-0-	-0-					N	-0-					200
05	1	N	-0-	-0-	-1	-0-					N	-0-					200

HORIZON (MORROW, LOWER) 42597 424 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
URBAN JONES WELL #: 3 RRCID -> 227693 COMPL. DATE 12/20/2005 TOTAL DEPTH 9204 PERF. 9045 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	#	601	-0-	-50	-0-	474	2	127	9	N	115	185	1			137
01	651	#	501	-0-	-150	-0-	389	2	112	9	N	102					239
02	588	#	185	-0-	-403	-0-	168	2	17	9	N	15	184	1			70
03	620	#	246	-0-	-374	-0-	178	2	68	9	N	62					132
04	600	#	307	-0-	-293	-0-	224	2	83	9	N	75					207
05	589	#	110	-0-	-479	-0-	96	2	14	9	N	13					220

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1557	N	1557	-0-	-0-	-0-	1550	2	7	9	N	6					242
*01	31	N	31	-0-	-0-	-0-	18	1	13	2	N	-0-					242
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					242
03	1550	N	64	-0-	-1486	-0-	64	2			N	-0-					242
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					242
05	62	N	39	-0-	-23	-0-	39	2			N	-0-					242

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	55	-0-	-38	-0-	5	1	50	2	N	-0-					43
01	62	N	50	-0-	-12	-0-	5	1	45	2	N	-0-					43
02	56	N	43	-0-	-13	-0-	4	1	39	2	N	-0-					43
03	65	N	65	-0-	-0-	-0-	6	1	59	2	N	-0-					43
04	60	N	42	-0-	-18	-0-	4	1	38	2	N	-0-					43
*05	77	N	77	-0-	-0-	-0-	8	1	69	2	N	-0-					43

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	R	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	403	#	377	-0-	-26	-0-	377	3			N	-0-					-0-
02	364	#	343	-0-	-21	-0-	343	3			N	-0-					-0-
03	403	#	376	-0-	-27	-0-	376	3			N	-0-					-0-
04	390	#	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	403	#	343	-0-	-60	-0-	343	3			N	-0-					-0-

HORIZON, NW. (CLEVELAND, UP.) 42601 666 ASSOCIATED ONE WELL CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
BRYAN WELL #: 1 RRCID -> 187069 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6016 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 1 RRCID -> 075634 COMPL. DATE 02/27/1978 TOTAL DEPTH 8030 PERF. 7846 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	366	-0-	-37	-0-	366	3			N	-0-					155
01	434	N	139	-0-	-295	-0-	139	3			N	-0-					155
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					155
03	372	N	232	-0-	-140	-0-	232	3			N	-0-					155
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					155
05	372	N	-0-	-0-	-372	-0-					N	-0-					155

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	10	1	83	3	N	-0-					59
							2	4									
01	91	N	91	-0-	-0-	-0-	7	1	82	3	N	-0-					59
							2	4									
02	84	N	52	-0-	-32	-0-	6	1	44	3	N	-0-					59
							2	4									
03	93	N	45	-0-	-48	-0-	8	1	35	3	N	-0-					59
							2	4									
04	1935	N	1935	-0-	-0-	-0-	148	1	1599	3	N	169	178	1			50
							2	4	186	9							
*05	1133	N	1133	-0-	-0-	-0-	78	1	951	3	N	93					143
							2	4	102	9							

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	387	-0-	-419	-0-	16	1	369	3	N	-0-					37
							2	4									
01	558	N	401	-0-	-157	-0-	39	1	360	3	N	-0-					37
							2	4									
02	644	N	2	-0-	-642	-0-	2	4			N	-0-					37
03	1127	N	1127	-0-	-0-	-0-	20	1	1105	3	N	-0-					37
							2	4									
04	850	N	850	-0-	-0-	-0-	30	1	818	3	N	-0-					37
							2	4									
*05	792	N	792	-0-	-0-	-0-	13	1	777	3	N	-0-					37
							2	4									

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	421	-0-	-75	-0-	7	1	412	3	N	-0-					15
							2	4									
01	470	N	470	-0-	-0-	-0-	7	1	461	3	N	-0-					15
							2	4									
02	448	N	426	-0-	-22	-0-	6	1	418	3	N	-0-					15
							2	4									
03	476	N	476	-0-	-0-	-0-	6	1	453	3	N	14					29
							2	4	15	9							
04	450	N	449	-0-	-1	-0-	6	1	441	3	N	-0-					29
							2	4									
*05	473	N	473	-0-	-0-	-0-	6	1	465	3	N	-0-					29
							2	4									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	647	N	647	-0-	-0-	-0-	21	1	624	3	N	-0-					60
							2	4									
01	558	N	513	-0-	-45	-0-	15	1	496	3	N	-0-					60
							2	4									
02	503	N	503	-0-	-0-	-0-	17	1	484	3	N	-0-					60
							2	4									
03	651	N	551	-0-	-100	-0-	18	1	531	3	N	-0-					60
							2	4									
04	481	N	481	-0-	-0-	-0-	18	1	461	3	N	-0-					60
							2	4									
05	558	N	526	-0-	-32	-0-	16	1	504	3	N	4					64
							2	4	4	9							

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1203	-0-	-130	-0-	29	1	1172	3	N	-0-					113
							2	4									
01	1113	N	1113	-0-	-0-	-0-	28	1	1083	3	N	-0-					113
							2	4									
02	1040	N	1040	-0-	-0-	-0-	25	1	1013	3	N	-0-					113
							2	4									
03	1370	N	1370	-0-	-0-	-0-	33	1	1335	3	N	-0-					113
							2	4									
04	1135	N	1135	-0-	-0-	-0-	27	1	1106	3	N	-0-					113
							2	4									
*05	1160	N	1160	-0-	-0-	-0-	28	1	1130	3	N	-0-					113
							2	4									

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1092	-0-	-117	-0-	1092	3			N	-0-					89
01	1147	N	1092	-0-	-55	-0-	1092	3			N	-0-					89
02	1008	N	991	-0-	-17	-0-	991	3			N	-0-					89
03	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					89
04	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					89
*05	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					89

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1658	-0-	-78	-0-	1649	3	9	9	N	8					114
01	1643	N	1626	-0-	-17	-0-	1624	3	2	9	N	2					116
02	1512	N	1461	-0-	-51	-0-	1461	3			N	-0-					116
03	1643	N	1599	-0-	-44	-0-	1580	3	19	9	N	17					133
04	1560	N	1513	-0-	-47	-0-	1510	3	3	9	N	3					136
05	1612	N	1577	-0-	-35	-0-	1568	3	9	9	N	8					144

EOG RESOURCES, INC. 253162
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3696	X	3696	-0-	-0-	-0-	3682	2	14	9	N	13					68
01	3483	X	3483	-0-	-0-	-0-	3473	2	10	9	N	9					77
02	2940	X	2324	-0-	-616	-0-	2321	2	3	9	N	3					80
03	3641	X	3641	-0-	-0-	-0-	3638	2	3	9	N	3	65	1			18
04	3384	X	3384	-0-	-0-	-0-	3382	2	2	9	N	2					20
*05	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					20

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FOREST OIL CORPORATION 275740
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	648	-0-	-65	-0-	648	3			N	-0-					167
01	0	N	-0-	-0-	-0-	-0-					N	1					168
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					168
03	671	N	671	-0-	-0-	-0-	671	3			N	-0-					168
*04	672	N	672	-0-	-0-	-0-	666	3	6	9	N	5					173
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					173

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2288	-0-	-285	-0-	2288	3			N	-0-					98
01	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					98
02	2231	N	2231	-0-	-0-	-0-	2231	3			N	-0-					98
03	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					98
04	2520	N	2353	-0-	-167	-0-	2353	3			N	-0-					98
05	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					98

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4440	-0-	-675	-0-	100	1	4340	3	N	-0-					177
01	4898	X	106	-0-	-4792	-0-	106	1			N	-0-					177
02	4396	X	3888	-0-	-508	-0-	112	1	3776	3	N	-0-					177
03	4588	X	4123	-0-	-465	-0-	124	1	3999	3	N	-0-					177
*04	5135	X	5135	-0-	-0-	-0-	120	1	5015	3	N	-0-					177
05	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					177

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	102					102
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					102

LINN OPERATING, INC. 501545
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					101
*08	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					101
09	998	N	998	-0-	-0-	-0-	998	2			N	-0-					101
10	1395	N	1129	-0-	-266	-0-	1129	2			N	-0-					101
11	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					101
*12	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					101
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					101
02	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					101
03	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					101
04	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					101
*05	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					101

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LINN OPERATING, INC. //CONT.// 501545
PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	DLQ G-10		1750	-0-	1750	2583	1750	2			N	-0-					-0-
*08	DLQ G-10		1877	-0-	1877	4460	1877	2			N	-0-					-0-
09	DLQ G-10		948	-0-	948	5408	948	2			N	-0-					-0-
10	1800	N	1032	-0-	-768	4640	1032	2			N	-0-					-0-
11	3000	N	907	-0-	-2093	2547	907	2			N	-0-					-0-
*12	3100	N	878	-0-	-2222	325	878	2			N	-0-					-0-
*01	325	N	-0-	-0-	-325	-0-					N	-0-					-0-
02	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
05	961	N	960	-0-	-1	-0-	960	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	N	2575	-0-	-401	-0-	31	1	2544	2	N	-0-					129
01	2666	N	2422	-0-	-244	-0-	31	1	2391	2	N	-0-					129
02	2189	N	2189	-0-	-0-	-0-	28	1	2161	2	N	-0-					129
03	2573	N	2300	-0-	-273	-0-	31	1	2269	2	N	-0-					129
04	2340	N	2208	-0-	-132	-0-	30	1	2178	2	N	-0-					129
05	2418	N	2071	-0-	-347	-0-	31	1	2040	2	N	-0-					129

SAMSON LONE STAR, LLC 744737
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1436	-0-	-52	-0-	1424	2	12	9	N	11	199	1			8
01	1488	N	1439	-0-	-49	-0-	1413	2	26	9	N	24					32
02	1344	N	1282	-0-	-62	-0-	1276	2	6	9	N	5					37
03	1426	N	1426	-0-	-0-	-0-	1409	2	17	9	N	15					52
04	1380	N	1326	-0-	-54	-0-	1317	2	9	9	N	8					60
05	1426	N	1420	-0-	-6	-0-	1407	2	13	9	N	12					72

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	132	-0-	-178	-0-	47	2	85	9	N	77	188	1			73
01	31	N	-0-	-0-	-31	-0-					N	-0-					73
02	112	N	-0-	-0-	-112	-0-					N	-0-					73
03	2241	N	2241	-0-	-0-	-0-	1699	2	542	9	N	493	177	1			389
04	761	N	761	-0-	-0-	-0-	534	2	227	9	N	206					595
*05	838	N	838	-0-	-0-	-0-	697	2	141	9	N	128	371	1			352

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8928	X	2874	-0-	-6054	-0-	174	1	2573	2	N	115					252
							127	9									
01	7533	X	6598	-0-	-935	-0-	112	1	6131	2	N	323	190	1			385
							355	9									
02	5460	X	4562	-0-	-898	-0-	149	1	4170	2	N	221	187	1			419
							243	9									
03	5828	X	5731	-0-	-97	-0-	174	1	5325	2	N	211	371	1			259
							232	9									
04	6390	X	5137	-0-	-1253	-0-	168	1	4772	2	N	179					438
							197	9									
05	6603	X	4240	-0-	-2363	-0-	79	1	3975	2	N	169	383	1			224
							186	9									

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	715	-0-	-122	-0-	6	1	707	3	N	-0-					-0-
							2	4									
01	699	N	699	-0-	-0-	-0-	5	1	692	3	N	-0-					-0-
							2	4									
02	650	N	650	-0-	-0-	-0-	5	1	643	3	N	-0-					-0-
							2	4									
03	713	N	676	-0-	-37	-0-	6	1	668	3	N	-0-					-0-
							2	4									
04	660	N	631	-0-	-29	-0-	4	1	625	3	N	-0-					-0-
							2	4									
05	713	N	593	-0-	-120	-0-	4	1	587	3	N	-0-					-0-
							2	4									

BAAK WELL #: 1 RRCID -> 097717 COMPL. DATE 08/01/1981 TOTAL DEPTH 11264 PERF.10975 - 10993

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BROADDUS, ANDREW S. WELL #: 3293 RRCID -> 145500 COMPL. DATE 04/23/1993 TOTAL DEPTH 11050 PERF.10866 - 10914

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

12	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
01	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

FOREST OIL CORPORATION 275740
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

12	T. A.	-0-	-0-	-0-	-0-						N	-0-					150
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					150
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					150
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					150
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
FOREST OIL CORPORATION 275740
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20274	X	18909	-0-	-1365	-0-	18909	2			N	-0-					-0-
01	20367	X	19467	-0-	-900	-0-	19467	2			N	-0-					-0-
02	18396	X	17961	-0-	-435	-0-	17961	2			N	-0-					-0-
03	20790	X	20790	-0-	-0-	-0-	20790	2			N	-0-					-0-
04	19560	X	18340	-0-	-1220	-0-	18340	2			N	-0-					-0-
*05	20778	X	20778	-0-	-0-	-0-	20778	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8432	X	8235	-0-	-197	-0-	8235	2			N	-0-					-0-
01	8432	X	8307	-0-	-125	-0-	8307	2			N	-0-					-0-
02	7616	X	7364	-0-	-252	-0-	7364	2			N	-0-					-0-
03	8635	X	8635	-0-	-0-	-0-	8635	2			N	-0-					-0-
04	8160	X	7572	-0-	-588	-0-	7572	2			N	-0-					-0-
*05	8856	X	8856	-0-	-0-	-0-	8856	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
01	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
05	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-

HOWE RANCH (MORROW UP) //CONT.// 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3080	-0-	-857	-0-	143	1	2937	2	N	-0-					-0-
01	3565	X	3343	-0-	-222	-0-	135	1	3208	2	N	-0-					-0-
02	3248	X	1173	-0-	-2075	-0-	72	1	1101	2	N	-0-					-0-
03	3596	X	2616	-0-	-980	-0-	112	1	2504	2	N	-0-					-0-
04	3480	X	3325	-0-	-155	-0-	139	1	3186	2	N	-0-					-0-
*05	3772	X	3772	-0-	-0-	-0-	159	1	3613	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

12	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
01	2166	X	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
02	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
03	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-					-0-
04	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
*05	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

12	1	X	-0-	-0-	-1	-0-					N	-0-					30
01	1	X	-0-	-0-	-1	-0-					N	-0-					30
02	1	X	-0-	-0-	-1	-0-					N	-0-					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30
04	0	X	-0-	-0-	-0-	-0-					N	-0-					30
05	0	X	-0-	-0-	-0-	-0-					N	-0-					30

SABINE OIL & GAS LLC 742142
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

12	31	N	7	-0-	-24	-0-	7	2			N	-0-					55
01	4	N	-0-	-0-	-4	-0-					N	-0-					55
02	12	N	1	-0-	-11	-0-	1	2			N	-0-					55
03	7	N	-0-	-0-	-7	-0-					N	-0-					55
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					55
05	1	N	-0-	-0-	-1	-0-					N	-0-					55

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6447	X	6447	-0-	-0-	-0-	6447	2			N	-0-					15
01	5873	X	5873	-0-	-0-	-0-	50	1	5823	2	N	-0-					15
02	5264	X	4881	-0-	-383	-0-	56	1	4825	2	N	-0-					15
03	6448	X	4779	-0-	-1669	-0-	48	1	4731	2	N	-0-					15
04	6240	X	5799	-0-	-441	-0-	5799	2			N	-0-					15
05	6448	X	6365	-0-	-83	-0-	6365	2			N	-0-					15

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	X	557	-0-	-63	-0-	14	1	543	2	N	-0-					5
01	651	X	547	-0-	-104	-0-	31	1	516	2	N	-0-					5
02	588	X	481	-0-	-107	-0-	28	1	453	2	N	-0-					5
03	651	X	531	-0-	-120	-0-	31	1	500	2	N	-0-					5
04	570	X	491	-0-	-79	-0-	30	1	461	2	N	-0-					5
05	558	X	462	-0-	-96	-0-	5	1	457	2	N	-0-					5

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2790	-0-	-651	-0-	2790	2			N	-0-					25
01	3441	X	2359	-0-	-1082	-0-	2359	2			N	-0-					25
02	3108	X	2398	-0-	-710	-0-	2398	2			N	-0-					25
03	3038	X	2592	-0-	-446	-0-	2592	2			N	-0-					25
04	2940	X	2583	-0-	-357	-0-	2583	2			N	-0-					25
05	2790	X	2738	-0-	-52	-0-	2738	2			N	-0-					25

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	186	N	77	-0-	-109	-0-	77	2			N	-0-					-0-
04	210	N	16	-0-	-194	-0-	16	2			N	-0-					-0-
05	155	N	2	-0-	-153	-0-	2	2			N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	181	-0-	-253	-0-	181	2			N	-0-					5
01	403	N	-0-	-0-	-403	-0-					N	-0-					5
02	196	N	-0-	-0-	-196	-0-					N	-0-					5
03	186	N	-0-	-0-	-186	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5

HOWE RANCH S. (MORROW, UP.) //CONT.// 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
01	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
02	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
03	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
04	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
*05	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

12	1426	N	1230	-0-	-196	-0-	1230	2			N	-0-					94
01	1457	N	478	-0-	-979	-0-	478	2			N	-0-					94
02	1316	N	1178	-0-	-138	-0-	1178	2			N	-0-					94
03	1240	N	1161	-0-	-79	-0-	1161	2			N	-0-					94
04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					94
05	1302	N	1067	-0-	-235	-0-	1058	2	9	9	N	8					102

SNYDER PARTNERS 799889
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

12	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-
01	620	N	452	-0-	-168	-0-	452	2			N	-0-					-0-
02	532	N	407	-0-	-125	-0-	407	2			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
04	450	N	180	-0-	-270	-0-	180	2			N	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
02	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
03	589	N	562	-0-	-27	-0-	562	2			N	-0-					-0-
04	660	N	244	-0-	-416	-0-	244	2			N	-0-					-0-
05	744	N	718	-0-	-26	-0-	718	2			N	-0-					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	X	148	-0-	-38	-0-	27	1	121	2	N	-0-					-0-
01	186	X	171	-0-	-15	-0-	32	1	139	2	N	-0-					-0-
02	168	X	113	-0-	-55	-0-	22	1	91	2	N	-0-					-0-
03	155	X	146	-0-	-9	-0-	37	1	109	2	N	-0-					-0-
04	214	X	214	-0-	-0-	-0-	88	1	126	2	N	-0-					-0-
05	186	X	156	-0-	-30	-0-	28	1	128	2	N	-0-					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	X	1375	-0-	-20	-0-	254	1	1121	2	N	-0-					-0-
01	1395	X	1299	-0-	-96	-0-	243	1	1056	2	N	-0-					-0-
02	1260	X	1111	-0-	-149	-0-	220	1	891	2	N	-0-					-0-
03	1395	X	932	-0-	-463	-0-	235	1	697	2	N	-0-					-0-
04	1320	X	477	-0-	-843	-0-	196	1	281	2	N	-0-					-0-
*05	1462	X	1462	-0-	-0-	-0-	261	1	1201	2	N	-0-					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1836	X	1836	-0-	-0-	-0-	339	1	1497	2	N	-0-					-0-
01	1860	X	1847	-0-	-13	-0-	345	1	1502	2	N	-0-					-0-
02	1709	X	1709	-0-	-0-	-0-	338	1	1371	2	N	-0-					-0-
03	1860	X	1378	-0-	-482	-0-	348	1	1030	2	N	-0-					-0-
04	1800	X	767	-0-	-1033	-0-	316	1	451	2	N	-0-					-0-
05	1891	X	1855	-0-	-36	-0-	331	1	1524	2	N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	844	-0-	-24	-0-	844	2			N	-0-					-0-
01	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
02	784	N	782	-0-	-2	-0-	782	2			N	-0-					-0-
03	837	N	576	-0-	-261	-0-	576	2			N	-0-					-0-
04	840	N	255	-0-	-585	-0-	255	2			N	-0-					-0-
*05	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

LINN OPERATING, INC. 501545
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	849	N	849	-0-	-0-	-0-	63	1	786	2	N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	54	1	577	2	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	54	1	121	2	N	-0-					-0-
03	837	N	245	-0-	-592	-0-	54	1	191	2	N	-0-					-0-
04	600	N	374	-0-	-226	-0-	374	2			N	-0-					-0-
*05	1362	N	1362	-0-	-0-	-0-	45	1	1317	2	N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B	DENY	-0-	-0-	-0-	258					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
02	560	N	458	-0-	-102	-0-	458	2			N	-0-					-0-
03	620	N	346	-0-	-274	-0-	346	2			N	-0-					-0-
04	600	N	152	-0-	-448	-0-	152	2			N	-0-					-0-
*05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 08/03/1997 TOTAL DEPTH 3875 PERF. 3244 - 3256

12	363	X	363	-0-	-0-	-0-	130	1	233	2	N	-0-					-0-
01	333	X	333	-0-	-0-	-0-	130	1	203	2	N	-0-					-0-
02	356	X	356	-0-	-0-	-0-	130	1	226	2	N	-0-					-0-
03	372	X	257	-0-	-115	-0-	101	1	156	2	N	-0-					-0-
04	360	X	209	-0-	-151	-0-	26	1	183	2	N	-0-					-0-
*05	493	X	493	-0-	-0-	-0-	130	1	363	2	N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

12	651	N	582	-0-	-69	-0-	582	2			N	-0-					-0-
01	620	N	539	-0-	-81	-0-	539	2			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
03	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
04	510	N	171	-0-	-339	-0-	171	2			N	-0-					-0-
05	682	N	601	-0-	-81	-0-	601	2			N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

12	589	N	566	-0-	-23	-0-	566	2			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
02	504	N	387	-0-	-117	-0-	387	2			N	-0-					-0-
03	558	N	284	-0-	-274	-0-	284	2			N	-0-					-0-
04	570	N	160	-0-	-410	-0-	160	2			N	-0-					-0-
*05	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

12	7218	3621	-0-	-3597	-0-	31	1	3590	2	N	-0-					-0-
01	3582	3582	-0-	-0-	-0-	31	1	3551	2	N	-0-					-0-
02	2240	2209	-0-	-31	-0-	28	1	2181	2	N	-0-					-0-
03	2480	2055	-0-	-425	-0-	29	1	2026	2	N	-0-					-0-
04	2400	477	-0-	-1923	-0-	60	1	417	2	N	-0-					-0-
*05	2729	2729	-0-	-0-	-0-	62	1	2667	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

12	93 N	84	-0-	-9	-0-	10	1	74	2	N	-0-					-0-
01	93 N	87	-0-	-6	-0-	10	1	77	2	N	-0-					-0-
02	84 N	81	-0-	-3	-0-	10	1	71	2	N	-0-					-0-
03	95 N	95	-0-	-0-	-0-	10	1	85	2	N	-0-					-0-
04	95 N	95	-0-	-0-	-0-	10	1	85	2	N	-0-					-0-
*05	115 N	115	-0-	-0-	-0-	10	1	105	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCHICK WELL #: 1 T RRCID -> 159944 COMPL. DATE 08/13/1996 TOTAL DEPTH 3875 PERF. 3454 - 3458

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

12	5199 X	5199	-0-	-0-	-0-	5199	2			N	-0-					67
01	5715 X	5715	-0-	-0-	-0-	5715	2			N	-0-					67
02	4580 X	4580	-0-	-0-	-0-	4580	2			N	-0-					67
03	6380 X	6380	-0-	-0-	-0-	6380	2			N	-0-					67
04	6526 X	6526	-0-	-0-	-0-	6526	2			N	-0-					67
*05	7062 X	7062	-0-	-0-	-0-	7062	2			N	-0-					67

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1081	-0-	-562	-0-	1081	2			N	-0-					111
01	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					111
02	1484	N	1360	-0-	-124	-0-	1360	2			N	-0-					111
03	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					111
04	1530	N	1513	-0-	-17	-0-	1513	2			N	-0-					111
05	1519	N	1326	-0-	-193	-0-	1326	2			N	-0-					111

MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	774	-0-	-156	-0-	27	1	747	2	N	-0-					193
01	1118	N	1118	-0-	-0-	-0-	31	1	1063	2	N	22					215
							24	9									
02	905	N	905	-0-	-0-	-0-	28	1	871	2	N	5					220
							6	9									
03	998	N	998	-0-	-0-	-0-	31	1	944	2	N	21	194	1			47
							23	9									
04	990	N	956	-0-	-34	-0-	30	1	926	2	N	-0-					47
*05	1060	N	1060	-0-	-0-	-0-	31	1	1026	2	N	3					50
							3	9									

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
HALCON OPERATING CO., INC. 344412
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
HALCON OPERATING CO., INC. 344412
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

12	3410	#	3434	-0-	24	B	-6386	3434	3			N	-0-				67
01	3410	#	3395	-0-	-15	B	-6401	3395	3			N	-0-				67
02	3080	N	3097	-0-	17	B	-6384	3097	3			N	-0-				67
03/01 BALANCING DATE STATUS -> -6384																	
03	1725	N	3380	-0-	1655	B	-4729	3380	3			N	-0-				67
04	1543	N	3267	-0-	1724	B	-3005	3267	3			N	-0-				67
*05	351	N	3356	-0-	3005	B	-0-	3356	3			N	-0-				67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

12	1399	N	1399	-0-	-0-	B	-0-	1399	2			N	-0-				12
01	1458	N	1458	-0-	-0-	B	-0-	1458	2			N	-0-				12
02	1276	N	1276	-0-	-0-	B	-0-	1276	2			N	-0-				12
03/01 BALANCING DATE STATUS -> -0-																	
03	1475	N	1475	-0-	-0-	B	-0-	1475	2			N	-0-				12
*04	1331	N	1331	-0-	-0-	B	-0-	1331	2			N	-0-				12
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				12

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

12	1891	#	1807	-0-	-84	B	-27337	1807	3			N	-0-				112
01	1860	#	1852	-0-	-8	B	-27345	1852	3			N	-0-				112
02	1624	N	1585	-0-	-39	B	-27345	1585	3			N	-0-				112
03/01 BALANCING DATE STATUS -> -27345																	
03	1629	N	1755	-0-	126	B	-27219	1755	3			N	-0-				112
04	1457	N	1682	-0-	225	B	-26994	1682	3			N	-0-				112
05	0	N	1751	-0-	1751	B	-25243	1751	3			N	-0-				112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

12	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-				99
01	1395	N	1048	-0-	-347	B	-0-	1048	3			N	-0-				99
02	1176	N	915	-0-	-261	B	-0-	915	3			N	-0-				99
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	887	-0-	-322	B	-0-	887	3			N	-0-				99
04	1020	N	1012	-0-	-8	B	-0-	1012	3			N	-0-				99
*05	1794	N	1794	-0-	-0-	B	-0-	1794	3			N	-0-				99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

12	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-				78
01	1054	N	1017	-0-	-37	B	-0-	1017	3			N	-0-				78
02	952	N	922	-0-	-30	B	-0-	922	3			N	-0-				78
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	992	-0-	-31	B	-0-	992	3			N	-0-				78
04	980	N	952	-0-	-28	B	-0-	952	3			N	-0-				78
*05	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-				78

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	#	1518	-0-	-1210 B	-12452	139	1	1351	2	N	25					183
							28	9									
01	3162	#	939	-0-	-2223 B	-14675	139	1	776	2	N	22					205
							24	9									
02	2156	N	886	-0-	-1270 B	-14675	139	1	738	2	N	8					213
							9	9									
03/01 BALANCING DATE STATUS -> -14675																	
03	1519	N	979	-0-	-540 B	-14675	139	1	840	2	N	-0-					213
04	900	N	926	-0-	26 B	-14649	139	1	787	2	N	-0-					213
05	0	N	790	-0-	790 B	-13859	139	1	640	2	N	10					223
							11	9									

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

12	7750		7622	-0-	-128 B	356001	15	1	7449	2	N	144	195	1			277
							158	9									
01	7750		7829	-0-	79 B	356080	15	1	7674	2	N	127	184	1			220
							140	9									
02	51156		7178	-0-	-43978 B	312102	15	1	7027	2	N	124	194	1			150
							136	9									
03/01 BALANCING DATE STATUS -> 312102																	
03	25011		7919	-0-	-17092 B	295010	15	1	7755	2	N	135					285
							149	9									
04	22374		7790	-0-	-14584 B	280426	15	1	7625	2	N	136	194	1			227
							150	9									
05	0		5398	-0-	5398 B	285824	15	1	5255	2	N	116	187	1			156
							128	9									

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

12	124	N	36	-0-	-88 B	-0-	1	1	35	2	N	-0-					148
01	93	N	20	-0-	-73 B	-0-	1	1	19	2	N	-0-					148
02	91	N	91	-0-	-0- B	-0-	3	1	88	2	N	-0-					148
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	2	1	68	2	N	-0-					148
04	67	N	67	-0-	-0- B	-0-	2	1	65	2	N	-0-					148
*05	80	N	80	-0-	-0- B	-0-	2	1	78	2	N	-0-					148

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

12	124	X	123	-0-	-1	-0-	14	1	109	2	N	-0-					-0-
01	124	X	120	-0-	-4	-0-	14	1	106	2	N	-0-					-0-
02	112	X	106	-0-	-6	-0-	13	1	93	2	N	-0-					-0-
03	124	X	73	-0-	-51	-0-	11	1	62	2	N	-0-					-0-
04	120	X	50	-0-	-70	-0-	14	1	36	2	N	-0-					-0-
05	124	X	90	-0-	-34	-0-	10	1	80	2	N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LAREDO PETROLEUM, INC. //CONT.// 486610
EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	X	208	-0-	-9	-0-	24	1	184	2	N	-0-					-0-
01	217	X	209	-0-	-8	-0-	25	1	184	2	N	-0-					-0-
02	196	X	163	-0-	-33	-0-	20	1	143	2	N	-0-					-0-
03	217	X	130	-0-	-87	-0-	20	1	110	2	N	-0-					-0-
04	210	X	68	-0-	-142	-0-	19	1	49	2	N	-0-					-0-
05	217	X	201	-0-	-16	-0-	22	1	179	2	N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

12	124	X	120	-0-	-4	-0-	14	1	106	2	N	-0-					-0-
01	124	X	123	-0-	-1	-0-	15	1	108	2	N	-0-					-0-
02	112	X	84	-0-	-28	-0-	10	1	74	2	N	-0-					-0-
03	124	X	64	-0-	-60	-0-	10	1	54	2	N	-0-					-0-
04	120	X	32	-0-	-88	-0-	9	1	23	2	N	-0-					-0-
05	124	X	71	-0-	-53	-0-	8	1	63	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

12	3162	X	2821	-0-	-341	-0-	130	1	2691	2	N	-0-					-0-
01	3007	X	2783	-0-	-224	-0-	130	1	2653	2	N	-0-					-0-
02	2632	X	2040	-0-	-592	-0-	130	1	1910	2	N	-0-					-0-
03	2852	X	2073	-0-	-779	-0-	101	1	1972	2	N	-0-					-0-
04	2760	X	875	-0-	-1885	-0-	91	1	784	2	N	-0-					-0-
*05	3082	X	3082	-0-	-0-	-0-	130	1	2952	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

12	3751	X	2372	-0-	-1379	-0-	2372	2			N	-0-					-0-
01	3751	X	1930	-0-	-1821	-0-	1930	2			N	-0-					-0-
02	3220	X	1623	-0-	-1597	-0-	1623	2			N	-0-					-0-
03	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-
04	2550	X	-0-	-0-	-2550	-0-					N	-0-					-0-
05	2387	X	1979	-0-	-408	-0-	1979	2			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	314	-0-	-58	-0-	314	2			N	-0-					-0-
01	341	X	306	-0-	-35	-0-	306	2			N	-0-					-0-
02	308	X	283	-0-	-25	-0-	283	2			N	-0-					-0-
03	341	X	215	-0-	-126	-0-	215	2			N	-0-					-0-
04	300	X	116	-0-	-184	-0-	116	2			N	-0-					-0-
*05	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	314	-0-	-771	-0-	25	1	289	2	N	-0-					-0-
01	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
02	588	X	-0-	-0-	-588	-0-					N	-0-					-0-
03	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
04	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
05	310	X	125	-0-	-185	-0-	13	1	112	2	N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	3098	-0-	-95	-0-	3098	2			N	-0-					-0-
01	3224	X	3160	-0-	-64	-0-	3160	2			N	-0-					-0-
02	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
03	3224	X	2338	-0-	-886	-0-	2338	2			N	-0-					-0-
04	3060	X	896	-0-	-2164	-0-	896	2			N	-0-					-0-
*05	3562	X	3562	-0-	-0-	-0-	3562	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	X	1106	-0-	-630	-0-	1106	2			N	-0-					-0-
01	1736	X	519	-0-	-1217	-0-	519	2			N	-0-					-0-
02	1568	X	448	-0-	-1120	-0-	448	2			N	-0-					-0-
03	1116	X	217	-0-	-899	-0-	217	2			N	-0-					-0-
04	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
*05	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	672	N	641	-0-	-31	-0-	641	3			N	-0-					-0-
03	992	N	684	-0-	-308	-0-	684	3			N	-0-					-0-
04	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-
*05	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3895	-0-	-73	-0-	3895	3			N	-0-					-0-
01	3982	X	3982	-0-	-0-	-0-	3982	3			N	-0-					-0-
02	3584	X	3532	-0-	-52	-0-	3532	3			N	-0-					-0-
03	3937	X	3817	-0-	-120	-0-	3817	3			N	-0-					-0-
04	3840	X	3672	-0-	-168	-0-	3672	3			N	-0-					-0-
05	3968	X	3777	-0-	-191	-0-	3777	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	998	-0-	-1079	-0-	998	2			N	-0-					208
01	2077	X	401	-0-	-1676	-0-	401	2			N	-0-					208
02	1876	X	1141	-0-	-735	-0-	1141	2			N	-0-					208
03	1829	X	1617	-0-	-212	-0-	1617	2			N	-0-					208
04	1819	X	1819	-0-	-0-	-0-	1819	2			N	-0-					208
*05	2134	X	2134	-0-	-0-	-0-	2134	2			N	-0-					208

SAMSON LONE STAR, LLC 744737
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2011	-0-	-469	-0-	2011	2			N	-0-					65
01	2418	X	2066	-0-	-352	-0-	2066	2			N	-0-					65
02	2100	X	1943	-0-	-157	-0-	1943	2			N	-0-					65
03	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					65
04	2010	X	1972	-0-	-38	-0-	1972	2			N	-0-					65
05	2139	X	2028	-0-	-111	-0-	2028	2			N	-0-					65

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					67
01	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					67
02	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					67
03	1736	N	1304	-0-	-432	-0-	1304	3			N	-0-					67
04	1680	N	363	-0-	-1317	-0-	363	3			N	-0-					67
05	1736	N	1434	-0-	-302	-0-	1434	3			N	-0-					67

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	#	1116	-0-	-124	-0-	130	1	986	2	N	-0-					-0-
01	1240	#	1045	-0-	-195	-0-	130	1	915	2	N	-0-					-0-
02	1120	#	450	-0-	-670	-0-	60	1	390	2	N	-0-					-0-
03	1240	#	323	-0-	-917	-0-	46	1	277	2	N	-0-					-0-
04	1140	#	1080	-0-	-60	-0-	130	1	950	2	N	-0-					-0-
05	1116	#	1030	-0-	-86	-0-	130	1	900	2	N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
JONES WELL #: 1 RRCID -> 150576 COMPL. DATE 11/21/1994 TOTAL DEPTH 7600 PERF. 7278 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/21/2012 - P & A 12-21-12

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	142	-0-	-509	-0-	142	3			N	-0-					28
01	895	N	895	-0-	-0-	-0-	895	3			N	-0-					28
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					28
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					28
04	870	N	615	-0-	-255	-0-	615	3			N	-0-					28
05	682	N	633	-0-	-49	-0-	633	3			N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

12	1953	X	952	-0-	-1001	-0-	952	3			N	-0-					25
01	2451	X	2451	-0-	-0-	-0-	2451	3			N	-0-					25
02	1764	X	1747	-0-	-17	-0-	1747	3			N	-0-					25
03	1922	X	1868	-0-	-54	-0-	1868	3			N	-0-					25
04	2370	X	1917	-0-	-453	-0-	1917	3			N	-0-					25
05	2449	X	1931	-0-	-518	-0-	1931	3			N	-0-					25

FOREST OIL CORPORATION 275740
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

12	1594	N	1594	-0-	-0-	-0-	1588	3	6	9	N	5					154
01	1450	N	1450	-0-	-0-	-0-	1440	3	10	9	N	9					163
02	1399	N	1399	-0-	-0-	-0-	1397	3	2	9	N	2					165
03	1505	N	1505	-0-	-0-	-0-	1499	3	6	9	N	5					170
*04	1410	N	1410	-0-	-0-	-0-	1393	3	17	9	N	15					185
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					185

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

12	1395	N	883	-0-	-512	-0-	883	3			N	-0-					163
01	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					163
02	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					163
03	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					163
04	1440	N	1137	-0-	-303	-0-	1137	3			N	-0-					163
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					163

QEP ENERGY COMPANY 684474
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

12	2511	X	1617	-0-	-894	-0-	21	1	1596	2	N	-0-					168
01	2660	X	2660	-0-	-0-	-0-	21	1	2639	2	N	-0-					168
02	2268	X	2166	-0-	-102	-0-	21	1	2145	2	N	-0-					168
03	2449	X	2399	-0-	-50	-0-	21	1	2348	2	N	27					195
							30	9									
04	2580	X	2466	-0-	-114	-0-	21	1	2445	2	N	-0-					195
05	2666	X	2392	-0-	-274	-0-	21	1	2371	2	N	-0-					195

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

12	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
01	2201	X	2131	-0-	-70	-0-	2131	2			N	-0-					-0-
02	2072	X	1942	-0-	-130	-0-	1942	2			N	-0-					-0-
03	2294	X	2193	-0-	-101	-0-	2193	2			N	-0-					-0-
*04	2220	X	2102	-0-	-118	-0-	2102	2			N	-0-					-0-
*05	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					-0-

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4775	X	4775	-0-	-0-	-0-	4775	2			N	-0-					119
01	5492	X	5492	-0-	-0-	-0-	5492	2			N	-0-					119
02	4620	X	4184	-0-	-436	-0-	4184	2			N	-0-					119
03	4402	X	4076	-0-	-326	-0-	4076	2			N	-0-					119
*04	4620	X	3688	-0-	-932	-0-	3688	2			N	-0-					119
*05	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					119

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	3081	-0-	-4111	-0-	3081	3			N	-0-					20
01	7192	X	2241	-0-	-4951	-0-	2241	3			N	-0-					20
02	6496	X	1603	-0-	-4893	-0-	1603	3			N	-0-					20
03	7192	X	5512	-0-	-1680	-0-	5512	3			N	-0-					20
04	6960	X	4504	-0-	-2456	-0-	4504	3			N	-0-					20
*05	5610	X	5610	-0-	-0-	-0-	5610	3			N	-0-					20

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					188
01	0	X	-0-	-0-	-0-	-0-					N	-0-					188
02	13	X	-0-	-0-	-13	-0-					N	-0-					188
03	13	X	-0-	-0-	-13	-0-					N	-0-					188
04	13	X	-0-	-0-	-13	-0-					N	-0-					188
05	0	X	-0-	-0-	-0-	-0-					N	-0-					188

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7005	X	7005	-0-	-0-	-0-	6922	3	83	9	N	75	170	1			38
01	8680	X	6504	-0-	-2176	-0-	6504	3			N	-0-					38
02	7728	X	6378	-0-	-1350	-0-	6324	3	54	9	N	49	1	8			86
03	7998	X	6013	-0-	-1985	-0-	6013	3			N	-0-					86
04	7170	X	4720	-0-	-2450	-0-	4717	3	3	9	N	3					89
05	7068	X	5569	-0-	-1499	-0-	5460	3	109	9	N	99					188

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8680	X	7896	-0-	-784	-0-	7896	3			N	-0-					18
01	7415	X	7415	-0-	-0-	-0-	7415	3			N	-0-					18
02	7420	X	6466	-0-	-954	-0-	6465	3	1	9	N	1	1	8			18
03	8215	X	6200	-0-	-2015	-0-	6194	3	6	9	N	5					23
04	7950	X	6503	-0-	-1447	-0-	6503	3			N	-0-					23
05	7905	X	5552	-0-	-2353	-0-	5552	3			N	-0-					23

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	X	220	-0-	-772	-0-	220	3			N	-0-					108
01	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					108
02	2800	N	9234	-0-	6434	6434	9156	3	78	9	N	71	1	8			178
03	3100	N	9377	-0-	6277	12711	9376	3	1	9	N	1	1	8			178
04	3000	N	8842	-0-	5842	18553	8801	3	41	9	N	37	182	1			33
*05	28777	X	10224	-0-	-18553	-0-	10224	3			N	-0-					33

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					23
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					23
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					23
03	217	N	52	-0-	-165	-0-	52	3			N	-0-					23
04	300	N	-0-	-0-	-300	-0-					N	-0-					23
05	279	N	-0-	-0-	-279	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

12	5518	X	5084	-0-	-434	-0-	5077	3	7	9	N	6	6	8			53
01	6702	X	6702	-0-	-0-	-0-	6692	3	10	9	N	9	9	8			53
02	5653	X	5653	-0-	-0-	-0-	5645	3	8	9	N	7	7	8			53
03	6807	X	6807	-0-	-0-	-0-	6799	3	8	9	N	7	7	8			53
04	7718	X	7718	-0-	-0-	-0-	7714	3	4	9	N	4	4	8			53
*05	7142	X	7142	-0-	-0-	-0-	7141	3	1	9	N	1	1	8			53

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

12	7274	X	7274	-0-	-0-	-0-	209	1	7065	2	N	-0-					103
01	8363	X	8363	-0-	-0-	-0-	214	1	8149	2	N	-0-					103
02	6861	X	6861	-0-	-0-	-0-	175	1	6686	2	N	-0-					103
03	7285	X	6651	-0-	-634	-0-	176	1	6475	2	N	-0-					103
04	7410	X	5947	-0-	-1463	-0-	202	1	5745	2	N	-0-					103
05	7657	X	2912	-0-	-4745	-0-	201	1	2711	2	N	-0-					103

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	140	-0-	-356	-0-	140	3			N	-0-					-0-
01	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

12	11088	X	11088	-0-	-0-	-0-	413	1	10536	2	N	126					261
							139	9									
01	10542	X	10542	-0-	-0-	-0-	424	1	9964	2	N	140	180	1			221
							154	9									
02	10204	X	10204	-0-	-0-	-0-	411	1	9633	2	N	145	182	1			184
							160	9									
03	10118	X	10118	-0-	-0-	-0-	442	1	9505	2	N	155	180	1			159
							171	9									
04	9915	X	9915	-0-	-0-	-0-	420	1	9355	2	N	127					286
							140	9									
*05	10194	X	10194	-0-	-0-	-0-	434	1	9631	2	N	117	191	1			212
							129	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

12	4394	R	4394	-0-	-0-	-0-	79	1	4300	3	N	12					29
							2	4	13	9							
01	4119	R	4119	-0-	-0-	-0-	73	1	4044	3	N	-0-					29
							2	4									
02	3754	R	3754	-0-	-0-	-0-	118	1	3633	3	N	1					30
							2	4	1	9							
03	5148	R	5148	-0-	-0-	-0-	109	1	4896	3	N	128	128	5			30
							2	4	141	9							
04	4260	#	4075	-0-	-185	-0-	82	1	3969	3	N	20					50
							2	4	22	9							
05	4402	#	4062	-0-	-340	-0-	71	1	3983	3	N	5					55
							2	4	6	9							

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

12	2119	R	2119	-0-	-0-	-0-	25	1	2086	3	N	5					143
							2	4	6	9							
01	1197	R	1197	-0-	-0-	-0-	19	1	1176	3	N	-0-					143
							2	4									
02	897	R	897	-0-	-0-	-0-	15	1	880	3	N	-0-					143
							2	4									
03	2108	#	968	-0-	-1140	-0-	16	1	950	3	N	-0-					143
							2	4									
04	2040	#	50	-0-	-1990	-0-	1	1	41	3	N	5					148
							2	4	6	9							
05	2108	#	1166	-0-	-942	-0-	13	1	1151	3	N	-0-					148
							2	4									

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

12	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
01	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
*02	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
*03	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
04	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
*05	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

12	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*02	560	N	368	-0-	-192	-0-	368	3			N	-0-					-0-
*03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	600	N	541	-0-	-59	-0-	541	3			N	-0-					-0-
*05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

12	2356	N	1939	-0-	-417	-0-	1937	3	2	9	N	2					157
01	1860	N	1509	-0-	-351	-0-	1509	3			N	-0-					157
02	2131	N	2131	-0-	-0-	-0-	2119	3	12	9	N	11					168
03	2358	N	2358	-0-	-0-	-0-	2347	3	11	9	N	10					178
04	2232	N	2232	-0-	-0-	-0-	2213	3	19	9	N	17					195
05	2356	N	1960	-0-	-396	-0-	1960	3			N	-0-	177	1			18

CHESAPEAKE OPERATING, INC. 147715
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

12	217	N	-0-	-0-	-217	-0-					N	-0-					99
01	4	N	-0-	-0-	-4	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CISCO OPERATING, LLC 154107
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

12	1736	N	1640	-0-	-96	-0-	1640	2			N	-0-					315
01	1767	N	1558	-0-	-209	-0-	1558	2			N	-0-					315
02	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					315
03	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					315
*04	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					315
*05	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					315

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	-0-	-0-	-1426	-0-					N	-0-					202
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					202
02	510	N	510	-0-	-0-	-0-	433	2	77	9	N	70					272
03	1324	N	1324	-0-	-0-	-0-	1178	2	146	9	N	133	277	1			128
04	1157	N	1157	-0-	-0-	-0-	1103	2	54	9	N	49					177
*05	792	N	792	-0-	-0-	-0-	715	2	77	9	N	70	176	1			71

D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	462	-0-	-65	-0-	462	2			N	-0-					107
01	440	N	440	-0-	-0-	-0-	438	2	2	9	N	2	30	7			79
02	436	N	436	-0-	-0-	-0-	425	2	11	9	N	10					89
03	503	N	503	-0-	-0-	-0-	492	2	11	9	N	10					99
04	471	N	471	-0-	-0-	-0-	460	2	11	9	N	10					109
05	496	N	429	-0-	-67	-0-	425	2	4	9	N	4					113

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					221
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-	221	7			-0-
02	420	N	389	-0-	-31	-0-	389	2			N	-0-					-0-
03	558	N	396	-0-	-162	-0-	396	2			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*05	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2505	-0-	-347	-0-	558	1	1947	3	N	-0-					102
01	3515	X	3515	-0-	-0-	-0-	558	1	2957	3	N	-0-					102
02	2830	X	2830	-0-	-0-	-0-	504	1	2326	3	N	-0-					102
03	4315	X	4315	-0-	-0-	-0-	558	1	3757	3	N	-0-					102
04	2760	X	1421	-0-	-1339	-0-	540	1	881	3	N	-0-					102
05	2852	X	816	-0-	-2036	-0-	558	1	258	3	N	-0-					102

EAGLE EXPLORATION CO., INC. 238632
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2174	-0-	-27	-0-	2174	2			N	-0-					17
01	2294	N	1685	-0-	-609	-0-	1685	2			N	-0-					17
02	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					17
03	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					17
04	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					17
05	2356	N	619	-0-	-1737	-0-	619	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	#	2891	-0-	-147	-0-	2891	2			N	-0-					137
01	3128	R	3128	-0-	-0-	-0-	3128	2			N	-0-					137
02	2793	R	2793	-0-	-0-	-0-	2793	2			N	-0-					137
03	2889	R	2889	-0-	-0-	-0-	2889	2			N	-0-					137
04	2790	#	NO RPT	-0-	-2790	-0-					N	NO RPT					137
05	2883	#	NO RPT	-0-	-2883	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 19350 PERF.18810 - 18850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

12	1271 #	1034	-0-	-237	-0-	1034	2			N	-0-					-0-
01	1271 #	1003	-0-	-268	-0-	1003	2			N	-0-					-0-
02	1064 #	860	-0-	-204	-0-	860	2			N	-0-					-0-
03	1085 #	856	-0-	-229	-0-	856	2			N	-0-					-0-
04	1050 #	739	-0-	-311	-0-	739	2			N	-0-					-0-
05	1023 #	816	-0-	-207	-0-	816	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

12	5270 X	4445	-0-	-825	-0-	4445	2			N	-0-					-0-
01	5270 X	3513	-0-	-1757	-0-	3513	2			N	-0-					-0-
02	4760 X	3100	-0-	-1660	-0-	3100	2			N	-0-					-0-
03	4867 X	3286	-0-	-1581	-0-	3286	2			N	-0-					-0-
04	4290 X	3531	-0-	-759	-0-	3531	2			N	-0-					-0-
05	4433 X	2750	-0-	-1683	-0-	2750	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

12	6820 X	5490	-0-	-1330	-0-	5490	2			N	-0-					-0-
01	6820 X	4159	-0-	-2661	-0-	4159	2			N	-0-					-0-
02	5796 X	4857	-0-	-939	-0-	4857	2			N	-0-					-0-
03	6417 X	5016	-0-	-1401	-0-	5016	2			N	-0-					-0-
04	5820 X	2572	-0-	-3248	-0-	2572	2			N	-0-					-0-
*05	7145 X	7145	-0-	-0-	-0-	7145	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

12	11501 X	7788	-0-	-3713	-0-	7788	2			N	-0-					-0-
01	10385 X	8430	-0-	-1955	-0-	8430	2			N	-0-					-0-
02	8876 X	6532	-0-	-2344	-0-	6532	2			N	-0-					-0-
03	8993 X	8993	-0-	-0-	-0-	8993	2			N	-0-					-0-
04	8370 X	7136	-0-	-1234	-0-	7136	2			N	-0-					-0-
05	8432 X	5378	-0-	-3054	-0-	5378	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

12	1550 X	983	-0-	-567	-0-	983	2			N	-0-					-0-
01	1085 X	550	-0-	-535	-0-	550	2			N	-0-					-0-
02	980 X	253	-0-	-727	-0-	253	2			N	-0-					-0-
03	1085 X	33	-0-	-1052	-0-	33	2			N	-0-					-0-
04	960 X	12	-0-	-948	-0-	12	2			N	-0-					-0-
05	0 W	1641	-0-	1641	1641	1641	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9359	X	9359	-0-	-0-	-0-	9359	2			N	-0-					-0-
01	9725	X	9725	-0-	-0-	-0-	9725	2			N	-0-					-0-
02	8205	X	8205	-0-	-0-	-0-	8205	2			N	-0-					-0-
03	8122	X	3167	-0-	-4955	-0-	3167	2			N	-0-					-0-
04	7860	X	3603	-0-	-4257	-0-	3603	2			N	-0-					-0-
05	8122	X	3902	-0-	-4220	-0-	3902	2			N	-0-					-0-

FOREST OIL CORPORATION 275740
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1696	N	1696	-0-	-0-	-0-	1696	3			Y	-0-					-0-
01	1631	N	1631	-0-	-0-	-0-	1631	3			Y	-0-					-0-
02	1507	N	1507	-0-	-0-	-0-	1507	3			Y	-0-					-0-
03	1628	N	1628	-0-	-0-	-0-	1628	3			Y	-0-					-0-
04	1590	N	-0-	-0-	-1590	-0-					Y	-0-					-0-
05	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					-0-

KELLN -206- WELL #: 1 RRCID -> 078920 COMPL. DATE 08/12/1978 TOTAL DEPTH 11132 PERF.11042 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8556	X	7826	-0-	-730	-0-	121	1	7705	3	N	-0-					8
01	8556	X	8158	-0-	-398	-0-	106	1	8052	3	N	-0-					8
02	7728	X	6741	-0-	-987	-0-	107	1	6634	3	N	-0-					8
03	7687	X	7687	-0-	-0-	-0-	128	1	7559	3	N	-0-					8
04	7890	X	7338	-0-	-552	-0-	121	1	7217	3	N	-0-					8
05	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					8

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10633	X	9910	-0-	-723	-0-	251	1	9659	3	N	-0-					35
01	10633	X	8992	-0-	-1641	-0-	239	1	8753	3	N	-0-					35
02	10017	X	10017	-0-	-0-	-0-	270	1	9747	3	N	-0-					35
03	10019	X	10019	-0-	-0-	-0-	289	1	9729	3	N	1	1	8			35
							1	9									
*04	9777	X	9777	-0-	-0-	-0-	279	1	9498	3	N	-0-					35
05	11098	X	NO RPT	-0-	-11098	-0-					N	NO RPT					35

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 09/16/2007 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	176	-0-	-134	-0-	3	1	173	3	N	-0-					5
01	310	X	236	-0-	-74	-0-	3	1	233	3	N	-0-					5
02	280	X	203	-0-	-77	-0-	3	1	200	3	N	-0-					5
03	349	X	349	-0-	-0-	-0-	6	1	343	3	N	-0-					5
04	240	X	240	-0-	-0-	-0-	4	1	236	3	N	-0-					5
05	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					5

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FOREST OIL CORPORATION //CONT.// 275740
BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11656	X	11133	-0-	-523	-0-	59	1	11074	3	N	-0-					-0-
01	11501	X	5876	-0-	-5625	-0-	39	1	5837	3	N	-0-					-0-
02	10640	X	4424	-0-	-6216	-0-	4424	3			N	-0-					-0-
03	13014	X	13014	-0-	-0-	-0-	83	1	12931	3	N	-0-					-0-
*04	14524	X	14524	-0-	-0-	-0-	102	1	14394	3	N	25					25
							28	9									
05	11129	X	NO RPT	-0-	-11129	-0-					N	NO RPT					25

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	X	16	-0-	-232	-0-	16	3			N	-0-					84
01	248	X	135	-0-	-113	-0-	2	1	133	3	N	-0-					84
02	308	X	43	-0-	-265	-0-	1	1	42	3	N	-0-					84
03	341	X	50	-0-	-291	-0-	1	1	49	3	N	-0-					84
04	120	X	97	-0-	-23	-0-	2	1	95	3	N	-0-					84
05	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22134	X	20548	-0-	-1586	-0-	100	1	20448	3	N	-0-					45
01	22134	X	19885	-0-	-2249	-0-	124	1	19761	3	N	-0-					45
02	19992	X	17745	-0-	-2247	-0-	112	1	17633	3	N	-0-					45
03	21483	X	18933	-0-	-2550	-0-	124	1	18809	3	N	-0-					45
04	20760	X	17984	-0-	-2776	-0-	120	1	17864	3	N	-0-					45
05	20553	X	NO RPT	-0-	-20553	-0-					N	NO RPT					45

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3633	-0-	-180	-0-	3633	3			N	-0-					15
01	4070	X	4070	-0-	-0-	-0-	4070	3			N	-0-					15
02	3500	X	3390	-0-	-110	-0-	3390	3			N	-0-					15
03	3907	X	3907	-0-	-0-	-0-	3907	3			N	-0-					15
*04	3940	X	3940	-0-	-0-	-0-	3940	3			N	-0-					15
05	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					15

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6076	X	3786	-0-	-2290	-0-	3786	2			N	-0-					-0-
01	5611	X	3559	-0-	-2052	-0-	3559	2			N	-0-					-0-
02	4704	X	2300	-0-	-2404	-0-	2300	2			N	-0-					-0-
03	4805	X	3492	-0-	-1313	-0-	3492	2			N	-0-					-0-
04	4470	X	3270	-0-	-1200	-0-	3270	2			N	-0-					-0-
05	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	#	337	-0-	-66	-0-	337	3			N	-0-					75
01	434	#	198	-0-	-236	-0-	198	3			N	-0-					75
02	392	#	293	-0-	-99	-0-	293	3			N	-0-					75
03	434	#	236	-0-	-198	-0-	236	3			N	-0-					75
04	360	#	298	-0-	-62	-0-	298	3			N	-0-					75
05	341	#	272	-0-	-69	-0-	272	3			N	-0-					75

WYNN-CROSBY OPERATING, LTD. 945581
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

12	248	#	211	-0-	-37	-0-	211	2			N	-0-					74
01	248	#	216	-0-	-32	-0-	216	2			N	-0-					74
02	224	#	168	-0-	-56	-0-	168	2			N	-0-					74
03	217	#	144	-0-	-73	-0-	144	2			N	-0-					74
04	210	#	141	-0-	-69	-0-	141	2			N	-0-					74
05	217	#	141	-0-	-76	-0-	141	2			N	-0-					74

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

12	1953	#	1905	-0-	-48	-0-	1899	2	6	9	N	5					36
01	2015	#	1737	-0-	-278	-0-	1715	2	22	9	N	20					56
02	1820	#	1586	-0-	-234	-0-	1491	2	95	9	N	86					142
03	2015	#	1489	-0-	-526	-0-	1489	2			N	-0-					142
04	1830	#	1411	-0-	-419	-0-	1411	2			N	-0-					142
05	1891	#	1393	-0-	-498	-0-	1393	2			N	-0-					142

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

12	434	#	429	-0-	-5	-0-	425	2	4	9	N	4					83
01	434	#	410	-0-	-24	-0-	410	2			N	-0-					83
02	392	#	364	-0-	-28	-0-	364	2			N	-0-					83
03	434	#	407	-0-	-27	-0-	407	2			N	-0-					83
04	420	#	382	-0-	-38	-0-	382	2			N	-0-					83
05	434	#	383	-0-	-51	-0-	383	2			N	-0-					83

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					184
*07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					184
08	289	N	289	-0-	-0-	-0-	289	2			N	-0-					184
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					184
10	372	N	-0-	-0-	-372	-0-					N	-0-					184
11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					184
*12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					184
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					184
02	655	N	655	-0-	-0-	-0-	655	2			N	-0-					184
03	619	N	619	-0-	-0-	-0-	619	2			N	-0-					184
04	521	N	521	-0-	-0-	-0-	507	2	14	9	N	13					197
*05	639	N	639	-0-	-0-	-0-	628	2	11	9	N	10					207

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	4562	-0-	-987	-0-	4562	2			N	-0-					53
01	4692	X	4692	-0-	-0-	-0-	4692	2			N	-0-					53
02	4872	X	2526	-0-	-2346	-0-	2526	2			N	-0-					53
03	6615	X	6615	-0-	-0-	-0-	6575	2	40	9	N	36					89
04	6082	X	6082	-0-	-0-	-0-	6015	2	67	9	N	61					150
*05	5180	X	5180	-0-	-0-	-0-	5160	2	20	9	N	18					168

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	860	-0-	-70	-0-	860	2			N	-0-					95
01	812	N	812	-0-	-0-	-0-	812	2			N	-0-					95
02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					95
03	868	N	753	-0-	-115	-0-	753	2			N	-0-					95
04	780	N	575	-0-	-205	-0-	575	2			N	-0-					95
05	775	N	-0-	-0-	-775	-0-					N	-0-					95

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*06	374	N	374	-0-	-0-	-0-	10	1	364	2	N	-0-			-0-
*07	403	N	331	-0-	-72	-0-	331	2			N	-0-			-0-
*08	372	N	346	-0-	-26	-0-	346	2			N	-0-			-0-
*09	360	N	336	-0-	-24	-0-	336	2			N	-0-			-0-
*10	451	N	451	-0-	-0-	-0-	451	2			N	-0-			-0-
*11	330	N	312	-0-	-18	-0-	312	2			N	-0-			-0-
*12	341	N	-0-	-0-	-341	-0-					N	-0-			-0-
*01	345	N	-0-	-0-	-345	-0-					N	-0-			-0-
*02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
*04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
*05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

12	724	N	724	-0-	-0-	-0-	724	2			N	-0-			-0-
01	758	N	758	-0-	-0-	-0-	758	2			N	-0-			-0-
02	714	N	714	-0-	-0-	-0-	714	2			N	-0-			-0-
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-			-0-
04	777	N	777	-0-	-0-	-0-	777	2			N	-0-			-0-
05	806	N	587	-0-	-219	-0-	587	2			N	-0-			-0-

TEXAS STRIP WELL #: 1 RRCID -> 100864 COMPL. DATE 03/18/1982 TOTAL DEPTH 17133 PERF.16326 - 16346

12	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 08/08/2011

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

12	5704	X	4975	-0-	-729	-0-	572	1	4403	2	N	-0-			162
01	5704	X	665	-0-	-5039	-0-	403	1	262	2	N	-0-			162
02	5152	X	-0-	-0-	-5152	-0-					N	-0-			162
03	5704	X	-0-	-0-	-5704	-0-					N	-0-			162
04	5520	X	-0-	-0-	-5520	-0-					N	-0-			162
05	4960	X	-0-	-0-	-4960	-0-					N	-0-			162

CHESAPEAKE OPERATING, INC. 147715
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

12	810	N	810	-0-	-0-	-0-	810	2			N	-0-			18
01	775	N	726	-0-	-49	-0-	726	2			N	-0-			18
02	672	N	659	-0-	-13	-0-	659	2			N	-0-			18
03	806	N	699	-0-	-107	-0-	699	2			N	-0-			18
04	690	N	627	-0-	-63	-0-	627	2			N	-0-			18
05	744	N	609	-0-	-135	-0-	609	2			N	-0-			18

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
CAMPBELL-WEBB WELL #: 1028 RRCID -> 095955 COMPL. DATE 10/02/1981 TOTAL DEPTH 16650 PERF.15938 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20646	X	19817	-0-	-829	-0-	19814	2	3	9	N	3					50
01	20584	X	20507	-0-	-77	-0-	20507	2			N	-0-					50
02	18592	X	18376	-0-	-216	-0-	18376	2			N	-0-					50
03	20553	X	19936	-0-	-617	-0-	19936	2			N	-0-					50
04	19982	X	19982	-0-	-0-	-0-	19981	2	1	9	N	1					51
*05	20561	X	20561	-0-	-0-	-0-	20561	2			N	-0-					51

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1231	-0-	-505	-0-	163	1	1068	2	N	-0-					69
01	1643	N	1446	-0-	-197	-0-	172	1	1274	2	N	-0-					69
02	1428	N	857	-0-	-571	-0-	120	1	737	2	N	-0-					69
03	1240	N	743	-0-	-497	-0-	47	1	696	2	N	-0-					69
04	1410	N	1199	-0-	-211	-0-	126	1	1073	2	N	-0-					69
*05	1034	N	1034	-0-	-0-	-0-	77	1	957	2	N	-0-					69

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	125	-0-	-2603	-0-	125	2			N	-0-					180
01	2728	X	399	-0-	-2329	-0-	399	2			N	-0-					180
02	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					180
03	3100	N	4292	-0-	1192	1192	4292	2			N	-0-					180
04	3000	N	4117	-0-	1117	2309	4117	2			N	-0-					180
*05	3100	N	3830	-0-	730	3039	3830	2			N	-0-					180

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4715	S	4715	-0-	-0-	-0-	31	1	4684	2	N	-0-					219
01	4946	S	4946	-0-	-0-	-0-	31	1	4915	2	N	-0-					219
02	4352	S	4352	-0-	-0-	-0-	28	1	4324	2	N	-0-					219
03	4447	S	4447	-0-	-0-	-0-	31	1	4416	2	N	-0-					219
04	4127	S	4127	-0-	-0-	-0-	30	1	4097	2	N	-0-					219
*05	3600	S	3600	-0-	-0-	-0-	31	1	3569	2	N	-0-					219

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748

KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

12	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
01	868	X	632	-0-	-236	-0-	632	3			N	-0-					-0-
02	784	X	513	-0-	-271	-0-	513	3			N	-0-					-0-
03	868	X	590	-0-	-278	-0-	590	3			N	-0-					-0-
04	840	X	628	-0-	-212	-0-	628	3			N	-0-					-0-
05	868	X	563	-0-	-305	-0-	563	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

12	2325	X	2203	-0-	-122	-0-	2203	3			N	-0-					-0-
01	2294	X	2188	-0-	-106	-0-	2188	3			N	-0-					-0-
02	2044	X	1948	-0-	-96	-0-	1948	3			N	-0-					-0-
03	2263	X	2123	-0-	-140	-0-	2123	3			N	-0-					-0-
04	2190	X	2017	-0-	-173	-0-	2017	3			N	-0-					-0-
05	2201	X	2138	-0-	-63	-0-	2138	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
04	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

12	1953	X	1736	-0-	-217	-0-	1736	3			N	-0-					-0-
01	1922	X	1726	-0-	-196	-0-	1726	3			N	-0-					-0-
02	1680	X	1562	-0-	-118	-0-	1562	3			N	-0-					-0-
03	1860	X	1725	-0-	-135	-0-	1725	3			N	-0-					-0-
04	1770	X	1660	-0-	-110	-0-	1660	3			N	-0-					-0-
05	1736	X	1619	-0-	-117	-0-	1619	3			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

12	992	X	908	-0-	-84	-0-	908	3			N	-0-					-0-
01	992	X	895	-0-	-97	-0-	895	3			N	-0-					-0-
02	868	X	827	-0-	-41	-0-	827	3			N	-0-					-0-
03	930	X	880	-0-	-50	-0-	880	3			N	-0-					-0-
04	900	X	797	-0-	-103	-0-	797	3			N	-0-					-0-
05	930	X	816	-0-	-114	-0-	816	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

12	899	X	873	-0-	-26	-0-	873	3			N	-0-					-0-
01	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
02	812	X	778	-0-	-34	-0-	778	3			N	-0-					-0-
03	899	X	843	-0-	-56	-0-	843	3			N	-0-					-0-
04	870	X	800	-0-	-70	-0-	800	3			N	-0-					-0-
05	899	X	848	-0-	-51	-0-	848	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

12	1631	X	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
01	1798	X	1441	-0-	-357	-0-	1441	3			N	-0-					-0-
02	1624	X	1225	-0-	-399	-0-	1225	3			N	-0-					-0-
03	1798	X	1339	-0-	-459	-0-	1339	3			N	-0-					-0-
04	1680	X	1273	-0-	-407	-0-	1273	3			N	-0-					-0-
05	1643	X	1315	-0-	-328	-0-	1315	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

12	93	X	77	-0-	-16	-0-	77	2			N	-0-					2
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					2
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					2
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					2
04	90	N	65	-0-	-25	-0-	65	2			N	-0-					2
*05	147	N	147	-0-	-0-	-0-	147	2			N	-0-	2	7			-0-

QUESTA ENERGY CORPORATION 684634
KILLEBREW WELL #: 193 RRCID -> 149213 COMPL. DATE 02/28/1994 TOTAL DEPTH 10196 PERF.10026 - 10037

12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
KILLEBREW WELL #: 1 RRCID -> 091410 COMPL. DATE 12/20/1980 TOTAL DEPTH 10900 PERF.10345 - 10359

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	434	-0-	-62 B	-0-	434	2			N	-0-					42
01	465	N	451	-0-	-14 B	-0-	451	2			N	-0-					42
02	420	N	319	-0-	-101 B	-0-	319	2			N	-0-					42
03	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					42
04	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					42
05	341	N	145	-0-	-196 B	-0-	145	2			N	-0-					42

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93 B	-23828					N	-0-					-0-
01	4	N	-0-	-0-	-4 B	-23828					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-23828					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-23828					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-23828					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	791	-0-	-1503 B	-0-	791	2			N	-0-					259
01	899	N	633	-0-	-266 B	-0-	633	2			N	-0-					259
02	532	N	406	-0-	-126 B	-0-	406	2			N	-0-					259
03	806	N	446	-0-	-360 B	-0-	446	2			N	-0-					259
04	600	N	384	-0-	-216 B	-0-	384	2			N	-0-					259
05	465	N	104	-0-	-361 B	-0-	104	2			N	-0-					259

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2099	-0-	-164 B	-0-	710	1	1389	2	N	-0-					284
01	651	N	232	-0-	-419 B	-0-	212	1	20	9	N	18					302
02	2016	N	1735	-0-	-281 B	-0-	612	1	1099	2	N	22					324
							24	9									
03	2128	N	2128	-0-	-0- B	-0-	724	1	1361	2	N	39	191	1			172
							43	9									
04	1652	N	1652	-0-	-0- B	-0-	599	1	1017	2	N	33					205
							36	9									
05	1922	N	458	-0-	-1464 B	-0-	209	1	239	2	N	9					214
							10	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	4898	X	3527	-0-		-1371	B	-0-		725	1	2727	2	N	68					427
										75	9									
01	4898	X	2645	-0-		-2253	B	-0-		318	1	2193	2	N	122					549
										134	9									
02	4424	X	3741	-0-		-683	B	-0-		640	1	2978	2	N	112					661
										123	9									
03	3534	X	2904	-0-		-630	B	-0-		738	1	2025	2	N	128	379	1			410
										141	9									
04	3420	X	1443	-0-		-1977	B	-0-		726	1	707	2	N	9					419
										10	9									
05	4154	X	452	-0-		-3702	B	-0-		278	1	102	2	N	65					484
										72	9									

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	899	N	353	-0-		-546	B	-0-		346	1	7	9	N	6					145
01	176	N	176	-0-		-0-	B	-0-		172	1	4	9	N	4					149
02	859	N	859	-0-		-0-	B	-0-		529	1	324	2	N	5					154
										6	9									
03	341	N	12	-0-		-329	B	-0-		12	1			N	-0-					154
04	429	N	429	-0-		-0-	B	-0-		151	1	275	2	N	3					157
										3	9									
05	961	N	308	-0-		-653	B	-0-		306	1	2	9	N	2					159

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	2790	X	1821	-0-		-969	B	-0-		1821	2			N	-0-					133
01	2635	X	962	-0-		-1673	B	-0-		962	2			N	-0-					133
02	2212	N	1530	-0-		-682	B	-0-		1530	2			N	-0-					133
03	2080	N	2080	-0-		-0-	B	-0-		2080	2			N	-0-					133
04	1534	N	1534	-0-		-0-	B	-0-		1534	2			N	-0-					133
05	1705	N	455	-0-		-1250	B	-0-		455	2			N	-0-					133

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	4860	X	4860	-0-		-0-	B	-0-		724	1	4103	2	N	30	204	1			138
										33	9									
01	4402	X	3014	-0-		-1388	B	-0-		501	1	2492	2	N	19					157
										21	9									
02	4256	X	2807	-0-		-1449	B	-0-		640	1	2147	2	N	18					175
										20	9									
03	4867	X	1722	-0-		-3145	B	-0-		703	1	1017	2	N	2					177
										2	9									
04	4710	X	1550	-0-		-3160	B	-0-		835	1	715	2	N	-0-					177
05	4867	X	623	-0-		-4244	B	-0-		306	1	291	2	N	24					201
										26	9									

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	10633	X	9316	-0-		-1317	B	-0-		9211	2	105	9	N	95	201	1			280
01	10268	X	10268	-0-		-0-	B	-0-		10268	2			N	-0-					280
02	8512	X	4716	-0-		-3796	B	-0-		4716	2			N	-0-					280
03	9424	X	9423	-0-		-1	B	-0-		9414	2	9	9	N	8					288
04	9930	X	9895	-0-		-35	B	-0-		9895	2			N	-0-					288
05	10261	X	6595	-0-		-3666	B	-0-		6595	2			N	-0-					288

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BILLINGTON WELL #: 2075H RRCID -> 259660 COMPL. DATE 10/06/2010 TOTAL DEPTH 7082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08595 05/03/2011

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

12	10292	X	5512	-0-	-4780	B	-0-	558	1	4503	2	N	410	763	1			310
								451	9									
01	10292	X	5900	-0-	-4392	B	-0-	435	1	4845	2	N	564	539	1			335
								620	9									
02	9296	X	4319	-0-	-4977	B	-0-	428	1	3535	2	N	324	186	1			473
								356	9									
03	10292	X	7193	-0-	-3099	B	-0-	777	1	5677	2	N	672	728	1			417
								739	9									
04	7605	X	7605	-0-	-0-	B	-0-	735	1	6210	2	N	600	379	1			638
								660	9									
*05	8773	X	8773	-0-	-0-	B	-0-	838	1	7328	2	N	552	667	1			523
								607	9									

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

12	19995	X	19220	-0-	-775	B	-0-	19010	2	210	9	N	191	200	1			767
01	19995	X	18931	-0-	-1064	B	-0-	18731	2	200	9	N	182	196	1			753
02	18060	X	11219	-0-	-6841	B	-0-	11101	2	118	9	N	107					860
03	19592	X	7452	-0-	-12140	B	-0-	7378	2	74	9	N	67	197	1			730
04	18600	X	13922	-0-	-4678	B	-0-	13731	2	191	9	N	174	198	1			706
05	19220	X	13623	-0-	-5597	B	-0-	13507	2	116	9	N	105	392	1			419

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

12	0	W	5690	-0-	5690	B	95556	759	1	4593	2	N	307	197	1			781
								338	9									
01	0	W	5700	-0-	5700	B	101256	780	1	4573	2	N	315	566	1			530
								347	9									
02	0	W	4819	-0-	4819	B	106075	780	1	3740	2	N	272	200	1			602
								299	9									
03	0	W	6005	-0-	6005	B	112080	835	1	4740	2	N	391	195	1			798
								430	9									
04	117946	X	5866	-0-	-112080	B	-0-	793	1	4701	2	N	338	592	1			544
								372	9									
*05	6178	X	6178	-0-	-0-	B	-0-	863	1	4961	2	N	322	198	1			668
								354	9									

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

12	0	W	15918	-0-	15918	B	262018	15248	2	670	9	N	609	587	1			751
01	0	W	15310	-0-	15310	B	277328	14649	2	661	9	N	601	598	1			754
02	0	W	12329	-0-	12329	B	289657	11809	2	520	9	N	473	401	1			826
03	0	W	9443	-0-	9443	B	299100	8908	2	535	9	N	486	598	1			714
04	314219	X	15119	-0-	-299100	B	-0-	14495	2	624	9	N	567	585	1			696
05	15903	X	14084	-0-	-1819	B	-0-	13517	2	567	9	N	515	587	1			624

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

12	28605	X	28605	-0-	-0-	B	-0-	28397	2	208	9	N	189	195	1			708
01	27420	X	27420	-0-	-0-	B	-0-	27222	2	198	9	N	180	197	1			691
02	23235	X	23235	-0-	-0-	B	-0-	23070	2	165	9	N	150	196	1			645
03	25064	X	25064	-0-	-0-	B	-0-	24906	2	158	9	N	144	197	1			592
04	24060	X	23831	-0-	-229	B	-0-	23675	2	156	9	N	142	197	1			537
05	24862	X	24012	-0-	-850	B	-0-	23885	2	127	9	N	115	196	1			456

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
BRILLHART -852- WELL #: 1 RRCID -> 144680 COMPL. DATE 02/10/1993 TOTAL DEPTH 7525 PERF. 7319 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					10
01	620	N	514	-0-	-106 B	-0-	514	2			N	-0-					10
02	504	N	498	-0-	-6 B	-0-	498	2			N	-0-					10
03	558	N	462	-0-	-96 B	-0-	462	2			N	-0-					10
04	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					10
05	558	N	393	-0-	-165 B	-0-	393	2			N	-0-					10

GRAY -853- WELL #: 4 RRCID -> 144681 COMPL. DATE 07/17/2003 TOTAL DEPTH 7490 PERF. 7268 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	382	-0-	134 B	-3301	48	1	334	2	N	-0-					7
01	403	N	310	-0-	-93 B	-3301	31	1	279	2	N	-0-					7
02	336	N	403	-0-	67 B	-3234	41	1	362	2	N	-0-					7
03	372	N	341	-0-	-31 B	-3234	31	1	310	2	N	-0-					7
04	300	N	357	-0-	57 B	-3177	20	1	337	2	N	-0-					7
05	434	N	347	-0-	-87 B	-3177	28	1	319	2	N	-0-					7

HOLMES EXPLORATION, LLC 394700
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6789	X	2201	-0-	-4588 B	-0-	5	1	2196	2	N	-0-					191
01	6665	X	6242	-0-	-423 B	-0-	65	1	6160	2	N	15					206
							17	9									
02	5768	X	5529	-0-	-239 B	-0-	48	1	5469	2	N	11					217
							12	9									
03	6386	X	6058	-0-	-328 B	-0-	27	1	6023	2	N	7					224
							8	9									
04	6180	X	5632	-0-	-548 B	-0-	114	1	5490	2	N	25					249
							28	9									
05	6231	X	5771	-0-	-460 B	-0-	32	1	5717	2	N	20	192	1			77
							22	9									

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1862	N	1862	-0-	-0- B	-0-	1862	2			N	-0-					234
01	2077	N	18	-0-	-2059 B	-0-	18	2			N	-0-					234
02	1876	N	751	-0-	-1125 B	-0-	751	2			N	-0-					234
*03	1860	N	825	-0-	-1035 B	-0-	825	2			N	-0-					234
*04	1516	N	1516	-0-	-0- B	-0-	1516	2			N	-0-					234
*05	2680	N	2680	-0-	-0- B	-0-	2680	2			N	-0-					234

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4099	X	4099	-0-	-0- B	-0-	4019	2	80	9	N	73					249
01	4218	X	4218	-0-	-0- B	-0-	4161	2	57	9	N	52					301
02	3441	X	3441	-0-	-0- B	-0-	3384	2	57	9	N	52	196	1			157
03	3693	X	3693	-0-	-0- B	-0-	3601	2	92	9	N	84					241
04	3749	X	3749	-0-	-0- B	-0-	3671	2	78	9	N	71					312
*05	3832	X	3832	-0-	-0- B	-0-	3778	2	54	9	N	49	187	1			174

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	X	320	-0-	-0- B	-0-	301	2	19	9	N	17					79
01	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					79
02	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					79
03	310	N	253	-0-	-57 B	-0-	253	2			N	-0-					79
04	300	N	170	-0-	-130 B	-0-	170	2			N	-0-					79
05	310	N	25	-0-	-285 B	-0-	25	2			N	-0-					79

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC //CONT.// 394700
ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3314	X	3314	-0-	-0- B	-0-	3314	2			N	-0-					47
01	3267	X	3267	-0-	-0- B	-0-	3267	2			N	-0-					47
02	2189	X	2189	-0-	-0- B	-0-	2189	2			N	-0-					47
03	3414	X	3414	-0-	-0- B	-0-	3414	2			N	-0-					47
04	3146	X	3146	-0-	-0- B	-0-	3146	2			N	-0-					47
*05	3116	X	3116	-0-	-0- B	-0-	3116	2			N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

12	651	X	-0-	-0-	-651 B	-0-					N	-0-					257
01	651	X	-0-	-0-	-651 B	-0-					N	-0-					257
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					257
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					257
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					257
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					257

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					170
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					170
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					170
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					170
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					170
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					170

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

12	6572	X	5973	-0-	-599 B	-0-	5777	2	196	9	N	178					684
01	6572	X	5766	-0-	-806 B	-0-	5650	2	116	9	N	105	553	1			236
02	5936	X	5387	-0-	-549 B	-0-	5188	2	199	9	N	181					417
03	6510	X	4658	-0-	-1852 B	-0-	4408	2	250	9	N	227	183	1			461
04	6300	X	4246	-0-	-2054 B	-0-	4104	2	142	9	N	129	186	1			404
05	5983	X	4965	-0-	-1018 B	-0-	4732	2	233	9	N	212	184	1			432

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					309
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					309
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					309
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					309
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					309
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					309

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					82
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					82
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					82
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					82

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC //CONT.// 394700
SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	4700	-0-	-663 B	-0-	106	1	4427	2	N	152					426
							167	9									
01	5363	X	3733	-0-	-1630 B	-0-	153	1	3431	2	N	135					561
							149	9									
02	4396	X	3291	-0-	-1105 B	-0-	129	1	3026	2	N	124	186	1			499
							136	9									
03	4867	X	3522	-0-	-1345 B	-0-	369	1	3042	2	N	101	184	1			416
							111	9									
04	4710	X	3700	-0-	-1010 B	-0-	305	1	3220	2	N	159	181	1			394
							175	9									
05	4712	X	3879	-0-	-833 B	-0-	293	1	3423	2	N	148	181	1			361
							163	9									

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					86
01	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					86
02	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					86
03	124	N	83	-0-	-41 B	-0-	83	2			N	-0-					86
04	150	N	73	-0-	-77 B	-0-	73	2			N	-0-					86
*05	124	N	34	-0-	-90 B	-0-	34	2			N	-0-					86

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

12	1111	N	1111	-0-	-0- B	-0-	31	1	1014	2	N	60					245
							66	9									
01	1674	N	1464	-0-	-210 B	-0-	26	1	1319	2	N	108					353
							119	9									
02	2311	N	2311	-0-	-0- B	-0-	28	1	2196	2	N	79					432
							87	9									
03	2045	N	2045	-0-	-0- B	-0-	31	1	1889	2	N	114	379	1			167
							125	9									
04	1784	N	1784	-0-	-0- B	-0-	30	1	1679	2	N	68					235
							75	9									
05	2573	N	2065	-0-	-508 B	-0-	31	1	1948	2	N	78					313
							86	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

12	2252	X	2252	-0-	-0- B	-0-	31	1	2118	2	N	94					297
							103	9									
01	2480	X	2222	-0-	-258 B	-0-	31	1	2141	2	N	45					342
							50	9									
02	2240	X	1857	-0-	-383 B	-0-	28	1	1789	2	N	36					378
							40	9									
03	2263	N	1948	-0-	-315 B	-0-	31	1	1860	2	N	52	185	1			245
							57	9									
04	2160	N	1702	-0-	-458 B	-0-	30	1	1636	2	N	33					278
							36	9									
*05	2084	N	2084	-0-	-0- B	-0-	31	1	2003	2	N	45					323
							50	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	1922	-0-	-31 B	-0-	86	1	1532	2	N	276	199	1			412
							304	9									
01	1983	X	1983	-0-	-0- B	-0-	99	1	1639	2	N	223	392	1			243
							245	9									
02	2267	X	2267	-0-	-0- B	-0-	90	1	1873	2	N	276	197	1			322
							304	9									
03	1953	X	1862	-0-	-91 B	-0-	99	1	1484	2	N	254	196	1			380
							279	9									
04	1962	X	1962	-0-	-0- B	-0-	1588	2	374	9	N	340	592	1			128
*05	2552	X	2552	-0-	-0- B	-0-	2277	2	275	9	N	250	196	1			182

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

12	7657	X	5920	-0-	-1737 B	-0-	5920	2			N	-0-					322
01	7161	X	5543	-0-	-1618 B	-0-	5543	2			N	-0-					322
02	6132	X	4471	-0-	-1661 B	-0-	4471	2			N	-0-					322
03	1275	X	1275	-0-	-0- B	-0-	1275	2			N	-0-					322
04	6040	X	6040	-0-	-0- B	-0-	6040	2			N	-0-					322
05	5921	X	5437	-0-	-484 B	-0-	5429	2	8	9	N	7	187	1			142

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

12	2201	N	1995	-0-	-206	-0-	1995	2			N	-0-					78
01	2201	N	1952	-0-	-249	-0-	1952	2			N	-0-					78
02	1876	N	1799	-0-	-77	-0-	1799	2			N	-0-					78
03	1984	N	1914	-0-	-70	-0-	1914	2			N	-0-					78
04	1890	N	1765	-0-	-125	-0-	1765	2			N	-0-					78
05	1984	N	1709	-0-	-275	-0-	1709	2			N	-0-					78

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	550	2			N	-0-					23
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					23
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					23
03	558	N	495	-0-	-63	-0-	495	2			N	-0-					23
04	570	N	477	-0-	-93	-0-	477	2			N	-0-					23
05	620	N	453	-0-	-167	-0-	453	2			N	-0-					23

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	456	-0-	-443	-0-	10	1	446	2	N	-0-					167
01	620	N	550	-0-	-70	-0-	10	1	540	2	N	-0-					167
02	644	N	556	-0-	-88	-0-	10	1	546	2	N	-0-					167
03	790	N	790	-0-	-0-	-0-	10	1	780	2	N	-0-					167
04	974	N	974	-0-	-0-	-0-	10	1	964	2	N	-0-					167
*05	1076	N	1076	-0-	-0-	-0-	10	1	1066	2	N	-0-					167

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	679	-0-	-96	-0-	29	1	650	2	N	-0-					19
01	713	N	643	-0-	-70	-0-	30	1	613	2	N	-0-					19
02	672	N	552	-0-	-120	-0-	22	1	530	2	N	-0-					19
03	682	N	566	-0-	-116	-0-	23	1	543	2	N	-0-					19
04	630	N	572	-0-	-58	-0-	25	1	547	2	N	-0-					19
05	620	N	491	-0-	-129	-0-	22	1	469	2	N	-0-					19

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

12	4898	X	4659	-0-	-239	-0-	4659	3			N	-0-					68
01	4898	X	4508	-0-	-390	-0-	4508	3			N	-0-					68
02	4670	X	4670	-0-	-0-	-0-	4670	3			N	-0-					68
03	4898	X	4194	-0-	-704	-0-	4194	3			N	-0-					68
04	5436	X	5436	-0-	-0-	-0-	5436	3			N	-0-					68
05	5177	X	3714	-0-	-1463	-0-	3714	3			N	-0-					68

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

12	124	N	33	-0-	-91	-0-	26	1	7	2	N	-0-					147
01	155	N	19	-0-	-136	-0-	12	1	7	2	N	-0-					147
02	168	N	-0-	-0-	-168	-0-					N	-0-					147
03	31	N	-0-	-0-	-31	-0-					N	-0-					147
04	30	N	-0-	-0-	-30	-0-					N	-0-					147
*05	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					147

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

12	1240	N	261	-0-	-979	-0-	25	1	236	2	N	-0-					-0-
01	961	N	57	-0-	-904	-0-	28	1	29	2	N	-0-					-0-
02	1039	N	1039	-0-	-0-	-0-	125	1	914	2	N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	31	1	770	2	N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	30	1	596	2	N	-0-					-0-
05	1147	N	584	-0-	-563	-0-	26	1	558	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

12	2790	X	786	-0-	-2004	-0-	786	2			N	-0-					3
01	2790	X	448	-0-	-2342	-0-	448	2			N	-0-					3
02	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					3
03	4097	X	4097	-0-	-0-	-0-	4097	2			N	-0-					3
04	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					3
*05	4237	X	4237	-0-	-0-	-0-	4194	2	43	9	N	39					42

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEXAS AMERICAN RESOURCES COMPANY 844344
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*05	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 1764 RRCID -> 107020 COMPL. DATE 06/14/1983 TOTAL DEPTH 9840 PERF. 6420 - 6452

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C.T. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

12	279	N	251	-0-	-28	-0-	10	1	239	2	N	-0-					108
							2	4									
01	403	N	264	-0-	-139	-0-	10	1	252	2	N	-0-					108
							2	4									
02	420	N	167	-0-	-253	-0-	62	1	103	2	N	-0-					108
							2	4									
03	299	N	299	-0-	-0-	-0-	36	1	227	2	N	31					139
							2	4	34	9							
*04	893	N	893	-0-	-0-	-0-	42	1	814	2	N	32	171	1			-0-
							2	4	35	9							
*05	848	N	848	-0-	-0-	-0-	28	1	750	2	N	62					62
							2	4	68	9							

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
SORENSON WELL #: 2 RRCID -> 123179 COMPL. DATE 12/13/1986 TOTAL DEPTH 8950 PERF. 6470 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIER, RUSSELL WELL #: 2902 RRCID -> 263225 COMPL. DATE 01/05/2011 TOTAL DEPTH 7900 PERF. 6468 - 6521

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/20/2012 - PLUGGED 08/20/12

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

12	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

12	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					195
01	1798	N	653	-0-	-1145	-0-	653	2			N	-0-					195
02	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					195
03	1612	N	1224	-0-	-388	-0-	1224	2			N	-0-					195
04	630	N	378	-0-	-252	-0-	370	2	8	9	N	7					202
05	1860	N	14	-0-	-1846	-0-	14	2			N	-0-					202

H & L OPERATING CO., LLC 339787
MEIER, HENRY J. WELL #: 1 RRCID -> 022298 COMPL. DATE 01/04/1962 TOTAL DEPTH 6630 PERF. 6488 - 6566

12	31	N	29	-0-	-2	-0-	5	1	24	2	N	-0-					-0-
01	31	N	20	-0-	-11	-0-	5	1	15	2	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	5	1	104	2	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	5	1	49	2	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	2	N	-0-					-0-
05	124	N	31	-0-	-93	-0-	5	1	26	2	N	-0-					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	1380	-0-	-573	-0-	1380	2			Y	-0-					56
01	1953	X	1863	-0-	-90	-0-	1863	2			Y	-0-					56
02	1953	X	1953	-0-	-0-	-0-	1953	2			Y	-0-					56
03	2135	X	2135	-0-	-0-	-0-	2135	2			Y	-0-					56
04	1350	X	NO RPT	-0-	-1350	-0-					Y	NO RPT					56
05	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					56

R & A MOORE, INC. 685765
SCHOENHALS UNIT WELL #: 1860 RRCID -> 105394 COMPL. DATE 04/04/1983 TOTAL DEPTH N/A PERF. 6510 - 6515

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

12	1457	#	1353	-0-	-104	-0-	1353	2			N	-0-					215
01	1963	R	1963	-0-	-0-	-0-	1963	2			N	-0-					215
02	1608	R	1608	-0-	-0-	-0-	1608	2			N	-0-					215
03	1561	R	1561	-0-	-0-	-0-	1561	2			N	-0-					215
04	1890	#	1551	-0-	-339	-0-	1551	2			N	-0-					215
05	1953	#	743	-0-	-1210	-0-	743	2			N	-0-					215

FOREST OIL CORPORATION 275740
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

12	1581	N	1381	-0-	-200	-0-	58	1	1315	2	N	7					136
							8	9									
01	1395	N	1238	-0-	-157	-0-	54	1	1126	2	N	53	177	1			12
							58	9									
02	1400	N	660	-0-	-740	-0-	26	1	634	2	N	-0-					12
03	1395	N	608	-0-	-787	-0-	24	1	584	2	N	-0-					12
04	1200	N	545	-0-	-655	-0-	23	1	487	2	N	32					44
							35	9									
05	744	N	674	-0-	-70	-0-	28	1	606	2	N	36					80
							40	9									

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

12	1643	N	289	-0-	-1354	-0-	32	1	257	2	N	-0-					65
01	589	N	466	-0-	-123	-0-	50	1	416	2	N	-0-					65
02	933	N	933	-0-	-0-	-0-	50	1	853	2	N	27					92
							30	9									
03	1189	N	1189	-0-	-0-	-0-	62	1	1127	2	N	-0-					92
04	1310	N	1310	-0-	-0-	-0-	48	1	1262	2	N	-0-					92
*05	1035	N	1035	-0-	-0-	-0-	56	1	979	2	N	-0-					92

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LAREDO PETROLEUM, INC. 486610
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

12	2214	N	1439	-0-	-775	-0-	164	1	1275	2	N	-0-					-0-
01	1559	N	1559	-0-	-0-	-0-	185	1	1374	2	N	-0-					-0-
02	1428	N	1422	-0-	-6	-0-	174	1	1248	2	N	-0-					-0-
03	1426	N	1169	-0-	-257	-0-	179	1	990	2	N	-0-					-0-
04	1500	N	564	-0-	-936	-0-	158	1	406	2	N	-0-					-0-
*05	1708	N	1708	-0-	-0-	-0-	184	1	1524	2	N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

12	358	N	358	-0-	-0-	-0-	41	1	317	2	N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	46	1	344	2	N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	43	1	306	2	N	-0-					-0-
03	372	N	269	-0-	-103	-0-	41	1	228	2	N	-0-					-0-
04	390	N	179	-0-	-211	-0-	50	1	129	2	N	-0-					-0-
*05	467	N	467	-0-	-0-	-0-	50	1	417	2	N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13609	X	7706	-0-	-5903	-0-	7516	2	190	9	N	173					431
01	13361	X	5605	-0-	-7756	-0-	5357	2	248	9	N	225	378	1	1	8	277
02	12068	X	5727	-0-	-6341	-0-	5576	2	151	9	N	137	198	1			216
03	12834	X	6692	-0-	-6142	-0-	6495	2	197	9	N	179	200	1			195
04	9930	X	5433	-0-	-4497	-0-	5271	2	162	9	N	147	183	1			159
05	7719	X	3982	-0-	-3737	-0-	3888	2	94	9	N	85	194	1	1	8	49

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16864	X	13888	-0-	-2976	-0-	13504	2	384	9	N	349	187	1	1	8	361
01	15996	X	13870	-0-	-2126	-0-	13562	2	308	9	N	280	194	1			447
02	14140	X	14140	-0-	-0-	-0-	13807	2	333	9	N	303	392	1			358
03	15531	X	15094	-0-	-437	-0-	14653	2	441	9	N	401	394	1			365
04	14940	X	14524	-0-	-416	-0-	14097	2	427	9	N	388	554	1			199
05	15655	X	14659	-0-	-996	-0-	14288	2	371	9	N	337	362	1	1	8	173

FOREST OIL CORPORATION 275740
BLASDEL WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	570	N	570	-0-	-0-	-0-	562	3	8	9	N	7					51
01	431	N	431	-0-	-0-	-0-	419	3	12	9	N	11					62
02	435	N	435	-0-	-0-	-0-	362	3	73	9	N	66					128
03	414	N	414	-0-	-0-	-0-	355	3	59	9	N	54					182
04	420	N	353	-0-	-67	-0-	313	3	40	9	N	36	183	1			35
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					35

BLASDEL WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					82
01	243	N	243	-0-	-0-	-0-	234	2	9	9	N	8					90
02	211	N	211	-0-	-0-	-0-	161	2	50	9	N	45					135
03	186	N	186	-0-	-0-	-0-	164	2	22	9	N	20					155
04	240	N	144	-0-	-96	-0-	129	2	15	9	N	14					169
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					169

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1362	N	1362	-0-	-0-	-0-	1351	3	11	9	N	10					172
01	1365	N	1365	-0-	-0-	-0-	1266	3	99	9	N	90	180	1	2	8	80
02	864	N	864	-0-	-0-	-0-	827	3	37	9	N	34	3	8			111
03	599	N	599	-0-	-0-	-0-	565	3	34	9	N	31	1	8			141
04	1320	N	699	-0-	-621	-0-	668	3	31	9	N	28					169
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					169

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
BLASDEL WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	N	445	-0-	-0-	-0-	441	2	4	9	N	4					120
01	681	N	681	-0-	-0-	-0-	415	2	266	9	N	242	194	1			168
02	535	N	535	-0-	-0-	-0-	382	2	153	9	N	139	187	1			120
03	621	N	621	-0-	-0-	-0-	412	2	209	9	N	190	210	1			100
*04	471	N	471	-0-	-0-	-0-	467	2	4	9	N	4	3	1			101
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					101

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	1372	-0-	-395	-0-	1364	2	8	9	N	7					194
01	1767	X	1256	-0-	-511	-0-	1250	2	6	9	N	5					199
02	1736	X	1323	-0-	-413	-0-	1262	2	61	9	N	55					254
03	1860	X	1658	-0-	-202	-0-	1624	2	34	9	N	31	190	1			95
04	1800	X	1601	-0-	-199	-0-	1580	2	21	9	N	19					114
05	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					114

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	1900	-0-	-952	-0-	1886	2	14	9	N	13					194
01	2420	X	2420	-0-	-0-	-0-	2418	2	2	9	N	2					196
02	2803	X	2803	-0-	-0-	-0-	2762	2	41	9	N	37	188	1			45
03	1891	X	858	-0-	-1033	-0-	816	2	42	9	N	38					83
04	2340	N	-0-	-0-	-2340	-0-					N	5					88
05	2852	N	2147	-0-	-705	-0-	1434	2	713	9	N	648					736

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1272	-0-	-123	-0-	186 41	1 9	1045	2	N	37					277
01	1457	N	1331	-0-	-126	-0-	186 58	1 9	1087	2	N	53	198	1			132
02	1372	N	1372	-0-	-0-	-0-	168 36	1 9	1168	2	N	33					165
03	1550	N	1550	-0-	-0-	-0-	186 55	1 9	1309	2	N	50					215
04	1460	N	1460	-0-	-0-	-0-	180 68	1 9	1212	2	N	62	194	1			83
05	1519	N	1260	-0-	-259	-0-	186 22	1 9	1052	2	N	20					103

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1034	-0-	-671	-0-	15 74	1 9	945	2	N	67					286
01	1147	N	161	-0-	-986	-0-	15 4	1 9	142	2	N	4					290
02	1624	N	80	-0-	-1544	-0-	15 1	1 9	64	2	N	1					291
03	1395	N	1395	-0-	-0-	-0-	15 24	1 9	1356	2	N	22	194	1			119
04	1343	N	1343	-0-	-0-	-0-	15 28	1 9	1300	2	N	25					144
*05	1215	N	1215	-0-	-0-	-0-	15 25	1 9	1175	2	N	23					167

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIFORD ENERGY COMPANY //CONT.// 926560
STUART RANCH WELL #: 10 RRCID -> 094817 COMPL. DATE 06/19/1981 TOTAL DEPTH 9230 PERF. 8492 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					132
01	93	N	-0-	-0-	-93	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

12	527	N	181	-0-	-346	-0-	5	1	115	2	Y	55					242
							61	9									
01	462	N	462	-0-	-0-	-0-	5	1	425	2	Y	29					271
							32	9									
02	392	N	275	-0-	-117	-0-	5	1	250	2	Y	18					289
							20	9									
03	474	N	474	-0-	-0-	-0-	5	1	444	2	Y	23					312
							25	9									
04	532	N	532	-0-	-0-	-0-	5	1	499	2	Y	25					337
							28	9									
*05	528	N	528	-0-	-0-	-0-	5	1	480	2	Y	39					376
							43	9									

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF. 10388 - 10424

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF. 11446 - 11625

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					66
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					66
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					66
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					66
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					66
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					66

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PEARSON "74" WELL #: 1 RRCID -> 178380 COMPL. DATE 08/18/2000 TOTAL DEPTH 7730 PERF. 6740 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1075	N	1075	-0-	-0-	-0-	31	1	1022	2	N	20					103
							22	9									
01	1062	N	1062	-0-	-0-	-0-	31	1	952	2	N	72					175
							79	9									
02	878	N	878	-0-	-0-	-0-	28	1	850	2	N	-0-					175
03	1085	N	528	-0-	-557	-0-	31	1	497	2	N	-0-					175
04	1020	N	963	-0-	-57	-0-	30	1	876	2	N	52					227
							57	9									
05	961	N	909	-0-	-52	-0-	31	1	859	2	N	17	172	1			72
							19	9									

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
02	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
*05	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	#	584	-0-	-563	-0-	584	2			N	-0-					164
01	961	#	391	-0-	-570	-0-	391	2			N	-0-					164
02	784	#	469	-0-	-315	-0-	469	2			N	-0-					164
03	775	#	496	-0-	-279	-0-	496	2			N	-0-					164
*04	600	#	405	-0-	-195	-0-	405	2			N	-0-					164
*05	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					164

LINN OPERATING, INC. 501545
WILDE A84 WELL #: 1 RRCID -> 228833 COMPL. DATE 12/21/2006 TOTAL DEPTH 9325 PERF. 8733 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					28
01	0	#	-0-	-0-	-0-	-0-					N	-0-					28
02	0	#	-0-	-0-	-0-	-0-					N	-0-					28
03	0	#	-0-	-0-	-0-	-0-					N	-0-					28
04	0	#	-0-	-0-	-0-	-0-					N	-0-					28
05	0	#	-0-	-0-	-0-	-0-					N	-0-					28

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1104	N	1104	-0-	-0-	-0-	1008	2	96	9	N	87					276
01	930	N	930	-0-	-0-	-0-	927	2	3	9	N	3					279
02	644	N	495	-0-	-149	-0-	495	2			N	-0-					279
03	1116	N	527	-0-	-589	-0-	448	2	79	9	N	72					351
*04	393	N	393	-0-	-0-	-0-	389	2	4	9	N	4	195	1			160
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1448	X	1448	-0-	-0-	-0-	344	1	965	2	N	126					267
							139	9									
01	651	X	506	-0-	-145	-0-	227	1	276	2	N	3					270
							3	9									
02	588	X	466	-0-	-122	-0-	105	1	348	2	N	12	170	1			112
							13	9									
03	651	X	345	-0-	-306	-0-	88	1	257	2	N	-0-					112
04	630	X	313	-0-	-317	-0-	76	1	237	2	N	-0-					112
05	651	X	381	-0-	-270	-0-	107	1	274	2	N	-0-					112

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	1	-0-	-557	-0-	1	2			N	-0-					168
01	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					168
02	2800	N	2835	-0-	35	35	2835	2			N	-0-					168
03	2854	N	2819	-0-	-35	-0-	2801	2	18	9	N	16					184
04	2550	N	2445	-0-	-105	-0-	2445	2			N	-0-					184
05	2914	X	2505	-0-	-409	-0-	2505	2			N	-0-					184

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172
04	0	N	-0-	-0-	-0-	-0-					N	-0-					172
05	0	N	-0-	-0-	-0-	-0-					N	-0-					172

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	0	N	-0-	-0-	-0-	-0-					N	-0-					134
05	0	N	-0-	-0-	-0-	-0-					N	-0-					134

TOLBERT 5 WELL #: 1 RRCID -> 212020 COMPL. DATE 09/24/2005 TOTAL DEPTH 9318 PERF. 8614 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					39
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1495	-0-	-117	-0-	15	1	1480	2	N	-0-					181
01	1798	N	1348	-0-	-450	-0-	50	1	1298	2	N	-0-					181
02	1568	N	932	-0-	-636	-0-	932	2			N	-0-					181
03	1488	N	980	-0-	-508	-0-	972	2	8	9	N	7					188
04	1290	N	796	-0-	-494	-0-	794	2	2	9	N	2					190
*05	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					190

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	835	-0-	-95	-0-	9	1	826	2	N	-0-					125
01	930	N	816	-0-	-114	-0-	30	1	786	2	N	-0-					125
02	784	N	518	-0-	-266	-0-	518	2			N	-0-					125
03	857	N	857	-0-	-0-	-0-	857	2			N	-0-					125
04	806	N	806	-0-	-0-	-0-	806	2			N	-0-					125
*05	754	N	754	-0-	-0-	-0-	754	2			N	-0-					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2343	X	2343	-0-	-0-	-0-	48	1	2295	2	N	-0-					254
01	1970	X	1970	-0-	-0-	-0-	719	1	1251	2	N	-0-					254
02	1917	X	1917	-0-	-0-	-0-	39	1	1878	2	N	-0-					254
03	2320	X	2320	-0-	-0-	-0-	364	1	1956	2	N	-0-					254
04	2368	N	2368	-0-	-0-	-0-	671	1	1694	2	N	3					257
							3	9									
*05	2433	N	2433	-0-	-0-	-0-	675	1	1730	2	N	25	173	1			109
							28	9									

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					205
01	1612	X	1355	-0-	-257	-0-	1349	2	6	9	N	5					210
02	3721	X	3721	-0-	-0-	-0-	3715	2	6	9	N	5					215
03	4648	X	4648	-0-	-0-	-0-	4646	2	2	9	N	2					217
04	4817	X	4817	-0-	-0-	-0-	4795	2	22	9	N	20					237
*05	4803	X	4803	-0-	-0-	-0-	4803	2			N	-0-					237

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2165	N	2165	-0-	-0-	-0-	103	1	1806	2	N	233	173	1			270
							256	9									
01	1984	N	602	-0-	-1382	-0-	19	1	583	2	N	-0-					270
02	1792	N	1416	-0-	-376	-0-	30	1	1386	2	N	-0-					270
03	1984	N	1737	-0-	-247	-0-	1487	2	250	9	N	227	180	1			317
04	1631	N	1631	-0-	-0-	-0-	41	1	1570	2	N	18					335
							20	9									
*05	1956	N	1956	-0-	-0-	-0-	11	1	1749	2	N	178	360	1			153
							196	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2849	X	2849	-0-	-0-	-0-	724	1	2033	2	N	84					125
							92	9									
01	5518	X	5518	-0-	-0-	-0-	2490	1	3027	2	N	1					126
							1	9									
02	6757	X	6757	-0-	-0-	-0-	1565	1	5159	2	N	30					156
							33	9									
03	7396	X	7396	-0-	-0-	-0-	1852	1	5417	2	N	115	170	1			101
							127	9									
04	6773	X	6773	-0-	-0-	-0-	1645	1	5114	2	N	13					114
							14	9									
*05	6681	X	6681	-0-	-0-	-0-	1883	1	4797	2	N	1					115
							1	9									

FLOWERS-ANDERSON WELL #: 104 RRCID -> 223683 COMPL. DATE 09/26/2006 TOTAL DEPTH 8780 PERF. 9200 - 10520

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

12	1581	X	1577	-0-	-4	-0-	32	1	1541	2	N	4					155
							4	9									
01	2416	X	2416	-0-	-0-	-0-	878	1	1529	2	N	8					163
							9	9									
02	2818	X	2818	-0-	-0-	-0-	58	1	2757	2	N	3					166
							3	9									
03	1868	N	1868	-0-	-0-	-0-	292	1	1569	2	N	6					172
							7	9									
04	2734	N	2734	-0-	-0-	-0-	776	1	1958	2	N	-0-					172
05	1581	X	1180	-0-	-401	-0-	331	1	848	2	N	1					173
							1	9									

FLOWERS-ANDERSON WELL #: 105 RRCID -> 226435 COMPL. DATE 12/29/2006 TOTAL DEPTH 8850 PERF. 9090 - 9320

12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	372	N	-0-	-0-	-372	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	1599	-0-	-1098	-0-	420	1	1179	2	N	-0-					151
01	2697	X	1017	-0-	-1680	-0-	459	1	558	2	N	-0-					151
02	2436	X	1694	-0-	-742	-0-	394	1	1300	2	N	-0-					151
03	2697	X	1159	-0-	-1538	-0-	285	1	833	2	N	37	177	1			11
							41	9									
04	1560	X	957	-0-	-603	-0-	233	1	724	2	N	-0-					11
05	1891	X	1699	-0-	-192	-0-	479	1	1220	2	N	-0-					11

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

12	4125	X	4125	-0-	-0-	-0-	42	1	3955	2	N	116	370	1			60
							128	9									
01	4072	X	4072	-0-	-0-	-0-	149	1	3849	2	N	67					127
							74	9									
02	2738	X	2738	-0-	-0-	-0-	2694	2	44	9	N	40					167
03	3442	X	3442	-0-	-0-	-0-	3346	2	96	9	N	87					254
04	2896	X	2896	-0-	-0-	-0-	2866	2	30	9	N	27					281
*05	3252	X	3252	-0-	-0-	-0-	3208	2	44	9	N	40	169	1			152

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

12	2449	X	286	-0-	-2163	-0-	266	2	20	9	N	18					307
01	1922	X	-0-	-0-	-1922	-0-					N	24					331
02	1680	X	-0-	-0-	-1680	-0-					N	6					337
03	1519	X	-0-	-0-	-1519	-0-					N	57	171	1			223
04	1470	X	-0-	-0-	-1470	-0-					N	109					332
05	279	X	-0-	-0-	-279	-0-					N	-0-					332

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

12	4024	X	4024	-0-	-0-	-0-	81	1	3912	2	N	28					223
							31	9									
01	3768	X	3768	-0-	-0-	-0-	1328	1	2311	2	N	117	184	1			156
							129	9									
02	4636	X	4636	-0-	-0-	-0-	94	1	4448	2	N	85					241
							94	9									
03	4823	X	4823	-0-	-0-	-0-	734	1	3937	2	N	138	186	1			193
							152	9									
04	4137	X	4137	-0-	-0-	-0-	1141	1	2882	2	N	104	182	1			115
							114	9									
*05	4694	X	4694	-0-	-0-	-0-	1272	1	3258	2	N	149	185	1			79
							164	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	304	-0-	-502	-0-	5	1	246	2	N	48	183	1			145
							53	9									
01	248	N	230	-0-	-18	-0-	74	1	128	2	N	25					170
							28	9									
02	280	N	272	-0-	-8	-0-	5	1	234	2	N	30					200
							33	9									
03	514	N	514	-0-	-0-	-0-	60	1	323	2	N	119	187	1			132
							131	9									
04	342	N	342	-0-	-0-	-0-	82	1	207	2	N	48					180
							53	9									
05	310	N	-0-	-0-	-310	-0-					N	-0-					180

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

12	4352	X	4352	-0-	-0-	-0-	86	1	4130	2	N	124	183	1			284
							136	9									
01	2861	X	2861	-0-	-0-	-0-	997	1	1736	2	N	116	186	1			214
							128	9									
02	3714	X	3714	-0-	-0-	-0-	73	1	3475	2	N	151	155	1			210
							166	9									
03	4936	X	4936	-0-	-0-	-0-	753	1	4041	2	N	129					339
							142	9									
04	5600	X	5600	-0-	-0-	-0-	1535	1	3876	2	N	172	336	1			175
							189	9									
05	2294	X	1162	-0-	-1132	-0-	312	1	800	2	N	45					220
							50	9									

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

12	7858	X	2141	-0-	-5717	-0-	2091	2	50	9	N	45	161	1			165
01	1550	X	903	-0-	-647	-0-	825	2	78	9	N	71					236
02	2419	X	2419	-0-	-0-	-0-	2218	2	201	9	N	183	186	1			233
03	4247	X	4247	-0-	-0-	-0-	4027	2	220	9	N	200	185	1			248
04	3995	X	3995	-0-	-0-	-0-	3832	2	163	9	N	148	183	1			213
*05	3796	X	3796	-0-	-0-	-0-	3594	2	202	9	N	184	165	1			232

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					18

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

12	5224	X	5224	-0-	-0-	-0-	51	1	5090	2	N	75					164
							83	9									
01	6123	X	6123	-0-	-0-	-0-	2246	1	3639	2	N	216	374	1			6
							238	9									
02	6301	X	6301	-0-	-0-	-0-	218	1	5885	2	N	180	186	1			-0-
							198	9									
03	4090	X	4090	-0-	-0-	-0-	154	1	3743	2	N	175					175
							193	9									
04	8287	X	8287	-0-	-0-	-0-	177	1	7785	2	N	295					470
							325	9									
*05	7709	X	7709	-0-	-0-	-0-	7518	2	191	9	N	174	370	1			274

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	X	5364	-0-	-1053	-0-	316	1	5048	2	N	-0-					104
01	6417	X	6067	-0-	-350	-0-	51	1	6015	2	N	1					105
							1	9									
02	5473	X	5473	-0-	-0-	-0-	25	1	5448	2	N	-0-					105
03	5911	X	5911	-0-	-0-	-0-	5911	2			N	-0-					105
04	5880	X	5272	-0-	-608	-0-	5271	2	1	9	N	1					106
05	6076	X	5522	-0-	-554	-0-	5522	2			N	-0-					106

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

12	10013	X	8350	-0-	-1663	-0-	482	1	7707	2	N	146	196	1			197
							161	9									
01	10013	X	9173	-0-	-840	-0-	76	1	8994	2	N	94	191	1			100
							103	9									
02	9044	X	8517	-0-	-527	-0-	38	1	8350	2	N	117	190	1			27
							129	9									
03	10013	X	8371	-0-	-1642	-0-	8193	2	178	9	N	162					189
04	9690	X	5181	-0-	-4509	-0-	5094	2	87	9	N	79	189	1			79
05	9424	X	8307	-0-	-1117	-0-	8220	2	87	9	N	79					158

FLOWERS CCSL WELL #: 3H RRCID -> 249880 COMPL. DATE 02/21/2009 TOTAL DEPTH 8717 PERF. 8685 - 11662

12	13702	X	5213	-0-	-8489	-0-	305	1	4879	2	N	26					247
							29	9									
01	12989	X	3771	-0-	-9218	-0-	31	1	3705	2	N	32					279
							35	9									
02	11480	X	2679	-0-	-8801	-0-	12	1	2667	2	N	-0-					279
03	7037	X	564	-0-	-6473	-0-	564	2			N	-0-					279
04	6570	X	933	-0-	-5637	-0-	894	2	39	9	N	35					314
05	5208	X	265	-0-	-4943	-0-	259	2	6	9	N	5					319

FLOWERS-ANDERSON WELL #: 204H RRCID -> 249883 COMPL. DATE 03/31/2009 TOTAL DEPTH 8678 PERF. 8795 - 12332

12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					127
01	465	N	144	-0-	-321	-0-	144	2			N	-0-					127
02	420	N	147	-0-	-273	-0-	147	2			N	-0-					127
03	372	N	268	-0-	-104	-0-	268	2			N	-0-					127
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					127
05	155	N	-0-	-0-	-155	-0-					N	-0-					127

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

12	13453	X	13453	-0-	-0-	-0-	13363	2	90	9	N	82	202	1			125
01	17259	X	17259	-0-	-0-	-0-	6003	1	11256	2	N	-0-					125
02	14125	X	14125	-0-	-0-	-0-	14125	2			N	-0-					125
03	7758	X	7758	-0-	-0-	-0-	7758	2			N	-0-					125
04	7765	X	7765	-0-	-0-	-0-	7765	2			N	-0-					125
*05	8590	X	8590	-0-	-0-	-0-	8590	2			N	-0-					125

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6007	X	6007	-0-	-0-	-0-	6001	2	6	9	N	5					152
01	6437	X	6437	-0-	-0-	-0-	2197	1	4119	2	N	110					262
							121	9									
02	3240	X	3240	-0-	-0-	-0-	3240	2			N	-0-					262
03	6476	X	6476	-0-	-0-	-0-	6390	2	86	9	N	78	187	1			153
04	6269	X	6269	-0-	-0-	-0-	6269	2			N	-0-					153
*05	3799	X	3799	-0-	-0-	-0-	3786	2	13	9	N	12					165

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	770	N	770	-0-	-0-	-0-	12	1	598	2	N	145	180	1			83
							160	9									
01	692	N	692	-0-	-0-	-0-	183	1	319	2	N	173					256
							190	9									
02	902	N	902	-0-	-0-	-0-	16	1	767	2	N	108					364
							119	9									
03	1209	N	1209	-0-	-0-	-0-	154	1	825	2	N	209	354	1			219
							230	9									
04	1047	N	1047	-0-	-0-	-0-	265	1	670	2	N	102	164	1			157
							112	9									
*05	1238	N	1238	-0-	-0-	-0-	304	1	778	2	N	142					299
							156	9									

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19499	X	16161	-0-	-3338	-0-	947	1	15144	2	N	64					152
							70	9									
01	19282	X	14619	-0-	-4663	-0-	122	1	14398	2	N	90					242
							99	9									
02	17276	X	15089	-0-	-2187	-0-	69	1	15018	2	N	2	190	1			54
							2	9									
03	18290	X	16124	-0-	-2166	-0-	15759	2	365	9	N	332	190	1			196
04	16830	X	14611	-0-	-2219	-0-	14526	2	85	9	N	77					273
05	16709	X	15544	-0-	-1165	-0-	15442	2	102	9	N	93					366

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11439	X	9694	-0-	-1745	-0-	567	1	9061	2	N	60	200	1			204
							66	9									
01	9982	X	8660	-0-	-1322	-0-	70	1	8329	2	N	237	381	1			60
							261	9									
02	11088	X	6253	-0-	-4835	-0-	28	1	6225	2	N	-0-					60
03	12276	X	10424	-0-	-1852	-0-	10179	2	245	9	N	223	190	1			93
04	11880	X	7647	-0-	-4233	-0-	7628	2	19	9	N	17					110
05	9703	X	9230	-0-	-473	-0-	9215	2	15	9	N	14					124

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7392	X	7392	-0-	-0-	-0-	423	1	6761	2	N	189	203	1			78
							208	9									
01	7312	X	7312	-0-	-0-	-0-	58	1	6826	2	N	389	380	1			87
							428	9									
02	7002	X	7002	-0-	-0-	-0-	31	1	6709	2	N	238	190	1			135
							262	9									
03	7546	X	7546	-0-	-0-	-0-	7083	2	463	9	N	421	190	1			366
04	7577	X	7577	-0-	-0-	-0-	7277	2	300	9	N	273	189	1			450
*05	7005	X	7005	-0-	-0-	-0-	6746	2	259	9	N	235	568	1			117

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS ANDERSON WELL #: 304H RRCID -> 254529 COMPL. DATE 11/17/2009 TOTAL DEPTH 8727 PERF.10640 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					139
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

12	9681	X	9681	-0-	-0-	-0-	9240	2	441	9	N	401	396	1			313
01	12876	X	12876	-0-	-0-	-0-	4269	1	8004	2	N	548	772	1			89
							603	9									
02	12893	X	12893	-0-	-0-	-0-	12352	2	541	9	N	492	190	1			391
03	9481	X	9481	-0-	-0-	-0-	9126	2	355	9	N	323	556	1			158
04	10033	X	10033	-0-	-0-	-0-	9607	2	426	9	N	387	191	1			354
*05	10342	X	10342	-0-	-0-	-0-	10013	2	329	9	N	299	383	1			270

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

12	12873	X	12873	-0-	-0-	-0-	12573	2	300	9	N	273	398	1			42
01	12740	X	12740	-0-	-0-	-0-	4379	1	8210	2	N	137					179
							151	9									
02	10408	X	10408	-0-	-0-	-0-	10254	2	154	9	N	140					319
03	11108	X	11108	-0-	-0-	-0-	10834	2	274	9	N	249	363	1			205
04	10456	X	10456	-0-	-0-	-0-	10222	2	234	9	N	213	191	1			227
*05	10602	X	10602	-0-	-0-	-0-	10228	2	374	9	N	340	379	1			188

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

12	4267	X	4267	-0-	-0-	-0-	251	1	4016	2	N	-0-					369
01	3100	N	4487	-0-	1387	1387	38	1	4449	2	N	-0-					369
02	5412	X	4025	-0-	-1387	-0-	18	1	4007	2	N	-0-					369
03	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-					369
04	4099	X	4099	-0-	-0-	-0-	4099	2			N	-0-					369
*05	4066	X	4066	-0-	-0-	-0-	4066	2			N	-0-					369

FLOWERS ANDERSON E WELL #: 2095H RRCID -> 255313 COMPL. DATE 04/08/2010 TOTAL DEPTH 8856 PERF. 8935 - 11392

12	527	N	344	-0-	-183	-0-	20	1	324	2	N	-0-					194
01	341	N	111	-0-	-230	-0-	1	1	110	2	N	-0-					194
02	364	N	195	-0-	-169	-0-	1	1	194	2	N	-0-					194
03	341	N	291	-0-	-50	-0-	291	2			N	-0-					194
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					194
05	217	N	207	-0-	-10	-0-	207	2			N	-0-					194

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

12	30795	X	30795	-0-	-0-	-0-	1607	1	28154	2	N	940	1064	1			434
							1034	9									
01	30364	X	30364	-0-	-0-	-0-	927	1	28931	2	N	460	380	1			514
							506	9									
02	21730	X	21730	-0-	-0-	-0-	446	1	20562	2	N	656	354	1			816
							722	9									
03	30783	X	24384	-0-	-6399	-0-	23634	2	750	9	N	682	1084	1			414
04	29790	X	19621	-0-	-10169	-0-	482	1	18565	2	N	522	551	1			385
							574	9									
05	30783	X	18114	-0-	-12669	-0-	113	1	17518	2	N	439	336	1			488
							483	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TOLBERT 6 WELL #: 3H RRCID -> 255616 COMPL. DATE 05/04/2008 TOTAL DEPTH 8359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

12	16772	X	16772	-0-	-0-	-0-	968	1	15481	2	N	294	200	1			360
							323	9									
01	15231	X	15231	-0-	-0-	-0-	127	1	15025	2	N	72	381	1			51
							79	9									
02	14598	X	14598	-0-	-0-	-0-	66	1	14530	2	N	2					53
							2	9									
03	15394	X	15394	-0-	-0-	-0-	15392	2	2	9	N	2					55
04	0	W	14106	-0-	14106	14106	14106	2			N	-0-					55
05	0	W	14336	-0-	14336	28442	14333	2	3	9	N	3					58

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

12	20832	X	15251	-0-	-5581	-0-	146	1	14531	2	N	522	708	1			442
							574	9									
01	23111	X	23111	-0-	-0-	-0-	8421	1	13642	2	N	953	745	1			650
							1048	9									
02	17976	X	15445	-0-	-2531	-0-	523	1	14126	2	N	724	533	1			841
							796	9									
03	23987	X	23987	-0-	-0-	-0-	915	1	22202	2	N	791	1063	1			569
							870	9									
04	20160	X	19801	-0-	-359	-0-	421	1	18588	2	N	720	697	1			592
							792	9									
*05	22490	X	22490	-0-	-0-	-0-	21504	2	986	9	N	896	858	1			630

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

12	33263	X	28459	-0-	-4804	-0-	1528	1	26770	2	N	146	177	1			270
							161	9									
01	31651	X	27478	-0-	-4173	-0-	849	1	26479	2	N	136	174	1			232
							150	9									
02	28000	X	24693	-0-	-3307	-0-	519	1	23933	2	N	219					451
							241	9									
03	29171	X	23949	-0-	-5222	-0-	23665	2	284	9	N	258	380	1			329
04	27540	X	22195	-0-	-5345	-0-	561	1	21604	2	N	27					356
							30	9									
05	28458	X	25205	-0-	-3253	-0-	160	1	24858	2	N	170					526
							187	9									

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

12	13840	X	13840	-0-	-0-	-0-	13620	2	220	9	N	200	200	1			137
01	11594	X	11278	-0-	-316	-0-	11278	2			N	-0-					137
02	10472	X	8910	-0-	-1562	-0-	8901	2	9	9	N	8					145
03	12336	X	12336	-0-	-0-	-0-	12163	2	173	9	N	157	180	1			122
04	11220	X	11160	-0-	-60	-0-	11160	2			N	-0-					122
05	11594	X	9974	-0-	-1620	-0-	9829	2	145	9	N	132					254

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6432	X	6432	-0-	-0-	-0-	6432	2			N	-0-					195
01	2573	X	110	-0-	-2463	-0-	38	1	72	2	N	-0-					195
02	2324	X	1	-0-	-2323	-0-	1	2			N	-0-					195
03	11438	X	11438	-0-	-0-	-0-	11438	2			N	-0-					195
04	12368	X	12368	-0-	-0-	-0-	12368	2			N	-0-					195
*05	12358	X	12358	-0-	-0-	-0-	12358	2			N	-0-					195

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266732	X	16145	-0-	-250587	-0-	16058	2	87	9	N	79					386
01	14942	X	10796	-0-	-4146	-0-	10694	2	102	9	N	93					479
02	14223	X	14223	-0-	-0-	-0-	14091	2	132	9	N	120	180	1			419
03	14942	X	14441	-0-	-501	-0-	14269	2	172	9	N	156	191	1			384
04	14460	X	13653	-0-	-807	-0-	13473	2	180	9	N	164	182	1			366
05	14942	X	14931	-0-	-11	-0-	14846	2	85	9	N	77	194	1			249

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11346	X	10980	-0-	-366	-0-	647	1	10333	2	N	-0-					155
01	12648	X	11474	-0-	-1174	-0-	96	1	11378	2	N	-0-					155
02	11424	X	10673	-0-	-751	-0-	49	1	10624	2	N	-0-					155
03	12648	X	12638	-0-	-10	-0-	12638	2			N	-0-					155
04	11621	X	11621	-0-	-0-	-0-	11589	2	32	9	N	29					184
05	11811	X	10457	-0-	-1354	-0-	10332	2	125	9	N	114	198	1			100

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	9873	-0-	9873	123369	572	1	9143	2	N	144	192	1			249
							158	9									
01	0	Z	3421	-0-	3421	126790	27	1	3189	2	N	186	380	1			55
							205	9									
02	0	Z	983	-0-	983	127773	4	1	800	2	N	163	190	1			28
							179	9									
03	0	Z	1393	-0-	1393	129166	1268	2	125	9	N	114					142
04	0	Z	1129	-0-	1129	130295	971	2	158	9	N	144					286
05	0	Z	3843	-0-	3843	134138	3263	2	580	9	N	527	568	1			245

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22606	X	22606	-0-	-0-	-0-	208	1	20734	2	N	1513	1551	1			513
							1664	9									
01	22548	X	22548	-0-	-0-	-0-	8037	1	13020	2	N	1355	1336	1			532
							1491	9									
02	20212	X	20212	-0-	-0-	-0-	675	1	18249	2	N	1171	1507	1			196
							1288	9									
03	24195	X	24195	-0-	-0-	-0-	22545	2	1650	9	N	1500	1123	1			573
04	22148	X	22148	-0-	-0-	-0-	461	1	20346	2	N	1219	1312	1			480
							1341	9									
*05	23936	X	23936	-0-	-0-	-0-	22541	2	1395	9	N	1268	1490	1			258

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16759	X	16759	-0-	-0-	-0-	168	1	15998	2	N	539	399	1			365
							593	9									
01	16554	X	15751	-0-	-803	-0-	575	1	14849	2	N	297	377	1			285
							327	9									
02	14952	X	12172	-0-	-2780	-0-	11795	2	377	9	N	343	380	1			248
03	16554	X	10112	-0-	-6442	-0-	9690	2	422	9	N	384	380	1			252
04	16020	X	10768	-0-	-5252	-0-	10421	2	347	9	N	315	191	1			376
05	16554	X	9100	-0-	-7454	-0-	8620	2	480	9	N	436	379	1			433

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

12	0	W	7551	-0-	7551	365931	408	1	7143	2	N	-0-					40
01	371351	X	5420	-0-	-365931	-0-	168	1	5252	2	N	-0-					40
02	11788	X	1904	-0-	-9884	-0-	40	1	1864	2	N	-0-					40
03	12648	X	2747	-0-	-9901	-0-	2747	2			N	-0-					40
04	7320	X	1663	-0-	-5657	-0-	42	1	1621	2	N	-0-					40
05	7564	X	1581	-0-	-5983	-0-	10	1	1571	2	N	-0-					40

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

12	4681	X	3889	-0-	-792	-0-	3710	2	179	9	N	163	179	1			261
01	4712	X	4120	-0-	-592	-0-	3997	2	123	9	N	112	181	1			192
02	4256	X	3938	-0-	-318	-0-	3808	2	130	9	N	118					310
03	4712	X	4306	-0-	-406	-0-	4132	2	174	9	N	158	176	1			292
04	4530	X	4195	-0-	-335	-0-	4028	2	167	9	N	152	173	1			271
05	4371	X	3834	-0-	-537	-0-	3723	2	111	9	N	101	169	1			203

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

12	5177	X	2942	-0-	-2235	-0-	2892	2	50	9	N	45					230
01	5236	X	5236	-0-	-0-	-0-	5140	2	96	9	N	87					317
02	5038	X	5038	-0-	-0-	-0-	4961	2	77	9	N	70					387
03	3193	X	2619	-0-	-574	-0-	2466	2	153	9	N	139	351	1			175
04	5328	X	5328	-0-	-0-	-0-	5205	2	123	9	N	112					287
*05	5749	X	5749	-0-	-0-	-0-	5560	2	189	9	N	172	170	1			289

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

12	4836	X	4213	-0-	-623	-0-	4048	2	165	9	N	150					294
01	4836	X	3810	-0-	-1026	-0-	3606	2	204	9	N	185	174	1			305
02	4284	X	3453	-0-	-831	-0-	3317	2	136	9	N	124					429
03	4743	X	3925	-0-	-818	-0-	3709	2	216	9	N	196	358	1			267
04	4080	X	3685	-0-	-395	-0-	3541	2	144	9	N	131					398
05	4216	X	3795	-0-	-421	-0-	3652	2	143	9	N	130	351	1			177

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

12	961	N	91	-0-	-870	-0-	91	2			N	-0-					155
01	775	N	110	-0-	-665	-0-	110	2			N	-0-					155
02	84	N	71	-0-	-13	-0-	71	2			N	-0-	71	7			70
*03	152	N	152	-0-	-0-	-0-	152	2			N	-0-	71	7			70
04	120	N	91	-0-	-29	-0-	91	2			N	-0-	71	7			70
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	270	-0-	-133	-0-	270	2			N	-0-					64
01	372	N	361	-0-	-11	-0-	361	2			N	-0-					64
02	336	N	203	-0-	-133	-0-	199	2	4	9	N	4					68
03	279	N	33	-0-	-246	-0-	22	2	11	9	N	10					68
04	360	N	164	-0-	-196	-0-	160	2	4	9	N	4					68
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	357	N	357	-0-	-0-	-0-	302	2	55	9	N	50	177	1			164
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					164
*02	489	N	489	-0-	-0-	-0-	434	2	55	9	N	50	71	7			127
*03	418	N	418	-0-	-0-	-0-	404	2	14	9	N	13	71	7			127
04	330	N	256	-0-	-74	-0-	256	2			N	-0-	71	7			127
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					219
01	1240	N	460	-0-	-780	-0-	460	2			N	-0-					219
02	756	N	259	-0-	-497	-0-	248	2	11	9	N	10	71	7			260
03	651	N	388	-0-	-263	-0-	388	2			N	-0-	71	7			260
04	450	N	181	-0-	-269	-0-	181	2			N	-0-	71	7			260
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					107
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					107
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-	71	7			42
*03	62	N	62	-0-	-0-	-0-	51	2	11	9	N	10	71	7			42
*04	63	N	63	-0-	-0-	-0-	51	2	12	9	N	11	71	7			42
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					93
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					93
02	224	N	10	-0-	-214	-0-	10	2			N	-0-	180	1	71	7	148
*03	298	N	298	-0-	-0-	-0-	248	2	50	9	N	45	71	7			148
04	270	N	208	-0-	-62	-0-	176	2	32	9	N	29	71	7			148
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	429	-0-	-191	-0-	429	2			N	-0-					146
01	527	N	421	-0-	-106	-0-	421	2			N	-0-					146
02	392	N	277	-0-	-115	-0-	277	2			N	-0-	71	7			155
03	434	N	321	-0-	-113	-0-	321	2			N	-0-	71	7			155
*04	459	N	459	-0-	-0-	-0-	299	2	160	9	N	145	71	7			155
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	71	7			43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	71	7			43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	71	7			43
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

NOBLE ENERGY INC 611665
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	6977					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

12	3905	X	3905	-0-	-0-	-0-	3807	2	98	9	N	89					330
01	2703	X	2703	-0-	-0-	-0-	2691	2	12	9	N	11					341
02	2232	X	2232	-0-	-0-	-0-	2230	2	2	9	N	2					343
03	4903	X	4903	-0-	-0-	-0-	4893	2	10	9	N	9					352
*04	4275	X	4275	-0-	-0-	-0-	4239	2	36	9	N	33					385
05	2015	X	-0-	-0-	-2015	-0-					N	-0-					385

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

12	6510	#	5435	-0-	-1075	-0-	105	1	5330	3	N	-0-					-0-
01	6386	#	4012	-0-	-2374	-0-	105	1	3907	3	N	-0-					-0-
02	5768	#	3625	-0-	-2143	-0-	68	1	3557	3	N	-0-					-0-
03	6169	#	5157	-0-	-1012	-0-	68	1	5089	3	N	-0-					-0-
04	6325	R	6325	-0-	-0-	-0-	102	1	6223	3	N	-0-					-0-
05	5425	#	4968	-0-	-457	-0-	105	1	4863	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
SORENSON - DIXON WELL #: 1 L RRCID -> 088676 COMPL. DATE 03/18/1980 TOTAL DEPTH 9450 PERF. 9348 - 9362

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

12	186	N	143	-0-	-43	-0-	30	1	113	2	N	-0-					255
01	186	N	133	-0-	-53	-0-	62	1	71	2	N	-0-					255
02	140	N	64	-0-	-76	-0-	10	1	54	2	N	-0-					255
03	155	N	52	-0-	-103	-0-	24	1	28	2	N	-0-					255
04	120	N	23	-0-	-97	-0-	4	1	19	2	N	-0-					255
*05	489	N	489	-0-	-0-	-0-	48	1	441	2	N	-0-					255

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	#	809	-0-	-152	-0-	196	1	613	2	N	-0-					152
01	961	#	855	-0-	-106	-0-	217	1	563	2	N	68					220
							75	9									
02	868	#	651	-0-	-217	-0-	161	1	472	2	N	16	189	1			47
							18	9									
03	961	#	535	-0-	-426	-0-	133	1	361	2	N	37					84
							41	9									
04	840	#	839	-0-	-1	-0-	203	1	611	2	N	23					107
							25	9									
05	868	#	832	-0-	-36	-0-	203	1	590	2	N	35					142
							39	9									

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

12	1457	#	1371	-0-	-86	-0-	1371	2			N	-0-					24
01	1657	R	1657	-0-	-0-	-0-	1657	2			N	-0-					24
02	1546	R	1546	-0-	-0-	-0-	1546	2			N	-0-					24
03	1640	R	1640	-0-	-0-	-0-	1640	2			N	-0-					24
04	1320	#	NO RPT	-0-	-1320	-0-					N	NO RPT					24
05	1364	#	NO RPT	-0-	-1364	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
EAGLE OPERATING 238688
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

12	62	#	230	-0-	168	B	-1167	230	2		N	-0-					-0-
01	155	#	200	-0-	45	B	-1122	200	2		N	-0-					-0-
02	140	#	201	-0-	61	B	-1061	201	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-146	CANCELLED UNDERAGE ->		-915										
03	248	#	250	-0-	2	B	-144	250	2		N	-0-					-0-
04	240	#	230	-0-	-10	B	-154	230	2		N	-0-					-0-
05	217	#	240	-0-	23	B	-131	240	2		N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

12	496	#	470	-0-	-26	B	-1280	470	2		N	-0-					-0-
01	682	#	460	-0-	-222	B	-1502	460	2		N	-0-					-0-
02	616	#	254	-0-	-362	B	-1864	254	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-760	CANCELLED UNDERAGE ->		-1104										
03	682	#	275	-0-	-407	B	-1167	275	2		N	-0-					-0-
04	510	#	350	-0-	-160	B	-1327	350	2		N	-0-					-0-
05	465	#	400	-0-	-65	B	-1392	400	2		N	-0-					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
EAGLE OPERATING //CONT.// 238688
JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	#	672	-0-	-1250 B	-3552	672	2			N	-0-					-0-
01	1457	#	411	-0-	-1046 B	-4598	411	2			N	-0-					-0-
02	1232	#	354	-0-	-878 B	-5476	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5020		CANCELLED UNDERAGE ->		-456										
03	1054	#	752	-0-	-302 B	-5322	752	2			N	-0-					-0-
04	1020	#	482	-0-	-538 B	-5860	482	2			N	-0-					-0-
05	682	#	1261	-0-	579 B	-5281	1261	2			N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

12	31	#	-0-	-0-	-31 B	-279					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-279					N	-0-					-0-
02	0	#	15	-0-	15 B	-264	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-183		CANCELLED UNDERAGE ->		-81										
03	93	#	20	-0-	-73 B	-256	20	2			N	-0-					-0-
04	90	#	20	-0-	-70 B	-326	20	2			N	-0-					-0-
05	0	#	60	-0-	60 B	-266	60	2			N	-0-					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

12	217	#	100	-0-	-117 B	-1343	100	2			N	-0-					-0-
01	186	#	90	-0-	-96 B	-1439	90	2			N	-0-					-0-
02	168	#	120	-0-	-48 B	-1487	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-872		CANCELLED UNDERAGE ->		-615										
03	124	#	150	-0-	26 B	-846	150	2			N	-0-					-0-
04	120	#	180	-0-	60 B	-786	180	2			N	-0-					-0-
05	93	#	260	-0-	167 B	-619	260	2			N	-0-					-0-

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CABOT OIL & GAS CORPORATION 121700
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

12	1054	#	259	-0-	-795	-0-	259	2			N	-0-					-0-
01	1085	#	123	-0-	-962	-0-	123	2			N	-0-					-0-
02	980	#	416	-0-	-564	-0-	416	2			N	-0-					-0-
03	1085	#	430	-0-	-655	-0-	430	2			N	-0-					-0-
04	750	#	321	-0-	-429	-0-	321	2			N	-0-					-0-
*05	508	R	508	-0-	-0-	-0-	508	2			N	-0-					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

12	1395	#	1084	-0-	-311	-0-	1084	2			N	-0-					-0-
01	1395	#	460	-0-	-935	-0-	460	2			N	-0-					-0-
02	1058	R	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
03	1358	R	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
04	1513	R	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
*05	1728	R	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

12 14B DENY			-0-	-0-	-0-	-0-					N	-0-					29
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					29
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					29
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					29
04 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					29
05 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					29

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1713	N	1713	-0-	-0-	-0-	1711	2	2	9	N	2					21
01	2325	X	1772	-0-	-553	-0-	1759	2	13	9	N	12					33
02	2100	X	1554	-0-	-546	-0-	1542	2	12	9	N	11					44
03	1860	X	1741	-0-	-119	-0-	1728	2	13	9	N	12					56
04	1800	X	1676	-0-	-124	-0-	1667	2	9	9	N	8					64
05	1767	X	1752	-0-	-15	-0-	1738	2	14	9	N	13					77

CISCO OPERATING, LLC 154107
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1613	-0-	-92	-0-	1613	2			N	-0-					233
01	1705	N	1608	-0-	-97	-0-	1608	2			N	-0-					233
02	1471	N	1471	-0-	-0-	-0-	1468	2	3	9	N	3					236
03	1629	N	1629	-0-	-0-	-0-	1627	2	2	9	N	2	171	1			67
*04	1574	N	1574	-0-	-0-	-0-	1567	2	7	9	N	6					73
*05	1676	N	1676	-0-	-0-	-0-	1674	2	2	9	N	2					75

LAREDO PETROLEUM, INC. 486610
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1269	-0-	-33	-0-	1269	2			N	-0-					68
01	1674	N	1330	-0-	-344	-0-	1328	2	2	9	N	2					70
02	1512	N	1303	-0-	-209	-0-	1301	2	2	9	N	2					72
03	1271	N	1114	-0-	-157	-0-	1114	2			N	-0-					72
04	1290	N	431	-0-	-859	-0-	431	2			N	-0-					72
*05	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					72

LINN OPERATING, INC. 501545
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	63960	X	11055	-0-	-52905	-0-	912	1	9821	2	N	293					593
							322	9									
*01	8742	X	-0-	-0-	-8742	-0-					N	254	381	1			466
02	8655	X	8655	-0-	-0-	-0-	499	1	7918	2	N	216					682
							238	9									
*03	10122	X	10122	-0-	-0-	-0-	620	1	9199	2	N	275	375	1			582
							303	9									
*04	10525	X	10525	-0-	-0-	-0-	646	1	9574	2	N	277	386	1			473
							305	9									
05	8742	X	7272	-0-	-1470	-0-	139	1	6991	2	N	129	189	1			413
							142	9									

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					52
01	1333	N	1282	-0-	-51	-0-	1282	2			N	-0-					52
02	1148	N	1146	-0-	-2	-0-	1146	2			N	-0-					52
03	1395	N	1208	-0-	-187	-0-	1208	2			N	-0-					52
04	1230	N	1220	-0-	-10	-0-	1220	2			N	-0-					52
05	1271	N	1166	-0-	-105	-0-	1166	2			N	-0-					52

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

12	65	N	65	-0-	-0-	-0-	64	2	1	9	N	1					203
01	124	N	85	-0-	-39	-0-	85	2			N	-0-					203
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					203
03	99	N	99	-0-	-0-	-0-	95	2	4	9	N	4					207
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					207
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					207

COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

12	0	Z	-0-	-0-	-0-	-0-					N	-0-					160
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					160
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					160
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					160
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					160
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

12	0	Z	-0-	-0-	-0-	-0-					N	-0-					205
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					205
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					205
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					205
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					205
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

12	1767	N	1569	-0-	-198	-0-	39	1	1451	2	N	72					220
							79	9									
01	1674	N	1503	-0-	-171	-0-	47	1	1402	2	N	49					269
							54	9									
02	1346	N	1346	-0-	-0-	-0-	38	1	1282	2	N	24					293
							26	9									
03	1581	N	1416	-0-	-165	-0-	34	1	1336	2	N	42	189	1			146
							46	9									
04	1556	N	1556	-0-	-0-	-0-	37	1	1430	2	N	81					227
							89	9									
*05	1575	N	1575	-0-	-0-	-0-	40	1	1461	2	N	67	190	1			104
							74	9									

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1335	-0-	-60	-0-		125	1	1196	2	N	13					137
								14	9									
01	1364	N	1342	-0-	-22	-0-		133	1	1184	2	N	23					160
								25	9									
02	1197	N	1197	-0-	-0-	-0-		115	1	1060	2	N	20					180
								22	9									
03	1333	N	1316	-0-	-17	-0-		123	1	1171	2	N	20					200
								22	9									
04	1290	N	1269	-0-	-21	-0-		120	1	1139	2	N	9					209
								10	9									
05	1333	N	1299	-0-	-34	-0-		125	1	1165	2	N	8					217
								9	9									

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1659	N	1659	-0-	-0-	-0-		40	1	1497	2	N	111	191	1			181
								122	9									
01	1488	N	1452	-0-	-36	-0-		43	1	1290	2	N	108					289
								119	9									
02	1229	N	1229	-0-	-0-	-0-		32	1	1103	2	N	85					374
								94	9									
03	1674	N	1419	-0-	-255	-0-		32	1	1248	2	N	126	190	1			310
								139	9									
04	1410	N	1308	-0-	-102	-0-		31	1	1176	2	N	92	191	1			211
								101	9									
05	1364	N	1288	-0-	-76	-0-		31	1	1149	2	N	98	189	1			120
								108	9									

COURSON RANCH 157 WELL #: 5 RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-						N	-0-					85
01	P&A	COND	-0-	-0-	-0-	-0-						N	-0-					85
02	P&A	COND	-0-	-0-	-0-	-0-						N	-0-					85
03	P&A	COND	-0-	-0-	-0-	-0-						N	-0-					85
04	P&A	COND	-0-	-0-	-0-	-0-						N	-0-					85
05	P&A	COND	-0-	-0-	-0-	-0-						N	-0-					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3860	-0-	-46	-0-		100	1	3741	2	N	17					223
								19	9									
01	3966	X	3966	-0-	-0-	-0-		126	1	3772	2	N	62					285
								68	9									
02	3500	X	3488	-0-	-12	-0-		99	1	3359	2	N	27					312
								30	9									
03	3875	X	3660	-0-	-215	-0-		90	1	3546	2	N	22					334
								24	9									
04	3840	X	3509	-0-	-331	-0-		88	1	3402	2	N	17					351
								19	9									
05	3968	X	3431	-0-	-537	-0-		90	1	3301	2	N	36	192	1			195
								40	9									

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21948	X	19481	-0-	-2467	-0-	506	1	18932	2	N	39					355
							43	9									
01	21948	X	17055	-0-	-4893	-0-	553	1	16480	2	N	20					375
							22	9									
02	19740	X	14020	-0-	-5720	-0-	400	1	13608	2	N	11					386
							12	9									
03	21297	X	14799	-0-	-6498	-0-	364	1	14402	2	N	30	180	1			236
							33	9									
04	18840	X	13220	-0-	-5620	-0-	334	1	12869	2	N	15					251
							17	9									
05	19468	X	15514	-0-	-3954	-0-	409	1	15083	2	N	20					271
							22	9									

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 11/09/2010 TOTAL DEPTH 9750 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	313	-0-	-59	-0-	313	2			N	-0-					60
01	372	N	316	-0-	-56	-0-	316	2			N	-0-					60
02	308	N	267	-0-	-41	-0-	267	2			N	-0-					60
03	350	N	350	-0-	-0-	-0-	283	2	67	9	N	61					121
*04	300	N	245	-0-	-55	-0-	245	2			N	-0-					121
05	310	N	234	-0-	-76	-0-	234	2			N	-0-					121

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	X	2671	-0-	-2785	-0-	50	1	2619	2	N	-0-					-0-
							2	4									
01	4836	X	2672	-0-	-2164	-0-	46	1	2624	2	N	-0-					-0-
							2	4									
02	4368	X	1928	-0-	-2440	-0-	44	1	1882	2	N	-0-					-0-
							2	4									
03	4836	X	38	-0-	-4798	-0-	36	2	2	4	N	-0-					-0-
*04	4230	X	355	-0-	-3875	-0-	7	1	348	2	N	-0-					-0-
05	2666	X	2505	-0-	-161	-0-	35	1	2468	2	N	-0-					-0-
							2	4									

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	410	X	410	-0-	-0-	-0-	34	1	376	2	N	-0-			-0-
01	1034	X	1034	-0-	-0-	-0-	24	1	1010	2	N	-0-			-0-
02	813	X	813	-0-	-0-	-0-	19	1	794	2	N	-0-			-0-
03	403	X	273	-0-	-130	-0-	26	1	247	2	N	-0-			-0-
*04	990	X	240	-0-	-750	-0-	20	1	220	2	N	-0-			-0-
05	1023	X	264	-0-	-759	-0-	28	1	236	2	N	-0-			-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	9269	X	8425	-0-	-844	-0-	8425	2			N	-0-			52
01	9269	X	8245	-0-	-1024	-0-	8245	2			N	-0-			52
02	8372	X	7222	-0-	-1150	-0-	7222	2			N	-0-			52
03	8587	X	7774	-0-	-813	-0-	7774	2			N	-0-			52
04	8310	X	6769	-0-	-1541	-0-	6769	2			N	-0-			52
*05	8432	X	7354	-0-	-1078	-0-	7354	2			N	-0-			52

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2356	X	2018	-0-	-338	-0-	2018	2			N	-0-			33
01	2356	X	2034	-0-	-322	-0-	2034	2			N	-0-			33
02	2128	X	1481	-0-	-647	-0-	1481	2			N	-0-			33
03	2170	X	1803	-0-	-367	-0-	1803	2			N	-0-			33
04	2010	X	1841	-0-	-169	-0-	1841	2			N	-0-			33
05	2046	X	1905	-0-	-141	-0-	1905	2			N	-0-			33

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	18786	X	16709	-0-	-2077	-0-	915	1	15794	2	N	-0-			112
01	18786	X	16649	-0-	-2137	-0-	971	1	15678	2	N	-0-			112
02	14700	X	13567	-0-	-1133	-0-	896	1	12671	2	N	-0-			112
03	16709	X	13350	-0-	-3359	-0-	919	1	12431	2	N	-0-			112
04	16170	X	12969	-0-	-3201	-0-	853	1	12116	2	N	-0-			112
05	16709	X	13562	-0-	-3147	-0-	856	1	12706	2	N	-0-			112

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	28799	X	25414	-0-	-3385	-0-	25414	2			N	-0-			165
01	28799	X	25529	-0-	-3270	-0-	25529	2			N	-0-			165
02	25732	X	22395	-0-	-3337	-0-	22395	2			N	-0-			165
03	27528	X	24486	-0-	-3042	-0-	24486	2			N	-0-			165
04	26250	X	21812	-0-	-4438	-0-	21812	2			N	-0-			165
05	25544	X	22635	-0-	-2909	-0-	22635	2			N	-0-			165

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	42718	X	36585	-0-	-6133	-0-	36585	2			N	-0-			58
01	42718	X	35507	-0-	-7211	-0-	35507	2			N	-0-			58
02	37268	X	31334	-0-	-5934	-0-	31334	2			N	-0-			58
03	40052	X	33652	-0-	-6400	-0-	33652	2			N	-0-			58
04	37200	X	32177	-0-	-5023	-0-	32177	2			N	-0-			58
*05	37021	X	37021	-0-	-0-	-0-	37021	2			N	-0-			58

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	#	514	-0-	-106	-0-	51	1	463	2	N	-0-					27
01	589	#	486	-0-	-103	-0-	49	1	437	2	N	-0-					27
02	504	#	441	-0-	-63	-0-	44	1	397	2	N	-0-					27
03	558	#	500	-0-	-58	-0-	50	1	450	2	N	-0-					27
04	540	#	481	-0-	-59	-0-	48	1	433	2	N	-0-					27
05	527	#	465	-0-	-62	-0-	46	1	419	2	N	-0-					27

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	23	-0-	-1403	-0-	21	3	2	4	N	-0-					8
01	1426	X	68	-0-	-1358	-0-	2	1	65	3	N	-0-					8
							1	4									
02	1288	X	189	-0-	-1099	-0-	6	1	181	3	N	-0-					8
							2	4									
03	837	X	232	-0-	-605	-0-	6	1	224	3	N	-0-					8
							2	4									
04	215	X	215	-0-	-0-	-0-	6	1	207	3	N	-0-					8
							2	4									
*05	338	N	338	-0-	-0-	-0-	13	1	323	3	N	-0-					8
							2	4									

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	473	-0-	-2131	-0-	35	1	436	3	N	-0-					51
							2	4									
01	2604	X	222	-0-	-2382	-0-	30	1	190	3	N	-0-					51
							2	4									
02	784	X	264	-0-	-520	-0-	22	1	240	3	N	-0-					51
							2	4									
03	1591	X	1591	-0-	-0-	-0-	86	1	1503	3	N	-0-					51
							2	4									
04	3878	X	3878	-0-	-0-	-0-	306	1	3570	3	N	-0-					51
							2	4									
*05	3009	N	3009	-0-	-0-	-0-	279	1	2717	3	N	10					61
							2	4	11	9							

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	974	-0-	-1227	-0-	951	3	23	9	N	21					81
01	2015	N	1310	-0-	-705	-0-	1310	3			N	-0-					81
02	2135	N	2135	-0-	-0-	-0-	2128	3	7	9	N	6					87
03	2181	N	2181	-0-	-0-	-0-	2149	3	32	9	N	29					116
04	2007	N	2007	-0-	-0-	-0-	1998	3	9	9	N	8					124
05	2356	N	2072	-0-	-284	-0-	2061	3	11	9	N	10					134

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3561	X	3561	-0-	-0-	-0-	3536	2	25	9	N	23					180
01	3528	X	3528	-0-	-0-	-0-	3521	2	7	9	N	6					186
02	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					186
03	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					186
04	3488	X	3488	-0-	-0-	-0-	3486	2	2	9	N	2					188
*05	3741	X	3741	-0-	-0-	-0-	3737	2	4	9	N	4					192

CISCO OPERATING, LLC 154107
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11004	X	11004	-0-	-0-	-0-	10993	2	11	9	N	10					208
01	7288	X	7288	-0-	-0-	-0-	7277	2	11	9	N	10					218
02	9502	X	9502	-0-	-0-	-0-	9476	2	26	9	N	24					242
03	10710	X	10710	-0-	-0-	-0-	10684	2	26	9	N	24	174	1			92
*04	10399	X	10399	-0-	-0-	-0-	10381	2	18	9	N	16					108
*05	10773	X	10773	-0-	-0-	-0-	10758	2	15	9	N	14					122

COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8618	X	5765	-0-	-2853	-0-	5748	2	17	9	N	15					37
01	8618	X	6933	-0-	-1685	-0-	6910	2	23	9	N	21					58
02	7784	X	6130	-0-	-1654	-0-	6116	2	14	9	N	13					71
03	8370	X	5882	-0-	-2488	-0-	5868	2	14	9	N	13					84
04	7433	X	7433	-0-	-0-	-0-	7430	2	3	9	N	3					87
05	6944	X	5640	-0-	-1304	-0-	5629	2	11	9	N	10					97

LIPS (NOVI) //CONT.// 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	934	N	934	-0-	-0-	-0-	24	1	891	2	N	17					167
							19	9									
01	868	N	863	-0-	-5	-0-	28	1	821	2	N	13					180
							14	9									
02	827	N	827	-0-	-0-	-0-	23	1	791	2	N	12					192
							13	9									
03	930	N	899	-0-	-31	-0-	22	1	859	2	N	16					208
							18	9									
04	860	N	860	-0-	-0-	-0-	21	1	826	2	N	12					220
							13	9									
05	930	N	849	-0-	-81	-0-	22	1	813	2	N	13					233
							14	9									

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					137
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					137
02	84	N	55	-0-	-29	-0-	55	2			N	-0-					137
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					137
04	90	N	27	-0-	-63	-0-	27	2			N	-0-					137
05	62	N	22	-0-	-40	-0-	22	2			N	-0-					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ARCHER,CARL M ESTATE PARTNERSHIP 028890
KIRK, D. B. WELL #: 2 RRCID -> 137454 COMPL. DATE 12/19/1990 TOTAL DEPTH 8349 PERF. 6527 - 6553

12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					9
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					9
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9

LIPS, WEST (CLEVELAND) //CONT.// 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

12	SWR 10	NO RPT	-0-	-0-	1875					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	1875					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	1875					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	1875					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	1875					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	1875					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

12	3208 X	3208	-0-	-0-	-0-	145	1	3061	3	N	-0-					19
						2	4									
01	3472 X	2888	-0-	-584	-0-	2888	3			N	-0-					19
*02	3388 X	1371	-0-	-2017	-0-	1371	3			N	-0-					19
*03	3751 X	3127	-0-	-624	-0-	138	1	2987	3	N	-0-					19
						2	4									
*04	3450 X	1924	-0-	-1526	-0-	1924	3			N	-0-					19
05	3193 X	5	-0-	-3188	-0-	5	3			N	-0-					19

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

12	T. A.	-0-	-0-	-0-	-0-					N	-0-					34
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	807	N	807	-0-	-0-	B	-0-	779	3	28	9	N	25					148
01	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					148
02	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					148
03	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					148
04	1320	N	612	-0-	-708	B	-0-	612	3			N	-0-					148
05	1333	N	450	-0-	-883	B	-0-	450	3			N	-0-					148

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

12	2201	N	-0-	-0-	-2201	B	-0-					N	-0-					126
01	620	N	-0-	-0-	-620	B	-0-					N	-0-					126
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					126
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					126
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					126
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					126

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

12	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					89
01	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					89
02	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					89
03	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					89
04	570	N	551	-0-	-19	B	-0-	551	3			N	-0-					89
05	589	N	584	-0-	-5	B	-0-	584	3			N	-0-					89

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

12	1736	N	1716	-0-	-20	B	-0-	24	1	1690	3	N	-0-					106
								2	4									
01	1705	N	1701	-0-	-4	B	-0-	22	1	1677	3	N	-0-					106
								2	4									
02	1568	N	1507	-0-	-61	B	-0-	17	1	1488	3	N	-0-					106
								2	4									
03	1792	N	1792	-0-	-0-	B	-0-	23	1	1767	3	N	-0-					106
								2	4									
04	1742	N	1742	-0-	-0-	B	-0-	22	1	1718	3	N	-0-					106
								2	4									
*05	1791	N	1791	-0-	-0-	B	-0-	23	1	1766	3	N	-0-					106
								2	4									

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

06		0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162

BEARD 606 WELL #: 1H RRCID -> 219433 COMPL. DATE 03/15/2006 TOTAL DEPTH 9128 PERF. 9681 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	1180	-0-	188 B	-12384	44	1	1136	2	N	-0-					23
01	899	N	1004	-0-	105 B	-12279	23	1	981	2	N	-0-					23
02	1148	N	868	-0-	-280 B	-12279	9	1	859	2	N	-0-					23
03	1178	N	1137	-0-	-41 B	-12279	16	1	1119	2	N	2					25
							2	9									
04	960	N	1080	-0-	120 B	-12159	10	1	1070	2	N	-0-					25
05	961	N	1162	-0-	201 B	-11958	17	1	1145	2	N	-0-					25

PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6232	X	6232	-0-	-0- B	-0-	6224	2	8	9	N	7	49	1			18
01	5959	X	5959	-0-	-0- B	-0-	5956	2	3	9	N	3					21
02	5410	X	5410	-0-	-0- B	-0-	5402	2	8	9	N	7					28
03	5837	X	5837	-0-	-0- B	-0-	5829	2	8	9	N	7					35
04	5610	X	5579	-0-	-31 B	-0-	5572	2	7	9	N	6					41
05	6231	X	5713	-0-	-518 B	-0-	5706	2	7	9	N	6					47

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4665	-0-	-388 B	-0-	4665	2			N	-0-	32	1			13
01	5162	X	5162	-0-	-0- B	-0-	5141	2	21	9	N	19					32
02	4564	X	4267	-0-	-297 B	-0-	4267	2			N	-0-					32
03	5053	X	4195	-0-	-858 B	-0-	4195	2			N	-0-					32
04	4890	X	4451	-0-	-439 B	-0-	4450	2	1	9	N	1					33
05	5177	X	4319	-0-	-858 B	-0-	4315	2	4	9	N	4					37

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6882	X	6564	-0-	-318 B	-0-	89	1	6457	2	N	16	55	1			39
							18	9									
01	6975	X	6321	-0-	-654 B	-0-	97	1	6213	2	N	10					49
							11	9									
02	6300	X	5246	-0-	-1054 B	-0-	80	1	5151	2	N	14					63
							15	9									
03	6975	X	5339	-0-	-1636 B	-0-	88	1	5249	2	N	2					65
							2	9									
04	6690	X	4861	-0-	-1829 B	-0-	89	1	4771	2	N	1	34	1			32
							1	9									
05	6417	X	5464	-0-	-953 B	-0-	90	1	5374	2	N	-0-					32

APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5931	X	5931	-0-	-0- B	-0-	97	1	5808	2	N	24					164
							26	9									
01	5146	X	4385	-0-	-761 B	-0-	97	1	4286	2	N	2	94	1			72
							2	9									
02	5210	X	5210	-0-	-0- B	-0-	87	1	5092	2	N	28					100
							31	9									
03	5406	X	5406	-0-	-0- B	-0-	97	1	5309	2	N	-0-					100
04	4980	X	4804	-0-	-176 B	-0-	94	1	4710	2	N	-0-					100
05	5921	X	4672	-0-	-1249 B	-0-	87	1	4491	2	N	85					185
							94	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2560	X	2560	-0-	-0- B	-0-	89	1	2454	2	N	15					58
							17	9									
01	2178	X	2178	-0-	-0- B	-0-	82	1	2090	2	N	5					63
							6	9									
02	2435	X	2435	-0-	-0- B	-0-	83	1	2330	2	N	20					83
							22	9									
03	2486	X	2486	-0-	-0- B	-0-	93	1	2379	2	N	13					96
							14	9									
04	2443	X	2443	-0-	-0- B	-0-	93	1	2343	2	N	6	59	1			43
							7	9									
*05	2831	N	2831	-0-	-0- B	-0-	90	1	2739	2	N	2					45
							2	9									

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2026	-0-	-454 B	-0-	89	1	1931	2	N	5	57	1			18
							6	9									
01	2170	N	1458	-0-	-712 B	-0-	64	1	1394	2	N	-0-					18
02	2268	N	1390	-0-	-878 B	-0-	83	1	1305	2	N	2					20
							2	9									
03	2015	N	1720	-0-	-295 B	-0-	96	1	1618	2	N	5					25
							6	9									
04	1846	N	1846	-0-	-0- B	-0-	86	1	1751	2	N	8					33
							9	9									
*05	1678	N	1678	-0-	-0- B	-0-	89	1	1585	2	N	4					37
							4	9									

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	X	577	-0-	-0- B	-0-	5	1	572	2	N	-0-					23
01	2271	X	2271	-0-	-0- B	-0-	18	1	2232	2	N	19					42
							21	9									
02	2797	X	2797	-0-	-0- B	-0-	13	1	2762	2	N	20					62
							22	9									
03	3189	X	3189	-0-	-0- B	-0-	16	1	3143	2	N	27					89
							30	9									
04	3051	X	3051	-0-	-0- B	-0-	19	1	3001	2	N	28	63	1			54
							31	9									
*05	964	X	964	-0-	-0- B	-0-	6	1	957	2	N	1					55
							1	9									

JONES TRUST 169 WELL #: 3VH RRCID -> 246414 COMPL. DATE 11/03/2008 TOTAL DEPTH 10235 PERF. 10550 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	5773	-0-	-706 B	-0-	97	1	5676	2	N	-0-					17
01	6479	X	5745	-0-	-734 B	-0-	91	1	5654	2	N	-0-					17
02	5852	X	5696	-0-	-156 B	-0-	87	1	5609	2	N	-0-					17
03	6479	X	6067	-0-	-412 B	-0-	92	1	5975	2	N	-0-					17
04	6270	X	4695	-0-	-1575 B	-0-	92	1	4597	2	N	5					22
							6	9									
05	6293	X	5024	-0-	-1269 B	-0-	94	1	4930	2	N	-0-					22

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6679	X	6679	-0-	-0- B	-0-	6665	2	14	9	N	13					108
01	6572	X	5698	-0-	-874 B	-0-	5662	2	36	9	N	33	91	1			50
02	5712	X	4870	-0-	-842 B	-0-	4853	2	17	9	N	15					65
03	6665	X	5170	-0-	-1495 B	-0-	5145	2	25	9	N	23					88
04	6450	X	5155	-0-	-1295 B	-0-	5133	2	22	9	N	20	53	1			55
05	6665	X	4898	-0-	-1767 B	-0-	4881	2	17	9	N	15					70

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2737	-0-	-549 B	-0-	91	1	2646	2	N	-0-	23	1			17
01	3286	X	2541	-0-	-745 B	-0-	67	1	2474	2	N	-0-					17
02	2968	X	2299	-0-	-669 B	-0-	83	1	2216	2	N	-0-					17
03	3131	X	2747	-0-	-384 B	-0-	88	1	2659	2	N	-0-					17
04	3030	X	2574	-0-	-456 B	-0-	85	1	2489	2	N	-0-					17
05	2728	X	2389	-0-	-339 B	-0-	86	1	2300	2	N	3					20
							3	9									

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2010	-0-	-191 B	-0-	93	1	1917	2	N	-0-					29
01	2139	N	2077	-0-	-62 B	-0-	81	1	1996	2	N	-0-					29
02	1988	N	1813	-0-	-175 B	-0-	59	1	1754	2	N	-0-					29
03	2172	N	2172	-0-	-0- B	-0-	89	1	2083	2	N	-0-					29
04	2010	N	1617	-0-	-393 B	-0-	75	1	1542	2	N	-0-					29
*05	2015	N	1589	-0-	-426 B	-0-	84	1	1505	2	N	-0-					29

MOSES 519 WELL #: 5H RRCID -> 247630 COMPL. DATE 03/06/2008 TOTAL DEPTH 9448 PERF. 9904 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1631	-0-	-508 B	-0-	238	1	1392	2	N	1	28	1			3
							1	9									
01	3038	N	1389	-0-	-1649 B	-0-	233	1	1156	2	N	-0-					3
02	2520	N	1787	-0-	-733 B	-0-	220	1	1567	2	N	-0-					3
03	1643	N	1468	-0-	-175 B	-0-	180	1	1288	2	N	-0-					3
04	1797	N	1797	-0-	-0- B	-0-	255	1	1536	2	N	5					8
							6	9									
05	1984	N	1711	-0-	-273 B	-0-	308	1	1403	2	N	-0-					8

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3585	-0-	-476 B	-0-	79	1	3494	2	N	11	50	1			40
							12	9									
01	3689	X	2172	-0-	-1517 B	-0-	56	1	2112	2	N	4					44
							4	9									
02	3752	X	3195	-0-	-557 B	-0-	75	1	3119	2	N	1					45
							1	9									
03	4154	X	3226	-0-	-928 B	-0-	85	1	3137	2	N	4					49
							4	9									
04	4020	X	2388	-0-	-1632 B	-0-	57	1	2330	2	N	1					50
							1	9									
05	3596	X	1811	-0-	-1785 B	-0-	76	1	1733	2	N	2					52
							2	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4722	-0-		-269	B	-0-	92	1	4591	2	N	35					92
									39	9									
01	4867	X	4608	-0-		-259	B	-0-	97	1	4478	2	N	30	84	1			38
									33	9									
02	4312	X	4001	-0-		-311	B	-0-	81	1	3896	2	N	22					60
									24	9									
03	4774	X	4204	-0-		-570	B	-0-	92	1	4084	2	N	25					85
									28	9									
04	4620	X	4032	-0-		-588	B	-0-	89	1	3906	2	N	34	74	1			45
									37	9									
05	4712	X	4066	-0-		-646	B	-0-	93	1	3934	2	N	35					80
									39	9									

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3964	-0-		-345	B	-0-	93	1	3871	2	N	-0-					2
01	4309	X	3745	-0-		-564	B	-0-	86	1	3659	2	N	-0-					2
02	3836	X	3448	-0-		-388	B	-0-	81	1	3367	2	N	-0-					2
03	4185	X	3777	-0-		-408	B	-0-	96	1	3681	2	N	-0-					2
04	4050	X	3350	-0-		-700	B	-0-	81	1	3269	2	N	-0-					2
05	3968	X	3659	-0-		-309	B	-0-	94	1	3565	2	N	-0-					2

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6076	X	5171	-0-		-905	B	-0-	93	1	5048	2	N	27					104
									30	9									
01	5797	X	5323	-0-		-474	B	-0-	96	1	5218	2	N	8	95	1			17
									9	9									
02	5488	X	4605	-0-		-883	B	-0-	84	1	4496	2	N	23					40
									25	9									
03	6076	X	5308	-0-		-768	B	-0-	97	1	5191	2	N	18					58
									20	9									
04	5880	X	4817	-0-		-1063	B	-0-	93	1	4707	2	N	15	60	1			13
									17	9									
05	5332	X	4095	-0-		-1237	B	-0-	95	1	3992	2	N	7					20
									8	9									

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8494	X	6906	-0-		-1588	B	-0-	90	1	6794	2	N	20					50
									22	9									
01	8494	X	7157	-0-		-1337	B	-0-	93	1	7042	2	N	20	47	1			23
									22	9									
02	7672	X	6298	-0-		-1374	B	-0-	82	1	6194	2	N	20					43
									22	9									
03	7812	X	7073	-0-		-739	B	-0-	93	1	6956	2	N	22					65
									24	9									
04	7560	X	6504	-0-		-1056	B	-0-	87	1	6387	2	N	27	67	1			25
									30	9									
05	7161	X	5454	-0-		-1707	B	-0-	86	1	5355	2	N	12	17	1			20
									13	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	5056	-0-	-1330	B	-0-	86	1	4934	2	N	33					68
								36	9									
01	6386	X	4595	-0-	-1791	B	-0-	88	1	4497	2	N	9					77
								10	9									
02	5768	X	4444	-0-	-1324	B	-0-	82	1	4354	2	N	7	36	1			48
								8	9									
03	5797	X	5155	-0-	-642	B	-0-	93	1	5041	2	N	19					67
								21	9									
04	5610	X	4458	-0-	-1152	B	-0-	87	1	4357	2	N	13					80
								14	9									
05	5053	X	3785	-0-	-1268	B	-0-	84	1	3700	2	N	1	51	1			30
								1	9									

EXXON MOBIL CORPORATION 257128
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

12	3107	X	3107	-0-	-0-	B	-0-	3107	2			N	-0-					142
01	2952	X	2952	-0-	-0-	B	-0-	2952	2			N	-0-					142
02	3065	X	3065	-0-	-0-	B	-0-	3065	2			N	-0-					142
03	3320	X	3320	-0-	-0-	B	-0-	3320	2			N	-0-					142
*04	3460	X	3460	-0-	-0-	B	-0-	3460	2			N	-0-					142
05	1643	X	-0-	-0-	-1643	B	-0-					N	-0-					142

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

12	713	N	641	-0-	-72	B	-0-	641	2			N	-0-					60
01	682	N	680	-0-	-2	B	-0-	680	2			N	-0-					60
02	728	N	709	-0-	-19	B	-0-	709	2			N	-0-					60
03	809	N	809	-0-	-0-	B	-0-	809	2			N	-0-					60
04	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					60
05	775	N	-0-	-0-	-775	B	-0-					N	-0-					60

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

12	3025	X	3025	-0-	-0-	B	-0-	3010	2	15	9	N	14					127
01	3043	X	3043	-0-	-0-	B	-0-	3021	2	22	9	N	20					147
02	2647	X	2647	-0-	-0-	B	-0-	2630	2	17	9	N	15					162
03	3007	N	3007	-0-	-0-	B	-0-	2996	2	11	9	N	10					172
04	2505	N	2505	-0-	-0-	B	-0-	2502	2	3	9	N	3					175
05	2511	N	-0-	-0-	-2511	B	-0-					N	18					193

PRICE, WILLIS D. -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

12	992	N	730	-0-	-262	B	-0-	730	2			N	-0-					7
01	961	N	915	-0-	-46	B	-0-	915	2			N	-0-					7
02	823	N	823	-0-	-0-	B	-0-	823	2			N	-0-					7
03	1560	N	1560	-0-	-0-	B	-0-	1560	2			N	-0-					7
04	1336	N	1336	-0-	-0-	B	-0-	1336	2			N	-0-					7
05	899	N	-0-	-0-	-899	B	-0-					N	2					9

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					65
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-	4	5			61

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6515	X	6515	-0-	-0- B	-0-	6509	2	6	9	N	5					180
01	6510	X	6123	-0-	-387 B	-0-	6100	2	23	9	N	21	183	1			18
02	6062	X	6062	-0-	-0- B	-0-	6056	2	6	9	N	5					23
03	7038	X	7038	-0-	-0- B	-0-	7034	2	4	9	N	4					27
04	6794	X	6794	-0-	-0- B	-0-	6783	2	11	9	N	10					37
05	6727	X	-0-	-0-	-6727 B	-0-					N	8					45

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2082	N	2082	-0-	-0- B	-0-	2082	2			N	-0-					32
01	2370	N	2370	-0-	-0- B	-0-	2370	2			N	-0-					32
02	2101	N	2101	-0-	-0- B	-0-	2101	2			N	-0-					32
03	2360	N	2360	-0-	-0- B	-0-	2360	2			N	-0-					32
04	2293	N	2293	-0-	-0- B	-0-	2293	2			N	-0-					32
05	2325	N	-0-	-0-	-2325 B	-0-					N	10					42

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2345	N	2345	-0-	-0- B	-0-	2345	2			N	-0-					54
01	1484	N	1484	-0-	-0- B	-0-	1483	2	1	9	N	1					55
02	1980	N	1980	-0-	-0- B	-0-	1980	2			N	-0-					55
03	1304	N	1304	-0-	-0- B	-0-	1304	2			N	-0-					55
04	1656	N	1656	-0-	-0- B	-0-	1652	2	4	9	N	4					59
05	620	N	-0-	-0-	-620 B	-0-					N	1					60

PRICE, W. D. -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	582	-0-	-38 B	-0-	582	2			N	-0-					42
01	620	N	569	-0-	-51 B	-0-	569	2			N	-0-					42
02	560	N	484	-0-	-76 B	-0-	484	2			N	-0-					42
03	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					42
04	570	N	444	-0-	-126 B	-0-	444	2			N	-0-					42
05	527	N	-0-	-0-	-527 B	-0-					N	-0-					42

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					25
01	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					25
02	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					25
03	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					25
04	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					25
05	155	N	-0-	-0-	-155 B	-0-					N	-0-	3	5			22

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					24
01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					24
02	224	N	223	-0-	-1 B	-0-	223	2			N	-0-					24
03	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					24
04	327	N	327	-0-	-0- B	-0-	307	2	20	9	N	18					42
05	248	N	-0-	-0-	-248 B	-0-					N	1					43

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	626	-0-	161 B	-270	626	2			N	-0-					89
01	434	N	426	-0-	-8 B	-270	426	2			N	-0-					89
02	420	N	590	-0-	170 B	-100	590	2			N	-0-					89
03	489	N	589	-0-	100 B	-0-	589	2			N	-0-					89
04	600	N	426	-0-	-174 B	-0-	426	2			N	-0-					89
05	620	N	-0-	-0-	-620 B	-0-					N	17					106

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
PRICE, WILLIE D. WELL #: 6 RRCID -> 189498 COMPL. DATE 03/13/2002 TOTAL DEPTH 10450 PERF. 8999 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	80	-0-	-788 B	-0-	3	1	77	2	N	-0-					-0-
01	248	N	57	-0-	-191 B	-0-	1	1	56	2	N	-0-					-0-
02	755	N	755	-0-	-0- B	-0-	19	1	736	2	N	-0-					-0-
03	1397	N	1397	-0-	-0- B	-0-	38	1	1359	2	N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF. 10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3439	-0-	-560 B	-0-	30	1	3409	2	N	-0-					188
01	3999	X	3856	-0-	-143 B	-0-	29	1	3827	2	N	-0-					188
02	3556	X	3051	-0-	-505 B	-0-	28	1	3019	2	N	4					192
							4	9									
03	3937	X	3901	-0-	-36 B	-0-	31	1	3823	2	N	43					235
							47	9									
04	3720	X	3503	-0-	-217 B	-0-	30	1	3465	2	N	7					242
							8	9									
05	3844	X	3308	-0-	-536 B	-0-	31	1	3258	2	N	17	149	1			110
							19	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	5892	-0-	-308 B	-0-	31	1	5827	2	N	31					178
							34	9									
01	6200	X	5792	-0-	-408 B	-0-	31	1	5724	2	N	34					212
							37	9									
02	5404	X	4958	-0-	-446 B	-0-	28	1	4918	2	N	11					223
							12	9									
03	5983	X	5553	-0-	-430 B	-0-	31	1	5487	2	N	32					255
							35	9									
04	5790	X	5170	-0-	-620 B	-0-	30	1	5128	2	N	11	191	1			75
							12	9									
05	5890	X	5050	-0-	-840 B	-0-	31	1	5002	2	N	15					90
							17	9									

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2361	N	2361	-0-	-0- B	-0-	31	1	2330	2	N	-0-					120
01	2480	N	2379	-0-	-101 B	-0-	31	1	2334	2	N	13					133
							14	9									
02	2184	N	2047	-0-	-137 B	-0-	28	1	2019	2	N	-0-					133
03	2356	N	2252	-0-	-104 B	-0-	31	1	2221	2	N	-0-					133
04	2310	N	2197	-0-	-113 B	-0-	30	1	2167	2	N	-0-					133
05	2263	N	2063	-0-	-200 B	-0-	31	1	2032	2	N	-0-					133

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1267	-0-	-221 B	-0-	30	1	1231	2	N	5					157
							6	9									
01	1333	N	1239	-0-	-94 B	-0-	31	1	1196	2	N	11					168
							12	9									
02	1176	N	1134	-0-	-42 B	-0-	28	1	1102	2	N	4					172
							4	9									
03	1282	N	1282	-0-	-0- B	-0-	31	1	1231	2	N	18					190
							20	9									
04	1229	N	1229	-0-	-0- B	-0-	30	1	1196	2	N	3					193
							3	9									
*05	1300	N	1300	-0-	-0- B	-0-	31	1	1261	2	N	7					200
							8	9									

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3859	X	3859	-0-	-0- B	-0-	31	1	3828	2	N	-0-					228
01	3448	X	3448	-0-	-0- B	-0-	31	1	3417	2	N	-0-					228
02	3108	X	3076	-0-	-32 B	-0-	28	1	3048	2	N	-0-					228
03	3844	X	3333	-0-	-511 B	-0-	31	1	3302	2	N	-0-					228
04	3720	X	3279	-0-	-441 B	-0-	30	1	3249	2	N	-0-					228
05	3844	X	3073	-0-	-771 B	-0-	31	1	3042	2	N	-0-					228

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	358	-0-	-107	B	-0-	31	1	327	2	N	-0-					160
01	434	N	328	-0-	-106	B	-0-	31	1	297	2	N	-0-					160
02	336	N	297	-0-	-39	B	-0-	28	1	269	2	N	-0-					160
03	372	N	369	-0-	-3	B	-0-	31	1	338	2	N	-0-					160
04	393	N	393	-0-	-0-	B	-0-	30	1	363	2	N	-0-					160
*05	416	N	416	-0-	-0-	B	-0-	31	1	385	2	N	-0-					160

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3263	X	3263	-0-	-0-	B	-0-	31	1	3232	2	N	-0-					173
01	3069	X	2859	-0-	-210	B	-0-	30	1	2829	2	N	-0-					173
02	2895	X	2895	-0-	-0-	B	-0-	28	1	2867	2	N	-0-					173
03	3069	X	2928	-0-	-141	B	-0-	31	1	2897	2	N	-0-					173
04	2989	X	2989	-0-	-0-	B	-0-	30	1	2922	2	N	34					207
								37	9									
05	3069	X	2281	-0-	-788	B	-0-	31	1	2247	2	N	3					210
								3	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1114	-0-	-64 B	-0-	31	1	1083	2	N	-0-					172
01	1128	N	1128	-0-	-0- B	-0-	31	1	1097	2	N	-0-					172
02	1076	N	1076	-0-	-0- B	-0-	28	1	1048	2	N	-0-					172
03	1354	N	1354	-0-	-0- B	-0-	31	1	1323	2	N	-0-					172
04	1304	N	1304	-0-	-0- B	-0-	30	1	1268	2	N	5					177
							6	9									
*05	1266	N	1266	-0-	-0- B	-0-	31	1	1224	2	N	10					187
							11	9									

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	4525	-0-	-497 B	-0-	31	1	4494	2	N	-0-					63
01	5022	X	4962	-0-	-60 B	-0-	31	1	4931	2	N	-0-					63
02	4340	X	3837	-0-	-503 B	-0-	28	1	3809	2	N	-0-					63
03	4619	X	3082	-0-	-1537 B	-0-	31	1	2932	2	N	108					171
							119	9									
04	4800	X	3626	-0-	-1174 B	-0-	30	1	3596	2	N	-0-					171
05	4433	X	3997	-0-	-436 B	-0-	31	1	3966	2	N	-0-					171

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4258	X	4258	-0-	-0- B	-0-	30	1	4228	2	N	-0-					3
01	4216	X	4133	-0-	-83 B	-0-	31	1	4102	2	N	-0-					3
02	3808	X	3793	-0-	-15 B	-0-	28	1	3765	2	N	-0-					3
03	4247	X	3735	-0-	-512 B	-0-	31	1	3701	2	N	3					6
							3	9									
04	4170	X	4170	-0-	-0- B	-0-	30	1	4138	2	N	2					8
							2	9									
05	4247	X	3942	-0-	-305 B	-0-	31	1	3910	2	N	1					9
							1	9									

QEP ENERGY COMPANY 684474
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1027	N	1027	-0-	-0- B	-0-	21	1	1004	2	N	2					182
							2	9									
01	1010	N	1010	-0-	-0- B	-0-	21	1	987	2	N	2					184
							2	9									
02	1112	N	1112	-0-	-0- B	-0-	21	1	1091	2	N	-0-					184
03	1112	N	1112	-0-	-0- B	-0-	21	1	1091	2	N	-0-					184
04	990	N	918	-0-	-72 B	-0-	21	1	897	2	N	-0-					184
05	1240	N	907	-0-	-333 B	-0-	21	1	886	2	N	-0-					184

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	472	-0-	-86 B	-0-	2	1	470	2	N	-0-					10
01	527	N	291	-0-	-236 B	-0-	2	1	289	2	N	-0-					10
02	522	N	522	-0-	-0- B	-0-	2	1	520	2	N	-0-					10
03	553	N	553	-0-	-0- B	-0-	2	1	488	2	N	57					67
							63	9									
04	401	N	401	-0-	-0- B	-0-	2	1	399	2	N	-0-					67
05	589	N	414	-0-	-175 B	-0-	2	1	412	2	N	-0-					67

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1474	N	1474	-0-	-0-	-0-	15	1 2 4	1457	3	N	-0-					202
01	1628	N	1628	-0-	-0-	-0-	16	1 2 4	1610	3	N	-0-					202
02	1460	N	1460	-0-	-0-	-0-	18	1 2 4	1439	3 1 9	N	1					203
03	1488	N	1460	-0-	-28	-0-	20	1 2 4	1436	3 2 9	N	2					205
04	1560	N	1315	-0-	-245	-0-	11	1 2 4	1302	3	N	-0-					205
05	1612	N	1459	-0-	-153	-0-	15	1 2 4	1442	3	N	-0-					205

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

12	826	N	826	-0-	-0-	-0-	18	1 2 4	806	3	N	-0-					32
01	2611	N	2611	-0-	-0-	-0-	39	1 2 4	2570	3	N	-0-					32
02	1839	N	1839	-0-	-0-	-0-	30	1 2 4	1807	3	N	-0-					32
03	1762	N	1762	-0-	-0-	-0-	30	1 2 4	1730	3	N	-0-					32
04	2490	N	1468	-0-	-1022	-0-	26	1 2 4	1440	3	N	-0-					32
05	2046	N	1567	-0-	-479	-0-	27	1 2 4	1538	3	N	-0-					32

CHESAPEAKE OPERATING, INC. 147715
KING WELL #: 1350 RRCID -> 242767 COMPL. DATE 04/29/2008 TOTAL DEPTH 10350 PERF. 9958 - 10126

12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	0	N	-0-	-0-	-0-	-0-					N	-0-					173
03	0	N	-0-	-0-	-0-	-0-					N	-0-					173
04	0	N	-0-	-0-	-0-	-0-					N	-0-					173
05	0	N	-0-	-0-	-0-	-0-					N	-0-					173

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

12	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	1240					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	1240					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	1240					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	1240					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-

TYSON, R.B. -A- WELL #: 3 RRCID -> 217324 COMPL. DATE 05/11/2005 TOTAL DEPTH 9300 PERF. 9141 - 9149

12	14B2 EXT		-0-	-0-	-0-	17148					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	17148					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	17148					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	17148					N	3					3
04	14B DENY		-0-	-0-	-0-	17148					N	2					5
05	14B2 EXT		-0-	-0-	-0-	17148					N	-0-					5

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	1717	-0-	-701	-0-	114	1	1601	2	N	2					180
							2	9									
01	2418	X	2052	-0-	-366	-0-	96	1	1948	2	N	7					187
							8	9									
02	2184	X	1795	-0-	-389	-0-	86	1	1708	2	N	1					188
							1	9									
03	2170	X	2110	-0-	-60	-0-	118	1	1992	2	N	-0-					188
04	2043	X	2043	-0-	-0-	-0-	101	1	1942	2	N	-0-					188
*05	2087	X	2087	-0-	-0-	-0-	130	1	1957	2	N	-0-					188

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2042	N	2042	-0-	-0-	-0-	95	1	1939	2	N	7					70
							8	9									
01	1829	N	1679	-0-	-150	-0-	95	1	1584	2	N	-0-	57	1			13
02	1624	N	994	-0-	-630	-0-	80	1	908	2	N	5					18
							6	9									
03	2046	N	1853	-0-	-193	-0-	96	1	1743	2	N	13					31
							14	9									
04	1843	N	1843	-0-	-0-	-0-	94	1	1731	2	N	16					47
							18	9									
*05	1634	N	1634	-0-	-0-	-0-	88	1	1539	2	N	6	45	1			8
							7	9									

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3249	-0-	-347	-0-	95	1	3136	2	N	16					98
							18	9									
01	3534	X	2603	-0-	-931	-0-	94	1	2500	2	N	8	88	1			18
							9	9									
02	3108	X	3015	-0-	-93	-0-	79	1	2912	2	N	22					40
							24	9									
03	3441	X	3283	-0-	-158	-0-	88	1	3171	2	N	22					62
							24	9									
04	3240	X	3145	-0-	-95	-0-	94	1	3042	2	N	8					70
							9	9									
05	3348	X	3217	-0-	-131	-0-	88	1	3123	2	N	5	52	1			23
							6	9									

APPEL 438 WELL #: 1 RRCID -> 218924 COMPL. DATE 05/09/2006 TOTAL DEPTH 10150 PERF. 9754 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WORKED OVER ANOTHER ZONE.. 04/28/2011 - WORKOVER TO LSE 08527

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	5516	-0-	-219	-0-	97	1	5404	2	N	14					37
							15	9									
01	5518	X	3918	-0-	-1600	-0-	97	1	3821	2	N	-0-					37
02	4984	X	4370	-0-	-614	-0-	87	1	4266	2	N	15					52
							17	9									
03	5518	X	4768	-0-	-750	-0-	97	1	4585	2	N	78					130
							86	9									
04	5340	X	4565	-0-	-775	-0-	94	1	4380	2	N	83					213
							91	9									
05	5518	X	5052	-0-	-466	-0-	97	1	4891	2	N	58	189	1			82
							64	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION 257128
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3720	-0-	-0-	-0-	3696	2	24	9	N	22					67
01	3255	X	2413	-0-	-842	-0-	2399	2	14	9	N	13					80
02	2940	X	2482	-0-	-458	-0-	2472	2	10	9	N	9					89
03	3224	X	2455	-0-	-769	-0-	2438	2	17	9	N	15					104
04	3150	X	2406	-0-	-744	-0-	2404	2	2	9	N	2					106
05	3255	X	-0-	-0-	-3255	-0-					N	-0-					106

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	803	N	803	-0-	-0-	-0-	797	2	6	9	N	5					176
01	914	N	914	-0-	-0-	-0-	906	2	8	9	N	7					183
02	728	N	706	-0-	-22	-0-	700	2	6	9	N	5					188
03	714	N	714	-0-	-0-	-0-	711	2	3	9	N	3					191
04	780	N	706	-0-	-74	-0-	704	2	2	9	N	2					193
05	775	N	-0-	-0-	-775	-0-					N	-0-					193

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	492	-0-	-35	-0-	486	2	6	9	N	5					87
01	496	N	455	-0-	-41	-0-	452	2	3	9	N	3					90
02	532	N	433	-0-	-99	-0-	427	2	6	9	N	5					95
03	296	N	296	-0-	-0-	-0-	293	2	3	9	N	3					98
04	480	N	409	-0-	-71	-0-	407	2	2	9	N	2					100
05	465	N	-0-	-0-	-465	-0-					N	7					107

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1779	-0-	-81	-0-	1779	2			N	-0-					199
01	1891	N	1727	-0-	-164	-0-	1727	2			N	-0-					199
02	1834	N	1834	-0-	-0-	-0-	1824	2	10	9	N	9					208
03	1767	N	1694	-0-	-73	-0-	1694	2			N	-0-					208
*04	2917	N	2917	-0-	-0-	-0-	2887	2	30	9	N	27	181	1			54
05	2046	N	-0-	-0-	-2046	-0-					N	-0-					54

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2635	-0-	-372	-0-	2635	2			N	-0-					99
01	2945	X	2256	-0-	-689	-0-	86	1	2170	2	N	-0-					99
02	2660	X	2458	-0-	-202	-0-	2443	2	15	9	N	14					113
03	2945	X	2350	-0-	-595	-0-	2350	2			N	-0-					113
04	2550	X	2360	-0-	-190	-0-	2360	2			N	-0-					113
05	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					113

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					231
01	2289	N	2289	-0-	-0-	-0-	87	1	2201	2	N	1					232
							1	9									
02	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					232
03	2126	N	2126	-0-	-0-	-0-	2120	2	6	9	N	5					237
04	2220	N	1921	-0-	-299	-0-	1921	2			N	-0-					237
05	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					237

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					32
01	682	N	586	-0-	-96	-0-	586	2			N	-0-					32
02	560	N	474	-0-	-86	-0-	474	2			N	-0-					32
03	682	N	438	-0-	-244	-0-	438	2			N	-0-					32
04	570	N	316	-0-	-254	-0-	316	2			N	-0-					32
05	527	N	-0-	-0-	-527	-0-					N	3					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

12	1333	N	1272	-0-	-61	-0-	84	1	1188	2	N	-0-					695
01	1426	N	1329	-0-	-97	-0-	89	1	1240	2	N	-0-					695
02	1227	N	1227	-0-	-0-	-0-	83	1	1135	2	N	8					703
							9	9									
03	3100	N	5000	-0-	1900	1900	1172	1	3828	2	N	-0-					703
*04	3000	N	1293	-0-	-1707	193	83	1	1210	2	N	-0-					703
*05	1527	N	1334	-0-	-193	-0-	102	1	1232	2	N	-0-					703

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

12	4960	X	3656	-0-	-1304	-0-	31	1	3614	2	N	10					185
							11	9									
01	4216	X	3814	-0-	-402	-0-	31	1	3722	2	N	55					240
							61	9									
02	3304	X	3172	-0-	-132	-0-	28	1	3130	2	N	13					253
							14	9									
03	3658	X	3476	-0-	-182	-0-	31	1	3401	2	N	40	191	1			102
							44	9									
04	3690	X	3305	-0-	-385	-0-	30	1	3253	2	N	20					122
							22	9									
05	3813	X	3076	-0-	-737	-0-	31	1	3016	2	N	26					148
							29	9									

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

12	3069	X	2834	-0-	-235	-0-	31	1	2803	2	N	-0-					58
01	3069	X	2677	-0-	-392	-0-	31	1	2592	2	N	49					107
							54	9									
02	2688	X	2380	-0-	-308	-0-	28	1	2327	2	N	23					130
							25	9									
03	2976	X	2518	-0-	-458	-0-	31	1	2452	2	N	32					162
							35	9									
04	2730	X	2444	-0-	-286	-0-	30	1	2342	2	N	65					227
							72	9									
*05	2713	N	2713	-0-	-0-	-0-	31	1	2682	2	N	-0-					227

TYSON "624" WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

12	4588	X	3974	-0-	-614	-0-	31	1	3942	2	N	1					123
							1	9									
01	4588	X	3474	-0-	-1114	-0-	31	1	3435	2	N	7					130
							8	9									
02	3836	X	3146	-0-	-690	-0-	28	1	3074	2	N	40					170
							44	9									
03	4247	X	3654	-0-	-593	-0-	31	1	3595	2	N	25					195
							28	9									
04	4110	X	3511	-0-	-599	-0-	30	1	3467	2	N	13					208
							14	9									
05	3968	X	3716	-0-	-252	-0-	31	1	3655	2	N	27					235
							30	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3629	X	3629	-0-	-0-	-0-	31	1	3580	2	N	16					264
							18	9									
01	3529	X	3529	-0-	-0-	-0-	31	1	3498	2	N	-0-					264
02	3306	X	3306	-0-	-0-	-0-	28	1	3276	2	N	2					266
							2	9									
03	3395	X	3395	-0-	-0-	-0-	31	1	3340	2	N	22					288
							24	9									
04	3406	X	3406	-0-	-0-	-0-	30	1	3303	2	N	66	191	1			163
							73	9									
*05	3253	X	3253	-0-	-0-	-0-	31	1	3198	2	N	22					185
							24	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3071	X	3071	-0-	-0-	-0-	31	1	3010	2	N	27					180
							30	9									
01	3154	X	3154	-0-	-0-	-0-	31	1	3099	2	N	22					202
							24	9									
02	2747	X	2747	-0-	-0-	-0-	28	1	2697	2	N	20					222
							22	9									
03	3038	X	2954	-0-	-84	-0-	31	1	2892	2	N	28					250
							31	9									
04	2940	X	2848	-0-	-92	-0-	30	1	2794	2	N	22	192	1			80
							24	9									
05	3038	X	2800	-0-	-238	-0-	31	1	2747	2	N	20					100
							22	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2093	-0-	-46	-0-	31	1	2062	2	N	-0-					37
01	2475	N	2475	-0-	-0-	-0-	31	1	2444	2	N	-0-					37
02	2268	N	1996	-0-	-272	-0-	28	1	1968	2	N	-0-					37
03	2113	N	2113	-0-	-0-	-0-	31	1	2079	2	N	3					40
							3	9									
04	2400	N	2176	-0-	-224	-0-	30	1	2133	2	N	12					52
							13	9									
05	2201	N	2013	-0-	-188	-0-	31	1	1965	2	N	15					67
							17	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1639	-0-	-66	-0-	28 12	1 9	1599	2	N	11					173
01	1922	N	1679	-0-	-243	-0-	31 22	1 9	1626	2	N	20					193
02	1624	N	1598	-0-	-26	-0-	28 4	1 9	1566	2	N	4					197
03	1643	N	1328	-0-	-315	-0-	31 14	1 9	1283	2	N	13					210
04	1620	N	1551	-0-	-69	-0-	30 45	1 9	1476	2	N	41	196	1			55
05	1767	N	1543	-0-	-224	-0-	31	1	1512	2	N	-0-					55

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4285	X	4285	-0-	-0-	-0-	31	1	4221	2	N	30					193
							33	9									
01	4247	X	3815	-0-	-432	-0-	31	1	3707	2	N	70					263
							77	9									
02	3836	X	3076	-0-	-760	-0-	28	1	3005	2	N	39					302
							43	9									
03	4317	X	4317	-0-	-0-	-0-	31	1	4234	2	N	47	197	1			152
							52	9									
04	4140	X	3938	-0-	-202	-0-	30	1	3885	2	N	21					173
							23	9									
05	4278	X	3651	-0-	-627	-0-	31	1	3598	2	N	20					193
							22	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8463	X	7707	-0-	-756	-0-	31	1	7562	2	N	104					311
							114	9									
01	8370	X	7483	-0-	-887	-0-	31	1	7344	2	N	98					409
							108	9									
02	7196	X	7041	-0-	-155	-0-	28	1	6963	2	N	45					454
							50	9									
03	7967	X	7718	-0-	-249	-0-	31	1	7504	2	N	166	189	1			431
							183	9									
04	7680	X	7352	-0-	-328	-0-	30	1	7242	2	N	73	190	1			314
							80	9									
05	7781	X	7412	-0-	-369	-0-	31	1	7381	2	N	-0-					314

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					73
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					73
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					73
03	SWR 10		-0-	-0-	-0-	-0-					N	63					136
04	SWR 10		-0-	-0-	-0-	-0-					N	35					171
05	SWR 10		-0-	-0-	-0-	-0-					N	32					203

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF. 10133 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9455	X	8349	-0-	-1106	-0-	31	1	8234	2	N	76					224
							84	9									
01	9145	X	8294	-0-	-851	-0-	31	1	8177	2	N	78					302
							86	9									
02	7868	X	7312	-0-	-556	-0-	28	1	7253	2	N	28					330
							31	9									
03	8680	X	7543	-0-	-1137	-0-	31	1	7401	2	N	101					431
							111	9									
04	8250	X	7417	-0-	-833	-0-	30	1	7308	2	N	72	192	1			311
							79	9									
05	8339	X	7665	-0-	-674	-0-	31	1	7584	2	N	45					356
							50	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	2046	N	1985	-0-		-61	-0-		31	1	1926	2	N	25					260
									28	9									
01	2170	N	2037	-0-		-133	-0-		31	1	1981	2	N	23					283
									25	9									
02	1792	N	1504	-0-		-288	-0-		28	1	1470	2	N	5					288
									6	9									
03	1997	N	1997	-0-		-0-	-0-		31	1	1937	2	N	26					314
									29	9									
04	1980	N	1824	-0-		-156	-0-		29	1	1765	2	N	27	193	1			148
									30	9									
*05	1747	N	1747	-0-		-0-	-0-		30	1	1717	2	N	-0-					148

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	9269	X	8727	-0-		-542	-0-		31	1	8638	2	N	53					268
									58	9									
01	9269	X	8511	-0-		-758	-0-		31	1	8322	2	N	144					412
									158	9									
02	8260	X	5620	-0-		-2640	-0-		23	1	5561	2	N	33					445
									36	9									
03	9021	X	8540	-0-		-481	-0-		31	1	8508	2	N	1	192	1			254
									1	9									
04	8730	X	7868	-0-		-862	-0-		30	1	7721	2	N	106	195	1			165
									117	9									
05	8742	X	7071	-0-		-1671	-0-		28	1	6958	2	N	77					242
									85	9									

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	8370	X	7554	-0-		-816	-0-		30	1	7450	2	N	67					247
									74	9									
01	8339	X	7488	-0-		-851	-0-		31	1	7382	2	N	68					315
									75	9									
02	7308	X	7062	-0-		-246	-0-		28	1	6983	2	N	46	191	1			170
									51	9									
03	8091	X	7750	-0-		-341	-0-		31	1	7719	2	N	-0-					170
04	7830	X	7503	-0-		-327	-0-		30	1	7412	2	N	55					225
									61	9									
05	7812	X	7691	-0-		-121	-0-		31	1	7599	2	N	55					280
									61	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	11935	X	10220	-0-		-1715	-0-		31	1	10080	2	N	99					278
									109	9									
01	11377	X	9697	-0-		-1680	-0-		31	1	9567	2	N	90	197	1			171
									99	9									
02	9884	X	7846	-0-		-2038	-0-		28	1	7726	2	N	84					255
									92	9									
03	10943	X	8871	-0-		-2072	-0-		31	1	8754	2	N	78	193	1			140
									86	9									
04	9930	X	8929	-0-		-1001	-0-		30	1	8800	2	N	90					230
									99	9									
05	10230	X	8639	-0-		-1591	-0-		31	1	8514	2	N	85					315
									94	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7409	X	5960	-0-		-1449	-0-	31	1	5876	2	N	48					193
								53	9									
01	7223	X	6031	-0-		-1192	-0-	31	1	5946	2	N	49					242
								54	9									
02	6104	X	5379	-0-		-725	-0-	28	1	5320	2	N	28					270
								31	9									
03	6510	X	5756	-0-		-754	-0-	31	1	5652	2	N	66	195	1			141
								73	9									
04	6060	X	5650	-0-		-410	-0-	30	1	5578	2	N	38					179
								42	9									
05	6045	X	5815	-0-		-230	-0-	31	1	5683	2	N	92	171	1			100
								101	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	3011	-0-		-58	-0-	31	1	2950	2	N	27					252
								30	9									
01	3069	X	2796	-0-		-273	-0-	31	1	2736	2	N	26					278
								29	9									
02	2772	X	2459	-0-		-313	-0-	28	1	2410	2	N	19					297
								21	9									
03	3069	X	2765	-0-		-304	-0-	31	1	2734	2	N	-0-					297
04	2970	X	2870	-0-		-100	-0-	30	1	2821	2	N	17	192	1			122
								19	9									
05	3007	X	2845	-0-		-162	-0-	31	1	2789	2	N	23					145
								25	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	4083	-0-		-567	-0-	31	1	4013	2	N	35					248
								39	9									
01	4526	X	4224	-0-		-302	-0-	31	1	4138	2	N	50					298
								55	9									
02	3948	X	3429	-0-		-519	-0-	27	1	3376	2	N	24					322
								26	9									
03	4371	X	3923	-0-		-448	-0-	31	1	3847	2	N	41					363
								45	9									
04	4200	X	3670	-0-		-530	-0-	30	1	3616	2	N	22	190	1			195
								24	9									
05	4216	X	3840	-0-		-376	-0-	31	1	3767	2	N	38					233
								42	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3439	-0-		-374	-0-	31	1	3380	2	N	25					219
								28	9									
01	3751	X	3260	-0-		-491	-0-	30	1	3179	2	N	46					265
								51	9									
02	3136	X	2523	-0-		-613	-0-	24	1	2479	2	N	18					283
								20	9									
03	3472	X	3327	-0-		-145	-0-	31	1	3261	2	N	32					315
								35	9									
04	3330	X	3043	-0-		-287	-0-	30	1	2966	2	N	43	197	1			161
								47	9									
05	3441	X	3092	-0-		-349	-0-	30	1	3027	2	N	32					193
								35	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2599	N	2599	-0-	-0-	-0-	31	1	2555	2	N	12					270
							13	9									
01	2757	N	2757	-0-	-0-	-0-	31	1	2685	2	N	37					307
							41	9									
02	2464	N	2069	-0-	-395	-0-	25	1	2044	2	N	-0-					307
03	2604	N	2324	-0-	-280	-0-	31	1	2265	2	N	25					332
							28	9									
04	2670	N	2402	-0-	-268	-0-	30	1	2316	2	N	51	194	1			189
							56	9									
*05	2308	N	2308	-0-	-0-	-0-	30	1	2243	2	N	32					221
							35	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1126	-0-	-269	-0-	31	1	1095	2	N	-0-					237
01	1364	N	1125	-0-	-239	-0-	31	1	1083	2	N	10					247
							11	9									
02	1008	N	874	-0-	-134	-0-	23	1	823	2	N	25					272
							28	9									
03	1116	N	850	-0-	-266	-0-	31	1	797	2	N	20					292
							22	9									
04	1080	N	763	-0-	-317	-0-	30	1	733	2	N	-0-					292
05	961	N	906	-0-	-55	-0-	31	1	846	2	N	26	195	1			123
							29	9									

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10168	X	7859	-0-	-2309	-0-	26	1	7657	2	N	160					265
							176	9									
01	10013	X	9981	-0-	-32	-0-	31	1	9686	2	N	240					505
							264	9									
02	8988	X	8447	-0-	-541	-0-	28	1	8353	2	N	60	397	1			168
							66	9									
03	9796	X	9296	-0-	-500	-0-	31	1	9265	2	N	-0-					168
04	9660	X	9168	-0-	-492	-0-	30	1	8823	2	N	286	202	1			252
							315	9									
05	9982	X	9319	-0-	-663	-0-	31	1	9080	2	N	189	198	1			243
							208	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8091	X	7178	-0-	-913	-0-	31	1	7070	2	N	70	196	1			188
							77	9									
01	7874	X	7068	-0-	-806	-0-	31	1	6978	2	N	54					242
							59	9									
02	6804	X	6132	-0-	-672	-0-	28	1	6064	2	N	36					278
							40	9									
03	7440	X	6496	-0-	-944	-0-	31	1	6407	2	N	53					331
							58	9									
04	7200	X	6488	-0-	-712	-0-	30	1	6341	2	N	106	191	1			246
							117	9									
05	7192	X	6584	-0-	-608	-0-	31	1	6553	2	N	-0-					246

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					106
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					106
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					106
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					106
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					106
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					106

WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 155173 COMPL. DATE 06/03/1995 TOTAL DEPTH 11144 PERF. 8297 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	652	-0-	-154	-0-	595	2	57	9	N	52					162
*01	776	N	776	-0-	-0-	-0-	696	2	80	9	N	73					235
02	664	N	664	-0-	-0-	-0-	611	2	53	9	N	48					283
03	651	N	384	-0-	-267	-0-	332	2	52	9	N	47					330
04	450	N	377	-0-	-73	-0-	329	2	48	9	N	44	194	1			180
05	744	N	396	-0-	-348	-0-	344	2	52	9	N	47					227

PUNDT 197 WELL #: 5HB RRCID -> 264813 COMPL. DATE 06/05/2011 TOTAL DEPTH 8472 PERF. 8924 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	5065	-0-	5065	92574	598	1	3639	2	N	753	908	1			531
							828	9									
01	0	W	4975	-0-	4975	97549	645	1	3494	2	N	760	748	1			543
							836	9									
02	0	W	4436	-0-	4436	101985	437	1	3393	2	N	551	747	1			347
							606	9									
03	0	W	4811	-0-	4811	106796	478	1	3604	2	N	663	556	1			454
							729	9									
04	0	W	5046	-0-	5046	111842	527	1	3694	2	N	750	930	1			274
							825	9									
05	0	W	5159	-0-	5159	117001	624	1	3872	2	N	603	558	1			319
							663	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16306	X	8599	-0-	-7707	-0-	132	1	8413	2	N	49	192	1			119
							54	9									
01	16306	X	7350	-0-	-8956	-0-	148	1	7162	2	N	36					155
							40	9									
02	8540	X	6457	-0-	-2083	-0-	237	1	6137	2	N	75					230
							83	9									
03	9052	X	7327	-0-	-1725	-0-	194	1	7071	2	N	56					286
							62	9									
04	8760	X	6630	-0-	-2130	-0-	254	1	6321	2	N	50					336
							55	9									
05	8587	X	7926	-0-	-661	-0-	425	1	7461	2	N	36					372
							40	9									

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2085	-0-	-581	-0-	35	1	2048	3	N	-0-					-0-
							2	4									
01	2713	N	2713	-0-	-0-	-0-	49	1	2662	3	N	-0-					-0-
							2	4									
02	2370	N	2370	-0-	-0-	-0-	43	1	2325	3	N	-0-					-0-
							2	4									
03	2488	N	2488	-0-	-0-	-0-	45	1	2441	3	N	-0-					-0-
							2	4									
04	2580	N	2421	-0-	-159	-0-	44	1	2375	3	N	-0-					-0-
							2	4									
05	2635	N	2481	-0-	-154	-0-	42	1	2437	3	N	-0-					-0-
							2	4									

HERRON, C. W. WELL #: 1 RRCID -> 022399 COMPL. DATE 01/02/1962 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	1	1	73	3	N	-0-					55
							2	4									
01	36	N	36	-0-	-0-	-0-	34	3	2	4	N	-0-					55
02	21	N	21	-0-	-0-	-0-	19	3	2	4	N	-0-					55
03	62	N	50	-0-	-12	-0-	48	3	2	4	N	-0-					55
04	144	N	144	-0-	-0-	-0-	1	1	141	3	N	-0-					55
							2	4									
*05	156	N	156	-0-	-0-	-0-	1	1	153	3	N	-0-					55
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	910	-0-	-51	-0-	23	1	885	3	N	-0-					89
							2	4									
01	3100	N	8314	-0-	5214	5214	89	1	8223	3	N	-0-					89
							2	4									
02	2800	N	1654	-0-	-1146	4068	21	1	1631	3	N	-0-					89
							2	4									
03	3100	N	1228	-0-	-1872	2196	7	1	1219	3	N	-0-					89
							2	4									
04	3289	X	1093	-0-	-2196	-0-	6	1	1085	3	N	-0-					89
							2	4									
05	1240	X	1228	-0-	-12	-0-	7	1	1219	3	N	-0-					89
							2	4									

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	278	-0-	-94	-0-	2	1	274	3	N	-0-					37
							2	4									
01	341	N	225	-0-	-116	-0-	2	1	221	3	N	-0-					37
							2	4									
02	336	N	217	-0-	-119	-0-	1	1	214	3	N	-0-					37
							2	4									
03	308	N	308	-0-	-0-	-0-	1	1	305	3	N	-0-					37
							2	4									
04	329	N	329	-0-	-0-	-0-	2	1	312	3	N	12					49
							2	4	13	9							
*05	346	N	346	-0-	-0-	-0-	2	1	342	3	N	-0-					49
							2	4									

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	694	N	694	-0-	-0-	-0-	110	1	582	3	N	-0-					5
							2	4									
01	651	N	595	-0-	-56	-0-	110	1	483	3	N	-0-					5
							2	4									
02	728	N	568	-0-	-160	-0-	100	1	466	3	N	-0-					5
							2	4									
03	770	N	770	-0-	-0-	-0-	110	1	658	3	N	-0-					5
							2	4									
04	798	N	798	-0-	-0-	-0-	107	1	689	3	N	-0-					5
							2	4									
*05	751	N	751	-0-	-0-	-0-	110	1	639	3	N	-0-					5
							2	4									

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	702	N	702	-0-	-0-	-0-	14	1	686	3	N	-0-					91
							2	4									
01	841	N	841	-0-	-0-	-0-	14	1	825	3	N	-0-					91
							2	4									
02	560	N	249	-0-	-311	-0-	4	1	243	3	N	-0-					91
							2	4									
03	730	N	730	-0-	-0-	-0-	10	1	718	3	N	-0-					91
							2	4									
04	810	N	739	-0-	-71	-0-	10	1	720	3	N	6					97
							2	4	7	9							
*05	353	N	353	-0-	-0-	-0-	5	1	346	3	N	-0-					97
							2	4									

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

12	744	N	525	-0-	-219	-0-	4	1	519	3	N	-0-					20
							2	4									
01	558	N	553	-0-	-5	-0-	3	1	548	3	N	-0-					20
							2	4									
02	426	N	426	-0-	-0-	-0-	2	1	422	3	N	-0-					20
							2	4									
03	840	N	840	-0-	-0-	-0-	5	1	833	3	N	-0-					20
							2	4									
04	794	N	794	-0-	-0-	-0-	5	1	787	3	N	-0-					20
							2	4									
*05	706	N	706	-0-	-0-	-0-	4	1	700	3	N	-0-					20
							2	4									

BRADFORD, LYDIA -A- WELL #: 1 RRCID -> 036667 COMPL. DATE 06/24/1965 TOTAL DEPTH 7691 PERF. 7618 - 7636

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

12	775	N	754	-0-	-21	-0-	8	1	744	3	N	-0-					173
							2	4									
01	806	N	732	-0-	-74	-0-	10	1	720	3	N	-0-	173	1			-0-
							2	4									
02	728	N	688	-0-	-40	-0-	7	1	679	3	N	-0-					-0-
							2	4									
03	744	N	622	-0-	-122	-0-	5	1	613	3	N	2					2
							2	4	2	9							
04	699	N	699	-0-	-0-	-0-	6	1	685	3	N	5					7
							2	4	6	9							
*05	813	N	813	-0-	-0-	-0-	8	1	802	3	N	1					8
							2	4	1	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	423	-0-	-42	-0-	9	1	412	3	N	-0-					7
							2	4									
01	436	N	436	-0-	-0-	-0-	10	1	424	3	N	-0-					7
							2	4									
02	406	N	406	-0-	-0-	-0-	11	1	392	3	N	1					8
							2	4	1	9							
03	434	N	429	-0-	-5	-0-	7	1	416	3	N	4					12
							2	4	4	9							
04	448	N	448	-0-	-0-	-0-	9	1	437	3	N	-0-					12
							2	4									
05	465	N	375	-0-	-90	-0-	7	1	366	3	N	-0-					12
							2	4									

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9572	X	1731	-0-	-7841	-0-	42	1	1685	3	N	-0-					-0-
							4	4									
01	3255	X	1460	-0-	-1795	-0-	34	1	1405	3	N	15					15
							4	4	17	9							
02	2940	X	1325	-0-	-1615	-0-	44	1	1270	3	N	7					22
							3	4	8	9							
03	2604	X	1470	-0-	-1134	-0-	36	1	1417	3	N	12					34
							4	4	13	9							
04	2070	X	1356	-0-	-714	-0-	33	1	1313	3	N	6					40
							3	4	7	9							
05	1736	X	1444	-0-	-292	-0-	37	1	1404	3	N	-0-					40
							3	4									

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1088	N	1088	-0-	-0-	-0-	14	1	1072	3	N	-0-					7
							2	4									
01	1360	N	1360	-0-	-0-	-0-	11	1	1328	3	N	17					24
							2	4	19	9							
02	1201	N	1201	-0-	-0-	-0-	9	1	1173	3	N	15					39
							2	4	17	9							
03	1275	N	1275	-0-	-0-	-0-	11	1	1259	3	N	3					42
							2	4	3	9							
04	1290	N	1192	-0-	-98	-0-	10	1	1180	3	N	-0-					42
							2	4									
05	1333	N	1279	-0-	-54	-0-	10	1	1248	3	N	17					59
							2	4	19	9							

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	854	-0-	-138	-0-	11	1	841	3	N	-0-					126
							2	4									
01	1178	N	131	-0-	-1047	-0-	2	1	127	3	N	-0-					126
							2	4									
02	1469	N	1469	-0-	-0-	-0-	15	1	1449	3	N	3					129
							2	4	3	9							
03	1286	N	1286	-0-	-0-	-0-	17	1	1267	3	N	-0-					129
							2	4									
04	1161	N	1161	-0-	-0-	-0-	16	1	1130	3	N	12					141
							2	4	13	9							
05	1612	N	1186	-0-	-426	-0-	16	1	1168	3	N	-0-					141
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1071	-0-	-479	-0-	59	1	1010	3	N	-0-					148
							2	4									
01	2269	N	2269	-0-	-0-	-0-	32	1	2224	3	N	10	158	1			-0-
							2	4	11	9							
02	1722	N	1722	-0-	-0-	-0-	28	1	1692	3	N	-0-					-0-
							2	4									
03	1489	N	1489	-0-	-0-	-0-	24	1	1463	3	N	-0-					-0-
							2	4									
04	2160	N	1406	-0-	-754	-0-	25	1	1379	3	N	-0-					-0-
							2	4									
05	1922	N	1443	-0-	-479	-0-	26	1	1415	3	N	-0-					-0-
							2	4									

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

12	31	N	12	-0-	-19	-0-	10	3	2	4	N	-0-					17
01	62	N	57	-0-	-5	-0-	1	1	54	3	N	-0-					17
							2	4									
02	59	N	59	-0-	-0-	-0-	1	1	56	3	N	-0-					17
							2	4									
03	58	N	58	-0-	-0-	-0-	1	1	55	3	N	-0-					17
							2	4									
04	60	N	27	-0-	-33	-0-	25	3	2	4	N	-0-					17
05	62	N	2	-0-	-60	-0-	2	4			N	-0-					17

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

12	511	N	511	-0-	-0-	-0-	22	1	489	3	N	-0-					150
01	510	N	510	-0-	-0-	-0-	20	1	487	3	N	3					153
							3	9									
02	476	N	430	-0-	-46	-0-	16	1	412	3	N	2					155
							2	9									
03	496	N	295	-0-	-201	-0-	11	1	281	3	N	3					158
							3	9									
04	480	N	430	-0-	-50	-0-	20	1	410	3	N	-0-	158	1			-0-
*05	520	N	520	-0-	-0-	-0-	18	1	488	3	N	13					13
							14	9									

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					101
01	620	N	106	-0-	-514	-0-	106	3			N	-0-					101
02	987	N	987	-0-	-0-	-0-	987	3			N	-0-					101
03	1079	N	1079	-0-	-0-	-0-	1071	3	8	9	N	7					108
04	957	N	957	-0-	-0-	-0-	956	3	1	9	N	1					109
*05	953	N	953	-0-	-0-	-0-	953	3			N	-0-					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

12	1643	N	1457	-0-	-186	-0-	45	1	1410	3	N	-0-					128
							2	4									
01	1612	N	1452	-0-	-160	-0-	44	1	1406	3	N	-0-					128
							2	4									
02	1540	N	1364	-0-	-176	-0-	46	1	1316	3	N	-0-					128
							2	4									
03	1547	N	1547	-0-	-0-	-0-	40	1	1477	3	N	25					153
							2	4	28	9							
04	1350	N	1343	-0-	-7	-0-	29	1	1282	3	N	27					180
							2	4	30	9							
05	1519	N	1034	-0-	-485	-0-	21	1	1005	3	N	5					185
							2	4	6	9							

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

12	1209	N	285	-0-	-924	-0-	6	1	277	3	N	-0-					8
							2	4									
01	527	N	415	-0-	-112	-0-	9	1	404	3	N	-0-					8
							2	4									
02	672	N	626	-0-	-46	-0-	12	1	612	3	N	-0-					8
							2	4									
03	624	N	624	-0-	-0-	-0-	14	1	608	3	N	-0-					8
							2	4									
04	619	N	619	-0-	-0-	-0-	17	1	600	3	N	-0-					8
							2	4									
*05	686	N	686	-0-	-0-	-0-	15	1	669	3	N	-0-					8
							2	4									

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

12	5270	X	4380	-0-	-890	-0-	63	1	4273	3	N	38					87
							2	4	42	9							
01	4929	X	4223	-0-	-706	-0-	64	1	4123	3	N	31					118
							2	4	34	9							
02	4340	X	2976	-0-	-1364	-0-	47	1	2926	3	N	1					119
							2	4	1	9							
03	4712	X	4510	-0-	-202	-0-	74	1	4434	3	N	-0-					119
							2	4									
04	4470	X	4310	-0-	-160	-0-	63	1	4245	3	N	-0-					119
							2	4									
05	4371	X	4206	-0-	-165	-0-	65	1	4128	3	N	10					129
							2	4	11	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	408	-0-	-150	-0-	2	1	404	3	N	-0-					50
							2	4									
01	527	N	392	-0-	-135	-0-	2	1	373	3	N	14					64
							2	4	15	9							
02	420	N	339	-0-	-81	-0-	3	1	334	3	N	-0-					64
							2	4									
03	403	N	385	-0-	-18	-0-	4	1	376	3	N	3					67
							2	4	3	9							
04	390	N	365	-0-	-25	-0-	2	1	355	3	N	5					72
							2	4	6	9							
05	372	N	370	-0-	-2	-0-	2	1	366	3	N	-0-					72
							2	4									

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -D- WELL #: 1 RRCID -> 045651 COMPL. DATE 01/17/1969 TOTAL DEPTH 7700 PERF. 4833 - 5600

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

12	16	N	16	-0-	-0-	-0-	14	1	2	4	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	17	1	2	4	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	30	1	2	4	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	15	1	2	4	N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	18	1	2	4	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	20	1	2	4	N	-0-					-0-

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

12	186	N	45	-0-	-141	-0-	43	2	2	4	N	-0-					43
01	62	N	2	-0-	-60	-0-	2	4			N	-0-					43
02	112	N	2	-0-	-110	-0-	2	4			N	-0-					43
03	31	N	2	-0-	-29	-0-	2	4			N	-0-					43
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					43
*05	85	N	85	-0-	-0-	-0-	2	1	81	2	N	-0-					43
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	262	-0-	-1319	-0-	3	1	257	3	N	-0-					102
							2	4									
01	1705	N	293	-0-	-1412	-0-	2	1	289	3	N	-0-					102
							2	4									
02	1419	N	1419	-0-	-0-	-0-	8	1	1409	3	N	-0-					102
							2	4									
03	1537	N	1537	-0-	-0-	-0-	9	1	1526	3	N	-0-					102
							2	4									
04	1479	N	1479	-0-	-0-	-0-	10	1	1467	3	N	-0-					102
							2	4									
05	1581	N	1519	-0-	-62	-0-	10	1	1507	3	N	-0-					102
							2	4									

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

12	434	N	410	-0-	-24	-0-	11	1	397	3	N	-0-					29
							2	4									
01	434	N	398	-0-	-36	-0-	8	1	388	3	N	-0-					29
							2	4									
02	392	N	368	-0-	-24	-0-	10	1	356	3	N	-0-					29
							2	4									
03	415	N	415	-0-	-0-	-0-	11	1	402	3	N	-0-					29
							2	4									
04	404	N	404	-0-	-0-	-0-	10	1	392	3	N	-0-					29
							2	4									
*05	408	N	408	-0-	-0-	-0-	10	1	396	3	N	-0-					29
							2	4									

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

12	682	N	498	-0-	-184	-0-	72	1	424	3	N	-0-					121
							2	4									
01	755	N	755	-0-	-0-	-0-	69	1	684	3	N	-0-					121
							2	4									
02	756	N	653	-0-	-103	-0-	17	1	634	3	N	-0-					121
							2	4									
03	695	N	695	-0-	-0-	-0-	62	1	631	3	N	-0-					121
							2	4									
04	660	N	620	-0-	-40	-0-	76	1	542	3	N	-0-					121
							2	4									
*05	724	N	724	-0-	-0-	-0-	82	1	640	3	N	-0-					121
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	259	-0-	-82	-0-	2	1	255	3	N	-0-					25
							2	4									
01	310	N	74	-0-	-236	-0-	1	1	71	3	N	-0-					25
							2	4									
02	308	N	129	-0-	-179	-0-	1	1	126	3	N	-0-					25
							2	4									
03	253	N	253	-0-	-0-	-0-	1	1	250	3	N	-0-					25
							2	4									
04	287	N	287	-0-	-0-	-0-	2	1	283	3	N	-0-					25
							2	4									
*05	349	N	349	-0-	-0-	-0-	2	1	345	3	N	-0-					25
							2	4									

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

12	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					13
01	1333	N	1263	-0-	-70	-0-	1263	3			N	-0-					13
02	1204	N	1161	-0-	-43	-0-	1159	3	2	9	N	2					15
03	1302	N	1284	-0-	-18	-0-	1284	3			N	-0-					15
04	1251	N	1251	-0-	-0-	-0-	1248	3	3	9	N	3					18
*05	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					18

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

12	341	N	298	-0-	-43	-0-	9	1	287	3	N	-0-					10
							2	4									
01	279	N	187	-0-	-92	-0-	5	1	180	3	N	-0-					10
							2	4									
02	280	N	271	-0-	-9	-0-	12	1	257	3	N	-0-					10
							2	4									
03	310	N	295	-0-	-15	-0-	8	1	285	3	N	-0-					10
							2	4									
04	273	N	273	-0-	-0-	-0-	7	1	264	3	N	-0-					10
							2	4									
05	310	N	308	-0-	-2	-0-	8	1	298	3	N	-0-					10
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	766	-0-	-133	-0-	3	1	761	3	N	-0-					2
							2	4									
01	837	N	741	-0-	-96	-0-	3	1	736	3	N	-0-					2
							2	4									
02	700	N	677	-0-	-23	-0-	3	1	672	3	N	-0-					2
							2	4									
03	775	N	724	-0-	-51	-0-	3	1	719	3	N	-0-					2
							2	4									
04	720	N	669	-0-	-51	-0-	3	1	664	3	N	-0-					2
							2	4									
05	744	N	685	-0-	-59	-0-	3	1	680	3	N	-0-					2
							2	4									

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4906	X	4075	-0-	-831	-0-	106	1	3967	3	N	-0-					-0-
							2	4									
01	3920	X	3920	-0-	-0-	-0-	95	1	3823	3	N	-0-					-0-
							2	4									
02	3453	X	3453	-0-	-0-	-0-	83	1	3368	3	N	-0-					-0-
							2	4									
03	3843	X	3843	-0-	-0-	-0-	111	1	3730	3	N	-0-					-0-
							2	4									
04	3255	X	3255	-0-	-0-	-0-	68	1	3185	3	N	-0-					-0-
							2	4									
*05	3967	X	3967	-0-	-0-	-0-	93	1	3872	3	N	-0-					-0-
							2	4									

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	2	1	215	3	N	-0-					-0-
							2	4									
01	155	N	9	-0-	-146	-0-	7	3	2	4	N	-0-					-0-
02	196	N	2	-0-	-194	-0-	2	4			N	-0-					-0-
03	217	N	2	-0-	-215	-0-	2	4			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	18	3	2	4	N	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	2	1	225	3	N	-0-					-0-
							2	4									

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	281	-0-	-60	-0-	11	1	268	3	N	-0-					19
							2	4									
01	558	N	305	-0-	-253	-0-	2	1	301	3	N	-0-					19
							2	4									
02	280	N	199	-0-	-81	-0-	1	1	196	3	N	-0-					19
							2	4									
03	279	N	233	-0-	-46	-0-	2	1	229	3	N	-0-					19
							2	4									
04	300	N	233	-0-	-67	-0-	2	1	228	3	N	1					20
							2	4	1	9							
05	217	N	194	-0-	-23	-0-	1	1	191	3	N	-0-					20
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	66	-0-	-430	-0-	2	1	62	3	N	-0-					76
							2	4									
01	673	N	673	-0-	-0-	-0-	16	1	655	3	N	-0-					76
							2	4									
02	600	N	600	-0-	-0-	-0-	4	1	594	3	N	-0-					76
							2	4									
03	410	N	410	-0-	-0-	-0-	3	1	405	3	N	-0-					76
							2	4									
04	630	N	376	-0-	-254	-0-	5	1	369	3	N	-0-					76
							2	4									
05	651	N	529	-0-	-122	-0-	6	1	521	3	N	-0-					76
							2	4									

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
*01	14B2 EXT	2	-0-	2	2	2	4				N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3
05	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

12	2759	X	2557	-0-	-202	-0-	2557	3			N	-0-					24
01	2759	X	1087	-0-	-1672	-0-	1087	3			N	-0-					24
02	2492	X	1384	-0-	-1108	-0-	1384	3			N	-0-					24
03	2697	X	1940	-0-	-757	-0-	1940	3			N	-0-					24
04	2550	X	2209	-0-	-341	-0-	2209	3			N	-0-					24
05	2542	X	1434	-0-	-1108	-0-	1434	3			N	-0-					24

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

12	2015	N	1947	-0-	-68	-0-	51	1	1891	3	N	3					136
							2	4	3	9							
01	2294	N	2199	-0-	-95	-0-	71	1	2120	3	N	5					141
							2	4	6	9							
02	2044	N	1952	-0-	-92	-0-	28	1	1903	3	N	17					158
							2	4	19	9							
03	2155	N	2155	-0-	-0-	-0-	37	1	2113	3	N	3					161
							2	4	3	9							
04	2088	N	2088	-0-	-0-	-0-	43	1	2035	3	N	7					168
							2	4	8	9							
05	2170	N	2080	-0-	-90	-0-	45	1	2033	3	N	-0-					168
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1318	-0-	-15	-0-	5	1	1311	3	N	-0-					106
							2	4									
01	1306	N	1306	-0-	-0-	-0-	5	1	1299	3	N	-0-					106
							2	4									
02	1246	N	1246	-0-	-0-	-0-	5	1	1239	3	N	-0-					106
							2	4									
03	1333	N	1312	-0-	-21	-0-	5	1	1305	3	N	-0-					106
							2	4									
04	1287	N	1287	-0-	-0-	-0-	8	1	1277	3	N	-0-					106
							2	4									
05	1395	N	1295	-0-	-100	-0-	4	1	1289	3	N	-0-					106
							2	4									

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	224	-0-	-334	-0-	10	1	212	3	N	-0-					-0-
							2	4									
01	701	N	701	-0-	-0-	-0-	22	1	677	3	N	-0-					-0-
							2	4									
02	776	N	776	-0-	-0-	-0-	8	1	766	3	N	-0-					-0-
							2	4									
03	857	N	857	-0-	-0-	-0-	9	1	824	3	N	20					20
							2	4	22	9							
04	831	N	831	-0-	-0-	-0-	8	1	821	3	N	-0-					20
							2	4									
05	868	N	822	-0-	-46	-0-	26	1	794	3	N	-0-					20
							2	4									

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2826	-0-	-274	-0-	32	1	2755	3	N	34					254
							2	4	37	9							
01	3229	X	3229	-0-	-0-	-0-	42	1	3171	3	N	13					267
							2	4	14	9							
02	2826	X	2826	-0-	-0-	-0-	44	1	2730	3	N	45					312
							2	4	50	9							
03	3100	X	2914	-0-	-186	-0-	42	1	2757	3	N	103					415
							2	4	113	9							
04	3000	X	2432	-0-	-568	-0-	30	1	2394	3	N	5	160	1			260
							2	4	6	9							
05	3100	X	2549	-0-	-551	-0-	30	1	2504	3	N	12					272
							2	4	13	9							

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	9
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	9
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	9
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	9
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	9
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	9

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

12	1891	N	1366	-0-	-525	-0-	24	1	1340	3	N	-0-					30
							2	4									
01	1736	N	1026	-0-	-710	-0-	18	1	1006	3	N	-0-					30
							2	4									
02	1654	N	1654	-0-	-0-	-0-	15	1	1637	3	N	-0-					30
							2	4									
03	1666	N	1666	-0-	-0-	-0-	22	1	1642	3	N	-0-					30
							2	4									
04	1672	N	1672	-0-	-0-	-0-	31	1	1560	3	N	72					102
							2	4	79	9							
05	1829	N	1618	-0-	-211	-0-	29	1	1587	3	N	-0-					102
							2	4									

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

12	2767	N	2767	-0-	-0-	-0-	74	1	2691	3	N	-0-					-0-
							2	4									
01	2676	N	2676	-0-	-0-	-0-	69	1	2583	3	N	20					20
							2	4	22	9							
02	2432	N	2432	-0-	-0-	-0-	64	1	2366	3	N	-0-					20
							2	4									
03	2997	N	2997	-0-	-0-	-0-	67	1	2928	3	N	-0-					20
							2	4									
04	2857	N	2857	-0-	-0-	-0-	61	1	2794	3	N	-0-					20
							2	4									
*05	2828	N	2828	-0-	-0-	-0-	49	1	2777	3	N	-0-					20
							2	4									

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

12	1768	N	1768	-0-	-0-	-0-	27	1	1728	3	N	10					111
							2	4	11	9							
01	1709	N	1709	-0-	-0-	-0-	26	1	1668	3	N	12					123
							2	4	13	9							
02	1540	N	1537	-0-	-3	-0-	23	1	1492	3	N	18					141
							2	4	20	9							
03	1790	N	1790	-0-	-0-	-0-	27	1	1722	3	N	35					176
							2	4	39	9							
04	1687	N	1687	-0-	-0-	-0-	26	1	1641	3	N	16					192
							2	4	18	9							
*05	1744	N	1744	-0-	-0-	-0-	28	1	1708	3	N	5					197
							2	4	6	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2222	N	2222	-0-	-0-	-0-	43	1	2177	2	N	-0-					20
							2	4									
01	2431	N	2431	-0-	-0-	-0-	42	1	2387	2	N	-0-					20
							2	4									
02	2177	N	2177	-0-	-0-	-0-	34	1	2124	2	N	15					35
							2	4	17	9							
03	2426	N	2426	-0-	-0-	-0-	45	1	2373	2	N	5					40
							2	4	6	9							
*04	2342	N	2342	-0-	-0-	-0-	51	1	2289	2	N	-0-					40
							2	4									
*05	2537	N	2537	-0-	-0-	-0-	35	1	2500	2	N	-0-					40
							2	4									

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1046	-0-	-70	-0-	11	1	1005	3	N	25	191	1			2
							2	4	28	9							
01	1116	N	1039	-0-	-77	-0-	6	1	1031	3	N	-0-					2
							2	4									
02	1480	N	1480	-0-	-0-	-0-	20	1	1458	3	N	-0-					2
							2	4									
03	1549	N	1549	-0-	-0-	-0-	17	1	1530	3	N	-0-					2
							2	4									
04	1159	N	1159	-0-	-0-	-0-	19	1	1127	3	N	10					12
							2	4	11	9							
05	1643	N	1401	-0-	-242	-0-	13	1	1386	3	N	-0-					12
							2	4									

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	745	-0-	-30	-0-	6	1	737	3	N	-0-					19
							2	4									
01	744	N	743	-0-	-1	-0-	6	1	735	3	N	-0-					19
							2	4									
02	672	N	668	-0-	-4	-0-	9	1	657	3	N	-0-					19
							2	4									
03	748	N	748	-0-	-0-	-0-	6	1	740	3	N	-0-					19
							2	4									
04	720	N	719	-0-	-1	-0-	9	1	708	3	N	-0-					19
							2	4									
*05	767	N	767	-0-	-0-	-0-	9	1	756	3	N	-0-					19
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

12	4116	X	4116	-0-	-0-	-0-	72	1	4040	3	N	2					47
							2	4	2	9							
01	4889	X	4889	-0-	-0-	-0-	62	1	4788	3	N	34					81
							2	4	37	9							
02	3053	X	3053	-0-	-0-	-0-	34	1	3008	3	N	8					89
							2	4	9	9							
03	4161	X	4161	-0-	-0-	-0-	56	1	4038	3	N	59					148
							2	4	65	9							
04	3422	X	3422	-0-	-0-	-0-	61	1	3345	3	N	13					161
							2	4	14	9							
*05	2919	X	2919	-0-	-0-	-0-	50	1	2845	3	N	20					181
							2	4	22	9							

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

12	341	N	214	-0-	-127	-0-	4	1	208	3	N	-0-					10
							2	4									
01	341	N	204	-0-	-137	-0-	3	1	199	3	N	-0-					10
							2	4									
02	280	N	173	-0-	-107	-0-	3	1	168	3	N	-0-					10
							2	4									
03	298	N	298	-0-	-0-	-0-	5	1	291	3	N	-0-					10
							2	4									
04	288	N	288	-0-	-0-	-0-	5	1	281	3	N	-0-					10
							2	4									
*05	346	N	346	-0-	-0-	-0-	7	1	337	3	N	-0-					10
							2	4									

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

12	452	N	452	-0-	-0-	-0-	26	1	424	3	N	-0-					53
							2	4									
01	448	N	448	-0-	-0-	-0-	27	1	419	3	N	-0-					53
							2	4									
02	420	N	398	-0-	-22	-0-	21	1	375	3	N	-0-					53
							2	4									
03	465	N	445	-0-	-20	-0-	25	1	418	3	N	-0-					53
							2	4									
04	466	N	466	-0-	-0-	-0-	18	1	446	3	N	-0-					53
							2	4									
*05	488	N	488	-0-	-0-	-0-	23	1	463	3	N	-0-					53
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1111	N	1111	-0-	-0-	-0-	18 1 2 4	860 231	3 9	N	210	199	1	76	5	115
01	527	N	45	-0-	-482	-0-	1 1 2 4	41 1	3 9	N	1					116
02	1008	N	97	-0-	-911	-0-	2 1 2 4	93	3	N	-0-					116
03	1116	N	103	-0-	-1013	-0-	1 1 2 4	100	3	N	-0-					116
04	71	N	71	-0-	-0-	-0-	1 1 2 4	68	3	N	-0-					116
05	93	N	70	-0-	-23	-0-	1 1 2 4	67	3	N	-0-					116

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1463	N	1463	-0-	-0-	-0-	27 1 2 4	1427 7	3 9	N	6					144
01	1379	N	1379	-0-	-0-	-0-	31 1 2 4	1346	3	N	-0-					144
02	1243	N	1243	-0-	-0-	-0-	26 1 2 4	1215	3	N	-0-					144
03	1457	N	1354	-0-	-103	-0-	31 1 2 4	1321	3	N	-0-					144
04	1290	N	1249	-0-	-41	-0-	39 1 2 4	1208	3	N	-0-					144
05	1364	N	1186	-0-	-178	-0-	41 1 2 4	1143	3	N	-0-					144

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1799	N	1799	-0-	-0-	-0-	21 1 2 4	1776	3	N	-0-					57
01	1782	N	1782	-0-	-0-	-0-	21 1 2 4	1759	3	N	-0-					57
02	1988	N	1622	-0-	-366	-0-	17 1 2 4	1603	3	N	-0-					57
03	1798	N	1565	-0-	-233	-0-	17 1 2 4	1546	3	N	-0-					57
04	1710	N	1482	-0-	-228	-0-	17 1 2 4	1463	3	N	-0-					57
05	1798	N	1504	-0-	-294	-0-	17 1 2 4	1485	3	N	-0-					57

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	652	-0-	-92	-0-	5 1 2 4	645	3	N	-0-					71
01	645	N	645	-0-	-0-	-0-	7 1 2 4	636	3	N	-0-					71
02	672	N	574	-0-	-98	-0-	6 1 2 4	566	3	N	-0-					71
03	787	N	787	-0-	-0-	-0-	9 1 2 4	776	3	N	-0-					71
04	850	N	850	-0-	-0-	-0-	9 1 2 4	828 11	3 9	N	10					81
*05	750	N	750	-0-	-0-	-0-	8 1 2 4	740	3	N	-0-					81

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1405	-0-	-207	-0-	33	1	1370	3	N	-0-					24
							2	4									
01	1519	N	1509	-0-	-10	-0-	34	1	1473	3	N	-0-					24
							2	4									
02	1540	N	1279	-0-	-261	-0-	29	1	1248	3	N	-0-					24
							2	4									
03	1979	N	1979	-0-	-0-	-0-	46	1	1931	3	N	-0-					24
							2	4									
04	1907	N	1907	-0-	-0-	-0-	47	1	1858	3	N	-0-					24
							2	4									
*05	1553	N	1553	-0-	-0-	-0-	34	1	1517	3	N	-0-					24
							2	4									

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

12	1442	N	1442	-0-	-0-	-0-	34	1	1406	3	N	-0-					123
							2	4									
01	1829	N	873	-0-	-956	-0-	16	1	844	3	N	10					133
							2	4	11	9							
02	1568	N	1233	-0-	-335	-0-	32	1	1199	3	N	-0-					133
							2	4									
03	1457	N	1351	-0-	-106	-0-	30	1	1318	3	N	1					134
							2	4	1	9							
04	1784	N	1784	-0-	-0-	-0-	50	1	1713	3	N	17					151
							2	4	19	9							
*05	1724	N	1724	-0-	-0-	-0-	44	1	1665	3	N	12					163
							2	4	13	9							

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
02	9	N	2	-0-	-7	-0-	2	4			N	-0-					5
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
04	74	N	74	-0-	-0-	-0-	72	1	2	4	N	-0-					5
*05	35	N	35	-0-	-0-	-0-	33	1	2	4	N	-0-					5

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

12	775	N	467	-0-	-308	-0-	467	3			N	-0-					42
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					42
02	700	N	692	-0-	-8	-0-	692	3			N	-0-					42
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					42
04	750	N	738	-0-	-12	-0-	738	3			N	-0-					42
05	775	N	757	-0-	-18	-0-	754	3	3	9	N	3					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1302	N	1155	-0-		-147	-0-	12	1	1141	3	N	-0-			77
								2	4							
01	1271	N	1179	-0-		-92	-0-	14	1	1163	3	N	-0-			77
								2	4							
02	1120	N	969	-0-		-151	-0-	9	1	958	3	N	-0-			77
								2	4							
03	1147	N	1083	-0-		-64	-0-	12	1	1069	3	N	-0-			77
								2	4							
04	1140	N	929	-0-		-211	-0-	10	1	917	3	N	-0-			77
								2	4							
*05	1225	N	1225	-0-		-0-	-0-	13	1	1210	3	N	-0-			77
								2	4							

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	309	-0-		-63	-0-	7	1	300	3	N	-0-			40
								2	4							
01	403	N	233	-0-		-170	-0-	4	1	227	3	N	-0-			40
								2	4							
02	336	N	213	-0-		-123	-0-	4	1	207	3	N	-0-			40
								2	4							
03	310	N	293	-0-		-17	-0-	6	1	285	3	N	-0-			40
								2	4							
04	366	N	366	-0-		-0-	-0-	10	1	354	3	N	-0-			40
								2	4							
*05	373	N	373	-0-		-0-	-0-	9	1	362	3	N	-0-			40
								2	4							

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3777	X	3777	-0-		-0-	-0-	54	1	3721	3	N	-0-			210
								2	4							
01	4165	X	4165	-0-		-0-	-0-	58	1	4105	3	N	-0-			210
								2	4							
02	3863	X	3863	-0-		-0-	-0-	64	1	3797	3	N	-0-			210
								2	4							
03	4121	X	4121	-0-		-0-	-0-	69	1	4050	3	N	-0-			210
								2	4							
04	3692	X	3692	-0-		-0-	-0-	68	1	3622	3	N	-0-			210
								2	4							
05	3627	X	3251	-0-		-376	-0-	57	1	3192	3	N	-0-			210
								2	4							

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				6
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				6

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	765	-0-		-1312	-0-	60	1 4	701	3	N	-0-					136
01	2077	X	686	-0-		-1391	-0-	34	1 4	648	3	N	-0-					136
02	1876	X	1261	-0-		-615	-0-	89	1 4	1169	3	N	-0-					136
03	2745	X	2745	-0-		-0-	-0-	153	1 4	2588	3	N	-0-					136
04	2733	X	2733	-0-		-0-	-0-	164	1 4	2518	3	N	44					180
								3		48	9							
*05	2438	X	2438	-0-		-0-	-0-	160	1 4	2275	3	N	-0-					180

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1954	N	1954	-0-		-0-	-0-	53	1 2	1899	3	N	-0-					102
01	1674	N	785	-0-		-889	-0-	37	1 2	746	3	N	-0-					102
02	952	N	763	-0-		-189	-0-	23	1 2	738	3	N	-0-					102
03	1787	N	1787	-0-		-0-	-0-	50	1 2	1735	3	N	-0-					102
04	1215	N	1215	-0-		-0-	-0-	40	1 2	1173	3	N	-0-					102
*05	898	N	898	-0-		-0-	-0-	27	1 2	869	3	N	-0-					102

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	319	-0-		-53	-0-	4	1 2	313	3	N	-0-					-0-
01	387	N	387	-0-		-0-	-0-	5	1 2	380	3	N	-0-					-0-
02	336	N	331	-0-		-5	-0-	4	1 2	325	3	N	-0-					-0-
03	354	N	354	-0-		-0-	-0-	3	1 2	349	3	N	-0-					-0-
04	360	N	328	-0-		-32	-0-	3	1 2	323	3	N	-0-					-0-
05	372	N	342	-0-		-30	-0-	4	1 2	336	3	N	-0-					-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	749	-0-		-1669	-0-	29	1 2	718	3	N	-0-					40
01	1860	X	1187	-0-		-673	-0-	21	1 2	1164	3	N	-0-					40
02	1704	X	1704	-0-		-0-	-0-	62	1 2	1640	3	N	-0-					40
03	1705	X	1615	-0-		-90	-0-	44	1 2	1569	3	N	-0-					40
04	1882	X	1882	-0-		-0-	-0-	47	1 2	1816	3	N	15					55
										17	9							
05	1891	X	1882	-0-		-9	-0-	48	1 2	1832	3	N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	987	-0-	-1803	-0-	895	3	92	9	N	84					186
01	2867	X	2867	-0-	-0-	-0-	2861	3	6	9	N	5	184	1	2	5	5
02	2800	N	2905	-0-	105	105	2807	3	98	9	N	89					94
03	3044	N	2939	-0-	-105	-0-	2884	3	55	9	N	50					144
04	2700	N	2618	-0-	-82	-0-	2543	3	75	9	N	68					212
05	2790	X	1624	-0-	-1166	-0-	1624	3			N	-0-	143	1			69

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2017	-0-	-215	-0-	2017	3			N	-0-					119
01	2201	N	1325	-0-	-876	-0-	1325	3			N	-0-					119
02	1960	N	1862	-0-	-98	-0-	1862	3			N	-0-					119
03	2015	N	1994	-0-	-21	-0-	1994	3			N	-0-					119
04	2179	N	2179	-0-	-0-	-0-	2166	3	13	9	N	12					131
*05	2150	N	2150	-0-	-0-	-0-	2150	3			N	-0-					131

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1038	-0-	-78	-0-	18	1	1018	3	N	-0-					15
							2	4									
01	1219	N	1219	-0-	-0-	-0-	51	1	1156	3	N	9					24
							2	4	10	9							
02	1092	N	1052	-0-	-40	-0-	21	1	1028	3	N	1					25
							2	4	1	9							
03	1196	N	1196	-0-	-0-	-0-	20	1	1174	3	N	-0-					25
							2	4									
04	1181	N	1181	-0-	-0-	-0-	19	1	1134	3	N	24					49
							2	4	26	9							
05	1178	N	1163	-0-	-15	-0-	20	1	1141	3	N	-0-					49
							2	4									

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0-	-0-	18	1	708	3	N	-0-					59
							2	4									
01	658	N	658	-0-	-0-	-0-	14	1	642	3	N	-0-					59
							2	4									
02	649	N	649	-0-	-0-	-0-	48	1	599	3	N	-0-					59
							2	4									
03	713	N	579	-0-	-134	-0-	56	1	521	3	N	-0-					59
							2	4									
04	630	N	560	-0-	-70	-0-	12	1	546	3	N	-0-					59
							2	4									
05	713	N	573	-0-	-140	-0-	12	1	548	3	N	10					69
							2	4	11	9							

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1283	-0-	-81	-0-	40	1	1235	3	N	5					97
							2	4	6	9							
01	1422	N	1422	-0-	-0-	-0-	41	1	1379	3	N	-0-					97
							2	4									
02	1279	N	1279	-0-	-0-	-0-	36	1	1206	3	N	32					129
							2	4	35	9							
03	1388	N	1388	-0-	-0-	-0-	40	1	1327	3	N	17					146
							2	4	19	9							
04	1337	N	1337	-0-	-0-	-0-	47	1	1281	3	N	6					152
							2	4	7	9							
05	1426	N	1381	-0-	-45	-0-	38	1	1323	3	N	16					168
							2	4	18	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3163	X	3163	-0-	-0-	-0-	28	1	2912	3	N	201	184	1			141
							2	4	221	9							
01	3038	X	2857	-0-	-181	-0-	28	1	2696	3	N	119	15	5			245
							2	4	131	9							
02	2744	X	2668	-0-	-76	-0-	29	1	2602	3	N	32					277
							2	4	35	9							
03	3171	X	3171	-0-	-0-	-0-	35	1	2991	3	N	130	187	1			220
							2	4	143	9							
04	2961	X	2961	-0-	-0-	-0-	27	1	2812	3	N	109					329
							2	4	120	9							
*05	3102	X	3102	-0-	-0-	-0-	27	1	2876	3	N	179	366	1	8	5	134
							2	4	197	9							

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	749	N	749	-0-	-0-	-0-	17	1	730	3	N	-0-					181
							2	4									
01	744	N	674	-0-	-70	-0-	16	1	652	3	N	4					185
							2	4	4	9							
02	743	N	743	-0-	-0-	-0-	17	1	724	3	N	-0-					185
							2	4									
03	744	N	460	-0-	-284	-0-	10	1	448	3	N	-0-					185
							2	4									
04	820	N	820	-0-	-0-	-0-	18	1	800	3	N	-0-	185	1			-0-
							2	4									
*05	869	N	869	-0-	-0-	-0-	19	1	848	3	N	-0-					-0-
							2	4									

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	126
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	126
02		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	126
03		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	126
04		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	126
05		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	126

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27
02		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27
03		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27
04		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27
05		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	874	-0-		-25	-0-	23	1	849	3	N	-0-					40
								2	4									
01	871	N	871	-0-		-0-	-0-	25	1	840	3	N	4					44
								2	4	4	9							
02	812	N	636	-0-		-176	-0-	12	1	622	3	N	-0-					44
								2	4									
03	868	N	637	-0-		-231	-0-	16	1	619	3	N	-0-					44
								2	4									
04	810	N	444	-0-		-366	-0-	14	1	428	3	N	-0-					44
								2	4									
05	713	N	403	-0-		-310	-0-	13	1	388	3	N	-0-					44
								2	4									

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1358	-0-		-6	-0-	44	1	1312	3	N	-0-					81
								2	4									
01	1387	N	1387	-0-		-0-	-0-	45	1	1304	3	N	33					114
								2	4	36	9							
02	1232	N	1230	-0-		-2	-0-	41	1	1187	3	N	-0-					114
								2	4									
03	1379	N	1379	-0-		-0-	-0-	55	1	1322	3	N	-0-					114
								2	4									
04	1290	N	1270	-0-		-20	-0-	50	1	1218	3	N	-0-					114
								2	4									
*05	1386	N	1386	-0-		-0-	-0-	51	1	1333	3	N	-0-					114
								2	4									

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	908	N	908	-0-		-0-	-0-	37	1	859	3	N	9					101
								2	4	10	9							
01	961	N	846	-0-		-115	-0-	41	1	803	3	N	-0-					101
								2	4									
02	896	N	754	-0-		-142	-0-	33	1	719	3	N	-0-					101
								2	4									
03	899	N	873	-0-		-26	-0-	38	1	824	3	N	8					109
								2	4	9	9							
04	800	N	800	-0-		-0-	-0-	34	1	764	3	N	-0-					109
								2	4									
05	837	N	785	-0-		-52	-0-	36	1	743	3	N	4					113
								2	4	4	9							

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	987	-0-	-36	-0-	21	1	964	3	N	-0-					50
							2	4									
01	1084	N	1084	-0-	-0-	-0-	20	1	1062	3	N	-0-					50
							2	4									
02	1024	N	1024	-0-	-0-	-0-	6	1	1016	3	N	-0-					50
							2	4									
03	1416	N	1416	-0-	-0-	-0-	88	1	1326	3	N	-0-					50
							2	4									
04	1075	N	1075	-0-	-0-	-0-	19	1	1054	3	N	-0-					50
							2	4									
*05	3100	N	8622	-0-	5522	5522	50	1	8570	3	N	-0-					50
							2	4									

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

12	651	N	627	-0-	-24	-0-	6	1	619	3	N	-0-					55
							2	4									
01	787	N	787	-0-	-0-	-0-	10	1	775	3	N	-0-					55
							2	4									
02	662	N	662	-0-	-0-	-0-	7	1	653	3	N	-0-					55
							2	4									
03	707	N	707	-0-	-0-	-0-	9	1	696	3	N	-0-					55
							2	4									
04	750	N	662	-0-	-88	-0-	8	1	652	3	N	-0-					55
							2	4									
05	744	N	691	-0-	-53	-0-	9	1	680	3	N	-0-					55
							2	4									

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

12	2006	N	2006	-0-	-0-	-0-	27	1	1977	3	N	-0-					64
							2	4									
01	2759	N	2091	-0-	-668	-0-	29	1	2060	3	N	-0-					64
							2	4									
02	2044	N	1921	-0-	-123	-0-	29	1	1879	3	N	10					74
							2	4	11	9							
03	2332	N	2332	-0-	-0-	-0-	27	1	2292	3	N	10					84
							2	4	11	9							
04	2253	N	2253	-0-	-0-	-0-	28	1	2223	3	N	-0-					84
							2	4									
*05	2305	N	2305	-0-	-0-	-0-	27	1	2257	3	N	17					101
							2	4	19	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	963	N	963	-0-	-0-	-0-	13	1	948	3	N	-0-					146
							2	4									
01	961	N	954	-0-	-7	-0-	13	1	939	3	N	-0-					146
							2	4									
02	896	N	875	-0-	-21	-0-	13	1	860	3	N	-0-					146
							2	4									
03	979	N	979	-0-	-0-	-0-	12	1	939	3	N	24					170
							2	4	26	9							
04	910	N	910	-0-	-0-	-0-	11	1	897	3	N	-0-					170
							2	4									
05	961	N	960	-0-	-1	-0-	14	1	933	3	N	10	173	1			7
							2	4	11	9							

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	875	N	875	-0-	-0-	-0-	17	1	856	3	N	-0-					133
							2	4									
01	1016	N	1016	-0-	-0-	-0-	20	1	994	3	N	-0-					133
							2	4									
02	952	N	854	-0-	-98	-0-	15	1	837	3	N	-0-					133
							2	4									
03	978	N	978	-0-	-0-	-0-	16	1	960	3	N	-0-					133
							2	4									
04	960	N	918	-0-	-42	-0-	14	1	902	3	N	-0-					133
							2	4									
05	961	N	933	-0-	-28	-0-	14	1	917	3	N	-0-					133
							2	4									

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	6026	-0-	-1259	-0-	101	1	5912	3	N	10					353
							2	4	11	9							
01	7285	X	5782	-0-	-1503	-0-	89	1	5639	3	N	47					400
							2	4	52	9							
02	6020	X	5644	-0-	-376	-0-	89	1	5491	3	N	56	187	1			269
							2	4	62	9							
03	6262	X	6229	-0-	-33	-0-	100	1	6019	3	N	98	160	1			207
							2	4	108	9							
04	6060	X	5900	-0-	-160	-0-	95	1	5796	3	N	6	169	1			44
							2	4	7	9							
05	6262	X	6235	-0-	-27	-0-	97	1	6086	3	N	45					89
							2	4	50	9							

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3970	X	3970	-0-	-0-	-0-	109	1	3859	3	N	-0-					7
							2	4									
01	2835	X	2835	-0-	-0-	-0-	81	1	2752	3	N	-0-					7
							2	4									
02	3887	X	3887	-0-	-0-	-0-	118	1	3767	3	N	-0-					7
							2	4									
03	4328	X	4328	-0-	-0-	-0-	119	1	4207	3	N	-0-					7
							2	4									
04	4306	X	4306	-0-	-0-	-0-	114	1	4190	3	N	-0-					7
							2	4									
*05	2511	X	2511	-0-	-0-	-0-	97	1	2412	3	N	-0-					7
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

12	992	N	853	-0-	-139	-0-	8	1	843	3	N	-0-					3
							2	4									
01	899	N	796	-0-	-103	-0-	11	1	783	3	N	-0-					3
							2	4									
02	864	N	864	-0-	-0-	-0-	7	1	855	3	N	-0-					3
							2	4									
03	1016	N	1016	-0-	-0-	-0-	9	1	976	3	N	26					29
							2	4	29	9							
04	1435	N	1435	-0-	-0-	-0-	17	1	1407	3	N	8					37
							2	4	9	9							
*05	1175	N	1175	-0-	-0-	-0-	11	1	1162	3	N	-0-					37
							2	4									

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

12	5018	X	5018	-0-	-0-	-0-	118	1	4852	3	N	42					180
							2	4	46	9							
01	4907	X	4907	-0-	-0-	-0-	116	1	4710	3	N	72					252
							2	4	79	9							
02	4382	X	4382	-0-	-0-	-0-	101	1	4257	3	N	20					272
							2	4	22	9							
03	4749	X	4749	-0-	-0-	-0-	115	1	4626	3	N	5					277
							2	4	6	9							
04	4590	X	4474	-0-	-116	-0-	104	1	4368	3	N	-0-					277
							2	4									
05	4743	X	4451	-0-	-292	-0-	104	1	4334	3	N	10					287
							2	4	11	9							

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

12	3937	X	3442	-0-	-495	-0-	65	1	3328	3	N	43					193
							2	4	47	9							
01	3937	X	2186	-0-	-1751	-0-	33	1	2141	3	N	9					202
							2	4	10	9							
02	3639	X	3639	-0-	-0-	-0-	55	1	3564	3	N	16					218
							2	4	18	9							
03	3689	X	3490	-0-	-199	-0-	58	1	3385	3	N	41					259
							2	4	45	9							
04	3330	X	3326	-0-	-4	-0-	63	1	3261	3	N	-0-					259
							2	4									
05	4030	X	3317	-0-	-713	-0-	55	1	3239	3	N	19	187	1			91
							2	4	21	9							

STALLINGS, VIOLA M. WELL #: 3813 RRCID -> 097716 COMPL. DATE 12/18/1981 TOTAL DEPTH 7701 PERF. 7550 - 7590

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 07/26/2012 - PLUGGED 07/26/12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	-0-	8	1	693	3	N	-0-					25
							2	4									
01	868	N	706	-0-	-162	-0-	10	1	694	3	N	-0-					25
							2	4									
02	672	N	659	-0-	-13	-0-	14	1	643	3	N	-0-					25
							2	4									
03	713	N	699	-0-	-14	-0-	39	1	658	3	N	-0-					25
							2	4									
04	660	N	626	-0-	-34	-0-	24	1	600	3	N	-0-					25
							2	4									
05	744	N	653	-0-	-91	-0-	38	1	613	3	N	-0-					25
							2	4									

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

12	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					55
01	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					55
02	1036	N	959	-0-	-77	-0-	959	3			N	-0-					55
03	1116	N	1039	-0-	-77	-0-	1033	3	6	9	N	5					60
04	1050	N	971	-0-	-79	-0-	969	3	2	9	N	2					62
05	1054	N	849	-0-	-205	-0-	845	3	4	9	N	4					66

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

12	3751	X	1980	-0-	-1771	-0-	48	1	1895	3	N	32					220
							2	4	35	9							
01	3751	X	331	-0-	-3420	-0-	10	1	318	3	N	1	182	1			39
							2	4	1	9							
02	3388	X	2603	-0-	-785	-0-	48	1	2553	3	N	-0-					39
							2	4									
03	2790	X	1838	-0-	-952	-0-	36	1	1758	3	N	38					77
							2	4	42	9							
04	2400	X	39	-0-	-2361	-0-	1	1	30	3	N	5					82
							2	4	6	9							
05	2883	X	53	-0-	-2830	-0-	1	1	50	3	N	-0-					82
							2	4									

BALLENTINE WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

12	713	N	547	-0-	-166	-0-	534	3	13	9	N	12					20
01	589	N	518	-0-	-71	-0-	512	3	6	9	N	5					25
02	504	N	435	-0-	-69	-0-	431	3	4	9	N	4					29
03	558	N	502	-0-	-56	-0-	482	3	20	9	N	18					47
04	510	N	443	-0-	-67	-0-	432	3	11	9	N	10					57
05	496	N	428	-0-	-68	-0-	425	3	3	9	N	3					60

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

12	3007	X	3007	-0-	-0-	-0-	74	1	2901	3	N	27					234
							2	4	30	9							
01	2883	X	499	-0-	-2384	-0-	23	1	474	3	N	-0-					234
							2	4									
02	2744	X	2744	-0-	-0-	-0-	62	1	2673	3	N	6					240
							2	4	7	9							
03	2883	X	1717	-0-	-1166	-0-	58	1	1642	3	N	14					254
							2	4	15	9							
04	2790	X	554	-0-	-2236	-0-	26	1	526	3	N	-0-					254
							2	4									
05	2883	X	219	-0-	-2664	-0-	9	1	208	3	N	-0-					254
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 2 RRCID -> 104323 COMPL. DATE 01/12/1983 TOTAL DEPTH 10200 PERF. 7540 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1613	N	1613	-0-	-0-	-0-	188	1	1423	3	N	-0-					20
							2	4									
01	1364	N	655	-0-	-709	-0-	79	1	570	3	N	4					24
							2	4	4	9							
02	1456	N	3	-0-	-1453	-0-	1	1	2	4	N	-0-					24
03	1612	N	3	-0-	-1609	-0-	1	1	2	4	N	-0-					24
04	570	N	3	-0-	-567	-0-	1	1	2	4	N	-0-					24
*05	14	N	14	-0-	-0-	-0-	2	1	10	3	N	-0-					24
							2	4									

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

12	899	N	676	-0-	-223	-0-	26	1	648	3	N	-0-					44
							2	4									
01	953	N	953	-0-	-0-	-0-	95	1	856	3	N	-0-					44
							2	4									
02	812	N	661	-0-	-151	-0-	32	1	627	3	N	-0-					44
							2	4									
03	682	N	638	-0-	-44	-0-	41	1	595	3	N	-0-					44
							2	4									
04	1121	N	1121	-0-	-0-	-0-	27	1	1092	3	N	-0-					44
							2	4									
*05	920	N	920	-0-	-0-	-0-	25	1	893	3	N	-0-					44
							2	4									

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					55
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					55
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					55
03	434	N	421	-0-	-13	-0-	421	3			N	-0-					55
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					55
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					55

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

12	780	N	780	-0-	-0-	-0-	14	1	764	3	N	-0-					20
							2	4									
01	921	N	921	-0-	-0-	-0-	14	1	905	3	N	-0-					20
							2	4									
02	917	N	917	-0-	-0-	-0-	13	1	902	3	N	-0-					20
							2	4									
03	925	N	925	-0-	-0-	-0-	8	1	896	3	N	17					37
							2	4	19	9							
04	870	N	859	-0-	-11	-0-	9	1	831	3	N	15					52
							2	4	17	9							
05	1023	N	918	-0-	-105	-0-	9	1	904	3	N	3					55
							2	4	3	9							

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

12	806	N	688	-0-	-118	-0-	665	3	23	9	N	21					81
01	713	N	687	-0-	-26	-0-	669	3	18	9	N	16					97
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					97
03	682	N	642	-0-	-40	-0-	623	3	19	9	N	17					114
04	660	N	569	-0-	-91	-0-	569	3			N	-0-					114
05	651	N	548	-0-	-103	-0-	548	3			N	-0-					114

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		2307	-0-	2307	2307	37	1 2 4	2268	3	N	-0-					220
01	T. A.		1946	-0-	1946	4253	46	1 1 4	1899	3	N	-0-					220
02	4255	X	2	-0-	-4253	-0-	2	4			N	-0-					220
03	1808	X	1808	-0-	-0-	-0-	26	1 2 4	1780	3	N	-0-					220
04	1830	N	-0-	-0-	-1830	-0-					N	-0-					220
05	2	N	-0-	-0-	-2	-0-					N	-0-					220

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

12	944	N	944	-0-	-0-	-0-	11	1 2 4	931	3	N	-0-					128
01	1036	N	1036	-0-	-0-	-0-	11	1 2 4	1023	3	N	-0-					128
02	1120	N	542	-0-	-578	-0-	6	1 2 4	534	3	N	-0-					128
03	999	N	999	-0-	-0-	-0-	10	1 2 4	987	3	N	-0-					128
04	990	N	721	-0-	-269	-0-	7	1 2 4	712	3	N	-0-					128
*05	799	N	799	-0-	-0-	-0-	5	1 2 4	792	3	N	-0-					128

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

12	682	N	573	-0-	-109	-0-	4	1 2 4	567	3	N	-0-					7
01	589	N	513	-0-	-76	-0-	4	1 2 4	507	3	N	-0-					7
02	532	N	400	-0-	-132	-0-	4	1 2 4	394	3	N	-0-					7
03	558	N	522	-0-	-36	-0-	3	1 2 4	495	3 9	N	20					27
04	528	N	528	-0-	-0-	-0-	4	1 2 4	513	3 9	N	8					35
*05	568	N	568	-0-	-0-	-0-	4	1 2 4	562	3	N	-0-					35

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

12	3453	X	3453	-0-	-0-	-0-	85	1 2 4	3366	3	N	-0-					12
01	3255	X	3240	-0-	-15	-0-	87	1 2 4	3112	3 9	N	35					47
02	2974	X	2974	-0-	-0-	-0-	72	1 2 4	2867	3 9	N	30					77
03	3348	X	2938	-0-	-410	-0-	66	1 2 4	2824	3 9	N	42					119
04	3240	X	2769	-0-	-471	-0-	65	1 2 4	2696	3 9	N	5					124
05	3348	X	2618	-0-	-730	-0-	61	1 2 4	2521	3 9	N	31					155

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1541	N	1541	-0-	-0-	-0-	46	1	1493	3	N	-0-					-0-
							2	4									
01	1612	N	1612	-0-	-0-	-0-	46	1	1564	3	N	-0-					-0-
							2	4									
02	1316	N	1252	-0-	-64	-0-	38	1	1193	3	N	17					17
							2	4	19	9							
03	1681	N	1681	-0-	-0-	-0-	46	1	1524	3	N	99	81	5			35
							2	4	109	9							
04	1506	N	1506	-0-	-0-	-0-	49	1	1455	3	N	-0-					35
							2	4									
*05	1410	N	1410	-0-	-0-	-0-	44	1	1336	3	N	25					60
							2	4	28	9							

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE, C. C. -A- WELL #: 5728 RRCID -> 119354 COMPL. DATE 11/06/1985 TOTAL DEPTH 9300 PERF. 7468 - 7512

12	14B2 EXT	-0-	-0-	-0-	-0-						N	2					2
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

12	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE, C. C. -D- WELL #: 2 RRCID -> 121111 COMPL. DATE 04/23/1986 TOTAL DEPTH 7750 PERF. 7623 - 7665

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

12	2790	N	1579	-0-	-1211	-0-	25	1	1552	3	N	-0-					12
							2	4									
01	2790	N	1831	-0-	-959	-0-	12	1	1817	3	N	-0-					12
							2	4									
02	2520	N	1608	-0-	-912	-0-	11	1	1586	3	N	8					20
							2	4	9	9							
03	2790	N	1729	-0-	-1061	-0-	16	1	1711	3	N	-0-					20
							2	4									
04	2700	N	1650	-0-	-1050	-0-	10	1	1638	3	N	-0-					20
							2	4									
05	2790	N	1673	-0-	-1117	-0-	11	1	1660	3	N	-0-					20
							2	4									

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

12	844	N	844	-0-	-0-	-0-	20	1	822	3	N	-0-					52
							2	4									
01	854	N	854	-0-	-0-	-0-	19	1	833	3	N	-0-					52
							2	4									
02	868	N	702	-0-	-166	-0-	10	1	690	3	N	-0-					52
							2	4									
03	837	N	552	-0-	-285	-0-	8	1	542	3	N	-0-					52
							2	4									
04	966	N	966	-0-	-0-	-0-	66	1	898	3	N	-0-					52
							2	4									
*05	798	N	798	-0-	-0-	-0-	11	1	785	3	N	-0-					52
							2	4									

DUKE, C. T. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

12	3534	X	2965	-0-	-569	-0-	149	1	2814	3	N	-0-					29
							2	4									
01	3782	X	1570	-0-	-2212	-0-	68	1	1500	3	N	-0-					29
							2	4									
02	3608	X	3608	-0-	-0-	-0-	175	1	3419	3	N	11					40
							2	4	12	9							
03	3782	X	3759	-0-	-23	-0-	188	1	3556	3	N	12					52
							2	4	13	9							
04	3480	X	3391	-0-	-89	-0-	175	1	3211	3	N	3					55
							2	4	3	9							
05	3999	X	2915	-0-	-1084	-0-	148	1	2763	3	N	2					57
							2	4	2	9							

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

12	8680	X	6792	-0-	-1888	-0-	6733	3	59	9	N	54					114
01	8680	X	6687	-0-	-1993	-0-	6548	3	139	9	N	126	191	1	20	5	29
02	7840	X	5693	-0-	-2147	-0-	5671	3	22	9	N	20					49
03	7905	X	5831	-0-	-2074	-0-	5692	3	139	9	N	126					175
04	6690	X	5722	-0-	-968	-0-	5711	3	11	9	N	10	173	1			12
05	6789	X	6128	-0-	-661	-0-	5932	3	196	9	N	178					190

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
	REDELSPERGER				WELL #: 3	RRCID -> 142696	COMPL. DATE 08/26/1992					TOTAL DEPTH 7793 PERF. 7548 - 7609					
12	868	N	866	-0-	-2	-0-	19	1	828	3	N	15					40
							2	4	17	9							
01	868	N	12	-0-	-856	-0-	10	3	2	4	N	-0-					40
02	1118	N	1118	-0-	-0-	-0-	24	1	1084	3	N	7					47
							2	4	8	9							
03	868	N	737	-0-	-131	-0-	14	1	708	3	N	12					59
							2	4	13	9							
04	1020	N	1020	-0-	-0-	-0-	24	1	994	3	N	-0-					59
							2	4									
*05	1229	N	1229	-0-	-0-	-0-	26	1	1200	3	N	1					60
							2	4	1	9							
	DUKE				WELL #: 3	RRCID -> 142698	COMPL. DATE 08/12/1992					TOTAL DEPTH 7800 PERF. 7535 - 7585					
12	961	N	2	-0-	-959	-0-	2	4			N	-0-					-0-
01	651	N	619	-0-	-32	-0-	13	1	604	3	N	-0-					-0-
							2	4									
02	803	N	803	-0-	-0-	-0-	17	1	784	3	N	-0-					-0-
							2	4									
03	818	N	818	-0-	-0-	-0-	19	1	797	3	N	-0-					-0-
							2	4									
04	634	N	634	-0-	-0-	-0-	8	1	624	3	N	-0-					-0-
							2	4									
*05	911	N	911	-0-	-0-	-0-	21	1	888	3	N	-0-					-0-
							2	4									
	BORN -B-				WELL #: 3	RRCID -> 142717	COMPL. DATE 08/24/1992					TOTAL DEPTH 7748 PERF. 7522 - 7556					
12	1048	N	1048	-0-	-0-	-0-	18	1	1028	3	N	-0-					124
							2	4									
01	902	N	902	-0-	-0-	-0-	24	1	876	3	N	-0-					124
							2	4									
02	937	N	937	-0-	-0-	-0-	6	1	929	3	N	-0-					124
							2	4									
03	1054	N	1027	-0-	-27	-0-	7	1	1018	3	N	-0-					124
							2	4									
04	1007	N	1007	-0-	-0-	-0-	8	1	995	3	N	2					126
							2	4	2	9							
*05	1024	N	1024	-0-	-0-	-0-	6	1	1016	3	N	-0-					126
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	504	-0-	-178	-0-	18	1	484	3	N	-0-					57
							2	4									
01	1023	N	1023	-0-	-0-	-0-	23	1	998	3	N	-0-					57
							2	4									
02	700	N	383	-0-	-317	-0-	13	1	368	3	N	-0-					57
							2	4									
03	700	N	700	-0-	-0-	-0-	42	1	656	3	N	-0-					57
							2	4									
04	960	N	702	-0-	-258	-0-	16	1	684	3	N	-0-					57
							2	4									
*05	799	N	799	-0-	-0-	-0-	12	1	779	3	N	5					62
							2	4	6	9							

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

12	2666	N	2106	-0-	-560	-0-	51	1	2053	3	N	-0-					15
							2	4									
01	2294	N	1434	-0-	-860	-0-	59	1	1373	3	N	-0-					15
							2	4									
02	2296	N	1859	-0-	-437	-0-	24	1	1833	3	N	-0-					15
							2	4									
03	2308	N	2308	-0-	-0-	-0-	38	1	2268	3	N	-0-					15
							2	4									
04	2160	N	2160	-0-	-0-	-0-	36	1	2122	3	N	-0-					15
							2	4									
*05	2246	N	2246	-0-	-0-	-0-	38	1	2187	3	N	17					32
							2	4	19	9							

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

12	1054	N	963	-0-	-91	-0-	19	1	942	3	N	-0-					-0-
							2	4									
01	1714	N	1714	-0-	-0-	-0-	36	1	1676	3	N	-0-					-0-
							2	4									
02	952	N	915	-0-	-37	-0-	16	1	897	3	N	-0-					-0-
							2	4									
03	1028	N	1028	-0-	-0-	-0-	19	1	1007	3	N	-0-					-0-
							2	4									
04	1620	N	1000	-0-	-620	-0-	18	1	980	3	N	-0-					-0-
							2	4									
*05	1025	N	1025	-0-	-0-	-0-	17	1	1006	3	N	-0-					-0-
							2	4									

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	710	-0-	-158	-0-	9	1	692	3	N	6					161
							2	4	7	9							
01	920	N	920	-0-	-0-	-0-	12	1	877	3	N	26	182	1			5
							2	4	29	9							
02	756	N	653	-0-	-103	-0-	8	1	641	3	N	2					7
							2	4	2	9							
03	1054	N	1054	-0-	-0-	-0-	13	1	1039	3	N	-0-					7
							2	4									
04	927	N	927	-0-	-0-	-0-	11	1	913	3	N	1					8
							2	4	1	9							
*05	959	N	959	-0-	-0-	-0-	11	1	931	3	N	14					22
							2	4	15	9							

HERRON, C. W. WELL #: 2 RRCID -> 144635 COMPL. DATE 01/06/1993 TOTAL DEPTH 7785 PERF. 7608 - 7652

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

12	1804	N	1804	-0-	-0-	-0-	59	1	1713	3	N	27					111
							2	4	30	9							
01	1758	N	1758	-0-	-0-	-0-	35	1	1707	3	N	13					124
							2	4	14	9							
02	1624	N	1565	-0-	-59	-0-	34	1	1510	3	N	17					141
							2	4	19	9							
03	1970	N	1970	-0-	-0-	-0-	42	1	1902	3	N	22					163
							2	4	24	9							
04	1680	N	1650	-0-	-30	-0-	46	1	1574	3	N	25					188
							2	4	28	9							
05	1736	N	1690	-0-	-46	-0-	51	1	1629	3	N	7	195	1			-0-
							2	4	8	9							

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

12	431	N	431	-0-	-0-	-0-	5	1	424	3	N	-0-					57
							2	4									
01	418	N	418	-0-	-0-	-0-	3	1	413	3	N	-0-					57
							2	4									
02	424	N	424	-0-	-0-	-0-	4	1	418	3	N	-0-					57
							2	4									
03	460	N	460	-0-	-0-	-0-	4	1	454	3	N	-0-					57
							2	4									
04	418	N	418	-0-	-0-	-0-	4	1	412	3	N	-0-					57
							2	4									
05	465	N	464	-0-	-1	-0-	4	1	458	3	N	-0-					57
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

12	837	N	584	-0-	-253	-0-	10	1	572	3	N	-0-					60
							2	4									
01	2367	N	2367	-0-	-0-	-0-	8	1	2334	3	N	21					81
							2	4	23	9							
02	1039	N	1039	-0-	-0-	-0-	15	1	1019	3	N	3					84
							2	4	3	9							
03	1189	N	1189	-0-	-0-	-0-	21	1	1155	3	N	10					94
							2	4	11	9							
04	2280	N	998	-0-	-1282	-0-	16	1	971	3	N	8					102
							2	4	9	9							
05	1147	N	965	-0-	-182	-0-	14	1	949	3	N	-0-					102
							2	4									

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

12	1129	N	1129	-0-	-0-	-0-	11	1	1116	3	N	-0-					71
							2	4									
01	986	N	986	-0-	-0-	-0-	16	1	968	3	N	-0-					71
							2	4									
02	1120	N	898	-0-	-222	-0-	9	1	887	3	N	-0-					71
							2	4									
03	1116	N	1050	-0-	-66	-0-	11	1	1037	3	N	-0-					71
							2	4									
04	999	N	999	-0-	-0-	-0-	11	1	986	3	N	-0-					71
							2	4									
*05	1119	N	1119	-0-	-0-	-0-	13	1	1104	3	N	-0-					71
							2	4									

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

12	77	N	77	-0-	-0-	-0-	6	1	69	3	N	-0-					76
							2	4									
01	89	N	89	-0-	-0-	-0-	8	1	79	3	N	-0-					76
							2	4									
02	168	N	93	-0-	-75	-0-	8	1	83	3	N	-0-					76
							2	4									
03	117	N	117	-0-	-0-	-0-	10	1	105	3	N	-0-					76
							2	4									
04	90	N	63	-0-	-27	-0-	8	1	53	3	N	-0-					76
							2	4									
05	93	N	78	-0-	-15	-0-	11	1	65	3	N	-0-					76
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

12	709	N	709	-0-	-0-	-0-	8	1	690	3	N	8					57
							2	4	9	9							
01	992	N	802	-0-	-190	-0-	19	1	779	3	N	2					59
							2	4	2	9							
02	868	N	708	-0-	-160	-0-	8	1	692	3	N	5					64
							2	4	6	9							
03	850	N	850	-0-	-0-	-0-	10	1	830	3	N	7					71
							2	4	8	9							
04	750	N	738	-0-	-12	-0-	11	1	718	3	N	6					77
							2	4	7	9							
*05	811	N	811	-0-	-0-	-0-	10	1	789	3	N	9					86
							2	4	10	9							

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

12	7099	X	6189	-0-	-910	-0-	190	1	5997	3	N	-0-					141
							2	4									
01	6913	X	6471	-0-	-442	-0-	220	1	6249	3	N	-0-					141
							2	4									
02	6048	X	5815	-0-	-233	-0-	199	1	5611	3	N	3					144
							2	4	3	9							
03	6479	X	6290	-0-	-189	-0-	220	1	6068	3	N	-0-					144
							2	4									
04	6270	X	5991	-0-	-279	-0-	213	1	5776	3	N	-0-					144
							2	4									
05	6479	X	6137	-0-	-342	-0-	213	1	5907	3	N	14					158
							2	4	15	9							

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

12	1544	N	1544	-0-	-0-	-0-	40	1	1502	3	N	-0-					27
							2	4									
01	1468	N	1468	-0-	-0-	-0-	39	1	1427	3	N	-0-					27
							2	4									
02	1484	N	1272	-0-	-212	-0-	33	1	1237	3	N	-0-					27
							2	4									
03	1550	N	1373	-0-	-177	-0-	36	1	1335	3	N	-0-					27
							2	4									
04	1380	N	711	-0-	-669	-0-	94	1	615	3	N	-0-					27
							2	4									
*05	1763	N	1763	-0-	-0-	-0-	35	1	1726	3	N	-0-					27
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	639	-0-	-43	-0-	6	1	631	3	N	-0-					77
							2	4									
01	651	N	639	-0-	-12	-0-	6	1	631	3	N	-0-					77
							2	4									
02	588	N	574	-0-	-14	-0-	7	1	565	3	N	-0-					77
							2	4									
03	651	N	462	-0-	-189	-0-	4	1	446	3	N	9					86
							2	4	10	9							
04	600	N	580	-0-	-20	-0-	6	1	569	3	N	3					89
							2	4	3	9							
*05	681	N	681	-0-	-0-	-0-	9	1	670	3	N	-0-					89
							2	4									

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

12	589	N	483	-0-	-106	-0-	483	3			N	-0-					47
01	589	N	548	-0-	-41	-0-	548	3			N	-0-					47
02	532	N	481	-0-	-51	-0-	481	3			N	-0-					47
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					47
04	540	N	515	-0-	-25	-0-	513	3	2	9	N	2					49
*05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					49

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

12	465	N	358	-0-	-107	-0-	358	3			N	-0-					160
01	403	N	342	-0-	-61	-0-	342	3			N	-0-					160
02	336	N	309	-0-	-27	-0-	309	3			N	-0-					160
03	372	N	326	-0-	-46	-0-	326	3			N	-0-					160
04	330	N	286	-0-	-44	-0-	285	3	1	9	N	1					161
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					161

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

12	651	N	498	-0-	-153	-0-	37	1	457	3	N	-0-					50
							4	4									
01	620	N	417	-0-	-203	-0-	36	1	377	3	N	-0-					50
							4	4									
02	504	N	278	-0-	-226	-0-	21	1	252	3	N	2					52
							3	4	2	9							
03	995	N	995	-0-	-0-	-0-	41	1	939	3	N	10					62
							4	4	11	9							
04	893	N	893	-0-	-0-	-0-	37	1	832	3	N	19					81
							3	4	21	9							
*05	801	N	801	-0-	-0-	-0-	34	1	764	3	N	-0-					81
							3	4									

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

12	1240	N	877	-0-	-363	-0-	9	1	836	3	N	27					84
							2	4	30	9							
01	868	N	777	-0-	-91	-0-	8	1	648	3	N	108	181	1			11
							2	4	119	9							
02	840	N	719	-0-	-121	-0-	11	1	675	3	N	28					39
							2	4	31	9							
03	868	N	816	-0-	-52	-0-	12	1	719	3	N	75					114
							2	4	83	9							
04	1141	N	1141	-0-	-0-	-0-	13	1	1034	3	N	84	191	1			7
							2	4	92	9							
*05	1178	N	1178	-0-	-0-	-0-	13	1	964	3	N	181	188	1			-0-
							2	4	199	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	6	1	467	3	N	-0-					-0-
							2	4									
01	496	N	455	-0-	-41	-0-	5	1	448	3	N	-0-					-0-
							2	4									
02	420	N	408	-0-	-12	-0-	3	1	403	3	N	-0-					-0-
							2	4									
03	465	N	449	-0-	-16	-0-	4	1	440	3	N	3					3
							2	4	3	9							
04	471	N	471	-0-	-0-	-0-	4	1	455	3	N	9					12
							2	4	10	9							
*05	472	N	472	-0-	-0-	-0-	4	1	466	3	N	-0-					12
							2	4									

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

12	1721	N	1721	-0-	-0-	-0-	27	1	1692	3	N	-0-					118
							2	4									
01	1842	N	1842	-0-	-0-	-0-	30	1	1810	3	N	-0-					118
							2	4									
02	1924	N	1924	-0-	-0-	-0-	35	1	1884	3	N	3					121
							2	4	3	9							
03	2868	N	2868	-0-	-0-	-0-	65	1	2801	3	N	-0-					121
							2	4									
04	2277	N	2277	-0-	-0-	-0-	65	1	2210	3	N	-0-					121
							2	4									
*05	2025	N	2025	-0-	-0-	-0-	65	1	1958	3	N	-0-					121
							2	4									

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

12	1705	N	802	-0-	-903	-0-	10	1	790	3	N	-0-					66
							2	4									
01	1643	N	1345	-0-	-298	-0-	9	1	1334	3	N	-0-					66
							2	4									
02	1428	N	1152	-0-	-276	-0-	15	1	1134	3	N	1					67
							2	4	1	9							
03	1584	N	1584	-0-	-0-	-0-	27	1	1555	3	N	-0-					67
							2	4									
04	1290	N	972	-0-	-318	-0-	17	1	953	3	N	-0-					67
							2	4									
05	1271	N	1204	-0-	-67	-0-	14	1	1188	3	N	-0-					67
							2	4									

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	551	-0-	-69	-0-	18	1	531	3	N	-0-					35
							2	4									
01	527	N	503	-0-	-24	-0-	18	1	483	3	N	-0-					35
							2	4									
02	491	N	491	-0-	-0-	-0-	17	1	472	3	N	-0-					35
							2	4									
03	558	N	518	-0-	-40	-0-	21	1	495	3	N	-0-					35
							2	4									
04	510	N	510	-0-	-0-	-0-	25	1	483	3	N	-0-					35
							2	4									
05	558	N	474	-0-	-84	-0-	22	1	450	3	N	-0-					35
							2	4									

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	449	N	449	-0-	-0-	-0-	4	1	434	3	N	8					8
							2	4	9	9							
01	465	N	392	-0-	-73	-0-	11	1	379	3	N	-0-					8
							2	4									
02	420	N	327	-0-	-93	-0-	2	1	323	3	N	-0-					8
							2	4									
03	434	N	431	-0-	-3	-0-	4	1	425	3	N	-0-					8
							2	4									
04	374	N	374	-0-	-0-	-0-	3	1	369	3	N	-0-					8
							2	4									
*05	389	N	389	-0-	-0-	-0-	3	1	384	3	N	-0-					8
							2	4									

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	377	-0-	-26	-0-	5	1	370	3	N	-0-					-0-
							2	4									
01	384	N	384	-0-	-0-	-0-	5	1	377	3	N	-0-					-0-
							2	4									
02	364	N	357	-0-	-7	-0-	4	1	351	3	N	-0-					-0-
							2	4									
03	407	N	407	-0-	-0-	-0-	3	1	385	3	N	15					15
							2	4	17	9							
04	360	N	2	-0-	-358	-0-	2	4			N	-0-					15
*05	601	N	601	-0-	-0-	-0-	9	1	590	3	N	-0-					15
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	994	-0-		-91	-0-	25	1	967	3	N	-0-					74
								2	4									
01	1023	N	902	-0-		-121	-0-	16	1	884	3	N	-0-					74
								2	4									
02	980	N	935	-0-		-45	-0-	12	1	918	3	N	3					77
								2	4	3	9							
03	1113	N	1113	-0-		-0-	-0-	12	1	1095	3	N	4					81
								2	4	4	9							
04	1082	N	1082	-0-		-0-	-0-	14	1	1066	3	N	-0-					81
								2	4									
*05	1120	N	1120	-0-		-0-	-0-	14	1	1092	3	N	11					92
								2	4	12	9							

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1736	-0-		-465	-0-	26	1	1708	3	N	-0-					60
								2	4									
01	1812	N	1812	-0-		-0-	-0-	24	1	1786	3	N	-0-					60
								2	4									
02	1631	N	1631	-0-		-0-	-0-	20	1	1602	3	N	6					66
								2	4	7	9							
03	1755	N	1755	-0-		-0-	-0-	20	1	1732	3	N	1					67
								2	4	1	9							
04	1740	N	1665	-0-		-75	-0-	25	1	1638	3	N	-0-					67
								2	4									
05	1798	N	1662	-0-		-136	-0-	19	1	1619	3	N	20					87
								2	4	22	9							

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1171	-0-		-131	-0-	35	1	1131	3	N	3					60
								2	4	3	9							
01	1209	N	1103	-0-		-106	-0-	32	1	1069	3	N	-0-					60
								2	4									
02	1168	N	1168	-0-		-0-	-0-	36	1	1106	3	N	22					82
								2	4	24	9							
03	1373	N	1373	-0-		-0-	-0-	38	1	1318	3	N	14					96
								2	4	15	9							
04	1355	N	1355	-0-		-0-	-0-	35	1	1283	3	N	32					128
								2	4	35	9							
*05	1344	N	1344	-0-		-0-	-0-	37	1	1305	3	N	-0-					128
								2	4									

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	129	-0-		-26	-0-	3	1	124	3	N	-0-					-0-
								2	4									
01	192	N	192	-0-		-0-	-0-	4	1	186	3	N	-0-					-0-
								2	4									
02	199	N	199	-0-		-0-	-0-	7	1	190	3	N	-0-					-0-
								2	4									
03	251	N	251	-0-		-0-	-0-	11	1	238	3	N	-0-					-0-
								2	4									
04	197	N	197	-0-		-0-	-0-	8	1	187	3	N	-0-					-0-
								2	4									
05	217	N	208	-0-		-9	-0-	10	1	196	3	N	-0-					-0-
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	431	-0-	-34	-0-	7	1	409	3	N	12					62
							2	4	13	9							
01	434	N	426	-0-	-8	-0-	9	1	415	3	N	-0-					62
							2	4									
02	420	N	418	-0-	-2	-0-	7	1	392	3	N	15					77
							2	4	17	9							
03	469	N	469	-0-	-0-	-0-	12	1	440	3	N	14					91
							2	4	15	9							
04	448	N	448	-0-	-0-	-0-	9	1	428	3	N	8					99
							2	4	9	9							
05	465	N	452	-0-	-13	-0-	8	1	442	3	N	-0-					99
							2	4									

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1171	N	1171	-0-	-0-	-0-	13	1	1156	3	N	-0-					49
							2	4									
01	1550	N	1491	-0-	-59	-0-	19	1	1470	3	N	-0-					49
							2	4									
02	1624	N	937	-0-	-687	-0-	11	1	924	3	N	-0-					49
							2	4									
03	1178	N	2	-0-	-1176	-0-	2	4			N	-0-					49
04	1410	N	602	-0-	-808	-0-	6	1	594	3	N	-0-					49
							2	4									
*05	2501	N	2501	-0-	-0-	-0-	28	1	2471	3	N	-0-					49
							2	4									

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1206	N	1206	-0-	-0-	-0-	28	1	1176	3	N	-0-					89
							2	4									
01	1178	N	966	-0-	-212	-0-	12	1	952	3	N	-0-					89
							2	4									
02	1064	N	854	-0-	-210	-0-	16	1	836	3	N	-0-					89
							2	4									
03	1367	N	1367	-0-	-0-	-0-	20	1	1342	3	N	3					92
							2	4	3	9							
04	1169	N	1169	-0-	-0-	-0-	22	1	1134	3	N	10					102
							2	4	11	9							
05	961	N	846	-0-	-115	-0-	11	1	833	3	N	-0-					102
							2	4									

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	3981	-0-	-607	-0-	30	1	3943	3	N	5					161
							2	4	6	9							
01	4588	X	2196	-0-	-2392	-0-	32	1	2162	3	N	-0-					161
							2	4									
02	4144	X	3019	-0-	-1125	-0-	60	1	2957	3	N	-0-					161
							2	4									
03	4061	X	3145	-0-	-916	-0-	56	1	3087	3	N	-0-	144	1			17
							2	4									
04	3840	X	3248	-0-	-592	-0-	36	1	3210	3	N	-0-					17
							2	4									
*05	5253	X	5253	-0-	-0-	-0-	51	1	5153	3	N	43					60
							2	4	47	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1742	-0-	-118	-0-	48	1 2 4	1692	3	N	-0-					-0-
01	1984	N	1707	-0-	-277	-0-	49	1 2 4	1656	3	N	-0-					-0-
02	1736	N	1529	-0-	-207	-0-	43	1 2 4	1484	3	N	-0-					-0-
03	1804	N	1804	-0-	-0-	-0-	56	1 2 4	1746	3	N	-0-					-0-
04	1695	N	1695	-0-	-0-	-0-	51	1 2 4	1642	3	N	-0-					-0-
05	1705	N	1694	-0-	-11	-0-	47	1 2 4	1645	3	N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	5	-0-	-584	-0-	3	3	2	4	N	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	4			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	5	3	2	4	N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	4	3	2	4	N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*05	2837	N	2837	-0-	-0-	-0-	48	1 2 4	2787	3	N	-0-					-0-

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1737	N	1737	-0-	-0-	-0-	44	1 2 4	1688	3 3 9	N	3					50
01	1705	N	1705	-0-	-0-	-0-	103	1 2 4	1600	3	N	-0-					50
02	1568	N	1492	-0-	-76	-0-	45	1 2 4	1424	3 9	N	19					69
03	1736	N	1621	-0-	-115	-0-	47	1 2 4	1572	3	N	-0-					69
04	1560	N	1547	-0-	-13	-0-	37	1 2 4	1508	3	N	-0-					69
05	1643	N	1600	-0-	-43	-0-	43	1 2 4	1555	3	N	-0-					69

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-	-0-	-0-	21	1 2 4	605	3	N	-0-					20
01	623	N	623	-0-	-0-	-0-	20	1 2 4	601	3	N	-0-					20
02	561	N	561	-0-	-0-	-0-	17	1 2 4	542	3	N	-0-					20
03	658	N	658	-0-	-0-	-0-	18	1 2 4	638	3	N	-0-					20
04	636	N	636	-0-	-0-	-0-	17	1 2 4	617	3	N	-0-					20
*05	650	N	650	-0-	-0-	-0-	19	1 2 4	629	3	N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	2	-0-	2	2	2	4			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	2					N	-0-			-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

12	408	N	408	-0-	-0-	-0-	3	1	385	3	N	16			150
							2	4	18	9					
01	403	N	387	-0-	-16	-0-	3	1	382	3	N	-0-			150
							2	4							
02	392	N	349	-0-	-43	-0-	3	1	344	3	N	-0-			150
							2	4							
03	403	N	380	-0-	-23	-0-	4	1	374	3	N	-0-			150
							2	4							
04	360	N	279	-0-	-81	-0-	7	1	270	3	N	-0-			150
							2	4							
*05	379	N	379	-0-	-0-	-0-	7	1	370	3	N	-0-			150
							2	4							

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

12	1209	N	448	-0-	-761	-0-	52	1	388	3	N	5			82
							2	4	6	9					
01	1811	N	1811	-0-	-0-	-0-	31	1	1778	3	N	-0-			82
							2	4							
02	1205	N	1205	-0-	-0-	-0-	26	1	1177	3	N	-0-			82
							2	4							
03	1395	N	1395	-0-	-0-	-0-	27	1	1366	3	N	-0-			82
							2	4							
04	1710	N	1335	-0-	-375	-0-	28	1	1305	3	N	-0-			82
							2	4							
*05	1334	N	1334	-0-	-0-	-0-	26	1	1293	3	N	12			94
							2	4	13	9					

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

12	899	N	869	-0-	-30	-0-	15	1	852	3	N	-0-			29
							2	4							
01	775	N	644	-0-	-131	-0-	13	1	629	3	N	-0-			29
							2	4							
02	812	N	555	-0-	-257	-0-	11	1	542	3	N	-0-			29
							2	4							
03	868	N	514	-0-	-354	-0-	16	1	495	3	N	1			30
							2	4	1	9					
04	706	N	706	-0-	-0-	-0-	19	1	685	3	N	-0-			30
							2	4							
*05	1249	N	1249	-0-	-0-	-0-	32	1	1213	3	N	2			32
							2	4	2	9					

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

12	1612	N	1586	-0-	-26	-0-	28	1	1556	3	N	-0-					150
							2	4									
01	1581	N	1443	-0-	-138	-0-	26	1	1409	3	N	5					155
							2	4	6	9							
02	1449	N	1449	-0-	-0-	-0-	23	1	1406	3	N	16					171
							2	4	18	9							
03	1581	N	1307	-0-	-274	-0-	24	1	1233	3	N	44	198	1	8	5	9
							2	4	48	9							
04	1687	N	1687	-0-	-0-	-0-	29	1	1633	3	N	21					30
							2	4	23	9							
05	1612	N	1577	-0-	-35	-0-	27	1	1548	3	N	-0-					30
							2	4									

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-

BALLENTINE WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

12	1798	N	1676	-0-	-122	-0-	33	1	1641	3	N	-0-					215
							2	4									
01	1736	N	1733	-0-	-3	-0-	33	1	1698	3	N	-0-					215
							2	4									
02	1680	N	1592	-0-	-88	-0-	34	1	1556	3	N	-0-					215
							2	4									
03	1727	N	1727	-0-	-0-	-0-	32	1	1693	3	N	-0-					215
							2	4									
04	1650	N	1584	-0-	-66	-0-	31	1	1551	3	N	-0-					215
							2	4									
05	1767	N	1639	-0-	-128	-0-	30	1	1588	3	N	17					232
							2	4	19	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

12	1023	N	783	-0-	-240	-0-	68	1	713	3	N	-0-					25
							2	4									
01	1006	N	1006	-0-	-0-	-0-	31	1	973	3	N	-0-					25
							2	4									
02	925	N	925	-0-	-0-	-0-	52	1	871	3	N	-0-					25
							2	4									
03	1041	N	1041	-0-	-0-	-0-	183	1	856	3	N	-0-					25
							2	4									
04	930	N	920	-0-	-10	-0-	196	1	722	3	N	-0-					25
							2	4									
*05	1059	N	1059	-0-	-0-	-0-	57	1	1000	3	N	-0-					25
							2	4									

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

12	1088	N	1088	-0-	-0-	-0-	16	1	1070	3	N	-0-					81
							2	4									
01	1244	N	1244	-0-	-0-	-0-	21	1	1221	3	N	-0-					81
							2	4									
02	1107	N	1107	-0-	-0-	-0-	21	1	1084	3	N	-0-					81
							2	4									
03	1165	N	1165	-0-	-0-	-0-	22	1	1141	3	N	-0-					81
							2	4									
04	1170	N	1140	-0-	-30	-0-	21	1	1117	3	N	-0-					81
							2	4									
05	1240	N	1156	-0-	-84	-0-	22	1	1132	3	N	-0-					81
							2	4									

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

12	1984	N	1806	-0-	-178	-0-	45	1	1759	3	N	-0-					89
							2	4									
01	1739	N	1739	-0-	-0-	-0-	48	1	1689	3	N	-0-					89
							2	4									
02	1736	N	1507	-0-	-229	-0-	37	1	1449	3	N	17					106
							2	4	19	9							
03	1798	N	1643	-0-	-155	-0-	41	1	1600	3	N	-0-					106
							2	4									
04	1620	N	1480	-0-	-140	-0-	39	1	1439	3	N	-0-					106
							2	4									
05	1674	N	2	-0-	-1672	-0-	2	4			N	-0-					106

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

12	341	N	266	-0-	-75	-0-	7 2	1 4	257	3	N	-0-					77
01	248	N	197	-0-	-51	-0-	4 2	1 4	191	3	N	-0-					77
02	322	N	322	-0-	-0-	-0-	5 2	1 4	315	3	N	-0-					77
03	298	N	298	-0-	-0-	-0-	6 2	1 4	290	3	N	-0-					77
04	253	N	253	-0-	-0-	-0-	5 2	1 4	246	3	N	-0-					77
05	372	N	211	-0-	-161	-0-	4 2	1 4	205	3	N	-0-					77

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

12	1085	N	759	-0-	-326	-0-	23 2	1 4	732 2	3 9	N	2					69
01	961	N	590	-0-	-371	-0-	15 2	1 4	573	3	N	-0-					69
02	756	N	592	-0-	-164	-0-	19 2	1 4	568 3	3 9	N	3					72
03	744	N	575	-0-	-169	-0-	14 2	1 4	559	3	N	-0-					72
04	542	N	542	-0-	-0-	-0-	14 2	1 4	526	3	N	-0-					72
05	651	N	489	-0-	-162	-0-	14 2	1 4	469 4	3 9	N	4					76

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

12	403	N	397	-0-	-6	-0-	5 2	1 4	390	3	N	-0-					3
01	431	N	431	-0-	-0-	-0-	6 2	1 4	423	3	N	-0-					3
02	401	N	401	-0-	-0-	-0-	6 2	1 4	393	3	N	-0-					3
03	444	N	444	-0-	-0-	-0-	6 2	1 4	406 30	3 9	N	27					30
04	420	N	399	-0-	-21	-0-	6 2	1 4	380 11	3 9	N	10					40
05	434	N	400	-0-	-34	-0-	6 2	1 4	392	3	N	-0-					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	588	-0-	-187	-0-	15	1 2 4	571	3	N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	17	1 2 4	680	3	N	-0-					-0-
02	840	N	710	-0-	-130	-0-	17	1 2 4	691	3	N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	20	1 2 4	754	3	N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	16	1 2 4	723	3	N	-0-					-0-
05	775	N	728	-0-	-47	-0-	15	1 2 4	711	3	N	-0-					-0-

REDELSPERGER WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	2	-0-	2	2	2	4			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. WELL #: 5 RRCID -> 157917 COMPL. DATE 01/24/1996 TOTAL DEPTH 7700 PERF. 7466 - 7566

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	12	1	404	3	N	-0-					67
							2	4									
01	299	N	299	-0-	-0-	-0-	12	1	285	3	N	-0-					67
							2	4									
02	784	N	564	-0-	-220	-0-	11	1	551	3	N	-0-					67
							2	4									
03	613	N	613	-0-	-0-	-0-	12	1	599	3	N	-0-					67
							2	4									
04	575	N	575	-0-	-0-	-0-	10	1	563	3	N	-0-					67
							2	4									
05	620	N	590	-0-	-30	-0-	10	1	578	3	N	-0-					67
							2	4									

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

12	868	N	836	-0-	-32	-0-	19	1	815	3	N	-0-					101
							2	4									
01	868	N	493	-0-	-375	-0-	12	1	479	3	N	-0-					101
							2	4									
02	784	N	689	-0-	-95	-0-	15	1	672	3	N	-0-					101
							2	4									
03	1008	N	1008	-0-	-0-	-0-	25	1	981	3	N	-0-					101
							2	4									
04	932	N	932	-0-	-0-	-0-	25	1	905	3	N	-0-					101
							2	4									
*05	860	N	860	-0-	-0-	-0-	23	1	835	3	N	-0-					101
							2	4									

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

12	451	N	451	-0-	-0-	-0-	5	1	440	3	N	4					74
							2	4	4	9							
01	1581	N	463	-0-	-1118	-0-	4	1	457	3	N	-0-					74
							2	4									
02	532	N	526	-0-	-6	-0-	6	1	518	3	N	-0-					74
							2	4									
03	606	N	606	-0-	-0-	-0-	7	1	597	3	N	-0-					74
							2	4									
04	619	N	619	-0-	-0-	-0-	7	1	610	3	N	-0-					74
							2	4									
*05	615	N	615	-0-	-0-	-0-	7	1	606	3	N	-0-					74
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

12	341	N	299	-0-	-42	-0-	7	1	290	3	N	-0-					155
							2	4									
01	310	N	305	-0-	-5	-0-	10	1	293	3	N	-0-					155
							2	4									
02	295	N	295	-0-	-0-	-0-	13	1	280	3	N	-0-					155
							2	4									
03	328	N	328	-0-	-0-	-0-	15	1	311	3	N	-0-					155
							2	4									
04	320	N	320	-0-	-0-	-0-	12	1	306	3	N	-0-					155
							2	4									
05	341	N	312	-0-	-29	-0-	10	1	300	3	N	-0-					155
							2	4									

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

12	1178	N	1026	-0-	-152	-0-	26	1	988	3	N	9					170
							2	4	10	9							
01	1152	N	1152	-0-	-0-	-0-	32	1	1118	3	N	-0-					170
							2	4									
02	1065	N	1065	-0-	-0-	-0-	29	1	1034	3	N	-0-					170
							2	4									
03	1305	N	1305	-0-	-0-	-0-	31	1	1272	3	N	-0-					170
							2	4									
04	1166	N	1166	-0-	-0-	-0-	36	1	1128	3	N	-0-					170
							2	4									
05	1178	N	1169	-0-	-9	-0-	33	1	1134	3	N	-0-					170
							2	4									

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

12	155	N	144	-0-	-11	-0-	6	1	136	3	N	-0-					109
							2	4									
01	155	N	118	-0-	-37	-0-	3	1	113	3	N	-0-					109
							2	4									
02	140	N	121	-0-	-19	-0-	3	1	116	3	N	-0-					109
							2	4									
03	155	N	112	-0-	-43	-0-	3	1	107	3	N	-0-					109
							2	4									
04	120	N	98	-0-	-22	-0-	1	1	95	3	N	-0-					109
							2	4									
05	124	N	114	-0-	-10	-0-	1	1	111	3	N	-0-					109
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	403	-0-	-186	-0-	9	1	392	3	N	-0-					119
							2	4									
01	979	N	979	-0-	-0-	-0-	19	1	958	3	N	-0-					119
							2	4									
02	825	N	825	-0-	-0-	-0-	18	1	805	3	N	-0-					119
							2	4									
03	653	N	653	-0-	-0-	-0-	13	1	638	3	N	-0-					119
							2	4									
04	930	N	428	-0-	-502	-0-	8	1	418	3	N	-0-					119
							2	4									
05	899	N	644	-0-	-255	-0-	15	1	627	3	N	-0-					119
							2	4									

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					91
01	155	N	93	-0-	-62	-0-	93	3			N	-0-					91
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					91
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					91
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					91
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					91

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

12	837	N	814	-0-	-23	-0-	15	1	797	3	N	-0-					92
							2	4									
01	815	N	815	-0-	-0-	-0-	14	1	799	3	N	-0-					92
							2	4									
02	756	N	592	-0-	-164	-0-	11	1	579	3	N	-0-					92
							2	4									
03	806	N	676	-0-	-130	-0-	11	1	663	3	N	-0-					92
							2	4									
04	780	N	780	-0-	-0-	-0-	13	1	754	3	N	10					102
							2	4	11	9							
*05	810	N	810	-0-	-0-	-0-	14	1	794	3	N	-0-					102
							2	4									

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

12	1395	N	1066	-0-	-329	-0-	17	1	1047	3	N	-0-					84
							2	4									
01	1488	N	1488	-0-	-0-	-0-	22	1	1464	3	N	-0-					84
							2	4									
02	1301	N	1301	-0-	-0-	-0-	20	1	1279	3	N	-0-					84
							2	4									
03	1458	N	1458	-0-	-0-	-0-	20	1	1436	3	N	-0-					84
							2	4									
04	1410	N	1370	-0-	-40	-0-	17	1	1351	3	N	-0-					84
							2	4									
*05	1453	N	1453	-0-	-0-	-0-	20	1	1431	3	N	-0-					84
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1213	-0-	-182	-0-	25	1	1182	3	N	4					54
							2	4	4	9							
01	1271	N	1261	-0-	-10	-0-	22	1	1223	3	N	13					67
							2	4	14	9							
02	1176	N	1070	-0-	-106	-0-	23	1	1043	3	N	2					69
							2	4	2	9							
03	1485	N	1485	-0-	-0-	-0-	19	1	1464	3	N	-0-					69
							2	4									
04	1274	N	1274	-0-	-0-	-0-	21	1	1245	3	N	5					74
							2	4	6	9							
*05	1279	N	1279	-0-	-0-	-0-	18	1	1259	3	N	-0-					74
							2	4									

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

12	788	N	788	-0-	-0-	-0-	13	1	773	3	N	-0-					64
							2	4									
01	837	N	687	-0-	-150	-0-	13	1	672	3	N	-0-					64
							2	4									
02	562	N	562	-0-	-0-	-0-	9	1	551	3	N	-0-					64
							2	4									
03	775	N	527	-0-	-248	-0-	7	1	518	3	N	-0-					64
							2	4									
04	660	N	524	-0-	-136	-0-	11	1	511	3	N	-0-					64
							2	4									
05	620	N	144	-0-	-476	-0-	2	1	140	3	N	-0-					64
							2	4									

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

12	496	N	66	-0-	-430	-0-	2	1	62	3	N	-0-	40	1			22
							2	4									
01	513	N	513	-0-	-0-	-0-	15	1	496	3	N	-0-					22
							2	4									
02	535	N	535	-0-	-0-	-0-	17	1	516	3	N	-0-					22
							2	4									
03	546	N	546	-0-	-0-	-0-	20	1	516	3	N	7					29
							2	4	8	9							
04	480	N	447	-0-	-33	-0-	11	1	434	3	N	-0-					29
							2	4									
05	589	N	446	-0-	-143	-0-	15	1	429	3	N	-0-					29
							2	4									

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	95	-0-	-556	-0-	1	1	92	3	N	-0-					25
							2	4									
01	682	N	627	-0-	-55	-0-	13	1	612	3	N	-0-					25
							2	4									
02	421	N	421	-0-	-0-	-0-	11	1	408	3	N	-0-					25
							2	4									
03	532	N	532	-0-	-0-	-0-	12	1	518	3	N	-0-					25
							2	4									
04	600	N	518	-0-	-82	-0-	12	1	504	3	N	-0-					25
							2	4									
*05	516	N	516	-0-	-0-	-0-	12	1	502	3	N	-0-					25
							2	4									

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111
05	0	N	-0-	-0-	-0-	-0-					N	10	121	1			-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

12	899	N	431	-0-	-468	-0-	8	1	421	3	N	-0-					47
							2	4									
01	1116	N	454	-0-	-662	-0-	9	1	443	3	N	-0-					47
							2	4									
02	756	N	373	-0-	-383	-0-	8	1	363	3	N	-0-					47
							2	4									
03	508	N	508	-0-	-0-	-0-	11	1	495	3	N	-0-					47
							2	4									
04	1112	N	1112	-0-	-0-	-0-	17	1	1093	3	N	-0-					47
							2	4									
*05	1168	N	1168	-0-	-0-	-0-	22	1	1144	3	N	-0-					47
							2	4									

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

12	1541	N	1541	-0-	-0-	-0-	68	1	1471	3	N	-0-					18
							2	4									
01	455	N	455	-0-	-0-	-0-	18	1	435	3	N	-0-					18
							2	4									
02	588	N	210	-0-	-378	-0-	5	1	203	3	N	-0-					18
							2	4									
03	1550	N	209	-0-	-1341	-0-	6	1	201	3	N	-0-					18
							2	4									
04	420	N	185	-0-	-235	-0-	5	1	178	3	N	-0-					18
							2	4									
05	248	N	193	-0-	-55	-0-	4	1	187	3	N	-0-					18
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

12	547	N	547	-0-	-0-	-0-	-0-	7	1	538	3	N	-0-					57
								2	4									
01	514	N	514	-0-	-0-	-0-	-0-	7	1	505	3	N	-0-					57
								2	4									
02	532	N	493	-0-	-39	-0-	-0-	9	1	458	3	N	22					79
								2	4	24	9							
03	558	N	519	-0-	-39	-0-	-0-	7	1	496	3	N	13					92
								2	4	14	9							
04	494	N	494	-0-	-0-	-0-	-0-	7	1	475	3	N	9					101
								2	4	10	9							
05	558	N	483	-0-	-75	-0-	-0-	6	1	475	3	N	-0-					101
								2	4									

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

12	1581	N	1228	-0-	-353	-0-	-0-	40	1	1186	3	N	-0-					8
								2	4									
01	1519	N	1449	-0-	-70	-0-	-0-	32	1	1415	3	N	-0-					8
								2	4									
02	1316	N	1225	-0-	-91	-0-	-0-	30	1	1193	3	N	-0-					8
								2	4									
03	1348	N	1348	-0-	-0-	-0-	-0-	33	1	1313	3	N	-0-					8
								2	4									
04	1380	N	1273	-0-	-107	-0-	-0-	27	1	1244	3	N	-0-					8
								2	4									
*05	1366	N	1366	-0-	-0-	-0-	-0-	33	1	1331	3	N	-0-					8
								2	4									

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

12	837	N	692	-0-	-145	-0-	-0-	19	1	671	3	N	-0-					20
								2	4									
01	712	N	712	-0-	-0-	-0-	-0-	20	1	690	3	N	-0-					20
								2	4									
02	672	N	652	-0-	-20	-0-	-0-	25	1	625	3	N	-0-					20
								2	4									
03	732	N	732	-0-	-0-	-0-	-0-	26	1	704	3	N	-0-					20
								2	4									
04	702	N	702	-0-	-0-	-0-	-0-	25	1	675	3	N	-0-					20
								2	4									
*05	734	N	734	-0-	-0-	-0-	-0-	27	1	705	3	N	-0-					20
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	88	-0-	-191	-0-	1	1	85	3	N	-0-					-0-
							2	4									
01	217	N	2	-0-	-215	-0-	2	4			N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	9	1	684	3	N	-0-					-0-
							2	4									
03	428	N	428	-0-	-0-	-0-	3	1	423	3	N	-0-					-0-
							2	4									
04	399	N	399	-0-	-0-	-0-	4	1	393	3	N	-0-					-0-
							2	4									
05	775	N	397	-0-	-378	-0-	3	1	392	3	N	-0-					-0-
							2	4									

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1086	-0-	-309	-0-	17	1	1056	3	N	10					42
							2	4	11	9							
01	1623	N	1623	-0-	-0-	-0-	22	1	1599	3	N	-0-					42
							2	4									
02	1344	N	1304	-0-	-40	-0-	13	1	1280	3	N	8					50
							2	4	9	9							
03	1448	N	1448	-0-	-0-	-0-	15	1	1420	3	N	10					60
							2	4	11	9							
04	1560	N	1534	-0-	-26	-0-	19	1	1509	3	N	4					64
							2	4	4	9							
*05	1687	N	1687	-0-	-0-	-0-	25	1	1654	3	N	5					69
							2	4	6	9							

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1204	N	1204	-0-	-0-	-0-	39	1	1131	3	N	29					165
							2	4	32	9							
01	946	N	946	-0-	-0-	-0-	25	1	908	3	N	10					175
							2	4	11	9							
02	870	N	870	-0-	-0-	-0-	24	1	844	3	N	-0-					175
							2	4									
03	1209	N	741	-0-	-468	-0-	14	1	662	3	N	57	176	1	44	5	12
							2	4	63	9							
04	3000	N	5229	-0-	2229	2229	94	1	5133	3	N	-0-					12
							2	4									
*05	3100	N	1020	-0-	-2080	149	22	1	993	3	N	3					15
							2	4	3	9							

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	556	-0-	-188	-0-	7	1	547	3	N	-0-					62
							2	4									
01	552	N	552	-0-	-0-	-0-	18	1	532	3	N	-0-					62
							2	4									
02	566	N	566	-0-	-0-	-0-	14	1	550	3	N	-0-					62
							2	4									
03	745	N	745	-0-	-0-	-0-	19	1	724	3	N	-0-					62
							2	4									
04	848	N	848	-0-	-0-	-0-	24	1	792	3	N	27					89
							2	4	30	9							
*05	729	N	729	-0-	-0-	-0-	20	1	705	3	N	2					91
							2	4	2	9							

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1004	-0-	-174	-0-	17	1	985	3	N	-0-					101
							2	4									
01	1240	N	812	-0-	-428	-0-	14	1	796	3	N	-0-	99	1			2
							2	4									
02	1426	N	1426	-0-	-0-	-0-	33	1	1391	3	N	-0-					2
							2	4									
03	1343	N	1343	-0-	-0-	-0-	35	1	1306	3	N	-0-					2
							2	4									
04	1211	N	1211	-0-	-0-	-0-	34	1	1175	3	N	-0-					2
							2	4									
05	1581	N	1264	-0-	-317	-0-	29	1	1233	3	N	-0-					2
							2	4									

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	843	-0-	-25	-0-	24	1	813	3	N	4					123
							2	4	4	9							
01	930	N	892	-0-	-38	-0-	22	1	868	3	N	-0-					123
							2	4									
02	840	N	805	-0-	-35	-0-	22	1	781	3	N	-0-					123
							2	4									
03	837	N	828	-0-	-9	-0-	18	1	808	3	N	-0-					123
							2	4									
04	920	N	920	-0-	-0-	-0-	21	1	897	3	N	-0-					123
							2	4									
*05	916	N	916	-0-	-0-	-0-	30	1	867	3	N	15					138
							2	4	17	9							

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1960	N	1960	-0-	-0-	-0-	59	1	1901	3	N	-0-					54
01	1860	N	1163	-0-	-697	-0-	1163	3			N	-0-					54
02	2314	N	2314	-0-	-0-	-0-	71	1	2243	3	N	-0-					54
03	2000	N	2000	-0-	-0-	-0-	1997	3	3	9	N	3					57
04	1867	N	1867	-0-	-0-	-0-	1864	3	3	9	N	3					60
05	2356	N	1813	-0-	-543	-0-	1803	3	10	9	N	9					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	521	-0-		-68	-0-	15	1	504	3	N	-0-					64
								2	4									
01	1222	N	1222	-0-		-0-	-0-	27	1	1193	3	N	-0-					64
								2	4									
02	843	N	843	-0-		-0-	-0-	38	1	803	3	N	-0-					64
								2	4									
03	527	N	381	-0-		-146	-0-	21	1	358	3	N	-0-					64
								2	4									
04	1140	N	831	-0-		-309	-0-	35	1	794	3	N	-0-					64
								2	4									
05	930	N	769	-0-		-161	-0-	34	1	733	3	N	-0-					64
								2	4									

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-		-0-	-0-	6	1	367	3	N	-0-					79
								2	4									
01	403	N	360	-0-		-43	-0-	7	1	351	3	N	-0-					79
								2	4									
02	364	N	314	-0-		-50	-0-	7	1	305	3	N	-0-					79
								2	4									
03	372	N	351	-0-		-21	-0-	9	1	340	3	N	-0-					79
								2	4									
04	338	N	338	-0-		-0-	-0-	15	1	321	3	N	-0-					79
								2	4									
05	341	N	339	-0-		-2	-0-	9	1	328	3	N	-0-					79
								2	4									

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	154	N	154	-0-		-0-	-0-	1	1	138	3	N	12					160
								2	4	13	9							
01	143	N	143	-0-		-0-	-0-	1	1	140	3	N	-0-					160
								2	4									
02	140	N	123	-0-		-17	-0-	1	1	120	3	N	-0-					160
								2	4									
03	157	N	157	-0-		-0-	-0-	2	1	139	3	N	13					173
								2	4	14	9							
04	150	N	139	-0-		-11	-0-	2	1	135	3	N	-0-					173
								2	4									
05	124	N	124	-0-		-0-	-0-	2	1	118	3	N	2					175
								2	4	2	9							

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	646	-0-		-191	-0-	14	1	630	3	N	-0-					29
								2	4									
01	837	N	351	-0-		-486	-0-	10	1	339	3	N	-0-					29
								2	4									
02	812	N	454	-0-		-358	-0-	18	1	434	3	N	-0-					29
								2	4									
03	687	N	687	-0-		-0-	-0-	13	1	672	3	N	-0-					29
								2	4									
04	518	N	518	-0-		-0-	-0-	14	1	502	3	N	-0-					29
								2	4									
*05	525	N	525	-0-		-0-	-0-	9	1	503	3	N	10					39
								2	4	11	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2992	X	2992	-0-	-0-	-0-	56	1	2904	3	N	27					198
							2	4	30	9							
01	3036	X	3036	-0-	-0-	-0-	58	1	2933	3	N	39					237
							2	4	43	9							
02	2701	X	2701	-0-	-0-	-0-	40	1	2653	3	N	5					242
							2	4	6	9							
03	3659	X	3659	-0-	-0-	-0-	42	1	3613	3	N	2	146	1	2	5	96
							2	4	2	9							
04	3012	X	3012	-0-	-0-	-0-	65	1	2853	3	N	84					180
							2	4	92	9							
*05	2998	X	2998	-0-	-0-	-0-	63	1	2901	3	N	29	167	1			42
							2	4	32	9							

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

12	2635	X	2110	-0-	-525	-0-	38	1	2070	3	N	-0-					123
							2	4									
01	2418	N	385	-0-	-2033	-0-	13	1	370	3	N	-0-					123
							2	4									
02	2156	N	276	-0-	-1880	-0-	7	1	267	3	N	-0-					123
							2	4									
03	2108	N	1220	-0-	-888	-0-	19	1	1199	3	N	-0-					123
							2	4									
04	3000	N	3546	-0-	546	546	58	1	3486	3	N	-0-					123
							2	4									
*05	3100	N	2760	-0-	-340	206	43	1	2715	3	N	-0-					123
							2	4									

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

12	930	N	897	-0-	-33	-0-	18	1	877	3	N	-0-					32
							2	4									
01	914	N	914	-0-	-0-	-0-	22	1	890	3	N	-0-					32
							2	4									
02	896	N	531	-0-	-365	-0-	19	1	510	3	N	-0-					32
							2	4									
03	2019	N	2019	-0-	-0-	-0-	37	1	1980	3	N	-0-					32
							2	4									
04	1322	N	1322	-0-	-0-	-0-	34	1	1286	3	N	-0-					32
							2	4									
*05	870	N	870	-0-	-0-	-0-	20	1	848	3	N	-0-					32
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2379	N	2379	-0-	-0-	-0-	28	1	2316	3	N	30					47
							2	4	33	9							
01	3069	N	2813	-0-	-256	-0-	29	1	2750	3	N	29					76
							2	4	32	9							
02	2316	N	2316	-0-	-0-	-0-	21	1	2287	3	N	5					81
							2	4	6	9							
03	2882	N	2882	-0-	-0-	-0-	30	1	2828	3	N	20					101
							2	4	22	9							
04	2714	N	2714	-0-	-0-	-0-	26	1	2655	3	N	28					129
							2	4	31	9							
*05	2786	N	2786	-0-	-0-	-0-	27	1	2728	3	N	26					155
							2	4	29	9							

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1732	N	1732	-0-	-0-	-0-	27	1	1691	3	N	11					40
							2	4	12	9							
01	1796	N	1796	-0-	-0-	-0-	25	1	1769	3	N	-0-					40
							2	4									
02	1598	N	1598	-0-	-0-	-0-	20	1	1576	3	N	-0-					40
							2	4									
03	1736	N	1686	-0-	-50	-0-	23	1	1648	3	N	12					52
							2	4	13	9							
04	1710	N	1493	-0-	-217	-0-	18	1	1460	3	N	12					64
							2	4	13	9							
05	1767	N	1585	-0-	-182	-0-	20	1	1563	3	N	-0-					64
							2	4									

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	951	N	951	-0-	-0-	-0-	26	1	923	3	N	-0-					-0-
							2	4									
01	1249	N	1249	-0-	-0-	-0-	19	1	1228	3	N	-0-					-0-
							2	4									
02	1159	N	1159	-0-	-0-	-0-	14	1	1143	3	N	-0-					-0-
							2	4									
03	1281	N	1281	-0-	-0-	-0-	13	1	1266	3	N	-0-					-0-
							2	4									
04	1271	N	1271	-0-	-0-	-0-	16	1	1253	3	N	-0-					-0-
							2	4									
*05	1321	N	1321	-0-	-0-	-0-	13	1	1306	3	N	-0-					-0-
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1037	-0-	-110	-0-	17	1	1018	3	N	-0-					50
							2	4									
01	1116	N	663	-0-	-453	-0-	18	1	643	3	N	-0-					50
							2	4									
02	1036	N	517	-0-	-519	-0-	13	1	502	3	N	-0-					50
							2	4									
03	1023	N	836	-0-	-187	-0-	11	1	819	3	N	4					54
							2	4	4	9							
04	927	N	927	-0-	-0-	-0-	9	1	910	3	N	5					59
							2	4	6	9							
*05	972	N	972	-0-	-0-	-0-	8	1	961	3	N	1					60
							2	4	1	9							

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

12	3007	X	2348	-0-	-659	-0-	52	1	2294	3	N	-0-					-0-
							2	4									
01	3007	X	2136	-0-	-871	-0-	46	1	2077	3	N	10					10
							2	4	11	9							
02	2716	X	2075	-0-	-641	-0-	43	1	2015	3	N	14					24
							2	4	15	9							
03	2604	X	2237	-0-	-367	-0-	48	1	2186	3	N	1					25
							2	4	1	9							
04	2520	X	2145	-0-	-375	-0-	49	1	2077	3	N	15					40
							2	4	17	9							
05	2356	X	2176	-0-	-180	-0-	46	1	2126	3	N	2					42
							2	4	2	9							

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

12	1333	N	1158	-0-	-175	-0-	8	1	1116	3	N	29					29
							2	4	32	9							
01	1209	N	1086	-0-	-123	-0-	8	1	1076	3	N	-0-					29
							2	4									
02	1064	N	985	-0-	-79	-0-	7	1	976	3	N	-0-					29
							2	4									
03	1147	N	1068	-0-	-79	-0-	8	1	1046	3	N	11					40
							2	4	12	9							
04	1050	N	1010	-0-	-40	-0-	7	1	999	3	N	2					42
							2	4	2	9							
05	1085	N	1065	-0-	-20	-0-	7	1	1048	3	N	7					49
							2	4	8	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

12	153	N	153	-0-	-0-	-0-	3	1	148	3	N	-0-					29
							2	4									
01	158	N	158	-0-	-0-	-0-	4	1	152	3	N	-0-					29
							2	4									
02	140	N	138	-0-	-2	-0-	3	1	133	3	N	-0-					29
							2	4									
03	159	N	159	-0-	-0-	-0-	3	1	154	3	N	-0-					29
							2	4									
04	155	N	155	-0-	-0-	-0-	3	1	150	3	N	-0-					29
							2	4									
05	155	N	149	-0-	-6	-0-	3	1	144	3	N	-0-					29
							2	4									

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

12	279	N	204	-0-	-75	-0-	6	1	196	3	N	-0-					8
							2	4									
01	287	N	287	-0-	-0-	-0-	5	1	280	3	N	-0-					8
							2	4									
02	224	N	122	-0-	-102	-0-	4	1	116	3	N	-0-					8
							2	4									
03	250	N	250	-0-	-0-	-0-	4	1	244	3	N	-0-					8
							2	4									
04	270	N	199	-0-	-71	-0-	4	1	193	3	N	-0-					8
							2	4									
*05	311	N	311	-0-	-0-	-0-	8	1	301	3	N	-0-					8
							2	4									

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

12	1457	N	1394	-0-	-63	-0-	48	1	1344	3	N	-0-					151
							2	4									
01	1404	N	1404	-0-	-0-	-0-	42	1	1360	3	N	-0-					151
							2	4									
02	1316	N	1252	-0-	-64	-0-	40	1	1210	3	N	-0-					151
							2	4									
03	1402	N	1402	-0-	-0-	-0-	49	1	1351	3	N	-0-					151
							2	4									
04	1344	N	1344	-0-	-0-	-0-	44	1	1298	3	N	-0-					151
							2	4									
*05	1405	N	1405	-0-	-0-	-0-	45	1	1356	3	N	2					153
							2	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	698	N	698	-0-	-0-	-0-	9	1	687	3	N	-0-					160
							2	4									
01	689	N	689	-0-	-0-	-0-	10	1	677	3	N	-0-					160
							2	4									
02	377	N	377	-0-	-0-	-0-	7	1	368	3	N	-0-					160
							2	4									
03	713	N	27	-0-	-686	-0-	1	1	21	3	N	3					163
							2	4	3	9							
04	660	N	52	-0-	-608	-0-	1	1	49	3	N	-0-					163
							2	4									
05	403	N	132	-0-	-271	-0-	8	1	122	3	N	-0-					163
							2	4									

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1784	N	1784	-0-	-0-	-0-	22	1	1760	3	N	-0-					10
							2	4									
01	1491	N	1491	-0-	-0-	-0-	19	1	1470	3	N	-0-					10
							2	4									
02	1312	N	1312	-0-	-0-	-0-	18	1	1292	3	N	-0-					10
							2	4									
03	1798	N	1396	-0-	-402	-0-	24	1	1370	3	N	-0-					10
							2	4									
04	1619	N	1619	-0-	-0-	-0-	24	1	1593	3	N	-0-					10
							2	4									
05	1457	N	1285	-0-	-172	-0-	25	1	1258	3	N	-0-					10
							2	4									

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1593	-0-	-50	-0-	24	1	1567	3	N	-0-					7
							2	4									
01	1751	N	1751	-0-	-0-	-0-	25	1	1724	3	N	-0-					7
							2	4									
02	1512	N	1468	-0-	-44	-0-	23	1	1443	3	N	-0-					7
							2	4									
03	1581	N	1427	-0-	-154	-0-	20	1	1405	3	N	-0-					7
							2	4									
04	1680	N	1598	-0-	-82	-0-	21	1	1575	3	N	-0-					7
							2	4									
*05	1666	N	1666	-0-	-0-	-0-	22	1	1642	3	N	-0-					7
							2	4									

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	660	N	660	-0-	-0-	-0-	26	1	632	3	N	-0-					55
							2	4									
01	806	N	671	-0-	-135	-0-	27	1	642	3	N	-0-					55
							2	4									
02	617	N	617	-0-	-0-	-0-	31	1	584	3	N	-0-					55
							2	4									
03	651	N	565	-0-	-86	-0-	24	1	539	3	N	-0-					55
							2	4									
04	630	N	491	-0-	-139	-0-	18	1	471	3	N	-0-					55
							2	4									
05	682	N	478	-0-	-204	-0-	15	1	461	3	N	-0-					55
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	4	1	322	3	N	-0-					17
							2	4									
01	81	N	81	-0-	-0-	-0-	1	1	78	3	N	-0-					17
							2	4									
02	56	N	2	-0-	-54	-0-	2	4			N	-0-					17
03	341	N	2	-0-	-339	-0-	2	4			N	-0-					17
04	90	N	2	-0-	-88	-0-	2	4			N	-0-					17
*05	35	N	35	-0-	-0-	-0-	33	3	2	4	N	-0-					17

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	60	-0-	-33	-0-	1	1	57	3	N	-0-					29
							2	4									
01	93	N	44	-0-	-49	-0-	1	1	41	3	N	-0-					29
							2	4									
02	84	N	51	-0-	-33	-0-	1	1	48	3	N	-0-					29
							2	4									
03	80	N	80	-0-	-0-	-0-	1	1	77	3	N	-0-					29
							2	4									
04	63	N	63	-0-	-0-	-0-	1	1	60	3	N	-0-					29
							2	4									
*05	94	N	94	-0-	-0-	-0-	1	1	91	3	N	-0-					29
							2	4									

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	721	-0-	-54	-0-	47	1	672	3	N	-0-					27
							2	4									
01	734	N	734	-0-	-0-	-0-	62	1	670	3	N	-0-					27
							2	4									
02	672	N	629	-0-	-43	-0-	52	1	575	3	N	-0-					27
							2	4									
03	713	N	463	-0-	-250	-0-	54	1	407	3	N	-0-					27
							2	4									
04	660	N	403	-0-	-257	-0-	49	1	350	3	N	2					29
							2	4	2	9							
05	682	N	484	-0-	-198	-0-	58	1	424	3	N	-0-					29
							2	4									

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	836	N	836	-0-	-0-	-0-	18	1	816	3	N	-0-					27
							2	4									
01	871	N	871	-0-	-0-	-0-	19	1	850	3	N	-0-					27
							2	4									
02	784	N	781	-0-	-3	-0-	17	1	762	3	N	-0-					27
							2	4									
03	847	N	847	-0-	-0-	-0-	18	1	827	3	N	-0-					27
							2	4									
04	812	N	812	-0-	-0-	-0-	15	1	795	3	N	-0-					27
							2	4									
05	868	N	835	-0-	-33	-0-	18	1	815	3	N	-0-					27
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

12	372	N	332	-0-	-40	-0-	13 2	1 4	317	3	N	-0-					101
01	341	N	333	-0-	-8	-0-	11 2	1 4	320	3	N	-0-					101
02	312	N	312	-0-	-0-	-0-	11 2	1 4	299	3	N	-0-					101
03	355	N	355	-0-	-0-	-0-	11 2	1 4	342	3	N	-0-					101
04	335	N	335	-0-	-0-	-0-	11 2	1 4	322	3	N	-0-					101
*05	345	N	345	-0-	-0-	-0-	11 2	1 4	332	3	N	-0-					101

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

12	1488	N	1001	-0-	-487	-0-	17 2	1 4	975 7	3 9	N	6					50
01	1503	N	1503	-0-	-0-	-0-	23 2	1 4	1468 10	3 9	N	9					59
02	1365	N	1365	-0-	-0-	-0-	22 2	1 4	1335 6	3 9	N	5					64
03	1489	N	1489	-0-	-0-	-0-	24 2	1 4	1463	3	N	-0-					64
04	1440	N	1412	-0-	-28	-0-	22 2	1 4	1388	3	N	-0-					64
05	1519	N	1451	-0-	-68	-0-	23 2	1 4	1426	3	N	-0-					64

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

12	403	N	400	-0-	-3	-0-	400	3			N	-0-					44
01	434	N	366	-0-	-68	-0-	366	3			N	-0-					44
02	392	N	347	-0-	-45	-0-	347	3			N	-0-					44
03	403	N	399	-0-	-4	-0-	393	3	6	9	N	5					49
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					49
*05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					49

PEERY, HOLLENE WELL #: 3375 RRCID -> 185059 COMPL. DATE 04/21/2001 TOTAL DEPTH 8242 PERF. 8041 - 8075

12	1328	N	1328	-0-	-0-	-0-	41 2	1 4	1285	3	N	-0-					27
01	932	N	932	-0-	-0-	-0-	5 2	1 4	925	3	N	-0-					27
02	751	N	751	-0-	-0-	-0-	10 2	1 4	739	3	N	-0-					27
03	1333	N	759	-0-	-574	-0-	12 2	1 4	745	3	N	-0-					27
04	900	N	665	-0-	-235	-0-	12 2	1 4	651	3	N	-0-					27
05	837	N	556	-0-	-281	-0-	9 2	1 4	545	3	N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	944	N	944	-0-	-0-	-0-	12	1	930	3	N	-0-					37
							2	4									
01	1052	N	1052	-0-	-0-	-0-	29	1	1007	3	N	13					50
							2	4	14	9							
02	825	N	825	-0-	-0-	-0-	11	1	802	3	N	9					59
							2	4	10	9							
03	930	N	871	-0-	-59	-0-	10	1	850	3	N	8					67
							2	4	9	9							
04	990	N	813	-0-	-177	-0-	10	1	799	3	N	2					69
							2	4	2	9							
05	899	N	812	-0-	-87	-0-	11	1	797	3	N	2					71
							2	4	2	9							

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	2721	-0-	-1526	-0-	52	1	2659	3	N	7					128
							2	4	8	9							
01	4247	X	2259	-0-	-1988	-0-	41	1	2216	3	N	-0-					128
							2	4									
02	3360	X	3272	-0-	-88	-0-	55	1	3215	3	N	-0-					128
							2	4									
03	3503	X	532	-0-	-2971	-0-	10	1	498	3	N	20					148
							2	4	22	9							
04	3526	X	3526	-0-	-0-	-0-	54	1	3470	3	N	-0-					148
							2	4									
*05	3678	X	3678	-0-	-0-	-0-	54	1	3598	3	N	22					170
							2	4	24	9							

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	613	-0-	-69	-0-	8	1	603	3	N	-0-					52
							2	4									
01	806	N	561	-0-	-245	-0-	4	1	555	3	N	-0-					52
							2	4									
02	980	N	650	-0-	-330	-0-	6	1	642	3	N	-0-					52
							2	4									
03	699	N	699	-0-	-0-	-0-	8	1	689	3	N	-0-					52
							2	4									
04	643	N	643	-0-	-0-	-0-	6	1	635	3	N	-0-					52
							2	4									
05	713	N	665	-0-	-48	-0-	7	1	656	3	N	-0-					52
							2	4									

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2046	-0-	-341	-0-	219	1	1825	3	N	-0-					119
							2	4									
01	2139	N	1971	-0-	-168	-0-	218	1	1751	3	N	-0-					119
							2	4									
02	1932	N	1581	-0-	-351	-0-	196	1	1383	3	N	-0-					119
							2	4									
03	3100	N	3505	-0-	405	405	217	1	3069	3	N	197	194	1	60	5	62
							2	4	217	9							
04	3000	N	3449	-0-	449	854	213	1	3077	3	N	143	150	1			55
							2	4	157	9							
*05	3100	N	3420	-0-	320	1174	212	1	2963	3	N	221	190	1			86
							2	4	243	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. WELL #: 1 RRCID -> 192507 COMPL. DATE 09/28/2002 TOTAL DEPTH 10699 PERF. 7978 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	2	-0-	2	2	2	4			N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	2					N	-0-					34

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

12	2309	N	2309	-0-	-0-	-0-	30	1	2259	3	N	18					119
							20	9									
01	1860	N	982	-0-	-878	-0-	18	1	962	3	N	2					121
							2	9									
02	896	N	-0-	-0-	-896	-0-					N	7					128
03	2294	N	-0-	-0-	-2294	-0-					N	-0-					128
04	1515	N	1515	-0-	-0-	-0-	20	1	1495	3	N	-0-					128
*05	1479	N	1479	-0-	-0-	-0-	19	1	1457	3	N	3					131
							3	9									

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

12	3503	X	3503	-0-	-0-	-0-	90	1	3413	3	N	-0-					171
01	3493	X	3493	-0-	-0-	-0-	86	1	3377	3	N	27	195	1			3
							30	9									
02	3381	X	3381	-0-	-0-	-0-	85	1	3296	3	N	-0-					3
03	3390	X	3390	-0-	-0-	-0-	89	1	3291	3	N	9					12
							10	9									
04	3213	X	3213	-0-	-0-	-0-	86	1	3088	3	N	35					47
							39	9									
*05	3114	X	3114	-0-	-0-	-0-	77	1	3035	3	N	2					49
							2	9									

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

12	2119	N	2119	-0-	-0-	-0-	85	1	2030	3	N	2					2
							2	4	2	9							
01	3100	N	3967	-0-	867	867	206	1	3726	3	N	30					32
							2	4	33	9							
02	2800	N	3392	-0-	592	1459	185	1	3194	3	N	10					42
							2	4	11	9							
03	3100	N	2903	-0-	-197	1262	163	1	2706	3	N	29					71
							2	4	32	9							
04	4336	X	3074	-0-	-1262	-0-	188	1	2867	3	N	15					86
							2	4	17	9							
*05	3260	X	3260	-0-	-0-	-0-	209	1	3029	3	N	18					104
							2	4	20	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	46	-0-	-605	-0-	44	3	2	4	N	-0-			66
01	651	N	78	-0-	-573	-0-	1	1	75	3	N	-0-			66
							2	4							
02	2800	N	3423	-0-	623	623	31	1	3390	3	N	-0-			66
							2	4							
03	3100	N	3313	-0-	213	836	41	1	3270	3	N	-0-			66
							2	4							
04	3000	N	2856	-0-	-144	692	43	1	2811	3	N	-0-			66
							2	4							
*05	3518	X	2826	-0-	-692	-0-	42	1	2782	3	N	-0-			66
							2	4							

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

12	558	N	466	-0-	-92	-0-	4	1	449	3	N	10			97
							2	4	11	9					
01	800	N	800	-0-	-0-	-0-	7	1	791	3	N	-0-			97
							2	4							
02	1362	N	1362	-0-	-0-	-0-	13	1	1328	3	N	17			114
							2	4	19	9					
03	637	N	637	-0-	-0-	-0-	5	1	608	3	N	20			134
							2	4	22	9					
04	780	N	586	-0-	-194	-0-	5	1	553	3	N	24			158
							2	4	26	9					
05	1395	N	616	-0-	-779	-0-	5	1	589	3	N	18			176
							2	4	20	9					

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

12	0	N	-0-	-0-	-0-	-0-					N	-0-			64
01	0	N	-0-	-0-	-0-	-0-					N	-0-			64
02	0	N	-0-	-0-	-0-	-0-					N	-0-			64
03	0	N	-0-	-0-	-0-	-0-					N	-0-			64
04	0	N	-0-	-0-	-0-	-0-					N	-0-			64
05	0	N	-0-	-0-	-0-	-0-					N	-0-			64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

12	3441	X	2760	-0-	-681	-0-	38	1	2708	3	N	11			113
							2	4	12	9					
01	3348	X	2993	-0-	-355	-0-	40	1	2951	3	N	-0-			113
							2	4							
02	3280	X	3280	-0-	-0-	-0-	46	1	3232	3	N	-0-			113
							2	4							
03	3650	X	3650	-0-	-0-	-0-	47	1	3601	3	N	-0-			113
							2	4							
04	3348	X	3348	-0-	-0-	-0-	61	1	3285	3	N	-0-			113
							2	4							
05	3627	X	3299	-0-	-328	-0-	56	1	3199	3	N	38			151
							2	4	42	9					

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2946	N	2946	-0-	-0-	-0-	48	1	2867	3	N	26					170
							2	4	29	9							
01	2978	N	2978	-0-	-0-	-0-	46	1	2867	3	N	57					227
							2	4	63	9							
02	2632	N	2587	-0-	-45	-0-	38	1	2522	3	N	23					250
							2	4	25	9							
03	2938	N	2938	-0-	-0-	-0-	47	1	2819	3	N	64	181	1	44	5	89
							2	4	70	9							
04	2820	N	2772	-0-	-48	-0-	42	1	2665	3	N	57					146
							2	4	63	9							
05	2852	N	2781	-0-	-71	-0-	42	1	2674	3	N	57					203
							2	4	63	9							

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1997	N	1997	-0-	-0-	-0-	41	1	1954	3	N	-0-					87
							2	4									
01	1860	N	1642	-0-	-218	-0-	36	1	1593	3	N	10					97
							2	4	11	9							
02	1876	N	1718	-0-	-158	-0-	22	1	1684	3	N	9					106
							2	4	10	9							
03	3100	N	3105	-0-	5	5	39	1	3056	3	N	7					113
							2	4	8	9							
04	2082	N	2077	-0-	-5	-0-	40	1	2026	3	N	8					121
							2	4	9	9							
*05	2102	N	2102	-0-	-0-	-0-	37	1	2052	3	N	10					131
							2	4	11	9							

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	515	-0-	-2306	-0-	21	1	492	3	N	-0-					69
							2	4									
01	2449	N	92	-0-	-2357	-0-	4	1	86	3	N	-0-					69
							2	4									
02	2492	N	158	-0-	-2334	-0-	6	1	150	3	N	-0-					69
							2	4									
03	527	N	79	-0-	-448	-0-	2	1	75	3	N	-0-					69
							2	4									
04	1701	N	1701	-0-	-0-	-0-	31	1	1665	3	N	3					72
							2	4	3	9							
*05	3100	N	4821	-0-	1721	1721	110	1	4701	3	N	7					79
							2	4	8	9							

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2510	N	2510	-0-	-0-	-0-	47	1	2461	3	N	-0-					82
							2	4									
01	2232	N	737	-0-	-1495	-0-	16	1	719	3	N	-0-					82
							2	4									
02	2100	N	1426	-0-	-674	-0-	18	1	1406	3	N	-0-					82
							2	4									
03	2773	N	2773	-0-	-0-	-0-	29	1	2738	3	N	4					86
							2	4	4	9							
04	2515	N	2515	-0-	-0-	-0-	28	1	2485	3	N	-0-					86
							2	4									
*05	2627	N	2627	-0-	-0-	-0-	29	1	2596	3	N	-0-					86
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1429	-0-		-524	-0-	41	1	1386	3	N	-0-					188
								2	4									
01	1680	N	1680	-0-		-0-	-0-	55	1	1623	3	N	-0-					188
								2	4									
02	1042	N	1042	-0-		-0-	-0-	29	1	1011	3	N	-0-					188
								2	4									
03	1583	N	1583	-0-		-0-	-0-	44	1	1537	3	N	-0-					188
								2	4									
04	1976	N	1976	-0-		-0-	-0-	73	1	1901	3	N	-0-					188
								2	4									
*05	2388	N	2388	-0-		-0-	-0-	79	1	2307	3	N	-0-					188
								2	4									

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	955	-0-		-471	-0-	32	1	921	3	N	-0-					69
								2	4									
01	1532	N	1532	-0-		-0-	-0-	48	1	1482	3	N	-0-					69
								2	4									
02	1368	N	1368	-0-		-0-	-0-	56	1	1310	3	N	-0-					69
								2	4									
03	1170	N	1170	-0-		-0-	-0-	50	1	1115	3	N	3					72
								2	4	3	9							
04	1574	N	1574	-0-		-0-	-0-	78	1	1490	3	N	4					76
								2	4	4	9							
05	1519	N	1466	-0-		-53	-0-	56	1	1397	3	N	10					86
								2	4	11	9							

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3856	X	3856	-0-		-0-	-0-	176	1	3664	3	N	13					181
								2	4	14	9							
01	3906	X	3336	-0-		-570	-0-	126	1	3208	3	N	-0-					181
								2	4									
02	3892	X	3796	-0-		-96	-0-	155	1	3633	3	N	5	186	1			-0-
								2	4	6	9							
03	4309	X	4222	-0-		-87	-0-	178	1	4020	3	N	20					20
								2	4	22	9							
04	4170	X	3727	-0-		-443	-0-	131	1	3594	3	N	-0-					20
								2	4									
05	4216	X	3910	-0-		-306	-0-	134	1	3715	3	N	54					74
								2	4	59	9							

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1366	-0-		-277	-0-	37	1	1327	3	N	-0-					74
								2	4									
01	1549	N	1549	-0-		-0-	-0-	52	1	1495	3	N	-0-					74
								2	4									
02	1512	N	1379	-0-		-133	-0-	58	1	1319	3	N	-0-					74
								2	4									
03	1364	N	251	-0-		-1113	-0-	11	1	238	3	N	-0-					74
								2	4									
04	1440	N	514	-0-		-926	-0-	21	1	491	3	N	-0-					74
								2	4									
05	1519	N	211	-0-		-1308	-0-	7	1	202	3	N	-0-					74
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1583	N	1583	-0-	-0-	-0-	27	1	1554	3	N	-0-					116
							2	4									
01	1550	N	1490	-0-	-60	-0-	22	1	1466	3	N	-0-					116
							2	4									
02	1400	N	1139	-0-	-261	-0-	17	1	1120	3	N	-0-					116
							2	4									
03	1581	N	1502	-0-	-79	-0-	20	1	1480	3	N	-0-					116
							2	4									
04	1593	N	1593	-0-	-0-	-0-	21	1	1551	3	N	17					133
							2	4	19	9							
*05	1407	N	1407	-0-	-0-	-0-	19	1	1386	3	N	-0-					133
							2	4									

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1176	-0-	-126	-0-	23	1	1151	3	N	-0-					7
							2	4									
01	1671	N	1671	-0-	-0-	-0-	32	1	1637	3	N	-0-					7
							2	4									
02	1344	N	1229	-0-	-115	-0-	24	1	1203	3	N	-0-					7
							2	4									
03	1178	N	601	-0-	-577	-0-	17	1	582	3	N	-0-					7
							2	4									
04	1590	N	419	-0-	-1171	-0-	9	1	408	3	N	-0-					7
							2	4									
05	1364	N	468	-0-	-896	-0-	18	1	448	3	N	-0-					7
							2	4									

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3019	N	3019	-0-	-0-	-0-	59	1	2944	3	N	13					151
							2	4	14	9							
01	3100	N	3638	-0-	538	538	55	1	3566	3	N	14					165
							2	4	15	9							
02	2800	N	2733	-0-	-67	471	50	1	2681	3	N	-0-					165
							2	4									
03	3100	N	3110	-0-	10	481	61	1	3016	3	N	28					193
							2	4	31	9							
04	3316	X	2835	-0-	-481	-0-	56	1	2742	3	N	32					225
							2	4	35	9							
05	3038	X	2916	-0-	-122	-0-	51	1	2855	3	N	7	190	1			42
							2	4	8	9							

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	97	-0-	-275	-0-	2	1	93	3	N	-0-					113
							2	4									
01	186	N	144	-0-	-42	-0-	3	1	136	3	N	3					116
							2	4	3	9							
02	593	N	593	-0-	-0-	-0-	11	1	580	3	N	-0-					116
							2	4									
03	3100	N	3979	-0-	879	879	54	1	3923	3	N	-0-					116
							2	4									
04	3000	N	3975	-0-	975	1854	58	1	3885	3	N	27					143
							2	4	30	9							
*05	3100	N	2793	-0-	-307	1547	45	1	2737	3	N	8					151
							2	4	9	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1746	-0-		-300	-0-	63	1	1681	3	N	-0-					35
								2	4									
01	2108	N	1965	-0-		-143	-0-	54	1	1909	3	N	-0-					35
								2	4									
02	2016	N	1983	-0-		-33	-0-	88	1	1893	3	N	-0-					35
								2	4									
03	2010	N	2010	-0-		-0-	-0-	60	1	1948	3	N	-0-					35
								2	4									
04	2367	N	2367	-0-		-0-	-0-	53	1	2312	3	N	-0-					35
								2	4									
05	2201	N	2084	-0-		-117	-0-	46	1	2036	3	N	-0-					35
								2	4									

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3333	X	3333	-0-		-0-	-0-	45	1	3212	3	N	67	188	1			40
								2	4	74	9							
01	3179	X	3179	-0-		-0-	-0-	43	1	3134	3	N	-0-					40
								2	4									
02	2875	X	2875	-0-		-0-	-0-	38	1	2800	3	N	32					72
								2	4	35	9							
03	3116	X	3116	-0-		-0-	-0-	42	1	3050	3	N	20					92
								2	4	22	9							
04	3012	X	3012	-0-		-0-	-0-	39	1	2925	3	N	42					134
								2	4	46	9							
*05	3133	X	3133	-0-		-0-	-0-	48	1	3051	3	N	29					163
								2	4	32	9							

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	181	-0-		-3074	-0-	4	1	175	3	N	-0-					150
								2	4									
01	4496	X	4496	-0-		-0-	-0-	76	1	4418	3	N	-0-					150
								2	4									
02	3210	X	3210	-0-		-0-	-0-	56	1	3146	3	N	5					155
								2	4	6	9							
03	3229	X	3229	-0-		-0-	-0-	60	1	3126	3	N	37					192
								2	4	41	9							
04	3150	X	2649	-0-		-501	-0-	64	1	2583	3	N	-0-					192
								2	4									
05	3255	X	850	-0-		-2405	-0-	29	1	813	3	N	5					197
								2	4	6	9							

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3531	-0-		-499	-0-	67	1	3321	3	N	128					276
								2	4	141	9							
01	4030	X	3626	-0-		-404	-0-	50	1	3341	3	N	212	199	1			289
								2	4	233	9							
02	3640	X	3508	-0-		-132	-0-	54	1	3300	3	N	138	175	1			252
								2	4	152	9							
03	4030	X	4018	-0-		-12	-0-	56	1	3638	3	N	293	374	1			171
								2	4	322	9							
04	3840	X	3515	-0-		-325	-0-	56	1	3318	3	N	126	184	1			113
								2	4	139	9							
05	3875	X	3786	-0-		-89	-0-	58	1	3514	3	N	193	188	1			118
								2	4	212	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6882	X	4307	-0-	-2575	-0-	384	1	3921	3	N	-0-					237
							2	4									
01	6882	X	5878	-0-	-1004	-0-	468	1	5347	3	N	55	200	1	20	5	72
							2	4	61	9							
02	5880	X	3798	-0-	-2082	-0-	314	1	3452	3	N	27					99
							2	4	30	9							
03	5022	X	4562	-0-	-460	-0-	400	1	4116	3	N	40					139
							2	4	44	9							
04	5220	X	4010	-0-	-1210	-0-	350	1	3639	3	N	17					156
							2	4	19	9							
05	5890	X	4059	-0-	-1831	-0-	302	1	3749	3	N	5					161
							2	4	6	9							

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2224	N	2224	-0-	-0-	-0-	86	1	2136	3	N	-0-					32
							2	4									
01	2712	N	2712	-0-	-0-	-0-	96	1	2614	3	N	-0-					32
							2	4									
02	2506	X	2506	-0-	-0-	-0-	100	1	2382	3	N	20					52
							2	4	22	9							
03	2653	X	2653	-0-	-0-	-0-	115	1	2536	3	N	-0-					52
							2	4									
04	2529	X	2529	-0-	-0-	-0-	115	1	2397	3	N	14					66
							2	4	15	9							
05	2604	X	2337	-0-	-267	-0-	104	1	2230	3	N	1					67
							2	4	1	9							

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2189	N	2189	-0-	-0-	-0-	41	1	2140	3	N	5					136
							2	4	6	9							
01	2106	N	2106	-0-	-0-	-0-	37	1	2058	3	N	8					144
							2	4	9	9							
02	1903	N	1903	-0-	-0-	-0-	33	1	1868	3	N	-0-					144
							2	4									
03	2201	N	1995	-0-	-206	-0-	34	1	1938	3	N	19					163
							2	4	21	9							
04	2010	N	1805	-0-	-205	-0-	29	1	1768	3	N	5					168
							2	4	6	9							
05	2108	N	1847	-0-	-261	-0-	30	1	1809	3	N	5					173
							2	4	6	9							

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	3506	-0-	-1547	-0-	268	1	3231	2	N	6					66
							7	9									
01	5053	X	3750	-0-	-1303	-0-	303	1	3395	2	N	47					113
							52	9									
02	4564	X	3104	-0-	-1460	-0-	198	1	2906	2	N	-0-					113
03	4433	X	3855	-0-	-578	-0-	242	1	3604	2	N	8					121
							9	9									
04	4290	X	3441	-0-	-849	-0-	237	1	3196	2	N	7					128
							8	9									
05	3751	X	3118	-0-	-633	-0-	256	1	2859	2	N	3					131
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	324	-0-		-1288	-0-	324	3			N	-0-					89
01	1550	N	22	-0-		-1528	-0-	16	3	6	9	N	5					94
02	1176	N	-0-	-0-		-1176	-0-					N	-0-					94
03	310	N	-0-	-0-		-310	-0-					N	11	105	1			-0-
04	30	N	4	-0-		-26	-0-	4	3			N	-0-					-0-
*05	1726	N	1726	-0-		-0-	-0-	1726	3			N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

12	2263	X	968	-0-		-1295	-0-	29	1	937	3	N	-0-					185
								2	4									
01	1984	N	235	-0-		-1749	-0-	7	1	226	3	N	-0-					185
								2	4									
02	2044	N	1932	-0-		-112	-0-	53	1	1877	3	N	-0-					185
								2	4									
03	2508	N	2508	-0-		-0-	-0-	50	1	2448	3	N	7					192
								2	4	8	9							
04	2315	N	2315	-0-		-0-	-0-	49	1	2264	3	N	-0-					192
								2	4									
05	2139	N	2110	-0-		-29	-0-	44	1	2064	3	N	-0-					192
								2	4									

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

12	2294	X	162	-0-		-2132	-0-	3	1	157	3	N	-0-					66
								2	4									
01	2294	X	271	-0-		-2023	-0-	5	1	264	3	N	-0-					66
								2	4									
02	644	N	373	-0-		-271	-0-	13	1	358	3	N	-0-					66
								2	4									
03	411	N	411	-0-		-0-	-0-	14	1	395	3	N	-0-					66
								2	4									
04	499	N	499	-0-		-0-	-0-	15	1	482	3	N	-0-					66
								2	4									
*05	423	N	423	-0-		-0-	-0-	14	1	407	3	N	-0-					66
								2	4									

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

12	868	N	576	-0-		-292	-0-	13	1	502	3	N	54					188
								2	4	59	9							
01	2108	N	903	-0-		-1205	-0-	19	1	882	3	N	-0-					188
								2	4									
02	1652	N	903	-0-		-749	-0-	20	1	881	3	N	-0-					188
								2	4									
03	1282	N	1282	-0-		-0-	-0-	28	1	1250	3	N	2					190
								2	4	2	9							
04	840	N	676	-0-		-164	-0-	13	1	659	3	N	2					192
								2	4	2	9							
*05	1268	N	1268	-0-		-0-	-0-	26	1	1240	3	N	-0-					192
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1822	-0-		-69	-0-	29	1	1790	3	N	1					176
								2	4	1	9							
01	2364	N	2364	-0-		-0-	-0-	26	1	2248	3	N	80	188	1			68
								2	4	88	9							
02	1670	N	1670	-0-		-0-	-0-	28	1	1619	3	N	19					87
								2	4	21	9							
03	1829	N	1750	-0-		-79	-0-	27	1	1717	3	N	4					91
								2	4	4	9							
04	2250	N	1663	-0-		-587	-0-	24	1	1637	3	N	-0-					91
								2	4									
05	1860	N	1683	-0-		-177	-0-	31	1	1620	3	N	27					118
								2	4	30	9							

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		3401	-0-		3401	3401	51	1	3311	3	N	34					131
								2	4	37	9							
01	T. A.		2424	-0-		2424	5825	35	1	2376	3	N	10					141
								2	4	11	9							
02	7982	X	2157	-0-		-5825	-0-	34	1	2121	3	N	-0-					141
								2	4									
03	3225	X	3225	-0-		-0-	-0-	59	1	3036	3	N	116	109	5			148
								2	4	128	9							
04	3322	X	3322	-0-		-0-	-0-	56	1	3232	3	N	29	177	1			-0-
								2	4	32	9							
05	3193	X	2911	-0-		-282	-0-	53	1	2826	3	N	27					27
								2	4	30	9							

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2449	-0-		-0-	-0-	46	1	2400	3	N	1					186
								2	4	1	9							
01	2415	N	2415	-0-		-0-	-0-	48	1	2365	3	N	-0-					186
								2	4									
02	2374	N	2374	-0-		-0-	-0-	45	1	2304	3	N	21					207
								2	4	23	9							
03	2603	N	2603	-0-		-0-	-0-	50	1	2551	3	N	-0-					207
								2	4									
04	2378	N	2378	-0-		-0-	-0-	46	1	2330	3	N	-0-					207
								2	4									
05	2263	N	2172	-0-		-91	-0-	37	1	2133	3	N	-0-					207
								2	4									

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	83	-0-		-1777	-0-	40	1	41	3	N	-0-					10
								2	4									
01	1860	X	495	-0-		-1365	-0-	10	1	483	3	N	-0-					10
								2	4									
02	1680	X	139	-0-		-1541	-0-	5	1	129	3	N	3					13
								2	4	3	9							
03	1955	X	1955	-0-		-0-	-0-	38	1	1902	3	N	12					25
								2	4	13	9							
04	5556	X	5556	-0-		-0-	-0-	144	1	5389	3	N	19					44
								2	4	21	9							
*05	4784	X	4784	-0-		-0-	-0-	121	1	4650	3	N	10					54
								2	4	11	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2057	N	2057	-0-	-0-	-0-	2017	3	40	9	N	36					180
01	2139	N	1994	-0-	-145	-0-	1985	3	9	9	N	8					188
02	1876	N	1786	-0-	-90	-0-	1782	3	4	9	N	4					192
03	2046	N	2024	-0-	-22	-0-	1990	3	34	9	N	31					223
04	1920	N	1893	-0-	-27	-0-	1890	3	3	9	N	3	179	1	2	5	45
05	1984	N	1957	-0-	-27	-0-	1951	3	6	9	N	5					50

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

12	2294	N	1827	-0-	-467	-0-	75	1	1750	3	N	-0-					20
							2	4									
01	2775	N	2775	-0-	-0-	-0-	55	1	2718	3	N	-0-					20
							2	4									
02	2128	N	2030	-0-	-98	-0-	49	1	1979	3	N	-0-					20
							2	4									
03	2133	N	2133	-0-	-0-	-0-	47	1	2084	3	N	-0-					20
							2	4									
04	2310	N	1957	-0-	-353	-0-	41	1	1914	3	N	-0-					20
							2	4									
05	2263	N	1915	-0-	-348	-0-	43	1	1870	3	N	-0-					20
							2	4									

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

12	1627	N	1627	-0-	-0-	-0-	32	1	1571	3	N	20					54
							2	4	22	9							
01	1426	N	1118	-0-	-308	-0-	17	1	1092	3	N	6					60
							2	4	7	9							
02	2297	N	2297	-0-	-0-	-0-	49	1	2216	3	N	27					87
							2	4	30	9							
03	2343	N	2343	-0-	-0-	-0-	44	1	2282	3	N	14					101
							2	4	15	9							
04	2883	N	2883	-0-	-0-	-0-	62	1	2795	3	N	22					123
							2	4	24	9							
*05	2567	N	2567	-0-	-0-	-0-	56	1	2502	3	N	6					129
							2	4	7	9							

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4828	X	4828	-0-	-0-	-0-	4811	3	17	9	N	15					141
01	4932	X	4932	-0-	-0-	-0-	4932	3			N	-0-					141
02	3808	X	3126	-0-	-682	-0-	3126	3			N	-0-					141
03	4216	X	3507	-0-	-709	-0-	3474	3	33	9	N	30					171
04	4749	X	4749	-0-	-0-	-0-	4738	3	11	9	N	10					181
*05	4314	X	4314	-0-	-0-	-0-	4314	3			N	-0-	175	1	6	5	-0-

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

12	2346	X	2346	-0-	-0-	-0-	47	1	2297	3	N	-0-					82
							2	4									
01	3079	X	3079	-0-	-0-	-0-	59	1	3018	3	N	-0-					82
							2	4									
02	2280	X	2280	-0-	-0-	-0-	50	1	2228	3	N	-0-					82
							2	4									
03	3196	X	3196	-0-	-0-	-0-	55	1	3139	3	N	-0-					82
							2	4									
04	2463	X	2463	-0-	-0-	-0-	34	1	2427	3	N	-0-					82
							2	4									
*05	2307	X	2307	-0-	-0-	-0-	40	1	2265	3	N	-0-					82
							2	4									

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

12	1674	N	564	-0-	-1110	-0-	17	1	519	3	N	24					126
							2	4	26	9							
01	1550	N	2	-0-	-1548	-0-	2	4			N	-0-					126
02	1484	N	2	-0-	-1482	-0-	2	4			N	-0-					126
03	558	N	16	-0-	-542	-0-	2	4	14	9	N	13	13	5			126
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					126
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					126

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

12	465	N	452	-0-	-13	-0-	452	3			N	-0-					128
01	465	N	435	-0-	-30	-0-	435	3			N	-0-					128
02	420	N	401	-0-	-19	-0-	401	3			N	-0-					128
03	465	N	406	-0-	-59	-0-	406	3			N	-0-					128
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					128
*05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					128

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

12	6262	X	5104	-0-	-1158	-0-	382	1	4711	2	N	10					128
							11	9									
01	6014	X	2797	-0-	-3217	-0-	2794	2	3	9	N	3					131
02	5432	X	4159	-0-	-1273	-0-	284	1	3875	2	N	-0-					131
03	5263	X	5263	-0-	-0-	-0-	322	1	4941	2	N	-0-					131
04	4950	X	1606	-0-	-3344	-0-	102	1	1490	2	N	13					144
							14	9									
*05	7197	X	7197	-0-	-0-	-0-	379	1	6778	2	N	36					180
							40	9									

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

12	2821	X	1858	-0-	-963	-0-	1850	3	8	9	N	7					47
01	2480	N	2252	-0-	-228	-0-	2235	3	17	9	N	15					62
02	2324	N	2239	-0-	-85	-0-	2229	3	10	9	N	9					71
03	2202	N	2202	-0-	-0-	-0-	2202	3			N	-0-					71
04	2190	N	2187	-0-	-3	-0-	2180	3	7	9	N	6					77
*05	2730	N	2730	-0-	-0-	-0-	2693	3	37	9	N	34					111

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

12	2511	X	2239	-0-	-272	-0-	59	1	2178	3	N	-0-					91
							2	4									
01	2511	X	2018	-0-	-493	-0-	57	1	1959	3	N	-0-					91
							2	4									
02	2268	X	2155	-0-	-113	-0-	64	1	2089	3	N	-0-					91
							2	4									
03	2418	X	2359	-0-	-59	-0-	68	1	2289	3	N	-0-					91
							2	4									
04	2340	X	2263	-0-	-77	-0-	63	1	2198	3	N	-0-					91
							2	4									
05	2387	X	2285	-0-	-102	-0-	63	1	2220	3	N	-0-					91
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1308	-0-		-118	-0-	17	1	1289	3	N	-0-					13
								2	4									
01	1395	N	987	-0-		-408	-0-	12	1	965	3	N	7					20
								2	4	8	9							
02	1316	N	1229	-0-		-87	-0-	14	1	1209	3	N	4					24
								2	4	4	9							
03	1382	N	1382	-0-		-0-	-0-	17	1	1334	3	N	26					50
								2	4	29	9							
04	1295	N	1295	-0-		-0-	-0-	21	1	1270	3	N	2					52
								2	4	2	9							
05	1364	N	1317	-0-		-47	-0-	19	1	1296	3	N	-0-					52
								2	4									

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	545	-0-		-75	-0-	21	1	522	3	N	-0-					118
								2	4									
01	1256	N	1256	-0-		-0-	-0-	23	1	1190	3	N	37					155
								2	4	41	9							
02	1092	N	1092	-0-		-0-	-0-	20	1	1063	3	N	6					161
								2	4	7	9							
03	1098	N	1098	-0-		-0-	-0-	20	1	1070	3	N	5					166
								2	4	6	9							
04	1200	N	1004	-0-		-196	-0-	18	1	969	3	N	14					180
								2	4	15	9							
05	1209	N	1004	-0-		-205	-0-	19	1	974	3	N	8					188
								2	4	9	9							

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1734	-0-		-188	-0-	170	1	1516	3	N	42	202	1			21
								2	4	46	9							
01	3100	N	5701	-0-		2601	2601	170	1	5468	3	N	55					76
								2	4	61	9							
02	2800	N	1545	-0-		-1255	1346	131	1	1348	3	N	58					134
								2	4	64	9							
03	3100	N	1917	-0-		-1183	163	163	1	1704	3	N	44					178
								2	4	48	9							
04	2880	X	1979	-0-		-901	-0-	161	1	1516	3	N	273	369	1			82
								2	4	300	9							
05	2976	X	1429	-0-		-1547	-0-	138	1	1289	3	N	-0-					82
								2	4									

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2086	N	2086	-0-		-0-	-0-	32	1	2052	3	N	-0-					161
								2	4									
01	2520	N	2520	-0-		-0-	-0-	35	1	2483	3	N	-0-					161
								2	4									
02	2067	N	2067	-0-		-0-	-0-	31	1	2034	3	N	-0-					161
								2	4									
03	2309	N	2309	-0-		-0-	-0-	33	1	2246	3	N	25					186
								2	4	28	9							
04	2400	N	2204	-0-		-196	-0-	31	1	2142	3	N	26					212
								2	4	29	9							
05	2294	N	2045	-0-		-249	-0-	38	1	2002	3	N	3					215
								2	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1506	N	1506	-0-	-0-	-0-	48	1	1456	3	N	-0-					35
							2	4									
01	1569	N	1569	-0-	-0-	-0-	49	1	1518	3	N	-0-					35
							2	4									
02	1356	N	1356	-0-	-0-	-0-	44	1	1263	3	N	43	49	5			29
							2	4	47	9							
03	1519	N	1445	-0-	-74	-0-	45	1	1386	3	N	11					40
							2	4	12	9							
04	1470	N	1375	-0-	-95	-0-	41	1	1332	3	N	-0-					40
							2	4									
05	1488	N	1422	-0-	-66	-0-	45	1	1375	3	N	-0-					40
							2	4									

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2671	N	2671	-0-	-0-	-0-	62	1	2607	3	N	-0-					69
							2	4									
01	2888	N	2888	-0-	-0-	-0-	62	1	2824	3	N	-0-					69
							2	4									
02	2744	N	2744	-0-	-0-	-0-	49	1	2693	3	N	-0-					69
							2	4									
03	2916	N	2916	-0-	-0-	-0-	54	1	2860	3	N	-0-					69
							2	4									
04	2665	N	2665	-0-	-0-	-0-	53	1	2610	3	N	-0-					69
							2	4									
*05	2578	N	2578	-0-	-0-	-0-	42	1	2534	3	N	-0-					69
							2	4									

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	195	-0-	-1603	-0-	7	1	186	3	N	-0-					205
							2	4									
01	1767	N	81	-0-	-1686	-0-	4	1	75	3	N	-0-					205
							2	4									
02	532	N	423	-0-	-109	-0-	13	1	408	3	N	-0-					205
							2	4									
03	2008	N	2008	-0-	-0-	-0-	29	1	1963	3	N	13					218
							2	4	14	9							
04	1823	N	1823	-0-	-0-	-0-	29	1	1792	3	N	-0-	175	1			43
							2	4									
*05	512	N	512	-0-	-0-	-0-	12	1	494	3	N	4					47
							2	4	4	9							

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3357	X	3357	-0-	-0-	-0-	3357	3			N	-0-					-0-
01	3047	X	3047	-0-	-0-	-0-	3047	3			N	-0-					-0-
02	2690	X	2690	-0-	-0-	-0-	2688	3	2	9	N	2					2
03	2898	X	2898	-0-	-0-	-0-	2898	3			N	-0-					2
04	2703	X	2703	-0-	-0-	-0-	2703	3			N	-0-					2
*05	2741	X	2741	-0-	-0-	-0-	2741	3			N	-0-					2

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2273	N	2273	-0-		-0-	-0-	50	1	2221	3	N	-0-					-0-
								2	4									
01	2232	N	2212	-0-		-20	-0-	51	1	2159	3	N	-0-					-0-
								2	4									
02	2030	N	2030	-0-		-0-	-0-	46	1	1969	3	N	12					12
								2	4	13	9							
03	2263	N	2196	-0-		-67	-0-	50	1	2143	3	N	1					13
								2	4	1	9							
04	2100	N	2034	-0-		-66	-0-	55	1	1971	3	N	5					18
								2	4	6	9							
05	2263	N	2111	-0-		-152	-0-	49	1	2060	3	N	-0-					18
								2	4									

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4679	X	4679	-0-		-0-	-0-	64	1	4493	3	N	109	572	1			125
								2	4	120	9							
01	4526	X	4522	-0-		-4	-0-	59	1	4430	3	N	28					153
								2	4	31	9							
02	4312	X	4195	-0-		-117	-0-	51	1	4017	3	N	114					267
								2	4	125	9							
03	4774	X	4677	-0-		-97	-0-	67	1	4552	3	N	51	188	1			130
								2	4	56	9							
04	4620	X	4373	-0-		-247	-0-	55	1	4248	3	N	62					192
								2	4	68	9							
05	4681	X	3979	-0-		-702	-0-	50	1	3854	3	N	66	167	1	81	5	10
								2	4	73	9							

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2032	-0-		-448	-0-	49	1	1960	3	N	19					232
								2	4	21	9							
01	2633	N	2633	-0-		-0-	-0-	50	1	2562	3	N	17					249
								2	4	19	9							
02	2495	N	2495	-0-		-0-	-0-	49	1	2444	3	N	-0-					249
								2	4									
03	2589	N	2589	-0-		-0-	-0-	52	1	2494	3	N	37					286
								2	4	41	9							
04	2490	N	2429	-0-		-61	-0-	50	1	2377	3	N	-0-					286
								2	4									
05	2759	N	2440	-0-		-319	-0-	48	1	2384	3	N	5					291
								2	4	6	9							

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	1930	-0-		-643	-0-	68	1	1860	3	N	-0-					131
								2	4									
01	2441	N	2441	-0-		-0-	-0-	76	1	2363	3	N	-0-					131
								2	4									
02	2189	N	2189	-0-		-0-	-0-	78	1	2090	3	N	17					148
								2	4	19	9							
03	2457	N	2457	-0-		-0-	-0-	85	1	2370	3	N	-0-					148
								2	4									
04	2316	N	2316	-0-		-0-	-0-	80	1	2234	3	N	-0-					148
								2	4									
*05	2555	N	2555	-0-		-0-	-0-	90	1	2450	3	N	12					160
								2	4	13	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1746	-0-	-269	-0-	49	1	1695	3	N	-0-	150	1			68
							2	4									
01	1953	N	680	-0-	-1273	-0-	21	1	657	3	N	-0-					68
							2	4									
02	1904	N	221	-0-	-1683	-0-	6	1	211	3	N	2					70
							2	4	2	9							
03	1736	N	2	-0-	-1734	-0-	2	4			N	-0-					70
04	660	N	2	-0-	-658	-0-	2	4			N	-0-					70
*05	1710	N	1710	-0-	-0-	-0-	46	1	1662	3	N	-0-					70
							2	4									

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

12	100	N	100	-0-	-0-	-0-	1	1	97	3	N	-0-					47
							2	4									
01	104	N	104	-0-	-0-	-0-	1	1	101	3	N	-0-					47
							2	4									
02	102	N	102	-0-	-0-	-0-	1	1	99	3	N	-0-					47
							2	4									
03	112	N	112	-0-	-0-	-0-	1	1	109	3	N	-0-					47
							2	4									
04	102	N	102	-0-	-0-	-0-	1	1	99	3	N	-0-					47
							2	4									
05	124	N	113	-0-	-11	-0-	2	1	109	3	N	-0-					47
							2	4									

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

12	3912	X	3912	-0-	-0-	-0-	3909	3	3	9	N	3					124
01	3797	X	3797	-0-	-0-	-0-	3797	3			N	-0-					124
02	3370	X	3370	-0-	-0-	-0-	3370	3			N	-0-					124
03	3765	X	3765	-0-	-0-	-0-	3761	3	4	9	N	4					128
04	3502	X	3502	-0-	-0-	-0-	3502	3			N	-0-					128
*05	3402	X	3402	-0-	-0-	-0-	3402	3			N	-0-					128

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

12	4123	X	2527	-0-	-1596	-0-	86	1	2439	3	N	-0-					20
							2	4									
01	4123	X	4111	-0-	-12	-0-	113	1	3996	3	N	-0-					20
							2	4									
02	3930	X	3930	-0-	-0-	-0-	138	1	3786	3	N	4					24
							2	4	4	9							
03	4234	X	4234	-0-	-0-	-0-	146	1	4086	3	N	-0-					24
							2	4									
04	3990	X	3969	-0-	-21	-0-	138	1	3829	3	N	-0-					24
							2	4									
05	4123	X	4008	-0-	-115	-0-	142	1	3864	3	N	-0-					24
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2098	-0-	-506	-0-	73	1	2023	3	N	-0-					86
							2	4									
01	3064	X	3064	-0-	-0-	-0-	99	1	2963	3	N	-0-					86
							2	4									
02	2819	X	2819	-0-	-0-	-0-	105	1	2712	3	N	-0-					86
							2	4									
03	3495	X	3495	-0-	-0-	-0-	143	1	3350	3	N	-0-					86
							2	4									
04	3637	X	3637	-0-	-0-	-0-	157	1	3475	3	N	3					89
							2	4	3	9							
*05	3648	X	3648	-0-	-0-	-0-	159	1	3487	3	N	-0-					89
							2	4									

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1805	N	1805	-0-	-0-	-0-	80	1	1697	3	N	24					190
							2	4	26	9							
01	14	N	-0-	-0-	-14	-0-					N	-0-					190
02	399	N	399	-0-	-0-	-0-	16	1	381	3	N	-0-					190
							2	4									
03	1798	N	1241	-0-	-557	-0-	47	1	1192	3	N	-0-					190
							2	4									
04	1613	N	1613	-0-	-0-	-0-	64	1	1547	3	N	-0-					190
							2	4									
*05	1624	N	1624	-0-	-0-	-0-	62	1	1560	3	N	-0-					190
							2	4									

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3229	-0-	-801	-0-	38	1	3181	3	N	7					64
							2	4	8	9							
01	4030	X	3950	-0-	-80	-0-	56	1	3873	3	N	17					81
							2	4	19	9							
02	3640	X	3595	-0-	-45	-0-	59	1	3528	3	N	5					86
							2	4	6	9							
03	4141	X	4141	-0-	-0-	-0-	56	1	3928	3	N	141					227
							2	4	155	9							
04	4032	X	4032	-0-	-0-	-0-	48	1	3982	3	N	-0-					227
							2	4									
*05	4110	X	4110	-0-	-0-	-0-	62	1	3933	3	N	103	197	1			133
							2	4	113	9							

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5532	X	5532	-0-	-0-	-0-	90	1	5394	3	N	42	189	1			55
							2	4	46	9							
01	5208	X	2257	-0-	-2951	-0-	38	1	2202	3	N	14					69
							2	4	15	9							
02	5417	X	5417	-0-	-0-	-0-	95	1	5301	3	N	17					86
							2	4	19	9							
03	5518	X	5352	-0-	-166	-0-	94	1	5182	3	N	67					153
							2	4	74	9							
04	5340	X	5093	-0-	-247	-0-	89	1	4925	3	N	70					223
							2	4	77	9							
05	5983	X	5116	-0-	-867	-0-	91	1	4948	3	N	68	207	1			84
							2	4	75	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	975	-0-	-482	-0-	103	1 2 4	870	3	N	-0-					264
01	2025	N	2025	-0-	-0-	-0-	103	1 2 4	1920	3	N	-0-					264
02	1427	N	1427	-0-	-0-	-0-	27	1 2 4	1398	3	N	-0-					264
03	1521	N	1521	-0-	-0-	-0-	26	1 2 4	1493	3	N	-0-					264
04	1860	N	1358	-0-	-502	-0-	25	1 2 4	1331	3	N	-0-					264
05	1581	N	1280	-0-	-301	-0-	23	1 2 4	1255	3	N	-0-	168	1			96

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	3041	-0-	-121	-0-	57	1 2 4	2982	3	N	-0-					106
01	3516	X	3516	-0-	-0-	-0-	57	1 2 4	3457	3	N	-0-					106
02	2914	X	2914	-0-	-0-	-0-	36	1 2 4	2876	3	N	-0-					106
03	3378	X	3378	-0-	-0-	-0-	46	1 2 4	3330	3	N	-0-					106
04	3060	X	2333	-0-	-727	-0-	63	1 2 4	2268	3	N	-0-					106
*05	3248	X	3248	-0-	-0-	-0-	61	1 2 4	3185	3	N	-0-					106

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2916	X	2916	-0-	-0-	-0-	68	1 2 4	2846	3	N	-0-					35
01	3194	X	3194	-0-	-0-	-0-	75	1 2 4	3117	3	N	-0-					35
02	2739	X	2739	-0-	-0-	-0-	66	1 2 4	2665	3 6	N	5					40
03	3036	N	3036	-0-	-0-	-0-	77	1 2 4	2957	3	N	-0-					40
04	2880	X	2880	-0-	-0-	-0-	68	1 2 4	2810	3	N	-0-					40
*05	2890	X	2890	-0-	-0-	-0-	69	1 2 4	2819	3	N	-0-					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	3802	-0-	-1220	-0-	74	1	3726	3	N	-0-					59
							2	4									
01	5471	X	5471	-0-	-0-	-0-	72	1	5397	3	N	-0-					59
							2	4									
02	5631	X	5631	-0-	-0-	-0-	88	1	5541	3	N	-0-					59
							2	4									
03	4991	X	4623	-0-	-368	-0-	77	1	4544	3	N	-0-					59
							2	4									
04	5220	X	5035	-0-	-185	-0-	90	1	4943	3	N	-0-					59
							2	4									
05	6231	X	4840	-0-	-1391	-0-	76	1	4762	3	N	-0-					59
							2	4									

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

12	6448	X	5819	-0-	-629	-0-	5768	3	51	9	N	46	190	1			120
01	6665	X	5593	-0-	-1072	-0-	5578	3	15	9	N	14					134
02	6020	X	5243	-0-	-777	-0-	5230	3	13	9	N	12					146
03	6665	X	5730	-0-	-935	-0-	5678	3	52	9	N	47					193
04	5820	X	5538	-0-	-282	-0-	5493	3	45	9	N	41					234
05	5828	X	5748	-0-	-80	-0-	5697	3	51	9	N	46	57	1			223

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

12	4557	X	3899	-0-	-658	-0-	134	1	3751	3	N	13					203
							14	9									
01	4557	X	3851	-0-	-706	-0-	139	1	3690	3	N	20					223
							22	9									
02	4116	X	2891	-0-	-1225	-0-	106	1	2785	3	N	-0-					223
03	4803	X	4803	-0-	-0-	-0-	173	1	4624	3	N	5					228
							6	9									
04	4290	X	3929	-0-	-361	-0-	147	1	3730	3	N	47	213	1			62
							52	9									
05	3906	X	3389	-0-	-517	-0-	124	1	3265	3	N	-0-					62

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

12	2945	X	2699	-0-	-246	-0-	2699	3			N	-0-					32
01	2980	X	2980	-0-	-0-	-0-	2980	3			N	-0-					32
02	2884	X	2248	-0-	-636	-0-	2217	3	31	9	N	28					60
03	3193	X	2648	-0-	-545	-0-	2613	3	35	9	N	32					92
04	3090	X	2377	-0-	-713	-0-	2364	3	13	9	N	12					104
05	2976	X	2878	-0-	-98	-0-	2867	3	11	9	N	10					114

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3221	X	3221	-0-	-0-	-0-	3221	3			N	-0-					101
01	1209	X	-0-	-0-	-1209	-0-					N	-0-					101
02	1092	X	-0-	-0-	-1092	-0-					N	-0-					101
03	1209	X	6	-0-	-1203	-0-	6	3			N	-0-					101
04	1170	X	-0-	-0-	-1170	-0-					N	-0-					101
05	1209	X	-0-	-0-	-1209	-0-					N	-0-					101

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

12	4836	X	4208	-0-	-628	-0-	133	1	4073	3	N	-0-					87
							2	4									
01	4836	X	4623	-0-	-213	-0-	146	1	4475	3	N	-0-					87
							2	4									
02	4368	X	4220	-0-	-148	-0-	138	1	4076	3	N	4					91
							2	4	4	9							
03	4836	X	4212	-0-	-624	-0-	134	1	4076	3	N	-0-					91
							2	4									
04	4680	X	4590	-0-	-90	-0-	157	1	4419	3	N	11					102
							2	4	12	9							
05	4681	X	4674	-0-	-7	-0-	156	1	4512	3	N	4					106
							2	4	4	9							

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

12	1521	N	1521	-0-	-0-	-0-	1519	3	2	9	N	2					54
01	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					54
02	1389	N	1389	-0-	-0-	-0-	1339	3	50	9	N	45					99
03	1608	N	1608	-0-	-0-	-0-	1598	3	10	9	N	9					108
04	1486	N	1486	-0-	-0-	-0-	1436	3	50	9	N	45					153
05	1550	N	1489	-0-	-61	-0-	1450	3	39	9	N	35					188

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

12	682	N	652	-0-	-30	-0-	11	1	639	3	N	-0-					146
							2	4									
01	607	N	607	-0-	-0-	-0-	12	1	593	3	N	-0-					146
							2	4									
02	616	N	548	-0-	-68	-0-	8	1	538	3	N	-0-					146
							2	4									
03	651	N	594	-0-	-57	-0-	9	1	583	3	N	-0-					146
							2	4									
04	607	N	607	-0-	-0-	-0-	10	1	595	3	N	-0-					146
							2	4									
05	620	N	577	-0-	-43	-0-	9	1	566	3	N	-0-					146
							2	4									

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
02	14B2 EXT		9495	-0-	9495	9495	174	1	9046	3	N	249	193	1			229
							1	4	274	9							
03	14B2 EXT		11490	-0-	11490	20985	252	1	10905	3	N	301	395	1			135
							2	4	331	9							
04	14B2 EXT		9521	-0-	9521	30506	245	1	8959	3	N	286	194	1			227
							2	4	315	9							
*05	38934	X	8428	-0-	-30506	-0-	229	1	8087	3	N	100	201	1			126
							2	4	110	9							

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

12	6634	X	5685	-0-	-949	-0-	119	1	5564	3	N	-0-					97
							2	4									
01	6324	X	4719	-0-	-1605	-0-	116	1	4601	3	N	-0-					97
							2	4									
02	5712	X	5013	-0-	-699	-0-	114	1	4897	3	N	-0-					97
							2	4									
03	6200	X	5501	-0-	-699	-0-	113	1	5386	3	N	-0-					97
							2	4									
04	6000	X	5873	-0-	-127	-0-	119	1	5752	3	N	-0-					97
							2	4									
*05	5926	X	5926	-0-	-0-	-0-	113	1	5811	3	N	-0-					97
							2	4									

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

12	3069	X	2611	-0-	-458	-0-	88	1	2507	3	N	13					136
							2	4	14	9							
01	3069	X	2658	-0-	-411	-0-	95	1	2561	3	N	-0-					136
							2	4									
02	2716	X	2450	-0-	-266	-0-	89	1	2359	3	N	-0-					136
							2	4									
03	2778	N	2778	-0-	-0-	-0-	97	1	2662	3	N	15					151
							2	4	17	9							
04	2626	N	2626	-0-	-0-	-0-	98	1	2505	3	N	19					170
							2	4	21	9							
*05	2817	N	2817	-0-	-0-	-0-	100	1	2715	3	N	-0-					170
							2	4									

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

12	5859	X	5639	-0-	-220	-0-	151	1	5457	3	N	26					270
							2	4	29	9							
01	6134	X	6134	-0-	-0-	-0-	192	1	5940	3	N	-0-					270
							2	4									
02	5292	X	4915	-0-	-377	-0-	138	1	4762	3	N	12					282
							2	4	13	9							
03	5797	X	5576	-0-	-221	-0-	149	1	5410	3	N	14					296
							2	4	15	9							
04	5760	X	5668	-0-	-92	-0-	151	1	5512	3	N	3					299
							2	4	3	9							
05	6138	X	5728	-0-	-410	-0-	153	1	5551	3	N	20					319
							2	4	22	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6107	X	2643	-0-	-3464	-0-	128	1	2454	3	N	54					306
							2	4	59	9							
01	6671	X	6671	-0-	-0-	-0-	324	1	6198	3	N	134					440
							2	4	147	9							
02	5488	X	5069	-0-	-419	-0-	262	1	4805	3	N	-0-					440
							2	4									
03	6175	X	6175	-0-	-0-	-0-	325	1	5670	3	N	162	185	1			417
							2	4	178	9							
04	6150	X	5551	-0-	-599	-0-	304	1	5209	3	N	33	371	1			79
							2	4	36	9							
05	6665	X	5921	-0-	-744	-0-	385	1	5478	3	N	51					130
							2	4	56	9							

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

12	3441	X	72	-0-	-3369	-0-	2	1	68	3	N	-0-					161
							2	4									
01	3441	X	28	-0-	-3413	-0-	1	1	27	3	N	-0-					161
02	2968	X	61	-0-	-2907	-0-	3	1	57	3	N	-0-					161
							1	4									
03	744	X	152	-0-	-592	-0-	7	1	143	3	N	-0-					161
							2	4									
04	360	X	2	-0-	-358	-0-	2	4			N	-0-					161
05	62	X	2	-0-	-60	-0-	2	4			N	-0-					161

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

12	2542	X	1825	-0-	-717	-0-	47	1	1776	3	N	-0-					160
							2	4									
01	2542	X	1697	-0-	-845	-0-	48	1	1647	3	N	-0-					160
							2	4									
02	2296	X	688	-0-	-1608	-0-	30	1	656	3	N	-0-					160
							2	4									
03	1891	X	232	-0-	-1659	-0-	10	1	214	3	N	5					165
							2	4	6	9							
04	1830	X	152	-0-	-1678	-0-	6	1	144	3	N	-0-					165
							2	4									
*05	2092	X	2092	-0-	-0-	-0-	32	1	2058	3	N	-0-					165
							2	4									

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

12	24	N	24	-0-	-0-	-0-	2	4	22	9	N	20					97
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					97
02	2410	N	2410	-0-	-0-	-0-	103	1	2305	3	N	-0-					97
							2	4									
03	646	N	646	-0-	-0-	-0-	28	1	616	3	N	-0-					97
							2	4									
04	3000	N	5532	-0-	2532	2532	210	1	5305	3	N	14					111
							2	4	15	9							
*05	3100	N	4579	-0-	1479	4011	194	1	4162	3	N	201	191	1			121
							2	4	221	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5773	X	5773	-0-	-0-	-0-	240	1	5265	3	N	242	381	1	29	5	65
							2	4	266	9							
01	5829	X	5829	-0-	-0-	-0-	248	1	5379	3	N	182	195	1			52
							2	4	200	9							
02	5119	X	5119	-0-	-0-	-0-	213	1	4614	3	N	264	185	1			131
							2	4	290	9							
03	5521	X	5521	-0-	-0-	-0-	234	1	4992	3	N	266	359	1			38
							2	4	293	9							
04	5072	X	5072	-0-	-0-	-0-	217	1	4660	3	N	175					213
							2	4	193	9							
*05	4964	X	4964	-0-	-0-	-0-	206	1	4664	3	N	84					297
							2	4	92	9							

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2682	-0-	-170	-0-	2603	3	79	9	N	72	191	1	18	5	11
01	2852	N	2585	-0-	-267	-0-	2584	3	1	9	N	1					12
02	2492	N	2231	-0-	-261	-0-	2222	3	9	9	N	8					20
03	2697	N	2409	-0-	-288	-0-	2394	3	15	9	N	14					34
04	2490	N	2429	-0-	-61	-0-	2348	3	81	9	N	74					108
05	2480	N	2403	-0-	-77	-0-	2403	3			N	-0-					108

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	5123	-0-	-178	-0-	279	1	4775	3	N	61					170
							2	4	67	9							
01	5301	X	2809	-0-	-2492	-0-	123	1	2633	3	N	46	187	1			29
							2	4	51	9							
02	4788	X	2172	-0-	-2616	-0-	70	1	2017	3	N	75					104
							2	4	83	9							
03	5301	X	1951	-0-	-3350	-0-	68	1	1827	3	N	49					153
							2	4	54	9							
04	5130	X	2167	-0-	-2963	-0-	106	1	1968	3	N	83	187	1			49
							2	4	91	9							
05	5115	X	1820	-0-	-3295	-0-	76	1	1614	3	N	116					165
							2	4	128	9							

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	3749	-0-	-1397	-0-	151	1	3578	3	N	16	184	1	22	5	50
							2	4	18	9							
01	5084	X	5084	-0-	-0-	-0-	191	1	4891	3	N	-0-					50
							2	4									
02	4508	X	3251	-0-	-1257	-0-	136	1	3113	3	N	-0-					50
							2	4									
03	5402	X	5402	-0-	-0-	-0-	212	1	5188	3	N	-0-					50
							2	4									
04	4740	X	4456	-0-	-284	-0-	180	1	4274	3	N	-0-					50
							2	4									
05	5084	X	4427	-0-	-657	-0-	177	1	4248	3	N	-0-					50
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	X	5586	-0-	-1141	-0-	120	1	5464	3	N	-0-					143
							2	4									
01	6509	X	6509	-0-	-0-	-0-	135	1	6371	3	N	1					144
							2	4	1	9							
02	5990	X	5990	-0-	-0-	-0-	123	1	5800	3	N	59					203
							2	4	65	9							
03	6448	X	6113	-0-	-335	-0-	128	1	5972	3	N	10					213
							2	4	11	9							
04	6240	X	5671	-0-	-569	-0-	120	1	5530	3	N	17					230
							2	4	19	9							
05	6634	X	6293	-0-	-341	-0-	128	1	6152	3	N	10	191	1			49
							2	4	11	9							

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9362	X	9362	-0-	-0-	-0-	668	1	7486	3	N	1096	1120	1	71	5	189
							2	4	1206	9							
01	10033	X	10033	-0-	-0-	-0-	741	1	8261	3	N	935	837	1	128	5	159
							2	4	1029	9							
02	11858	X	11858	-0-	-0-	-0-	686	1	10345	3	N	750	739	1			170
							2	4	825	9							
03	11943	X	11943	-0-	-0-	-0-	757	1	9994	3	N	1082	956	1			296
							2	4	1190	9							
04	5594	X	5594	-0-	-0-	-0-	511	1	4568	3	N	466	545	1			217
							2	4	513	9							
*05	643	X	643	-0-	-0-	-0-	81	1	369	3	N	174	52	5			339
							2	4	191	9							

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6875	X	6875	-0-	-0-	-0-	544	1	5935	3	N	358	555	1			94
							2	4	394	9							
01	3346	X	3346	-0-	-0-	-0-	514	1	2476	3	N	322	358	1	29	5	29
							2	4	354	9							
02	2240	X	1267	-0-	-973	-0-	314	1	951	3	N	-0-					29
							2	4									
03	2480	X	910	-0-	-1570	-0-	245	1	663	3	N	-0-					29
							2	4									
04	2400	X	7	-0-	-2393	-0-	1	1	6	3	N	-0-					29
05	2480	X	-0-	-0-	-2480	-0-					N	-0-					29

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2834	N	2834	-0-	-0-	-0-	229	1	2593	3	N	9					170
							2	4	10	9							
01	2285	N	2285	-0-	-0-	-0-	80	1	2186	3	N	15					185
							2	4	17	9							
02	2044	N	1717	-0-	-327	-0-	58	1	1558	3	N	90	191	1			84
							2	4	99	9							
03	2263	N	2019	-0-	-244	-0-	53	1	1679	3	N	259	191	1	69	5	83
							2	4	285	9							
04	2130	N	1574	-0-	-556	-0-	30	1	1539	3	N	3					86
							2	4	3	9							
05	1891	N	1685	-0-	-206	-0-	32	1	1581	3	N	64					150
							2	4	70	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -1875- WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	357	-0-	-15	-0-	3	1	328	3	N	22					81
							2	4	24	9							
01	355	N	355	-0-	-0-	-0-	3	1	347	3	N	3					84
							2	4	3	9							
02	308	N	298	-0-	-10	-0-	2	1	283	3	N	10					94
							2	4	11	9							
03	401	N	401	-0-	-0-	-0-	2	1	388	3	N	8					102
							2	4	9	9							
04	330	N	328	-0-	-2	-0-	3	1	304	3	N	17					119
							2	4	19	9							
05	341	N	328	-0-	-13	-0-	3	1	312	3	N	10					129
							2	4	11	9							

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	5	1	390	3	N	10					82
							2	4	11	9							
01	380	N	380	-0-	-0-	-0-	5	1	373	3	N	-0-					82
							2	4									
02	392	N	332	-0-	-60	-0-	4	1	326	3	N	-0-					82
							2	4									
03	403	N	133	-0-	-270	-0-	1	1	106	3	N	22					104
							2	4	24	9							
04	1544	N	1544	-0-	-0-	-0-	196	1	1249	3	N	88					192
							2	4	97	9							
*05	993	N	993	-0-	-0-	-0-	195	1	796	3	N	-0-	192	1			-0-
							2	4									

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					319
01	T. A.		4	-0-	4	4	4	4			N	-0-					319
02	T. A.		-0-	-0-	-0-	4					N	-0-					319
03	T. A.		-0-	-0-	-0-	4					N	-0-					319
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					319
05	14B2 EXT		-0-	-0-	-0-	4					N	-0-					319

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 2 RRCID -> 169371 COMPL. DATE 04/27/1998 TOTAL DEPTH 8200 PERF. 7970 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	243	-0-	-439	-0-	243	2			N	-0-					61
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					61
02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					61
03	248	N	-0-	-0-	-248	-0-					N	-0-					61
04	360	N	-0-	-0-	-360	-0-					N	-0-					61
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					61

HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1425	-0-	-94	-0-	1425	2			N	-0-					123
01	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					123
02	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					123
03	1426	N	1251	-0-	-175	-0-	1251	2			N	-0-					123
04	1350	N	1311	-0-	-39	-0-	1311	2			N	-0-					123
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4284	X	4284	-0-	-0-	-0-	3392	2	892	9	N	811	782	1			608
01	3925	X	3925	-0-	-0-	-0-	3060	2	865	9	N	786	1021	1			373
02	1960	X	1689	-0-	-271	-0-	1478	2	211	9	N	192					565
03	2170	X	2163	-0-	-7	-0-	1761	2	402	9	N	365	389	1			541
04	2181	X	2181	-0-	-0-	-0-	1904	2	277	9	N	252	390	1			403
05	2170	X	2154	-0-	-16	-0-	1815	2	339	9	N	308	384	1			327

CHESAPEAKE OPERATING, INC. 147715
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					107
01	651	N	600	-0-	-51	-0-	600	2			N	-0-					107
02	532	N	511	-0-	-21	-0-	511	2			N	-0-					107
03	620	N	530	-0-	-90	-0-	530	2			N	-0-					107
04	570	N	502	-0-	-68	-0-	502	2			N	-0-					107
05	558	N	201	-0-	-357	-0-	199	2	2	9	N	2					109

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					3
01	4	N	-0-	-0-	-4	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3

LOESCH, FRED WELL #: 1 RRCID -> 136585 COMPL. DATE 10/05/1990 TOTAL DEPTH 9697 PERF. 7306 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1112	-0-	-66	-0-	1101	2	11	9	N	10					239
01	1076	N	1076	-0-	-0-	-0-	1075	2	1	9	N	1					240
02	939	N	939	-0-	-0-	-0-	916	2	23	9	N	21					261
03	1116	N	1075	-0-	-41	-0-	1019	2	56	9	N	51					312
04	1050	N	1005	-0-	-45	-0-	981	2	24	9	N	22	197	1			137
05	1054	N	1040	-0-	-14	-0-	1028	2	12	9	N	11					148

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8339	X	2944	-0-	-5395	-0-	2743	2	201	9	N	183					835
01	7874	X	455	-0-	-7419	-0-	431	2	24	9	N	22	194	1			663
02	7112	X	4643	-0-	-2469	-0-	550	1	3671	2	N	384	191	1			856
							422	9									
03	8404	X	8404	-0-	-0-	-0-	710	1	6915	2	N	708	775	1			789
							779	9									
04	9700	X	9700	-0-	-0-	-0-	835	1	8031	2	N	758	774	1			773
							834	9									
*05	7044	X	7044	-0-	-0-	-0-	849	1	5659	2	N	487	961	1			299
							536	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PEYTON WELL #: 1811H RRCID -> 259541 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	10512					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08606 02/16/2011

ADOLPH WELL #: 9511H RRCID -> 262830 COMPL. DATE 06/16/2011 TOTAL DEPTH 7457 PERF. N/A

12	T. A.		4381	-0-	4381	56317	2585	2	1796	9	N	1633	1395	1			611
01	T. A.		5186	-0-	5186	61503	3622	2	1564	9	N	1422	1587	1			446
02	T. A.		5443	-0-	5443	66946	4364	2	1079	9	N	981	999	1			428
03	T. A.		5590	-0-	5590	72536	3963	2	1627	9	N	1479	1191	1			716
04	T. A.		2528	-0-	2528	75064	1828	2	700	9	N	636	988	1			364
05	T. A.		3767	-0-	3767	78831	2589	2	1178	9	N	1071	987	1			448

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

12	15253	X	15253	-0-	-0-	-0-	668	1	10896	2	N	3354	3411	1			505
							3689	9									
01	15255	X	15255	-0-	-0-	-0-	640	1	11413	2	N	2911	2693	1			723
							3202	9									
02	12329	X	12329	-0-	-0-	-0-	543	1	9379	2	N	2188	2000	1			911
							2407	9									
03	11633	X	11633	-0-	-0-	-0-	557	1	8455	2	N	2383	2871	1			423
							2621	9									
04	8640	X	4355	-0-	-4285	-0-	334	1	2959	2	N	965	1065	1			323
							1062	9									
*05	9304	X	9304	-0-	-0-	-0-	780	1	6106	2	N	2198	1956	1			565
							2418	9									

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

12	10075	X	8085	-0-	-1990	-0-	731	1	5268	2	N	1896	2159	1			281
							2086	9									
01	10075	X	6352	-0-	-3723	-0-	612	1	3962	2	N	1616	1271	1			626
							1778	9									
02	9100	X	5159	-0-	-3941	-0-	529	1	3285	2	N	1223	1100	1			749
							1345	9									
03	10075	X	7692	-0-	-2383	-0-	764	1	4809	2	N	1926	2168	1			507
							2119	9									
04	8163	X	8163	-0-	-0-	-0-	775	1	5614	2	N	1613	1621	1			499
							1774	9									
*05	8191	X	8191	-0-	-0-	-0-	835	1	5667	2	N	1535	1401	1			633
							1689	9									

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

12	0	W	17028	-0-	17028	423725	896	1	15463	2	N	608					1006
							669	9									
01	0	W	15829	-0-	15829	439554	984	1	14252	2	N	539	771	1			774
							593	9									
02	0	W	9352	-0-	9352	448906	337	1	8644	2	N	337	190	1			921
							371	9									
03	0	W	13329	-0-	13329	462235	881	1	11886	2	N	511	370	1			1062
							562	9									
04	0	W	14768	-0-	14768	477003	997	1	13215	2	N	505	1161	1			406
							556	9									
*05	491726	X	14723	-0-	-477003	-0-	813	1	13359	2	N	501	376	1			531
							551	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8165	X	8165	-0-	-0-	-0-	835	1	6504	2	N	751	581	1			407
							826	9									
01	8843	X	8843	-0-	-0-	-0-	849	1	7523	2	N	428	538	1			297
							471	9									
02	8715	X	8715	-0-	-0-	-0-	738	1	7306	2	N	610	330	1			577
							671	9									
03	7347	X	3952	-0-	-3395	-0-	391	1	3155	2	N	369	557	1			389
							406	9									
04	8298	X	8298	-0-	-0-	-0-	835	1	6779	2	N	622	744	1			267
							684	9									
05	7347	X	7289	-0-	-58	-0-	863	1	5781	2	N	586	564	1			289
							645	9									

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 10/09/2011 TOTAL DEPTH 8711 PERF. N/A

12	SHUT IN		6903	-0-	6903	74648	713	1	3081	2	N	2826	2894	1			638
							3109	9									
01	SHUT IN		8211	-0-	8211	82859	578	1	4641	2	N	2720	2529	1			829
							2992	9									
02	SHUT IN		5536	-0-	5536	88395	362	1	3385	2	N	1626	1996	1			459
							1789	9									
03	SHUT IN		7812	-0-	7812	96207	599	1	4409	2	N	2549	2342	1			666
							2804	9									
04	SHUT IN		5369	-0-	5369	101576	668	1	2894	2	N	1643	1976	1			333
							1807	9									
05	SHUT IN		6190	-0-	6190	107766	723	1	3177	2	N	2082	1613	1			802
							2290	9									

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

12	16249	X	16249	-0-	-0-	-0-	640	1	12653	2	N	2687	2870	1			391
							2956	9									
01	17223	X	17223	-0-	-0-	-0-	658	1	14141	2	N	2204	1791	1			804
							2424	9									
02	13237	X	13237	-0-	-0-	-0-	571	1	10800	2	N	1696	1607	1			893
							1866	9									
03	14113	X	14113	-0-	-0-	-0-	585	1	11364	2	N	1967	2146	1			714
							2164	9									
04	14332	X	14332	-0-	-0-	-0-	640	1	11666	2	N	1842	1798	1			758
							2026	9									
*05	17233	X	17233	-0-	-0-	-0-	668	1	14506	2	N	1872	1948	1			682
							2059	9									

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

12	17374	X	17374	-0-	-0-	-0-	668	1	11372	2	N	4849	4678	1			546
							5334	9									
01	19665	X	19665	-0-	-0-	-0-	658	1	14172	2	N	4395	4168	1			773
							4835	9									
02	13399	X	13399	-0-	-0-	-0-	459	1	9688	2	N	2956	2925	1			804
							3252	9									
03	10656	X	10656	-0-	-0-	-0-	445	1	6865	2	N	3042	3320	1			526
							3346	9									
04	13065	X	13065	-0-	-0-	-0-	640	1	8835	2	N	3264	3100	1			690
							3590	9									
*05	11348	X	11348	-0-	-0-	-0-	668	1	7517	2	N	2875	2694	1			871
							3163	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	5950	-0-	5950	96622	738	1	4744	2	N	425	596	1			498
							468	9									
01	0	Z	3190	-0-	3190	99812	503	1	2468	2	N	199	357	1			340
							219	9									
02	0	Z	1629	-0-	1629	101441	211	1	1418	2	N	-0-					340
03	0	Z	6809	-0-	6809	108250	724	1	5440	2	N	586	589	1			337
							645	9									
04	0	Z	6269	-0-	6269	114519	821	1	4914	2	N	485	570	1			252
							534	9									
05	0	Z	5413	-0-	5413	119932	863	1	4114	2	N	396	359	1			289
							436	9									

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

12	0	W	2163	-0-	2163	26000	583	1	1104	2	N	433	390	1			729
							476	9									
01	0	W	2870	-0-	2870	28870	664	1	1404	2	N	729	555	1			903
							802	9									
02	0	W	2298	-0-	2298	31168	644	1	1140	2	N	467	386	1			984
							514	9									
03	0	W	2982	-0-	2982	34150	710	1	1609	2	N	603	964	1			623
							663	9									
04	0	W	2954	-0-	2954	37104	752	1	1509	2	N	630	754	1			499
							693	9									
05	0	W	2799	-0-	2799	39903	835	1	1396	2	N	516	191	1			824
							568	9									

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

12	0	W	12352	-0-	12352	214332	816	1	10652	2	N	804	593	1			831
							884	9									
01	0	W	10001	-0-	10001	224333	784	1	8531	2	N	624	590	1			865
							686	9									
02	0	W	8765	-0-	8765	233098	408	1	7720	2	N	579	589	1			855
							637	9									
03	0	W	10493	-0-	10493	243591	735	1	9054	2	N	640	787	1			708
							704	9									
04	0	W	9815	-0-	9815	253406	837	1	8094	2	N	804	567	1			945
							884	9									
*05	262211	X	8805	-0-	-253406	-0-	642	1	7415	2	N	680	775	1			850
							748	9									

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

12	0	W	1756	-0-	1756	20621	670	1	352	2	N	667	473	1			995
							734	9									
01	0	W	2464	-0-	2464	23085	800	1	824	2	N	764	1334	1			425
							840	9									
02	0	W	1398	-0-	1398	24483	735	1	663	9	N	603	580	1			448
03	0	W	1200	-0-	1200	25683	599	1	601	9	N	546	179	1			815
04	0	W	1855	-0-	1855	27538	821	1	286	2	N	680	917	1			578
							748	9									
05	0	W	2218	-0-	2218	29756	849	1	621	2	N	680	762	1			496
							748	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	11241	-0-	11241	87428	672	1	8531	2	N	1853	1786	1			552
							2038	9									
01	0	W	10134	-0-	10134	97562	658	1	7576	2	N	1727	1632	1			647
							1900	9									
02	0	W	9449	-0-	9449	107011	585	1	7359	2	N	1368	1275	1			740
							1505	9									
03	0	W	8866	-0-	8866	115877	681	1	6645	2	N	1400	1440	1			700
							1540	9									
04	0	W	8487	-0-	8487	124364	640	1	6504	2	N	1221	1222	1			699
							1343	9									
05	0	W	9796	-0-	9796	134160	668	1	7662	2	N	1333	1263	1			769
							1466	9									

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	7195	-0-	7195	119308	739	1	5777	2	N	617	795	1			436
							679	9									
01	0	W	7276	-0-	7276	126584	780	1	5577	2	N	835	842	1			429
							919	9									
02	0	W	7523	-0-	7523	134107	738	1	5949	2	N	760	664	1			525
							836	9									
03	0	W	8253	-0-	8253	142360	612	1	6759	2	N	802	937	1			390
							882	9									
04	151390	X	9030	-0-	-142360	-0-	821	1	7304	2	N	823	925	1			288
							905	9									
*05	8918	X	8918	-0-	-0-	-0-	863	1	7241	2	N	740	748	1			280
							814	9									

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	471	353	1			118
03	0		11329	-0-	11329	11329	508	1	5766	2	N	4595	3698	1			1015
							5055	9									
04	0	W	11269	-0-	11269	22598	523	1	5827	2	N	4472	4465	1			1022
							4919	9									
05	0	W	10884	-0-	10884	33482	647	1	5241	2	N	4542	4782	1			782
							4996	9									

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	9560	-0-	9560	127525	890	1	6786	2	N	1713	1443	1			564
							1884	9									
01	0	Z	7508	-0-	7508	135033	664	1	4827	2	N	1834	1817	1			581
							2017	9									
02	0	Z	6428	-0-	6428	141461	626	1	4274	2	N	1389	1096	1			874
							1528	9									
03	0	Z	7658	-0-	7658	149119	599	1	5123	2	N	1760	1986	1			648
							1936	9									
04	0	Z	7705	-0-	7705	156824	731	1	5192	2	N	1620	1757	1			511
							1782	9									
05	0	Z	8266	-0-	8266	165090	781	1	5705	2	N	1618	1415	1			714
							1780	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CISCO OPERATING, LLC 154107
WATERS, SAM WELL #: 1 RRCID -> 070675 COMPL. DATE 03/23/1977 TOTAL DEPTH 10825 PERF. 7943 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					9
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					9
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					9
03	217	N	108	-0-	-109	-0-	108	2			N	-0-					9
04	270	N	112	-0-	-158	-0-	112	2			N	-0-					9
*05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					9

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

SPARMAN WELL #: 2 RRCID -> 086037 COMPL. DATE 12/17/1979 TOTAL DEPTH 8170 PERF. 7953 - 7993

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129

EPPS WELL #: 2 RRCID -> 087240 COMPL. DATE 02/01/1980 TOTAL DEPTH 8040 PERF. 7849 - 7935

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					170
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					170
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					170
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					170
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					170
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					170

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

12	2384	N	2384	-0-	-0-	-0-	2362	2	22	9	N	20					20
01	2084	N	2084	-0-	-0-	-0-	2082	2	2	9	N	2					22
02	1792	N	1792	-0-	-0-	-0-	1780	2	12	9	N	11					33
03	2387	N	1830	-0-	-557	-0-	1830	2			N	-0-					33
04	2010	N	1685	-0-	-325	-0-	1685	2			N	-0-					33
*05	1769	N	1769	-0-	-0-	-0-	1750	2	19	9	N	17					50

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

12	775	N	717	-0-	-58	-0-	717	2			N	-0-					2
01	713	N	712	-0-	-1	-0-	712	2			N	-0-					2
02	761	N	761	-0-	-0-	-0-	761	2			N	-0-					2
03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					2
04	690	N	671	-0-	-19	-0-	671	2			N	-0-					2
*05	678	N	678	-0-	-0-	-0-	678	2			N	-0-					2

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CISCO OPERATING, LLC //CONT.// 154107
EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	779	-0-	-120	-0-	779	2			N	-0-					7
01	978	N	978	-0-	-0-	-0-	978	2			N	-0-					7
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					7
03	775	N	749	-0-	-26	-0-	749	2			N	-0-					7
04	960	N	721	-0-	-239	-0-	721	2			N	-0-					7
*05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					7

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					7
01	1240	N	1207	-0-	-33	-0-	1207	2			N	-0-					7
02	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					7
03	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					7
*04	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					7
*05	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					7

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	549	-0-	-9	-0-	549	2			N	-0-					2
01	558	N	536	-0-	-22	-0-	536	2			N	-0-					2
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					2
03	558	N	512	-0-	-46	-0-	512	2			N	-0-					2
04	510	N	485	-0-	-25	-0-	485	2			N	-0-					2
*05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					2

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	620	N	567	-0-	-53	-0-	567	2			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
03	620	N	553	-0-	-67	-0-	553	2			N	-0-					-0-
04	540	N	460	-0-	-80	-0-	460	2			N	-0-					-0-
*05	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
03	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-
04	390	N	303	-0-	-87	-0-	303	2			N	-0-					-0-
*05	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					7
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					7
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					7
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					7
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					7
*05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					7

PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	192	-0-	-56	-0-	188	2	4	9	N	4					107
01	248	N	237	-0-	-11	-0-	214	2	23	9	N	21					128
02	140	N	140	-0-	-0-	-0-	137	2	3	9	N	3					131
03	226	N	226	-0-	-0-	-0-	183	2	43	9	N	39					170
04	240	N	210	-0-	-30	-0-	176	2	34	9	N	31					201
*05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					201

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CISCO OPERATING, LLC //CONT.// 154107
WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					28
01	3273	X	3273	-0-	-0-	-0-	3269	2	4	9	N	4					32
02	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					32
03	3131	X	2922	-0-	-209	-0-	2922	2			N	-0-					32
04	3180	X	2865	-0-	-315	-0-	2865	2			N	-0-					32
05	3286	X	2770	-0-	-516	-0-	2763	2	7	9	N	6					38

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3401	-0-	301	1958	3401	2			N	-0-					-0-
01	3100	N	2262	-0-	-838	1120	2262	2			N	-0-					-0-
02	2800	N	1835	-0-	-965	155	1835	2			N	-0-					-0-
03	3276	X	3121	-0-	-155	-0-	3121	2			N	-0-					-0-
*04	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
*05	2480	X	2411	-0-	-69	-0-	2411	2			N	-0-					-0-

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5097	X	5097	-0-	-0-	-0-	5097	2			N	-0-					217
01	5004	X	5004	-0-	-0-	-0-	5004	2			N	-0-					217
02	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					217
03	5084	X	5033	-0-	-51	-0-	5033	2			N	-0-					217
04	4920	X	4559	-0-	-361	-0-	4559	2			N	-0-					217
05	5084	X	4300	-0-	-784	-0-	4300	2			N	-0-					217

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	200	-0-	-1567	-0-	200	2			N	-0-					131
01	2108	N	1709	-0-	-399	-0-	1709	2			N	-0-					131
02	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					131
03	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					131
*04	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					131
*05	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					131

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1904	N	1904	-0-	-0-	-0-	1903	2	1	9	N	1					23
01	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					23
02	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					23
03	1860	N	1603	-0-	-257	-0-	1603	2			N	-0-					23
04	1770	N	1292	-0-	-478	-0-	1292	2			N	-0-					23
*05	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					23

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5098	X	5098	-0-	-0-	-0-	5098	2			N	-0-					22
01	4887	X	4887	-0-	-0-	-0-	4869	2	18	9	N	16					38
02	4396	X	3990	-0-	-406	-0-	3990	2			N	-0-					38
03	5084	X	3761	-0-	-1323	-0-	3761	2			N	-0-					38
04	4920	X	4637	-0-	-283	-0-	4637	2			N	-0-					38
05	5084	X	4646	-0-	-438	-0-	4646	2			N	-0-					38

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3283	-0-	-375	-0-	3283	2			N	-0-					165
01	3658	X	2892	-0-	-766	-0-	2881	2	11	9	N	10					175
02	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					175
03	3565	X	3319	-0-	-246	-0-	3319	2			N	-0-					175
04	3270	X	2953	-0-	-317	-0-	2953	2			N	-0-					175
05	3286	X	2893	-0-	-393	-0-	2893	2			N	-0-					175

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232

BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					28
01	186	N	153	-0-	-33	-0-	153	3			N	-0-					28
02	168	N	129	-0-	-39	-0-	129	3			N	-0-					28
03	186	N	138	-0-	-48	-0-	138	3			N	-0-					28
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					28
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					28

BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	549	-0-	-9	-0-	549	3			N	-0-					63
01	558	N	526	-0-	-32	-0-	526	3			N	-0-					63
02	504	N	399	-0-	-105	-0-	399	3			N	-0-					63
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					63
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					63
*05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					63

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	616	-0-	-35	-0-	616	3			N	-0-					225
01	620	N	161	-0-	-459	-0-	161	3			N	-0-					225
02	616	N	601	-0-	-15	-0-	601	3			N	-0-					225
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					225
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					225
05	651	N	533	-0-	-118	-0-	533	3			N	-0-					225

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	789	-0-	-17	-0-	789	3			N	-0-					135
01	744	N	644	-0-	-100	-0-	644	3			N	-0-					135
02	756	N	669	-0-	-87	-0-	669	3			N	-0-					135
03	775	N	675	-0-	-100	-0-	675	3			N	-0-					135
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					135
*05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					123
01	651	N	425	-0-	-226	-0-	425	3			N	-0-					123
02	364	N	322	-0-	-42	-0-	322	3			N	-0-					123
03	589	N	358	-0-	-231	-0-	358	3			N	-0-					123
04	420	N	376	-0-	-44	-0-	376	3			N	-0-					123
*05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					123

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					19
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					19
02	448	N	405	-0-	-43	-0-	405	3			N	-0-					19
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					19
04	480	N	455	-0-	-25	-0-	455	3			N	-0-					19
*05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					19

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	961	N	818	-0-	-143	-0-	818	3			N	-0-					-0-
02	756	N	684	-0-	-72	-0-	684	3			N	-0-					-0-
03	899	N	778	-0-	-121	-0-	778	3			N	-0-					-0-
04	780	N	761	-0-	-19	-0-	761	3			N	-0-					-0-
05	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1052	N	1052	-0-	-0-	-0-	72	1	980	2	N	-0-					60
01	1023	N	8	-0-	-1015	-0-	3	1	5	2	N	-0-					60
02	431	N	431	-0-	-0-	-0-	48	1	383	2	N	-0-					60
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					60
04	824	N	824	-0-	-0-	-0-	45	1	779	2	N	-0-					60
05	465	N	304	-0-	-161	-0-	30	1	274	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					162
01	217	N	-0-	-0-	-217	-0-					N	-0-					162
02	112	N	-0-	-0-	-112	-0-					N	-0-					162
03	0	N	-0-	-0-	-0-	-0-					N	-0-					162
04	0	N	-0-	-0-	-0-	-0-					N	-0-					162
*05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					162

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	21	1	113	2	N	-0-					213
01	511	N	511	-0-	-0-	-0-	63	1	448	2	N	-0-					213
02	1120	N	-0-	-0-	-1120	-0-					N	-0-					213
03	222	N	222	-0-	-0-	-0-	45	1	177	2	N	-0-					213
04	480	N	69	-0-	-411	-0-	27	1	42	2	N	-0-					213
*05	45	N	45	-0-	-0-	-0-	12	1	33	2	N	-0-					213

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	26	1	306	2	N	-0-					164
01	434	N	387	-0-	-47	-0-	20	1	367	2	N	-0-					164
02	261	N	261	-0-	-0-	-0-	36	1	225	2	N	-0-					164
03	341	N	106	-0-	-235	-0-	20	1	86	2	N	-0-					164
04	360	N	101	-0-	-259	-0-	10	1	91	2	N	-0-					164
05	279	N	-0-	-0-	-279	-0-					N	-0-					164

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	58	1	47	2	N	-0-					44
01	124	N	100	-0-	-24	-0-	62	1	38	2	N	-0-					44
02	112	N	101	-0-	-11	-0-	56	1	45	2	N	-0-					44
03	112	N	112	-0-	-0-	-0-	48	1	64	2	N	-0-					44
04	90	N	25	-0-	-65	-0-	2	1	23	9	N	21					65
*05	118	N	118	-0-	-0-	-0-	12	1	106	2	N	-0-					65

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	600	-0-	-51	-0-	22	1	578	2	N	-0-					95
01	911	N	911	-0-	-0-	-0-	32	1	879	2	N	-0-					95
02	1380	N	1380	-0-	-0-	-0-	44	1	1336	2	N	-0-					95
03	589	N	484	-0-	-105	-0-	36	1	448	2	N	-0-					95
04	870	N	706	-0-	-164	-0-	36	1	670	2	N	-0-					95
05	1519	N	788	-0-	-731	-0-	46	1	742	2	N	-0-					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	889	-0-	-1157	-0-	24	1	865	2	N	-0-					169
01	1860	N	802	-0-	-1058	-0-	44	1	758	2	N	-0-					169
02	1411	N	1411	-0-	-0-	-0-	54	1	1357	2	N	-0-					169
03	899	N	536	-0-	-363	-0-	46	1	490	2	N	-0-					169
04	780	N	383	-0-	-397	-0-	48	1	335	2	N	-0-					169
05	1550	N	399	-0-	-1151	-0-	44	1	355	2	N	-0-					169

BRILLHART 818 WELL #: 5 RRCID -> 209076 COMPL. DATE 03/31/2005 TOTAL DEPTH 10030 PERF. 7454 - 7498

12	186	N	-0-	-0-	-186	-0-					N	-0-					59
01	62	N	-0-	-0-	-62	-0-					N	-0-					59
02	28	N	-0-	-0-	-28	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59
05	0	N	-0-	-0-	-0-	-0-					N	-0-					59

CRAWLEY PETROLEUM CORPORATION 186937
HAMKER WELL #: 2 RRCID -> 071850 COMPL. DATE 04/13/1976 TOTAL DEPTH 7639 PERF. 7410 - 7472

12	713	N	596	-0-	-117	-0-	596	2			N	-0-					-0-
01	620	N	585	-0-	-35	-0-	585	2			N	-0-					-0-
02	560	N	525	-0-	-35	-0-	525	2			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MILLIE WELL #: 1 RRCID -> 107617 COMPL. DATE 08/27/1983 TOTAL DEPTH 7680 PERF. 7552 - 7567

12	186	N	-0-	-0-	-186	-0-					N	-0-					8
01	31	N	-0-	-0-	-31	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

12	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					27
01	341	N	43	-0-	-298	-0-	43	3			N	-0-					27
02	1008	N	11	-0-	-997	-0-	11	3			N	-0-					27
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					27
04	673	N	673	-0-	-0-	-0-	603	3	70	9	N	64					91
*05	2149	N	2149	-0-	-0-	-0-	2026	3	123	9	N	112	154	1			49

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

12	0	Z	13309	-0-	13309	447077	13248	3	61	9	N	55					168
01	0	Z	12791	-0-	12791	459868	12734	3	57	9	N	52					220
02	14B DENY		11008	-0-	11008	470876	10956	3	52	9	N	47					267
03	14B DENY		11490	-0-	11490	482366	11438	3	52	9	N	47	192	1			122
04	14B DENY		10604	-0-	10604	492970	10571	3	33	9	N	30					152
05	14B2 EXT		10413	-0-	10413	503383	10373	3	40	9	N	36					188

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EAGLE ROCK MID-CONTINENT OP, LLC//CONT.// 238718
BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	949	-0-	949	61392	775	3	174	9	N	158	193	1			200
01	0	W	1281	-0-	1281	62673	873	3	408	9	N	371	196	1			375
02	0	W	1104	-0-	1104	63777	805	3	299	9	N	272					647
03	0	W	1396	-0-	1396	65173	1084	3	312	9	N	284	588	1			343
04	0	W	1339	-0-	1339	66512	1045	3	294	9	N	267	193	1			417
*05	68010	X	1498	-0-	-66512	-0-	1095	3	403	9	N	366	198	1			585

ENERVEST OPERATING, L.L.C. 252131
TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

12	1698	N	1698	-0-	-0-	-0-	112	1	1584	2	N	2					198
							2	9									
01	2252	N	2252	-0-	-0-	-0-	105	1	2137	2	N	9					207
							10	9									
02	1556	N	1556	-0-	-0-	-0-	75	1	1480	2	N	1					208
							1	9									
03	3100	N	4625	-0-	1525	1525	258	1	4366	2	N	1					209
							1	9									
04	3000	N	3770	-0-	770	2295	185	1	3585	2	N	-0-					209
*05	3100	N	3448	-0-	348	2643	215	1	3226	2	N	6					215
							7	9									

TYSON WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

12	31	N	-0-	-0-	-31	-0-					N	-0-					134
01	31	N	-0-	-0-	-31	-0-					N	-0-					134
02	68	N	68	-0-	-0-	-0-	3	1	61	2	N	4					138
							4	9									
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					138
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138
05	62	N	-0-	-0-	-62	-0-					N	-0-					138

TYSON WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

12	93	N	-0-	-0-	-93	-0-					N	-0-					266
01	31	N	-0-	-0-	-31	-0-					N	-0-					266
02	0	N	-0-	-0-	-0-	-0-					N	-0-					266
03	0	N	-0-	-0-	-0-	-0-					N	-0-					266
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					266
05	0	N	-0-	-0-	-0-	-0-					N	-0-					266

EOG RESOURCES, INC. 253162
LITTLE, J. A. WELL #: 3 RRCID -> 142446 COMPL. DATE 08/04/1992 TOTAL DEPTH 7800 PERF. 7636 - 7656

12	589	N	478	-0-	-111	-0-	478	2			N	-0-					35
01	527	N	460	-0-	-67	-0-	454	2	6	9	N	5					40
02	476	N	355	-0-	-121	-0-	355	2			N	-0-					40
03	465	N	421	-0-	-44	-0-	413	2	8	9	N	7					47
04	450	N	384	-0-	-66	-0-	384	2			N	-0-	23	1			24
*05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					24

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

12	2170	X	645	-0-	-1525	-0-	645	2			N	-0-					-0-
01	2170	X	437	-0-	-1733	-0-	437	2			N	-0-					-0-
02	1960	X	592	-0-	-1368	-0-	592	2			N	-0-					-0-
03	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
04	630	X	589	-0-	-41	-0-	589	2			N	-0-					-0-
05	651	X	639	-0-	-12	-0-	639	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
PIERCE WELL #: 5 RRCID -> 143865 COMPL. DATE 11/20/1992 TOTAL DEPTH 7675 PERF. 7519 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	469	-0-	-27	-0-	469	2			N	-0-					18
01	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					18
02	448	N	421	-0-	-27	-0-	421	2			N	-0-					18
03	465	N	148	-0-	-317	-0-	148	2			N	-0-					18
04	990	N	-0-	-0-	-990	-0-					N	-0-					18
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					18

HERRON, C. W. WELL #: 4 RRCID -> 144637 COMPL. DATE 01/28/1993 TOTAL DEPTH 7745 PERF. 7606 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	243	-0-	-67	-0-	243	2			N	-0-					54
01	217	N	169	-0-	-48	-0-	159	2	10	9	N	9	14	1			49
02	252	N	213	-0-	-39	-0-	213	2			N	-0-					49
03	248	N	184	-0-	-64	-0-	184	2			N	-0-					49
04	330	N	330	-0-	-0-	-0-	323	2	7	9	N	6					55
05	248	N	143	-0-	-105	-0-	143	2			N	-0-					55

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	630	-0-	-21	-0-	630	2			N	-0-					22
01	704	N	704	-0-	-0-	-0-	702	2	2	9	N	2					24
02	616	N	611	-0-	-5	-0-	611	2			N	-0-					24
03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					24
04	690	N	653	-0-	-37	-0-	647	2	6	9	N	5					29
05	682	N	607	-0-	-75	-0-	607	2			N	-0-					29

SCHULTZ -E- WELL #: 4870 RRCID -> 145162 COMPL. DATE 03/17/1993 TOTAL DEPTH 7810 PERF. 7609 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/20/2012 - PLUGGED 09/20/12

WEIDNER, OTTO WELL #: 4 RRCID -> 145188 COMPL. DATE 03/26/1993 TOTAL DEPTH 7820 PERF. 7626 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					14
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					14
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					14
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					14
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					14
*05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					14

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1021	N	1021	-0-	-0-	-0-	48	1	973	2	N	-0-					28
01	1188	N	1188	-0-	-0-	-0-	48	1	1140	2	N	-0-					28
02	1142	N	1142	-0-	-0-	-0-	17	1	1125	2	N	-0-					28
03	1112	N	1112	-0-	-0-	-0-	46	1	1058	2	N	7					35
							8	9									
04	1140	N	773	-0-	-367	-0-	47	1	726	2	N	-0-					35
05	1271	N	719	-0-	-552	-0-	48	1	671	2	N	-0-					35

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					25
01	434	N	397	-0-	-37	-0-	397	2			N	-0-					25
02	336	N	245	-0-	-91	-0-	245	2			N	-0-					25
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					25
04	390	N	330	-0-	-60	-0-	330	2			N	-0-					25
*05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	321	N	321	-0-	-0-	-0-	44	1	277	2	N	-0-					23
01	403	N	280	-0-	-123	-0-	9	1	271	2	N	-0-					23
02	463	N	463	-0-	-0-	-0-	10	1	453	2	N	-0-					23
03	1062	N	1062	-0-	-0-	-0-	46	1	1016	2	N	-0-					23
04	809	N	809	-0-	-0-	-0-	47	1	762	2	N	-0-					23
*05	876	N	876	-0-	-0-	-0-	40	1	836	2	N	-0-					23

KIRK FAMILY -277- WELL #: 1 RRCID -> 151708 COMPL. DATE 10/24/1994 TOTAL DEPTH 8570 PERF. 8384 - 8466

12	775	N	775	-0-	-0-	-0-	775	2			N	-0-					37
01	785	N	785	-0-	-0-	-0-	767	2	18	9	N	16					53
02	580	N	580	-0-	-0-	-0-	580	2			N	-0-	50	1			3
03	775	N	569	-0-	-206	-0-	569	2			N	-0-					3
04	750	N	579	-0-	-171	-0-	538	2	41	9	N	37					40
05	651	N	565	-0-	-86	-0-	557	2	8	9	N	7					47

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

12	434	N	124	-0-	-310	-0-	124	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
03	124	N	6	-0-	-118	-0-	6	2			N	-0-					-0-
04	150	N	5	-0-	-145	-0-	5	2			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

12	1954	N	1954	-0-	-0-	-0-	1950	2	4	9	N	4					84
01	1871	N	1871	-0-	-0-	-0-	1868	2	3	9	N	3					87
02	1540	N	1515	-0-	-25	-0-	1507	2	8	9	N	7					94
03	1953	N	1605	-0-	-348	-0-	1605	2			N	-0-	53	1			41
04	1800	N	1480	-0-	-320	-0-	1480	2			N	-0-					41
05	1674	N	1501	-0-	-173	-0-	1501	2			N	-0-					41

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

12	2450	N	2450	-0-	-0-	-0-	41	1	2409	2	N	-0-					-0-
01	2728	N	2652	-0-	-76	-0-	26	1	2626	2	N	-0-					-0-
02	2716	N	1835	-0-	-881	-0-	17	1	1818	2	N	-0-					-0-
03	2666	N	2666	-0-	-0-	-0-	27	1	2639	2	N	-0-					-0-
04	2580	N	1785	-0-	-795	-0-	7	1	1778	2	N	-0-					-0-
*05	2402	N	2402	-0-	-0-	-0-	18	1	2384	2	N	-0-					-0-

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

12	1581	N	1313	-0-	-268	-0-	147	1	1166	2	N	-0-					3
01	1519	N	1450	-0-	-69	-0-	147	1	1303	2	N	-0-					3
02	1325	N	1325	-0-	-0-	-0-	123	1	1202	2	N	-0-					3
03	1302	N	988	-0-	-314	-0-	147	1	841	2	N	-0-					3
04	1460	N	1460	-0-	-0-	-0-	142	1	1318	2	N	-0-					3
*05	1511	N	1511	-0-	-0-	-0-	147	1	1364	2	N	-0-					3

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					23
01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					23
02	518	N	518	-0-	-0-	-0-	518	2			N	-0-					23
03	662	N	662	-0-	-0-	-0-	662	2			N	-0-					23
04	677	N	677	-0-	-0-	-0-	677	2			N	-0-					23
*05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
GEX, J.A. -B- WELL #: 4 RRCID -> 196371 COMPL. DATE 06/23/2003 TOTAL DEPTH N/A PERF. 7650 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	31	N	-0-	-0-	-31	-0-					N	-0-					39
02	4	N	4	-0-	-0-	-0-	4	1			N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	10	1			29
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					29

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

12	2170	N	2022	-0-	-148	-0-	147	1	1875	2	N	-0-					45
01	2139	N	2053	-0-	-86	-0-	147	1	1895	2	N	10					55
							11	9									
02	1960	N	1854	-0-	-106	-0-	132	1	1719	2	N	3					58
							3	9									
03	2015	N	1952	-0-	-63	-0-	138	1	1810	2	N	4					62
							4	9									
04	1980	N	1862	-0-	-118	-0-	133	1	1726	2	N	3	48	1			17
							3	9									
05	2046	N	1906	-0-	-140	-0-	142	1	1764	2	N	-0-					17

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

12	1054	N	905	-0-	-149	-0-	905	2			N	-0-					3
01	1178	N	755	-0-	-423	-0-	755	2			N	-0-					3
02	980	N	100	-0-	-880	-0-	100	2			N	-0-					3
03	899	N	435	-0-	-464	-0-	435	2			N	-0-					3
04	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					3
*05	824	N	824	-0-	-0-	-0-	824	2			N	-0-					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

12	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					45
01	1550	N	1379	-0-	-171	-0-	1362	2	17	9	N	15					60
02	1397	N	1397	-0-	-0-	-0-	1388	2	9	9	N	8					68
03	1612	N	1537	-0-	-75	-0-	1513	2	24	9	N	22					90
04	1556	N	1556	-0-	-0-	-0-	1550	2	6	9	N	5					95
05	1550	N	1534	-0-	-16	-0-	1521	2	13	9	N	12	52	1			55

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

12	2635	N	2518	-0-	-117	-0-	138	1	2356	2	N	22	42	1			64
							24	9									
01	2666	N	2457	-0-	-209	-0-	138	1	2301	2	N	16					80
							18	9									
02	2436	N	2352	-0-	-84	-0-	125	1	2221	2	N	5					85
							6	9									
03	2603	N	2603	-0-	-0-	-0-	138	1	2423	2	N	38	83	1			40
							42	9									
04	2544	N	2544	-0-	-0-	-0-	133	1	2363	2	N	44					84
							48	9									
*05	2628	N	2628	-0-	-0-	-0-	138	1	2468	2	N	20	74	1			30
							22	9									

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

12	769	N	769	-0-	-0-	-0-	769	2			N	-0-					33
01	583	N	583	-0-	-0-	-0-	583	2			N	-0-					33
02	724	N	724	-0-	-0-	-0-	722	2	2	9	N	2					35
03	775	N	726	-0-	-49	-0-	715	2	11	9	N	10					45
04	570	N	563	-0-	-7	-0-	527	2	36	9	N	33					78
05	806	N	448	-0-	-358	-0-	447	2	1	9	N	1	51	1			28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2585	X	2585	-0-	-0-	-0-	118	1	2395	2	N	65	55	1			77
							72	9									
01	2713	N	2713	-0-	-0-	-0-	118	1	2547	2	N	44	76	1			45
							48	9									
02	2345	N	2345	-0-	-0-	-0-	107	1	2197	2	N	37					82
							41	9									
03	2703	N	2703	-0-	-0-	-0-	118	1	2537	2	N	44	56	1			70
							48	9									
04	2640	N	2507	-0-	-133	-0-	113	1	2344	2	N	45	65	1			50
							50	9									
*05	2638	N	2638	-0-	-0-	-0-	118	1	2478	2	N	38					88
							42	9									

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

12	1114	N	1114	-0-	-0-	-0-	8	1	1106	2	N	-0-					30
01	2246	N	2246	-0-	-0-	-0-	10	1	2234	2	N	2					32
							2	9									
02	1929	N	1929	-0-	-0-	-0-	8	1	1921	2	N	-0-					32
03	2345	N	2345	-0-	-0-	-0-	11	1	2317	2	N	15					47
							17	9									
04	2420	N	2420	-0-	-0-	-0-	10	1	2404	2	N	5					52
							6	9									
*05	2136	N	2136	-0-	-0-	-0-	10	1	2122	2	N	4	33	1			23
							4	9									

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

12	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					28
01	1895	N	1895	-0-	-0-	-0-	1882	2	13	9	N	12					40
02	1483	N	1483	-0-	-0-	-0-	1475	2	8	9	N	7					47
03	1594	N	1594	-0-	-0-	-0-	1565	2	29	9	N	26					73
04	1830	N	1466	-0-	-364	-0-	1447	2	19	9	N	17					90
05	1643	N	1100	-0-	-543	-0-	1093	2	7	9	N	6	79	1			17

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

12	1790	N	1790	-0-	-0-	-0-	27	1	1763	2	N	-0-					31
01	2294	N	2231	-0-	-63	-0-	15	1	2216	2	N	-0-					31
02	2184	N	1731	-0-	-453	-0-	14	1	1714	2	N	3					34
							3	9									
03	1970	N	1970	-0-	-0-	-0-	27	1	1930	2	N	12					46
							13	9									
04	2160	N	1402	-0-	-758	-0-	12	1	1373	2	N	15					61
							17	9									
05	1922	N	1469	-0-	-453	-0-	10	1	1459	2	N	-0-					61

FRY 338 WELL #: 5 RRCID -> 204122 COMPL. DATE 06/10/2004 TOTAL DEPTH 8354 PERF. 8640 - 9942

12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					23
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					23
02	84	N	-0-	-0-	-84	-0-					N	-0-					23
03	124	N	-0-	-0-	-124	-0-					N	-0-					23
04	60	N	-0-	-0-	-60	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2019	N	2019	-0-	-0-	-0-	48	1	1971	2	N	-0-					63
01	1786	N	1786	-0-	-0-	-0-	48	1	1738	2	N	-0-					63
02	2275	N	2275	-0-	-0-	-0-	44	1	2227	2	N	4					67
							4	9									
03	2090	N	2090	-0-	-0-	-0-	48	1	2040	2	N	2					69
							2	9									
04	1974	N	1974	-0-	-0-	-0-	47	1	1916	2	N	10					79
							11	9									
*05	1304	N	1304	-0-	-0-	-0-	48	1	1254	2	N	2	63	1			18
							2	9									

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3598	-0-	-60	-0-	97	1	3446	2	N	50	66	1			54
							55	9									
01	3658	X	3339	-0-	-319	-0-	97	1	3197	2	N	41	62	1			33
							45	9									
02	3304	X	3100	-0-	-204	-0-	87	1	2959	2	N	49					82
							54	9									
03	3658	X	2957	-0-	-701	-0-	97	1	2806	2	N	49	64	1			67
							54	9									
04	3510	X	2976	-0-	-534	-0-	94	1	2802	2	N	73	93	1			47
							80	9									
05	3596	X	3306	-0-	-290	-0-	97	1	3145	2	N	58					105
							64	9									

CRUISE 858 WELL #: 4 RRCID -> 205040 COMPL. DATE 02/18/2004 TOTAL DEPTH 7418 PERF. 7450 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	595	-0-	-56	-0-	595	2			N	-0-					7
01	589	N	572	-0-	-17	-0-	572	2			N	-0-					7
02	532	N	439	-0-	-93	-0-	439	2			N	-0-					7
03	591	N	591	-0-	-0-	-0-	591	2			N	-0-					7
04	540	N	440	-0-	-100	-0-	440	2			N	-0-					7
05	496	N	477	-0-	-19	-0-	477	2			N	-0-					7

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1119	N	1119	-0-	-0-	-0-	97	1	1022	2	N	-0-					28
01	860	N	860	-0-	-0-	-0-	97	1	763	2	N	-0-					28
02	728	N	558	-0-	-170	-0-	87	1	471	2	N	-0-					28
03	1116	N	669	-0-	-447	-0-	97	1	572	2	N	-0-					28
04	840	N	606	-0-	-234	-0-	94	1	512	2	N	-0-					28
*05	757	N	757	-0-	-0-	-0-	97	1	660	2	N	-0-					28

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1497	-0-	-332	-0-	1491	2	6	9	N	5					20
01	1798	N	1639	-0-	-159	-0-	1639	2			N	-0-					20
02	1568	N	1489	-0-	-79	-0-	1489	2			N	-0-					20
03	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					20
04	1590	N	1496	-0-	-94	-0-	1496	2			N	-0-					20
05	1643	N	1506	-0-	-137	-0-	1506	2			N	-0-					20

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3821	-0-	-209	-0-	97	1	3724	2	N	-0-					35
01	4030	X	3787	-0-	-243	-0-	97	1	3690	2	N	-0-					35
02	3612	X	3352	-0-	-260	-0-	87	1	3265	2	N	-0-					35
03	3968	X	3824	-0-	-144	-0-	97	1	3727	2	N	-0-					35
04	3810	X	3323	-0-	-487	-0-	90	1	3233	2	N	-0-					35
*05	3876	X	3876	-0-	-0-	-0-	97	1	3779	2	N	-0-					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1579	N	1579	-0-	-0-	-0-	97	1	1482	2	N	-0-					48
01	1875	N	1875	-0-	-0-	-0-	97	1	1778	2	N	-0-					48
02	1896	N	1896	-0-	-0-	-0-	87	1	1809	2	N	-0-					48
03	2044	N	2044	-0-	-0-	-0-	97	1	1947	2	N	-0-					48
04	2056	N	2056	-0-	-0-	-0-	94	1	1956	2	N	5					53
							6	9									
05	2108	N	2033	-0-	-75	-0-	97	1	1936	2	N	-0-	33	1			20

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	3945	-0-	-550	-0-	97	1	3829	2	N	17	49	1			20
							19	9									
01	4464	X	3902	-0-	-562	-0-	97	1	3790	2	N	14	22	1			12
							15	9									
02	4032	X	3667	-0-	-365	-0-	87	1	3580	2	N	-0-					12
03	4464	X	4054	-0-	-410	-0-	97	1	3923	2	N	31					43
							34	9									
04	4170	X	3748	-0-	-422	-0-	94	1	3596	2	N	53	78	1			18
							58	9									
*05	4074	X	4074	-0-	-0-	-0-	97	1	3962	2	N	14					32
							15	9									

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1455	N	1455	-0-	-0-	-0-	66	1	1389	2	N	-0-					65
01	3100	N	3206	-0-	106	106	72	1	3115	2	N	17					82
							19	9									
02	2800	N	3090	-0-	290	396	87	1	3002	2	N	1					83
							1	9									
03	2534	N	2138	-0-	-396	-0-	82	1	2046	2	N	9					92
							10	9									
04	3000	X	2813	-0-	-187	-0-	82	1	2719	2	N	11	59	1			44
							12	9									
05	3100	X	1769	-0-	-1331	-0-	67	1	1688	2	N	13					57
							14	9									

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2406	-0-	-694	-0-	97	1	2283	2	N	24					52
							26	9									
01	3100	X	2976	-0-	-124	-0-	97	1	2846	2	N	30					82
							33	9									
02	2800	X	2430	-0-	-370	-0-	87	1	2320	2	N	21	61	1			42
							23	9									
03	3100	X	2877	-0-	-223	-0-	97	1	2751	2	N	26					68
							29	9									
04	2910	X	2745	-0-	-165	-0-	94	1	2597	2	N	49	72	1			45
							54	9									
05	2976	X	2806	-0-	-170	-0-	97	1	2697	2	N	11	31	1			25
							12	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1588	-0-		-210	-0-	5	1	1569	2	N	13					110
								14	9									
01	2594	N	2594	-0-		-0-	-0-	10	1	2519	2	N	59					169
								65	9									
02	1904	N	1503	-0-		-401	-0-	6	1	1468	2	N	26	148	1			47
								29	9									
03	1792	N	1792	-0-		-0-	-0-	9	1	1743	2	N	36					83
								40	9									
04	2130	N	1798	-0-		-332	-0-	6	1	1753	2	N	35	98	1			20
								39	9									
*05	1947	N	1947	-0-		-0-	-0-	7	1	1874	2	N	60	53	1			27
								66	9									

ROLAND WHEAT 342 WELL #: 3H RRCID -> 209608 COMPL. DATE 04/15/2005 TOTAL DEPTH 8262 PERF. 8620 - 10502

12	0	N	-0-	-0-		-0-	-0-					N	-0-					29
01	0	N	-0-	-0-		-0-	-0-					N	-0-					29
02	0	N	-0-	-0-		-0-	-0-					N	-0-					29
03	0	N	-0-	-0-		-0-	-0-					N	-0-					29
04	0	N	-0-	-0-		-0-	-0-					N	-0-					29
05	0	N	-0-	-0-		-0-	-0-					N	-0-					29

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

12	1599	N	1599	-0-		-0-	-0-	60	1	1445	2	N	85					100
								94	9									
01	1736	N	1651	-0-		-85	-0-	94	1	1551	2	N	5	96	1			9
								6	9									
02	2800	N	3279	-0-		479	479	78	1	2945	2	N	233					242
								256	9									
03	3100	N	4067	-0-		967	1446	75	1	3850	2	N	129	224	1			147
								142	9									
04	3000	N	5914	-0-		2914	4360	90	1	5675	2	N	135	96	1			186
								149	9									
*05	8033	X	3673	-0-		-4360	-0-	66	1	3531	2	N	69	144	1			111
								76	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

12	770	N	770	-0-		-0-	-0-	81	1	623	2	N	60					120
								66	9									
01	714	N	714	-0-		-0-	-0-	75	1	600	2	N	35	113	1			42
								39	9									
02	950	N	950	-0-		-0-	-0-	87	1	797	2	N	60					102
								66	9									
03	775	N	665	-0-		-110	-0-	59	1	519	2	N	79	163	1			18
								87	9									
04	690	N	117	-0-		-573	-0-	1	1	108	2	N	7					25
								8	9									
05	1054	N	41	-0-		-1013	-0-	41	2			N	-0-					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	2480	-0-	-2139	-0-	51	1	2429	2	N	-0-					89
01	4619	X	3613	-0-	-1006	-0-	85	1	3527	2	N	1	34	1			56
							1	9									
02	3902	X	3902	-0-	-0-	-0-	70	1	3832	2	N	-0-					56
03	5524	X	5524	-0-	-0-	-0-	96	1	5395	2	N	30					86
							33	9									
04	5052	X	5052	-0-	-0-	-0-	90	1	4954	2	N	7					93
							8	9									
05	4309	X	4139	-0-	-170	-0-	69	1	4070	2	N	-0-	39	1			54

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	733	-0-	-42	-0-	97	1	589	2	N	43					115
							47	9									
01	744	N	717	-0-	-27	-0-	97	1	585	2	N	32	110	1			37
							35	9									
02	700	N	684	-0-	-16	-0-	87	1	551	2	N	42					79
							46	9									
03	744	N	738	-0-	-6	-0-	97	1	616	2	N	23	70	1			32
							25	9									
04	729	N	729	-0-	-0-	-0-	94	1	591	2	N	40	50	1			22
							44	9									
*05	796	N	796	-0-	-0-	-0-	97	1	663	2	N	33					55
							36	9									

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2844	-0-	-194	-0-	46	1	2784	2	N	13					47
							14	9									
01	3038	X	2718	-0-	-320	-0-	20	1	2678	2	N	18					65
							20	9									
02	2744	X	2445	-0-	-299	-0-	20	1	2425	2	N	-0-					65
03	2976	X	2725	-0-	-251	-0-	24	1	2690	2	N	10					75
							11	9									
04	2880	X	2655	-0-	-225	-0-	22	1	2625	2	N	7					82
							8	9									
05	2852	X	2695	-0-	-157	-0-	22	1	2634	2	N	35					117
							39	9									

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	626	N	626	-0-	-0-	-0-	60	1	566	2	N	-0-					53
01	920	N	920	-0-	-0-	-0-	95	1	825	2	N	-0-					53
02	728	N	552	-0-	-176	-0-	64	1	488	2	N	-0-					53
03	831	N	831	-0-	-0-	-0-	97	1	732	2	N	2					55
							2	9									
04	900	N	732	-0-	-168	-0-	90	1	642	2	N	-0-					55
05	620	N	577	-0-	-43	-0-	69	1	498	2	N	9	41	1			23
							10	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	3056	-0-	-75	-0-	95	1	2891	2	N	64	128	1			30
							70	9									
01	3131	X	3104	-0-	-27	-0-	97	1	2919	2	N	80					110
							88	9									
02	2828	X	2793	-0-	-35	-0-	85	1	2640	2	N	62	92	1			80
							68	9									
03	3122	X	3122	-0-	-0-	-0-	97	1	2970	2	N	50	83	1			47
							55	9									
04	3000	X	2964	-0-	-36	-0-	94	1	2809	2	N	55	55	1			47
							61	9									
*05	3113	X	3113	-0-	-0-	-0-	97	1	2938	2	N	71	63	1			55
							78	9									

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

12	713	N	713	-0-	-0-	-0-	59	1	615	2	N	35					84
							39	9									
01	918	N	918	-0-	-0-	-0-	75	1	796	2	N	43	60	1			67
							47	9									
02	1233	N	1233	-0-	-0-	-0-	87	1	1135	2	N	10					77
							11	9									
03	713	N	239	-0-	-474	-0-	16	1	223	2	N	-0-	27	1			50
04	900	N	579	-0-	-321	-0-	34	1	503	2	N	38					88
							42	9									
05	1364	N	-0-	-0-	-1364	-0-					N	-0-					88

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

12	1003	N	1003	-0-	-0-	-0-	135	1	868	2	N	-0-					55
01	772	N	772	-0-	-0-	-0-	192	1	580	2	N	-0-					55
02	668	N	668	-0-	-0-	-0-	162	1	498	2	N	7					62
							8	9									
03	833	N	833	-0-	-0-	-0-	218	1	598	2	N	15					77
							17	9									
04	675	N	675	-0-	-0-	-0-	176	1	488	2	N	10					87
							11	9									
*05	679	N	679	-0-	-0-	-0-	155	1	488	2	N	33	75	1			45
							36	9									

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

12	230	N	230	-0-	-0-	-0-	3	1	157	2	N	64	161	1			36
							70	9									
01	248	N	180	-0-	-68	-0-	3	1	132	2	N	41					77
							45	9									
02	196	N	-0-	-0-	-196	-0-					N	-0-					77
03	245	N	245	-0-	-0-	-0-	3	1	166	2	N	69	103	1			43
							76	9									
04	201	N	201	-0-	-0-	-0-	3	1	154	2	N	40					83
							44	9									
*05	172	N	172	-0-	-0-	-0-	3	1	139	2	N	27	35	1			75
							30	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	910	-0-		-51	-0-		97 1 37 9	776	2	N	34					74
01	930	N	836	-0-		-94	-0-		97 1 14 9	725	2	N	13	57	1			30
02	840	N	766	-0-		-74	-0-		87 1 10 9	669	2	N	9					39
03	899	N	838	-0-		-61	-0-		97 1 17 9	724	2	N	15					54
04	829	N	829	-0-		-0-	-0-		94 1 31 9	704	2	N	28	74	1			8
*05	982	N	982	-0-		-0-	-0-		97 1 48 9	837	2	N	44					52

CROSS 817 WELL #: 5H RRCID -> 214233 COMPL. DATE 01/06/2006 TOTAL DEPTH 7368 PERF. 7598 - 9661

12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	101	N	101	-0-		-0-	-0-		16 1 35 9	50	2	N	32					32
03	0	N	-0-	-0-		-0-	-0-					N	-0-					32
04	0	N	-0-	-0-		-0-	-0-					N	-0-	32	1			-0-
05	124	N	NO RPT	-0-		-124	-0-					N	NO RPT					-0-

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

12	3906	X	2178	-0-		-1728	-0-		60 1 22 9	2096	2	N	20					85
01	3565	X	1282	-0-		-2283	-0-		94 1 4 9	1184	2	N	4	47	1			42
02	3965	X	3965	-0-		-0-	-0-		69 1 44 9	3852	2	N	40					82
03	4597	X	4597	-0-		-0-	-0-		97 1 67 9	4433	2	N	61					143
04	4059	X	4059	-0-		-0-	-0-		87 1 85 9	3887	2	N	77	128	1			92
05	4402	X	3460	-0-		-942	-0-		69 1 1 9	3390	2	N	1	25	1			68

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

12	380	N	380	-0-		-0-	-0-		60 1 42 9	278	2	N	38	96	1			55
01	475	N	475	-0-		-0-	-0-		90 1 37 9	348	2	N	34					89
02	392	N	329	-0-		-63	-0-		84 1 18 9	227	2	N	16					105
03	372	N	268	-0-		-104	-0-		91 1 3 9	174	2	N	3	91	1			17
04	450	N	295	-0-		-155	-0-		90 1	205	2	N	-0-					17
05	372	N	290	-0-		-82	-0-		56 1	234	2	N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1604	N	1604	-0-		-0-	-0-	97	1	1472	2	N	32					73
								35	9									
01	1581	N	1538	-0-		-43	-0-	91	1	1426	2	N	19	47	1			45
								21	9									
02	1652	N	1594	-0-		-58	-0-	87	1	1501	2	N	5					50
								6	9									
03	1612	N	1130	-0-		-482	-0-	75	1	1033	2	N	20					70
								22	9									
04	1651	N	1651	-0-		-0-	-0-	82	1	1536	2	N	30					100
								33	9									
05	1767	N	1178	-0-		-589	-0-	58	1	1112	2	N	7	52	1			55
								8	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2657	N	2657	-0-		-0-	-0-	97	1	2560	2	N	-0-					28
01	2268	N	2268	-0-		-0-	-0-	66	1	2191	2	N	10					38
								11	9									
02	2779	N	2779	-0-		-0-	-0-	86	1	2687	2	N	5					43
								6	9									
03	2666	N	2599	-0-		-67	-0-	81	1	2507	2	N	10					53
								11	9									
04	2471	N	2471	-0-		-0-	-0-	78	1	2383	2	N	9					62
								10	9									
05	2945	N	2022	-0-		-923	-0-	58	1	1962	2	N	2	39	1			25
								2	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1600	-0-		-74	-0-	95	1	1408	2	N	88					135
								97	9									
01	1705	N	1558	-0-		-147	-0-	95	1	1384	2	N	72	110	1			97
								79	9									
02	1456	N	1359	-0-		-97	-0-	80	1	1201	2	N	71	78	1			90
								78	9									
03	1612	N	1321	-0-		-291	-0-	80	1	1183	2	N	53	53	1			90
								58	9									
04	1500	N	1435	-0-		-65	-0-	92	1	1248	2	N	86	137	1			39
								95	9									
05	1519	N	1459	-0-		-60	-0-	89	1	1281	2	N	81	61	1			59
								89	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3006	-0-		-621	-0-	97	1	2789	2	N	109					294
								120	9									
01	3627	X	2870	-0-		-757	-0-	97	1	2644	2	N	117	214	1			197
								129	9									
02	3248	X	2593	-0-		-655	-0-	87	1	2455	2	N	46	203	1			40
								51	9									
03	3596	X	2749	-0-		-847	-0-	97	1	2591	2	N	55					95
								61	9									
04	3000	X	2729	-0-		-271	-0-	94	1	2541	2	N	85					180
								94	9									
05	3007	X	2832	-0-		-175	-0-	97	1	2572	2	N	148	193	1			135
								163	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	39	1	141	2	N	15					74
							17	9									
01	341	N	150	-0-	-191	-0-	26	1	101	2	N	21	67	1			28
							23	9									
02	196	N	156	-0-	-40	-0-	30	1	118	2	N	7					35
							8	9									
03	186	N	139	-0-	-47	-0-	22	1	102	2	N	14					49
							15	9									
04	150	N	113	-0-	-37	-0-	17	1	85	2	N	10					59
							11	9									
05	186	N	141	-0-	-45	-0-	27	1	100	2	N	13	49	1			23
							14	9									

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2607	-0-	-400	-0-	97	1	2473	2	N	34	42	1			49
							37	9									
01	3007	X	2726	-0-	-281	-0-	97	1	2590	2	N	35					84
							39	9									
02	2660	X	2398	-0-	-262	-0-	83	1	2271	2	N	40	59	1			65
							44	9									
03	2914	X	2735	-0-	-179	-0-	97	1	2597	2	N	37	62	1			40
							41	9									
04	2640	X	2614	-0-	-26	-0-	94	1	2505	2	N	14					54
							15	9									
05	2728	X	2726	-0-	-2	-0-	97	1	2607	2	N	20	37	1			37
							22	9									

CRUISE 858 WELL #: 5H RRCID -> 224316 COMPL. DATE 11/22/2006 TOTAL DEPTH 7408 PERF. 7702 - 8944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	191	-0-	-150	-0-	25	1	166	2	N	-0-					3
01	465	N	461	-0-	-4	-0-	50	1	411	2	N	-0-					3
02	563	N	563	-0-	-0-	-0-	45	1	514	2	N	4					7
							4	9									
03	435	N	435	-0-	-0-	-0-	47	1	388	2	N	-0-					7
04	450	N	243	-0-	-207	-0-	25	1	218	2	N	-0-					7
05	620	N	531	-0-	-89	-0-	66	1	465	2	N	-0-					7

KING 729 WELL #: 4H RRCID -> 224735 COMPL. DATE 12/29/2006 TOTAL DEPTH 7396 PERF. 7881 - 9450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2711	-0-	-296	-0-	97	1	2593	2	N	19	54	1			45
							21	9									
01	3238	X	3238	-0-	-0-	-0-	97	1	3102	2	N	35					80
							39	9									
02	2765	X	2765	-0-	-0-	-0-	87	1	2637	2	N	37	62	1			55
							41	9									
03	2719	X	2719	-0-	-0-	-0-	97	1	2575	2	N	43					98
							47	9									
04	3030	X	2725	-0-	-305	-0-	90	1	2592	2	N	39	91	1			46
							43	9									
05	3131	X	2840	-0-	-291	-0-	97	1	2703	2	N	36	36	1			46
							40	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1135	-0-	-911	-0-	72	1	1063	2	N	-0-					49
01	2046	X	1174	-0-	-872	-0-	75	1	1099	2	N	-0-					49
02	1015	X	1015	-0-	-0-	-0-	87	1	928	2	N	-0-					49
03	1147	X	1028	-0-	-119	-0-	81	1	943	2	N	4					53
							4	9									
04	1140	N	878	-0-	-262	-0-	69	1	808	2	N	1					54
							1	9									
05	1116	N	870	-0-	-246	-0-	55	1	775	2	N	36	67	1			23
							40	9									

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	886	N	886	-0-	-0-	-0-	82	1	762	2	N	38	101	1			50
							42	9									
01	1062	N	1062	-0-	-0-	-0-	94	1	926	2	N	38					88
							42	9									
02	756	N	741	-0-	-15	-0-	72	1	621	2	N	44	61	1			71
							48	9									
03	837	N	369	-0-	-468	-0-	78	1	234	2	N	52	62	1			61
							57	9									
04	1373	N	1373	-0-	-0-	-0-	93	1	1214	2	N	60	68	1			53
							66	9									
*05	1140	N	1140	-0-	-0-	-0-	76	1	1025	2	N	35					88
							39	9									

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	866	-0-	-2606	-0-	76	1	760	2	N	27	92	1			91
							30	9									
01	3255	X	1814	-0-	-1441	-0-	87	1	1627	2	N	91					182
							100	9									
02	2940	X	1242	-0-	-1698	-0-	87	1	1089	2	N	60	147	1			95
							66	9									
03	3255	X	318	-0-	-2937	-0-	56	1	262	2	N	-0-					95
04	2370	X	163	-0-	-2207	-0-	38	1	125	2	N	-0-					95
05	1829	X	122	-0-	-1707	-0-	22	1	100	2	N	-0-					95

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	16	-0-	-821	-0-	3	1	13	2	N	-0-					23
01	62	N	14	-0-	-48	-0-	14	2			N	-0-					23
02	1512	N	20	-0-	-1492	-0-	6	1	14	2	N	-0-					23
03	38	N	38	-0-	-0-	-0-	6	1	32	2	N	-0-					23
04	883	N	883	-0-	-0-	-0-	44	1	837	2	N	2					25
							2	9									
05	31	N	25	-0-	-6	-0-	3	1	22	2	N	-0-					25

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7564	X	5923	-0-	-1641	-0-	60	1	5863	2	N	-0-					64
01	7251	X	7251	-0-	-0-	-0-	97	1	7154	2	N	-0-					64
02	6901	X	6901	-0-	-0-	-0-	87	1	6814	2	N	-0-					64
03	7006	X	6916	-0-	-90	-0-	97	1	6819	2	N	-0-					64
04	7020	X	6022	-0-	-998	-0-	90	1	5932	2	N	-0-					64
05	7626	X	4315	-0-	-3311	-0-	58	1	4257	2	N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1422	-0-	-872	-0-	63	1	1359	2	N	-0-					17
01	2294	X	1537	-0-	-757	-0-	91	1	1446	2	N	-0-					17
02	1561	X	1561	-0-	-0-	-0-	78	1	1483	2	N	-0-					17
03	1674	X	1011	-0-	-663	-0-	47	1	956	2	N	7					24
							8	9									
04	1620	X	1291	-0-	-329	-0-	63	1	1228	2	N	-0-					24
05	1736	X	1058	-0-	-678	-0-	41	1	954	2	N	57					81
							63	9									

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5277	X	5277	-0-	-0-	-0-	42	1	5199	2	N	33					53
							36	9									
01	5403	X	5403	-0-	-0-	-0-	37	1	5291	2	N	68	111	1			10
							75	9									
02	3427	X	3427	-0-	-0-	-0-	24	1	3383	2	N	18					28
							20	9									
03	5924	X	5924	-0-	-0-	-0-	45	1	5831	2	N	44					72
							48	9									
04	5234	X	5234	-0-	-0-	-0-	36	1	5176	2	N	20	67	1			25
							22	9									
*05	5310	X	5310	-0-	-0-	-0-	37	1	5248	2	N	23					48
							25	9									

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	6	-0-	-87	-0-	6	2			N	-0-					27
01	868	N	21	-0-	-847	-0-	21	1			N	-0-					27
02	560	N	10	-0-	-550	-0-	3	1	7	2	N	-0-					27
03	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					27
04	34	N	34	-0-	-0-	-0-	10	1	24	2	N	-0-					27
05	10	N	6	-0-	-4	-0-	6	2			N	-0-					27

EXXON MOBIL CORPORATION 257128
SCHULTZ BROTHERS -E- WELL #: 1 RRCID -> 022395 COMPL. DATE 12/23/1957 TOTAL DEPTH 9900 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					14
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	6	N	-0-	-0-	-6	-0-					N	-0-					14
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	551	-0-	-627	-0-	548	2	3	9	N	3					64
01	1116	N	387	-0-	-729	-0-	384	2	3	9	N	3					67
02	784	N	250	-0-	-534	-0-	249	2	1	9	N	1					68
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					68
04	982	N	982	-0-	-0-	-0-	981	2	1	9	N	1					69
05	279	N	-0-	-0-	-279	-0-					N	4					73

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					79
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					79
02	112	N	47	-0-	-65	-0-	47	2			N	-0-					79
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					79
04	90	N	29	-0-	-61	-0-	29	2			N	-0-					79
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					79

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					42
01	124	N	40	-0-	-84	-0-	40	2			N	-0-					42
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					42
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					42
04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					42
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					42

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	297	-0-	-106	-0-	294	2	3	9	N	3					86
01	403	N	190	-0-	-213	-0-	181	2	9	9	N	8					94
02	308	N	32	-0-	-276	-0-	32	2			N	-0-					94
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					94
04	453	N	453	-0-	-0-	-0-	451	2	2	9	N	2					96
05	31	N	-0-	-0-	-31	-0-					N	6					102

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	4886	-0-	-1748	-0-	4886	2			N	-0-					132
01	6634	X	5526	-0-	-1108	-0-	5518	2	8	9	N	7					139
02	6031	X	6031	-0-	-0-	-0-	6019	2	12	9	N	11					150
03	7044	X	7044	-0-	-0-	-0-	7024	2	20	9	N	18					168
04	6765	X	6765	-0-	-0-	-0-	6659	2	106	9	N	96					264
05	6634	X	-0-	-0-	-6634	-0-					N	38	164	1			138

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					61
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					61
02	112	N	85	-0-	-27	-0-	85	2			N	-0-					61
03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					61
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					61
05	93	N	-0-	-0-	-93	-0-					N	-0-					61

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	712	-0-	-218	-0-	712	2			N	-0-					63
01	899	N	897	-0-	-2	-0-	888	2	9	9	N	8					71
02	891	N	891	-0-	-0-	-0-	889	2	2	9	N	2					73
03	971	N	971	-0-	-0-	-0-	971	2			N	-0-					73
04	840	N	840	-0-	-0-	-0-	828	2	12	9	N	11					84
05	992	N	-0-	-0-	-992	-0-					N	-0-					84

DOYLE, JOHN B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3487	X	3487	-0-	-0-	-0-	3414	2	73	9	N	66					173
01	3317	X	3208	-0-	-109	-0-	3158	2	50	9	N	45					218
02	2996	X	2916	-0-	-80	-0-	2813	2	103	9	N	94					312
03	3406	X	3406	-0-	-0-	-0-	3373	2	33	9	N	30	165	1			177
04	3580	X	3580	-0-	-0-	-0-	3470	2	110	9	N	100					277
05	1605	X	NO RPT	-0-	-1605	-0-					N	NO RPT					277

DOYLE, JOHN B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2265	N	2265	-0-	-0-	-0-	2237	2	28	9	N	25					230
01	1986	N	1986	-0-	-0-	-0-	1969	2	17	9	N	15	188	1			57
02	1960	N	1960	-0-	-0-	-0-	1896	2	64	9	N	58					115
03	1979	N	1979	-0-	-0-	-0-	1956	2	23	9	N	21					136
04	2178	N	2178	-0-	-0-	-0-	2132	2	46	9	N	42					178
05	795	N	NO RPT	-0-	-795	-0-					N	NO RPT					178

TRENFIELD WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	2056	-0-	-1416	-0-	1997	2	59	9	N	54					162
01	3472	X	869	-0-	-2603	-0-	846	2	23	9	N	21					183
02	2940	X	403	-0-	-2537	-0-	369	2	34	9	N	31					214
03	2883	X	571	-0-	-2312	-0-	571	2			N	-0-					214
04	2070	X	1219	-0-	-851	-0-	1177	2	42	9	N	38	180	1			72
05	990	X	-0-	-0-	-990	-0-					N	26					98

MILLER, REBA WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	720	N	720	-0-	-0-	-0-	720	2			N	-0-					249
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					249
02	980	N	611	-0-	-369	-0-	611	2			N	-0-					249
03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					249
*04	690	N	221	-0-	-469	-0-	221	2			N	-0-					249
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					249

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	294	2	6	9	N	5					69
01	287	N	287	-0-	-0-	-0-	257	2	30	9	N	27					96
02	308	N	226	-0-	-82	-0-	218	2	8	9	N	7					103
03	325	N	325	-0-	-0-	-0-	324	2	1	9	N	1					104
*04	410	N	410	-0-	-0-	-0-	400	2	10	9	N	9					113
05	248	N	-0-	-0-	-248	-0-					N	60					173

PRICE, WILLIS D."B" WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	860	-0-	-70	-0-	815	2	45	9	N	41	195	1			69
01	1000	N	1000	-0-	-0-	-0-	948	2	52	9	N	47					116
02	1554	N	1554	-0-	-0-	-0-	1513	2	41	9	N	37					153
03	1572	N	1572	-0-	-0-	-0-	1539	2	33	9	N	30					183
04	1257	N	1257	-0-	-0-	-0-	1154	2	103	9	N	94					277
05	1736	N	-0-	-0-	-1736	-0-					N	17	190	1			104

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
PRICE, WILLIS D. "B" WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	80	-0-	-912	-0-	80	2			N	-0-					208
01	1116	N	57	-0-	-1059	-0-	57	2			N	-0-					208
02	858	N	858	-0-	-0-	-0-	755	2	103	9	N	94					302
03	1489	N	1489	-0-	-0-	-0-	1397	2	92	9	N	84					386
04	1562	N	1562	-0-	-0-	-0-	1438	2	124	9	N	113	380	1			119
05	961	N	-0-	-0-	-961	-0-					N	65					184

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	520	-0-	-1650	-0-	511	2	9	9	N	8					121
01	1612	X	402	-0-	-1210	-0-	394	2	8	9	N	7					128
02	896	N	708	-0-	-188	-0-	697	2	11	9	N	10					138
03	995	N	995	-0-	-0-	-0-	992	2	3	9	N	3					141
04	983	N	983	-0-	-0-	-0-	972	2	11	9	N	10					151
05	775	N	-0-	-0-	-775	-0-					N	7					158

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	N	474	-0-	-0-	-0-	472	2	2	9	N	2					116
01	479	N	479	-0-	-0-	-0-	468	2	11	9	N	10					126
02	420	N	249	-0-	-171	-0-	240	2	9	9	N	8					134
03	490	N	490	-0-	-0-	-0-	486	2	4	9	N	4					138
04	480	N	374	-0-	-106	-0-	371	2	3	9	N	3					141
05	279	N	-0-	-0-	-279	-0-					N	-0-					141

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1788	N	1788	-0-	-0-	-0-	1781	2	7	9	N	6					213
01	1497	N	1497	-0-	-0-	-0-	1495	2	2	9	N	2					215
02	1508	N	1508	-0-	-0-	-0-	1489	2	19	9	N	17					232
03	1724	N	1724	-0-	-0-	-0-	1715	2	9	9	N	8					240
*04	1740	N	1730	-0-	-10	-0-	1721	2	9	9	N	8					248
*05	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-	176	1	15	5	57

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2577	X	2577	-0-	-0-	-0-	2519	2	58	9	N	53					180
01	2294	X	2132	-0-	-162	-0-	2099	2	33	9	N	30					210
02	2438	X	2438	-0-	-0-	-0-	2350	2	88	9	N	80					290
03	2234	N	2234	-0-	-0-	-0-	2212	2	22	9	N	20	178	1			132
04	2430	N	2192	-0-	-238	-0-	2128	2	64	9	N	58					190
05	0	W	-0-	-0-	-0-	-0-					N	77					267

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	922	-0-	-101	-0-	898	2	24	9	N	22					99
01	992	N	962	-0-	-30	-0-	941	2	21	9	N	19					118
02	1064	N	784	-0-	-280	-0-	762	2	22	9	N	20					138
03	1602	N	1602	-0-	-0-	-0-	1583	2	19	9	N	17					155
*04	1677	N	1677	-0-	-0-	-0-	1664	2	13	9	N	12					167
05	868	N	-0-	-0-	-868	-0-					N	21					188

TRENFIELD WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3006	-0-	-94	981	2956	2	50	9	N	45					260
01	3055	N	2074	-0-	-981	-0-	2010	2	64	9	N	58	194	1			124
02	2352	X	1867	-0-	-485	-0-	1830	2	37	9	N	34					158
03	2604	X	1973	-0-	-631	-0-	1960	2	13	9	N	12					170
04	2520	X	2095	-0-	-425	-0-	2045	2	50	9	N	45					215
05	1260	X	-0-	-0-	-1260	-0-					N	46					261

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
MILLER, REBA N WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

12	2551	X	2551	-0-	-0-	-0-	2532	2	19	9	N	17					208
01	1860	X	1500	-0-	-360	-0-	1498	2	2	9	N	2					210
02	2045	X	2045	-0-	-0-	-0-	2021	2	24	9	N	22					232
03	1688	N	1688	-0-	-0-	-0-	1677	2	11	9	N	10					242
04	1867	N	1867	-0-	-0-	-0-	1858	2	9	9	N	8					250
05	1860	N	-0-	-0-	-1860	-0-					N	14	193	1			71

PRICE, WILLIS D."B" WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

12	1752	N	1752	-0-	-0-	-0-	1651	2	101	9	N	92					271
01	1688	N	1688	-0-	-0-	-0-	1671	2	17	9	N	15					286
02	1568	N	1353	-0-	-215	-0-	1296	2	57	9	N	52	193	1			145
03	1515	N	1515	-0-	-0-	-0-	1475	2	40	9	N	36					181
04	1620	N	1444	-0-	-176	-0-	1375	2	69	9	N	63					244
05	1488	N	-0-	-0-	-1488	-0-					N	60	185	1			119

TRENFIELD WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	342	N	342	-0-	-0-	-0-	266	2	76	9	N	69					222
02	258	N	258	-0-	-0-	-0-	210	2	48	9	N	44					266
03	223	N	223	-0-	-0-	-0-	210	2	13	9	N	12	188	1			90
04	427	N	427	-0-	-0-	-0-	383	2	44	9	N	40					130
05	75	N	-0-	-0-	-75	-0-					N	5					135

MILLER, REBA N. WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

12	2852	X	1977	-0-	-875	-0-	1910	2	67	9	N	61	194	1			164
01	2852	X	1541	-0-	-1311	-0-	1508	2	33	9	N	30					194
02	2408	X	1126	-0-	-1282	-0-	1115	2	11	9	N	10					204
03	2573	X	1093	-0-	-1480	-0-	1057	2	36	9	N	33					237
04	1890	N	1665	-0-	-225	-0-	1622	2	43	9	N	39	178	1			98
05	1240	N	-0-	-0-	-1240	-0-					N	-0-	5	5			93

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

12	0	N	-0-	-0-	-0-	-0-					N	-0-					202
01	0	N	-0-	-0-	-0-	-0-					N	-0-					202
02	0	N	-0-	-0-	-0-	-0-					N	-0-					202
03	0	N	-0-	-0-	-0-	-0-					N	-0-					202
04	0	N	-0-	-0-	-0-	-0-					N	-0-					202
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					202

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

12	961	X	117	-0-	-844	-0-	117	2			N	-0-					48
01	6481	X	6481	-0-	-0-	-0-	6447	2	34	9	N	31					79
02	2800	N	4680	-0-	1880	1880	4662	2	18	9	N	16					95
03	3100	N	5374	-0-	2274	4154	5338	2	36	9	N	33					128
04	3000	N	3494	-0-	494	4648	3477	2	17	9	N	15					143
*05	4648	X	-0-	-0-	-4648	-0-					N	9					152

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2242	-0-	-83	-0-	2218	2	24	9	N	22					212
01	2341	N	2341	-0-	-0-	-0-	2298	2	43	9	N	39					251
02	2212	N	2064	-0-	-148	-0-	2064	2			N	-0-					251
03	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					251
04	2214	N	2214	-0-	-0-	-0-	2160	2	54	9	N	49					300
05	2294	N	-0-	-0-	-2294	-0-					N	12	179	1			133

PRICE, WILLIS D. B WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

12	806	N	770	-0-	-36	-0-	731	2	39	9	N	35					202
01	806	N	-0-	-0-	-806	-0-					N	-0-					202
02	952	N	-0-	-0-	-952	-0-					N	-0-					202
03	0	N	-0-	-0-	-0-	-0-					N	-0-					202
04	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					202
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					202

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

12	1271	N	1083	-0-	-188	-0-	1075	2	8	9	N	7					75
01	1240	N	1005	-0-	-235	-0-	964	2	41	9	N	37					112
02	1260	N	950	-0-	-310	-0-	922	2	28	9	N	25					137
03	990	N	990	-0-	-0-	-0-	978	2	12	9	N	11					148
04	1080	N	1009	-0-	-71	-0-	1001	2	8	9	N	7					155
05	1054	N	-0-	-0-	-1054	-0-					N	2					157

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

12	1744	N	1744	-0-	-0-	-0-	1632	2	112	9	N	102					277
01	1533	N	1533	-0-	-0-	-0-	1497	2	36	9	N	33	192	1			118
02	1456	N	1409	-0-	-47	-0-	1344	2	65	9	N	59					177
03	998	N	998	-0-	-0-	-0-	945	2	53	9	N	48					225
04	1685	N	1685	-0-	-0-	-0-	1606	2	79	9	N	72					297
05	1550	N	-0-	-0-	-1550	-0-					N	81	190	1			188

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

12	2795	N	2795	-0-	-0-	-0-	2648	2	147	9	N	134					347
01	3100	N	3393	-0-	293	293	3198	2	195	9	N	177	394	1			130
02	2800	N	2592	-0-	-208	85	2452	2	140	9	N	127					257
03	2943	N	2858	-0-	-85	-0-	2750	2	108	9	N	98	197	1			158
04	2833	N	2833	-0-	-0-	-0-	2693	2	140	9	N	127					285
05	2108	X	-0-	-0-	-2108	-0-					N	112	192	1			205

TRENFIELD WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

12	372	X	259	-0-	-113	-0-	259	2			N	-0-					83
01	1426	N	-0-	-0-	-1426	-0-					N	70					153
02	817	N	817	-0-	-0-	-0-	672	2	145	9	N	132					285
03	2341	N	2341	-0-	-0-	-0-	2165	2	176	9	N	160					445
*04	1189	N	1189	-0-	-0-	-0-	1132	2	57	9	N	52	384	1			113
05	435	N	-0-	-0-	-435	-0-					N	44					157

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FOREST OIL CORPORATION 275740
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

12	124	N	116	-0-	-8	-0-	10	1	106	2	N	-0-					148
01	155	N	106	-0-	-49	-0-	10	1	96	2	N	-0-					148
02	112	N	75	-0-	-37	-0-	10	1	64	2	N	1					149
							1	9									
03	113	N	113	-0-	-0-	-0-	10	1	103	2	N	-0-					149
04	90	N	90	-0-	-0-	-0-	10	1	80	2	N	-0-					149
*05	147	N	147	-0-	-0-	-0-	10	1	137	2	N	-0-	101	1			48

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

12	1023	N	977	-0-	-46	-0-	10	1	967	2	N	-0-					128
01	1085	N	952	-0-	-133	-0-	10	1	940	2	N	2					130
							2	9									
02	933	N	933	-0-	-0-	-0-	10	1	922	2	N	1					131
							1	9									
03	1070	N	1070	-0-	-0-	-0-	10	1	1060	2	N	-0-					131
04	930	N	793	-0-	-137	-0-	10	1	783	2	N	-0-					131
05	1023	N	900	-0-	-123	-0-	10	1	890	2	N	-0-	30	1			101

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

12	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

12	651	N	567	-0-	-84	-0-	567	2			N	-0-					90
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					90
02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					90
03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					90
*04	716	N	716	-0-	-0-	-0-	716	2			N	-0-					90
*05	718	N	718	-0-	-0-	-0-	718	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

12	1271	N	1118	-0-	-153	-0-	1118	2			N	-0-					101
01	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					101
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					101
03	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					101
*04	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					101
05	1426	N	1415	-0-	-11	-0-	1415	2			N	-0-					101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC 394700
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1201	N	1201	-0-	-0-	-0-	1176	2	25	9	N	23					254
01	1058	N	1058	-0-	-0-	-0-	1027	2	31	9	N	28					282
02	954	N	954	-0-	-0-	-0-	933	2	21	9	N	19					301
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-	176	1			125
04	1097	N	1097	-0-	-0-	-0-	1087	2	10	9	N	9					134
*05	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					134

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

12	4154	X	4041	-0-	-113	-0-	3847	2	194	9	N	176	182	1			323
01	4154	X	3932	-0-	-222	-0-	3811	2	121	9	N	110	186	1			247
02	3752	X	3578	-0-	-174	-0-	3411	2	167	9	N	152	185	1			214
03	4154	X	3833	-0-	-321	-0-	3732	2	101	9	N	92	184	1			122
04	3960	X	3549	-0-	-411	-0-	3371	2	178	9	N	162					284
05	4030	X	3966	-0-	-64	-0-	3769	2	197	9	N	179	184	1			279

JONES ENERGY, LLC 441132
DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

12	201	N	201	-0-	-0-	-0-	24	1	177	2	N	-0-					153
01	194	N	194	-0-	-0-	-0-	23	1	170	2	N	1					154
							1	9									
02	165	N	165	-0-	-0-	-0-	20	1	145	2	N	-0-					154
03	186	N	181	-0-	-5	-0-	22	1	159	2	N	-0-					154
*04	301	N	301	-0-	-0-	-0-	35	1	262	2	N	4					158
							4	9									
*05	258	N	258	-0-	-0-	-0-	27	1	195	2	N	33					191
							36	9									

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

12	2852	X	845	-0-	-2007	-0-	76	1	769	2	N	-0-	158	1			-0-
01	1178	X	723	-0-	-455	-0-	723	2			N	-0-					-0-
02	1285	X	1285	-0-	-0-	-0-	104	1	1181	2	N	-0-					-0-
03	2147	X	2147	-0-	-0-	-0-	150	1	1997	2	N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
*05	2382	N	2382	-0-	-0-	-0-	166	1	2202	2	N	13					13
							14	9									

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	5018	-0-	-996	-0-	448	1	4534	2	N	33					352
							36	9									
01	6014	X	3890	-0-	-2124	-0-	3813	2	77	9	N	70					422
02	5432	X	4264	-0-	-1168	-0-	364	1	3900	2	N	-0-					422
03	5022	X	3126	-0-	-1896	-0-	219	1	2907	2	N	-0-					422
04	4860	X	-0-	-0-	-4860	-0-					N	-0-					422
*05	5471	X	5471	-0-	-0-	-0-	381	1	5070	2	N	18					440
							20	9									

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

12	527	N	234	-0-	-293	-0-	8	1	151	2	N	68					881
							75	9									
01	735	N	735	-0-	-0-	-0-	32	1	607	2	N	87					968
							96	9									
02	115	N	115	-0-	-0-	-0-	3	2	112	9	N	102					1070
03	366	N	366	-0-	-0-	-0-	49	1	159	2	N	144					1214
							158	9									
04	720	N	382	-0-	-338	-0-	11	1	217	2	N	140	174	1			1180
							154	9									
05	124	N	-0-	-0-	-124	-0-					N	-0-	174	1			1006

DOYLE, JOHN B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

12	5115	X	2945	-0-	-2170	-0-	93	1	2738	2	N	104					394
							114	9									
01	5115	X	4179	-0-	-936	-0-	97	1	4038	2	N	40					434
							44	9									
02	4620	X	938	-0-	-3682	-0-	23	1	898	2	N	15					449
							17	9									
03	5044	X	5044	-0-	-0-	-0-	139	1	4875	2	N	27					476
							30	9									
04	2850	X	296	-0-	-2554	-0-	7	1	256	2	N	30					506
							33	9									
*05	3062	X	3062	-0-	-0-	-0-	95	1	2915	2	N	47					553
							52	9									

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

12	2759	X	-0-	-0-	-2759	-0-					N	-0-					179
01	2604	X	-0-	-0-	-2604	-0-					N	-0-					179
02	14	N	-0-	-0-	-14	-0-					N	-0-					179
03	2620	N	2620	-0-	-0-	-0-	183	1	2437	2	N	-0-					179
04	0	N	-0-	-0-	-0-	-0-					N	-0-					179
*05	3100	N	3756	-0-	656	656	263	1	3493	2	N	-0-					179

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	25	1	500	2	N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	10	1	201	2	N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
*05	533	N	533	-0-	-0-	-0-	30	1	448	2	N	50					50
							55	9									

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1827	N	1827	-0-	-0-	-0-	120	1	1694	2	N	12					530
							13	9									
01	1861	N	1861	-0-	-0-	-0-	87	1	1774	2	N	-0-					530
02	1209	N	1209	-0-	-0-	-0-	57	1	1144	2	N	7					537
							8	9									
03	1829	N	1731	-0-	-98	-0-	98	1	1633	2	N	-0-					537
04	1800	N	1479	-0-	-321	-0-	72	1	1407	2	N	-0-					537
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					537

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1600	N	1600	-0-	-0-	-0-	95	1	1329	2	N	160	395	1			159
							176	9									
01	1705	N	1480	-0-	-225	-0-	89	1	1249	2	N	129	288	1			-0-
							142	9									
02	1391	N	1391	-0-	-0-	-0-	83	1	1146	2	N	147					147
							162	9									
03	3100	N	4877	-0-	1777	1777	1104	1	3602	2	N	155					302
							171	9									
*04	3000	N	1460	-0-	-1540	237	85	1	1226	2	N	135					437
							149	9									
*05	1691	N	1454	-0-	-237	-0-	85	1	1226	2	N	130	195	1			372
							143	9									

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					387
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					387
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					387
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					387
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8866	X	3542	-0-	-5324	-0-	3531	2	11	9	N	10					100
01	8060	X	2485	-0-	-5575	-0-	2476	2	9	9	N	8					108
02	6496	X	4495	-0-	-2001	-0-	4476	2	19	9	N	17					125
03	9960	X	9960	-0-	-0-	-0-	9885	2	75	9	N	68					193
*04	8318	X	8318	-0-	-0-	-0-	2593	1	5699	2	N	24	200	1			17
							26	9									
*05	8617	X	8617	-0-	-0-	-0-	2676	1	5880	2	N	55					72
							61	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5064	X	5064	-0-	-0-	-0-	335	1	4716	2	N	12					12
							13	9									
01	13355	X	13355	-0-	-0-	-0-	235	1	13120	2	N	-0-					12
02	4452	X	3696	-0-	-756	-0-	3672	2	24	9	N	22					34
03	5053	X	3370	-0-	-1683	-0-	3370	2			N	-0-					34
04	6390	X	3032	-0-	-3358	-0-	2887	2	145	9	N	132					166
05	6603	X	-0-	-0-	-6603	-0-					N	21	181	1			6

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5286	X	5286	-0-	-0-	-0-	234	1	4978	2	N	67					179
							74	9									
01	5742	X	5742	-0-	-0-	-0-	5739	2	3	9	N	3					182
02	1988	X	-0-	-0-	-1988	-0-					N	20					202
03	3351	X	3351	-0-	-0-	-0-	234	1	3111	2	N	5					207
							6	9									
04	2130	X	-0-	-0-	-2130	-0-					N	68					275
05	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					275

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	4434	-0-	-185	-0-	199	1	4235	2	N	-0-					237
01	5119	X	5119	-0-	-0-	-0-	5119	2			N	-0-					237
02	2828	X	-0-	-0-	-2828	-0-					N	-0-					237
03	4433	X	2502	-0-	-1931	-0-	175	1	2327	2	N	-0-					237
*04	4290	X	-0-	-0-	-4290	-0-					N	-0-					237
05	4619	X	2523	-0-	-2096	-0-	174	1	2318	2	N	28					265
							31	9									

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4596	X	4596	-0-	-0-	-0-	4383	2	213	9	N	194	201	1			255
01	4035	X	4035	-0-	-0-	-0-	3893	2	142	9	N	129					384
02	4389	X	4389	-0-	-0-	-0-	4328	2	61	9	N	55					439
03	5022	X	5022	-0-	-0-	-0-	4765	2	257	9	N	234					673
*04	4828	X	4828	-0-	-0-	-0-	1211	1	3457	2	N	145	196	1			622
							160	9									
*05	4818	X	4818	-0-	-0-	-0-	1224	1	3493	2	N	92	196	1			518
							101	9									

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4079	-0-	-1067	-0-	183	1	3893	2	N	3					3
							3	9									
01	5146	X	3647	-0-	-1499	-0-	3647	2			N	-0-					3
02	4284	X	-0-	-0-	-4284	-0-					N	-0-					3
03	4092	X	1950	-0-	-2142	-0-	137	1	1813	2	N	-0-					3
04	3960	X	-0-	-0-	-3960	-0-					N	-0-					3
05	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3028	X	3028	-0-	-0-	-0-	200	1	2826	2	N	2					482
							2	9									
01	3738	X	3738	-0-	-0-	-0-	175	1	3563	2	N	-0-					482
02	2975	X	2975	-0-	-0-	-0-	142	1	2833	2	N	-0-					482
03	3196	X	3196	-0-	-0-	-0-	178	1	3018	2	N	-0-					482
*04	3244	X	3244	-0-	-0-	-0-	159	1	3085	2	N	-0-					482
*05	3958	X	3958	-0-	-0-	-0-	236	1	3546	2	N	160	192	1			450
							176	9									

PRICE, WILLIS D. WELL #: 20H RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					29

MILLER, REBA N WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2189	X	2189	-0-	-0-	-0-	129	1	1814	2	N	224	194	1			274
							246	9									
01	2170	X	2090	-0-	-80	-0-	90	1	1844	2	N	142	192	1			224
							156	9									
02	2376	X	2376	-0-	-0-	-0-	100	1	1972	2	N	276	190	1			310
							304	9									
03	2201	X	590	-0-	-1611	-0-	32	1	541	2	N	15					325
							17	9									
*04	2441	X	2441	-0-	-0-	-0-	113	1	2190	2	N	125	196	1			254
							138	9									
*05	2970	X	2970	-0-	-0-	-0-	171	1	2572	2	N	206	189	1			271
							227	9									

SCHULTZ "G" WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1843	N	1843	-0-	-0-	-0-	111	1	1486	2	N	224	176	1			86
							246	9									
01	3100	N	5422	-0-	2322	2322	236	1	4783	2	N	366	178	1			274
							403	9									
02	2800	N	6600	-0-	3800	6122	303	1	5976	2	N	292	537	1			29
							321	9									
03	3100	N	5130	-0-	2030	8152	277	1	4660	2	N	175	204	1			-0-
							193	9									
*04	12979	X	4827	-0-	-8152	-0-	227	1	4398	2	N	184	179	1			5
							202	9									
*05	4514	X	4514	-0-	-0-	-0-	272	1	4084	2	N	144	149	1			-0-
							158	9									

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					44
01	1492	N	1492	-0-	-0-	-0-	1489	2	3	9	N	3					64
02	84	N	-0-	-0-	-84	-0-					N	22					86
03	DELQ PR		741	-0-	741	741	51	1	676	2	N	13					99
							14	9									
04	1440	N	-0-	-0-	-1440	-0-					N	45	144	1			-0-
*05	722	N	722	-0-	-0-	-0-	61	1	659	2	N	2					2
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

12	191	N	191	-0-	-0-	-0-	9	1	182	2	N	-0-					45
01	403	N	403	-0-	-0-	-0-	8	1	215	2	N	164					209
							180	9									
02	344	N	344	-0-	-0-	-0-	4	1	123	2	N	197	191	1			215
							217	9									
03	324	N	324	-0-	-0-	-0-	5	1	124	2	N	177					392
							195	9									
04	390	N	270	-0-	-120	-0-	4	1	110	2	N	142	282	1			252
							156	9									
05	372	N	150	-0-	-222	-0-	4	1	110	2	N	33					285
							36	9									

PRICE, WILLIS D. WELL #: 15H RRCID -> 242294 COMPL. DATE 05/20/2008 TOTAL DEPTH 7736 PERF. 8188 - 11704

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

12	3100	N	2481	-0-	-619	1392	2209	2	272	9	N	247	172	1			884
01	3100	N	4220	-0-	1120	2512	4034	2	186	9	N	169	176	1			877
02	13970	X	11458	-0-	-2512	-0-	11271	2	187	9	N	170	185	1			862
03	11509	X	11509	-0-	-0-	-0-	11377	2	132	9	N	120	296	1			686
*04	11923	X	11923	-0-	-0-	-0-	1489	1	10086	2	N	316	181	1			821
							348	9									
*05	6858	X	6858	-0-	-0-	-0-	866	1	5865	2	N	115	174	1			762
							127	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3924	-0-	824	824	177	1	3103	2	N	585	171	1			837
							644	9									
01	3100	N	3462	-0-	362	1186	155	1	3092	2	N	195					1032
							215	9									
02	2800	N	3115	-0-	315	1501	143	1	2785	2	N	170	178	1			1024
							187	9									
03	3716	X	2215	-0-	-1501	-0-	117	1	1945	2	N	139	1163	0			-0-
							153	9									
04	2640	X	1538	-0-	-1102	-0-	75	1	1452	2	N	10					10
							11	9									
05	2728	X	1670	-0-	-1058	-0-	100	1	1489	2	N	74	84	1			-0-
							81	9									

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2769	-0-	-331	-0-	172	1	2220	2	N	343	178	1			1705
							377	9									
01	3038	X	2903	-0-	-135	-0-	2619	2	284	9	N	258					1963
02	2744	X	-0-	-0-	-2744	-0-					N	266	177	1			2052
03	2914	X	790	-0-	-2124	-0-	38	1	506	2	N	224	189	1			2087
							246	9									
04	0	N	-0-	-0-	-0-	-0-					N	47	193	1			1941
*05	1528	N	1528	-0-	-0-	-0-	85	1	1226	2	N	197	349	1			1789
							217	9									

PRICE, WILLIS D. B WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3780	-0-	-653	-0-	246	1	3476	2	N	53	198	1			877
							58	9									
01	5304	X	5304	-0-	-0-	-0-	240	1	4855	2	N	190					1067
							209	9									
02	4377	X	4377	-0-	-0-	-0-	203	1	4025	2	N	135					1202
							149	9									
03	4709	X	4709	-0-	-0-	-0-	247	1	4185	2	N	252					1454
							277	9									
04	5130	X	4634	-0-	-496	-0-	219	1	4235	2	N	164	388	1			1230
							180	9									
*05	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					1230

WHEAT WELL #: 1252H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	563	N	563	-0-	-0-	-0-	22	1	403	2	N	125	169	1			-0-
							138	9									
01	744	N	498	-0-	-246	-0-	22	1	342	2	N	122	122	1			-0-
							134	9									
02	252	N	148	-0-	-104	-0-	9	1	139	2	N	-0-					-0-
03	1528	N	1528	-0-	-0-	-0-	79	1	1402	2	N	43					43
							47	9									
*04	1290	N	1290	-0-	-0-	-0-	50	1	878	2	N	329	180	1			192
							362	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					192

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3415	-0-	315	4333	3211	2	204	9	N	185	166	1			3061
01	3100	N	6123	-0-	3023	7356	5864	2	259	9	N	235	173	1			3123
02	24045	X	16689	-0-	-7356	-0-	16385	2	304	9	N	276	163	1			3236
03	16741	X	16741	-0-	-0-	-0-	16541	2	200	9	N	182	529	1			2889
*04	17124	X	17124	-0-	-0-	-0-	2165	1	14663	2	N	269	172	1			2986
							296	9									
*05	9922	X	9922	-0-	-0-	-0-	721	1	9063	2	N	125	173	1			2938
							138	9									

WILLIS D PRICE B WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5367	X	5367	-0-	-0-	-0-	172	1	5026	2	N	154					551
							169	9									
01	4991	X	2610	-0-	-2381	-0-	91	1	2308	2	N	192	394	1			349
							211	9									
02	4508	X	2694	-0-	-1814	-0-	2541	2	153	9	N	139					488
03	4991	X	2473	-0-	-2518	-0-	2418	2	55	9	N	50					538
04	4830	X	2588	-0-	-2242	-0-	2391	2	197	9	N	179	393	1			324
*05	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					324

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12634	X	12634	-0-	-0-	-0-	634	1	11078	2	N	838	871	1			3322
							922	9									
01	14602	X	14602	-0-	-0-	-0-	653	1	12996	2	N	866	860	1			3328
							953	9									
02	12176	X	12176	-0-	-0-	-0-	566	1	11015	2	N	541	355	1			3514
							595	9									
03	8435	X	8435	-0-	-0-	-0-	439	1	7323	2	N	612	866	1			3260
							673	9									
04	3000	X	1946	-0-	-1054	-0-	82	1	1574	2	N	264	174	1			3350
							290	9									
*05	13634	X	13634	-0-	-0-	-0-	781	1	11720	2	N	1030					4380
							1133	9									

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1302	-0-	-0-	-0-	86	1	1216	2	N	-0-					213
01	1110	N	1110	-0-	-0-	-0-	52	1	1056	2	N	2					215
							2	9									
02	902	N	902	-0-	-0-	-0-	43	1	853	2	N	5					220
							6	9									
03	1302	N	1034	-0-	-268	-0-	53	1	931	2	N	45					265
							50	9									
*04	1024	N	1024	-0-	-0-	-0-	51	1	973	2	N	-0-					265
*05	1019	N	1019	-0-	-0-	-0-	64	1	953	2	N	2					267
							2	9									

CLEVELAND WELL #: 1033H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	161971					N	-0-					168
01	165435	X	3464	-0-	-161971	-0-	213	1	3223	2	N	25					193
							28	9									
02	25609	X	25609	-0-	-0-	-0-	1505	1	24073	2	N	28					221
							31	9									
03	13406	X	13406	-0-	-0-	-0-	1098	1	12277	2	N	28					249
							31	9									
04	3360	X	3190	-0-	-170	-0-	171	1	2989	2	N	27					276
							30	9									
05	3999	X	3185	-0-	-814	-0-	171	1	2989	2	N	23					299
							25	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE WELL #: 2282H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5445	X	5445	-0-	-0-	-0-	229	1	4401	2	N	741	172	1			695
							815	9									
01	8014	X	8014	-0-	-0-	-0-	341	1	6452	2	N	1110	184	1			1621
							1221	9									
02	6166	X	6166	-0-	-0-	-0-	266	1	5162	2	N	671	179	1			2113
							738	9									
03	39268	X	39268	-0-	-0-	-0-	2373	1	36035	2	N	782	1103	1			1792
							860	9									
*04	6003	X	6003	-0-	-0-	-0-	289	1	5111	2	N	548	532	1			1808
							603	9									
*05	5536	X	5536	-0-	-0-	-0-	315	1	4670	2	N	501					2309
							551	9									

JOHN B DOYLE B WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	X	275	-0-	-0-	-0-	1	1	22	2	N	229					2550
							252	9									
01	257	X	257	-0-	-0-	-0-	9	2	248	9	N	225	354	1			2421
02	84	X	-0-	-0-	-84	-0-					N	190					2611
03	7182	X	7182	-0-	-0-	-0-	1627	1	5311	2	N	222	173	1			2660
							244	9									
*04	2068	X	2068	-0-	-0-	-0-	30	1	1874	2	N	149					2809
							164	9									
*05	277	N	277	-0-	-0-	-0-	1	1	15	2	N	237	345	1			2701
							261	9									

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2348	X	2348	-0-	-0-	-0-	48	1	1762	2	N	489					1937
							538	9									
01	1430	X	1430	-0-	-0-	-0-	22	1	928	2	N	436	714	1			1659
							480	9									
02	1366	X	1366	-0-	-0-	-0-	21	1	847	2	N	453					2112
							498	9									
03	1438	X	1438	-0-	-0-	-0-	27	1	937	2	N	431	514	1			2029
							474	9									
*04	1372	N	1372	-0-	-0-	-0-	23	1	905	2	N	404	511	1			1922
							444	9									
*05	1366	N	1366	-0-	-0-	-0-	29	1	898	2	N	399	346	1			1975
							439	9									

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	5683	-0-	-1602	-0-	255	1	4898	2	N	482					574
							530	9									
01	8122	X	3572	-0-	-4550	-0-	155	1	2935	2	N	438					1012
							482	9									
02	6580	X	3882	-0-	-2698	-0-	169	1	3272	2	N	401	175	1			1238
							441	9									
03	19735	X	19735	-0-	-0-	-0-	1225	1	18031	2	N	435					1673
							479	9									
04	5490	X	3199	-0-	-2291	-0-	149	1	2632	2	N	380	354	1			1699
							418	9									
05	5673	X	3229	-0-	-2444	-0-	149	1	2632	2	N	407	341	1			1765
							448	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4118	X	4118	-0-	-0-	-0-	98	1	3562	2	N	416	335	1			727
							458	9									
01	5053	X	3866	-0-	-1187	-0-	71	1	3398	2	N	361	348	1			740
							397	9									
02	4564	X	4021	-0-	-543	-0-	87	1	3569	2	N	332	345	1			727
							365	9									
03	5053	X	4182	-0-	-871	-0-	107	1	3719	2	N	324	376	1			675
							356	9									
04	3990	X	3889	-0-	-101	-0-	85	1	3426	2	N	344					1019
							378	9									
05	4464	X	3182	-0-	-1282	-0-	90	1	2805	2	N	261	333	1			947
							287	9									

ROXIE WELL #: 3282H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166425	X	5099	-0-	-161326	-0-	228	1	4380	2	N	446	927	1			1869
							491	9									
01	4469	X	4469	-0-	-0-	-0-	204	1	3855	2	N	373	1236	1			1006
							410	9									
02	7420	X	3675	-0-	-3745	-0-	158	1	3067	2	N	409	704	1			711
							450	9									
03	22984	X	22984	-0-	-0-	-0-	1473	1	20902	2	N	554	711	1			554
							609	9									
04	7080	X	4126	-0-	-2954	-0-	192	1	3392	2	N	493	355	1			692
							542	9									
*05	5559	X	5559	-0-	-0-	-0-	312	1	4638	2	N	554	875	1			371
							609	9									

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	8052	-0-	8052	519166	416	1	7386	2	N	227	180	1			1086
							250	9									
*01	526146	X	6980	-0-	-519166	-0-	366	1	6399	2	N	195					1281
							215	9									
*02	6086	X	6086	-0-	-0-	-0-	328	1	5556	2	N	184					1465
							202	9									
03	7299	X	7299	-0-	-0-	-0-	392	1	6600	2	N	279	502	1			1242
							307	9									
*04	9263	X	9263	-0-	-0-	-0-	420	1	8111	2	N	665	543	1			1364
							732	9									
*05	9456	X	9456	-0-	-0-	-0-	553	1	8300	2	N	548	710	1			1202
							603	9									

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	1690	-0-	1690	81473	55	1	991	2	N	585	348	1			378
							644	9									
01	14B2 EXT		2423	-0-	2423	83896	107	1	1818	2	N	453	526	1			305
							498	9									
*02	84849	X	953	-0-	-83896	-0-	23	1	445	2	N	441	163	1			583
							485	9									
03	0	X	-0-	-0-	-0-	-0-					N	350	711	1			222
*04	1741	X	1741	-0-	-0-	-0-	49	1	875	2	N	743	355	1			610
							817	9									
*05	1210	N	1210	-0-	-0-	-0-	53	1	797	2	N	327	338	1			599
							360	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIS D PRICE WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	8064	-0-	8064	506573	301 538	1 9	7225	2	N	489	341	1			11795
01	14B2	EXT	9410	-0-	9410	515983	8773	2	637	9	N	579	702	1			11672
02	14B2	EXT	-0-	-0-	-0-	515983					N	448	180	1			11940
03	14B2	EXT	7632	-0-	7632	523615	395 549	1 9	6688	2	N	499	871	1			11568
04	14B2	EXT	7924	-0-	7924	531539	367 466	1 9	7091	2	N	424	361	1			11631
05	14B2	EXT	NO RPT	-0-	-0-	531539					N	NO RPT					11631

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	6158	-0-	6158	242539	294 667	1 9	5197	2	N	606					11010
01	248431	X	5892	-0-	-242539	-0-	241 766	1 9	4885	2	N	696					11706
02	6269	X	6269	-0-	-0-	-0-	268 677	1 9	5324	2	N	615					12321
03	6714	X	6714	-0-	-0-	-0-	337 691	1 9	5686	2	N	628	875	1			12074
*04	6739	X	6739	-0-	-0-	-0-	297 714	1 9	5728	2	N	649	711	1			12012
05	6944	X	6766	-0-	-178	-0-	372 815	1 9	5579	2	N	741	535	1			12218

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59303	X	6136	-0-	-53167	-0-	318 176	1 9	5642	2	N	160	351	1			901
01	59303	X	6309	-0-	-52994	-0-	292 110	1 9	5907	2	N	100					1001
02	7855	X	7855	-0-	-0-	-0-	367 230	1 9	7258	2	N	209					1210
03	8559	X	8559	-0-	-0-	-0-	467 219	1 9	7873	2	N	199	509	1			900
*04	8759	X	8759	-0-	-0-	-0-	467 259	1 9	8033	2	N	235	188	1			947
*05	8726	X	8726	-0-	-0-	-0-	418 226	1 9	8082	2	N	205	178	1			974

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24180	X	12075	-0-	-12105	-0-	11182	2	893	9	N	812	860	1			1025
01	24180	X	7008	-0-	-17172	-0-	6482	2	526	9	N	478	354	1			1149
02	21840	X	-0-	-0-	-21840	-0-					N	426	340	1			1235
03	24180	X	-0-	-0-	-24180	-0-					N	485	727	1			993
04	0	X	-0-	-0-	-0-	-0-					N	491	514	1			970
05	12090	X	-0-	-0-	-12090	-0-					N	245	180	1			1035

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47678	X	11345	-0-	-36333	-0-	571	1	10127	2	N	588	525	1			103
							647	9									
01	47678	X	11018	-0-	-36660	-0-	491	1	9941	2	N	533	636	1			-0-
							586	9									
02	43064	X	9367	-0-	-33697	-0-	425	1	8426	2	N	469	348	1			121
							516	9									
03	47678	X	10780	-0-	-36898	-0-	570	1	9637	2	N	521	521	1			121
							573	9									
04	10980	X	9402	-0-	-1578	-0-	437	1	8458	2	N	461	354	1			228
							507	9									
05	11346	X	6659	-0-	-4687	-0-	388	1	5831	2	N	400	553	1			75
							440	9									

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12524	X	2840	-0-	-9684	-0-	117	1	2086	2	N	579					1182
							637	9									
01	12524	X	1017	-0-	-11507	-0-	21	1	425	2	N	519	541	1			1160
							571	9									
02	11312	X	2056	-0-	-9256	-0-	80	1	1603	2	N	339					1499
							373	9									
03	12524	X	9567	-0-	-2957	-0-	497	1	8407	2	N	603	684	1			1418
							663	9									
*04	5226	X	5226	-0-	-0-	-0-	233	1	4517	2	N	433	512	1			1339
							476	9									
*05	3227	X	3227	-0-	-0-	-0-	156	1	2331	2	N	673	875	1			1137
							740	9									

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16709	X	740	-0-	-15969	-0-	34	1	610	2	N	87					7596
							96	9									
01	16709	X	1707	-0-	-15002	-0-	78	1	1599	2	N	27					7623
							30	9									
02	15092	X	516	-0-	-14576	-0-	20	1	416	2	N	73					7696
							80	9									
03	16709	X	1933	-0-	-14776	-0-	108	1	1823	2	N	2					7698
							2	9									
04	1650	X	603	-0-	-1047	-0-	30	1	573	2	N	-0-	172	1			7526
05	1705	X	285	-0-	-1420	-0-	14	1	214	2	N	52					7578
							57	9									

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43772	X	9432	-0-	-34340	-0-	429	1	8235	2	N	698	714	1			609
							768	9									
01	43772	X	9460	-0-	-34312	-0-	430	1	8142	2	N	807	731	1			685
							888	9									
02	39536	X	4463	-0-	-35073	-0-	202	1	3921	2	N	309	538	1			456
							340	9									
03	43772	X	41256	-0-	-2516	-0-	2774	1	37488	2	N	904	872	1			488
							994	9									
04	9150	X	7270	-0-	-1880	-0-	349	1	6174	2	N	679	527	1			640
							747	9									
05	9455	X	4822	-0-	-4633	-0-	267	1	3987	2	N	516	529	1			627
							568	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIS D PRICE B WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37355	X	7138	-0-	-30217	-0-	363	1	6444	2	N	301					6031
							331	9									
01	37355	X	3792	-0-	-33563	-0-	172	1	3491	2	N	117					6148
							129	9									
02	33740	X	2350	-0-	-31390	-0-	57	1	2293	2	N	-0-					6148
03	37355	X	-0-	-0-	-37355	-0-					N	-0-					6148
04	6900	X	-0-	-0-	-6900	-0-					N	-0-					6148
*05	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					6148

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62899	X	18601	-0-	-44298	-0-	965	1	17151	2	N	441					1384
							485	9									
01	62899	X	17349	-0-	-45550	-0-	792	1	16074	2	N	439	364	1			1459
							483	9									
02	56812	X	14909	-0-	-41903	-0-	792	1	13750	2	N	334					1793
							367	9									
03	62899	X	15887	-0-	-47012	-0-	15478	2	409	9	N	372	528	1			1637
04	18000	X	14645	-0-	-3355	-0-	700	1	13563	2	N	347	557	1			1427
							382	9									
05	18600	X	14647	-0-	-3953	-0-	700	1	13563	2	N	349	544	1			1232
							384	9									

TRENFIELD WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34193	X	4433	-0-	-29760	-0-	3200	2	1233	9	N	1121	363	1			4641
01	34193	X	-0-	-0-	-34193	-0-					N	-0-					4641
02	30884	X	-0-	-0-	-30884	-0-					N	625	520	1			4746
03	34193	X	-0-	-0-	-34193	-0-					N	428	530	1			4644
04	4290	X	-0-	-0-	-4290	-0-					N	159	344	1			4459
05	2145	X	NO RPT	-0-	-2145	-0-					N	NO RPT					4459

TRENFIELD WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	43503	-0-	43503	484851	2258	1	40012	2	N	1121	1052	1			6671
							1233	9									
*01	0	W	38739	-0-	38739	523590	1791	1	36246	2	N	638	898	1			6411
							702	9									
*02	0	W	34793	-0-	34793	558383	1637	1	32418	2	N	671	355	1			6727
							738	9									
*03	0	W	37763	-0-	37763	596146	2061	1	34811	2	N	810	1050	1			6487
							891	9									
*04	621979	X	25833	-0-	-596146	-0-	1258	1	24344	2	N	210	313	1			6384
							231	9									
05	21045	X	NO RPT	-0-	-21045	-0-					N	NO RPT					6384

WILLIS D PRICE WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24056	X	4085	-0-	-19971	-0-	82	1	3531	2	N	429	346	1			1730
							472	9									
01	24056	X	4546	-0-	-19510	-0-	192	1	3906	2	N	407	506	1			1631
							448	9									
02	21728	X	4001	-0-	-17727	-0-	171	1	3397	2	N	394					2025
							433	9									
03	24056	X	6510	-0-	-17546	-0-	335	1	5670	2	N	459	898	1			1586
							505	9									
*04	6448	X	6448	-0-	-0-	-0-	299	1	5785	2	N	331	359	1			1558
							364	9									
*05	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					1558

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIS D PRICE WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29481	X	7786	-0-	-21695	-0-	363	1	6414	2	N	917	712	1			3421
							1009	9									
01	29481	X	7342	-0-	-22139	-0-	307	1	6186	2	N	772	958	1			3235
							849	9									
02	26628	X	6448	-0-	-20180	-0-	280	1	5490	2	N	616	381	1			3470
							678	9									
03	29481	X	6892	-0-	-22589	-0-	342	1	5762	2	N	716	874	1			3312
							788	9									
04	7530	X	6572	-0-	-958	-0-	291	1	5607	2	N	613	715	1			3210
							674	9									
*05	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					3210

DOYLE WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30101	X	7632	-0-	-22469	-0-	384	1	6793	2	N	414					4320
							455	9									
01	30101	X	7255	-0-	-22846	-0-	323	1	6532	2	N	364					4684
							400	9									
02	27188	X	4353	-0-	-22835	-0-	195	1	3862	2	N	269	344	1			4609
							296	9									
03	30101	X	5008	-0-	-25093	-0-	260	1	4399	2	N	317					4926
							349	9									
04	7380	X	4680	-0-	-2700	-0-	212	1	4128	2	N	309	171	1			5064
							340	9									
*05	7626	X	4644	-0-	-2982	-0-	212	1	4128	2	N	276	356	1			4984
							304	9									

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67146	X	7078	-0-	-60068	-0-	341	1	5942	2	N	723					6622
							795	9									
01	67146	X	8454	-0-	-58692	-0-	353	1	7163	2	N	853	898	1			6577
							938	9									
02	60648	X	7852	-0-	-52796	-0-	340	1	6736	2	N	705					7282
							776	9									
03	67146	X	10405	-0-	-56741	-0-	518	1	8748	2	N	1035	1218	1			7099
							1139	9									
*04	9201	X	9201	-0-	-0-	-0-	419	1	8121	2	N	601	875	1			6825
							661	9									
*05	9253	X	9253	-0-	-0-	-0-	419	1	8121	2	N	648					7473
							713	9									

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27311	X	3769	-0-	-23542	-0-	188	1	3344	2	N	215	337	1			1595
							237	9									
01	27311	X	5611	-0-	-21700	-0-	252	1	5139	2	N	200					1795
							220	9									
02	24668	X	5762	-0-	-18906	-0-	263	1	5170	2	N	299	345	1			1749
							329	9									
03	27311	X	3772	-0-	-23539	-0-	197	1	3307	2	N	244	355	1			1638
							268	9									
04	5430	X	752	-0-	-4678	-0-	36	1	705	2	N	10					1648
							11	9									
05	6386	X	749	-0-	-5637	-0-	45	1	673	2	N	28					1676
							31	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26939	X	-0-	-0-	-26939	-0-					N	-0-					1314
01	26939	X	-0-	-0-	-26939	-0-					N	-0-					1314
02	24332	X	-0-	-0-	-24332	-0-					N	-0-					1314
03	26939	X	4438	-0-	-22501	-0-	254	1	3740	2	N	404	354	1			1364
							444	9									
*04	4256	X	4256	-0-	-0-	-0-	180	1	3168	2	N	825	711	1			1478
							908	9									
*05	3582	X	3582	-0-	-0-	-0-	180	1	3168	2	N	213	350	1			1341
							234	9									

JOHN B DOYLE B WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

12	82057	X	30550	-0-	-51507	-0-	28537	2	2013	9	N	1830	1794	1			761
01	82057	X	28968	-0-	-53089	-0-	27561	1	1407	9	N	1279	1401	1			639
02	74116	X	-0-	-0-	-74116	-0-					N	1000	733	1			906
03	82057	X	-0-	-0-	-82057	-0-					N	833	1079	1			660
04	29550	X	-0-	-0-	-29550	-0-					N	623	849	1			434
*05	22514	X	22514	-0-	-0-	-0-	21792	2	722	9	N	656	736	1			354

DOYLE WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

*11	36540	X	535	-0-	-36005	-0-	135	2	400	9	N	364	355	1			3697
*12	37758	X	8694	-0-	-29064	-0-	441	1	7828	2	N	386					4083
							425	9									
*01	37758	X	8206	-0-	-29552	-0-	370	1	7491	2	N	314					4397
							345	9									
*02	34104	X	8314	-0-	-25790	-0-	386	1	7651	2	N	252					4649
							277	9									
*03	37758	X	8510	-0-	-29248	-0-	461	1	7764	2	N	259					4908
							285	9									
04	8400	X	8326	-0-	-74	-0-	395	1	7648	2	N	257	171	1			4994
							283	9									
05	9207	X	8287	-0-	-920	-0-	395	1	7648	2	N	222	180	1			5036
							244	9									

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

12	61752	X	6360	-0-	-55392	-0-	334	1	5899	2	N	115	115	1			-0-
							127	9									
01	61752	X	6416	-0-	-55336	-0-	297	1	5972	2	N	134					134
							147	9									
02	55776	X	5701	-0-	-50075	-0-	261	1	5150	2	N	264	174	1			224
							290	9									
03	61752	X	32083	-0-	-29669	-0-	2300	1	29623	2	N	145					369
							160	9									
04	6210	X	4591	-0-	-1619	-0-	219	1	4221	2	N	137					506
							151	9									
*05	6417	X	3763	-0-	-2654	-0-	230	1	3459	2	N	67	188	1			385
							74	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20150	X	6319	-0-	-13831	-0-	270	1	5189	2	N	782	887	1			3046
							860	9									
01	20150	X	5128	-0-	-15022	-0-	228	1	4315	2	N	532	539	1			3039
							585	9									
02	18200	X	4498	-0-	-13702	-0-	192	1	3741	2	N	514	189	1			3364
							565	9									
03	20150	X	5538	-0-	-14612	-0-	299	1	4540	2	N	635	1095	1			2904
							699	9									
04	6120	X	5105	-0-	-1015	-0-	238	1	4215	2	N	593	534	1			2963
							652	9									
05	6324	X	5102	-0-	-1222	-0-	238	1	4215	2	N	590	528	1			3025
							649	9									

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69285	X	35755	-0-	-33530	-0-	3885	1	28495	2	N	3068	2869	1			9385
							3375	9									
01	69285	X	33020	-0-	-36265	-0-	3581	1	26264	2	N	2886	3086	1			9185
							3175	9									
02	62580	X	27008	-0-	-35572	-0-	2946	1	21602	2	N	2236	1994	1			9427
							2460	9									
03	69285	X	27926	-0-	-41359	-0-	3062	1	22452	2	N	2193	2327	1			9293
							2412	9									
04	34590	X	19831	-0-	-14759	-0-	2228	1	16336	2	N	1152	878	1			9567
							1267	9									
05	35743	X	25678	-0-	-10065	-0-	2753	1	20189	2	N	2487	2539	1			9515
							2736	9									

ROBERT DOYLE A WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28923	X	-0-	-0-	-28923	-0-					N	-0-					418
01	28923	X	19511	-0-	-9412	-0-	696	1	13927	2	N	4444	4621	1			241
							4888	9									
02	40566	X	40566	-0-	-0-	-0-	1232	1	32929	2	N	5823	5101	1			963
							6405	9									
03	35336	X	35336	-0-	-0-	-0-	1689	1	28265	2	N	4893					5856
							5382	9									
*04	30909	X	30909	-0-	-0-	-0-	1334	1	25804	2	N	3428	3682	1			5602
							3771	9									
05	28923	X	26631	-0-	-2292	-0-	1474	1	22133	2	N	2749	2465	1			5886
							3024	9									

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7992 PERF. 8105 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	8751	-0-	8751	116340	437	1	7713	2	N	546	547	1			1281
							601	9									
01	0	Z	8408	-0-	8408	124748	371	1	7477	2	N	509	359	1			1431
							560	9									
02	0	Z	7384	-0-	7384	132132	334	1	6573	2	N	434	349	1			1516
							477	9									
03	0	Z	7989	-0-	7989	140121	421	1	7094	2	N	431	519	1			1428
							474	9									
04	0	Z	7420	-0-	7420	147541	344	1	6648	2	N	389	355	1			1462
							428	9									
05	0	X	NO RPT	-0-	-0-	147541					N	NO RPT					1462

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44950	X	6391	-0-	-38559	-0-	163	1	5941	2	N	261					1466
							287	9									
01	44950	X	5918	-0-	-39032	-0-	123	1	5547	2	N	225					1691
							248	9									
02	40600	X	5863	-0-	-34737	-0-	134	1	5496	2	N	212					1903
							233	9									
03	44950	X	6238	-0-	-38712	-0-	166	1	5830	2	N	220					2123
							242	9									
*04	6208	X	6208	-0-	-0-	-0-	147	1	5859	2	N	184	170	1			2137
							202	9									
*05	6386	X	6208	-0-	-178	-0-	147	1	5859	2	N	184	169	1			2152
							202	9									

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	7395	-0-	7395	162838	329	1	6310	2	N	687	753	1			5900
							756	9									
01	0	W	7830	-0-	7830	170668	351	1	6635	2	N	767	700	1			5967
							844	9									
02	0	W	5672	-0-	5672	176340	248	1	4831	2	N	539	353	1			6153
							593	9									
03	0	W	27769	-0-	27769	204109	1824	1	25123	2	N	747	896	1			6004
							822	9									
04	0	W	6007	-0-	6007	210116	288	1	5094	2	N	568	534	1			6038
							625	9									
*05	215074	X	4958	-0-	-210116	-0-	275	1	4089	2	N	540	539	1			6039
							594	9									

DAISY GRAVES WELL #: 4529H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	15186	-0-	15186	215369	1685	1	12358	2	N	1039	909	1			192
							1143	9									
01	0	Z	12197	-0-	12197	227566	1318	1	9668	2	N	1101	1255	1			38
							1211	9									
02	0	Z	12647	-0-	12647	240213	1376	1	10094	2	N	1070	902	1			206
							1177	9									
03	0	Z	11313	-0-	11313	251526	1253	1	9185	2	N	795	833	1			168
							875	9									
04	0	Z	11185	-0-	11185	262711	1204	1	8826	2	N	1050	883	1			335
							1155	9									
05	0	Z	14912	-0-	14912	277623	1628	1	11941	2	N	1221	1371	1			185
							1343	9									

ROBERT A DOYLE B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10819	X	1871	-0-	-8948	-0-	52	1	925	2	N	813	880	1			7996
							894	9									
01	10819	X	1226	-0-	-9593	-0-	15	1	301	2	N	827	881	1			7942
							910	9									
02	9772	X	989	-0-	-8783	-0-	7	1	133	2	N	772	370	1			8344
							849	9									
03	10819	X	1095	-0-	-9724	-0-	20	1	338	2	N	670	1068	1			7946
							737	9									
*04	10470	X	1334	-0-	-9136	-0-	27	1	534	2	N	703	526	1			8123
							773	9									
05	0	X	-0-	-0-	-0-	-0-					N	675	889	1			7909

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	0	W	19302	-0-	19302	433850	614	1	16977	2	N	1555	1610	1			4893
							1711	9									
01	0	W	15118	-0-	15118	448968	649	1	13137	2	N	1211	1111	1			4993
							1332	9									
02	0	W	8281	-0-	8281	457249	340	1	6729	2	N	1102	880	1			5215
							1212	9									
03	0	W	11517	-0-	11517	468766	577	1	9761	2	N	1072	1415	1			4872
							1179	9									
04	0	W	6284	-0-	6284	475050	260	1	5058	2	N	878	702	1			5048
							966	9									
05	0	W	6217	-0-	6217	481267	261	1	5057	2	N	817	912	1			4953
							899	9									

WILLIS D PRICE WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

06	0		42693	-0-	42693	143083	2227	1	35837	2	N	4208	3784	1			6906
							4629	9									
07	0		40815	-0-	40815	183898	2140	1	34903	2	N	3429	3480	1			6855
							3772	9									
08	0		35526	-0-	35526	219424	1810	1	30516	2	N	2909	3081	1			6683
							3200	9									
09	0		30177	-0-	30177	249601	1547	1	25888	2	N	2493	2453	1			6723
							2742	9									
10	0		27705	-0-	27705	277306	1403	1	23695	2	N	2370	2296	1			6797
							2607	9									
11	0		26869	-0-	26869	304175	1020	1	24078	2	N	1610	1617	1			6790
							1771	9									
12	0		20351	-0-	20351	324526	969	1	17130	2	N	2047	1937	1			6900
							2252	9									
01	0		18293	-0-	18293	342819	786	1	15898	2	N	1463	1448	1			6915
							1609	9									
02	0		14411	-0-	14411	357230	610	1	12071	2	N	1573	1098	1			7390
							1730	9									
03	0		14578	-0-	14578	371808	728	1	12290	2	N	1418	1940	1			6868
							1560	9									
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					6868
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					6868

JOHN B DOYLE B WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

09	0		95656	-0-	95656	95656	3777	1	84835	2	N	6404	6404	1			-0-
							7044	9									
10	0		115398	-0-	115398	211054	4686	1	106273	2	N	4035	4035	1			-0-
							4439	9									
11	0		5478	-0-	5478	216532	2706	2	2772	9	N	2520	2520	1			-0-
12	0		61026	-0-	61026	277558	2355	1	56330	2	N	2128	2128	1			-0-
							2341	9									
01	0		38206	-0-	38206	315764	1303	1	35542	2	N	1237	1237	1			-0-
							1361	9									
02	0		34859	-0-	34859	350623	1214	1	32392	2	N	1139	901	1			238
							1253	9									
03	0		36591	-0-	36591	387214	1486	1	33928	2	N	1070	1070	1			238
							1177	9									
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					238
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					238

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JOHN B DOYLE B WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		56958	-0-	56958	300768	2218	1	53048	2	N	1538	1495	1			194
							1692	9									
01	0		51329	-0-	51329	352097	1762	1	48040	2	N	1388	1461	1			121
							1527	9									
02	0		11323	-0-	11323	363420	488	1	9632	2	N	1094	921	1			294
							1203	9									
03	0		40212	-0-	40212	403632	1645	1	37560	2	N	915	1036	1			173
							1007	9									
*04	0	Z	29983	-0-	29983	433615	1076	1	28063	2	N	767	940	1			-0-
							844	9									
05	0	Z	16664	-0-	16664	450279	971	1	14582	2	N	1010	704	1			306
							1111	9									

JOHN B DOYLE B WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

12	0		24832	-0-	24832	121270	972	1	23180	2	N	618	564	1			816
							680	9									
01	0		25636	-0-	25636	146906	899	1	24410	2	N	297					1113
							327	9									
02	0		-0-	-0-	-0-	146906					N	369	191	1			1291
03	0	Z	18828	-0-	18828	165734	775	1	17633	2	N	382	369	1			1304
							420	9									
*04	0	Z	17273	-0-	17273	183007	625	1	16233	2	N	377	367	1			1314
							415	9									
05	0	Z	15554	-0-	15554	198561	713	1	14509	2	N	302	182	1			1434
							332	9									

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

10	0		8247	-0-	8247	8247	297	1	5131	2	N	2563	2303	1			260
							2819	9									
11	0		11738	-0-	11738	19985	3457	1	8281	9	N	7528	7258	1			530
12	0		48173	-0-	48173	68158	2377	1	41984	2	N	3465	3303	1			692
							3812	9									
01	0		41112	-0-	41112	109270	1795	1	36203	2	N	2831	3049	1			474
							3114	9									
02	0		31359	-0-	31359	140629	1405	1	27698	2	N	2051	1453	1			1072
							2256	9									
*03	172400	X	31771	-0-	-140629	-0-	1659	1	28034	2	N	1889	2363	1			598
							2078	9									
04	43860	X	28689	-0-	-15171	-0-	1330	1	25736	2	N	1475	1205	1			868
							1623	9									
05	45322	X	25821	-0-	-19501	-0-	1523	1	22876	2	N	1293	1407	1			754
							1422	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		8507	-0-	8507	8507	55	1	895	2	N	6870	6216	1			654
							7557	9									
08	0		34303	-0-	34303	42810	1628	1	27367	2	N	4825	4172	1			1307
							5308	9									
09	0		24971	-0-	24971	67781	1196	1	20027	2	N	3407	3273	1			1441
							3748	9									
10	0		20095	-0-	20095	87876	948	1	16019	2	N	2844	3030	1			1255
							3128	9									
11	0		3580	-0-	3580	91456	1054	1	2526	9	N	2296	2270	1			1281
12	0		20026	-0-	20026	111482	951	1	16810	2	N	2059	2110	1			1230
							2265	9									
01	0		16163	-0-	16163	127645	661	1	13339	2	N	1966	1551	1			1645
							2163	9									
02	0		11603	-0-	11603	139248	488	1	9632	2	N	1348	1084	1			1909
							1483	9									
03	0	W	12343	-0-	12343	151591	612	1	10327	2	N	1276	1752	1			1433
							1404	9									
04	0	W	18396	-0-	18396	169987	821	1	15864	2	N	1555	1578	1			1410
							1711	9									
*05	0	W	17135	-0-	17135	187122	971	1	14582	2	N	1438	1375	1			1473
							1582	9									

SCHULTZ 'G' WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		17416	-0-	17416	17416	923	1	15371	2	N	1020					1020
							1122	9									
10	0		134348	-0-	134348	151764	6929	1	116377	2	N	10038	9239	1			1819
							11042	9									
11	0		10230	-0-	10230	161994	4634	1	5596	9	N	5087	4930	1			1976
12	0		68054	-0-	68054	230048	3424	1	60487	2	N	3766	3816	1			1926
							4143	9									
01	0		57699	-0-	57699	287747	2556	1	51572	2	N	3246	2981	1			2191
							3571	9									
02	0		36704	-0-	36704	324451	1650	1	32551	2	N	2275	1849	1			2617
							2503	9									
*03	359397	X	34946	-0-	-324451	-0-	1830	1	30838	2	N	2071	2343	1			2345
							2278	9									
04	61170	X	36249	-0-	-24921	-0-	1671	1	32225	2	N	2139	2138	1			2346
							2353	9									
05	63209	X	9058	-0-	-54151	-0-	395	1	5940	2	N	2475	2280	1			2541
							2723	9									

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		7168	-0-	7168	7168	566	1	4151	2	N	2228	1874	1			354
							2451	9									
09	0		3005	-0-	3005	10173	172	1	1259	2	N	1431	2634	1			300
							1574	9									
10	0		10368	-0-	10368	20541	994	1	7296	2	N	1889	1591	1			598
							2078	9									
11	0		1904	-0-	1904	22445	384	1	1520	9	N	1382	1441	1			539
12	0		9628	-0-	9628	32073	1012	1	7428	2	N	1080	906	1			713
							1188	9									
01	0		9153	-0-	9153	41226	965	1	7075	2	N	1012	1071	1			654
							1113	9									
02	0		7531	-0-	7531	48757	783	1	5745	2	N	912	715	1			851
							1003	9									
03	0		7545	-0-	7545	56302	787	1	5771	2	N	897	1239	1			509
							987	9									
04	0	W	6680	-0-	6680	62982	787	1	5021	2	N	793					1302
							872	9									
05	0	W	6365	-0-	6365	69347	669	1	4903	2	N	721					2023
							793	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	2088	X	NO RPT	-0-	-2088	-0-					N	NO RPT					-0-
03	16182	X	NO RPT	-0-	-16182	-0-					N	NO RPT					-0-
04	15660	X	NO RPT	-0-	-15660	-0-					N	NO RPT					-0-
05	16182	X	NO RPT	-0-	-16182	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					28
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					28
03	465	N	415	-0-	-50	-0-	415	2			N	-0-					28
04	420	N	389	-0-	-31	-0-	389	2			N	-0-					28
05	434	N	400	-0-	-34	-0-	400	2			N	-0-					28

LUXOR OIL & GAS, INC. 511780
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	816	N	816	-0-	-0-	-0-	814	3	2	9	N	2					148
01	826	N	826	-0-	-0-	-0-	823	3	3	9	N	3					151
02	780	N	780	-0-	-0-	-0-	777	3	3	9	N	3					154
03	832	N	832	-0-	-0-	-0-	831	3	1	9	N	1					155
04	810	N	671	-0-	-139	-0-	670	3	1	9	N	1					156
05	868	N	793	-0-	-75	-0-	790	3	3	9	N	3					159

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1254	N	1254	-0-	-0-	-0-	87	1	1167	2	N	-0-					152
01	1364	N	1221	-0-	-143	-0-	92	1	1129	2	N	-0-					152
02	1014	N	1014	-0-	-0-	-0-	82	1	932	2	N	-0-					152
03	1240	N	1130	-0-	-110	-0-	79	1	1051	2	N	-0-					152
04	1170	N	997	-0-	-173	-0-	60	1	937	2	N	-0-					152
05	1116	N	879	-0-	-237	-0-	59	1	820	2	N	-0-					152

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	399	-0-	-1492	-0-	47	1	352	2	N	-0-					72
01	475	N	475	-0-	-0-	-0-	52	1	423	2	N	-0-					72
02	620	N	620	-0-	-0-	-0-	60	1	560	2	N	-0-					72
03	403	N	71	-0-	-332	-0-	33	1	38	2	N	-0-					72
04	450	N	98	-0-	-352	-0-	32	1	66	2	N	-0-					72
05	682	N	34	-0-	-648	-0-	29	1	5	2	N	-0-					72

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	47	1	339	2	N	-0-					163
01	391	N	391	-0-	-0-	-0-	50	1	341	2	N	-0-					163
02	336	N	335	-0-	-1	-0-	45	1	290	2	N	-0-					163
03	372	N	328	-0-	-44	-0-	46	1	282	2	N	-0-					163
04	390	N	196	-0-	-194	-0-	30	1	166	2	N	-0-					163
05	372	N	347	-0-	-25	-0-	45	1	302	2	N	-0-					163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 1 RRCID -> 084006 COMPL. DATE 08/15/1979 TOTAL DEPTH 7649 PERF. 7492 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					165
01	22	N	22	-0-	-0-	-0-	22	1			N	-0-					165
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					165
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					165
04	30	N	-0-	-0-	-30	-0-					N	-0-	125	1			40
05	31	N	29	-0-	-2	-0-	29	1			N	-0-					40

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1095	N	1095	-0-	-0-	-0-	31	1	1064	2	N	-0-					22
01	1054	N	1011	-0-	-43	-0-	31	1	980	2	N	-0-					22
02	1079	N	1079	-0-	-0-	-0-	28	1	1051	2	N	-0-					22
03	1169	N	1169	-0-	-0-	-0-	31	1	1138	2	N	-0-					22
04	1059	N	1059	-0-	-0-	-0-	30	1	1029	2	N	-0-					22
05	1209	N	968	-0-	-241	-0-	22	1	946	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	172	-0-	-45	-0-	29	1	143	2	N	-0-					76
01	186	N	181	-0-	-5	-0-	28	1	153	2	N	-0-					76
02	196	N	179	-0-	-17	-0-	28	1	151	2	N	-0-					76
03	217	N	217	-0-	-0-	-0-	31	1	186	2	N	-0-					76
04	214	N	214	-0-	-0-	-0-	30	1	184	2	N	-0-					76
*05	227	N	227	-0-	-0-	-0-	31	1	196	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1887	N	1887	-0-	-0-	-0-	129	1	1749	2	N	8					183
							9	9									
01	2046	N	1967	-0-	-79	-0-	138	1	1808	2	N	19					202
							21	9									
02	1876	N	1861	-0-	-15	-0-	128	1	1733	2	N	-0-					202
03	2015	N	2015	-0-	-0-	-0-	139	1	1848	2	N	25					227
							28	9									
04	1987	N	1987	-0-	-0-	-0-	137	1	1833	2	N	15					242
							17	9									
*05	2144	N	2144	-0-	-0-	-0-	222	1	1916	2	N	5					247
							6	9									

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1680	-0-	-428	-0-	106	1	1574	2	N	-0-					94
01	2046	N	1556	-0-	-490	-0-	110	1	1446	2	N	-0-					94
02	1820	N	1283	-0-	-537	-0-	97	1	1186	2	N	-0-					94
03	1674	N	737	-0-	-937	-0-	67	1	670	2	N	-0-					94
04	1500	N	1362	-0-	-138	-0-	77	1	1285	2	N	-0-					94
05	1426	N	1128	-0-	-298	-0-	80	1	1048	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1095	-0-	-145	-0-	80	1	1015	2	N	-0-					-0-
01	1178	N	967	-0-	-211	-0-	79	1	888	2	N	-0-					-0-
02	1260	N	729	-0-	-531	-0-	66	1	663	2	N	-0-					-0-
03	1085	N	805	-0-	-280	-0-	71	1	734	2	N	-0-					-0-
04	930	N	729	-0-	-201	-0-	55	1	674	2	N	-0-					-0-
05	806	N	730	-0-	-76	-0-	62	1	668	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	898	-0-	-1	-0-	71	1	827	2	N	-0-					185
01	963	N	963	-0-	-0-	-0-	79	1	884	2	N	-0-					185
02	904	N	904	-0-	-0-	-0-	76	1	828	2	N	-0-					185
03	984	N	984	-0-	-0-	-0-	80	1	904	2	N	-0-					185
04	930	N	856	-0-	-74	-0-	59	1	797	2	N	-0-					185
05	992	N	777	-0-	-215	-0-	64	1	713	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	317	-0-	-24	-0-	46	1	271	2	N	-0-					210
01	341	N	310	-0-	-31	-0-	47	1	263	2	N	-0-					210
02	291	N	291	-0-	-0-	-0-	42	1	249	2	N	-0-					210
03	310	N	296	-0-	-14	-0-	46	1	250	2	N	-0-					210
04	300	N	282	-0-	-18	-0-	44	1	238	2	N	-0-					210
05	310	N	295	-0-	-15	-0-	55	1	240	2	N	-0-					210

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	438	-0-	-58	-0-	53	1	385	2	N	-0-					173
01	434	N	246	-0-	-188	-0-	37	1	209	2	N	-0-					173
02	420	N	193	-0-	-227	-0-	37	1	156	2	N	-0-					173
03	434	N	227	-0-	-207	-0-	41	1	186	2	N	-0-					173
04	410	N	410	-0-	-0-	-0-	51	1	359	2	N	-0-					173
*05	395	N	395	-0-	-0-	-0-	63	1	332	2	N	-0-					173

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1149	-0-	-29	-0-	88	1	1060	2	N	1					173
							1	9									
01	1426	N	1146	-0-	-280	-0-	92	1	1041	2	N	12					185
							13	9									
02	1120	N	917	-0-	-203	-0-	76	1	841	2	N	-0-					185
03	1147	N	1105	-0-	-42	-0-	89	1	996	2	N	18					203
							20	9									
04	1110	N	1046	-0-	-64	-0-	85	1	946	2	N	14					217
							15	9									
*05	1102	N	1102	-0-	-0-	-0-	127	1	964	2	N	10					227
							11	9									

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	908	-0-	-177	-0-	31	1	877	2	N	-0-					208
01	1116	N	800	-0-	-316	-0-	31	1	769	2	N	-0-					208
02	990	N	990	-0-	-0-	-0-	28	1	962	2	N	-0-					208
03	979	N	979	-0-	-0-	-0-	31	1	948	2	N	-0-					208
04	780	N	662	-0-	-118	-0-	30	1	632	2	N	-0-					208
05	1085	N	602	-0-	-483	-0-	22	1	580	2	N	-0-					208

TRENFIELD -792- WELL #: 1 RRCID -> 111668 COMPL. DATE 02/25/1984 TOTAL DEPTH 7850 PERF. 7603 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	37	1	108	2	N	-0-					103
01	155	N	138	-0-	-17	-0-	37	1	101	2	N	-0-					103
02	140	N	130	-0-	-10	-0-	34	1	96	2	N	-0-					103
03	155	N	135	-0-	-20	-0-	37	1	98	2	N	-0-					103
04	129	N	129	-0-	-0-	-0-	35	1	94	2	N	-0-					103
05	155	N	118	-0-	-37	-0-	39	1	79	2	N	-0-					103

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	51	1	359	2	N	-0-					32
01	434	N	359	-0-	-75	-0-	49	1	310	2	N	-0-					32
02	392	N	314	-0-	-78	-0-	44	1	270	2	N	-0-					32
03	403	N	304	-0-	-99	-0-	46	1	258	2	N	-0-					32
04	360	N	258	-0-	-102	-0-	43	1	215	2	N	-0-					32
05	341	N	181	-0-	-160	-0-	37	1	144	2	N	-0-					32

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1227	N	1227	-0-	-0-	-0-	92	1	1089	2	N	42					100
							46	9									
01	1178	N	1160	-0-	-18	-0-	94	1	1066	2	N	-0-					100
02	1120	N	1108	-0-	-12	-0-	87	1	1021	2	N	-0-					100
03	1240	N	1198	-0-	-42	-0-	94	1	1073	2	N	28					128
							31	9									
04	1110	N	1086	-0-	-24	-0-	88	1	998	2	N	-0-					128
05	1240	N	1215	-0-	-25	-0-	137	1	1061	2	N	15					143
							17	9									

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1119	-0-	-90	-0-	89	1	1030	2	N	-0-					40
01	1178	N	1073	-0-	-105	-0-	89	1	981	2	N	3					43
							3	9									
02	1064	N	1034	-0-	-30	-0-	83	1	951	2	N	-0-					43
03	1116	N	1102	-0-	-14	-0-	90	1	1010	2	N	2					45
							2	9									
04	1073	N	1073	-0-	-0-	-0-	87	1	986	2	N	-0-					45
*05	1152	N	1152	-0-	-0-	-0-	133	1	1019	2	N	-0-					45

TRENFIELD -791- WELL #: 2 RRCID -> 115553 COMPL. DATE 01/03/1985 TOTAL DEPTH 7875 PERF. 7619 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	137	-0-	-49	-0-	37	1	100	2	N	-0-					180
01	186	N	99	-0-	-87	-0-	35	1	64	2	N	-0-					180
02	168	N	80	-0-	-88	-0-	31	1	49	2	N	-0-					180
03	124	N	80	-0-	-44	-0-	34	1	46	2	N	-0-					180
04	90	N	71	-0-	-19	-0-	32	1	39	2	N	-0-					180
05	93	N	32	-0-	-61	-0-	31	1	1	2	N	-0-					180

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	33	-0-	-60	-0-	15	1	18	2	N	-0-					130
01	93	N	93	-0-	-0-	-0-	33	1	60	2	N	-0-					130
02	94	N	94	-0-	-0-	-0-	27	1	67	2	N	-0-					130
03	88	N	88	-0-	-0-	-0-	34	1	54	2	N	-0-					130
04	90	N	90	-0-	-0-	-0-	33	1	57	2	N	-0-					130
*05	108	N	108	-0-	-0-	-0-	38	1	70	2	N	-0-					130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	315	-0-	-88	-0-	46	1	269	2	N	-0-					118
01	451	N	451	-0-	-0-	-0-	52	1	399	2	N	-0-					118
02	308	N	275	-0-	-33	-0-	41	1	234	2	N	-0-					118
03	365	N	365	-0-	-0-	-0-	49	1	316	2	N	-0-					118
04	450	N	263	-0-	-187	-0-	42	1	208	2	N	12					130
							13	9									
05	310	N	276	-0-	-34	-0-	53	1	223	2	N	-0-					130

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

12	651	N	399	-0-	-252	-0-	40	1	355	2	N	4					77
							4	9									
01	589	N	573	-0-	-16	-0-	55	1	518	2	N	-0-					77
02	588	N	571	-0-	-17	-0-	55	1	516	2	N	-0-					77
03	593	N	593	-0-	-0-	-0-	60	1	524	2	N	8					85
							9	9									
04	611	N	611	-0-	-0-	-0-	58	1	507	2	N	42					127
							46	9									
05	620	N	575	-0-	-45	-0-	74	1	476	2	N	23					150
							25	9									

GILSON WELL #: 1 RRCID -> 139375 COMPL. DATE 06/21/1991 TOTAL DEPTH 8080 PERF. 7750 - 7796

12	31	N	-0-	-0-	-31	-0-					N	-0-					77
01	33	N	33	-0-	-0-	-0-	23	1	10	2	N	-0-					77
02	40	N	40	-0-	-0-	-0-	29	1	11	2	N	-0-					77
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-	25	1			52
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					52
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					52

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

12	651	N	578	-0-	-73	-0-	60	1	518	2	N	-0-					95
01	620	N	524	-0-	-96	-0-	58	1	463	2	N	3					98
							3	9									
02	484	N	484	-0-	-0-	-0-	53	1	431	2	N	-0-					98
03	589	N	520	-0-	-69	-0-	57	1	446	2	N	15					113
							17	9									
04	562	N	562	-0-	-0-	-0-	56	1	440	2	N	60					173
							66	9									
*05	651	N	651	-0-	-0-	-0-	87	1	562	2	N	2					175
							2	9									

PRICE WELL #: 1 RRCID -> 144689 COMPL. DATE 01/12/1992 TOTAL DEPTH 9100 PERF. 7731 - 8967

12	31	N	-0-	-0-	-31	-0-					N	-0-					92
01	22	N	22	-0-	-0-	-0-	22	1			N	-0-					92
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					92
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-	30	1			62
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					62
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					62

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

12	279	N	218	-0-	-61	-0-	41	1	177	2	N	-0-					172
01	279	N	203	-0-	-76	-0-	41	1	162	2	N	-0-					172
02	224	N	203	-0-	-21	-0-	38	1	165	2	N	-0-					172
03	217	N	195	-0-	-22	-0-	40	1	155	2	N	-0-					172
04	210	N	196	-0-	-14	-0-	39	1	157	2	N	-0-					172
*05	261	N	261	-0-	-0-	-0-	52	1	209	2	N	-0-					172

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1513	-0-	-130	-0-	99	1	1414	2	N	-0-					90
01	1581	N	1468	-0-	-113	-0-	105	1	1363	2	N	-0-					90
02	1400	N	1277	-0-	-123	-0-	96	1	1181	2	N	-0-					90
03	1519	N	1508	-0-	-11	-0-	107	1	1401	2	N	-0-					90
04	1410	N	1275	-0-	-135	-0-	74	1	1201	2	N	-0-					90
05	1426	N	1065	-0-	-361	-0-	77	1	988	2	N	-0-					90

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

12	574	N	574	-0-	-0-	-0-	56	1	518	2	N	-0-					128
01	562	N	562	-0-	-0-	-0-	58	1	504	2	N	-0-					128
02	532	N	472	-0-	-60	-0-	52	1	420	2	N	-0-					128
03	589	N	513	-0-	-76	-0-	56	1	457	2	N	-0-					128
04	540	N	462	-0-	-78	-0-	45	1	417	2	N	-0-					128
05	527	N	433	-0-	-94	-0-	49	1	384	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

12	794	N	794	-0-	-0-	-0-	66	1	728	2	N	-0-					150
01	746	N	746	-0-	-0-	-0-	68	1	678	2	N	-0-					150
02	672	N	616	-0-	-56	-0-	60	1	556	2	N	-0-					150
03	806	N	687	-0-	-119	-0-	65	1	622	2	N	-0-					150
04	720	N	590	-0-	-130	-0-	50	1	540	2	N	-0-					150
05	682	N	596	-0-	-86	-0-	56	1	540	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

12	590	N	590	-0-	-0-	-0-	57	1	533	2	N	-0-					180
01	541	N	541	-0-	-0-	-0-	57	1	484	2	N	-0-					180
02	504	N	462	-0-	-42	-0-	52	1	410	2	N	-0-					180
03	589	N	502	-0-	-87	-0-	55	1	447	2	N	-0-					180
04	510	N	451	-0-	-59	-0-	45	1	406	2	N	-0-					180
05	527	N	384	-0-	-143	-0-	47	1	337	2	N	-0-					180

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

12	572	N	572	-0-	-0-	-0-	56	1	516	2	N	-0-					102
01	527	N	527	-0-	-0-	-0-	57	1	470	2	N	-0-					102
02	504	N	414	-0-	-90	-0-	49	1	365	2	N	-0-					102
03	558	N	418	-0-	-140	-0-	51	1	367	2	N	-0-					102
04	510	N	373	-0-	-137	-0-	42	1	331	2	N	-0-					102
05	465	N	290	-0-	-175	-0-	43	1	247	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

12	815	N	815	-0-	-0-	-0-	67	1	748	2	N	-0-					163
01	767	N	767	-0-	-0-	-0-	69	1	698	2	N	-0-					163
02	728	N	641	-0-	-87	-0-	62	1	579	2	N	-0-					163
03	806	N	666	-0-	-140	-0-	64	1	602	2	N	-0-					163
04	750	N	598	-0-	-152	-0-	50	1	548	2	N	-0-					163
05	713	N	541	-0-	-172	-0-	54	1	487	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

12	206	N	206	-0-	-0-	-0-	40	1	166	2	N	-0-					108
01	288	N	288	-0-	-0-	-0-	45	1	243	2	N	-0-					108
02	224	N	121	-0-	-103	-0-	33	1	88	2	N	-0-					108
03	217	N	170	-0-	-47	-0-	39	1	131	2	N	-0-					108
04	270	N	185	-0-	-85	-0-	39	1	146	2	N	-0-					108
*05	229	N	229	-0-	-0-	-0-	49	1	180	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1682	N	1682	-0-	-0-	-0-	31	1	1651	2	N	-0-					183
01	1617	N	1617	-0-	-0-	-0-	31	1	1586	2	N	-0-					183
02	1540	N	1155	-0-	-385	-0-	28	1	1127	2	N	-0-					183
03	1788	N	1788	-0-	-0-	-0-	28	1	1760	2	N	-0-					183
04	1560	N	1211	-0-	-349	-0-	30	1	1181	2	N	-0-					183
*05	1621	N	1621	-0-	-0-	-0-	31	1	1532	2	N	53	188	1			48
							58	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	846	-0-	-84	-0-	68	1	778	2	N	-0-					122
01	961	N	914	-0-	-47	-0-	77	1	837	2	N	-0-					122
02	840	N	777	-0-	-63	-0-	67	1	710	2	N	-0-					122
03	959	N	959	-0-	-0-	-0-	80	1	872	2	N	6					128
							7	9									
04	873	N	873	-0-	-0-	-0-	76	1	791	2	N	5					133
							6	9									
*05	1002	N	1002	-0-	-0-	-0-	118	1	876	2	N	7					140
							8	9									

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	296	-0-	-76	-0-	37	1	259	2	N	-0-					207
01	372	N	370	-0-	-2	-0-	50	1	320	2	N	-0-					207
02	308	N	302	-0-	-6	-0-	40	1	262	2	N	-0-					207
03	310	N	251	-0-	-59	-0-	40	1	211	2	N	-0-					207
04	360	N	340	-0-	-20	-0-	46	1	294	2	N	-0-					207
*05	354	N	354	-0-	-0-	-0-	58	1	296	2	N	-0-					207

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	40	-0-	-1882	-0-	9	1	31	2	N	-0-					227
01	837	N	143	-0-	-694	-0-	30	1	113	2	N	-0-					227
02	224	N	83	-0-	-141	-0-	31	1	52	2	N	-0-					227
03	288	N	288	-0-	-0-	-0-	45	1	243	2	N	-0-					227
04	398	N	398	-0-	-0-	-0-	50	1	348	2	N	-0-					227
*05	333	N	333	-0-	-0-	-0-	58	1	275	2	N	-0-					227

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	500	-0-	-27	-0-	31	1	469	2	N	-0-					195
01	544	N	544	-0-	-0-	-0-	31	1	513	2	N	-0-					195
02	507	N	507	-0-	-0-	-0-	28	1	479	2	N	-0-					195
03	636	N	636	-0-	-0-	-0-	31	1	605	2	N	-0-					195
04	635	N	635	-0-	-0-	-0-	30	1	605	2	N	-0-					195
*05	638	N	638	-0-	-0-	-0-	31	1	607	2	N	-0-					195

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	402	-0-	-32	-0-	44	1	358	2	N	-0-					65
01	434	N	384	-0-	-50	-0-	45	1	339	2	N	-0-					65
02	420	N	353	-0-	-67	-0-	44	1	309	2	N	-0-					65
03	403	N	401	-0-	-2	-0-	49	1	352	2	N	-0-					65
04	364	N	364	-0-	-0-	-0-	47	1	317	2	N	-0-					65
*05	419	N	419	-0-	-0-	-0-	62	1	327	2	N	27					92
							30	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1065	N	1065	-0-	-0-	-0-	78	1	987	2	N	-0-					138
01	1025	N	1025	-0-	-0-	-0-	82	1	943	2	N	-0-					138
02	1008	N	879	-0-	-129	-0-	75	1	804	2	N	-0-					138
03	1054	N	880	-0-	-174	-0-	70	1	810	2	N	-0-					138
04	990	N	954	-0-	-36	-0-	62	1	892	2	N	-0-					138
05	961	N	715	-0-	-246	-0-	62	1	653	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1011	-0-	-291	-0-	77	1	934	2	N	-0-					85
01	1364	N	1015	-0-	-349	-0-	84	1	931	2	N	-0-					85
02	1036	N	907	-0-	-129	-0-	71	1	836	2	N	-0-					85
03	1023	N	911	-0-	-112	-0-	76	1	835	2	N	-0-					85
04	990	N	932	-0-	-58	-0-	78	1	848	2	N	5					90
							6	9									
05	992	N	798	-0-	-194	-0-	96	1	682	2	N	18					108
							20	9									

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1669	-0-	-36	-0-	31	1	1630	2	N	7					192
							8	9									
01	1700	N	1700	-0-	-0-	-0-	31	1	1657	2	N	11					203
							12	9									
02	1512	N	1439	-0-	-73	-0-	28	1	1411	2	N	-0-					203
03	1674	N	1368	-0-	-306	-0-	31	1	1337	2	N	-0-					203
04	1650	N	1360	-0-	-290	-0-	30	1	1330	2	N	-0-					203
05	0	W	1605	-0-	1605	1605	31	1	1574	2	N	-0-					203

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2253	N	2253	-0-	-0-	-0-	31	1	2212	2	N	9					92
							10	9									
01	2170	N	2162	-0-	-8	-0-	31	1	2100	2	N	28					120
							31	9									
02	1952	N	1952	-0-	-0-	-0-	28	1	1904	2	N	18					138
							20	9									
03	2263	N	1462	-0-	-801	-0-	31	1	1409	2	N	20					158
							22	9									
04	2100	N	1336	-0-	-764	-0-	30	1	1304	2	N	2					160
							2	9									
*05	1000	N	1524	-0-	524	524	31	1	1480	2	N	12					172
							13	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	655	-0-	-337	-0-	30	1	625	2	N	-0-					172
01	673	N	673	-0-	-0-	-0-	27	1	637	2	N	8					180
							9	9									
02	700	N	354	-0-	-346	-0-	17	1	337	2	N	-0-					180
03	651	N	233	-0-	-418	-0-	9	1	224	2	N	-0-					180
04	1044	N	1044	-0-	-0-	-0-	23	1	922	2	N	90	188	1			82
							99	9									
*05	873	N	873	-0-	-0-	-0-	31	1	814	2	N	25					107
							28	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	397	-0-	-68	-0-	43	1	354	2	N	-0-					58
01	434	N	388	-0-	-46	-0-	44	1	344	2	N	-0-					58
02	448	N	368	-0-	-80	-0-	42	1	326	2	N	-0-					58
03	403	N	382	-0-	-21	-0-	49	1	333	2	N	-0-					58
04	390	N	352	-0-	-38	-0-	47	1	305	2	N	-0-					58
*05	406	N	406	-0-	-0-	-0-	62	1	327	2	N	15					73
							17	9									

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	89	-0-	-35	-0-	31	1	58	9	N	53					155
01	130	N	130	-0-	-0-	-0-	31	1	99	9	N	90					245
02	112	N	61	-0-	-51	-0-	28	1	33	9	N	30					275
03	108	N	108	-0-	-0-	-0-	31	1	77	9	N	70					345
04	120	N	40	-0-	-80	-0-	29	1	11	9	N	10					355
05	62	N	46	-0-	-16	-0-	6	1	40	2	N	-0-	188	1			167

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2407	N	2407	-0-	-0-	-0-	153	1	2174	2	N	73					345
							80	9									
01	2294	N	2266	-0-	-28	-0-	153	1	2060	2	N	48					393
							53	9									
02	2128	N	2091	-0-	-37	-0-	138	1	1920	2	N	30					423
							33	9									
03	2418	N	2266	-0-	-152	-0-	151	1	2054	2	N	55					478
							61	9									
04	2190	N	2117	-0-	-73	-0-	141	1	1915	2	N	55					533
							61	9									
05	2325	N	2314	-0-	-11	-0-	234	1	2034	2	N	42	355	1			220
							46	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1157	-0-	-83	-0-	29	1	1115	2	N	12					199
							13	9									
01	1302	N	1271	-0-	-31	-0-	31	1	1168	2	N	65					264
							72	9									
02	1176	N	1018	-0-	-158	-0-	27	1	970	2	N	19					283
							21	9									
03	1213	N	1213	-0-	-0-	-0-	31	1	1138	2	N	40					323
							44	9									
04	1230	N	1091	-0-	-139	-0-	30	1	1037	2	N	22					345
							24	9									
*05	1199	N	1199	-0-	-0-	-0-	31	1	1144	2	N	22					367
							24	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3591	X	3591	-0-	-0-	-0-	215	1	3334	2	N	38	180	1			220
							42	9									
01	3509	X	3509	-0-	-0-	-0-	225	1	3276	2	N	7					227
							8	9									
02	2984	X	2984	-0-	-0-	-0-	189	1	2795	2	N	-0-					227
03	3527	X	3527	-0-	-0-	-0-	224	1	3303	2	N	-0-					227
04	3167	X	3167	-0-	-0-	-0-	203	1	2964	2	N	-0-					227
*05	3540	X	3540	-0-	-0-	-0-	349	1	3191	2	N	-0-					227

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	959	-0-	-33	-0-	80	1	879	2	N	-0-					77
01	1018	N	1018	-0-	-0-	-0-	84	1	894	2	N	36					113
							40	9									
02	893	N	893	-0-	-0-	-0-	75	1	812	2	N	5					118
							6	9									
03	990	N	990	-0-	-0-	-0-	84	1	906	2	N	-0-					118
04	990	N	984	-0-	-6	-0-	81	1	881	2	N	20					138
							22	9									
*05	1009	N	1009	-0-	-0-	-0-	118	1	872	2	N	17					155
							19	9									

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	579	-0-	-10	-0-	51	1	440	2	N	80					318
							88	9									
01	607	N	607	-0-	-0-	-0-	59	1	518	2	N	27					345
							30	9									
02	538	N	538	-0-	-0-	-0-	55	1	463	2	N	18					363
							20	9									
03	600	N	600	-0-	-0-	-0-	60	1	503	2	N	34					397
							37	9									
04	600	N	600	-0-	-0-	-0-	59	1	499	2	N	38					435
							42	9									
*05	599	N	599	-0-	-0-	-0-	80	1	489	2	N	27	179	1			283
							30	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8587	X	7965	-0-	-622	-0-	450	1	7497	2	N	16	196	1			47
							18	9									
01	6768	X	6768	-0-	-0-	-0-	403	1	6310	2	N	50					97
							55	9									
02	7190	X	7190	-0-	-0-	-0-	417	1	6764	2	N	8					105
							9	9									
03	7967	X	6598	-0-	-1369	-0-	388	1	6124	2	N	78					183
							86	9									
04	7710	X	6291	-0-	-1419	-0-	372	1	5871	2	N	44					227
							48	9									
05	7967	X	5328	-0-	-2639	-0-	510	1	4806	2	N	11					238
							12	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	3391	-0-	-2127	-0-	195	1	3007	2	N	172					332
							189	9									
01	5363	X	3773	-0-	-1590	-0-	227	1	3407	2	N	126					458
							139	9									
02	4844	X	4699	-0-	-145	-0-	282	1	4416	2	N	1	192	1			267
							1	9									
03	5363	X	4607	-0-	-756	-0-	283	1	4324	2	N	-0-					267
04	4420	X	4420	-0-	-0-	-0-	271	1	4132	2	N	15					282
							17	9									
05	5208	X	4558	-0-	-650	-0-	439	1	4094	2	N	23	185	1			120
							25	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	2881	-0-		-622	-0-	179	1	2637	2	N	59	184	1			202
								65	9									
01	3720	X	3076	-0-		-644	-0-	188	1	2659	2	N	208	187	1			223
								229	9									
02	3360	X	2397	-0-		-963	-0-	151	1	2138	2	N	98	183	1			138
								108	9									
03	3720	X	3092	-0-		-628	-0-	190	1	2726	2	N	160	186	1			112
								176	9									
04	3360	X	2168	-0-		-1192	-0-	141	1	1911	2	N	105					217
								116	9									
05	3069	X	1774	-0-		-1295	-0-	181	1	1510	2	N	75					292
								83	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7626	X	6578	-0-		-1048	-0-	376	1	6151	2	N	46					278
								51	9									
01	7502	X	6112	-0-		-1390	-0-	364	1	5632	2	N	105	191	1			192
								116	9									
02	7259	X	7259	-0-		-0-	-0-	418	1	6777	2	N	58					250
								64	9									
03	7747	X	7747	-0-		-0-	-0-	447	1	7127	2	N	157					407
								173	9									
04	7257	X	7257	-0-		-0-	-0-	423	1	6750	2	N	76					483
								84	9									
05	8029	X	7415	-0-		-614	-0-	699	1	6709	2	N	6	192	1			297
								7	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2920	-0-		-87	-0-	28	1	2844	2	N	44					293
								48	9									
01	2945	X	2708	-0-		-237	-0-	31	1	2677	2	N	-0-					293
02	2716	X	2580	-0-		-136	-0-	28	1	2552	2	N	-0-					293
03	2914	N	2902	-0-		-12	-0-	31	1	2871	2	N	-0-					293
04	2610	N	2533	-0-		-77	-0-	30	1	2431	2	N	65					358
								72	9									
05	2852	N	2639	-0-		-213	-0-	31	1	2608	2	N	-0-					358

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	3895	-0-		-1158	-0-	30	1	3719	2	N	133					588
								146	9									
01	5053	X	3246	-0-		-1807	-0-	31	1	3059	2	N	142	598	1			132
								156	9									
02	4564	X	2467	-0-		-2097	-0-	28	1	2348	2	N	83					215
								91	9									
03	4712	X	2701	-0-		-2011	-0-	31	1	2568	2	N	93					308
								102	9									
04	4560	X	2541	-0-		-2019	-0-	30	1	2400	2	N	101	199	1			210
								111	9									
05	3906	X	2452	-0-		-1454	-0-	29	1	2332	2	N	83					293
								91	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1677	-0-	-307	-0-	29	1	1549	2	N	90	200	1			178
							99	9									
01	2418	N	1159	-0-	-1259	-0-	30	1	1066	2	N	57					235
							63	9									
02	1736	N	876	-0-	-860	-0-	28	1	848	2	N	-0-					235
03	1674	N	537	-0-	-1137	-0-	31	1	506	2	N	-0-					235
04	1110	N	919	-0-	-191	-0-	30	1	889	2	N	-0-					235
*05	1443	N	1443	-0-	-0-	-0-	31	1	1312	2	N	91	194	1			132
							100	9									

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2393	-0-	-614	-0-	31	1	2179	2	N	166					508
							183	9									
01	3486	X	3486	-0-	-0-	-0-	31	1	2970	2	N	441	586	1			363
							485	9									
02	2966	X	2966	-0-	-0-	-0-	28	1	2607	2	N	301	392	1			272
							331	9									
03	3029	N	3029	-0-	-0-	-0-	31	1	2852	2	N	133	192	1			213
							146	9									
04	3497	X	3497	-0-	-0-	-0-	30	1	3078	2	N	354	190	1			377
							389	9									
05	3069	X	2687	-0-	-382	-0-	31	1	2411	2	N	223	312	1			288
							245	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	401	-0-	-5334	-0-	107	1	294	2	N	-0-					281
01	5735	X	4620	-0-	-1115	-0-	670	1	3895	2	N	50					331
							55	9									
02	5180	X	3151	-0-	-2029	-0-	563	1	2560	2	N	25					356
							28	9									
03	3596	X	3316	-0-	-280	-0-	536	1	2780	2	N	-0-					356
04	4750	X	4750	-0-	-0-	-0-	804	1	3871	2	N	68					424
							75	9									
*05	4714	X	4714	-0-	-0-	-0-	831	1	3810	2	N	66	196	1			294
							73	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8308	X	8243	-0-	-65	-0-	31	1	8212	2	N	-0-					272
01	8308	X	7358	-0-	-950	-0-	31	1	7327	2	N	-0-					272
02	7924	X	6341	-0-	-1583	-0-	28	1	6313	2	N	-0-					272
03	8773	X	7176	-0-	-1597	-0-	31	1	6963	2	N	165	197	1			240
							182	9									
04	8490	X	5531	-0-	-2959	-0-	30	1	5501	2	N	-0-					240
05	8246	X	7677	-0-	-569	-0-	31	1	7646	2	N	-0-					240

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5612	X	5612	-0-	-0-	-0-	239	1	5301	2	N	65					287
							72	9									
01	5108	X	5108	-0-	-0-	-0-	185	1	4854	2	N	63	193	1			157
							69	9									
02	5009	X	5009	-0-	-0-	-0-	200	1	4754	2	N	50					207
							55	9									
03	5298	X	5298	-0-	-0-	-0-	217	1	5019	2	N	56					263
							62	9									
04	4994	X	4994	-0-	-0-	-0-	210	1	4736	2	N	44					307
							48	9									
*05	4748	X	4748	-0-	-0-	-0-	212	1	4511	2	N	23	193	1			137
							25	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9052	X	7597	-0-		-1455	-0-		30	1	7402	2	N	150	192	1			270
									165	9									
01	7512	X	7512	-0-		-0-	-0-		30	1	7340	2	N	129	196	1			203
									142	9									
02	7644	X	4995	-0-		-2649	-0-		28	1	4912	2	N	50					253
									55	9									
03	8463	X	7289	-0-		-1174	-0-		31	1	7148	2	N	100					353
									110	9									
04	8190	X	6070	-0-		-2120	-0-		30	1	5872	2	N	153	233	1			273
									168	9									
*05	9857	X	9857	-0-		-0-	-0-		31	1	9624	2	N	184	195	1			262
									202	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	4517	-0-		-1776	-0-		195	1	4288	2	N	31					256
									34	9									
01	6293	X	4977	-0-		-1316	-0-		182	1	4753	2	N	38	186	1			108
									42	9									
02	5684	X	5174	-0-		-510	-0-		204	1	4869	2	N	92					200
									101	9									
03	5363	X	5172	-0-		-191	-0-		213	1	4893	2	N	60					260
									66	9									
04	5190	X	5083	-0-		-107	-0-		213	1	4801	2	N	63					323
									69	9									
05	5735	X	5021	-0-		-714	-0-		220	1	4728	2	N	66	191	1			198
									73	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8370	X	7243	-0-		-1127	-0-		413	1	6805	2	N	23					195
									25	9									
01	8184	X	5179	-0-		-3005	-0-		312	1	4801	2	N	60					255
									66	9									
02	7392	X	3454	-0-		-3938	-0-		212	1	3209	2	N	30					285
									33	9									
03	7409	X	4088	-0-		-3321	-0-		253	1	3833	2	N	2					287
									2	9									
04	7020	X	4936	-0-		-2084	-0-		299	1	4628	2	N	8					295
									9	9									
05	7254	X	5017	-0-		-2237	-0-		481	1	4514	2	N	20					315
									22	9									

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	1673	-0-		-1396	-0-		30	1	1628	2	N	14					167
									15	9									
01	2852	X	1586	-0-		-1266	-0-		30	1	1528	2	N	25					192
									28	9									
02	1904	X	1638	-0-		-266	-0-		28	1	1599	2	N	10					202
									11	9									
03	2046	X	1881	-0-		-165	-0-		30	1	1828	2	N	21					223
									23	9									
04	2108	N	2108	-0-		-0-	-0-		29	1	2046	2	N	30					253
									33	9									
*05	2050	N	2050	-0-		-0-	-0-		28	1	2007	2	N	14					267
									15	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	4798	-0-	-534	-0-	31	1	4363	2	N	367	580	1			540
							404	9									
01	5332	X	4635	-0-	-697	-0-	31	1	4276	2	N	298	194	1			644
							328	9									
02	4816	X	3980	-0-	-836	-0-	28	1	3734	2	N	198	192	1			650
							218	9									
03	4805	X	4142	-0-	-663	-0-	31	1	3796	2	N	286	387	1			549
							315	9									
04	4650	X	4404	-0-	-246	-0-	30	1	4073	2	N	274	386	1			437
							301	9									
05	4805	X	4700	-0-	-105	-0-	31	1	4347	2	N	293	192	1			538
							322	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15759	X	15759	-0-	-0-	-0-	31	1	14963	2	N	695	589	1			568
							765	9									
01	18298	X	18298	-0-	-0-	-0-	31	1	17583	2	N	622	384	1			806
							684	9									
02	13481	X	13481	-0-	-0-	-0-	28	1	12845	2	N	553	390	1			969
							608	9									
03	13578	X	13200	-0-	-378	-0-	31	1	12481	2	N	625	1174	1			420
							688	9									
04	13140	X	11410	-0-	-1730	-0-	30	1	10765	2	N	559	385	1			594
							615	9									
05	13578	X	12777	-0-	-801	-0-	31	1	12131	2	N	559	579	1			574
							615	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2126	N	2126	-0-	-0-	-0-	31	1	2040	2	N	50					308
							55	9									
01	3094	N	3094	-0-	-0-	-0-	31	1	2967	2	N	87					395
							96	9									
02	1718	N	1718	-0-	-0-	-0-	28	1	1643	2	N	43					438
							47	9									
03	2139	N	1099	-0-	-1040	-0-	31	1	992	2	N	69	197	1			310
							76	9									
04	2910	N	1204	-0-	-1706	-0-	30	1	1165	2	N	8	195	1			123
							9	9									
05	1891	N	1202	-0-	-689	-0-	28	1	1168	2	N	5					128
							6	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	5048	-0-	-966	-0-	31	1	4863	2	N	140					431
							154	9									
01	6014	X	5104	-0-	-910	-0-	31	1	4839	2	N	213					644
							234	9									
02	4928	X	4404	-0-	-524	-0-	28	1	4172	2	N	185	392	1			437
							204	9									
03	5456	X	4371	-0-	-1085	-0-	31	1	4211	2	N	117					554
							129	9									
04	4950	X	4171	-0-	-779	-0-	30	1	3985	2	N	142	198	1			498
							156	9									
05	5115	X	3854	-0-	-1261	-0-	31	1	3651	2	N	156	198	1			456
							172	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	4945	-0-	-1038	-0-	31	1	4466	2	N	407					882
							448	9									
01	5735	X	5079	-0-	-656	-0-	31	1	4660	2	N	353	557	1			678
							388	9									
02	5180	X	3434	-0-	-1746	-0-	28	1	3354	2	N	47					725
							52	9									
03	6073	X	6073	-0-	-0-	-0-	31	1	4955	2	N	988	890	1			823
							1087	9									
04	5040	X	4457	-0-	-583	-0-	30	1	4079	2	N	316	183	1			956
							348	9									
05	5084	X	4554	-0-	-530	-0-	31	1	4147	2	N	342	484	1			814
							376	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8277	X	7552	-0-	-725	-0-	30	1	6932	2	N	536	540	1			213
							590	9									
01	8277	X	7798	-0-	-479	-0-	31	1	7342	2	N	386	197	1			402
							425	9									
02	6991	X	6991	-0-	-0-	-0-	28	1	6665	2	N	271	378	1			295
							298	9									
03	7796	X	7796	-0-	-0-	-0-	31	1	7271	2	N	449	196	1			548
							494	9									
04	7560	X	5025	-0-	-2535	-0-	26	1	4844	2	N	141	357	1			332
							155	9									
*05	8028	X	8028	-0-	-0-	-0-	31	1	7595	2	N	365	340	1			357
							402	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2975	-0-	-94	-0-	30	1	2622	2	N	294	395	1			784
							323	9									
01	3038	X	2724	-0-	-314	-0-	31	1	2439	2	N	231	727	1			288
							254	9									
02	2744	X	2167	-0-	-577	-0-	25	1	1966	2	N	160					448
							176	9									
03	3038	X	2466	-0-	-572	-0-	31	1	2201	2	N	213					661
							234	9									
04	2640	N	2336	-0-	-304	-0-	30	1	2113	2	N	175	394	1			442
							193	9									
05	2387	N	2246	-0-	-141	-0-	30	1	2054	2	N	147	197	1			392
							162	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	5265	-0-	-470	-0-	270	1	4995	2	N	-0-					-0-
01	5735	X	4655	-0-	-1080	-0-	270	1	4385	2	N	-0-					-0-
02	5124	X	4245	-0-	-879	-0-	259	1	3986	2	N	-0-					-0-
03	5673	X	4336	-0-	-1337	-0-	249	1	4087	2	N	-0-					-0-
04	5490	X	3761	-0-	-1729	-0-	161	1	3600	2	N	-0-					-0-
05	5270	X	3150	-0-	-2120	-0-	171	1	2979	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	15035	X	13465	-0-	-1570	-0-	31	1	13096	2	N	307	584	1	253
							338	9							
01	14911	X	12973	-0-	-1938	-0-	31	1	12611	2	N	301	369	1	185
							331	9							
02	12572	X	10577	-0-	-1995	-0-	28	1	10327	2	N	202			387
							222	9							
03	13919	X	13067	-0-	-852	-0-	31	1	12656	2	N	345			732
							380	9							
04	13324	X	13324	-0-	-0-	-0-	30	1	12946	2	N	316	590	1	458
							348	9							
05	13454	X	12637	-0-	-817	-0-	31	1	12371	2	N	214	389	1	283
							235	9							

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

12	11749	X	11703	-0-	-46	-0-	565	1	11138	2	N	-0-			173
01	11749	X	11029	-0-	-720	-0-	599	1	10430	2	N	-0-			173
02	10612	X	9028	-0-	-1584	-0-	521	1	8507	2	N	-0-			173
03	11718	X	8775	-0-	-2943	-0-	480	1	8295	2	N	-0-			173
04	11340	X	8205	-0-	-3135	-0-	318	1	7887	2	N	-0-			173
05	11718	X	5993	-0-	-5725	-0-	298	1	5695	2	N	-0-			173

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

12	10568	X	10568	-0-	-0-	-0-	428	1	10114	2	N	24			287
							26	9							
01	10847	X	10847	-0-	-0-	-0-	367	1	10351	2	N	117	177	1	227
							129	9							
02	10211	X	10211	-0-	-0-	-0-	380	1	9720	2	N	101			328
							111	9							
03	11366	X	11366	-0-	-0-	-0-	436	1	10849	2	N	74	180	1	222
							81	9							
04	10688	X	10688	-0-	-0-	-0-	417	1	10171	2	N	91			313
							100	9							
*05	10344	X	10344	-0-	-0-	-0-	425	1	9839	2	N	73	186	1	200
							80	9							

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

12	6505	X	6505	-0-	-0-	-0-	31	1	5590	2	N	804	931	1	518
							884	9							
01	7223	X	6269	-0-	-954	-0-	31	1	5423	2	N	741	926	1	333
							815	9							
02	6524	X	5155	-0-	-1369	-0-	28	1	4515	2	N	556	364	1	525
							612	9							
03	7223	X	6085	-0-	-1138	-0-	31	1	5115	2	N	854	749	1	630
							939	9							
04	6570	X	1362	-0-	-5208	-0-	11	1	944	2	N	370			1000
							407	9							
05	6510	X	3548	-0-	-2962	-0-	22	1	3314	2	N	193	736	1	457
							212	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4753	-0-	-331	-0-	31	1	4606	2	N	105					242
							116	9									
01	4681	X	4276	-0-	-405	-0-	31	1	4121	2	N	113	197	1			158
							124	9									
02	4228	X	4026	-0-	-202	-0-	28	1	3924	2	N	67					225
							74	9									
03	4743	X	4143	-0-	-600	-0-	31	1	3983	2	N	117					342
							129	9									
04	4590	X	3938	-0-	-652	-0-	29	1	3787	2	N	111					453
							122	9									
05	4743	X	4160	-0-	-583	-0-	31	1	4021	2	N	98	389	1			162
							108	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	8643	X	8643	-0-	-0-	-0-	31	1	7956	2	N	596	394	1			462
							656	9									
01	7595	X	6950	-0-	-645	-0-	31	1	6350	2	N	517	587	1			392
							569	9									
02	6860	X	6167	-0-	-693	-0-	28	1	5710	2	N	390	200	1			582
							429	9									
03	7595	X	6269	-0-	-1326	-0-	31	1	5731	2	N	461	584	1			459
							507	9									
04	7350	X	6694	-0-	-656	-0-	30	1	6130	2	N	485	591	1			353
							534	9									
05	7595	X	6671	-0-	-924	-0-	31	1	6263	2	N	343	195	1			501
							377	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	X	5510	-0-	-752	-0-	31	1	4889	2	N	536	590	1			554
							590	9									
01	6262	X	5035	-0-	-1227	-0-	31	1	4716	2	N	262	194	1			622
							288	9									
02	5320	X	3741	-0-	-1579	-0-	24	1	3677	2	N	36					658
							40	9									
03	5828	X	5507	-0-	-321	-0-	30	1	5042	2	N	395	395	1			658
							435	9									
04	5474	X	5474	-0-	-0-	-0-	30	1	4945	2	N	454	577	1			535
							499	9									
*05	5636	X	5636	-0-	-0-	-0-	31	1	5251	2	N	322	389	1			468
							354	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	4794	X	4794	-0-	-0-	-0-	31	1	4242	2	N	474	586	1			412
							521	9									
01	5387	X	5387	-0-	-0-	-0-	31	1	5018	2	N	307	198	1			521
							338	9									
02	3343	X	3343	-0-	-0-	-0-	28	1	3023	2	N	265	391	1			395
							292	9									
03	3884	X	3884	-0-	-0-	-0-	31	1	3500	2	N	321	198	1			518
							353	9									
04	3139	X	3139	-0-	-0-	-0-	30	1	2870	2	N	217	388	1			347
							239	9									
05	2976	X	2722	-0-	-254	-0-	31	1	2469	2	N	202	199	1			350
							222	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9734	X	8896	-0-		-838	-0-	464 678	1 9	7754	2	N	616	545	1			468
01	9734	X	8617	-0-		-1117	-0-	492 319	1 9	7806	2	N	290	198	1			560
02	8792	X	7308	-0-		-1484	-0-	409 281	1 9	6618	2	N	255	373	1			442
03	9083	X	7989	-0-		-1094	-0-	435 619	1 9	6935	2	N	563	380	1			625
04	8610	X	7400	-0-		-1210	-0-	416 349	1 9	6635	2	N	317	177	1			765
05	8897	X	7692	-0-		-1205	-0-	690 386	1 9	6616	2	N	351	706	1			410

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1428	-0-		-153	-0-	31	1	1397	2	N	-0-					288
01	2077	N	1722	-0-		-355	-0-	31 18	1 9	1673	2	N	16	197	1			107
02	1624	N	884	-0-		-740	-0-	27	1	857	2	N	-0-					107
03	1907	N	1907	-0-		-0-	-0-	31 47	1 9	1829	2	N	43					150
04	1680	N	1151	-0-		-529	-0-	30 17	1 9	1104	2	N	15					165
*05	1851	N	1851	-0-		-0-	-0-	29 22	1 9	1800	2	N	20					185

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	555	-0-		-220	-0-	31 91	1 9	433	2	N	83					385
01	651	N	259	-0-		-392	-0-	28 33	1 9	198	2	N	30					415
02	560	N	460	-0-		-100	-0-	28 47	1 9	385	2	N	43					458
03	809	N	809	-0-		-0-	-0-	31 178	1 9	600	2	N	162					620
04	579	N	579	-0-		-0-	-0-	30 110	1 9	439	2	N	100	388	1			332
*05	590	N	590	-0-		-0-	-0-	31 110	1 9	449	2	N	100	194	1			238

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11284	X	9192	-0-		-2092	-0-	31 504	1 9	8657	2	N	458	399	1			347
01	10354	X	8673	-0-		-1681	-0-	30 442	1 9	8201	2	N	402	197	1			552
02	9100	X	7900	-0-		-1200	-0-	28 271	1 9	7601	2	N	246	199	1			599
03	9858	X	8770	-0-		-1088	-0-	31 557	1 9	8182	2	N	506	573	1			532
*04	8910	X	8541	-0-		-369	-0-	30 417	1 9	8094	2	N	379	393	1			518
05	9207	X	8589	-0-		-618	-0-	31 367	1 9	8191	2	N	334	390	1			462

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5769	X	5769	-0-		-0-	-0-	359	1	5333	2	N	70					272
								77	9									
01	4960	X	4840	-0-		-120	-0-	403	1	4337	2	N	91	198	1			165
								100	9									
02	4480	X	3934	-0-		-546	-0-	364	1	3526	2	N	40					205
								44	9									
03	4960	X	4056	-0-		-904	-0-	395	1	3559	2	N	93					298
								102	9									
04	5355	X	5355	-0-		-0-	-0-	390	1	4893	2	N	65	188	1			175
								72	9									
05	4960	X	4829	-0-		-131	-0-	403	1	4371	2	N	50					225
								55	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21731	X	17307	-0-		-4424	-0-	31	1	16937	2	N	308	196	1			273
								339	9									
01	19468	X	14181	-0-		-5287	-0-	31	1	13853	2	N	270	388	1			155
								297	9									
02	15708	X	13279	-0-		-2429	-0-	28	1	12989	2	N	238					393
								262	9									
03	17391	X	15403	-0-		-1988	-0-	31	1	15107	2	N	241	583	1			51
								265	9									
04	16830	X	14667	-0-		-2163	-0-	30	1	14316	2	N	292					343
								321	9									
05	17298	X	13475	-0-		-3823	-0-	31	1	13232	2	N	193	378	1			158
								212	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8680	X	7334	-0-		-1346	-0-	31	1	7097	2	N	187	194	1			295
								206	9									
01	8680	X	7158	-0-		-1522	-0-	31	1	6872	2	N	232	192	1			335
								255	9									
02	7952	X	6822	-0-		-1130	-0-	28	1	6576	2	N	198	198	1			335
								218	9									
03	8804	X	7226	-0-		-1578	-0-	31	1	6984	2	N	192					527
								211	9									
04	8520	X	4967	-0-		-3553	-0-	30	1	4809	2	N	116					643
								128	9									
05	7564	X	6354	-0-		-1210	-0-	31	1	6174	2	N	135	386	1			392
								149	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2765	N	2765	-0-		-0-	-0-	31	1	2527	2	N	188	199	1			241
								207	9									
01	2765	N	2765	-0-		-0-	-0-	31	1	2537	2	N	179					420
								197	9									
02	2548	N	2355	-0-		-193	-0-	28	1	2139	2	N	171	199	1			392
								188	9									
03	2759	N	2145	-0-		-614	-0-	26	1	2025	2	N	85	191	1			286
								94	9									
04	2670	N	2197	-0-		-473	-0-	30	1	2045	2	N	111	195	1			202
								122	9									
05	2604	N	2368	-0-		-236	-0-	31	1	2190	2	N	134					336
								147	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8747	X	8747	-0-		-0-	-0-	31	1	8220	2	N	451	591	1			537
								496	9									
01	11632	X	11632	-0-		-0-	-0-	31	1	10961	2	N	582	789	1			330
								640	9									
02	9044	X	5692	-0-		-3352	-0-	24	1	5358	2	N	282	190	1			422
								310	9									
03	11113	X	11113	-0-		-0-	-0-	30	1	10482	2	N	546	390	1			578
								601	9									
04	9690	X	9676	-0-		-14	-0-	30	1	9159	2	N	443	781	1			240
								487	9									
05	10013	X	8292	-0-		-1721	-0-	31	1	7819	2	N	402	195	1			447
								442	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3913	X	3913	-0-		-0-	-0-	31	1	3502	2	N	345	540	1			453
								380	9									
01	3813	X	3454	-0-		-359	-0-	31	1	3151	2	N	247	363	1			337
								272	9									
02	3605	X	3605	-0-		-0-	-0-	28	1	3125	2	N	411	178	1			570
								452	9									
03	3813	X	3792	-0-		-21	-0-	31	1	3359	2	N	365	363	1			572
								402	9									
04	3690	X	3596	-0-		-94	-0-	30	1	3219	2	N	315	550	1			337
								347	9									
05	3813	X	3576	-0-		-237	-0-	31	1	3179	2	N	333	318	1			352
								366	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7967	X	7387	-0-		-580	-0-	31	1	7326	2	N	27	197	1			380
								30	9									
01	8398	X	8398	-0-		-0-	-0-	31	1	8084	2	N	257	392	1			245
								283	9									
02	7196	X	7190	-0-		-6	-0-	28	1	7140	2	N	20					265
								22	9									
03	7967	X	6877	-0-		-1090	-0-	31	1	6672	2	N	158	195	1			228
								174	9									
04	7710	X	7127	-0-		-583	-0-	30	1	6934	2	N	148	196	1			180
								163	9									
05	7967	X	6476	-0-		-1491	-0-	31	1	6346	2	N	90					270
								99	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5848	X	5848	-0-		-0-	-0-	31	1	5558	2	N	235					672
								259	9									
01	6048	X	6048	-0-		-0-	-0-	31	1	5698	2	N	290	581	1			381
								319	9									
02	5243	X	5243	-0-		-0-	-0-	28	1	4926	2	N	263					644
								289	9									
03	5859	X	5772	-0-		-87	-0-	31	1	5570	2	N	155	197	1			602
								171	9									
04	5850	X	5781	-0-		-69	-0-	30	1	5467	2	N	258	390	1			470
								284	9									
05	6045	X	5175	-0-		-870	-0-	31	1	4960	2	N	167	197	1			440
								184	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13206	X	9975	-0-	-3231	-0-	31	1	9883	2	N	55					228
							61	9									
01	12617	X	6391	-0-	-6226	-0-	21	1	6314	2	N	51	199	1			80
							56	9									
02	11396	X	9945	-0-	-1451	-0-	27	1	9816	2	N	93					173
							102	9									
03	12090	X	10082	-0-	-2008	-0-	30	1	9975	2	N	70					243
							77	9									
04	10830	X	9085	-0-	-1745	-0-	30	1	8989	2	N	60					303
							66	9									
05	11005	X	9126	-0-	-1879	-0-	31	1	9038	2	N	52					355
							57	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19158	X	17755	-0-	-1403	-0-	179	1	17408	2	N	153					270
							168	9									
01	19158	X	14318	-0-	-4840	-0-	141	1	14039	2	N	125	198	1			197
							138	9									
02	17304	X	12771	-0-	-4533	-0-	115	1	12537	2	N	108					305
							119	9									
03	18228	X	16745	-0-	-1483	-0-	146	1	16483	2	N	105					410
							116	9									
04	17190	X	14391	-0-	-2799	-0-	129	1	14130	2	N	120					530
							132	9									
05	17763	X	16194	-0-	-1569	-0-	719	1	15376	2	N	90	370	1			250
							99	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	39	1	159	2	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	39	1	151	2	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	36	1	142	2	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	40	1	147	2	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	38	1	143	2	N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	46	1	153	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10292	X	8144	-0-	-2148	-0-	31	1	7963	2	N	136	388	1			188
							150	9									
01	10292	X	8131	-0-	-2161	-0-	31	1	7949	2	N	137	192	1			133
							151	9									
02	9128	X	7160	-0-	-1968	-0-	28	1	6990	2	N	129					262
							142	9									
03	9269	X	7587	-0-	-1682	-0-	31	1	7428	2	N	116					378
							128	9									
04	8970	X	8505	-0-	-465	-0-	30	1	8285	2	N	173	194	1			357
							190	9									
*05	8826	X	8826	-0-	-0-	-0-	31	1	8641	2	N	140					497
							154	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20956	X	17637	-0-	-3319	-0-	31	1	17096	2	N	464	394	1			578
							510	9									
01	20956	X	17331	-0-	-3625	-0-	31	1	16785	2	N	468	394	1			652
							515	9									
02	17108	X	14226	-0-	-2882	-0-	26	1	13817	2	N	348	197	1			803
							383	9									
03	18941	X	16829	-0-	-2112	-0-	31	1	16365	2	N	394	792	1			405
							433	9									
04	17430	X	16521	-0-	-909	-0-	30	1	16016	2	N	432	377	1			460
							475	9									
05	17639	X	16344	-0-	-1295	-0-	31	1	15961	2	N	320	582	1			198
							352	9									

OTTO WEIDNER WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24335	X	17850	-0-	-6485	-0-	949	1	16364	2	N	488	397	1			493
							537	9									
01	24335	X	16029	-0-	-8306	-0-	882	1	14399	2	N	680	790	1			383
							748	9									
02	21980	X	13235	-0-	-8745	-0-	726	1	12135	2	N	340	196	1			527
							374	9									
03	23033	X	15648	-0-	-7385	-0-	861	1	14231	2	N	505	397	1			635
							556	9									
04	19680	X	16024	-0-	-3656	-0-	877	1	14550	2	N	543	785	1			393
							597	9									
05	17856	X	16403	-0-	-1453	-0-	1468	1	14421	2	N	467	392	1			468
							514	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9176	X	7343	-0-	-1833	-0-	31	1	6686	2	N	569	587	1			397
							626	9									
01	9176	X	6614	-0-	-2562	-0-	31	1	6263	2	N	291	576	1			112
							320	9									
02	7336	X	5265	-0-	-2071	-0-	28	1	4989	2	N	225					337
							248	9									
03	8122	X	5724	-0-	-2398	-0-	31	1	5295	2	N	362	196	1			503
							398	9									
04	7230	X	5728	-0-	-1502	-0-	30	1	5438	2	N	236	576	1			163
							260	9									
05	7347	X	5570	-0-	-1777	-0-	31	1	5343	2	N	178	196	1			145
							196	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9424	X	7405	-0-	-2019	-0-	31	1	7266	2	N	98	197	1			388
							108	9									
01	9424	X	6958	-0-	-2466	-0-	31	1	6803	2	N	113	196	1			305
							124	9									
02	7448	X	5642	-0-	-1806	-0-	28	1	5520	2	N	85					390
							94	9									
03	8246	X	6504	-0-	-1742	-0-	31	1	6368	2	N	95					485
							105	9									
04	7980	X	6004	-0-	-1976	-0-	30	1	5913	2	N	55	193	1			347
							61	9									
05	7409	X	5786	-0-	-1623	-0-	29	1	5669	2	N	80					427
							88	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35495	X	29026	-0-	-6469	-0-	31	1	28732	2	N	239	199	1			655
							263	9									
01	35464	X	27894	-0-	-7570	-0-	31	1	27364	2	N	454	584	1			525
							499	9									
02	28840	X	23450	-0-	-5390	-0-	28	1	23124	2	N	271	198	1			598
							298	9									
03	30690	X	24901	-0-	-5789	-0-	31	1	24401	2	N	426	394	1			630
							469	9									
04	29250	X	23576	-0-	-5674	-0-	30	1	23036	2	N	464	591	1			503
							510	9									
05	29016	X	18878	-0-	-10138	-0-	31	1	18668	2	N	163	384	1			282
							179	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47802	X	40831	-0-	-6971	-0-	31	1	40356	2	N	404	388	1			268
							444	9									
01	45539	X	37592	-0-	-7947	-0-	31	1	36773	2	N	716	391	1			593
							788	9									
02	38136	X	31162	-0-	-6974	-0-	28	1	30725	2	N	372	395	1			570
							409	9									
03	42222	X	33644	-0-	-8578	-0-	31	1	33125	2	N	444	594	1			420
							488	9									
04	40860	X	32288	-0-	-8572	-0-	30	1	31783	2	N	432	389	1			463
							475	9									
05	40827	X	29945	-0-	-10882	-0-	31	1	29486	2	N	389	582	1			270
							428	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16089	X	11971	-0-	-4118	-0-	31	1	11827	2	N	103					388
							113	9									
01	14725	X	11590	-0-	-3135	-0-	31	1	11254	2	N	277	195	1			470
							305	9									
02	12124	X	9219	-0-	-2905	-0-	28	1	9039	2	N	138					608
							152	9									
03	13423	X	10096	-0-	-3327	-0-	31	1	9921	2	N	131	397	1			342
							144	9									
04	11790	X	9930	-0-	-1860	-0-	30	1	9718	2	N	165	199	1			308
							182	9									
05	11966	X	9439	-0-	-2527	-0-	31	1	9273	2	N	123	193	1			238
							135	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13578	X	12163	-0-	-1415	-0-	31	1	11482	2	N	591	589	1			437
							650	9									
01	13578	X	11674	-0-	-1904	-0-	31	1	11029	2	N	558	775	1			220
							614	9									
02	11956	X	10874	-0-	-1082	-0-	28	1	10292	2	N	504	196	1			528
							554	9									
03	12400	X	10843	-0-	-1557	-0-	31	1	10291	2	N	474	389	1			613
							521	9									
04	11760	X	9731	-0-	-2029	-0-	30	1	9253	2	N	407	590	1			430
							448	9									
*05	10116	X	10116	-0-	-0-	-0-	31	1	9564	2	N	474	579	1			325
							521	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9425	X	9425	-0-		-0-	-0-	31	1	8702	2	N	629	576	1			570
								692	9									
01	9228	X	9228	-0-		-0-	-0-	31	1	8617	2	N	527	187	1			910
								580	9									
02	8624	X	6142	-0-		-2482	-0-	21	1	5821	2	N	273					1183
								300	9									
03	9548	X	2154	-0-		-7394	-0-	8	1	1922	2	N	204	193	1			1194
								224	9									
04	11197	X	11197	-0-		-0-	-0-	29	1	10156	2	N	920	1519	1			595
								1012	9									
05	9424	X	9297	-0-		-127	-0-	31	1	8815	2	N	410	187	1			818
								451	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2189	-0-		-818	-0-	200	1	1689	2	N	273	358	1			667
								300	9									
01	3595	X	3595	-0-		-0-	-0-	295	1	2711	2	N	535	539	1			663
								589	9									
02	2887	X	2887	-0-		-0-	-0-	266	1	2332	2	N	263	359	1			567
								289	9									
03	3007	X	2744	-0-		-263	-0-	245	1	2116	2	N	348	547	1			368
								383	9									
04	2910	X	2908	-0-		-2	-0-	266	1	2282	2	N	327	364	1			331
								360	9									
*05	3107	X	3107	-0-		-0-	-0-	280	1	2425	2	N	365	359	1			337
								402	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53382	X	17755	-0-		-35627	-0-	28	1	16815	2	N	829	197	1			952
								912	9									
01	53382	X	30231	-0-		-23151	-0-	31	1	29346	2	N	776	988	1			740
								854	9									
02	48076	X	26967	-0-		-21109	-0-	28	1	26559	2	N	345	588	1			497
								380	9									
03	48825	X	27408	-0-		-21417	-0-	30	1	26829	2	N	499	198	1			798
								549	9									
04	26880	X	26880	-0-		-0-	-0-	30	1	26133	2	N	652	985	1			465
								717	9									
05	30225	X	25742	-0-		-4483	-0-	31	1	25107	2	N	549	582	1			432
								604	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10385	X	9935	-0-		-450	-0-	1085	1	8425	2	N	386	389	1			932
								425	9									
01	10385	X	9902	-0-		-483	-0-	1085	1	8429	2	N	353	778	1			507
								388	9									
02	9464	X	7607	-0-		-1857	-0-	980	1	6310	2	N	288					795
								317	9									
03	10478	X	9697	-0-		-781	-0-	1085	1	8195	2	N	379	194	1			980
								417	9									
04	10140	X	7758	-0-		-2382	-0-	1050	1	6405	2	N	275	387	1			868
								303	9									
05	9920	X	8136	-0-		-1784	-0-	1085	1	6706	2	N	314	192	1			990
								345	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	1522	-0-	-2880	-0-	31	1	1309	2	N	165	193	1			445
							182	9									
01	4402	X	952	-0-	-3450	-0-	29	1	783	2	N	127					572
							140	9									
02	3332	X	614	-0-	-2718	-0-	23	1	467	2	N	113					685
							124	9									
03	2759	X	1718	-0-	-1041	-0-	22	1	1610	2	N	78					763
							86	9									
04	1650	X	1265	-0-	-385	-0-	30	1	1063	2	N	156	194	1			725
							172	9									
*05	2129	X	2129	-0-	-0-	-0-	29	1	1922	2	N	162	367	1			520
							178	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

12	38595	X	26847	-0-	-11748	-0-	30	1	25048	2	N	1608	1561	1			357
							1769	9									
01	37169	X	26708	-0-	-10461	-0-	31	1	24128	2	N	2317	2354	1			320
							2549	9									
02	31388	X	25545	-0-	-5843	-0-	28	1	22891	2	N	2387	1339	1			1368
							2626	9									
03	31279	X	21762	-0-	-9517	-0-	21	1	19791	2	N	1773	2344	1			797
							1950	9									
04	27646	X	27646	-0-	-0-	-0-	30	1	25181	2	N	2214	2519	1			492
							2435	9									
05	28272	X	27502	-0-	-770	-0-	31	1	25245	2	N	2024	1938	1			578
							2226	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

12	33573	X	21076	-0-	-12497	-0-	25	1	20838	2	N	194	362	1			335
							213	9									
01	29140	X	24036	-0-	-5104	-0-	29	1	23678	2	N	299	362	1			272
							329	9									
02	25144	X	20213	-0-	-4931	-0-	28	1	19948	2	N	215					487
							237	9									
03	26319	X	21347	-0-	-4972	-0-	31	1	20983	2	N	303	378	1			412
							333	9									
04	24120	X	21411	-0-	-2709	-0-	30	1	21087	2	N	267	364	1			315
							294	9									
05	24025	X	20900	-0-	-3125	-0-	31	1	20625	2	N	222	395	1			142
							244	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

12	31124	X	22748	-0-	-8376	-0-	31	1	21354	2	N	1239	1124	1			878
							1363	9									
01	28768	X	22822	-0-	-5946	-0-	31	1	21415	2	N	1251	1497	1			632
							1376	9									
02	24080	X	20371	-0-	-3709	-0-	28	1	19089	2	N	1140	935	1			837
							1254	9									
03	25017	X	20012	-0-	-5005	-0-	31	1	18565	2	N	1287	1461	1			663
							1416	9									
04	22800	X	17006	-0-	-5794	-0-	30	1	15792	2	N	1076	1293	1			446
							1184	9									
05	22816	X	17350	-0-	-5466	-0-	31	1	16242	2	N	979	928	1			497
							1077	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	11325	-0-	11325	126049	31	1	9937	2	N	1234	1268	1			573
							1357	9									
01	0	W	10765	-0-	10765	136814	31	1	9418	2	N	1196	919	1			850
							1316	9									
02	0	W	9246	-0-	9246	146060	28	1	8132	2	N	987	945	1			892
							1086	9									
03	0	W	10028	-0-	10028	156088	31	1	8878	2	N	1017	1284	1			625
							1119	9									
04	0	W	9374	-0-	9374	165462	30	1	8249	2	N	995	1308	1			312
							1095	9									
*05	174524	X	9062	-0-	-165462	-0-	31	1	7964	2	N	970	905	1			377
							1067	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60791	X	24250	-0-	-36541	-0-	31	1	22171	2	N	1862	1969	1			758
							2048	9									
01	42563	X	23228	-0-	-19335	-0-	31	1	21275	2	N	1747	1959	1			546
							1922	9									
02	35336	X	18213	-0-	-17123	-0-	27	1	16532	2	N	1504	788	1			1262
							1654	9									
03	29295	X	18847	-0-	-10448	-0-	30	1	17281	2	N	1396	1968	1			690
							1536	9									
04	25440	X	19440	-0-	-6000	-0-	30	1	17401	2	N	1826	1955	1			561
							2009	9									
05	24242	X	18971	-0-	-5271	-0-	31	1	17300	2	N	1491	1373	1			679
							1640	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60140	X	10083	-0-	-50057	-0-	31	1	9296	2	N	687	779	1			455
							756	9									
01	60140	X	10174	-0-	-49966	-0-	31	1	9127	2	N	924	981	1			398
							1016	9									
02	54320	X	8440	-0-	-45880	-0-	28	1	7778	2	N	576	391	1			583
							634	9									
03	11625	X	10356	-0-	-1269	-0-	31	1	9378	2	N	861	967	1			477
							947	9									
04	10680	X	8628	-0-	-2052	-0-	30	1	7895	2	N	639	774	1			342
							703	9									
05	10168	X	8419	-0-	-1749	-0-	31	1	7742	2	N	587	541	1			388
							646	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95821	X	38214	-0-	-57607	-0-	31	1	35526	2	N	2415	2532	1			809
							2657	9									
01	95821	X	36192	-0-	-59629	-0-	31	1	33885	2	N	2069	2532	1			346
							2276	9									
02	86548	X	27324	-0-	-59224	-0-	26	1	25526	2	N	1611	975	1			982
							1772	9									
03	41044	X	31850	-0-	-9194	-0-	28	1	29863	2	N	1781	2157	1			606
							1959	9									
04	39720	X	29712	-0-	-10008	-0-	30	1	27865	2	N	1652	1938	1			320
							1817	9									
05	38223	X	29519	-0-	-8704	-0-	31	1	27757	2	N	1574	1356	1			538
							1731	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330591	X	10913	-0-		-319678	-0-		31	1	9411	2	N	1337	979	1			1025
									1471	9									
01	66929	X	14488	-0-		-52441	-0-		31	1	13370	2	N	988	1573	1			440
									1087	9									
02	60452	X	10650	-0-		-49802	-0-		28	1	9370	2	N	1138	780	1			798
									1252	9									
03	66929	X	11156	-0-		-55773	-0-		31	1	9821	2	N	1185	1570	1			413
									1304	9									
04	64770	X	11792	-0-		-52978	-0-		30	1	10636	2	N	1024	780	1			657
									1126	9									
05	14477	X	9505	-0-		-4972	-0-		29	1	8537	2	N	854	1348	1			163
									939	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24304	X	4897	-0-		-19407	-0-		31	1	4165	2	N	637	782	1			542
									701	9									
01	24304	X	4733	-0-		-19571	-0-		31	1	4009	2	N	630	784	1			388
									693	9									
02	21952	X	4080	-0-		-17872	-0-		28	1	3546	2	N	460	586	1			262
									506	9									
03	24304	X	4494	-0-		-19810	-0-		31	1	3773	2	N	627	577	1			312
									690	9									
04	23520	X	4091	-0-		-19429	-0-		30	1	3497	2	N	513	587	1			238
									564	9									
05	4898	X	4117	-0-		-781	-0-		31	1	3505	2	N	528	584	1			182
									581	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98983	X	41898	-0-		-57085	-0-		31	1	40991	2	N	796	785	1			618
									876	9									
01	98983	X	40303	-0-		-58680	-0-		31	1	39250	2	N	929	1185	1			362
									1022	9									
02	89404	X	32482	-0-		-56922	-0-		28	1	31758	2	N	633	392	1			603
									696	9									
03	98983	X	33859	-0-		-65124	-0-		31	1	33099	2	N	663	991	1			275
									729	9									
04	95790	X	32214	-0-		-63576	-0-		30	1	31429	2	N	686	399	1			562
									755	9									
*05	30731	X	30731	-0-		-0-	-0-		31	1	30165	2	N	486	783	1			265
									535	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	135690	X	52308	-0-	-83382	-0-	30	1	50097	2	N	1983	1951	1			447
							2181	9									
*07	140213	X	40992	-0-	-99221	-0-	31	1	38917	2	N	1858	1752	1			553
							2044	9									
*08	140213	X	35758	-0-	-104455	-0-	31	1	34003	2	N	1567	1560	1			560
							1724	9									
*09	135690	X	26402	-0-	-109288	-0-	30	1	25147	2	N	1114	1172	1			502
							1225	9									
*10	140213	X	23012	-0-	-117201	-0-	31	1	21764	2	N	1106	986	1			622
							1217	9									
*11	135690	X	20377	-0-	-115313	-0-	30	1	19133	2	N	1104	994	1			732
							1214	9									
*12	140213	X	18906	-0-	-121307	-0-	31	1	17775	2	N	1000	799	1			933
							1100	9									
*01	140213	X	16776	-0-	-123437	-0-	31	1	15770	2	N	886	801	1			1018
							975	9									
*02	126644	X	8605	-0-	-118039	-0-	21	1	7978	2	N	551	599	1			970
							606	9									
03	140213	X	11612	-0-	-128601	-0-	19	1	10696	2	N	815	1190	1			595
							897	9									
04	0	W	14562	-0-	14562	14562	30	1	13662	2	N	791	994	1			392
							870	9									
05	0	W	13955	-0-	13955	28517	31	1	12970	2	N	867	982	1			277
							954	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

12	0	W	4480	-0-	4480	182325	25	1	3862	2	N	539	384	1			888
							593	9									
01	0	W	6173	-0-	6173	188498	29	1	5822	2	N	293	201	1			980
							322	9									
02	0	W	14526	-0-	14526	203024	28	1	14197	2	N	274	199	1			1055
							301	9									
03	0	W	11720	-0-	11720	214744	31	1	11317	2	N	338	593	1			800
							372	9									
04	229046	X	14302	-0-	-214744	-0-	30	1	13835	2	N	397	754	1			443
							437	9									
05	90272	X	12446	-0-	-77826	-0-	31	1	12043	2	N	338	389	1			392
							372	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

*12	0	W	11856	-0-	11856	187010	31	1	9901	2	N	1749	1626	1			888
							1924	9									
*01	0	W	11388	-0-	11388	198398	31	1	9574	2	N	1621	1841	1			668
							1783	9									
*02	0	W	10064	-0-	10064	208462	28	1	8365	2	N	1519	979	1			1208
							1671	9									
*03	0	W	10753	-0-	10753	219215	31	1	9069	2	N	1503	1961	1			750
							1653	9									
*04	0	W	10127	-0-	10127	229342	30	1	8532	2	N	1423	1550	1			623
							1565	9									
05	0	W	10109	-0-	10109	239451	31	1	8605	2	N	1339	1435	1			527
							1473	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

03	0	W	44800	-0-	44800	44800	12	1	40432	2	N	3960	3382	1			578
							4356	9									
04	0	W	79109	-0-	79109	123909	30	1	74221	2	N	4416	4439	1			555
							4858	9									
*05	178889	X	54980	-0-	-123909	-0-	31	1	52319	2	N	2391	2651	1			295
							2630	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C. C. 'D' WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	89962	X	37609	-0-		-52353	-0-	31 1187	1 9	36391	2	N	1079	1004	1			817
*01	89962	X	34479	-0-		-55483	-0-	31 1023	1 9	33425	2	N	930	1204	1			543
*02	81256	X	28901	-0-		-52355	-0-	28 735	1 9	28138	2	N	668	199	1			1012
*03	89962	X	30365	-0-		-59597	-0-	31 932	1 9	29402	2	N	847	797	1			1062
*04	87060	X	26966	-0-		-60094	-0-	30 646	1 9	26290	2	N	587	1184	1			465
*05	89962	X	25997	-0-		-63965	-0-	31 689	1 9	25277	2	N	626	588	1			503

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76508	X	32819	-0-		-43689	-0-	31 1544	1 9	31244	2	N	1404	1561	1			378
01	76508	X	29183	-0-		-47325	-0-	31 1011	1 9	28141	2	N	919	1169	1			128
02	69104	X	24683	-0-		-44421	-0-	28 637	1 9	24018	2	N	579	577	1			130
03	76508	X	26552	-0-		-49956	-0-	31 1126	1 9	25395	2	N	1024	781	1			373
04	74040	X	24374	-0-		-49666	-0-	30 999	1 9	23345	2	N	908	974	1			307
05	76508	X	23515	-0-		-52993	-0-	31 781	1 9	22703	2	N	710	579	1			438

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	3940	-0-		3940	38034	271 198	1 9	3471	2	N	180					517
01	0	W	4441	-0-		4441	42475	403 155	1 9	3883	2	N	141					658
02	0	W	3144	-0-		3144	45619	364 121	1 9	2659	2	N	110					768
03	0	W	3486	-0-		3486	49105	403 161	1 9	2922	2	N	146	594	1			320
04	0	W	3701	-0-		3701	52806	377 121	1 9	3203	2	N	110					430
05	0	W	3943	-0-		3943	56749	390 112	1 9	3441	2	N	102	200	1			332

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	63388	X	63388	-0-		-0-	-0-	23 10370	1 9	52995	2	N	9427	8523	1			904
11	89550	X	70559	-0-		-18991	-0-	30 7150	1 9	63379	2	N	6500	6329	1			1075
12	92535	X	56604	-0-		-35931	-0-	31 4435	1 9	52138	2	N	4032	4004	1			1103
01	92535	X	47980	-0-		-44555	-0-	31 3002	1 9	44947	2	N	2729	3283	1			549
02	83580	X	35711	-0-		-47869	-0-	26 2299	1 9	33386	2	N	2090	1379	1			1260
03	92535	X	37310	-0-		-55225	-0-	28 2382	1 9	34900	2	N	2165	2753	1			672
04	89550	X	34389	-0-		-55161	-0-	30 2222	1 9	32137	2	N	2020	2331	1			361
05	92535	X	33865	-0-		-58670	-0-	31 2536	1 9	31298	2	N	2305	1812	1			854

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	60436	X	60436	-0-	-0-	-0-	26	1	57808	2	N	2365	1758	1			607
							2602	9									
12	71455	X	55678	-0-	-15777	-0-	31	1	54468	2	N	1072	1181	1			498
							1179	9									
01	71455	X	64376	-0-	-7079	-0-	31	1	63087	2	N	1144	989	1			653
							1258	9									
02	64540	X	47502	-0-	-17038	-0-	28	1	46727	2	N	679	592	1			740
							747	9									
03	71455	X	44408	-0-	-27047	-0-	31	1	43562	2	N	741	983	1			498
							815	9									
04	69150	X	36891	-0-	-32259	-0-	30	1	36289	2	N	520	198	1			820
							572	9									
05	71455	X	33056	-0-	-38399	-0-	31	1	32592	2	N	394	587	1			627
							433	9									

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

12	1271	N	1178	-0-	-93	-0-	62	1	1116	2	N	-0-					98
01	1302	N	94	-0-	-1208	-0-	8	1	86	2	N	-0-					98
02	1148	N	-0-	-0-	-1148	-0-					N	-0-					98
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					98
04	2002	N	2002	-0-	-0-	-0-	48	1	1921	2	N	30					128
							33	9									
*05	1636	N	1636	-0-	-0-	-0-	62	1	1574	2	N	-0-					128

QEP ENERGY COMPANY 684474
PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

12	372	N	372	-0-	-0-	-0-	21	1	351	2	N	-0-					111
01	367	N	367	-0-	-0-	-0-	21	1	339	2	N	6					117
							7	9									
02	364	N	325	-0-	-39	-0-	21	1	304	2	N	-0-					117
03	372	N	361	-0-	-11	-0-	21	1	340	2	N	-0-					117
04	426	N	426	-0-	-0-	-0-	21	1	405	2	N	-0-					117
*05	430	N	430	-0-	-0-	-0-	21	1	409	2	N	-0-					117

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

12	688	N	688	-0-	-0-	-0-	21	1	666	2	N	1					28
							1	9									
01	781	N	781	-0-	-0-	-0-	21	1	760	2	N	-0-					28
02	760	N	760	-0-	-0-	-0-	21	1	732	2	N	6					34
							7	9									
03	921	N	921	-0-	-0-	-0-	21	1	898	2	N	2					36
							2	9									
04	986	N	986	-0-	-0-	-0-	21	1	965	2	N	-0-					36
*05	1073	N	1073	-0-	-0-	-0-	21	1	1052	2	N	-0-					36

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

12	930	N	904	-0-	-26	-0-	805	2	99	9	N	90	200	1			50
01	899	N	355	-0-	-544	-0-	330	2	25	9	N	23					73
02	728	N	229	-0-	-499	-0-	229	2			N	-0-					73
03	899	N	502	-0-	-397	-0-	502	2			N	-0-					73
04	330	N	284	-0-	-46	-0-	284	2			N	-0-					73
05	248	N	98	-0-	-150	-0-	98	2			N	-0-					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY 691703
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	751	-0-	-117	-0-	751	2			N	-0-					76
01	961	N	806	-0-	-155	-0-	806	2			N	-0-					76
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					76
03	830	N	830	-0-	-0-	-0-	830	2			N	-0-					76
*04	811	N	811	-0-	-0-	-0-	811	2			N	-0-					76
05	806	N	-0-	-0-	-806	-0-					N	-0-					76

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

12	14B DENY	NO RPT		-0-	-0-	797					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	797					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	797					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	797					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	797					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	797					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

12	7422	X	7422	-0-	-0-	-0-	7192	2	230	9	N	209					802
01	7979	X	7979	-0-	-0-	-0-	7745	2	234	9	N	213	199	1			816
02	5712	X	5090	-0-	-622	-0-	4958	2	132	9	N	120					936
03	6442	X	6442	-0-	-0-	-0-	6330	2	112	9	N	102	371	1			667
04	8026	X	8026	-0-	-0-	-0-	7754	2	272	9	N	247	562	1			352
*05	7686	X	7686	-0-	-0-	-0-	7514	2	172	9	N	156	368	1			140

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

12	3193	X	2887	-0-	-306	-0-	2725	2	162	9	N	147	196	1			451
01	3193	X	3069	-0-	-124	-0-	2832	2	237	9	N	215					666
02	2884	X	2685	-0-	-199	-0-	2536	2	149	9	N	135					801
03	3038	X	2896	-0-	-142	-0-	2689	2	207	9	N	188	188	1			801
04	2970	X	2486	-0-	-484	-0-	2293	2	193	9	N	175	560	1			416
05	3069	X	2899	-0-	-170	-0-	2712	2	187	9	N	170	193	1			393

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					220
01	505	N	505	-0-	-0-	-0-	505	2			N	-0-					220
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					220
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					220
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					220
*05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					220

SABINE OIL & GAS LLC 742142
WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

12	475	N	475	-0-	-0-	-0-	462	2	13	9	N	12					45
01	421	N	421	-0-	-0-	-0-	392	2	29	9	N	26					71
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					71
03	465	N	460	-0-	-5	-0-	460	2			N	-0-	16	1			55
04	451	N	451	-0-	-0-	-0-	33	1	418	2	N	-0-	11	7			44
*05	517	N	517	-0-	-0-	-0-	77	1	440	2	N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SABINE OIL & GAS LLC //CONT.// 742142
WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	274	X	274	-0-	-0-	-0-	274	2			N	-0-					27
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					27
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					27
03	279	N	175	-0-	-104	-0-	161	2	14	9	N	13					40
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-	40	7			-0-
*05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					80
01	27	N	27	-0-	-0-	-0-	25	2	2	9	N	2					82
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					82
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-	82	1			-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

GRAY WELL #: 6831H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

12	1302	N	1155	-0-	-147	-0-	1155	3			N	-0-					50
01	1271	N	1182	-0-	-89	-0-	1182	3			N	-0-					50
02	1232	N	1014	-0-	-218	-0-	1007	3	7	9	N	6					56
03	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					56
04	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					56
*05	1242	N	1242	-0-	-0-	-0-	1233	3	9	9	N	8					64

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					15
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					15
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					15
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					15
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					15
05	341	N	263	-0-	-78	-0-	263	3			N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

12	124	N	118	-0-	-6	-0-	118	3			N	-0-					42
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					42
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					42
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					42
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					42
*05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					42

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

12	2325	N	1723	-0-	-602	-0-	1723	2			N	-0-					33
01	2480	N	1883	-0-	-597	-0-	1883	2			N	-0-					33
02	2212	N	1362	-0-	-850	-0-	1362	2			N	-0-					33
03	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					33
04	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					33
*05	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					73
01	744	N	744	-0-	-0-	-0-	744	3			N	-0-					73
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					73
03	682	N	666	-0-	-16	-0-	666	3			N	-0-					73
04	720	N	678	-0-	-42	-0-	678	3			N	-0-					73
05	713	N	685	-0-	-28	-0-	685	3			N	-0-					73

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

12	1209	N	904	-0-	-305	-0-	904	3			N	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
02	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
03	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
04	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
05	1488	N	1227	-0-	-261	-0-	1227	3			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

12	62	N	59	-0-	-3	-0-	59	3			N	-0-					26
01	62	N	-0-	-0-	-62	-0-					N	-0-	26	5			-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

12	372	N	222	-0-	-150	-0-	222	3			N	-0-					30
01	341	N	219	-0-	-122	-0-	219	3			N	-0-					30
02	308	N	159	-0-	-149	-0-	159	3			N	-0-					30
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					30
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					30
*05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

12	31	N	11	-0-	-20	-0-	11	3			N	-0-					30
01	31	N	-0-	-0-	-31	-0-					N	-0-	30	5			-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

12	1550	N	1073	-0-	-477	-0-	1071	3	2	9	N	2					70
01	1147	N	953	-0-	-194	-0-	952	3	1	9	N	1					71
02	1176	N	743	-0-	-433	-0-	743	3			N	-0-					71
03	1378	N	1378	-0-	-0-	-0-	1377	3	1	9	N	1					72
04	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					72
*05	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*05	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

12	2604	N	2580	-0-	-24	-0-	107	1	2473	3	N	-0-					65
01	2511	N	2479	-0-	-32	-0-	106	1	2373	3	N	-0-					65
02	2352	X	1992	-0-	-360	-0-	98	1	1894	3	N	-0-					65
03	2573	N	2155	-0-	-418	-0-	78	1	2077	3	N	-0-					65
04	2400	N	1902	-0-	-498	-0-	74	1	1828	3	N	-0-					65
05	2201	N	2191	-0-	-10	-0-	95	1	2096	3	N	-0-					65

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

12	93	N	-0-	-0-	-93	-0-					N	-0-					4
01	124	N	4	-0-	-120	-0-	4	3			N	-0-					4
02	11	N	-0-	-0-	-11	-0-					N	-0-					4
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					4
04	4	N	-0-	-0-	-4	-0-					N	-0-					4
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					4

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

12	1182	N	1182	-0-	-0-	-0-	1130	3	52	9	N	47					173
01	1085	N	1015	-0-	-70	-0-	989	3	26	9	N	24	182	1			15
02	1062	N	1062	-0-	-0-	-0-	1060	3	2	9	N	2					17
03	1178	N	1096	-0-	-82	-0-	1096	3			N	-0-					17
04	1229	N	1229	-0-	-0-	-0-	1152	3	77	9	N	70					87
*05	1244	N	1244	-0-	-0-	-0-	1235	3	9	9	N	8					95

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

12	3472	X	2550	-0-	-922	-0-	2520	2	30	9	N	27					57
01	3472	X	3088	-0-	-384	-0-	3030	2	58	9	N	53					110
02	3236	X	3236	-0-	-0-	-0-	3190	2	46	9	N	42					152
03	3085	X	3085	-0-	-0-	-0-	3061	2	24	9	N	22					174
04	3000	X	2835	-0-	-165	-0-	2835	2			N	-0-					174
*05	3721	X	3721	-0-	-0-	-0-	3652	2	69	9	N	63	179	1			58

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1377	N	1377	-0-	-0-	-0-	57	1	1320	3	N	-0-					88
01	1379	N	1379	-0-	-0-	-0-	59	1	1319	3	N	1					89
							1	9									
02	1232	N	884	-0-	-348	-0-	43	1	841	3	N	-0-					89
03	1454	N	1454	-0-	-0-	-0-	52	1	1402	3	N	-0-					89
04	1320	N	1251	-0-	-69	-0-	48	1	1203	3	N	-0-					89
*05	1320	N	1320	-0-	-0-	-0-	57	1	1263	3	N	-0-					89

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

12	2530	N	2530	-0-	-0-	-0-	2486	2	44	9	N	40					139
01	1958	N	1958	-0-	-0-	-0-	1956	2	2	9	N	2					141
02	2436	N	1720	-0-	-716	-0-	1720	2			N	-0-					141
03	2542	N	1996	-0-	-546	-0-	1996	2			N	-0-					141
04	1890	N	1869	-0-	-21	-0-	1869	2			N	-0-					141
05	1891	N	1745	-0-	-146	-0-	1742	2	3	9	N	3					144

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

12	1736	N	1485	-0-	-251	-0-	62	1	1423	2	N	-0-					20
01	1798	N	1469	-0-	-329	-0-	63	1	1406	2	N	-0-					20
02	1456	N	1279	-0-	-177	-0-	63	1	1216	2	N	-0-					20
03	1488	N	1466	-0-	-22	-0-	53	1	1413	2	N	-0-					20
04	1410	N	1391	-0-	-19	-0-	54	1	1337	2	N	-0-					20
*05	1616	N	1616	-0-	-0-	-0-	70	1	1546	2	N	-0-					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

12	913	N	913	-0-	-0-	-0-	38	1	875	3	N	-0-					69
01	864	N	864	-0-	-0-	-0-	37	1	827	3	N	-0-					69
02	874	N	874	-0-	-0-	-0-	43	1	831	3	N	-0-					69
03	1912	N	1912	-0-	-0-	-0-	69	1	1843	3	N	-0-					69
04	1659	N	1659	-0-	-0-	-0-	64	1	1595	3	N	-0-					69
*05	1672	N	1672	-0-	-0-	-0-	72	1	1594	3	N	5					74
							6	9									

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

12	2075	N	2075	-0-	-0-	-0-	86	1	1989	3	N	-0-					23
01	2337	N	2337	-0-	-0-	-0-	100	1	2237	3	N	-0-					23
02	2055	N	2055	-0-	-0-	-0-	101	1	1954	3	N	-0-					23
03	2077	N	2012	-0-	-65	-0-	73	1	1939	3	N	-0-					23
04	2250	N	1824	-0-	-426	-0-	71	1	1753	3	N	-0-					23
05	2263	N	1607	-0-	-656	-0-	69	1	1538	3	N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	63	-0-	-61	-0-	3	1	60	3	N	-0-			71
01	124	N	104	-0-	-20	-0-	4	1	100	3	N	-0-			71
02	84	N	76	-0-	-8	-0-	4	1	72	3	N	-0-			71
03	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-			71
04	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-			71
05	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-			71

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

12	1581	N	1156	-0-	-425	-0-	1156	2			N	-0-			45
01	1984	N	1603	-0-	-381	-0-	1603	2			N	-0-			45
02	1204	N	42	-0-	-1162	-0-	42	2			N	-0-			45
03	1147	N	-0-	-0-	-1147	-0-					N	-0-			45
04	1560	N	-0-	-0-	-1560	-0-					N	-0-			45
05	62	N	-0-	-0-	-62	-0-					N	-0-			45

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

12	3038	X	3012	-0-	-26	-0-	3012	3			N	-0-			136
01	3038	X	2926	-0-	-112	-0-	2926	3			N	-0-			136
02	2763	X	2763	-0-	-0-	-0-	2763	3			N	-0-			136
03	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-			136
04	3381	X	3381	-0-	-0-	-0-	3381	3			N	-0-			136
*05	3227	X	3227	-0-	-0-	-0-	3227	3			N	-0-			136

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

12	423	N	423	-0-	-0-	-0-	31	1	392	3	N	-0-			117
01	304	N	304	-0-	-0-	-0-	31	1	273	3	N	-0-			117
02	336	N	259	-0-	-77	-0-	28	1	231	3	N	-0-			117
03	434	N	267	-0-	-167	-0-	10	1	257	3	N	-0-			117
04	300	N	225	-0-	-75	-0-	225	3			N	-0-			117
05	279	N	216	-0-	-63	-0-	216	3			N	-0-			117

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

12	1550	N	1484	-0-	-66	-0-	1484	3			N	-0-			124
01	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-			124
02	1596	N	1233	-0-	-363	-0-	1233	3			N	-0-			124
03	1488	N	1401	-0-	-87	-0-	1401	3			N	-0-			124
04	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-			124
*05	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-			124

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

12	310	N	271	-0-	-39	-0-	271	3			N	-0-			118
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-			118
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-			118
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-			118
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-			118
*05	303	N	303	-0-	-0-	-0-	303	3			N	-0-			118

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

12	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-			54
01	1023	N	972	-0-	-51	-0-	972	3			N	-0-			54
02	812	N	520	-0-	-292	-0-	520	3			N	-0-			54
03	1426	N	800	-0-	-626	-0-	800	3			N	-0-			54
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-			54
*05	772	N	772	-0-	-0-	-0-	772	3			N	-0-			54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2122	-0-	-358	-0-	2122	3			N	-0-					-0-
01	2684	N	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
02	2268	N	1899	-0-	-369	-0-	1899	3			N	-0-					-0-
03	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-
04	2430	N	2294	-0-	-136	-0-	2294	3			N	-0-					-0-
*05	2271	N	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

12	1550	N	1497	-0-	-53	-0-	1497	3			N	-0-					4
01	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					4
02	1260	N	1217	-0-	-43	-0-	1217	3			N	-0-					4
03	1488	N	1402	-0-	-86	-0-	1402	3			N	-0-					4
04	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					4
*05	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					4

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

12	310	N	291	-0-	-19	-0-	291	2			N	-0-					42
01	279	N	154	-0-	-125	-0-	154	2			N	-0-					42
02	336	N	211	-0-	-125	-0-	211	2			N	-0-					42
03	279	N	189	-0-	-90	-0-	189	2			N	-0-					42
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					42
*05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					42

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

12	1178	N	1172	-0-	-6	-0-	31	1	1141	3	N	-0-					125
01	1092	N	1092	-0-	-0-	-0-	31	1	1061	3	N	-0-					125
02	1204	N	979	-0-	-225	-0-	28	1	951	3	N	-0-					125
03	1178	N	1140	-0-	-38	-0-	10	1	1122	3	N	7					132
							8	9									
04	1235	N	1235	-0-	-0-	-0-	1234	3	1	9	N	1					133
05	1085	N	1084	-0-	-1	-0-	1084	3			N	-0-					133

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

12	1364	N	1319	-0-	-45	-0-	1319	2			N	-0-					34
01	1271	N	1224	-0-	-47	-0-	1224	2			N	-0-					34
02	1316	N	779	-0-	-537	-0-	777	2	2	9	N	2					36
03	1333	N	862	-0-	-471	-0-	862	2			N	-0-					36
04	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					36
*05	1513	N	1513	-0-	-0-	-0-	1499	2	14	9	N	13					49

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					77
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					77
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					77
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					77
04	90	N	15	-0-	-75	-0-	15	3			N	-0-					77
05	62	N	4	-0-	-58	-0-	4	3			N	-0-					77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

12	403	N	381	-0-	-22	-0-	381	3			N	-0-					10
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					10
02	392	N	373	-0-	-19	-0-	373	3			N	-0-					10
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					10
04	450	N	333	-0-	-117	-0-	333	3			N	-0-					10
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					10

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

12	930	N	926	-0-	-4	-0-	922	2	4	9	N	4					99
01	930	N	912	-0-	-18	-0-	910	2	2	9	N	2					101
02	840	N	828	-0-	-12	-0-	821	2	7	9	N	6					107
03	930	N	907	-0-	-23	-0-	898	2	9	9	N	8					115
04	870	N	856	-0-	-14	-0-	849	2	7	9	N	6					121
05	930	N	696	-0-	-234	-0-	696	2			N	-0-					121

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

12	930	N	720	-0-	-210	-0-	720	2			N	-0-					38
01	806	N	690	-0-	-116	-0-	690	2			N	-0-					38
02	756	N	631	-0-	-125	-0-	631	2			N	-0-					38
03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					38
04	762	N	762	-0-	-0-	-0-	762	2			N	-0-					38
05	713	N	701	-0-	-12	-0-	701	2			N	-0-					38

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

12	1953	N	1838	-0-	-115	-0-	1838	3			N	-0-					84
01	1829	N	1311	-0-	-518	-0-	1311	3			N	-0-					84
02	1764	N	1222	-0-	-542	-0-	1222	3			N	-0-					84
03	1829	N	1557	-0-	-272	-0-	1515	3	42	9	N	38					122
04	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					122
*05	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					122

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

12	300	N	300	-0-	-0-	-0-	300	2			N	-0-					120
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					120
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					120
03	310	N	180	-0-	-130	-0-	180	2			N	-0-					120
04	300	N	179	-0-	-121	-0-	179	2			N	-0-					120
05	248	N	161	-0-	-87	-0-	161	2			N	-0-					120

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

12	832	N	832	-0-	-0-	-0-	35	1	797	3	N	-0-					56
01	664	N	664	-0-	-0-	-0-	28	1	636	3	N	-0-					56
02	784	N	689	-0-	-95	-0-	34	1	655	3	N	-0-					56
03	837	N	498	-0-	-339	-0-	18	1	480	3	N	-0-					56
04	630	N	476	-0-	-154	-0-	18	1	458	3	N	-0-					56
05	775	N	460	-0-	-315	-0-	20	1	440	3	N	-0-					56

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	92	-0-	-1	-0-	92	2			N	-0-					49
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					49
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					49
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					49
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					49
05	155	N	131	-0-	-24	-0-	131	2			N	-0-					49

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0-	-0-	31	1	83	2	N	-0-					56
01	101	N	101	-0-	-0-	-0-	31	1	70	2	N	-0-					56
02	84	N	81	-0-	-3	-0-	28	1	53	2	N	-0-					56
03	176	N	176	-0-	-0-	-0-	6	1	170	2	N	-0-					56
04	90	N	64	-0-	-26	-0-	64	2			N	-0-					56
05	93	N	38	-0-	-55	-0-	38	2			N	-0-					56

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	400	-0-	-34	-0-	400	3			N	-0-					82
01	434	N	407	-0-	-27	-0-	407	3			N	-0-					82
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					82
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					82
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					82
*05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					82

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					55
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					55
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					55
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					55
04	30	N	-0-	-0-	-30	-0-					N	-0-					55
05	31	N	-0-	-0-	-31	-0-					N	-0-					55

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	398	N	398	-0-	-0-	-0-	396	3	2	9	N	2					147
01	403	N	267	-0-	-136	-0-	267	3			N	-0-					147
02	364	N	330	-0-	-34	-0-	330	3			N	-0-					147
03	403	N	343	-0-	-60	-0-	343	3			N	-0-					147
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					147
*05	487	N	487	-0-	-0-	-0-	484	3	3	9	N	3					150

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					90
01	341	N	313	-0-	-28	-0-	313	3			N	-0-					90
02	364	N	243	-0-	-121	-0-	243	3			N	-0-					90
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					90
04	300	N	221	-0-	-79	-0-	221	3			N	-0-					90
05	279	N	197	-0-	-82	-0-	197	3			N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					37
01	1581	N	1458	-0-	-123	-0-	1458	2			N	-0-					37
02	1372	N	1232	-0-	-140	-0-	1232	2			N	-0-					37
03	1488	N	1236	-0-	-252	-0-	1236	2			N	-0-					37
04	1410	N	302	-0-	-1108	-0-	302	2			N	-0-					37
05	1364	N	-0-	-0-	-1364	-0-					N	-0-					37

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	802	-0-	-66	-0-	796	2	6	9	N	5					87
01	868	N	620	-0-	-248	-0-	617	2	3	9	N	3					90
02	734	N	734	-0-	-0-	-0-	734	2			N	-0-					90
03	806	N	686	-0-	-120	-0-	684	2	2	9	N	2					92
04	725	N	725	-0-	-0-	-0-	714	2	11	9	N	10					102
05	806	N	745	-0-	-61	-0-	734	2	11	9	N	10					112

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					79
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					79
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					79
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					79
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					79
*05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					79

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					162
01	0	N	-0-	-0-	-0-	-0-					N	-0-					162
02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	0	N	-0-	-0-	-0-	-0-					N	-0-					162
04	0	N	-0-	-0-	-0-	-0-					N	-0-					162
05	0	N	-0-	-0-	-0-	-0-					N	-0-					162

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	811	-0-	-88	-0-	811	2			N	-0-					106
01	868	N	845	-0-	-23	-0-	845	2			N	-0-					106
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					106
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					106
04	840	N	840	-0-	-0-	-0-	840	2			N	-0-					106
*05	872	N	872	-0-	-0-	-0-	872	2			N	-0-					106

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1310	-0-	-85	-0-	1310	2			N	-0-					53
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					53
02	1260	N	1217	-0-	-43	-0-	1217	2			N	-0-					53
03	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					53
04	1350	N	1322	-0-	-28	-0-	1322	2			N	-0-					53
*05	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	779	-0-	-120	-0-	779	2			N	-0-					55
01	837	N	712	-0-	-125	-0-	712	2			N	-0-					55
02	756	N	554	-0-	-202	-0-	554	2			N	-0-					55
03	775	N	759	-0-	-16	-0-	759	2			N	-0-					55
04	730	N	730	-0-	-0-	-0-	730	2			N	-0-					55
*05	901	N	901	-0-	-0-	-0-	901	2			N	-0-					55

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

12	2046	N	1833	-0-	-213	-0-	1824	2	9	9	N	8					103
01	1984	N	1687	-0-	-297	-0-	1672	2	15	9	N	14					117
02	1708	N	1093	-0-	-615	-0-	1086	2	7	9	N	6					123
03	1928	N	1928	-0-	-0-	-0-	1919	2	9	9	N	8					131
04	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					131
*05	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					131

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

12	651	N	582	-0-	-69	-0-	582	2			N	-0-					72
01	651	N	603	-0-	-48	-0-	603	2			N	-0-					72
02	592	N	592	-0-	-0-	-0-	592	2			N	-0-					72
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					72
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					72
05	651	N	625	-0-	-26	-0-	625	2			N	-0-					72

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

12	1519	N	1347	-0-	-172	-0-	1347	2			N	-0-					145
01	1364	N	1311	-0-	-53	-0-	1311	2			N	-0-					145
02	1372	N	1155	-0-	-217	-0-	1155	2			N	-0-					145
03	1333	N	1310	-0-	-23	-0-	1310	2			N	-0-					145
04	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					145
*05	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					145

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

12	1333	N	1262	-0-	-71	-0-	1262	2			N	-0-					35
01	1271	N	1204	-0-	-67	-0-	1204	2			N	-0-					35
02	1232	N	1062	-0-	-170	-0-	1062	2			N	-0-					35
03	1271	N	1224	-0-	-47	-0-	1224	2			N	-0-					35
04	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					35
*05	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

12	589	N	521	-0-	-68	-0-	521	2			N	-0-					68
01	620	N	481	-0-	-139	-0-	481	2			N	-0-					68
02	616	N	442	-0-	-174	-0-	442	2			N	-0-					68
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					68
04	618	N	618	-0-	-0-	-0-	618	2			N	-0-					68
*05	613	N	613	-0-	-0-	-0-	613	2			N	-0-					68

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	945	-0-	-16	-0-	39	1	906	2	N	-0-					163
01	992	N	888	-0-	-104	-0-	38	1	850	2	N	-0-					163
02	868	N	-0-	-0-	-868	-0-					N	-0-					163
03	980	N	980	-0-	-0-	-0-	35	1	945	2	N	-0-					163
04	1189	N	1189	-0-	-0-	-0-	46	1	1143	2	N	-0-					163
*05	949	N	949	-0-	-0-	-0-	41	1	908	2	N	-0-					163

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	564	-0-	-56	-0-	564	2			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
02	532	N	531	-0-	-1	-0-	531	2			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	2			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	254	-0-	-25	-0-	254	2			N	-0-					63
01	279	N	229	-0-	-50	-0-	229	2			N	-0-					63
02	252	N	141	-0-	-111	-0-	141	2			N	-0-					63
03	248	N	236	-0-	-12	-0-	236	2			N	-0-					63
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					63
*05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					63

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					45
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					45
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					45
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					45
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					45
*05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					45

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	588	-0-	-1	-0-	588	2			N	-0-					90
01	589	N	525	-0-	-64	-0-	525	2			N	-0-					90
02	588	N	495	-0-	-93	-0-	495	2			N	-0-					90
03	589	N	462	-0-	-127	-0-	462	2			N	-0-					90
04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					90
*05	568	N	568	-0-	-0-	-0-	568	2			N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1004	-0-	-81	-0-	1004	2			N	-0-					41
01	992	N	984	-0-	-8	-0-	984	2			N	-0-					41
02	960	N	960	-0-	-0-	-0-	960	2			N	-0-					41
03	992	N	909	-0-	-83	-0-	909	2			N	-0-					41
04	960	N	937	-0-	-23	-0-	937	2			N	-0-					41
05	1054	N	1003	-0-	-51	-0-	1003	2			N	-0-					41

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	572	-0-	-203	-0-	572	2			N	-0-					82
01	682	N	306	-0-	-376	-0-	306	2			N	-0-					82
02	700	N	346	-0-	-354	-0-	346	2			N	-0-					82
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					82
04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					82
*05	598	N	598	-0-	-0-	-0-	598	2			N	-0-					82

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2480	-0-	-620	-0-	2480	2			N	-0-					53
01	2852	X	2368	-0-	-484	-0-	2368	2			N	-0-					53
02	2660	X	2209	-0-	-451	-0-	2209	2			N	-0-					53
03	2945	X	2855	-0-	-90	-0-	2855	2			N	-0-					53
04	2767	N	2767	-0-	-0-	-0-	2767	2			N	-0-					53
*05	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					53
	IMKE UNIT 982				WELL #: 4	RRCID -> 185989	COMPL. DATE 10/31/2001					TOTAL DEPTH 7650 PERF. 7522 - 7532					
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	GEX "B"				WELL #: 4	RRCID -> 201211	COMPL. DATE 08/04/1998					TOTAL DEPTH 7780 PERF. 7573 - 7591					
12	186	N	144	-0-	-42	-0-	125	2	19	9	N	17					84
01	245	N	245	-0-	-0-	-0-	158	2	87	9	N	79					163
02	140	N	56	-0-	-84	-0-	56	2			N	-0-					163
03	155	N	101	-0-	-54	-0-	101	2			N	-0-					163
04	240	N	110	-0-	-130	-0-	110	2			N	-0-					163
*05	154	N	154	-0-	-0-	-0-	129	2	25	9	N	23	180	1			6
	FAGG UNIT				WELL #: 5985H	RRCID -> 243964	COMPL. DATE 08/17/2008					TOTAL DEPTH 7513 PERF. 7901 - 11602					
12	8122	X	6713	-0-	-1409	-0-	93	1	6486	2	N	122					352
							134	9									
01	8215	X	7250	-0-	-965	-0-	99	1	7084	2	N	61	195	1			218
							67	9									
02	7420	X	5270	-0-	-2150	-0-	90	1	5126	2	N	49					267
							54	9									
03	8215	X	6598	-0-	-1617	-0-	99	1	6367	2	N	120	194	1			193
							132	9									
04	7020	X	6245	-0-	-775	-0-	96	1	6057	2	N	84					277
							92	9									
05	7254	X	5903	-0-	-1351	-0-	99	1	5729	2	N	68					345
							75	9									
	SCHULTZ "E"				WELL #: 6870H	RRCID -> 246095	COMPL. DATE 09/24/2008					TOTAL DEPTH 7628 PERF. 8090 - 9622					
12	2163	X	2163	-0-	-0-	-0-	446	1	1716	2	N	1					248
							1	9									
01	2139	X	2036	-0-	-103	-0-	446	1	1590	2	N	-0-					248
02	2003	X	2003	-0-	-0-	-0-	416	1	1585	2	N	2					250
							2	9									
03	3047	X	3047	-0-	-0-	-0-	70	1	2977	2	N	-0-					250
04	2620	X	2620	-0-	-0-	-0-	2617	2	3	9	N	3					253
*05	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					253

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7502	X	6638	-0-	-864	-0-	744	1	5890	2	N	4					187
							4	9									
01	7502	X	7149	-0-	-353	-0-	744	1	6396	2	N	8					195
							9	9									
02	6787	X	6787	-0-	-0-	-0-	672	1	6109	2	N	5					200
							6	9									
03	7068	X	6597	-0-	-471	-0-	130	1	6464	2	N	3					203
							3	9									
04	6930	X	6208	-0-	-722	-0-	6191	2	17	9	N	15					218
05	7502	X	6157	-0-	-1345	-0-	6124	2	33	9	N	30					248

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8339	X	6111	-0-	-2228	-0-	988	1	5097	2	N	24					328
							26	9									
01	7998	X	7179	-0-	-819	-0-	984	1	6172	2	N	21					349
							23	9									
02	7056	X	4084	-0-	-2972	-0-	806	1	3271	2	N	6	187	1			168
							7	9									
03	7812	X	1203	-0-	-6609	-0-	96	1	1101	2	N	5					173
							6	9									
04	7080	X	5581	-0-	-1499	-0-	5574	2	7	9	N	6					179
05	7192	X	4448	-0-	-2744	-0-	4446	2	2	9	N	2					181

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22940	X	20747	-0-	-2193	-0-	744	1	19887	2	N	105	197	1			323
							116	9									
01	22940	X	20325	-0-	-2615	-0-	744	1	19453	2	N	116	199	1			240
							128	9									
02	20720	X	18758	-0-	-1962	-0-	672	1	17963	2	N	112					352
							123	9									
03	21731	X	19908	-0-	-1823	-0-	744	1	19032	2	N	120					472
							132	9									
04	20400	X	18554	-0-	-1846	-0-	720	1	17737	2	N	88					560
							97	9									
05	20770	X	18668	-0-	-2102	-0-	744	1	17858	2	N	60	193	1			427
							66	9									

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10943	X	8475	-0-	-2468	-0-	99	1	8302	2	N	67	197	1			133
							74	9									
01	9641	X	6765	-0-	-2876	-0-	99	1	6618	2	N	44					177
							48	9									
02	8708	X	5464	-0-	-3244	-0-	90	1	5332	2	N	38					215
							42	9									
03	9269	X	4158	-0-	-5111	-0-	61	1	4064	2	N	30					245
							33	9									
04	8190	X	5832	-0-	-2358	-0-	96	1	5678	2	N	53					298
							58	9									
05	8463	X	5851	-0-	-2612	-0-	99	1	5672	2	N	73	196	1			175
							80	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15686	X	14110	-0-	-1576	-0-	248	1	13680	2	N	165					615
							182	9									
01	15686	X	7580	-0-	-8106	-0-	349	1	7069	2	N	147					762
							162	9									
*02	12735	X	12735	-0-	-0-	-0-	672	1	12063	2	N	-0-	193	1	252	7	317
*03	14105	X	12849	-0-	-1256	-0-	744	1	12014	2	N	83					400
							91	9									
*04	13650	X	11682	-0-	-1968	-0-	720	1	10862	2	N	91	198	1			293
							100	9									
*05	14105	X	11363	-0-	-2742	-0-	744	1	10543	2	N	69					362
							76	9									

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

12	8401	X	7286	-0-	-1115	-0-	176	1	7091	2	N	17					283
							19	9									
01	8401	X	7190	-0-	-1211	-0-	172	1	7007	2	N	10					293
							11	9									
*02	7168	X	3262	-0-	-3906	-0-	163	1	3099	2	N	-0-	43	7			250
03	7936	X	7686	-0-	-250	-0-	38	1	7645	2	N	3					253
							3	9									
*04	7616	X	7616	-0-	-0-	-0-	7606	2	10	9	N	9	195	1			67
*05	7579	X	7579	-0-	-0-	-0-	7579	2			N	-0-					67

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

12	779920	X	15854	-0-	-764066	-0-	384	1	15456	2	N	13					53
							14	9									
01	18786	X	15353	-0-	-3433	-0-	367	1	14975	2	N	10	63	1			-0-
							11	9									
02	16436	X	14273	-0-	-2163	-0-	154	1	13891	2	N	207					207
							228	9									
03	17112	X	14114	-0-	-2998	-0-	38	1	14064	2	N	11					218
							12	9									
04	15330	X	7783	-0-	-7547	-0-	7772	2	11	9	N	10					228
*05	15917	X	15917	-0-	-0-	-0-	15898	2	19	9	N	17					245

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

12	34317	X	8070	-0-	-26247	-0-	304	1	7650	2	N	105					301
							116	9									
01	34317	X	7635	-0-	-26682	-0-	283	1	7236	2	N	105					406
							116	9									
*02	30996	X	7394	-0-	-23602	-0-	24	1	7370	2	N	-0-	91	7			315
*03	34317	X	7535	-0-	-26782	-0-	7480	2	55	9	N	50					365
*04	7534	X	7534	-0-	-0-	-0-	7442	2	92	9	N	84	199	1			250
05	8153	X	7839	-0-	-314	-0-	7643	2	196	9	N	178	196	1			232

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

12	62124	X	17315	-0-	-44809	-0-	17280	2	35	9	N	32	186	1			72
01	62124	X	18472	-0-	-43652	-0-	18425	2	47	9	N	43					115
02	56112	X	16959	-0-	-39153	-0-	99	1	16736	2	N	113					228
							124	9									
03	62124	X	20312	-0-	-41812	-0-	118	1	20157	2	N	34					262
							37	9									
*04	20430	X	19724	-0-	-706	-0-	96	1	19560	2	N	62	194	1			130
							68	9									
*05	18620	X	18620	-0-	-0-	-0-	99	1	18424	2	N	88					218
							97	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6820	X	706	-0-	-6114	-0-	18	1	360	2	N	298	337	1			1533
							328	9									
01	6820	X	785	-0-	-6035	-0-	17	1	347	2	N	383	522	1			1394
							421	9									
*02	6160	X	-0-	-0-	-6160	-0-					N	-0-	1232	7			162
*03	6820	X	157	-0-	-6663	-0-	8	1	149	2	N	-0-					162
*04	750	X	-0-	-0-	-750	-0-					N	-0-					162
*05	1432	X	1432	-0-	-0-	-0-	27	1	812	2	N	539	389	1			312
							593	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

12	961	N	802	-0-	-159	-0-	105	1	697	2	N	-0-					-0-
01	1015	N	1015	-0-	-0-	-0-	122	1	893	2	N	-0-					-0-
02	980	N	579	-0-	-401	-0-	130	1	449	2	N	-0-					-0-
03	1108	N	1108	-0-	-0-	-0-	130	1	978	2	N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	117	1	874	2	N	-0-					-0-
*05	940	N	940	-0-	-0-	-0-	130	1	810	2	N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

12	1240	N	1195	-0-	-45	-0-	1195	2			N	-0-					25
01	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-					25
02	1204	N	1139	-0-	-65	-0-	1139	2			N	-0-					25
03	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					25
04	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					25
05	1271	N	958	-0-	-313	-0-	958	2			N	-0-					25

BRADLEY -D- WELL #: 1 RRCID -> 113643 COMPL. DATE 08/18/1983 TOTAL DEPTH 7815 PERF. 7674 - 7698

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

12	1116	N	459	-0-	-657	-0-	457	2	2	9	N	2					174
01	1178	N	784	-0-	-394	-0-	769	2	15	9	N	14					188
02	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					188
03	921	N	921	-0-	-0-	-0-	921	2			N	-0-					188
04	907	N	907	-0-	-0-	-0-	907	2			N	-0-					188
05	1581	N	1188	-0-	-393	-0-	1188	2			N	-0-					188

LEONORE -C- WELL #: 1 RRCID -> 145185 COMPL. DATE 04/13/1993 TOTAL DEPTH 10060 PERF. 7636 - 7660

12	713	N	570	-0-	-143	-0-	38	1	528	2	N	4					114
							4	9									
01	662	N	662	-0-	-0-	-0-	35	1	624	2	N	3					117
							3	9									
02	672	N	525	-0-	-147	-0-	32	1	491	2	N	2					119
							2	9									
03	675	N	675	-0-	-0-	-0-	30	1	634	2	N	10					129
							11	9									
04	630	N	540	-0-	-90	-0-	38	1	499	2	N	3					132
							3	9									
05	589	N	458	-0-	-131	-0-	30	1	411	2	N	15					147
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2928	X	2928	-0-	-0-	-0-	45	1	2869	2	N	13					135
							14	9									
01	3501	X	3501	-0-	-0-	-0-	45	1	3415	2	N	37					172
							41	9									
02	2385	X	2385	-0-	-0-	-0-	37	1	2346	2	N	2					174
							2	9									
03	3034	X	3034	-0-	-0-	-0-	45	1	2927	2	N	56	112	1			118
							62	9									
04	3090	X	2718	-0-	-372	-0-	45	1	2650	2	N	21					139
							23	9									
05	3193	X	2645	-0-	-548	-0-	39	1	2594	2	N	11					150
							12	9									

SCHULTZ "3" WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1676	-0-	-649	-0-	1635	2	41	9	N	37					259
01	2283	N	2283	-0-	-0-	-0-	2242	2	41	9	N	37					296
02	1848	N	1536	-0-	-312	-0-	1521	2	15	9	N	14	187	1			123
03	2222	N	2222	-0-	-0-	-0-	2133	2	89	9	N	81					204
04	2220	N	1982	-0-	-238	-0-	1948	2	34	9	N	31					235
*05	2008	N	2008	-0-	-0-	-0-	1979	2	29	9	N	26					261

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1307	-0-	-274	-0-	45	1	1262	2	N	-0-					-0-
01	1271	N	776	-0-	-495	-0-	28	1	748	2	N	-0-					-0-
02	1120	N	-0-	-0-	-1120	-0-					N	-0-					-0-
03	1302	N	1138	-0-	-164	-0-	29	1	1109	2	N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	45	1	1064	2	N	-0-					-0-
*05	1008	N	1008	-0-	-0-	-0-	45	1	963	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1463	-0-	-56	-0-	1463	2			N	-0-					-0-
01	1674	N	1261	-0-	-413	-0-	1261	2			N	-0-					-0-
02	1568	N	949	-0-	-619	-0-	949	2			N	-0-					-0-
03	1457	N	1126	-0-	-331	-0-	1126	2			N	-0-					-0-
04	1230	N	752	-0-	-478	-0-	752	2			N	-0-					-0-
*05	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10241	X	10241	-0-	-0-	-0-	44	1	10197	2	N	-0-					107
01	9334	X	9334	-0-	-0-	-0-	44	1	9290	2	N	-0-					107
02	7764	X	7764	-0-	-0-	-0-	45	1	7719	2	N	-0-					107
03	7963	X	7963	-0-	-0-	-0-	45	1	7918	2	N	-0-					107
04	7245	X	7245	-0-	-0-	-0-	45	1	7200	2	N	-0-					107
*05	7256	X	7256	-0-	-0-	-0-	45	1	7211	2	N	-0-					107

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

12	2625	N	2625	-0-	-0-	-0-	109	1	2344	2	N	156	170	1			33
							172	9									
01	2759	N	2483	-0-	-276	-0-	109	1	2374	2	N	-0-					33
02	2464	N	2216	-0-	-248	-0-	117	1	2084	2	N	14					47
							15	9									
03	2635	N	2532	-0-	-103	-0-	109	1	2409	2	N	13					60
							14	9									
04	2400	N	2343	-0-	-57	-0-	109	1	2221	2	N	12					72
							13	9									
*05	2854	N	2854	-0-	-0-	-0-	117	1	2717	2	N	18					90
							20	9									

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

12	837	N	605	-0-	-232	-0-	79	1	513	2	N	12					107
							13	9									
01	992	N	612	-0-	-380	-0-	87	1	483	2	N	38					145
							42	9									
02	644	N	282	-0-	-362	-0-	84	1	198	2	N	-0-					145
03	620	N	260	-0-	-360	-0-	94	1	136	2	N	27					172
							30	9									
04	600	N	353	-0-	-247	-0-	98	1	242	2	N	12					184
							13	9									
*05	604	N	604	-0-	-0-	-0-	117	1	467	2	N	18					202
							20	9									

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

12	2752	N	2752	-0-	-0-	-0-	75	1	2456	2	N	201	369	1			62
							221	9									
01	2930	N	2930	-0-	-0-	-0-	75	1	2638	2	N	197					259
							217	9									
02	1708	X	1570	-0-	-138	-0-	59	1	1498	2	N	12	184	1			87
							13	9									
03	1976	X	1976	-0-	-0-	-0-	87	1	1610	2	N	254	262	1			79
							279	9									
04	1830	X	1726	-0-	-104	-0-	59	1	1535	2	N	120					199
							132	9									
05	1891	X	266	-0-	-1625	-0-	11	1	207	2	N	44	181	1			62
							48	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7068	X	7002	-0-	-66	-0-	45	1	6957	2	N	-0-					84
01	6882	X	6444	-0-	-438	-0-	39	1	6405	2	N	-0-					84
02	6216	X	5105	-0-	-1111	-0-	35	1	5036	2	N	31					115
							34	9									
03	7006	X	6077	-0-	-929	-0-	38	1	5978	2	N	55					170
							61	9									
04	6780	X	5442	-0-	-1338	-0-	33	1	5409	2	N	-0-					170
05	7006	X	5769	-0-	-1237	-0-	32	1	5737	2	N	-0-					170

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3492	-0-	-569	-0-	50	1	3442	2	N	-0-					-0-
01	4092	X	3387	-0-	-705	-0-	39	1	3348	2	N	-0-					-0-
02	4284	X	3489	-0-	-795	-0-	49	1	3440	2	N	-0-					-0-
03	4743	X	4040	-0-	-703	-0-	50	1	3990	2	N	-0-					-0-
04	4590	X	3055	-0-	-1535	-0-	32	1	3023	2	N	-0-					-0-
05	3875	X	3865	-0-	-10	-0-	48	1	3817	2	N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	4370	-0-	-1055	-0-	146	1	4147	2	N	70					164
							77	9									
01	5425	X	4553	-0-	-872	-0-	174	1	4288	2	N	83					247
							91	9									
02	4900	X	2728	-0-	-2172	-0-	143	1	2572	2	N	12					259
							13	9									
03	5332	X	3853	-0-	-1479	-0-	174	1	3591	2	N	80	190	1			149
							88	9									
04	4470	X	3990	-0-	-480	-0-	174	1	3769	2	N	43					192
							47	9									
05	4557	X	4171	-0-	-386	-0-	174	1	3951	2	N	42					234
							46	9									

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15686	X	14780	-0-	-906	-0-	140	1	14417	2	N	203	190	1			307
							223	9									
01	15180	X	13607	-0-	-1573	-0-	140	1	13248	2	N	199	190	1			316
							219	9									
02	13636	X	11553	-0-	-2083	-0-	140	1	11263	2	N	136	190	1			262
							150	9									
03	14787	X	12013	-0-	-2774	-0-	140	1	11730	2	N	130	189	1			203
							143	9									
04	14310	X	6201	-0-	-8109	-0-	140	1	6018	2	N	39					242
							43	9									
05	14787	X	6930	-0-	-7857	-0-	140	1	6718	2	N	65	185	1			122
							72	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	11160	-0-	11160	458618	202	1	10076	2	N	802	748	1			418
							882	9									
01	471947	X	13329	-0-	-458618	-0-	202	1	12361	2	N	696	751	1			363
							766	9									
02	25620	X	10513	-0-	-15107	-0-	180	1	9790	2	N	494	369	1			488
							543	9									
03	15203	X	15203	-0-	-0-	-0-	202	1	14290	2	N	646	726	1			408
							711	9									
04	13385	X	13385	-0-	-0-	-0-	202	1	12625	2	N	507	187	1			728
							558	9									
05	13330	X	12748	-0-	-582	-0-	182	1	12052	2	N	467	921	1			274
							514	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53537	X	19950	-0-	-33587	-0-	202	1	19420	2	N	298	377	1			204
							328	9									
01	53537	X	18187	-0-	-35350	-0-	195	1	17706	2	N	260	191	1			273
							286	9									
02	19572	X	14290	-0-	-5282	-0-	188	1	13896	2	N	187	185	1			275
							206	9									
03	19964	X	19863	-0-	-101	-0-	202	1	19406	2	N	232	179	1			328
							255	9									
04	19320	X	18081	-0-	-1239	-0-	202	1	17630	2	N	226					554
							249	9									
05	19964	X	16767	-0-	-3197	-0-	202	1	16326	2	N	217	560	1			211
							239	9									

SUNDOWN ENERGY LP 829482
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

12	279	N	21	-0-	-258	-0-	21	1			N	-0-					217
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					217
02	224	N	160	-0-	-64	-0-	147	2	13	9	N	12	173	1			56
03	311	N	311	-0-	-0-	-0-	297	2	14	9	N	13					69
*04	341	N	341	-0-	-0-	-0-	291	2	50	9	N	45					114
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

12	3224	X	2482	-0-	-742	-0-	119	1	2120	3	N	221	198	1			295
							243	9									
01	3224	X	2538	-0-	-686	-0-	124	1	2166	3	N	225					520
							248	9									
02	2912	X	2144	-0-	-768	-0-	107	1	1825	3	N	193					713
							212	9									
03	3224	X	2313	-0-	-911	-0-	129	1	1940	3	N	222	533	1			402
							244	9									
04	2670	X	2532	-0-	-138	-0-	135	1	2121	3	N	251	358	1			295
							276	9									
*05	2572	X	2572	-0-	-0-	-0-	178	1	2154	3	N	218	175	1			338
							240	9									

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

12	186	N	184	-0-	-2	-0-	184	2			N	-0-					173
01	221	N	221	-0-	-0-	-0-	217	2	4	9	N	4					177
02	227	N	227	-0-	-0-	-0-	207	2	20	9	N	18					195
03	246	N	246	-0-	-0-	-0-	224	2	22	9	N	20					215
04	217	N	217	-0-	-0-	-0-	211	2	6	9	N	5					220
05	248	N	218	-0-	-30	-0-	218	2			N	-0-					220

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	544	N	544	-0-	-0-	-0-	1	1	462	2	N	74					259
							81	9									
01	620	N	533	-0-	-87	-0-	1	1	485	2	N	43					302
							47	9									
02	504	N	469	-0-	-35	-0-	1	1	411	2	N	52					354
							57	9									
03	573	N	573	-0-	-0-	-0-	1	1	484	2	N	80					434
							88	9									
04	571	N	571	-0-	-0-	-0-	2	1	506	2	N	57	198	1			293
							63	9									
05	527	N	489	-0-	-38	-0-	3	1	427	2	N	54	192	1			155
							59	9									

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2785	-0-	-67	-0-	80	1	2680	2	N	23					74
							25	9									
01	2852	X	2720	-0-	-132	-0-	68	1	2624	2	N	25					99
							28	9									
02	2464	N	2428	-0-	-36	-0-	44	1	2347	2	N	34					133
							37	9									
03	2790	N	2683	-0-	-107	-0-	56	1	2619	2	N	7					140
							8	9									
04	2640	N	2517	-0-	-123	-0-	52	1	2440	2	N	23					163
							25	9									
05	2697	N	2635	-0-	-62	-0-	48	1	2566	2	N	19					182
							21	9									

WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	62	-0-	-31	-0-	61	3	1	9	N	1					73
01	93	N	6	-0-	-87	-0-	6	3			N	-0-					73
02	84	N	19	-0-	-65	-0-	19	3			N	-0-					73
03	62	N	35	-0-	-27	-0-	33	3	2	9	N	2					75
04	48	N	48	-0-	-0-	-0-	47	3	1	9	N	1					76
*05	92	N	92	-0-	-0-	-0-	88	3	4	9	N	4					80

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	X	299	-0-	-1096	-0-	7	1	290	3	N	-0-					47
							2	4									
01	1519	X	1259	-0-	-260	-0-	38	1	1217	3	N	2					49
							2	4	2	9							
02	1372	X	201	-0-	-1171	-0-	3	1	187	3	N	8					57
							2	4	9	9							
03	1519	X	797	-0-	-722	-0-	19	1	776	3	N	-0-					57
							2	4									
04	1170	X	783	-0-	-387	-0-	16	1	755	3	N	9					66
							2	4	10	9							
05	1271	X	720	-0-	-551	-0-	16	1	696	3	N	5					71
							2	4	6	9							

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER WELL #: 2 RRCID -> 156885 COMPL. DATE 10/25/1995 TOTAL DEPTH 7712 PERF. 6046 - 6066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BORN, ALEX "F" WELL #: 1 RRCID -> 157414 COMPL. DATE 12/29/1995 TOTAL DEPTH 7580 PERF. 6002 - 6022

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
QEP ENERGY COMPANY 684474
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2899	R	2899	-0-	-0-	-0-	21	1	2839	2	N	35					112
							39	9									
01	3207	R	3207	-0-	-0-	-0-	21	1	3009	2	N	161	194	1			79
							177	9									
02	3372	R	3372	-0-	-0-	-0-	21	1	3262	2	N	81					160
							89	9									
03	3368	R	3368	-0-	-0-	-0-	21	1	3262	2	N	77					237
							85	9									
04	4382	R	4382	-0-	-0-	-0-	21	1	4340	2	N	19	196	1			60
							21	9									
*05	7147	R	7147	-0-	-0-	-0-	21	1	7029	2	N	88					148
							97	9									

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1169	N	1169	-0-	-0-	-0-	41	1	1126	3	N	-0-					24
							2	4									
01	961	N	907	-0-	-54	-0-	30	1	875	3	N	-0-					24
							2	4									
02	880	N	880	-0-	-0-	-0-	36	1	820	3	N	20					44
							2	4	22	9							
03	1178	N	916	-0-	-262	-0-	29	1	885	3	N	-0-					44
							2	4									
04	865	N	865	-0-	-0-	-0-	28	1	835	3	N	-0-					44
							2	4									
*05	1214	N	1214	-0-	-0-	-0-	26	1	1186	3	N	-0-					44
							2	4									

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1096	-0-	-175	-0-	1096	2			N	-0-					-0-
01	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
02	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
03	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
04	1800	N	1465	-0-	-335	-0-	1465	2			N	-0-					-0-
05	1705	N	1594	-0-	-111	-0-	1594	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EXXON MOBIL CORPORATION 257128
DOYLE, JOHN B. WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2414	-0-	-97	-0-	2368	2	46	9	N	42					139
01	2511	N	2417	-0-	-94	-0-	2397	2	20	9	N	18					157
02	2268	N	2080	-0-	-188	-0-	2073	2	7	9	N	6	78	1			85
03	2519	N	2519	-0-	-0-	-0-	2498	2	21	9	N	19					104
04	2312	N	2312	-0-	-0-	-0-	2291	2	21	9	N	19					123
05	2201	N	-0-	-0-	-2201	-0-					N	31					154

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, W.D. -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

12	3210 X	3210	-0-	-0-	-0-	3210	2			N	-0-					73
01	3126 X	3126	-0-	-0-	-0-	3126	2			N	-0-					73
02	2923 X	2923	-0-	-0-	-0-	2923	2			N	-0-					73
03	3271 X	3271	-0-	-0-	-0-	3271	2			N	-0-					73
04	3250 X	3250	-0-	-0-	-0-	3247	2	3	9	N	3					76
05	DLQ G-10	-0-	-0-	-0-	-0-					N	1					77

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

12	2139 N	1812	-0-	-327	-0-	1812	2			N	-0-					90
01	2046 N	1316	-0-	-730	-0-	1286	2	30	9	N	27					117
02	2128 N	1124	-0-	-1004	-0-	1096	2	28	9	N	25					142
03	1546 N	1546	-0-	-0-	-0-	1540	2	6	9	N	5					147
04	1770 N	1562	-0-	-208	-0-	1525	2	37	9	N	34	162	1			19
05	1240 N	-0-	-0-	-1240	-0-					N	2					21

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

12	5084 X	4979	-0-	-105	-0-	4914	2	65	9	N	59	195	1			60
01	5084 X	4630	-0-	-454	-0-	4586	2	44	9	N	40					100
02	4399 X	4399	-0-	-0-	-0-	4308	2	91	9	N	83					183
03	5177 X	5109	-0-	-68	-0-	5040	2	69	9	N	63	191	1			55
04	5076 X	5076	-0-	-0-	-0-	5054	2	22	9	N	20					75
05	4991 X	-0-	-0-	-4991	-0-					N	58					133

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					43
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					43
02	140	N	128	-0-	-12	-0-	127	2	1	9	N	1					44
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					44
04	180	N	120	-0-	-60	-0-	114	2	6	9	N	5					49
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					49

DOYLE, JOHN B. 705 WELL #: 3 RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17608	X	1622	-0-	-15986	-0-	1622	2			N	-0-					198
01	16988	X	-0-	-0-	-16988	-0-					N	-0-					198
02	23619	X	23619	-0-	-0-	-0-	23385	2	234	9	N	213					411
03	18749	X	18749	-0-	-0-	-0-	18589	2	160	9	N	145	366	1			190
04	17336	X	17336	-0-	-0-	-0-	17145	2	191	9	N	174	165	1			199
05	23963	X	-0-	-0-	-23963	-0-					N	152					351

TRENFIELD WELL #: 2 RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	X	6177	-0-	-550	-0-	6177	2			N	-0-					114
01	6727	X	6356	-0-	-371	-0-	6356	2			N	-0-					114
02	6076	X	5507	-0-	-569	-0-	5507	2			N	-0-					114
03	6727	X	6138	-0-	-589	-0-	6138	2			N	-0-					114
04	6270	X	5844	-0-	-426	-0-	5838	2	6	9	N	5					119
05	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					119

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3968	-0-	-93	-0-	3957	2	11	9	N	10					98
01	4061	X	3115	-0-	-946	-0-	3090	2	25	9	N	23					121
02	3668	X	3063	-0-	-605	-0-	3044	2	19	9	N	17	119	1			19
03	4061	X	3802	-0-	-259	-0-	3787	2	15	9	N	14					33
04	3930	X	3285	-0-	-645	-0-	3268	2	17	9	N	15					48
05	3565	X	-0-	-0-	-3565	-0-					N	16					64

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 6 RRCID -> 180648 COMPL. DATE 12/27/2000 TOTAL DEPTH 10450 PERF.10214 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3881	-0-	781	1670	24	1	3857	2	N	-0-					52
01	3100	N	3827	-0-	727	2397	26	1	3739	2	N	56					108
							62	9									
02	5897	X	3500	-0-	-2397	-0-	25	1	3475	2	N	-0-					108
03	2883	X	104	-0-	-2779	-0-	2	1	102	2	N	-0-					108
04	2790	X	1358	-0-	-1432	-0-	23	1	1335	2	N	-0-					108
05	2883	X	2490	-0-	-393	-0-	31	1	2449	2	N	9					117
							10	9									

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

12	2604	X	1839	-0-	-765	-0-	39	1	1800	2	N	-0-					-0-
01	2604	X	1903	-0-	-701	-0-	24	1	1879	2	N	-0-					-0-
02	2567	N	2567	-0-	-0-	-0-	12	1	2555	2	N	-0-					-0-
03	2853	N	2853	-0-	-0-	-0-	15	1	2838	2	N	-0-					-0-
04	2702	N	2702	-0-	-0-	-0-	15	1	2687	2	N	-0-					-0-
*05	2772	N	2772	-0-	-0-	-0-	15	1	2757	2	N	-0-					-0-

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

12	496	N	483	-0-	-13	-0-	9	1	472	3	N	-0-					55
							2	4									
01	544	N	544	-0-	-0-	-0-	20	1	520	3	N	2					57
							2	4	2	9							
02	448	N	272	-0-	-176	-0-	9	1	261	3	N	-0-					57
							2	4									
03	496	N	482	-0-	-14	-0-	8	1	472	3	N	-0-					57
							2	4									
04	510	N	476	-0-	-34	-0-	8	1	464	3	N	2					59
							2	4	2	9							
*05	480	N	480	-0-	-0-	-0-	9	1	469	3	N	-0-					59
							2	4									

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2271	-0-	-798	-0-	346	1	1751	2	N	158	196	1			132
							174	9									
01	3007	X	2455	-0-	-552	-0-	432	1	1862	2	N	146	195	1			83
							161	9									
02	2324	X	1589	-0-	-735	-0-	216	1	1345	2	N	25					108
							28	9									
03	2573	X	1397	-0-	-1176	-0-	187	1	1133	2	N	70					178
							77	9									
04	2490	X	2392	-0-	-98	-0-	432	1	1868	2	N	84					262
							92	9									
*05	2629	X	2629	-0-	-0-	-0-	446	1	2055	2	N	116					378
							128	9									

B AND G PRODUCTION, INC. 039870
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
LEE WELL #: 504 RRCID -> 214121 COMPL. DATE 10/06/2005 TOTAL DEPTH 12650 PERF. 11793 - 12534

12	T. A.	-0-	-0-	-0-	-0-						N	-0-					143
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					143
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					143
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					143
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					143
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	2	141	1	2	8	2

BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF. 12248 - 12740

12	0	W	1495	-0-	1495	51866	1294	2	201	9	N	183	184	1			259
01	0	W	2382	-0-	2382	54248	2139	2	243	9	N	221	182	1			298
02	56330	X	2082	-0-	-54248	-0-	1873	2	209	9	N	190					488
03	2697	X	2171	-0-	-526	-0-	1928	2	243	9	N	221	544	1			165
04	2610	X	799	-0-	-1811	-0-	733	2	66	9	N	60					225
05	2387	X	1181	-0-	-1206	-0-	1080	2	101	9	N	92	199	1			118

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF. 10222 - 14515

12	36425	X	29420	-0-	-7005	-0-	259	1	28196	2	N	877	903	1			596
							965	9									
01	36425	X	28447	-0-	-7978	-0-	261	1	27241	2	N	859	1038	1			417
							945	9									
02	29848	X	24847	-0-	-5001	-0-	242	1	23848	2	N	688	347	1			758
							757	9									
03	31651	X	25995	-0-	-5656	-0-	25137	2	858	9	N	780	895	1			643
04	30630	X	24790	-0-	-5840	-0-	24066	2	724	9	N	658	692	1			609
05	29419	X	23987	-0-	-5432	-0-	23242	2	745	9	N	677	879	1			407

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0	W	11140	-0-	11140	156448	753	1	8155	2	N	2029	2103	1	312
							2232	9							
01	0	W	11040	-0-	11040	167488	849	1	8006	2	N	1986	1865	1	433
							2185	9							
02	175579	X	8091	-0-	-167488	-0-	673	1	5909	2	N	1372	1317	1	488
							1509	9							
03	14105	X	8793	-0-	-5312	-0-	654	1	6480	2	N	1508	1308	1	688
							1659	9							
04	13650	X	9375	-0-	-4275	-0-	821	1	6856	2	N	1544	1720	1	512
							1698	9							
05	11129	X	8207	-0-	-2922	-0-	738	1	6076	2	N	1266	1538	1	240
							1393	9							

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

12	3534	X	1554	-0-	-1980	-0-	1519	2	35	9	N	32			372
01	3534	X	1616	-0-	-1918	-0-	1520	2	96	9	N	87	181	1	278
02	2721	X	2721	-0-	-0-	-0-	2579	2	142	9	N	129			407
03	1897	X	1897	-0-	-0-	-0-	1811	2	86	9	N	78			485
04	1560	X	891	-0-	-669	-0-	865	2	26	9	N	24	195	1	314
05	3007	X	1384	-0-	-1623	-0-	1317	2	67	9	N	61			375

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

12	87544	X	58365	-0-	-29179	-0-	268	1	56081	2	N	1833	1795	1	416
							2016	9							
01	77562	X	66146	-0-	-11416	-0-	268	1	63935	2	N	1766	1285	1	897
							1943	9							
02	70056	X	61653	-0-	-8403	-0-	242	1	59994	2	N	1288	1397	1	788
							1417	9							
03	64232	X	60057	-0-	-4175	-0-	58636	2	1421	9	N	1292	1369	1	711
04	64020	X	51085	-0-	-12935	-0-	49614	2	1471	9	N	1337	1437	1	611
05	68262	X	46858	-0-	-21404	-0-	45542	2	1316	9	N	1196	1055	1	752

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

12	0	W	94883	-0-	94883	1123347	265	1	92705	2	N	1739	1791	1	519
							1913	9							
01	0	W	85001	-0-	85001	1208348	274	1	83057	2	N	1518	1255	1	782
							1670	9							
02	0	W	69768	-0-	69768	1278116	247	1	68179	2	N	1220	1238	1	764
							1342	9							
03	0	W	67981	-0-	67981	1346097	66250	2	1731	9	N	1574	1628	1	710
04	0	W	59193	-0-	59193	1405290	57895	2	1298	9	N	1180	1449	1	441
05	0	W	56952	-0-	56952	1462242	56074	2	878	9	N	798	713	1	526

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

12	0	W	20804	-0-	20804	175932	18293	2	2511	9	N	2283	2221	1	547
01	0	W	16526	-0-	16526	192458	14388	2	2138	9	N	1944	2058	1	433
02	0	W	12222	-0-	12222	204680	10769	2	1453	9	N	1321	1304	1	450
03	0	W	14540	-0-	14540	219220	12655	2	1885	9	N	1714	1696	1	468
04	0	W	14204	-0-	14204	233424	12520	2	1684	9	N	1531	1677	1	322
*05	246307	X	12883	-0-	-233424	-0-	11454	2	1429	9	N	1299	1357	1	264

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	22127	-0-		22127	108328	14572	2	7555	9	N	6868	6357	1			687
01	0	W	27847	-0-		27847	136175	20478	2	7369	9	N	6699	6716	1			670
02	0	W	22567	-0-		22567	158742	17364	2	5203	9	N	4730	4952	1			448
03	0	W	22988	-0-		22988	181730	16830	2	6158	9	N	5598	5728	1			318
04	0	W	30297	-0-		30297	212027	24372	2	5925	9	N	5386	5091	1			613
05	0	W	35140	-0-		35140	247167	29741	2	5399	9	N	4908	5279	1			242

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

12	0	W	6329	-0-		6329	81914	444	1	4792	2	N	994	721	1			501
								1093	9									
01	0	W	4845	-0-		4845	86759	36	1	3751	2	N	962	1089	1			374
								1058	9									
02	0	W	5306	-0-		5306	92065	161	1	4038	2	N	1006	541	1			839
								1107	9									
03	0	W	6375	-0-		6375	98440	151	1	4983	2	N	1128	1067	1			900
								1241	9									
04	0	W	6654	-0-		6654	105094	245	1	5067	2	N	1220	1783	1			337
								1342	9									
05	0	W	7105	-0-		7105	112199	275	1	5638	2	N	1084	1058	1			363
								1192	9									

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

12	SHUT IN		18134	-0-		18134	20392	668	1	10350	2	N	6469	6539	1			377
								7116	9									
01	SHUT IN		27201	-0-		27201	47593	654	1	19754	2	N	6175	5659	1			893
								6793	9									
02	0	W	20183	-0-		20183	67776	362	1	15648	2	N	3794	4165	1			522
								4173	9									
03	0	W	24938	-0-		24938	92714	847	1	19019	2	N	4611	4853	1			280
								5072	9									
04	0	W	21761	-0-		21761	114475	807	1	17311	2	N	3312	2853	1			739
								3643	9									
05	0	W	21721	-0-		21721	136196	863	1	17563	2	N	2995	3259	1			475
								3295	9									

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

10	0		948	-0-		948	948	274	1	674	9	N	613					613
11	0		63482	-0-		63482	64430	265	1	59770	2	N	3134	2894	1			853
								3447	9									
12	0	W	57086	-0-		57086	121516	263	1	54500	2	N	2112	2325	1			640
								2323	9									
01	0	W	38450	-0-		38450	159966	194	1	36703	2	N	1412	1440	1			612
								1553	9									
02	0	W	33235	-0-		33235	193201	163	1	31649	2	N	1294	1086	1			820
								1423	9									
03	0	W	51939	-0-		51939	245140	196	1	49684	2	N	1872	1796	1			896
								2059	9									
04	0	W	31437	-0-		31437	276577	203	1	29968	2	N	1151	1446	1			601
								1266	9									
05	0	W	38047	-0-		38047	314624	36666	2	1381	9	N	1255	1067	1			789

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	414	194	1			220
10	0		21647	-0-	21647	21647	958	1	11157	2	N	8665	8132	1			753
							9532	9									
11	0	Z	27677	-0-	27677	49324	954	1	16123	2	N	9636	9337	1			1052
							10600	9									
12	0	Z	17319	-0-	17319	66643	1009	1	9626	2	N	6076	6139	1			989
							6684	9									
01	0	Z	24256	-0-	24256	90899	612	1	14433	2	N	8374	8778	1			585
							9211	9									
02	0	Z	21409	-0-	21409	112308	418	1	14030	2	N	6328	6416	1			497
							6961	9									
03	0	Z	24015	-0-	24015	136323	15977	2	8038	9	N	7307	7335	1			469
04	0	Z	28085	-0-	28085	164408	20836	2	7249	9	N	6590	6391	1			668
05	0	Z	41441	-0-	41441	205849	33239	2	8202	9	N	7456	7754	1			370

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

12	0	W	752	-0-	752	8439	744	2	8	9	N	7					117
01	0	W	732	-0-	732	9171	724	2	8	9	N	7					124
02	0	W	629	-0-	629	9800	626	2	3	9	N	3					127
03	0	W	706	-0-	706	10506	704	2	2	9	N	2					129
04	0	W	687	-0-	687	11193	675	2	12	9	N	11					140
*05	3100	N	720	-0-	-2380	8813	709	2	11	9	N	10					150

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

12	465	N	345	-0-	-120	-0-	47	1	298	3	N	-0-					13
01	414	N	414	-0-	-0-	-0-	47	1	286	3	N	74					87
							81	9									
02	280	N	274	-0-	-6	-0-	39	1	235	3	N	-0-					87
03	341	N	292	-0-	-49	-0-	292	3			N	-0-					87
04	390	N	269	-0-	-121	-0-	269	3			N	-0-					87
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					87

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

12	634	N	634	-0-	-0-	-0-	604	2	30	9	N	27					225
01	578	N	578	-0-	-0-	-0-	565	2	13	9	N	12					237
02	588	N	476	-0-	-112	-0-	462	2	14	9	N	13					250
03	620	N	435	-0-	-185	-0-	429	2	6	9	N	5					255
04	570	N	384	-0-	-186	-0-	382	2	2	9	N	2					257
*05	761	N	761	-0-	-0-	-0-	748	2	13	9	N	12					269

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMOUNT OPERATING LLC 385841
URSCHEL WELL #: 6501 RRCID -> 266831 COMPL. DATE 12/08/2011 TOTAL DEPTH 9262 PERF. 8586 - 9152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	-0-	-0-	-0-	-0-					N	11					203
01	SHUT IN	-0-	-0-	-0-	-0-					N	14	165	1			52
02	SHUT IN	-0-	-0-	-0-	-0-					N	49					101
03	SHUT IN	-0-	-0-	-0-	-0-					N	45					146
04	SHUT IN	-0-	-0-	-0-	-0-					N	26					172
05	14B2 EXT	-0-	-0-	-0-	-0-					N	26					198

HOLMES EXPLORATION, LLC 394700
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

12	6510 X	6163	-0-	-347	-0-	431	1	5675	2	N	52					336
						57	9									
01	6200 X	5788	-0-	-412	-0-	185	1	5603	2	N	-0-	198	1			138
02	5488 X	5150	-0-	-338	-0-	295	1	4804	2	N	46					184
						51	9									
03	5782 X	5782	-0-	-0-	-0-	200	1	5497	2	N	77					261
						85	9									
04	5364 X	5364	-0-	-0-	-0-	194	1	5162	2	N	7					268
						8	9									
*05	5248 X	5248	-0-	-0-	-0-	118	1	5090	2	N	36	197	1			107
						40	9									

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

12	4382 X	4382	-0-	-0-	-0-	305	1	4016	2	N	55					381
						61	9									
01	4207 X	4207	-0-	-0-	-0-	134	1	4043	2	N	27	201	1			207
						30	9									
02	3834 X	3834	-0-	-0-	-0-	220	1	3581	2	N	30					237
						33	9									
03	4483 X	4483	-0-	-0-	-0-	156	1	4273	2	N	49					286
						54	9									
04	4199 X	4199	-0-	-0-	-0-	151	1	4023	2	N	23	182	1			127
						25	9									
*05	4218 X	4218	-0-	-0-	-0-	95	1	4079	2	N	40					167
						44	9									

WINSTON 537 WELL #: 3H RRCID -> 232350 COMPL. DATE 09/24/2007 TOTAL DEPTH 7966 PERF. 8494 - 9292

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					129
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					129
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					129

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

12	8122 X	8122	-0-	-0-	-0-	574	1	7548	2	N	-0-					246
01	6820 X	6338	-0-	-482	-0-	203	1	6135	2	N	-0-					246
02	6244 X	-0-	-0-	-6244	-0-					N	-0-					246
03	0 X	-0-	-0-	-0-	-0-					N	-0-					246
04	5408 X	5408	-0-	-0-	-0-	195	1	5195	2	N	16	190	1			72
						18	9									
*05	6596 X	6596	-0-	-0-	-0-	149	1	6405	2	N	38					110
						42	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
MCQUIDDY WELL #: 1 RRCID -> 081566 COMPL. DATE 10/17/1978 TOTAL DEPTH 12500 PERF. 9360 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	5	1	65	2	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	31	1	106	2	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	28	1	72	2	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	27	1	109	2	N	-0-					-0-
04	120	N	52	-0-	-68	-0-	1	1	51	2	N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	30	1	102	2	N	-0-					-0-

SABINE OIL & GAS LLC 742142
KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	40839	-0-	40839	933434	39543	2	1296	9	N	1178	1576	1			325
01	0	W	35938	-0-	35938	969372	35208	2	730	9	N	664	393	1			596
02	0	W	26659	-0-	26659	996031	25970	2	689	9	N	626	197	1			1025
03	0	W	34537	-0-	34537	1030568	33643	2	894	9	N	813	1564	1			274
04	0	W	28479	-0-	28479	1059047	140	1	27612	2	N	661	586	1			349
							727	9									
*05	0	W	28761	-0-	28761	1087808	155	1	27889	2	N	652	772	1			229
							717	9									

MAYS TRUST 81 WELL #: 1H RRCID -> 267529 COMPL. DATE 02/25/2012 TOTAL DEPTH 9397 PERF. 9760 - 13630

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	29034	-0-	29034	515880	28179	2	855	9	N	777	600	1			633
*01	0	Z	27661	-0-	27661	543541	26874	2	787	9	N	715	600	1			748
*02	0	Z	19702	-0-	19702	563243	19293	2	409	9	N	372	201	1			919
03	0	Z	28352	-0-	28352	591595	27282	2	1070	9	N	973	999	1			893
04	0	Z	23077	-0-	23077	614672	155	1	22141	2	N	710	1193	1			410
							781	9									
*05	0	Z	22941	-0-	22941	637613	155	1	22042	2	N	676	784	1			302
							744	9									

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	64519	-0-	64519	748612	63291	2	1228	9	N	1116	1158	1			588
*01	0	W	61332	-0-	61332	809944	60387	2	945	9	N	859	589	1			858
*02	0	W	43902	-0-	43902	853846	43295	2	607	9	N	552	585	1			825
03	0	W	56354	-0-	56354	910200	54689	2	1665	9	N	1514	1569	1			770
04	0	W	47838	-0-	47838	958038	152	1	46954	2	N	665	784	1	163	7	488
							732	9									
*05	0	W	46282	-0-	46282	1004320	155	1	45406	2	N	655	769	1			374
							721	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SABINE OIL & GAS LLC //CONT.// 742142
SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		103243	-0-	103243	192611	97986	2	5257	9	N	4779	4647	1			496
07	0		92623	-0-	92623	285234	89159	2	3464	9	N	3149	3306	1			339
08	0		79313	-0-	79313	364547	76446	2	2867	9	N	2606	2527	1			418
09	0		67710	-0-	67710	432257	65678	2	2032	9	N	1847	1924	1			341
10	0		50330	-0-	50330	482587	48167	2	2163	9	N	1966	1736	1			571
*11	541700	X	59113	-0-	-482587	-0-	57223	2	1890	9	N	1718	1746	1			543
*12	87296	X	54372	-0-	-32924	-0-	52821	2	1551	9	N	1410	1370	1			583
*01	87296	X	52765	-0-	-34531	-0-	51267	2	1498	9	N	1362	1364	1			581
*02	78848	X	38732	-0-	-40116	-0-	37861	2	871	9	N	792	780	1			593
*03	87296	X	49233	-0-	-38063	-0-	47720	2	1513	9	N	1375	1554	1			414
*04	84480	X	44091	-0-	-40389	-0-	155	1	42584	2	N	1229	1361	1			282
							1352	9									
*05	87296	X	41496	-0-	-45800	-0-	155	1	40074	2	N	1152	1156	1			278
							1267	9									

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		64120	-0-	64120	77942	60596	2	3524	9	N	3204	3214	1			274
07	0		62070	-0-	62070	140012	60079	2	1991	9	N	1810	1721	1			363
*08	0		47947	-0-	47947	187959	45942	2	2005	9	N	1823	2011	1			175
09	0		35921	-0-	35921	223880	34858	2	1063	9	N	966	765	1			376
10	0		29249	-0-	29249	253129	28373	2	876	9	N	796	751	1			421
*11	277077	X	23948	-0-	-253129	-0-	23266	2	682	9	N	620	909	1			132
*12	21550	X	21550	-0-	-0-	-0-	20968	2	582	9	N	529	362	1			299
*01	21204	X	17490	-0-	-3714	-0-	16925	2	565	9	N	514	562	1			251
*02	19152	X	13695	-0-	-5457	-0-	13134	2	561	9	N	510	379	1			382
*03	21204	X	15449	-0-	-5755	-0-	14843	2	606	9	N	551	561	1			372
*04	20520	X	13558	-0-	-6962	-0-	150	1	12927	2	N	437	381	1	62	7	366
							481	9									
*05	21204	X	13206	-0-	-7998	-0-	155	1	12629	2	N	384	548	1			202
							422	9									

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	3703	-0-	-2776	-0-	360	1	3295	2	N	44					219
							48	9									
01	6076	X	4361	-0-	-1715	-0-	320	1	3974	2	N	61					280
							67	9									
02	5208	X	1602	-0-	-3606	-0-	120	1	1462	2	N	18					298
							20	9									
03	5642	X	4967	-0-	-675	-0-	400	1	4494	2	N	66					364
							73	9									
04	5460	X	5446	-0-	-14	-0-	480	1	4885	2	N	74					438
							81	9									
05	4371	X	3453	-0-	-918	-0-	360	1	3034	2	N	54					492
							59	9									

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	824	-0-	824 B	-3237	824	2			N	-0-					55
01	0	N	902	-0-	902 B	-2335	902	2			N	-0-					55
02	0	N	828	-0-	828 B	-1507	828	2			N	-0-					55
03	0	N	707	-0-	707 B	-800	707	2			N	-0-					55
04	0	N	NO RPT	-0-	-0- B	-800					N	NO RPT					55
05	0	N	NO RPT	-0-	-0- B	-800					N	NO RPT					55

LIPSCOMB, SW. (ATOKA) //CONT.// 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	241	N	241	-0-	-0- B	-0-	38	1	203	2	N	-0-					31
01	250	N	250	-0-	-0- B	-0-	62	1	188	2	N	-0-					31
02	252	N	232	-0-	-20 B	-0-	56	1	175	2	N	1					32
							1	9									
03	248	N	225	-0-	-23 B	-0-	62	1	163	2	N	-0-					32
04	240	N	229	-0-	-11 B	-0-	50	1	178	2	N	1					33
							1	9									
05	248	N	229	-0-	-19 B	-0-	62	1	167	2	N	-0-					33

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JOSEPHINE WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	433	-0-	-32 B	-0-	7	1	417	2	N	8					65
							9	9									
01	434	N	379	-0-	-55 B	-0-	8	1	368	2	N	3					68
							3	9									
02	392	N	320	-0-	-72 B	-0-	12	1	298	2	N	9					77
							10	9									
03	434	N	385	-0-	-49 B	-0-	10	1	363	2	N	11					88
							12	9									
04	360	N	353	-0-	-7 B	-0-	13	1	327	2	N	12					100
							13	9									
*05	488	N	488	-0-	-0- B	-0-	25	1	446	2	N	15					115
							17	9									

AMY WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	2250	-0-	-261 B	-0-	35	1	2215	2	N	-0-					137
01	2325	N	1709	-0-	-616 B	-0-	35	1	1674	2	N	-0-					137
02	2268	N	1546	-0-	-722 B	-0-	58	1	1487	2	N	1					138
							1	9									
03	2263	N	1925	-0-	-338 B	-0-	51	1	1870	2	N	4					142
							4	9									
04	1673	N	1673	-0-	-0- B	-0-	65	1	1608	2	N	-0-					142
*05	2247	N	2247	-0-	-0- B	-0-	121	1	2126	2	N	-0-					142

CHESAPEAKE OPERATING, INC. 147715
CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF. 10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40858	X	35946	-0-	-4912 B	-0-	34604	2	1342	9	N	1220	1321	1			473
01	40858	X	32533	-0-	-8325 B	-0-	31323	2	1210	9	N	1100	917	1			656
02	36064	X	27023	-0-	-9041 B	-0-	26059	2	964	9	N	876	715	1			817
03	39928	X	26862	-0-	-13066 B	-0-	25825	2	1037	9	N	943	899	1			861
04	38640	X	22693	-0-	-15947 B	-0-	21821	2	872	9	N	793	1252	1			402
05	35960	X	20819	-0-	-15141 B	-0-	20012	2	807	9	N	734	507	1			629

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	6726	-0-	6726 B	171472	849	1	4984	2	N	812	789	1			349
							893	9									
01	0	W	2349	-0-	2349 B	173821	419	1	1660	2	N	245	361	1			233
							270	9									
02	0	W	3113	-0-	3113 B	176934	601	1	1837	2	N	614	484	1			363
							675	9									
03	0	W	5472	-0-	5472 B	182406	557	1	4090	2	N	750	715	1			398
							825	9									
04	0	W	6342	-0-	6342 B	188748	781	1	4789	2	N	702	757	1			343
							772	9									
05	0	W	3545	-0-	3545 B	192293	668	1	2409	2	N	425	551	1			217
							468	9									

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	7758	-0-	7758 B	89008	863	1	6448	2	N	406	399	1			216
							447	9									
01	0	W	7256	-0-	7256 B	96264	863	1	5991	2	N	365	369	1			212
							402	9									
02	0	W	4408	-0-	4408 B	100672	738	1	3424	2	N	224					436
							246	9									
03	0	W	6365	-0-	6365 B	107037	640	1	5470	2	N	232	366	1			302
							255	9									
04	0	W	4080	-0-	4080 B	111117	739	1	3062	2	N	254	350	1			206
							279	9									
05	0	W	5399	-0-	5399 B	116516	863	1	4235	2	N	274	178	1			302
							301	9									

CISCO OPERATING, LLC 154107
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

12	1178	N	1133	-0-	-45 B	-0-	1133	2			N	-0-					95
01	1147	N	968	-0-	-179 B	-0-	966	2	2	9	N	2					97
02	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					97
03	1147	N	1127	-0-	-20 B	-0-	1127	2			N	-0-					97
*04	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					97
*05	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					97

EMPIRE OPERATING, INC. 251483
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

12	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					171
01	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					171
02	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					171
03	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					171
*04	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					171
*05	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					171

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

12	744	N	733	-0-	-11 B	-0-	733	2			N	-0-					27
01	713	N	709	-0-	-4 B	-0-	709	2			N	-0-					27
02	644	N	607	-0-	-37 B	-0-	607	2			N	-0-					27
03	744	N	702	-0-	-42 B	-0-	702	2			N	-0-					27
04	690	N	667	-0-	-23 B	-0-	667	2			N	-0-					27
*05	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					27

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN, C. E. UNIT WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1080	N	1080	-0-	-0-	B	-0-	1080	2			N	-0-					64
01	955	N	955	-0-	-0-	B	-0-	955	2			N	-0-					64
02	1064	N	886	-0-	-178	B	-0-	886	2			N	-0-					64
03	1085	N	1010	-0-	-75	B	-0-	1010	2			N	-0-					64
04	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					64
05	992	N	981	-0-	-11	B	-0-	981	2			N	-0-					64

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3528	X	3528	-0-	-0-	B	-0-	3528	2			N	-0-					109
01	3374	X	3374	-0-	-0-	B	-0-	3374	2			N	-0-					109
02	2941	X	2941	-0-	-0-	B	-0-	2941	2			N	-0-					109
03	3154	X	3154	-0-	-0-	B	-0-	3154	2			N	-0-					109
04	2955	X	2955	-0-	-0-	B	-0-	2955	2			N	-0-					109
*05	2937	X	2937	-0-	-0-	B	-0-	2937	2			N	-0-					109

EOG RESOURCES, INC. 253162
BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1034	-0-	-82	B	-0-	14	1	1020	2	N	-0-	37	1			17
01	1178	N	949	-0-	-229	B	-0-	7	1	942	2	N	-0-					17
02	868	N	718	-0-	-150	B	-0-	5	1	713	2	N	-0-					17
03	1023	N	629	-0-	-394	B	-0-	7	1	622	2	N	-0-					17
04	930	N	689	-0-	-241	B	-0-	3	1	672	2	N	13					30
								14	9									
05	806	N	621	-0-	-185	B	-0-	2	1	611	2	N	7					37
								8	9									

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2134	X	2134	-0-	-0-	B	-0-	60	1	2070	2	N	4	57	1			32
								4	9									
01	2042	X	2042	-0-	-0-	B	-0-	12	1	2010	2	N	18					50
								20	9									
02	3210	X	3210	-0-	-0-	B	-0-	18	1	3168	2	N	22					72
								24	9									
03	3091	X	3091	-0-	-0-	B	-0-	17	1	3041	2	N	30					102
								33	9									
04	1800	N	722	-0-	-1078	B	-0-	8	1	711	2	N	3	68	1			37
								3	9									
05	1860	X	1282	-0-	-578	B	-0-	11	1	1271	2	N	-0-					37

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	829	-0-	-628	B	-0-	26	1	799	2	N	4					54
								4	9									
01	1488	N	600	-0-	-888	B	-0-	6	1	591	2	N	3					57
								3	9									
02	1148	N	587	-0-	-561	B	-0-	7	1	580	2	N	-0-					57
03	1358	N	1358	-0-	-0-	B	-0-	10	1	1324	2	N	22					79
								24	9									
04	769	N	769	-0-	-0-	B	-0-	8	1	757	2	N	4	50	1			33
								4	9									
*05	753	N	753	-0-	-0-	B	-0-	8	1	745	2	N	-0-					33

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2152	N	2152	-0-	-0- B	-0-	55	1	2094	2	N	3					40
							3	9									
01	1643	N	1484	-0-	-159 B	-0-	11	1	1467	2	N	5					45
							6	9									
02	2308	N	2308	-0-	-0- B	-0-	9	1	2290	2	N	8					53
							9	9									
03	2558	N	2558	-0-	-0- B	-0-	22	1	2528	2	N	7					60
							8	9									
04	2469	N	2469	-0-	-0- B	-0-	13	1	2456	2	N	-0-	43	1			17
*05	1807	N	1807	-0-	-0- B	-0-	10	1	1797	2	N	-0-					17

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1030	N	1030	-0-	-0- B	-0-	48	1	980	2	N	2					47
							2	9									
01	1178	N	715	-0-	-463 B	-0-	7	1	708	2	N	-0-					47
02	867	N	867	-0-	-0- B	-0-	6	1	847	2	N	13					60
							14	9									
03	1023	N	772	-0-	-251 B	-0-	10	1	749	2	N	12					72
							13	9									
04	874	N	874	-0-	-0- B	-0-	9	1	865	2	N	-0-	47	1			25
05	961	N	371	-0-	-590 B	-0-	3	1	368	2	N	-0-					25

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	2900	-0-	-1409 B	-0-	23	1	2855	2	N	20					60
							22	9									
01	4278	X	3474	-0-	-804 B	-0-	18	1	3426	2	N	27					87
							30	9									
02	3864	X	2909	-0-	-955 B	-0-	17	1	2890	2	N	2					89
							2	9									
03	4123	X	3383	-0-	-740 B	-0-	43	1	3309	2	N	28	88	1			29
							31	9									
04	3660	X	3054	-0-	-606 B	-0-	11	1	3043	2	N	-0-					29
05	3472	X	1980	-0-	-1492 B	-0-	6	1	1971	2	N	3					32
							3	9									

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3437	X	3437	-0-	-0- B	-0-	3424	2	13	9	N	12	37	1			20
01	3418	X	3418	-0-	-0- B	-0-	3418	2			N	-0-					20
02	3409	X	3409	-0-	-0- B	-0-	3406	2	3	9	N	3					23
03	3088	X	3088	-0-	-0- B	-0-	3077	2	11	9	N	10					33
04	2820	X	1229	-0-	-1591 B	-0-	1229	2			N	-0-					33
05	2914	X	1386	-0-	-1528 B	-0-	1386	2			N	-0-					33

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3065	-0-	-655 B	-0-	23	1	3035	2	N	6	31	1			32
							7	9									
01	3720	X	1333	-0-	-2387 B	-0-	15	1	1315	2	N	3					35
							3	9									
02	3411	X	3411	-0-	-0- B	-0-	36	1	3375	2	N	-0-					35
03	3503	X	2760	-0-	-743 B	-0-	23	1	2737	2	N	-0-					35
04	3000	X	1791	-0-	-1209 B	-0-	11	1	1774	2	N	5					40
							6	9									
05	3782	X	1469	-0-	-2313 B	-0-	8	1	1455	2	N	5					45
							6	9									

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
GLOBE ENERGY SERVICES, L.L.C. 310454
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

12	279	N	248	-0-	-31	B	-0-	26	1	222	2	N	-0-					146
01	379	N	379	-0-	-0-	B	-0-	5	1	374	2	N	-0-					146
02	252	N	244	-0-	-8	B	-0-	3	1	241	2	N	-0-					146
03	248	N	248	-0-	-0-	B	-0-	22	1	226	2	N	-0-					146
04	360	N	218	-0-	-142	B	-0-	30	1	188	2	N	-0-					146
*05	288	N	288	-0-	-0-	B	-0-	31	1	257	2	N	-0-					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

12	682	N	507	-0-	-175	B	-0-	29	1	478	2	N	-0-					64
01	389	N	389	-0-	-0-	B	-0-	31	1	358	2	N	-0-					64
02	588	N	301	-0-	-287	B	-0-	28	1	273	2	N	-0-					64
03	633	N	633	-0-	-0-	B	-0-	31	1	602	2	N	-0-					64
04	555	N	555	-0-	-0-	B	-0-	30	1	525	2	N	-0-					64
*05	572	N	572	-0-	-0-	B	-0-	31	1	541	2	N	-0-					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

12	372	N	308	-0-	-64	B	-0-	27	1	281	2	N	-0-					138
01	113	N	113	-0-	-0-	B	-0-	1	1	112	2	N	-0-					138
02	661	N	661	-0-	-0-	B	-0-	21	1	640	2	N	-0-					138
03	564	N	564	-0-	-0-	B	-0-	31	1	533	2	N	-0-					138
04	450	N	450	-0-	-0-	B	-0-	30	1	420	2	N	-0-					138
05	744	N	345	-0-	-399	B	-0-	31	1	314	2	N	-0-					138

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

12	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					107
01	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					107
02	168	N	149	-0-	-19	B	-0-	149	2			N	-0-					107
03	186	N	159	-0-	-27	B	-0-	159	2			N	-0-					107
04	150	N	135	-0-	-15	B	-0-	135	2			N	-0-					107
05	155	N	147	-0-	-8	B	-0-	147	2			N	-0-					107

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

12	217	N	123	-0-	-94	B	-0-	123	2			N	-0-					111
01	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					111
02	168	N	79	-0-	-89	B	-0-	79	2			N	-0-					111
03	124	N	17	-0-	-107	B	-0-	17	2			N	-0-					111
04	150	N	20	-0-	-130	B	-0-	20	2			N	-0-					111
*05	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					111

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2503	-0-	-287 B	-0-	2446	2	57	9	N	52					436
01	2790	X	2573	-0-	-217 B	-0-	2532	2	41	9	N	37					473
02	2658	X	2658	-0-	-0- B	-0-	2647	2	11	9	N	10					483
03	2883	X	2611	-0-	-272 B	-0-	2587	2	24	9	N	22					505
04	2490	X	2182	-0-	-308 B	-0-	2168	2	14	9	N	13					518
05	2945	X	2310	-0-	-635 B	-0-	2279	2	31	9	N	28					546

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

12	2077	N	1081	-0-	-996 B	-0-	87	1	994	2	N	-0-					401
01	1061	N	1061	-0-	-0- B	-0-	33	1	992	2	N	33	202	1			232
							36	9									
02	1935	N	1935	-0-	-0- B	-0-	75	1	1860	2	N	-0-					232
03	2188	N	2188	-0-	-0- B	-0-	93	1	2071	2	N	22					254
							24	9									
04	1967	N	1967	-0-	-0- B	-0-	90	1	1813	2	N	58					312
							64	9									
05	2077	N	1964	-0-	-113 B	-0-	93	1	1871	2	N	-0-					312

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

12	3844	X	3666	-0-	-178 B	-0-	3643	2	23	9	N	21					332
01	3596	X	1663	-0-	-1933 B	-0-	1597	2	66	9	N	60					392
02	3304	X	2180	-0-	-1124 B	-0-	2163	2	17	9	N	15					407
03	3658	X	3069	-0-	-589 B	-0-	3051	2	18	9	N	16					423
04	3540	X	3025	-0-	-515 B	-0-	3025	2			N	-0-					423
05	3658	X	2176	-0-	-1482 B	-0-	2176	2			N	-0-					423

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

12	2387	N	1967	-0-	-420 B	-0-	1953	2	14	9	N	13					334
01	2431	N	2431	-0-	-0- B	-0-	2431	2			N	-0-					334
02	1848	N	1462	-0-	-386 B	-0-	1462	2			N	-0-					334
03	2511	N	2511	-0-	-0- B	-0-	2511	2			N	-0-					334
04	2340	N	2177	-0-	-163 B	-0-	2125	2	52	9	N	47					381
*05	2472	N	2472	-0-	-0- B	-0-	2431	2	41	9	N	37					418

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

12	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					133
01	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					133
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					133
03	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					133
04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					133
05	341	N	277	-0-	-64 B	-0-	277	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

12	62	N	-0-	-0-	-62 B	-0-					N	-0-					242
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					242

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	1787	-0-	-817 B	-0-	1787	2			N	-0-					299
01	3576	X	3576	-0-	-0- B	-0-	3576	2			N	-0-					299
02	3080	X	1693	-0-	-1387 B	-0-	1693	2			N	-0-					299
03	3410	X	3351	-0-	-59 B	-0-	3351	2			N	-0-					299
04	3450	X	1499	-0-	-1951 B	-0-	1499	2			N	-0-					299
05	3565	X	3005	-0-	-560 B	-0-	3005	2			N	-0-					299

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	54	-0-	-2860 B	-0-	54	2			N	-0-					239
01	2914	X	1404	-0-	-1510 B	-0-	1396	2	8	9	N	7					246
02	2632	X	2216	-0-	-416 B	-0-	2188	2	28	9	N	25					271
03	2914	X	2539	-0-	-375 B	-0-	2539	2			N	-0-					271
04	1620	X	1233	-0-	-387 B	-0-	1214	2	19	9	N	17					288
05	2449	X	1164	-0-	-1285 B	-0-	1162	2	2	9	N	2	194	1			96

QEP ENERGY COMPANY 684474
TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0- B	-0-	21	1	375	2	N	76	197	1			67
							84	9									
01	404	N	404	-0-	-0- B	-0-	21	1	363	2	N	18					85
							20	9									
02	346	N	346	-0-	-0- B	-0-	21	1	323	2	N	2					87
							2	9									
03	465	N	386	-0-	-79 B	-0-	21	1	365	2	N	-0-					87
04	390	N	373	-0-	-17 B	-0-	21	1	343	2	N	8					95
							9	9									
05	372	N	358	-0-	-14 B	-0-	21	1	334	2	N	3					98
							3	9									

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SUNDOWN ENERGY LP 829482
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1515	X	NO RPT	-0-	-1515	-0-					N	NO RPT					-0-
02	42420	X	NO RPT	-0-	-42420	-0-					N	NO RPT					-0-
03	46965	X	NO RPT	-0-	-46965	-0-					N	NO RPT					-0-
04	45450	X	NO RPT	-0-	-45450	-0-					N	NO RPT					-0-
05	46965	X	NO RPT	-0-	-46965	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 2037 RRCID -> 263153 COMPL. DATE 10/19/2010 TOTAL DEPTH 13467 PERF.12838 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6520	X	6520	-0-	-0-	-0-	192 211	1 9	6117	3	N	192	203	1			259
01	6448	X	5581	-0-	-867	-0-	5379	3	202	9	N	184	206	1			237
02	6608	X	5258	-0-	-1350	-0-	360 190	1 9	4708	3	N	173					410
03	7316	X	4451	-0-	-2865	-0-	192 188	1 9	4071	3	N	171	410	1			171
04	7080	X	5028	-0-	-2052	-0-	72 266	1 9	4690	3	N	242	205	1			208
*05	7849	X	7849	-0-	-0-	-0-	7532	3	317	9	N	288	202	1			294

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13796	X	13796	-0-	-0-	-0-	11700	2	2096	9	N	1905	1953	1			339
01	13646	X	13646	-0-	-0-	-0-	11557	2	2089	9	N	1899	1927	1			311
02	12040	X	10543	-0-	-1497	-0-	9046	2	1497	9	N	1361	1582	1			90
03	13330	X	10412	-0-	-2918	-0-	8782	2	1630	9	N	1482	1330	1			242
04	12900	X	10311	-0-	-2589	-0-	8686	2	1625	9	N	1477	1405	1			314
05	13330	X	10770	-0-	-2560	-0-	9232	2	1538	9	N	1398	1533	1			179

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15128	X	12350	-0-	-2778	-0-	11687	2	663	9	N	603	387	1			640
01	15128	X	11039	-0-	-4089	-0-	10501	2	538	9	N	489	747	1			382
02	13664	X	10022	-0-	-3642	-0-	9490	2	532	9	N	484	512	1			354
03	15128	X	10683	-0-	-4445	-0-	10158	2	525	9	N	477	372	1			459
04	14640	X	10390	-0-	-4250	-0-	9801	2	589	9	N	535	743	1			251
05	12338	X	12335	-0-	-3	-0-	11610	2	725	9	N	659	573	1			337

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9610	X	7106	-0-	-2504	-0-	6571	2	535	9	N	486	546	1			307
01	9610	X	7043	-0-	-2567	-0-	6472	2	571	9	N	519	367	1			459
02	7308	X	5868	-0-	-1440	-0-	5393	2	475	9	N	432	552	1			339
03	7998	X	6349	-0-	-1649	-0-	5768	2	581	9	N	528	518	1			349
04	7650	X	6269	-0-	-1381	-0-	5763	2	506	9	N	460	547	1			262
05	7099	X	5607	-0-	-1492	-0-	5057	2	550	9	N	500	560	1			202

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					182
01	1541	X	1541	-0-	-0-	-0-	1541	2			N	-0-					182
02	1316	X	1316	-0-	-0-	-0-	1310	2	6	9	N	5					187
03	1320	X	1320	-0-	-0-	-0-	1317	2	3	9	N	3					190
04	1240	X	1240	-0-	-0-	-0-	1232	2	8	9	N	7					197
*05	1550	X	1239	-0-	-311	-0-	1227	2	12	9	N	11					208

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	4605	-0-	-758	-0-	4517	2	88	9	N	80					312
01	5363	X	3767	-0-	-1596	-0-	3693	2	74	9	N	67	184	1			195
02	4144	X	3517	-0-	-627	-0-	3416	2	101	9	N	92	184	1			103
03	4371	X	3147	-0-	-1224	-0-	3075	2	72	9	N	65					168
04	4230	X	3798	-0-	-432	-0-	3671	2	127	9	N	115					283
*05	4619	X	3736	-0-	-883	-0-	3655	2	81	9	N	74					357

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	956	N	956	-0-	-0-	-0-	956	2			N	-0-					88
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					88
02	984	N	984	-0-	-0-	-0-	984	2			N	-0-					88
03	2493	N	2493	-0-	-0-	-0-	2478	2	15	9	N	14					102
04	2230	N	2230	-0-	-0-	-0-	2218	2	12	9	N	11					113
*05	2301	N	2301	-0-	-0-	-0-	2293	2	8	9	N	7					120

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	X	44	-0-	-204	-0-	44	2			N	-0-					92
01	124	X	28	-0-	-96	-0-	28	2			N	-0-					92
02	84	X	9	-0-	-75	-0-	9	2			N	-0-					92
03	62	X	3	-0-	-59	-0-	3	2			N	-0-					92
04	60	X	-0-	-0-	-60	-0-					N	-0-					92
05	31	X	-0-	-0-	-31	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	449	2	9	9	N	8					88
01	207	N	207	-0-	-0-	-0-	197	2	10	9	N	9					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					97
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					97
05	0	N	-0-	-0-	-0-	-0-					N	-0-					97

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	X	1333	-0-	-155	-0-	1329	2	4	9	N	4					147
01	1488	X	1322	-0-	-166	-0-	1319	2	3	9	N	3					150
02	1176	X	1062	-0-	-114	-0-	1062	2			N	-0-					150
03	1240	X	1078	-0-	-162	-0-	1078	2			N	-0-					150
04	1200	X	1023	-0-	-177	-0-	1023	2			N	-0-					150
05	1333	X	1008	-0-	-325	-0-	1008	2			N	-0-					150

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	X	257	-0-	-983	-0-	257	2			N	-0-					67
01	1178	X	183	-0-	-995	-0-	183	2			N	-0-					67
02	1428	X	147	-0-	-1281	-0-	147	2			N	-0-					67
03	1670	X	1670	-0-	-0-	-0-	1653	2	17	9	N	15					82
04	1220	X	1220	-0-	-0-	-0-	1203	2	17	9	N	15					97
*05	1096	X	1096	-0-	-0-	-0-	1095	2	1	9	N	1					98

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	583	-0-	-1432	-0-	580	2	3	9	N	3					73
01	2170	X	627	-0-	-1543	-0-	623	1	4	9	N	4					77
02	2100	X	1781	-0-	-319	-0-	563	1	1167	2	N	46					123
							51	9									
03	2325	X	1798	-0-	-527	-0-	480	1	1305	2	N	12					135
							13	9									
04	2670	X	2463	-0-	-207	-0-	600	1	1852	2	N	10					145
							11	9									
05	1984	X	1731	-0-	-253	-0-	620	1	1111	2	N	-0-					145

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

12	5425	X	40	-0-	-5385	-0-	40	1			N	-0-					92
01	5425	X	-0-	-0-	-5425	-0-					N	-0-					92
02	4480	X	-0-	-0-	-4480	-0-					N	-0-					92
03	3007	X	-0-	-0-	-3007	-0-					N	-0-					92
04	1380	X	-0-	-0-	-1380	-0-					N	-0-					92
05	31	X	-0-	-0-	-31	-0-					N	-0-					92

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

12	2012	X	2012	-0-	-0-	-0-	1989	2	23	9	N	21					73
01	1922	X	1316	-0-	-606	-0-	1288	2	28	9	N	25					98
02	1932	X	1188	-0-	-744	-0-	1171	2	17	9	N	15	1	8			112
03	2418	X	947	-0-	-1471	-0-	938	2	9	9	N	8					120
04	2340	X	1586	-0-	-754	-0-	1536	2	50	9	N	45					165
*05	2126	X	2126	-0-	-0-	-0-	2115	2	11	9	N	10					175

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
SESSOM WELL #: 2901 RRCID -> 223869 COMPL. DATE 07/31/2006 TOTAL DEPTH 13750 PERF.12136 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/09/2012 - PLUGGED 08/09/12

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

12	3565	X	878	-0-	-2687	-0-	878	2			N	-0-					70
01	3565	X	919	-0-	-2646	-0-	919	2			N	-0-					70
02	2714	X	2714	-0-	-0-	-0-	2700	2	14	9	N	13	1	8			82
03	5222	X	5222	-0-	-0-	-0-	5182	2	40	9	N	36					118
04	5073	X	5073	-0-	-0-	-0-	5008	2	65	9	N	59					177
*05	4527	X	4527	-0-	-0-	-0-	4524	2	3	9	N	3					180

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

12	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					95
01	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					95
02	1458	N	1458	-0-	-0-	-0-	1445	2	13	9	N	12	2	8			105
03	1213	N	1213	-0-	-0-	-0-	1200	2	13	9	N	12					117
04	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					117
05	1612	N	1394	-0-	-218	-0-	1385	2	9	9	N	8					125

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 05/11/2006 TOTAL DEPTH 4650 PERF. 4096 - 4650

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 09/15/2006 TOTAL DEPTH 13850 PERF.13336 - 13613

12	486	N	486	-0-	-0-	-0-	480	1	6	9	N	5					198
01	20	N	20	-0-	-0-	-0-	20	1			N	-0-					198
02	200	N	200	-0-	-0-	-0-	200	1			N	-0-					198
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					198
04	0	N	-0-	-0-	-0-	-0-					N	-0-					198
*05	495	N	495	-0-	-0-	-0-	380	1	111	2	N	4					202
							4	9									

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

12	7440	X	6192	-0-	-1248	-0-	620	1	5566	2	N	5					188
							6	9									
01	7440	X	5637	-0-	-1803	-0-	623	1	5010	2	N	4					192
							4	9									
02	6720	X	4880	-0-	-1840	-0-	563	1	4299	2	N	16	5	8			203
							18	9									
03	7037	X	3560	-0-	-3477	-0-	28	1	3517	2	N	14					217
							15	9									
04	6810	X	2897	-0-	-3913	-0-	600	1	2291	2	N	5					222
							6	9									
05	6200	X	2896	-0-	-3304	-0-	2890	2	6	9	N	5					227

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	1650	-0-	-2039	-0-	600	1	1047	2	N	3					58
							3	9									
01	5239	X	623	-0-	-4616	-0-	623	1			N	-0-					58
02	4732	X	2273	-0-	-2459	-0-	560	1	1684	2	N	26	7	8			77
							29	9									
03	2821	X	1239	-0-	-1582	-0-	448	1	779	2	N	11					88
							12	9									
04	2730	X	1003	-0-	-1727	-0-	481	1	492	2	N	27					115
							30	9									
*05	2954	X	2954	-0-	-0-	-0-	651	1	2284	2	N	17					132
							19	9									

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

12	3565	X	2574	-0-	-991	-0-	620	1	1941	2	N	12					195
							13	9									
01	3503	X	2061	-0-	-1442	-0-	623	1	1432	2	N	5					200
							6	9									
02	3052	X	1007	-0-	-2045	-0-	563	1	441	2	N	3	3	8			200
							3	9									
03	2790	X	1559	-0-	-1231	-0-	1559	2			N	-0-					200
04	3007	X	3007	-0-	-0-	-0-	600	1	2377	2	N	27					227
							30	9									
*05	2682	X	2682	-0-	-0-	-0-	2671	2	11	9	N	10					237

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

12	4067	X	4067	-0-	-0-	-0-	620	1	3447	2	N	-0-					177
01	3995	X	3995	-0-	-0-	-0-	563	1	3429	2	N	3					180
							3	9									
02	3377	X	3377	-0-	-0-	-0-	563	1	2802	2	N	11	3	8			188
							12	9									
03	4619	X	3124	-0-	-1495	-0-	480	1	2637	2	N	6	169	1			25
							7	9									
04	4470	X	3724	-0-	-746	-0-	600	1	3115	2	N	8					33
							9	9									
*05	4147	X	4147	-0-	-0-	-0-	620	1	3516	2	N	10					43
							11	9									

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	935	-0-	-770	-0-	935	2			N	-0-					83
01	1488	X	770	-0-	-718	-0-	770	2			N	-0-					83
02	1176	X	527	-0-	-649	-0-	527	2			N	-0-					83
03	1302	X	719	-0-	-583	-0-	719	2			N	-0-					83
04	1200	X	553	-0-	-647	-0-	553	2			N	-0-					83
05	930	X	541	-0-	-389	-0-	541	2			N	-0-					83

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	1096	-0-	-1415	-0-	1096	2			N	-0-					13
01	2170	X	888	-0-	-1282	-0-	888	2			N	-0-					13
02	1772	X	1772	-0-	-0-	-0-	1759	2	13	9	N	12	3	8			22
03	2301	X	2301	-0-	-0-	-0-	2301	2			N	-0-					22
04	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					22
*05	2528	X	2528	-0-	-0-	-0-	2528	2			N	-0-					22

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2443	X	2443	-0-	-0-	-0-	2424	2	19	9	N	17					115
01	2635	X	2551	-0-	-84	-0-	2543	2	8	9	N	7					122
02	2380	X	2203	-0-	-177	-0-	2185	2	18	9	N	16	1	8			137
03	2883	X	1953	-0-	-930	-0-	1946	2	7	9	N	6					143
04	2790	X	2280	-0-	-510	-0-	2265	2	15	9	N	14					157
*05	2542	X	2043	-0-	-499	-0-	2036	2	7	9	N	6					163

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	1045	-0-	-71	-0-	1041	2	4	9	N	4	177	1			25
01	1116	X	995	-0-	-121	-0-	995	2			N	-0-					25
02	924	X	888	-0-	-36	-0-	888	2			N	-0-					25
03	1054	X	738	-0-	-316	-0-	730	2	8	9	N	7					32
04	1020	X	940	-0-	-80	-0-	926	2	14	9	N	13					45
05	1054	X	894	-0-	-160	-0-	894	2			N	-0-					45

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4653	X	4653	-0-	-0-	-0-	4620	2	33	9	N	30					187
01	4929	X	4602	-0-	-327	-0-	4552	2	50	9	N	45					232
02	4452	X	4327	-0-	-125	-0-	4284	2	43	9	N	39	183	1	2	8	86
03	4960	X	3965	-0-	-995	-0-	3935	2	30	9	N	27					113
04	4800	X	4401	-0-	-399	-0-	4365	2	36	9	N	33					146
05	4774	X	4532	-0-	-242	-0-	4486	2	46	9	N	42					188

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	2011	-0-	-1895	-0-	600	1	1394	2	N	15					198
							17	9									
01	3906	X	3473	-0-	-433	-0-	623	1	2807	2	N	39					237
							43	9									
02	3819	X	3819	-0-	-0-	-0-	563	1	3182	2	N	67	14	8			290
							74	9									
03	3906	X	2537	-0-	-1369	-0-	480	1	2040	2	N	15	198	1			107
							17	9									
04	4188	X	4188	-0-	-0-	-0-	600	1	3576	2	N	11					118
							12	9									
*05	3906	X	3765	-0-	-141	-0-	600	1	3139	2	N	24					142
							26	9									

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

12	775	X	523	-0-	-252	-0-	523	2			N	-0-					208
01	496	X	334	-0-	-162	-0-	326	2	8	9	N	7					215
02	372	X	372	-0-	-0-	-0-	372	2			N	-0-					215
03	558	X	414	-0-	-144	-0-	414	2			N	-0-					215
04	540	X	315	-0-	-225	-0-	309	2	6	9	N	5					220
*05	527	X	460	-0-	-67	-0-	457	2	3	9	N	3	195	1			28

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
DANIELS ENERGY 199450
LOCKE CATTLE CO. WELL #: 3AU RRCID -> 063940 COMPL. DATE 06/21/1978 TOTAL DEPTH 8760 PERF. 4350 - 4420

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOREST OIL CORPORATION 275740
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOCKE (BROWN DOLOMITE) //CONT.// 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	942	-0-	-174	-0-	942	3			N	-0-					173
01	1147	N	1061	-0-	-86	-0-	1061	3			N	-0-					173
02	980	N	928	-0-	-52	-0-	928	3			N	-0-					173
03	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					173
04	1051	N	1051	-0-	-0-	-0-	1020	3	31	9	N	28					201
05	1023	N	1013	-0-	-10	-0-	995	3	18	9	N	16	194	1			23

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CABOT OIL & GAS CORPORATION 121700
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	4	-0-	-58	-0-	4	2			N	-0-					69
01	62	N	3	-0-	-59	-0-	3	2			N	-0-					69
02	7	N	6	-0-	-1	-0-	6	2			N	-0-					69
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					69
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					69
*05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					69

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	175	3	36	9	N	33	42	1			34
01	341	N	71	-0-	-270	-0-	39	3	32	9	N	29	27	1			36
02	196	N	64	-0-	-132	-0-	32	3	32	9	N	29	28	1			37
03	220	N	220	-0-	-0-	-0-	175	3	45	9	N	41	41	1			37
04	205	N	205	-0-	-0-	-0-	163	3	42	9	N	38	55	1			20
*05	168	N	168	-0-	-0-	-0-	132	3	36	9	N	33	28	1			25

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	602	N	602	-0-	-0-	-0-	31	1	543	2	N	25					170
							28	9									
01	627	N	627	-0-	-0-	-0-	31	1	568	2	N	25					195
							28	9									
02	562	N	562	-0-	-0-	-0-	28	1	515	2	N	17					212
							19	9									
03	589	N	582	-0-	-7	-0-	31	1	523	2	N	25	175	1			62
							28	9									
04	600	N	482	-0-	-118	-0-	30	1	441	2	N	10					72
							11	9									
05	620	N	475	-0-	-145	-0-	31	1	413	2	N	28					100
							31	9									

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					237
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					237
02	14B	DENY	-0-	-0-	-0-	-0-					N	4	148	1			93
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					93
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					93
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					93

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

12	592	N	592	-0-	-0-	-0-	579	2	13	9	N	12					99
01	560	N	560	-0-	-0-	-0-	546	2	14	9	N	13					112
02	616	N	489	-0-	-127	-0-	489	2			N	-0-					112
03	589	N	567	-0-	-22	-0-	553	2	14	9	N	13					125
04	540	N	436	-0-	-104	-0-	434	2	2	9	N	2					127
05	527	N	524	-0-	-3	-0-	511	2	13	9	N	12					139

COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

12	4898	X	4627	-0-	-271	-0-	62	1	4565	2	N	-0-					115
01	4712	X	4480	-0-	-232	-0-	62	1	4418	2	N	-0-					115
02	4172	X	4027	-0-	-145	-0-	56	1	3971	2	N	-0-					115
03	4619	X	4371	-0-	-248	-0-	62	1	4309	2	N	-0-					115
04	4470	X	4135	-0-	-335	-0-	60	1	4075	2	N	-0-					115
05	4619	X	4276	-0-	-343	-0-	62	1	4214	2	N	-0-					115

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

12	434	N	251	-0-	-183	-0-	228	2	23	9	N	21					115
01	434	N	258	-0-	-176	-0-	216	2	42	9	N	38	1	8			152
02	392	N	342	-0-	-50	-0-	259	2	83	9	N	75					227
03	313	N	313	-0-	-0-	-0-	250	2	63	9	N	57	178	1			106
04	240	N	229	-0-	-11	-0-	201	2	28	9	N	25					131
05	372	N	285	-0-	-87	-0-	238	2	47	9	N	43					174

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6944	X	6737	-0-	-207	-0-	6396	2	341	9	N	310	170	1	5	8	344
01	6944	X	6674	-0-	-270	-0-	6155	2	519	9	N	472	717	1	4	8	95
02	6272	X	6054	-0-	-218	-0-	5655	2	399	9	N	363	183	1	1	8	274
03	8212	X	8212	-0-	-0-	-0-	7697	2	515	9	N	468	567	1	2	8	173
04	7605	X	7605	-0-	-0-	-0-	7168	2	437	9	N	397	386	1	5	8	179
*05	7612	X	7612	-0-	-0-	-0-	7209	2	403	9	N	366	381	1	6	8	158

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14229	X	13053	-0-	-1176	-0-	12580	2	473	9	N	430	593	1			171
01	14229	X	12161	-0-	-2068	-0-	11537	2	624	9	N	567	403	1			335
02	12852	X	10534	-0-	-2318	-0-	10008	2	526	9	N	478	396	1	3	8	414
03	14229	X	12520	-0-	-1709	-0-	12014	2	506	9	N	460	580	1	1	8	293
04	13350	X	11761	-0-	-1589	-0-	11286	2	475	9	N	432	390	1	2	8	333
05	13051	X	11957	-0-	-1094	-0-	11489	2	468	9	N	425	576	1	3	8	179

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8461	X	8461	-0-	-0-	-0-	7945	2	516	9	N	469	352	1	2	8	207
01	5393	X	5393	-0-	-0-	-0-	5085	2	308	9	N	280	347	1	6	8	134
02	4392	X	4392	-0-	-0-	-0-	4234	2	158	9	N	144	188	1	8	8	82
03	5760	X	5760	-0-	-0-	-0-	5350	2	410	9	N	373	365	1	4	8	86
04	5999	X	5999	-0-	-0-	-0-	5654	2	345	9	N	314	179	1	1	8	220
*05	6365	X	6365	-0-	-0-	-0-	6020	2	345	9	N	314	350	1			184

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31248	X	27787	-0-	-3461	-0-	25608	2	2179	9	N	1981	1972	1	4	8	391
01	31248	X	26089	-0-	-5159	-0-	23980	2	2109	9	N	1917	1808	1	1	8	499
02	28224	X	20837	-0-	-7387	-0-	19245	2	1592	9	N	1447	1307	1	3	8	636
03	30101	X	26721	-0-	-3380	-0-	24781	2	1940	9	N	1764	2118	1	2	8	280
04	28290	X	23373	-0-	-4917	-0-	21654	2	1719	9	N	1563	1256	1	9	8	578
05	27776	X	23352	-0-	-4424	-0-	21701	2	1651	9	N	1501	1647	1	5	8	427

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15066	X	5037	-0-	-10029	-0-	4315	2	722	9	N	656	554	1	1	8	153
01	15066	X	-0-	-0-	-15066	-0-					N	606	550	1	2	8	207
02	13608	X	7527	-0-	-6081	-0-	6747	2	780	9	N	709	734	1	23	8	159
03	15066	X	11158	-0-	-3908	-0-	10209	2	949	9	N	863	722	1	8	8	292
04	12660	X	10008	-0-	-2652	-0-	8989	2	1019	9	N	926	890	1	6	8	322
*05	8945	X	8945	-0-	-0-	-0-	8425	2	520	9	N	473	537	1	2	8	256

FOREST OIL CORPORATION 275740
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2562	-0-	-414	-0-	2528	3	34	9	N	31	6	8			217
01	2821	X	2687	-0-	-134	-0-	2576	3	111	9	N	101	197	1	21	8	100
02	2471	X	2471	-0-	-0-	-0-	2397	3	74	9	N	67	27	8			140
03	2819	X	2819	-0-	-0-	-0-	2707	3	112	9	N	102	30	8			212
04	2610	X	-0-	-0-	-2610	-0-					N	79	186	1	20	8	85
05	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					85

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16616	X	1038	-0-	-15578	-0-	972	1	66	9	N	60					197
01	16616	X	1263	-0-	-15353	-0-	881	1	244	3	N	125	187	1			135
							138	9									
02	12796	X	2058	-0-	-10738	-0-	827	1	1033	3	N	180	182	1			133
							198	9									
03	2618	X	2618	-0-	-0-	-0-	823	1	1649	3	N	133					266
							146	9									
04	4498	X	4498	-0-	-0-	-0-	904	1	3367	3	N	206	198	1			274
							227	9									
*05	5108	X	5108	-0-	-0-	-0-	997	1	3856	3	N	232					506
							255	9									

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

12	19003	X	16698	-0-	-2305	-0-	789	1	15813	3	N	87					145
							96	9									
01	18724	X	13728	-0-	-4996	-0-	749	1	12934	3	N	41					186
							45	9									
02	16912	X	12872	-0-	-4040	-0-	801	1	12017	3	N	49	110	1			125
							54	9									
03	18724	X	14165	-0-	-4559	-0-	689	1	13465	3	N	10	127	1			8
							11	9									
04	16650	X	13614	-0-	-3036	-0-	608	1	12995	3	N	10					18
							11	9									
05	16709	X	13941	-0-	-2768	-0-	935	1	12962	3	N	40					58
							44	9									

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

12	28830	X	21301	-0-	-7529	-0-	20927	3	374	9	N	340	370	1			117
01	26040	X	21610	-0-	-4430	-0-	21167	3	443	9	N	403	377	1			143
02	21280	X	16869	-0-	-4411	-0-	16538	3	331	9	N	301	172	1			272
03	22971	X	22540	-0-	-431	-0-	22147	3	393	9	N	357	547	1			82
04	22230	X	18562	-0-	-3668	-0-	18191	3	371	9	N	337	189	1			230
05	21607	X	19054	-0-	-2553	-0-	18685	3	369	9	N	335	179	1			386

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

12	25885	X	12240	-0-	-13645	-0-	855	1	10675	3	N	645	918	1			110
							710	9									
01	22971	X	13149	-0-	-9822	-0-	997	1	11346	3	N	733	738	1			105
							806	9									
02	19348	X	12044	-0-	-7304	-0-	890	1	10209	3	N	859	369	1			595
							945	9									
03	21421	X	12298	-0-	-9123	-0-	997	1	10652	3	N	590	774	1			411
							649	9									
04	20730	X	11745	-0-	-8985	-0-	938	1	10128	3	N	617	765	1			263
							679	9									
05	13330	X	12404	-0-	-926	-0-	955	1	10559	3	N	809	769	1			303
							890	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15469	X	13041	-0-	-2428	-0-	50	1	12421	3	N	518	190	1			697
							570	9									
01	14415	X	12967	-0-	-1448	-0-	105	1	12489	3	N	339	909	1			127
							373	9									
02	12964	X	11040	-0-	-1924	-0-	6	1	10625	3	N	372	186	1			313
							409	9									
03	13442	X	13442	-0-	-0-	-0-	42	1	12824	3	N	524	533	1			304
							576	9									
04	12630	X	12167	-0-	-463	-0-	6	1	11649	3	N	465	181	1			588
							512	9									
05	13051	X	12137	-0-	-914	-0-	48	1	11638	3	N	410	558	1			440
							451	9									

SAMSON LONE STAR, LLC 744737
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17236	X	11610	-0-	-5626	-0-	291	1	10202	2	N	1015	880	1			430
							1117	9									
01	15717	X	10883	-0-	-4834	-0-	709	1	9007	2	N	1061	1271	1			220
							1167	9									
02	12180	X	8167	-0-	-4013	-0-	629	1	6739	2	N	726	361	1			585
							799	9									
03	13485	X	10221	-0-	-3264	-0-	789	1	8390	2	N	947	1277	1			255
							1042	9									
04	13050	X	7940	-0-	-5110	-0-	556	1	6746	2	N	580	523	1			312
							638	9									
05	11625	X	8251	-0-	-3374	-0-	553	1	6927	2	N	701	700	1			313
							771	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13702	X	9832	-0-	-3870	-0-	221	1	8948	2	N	603	348	1			397
							663	9									
01	13702	X	8457	-0-	-5245	-0-	591	1	7148	2	N	653	867	1			183
							718	9									
02	10164	X	5793	-0-	-4371	-0-	564	1	4730	2	N	454	362	1			275
							499	9									
03	9827	X	8052	-0-	-1775	-0-	687	1	6800	2	N	514	696	1			93
							565	9									
04	9510	X	7380	-0-	-2130	-0-	527	1	6352	2	N	455	333	1			215
							501	9									
05	9827	X	6899	-0-	-2928	-0-	465	1	5831	2	N	548	518	1			245
							603	9									

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3216	X	3216	-0-	-0-	-0-	44	1	3172	2	N	-0-					-0-
01	3739	X	3739	-0-	-0-	-0-	45	1	3694	2	N	-0-					-0-
02	3022	X	3022	-0-	-0-	-0-	36	1	2986	2	N	-0-					-0-
03	4052	X	4052	-0-	-0-	-0-	47	1	4005	2	N	-0-					-0-
04	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
05	3007	X	2707	-0-	-300	-0-	2707	2			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2710	X	2710	-0-	-0-	-0-	47	1	2663	2	N	-0-					-0-
01	2697	X	2586	-0-	-111	-0-	39	1	2547	2	N	-0-					-0-
02	2579	X	2579	-0-	-0-	-0-	41	1	2538	2	N	-0-					-0-
03	3127	X	3127	-0-	-0-	-0-	47	1	3080	2	N	-0-					-0-
04	2610	X	2444	-0-	-166	-0-	2444	2			N	-0-					-0-
05	2697	X	2455	-0-	-242	-0-	2455	2			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	47	1	91	2	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	47	1	175	2	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	42	1	72	2	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	47	1	78	2	N	-0-					-0-
04	210	N	58	-0-	-152	-0-	58	2			N	-0-					-0-
05	124	N	28	-0-	-96	-0-	28	2			N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	45	-0-	-1722	-0-	45	2			N	-0-					179
01	341	X	28	-0-	-313	-0-	28	2			N	-0-					179
02	280	X	51	-0-	-229	-0-	51	2			N	-0-					179
03	155	X	60	-0-	-95	-0-	60	2			N	-0-					179
04	317	X	317	-0-	-0-	-0-	317	2			N	-0-					179
*05	1033	X	1033	-0-	-0-	-0-	1033	2			N	-0-					179

CHESAPEAKE OPERATING, INC. 147715
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					30
01	0	X	-0-	-0-	-0-	-0-					N	-0-					30
02	0	X	-0-	-0-	-0-	-0-					N	-0-					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30
04	0	X	-0-	-0-	-0-	-0-					N	-0-					30
05	0	X	-0-	-0-	-0-	-0-					N	-0-					30

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	X	767	-0-	-690	-0-	22	1	745	2	N	-0-					64
01	1457	X	1318	-0-	-139	-0-	27	1	1291	2	N	-0-					64
02	1372	X	1123	-0-	-249	-0-	23	1	1100	2	N	-0-					64
03	1519	X	1227	-0-	-292	-0-	31	1	1196	2	N	-0-					64
04	1290	X	897	-0-	-393	-0-	21	1	876	2	N	-0-					64
*05	1456	X	1456	-0-	-0-	-0-	22	1	1400	2	N	31					95
							34	9									

NEWFIELD EXPL. MID-CON. INC 606616
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3722	-0-	-525	-0-	3722	2			N	-0-					19
01	4247	X	3751	-0-	-496	-0-	3751	2			N	-0-					19
02	3836	X	3201	-0-	-635	-0-	3201	2			N	-0-					19
03	3782	X	3291	-0-	-491	-0-	3291	2			N	-0-					19
04	3660	X	3140	-0-	-520	-0-	3140	2			N	-0-					19
05	3751	X	3262	-0-	-489	-0-	3260	2	2	9	N	2					21

CARR WELL #: 101 RRCID -> 194934 COMPL. DATE 04/06/2003 TOTAL DEPTH 14750 PERF.14060 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5628	X	5628	-0-	-0-	-0-	5563	2	65	9	N	59					356
01	5468	X	5468	-0-	-0-	-0-	5421	2	47	9	N	43	199	1			200
02	4881	X	4881	-0-	-0-	-0-	4818	2	63	9	N	57	169	1			88
03	5202	X	5202	-0-	-0-	-0-	5141	2	61	9	N	55					143
04	5142	X	5142	-0-	-0-	-0-	5074	2	68	9	N	62					205
*05	5217	X	5217	-0-	-0-	-0-	5189	2	28	9	N	25					230

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12758	X	12758	-0-	-0-	-0-	12664	2	94	9	N	85					95
01	11077	X	11077	-0-	-0-	-0-	11055	2	22	9	N	20					115
02	9590	X	9590	-0-	-0-	-0-	9567	2	23	9	N	21					136
03	10358	X	10358	-0-	-0-	-0-	10348	2	10	9	N	9					145
04	8982	X	8982	-0-	-0-	-0-	8970	2	12	9	N	11					156
*05	10277	X	10277	-0-	-0-	-0-	10271	2	6	9	N	5					161

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

12	1302	X	639	-0-	-663	-0-	639	2			N	-0-					17
01	1271	X	727	-0-	-544	-0-	727	2			N	-0-					17
02	784	X	615	-0-	-169	-0-	615	2			N	-0-					17
03	775	X	714	-0-	-61	-0-	714	2			N	-0-					17
04	720	X	629	-0-	-91	-0-	629	2			N	-0-					17
05	713	X	585	-0-	-128	-0-	585	2			N	-0-					17

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

12	1612	X	1196	-0-	-416	-0-	1196	3			N	-0-					79
01	1953	X	1425	-0-	-528	-0-	1425	3			N	-0-					79
02	1764	X	1544	-0-	-220	-0-	1544	3			N	-0-					79
03	1953	X	1745	-0-	-208	-0-	1745	3			N	-0-					79
04	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					79
05	1705	X	1685	-0-	-20	-0-	1685	3			N	-0-					79

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

12	930	N	678	-0-	-252	-0-	678	2			N	-0-					39
01	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					39
02	1176	N	780	-0-	-396	-0-	780	2			N	-0-					39
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					39
04	1410	N	774	-0-	-636	-0-	774	2			N	-0-					39
05	868	N	819	-0-	-49	-0-	819	2			N	-0-					39

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1115 RRCID -> 136553 COMPL. DATE 08/08/1990 TOTAL DEPTH 9503 PERF. 9208 - 9256

12	1891	X	462	-0-	-1429	-0-	462	2			N	-0-					-0-
01	3782	X	538	-0-	-3244	-0-	538	2			N	-0-					-0-
02	3416	X	509	-0-	-2907	-0-	509	2			N	-0-					-0-
03	3782	X	363	-0-	-3419	-0-	363	2			N	-0-					-0-
04	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
*05	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-

MAGOUN, S. (MORROW LOWER) //CONT.// 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BORN WELL #: 1 RRCID -> 147802 COMPL. DATE 12/06/1993 TOTAL DEPTH 9560 PERF. 9209 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RENE WELL #: 1054 RRCID -> 182107 COMPL. DATE 03/27/2001 TOTAL DEPTH 9550 PERF. 9242 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	248	X	160	-0-	-88	-0-	160	2			N	-0-	34	7			95
01	248	X	220	-0-	-28	-0-	220	2			N	-0-					95
02	196	X	154	-0-	-42	-0-	154	2			N	-0-	95	1			-0-
03	217	X	177	-0-	-40	-0-	177	2			N	-0-					-0-
04	210	X	183	-0-	-27	-0-	183	2			N	-0-					-0-
05	217	X	199	-0-	-18	-0-	199	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	1334	-0-	-92	-0-	1334	2			N	-0-					180
01	1426	X	1373	-0-	-53	-0-	1373	2			N	-0-					180
02	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					180
03	1612	X	1134	-0-	-478	-0-	1134	2			N	-0-					180
04	1560	X	1483	-0-	-77	-0-	1483	2			N	-0-					180
*05	1580	X	1580	-0-	-0-	-0-	1580	2			N	-0-	67	8			113

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24118	#	8629	-0-	-15489	-0-	30	1	8599	2	N	-0-					10
01	24118	#	5272	-0-	-18846	-0-	7	1	5265	2	N	-0-					10
02	22316	#	13026	-0-	-9290	-0-	17	1	13009	2	N	-0-					10
03	27495		27495	-0-	-0-	-0-	12	1	27483	2	N	-0-					10
04	26231		26231	-0-	-0-	-0-	30	1	26201	2	N	-0-					10
05	26231	#	24631	-0-	-1600	-0-	24631	2			N	-0-					10

MAMMOTH CREEK (MORROW) 57019 664 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
BORTH UNIT WELL #: 1 U RRCID -> 022981 COMPL. DATE 07/28/1981 TOTAL DEPTH N/A PERF. 9378 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

12	2015	N	1544	-0-	-471	-0-	1535	2	9	9	N	8					32
01	2265	N	2265	-0-	-0-	-0-	2250	2	15	9	N	14					46
02	1848	N	1049	-0-	-799	-0-	1046	2	3	9	N	3					49
03	2276	N	2276	-0-	-0-	-0-	2192	2	84	9	N	76					125
04	2040	N	2022	-0-	-18	-0-	2019	2	3	9	N	3					128
*05	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					128

BRADLEY "D" WELL #: 1 RRCID -> 180030 COMPL. DATE 02/11/1999 TOTAL DEPTH 7815 PERF. 6646 - 7124

12	837	N	586	-0-	-251	-0-	130	1	441	2	N	14					78
							15	9									
01	837	N	741	-0-	-96	-0-	163	1	549	2	N	26					104
							29	9									
02	458	N	458	-0-	-0-	-0-	202	1	236	2	N	18					122
							20	9									
03	589	N	242	-0-	-347	-0-	72	1	142	2	N	25					147
							28	9									
04	720	N	216	-0-	-504	-0-	54	1	148	2	N	13					160
							14	9									
*05	720	N	720	-0-	-0-	-0-	169	1	536	2	N	14					174
							15	9									

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
MARTIN WELL #: 1 RRCID -> 148113 COMPL. DATE 02/01/1993 TOTAL DEPTH 7900 PERF. 7702 - 7766

09	14B	DENY	-0-	-0-	-0-	802					N	-0-					136
10	14B	DENY	-0-	-0-	-0-	802					N	-0-					136
11	14B	DENY	-0-	-0-	-0-	802					N	-0-					136
12	14B	DENY	-0-	-0-	-0-	802					N	-0-					136
01	14B	DENY	-0-	-0-	-0-	802					N	-0-					136
02	14B	DENY	-0-	-0-	-0-	802					N	-0-					136
03	14B	DENY	-0-	-0-	-0-	802					N	-0-					136
04	14B	DENY	-0-	-0-	-0-	802					N	-0-					136
05	14B	DENY	-0-	-0-	-0-	802					N	-0-					136

MAMMOTH CREEK, NORTH (CLEVELAND)//CONT.// 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, N.(COTTAGE GROVE) 57021 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BRADLEY "D" WELL #: 1 RRCID -> 180032 COMPL. DATE 01/28/1999 TOTAL DEPTH 7815 PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	#	2035	-0-	-786	-0-	50	1	1985	2	N	-0-					80
01	2325	#	1535	-0-	-790	-0-	50	1	1485	2	N	-0-					80
02	2492	#	2097	-0-	-395	-0-	75	1	2022	2	N	-0-					80
03	2759	#	2074	-0-	-685	-0-	87	1	1987	2	N	-0-					80
04	2670	#	2103	-0-	-567	-0-	75	1	2028	2	N	-0-					80
05	2325	#	2167	-0-	-158	-0-	75	1	2092	2	N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	263	-0-	-16	-0-	40	1	209	2	N	13					196
							14	9									
01	422	N	422	-0-	-0-	-0-	60	1	264	2	N	89	148	1			137
							98	9									
02	127	N	127	-0-	-0-	-0-	24	1	103	2	N	-0-					137
03	248	N	46	-0-	-202	-0-	34	1	8	2	N	4					141
							4	9									
04	420	N	306	-0-	-114	-0-	52	1	248	2	N	5					146
							6	9									
*05	308	N	308	-0-	-0-	-0-	52	1	250	2	N	5					151
							6	9									

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					148
01	62	N	-0-	-0-	-62	-0-					N	-0-					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148
*05	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					148

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SABINE OIL & GAS LLC 742142
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42284	X	18951	-0-	-23333	-0-	18712	2	239	9	N	217	597	1			212
01	40300	X	20443	-0-	-19857	-0-	20079	2	364	9	N	331					543
02	22484	X	15207	-0-	-7277	-0-	14950	2	257	9	N	234					777
03	21979	X	18337	-0-	-3642	-0-	17941	2	396	9	N	360	763	1			374
04	20250	X	15084	-0-	-5166	-0-	155	1	14661	2	N	244	197	1	41	7	380
							268	9									
*05	20429	X	15598	-0-	-4831	-0-	155	1	15192	2	N	228	397	1			211
							251	9									

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

12	825	R	825	-0-	-0-	-0-	812	2	13	9	Y	12					109
01	279	#	-0-	-0-	-279	-0-					Y	7					116
02	1232	#	1228	-0-	-4	-0-	1224	2	4	9	Y	4					120
03	1116	#	-0-	-0-	-1116	-0-					Y	2					122
*04	1403	R	1403	-0-	-0-	-0-	1403	2			Y	-0-					122
05	1364	#	-0-	-0-	-1364	-0-					Y	3					125

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
04	T. A.		24	-0-	24	24	24	2			Y	-0-					141
05	T. A.		750	-0-	750	774	750	2			Y	-0-					141

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY 691703
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

12	2945		2566	-0-	-379	-0-	2566	2			N	-0-					70
01	3674		3674	-0-	-0-	-0-	3674	2			N	-0-					70
02	3511		3511	-0-	-0-	-0-	3511	2			N	-0-					70
03	4152		4152	-0-	-0-	-0-	4152	2			N	-0-					70
*04	3567		3567	-0-	-0-	-0-	3552	2	15	9	N	14					84
05	2945		2099	-0-	-846	-0-	2087	2	12	9	N	11					95

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					44
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					44
*04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					44
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					44

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	-0-	10	1	360	2	N	-0-					120
01	434	N	317	-0-	-117	-0-	10	1	307	2	N	-0-					120
02	420	N	420	-0-	-0-	-0-	10	1	410	2	N	-0-					120
03	416	N	416	-0-	-0-	-0-	10	1	406	2	N	-0-					120
04	397	N	397	-0-	-0-	-0-	10	1	387	2	N	-0-					120
05	465	N	332	-0-	-133	-0-	10	1	322	2	N	-0-					120

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	580	-0-	-598	-0-	10	1	570	2	N	-0-					27
01	899	N	674	-0-	-225	-0-	10	1	664	2	N	-0-					27
02	728	N	672	-0-	-56	-0-	10	1	662	2	N	-0-					27
03	587	N	587	-0-	-0-	-0-	10	1	577	2	N	-0-					27
04	660	N	527	-0-	-133	-0-	10	1	517	2	N	-0-					27
*05	849	N	849	-0-	-0-	-0-	10	1	839	2	N	-0-					27

QEP ENERGY COMPANY 684474
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	X	127	-0-	-0-	-0-	21	1	106	2	N	-0-					125
01	186	X	75	-0-	-111	-0-	21	1	54	2	N	-0-					125
02	224	X	56	-0-	-168	-0-	21	1	35	2	N	-0-					125
03	248	X	60	-0-	-188	-0-	21	1	39	2	N	-0-					125
04	240	X	48	-0-	-192	-0-	21	1	27	2	N	-0-					125
05	124	X	46	-0-	-78	-0-	21	1	25	2	N	-0-					125

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1455	X	1455	-0-	-0-	-0-	21	1	1434	2	N	-0-					60
01	1389	X	1389	-0-	-0-	-0-	21	1	1368	2	N	-0-					60
02	1232	X	1209	-0-	-23	-0-	21	1	1160	2	N	25					85
							28	9									
03	1457	X	1053	-0-	-404	-0-	21	1	1032	2	N	-0-					85
04	1410	X	1182	-0-	-228	-0-	21	1	1161	2	N	-0-					85
05	1457	X	1143	-0-	-314	-0-	21	1	1122	2	N	-0-					85

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	910	X	910	-0-	-0-	-0-	21	1	889	2	N	-0-					26
01	1085	X	644	-0-	-441	-0-	21	1	623	2	N	-0-					26
02	980	X	686	-0-	-294	-0-	21	1	618	2	N	43					69
							47	9									
03	1085	X	662	-0-	-423	-0-	21	1	641	2	N	-0-					69
04	1020	X	635	-0-	-385	-0-	21	1	614	2	N	-0-					69
05	899	X	655	-0-	-244	-0-	21	1	634	2	N	-0-					69

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	1220	-0-	-485	-0-	21	1	1199	2	N	-0-					140
01	1426	X	1143	-0-	-283	-0-	21	1	1122	2	N	-0-					140
02	1288	X	1091	-0-	-197	-0-	21	1	1070	2	N	-0-					140
03	1302	X	1138	-0-	-164	-0-	21	1	1117	2	N	-0-					140
04	1260	X	1173	-0-	-87	-0-	21	1	1152	2	N	-0-					140
05	1209	X	1067	-0-	-142	-0-	21	1	1046	2	N	-0-					140

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

12	1488	X	1402	-0-	-86	-0-	21	1	1381	2	N	-0-					117
01	1488	X	1375	-0-	-113	-0-	21	1	1354	2	N	-0-					117
02	1316	X	1233	-0-	-83	-0-	21	1	1212	2	N	-0-					117
03	1457	X	1296	-0-	-161	-0-	21	1	1275	2	N	-0-					117
04	1380	X	1219	-0-	-161	-0-	21	1	1198	2	N	-0-					117
05	1395	X	707	-0-	-688	-0-	21	1	686	2	N	-0-					117

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

12	1519	X	1295	-0-	-224	-0-	21	1	1274	2	N	-0-					91
01	1519	X	1357	-0-	-162	-0-	21	1	1268	2	N	62					153
							68	9									
02	1372	X	1302	-0-	-70	-0-	21	1	1281	2	N	-0-					153
03	1488	X	1333	-0-	-155	-0-	21	1	1312	2	N	-0-					153
04	1380	X	1268	-0-	-112	-0-	21	1	1247	2	N	-0-					153
05	1457	X	681	-0-	-776	-0-	21	1	660	2	N	-0-					153

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

12	0	W	217855	-0-	217855	1715924	209634	2	8221	9	N	7474	8489	1			695
01	0	W	237057	-0-	237057	1952981	227694	2	9363	9	N	8512	8536	1			671
02	2152811	X	199830	-0-	-1952981	-0-	192534	2	7296	9	N	6633	5873	1			1431
03	203882	X	203882	-0-	-0-	-0-	196962	2	6920	9	N	6291	6422	1			1300
04	164690	X	164690	-0-	-0-	-0-	160605	2	4085	9	N	3714	3894	1			1120
*05	157014	X	157014	-0-	-0-	-0-	2879	1	150036	2	N	3726	3528	1			1318
							4099	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	851	N	851	-0-	-0-	-0-	473	2	378	9	N	344	187	1			157
02	449	N	449	-0-	-0-	-0-	362	2	87	9	N	79					236
03	360	N	360	-0-	-0-	-0-	332	2	28	9	N	25					261
*04	164	N	164	-0-	-0-	-0-	151	2	13	9	N	12	177	1			96
05	0	N	-0-	-0-	-0-	-0-					N	-0-					96

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2142	-0-	-648	-0-	52	1	2073	2	N	15					138
							17	9									
01	2790	X	2390	-0-	-400	-0-	62	1	2282	2	N	42					180
							46	9									
02	2520	X	2154	-0-	-366	-0-	56	1	2030	2	N	62					242
							68	9									
03	2790	X	2222	-0-	-568	-0-	62	1	2160	2	N	-0-					242
04	2310	N	2074	-0-	-236	-0-	60	1	2014	2	N	-0-					242
05	2387	N	1991	-0-	-396	-0-	62	1	1929	2	N	-0-					242

WRIGHT, LUCILLE WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

12	614	N	614	-0-	-0-	-0-	608	2	6	9	N	5					129
01	806	N	666	-0-	-140	-0-	635	2	31	9	N	28					157
02	644	N	601	-0-	-43	-0-	568	2	33	9	N	30					187
03	650	N	650	-0-	-0-	-0-	636	2	14	9	N	13					200
04	784	N	784	-0-	-0-	-0-	773	2	11	9	N	10					210
*05	1032	N	1032	-0-	-0-	-0-	999	2	33	9	N	30	198	1			42

MATHERS RANCH WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

12	2325	X	1991	-0-	-334	-0-	1950	2	41	9	N	37					117
01	2325	X	1940	-0-	-385	-0-	1940	2			N	-0-					117
02	1932	X	1704	-0-	-228	-0-	1702	2	2	9	N	2					119
03	2139	X	1960	-0-	-179	-0-	1958	2	2	9	N	2					121
04	1890	N	1725	-0-	-165	-0-	1725	2			N	-0-					121
05	1891	N	1832	-0-	-59	-0-	1832	2			N	-0-					121

MATHERS RANCH WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

12	212	N	212	-0-	-0-	-0-	200	2	12	9	N	11					60
01	209	N	209	-0-	-0-	-0-	201	2	8	9	N	7					67
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					67
03	248	N	248	-0-	-0-	-0-	245	2	3	9	N	3					70
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					70
*05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					70

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

12	27900	X	16771	-0-	-11129	-0-	16306	2	465	9	N	423	363	1			297
01	21948	X	15720	-0-	-6228	-0-	15331	2	389	9	N	354	379	1			272
02	17612	X	13628	-0-	-3984	-0-	13296	2	332	9	N	302	381	1			193
03	16771	X	14441	-0-	-2330	-0-	14098	2	343	9	N	312	372	1			133
04	16230	X	13357	-0-	-2873	-0-	13036	2	321	9	N	292	197	1			228
05	16771	X	13427	-0-	-3344	-0-	13139	2	288	9	N	262	190	1			300

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

12	104253	X	75234	-0-	-29019	-0-	310	1	73617	2	N	1188	1172	1			627
							1307	9									
01	104253	X	68496	-0-	-35757	-0-	310	1	66991	2	N	1086	1362	1			351
							1195	9									
02	91784	X	54011	-0-	-37773	-0-	280	1	52762	2	N	881	745	1			487
							969	9									
03	93837	X	46203	-0-	-47634	-0-	310	1	45087	2	N	733	971	1			249
							806	9									
04	80190	X	44174	-0-	-36016	-0-	300	1	42932	2	N	856	737	1			368
							942	9									
05	75237	X	38361	-0-	-36876	-0-	310	1	37345	2	N	642	769	1			241
							706	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WRIGHT, LUCILLE 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	112359	-0-	112359	1986553	110469	2	1890	9	N	1718	1710	1			503
01	0	Z	101922	-0-	101922	2088475	100158	2	1764	9	N	1604	1677	1			430
02	0	Z	88660	-0-	88660	2177135	87252	2	1408	9	N	1280	1094	1			616
03	0	Z	92742	-0-	92742	2269877	91172	2	1570	9	N	1427	1553	1			490
04	2353938	X	84061	-0-	-2269877	-0-	82672	2	1389	9	N	1263	1153	1			600
*05	53385	X	53385	-0-	-0-	-0-	52520	2	865	9	N	786	708	1			678

J-BREX COMPANY 427513
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

12	310	N	283	-0-	-27	-0-	280	2	3	9	N	3					53
01	280	N	280	-0-	-0-	-0-	277	2	3	9	N	3					56
02	255	N	255	-0-	-0-	-0-	244	2	11	9	N	10					66
03	279	N	279	-0-	-0-	-0-	268	2	11	9	N	10					76
04	270	N	264	-0-	-6	-0-	262	2	2	9	N	2					78
*05	281	N	281	-0-	-0-	-0-	275	2	6	9	N	5					83

SABINE OIL & GAS LLC 742142
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					32
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					32
02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					32
03	248	N	150	-0-	-98	-0-	150	2			N	-0-					32
04	41	N	41	-0-	-0-	-0-	30	2	11	9	N	10					42
*05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					42

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

12	2753	N	1850	-0-	-903	B -0-	1850	3			N	-0-					-0-
01	2077	N	1933	-0-	-144	B -0-	1933	3			N	-0-					-0-
02	1848	N	1385	-0-	-463	B -0-	1385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1749	N	1749	-0-	-0-	B -0-	1749	3			N	-0-					-0-
04	1860	N	1860	-0-	-0-	B -0-	1860	3			N	-0-					-0-
*05	2011	N	2011	-0-	-0-	B -0-	2011	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

12	3023		1958	-0-	-1065	B	347	1958	2			N	-0-				-0-
01	2310		2171	-0-	-139	B	208	2171	2			N	-0-				-0-
02	1960		2373	-0-	413	B	621	2373	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> 621																	
03	1664		1539	-0-	-125	B	496	1539	2			N	-0-				-0-
04	1710		1852	-0-	142	B	638	1852	2			N	-0-				-0-
*05	2239	N	1601	-0-	-638	B	-0-	1601	2			N	-0-				-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

12 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3023	S	174	-0-	-2849 B	-0-	5	1	169	2	N	-0-			-0-
01	1674	S	422	-0-	-1252 B	-0-	11	1	411	2	N	-0-			-0-
02	1260	S	20	-0-	-1240 B	-0-	20	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	S	114	-0-	-72 B	-0-	114	2			N	-0-			-0-
04	420	S	172	-0-	-248 B	-0-	23	1	149	2	N	-0-			-0-
*05	77	S	77	-0-	-0- B	-0-	31	1	46	2	N	-0-			-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8822	S	8822	-0-	-0- B	-0-	8822	2			N	-0-			-0-
01	3133	S	3133	-0-	-0- B	-0-	3133	2			N	-0-			-0-
02	2686	S	2686	-0-	-0- B	-0-	2686	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2483	S	2483	-0-	-0- B	-0-	2483	2			N	-0-			-0-
04	1802	S	1802	-0-	-0- B	-0-	1802	2			N	-0-			-0-
*05	5510	S	5510	-0-	-0- B	-0-	5510	2			N	-0-			-0-

SABINE OIL & GAS LLC 742142
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HUMPHREYS, L. P. WELL #: 3 RRCID -> 096970 COMPL. DATE 07/14/1981 TOTAL DEPTH 17350 PERF.16955 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	-0-	-0-	-186 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HUMPHREYS, L. P. WELL #: 1 B RRCID -> 102084 COMPL. DATE 08/04/1982 TOTAL DEPTH 17600 PERF.17168 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

MATHERS RANCH (MORROW, UP) //CONT.// 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	199	-0-	199	4703	199	2			N	-0-					-0-
01	0	W	214	-0-	214	4917	214	2			N	-0-					-0-
02	0	W	96	-0-	96	5013	96	2			N	-0-					-0-
03	0	W	96	-0-	96	5109	96	2			N	-0-					-0-
*04	0	W	89	-0-	89	5198	89	2			N	-0-					-0-
*05	0	W	73	-0-	73	5271	73	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		164267	-0-	164267	1728785	164267	2			N	-0-					140
01	0		161638	-0-	161638	1890423	161638	2			N	-0-					140
02	0		142899	-0-	142899	2033322	142899	2			N	-0-					140
03	2187607	X	154285	-0-	-2033322	-0-	154285	2			N	-0-					140
04	186660	X	146056	-0-	-40604	-0-	146056	2			N	-0-					140
05	192882	X	NO RPT	-0-	-192882	-0-					N	NO RPT					140

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1087	-0-	-339	-0-	1087	2			N	-0-					-0-
01	1364	N	881	-0-	-483	-0-	881	2			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
03	1085	N	1010	-0-	-75	-0-	1010	2			N	-0-					-0-
04	840	N	627	-0-	-213	-0-	627	2			N	-0-					-0-
*05	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	411	-0-	-54	-0-	411	2			N	-0-					-0-
01	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
02	364	N	329	-0-	-35	-0-	329	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	360	N	247	-0-	-113	-0-	247	2			N	-0-					-0-
*05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	#	2047	-0-	-3719	-0-	10	1	2034	2	N	3					153
							3	9									
01	5766	#	4680	-0-	-1086	-0-	31	1	4647	2	N	2					155
							2	9									
02	4704	#	2313	-0-	-2391	-0-	23	1	2288	2	N	2					157
							2	9									
03	5208	#	3423	-0-	-1785	-0-	31	1	3392	2	N	-0-					157
04	5040	#	2973	-0-	-2067	-0-	30	1	2943	2	N	-0-					157
05	4681	#	2768	-0-	-1913	-0-	31	1	2737	2	N	-0-					157

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	106	-0-	-452	-0-	106	3			N	-0-					17
01	496	N	309	-0-	-187	-0-	309	3			N	-0-					17
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					17
03	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					17
04	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					17
*05	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					17

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
JONES, URBAN WELL #: 1 RRCID -> 120360 COMPL. DATE 01/21/1986 TOTAL DEPTH 9160 PERF. 9021 - 9033

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH, W. (MORROW UP.) //CONT.// 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	-0-	-0-	-4	-0-					N	-0-					207
01	0	N	-0-	-0-	-0-	-0-					N	-0-					207
02	0	N	-0-	-0-	-0-	-0-					N	-0-					207
03	0	N	-0-	-0-	-0-	-0-					N	-0-					207
04	0	N	-0-	-0-	-0-	-0-					N	-0-					207
05	0	N	-0-	-0-	-0-	-0-					N	-0-					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 206858 COMPL. DATE 03/01/2004 TOTAL DEPTH 8000 PERF. 7732 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	840	N	840	-0-	-0-	-0-	31 21	1 9	788	2	N	19					207
01	854	N	854	-0-	-0-	-0-	31 28	1 9	795	2	N	25					232
02	728	N	691	-0-	-37	-0-	28 10	1 9	653	2	N	9	171	1			70
03	837	N	562	-0-	-275	-0-	31 2	1 9	529	2	N	2					72
04	840	N	833	-0-	-7	-0-	30 47	1 9	756	2	N	43					115
*05	808	N	808	-0-	-0-	-0-	31 14	1 9	763	2	N	13					128

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	757	-0-	-142	-0-	757	2			N	-0-					-0-
01	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
04	900	N	867	-0-	-33	-0-	867	2			N	-0-					-0-
*05	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

12	1085	N	200	-0-	-885	-0-	200	2			N	-0-					-0-
01	1085	N	345	-0-	-740	-0-	345	2			N	-0-					-0-
02	476	N	381	-0-	-95	-0-	381	2			N	-0-					-0-
03	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

12	558	#	474	-0-	-84	-0-	474	3			N	-0-					152
01	558	#	517	-0-	-41	-0-	517	3			N	-0-					152
02	638	R	638	-0-	-0-	-0-	638	3			N	-0-					152
03	620	#	602	-0-	-18	-0-	602	3			N	-0-					152
04	600	#	500	-0-	-100	-0-	500	3			N	-0-					152
05	713	#	622	-0-	-91	-0-	622	3			N	-0-					152

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	#	777	-0-	-184	-0-	145	1	632	2	N	-0-					109
01	1302	#	514	-0-	-788	-0-	106	1	408	2	N	-0-					109
02	1176	#	819	-0-	-357	-0-	125	1	670	2	N	22					131
							24	9									
03	1302	#	606	-0-	-696	-0-	149	1	457	2	N	-0-					131
04	960	#	547	-0-	-413	-0-	134	1	413	2	N	-0-					131
05	899	#	727	-0-	-172	-0-	157	1	567	2	N	3					134
							3	9									

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	#	1155	-0-	-209	-0-	56	1	1071	2	N	25					148
							28	9									
01	1209	#	1127	-0-	-82	-0-	47	1	1062	2	N	16					164
							18	9									
02	1092	#	1055	-0-	-37	-0-	44	1	992	2	N	17					181
							19	9									
03	1297	R	1297	-0-	-0-	-0-	67	1	1175	2	N	50					231
							55	9									
04	1178	R	1178	-0-	-0-	-0-	56	1	1074	2	N	44					275
							48	9									
*05	1211	R	1211	-0-	-0-	-0-	65	1	1123	2	N	21	193	1			103
							23	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE WELL #: 1013 RRCID -> 174241 COMPL. DATE 08/30/1999 TOTAL DEPTH 9880 PERF. 9228 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	X	385	-0-	-0-	-0-	385	3			N	-0-					215
01	372	X	365	-0-	-7	-0-	365	3			N	-0-					215
02	336	X	222	-0-	-114	-0-	222	3			N	-0-					215
03	372	X	216	-0-	-156	-0-	216	3			N	-0-					215
04	360	X	255	-0-	-105	-0-	255	3			N	-0-					215
05	372	X	178	-0-	-194	-0-	178	3			N	-0-					215

CHESAPEAKE OPERATING, INC. 147715
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCMORDIE WELL #: 109 RRCID -> 102637 COMPL. DATE 08/30/1982 TOTAL DEPTH 11415 PERF.11074 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE RANCH (11,000) //CONT.// 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MUSTANG FUEL CORPORATION //CONT.// 596921
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	637	-0-	-293	-0-	6	1	631	2	N	-0-					-0-
01	930	X	814	-0-	-116	-0-	16	1	798	2	N	-0-					-0-
02	812	X	721	-0-	-91	-0-	7	1	714	2	N	-0-					-0-
03	899	X	887	-0-	-12	-0-	8	1	879	2	N	-0-					-0-
04	909	X	909	-0-	-0-	-0-	10	1	899	2	N	-0-					-0-
*05	929	X	929	-0-	-0-	-0-	8	1	921	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE WELL #: 1271 RRCID -> 104327 COMPL. DATE 10/19/2003 TOTAL DEPTH 11400 PERF.11018 - 11034

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAYNE, NONA S. WELL #: 1 RRCID -> 109181 COMPL. DATE 07/07/1983 TOTAL DEPTH 11616 PERF.11179 - 11218

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

12	3441	X	1641	-0-	-1800	-0-	1641	2			N	-0-					-0-
01	3441	X	1158	-0-	-2283	-0-	1158	2			N	-0-					-0-
02	3108	X	90	-0-	-3018	-0-	90	2			N	-0-					-0-
03	2573	X	27	-0-	-2546	-0-	27	2			N	-0-					-0-
04	2490	X	1366	-0-	-1124	-0-	1366	2			N	-0-					-0-
*05	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

12	3094	X	3094	-0-	-0-	-0-	3061	2	33	9	N	30					294
01	3257	X	3257	-0-	-0-	-0-	3210	2	47	9	N	43					337
02	2745	X	2745	-0-	-0-	-0-	2730	2	15	9	N	14					351
03	3007	X	3007	-0-	-0-	-0-	2974	2	33	9	N	30					381
04	2822	X	2822	-0-	-0-	-0-	2791	2	31	9	N	28	190	1			219
*05	3017	X	3017	-0-	-0-	-0-	2986	2	31	9	N	28					247

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1061	-0-	-272	-0-	1037	2	24	9	N	22					254
01	1302	N	1034	-0-	-268	-0-	1015	2	19	9	N	17					271
02	1064	N	827	-0-	-237	-0-	827	2			N	-0-					271
03	1054	N	1016	-0-	-38	-0-	1015	2	1	9	N	1					272
04	1107	N	1107	-0-	-0-	-0-	1085	2	22	9	N	20	202	1			90
*05	1171	N	1171	-0-	-0-	-0-	1150	2	21	9	N	19					109

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

12	1891	N	1456	-0-	-435	-0-	1454	2	2	9	N	2					204
01	1798	N	1355	-0-	-443	-0-	1352	2	3	9	N	3					207
02	1428	N	1137	-0-	-291	-0-	1129	2	8	9	N	7					214
03	1457	N	1174	-0-	-283	-0-	1168	2	6	9	N	5					219
04	1320	N	1144	-0-	-176	-0-	1130	2	14	9	N	13					232
05	1271	N	1216	-0-	-55	-0-	1151	2	65	9	N	59					291

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

12	7316	X	6204	-0-	-1112	-0-	6141	2	63	9	N	57					244
01	7316	X	5936	-0-	-1380	-0-	5862	2	74	9	N	67					311
02	6076	X	4944	-0-	-1132	-0-	4878	2	66	9	N	60					371
03	6634	X	5699	-0-	-935	-0-	5638	2	61	9	N	55	192	1			234
04	6000	X	5840	-0-	-160	-0-	5788	2	52	9	N	47					281
*05	6253	X	6253	-0-	-0-	-0-	6200	2	53	9	N	48					329

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

12	3286	X	2710	-0-	-576	-0-	2670	2	40	9	N	36					251
01	3224	X	2386	-0-	-838	-0-	2324	2	62	9	N	56					307
02	2912	X	2072	-0-	-840	-0-	2022	2	50	9	N	45					352
03	2945	X	2531	-0-	-414	-0-	2474	2	57	9	N	52	192	1			212
04	2766	X	2766	-0-	-0-	-0-	2722	2	44	9	N	40					252
05	2697	X	2516	-0-	-181	-0-	2466	2	50	9	N	45					297

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

12	5735	X	4597	-0-	-1138	-0-	4586	2	11	9	N	10					242
01	5487	X	4503	-0-	-984	-0-	4416	2	87	9	N	79					321
02	4956	X	3824	-0-	-1132	-0-	3755	2	69	9	N	63					384
03	5332	X	4683	-0-	-649	-0-	4619	2	64	9	N	58	191	1			251
04	4650	X	4577	-0-	-73	-0-	4520	2	57	9	N	52	195	1			108
*05	4623	X	4623	-0-	-0-	-0-	4573	2	50	9	N	45					153

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

*10	14486	X	14486	-0-	-0-	-0-	1079	1	12843	2	N	513					513
							564	9									
11	69210	X	37266	-0-	-31944	-0-	1044	1	34997	2	N	1114	1131	1			496
							1225	9									
12	71517	X	32572	-0-	-38945	-0-	1079	1	30424	2	N	972	1083	1			385
							1069	9									
01	71517	X	27604	-0-	-43913	-0-	26712	2	892	9	N	811	717	1			479
02	64596	X	23891	-0-	-40705	-0-	23095	2	796	9	N	724	548	1			655
03	71517	X	24388	-0-	-47129	-0-	23592	2	796	9	N	724	915	1			464
04	69210	X	21666	-0-	-47544	-0-	20947	2	719	9	N	654	768	1			350
05	71517	X	21583	-0-	-49934	-0-	20905	2	678	9	N	616	741	1			225

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	500	N	500	-0-	-0-	-0-	469	2	31	9	N	28					183
01	612	N	612	-0-	-0-	-0-	599	2	13	9	N	12					195
02	650	N	650	-0-	-0-	-0-	615	2	35	9	N	32					227
03	579	N	579	-0-	-0-	-0-	565	2	14	9	N	13					240
04	600	N	424	-0-	-176	-0-	400	2	24	9	N	22	197	1			65
05	713	N	376	-0-	-337	-0-	366	2	10	9	N	9					74

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	47116	X	6984	-0-	-40132	-0-	6887	2	97	9	N	88	183	1			268
01	7781	X	6441	-0-	-1340	-0-	6350	2	91	9	N	83	184	1			167
02	7028	X	3168	-0-	-3860	-0-	3095	2	73	9	N	66					233
03	7471	X	4143	-0-	-3328	-0-	4143	2			N	-0-					233
04	7020	X	4099	-0-	-2921	-0-	4099	2			N	-0-					233
05	6975	X	4242	-0-	-2733	-0-	4242	2			N	-0-					233

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3100	N	1933	-0-	-1167	10126	1899	2	34	9	N	31					256
01	3100	N	1860	-0-	-1240	8886	1840	2	20	9	N	18					274
02	2800	N	1623	-0-	-1177	7709	1575	2	48	9	N	44	180	1			138
03	3100	N	1944	-0-	-1156	6553	1887	2	57	9	N	52					190
04	3000	N	756	-0-	-2244	4309	392	1	320	2	N	40					230
							44	9									
*05	3100	N	526	-0-	-2574	1735	99	1	423	2	N	4					234
							4	9									

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2697	X	1961	-0-	-736	-0-	1941	2	20	9	N	18					274
*01	2449	X	-0-	-0-	-2449	-0-					N	19	183	1			110
02	2027	N	2027	-0-	-0-	-0-	2008	2	19	9	N	17					127
03	2278	N	2278	-0-	-0-	-0-	2247	2	31	9	N	28					155
04	2310	N	2026	-0-	-284	-0-	2013	2	13	9	N	12					167
05	2232	N	1973	-0-	-259	-0-	1973	2			N	-0-					167

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4495	X	2591	-0-	-1904	-0-	2550	2	41	9	N	37	169	1			114
01	4433	X	4225	-0-	-208	-0-	4138	2	87	9	N	79					193
02	4004	X	2452	-0-	-1552	-0-	2401	2	51	9	N	46					239
03	4247	X	3869	-0-	-378	-0-	3779	2	90	9	N	82	186	1			135
04	4080	X	3102	-0-	-978	-0-	3043	2	59	9	N	54					189
05	4216	X	2826	-0-	-1390	-0-	2769	2	57	9	N	52					241

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3990	X	3990	-0-	-0-	-0-	3946	2	44	9	N	40					217
*01	3751	X	-0-	-0-	-3751	-0-					N	28					245
02	3388	X	3252	-0-	-136	-0-	9	1	3202	2	N	37					282
							41	9									
03	4148	X	4148	-0-	-0-	-0-	561	1	3525	2	N	56					338
							62	9									
04	4016	X	4016	-0-	-0-	-0-	525	1	3444	2	N	43					381
							47	9									
05	3751	X	3481	-0-	-270	-0-	3429	2	52	9	N	47	176	1			252

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	10082	X	10082	-0-	-0-	-0-	748	1	9201	2	N	121	194	1			152
							133	9									
01	10168	X	9990	-0-	-178	-0-	748	1	9102	2	N	127					279
							140	9									
02	9184	X	7340	-0-	-1844	-0-	676	1	6558	2	N	96	175	1			200
							106	9									
03	10168	X	7576	-0-	-2592	-0-	748	1	6785	2	N	39					239
							43	9									
04	9840	X	7773	-0-	-2067	-0-	700	1	6988	2	N	77	178	1			138
							85	9									
05	10075	X	6842	-0-	-3233	-0-	6746	2	96	9	N	87					225

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2987	X	2987	-0-	-0-	-0-	552	1	2429	2	N	5					196
							6	9									
*01	3007	X	-0-	-0-	-3007	-0-					N	-0-					196
02	2772	X	2318	-0-	-454	-0-	145	1	2173	2	N	-0-					196
03	3224	X	3010	-0-	-214	-0-	558	1	2438	2	N	13					209
							14	9									
04	3120	X	2719	-0-	-401	-0-	464	1	2249	2	N	5					214
							6	9									
05	3162	X	1617	-0-	-1545	-0-	1591	2	26	9	N	24					238

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3968	X	3767	-0-	-201	-0-	9	1	3747	2	N	10					172
							11	9									
*01	3968	X	-0-	-0-	-3968	-0-					N	75					247
02	3584	X	3116	-0-	-468	-0-	369	1	2735	2	N	11	178	1			80
							12	9									
03	3968	X	3152	-0-	-816	-0-	192	1	2875	2	N	77					157
							85	9									
04	3690	X	1996	-0-	-1694	-0-	77	1	1875	2	N	40					197
							44	9									
05	3813	X	2205	-0-	-1608	-0-	2158	2	47	9	N	43					240

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5735	X	5735	-0-	-0-	-0-	5651	2	84	9	N	76	184	1			199
01	6066	X	6066	-0-	-0-	-0-	627	1	5364	2	N	68					267
							75	9									
02	4337	X	4337	-0-	-0-	-0-	4273	2	64	9	N	58	181	1			144
03	5703	X	5703	-0-	-0-	-0-	483	1	5217	2	N	3					147
							3	9									
04	5263	X	5263	-0-	-0-	-0-	700	1	4534	2	N	26					173
							29	9									
*05	4262	X	4262	-0-	-0-	-0-	4260	2	2	9	N	2					175

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2596	X	2596	-0-	-0-	-0-	2533	2	63	9	N	57	184	1			208
*01	2015	X	-0-	-0-	-2015	-0-					N	22					230
02	2775	X	2775	-0-	-0-	-0-	2754	2	21	9	N	19	175	1			74
03	2604	X	2455	-0-	-149	-0-	217	1	2169	2	N	63					137
							69	9									
04	2820	X	2476	-0-	-344	-0-	489	1	1953	2	N	31					168
							34	9									
05	3069	X	1981	-0-	-1088	-0-	1950	2	31	9	N	28					196

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6570	X	6570	-0-	-0-	-0-	6480	2	90	9	N	82					236
01	6991	X	6991	-0-	-0-	-0-	700	1	6195	2	N	87	183	1			140
							96	9									
02	6972	X	5007	-0-	-1965	-0-	676	1	4239	2	N	84					224
							92	9									
03	7719	X	5560	-0-	-2159	-0-	748	1	4742	2	N	64	179	1			109
							70	9									
04	6780	X	5124	-0-	-1656	-0-	700	1	4321	2	N	94					203
							103	9									
05	7006	X	3974	-0-	-3032	-0-	3910	2	64	9	N	58	185	1			76

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3875	X	3806	-0-	-69	-0-	3760	2	46	9	N	42					262
*01	2418	X	-0-	-0-	-2418	-0-					N	5					267
02	3824	X	3824	-0-	-0-	-0-	676	1	3086	2	N	56	177	1			146
							62	9									
03	4093	X	4093	-0-	-0-	-0-	748	1	3326	2	N	17					163
							19	9									
04	3809	X	3809	-0-	-0-	-0-	653	1	3120	2	N	33					196
							36	9									
05	3875	X	3335	-0-	-540	-0-	3300	2	35	9	N	32					228

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	154	X	-0-	-0-	-154	-0-					N	-0-					155
01	0	X	-0-	-0-	-0-	-0-					N	-0-					155
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	-0-	-0-	-0-	-0-					N	-0-					155
05	0	N	-0-	-0-	-0-	-0-					N	-0-					155

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1687	N	1687	-0-	-0-	-0-	1663	2	24	9	N	22					248
01	1637	N	1637	-0-	-0-	-0-	1619	2	18	9	N	16	174	1			90
02	1378	N	1378	-0-	-0-	-0-	1342	2	36	9	N	33					123
03	1674	N	1532	-0-	-142	-0-	1506	2	26	9	N	24					147
04	1590	N	1425	-0-	-165	-0-	1392	2	33	9	N	30					177
05	1519	N	1352	-0-	-167	-0-	1327	2	25	9	N	23					200

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4774	X	4517	-0-	-257	-0-	4383	2	134	9	N	122	183	1			211
01	7657	X	6361	-0-	-1296	-0-	6222	2	139	9	N	126					337
02	6916	X	5025	-0-	-1891	-0-	4911	2	114	9	N	104	185	1			256
03	7068	X	5609	-0-	-1459	-0-	5437	2	172	9	N	156					412
04	6720	X	5085	-0-	-1635	-0-	4868	2	217	9	N	197	371	1			238
05	6355	X	5185	-0-	-1170	-0-	5097	2	88	9	N	80	164	1			154

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	W	3535	-0-	3535	30230	3488	2	47	9	N	43	181	1			118
*01	0	W	-0-	-0-	-0-	30230					N	37					155
02	0	W	3791	-0-	3791	34021	654	1	3106	2	N	28					183
							31	9									
03	0	W	4323	-0-	4323	38344	748	1	3532	2	N	39					222
							43	9									
*04	42380	X	4036	-0-	-38344	-0-	673	1	3299	2	N	58					280
							64	9									
05	4433	X	3578	-0-	-855	-0-	3531	2	47	9	N	43					323

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	9145	X	7350	-0-	-1795	-0-	7234	2	116	9	N	105	181	1			226
*01	9207	X	6317	-0-	-2890	-0-	27	1	6217	2	N	66	195	1			97
							73	9									
02	8316	X	5372	-0-	-2944	-0-	61	1	5244	2	N	61					158
							67	9									
03	8184	X	5200	-0-	-2984	-0-	306	1	4831	2	N	57					215
							63	9									
04	8680	X	8680	-0-	-0-	-0-	250	1	8306	2	N	113					328
							124	9									
*05	8766	X	8766	-0-	-0-	-0-	8582	2	184	9	N	167	177	1			318

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ G-10		44477	-0-	44477	44477	332	1	43490	2	Y	595	475	1			514
							655	9									
*07	DLQ G-10		40496	-0-	40496	84973	64	1	39782	2	Y	591	495	1			610
							650	9									
*08	DLQ G-10		42921	-0-	42921	127894	56	1	42232	2	Y	575	657	1			528
							633	9									
*09	DLQ G-10		38450	-0-	38450	166344	83	1	37832	2	Y	486	245	1			769
							535	9									
*10	191177	X	24833	-0-	-166344	-0-	41	1	24467	2	Y	295	883	1			181
							325	9									
*11	36351	X	36351	-0-	-0-	-0-	35920	2	431	9	Y	392	315	1			258
*12	35092	X	33338	-0-	-1754	-0-	33011	2	327	9	Y	297	289	1			266
*01	36239	X	30825	-0-	-5414	-0-	30363	2	462	9	Y	420	214	1			472
*02	32732	X	23725	-0-	-9007	-0-	23422	2	303	9	Y	275	429	1			318
*03	33294	X	24733	-0-	-8561	-0-	24540	2	193	9	Y	175	176	1			317
*04	32220	X	21189	-0-	-11031	-0-	20880	2	309	9	Y	281	360	1			238
05	33325	X	26595	-0-	-6730	-0-	26212	2	383	9	Y	348	363	1			223

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	13832	X	13832	-0-	-0-	-0-	332	1	13324	2	Y	160			164
							176	9							
*12	14291	X	10105	-0-	-4186	-0-	343	1	9582	2	Y	164			328
							180	9							
*01	14291	X	9011	-0-	-5280	-0-	343	1	8527	2	Y	128			456
							141	9							
02	7246	X	7246	-0-	-0-	-0-	310	1	6847	2	Y	81	356	1	181
							89	9							
03	10106	X	7286	-0-	-2820	-0-	343	1	6852	2	Y	83			264
							91	9							
04	9780	X	6742	-0-	-3038	-0-	332	1	6272	2	Y	125	180	1	209
							138	9							
05	10106	X	6978	-0-	-3128	-0-	343	1	6525	2	Y	100			309
							110	9							

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*06	DLQ G-10		28782	-0-	28782	28782	362	1	27373	2	Y	952	920	1	132
							1047	9							
*07	DLQ G-10		30234	-0-	30234	59016	326	1	29016	2	Y	811	876	1	67
							892	9							
*08	DLQ G-10		40721	-0-	40721	99737	288	1	39820	2	Y	557	547	1	77
							613	9							
*09	DLQ G-10		40126	-0-	40126	139863	295	1	39070	2	Y	692	594	1	175
							761	9							
*10	179904	X	40041	-0-	-139863	-0-	363	1	38462	2	Y	1105	1136	1	144
							1216	9							
*11	36763	X	36763	-0-	-0-	-0-	389	1	35615	2	Y	690	562	1	272
							759	9							
*12	36115	X	33539	-0-	-2576	-0-	418	1	32359	2	Y	693	770	1	195
							762	9							
*01	36115	X	-0-	-0-	-36115	-0-					Y	588	560	1	223
02	32620	X	28551	-0-	-4069	-0-	28002	2	549	9	Y	499	377	1	345
03	36115	X	30574	-0-	-5541	-0-	29974	2	600	9	Y	545	734	1	156
04	34950	X	28087	-0-	-6863	-0-	27557	2	530	9	Y	482	366	1	272
05	33542	X	28697	-0-	-4845	-0-	28119	2	578	9	Y	525	711	1	86

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	DLQ G-10		34219	-0-	34219	34219	39	1	33561	2	N	563	582	1	299
							619	9							
01	DLQ G-10		32576	-0-	32576	66795	31974	2	602	9	N	547	368	1	478
02	DLQ G-10		27289	-0-	27289	94084	26760	2	529	9	N	481	364	1	595
03	122862	X	28778	-0-	-94084	-0-	28308	2	470	9	N	427	179	1	843
04	27998	X	27998	-0-	-0-	-0-	27538	2	460	9	N	418	550	1	711
05	31682	X	26558	-0-	-5124	-0-	25984	2	574	9	N	522	707	1	526

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	DLQ G-10		42499	-0-	42499	42499	41864	2	635	9	Y	577	745	1	267
*01	DLQ G-10		-0-	-0-	-0-	42499					Y	624	699	1	192
02	DLQ G-10		36571	-0-	36571	79070	36000	2	571	9	Y	519	372	1	339
*03	118393	X	39323	-0-	-79070	-0-	38918	2	405	9	Y	368	546	1	161
04	36945	X	36945	-0-	-0-	-0-	36305	2	640	9	Y	582	549	1	194
05	39773	X	39286	-0-	-487	-0-	38743	2	543	9	Y	494	538	1	150

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	388860	X	51920	-0-	-336940	-0-	51529	2	391	9	Y	355	541	1			395
*12	DLQ G-10		50813	-0-	50813	50813	50251	2	562	9	Y	511	743	1			163
*01	DLQ G-10		-0-	-0-	-0-	50813					Y	474	364	1			273
02	DLQ G-10		38669	-0-	38669	89482	38282	2	387	9	Y	352	358	1			267
*03	132544	X	43062	-0-	-89482	-0-	42605	2	457	9	Y	415	179	1			503
04	37802	X	37802	-0-	-0-	-0-	37325	2	477	9	Y	434	710	1			227
05	42718	X	39052	-0-	-3666	-0-	38584	2	468	9	Y	425	371	1			281

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	177040	X	24662	-0-	-152378	-0-	24402	2	260	9	Y	236	370	1			150
*01	28458	X	-0-	-0-	-28458	-0-					Y	264	183	1			231
02	25704	X	18564	-0-	-7140	-0-	18404	2	160	9	Y	145	198	1			178
03	27714	X	10136	-0-	-17578	-0-	10074	2	62	9	Y	56					234
04	23850	X	8964	-0-	-14886	-0-	8756	2	208	9	Y	189	351	1			72
05	24676	X	9912	-0-	-14764	-0-	9814	2	98	9	Y	89					161

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	28920	X	22184	-0-	-6736	-0-	21769	2	415	9	Y	377	280	1			305
*07	28799	X	21362	-0-	-7437	-0-	21023	2	339	9	Y	308	274	1			339
*08	19778	X	14227	-0-	-5551	-0-	13995	2	232	9	Y	211	305	1			245
*09	20406	X	20406	-0-	-0-	-0-	20030	2	376	9	Y	342	142	1			445
*10	18631	X	17319	-0-	-1312	-0-	17002	2	317	9	Y	288	608	1			125
*11	16710	X	15998	-0-	-712	-0-	15691	2	307	9	Y	279	222	1			182
*12	DLQ G-10		13555	-0-	13555	13555	13255	2	300	9	Y	273	238	1			217
*01	DLQ G-10		13096	-0-	13096	26651	12775	2	321	9	Y	292	159	1			350
*02	DLQ G-10		5829	-0-	5829	32480	5675	2	154	9	Y	140	280	1			210
*03	51999	X	19519	-0-	-32480	-0-	19050	2	469	9	Y	426	360	1			276
*04	15492	X	15492	-0-	-0-	-0-	15158	2	334	9	Y	304	360	1			220
*05	16087	X	16087	-0-	-0-	-0-	15728	2	359	9	Y	326	355	1			191

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	DLQ G-10		21234	-0-	21234	21234	20795	2	439	9	Y	399	356	1			290
*01	DLQ G-10		20896	-0-	20896	42130	20411	2	485	9	Y	441	363	1			368
02	DLQ G-10		17999	-0-	17999	60129	17624	2	375	9	Y	341	375	1			334
*03	81588	X	21459	-0-	-60129	-0-	20976	2	483	9	Y	439	355	1			418
04	18395	X	18395	-0-	-0-	-0-	17997	2	398	9	Y	362	546	1			234
*05	18243	X	18243	-0-	-0-	-0-	17726	2	517	9	Y	470	521	1			183

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	73140	X	58304	-0-	-14836	-0-	56377	2	1927	9	Y	1752	1697	1			244
*07	71982	X	61669	-0-	-10313	-0-	59947	2	1722	9	Y	1565	1680	1			129
*08	63333	X	41393	-0-	-21940	-0-	39819	2	1574	9	Y	1431	1368	1			192
*09	61260	X	40243	-0-	-21017	-0-	39071	2	1172	9	Y	1065	976	1			281
*10	63302	X	39858	-0-	-23444	-0-	38463	2	1395	9	Y	1268	1310	1			239
*11	59670	X	36673	-0-	-22997	-0-	35614	2	1059	9	Y	963	919	1			283
*12	DLQ G-10		51013	-0-	51013	51013	50068	2	945	9	Y	859	742	1			400
*01	DLQ G-10		-0-	-0-	-0-	51013					Y	880	929	1			351
02	DLQ G-10		42755	-0-	42755	93768	41811	2	944	9	Y	858	730	1			479
*03	139239	X	45471	-0-	-93768	-0-	44386	2	1085	9	Y	986	1309	1			156
04	42684	X	42684	-0-	-0-	-0-	41669	2	1015	9	Y	923	731	1			348
05	44733	X	43686	-0-	-1047	-0-	42765	2	921	9	Y	837	1057	1			128

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	DLQ G-10		41252	-0-	41252	41252	40722	2	530	9	N	482	374	1			441
01	DLQ G-10		39224	-0-	39224	80476	38686	2	538	9	N	489	553	1			377
02	DLQ G-10		34908	-0-	34908	115384	34396	2	512	9	N	465	368	1			474
03	157994	X	42610	-0-	-115384	-0-	42063	2	547	9	N	497	737	1			234
04	38070	X	38070	-0-	-0-	-0-	37555	2	515	9	N	468	425	1			277
05	41261	X	26298	-0-	-14963	-0-	25816	2	482	9	N	438	544	1			171

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	DLQ G-10		44253	-0-	44253	44253	43605	2	648	9	Y	589	564	1			219
01	DLQ G-10		37984	-0-	37984	82237	37455	2	529	9	Y	481	425	1			275
*02	DLQ G-10		39452	-0-	39452	121689	39089	2	363	9	Y	330	302	1			303
*03	154653	X	32964	-0-	-121689	-0-	32452	2	512	9	Y	465	427	1			341
04	24389	X	24389	-0-	-0-	-0-	23962	2	427	9	Y	388	609	1			120
05	34999	X	26367	-0-	-8632	-0-	25942	2	425	9	Y	386	364	1			142

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	DLQ G-10		26210	-0-	26210	26210	25681	2	529	9	Y	481	374	1			445
01	DLQ G-10		25307	-0-	25307	51517	24769	2	538	9	Y	489	553	1			381
02	DLQ G-10		21950	-0-	21950	73467	21438	2	512	9	Y	465	367	1			479
03	100101	X	26634	-0-	-73467	-0-	26087	2	547	9	Y	497	734	1			242
04	33399	X	33399	-0-	-0-	-0-	32885	2	514	9	Y	467	426	1			283
05	26195	X	25039	-0-	-1156	-0-	24556	2	483	9	Y	439	546	1			176

HANSON 29 WELL #: 6H RRCID -> 264083 COMPL. DATE 07/20/2011 TOTAL DEPTH 12165 PERF.12338 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4686	X	4686	-0-	-0-	-0-	4448	2	238	9	Y	216					223
*12	DLQ G-10		3436	-0-	3436	3436	3436	2			Y	-0-					223
*01	DLQ G-10		-0-	-0-	-0-	3436					Y	44					267
02	DLQ G-10		2353	-0-	2353	5789	2349	2	4	9	Y	4	170	1			101
*03	7425	X	1636	-0-	-5789	-0-	1594	2	42	9	Y	38					139
04	2016	X	2016	-0-	-0-	-0-	1893	2	123	9	Y	112	182	1			69
*05	3854	X	3854	-0-	-0-	-0-	1016	1	2737	2	Y	92					161
							101	9									

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8198	X	8198	-0-	-0-	-0-	8064	2	134	9	Y	122					317
01	8041	X	8041	-0-	-0-	-0-	7942	2	99	9	Y	90	179	1			228
02	7364	X	6506	-0-	-858	-0-	6440	2	66	9	Y	60	193	1			95
03	8866	X	7515	-0-	-1351	-0-	7390	2	125	9	Y	114					209
04	8580	X	6002	-0-	-2578	-0-	5860	2	142	9	Y	129	193	1			145
05	8432	X	8101	-0-	-331	-0-	7902	2	199	9	Y	181	173	1			153

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	16255	X	16255	-0-	-0-	-0-	15606	2	649	9	Y	590	566	1			216
01	24707	X	14286	-0-	-10421	-0-	13757	2	529	9	Y	481	427	1			270
*02	22316	X	11305	-0-	-11011	-0-	10943	2	362	9	Y	329	303	1			296
*03	22382	X	10339	-0-	-12043	-0-	9824	2	515	9	Y	468	427	1			337
04	15720	X	8306	-0-	-7414	-0-	7879	2	427	9	Y	388	608	1			117
05	16244	X	9921	-0-	-6323	-0-	9497	2	424	9	Y	385	364	1			138

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	SHUT IN		13873	-0-		13873	161246	312	1	13535	2	N	24					207
								26	9									
01	SHUT IN		13727	-0-		13727	174973	312	1	13406	2	N	8					215
								9	9									
02	SHUT IN		12002	-0-		12002	186975	282	1	11696	2	N	22					237
								24	9									
03	SHUT IN		12979	-0-		12979	199954	312	1	12667	2	N	-0-					237
04	212117	X	12163	-0-		-199954	-0-	302	1	11777	2	N	76	186	1			127
								84	9									
05	117428	X	11624	-0-		-105804	-0-	151	1	11470	2	N	3					130
								3	9									

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

*12	55518	X	55518	-0-		-0-	-0-	155	1	54833	2	Y	482	373	1			441
								530	9									
01	66650	X	51802	-0-		-14848	-0-	51264	2	538	9	Y	489	553	1			377
02	59472	X	42981	-0-		-16491	-0-	42469	2	512	9	Y	465	368	1			474
03	63674	X	56114	-0-		-7560	-0-	55567	2	547	9	Y	497	737	1			234
04	56550	X	50741	-0-		-5809	-0-	50226	2	515	9	Y	468	426	1			276
05	55521	X	37272	-0-		-18249	-0-	36789	2	483	9	Y	439	546	1			169

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

*09	162570	X	39993	-0-		-122577	-0-	39070	2	923	9	N	839	773	1			222
*10	167989	X	39610	-0-		-128379	-0-	38462	2	1148	9	N	1044	1141	1			125
*11	DELQ PR		36400	-0-		36400	36400	35615	2	785	9	N	714	564	1			275
*12	75853	X	39453	-0-		-36400	-0-	38584	2	869	9	N	790	741	1			324
*01	41323	X	-0-	-0-		-41323	-0-					N	688	738	1			274
02	37324	X	32263	-0-		-5061	-0-	31550	2	713	9	N	648	553	1			369
03	39618	X	34218	-0-		-5400	-0-	33485	2	733	9	N	666	954	1			81
04	38190	X	33133	-0-		-5057	-0-	32486	2	647	9	N	588	353	1			316
05	39463	X	32454	-0-		-7009	-0-	31807	2	647	9	N	588	771	1			133

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

*07	SHUT IN		5174	-0-		5174	5174	312	1	4853	2	Y	8					8
								9	9									
*08	SHUT IN		13043	-0-		13043	18217	312	1	12707	2	Y	22					30
								24	9									
*09	SHUT IN		10968	-0-		10968	29185	302	1	10652	2	Y	13					43
								14	9									
*10	SHUT IN		10478	-0-		10478	39663	312	1	10154	2	Y	11					54
								12	9									
*11	SHUT IN		9018	-0-		9018	48681	302	1	8712	2	Y	4					58
								4	9									
*12	SHUT IN		8350	-0-		8350	57031	312	1	8032	2	Y	5					63
								6	9									
*01	14B2 EXT		7978	-0-		7978	65009	312	1	7666	2	Y	-0-					63
*02	14B2 EXT		7075	-0-		7075	72084	282	1	6776	2	Y	15					78
								17	9									
*03	14B2 EXT		7629	-0-		7629	79713	312	1	7317	2	Y	-0-					78
*04	14B2 EXT		7365	-0-		7365	87078	302	1	7033	2	Y	27					105
								30	9									
05	14B2 EXT		5824	-0-		5824	92902	312	1	5509	2	Y	3					108
								3	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171399	X	NO RPT	-0-	-171399	-0-					N	NO RPT					141
01	171399	X	NO RPT	-0-	-171399	-0-					N	NO RPT					141
02	154812	X	NO RPT	-0-	-154812	-0-					N	NO RPT					141
03	171399	X	NO RPT	-0-	-171399	-0-					N	NO RPT					141
04	165870	X	NO RPT	-0-	-165870	-0-					N	NO RPT					141
05	171399	X	25529	-0-	-145870	-0-	25105	2	424	9	N	385	365	1			139

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	23660	-0-	23660	216786	23438	2	222	9	N	202	333	1			112
07	0	W	NO RPT	-0-	-0-	216786					N	NO RPT					112
08	0	W	NO RPT	-0-	-0-	216786					N	NO RPT					112
09	0	W	NO RPT	-0-	-0-	216786					N	NO RPT					112
10	0	W	NO RPT	-0-	-0-	216786					N	NO RPT					112
11	0	W	NO RPT	-0-	-0-	216786					N	NO RPT					112
12	0	W	NO RPT	-0-	-0-	216786					N	NO RPT					112
01	0	W	NO RPT	-0-	-0-	216786					N	NO RPT					112
02	0	W	NO RPT	-0-	-0-	216786					N	NO RPT					112
03	0	W	NO RPT	-0-	-0-	216786					N	NO RPT					112
04	0	W	12142	-0-	12142	228928	11727	2	415	9	N	377	341	1			295
05	0	W	11332	-0-	11332	240260	11007	2	325	9	N	295	356	1			234

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57150	X	30064	-0-	-27086	-0-	28944	2	1120	9	N	1018	1003	1			143
07	59055	X	24269	-0-	-34786	-0-	23320	2	949	9	N	863	935	1			71
08	59055	X	20532	-0-	-38523	-0-	19715	2	817	9	N	743	714	1			100
09	57150	X	22414	-0-	-34736	-0-	21757	2	657	9	N	597	541	1			156
10	59055	X	19199	-0-	-39856	-0-	18624	2	575	9	N	523	579	1			100
11	57150	X	17682	-0-	-39468	-0-	17142	2	540	9	N	491	371	1			220
12	59055	X	16237	-0-	-42818	-0-	15708	2	529	9	N	481	548	1			153
01	59055	X	17110	-0-	-41945	-0-	16537	2	573	9	N	521	371	1			303
02	53340	X	13948	-0-	-39392	-0-	13519	2	429	9	N	390	387	1			306
03	59055	X	15199	-0-	-43856	-0-	14744	2	455	9	N	414	542	1			178
04	57150	X	13376	-0-	-43774	-0-	12961	2	415	9	N	377	361	1			194
05	59055	X	NO RPT	-0-	-59055	-0-					N	NO RPT					194

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98642	X	NO RPT	-0-	-98642	-0-					N	NO RPT					560
01	98642	X	NO RPT	-0-	-98642	-0-					N	NO RPT					560
02	89096	X	NO RPT	-0-	-89096	-0-					N	NO RPT					560
03	98642	X	NO RPT	-0-	-98642	-0-					N	NO RPT					560
04	95460	X	NO RPT	-0-	-95460	-0-					N	NO RPT					560
05	98642	X	NO RPT	-0-	-98642	-0-					N	NO RPT					560

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY 684474
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	754	-0-	-362	-0-	746	2	8	9	N	7					44
01	961	N	664	-0-	-297	-0-	642	2	22	9	N	20					64
02	812	N	643	-0-	-169	-0-	625	2	18	9	N	16					80
03	744	N	633	-0-	-111	-0-	625	2	8	9	N	7					87
04	764	N	764	-0-	-0-	-0-	751	2	13	9	N	12					99
*05	759	N	759	-0-	-0-	-0-	752	2	7	9	N	6					105

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2810	-0-	-73	-0-	2804	3	6	9	N	5					27
*01	2883	X	2692	-0-	-191	-0-	2692	3			N	-0-					27
02	2576	X	2455	-0-	-121	-0-	2455	3			N	-0-					27
03	2821	X	2498	-0-	-323	-0-	2498	3			N	-0-					27
04	2730	X	2730	-0-	-0-	-0-	2705	3	25	9	N	23					50
05	2821	X	2690	-0-	-131	-0-	2680	3	10	9	N	9					59

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	X	117	-0-	-38	-0-	117	3			N	-0-					22
01	155	X	84	-0-	-71	-0-	84	3			N	-0-					22
02	112	X	93	-0-	-19	-0-	93	3			N	-0-					22
*03	124	X	89	-0-	-35	-0-	89	3			N	-0-					22
04	120	X	83	-0-	-37	-0-	83	3			N	-0-					22
05	124	X	65	-0-	-59	-0-	65	3			N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1639	-0-	-66	-0-	58	1	1581	2	N	-0-					60
01	1856	N	1856	-0-	-0-	-0-	62	1	1794	2	N	-0-					60
02	1596	N	1563	-0-	-33	-0-	56	1	1507	2	N	-0-					60
03	1667	N	1667	-0-	-0-	-0-	62	1	1605	2	N	-0-					60
04	1800	N	1486	-0-	-314	-0-	60	1	1426	2	N	-0-					60
05	1736	N	1631	-0-	-105	-0-	62	1	1561	2	N	7					67
							8	9									

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					88
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					88

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT 'C' WELL #: 4 RRCID -> 224645 COMPL. DATE 09/16/2006 TOTAL DEPTH 11350 PERF.11180 - 11193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-

FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

12	6293	X	5378	-0-	-915	-0-	128	1	5240	2	N	9					225
							10	9									
01	6763	X	6763	-0-	-0-	-0-	136	1	6597	2	N	27	181	1			71
							30	9									
02	6763	X	6763	-0-	-0-	-0-	120	1	6643	2	N	-0-					71
03	6902	X	6902	-0-	-0-	-0-	136	1	6746	2	N	18					89
							20	9									
04	6335	X	6335	-0-	-0-	-0-	128	1	6182	2	N	23					112
							25	9									
05	6293	X	5794	-0-	-499	-0-	136	1	5637	2	N	19					131
							21	9									

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

12	9858	X	9313	-0-	-545	-0-	270	1	9043	2	N	-0-					170
01	9858	X	9767	-0-	-91	-0-	260	1	9507	2	N	-0-					170
02	8904	X	8826	-0-	-78	-0-	250	1	8576	2	N	-0-					170
03	9858	X	9536	-0-	-322	-0-	270	1	9266	2	N	-0-					170
04	9540	X	8660	-0-	-880	-0-	260	1	8400	2	N	-0-					170
05	9765	X	8809	-0-	-956	-0-	270	1	8530	2	N	8					178
							9	9									

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

12	682	N	607	-0-	-75	-0-	6	1	593	3	N	5					111
							2	4	6	9							
01	604	N	604	-0-	-0-	-0-	5	1	586	3	N	10					121
							2	4	11	9							
02	532	N	532	-0-	-0-	-0-	4	1	520	3	N	5					126
							2	4	6	9							
03	620	N	559	-0-	-61	-0-	6	1	545	3	N	5					131
							2	4	6	9							
04	594	N	594	-0-	-0-	-0-	5	1	498	3	N	81	192	1			20
							2	4	89	9							
05	589	N	506	-0-	-83	-0-	5	1	489	3	N	9					29
							2	4	10	9							

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1545	N	1545	-0-	-0-	-0-	36	1	1503	3	N	4					64
							2	4	4	9							
01	1736	N	1548	-0-	-188	-0-	24	1	1492	3	N	27					91
							2	4	30	9							
02	1540	N	1349	-0-	-191	-0-	20	1	1280	3	N	43	100	1			34
							2	4	47	9							
03	1550	N	1421	-0-	-129	-0-	19	1	1393	3	N	6					40
							2	4	7	9							
04	1470	N	1300	-0-	-170	-0-	17	1	1270	3	N	10					50
							2	4	11	9							
05	1488	N	1407	-0-	-81	-0-	19	1	1380	3	N	5					55
							2	4	6	9							

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	874	-0-	-87	-0-	12	1	860	3	N	-0-					96
							2	4									
01	930	N	909	-0-	-21	-0-	11	1	879	3	N	15					111
							2	4	17	9							
02	840	N	834	-0-	-6	-0-	10	1	800	3	N	20					131
							2	4	22	9							
03	894	N	894	-0-	-0-	-0-	11	1	859	3	N	20					151
							2	4	22	9							
04	885	N	885	-0-	-0-	-0-	10	1	804	3	N	63	197	1			17
							2	4	69	9							
05	930	N	914	-0-	-16	-0-	12	1	897	3	N	3					20
							2	4	3	9							

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	251	-0-	-90	-0-	3	1	246	3	N	-0-					148
							2	4									
01	279	N	217	-0-	-62	-0-	2	1	213	3	N	-0-					148
							2	4									
02	252	N	249	-0-	-3	-0-	5	1	239	3	N	3					151
							2	4	3	9							
03	263	N	263	-0-	-0-	-0-	4	1	251	3	N	5					156
							2	4	6	9							
04	230	N	230	-0-	-0-	-0-	3	1	219	3	N	5					161
							2	4	6	9							
05	279	N	239	-0-	-40	-0-	4	1	222	3	N	10					171
							2	4	11	9							

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	666	-0-	-326	-0-	6	1	652	3	N	5					171
							2	4	6	9							
01	2356	N	937	-0-	-1419	-0-	8	1	860	3	N	61	215	1			17
							2	4	67	9							
02	812	N	671	-0-	-141	-0-	10	1	659	3	N	-0-					17
							2	4									
03	678	N	678	-0-	-0-	-0-	6	1	670	3	N	-0-					17
							2	4									
04	900	N	670	-0-	-230	-0-	6	1	651	3	N	10					27
							2	4	11	9							
05	744	N	698	-0-	-46	-0-	8	1	685	3	N	3					30
							2	4	3	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	392	-0-	-135	-0-	3	1	387	3	N	-0-					220
							2	4									
01	496	N	349	-0-	-147	-0-	5	1	335	3	N	6	181	1			45
							2	4	7	9							
02	400	N	400	-0-	-0-	-0-	4	1	394	3	N	-0-					45
							2	4									
03	428	N	428	-0-	-0-	-0-	4	1	416	3	N	5					50
							2	4	6	9							
04	405	N	405	-0-	-0-	-0-	4	1	399	3	N	-0-					50
							2	4									
05	434	N	429	-0-	-5	-0-	5	1	416	3	N	5					55
							2	4	6	9							

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

12	1488	N	1046	-0-	-442	-0-	14	1	1013	3	N	15					50
							2	4	17	9							
01	1277	N	1277	-0-	-0-	-0-	16	1	1253	3	N	5					55
							2	4	6	9							
02	1228	N	1228	-0-	-0-	-0-	16	1	1192	3	N	16					71
							2	4	18	9							
03	1187	N	1187	-0-	-0-	-0-	17	1	1162	3	N	5					76
							2	4	6	9							
04	1230	N	1005	-0-	-225	-0-	14	1	972	3	N	15					91
							2	4	17	9							
05	1364	N	1302	-0-	-62	-0-	18	1	1282	3	N	-0-					91
							2	4									

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

12	330	N	330	-0-	-0-	-0-	327	3	3	9	N	3					104
01	527	N	254	-0-	-273	-0-	254	3			N	-0-					104
02	308	N	213	-0-	-95	-0-	209	3	4	9	N	4					108
03	341	N	274	-0-	-67	-0-	271	3	3	9	N	3					111
04	240	N	173	-0-	-67	-0-	173	3			N	-0-					111
*05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					111

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

12	1271	N	1011	-0-	-260	-0-	18	1	976	3	N	14					71
							2	4	15	9							
01	1060	N	1060	-0-	-0-	-0-	23	1	1035	3	N	-0-					71
							2	4									
02	952	N	934	-0-	-18	-0-	20	1	906	3	N	5					76
							2	4	6	9							
03	1023	N	984	-0-	-39	-0-	20	1	956	3	N	5					81
							2	4	6	9							
04	990	N	916	-0-	-74	-0-	16	1	865	3	N	30					111
							2	4	33	9							
05	1023	N	929	-0-	-94	-0-	18	1	907	3	N	2					113
							2	4	2	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1244	-0-	-182	-0-	15	1	1221	3	N	5					22
							2	4	6	9							
01	1333	N	1253	-0-	-80	-0-	17	1	1220	3	N	13					35
							2	4	14	9							
02	1288	N	1117	-0-	-171	-0-	15	1	1078	3	N	20					55
							2	4	22	9							
03	1240	N	1128	-0-	-112	-0-	13	1	1095	3	N	16					71
							2	4	18	9							
04	1200	N	1167	-0-	-33	-0-	12	1	1147	3	N	5					76
							2	4	6	9							
*05	1263	N	1263	-0-	-0-	-0-	12	1	1243	3	N	5					81
							2	4	6	9							

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

12	3720	X	3720	-0-	-0-	-0-	96	1	3611	3	N	10					91
							2	4	11	9							
01	3419	X	3419	-0-	-0-	-0-	79	1	3202	3	N	124	198	1			17
							2	4	136	9							
02	3618	X	3618	-0-	-0-	-0-	93	1	3487	3	N	33					50
							2	4	36	9							
03	3800	X	3800	-0-	-0-	-0-	98	1	3682	3	N	16					66
							2	4	18	9							
04	3510	X	3510	-0-	-0-	-0-	83	1	3419	3	N	5					71
							2	4	6	9							
*05	3245	X	3245	-0-	-0-	-0-	61	1	3030	3	N	138	192	1			17
							2	4	152	9							

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

12	93	N	7	-0-	-86	-0-	5	3	2	4	N	-0-					118
01	0	N	-0-	-0-	-0-	-0-					N	-0-					118
02	2	N	-0-	-0-	-2	-0-					N	-0-	105	1			13
03	7	N	-0-	-0-	-7	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

12	3007	X	2356	-0-	-651	-0-	25	1	2310	3	N	17					59
							2	4	19	9							
01	3283	X	3283	-0-	-0-	-0-	36	1	3236	3	N	8					67
							2	4	9	9							
02	2811	X	2811	-0-	-0-	-0-	32	1	2766	3	N	10					77
							2	4	11	9							
03	3151	X	3151	-0-	-0-	-0-	35	1	3080	3	N	31					108
							2	4	34	9							
04	3235	X	3235	-0-	-0-	-0-	36	1	2990	3	N	188	187	1			109
							2	4	207	9							
05	3007	X	2713	-0-	-294	-0-	28	1	2681	3	N	2					111
							2	4	2	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1575	-0-	-595	-0-	12	1	1418	3	N	130					269
							2	4	143	9							
01	1674	N	1450	-0-	-224	-0-	11	1	1437	3	N	-0-					269
							2	4									
02	1568	N	1288	-0-	-280	-0-	10	1	1276	3	N	-0-	168	1			101
							2	4									
03	1581	N	1406	-0-	-175	-0-	12	1	1392	3	N	-0-					101
							2	4									
04	1380	N	860	-0-	-520	-0-	7	1	851	3	N	-0-					101
							2	4									
*05	1446	N	1446	-0-	-0-	-0-	11	1	1433	3	N	-0-					101
							2	4									

CHESAPEAKE OPERATING, INC. 147715
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					30
01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					30
02	440	N	440	-0-	-0-	-0-	407	2	33	9	N	30					60
03	519	N	519	-0-	-0-	-0-	511	2	8	9	N	7					67
04	570	N	421	-0-	-149	-0-	421	2			N	-0-					67
05	496	N	-0-	-0-	-496	-0-					N	-0-					67

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

12	10794	X	10794	-0-	-0-	-0-	31	1	10755	2	N	7					95
							8	9									
01	8955	X	8955	-0-	-0-	-0-	31	1	8828	2	N	87					182
							96	9									
02	6866	X	6866	-0-	-0-	-0-	28	1	6838	2	N	-0-					182
03	7728	X	7728	-0-	-0-	-0-	31	1	7697	2	N	-0-					182
04	8261	X	8261	-0-	-0-	-0-	30	1	8231	2	N	-0-					182
*05	7390	X	7390	-0-	-0-	-0-	31	1	7359	2	N	-0-					182

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

12	3999	X	2843	-0-	-1156	-0-	2843	2			N	-0-					112
01	3999	X	3276	-0-	-723	-0-	3276	2			N	-0-					112
02	3612	X	3095	-0-	-517	-0-	3040	2	55	9	N	50					162
03	3999	X	3608	-0-	-391	-0-	3541	2	67	9	N	61					223
04	3389	X	3389	-0-	-0-	-0-	3328	2	61	9	N	55					278
*05	3868	X	3868	-0-	-0-	-0-	3813	2	55	9	N	50	193	1			135

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

12	5332	X	4224	-0-	-1108	-0-	48	1	4036	2	N	127					497
							140	9									
01	5332	X	4563	-0-	-769	-0-	54	1	4313	2	N	178	190	1			485
							196	9									
02	4816	X	3757	-0-	-1059	-0-	48	1	3557	2	N	138	188	1			435
							152	9									
03	5332	X	4109	-0-	-1223	-0-	54	1	3877	2	N	162	187	1			410
							178	9									
04	4410	X	3288	-0-	-1122	-0-	48	1	3101	2	N	126					536
							139	9									
05	4557	X	3550	-0-	-1007	-0-	42	1	3386	2	N	111	183	1			464
							122	9									

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

12	1581 #	1409	-0-	-172	-0-	1409	3			N	-0-					34
01	9519 R	9519	-0-	-0-	-0-	9490	3	29	9	N	26					60
02	1458 R	1458	-0-	-0-	-0-	1443	3	15	9	N	14					74
03	1612 #	1541	-0-	-71	-0-	1502	3	39	9	N	35					109
04	2640 #	1442	-0-	-1198	-0-	1429	3	13	9	N	12					121
05	2728 #	1593	-0-	-1135	-0-	1545	3	48	9	N	44					165

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS -A- WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	#	1993	-0-	-363	-0-	30	1	1963	3	N	-0-					66
01	2449	#	2032	-0-	-417	-0-	31	1	2001	3	N	-0-					66
02	2212	#	2017	-0-	-195	-0-	28	1	1989	3	N	-0-					66
03	2449	#	2258	-0-	-191	-0-	31	1	2227	3	N	-0-					66
04	2190	#	2062	-0-	-128	-0-	30	1	2032	3	N	-0-					66
05	2232	#	2090	-0-	-142	-0-	31	1	2059	3	N	-0-					66

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	771	-0-	-903	-0-	752	3	19	9	N	17					200
01	992	N	858	-0-	-134	-0-	834	3	24	9	N	22	185	1			37
02	1407	N	1407	-0-	-0-	-0-	1398	3	9	9	N	8					45
03	1504	N	1504	-0-	-0-	-0-	1481	3	23	9	N	21					66
04	1359	N	1359	-0-	-0-	-0-	1337	3	22	9	N	20					86
*05	1686	N	1686	-0-	-0-	-0-	1666	3	20	9	N	18					104

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	678	-0-	-97	-0-	6	1	668	3	N	2					34
							2	4	2	9							
01	744	N	722	-0-	-22	-0-	9	1	711	3	N	-0-					34
							2	4									
02	672	N	612	-0-	-60	-0-	8	1	588	3	N	13					47
							2	4	14	9							
03	713	N	713	-0-	-0-	-0-	7	1	704	3	N	-0-					47
							2	4									
04	690	N	568	-0-	-122	-0-	6	1	554	3	N	5					52
							2	4	6	9							
05	682	N	656	-0-	-26	-0-	6	1	648	3	N	-0-					52
							2	4									

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	73	3	2	4	N	17					101
							19	9									
01	93	N	58	-0-	-35	-0-	56	3	2	4	N	-0-					101
02	66	N	66	-0-	-0-	-0-	1	1	63	3	N	-0-					101
							2	4									
03	93	N	74	-0-	-19	-0-	72	3	2	4	N	-0-					101
04	61	N	61	-0-	-0-	-0-	58	3	2	4	N	1					102
							1	9									
05	62	N	56	-0-	-6	-0-	1	1	53	3	N	-0-					102
							2	4									

WIGGINS GU -1- WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	465	-0-	-62	-0-	7	1	449	3	N	6					95
							2	4	7	9							
01	496	N	445	-0-	-51	-0-	8	1	435	3	N	-0-					95
							2	4									
02	476	N	9	-0-	-467	-0-	1	4	8	9	N	7					102
03	474	N	474	-0-	-0-	-0-	7	1	465	3	N	-0-					102
							2	4									
04	583	N	583	-0-	-0-	-0-	9	1	571	3	N	1					103
							2	4	1	9							
05	744	N	133	-0-	-611	-0-	3	1	111	3	N	15					118
							2	4	17	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST -A- WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	946	-0-	-263	-0-	12 2	1 4	920 12	3 9	N	11					116
01	1085	N	895	-0-	-190	-0-	14 2	1 4	839 40	3 9	N	36					152
02	980	N	536	-0-	-444	-0-	8 2	1 4	496 30	3 9	N	27					179
03	961	N	356	-0-	-605	-0-	7 2	1 4	324 23	3 9	N	21					200
04	840	N	210	-0-	-630	-0-	6 2	1 4	201 1	3 9	N	1					201
05	589	N	186	-0-	-403	-0-	6 2	1 4	178	3	N	-0-					201

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	70	-0-	-85	-0-	1 2	1 4	56 11	3 9	N	10					94
01	93	N	80	-0-	-13	-0-	2 2	1 4	76	3	N	-0-					94
02	84	N	2	-0-	-82	-0-	2	4			N	-0-					94
03	62	N	-0-	-0-	-62	-0-					N	-0-					94
04	60	N	-0-	-0-	-60	-0-					N	-0-					94
05	2	N	-0-	-0-	-2	-0-					N	-0-					94

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1236	-0-	-438	-0-	15 2	1 4	1219	3	N	-0-					40
01	1522	N	1522	-0-	-0-	-0-	21 2	1 4	1499	3	N	-0-					40
02	1316	N	1297	-0-	-19	-0-	19 2	1 4	1276	3	N	-0-					40
03	1604	N	1604	-0-	-0-	-0-	22 2	1 4	1580	3	N	-0-					40
04	1553	N	1553	-0-	-0-	-0-	21 2	1 4	1519 11	3 9	N	10					50
*05	1980	N	1980	-0-	-0-	-0-	28 2	1 4	1946 4	3 9	N	4					54

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST -A- WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	3000	-0-		-100	-0-	250	1	1365	2	N	10					250
								1372	3	2	4							
01	3100	X	2408	-0-		-692	-0-	137	1	1134	2	N	-0-					250
								1135	3	2	4							
02	2800	X	2294	-0-		-506	-0-	164	1	1071	2	N	-0-					250
								1057	3	2	4							
03	3100	X	2510	-0-		-590	-0-	201	1	1162	2	N	-0-					250
								1145	3	2	4							
04	3000	X	2234	-0-		-766	-0-	175	1	1034	2	N	-0-					250
								1023	3	2	4							
05	3007	X	2181	-0-		-826	-0-	174	1	1006	2	N	-0-					250
								999	3	2	4							

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1465	-0-		-271	-0-	13	1	1411	3	N	35					126
								2	4	39	9							
01	1476	N	1476	-0-		-0-	-0-	14	1	1425	3	N	32					158
								2	4	35	9							
02	1316	N	1134	-0-		-182	-0-	13	1	1084	3	N	32					190
								2	4	35	9							
03	1457	N	1294	-0-		-163	-0-	12	1	1256	3	N	22	190	1			22
								2	4	24	9							
04	1505	N	1505	-0-		-0-	-0-	16	1	1419	3	N	62					84
								2	4	68	9							
*05	1652	N	1652	-0-		-0-	-0-	21	1	1592	3	N	34					118
								2	4	37	9							

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	492	-0-		-190	-0-	3	1	481	3	N	5					34
								2	4	6	9							
01	558	N	513	-0-		-45	-0-	3	1	499	3	N	8					42
								2	4	9	9							
02	504	N	456	-0-		-48	-0-	3	1	442	3	N	8					50
								2	4	9	9							
03	496	N	486	-0-		-10	-0-	2	1	480	3	N	2					52
								2	4	2	9							
04	481	N	481	-0-		-0-	-0-	2	1	471	3	N	5					57
								2	4	6	9							
*05	510	N	510	-0-		-0-	-0-	4	1	494	3	N	9					66
								2	4	10	9							

WIGGINS, T. D. WELL #: 1 RRCID -> 154644 COMPL. DATE 03/16/1995 TOTAL DEPTH 11550 PERF.10486 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	340	-0-		-2202	-0-	4	1	334	3	N	-0-					67
								2	4									
01	2542	N	266	-0-		-2276	-0-	1	1	263	3	N	-0-					67
								2	4									
02	1372	N	150	-0-		-1222	-0-	1	1	147	3	N	-0-					67
								2	4									
03	341	N	-0-	-0-		-341	-0-					N	-0-					67
04	240	N	-0-	-0-		-240	-0-					N	-0-					67
*05	155	N	-0-	-0-		-155	-0-					N	-0-					67

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

12	1550	N	1053	-0-	-497	-0-	14	1	1013	3	N	22					42
							2	4	24	9							
01	2241	N	2241	-0-	-0-	-0-	30	1	2163	3	N	42					84
							2	4	46	9							
02	1325	N	1325	-0-	-0-	-0-	18	1	1262	3	N	39					123
							2	4	43	9							
03	1342	N	1342	-0-	-0-	-0-	20	1	1300	3	N	18					141
							2	4	20	9							
04	2130	N	1234	-0-	-896	-0-	18	1	1164	3	N	45					186
							2	4	50	9							
05	1457	N	1331	-0-	-126	-0-	24	1	1264	3	N	37	188	1			35
							2	4	41	9							

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

12	2635	N	1109	-0-	-1526	-0-	10	1	1072	3	N	23					66
							2	4	25	9							
01	2251	N	2251	-0-	-0-	-0-	19	1	2198	3	N	29					95
							2	4	32	9							
02	2075	N	2075	-0-	-0-	-0-	17	1	1958	3	N	89					184
							2	4	98	9							
03	2363	N	2363	-0-	-0-	-0-	23	1	2272	3	N	60	198	1			46
							2	4	66	9							
04	2160	N	2038	-0-	-122	-0-	19	1	1959	3	N	53					99
							2	4	58	9							
05	2294	N	2266	-0-	-28	-0-	23	1	2175	3	N	60					159
							2	4	66	9							

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

12	5177	X	2390	-0-	-2787	-0-	25	1	2362	3	N	1					92
							2	4	1	9							
01	5621	X	5621	-0-	-0-	-0-	106	1	5461	3	N	47					139
							2	4	52	9							
02	3860	X	3860	-0-	-0-	-0-	42	1	3721	3	N	86					225
							2	4	95	9							
03	4358	X	4358	-0-	-0-	-0-	46	1	4282	3	N	25	205	1			45
							2	4	28	9							
04	5340	X	3236	-0-	-2104	-0-	33	1	3062	3	N	126					171
							2	4	139	9							
05	5611	X	2934	-0-	-2677	-0-	39	1	2869	3	N	22					193
							2	4	24	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	778	-0-	-90	-0-		10	1	727	3	N	35	20	5			180
								2	4	39	9							
01	857	N	857	-0-	-0-	-0-		12	1	843	3	N	-0-					180
								2	4									
02	784	N	742	-0-	-42	-0-		10	1	711	3	N	17					197
								2	4	19	9							
03	775	N	760	-0-	-15	-0-		10	1	740	3	N	7	191	1			13
								2	4	8	9							
04	810	N	803	-0-	-7	-0-		9	1	773	3	N	17					30
								2	4	19	9							
05	837	N	813	-0-	-24	-0-		9	1	785	3	N	15					45
								2	4	17	9							

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1754	N	1754	-0-	-0-	-0-		49	1	1675	3	N	25					99
								2	4	28	9							
01	1643	N	1400	-0-	-243	-0-		27	1	1341	3	N	27					126
								2	4	30	9							
02	1484	N	1254	-0-	-230	-0-		26	1	1206	3	N	18					144
								2	4	20	9							
03	1767	N	1470	-0-	-297	-0-		29	1	1344	3	N	86	59	5			171
								2	4	95	9							
04	1478	N	1478	-0-	-0-	-0-		27	1	1430	3	N	17					188
								2	4	19	9							
*05	1591	N	1591	-0-	-0-	-0-		31	1	1529	3	N	26	190	1			24
								2	4	29	9							

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1685	N	1685	-0-	-0-	-0-		28	1	1583	3	N	65	50	5			178
								2	4	72	9							
01	1464	N	1464	-0-	-0-	-0-		27	1	1435	3	N	-0-					178
								2	4									
02	869	N	869	-0-	-0-	-0-		10	1	820	3	N	34					212
								2	4	37	9							
03	1674	N	165	-0-	-1509	-0-		2	1	155	3	N	5					217
								2	4	6	9							
04	1380	N	249	-0-	-1131	-0-		57	3	2	4	N	173	370	1			20
								190	9									
05	961	N	13	-0-	-948	-0-		11	3	2	4	N	-0-					20

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1539	-0-	-352	-0-		17	1	1486	3	N	31	22	5			150
								2	4	34	9							
01	1744	N	1744	-0-	-0-	-0-		19	1	1635	3	N	80	55	5			175
								2	4	88	9							
02	1484	N	1278	-0-	-206	-0-		18	1	1239	3	N	17					192
								2	4	19	9							
03	1679	N	1679	-0-	-0-	-0-		25	1	1637	3	N	14	192	1			14
								2	4	15	9							
04	1680	N	1622	-0-	-58	-0-		24	1	1567	3	N	26					40
								2	4	29	9							
*05	1838	N	1838	-0-	-0-	-0-		29	1	1759	3	N	44					84
								2	4	48	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	522	-0-	-129	-0-	5	1	506	3	N	8					163
							2	4	9	9							
01	589	N	529	-0-	-60	-0-	7	1	506	3	N	13					176
							2	4	14	9							
02	532	N	499	-0-	-33	-0-	6	1	467	3	N	22					198
							2	4	24	9							
03	527	N	481	-0-	-46	-0-	6	1	458	3	N	14					212
							2	4	15	9							
04	510	N	509	-0-	-1	-0-	5	1	498	3	N	4	196	1			20
							2	4	4	9							
05	558	N	528	-0-	-30	-0-	6	1	509	3	N	10					30
							2	4	11	9							

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

12	1581	N	860	-0-	-721	-0-	860	3			N	-0-					104
01	1364	N	922	-0-	-442	-0-	894	3	28	9	N	25					129
02	1064	N	-0-	-0-	-1064	-0-					N	12					141
03	950	N	950	-0-	-0-	-0-	929	3	21	9	N	19					160
04	900	N	763	-0-	-137	-0-	763	3			N	-0-					160
*05	1187	N	1187	-0-	-0-	-0-	1145	3	42	9	N	38	181	1			17

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

12	2666	X	1263	-0-	-1403	-0-	15	1	1233	3	N	12					32
							2	4	13	9							
01	2666	X	2605	-0-	-61	-0-	31	1	2539	3	N	30					62
							2	4	33	9							
02	2893	X	2893	-0-	-0-	-0-	38	1	2791	3	N	56					118
							2	4	62	9							
03	2854	X	2854	-0-	-0-	-0-	38	1	2761	3	N	48					166
							2	4	53	9							
04	2631	X	2631	-0-	-0-	-0-	36	1	2571	3	N	20					186
							2	4	22	9							
*05	3693	X	3693	-0-	-0-	-0-	60	1	3608	3	N	21	178	1			29
							2	4	23	9							

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

12	1333	N	984	-0-	-349	-0-	10	1	961	3	N	10					131
							2	4	11	9							
01	1172	N	1172	-0-	-0-	-0-	13	1	1146	3	N	10					141
							2	4	11	9							
02	1292	N	1292	-0-	-0-	-0-	25	1	1265	3	N	-0-					141
							2	4									
03	1324	N	1324	-0-	-0-	-0-	16	1	1214	3	N	84	202	1			23
							2	4	92	9							
04	1267	N	1267	-0-	-0-	-0-	19	1	1238	3	N	7					30
							2	4	8	9							
*05	1472	N	1472	-0-	-0-	-0-	21	1	1443	3	N	5					35
							2	4	6	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	573	3	17	9	N	15					178
01	403	N	120	-0-	-283	-0-	120	3			N	-0-					178
02	2408	X	981	-0-	-1427	-0-	981	3			N	-0-					178
03	2834	X	2834	-0-	-0-	-0-	2780	3	54	9	N	49	195	1			32
04	2580	X	235	-0-	-2345	-0-	235	3			N	-0-					32
05	1085	X	294	-0-	-791	-0-	294	3			N	-0-					32

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

12	496	N	282	-0-	-214	-0-	2	1	278	3	N	-0-					15
							2	4									
01	403	N	308	-0-	-95	-0-	2	1	304	3	N	-0-					15
							2	4									
02	405	N	405	-0-	-0-	-0-	5	1	392	3	N	5					20
							2	4	6	9							
03	378	N	378	-0-	-0-	-0-	6	1	370	3	N	-0-					20
							2	4									
04	367	N	367	-0-	-0-	-0-	5	1	358	3	N	2					22
							2	4	2	9							
*05	522	N	522	-0-	-0-	-0-	8	1	512	3	N	-0-					22
							2	4									

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

12	2560	N	2439	-0-	-121	-0-	21	1	2384	3	N	29					86
							2	4	32	9							
01	3895	X	3895	-0-	-0-	-0-	32	1	3836	3	N	23					109
							2	4	25	9							
02	2800	X	1941	-0-	-859	-0-	19	1	1920	3	N	-0-					109
							2	4									
03	3100	X	1915	-0-	-1185	-0-	18	1	1854	3	N	37					146
							2	4	41	9							
04	3000	X	1720	-0-	-1280	-0-	13	1	1681	3	N	22					168
							2	4	24	9							
05	3100	X	1894	-0-	-1206	-0-	21	1	1829	3	N	38	190	1			16
							2	4	42	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	1865	-0-		-677	-0-	29	1	1814	3	N	18					35
								2	4	20	9							
01	2201	N	2195	-0-		-6	-0-	27	1	2134	3	N	29					64
								2	4	32	9							
02	2211	N	2211	-0-		-0-	-0-	31	1	2137	3	N	37					101
								2	4	41	9							
03	2374	N	2374	-0-		-0-	-0-	33	1	2107	3	N	211	136	5			176
								2	4	232	9							
04	2268	N	2268	-0-		-0-	-0-	36	1	2230	3	N	-0-					176
								2	4									
05	2449	N	1937	-0-		-512	-0-	32	1	1903	3	N	-0-					176
								2	4									

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

12	2	N	2	-0-		-0-	-0-	2	4			N	-0-					24
01	0	N	-0-	-0-		-0-	-0-					N	-0-					24
02	2	N	-0-	-0-		-2	-0-					N	25	49	5			-0-
03	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

FLOWERS TRUST WELL #: 508 RRCID -> 191543 COMPL. DATE 09/17/2002 TOTAL DEPTH 11150 PERF. 9845 - 11058

12	1860	N	1433	-0-		-427	-0-	23	1	1386	3	N	20					35
								2	4	22	9							
01	1507	N	1507	-0-		-0-	-0-	24	1	1460	3	N	19					54
								2	4	21	9							
02	1475	N	1475	-0-		-0-	-0-	23	1	1426	3	N	22					76
								2	4	24	9							
03	1568	N	1568	-0-		-0-	-0-	24	1	1496	3	N	42					118
								2	4	46	9							
04	1463	N	1463	-0-		-0-	-0-	23	1	1405	3	N	30					148
								2	4	33	9							
*05	1685	N	1685	-0-		-0-	-0-	28	1	1647	3	N	7					155
								2	4	8	9							

EARP WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

12	3286	X	3065	-0-		-221	-0-	3056	3	9	9	N	8					198
01	3289	X	3289	-0-		-0-	-0-	3232	3	57	9	N	52					250
02	2968	X	2888	-0-		-80	-0-	2888	3			N	-0-					250
03	3224	X	3093	-0-		-131	-0-	3027	3	66	9	N	60	197	1			113
04	3180	X	2880	-0-		-300	-0-	2830	3	50	9	N	45					158
05	3286	X	3182	-0-		-104	-0-	3182	3			N	-0-					158

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	726	-0-	-266	-0-	715	3	11	9	N	10					242
01	876	N	876	-0-	-0-	-0-	703	3	173	9	N	157	181	1			218
02	728	N	703	-0-	-25	-0-	703	3			N	-0-					218
03	777	N	777	-0-	-0-	-0-	777	3			N	-0-					218
04	840	N	714	-0-	-126	-0-	714	3			N	-0-					218
05	775	N	744	-0-	-31	-0-	744	3			N	-0-					218

FLOWERS TRUST "A" 82 WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

12	2542	N	2225	-0-	-317	-0-	31	1	2153	3	N	35					119
							2	4	39	9							
01	2542	N	2528	-0-	-14	-0-	27	1	2447	3	N	47					166
							2	4	52	9							
02	2525	N	2525	-0-	-0-	-0-	12	1	2485	3	N	24					190
							2	4	26	9							
03	2696	N	2696	-0-	-0-	-0-	24	1	2604	3	N	60	183	1			67
							2	4	66	9							
04	2470	N	2470	-0-	-0-	-0-	29	1	2372	3	N	61					128
							2	4	67	9							
*05	2562	N	2562	-0-	-0-	-0-	50	1	2510	3	N	-0-					128
							2	4									

WIGGINS WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

12	2449	N	2139	-0-	-310	-0-	2106	3	33	9	N	30	186	1			31
01	2325	N	1445	-0-	-880	-0-	1442	3	3	9	N	3					34
02	1064	N	-0-	-0-	-1064	-0-					N	53					87
03	2139	N	-0-	-0-	-2139	-0-					N	59					146
04	1410	N	-0-	-0-	-1410	-0-					N	145	140	1			151
*05	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					151

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

12	2511	X	1258	-0-	-1253	-0-	1254	3	4	9	N	4					59
01	2511	X	1689	-0-	-822	-0-	1689	3			N	-0-					59
02	2268	X	1563	-0-	-705	-0-	1563	3			N	-0-					59
03	2511	X	1605	-0-	-906	-0-	1605	3			N	-0-					59
04	2250	X	1305	-0-	-945	-0-	1305	3			N	-0-					59
05	1736	N	1632	-0-	-104	-0-	1632	3			N	-0-					59

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

12	2865	X	2865	-0-	-0-	-0-	32	1	2702	3	N	117	181	1			40
							2	4	129	9							
01	2876	X	2876	-0-	-0-	-0-	37	1	2778	3	N	54					94
							2	4	59	9							
02	2716	X	2716	-0-	-0-	-0-	40	1	2652	3	N	20					114
							2	4	22	9							
03	3113	X	3113	-0-	-0-	-0-	41	1	2843	3	N	206	184	1			136
							2	4	227	9							
04	2806	X	2806	-0-	-0-	-0-	35	1	2668	3	N	92	189	1			39
							2	4	101	9							
*05	3186	X	3186	-0-	-0-	-0-	51	1	2969	3	N	149					188
							2	4	164	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	3486	-0-	-2063	-0-	3399	3	87	9	N	79					180
01	5549	X	3555	-0-	-1994	-0-	3485	3	70	9	N	64	185	1			59
02	5012	X	3069	-0-	-1943	-0-	2975	3	94	9	N	85					144
03	4991	X	3566	-0-	-1425	-0-	3412	3	154	9	N	140	89	5			195
04	4350	X	3057	-0-	-1293	-0-	2971	3	86	9	N	78	189	1			84
05	3565	X	3278	-0-	-287	-0-	3248	3	30	9	N	27					111

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2823	-0-	-463	-0-	2790	3	33	9	N	30					119
01	3286	X	2796	-0-	-490	-0-	2521	3	275	9	N	250	50	5			319
02	2912	X	2361	-0-	-551	-0-	2361	3			N	-0-					319
03	2945	X	2520	-0-	-425	-0-	2351	3	169	9	N	154	200	1	234	5	39
04	2730	X	2255	-0-	-475	-0-	2226	3	29	9	N	26					65
*05	2821	X	2130	-0-	-691	-0-	2102	3	28	9	N	25					90

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2720	-0-	-256	-0-	2703	3	17	9	N	15					49
01	2976	X	2823	-0-	-153	-0-	2799	3	24	9	N	22					71
02	2688	X	2595	-0-	-93	-0-	2529	3	66	9	N	60					131
03	2852	X	2603	-0-	-249	-0-	2562	3	41	9	N	37					168
04	2730	X	2441	-0-	-289	-0-	2435	3	6	9	N	5					173
05	2883	X	2574	-0-	-309	-0-	2557	3	17	9	N	15					188

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3770	X	3770	-0-	-0-	-0-	3713	3	57	9	N	52					218
01	4145	X	4145	-0-	-0-	-0-	4108	3	37	9	N	34	198	1			54
02	3025	X	3025	-0-	-0-	-0-	2919	3	106	9	N	96					150
03	4090	X	4090	-0-	-0-	-0-	3999	3	91	9	N	83	54	5			179
04	3932	X	3932	-0-	-0-	-0-	3848	3	84	9	N	76	189	1			66
*05	4195	X	4195	-0-	-0-	-0-	4115	3	80	9	N	73					139

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3856	-0-	-453	-0-	3845	3	11	9	N	10					128
01	4216	X	3910	-0-	-306	-0-	3888	3	22	9	N	20					148
02	3752	X	3555	-0-	-197	-0-	3544	3	11	9	N	10					158
03	3999	X	3768	-0-	-231	-0-	3671	3	97	9	N	88	186	1			60
04	3870	X	3613	-0-	-257	-0-	3603	3	10	9	N	9					69
05	3937	X	3724	-0-	-213	-0-	3713	3	11	9	N	10					79

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12183	X	8319	-0-	-3864	-0-	238	1	7976	3	N	94					192
							2	4	103	9							
01	12183	X	10174	-0-	-2009	-0-	303	1	9727	3	N	129	188	1			133
							2	4	142	9							
02	10108	X	6878	-0-	-3230	-0-	203	1	6642	3	N	28					161
							2	4	31	9							
03	11576	X	11576	-0-	-0-	-0-	324	1	10914	3	N	305	202	1			264
							2	4	336	9							
04	10830	X	8353	-0-	-2477	-0-	247	1	7933	3	N	155	199	1	121	5	99
							2	4	171	9							
*05	10926	X	10926	-0-	-0-	-0-	347	1	10356	3	N	201	201	1			99
							2	4	221	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 9H RRCID -> 262744 COMPL. DATE 07/02/2011 TOTAL DEPTH 9780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

12	15872	X	10791	-0-	-5081	-0-	782	1	9805	3	N	185	180	1			87
							204	9									
01	16147	X	16147	-0-	-0-	-0-	15652	3	495	9	N	450	60	5			477
02	12707	X	12707	-0-	-0-	-0-	12457	3	250	9	N	227	380	1			324
03	13142	X	13142	-0-	-0-	-0-	12713	3	429	9	N	390	376	1			338
04	15630	X	12184	-0-	-3446	-0-	11965	3	219	9	N	199	349	1			188
05	16151	X	12175	-0-	-3976	-0-	11795	3	380	9	N	345	195	1			338

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

*12	45229	X	36978	-0-	-8251	-0-	877	1	35195	3	N	824	778	1			148
							906	9									
*01	45229	X	34730	-0-	-10499	-0-	880	1	33248	3	N	547	566	1			129
							602	9									
*02	40852	X	30029	-0-	-10823	-0-	795	1	28841	3	N	357	372	1			114
							393	9									
*03	45229	X	32426	-0-	-12803	-0-	880	1	30942	3	N	549	587	1			76
							604	9									
*04	43770	X	30136	-0-	-13634	-0-	852	1	28843	3	N	401	383	1			94
							441	9									
*05	45229	X	30018	-0-	-15211	-0-	880	1	28525	3	N	557	567	1			84
							613	9									

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

12	30814	X	13776	-0-	-17038	-0-	862	1	12477	3	N	397	364	1			218
							437	9									
01	30814	X	12133	-0-	-18681	-0-	114	1	11405	3	N	558	573	1			203
							614	9									
02	27832	X	10659	-0-	-17173	-0-	788	1	9686	3	N	168	191	1			180
							185	9									
03	30814	X	11678	-0-	-19136	-0-	870	1	10349	3	N	417	370	1			227
							459	9									
04	0	W	9881	-0-	9881	9881	725	1	8966	3	N	173	182	1			218
							190	9									
05	0	W	11836	-0-	11836	21717	827	1	10258	3	N	683	763	1			138
							751	9									

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/07/2012 TOTAL DEPTH 10148 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*04	SHUT IN	12153	-0-	12153	12153	12153	3				N	-0-					-0-
05	SHUT IN	13376	-0-	13376	25529	13167	3	209	9		N	190	190	1			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		2371	-0-	2371	2371	2371	3			N	-0-					-0-
*12	51956	X	43354	-0-	-8602	-0-	43077	3	277	9	N	252	188	1			64
*01	51956	X	38270	-0-	-13686	-0-	37050	3	1220	9	N	1109	802	1	171	5	200
*02	46928	X	28352	-0-	-18576	-0-	27631	3	721	9	N	655	546	1			309
*03	51956	X	27893	-0-	-24063	-0-	27163	3	730	9	N	664	773	1			200
*04	50280	X	23995	-0-	-26285	-0-	23580	3	415	9	N	377	388	1			189
05	51956	X	27909	-0-	-24047	-0-	27459	3	450	9	N	409	373	1			225

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	0	Z	41582	-0-	41582	41582	41319	3	263	9	N	239	188	1			51
*01	0	Z	39791	-0-	39791	81373	38966	3	825	9	N	750	588	1	10	5	203
*02	0	Z	24281	-0-	24281	105654	24281	3			N	-0-					203
*03	0	Z	25214	-0-	25214	130868	24697	3	517	9	N	470	574	1			99
*04	0	Z	23832	-0-	23832	154700	23432	3	400	9	N	364	380	1			83
05	0	Z	23375	-0-	23375	178075	22964	3	411	9	N	374	385	1			72

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	15312	X	15312	-0-	-0-	-0-	15102	3	210	9	N	191	191	1			-0-
*12	38272	X	38272	-0-	-0-	-0-	37524	3	748	9	N	680	606	1			74
*01	38026	X	38026	-0-	-0-	-0-	37543	3	483	9	N	439	392	1			121
*02	32091	X	32091	-0-	-0-	-0-	31881	3	210	9	N	191	179	1			133
*03	35058	X	35058	-0-	-0-	-0-	33586	3	1472	9	N	1338	1325	1			146
04	31890	X	31032	-0-	-858	-0-	30657	3	375	9	N	341	354	1			133
05	32953	X	30236	-0-	-2717	-0-	29546	3	690	9	N	627	585	1			175

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	53209	X	53209	-0-	-0-	-0-	52762	3	447	9	N	406	370	1			36
07	83421	X	60056	-0-	-23365	-0-	59217	3	839	9	N	763	737	1			62
08	83421	X	65419	-0-	-18002	-0-	65017	3	402	9	N	365	374	1			53
09	80730	X	45550	-0-	-35180	-0-	44976	3	574	9	N	522	543	1			32
10	83421	X	50728	-0-	-32693	-0-	49989	3	739	9	N	672	538	1			166
11	80730	X	44697	-0-	-36033	-0-	43937	3	760	9	N	691	526	1			331
12	83421	X	36218	-0-	-47203	-0-	880	1	35078	3	N	236	359	1	3	3	205
							260	9									
01	83421	X	38138	-0-	-45283	-0-	37664	3	474	9	N	431	189	1	12	3	435
02	75348	X	20815	-0-	-54533	-0-	20768	3	47	9	N	43	192	1			286
*03	83421	X	33140	-0-	-50281	-0-	32701	3	439	9	N	399	186	1			499
04	80730	X	31788	-0-	-48942	-0-	31538	3	250	9	N	227	387	1			339
05	83421	X	32106	-0-	-51315	-0-	31660	3	446	9	N	405	559	1			185

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 11/23/2012 TOTAL DEPTH 10706 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1057	-0-	-2043	31691	1002	2	55	9	N	50					223
01	3100	N	995	-0-	-2105	29586	944	2	51	9	N	46					269
02	2800	N	936	-0-	-1864	27722	912	2	24	9	N	22					291
03	3100	N	975	-0-	-2125	25597	944	2	31	9	N	28					319
04	3000	N	829	-0-	-2171	23426	829	2			N	-0-	202	1			117
05	1023	N	NO RPT	-0-	-1023	22403					N	NO RPT					117

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2892	-0-	-146	-0-	2892	2			N	-0-					65
01	3041	X	3041	-0-	-0-	-0-	2907	2	134	9	N	122					187
02	2744	X	975	-0-	-1769	-0-	975	2			N	-0-					187
03	3391	X	3391	-0-	-0-	-0-	3174	2	217	9	N	197	197	1			187
04	2970	X	2970	-0-	-0-	-0-	2945	2	25	9	N	23	177	1			33
05	3038	X	2312	-0-	-726	-0-	2200	2	112	9	N	102					135

CHESAPEAKE OPERATING, INC. 147715
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1311	-0-	-642	-0-	1289	2	22	9	N	20					235
01	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					235
02	1493	N	1493	-0-	-0-	-0-	1476	2	17	9	N	15					250
03	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					250
04	1680	N	1478	-0-	-202	-0-	1443	2	35	9	N	32					282
05	1643	N	1336	-0-	-307	-0-	1330	2	6	9	N	5					287

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2366	-0-	-176	-0-	2323	2	43	9	N	39					138
01	2449	N	2206	-0-	-243	-0-	2174	2	32	9	N	29					167
02	2240	N	2125	-0-	-115	-0-	2089	2	36	9	N	33					200
03	2446	N	2446	-0-	-0-	-0-	2369	2	77	9	N	70	176	1			94
04	2278	N	2278	-0-	-0-	-0-	2222	2	56	9	N	51					145
05	2356	N	2356	-0-	-0-	-0-	2317	2	39	9	N	35	1	8			179

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	4371	-0-	-0-	-0-	4324	2	47	9	N	43	180	1			90
01	4429	X	4429	-0-	-0-	-0-	4361	2	68	9	N	62					152
02	3384	X	3384	-0-	-0-	-0-	3325	2	59	9	N	54					206
03	4630	X	4630	-0-	-0-	-0-	4566	2	64	9	N	58					264
04	3583	X	3583	-0-	-0-	-0-	3557	2	26	9	N	24	189	1			99
*05	3755	X	3755	-0-	-0-	-0-	3705	2	50	9	N	45					144

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1830	-0-	-278	-0-	1830	2			N	-0-					193
01	2108	N	1087	-0-	-1021	-0-	1087	2			N	-0-					193
02	1904	N	1043	-0-	-861	-0-	1028	2	15	9	N	14					207
03	1829	N	1355	-0-	-474	-0-	1355	2			N	-0-					207
04	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					207
*05	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					207

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3167	X	3167	-0-	-0-	-0-	3033	2	134	9	N	122	191	1			146
01	1837	X	1837	-0-	-0-	-0-	1764	2	73	9	N	66					212
02	1989	X	1989	-0-	-0-	-0-	1882	2	107	9	N	97					309
03	3202	X	3202	-0-	-0-	-0-	3044	2	158	9	N	144	188	1			265
04	2770	X	2770	-0-	-0-	-0-	2682	2	88	9	N	80	178	1			167
*05	2703	X	2703	-0-	-0-	-0-	2652	2	51	9	N	46					213

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4382	X	4382	-0-	-0-	-0-	4343	2	39	9	N	35	178	1			91
01	4134	X	4134	-0-	-0-	-0-	4127	2	7	9	N	6					97
02	3862	X	3862	-0-	-0-	-0-	3772	2	90	9	N	82					179
03	4337	X	4337	-0-	-0-	-0-	4301	2	36	9	N	33					212
04	4230	X	4230	-0-	-0-	-0-	4186	2	44	9	N	40					252
*05	5140	X	5140	-0-	-0-	-0-	5096	2	44	9	N	40					292

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	575	N	575	-0-	-0-	-0-	575	2			N	-0-					77
01	620	N	611	-0-	-9	-0-	542	2	69	9	N	63					140
02	532	N	510	-0-	-22	-0-	490	2	20	9	N	18					158
03	623	N	623	-0-	-0-	-0-	597	2	26	9	N	24					182
04	600	N	544	-0-	-56	-0-	544	2			N	-0-					182
*05	568	N	568	-0-	-0-	-0-	544	2	24	9	N	22					204

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1257	-0-	-386	-0-	1257	2			N	-0-					38
01	1426	N	1095	-0-	-331	-0-	1076	2	19	9	N	17					55
02	1148	N	575	-0-	-573	-0-	566	2	9	9	N	8					63
03	1271	N	1126	-0-	-145	-0-	1126	2			N	-0-					63
04	1088	N	1088	-0-	-0-	-0-	1084	2	4	9	N	4					67
*05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					67

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4169	X	4169	-0-	-0-	-0-	4125	2	44	9	N	40					315
01	4317	X	4317	-0-	-0-	-0-	4251	2	66	9	N	60					375
02	3618	X	3618	-0-	-0-	-0-	3553	2	65	9	N	59					434
03	4505	X	4505	-0-	-0-	-0-	4419	2	86	9	N	78	184	1			328
04	4090	X	4090	-0-	-0-	-0-	4029	2	61	9	N	55	184	1			199
*05	4303	X	4303	-0-	-0-	-0-	4242	2	61	9	N	55					254

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5058	X	5058	-0-	-0-	-0-	5036	2	22	9	N	20					164
01	4920	X	4920	-0-	-0-	-0-	4887	2	33	9	N	30					194
02	3841	X	3841	-0-	-0-	-0-	3790	2	51	9	N	46					240
03	4355	X	4355	-0-	-0-	-0-	4355	2			N	-0-	192	1			48
04	4261	X	4261	-0-	-0-	-0-	4209	2	52	9	N	47					95
*05	3619	X	3619	-0-	-0-	-0-	3595	2	24	9	N	22					117

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2544	X	2544	-0-	-0-	-0-	2542	2	2	9	N	2					97
01	2378	N	2378	-0-	-0-	-0-	2354	2	24	9	N	22					119
02	2119	N	2119	-0-	-0-	-0-	2096	2	23	9	N	21					140
03	2334	N	2334	-0-	-0-	-0-	2332	2	2	9	N	2					142
04	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					142
*05	2249	N	2249	-0-	-0-	-0-	2205	2	44	9	N	40					182

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2657	-0-	-319	-0-	2637	2	20	9	N	18					225
01	3007	X	2595	-0-	-412	-0-	2543	2	52	9	N	47					272
02	2716	X	2341	-0-	-375	-0-	2340	2	1	9	N	1	176	1			97
03	3007	X	2732	-0-	-275	-0-	2693	2	39	9	N	35					132
04	2820	X	2383	-0-	-437	-0-	2337	2	46	9	N	42					174
05	2666	X	2387	-0-	-279	-0-	2354	2	33	9	N	30					204

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1787	X	1787	-0-	-0-	-0-	1779	2	8	9	N	7	6	1			12
01	1702	X	1702	-0-	-0-	-0-	2	1	1698	2	N	2					14
							2	9									
02	1428	X	1325	-0-	-103	-0-	1314	2	11	9	N	10	9	1			15
03	1589	X	1589	-0-	-0-	-0-	17	1	1565	2	N	6	10	1			11
							7	9									
04	1530	X	1523	-0-	-7	-0-	29	1	1490	2	N	4	6	1			9
							4	9									
*05	1461	N	1461	-0-	-0-	-0-	9	1	1444	2	N	7	6	1			10
							8	9									

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3829	X	3829	-0-	-0-	-0-	3790	2	39	9	N	35	180	1			112
01	3525	X	3525	-0-	-0-	-0-	3483	2	42	9	N	38					150
02	3508	X	3508	-0-	-0-	-0-	3427	2	81	9	N	74					224
03	4142	X	4142	-0-	-0-	-0-	4035	2	107	9	N	97					321
04	3362	X	3362	-0-	-0-	-0-	3299	2	63	9	N	57	201	1			177
*05	3521	X	3521	-0-	-0-	-0-	3491	2	30	9	N	27					204

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3693	-0-	-89	-0-	3581	2	112	9	N	102					222
01	3782	X	3761	-0-	-21	-0-	3553	2	208	9	N	189					411
02	3304	X	3102	-0-	-202	-0-	3102	2			N	-0-					411
03	3689	X	3658	-0-	-31	-0-	3601	2	57	9	N	52	158	1			305
04	3630	X	2985	-0-	-645	-0-	2898	2	87	9	N	79					384
05	3751	X	3412	-0-	-339	-0-	3412	2			N	-0-					384

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	571	-0-	-80	-0-	560	2	11	9	N	10	7	1			15
01	665	N	665	-0-	-0-	-0-	1	1	662	2	N	2					17
							2	9									
02	560	N	271	-0-	-289	-0-	259	2	12	9	N	11	11	1			17
03	558	N	286	-0-	-272	-0-	3	1	279	2	N	4	10	1			11
							4	9									
04	630	N	41	-0-	-589	-0-	1	1	37	2	N	3	6	1			8
							3	9									
05	310	N	14	-0-	-296	-0-	10	2	4	9	N	4	5	1			7

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3696	-0-	-86	-0-	3619	2	77	9	N	70					315
01	3782	X	3372	-0-	-410	-0-	3370	2	2	9	N	2					317
02	3304	X	3175	-0-	-129	-0-	3099	2	76	9	N	69	179	1			207
03	3689	X	3524	-0-	-165	-0-	3481	2	43	9	N	39					246
04	3570	X	3102	-0-	-468	-0-	3033	2	69	9	N	63					309
05	3689	X	2326	-0-	-1363	-0-	2302	2	24	9	N	22					331

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1334	N	1334	-0-	-0-	-0-	1316	2	18	9	N	16	11	1			24
01	1546	N	1546	-0-	-0-	-0-	2	1	1541	2	N	3					27
							3	9									
02	1428	N	1159	-0-	-269	-0-	1136	2	23	9	N	21	18	1			30
03	1422	N	1422	-0-	-0-	-0-	15	1	1389	2	N	16	21	1			25
							18	9									
04	1500	N	1223	-0-	-277	-0-	23	1	1187	2	N	12	14	1			23
							13	9									
05	1271	N	1031	-0-	-240	-0-	6	1	1005	2	N	18	14	1			27
							20	9									

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

12	2526	N	2526	-0-	-0-	-0-	2520	2	6	9	N	5					392
01	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					392
02	2599	N	2599	-0-	-0-	-0-	2588	2	11	9	N	10					402
03	2855	N	2855	-0-	-0-	-0-	2844	2	11	9	N	10	200	1			212
04	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					212
*05	2697	N	2697	-0-	-0-	-0-	2695	2	2	9	N	2					214

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

12	2480	N	1885	-0-	-595	-0-	107	1	1778	2	N	-0-					484
01	2388	N	2388	-0-	-0-	-0-	66	1	2288	2	N	31	171	1			344
							34	9									
02	2151	N	2151	-0-	-0-	-0-	107	1	1897	2	N	134					478
							147	9									
03	2659	N	2659	-0-	-0-	-0-	111	1	2189	2	N	326	179	1			625
							359	9									
04	2702	N	2702	-0-	-0-	-0-	2418	2	284	9	N	258	510	1			373
*05	3100	N	3136	-0-	36	36	2711	2	425	9	N	386	345	1			414

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

12	1953	N	907	-0-	-1046	-0-	50	1	838	2	N	17					261
							19	9									
01	1736	N	1017	-0-	-719	-0-	28	1	989	2	N	-0-					261
02	1190	N	1190	-0-	-0-	-0-	64	1	1126	2	N	-0-					261
03	1025	N	1025	-0-	-0-	-0-	49	1	976	2	N	-0-					261
04	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					261
05	1333	N	931	-0-	-402	-0-	924	2	7	9	N	6					267

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

12	1302	N	999	-0-	-303	-0-	995	2	4	9	N	4					229
01	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					229
02	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					229
03	992	N	897	-0-	-95	-0-	897	2			N	-0-					229
04	1260	N	767	-0-	-493	-0-	767	2			N	-0-					229
05	1798	N	678	-0-	-1120	-0-	677	2	1	9	N	1					230

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

12	12090	X	12090	-0-	-0-	-0-	11732	2	358	9	N	325	195	1			577
01	13308	X	13308	-0-	-0-	-0-	13011	2	297	9	N	270	180	1			667
02	9912	X	3699	-0-	-6213	-0-	3525	2	174	9	N	158	197	1			628
03	12157	X	12157	-0-	-0-	-0-	12018	2	139	9	N	126	564	1			190
04	11370	X	10139	-0-	-1231	-0-	9975	2	164	9	N	149					339
05	11749	X	9943	-0-	-1806	-0-	9818	2	125	9	N	114	177	1			276

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3121	-0-	-816	-0-	3114	2	7	9	N	6					119
01	3937	X	3057	-0-	-880	-0-	3057	2			N	-0-					119
02	3360	X	2735	-0-	-625	-0-	2706	2	29	9	N	26					145
03	3596	X	2951	-0-	-645	-0-	2929	2	22	9	N	20					165
04	3496	X	3496	-0-	-0-	-0-	3426	2	70	9	N	64					229
05	3131	X	3080	-0-	-51	-0-	3011	2	69	9	N	63					292

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	956	-0-	-1400	-0-	52	1	869	2	N	32					316
							35	9									
01	2356	X	2306	-0-	-50	-0-	63	1	2203	2	N	36	175	1			177
							40	9									
02	1932	X	1417	-0-	-515	-0-	75	1	1336	2	N	5					182
							6	9									
03	961	N	633	-0-	-328	-0-	30	1	600	2	N	3					185
							3	9									
04	3000	N	4797	-0-	1797	1797	4093	2	704	9	N	640	698	1			127
*05	3100	N	3474	-0-	374	2171	3174	2	300	9	N	273	174	1			226

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	4141	-0-	-75	-0-	4107	2	34	9	N	31	200	1			217
01	4185	X	3814	-0-	-371	-0-	3735	2	79	9	N	72					289
02	3752	X	3507	-0-	-245	-0-	3474	2	33	9	N	30					319
03	4154	X	4149	-0-	-5	-0-	4092	2	57	9	N	52	194	1			177
04	4052	X	4052	-0-	-0-	-0-	4011	2	41	9	N	37					214
05	4154	X	4108	-0-	-46	-0-	4047	2	61	9	N	55					269

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	4863	-0-	-655	-0-	4765	2	98	9	N	89	180	1			118
01	5518	X	4790	-0-	-728	-0-	4681	2	109	9	N	99					217
02	4928	X	4303	-0-	-625	-0-	4187	2	116	9	N	105					322
03	5456	X	4933	-0-	-523	-0-	4867	2	66	9	N	60	180	1			202
04	4770	X	4648	-0-	-122	-0-	4547	2	101	9	N	92					294
05	4867	X	4840	-0-	-27	-0-	4706	2	134	9	N	122					416

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3483	-0-	-485	-0-	3409	2	74	9	N	67	194	1			164
01	3968	X	3027	-0-	-941	-0-	3002	2	25	9	N	23					187
02	3416	X	2903	-0-	-513	-0-	2856	2	47	9	N	43					230
03	3782	X	3336	-0-	-446	-0-	3240	2	96	9	N	87					317
04	3480	X	3188	-0-	-292	-0-	3134	2	54	9	N	49					366
*05	3485	X	3485	-0-	-0-	-0-	3416	2	69	9	N	63					429

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8054	X	8054	-0-	-0-	-0-	8000	2	54	9	N	49	37	1			69
01	5606	X	5606	-0-	-0-	-0-	6	1	5591	2	N	8					77
							9	9									
02	9657	X	9657	-0-	-0-	-0-	9602	2	55	9	N	50	52	1			75
03	6957	X	6957	-0-	-0-	-0-	73	1	6843	2	N	37	56	1			56
							41	9									
04	6236	X	6236	-0-	-0-	-0-	119	1	6085	2	N	29	37	1			48
							32	9									
*05	7118	X	7118	-0-	-0-	-0-	43	1	7028	2	N	43	36	1			55
							47	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22662	X	22662	-0-	-0-	-0-	22223	2	439	9	N	399	298	1			540
01	20936	X	20936	-0-	-0-	-0-	24	1	20800	2	N	102					642
							112	9									
02	19076	X	19076	-0-	-0-	-0-	18460	2	616	9	N	560	497	1			705
03	22529	X	22529	-0-	-0-	-0-	235	1	21972	2	N	293	506	1			492
							322	9									
04	21155	X	21155	-0-	-0-	-0-	401	1	20513	2	N	219	318	1			393
							241	9									
*05	19134	X	19134	-0-	-0-	-0-	113	1	18647	2	N	340	297	1			436
							374	9									

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

12	1463	X	1463	-0-	-0-	-0-	1259	2	204	9	N	185	173	1			339
01	2684	X	2684	-0-	-0-	-0-	2554	2	130	9	N	118	179	1			278
02	1542	X	1542	-0-	-0-	-0-	1237	2	305	9	N	277	178	1			377
03	4994	X	4994	-0-	-0-	-0-	4434	2	560	9	N	509	529	1			357
04	2610	X	541	-0-	-2069	-0-	468	2	73	9	N	66	169	1			254
*05	7104	X	7104	-0-	-0-	-0-	6940	2	164	9	N	149	177	1			226

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

12	1084	N	1084	-0-	-0-	-0-	127	1	957	2	N	-0-					40
01	741	N	741	-0-	-0-	-0-	91	1	650	2	N	-0-					40
02	755	N	755	-0-	-0-	-0-	156	1	599	2	N	-0-					40
03	1058	N	1058	-0-	-0-	-0-	144	1	914	2	N	-0-					40
04	1069	N	1069	-0-	-0-	-0-	127	1	942	2	N	-0-					40
*05	1147	N	1147	-0-	-0-	-0-	171	1	976	2	N	-0-					40

FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

12	1767	X	612	-0-	-1155	-0-	44	1	568	2	N	-0-					116
01	1767	X	540	-0-	-1227	-0-	540	2			N	-0-					116
02	1596	X	704	-0-	-892	-0-	220	1	483	2	N	1					117
							1	9									
03	1767	X	1385	-0-	-382	-0-	384	1	978	2	N	21					138
							23	9									
04	2110	X	2110	-0-	-0-	-0-	629	1	1475	2	N	5					143
							6	9									
*05	1505	X	1505	-0-	-0-	-0-	588	1	917	2	N	-0-					143

CAMPBELL 53 WELL #: 2 RRCID -> 084243 COMPL. DATE 07/16/1979 TOTAL DEPTH 10970 PERF.10396 - 10608

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3596	-0-	-0-	-0-	3520	2	76	9	N	69	169	1			84
01	3286	X	2953	-0-	-333	-0-	2887	2	66	9	N	60					144
02	3097	X	3097	-0-	-0-	-0-	3012	2	85	9	N	77	107	1			114
03	3596	X	2838	-0-	-758	-0-	2780	2	58	9	N	53					167
04	3480	X	2987	-0-	-493	-0-	2930	2	57	9	N	52					219
05	3596	X	3282	-0-	-314	-0-	3246	2	36	9	N	33	189	1			63

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	925	-0-	-377	-0-	925	2			N	-0-					42
01	1240	N	1103	-0-	-137	-0-	1103	2			N	-0-					42
02	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					42
03	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					42
04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					42
*05	1178	N	1128	-0-	-50	-0-	1128	2			N	-0-					42

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10620 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					69

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1374	N	1374	-0-	-0-	-0-	1346	2	28	9	N	25					80
01	1315	N	1315	-0-	-0-	-0-	1305	2	10	9	N	9					89
02	1344	N	1241	-0-	-103	-0-	1202	2	39	9	N	35	82	1			42
03	1364	N	1257	-0-	-107	-0-	1244	2	13	9	N	12					54
04	1260	N	1175	-0-	-85	-0-	1168	2	7	9	N	6					60
*05	1484	N	1484	-0-	-0-	-0-	1465	2	19	9	N	17					77

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2820	-0-	-435	-0-	2820	2			N	-0-					78
01	3007	X	2812	-0-	-195	-0-	2755	2	57	9	N	52	104	1			26
02	2716	X	2351	-0-	-365	-0-	2306	2	45	9	N	41					67
03	3007	X	2441	-0-	-566	-0-	2429	2	12	9	N	11					78
04	2910	X	1616	-0-	-1294	-0-	191	1	1416	2	N	8					86
							9	9									
05	2821	X	2042	-0-	-779	-0-	338	1	1695	2	N	8					94
							9	9									

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3092	-0-	-287	-0-	3082	2	10	9	N	9					179
01	3379	X	3040	-0-	-339	-0-	3034	2	6	9	N	5					184
02	3052	X	2819	-0-	-233	-0-	2809	2	10	9	N	9	126	1			67
03	3379	X	2928	-0-	-451	-0-	2926	2	2	9	N	2					69
04	3270	X	2634	-0-	-636	-0-	2625	2	9	9	N	8					77
05	3131	X	2554	-0-	-577	-0-	2550	2	4	9	N	4					81

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1638	-0-	-222	-0-	1632	2	6	9	N	5					184
01	1829	N	1645	-0-	-184	-0-	1583	2	62	9	N	56	177	1			63
02	1596	N	1442	-0-	-154	-0-	1435	2	7	9	N	6					69
03	1643	N	1373	-0-	-270	-0-	1360	2	13	9	N	12					81
04	1590	N	849	-0-	-741	-0-	612	1	227	2	N	9					90
							10	9									
05	1612	N	1029	-0-	-583	-0-	87	1	925	2	N	15					105
							17	9									

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3278	X	3278	-0-	-0-	-0-	3252	2	26	9	N	24	166	1			42
01	3377	X	3377	-0-	-0-	-0-	3354	2	23	9	N	21					63
02	2492	X	2205	-0-	-287	-0-	2197	2	8	9	N	7					70
03	3286	X	2847	-0-	-439	-0-	2819	2	28	9	N	25					95
04	3270	X	2577	-0-	-693	-0-	2558	2	19	9	N	17					112
05	3379	X	2489	-0-	-890	-0-	2452	2	37	9	N	34					146

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2169	-0-	-280	-0-	2145	2	24	9	N	22					94
01	2375	N	2375	-0-	-0-	-0-	2344	2	31	9	N	28					122
02	2128	N	1954	-0-	-174	-0-	1945	2	9	9	N	8					130
03	2170	N	2148	-0-	-22	-0-	2137	2	11	9	N	10					140
04	2310	N	2127	-0-	-183	-0-	2105	2	22	9	N	20					160
05	2170	N	2145	-0-	-25	-0-	2122	2	23	9	N	21					181

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1885	-0-	-254	-0-	1885	2			N	-0-					142
01	2276	N	2276	-0-	-0-	-0-	2267	2	9	9	N	8					150
02	2576	N	1727	-0-	-849	-0-	1714	2	13	9	N	12					162
03	1891	N	1798	-0-	-93	-0-	1739	2	59	9	N	54	171	1			45
04	2190	N	1645	-0-	-545	-0-	1571	2	74	9	N	67					112
05	1922	N	1622	-0-	-300	-0-	1592	2	30	9	N	27					139

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					55
01	1877	N	1877	-0-	-0-	-0-	1705	2	172	9	N	156	184	1			27
02	1820	N	1500	-0-	-320	-0-	1493	2	7	9	N	6					33
03	1953	N	1686	-0-	-267	-0-	1640	2	46	9	N	42					75
04	1830	N	1614	-0-	-216	-0-	1589	2	25	9	N	23					98
05	1674	N	1267	-0-	-407	-0-	154	1	1078	2	N	32					130
							35	9									

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3300	-0-	-389	-0-	3265	2	35	9	N	32					178
01	3999	X	3455	-0-	-544	-0-	3435	2	20	9	N	18					196
02	3640	X	3186	-0-	-454	-0-	3144	2	42	9	N	38	141	1			93
03	4030	X	3312	-0-	-718	-0-	3264	2	48	9	N	44					137
04	3900	X	2904	-0-	-996	-0-	2876	2	28	9	N	25					162
05	3534	X	2979	-0-	-555	-0-	2956	2	23	9	N	21					183

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2088	-0-	-144	-0-	2075	2	13	9	N	12					87
01	2232	N	1899	-0-	-333	-0-	1860	2	39	9	N	35					122
02	1876	N	1790	-0-	-86	-0-	1776	2	14	9	N	13					135
03	2077	N	1811	-0-	-266	-0-	1794	2	17	9	N	15					150
04	1830	N	1807	-0-	-23	-0-	1783	2	24	9	N	22					172
05	1984	N	1928	-0-	-56	-0-	1900	2	28	9	N	25					197

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2140	-0-	-650	-0-	2089	2	51	9	N	46					103
01	2697	N	2091	-0-	-606	-0-	2037	2	54	9	N	49					152
02	2128	N	1936	-0-	-192	-0-	1900	2	36	9	N	33					185
03	2183	N	2183	-0-	-0-	-0-	2131	2	52	9	N	47					232
04	2187	N	2187	-0-	-0-	-0-	2154	2	33	9	N	30	189	1			73
*05	2276	N	2276	-0-	-0-	-0-	2219	2	57	9	N	52					125

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4622	X	4622	-0-	-0-	-0-	4616	2	6	9	N	5					86
01	4505	X	4505	-0-	-0-	-0-	4482	2	23	9	N	21	72	1			35
02	3892	X	3863	-0-	-29	-0-	3848	2	15	9	N	14					49
03	4354	X	4354	-0-	-0-	-0-	4307	2	47	9	N	43					92
04	4170	X	4153	-0-	-17	-0-	4089	2	64	9	N	58					150
05	4309	X	4189	-0-	-120	-0-	4116	2	73	9	N	66	183	1			33

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2116	-0-	-54	-0-	2077	2	39	9	N	35					195
01	2093	N	2093	-0-	-0-	-0-	2059	2	34	9	N	31	179	1			47
02	1932	N	1849	-0-	-83	-0-	1816	2	33	9	N	30					77
03	2108	N	1973	-0-	-135	-0-	1940	2	33	9	N	30					107
04	2040	N	1841	-0-	-199	-0-	1810	2	31	9	N	28					135
05	2046	N	1910	-0-	-136	-0-	1882	2	28	9	N	25					160

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3356	-0-	256	256	3315	2	41	9	N	37					119
01	3100	N	3595	-0-	495	751	3594	2	1	9	N	1					120
02	2800	N	3390	-0-	590	1341	3390	2			N	-0-					120
03	5062	X	3721	-0-	-1341	-0-	3693	2	28	9	N	25					145
04	3434	X	3434	-0-	-0-	-0-	3408	2	26	9	N	24	124	1			45
*05	3478	X	3478	-0-	-0-	-0-	3467	2	11	9	N	10					55

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4701	X	4701	-0-	-0-	-0-	532	1	4169	2	N	-0-					52
01	4149	X	4149	-0-	-0-	-0-	477	1	3474	2	N	180	176	1			56
							198	9									
02	4065	X	4065	-0-	-0-	-0-	568	1	3441	2	N	51					107
							56	9									
03	4669	X	4669	-0-	-0-	-0-	664	1	3925	2	N	73					180
							80	9									
04	2524	X	2524	-0-	-0-	-0-	490	1	2003	2	N	28					208
							31	9									
*05	1210	X	1210	-0-	-0-	-0-	418	1	784	2	N	7	179	1			36
							8	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	-0-	-0-	-5	-0-					N	-0-					69
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					69
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					69
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					69
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					69
*05	31	N	-0-	-0-	-31	-0-					N	-0-					69

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

12	31	N	-0-	-0-	-31	-0-					N	-0-					20
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					20
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					20
03	32	N	32	-0-	-0-	-0-	20	2	12	9	N	11					31
04	1945	N	1945	-0-	-0-	-0-	489	1	1415	2	N	37					68
							41	9									
*05	2943	N	2943	-0-	-0-	-0-	1147	1	1781	2	N	14					82
							15	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

12	3704	X	3704	-0-	-0-	-0-	1471	1	2156	2	N	70					162
							77	9									
01	2604	X	2593	-0-	-11	-0-	1196	1	1372	2	N	23					185
							25	9									
02	3500	X	3069	-0-	-431	-0-	1173	1	1844	2	N	47	169	1			63
							52	9									
03	3875	X	2225	-0-	-1650	-0-	775	1	1421	2	N	26					89
							29	9									
04	3750	X	3602	-0-	-148	-0-	1632	1	1947	2	N	21					110
							23	9									
05	3689	X	3023	-0-	-666	-0-	1625	1	1359	2	N	35					145
							39	9									

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

12	940	N	940	-0-	-0-	-0-	921	2	19	9	N	17					73
01	934	N	934	-0-	-0-	-0-	904	2	30	9	N	27					100
02	840	N	127	-0-	-713	-0-	127	2			N	-0-	58	1			42
03	1710	N	1710	-0-	-0-	-0-	1682	2	28	9	N	25					67
04	1389	N	1389	-0-	-0-	-0-	1365	2	24	9	N	22					89
*05	761	N	761	-0-	-0-	-0-	729	2	32	9	N	29					118

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

12	1550	N	1540	-0-	-10	-0-	1407	2	133	9	N	121	163	1			218
01	1519	N	1387	-0-	-132	-0-	1337	2	50	9	N	45	195	1			68
02	1344	N	1304	-0-	-40	-0-	1258	2	46	9	N	42					110
03	1550	N	1291	-0-	-259	-0-	1252	2	39	9	N	35					145
04	1350	N	1332	-0-	-18	-0-	1291	2	41	9	N	37					182
05	1457	N	1383	-0-	-74	-0-	1333	2	50	9	N	45					227

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

12	1054	N	1000	-0-	-54	-0-	991	2	9	9	N	8					43
01	1054	N	997	-0-	-57	-0-	980	2	17	9	N	15					58
02	903	N	903	-0-	-0-	-0-	888	2	15	9	N	14					72
03	992	N	967	-0-	-25	-0-	950	2	17	9	N	15					87
04	960	N	887	-0-	-73	-0-	879	2	8	9	N	7					94
05	992	N	920	-0-	-72	-0-	897	2	23	9	N	21					115

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1808	N	1808	-0-	-0-	-0-	215	1	1576	2	N	15					100
							17	9									
01	93	N	90	-0-	-3	-0-	11	1	79	2	N	-0-					100
02	336	N	73	-0-	-263	-0-	9	1	62	2	N	2					102
							2	9									
03	1798	N	-0-	-0-	-1798	-0-					N	37					139
04	97	N	97	-0-	-0-	-0-	10	1	87	2	N	-0-					139
05	93	N	12	-0-	-81	-0-	1	1	11	2	N	-0-					139

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	693	-0-	-2376	-0-	83	1	609	2	N	1					13
							1	9									
01	3069	X	2090	-0-	-979	-0-	245	1	1693	2	N	138	126	1			25
							152	9									
02	2688	X	22	-0-	-2666	-0-	3	1	19	2	N	-0-					25
03	2883	X	751	-0-	-2132	-0-	91	1	544	2	N	105					130
							116	9									
04	2400	X	703	-0-	-1697	-0-	73	1	628	2	N	2					132
							2	9									
*05	565	N	565	-0-	-0-	-0-	68	1	497	2	N	-0-					132

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	2049	-0-	-121	-0-	405	1	1605	2	N	35					85
							39	9									
01	2387	X	1624	-0-	-763	-0-	276	1	1311	2	N	34					119
							37	9									
02	2156	X	1224	-0-	-932	-0-	83	1	1118	2	N	21					140
							23	9									
03	2387	X	1464	-0-	-923	-0-	82	1	1371	2	N	10					150
							11	9									
04	2010	X	572	-0-	-1438	-0-	60	1	497	2	N	14					164
							15	9									
05	2046	X	1861	-0-	-185	-0-	368	1	1453	2	N	36	190	1			10
							40	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					65
01	2356	N	2019	-0-	-337	-0-	2019	2			N	-0-					65
02	2212	N	1708	-0-	-504	-0-	1708	2			N	-0-					65
03	3100	N	5047	-0-	1947	1947	482	1	4396	2	N	154					219
							169	9									
04	3000	N	6816	-0-	3816	5763	616	1	6014	2	N	169	184	1			204
							186	9									
*05	3100	N	6202	-0-	3102	8865	644	1	5427	2	N	119	178	1			145
							131	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	1138	-0-		-1249	-0-	212	1	841	2	N	77					167
								85	9									
01	1519	N	817	-0-		-702	-0-	132	1	629	2	N	51	180	1			38
								56	9									
02	1736	N	933	-0-		-803	-0-	62	1	830	2	N	37					75
								41	9									
03	1147	N	211	-0-		-936	-0-	11	1	192	2	N	7					82
								8	9									
04	780	N	659	-0-		-121	-0-	68	1	566	2	N	23					105
								25	9									
*05	1344	N	1344	-0-		-0-	-0-	267	1	1055	2	N	20					125
								22	9									

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4055	-0-		-533	-0-	808	1	3203	2	N	40					105
								44	9									
01	4495	X	3203	-0-		-1292	-0-	547	1	2601	2	N	50					155
								55	9									
02	4060	X	2569	-0-		-1491	-0-	176	1	2363	2	N	27	115	1			67
								30	9									
03	4402	X	657	-0-		-3745	-0-	36	1	610	2	N	10					77
								11	9									
04	4260	X	3045	-0-		-1215	-0-	320	1	2659	2	N	60					137
								66	9									
05	4061	X	3401	-0-		-660	-0-	671	1	2651	2	N	72					209
								79	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	67	-0-		-26	-0-	67	2			N	-0-					10
01	503	N	503	-0-		-0-	-0-	503	2			N	-0-					10
02	84	N	66	-0-		-18	-0-	66	2			N	-0-					10
03	129	N	129	-0-		-0-	-0-	111	2	18	9	N	16					26
04	480	N	110	-0-		-370	-0-	74	2	36	9	N	33					59
*05	73	N	73	-0-		-0-	-0-	73	2			N	-0-					59

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	502	N	502	-0-		-0-	-0-	502	2			N	-0-					41
01	310	N	280	-0-		-30	-0-	280	2			N	-0-					41
02	308	N	243	-0-		-65	-0-	237	2	6	9	N	5					46
03	568	N	568	-0-		-0-	-0-	558	2	10	9	N	9					55
04	391	N	391	-0-		-0-	-0-	385	2	6	9	N	5					60
05	279	N	218	-0-		-61	-0-	218	2			N	-0-					60

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1319	-0-		-76	-0-	1319	2			N	-0-					72
01	1519	N	1330	-0-		-189	-0-	1330	2			N	-0-					72
02	1316	N	1116	-0-		-200	-0-	1116	2			N	-0-					72
03	1333	N	1191	-0-		-142	-0-	1191	2			N	-0-					72
04	2165	N	2165	-0-		-0-	-0-	309	1	1856	2	N	-0-					72
*05	2651	N	2651	-0-		-0-	-0-	437	1	2186	2	N	25					97
								28	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3028	-0-	-940	-0-	606	1	2403	2	N	17					72
							19	9									
01	3968	X	3221	-0-	-747	-0-	556	1	2641	2	N	22					94
							24	9									
02	3136	X	2699	-0-	-437	-0-	186	1	2499	2	N	13	65	1			42
							14	9									
03	3767	X	3767	-0-	-0-	-0-	211	1	3545	2	N	10					52
							11	9									
04	3120	X	2572	-0-	-548	-0-	274	1	2275	2	N	21					73
							23	9									
05	3224	X	1948	-0-	-1276	-0-	387	1	1529	2	N	29					102
							32	9									

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	337	-0-	-1554	-0-	24	1	313	2	N	-0-					34
01	2356	N	-0-	-0-	-2356	-0-					N	-0-					34
02	1008	N	609	-0-	-399	-0-	188	1	412	2	N	8					42
							9	9									
03	1256	N	1256	-0-	-0-	-0-	344	1	879	2	N	30					72
							33	9									
04	1267	N	1267	-0-	-0-	-0-	375	1	881	2	N	10					82
							11	9									
*05	1359	N	1359	-0-	-0-	-0-	512	1	797	2	N	45					127
							50	9									

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	4512	-0-	-510	-0-	4410	2	102	9	N	93					274
01	5053	X	4241	-0-	-812	-0-	4138	2	103	9	N	94	177	1			191
02	4564	X	3931	-0-	-633	-0-	3836	2	95	9	N	86					277
03	5053	X	4156	-0-	-897	-0-	4049	2	107	9	N	97	183	1			191
04	4380	X	4007	-0-	-373	-0-	3893	2	114	9	N	104	190	1			105
05	4526	X	4340	-0-	-186	-0-	4193	2	147	9	N	134					239

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11501	X	9662	-0-	-1839	-0-	647	1	8927	2	N	80					218
							88	9									
01	11222	X	9569	-0-	-1653	-0-	627	1	8841	2	N	92	195	1			115
							101	9									
02	9828	X	8147	-0-	-1681	-0-	561	1	7525	2	N	55					170
							61	9									
03	10323	X	6184	-0-	-4139	-0-	597	1	5537	2	N	45					215
							50	9									
04	9630	X	4939	-0-	-4691	-0-	421	1	4505	2	N	12	175	1			52
							13	9									
05	9672	X	8585	-0-	-1087	-0-	632	1	7907	2	N	42					94
							46	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	5176	-0-	-1334	-0-	612	1	4486	2	N	71	185	1			48
							78	9									
01	6262	X	482	-0-	-5780	-0-	58	1	399	2	N	23					71
							25	9									
02	5376	X	4632	-0-	-744	-0-	596	1	3940	2	N	87					158
							96	9									
03	5611	X	4196	-0-	-1415	-0-	584	1	3513	2	N	90					248
							99	9									
04	5580	X	2512	-0-	-3068	-0-	259	1	2228	2	N	23	191	1			80
							25	9									
05	5177	X	4624	-0-	-553	-0-	540	1	3979	2	N	95					175
							105	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

12	3301	X	3301	-0-	-0-	-0-	3248	2	53	9	N	48					187
01	3207	X	3207	-0-	-0-	-0-	3173	2	34	9	N	31	175	1			43
02	2912	X	2369	-0-	-543	-0-	2310	2	59	9	N	54					97
03	3286	X	2189	-0-	-1097	-0-	2169	2	20	9	N	18					115
04	3180	X	2480	-0-	-700	-0-	2458	2	22	9	N	20					135
05	3286	X	2730	-0-	-556	-0-	2715	2	15	9	N	14					149

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

12	8272	X	8272	-0-	-0-	-0-	8196	2	76	9	N	69	172	1			59
01	8286	X	8286	-0-	-0-	-0-	8147	2	139	9	N	126					185
02	7573	X	7573	-0-	-0-	-0-	7463	2	110	9	N	100	180	1			105
03	8258	X	8258	-0-	-0-	-0-	8148	2	110	9	N	100					205
04	7463	X	7463	-0-	-0-	-0-	7421	2	42	9	N	38	186	1			57
*05	8025	X	8025	-0-	-0-	-0-	7901	2	124	9	N	113					170

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

12	5270	X	4814	-0-	-456	-0-	4786	2	28	9	N	25					229
01	5208	X	4918	-0-	-290	-0-	4766	2	152	9	N	138	173	1			194
02	4676	X	4360	-0-	-316	-0-	4271	2	89	9	N	81	186	1			89
03	5053	X	4727	-0-	-326	-0-	4626	2	101	9	N	92					181
04	4830	X	4473	-0-	-357	-0-	4417	2	56	9	N	51					232
05	4929	X	4684	-0-	-245	-0-	4578	2	106	9	N	96	191	1			137

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

12	10168	X	8725	-0-	-1443	-0-	8493	2	232	9	N	211	186	1			182
01	10168	X	9199	-0-	-969	-0-	8969	2	230	9	N	209	186	1			205
02	9156	X	8536	-0-	-620	-0-	8316	2	220	9	N	200	186	1			219
03	9610	X	8759	-0-	-851	-0-	8506	2	253	9	N	230	376	1			73
04	9030	X	8408	-0-	-622	-0-	8169	2	239	9	N	217	193	1			97
05	9455	X	8505	-0-	-950	-0-	8292	2	213	9	N	194	184	1			107

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7905	X	7563	-0-	-342	-0-	500	1	6889	2	N	158					215
							174	9									
01	7905	X	7759	-0-	-146	-0-	497	1	7002	2	N	236	374	1			77
							260	9									
02	7140	X	5800	-0-	-1340	-0-	393	1	5276	2	N	119					196
							131	9									
03	7719	X	5064	-0-	-2655	-0-	472	1	4382	2	N	191	187	1			200
							210	9									
04	7500	X	4580	-0-	-2920	-0-	381	1	4068	2	N	119	186	1			133
							131	9									
05	7750	X	5400	-0-	-2350	-0-	390	1	4871	2	N	126	187	1			72
							139	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8463	X	6982	-0-	-1481	-0-	1853	1	5083	2	N	42					122
							46	9									
01	8463	X	7403	-0-	-1060	-0-	1891	1	5432	2	N	73					195
							80	9									
02	7644	X	5817	-0-	-1827	-0-	1708	1	4061	2	N	44	171	1			68
							48	9									
03	7750	X	6943	-0-	-807	-0-	1769	1	5120	2	N	49					117
							54	9									
04	7170	X	7048	-0-	-122	-0-	1800	1	5201	2	N	43					160
							47	9									
05	7409	X	6356	-0-	-1053	-0-	1873	1	4431	2	N	47					207
							52	9									

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1041	-0-	-137	-0-	1005	2	36	9	N	33					135
01	1147	N	957	-0-	-190	-0-	935	2	22	9	N	20					155
02	980	N	793	-0-	-187	-0-	769	2	24	9	N	22					177
03	1054	N	939	-0-	-115	-0-	909	2	30	9	N	27					204
04	934	N	934	-0-	-0-	-0-	895	2	39	9	N	35	177	1			62
*05	1074	N	1074	-0-	-0-	-0-	1013	2	61	9	N	55					117

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17484	X	16953	-0-	-531	-0-	16527	2	426	9	N	387	370	1			239
01	17360	X	16624	-0-	-736	-0-	16165	2	459	9	N	417	550	1			106
02	15568	X	14823	-0-	-745	-0-	14463	2	360	9	N	327	188	1			245
03	16957	X	15322	-0-	-1635	-0-	14907	2	415	9	N	377	368	1			254
04	16410	X	15167	-0-	-1243	-0-	14774	2	393	9	N	357	372	1			239
05	16957	X	15958	-0-	-999	-0-	15550	2	408	9	N	371	363	1			247

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	4953	-0-	-7	-0-	4888	2	65	9	N	59	172	1			100
01	4800	X	4800	-0-	-0-	-0-	4725	2	75	9	N	68					168
02	4228	X	4166	-0-	-62	-0-	4160	2	6	9	N	5					173
03	4960	X	4544	-0-	-416	-0-	4478	2	66	9	N	60	175	1			58
04	4800	X	4289	-0-	-511	-0-	4260	2	29	9	N	26					84
05	4960	X	4536	-0-	-424	-0-	4467	2	69	9	N	63					147

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	5377	-0-	-1009	-0-	634	1	4649	2	N	85					191
							94	9									
01	9150	X	9150	-0-	-0-	-0-	1131	1	7826	2	N	175	227	1			139
							193	9									
02	6198	X	6198	-0-	-0-	-0-	798	1	5277	2	N	112					251
							123	9									
03	8686	X	8686	-0-	-0-	-0-	1216	1	7317	2	N	139	194	1			196
							153	9									
04	6720	X	2930	-0-	-3790	-0-	303	1	2601	2	N	24					220
							26	9									
*05	9428	X	9428	-0-	-0-	-0-	1105	1	8134	2	N	172	191	1			201
							189	9									

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29078	X	27523	-0-	-1555	-0-	27176	2	347	9	N	315	174	1			491
01	28706	X	25813	-0-	-2893	-0-	25433	2	380	9	N	345	567	1			269
02	25284	X	22478	-0-	-2806	-0-	22150	2	328	9	N	298	211	1			356
03	27528	X	25720	-0-	-1808	-0-	25334	2	386	9	N	351	555	1			152
04	26640	X	13642	-0-	-12998	-0-	13432	2	210	9	N	191	188	1			155
05	27528	X	15692	-0-	-11836	-0-	15664	2	28	9	N	25					180

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14136	X	7450	-0-	-6686	-0-	407	1	6889	2	N	140	162	1			147
							154	9									
01	14136	X	3024	-0-	-11112	-0-	145	1	2740	2	N	126	189	1			84
							139	9									
02	15141	X	15141	-0-	-0-	-0-	476	1	14163	2	N	456	183	1			357
							502	9									
03	11270	X	11270	-0-	-0-	-0-	424	1	10455	2	N	355	357	1			355
							391	9									
04	10800	X	10227	-0-	-573	-0-	502	1	9367	2	N	325	234	1			446
							358	9									
05	16771	X	10104	-0-	-6667	-0-	480	1	9224	2	N	364	721	1			89
							400	9									

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	2725	-0-	-809	-0-	670	1	2038	2	N	15	177	1			30
							17	9									
01	3534	X	2493	-0-	-1041	-0-	643	1	1836	2	N	13					43
							14	9									
02	3108	X	2275	-0-	-833	-0-	537	1	1727	2	N	10					53
							11	9									
03	3441	X	2948	-0-	-493	-0-	713	1	2203	2	N	29					82
							32	9									
04	2850	X	2369	-0-	-481	-0-	686	1	1659	2	N	22					104
							24	9									
05	2728	X	2264	-0-	-464	-0-	673	1	1569	2	N	20					124
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					45
01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					45
02	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					45
03	1302	N	1067	-0-	-235	-0-	1067	2			N	-0-					45
04	917	N	917	-0-	-0-	-0-	917	2			N	-0-					45
05	1209	N	666	-0-	-543	-0-	666	2			N	-0-					45

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1422	N	1422	-0-	-0-	-0-	1333	2	89	9	N	81	180	1			143
01	1343	N	1343	-0-	-0-	-0-	1320	2	23	9	N	21					164
02	1154	N	1154	-0-	-0-	-0-	1129	2	25	9	N	23					187
03	1426	N	1247	-0-	-179	-0-	1232	2	15	9	N	14					201
04	1290	N	1229	-0-	-61	-0-	1215	2	14	9	N	13					214
*05	1273	N	1273	-0-	-0-	-0-	1261	2	12	9	N	11	186	1			39

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3761	X	3761	-0-	-0-	-0-	844	1	2877	2	N	36					125
							40	9									
01	3141	X	3141	-0-	-0-	-0-	803	1	2287	2	N	46					171
							51	9									
02	3118	X	3118	-0-	-0-	-0-	722	1	2360	2	N	33					204
							36	9									
03	3749	X	3749	-0-	-0-	-0-	886	1	2752	2	N	101	191	1			114
							111	9									
04	3739	X	3739	-0-	-0-	-0-	927	1	2723	2	N	81					195
							89	9									
*05	4162	X	4162	-0-	-0-	-0-	950	1	3135	2	N	70	188	1			77
							77	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2230	-0-	-436	-0-	2197	2	33	9	N	30					159
01	2666	X	2123	-0-	-543	-0-	2099	2	24	9	N	22					181
02	2324	X	1241	-0-	-1083	-0-	1207	2	34	9	N	31					212
03	2387	X	1504	-0-	-883	-0-	1480	2	24	9	N	22					234
04	2220	X	1525	-0-	-695	-0-	1501	2	24	9	N	22					256
05	2232	X	2128	-0-	-104	-0-	2104	2	24	9	N	22					278

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2796	-0-	-304	17	2700	2	96	9	N	87	178	1			48
01	2934	X	2917	-0-	-17	-0-	2790	2	127	9	N	115					163
02	2148	X	2148	-0-	-0-	-0-	2031	2	117	9	N	106	187	1			82
03	2139	X	1727	-0-	-412	-0-	1648	2	79	9	N	72					154
04	2070	X	1951	-0-	-119	-0-	1862	2	89	9	N	81					235
05	2139	X	2002	-0-	-137	-0-	1913	2	89	9	N	81	176	1			140

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2499	-0-	-601	-0-	2493	2	6	9	N	5					127
01	3627	X	1511	-0-	-2116	-0-	1511	2			N	-0-					127
02	4424	X	983	-0-	-3441	-0-	983	2			N	-0-					127
03	4898	X	1075	-0-	-3823	-0-	1075	2			N	-0-					127
04	4740	X	4050	-0-	-690	-0-	3764	2	286	9	N	260					387
*05	4914	X	4914	-0-	-0-	-0-	4518	2	396	9	N	360	545	1			202

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3161	-0-	-683	-0-	461	1	2619	2	N	74					194
							81	9									
01	4209	X	4209	-0-	-0-	-0-	1636	1	2482	2	N	83	173	1			104
							91	9									
02	3472	X	3109	-0-	-363	-0-	1334	1	1722	2	N	48					152
							53	9									
03	3306	X	3306	-0-	-0-	-0-	1554	1	1672	2	N	73					225
							80	9									
04	4080	X	3847	-0-	-233	-0-	1650	1	2114	2	N	75	191	1			109
							83	9									
05	4216	X	3214	-0-	-1002	-0-	1283	1	1891	2	N	36					145
							40	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

12	1891	N	1726	-0-	-165	-0-	1686	2	40	9	N	36					223
01	1798	N	1736	-0-	-62	-0-	1736	2			N	-0-					223
02	1596	N	1585	-0-	-11	-0-	1579	2	6	9	N	5	173	1			55
03	1736	N	1736	-0-	-0-	-0-	1714	2	22	9	N	20					75
04	1680	N	1328	-0-	-352	-0-	1291	2	37	9	N	34					109
05	1767	N	1733	-0-	-34	-0-	1697	2	36	9	N	33					142

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 09/01/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

12	124	N	71	-0-	-53	-0-	71	2			N	-0-					59
01	124	N	69	-0-	-55	-0-	69	2			N	-0-					59
02	84	N	57	-0-	-27	-0-	57	2			N	-0-					59
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					59
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					59
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					59

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

12	1116	X	455	-0-	-661	-0-	455	2			N	-0-					13
01	1116	X	926	-0-	-190	-0-	926	2			N	-0-					13
02	868	X	421	-0-	-447	-0-	421	2			N	-0-					13
03	961	X	788	-0-	-173	-0-	568	2	220	9	N	200	180	1			33
04	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					33
*05	949	X	949	-0-	-0-	-0-	949	2			N	-0-					33

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

12	2728	X	1733	-0-	-995	-0-	1705	2	28	9	N	25					218
01	2666	X	2035	-0-	-631	-0-	2009	2	26	9	N	24	172	1			70
02	2408	X	1821	-0-	-587	-0-	1786	2	35	9	N	32					102
03	2666	X	2371	-0-	-295	-0-	2314	2	57	9	N	52					154
04	2399	X	2399	-0-	-0-	-0-	2344	2	55	9	N	50					204
05	2046	X	1448	-0-	-598	-0-	1414	2	34	9	N	31	190	1			45

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6048	X	6048	-0-	-0-	-0-	1652	1	4299	2	N	88					135
							97	9									
01	5611	X	4986	-0-	-625	-0-	1645	1	3300	2	N	37					172
							41	9									
02	6244	X	4131	-0-	-2113	-0-	1178	1	2911	2	N	38					210
							42	9									
03	6913	X	5566	-0-	-1347	-0-	1496	1	3984	2	N	78	171	1			117
							86	9									
04	6690	X	5672	-0-	-1018	-0-	1595	1	3974	2	N	94					211
							103	9									
*05	6443	X	6443	-0-	-0-	-0-	1705	1	4663	2	N	68	185	1			94
							75	9									

W H MOORE 64 WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

12	1736	N	1510	-0-	-226	-0-	1399	2	111	9	N	101					240
01	1879	N	1879	-0-	-0-	-0-	1723	2	156	9	N	142	173	1			209
02	2800	N	4289	-0-	1489	1489	775	1	3070	2	N	404	339	1			274
							444	9									
03	3100	N	5530	-0-	2430	3919	1283	1	3798	2	N	408	338	1			344
							449	9									
04	3000	N	4179	-0-	1179	5098	1304	1	2594	2	N	255	505	1			94
							281	9									
*05	10815	X	5717	-0-	-5098	-0-	1703	1	3748	2	N	242	169	1			167
							266	9									

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

12	2170	N	1845	-0-	-325	-0-	1788	2	57	9	N	52					156
01	2108	N	2021	-0-	-87	-0-	1974	2	47	9	N	43					199
02	1932	N	1638	-0-	-294	-0-	1617	2	21	9	N	19	171	1			47
03	1860	N	1337	-0-	-523	-0-	1337	2			N	-0-					47
04	1950	N	1196	-0-	-754	-0-	1196	2			N	-0-					47
05	1829	N	1142	-0-	-687	-0-	1142	2			N	-0-					47

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

12	16554	X	15206	-0-	-1348	-0-	15019	2	187	9	N	170					216
01	16430	X	14336	-0-	-2094	-0-	14047	2	289	9	N	263	383	1			96
02	14840	X	13873	-0-	-967	-0-	13631	2	242	9	N	220	185	1			131
03	16213	X	13447	-0-	-2766	-0-	13235	2	212	9	N	193					324
04	15330	X	14073	-0-	-1257	-0-	13904	2	169	9	N	154	372	1			106
05	15345	X	14579	-0-	-766	-0-	14334	2	245	9	N	223	189	1			140

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS TRUST 82 WELL #: 12H RRCID -> 252891 COMPL. DATE 06/04/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	3935	-0-	-529	-0-	1570	1	2318	2	N	43					243
							47	9									
01	4433	X	4106	-0-	-327	-0-	1618	1	2426	2	N	56	191	1			108
							62	9									
02	3724	X	3009	-0-	-715	-0-	1155	1	1810	2	N	40					148
							44	9									
03	4123	X	3682	-0-	-441	-0-	1338	1	2261	2	N	75					223
							83	9									
04	3960	X	2192	-0-	-1768	-0-	637	1	1516	2	N	35	196	1			62
							39	9									
*05	4611	X	4611	-0-	-0-	-0-	1604	1	2935	2	N	65					127
							72	9									

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97216	X	39718	-0-	-57498	-0-	38726	2	992	9	N	902	570	1			750
01	52266	X	42192	-0-	-10074	-0-	40912	2	1280	9	N	1164	1665	1			249
02	45640	X	36210	-0-	-9430	-0-	35112	2	1098	9	N	998	609	1			638
03	48856	X	37985	-0-	-10871	-0-	36861	2	1124	9	N	1022	1470	1			190
04	42930	X	35509	-0-	-7421	-0-	34392	2	1117	9	N	1015	752	1			453
05	42191	X	35573	-0-	-6618	-0-	34607	2	966	9	N	878	1119	1			212

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.10238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	23393	-0-	23393	440264	23125	2	268	9	N	244	189	1			234
01	0	Z	22797	-0-	22797	463061	22531	2	266	9	N	242	179	1			297
02	0	Z	19270	-0-	19270	482331	19096	2	174	9	N	158	191	1			264
03	0	Z	21397	-0-	21397	503728	21121	2	276	9	N	251	159	1			356
*04	0	Z	19158	-0-	19158	522886	18941	2	217	9	N	197	367	1			186
05	14B2 EXT		18031	-0-	18031	540917	17867	2	164	9	N	149	182	1			153

DEVON ENERGY PRODUCTION CO, L.P. 216378
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	638	-0-	-1656	-0-	630	3	8	9	N	7	189	1			95
01	682	N	580	-0-	-102	-0-	580	3			N	-0-					95
02	868	N	503	-0-	-365	-0-	503	3			N	-0-					95
03	651	N	554	-0-	-97	-0-	554	3			N	-0-					95
04	570	N	529	-0-	-41	-0-	529	3			N	-0-					95
05	558	N	537	-0-	-21	-0-	531	3	6	9	N	5					100

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1108	-0-	-163	-0-	1108	3			N	-0-					108
01	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					108
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					108
03	365	N	365	-0-	-0-	-0-	279	3	86	9	N	78	161	1			25
04	1200	N	-0-	-0-	-1200	-0-					N	-0-					25
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					25

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

12	1333	X	1114	-0-	-219	-0-	1064	3	50	9	N	45					275
01	1333	X	872	-0-	-461	-0-	818	3	54	9	N	49	200	1			124
02	520	N	520	-0-	-0-	-0-	520	3			N	-0-					124
03	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					124
04	840	N	657	-0-	-183	-0-	657	3			N	-0-					124
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					124

JONES ENERGY, LTD. 441129
MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

06	0		35028	-0-	35028	360373	34584	2	444	9	N	404	359	1			118
07	0		36820	-0-	36820	397193	36289	2	531	9	N	483	574	1			27
08	0		-0-	-0-	-0-	397193					N	407	434	1			-0-
09	0		27642	-0-	27642	424835	27310	2	332	9	N	302	188	1			114
10	0		22172	-0-	22172	447007	21931	2	241	9	N	219	333	1			-0-
11	0		21245	-0-	21245	468252	20997	2	248	9	N	225	190	1			35
12	0		22499	-0-	22499	490751	2981	1	19263	2	N	232	198	1			69
							255	9									
01	0		22871	-0-	22871	513622	22605	2	266	9	N	242	186	1			125
02	0		-0-	-0-	-0-	513622					N	186	181	1			130
*03	513622	X	-0-	-0-	-513622	-0-					N	211	178	1			163
04	79320	X	-0-	-0-	-79320	-0-					N	195	194	1			164
05	81964	X	NO RPT	-0-	-81964	-0-					N	NO RPT					164

JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

12	4309	X	2757	-0-	-1552	-0-	205	1	2530	2	N	20					122
							22	9									
01	2914	X	2639	-0-	-275	-0-	195	1	2400	2	N	40					162
							44	9									
02	3409	X	3409	-0-	-0-	-0-	3390	2	19	9	N	17					179
03	2819	X	2819	-0-	-0-	-0-	2747	2	72	9	N	65	196	1			48
*04	3992	X	3992	-0-	-0-	-0-	3940	2	52	9	N	47					95
05	3782	X	-0-	-0-	-3782	-0-					N	73					168

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

12	6114	X	6114	-0-	-0-	-0-	6114	2			N	-0-					155
01	5307	X	5307	-0-	-0-	-0-	5307	2			N	-0-					155
02	4979	X	4979	-0-	-0-	-0-	4979	2			N	-0-					155
03	5008	X	5008	-0-	-0-	-0-	4861	2	147	9	N	134	285	1			4
*04	4507	X	4507	-0-	-0-	-0-	4468	2	39	9	N	35					39
05	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					39

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12276	X	9839	-0-	-2437	-0-	728	1	8975	2	N	124					264
							136	9									
01	12276	X	9115	-0-	-3161	-0-	8987	2	128	9	N	116	194	1			186
02	31789	X	31789	-0-	-0-	-0-	31658	2	131	9	N	119					305
03	12276	X	-0-	-0-	-12276	-0-					N	125	186	1			244
04	9510	X	-0-	-0-	-9510	-0-					N	119	191	1			172
05	12276	X	NO RPT	-0-	-12276	-0-					N	NO RPT					172

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		2982	-0-	2982	2982	218	1	2696	2	N	62	177	1			596
							68	9									
01	T. A.		2828	-0-	2828	5810	207	1	2560	2	N	55					651
							61	9									
02	T. A.		3904	-0-	3904	9714	3868	2	36	9	N	33					684
03	T. A.		2656	-0-	2656	12370	2595	2	61	9	N	55					739
*04	12370	X	-0-	-0-	-12370	-0-					N	53					792
05	0	X	-0-	-0-	-0-	-0-					N	73					865

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		6942	-0-	6942	6942	6874	2	68	9	N	62					62
04	T. A.		2626	-0-	2626	9568	2612	2	14	9	N	13					75
05	T. A.		NO RPT	-0-	-0-	9568					N	NO RPT					75

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2989	-0-	-173	-0-	209	1	2780	2	N	-0-					723
01	3162	X	2545	-0-	-617	-0-	191	1	2352	2	N	2					725
							2	9									
02	2856	X	2563	-0-	-293	-0-	191	1	2350	2	N	20	188	1			557
							22	9									
03	3100	X	2631	-0-	-469	-0-	327	1	2304	2	N	-0-					557
04	2880	X	-0-	-0-	-2880	-0-					N	25					582
05	2976	X	-0-	-0-	-2976	-0-					N	-0-					582

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4424	X	4424	-0-	-0-	-0-	560	1	3557	2	N	279	185	1			1283
							307	9									
01	3937	X	3483	-0-	-454	-0-	3091	2	392	9	N	356	378	1			1261
02	3556	X	2183	-0-	-1373	-0-	2001	2	182	9	N	165	187	1			1239
03	3937	X	507	-0-	-3430	-0-	440	2	67	9	N	61	187	1			1113
04	3810	X	3718	-0-	-92	-0-	3051	2	667	9	N	606	546	1			1173
05	3937	X	-0-	-0-	-3937	-0-					N	343	362	1			1154

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80786	X	32989	-0-	-47797	-0-	2886	1	29558	2	N	495	576	1			1310
							545	9									
01	80786	X	37680	-0-	-43106	-0-	37159	2	521	9	N	474	594	1			1190
02	72968	X	-0-	-0-	-72968	-0-					N	396	191	1			1395
03	80786	X	33042	-0-	-47744	-0-	32591	2	451	9	N	410	487	1			1318
04	36450	X	30359	-0-	-6091	-0-	29935	2	424	9	N	385	377	1			1326
05	37665	X	NO RPT	-0-	-37665	-0-					N	NO RPT					1326

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

07	0		17028	-0-	17028	17028	16798	2	230	9	N	209					209
08	0		54069	-0-	54069	71097	53299	2	770	9	N	700	563	1			346
09	0		44528	-0-	44528	115625	43884	2	644	9	N	585	573	1			358
10	0		32672	-0-	32672	148297	32171	2	501	9	N	455	385	1			428
11	0		30927	-0-	30927	179224	30445	2	482	9	N	438	385	1			481
12	0		32575	-0-	32575	211799	32117	2	458	9	N	416	385	1			512
01	0		24424	-0-	24424	236223	24051	2	373	9	N	339	397	1			454
02	0		-0-	-0-	-0-	236223					N	280	198	1			536
*03	236223	X	-0-	-0-	-236223	-0-					N	-0-	387	1			149
04	36120	X	-0-	-0-	-36120	-0-					N	296	390	1			55
05	37324	X	NO RPT	-0-	-37324	-0-					N	NO RPT					55

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

12	1267	N	1267	-0-	-0-	-0-	31	1	1222	2	N	13	184	1			62
							14	9									
01	1212	N	1212	-0-	-0-	-0-	31	1	1174	2	N	6					68
							7	9									
02	1204	N	685	-0-	-519	-0-	19	1	658	2	N	7					75
							8	9									
03	1517	N	1517	-0-	-0-	-0-	31	1	1456	2	N	27					102
							30	9									
04	1189	N	1189	-0-	-0-	-0-	30	1	1148	2	N	10					112
							11	9									
*05	1231	N	1231	-0-	-0-	-0-	31	1	1188	2	N	11					123
							12	9									

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

12	1560	N	1560	-0-	-0-	-0-	28	1	1497	2	N	32					263
							35	9									
01	1274	N	1274	-0-	-0-	-0-	26	1	1228	2	N	18	199	1			82
							20	9									
02	1400	N	907	-0-	-493	-0-	16	1	869	2	N	20					102
							22	9									
03	1746	N	1746	-0-	-0-	-0-	26	1	1678	2	N	38					140
							42	9									
04	1230	N	1151	-0-	-79	-0-	18	1	1111	2	N	20					160
							22	9									
*05	1662	N	1662	-0-	-0-	-0-	31	1	1592	2	N	35					195
							39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA"40" WELL #: 2 RRCID -> 202315 COMPL. DATE 05/08/2004 TOTAL DEPTH 11574 PERF.10914 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	969	N	969	-0-	-0-	-0-	29	1	917	2	N	21					160
							23	9									
01	799	N	799	-0-	-0-	-0-	25	1	768	2	N	5					165
							6	9									
02	924	N	114	-0-	-810	-0-	6	1	104	2	N	4					169
							4	9									
03	961	N	4	-0-	-957	-0-	4	1			N	-0-					169
04	780	N	2	-0-	-778	-0-	2	1			N	-0-					169
05	124	N	-0-	-0-	-124	-0-					N	-0-					169

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

12	4991	X	4481	-0-	-510	-0-	31	1	4354	2	N	87	162	1			333
							96	9									
01	4991	X	4774	-0-	-217	-0-	31	1	4647	2	N	87					420
							96	9									
02	3288	X	3288	-0-	-0-	-0-	23	1	3199	2	N	60					480
							66	9									
03	4495	X	2339	-0-	-2156	-0-	31	1	2219	2	N	81	196	1			365
							89	9									
04	4620	X	120	-0-	-4500	-0-	30	1	90	9	N	82	200	1			247
05	4774	X	78	-0-	-4696	-0-	31	1	47	9	N	43					290

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

12	6820	X	5796	-0-	-1024	-0-	31	1	5682	2	N	75					311
							83	9									
01	6789	X	5699	-0-	-1090	-0-	31	1	5592	2	N	69					380
							76	9									
02	5964	X	5147	-0-	-817	-0-	28	1	5042	2	N	70					450
							77	9									
03	6107	X	5392	-0-	-715	-0-	31	1	5219	2	N	129	197	1			382
							142	9									
04	5700	X	5567	-0-	-133	-0-	30	1	5460	2	N	70	200	1			252
							77	9									
05	5797	X	5748	-0-	-49	-0-	31	1	5633	2	N	76					328
							84	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

12	3069	X	2323	-0-	-746	-0-	29	1	2240	2	N	49					477
							54	9									
01	3069	X	2961	-0-	-108	-0-	27	1	2905	2	N	26	198	1			305
							29	9									
02	2772	X	1493	-0-	-1279	-0-	18	1	1475	2	N	-0-					305
03	3152	X	3152	-0-	-0-	-0-	29	1	3123	2	N	-0-					305
04	3005	X	3005	-0-	-0-	-0-	29	1	2939	2	N	34	201	1			138
							37	9									
05	2976	X	2588	-0-	-388	-0-	29	1	2505	2	N	49					187
							54	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	4972	-0-	-1321	-0-	27	1	4869	2	N	69					352
							76	9									
01	6381	X	6381	-0-	-0-	-0-	26	1	6253	2	N	93					445
							102	9									
02	6035	X	6035	-0-	-0-	-0-	16	1	5935	2	N	76	199	1			322
							84	9									
03	7728	X	7728	-0-	-0-	-0-	29	1	7699	2	N	-0-					322
04	7253	X	7253	-0-	-0-	-0-	29	1	7133	2	N	83	197	1			208
							91	9									
05	6696	X	6105	-0-	-591	-0-	31	1	5997	2	N	70	191	1			87
							77	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3785	X	3785	-0-	-0-	-0-	31	1	3649	2	N	95					208
							105	9									
01	4023	X	4023	-0-	-0-	-0-	31	1	3896	2	N	87	187	1			108
							96	9									
02	3594	X	3594	-0-	-0-	-0-	28	1	3490	2	N	69					177
							76	9									
03	3988	X	3988	-0-	-0-	-0-	31	1	3841	2	N	105	175	1			107
							116	9									
04	3821	X	3821	-0-	-0-	-0-	30	1	3696	2	N	86					193
							95	9									
*05	3883	X	3883	-0-	-0-	-0-	31	1	3771	2	N	74					267
							81	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1052	-0-	-343	-0-	31	1	985	2	N	33					295
							36	9									
01	1426	N	1370	-0-	-56	-0-	31	1	1314	2	N	23					318
							25	9									
02	1156	N	1156	-0-	-0-	-0-	28	1	1102	2	N	24					342
							26	9									
03	1200	N	1200	-0-	-0-	-0-	31	1	1140	2	N	26					368
							29	9									
04	1320	N	1022	-0-	-298	-0-	30	1	958	2	N	31	197	1			202
							34	9									
05	1271	N	1133	-0-	-138	-0-	31	1	1078	2	N	22					224
							24	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6721	X	6721	-0-	-0-	-0-	31	1	6578	2	N	102					362
							112	9									
01	6696	X	6546	-0-	-150	-0-	31	1	6388	2	N	115					477
							127	9									
02	6048	X	5214	-0-	-834	-0-	28	1	5108	2	N	71	196	1			352
							78	9									
03	6727	X	5355	-0-	-1372	-0-	31	1	5185	2	N	126					478
							139	9									
04	6510	X	5640	-0-	-870	-0-	30	1	5523	2	N	79	391	1			166
							87	9									
05	6727	X	5108	-0-	-1619	-0-	31	1	5011	2	N	60					226
							66	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1898	-0-	-117	-0-	31	1	1834	2	N	30					320
							33	9									
01	1984	N	1870	-0-	-114	-0-	31	1	1774	2	N	59					379
							65	9									
02	1764	N	1707	-0-	-57	-0-	28	1	1605	2	N	67	198	1			248
							74	9									
03	1891	N	1855	-0-	-36	-0-	31	1	1769	2	N	50					298
							55	9									
04	1812	N	1812	-0-	-0-	-0-	30	1	1749	2	N	30	179	1			149
							33	9									
05	1891	N	1838	-0-	-53	-0-	31	1	1755	2	N	47					196
							52	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	6307	-0-	-885	-0-	31	1	6202	2	N	67					407
							74	9									
01	7130	X	6321	-0-	-809	-0-	31	1	6182	2	N	98					505
							108	9									
02	6272	X	5590	-0-	-682	-0-	28	1	5465	2	N	88	196	1			397
							97	9									
03	6634	X	6184	-0-	-450	-0-	31	1	6054	2	N	90					487
							99	9									
04	6330	X	5935	-0-	-395	-0-	30	1	5821	2	N	76	395	1			168
							84	9									
05	6324	X	6158	-0-	-166	-0-	31	1	6044	2	N	75					243
							83	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	796	-0-	-10	-0-	31	1	765	2	N	-0-					155
01	806	N	783	-0-	-23	-0-	31	1	752	2	N	-0-					155
02	756	N	703	-0-	-53	-0-	28	1	675	2	N	-0-					155
03	806	N	711	-0-	-95	-0-	31	1	680	2	N	-0-					155
04	895	N	895	-0-	-0-	-0-	30	1	850	2	N	14					169
							15	9									
*05	1017	N	1017	-0-	-0-	-0-	28	1	960	2	N	26					195
							29	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4323	-0-	-420	-0-	31	1	4228	2	N	58					255
							64	9									
01	4650	X	4230	-0-	-420	-0-	31	1	4124	2	N	68					323
							75	9									
02	4144	X	3894	-0-	-250	-0-	28	1	3790	2	N	69					392
							76	9									
03	4495	X	3993	-0-	-502	-0-	31	1	3890	2	N	65					457
							72	9									
04	4200	X	3664	-0-	-536	-0-	30	1	3576	2	N	53	383	1			127
							58	9									
05	4309	X	3633	-0-	-676	-0-	31	1	3551	2	N	46					173
							51	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7843	X	7076	-0-		-767	-0-	31 118	1 9	6927	2	N	107					437
01	7719	X	427	-0-		-7292	-0-	2 13	1 9	412	2	N	12	389	1			60
02	6832	X	-0-	-0-		-6832	-0-					N	-0-					60
03	7099	X	20	-0-		-7079	-0-	20	1			N	-0-					60
04	6840	X	30	-0-		-6810	-0-	30	1			N	-0-					60
05	7068	X	160	-0-		-6908	-0-	31	1	129	9	N	117					177

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10943	X	7654	-0-		-3289	-0-	29 152	1 9	7473	2	N	138	196	1			223
01	10943	X	8842	-0-		-2101	-0-	31 177	1 9	8634	2	N	161					384
02	9324	X	6475	-0-		-2849	-0-	28 128	1 9	6319	2	N	116					500
03	9021	X	7043	-0-		-1978	-0-	31 63	1 9	6949	2	N	57	198	1			359
04	8550	X	6540	-0-		-2010	-0-	30 382	1 9	6128	2	N	347	199	1			507
05	8835	X	6546	-0-		-2289	-0-	31 69	1 9	6446	2	N	63					570

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9455	X	7532	-0-		-1923	-0-	30 123	1 9	7379	2	N	112	184	1			210
01	9114	X	8154	-0-		-960	-0-	31 74	1 9	8049	2	N	67					277
02	8036	X	7354	-0-		-682	-0-	28	1	7326	2	N	-0-					277
03	8556	X	8044	-0-		-512	-0-	31 66	1 9	7947	2	N	60					337
04	8100	X	7366	-0-		-734	-0-	30 132	1 9	7204	2	N	120					457
05	8153	X	7155	-0-		-998	-0-	31 92	1 9	7032	2	N	84	194	1			347

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2044	-0-		-64	-0-	31 61	1 9	1952	2	N	55					205
01	3100	N	3312	-0-		212	212	31 77	1 9	3204	2	N	70					275
02	1947	N	1735	-0-		-212	-0-	28 14	1 9	1693	2	N	13					288
03	2046	N	1938	-0-		-108	-0-	31 35	1 9	1872	2	N	32					320
04	2910	X	1846	-0-		-1064	-0-	30 11	1 9	1805	2	N	10					330
05	3007	X	1932	-0-		-1075	-0-	31 83	1 9	1818	2	N	75					405

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4327	-0-		-509	-0-	31	1	4234	2	N	56					488
								62	9									
01	4836	X	4138	-0-		-698	-0-	31	1	4024	2	N	75	371	1			192
								83	9									
02	4284	X	3601	-0-		-683	-0-	28	1	3526	2	N	43					235
								47	9									
03	4464	X	4048	-0-		-416	-0-	31	1	3920	2	N	88	191	1			132
								97	9									
04	4200	X	3646	-0-		-554	-0-	30	1	3550	2	N	60					192
								66	9									
05	4340	X	3734	-0-		-606	-0-	31	1	3648	2	N	50					242
								55	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2464	-0-		-140	-0-	31	1	2363	2	N	64					512
								70	9									
01	3100	N	3991	-0-		891	891	31	1	3890	2	N	64	398	1			178
								70	9									
02	2800	N	2115	-0-		-685	206	28	1	2022	2	N	59					237
								65	9									
03	2558	N	2352	-0-		-206	-0-	31	1	2286	2	N	32	184	1			85
								35	9									
04	2970	X	2387	-0-		-583	-0-	30	1	2261	2	N	87					172
								96	9									
05	3069	X	2441	-0-		-628	-0-	31	1	2333	2	N	70					242
								77	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	4136	-0-		-638	-0-	31	1	4036	2	N	63					223
								69	9									
01	4712	X	4217	-0-		-495	-0-	31	1	4111	2	N	68					291
								75	9									
02	4256	X	3727	-0-		-529	-0-	28	1	3636	2	N	57					348
								63	9									
03	4371	X	3938	-0-		-433	-0-	31	1	3863	2	N	40					388
								44	9									
04	4140	X	3778	-0-		-362	-0-	29	1	3664	2	N	77					465
								85	9									
05	4216	X	4104	-0-		-112	-0-	31	1	4026	2	N	43					508
								47	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	4477	-0-		-173	-0-	31	1	4377	2	N	63					230
								69	9									
01	4696	X	4696	-0-		-0-	-0-	31	1	4552	2	N	103					333
								113	9									
02	4291	X	4291	-0-		-0-	-0-	28	1	4149	2	N	104					437
								114	9									
03	4938	X	4938	-0-		-0-	-0-	31	1	4871	2	N	33					470
								36	9									
04	4792	X	4792	-0-		-0-	-0-	30	1	4682	2	N	73	195	1			348
								80	9									
*05	5127	X	5127	-0-		-0-	-0-	31	1	4969	2	N	115					463
								127	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750	X	7079	-0-		-671	-0-	31	1	6816	2	N	211	189	1			335
								232	9									
01	7750	X	7245	-0-		-505	-0-	31	1	6996	2	N	198					533
								218	9									
02	7000	X	6870	-0-		-130	-0-	28	1	6690	2	N	138	197	1			474
								152	9									
03	7459	X	7459	-0-		-0-	-0-	31	1	7215	2	N	194	399	1			269
								213	9									
04	7080	X	6956	-0-		-124	-0-	30	1	6760	2	N	151	200	1			220
								166	9									
*05	7946	X	7946	-0-		-0-	-0-	31	1	7728	2	N	170	194	1			196
								187	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2323	-0-		-374	-0-	31	1	2206	2	N	78					261
								86	9									
01	2414	N	2414	-0-		-0-	-0-	31	1	2320	2	N	57					318
								63	9									
02	2157	N	2157	-0-		-0-	-0-	28	1	2079	2	N	45					363
								50	9									
03	2376	N	2376	-0-		-0-	-0-	30	1	2282	2	N	58	187	1			234
								64	9									
04	2443	N	2443	-0-		-0-	-0-	27	1	2343	2	N	66					300
								73	9									
*05	2429	N	2429	-0-		-0-	-0-	30	1	2351	2	N	44					344
								48	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	X	4900	-0-		-1827	-0-	29	1	4758	2	N	103	191	1			250
								113	9									
01	6603	X	4951	-0-		-1652	-0-	31	1	4746	2	N	158					408
								174	9									
02	5572	X	4191	-0-		-1381	-0-	28	1	4049	2	N	104					512
								114	9									
03	6169	X	4031	-0-		-2138	-0-	31	1	3879	2	N	110	179	1			443
								121	9									
04	5250	X	3709	-0-		-1541	-0-	30	1	3528	2	N	137	195	1			385
								151	9									
05	4960	X	4155	-0-		-805	-0-	31	1	4016	2	N	98					483
								108	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	5122	-0-		-86	-0-	31	1	4816	2	N	250	190	1			518
								275	9									
01	5208	X	4682	-0-		-526	-0-	29	1	4482	2	N	155					673
								171	9									
02	4564	X	4123	-0-		-441	-0-	24	1	4052	2	N	43	189	1			527
								47	9									
03	5115	X	4445	-0-		-670	-0-	21	1	4255	2	N	154	188	1			493
								169	9									
04	5095	X	5095	-0-		-0-	-0-	30	1	4852	2	N	194	192	1			495
								213	9									
05	5115	X	5051	-0-		-64	-0-	31	1	4870	2	N	136	374	1			257
								150	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8680	X	6923	-0-		-1757	-0-	31 218	1 9	6674	2	N	198	198	1			407
01	8680	X	6670	-0-		-2010	-0-	31 207	1 9	6432	2	N	188					595
02	7840	X	6434	-0-		-1406	-0-	28 184	1 9	6222	2	N	167	395	1			367
03	8308	X	7161	-0-		-1147	-0-	31 204	1 9	6926	2	N	185					552
04	7080	X	6660	-0-		-420	-0-	30 193	1 9	6437	2	N	175	392	1			335
*05	7571	X	7571	-0-		-0-	-0-	31 212	1 9	7328	2	N	193	196	1			332

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	X	4211	-0-		-1431	-0-	29 87	1 9	4095	2	N	79	185	1			152
01	5642	X	5312	-0-		-330	-0-	31 240	1 9	5041	2	N	218	184	1			186
02	4704	X	3872	-0-		-832	-0-	28 79	1 9	3765	2	N	72					258
03	4929	X	4638	-0-		-291	-0-	31 165	1 9	4442	2	N	150	172	1			236
04	5130	X	4832	-0-		-298	-0-	30 185	1 9	4617	2	N	168	181	1			223
05	5301	X	4029	-0-		-1272	-0-	31 63	1 9	3935	2	N	57					280

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	X	4119	-0-		-2298	-0-	31 80	1 9	4008	2	N	73	184	1			187
01	6417	X	4506	-0-		-1911	-0-	31 155	1 9	4320	2	N	141	170	1			158
02	5264	X	3676	-0-		-1588	-0-	28 77	1 9	3571	2	N	70					228
03	5363	X	3984	-0-		-1379	-0-	31 125	1 9	3828	2	N	114					342
04	4530	X	3992	-0-		-538	-0-	29 86	1 9	3877	2	N	78	188	1			232
05	4495	X	4488	-0-		-7	-0-	31 69	1 9	4388	2	N	63	188	1			107

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6665	X	5438	-0-		-1227	-0-	30 88	1 9	5320	2	N	80	189	1			538
01	7843	X	5683	-0-		-2160	-0-	30 120	1 9	5533	2	N	109					647
02	7084	X	5698	-0-		-1386	-0-	28 108	1 9	5562	2	N	98	190	1			555
03	7843	X	6221	-0-		-1622	-0-	31 129	1 9	6061	2	N	117					672
04	6120	X	5670	-0-		-450	-0-	30 68	1 9	5572	2	N	62	377	1			357
05	6324	X	5996	-0-		-328	-0-	31 110	1 9	5855	2	N	100	187	1			270

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	3807	-0-		-812	-0-	31 96	1 9	3680	2	N	87					230
01	4681	X	3901	-0-		-780	-0-	31 78	1 9	3792	2	N	71					301
02	4228	X	3995	-0-		-233	-0-	28 65	1 9	3902	2	N	59					360
03	4681	X	4023	-0-		-658	-0-	31 83	1 9	3909	2	N	75					435
04	4172	X	4172	-0-		-0-	-0-	30 98	1 9	4044	2	N	89					524
05	4433	X	4056	-0-		-377	-0-	31 79	1 9	3946	2	N	72	376	1			220

SUSAN B. KAUFMAN WELL #: 811 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2990	-0-		-79	-0-	31 168	1 9	2791	2	N	153					380
01	3685	X	3685	-0-		-0-	-0-	31 222	1 9	3432	2	N	202	397	1			185
02	3007	X	3007	-0-		-0-	-0-	28 188	1 9	2791	2	N	171	196	1			160
03	3389	X	3389	-0-		-0-	-0-	31 232	1 9	3126	2	N	211	200	1			171
04	2970	X	2778	-0-		-192	-0-	29 171	1 9	2578	2	N	155	200	1			126
*05	3487	X	3487	-0-		-0-	-0-	31 245	1 9	3211	2	N	223	197	1			152

W. H. MOORE WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7161	X	6631	-0-		-530	-0-	29 276	1 9	6326	2	N	251	191	1			492
01	7161	X	7057	-0-		-104	-0-	31 328	1 9	6698	2	N	298					790
02	6468	X	6041	-0-		-427	-0-	28 219	1 9	5794	2	N	199	394	1			595
03	7068	X	6741	-0-		-327	-0-	31 283	1 9	6427	2	N	257	388	1			464
04	6840	X	6414	-0-		-426	-0-	30 261	1 9	6123	2	N	237	197	1			504
05	7068	X	6756	-0-		-312	-0-	31 307	1 9	6418	2	N	279	388	1			395

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4319	-0-		-269	-0-	31 66	1 9	4222	2	N	60					328
01	4588	X	4172	-0-		-416	-0-	31 54	1 9	4087	2	N	49					377
02	4116	X	3729	-0-		-387	-0-	28 64	1 9	3637	2	N	58					435
03	4464	X	4005	-0-		-459	-0-	31 63	1 9	3911	2	N	57					492
04	4260	X	3793	-0-		-467	-0-	30 65	1 9	3698	2	N	59	378	1			173
05	4309	X	4022	-0-		-287	-0-	31 52	1 9	3939	2	N	47					220

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7099	X	6712	-0-		-387	-0-	31	1	6413	2	N	244					427
								268	9									
01	7068	X	6635	-0-		-433	-0-	31	1	6384	2	N	200					627
								220	9									
02	6328	X	5920	-0-		-408	-0-	28	1	5668	2	N	204	364	1			467
								224	9									
03	6882	X	6574	-0-		-308	-0-	31	1	6255	2	N	262	371	1			358
								288	9									
04	6660	X	6261	-0-		-399	-0-	30	1	6007	2	N	204					562
								224	9									
05	6727	X	6489	-0-		-238	-0-	31	1	6243	2	N	195	527	1			230
								215	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	5953	-0-		-1239	-0-	27	1	5883	2	N	39					482
								43	9									
01	7192	X	5856	-0-		-1336	-0-	27	1	5685	2	N	131					613
								144	9									
02	6524	X	4499	-0-		-2025	-0-	16	1	4482	2	N	1	190	1			424
								1	9									
03	8972	X	8972	-0-		-0-	-0-	27	1	8835	2	N	100					524
								110	9									
04	8720	X	8720	-0-		-0-	-0-	30	1	8560	2	N	118	190	1			452
								130	9									
*05	9235	X	9235	-0-		-0-	-0-	31	1	9088	2	N	105					557
								116	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	4339	-0-		-931	-0-	29	1	4176	2	N	122					560
								134	9									
01	5549	X	5232	-0-		-317	-0-	31	1	5014	2	N	170	190	1			540
								187	9									
02	5012	X	4525	-0-		-487	-0-	28	1	4379	2	N	107					647
								118	9									
03	5549	X	4700	-0-		-849	-0-	31	1	4506	2	N	148	378	1			417
								163	9									
04	5070	X	4585	-0-		-485	-0-	30	1	4448	2	N	97	196	1			318
								107	9									
05	5239	X	4574	-0-		-665	-0-	31	1	4394	2	N	135	188	1			265
								149	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3725	-0-		-243	-0-	30	1	3424	2	N	246	359	1			195
								271	9									
01	3968	X	3632	-0-		-336	-0-	31	1	3390	2	N	192	179	1			208
								211	9									
02	3584	X	3007	-0-		-577	-0-	26	1	2795	2	N	169					377
								186	9									
03	3875	X	3734	-0-		-141	-0-	31	1	3461	2	N	220	354	1			243
								242	9									
04	3600	X	3524	-0-		-76	-0-	29	1	3284	2	N	192	173	1			262
								211	9									
*05	3791	X	3791	-0-		-0-	-0-	31	1	3559	2	N	183	182	1			263
								201	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4452	-0-		-787	-0-	31 66	1 9	4355	2	N	60					318
01	4960	X	4313	-0-		-647	-0-	31 67	1 9	4215	2	N	61					379
02	4340	X	3846	-0-		-494	-0-	28 50	1 9	3768	2	N	45					424
03	4557	X	4186	-0-		-371	-0-	31 72	1 9	4083	2	N	65					489
04	4320	X	4054	-0-		-266	-0-	30 48	1 9	3976	2	N	44					533
05	4464	X	4389	-0-		-75	-0-	31 87	1 9	4271	2	N	79					612

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32543	X	32543	-0-		-0-	-0-	31 381	1 9	32131	2	N	346	376	1			338
01	47802	X	29166	-0-		-18636	-0-	30 389	1 9	28747	2	N	354	377	1			315
02	43176	X	29380	-0-		-13796	-0-	28 319	1 9	29033	2	N	290					605
03	47802	X	29015	-0-		-18787	-0-	31 314	1 9	28670	2	N	285	552	1			338
04	39240	X	27093	-0-		-12147	-0-	28 285	1 9	26780	2	N	259	171	1			426
05	32550	X	32127	-0-		-423	-0-	31 286	1 9	31810	2	N	260	178	1			508

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31341	X	25512	-0-		-5829	-0-	30 366	1 9	25116	2	N	333	369	1			277
01	31341	X	25216	-0-		-6125	-0-	30 502	1 9	24684	2	N	456	376	1			357
02	28308	X	21911	-0-		-6397	-0-	25 244	1 9	21642	2	N	222					579
03	29729	X	23474	-0-		-6255	-0-	28 573	1 9	22873	2	N	521	575	1			525
04	26730	X	19805	-0-		-6925	-0-	26 250	1 9	19529	2	N	227	193	1			559
05	25513	X	21584	-0-		-3929	-0-	28 393	1 9	21163	2	N	357	579	1			337

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22289	X	13012	-0-		-9277	-0-	30 241	1 9	12741	2	N	219	189	1			399
01	22289	X	13161	-0-		-9128	-0-	26 216	1 9	12919	2	N	196	194	1			401
02	11816	X	6751	-0-		-5065	-0-	20 132	1 9	6599	2	N	120					521
03	13082	X	10605	-0-		-2477	-0-	21 227	1 9	10357	2	N	206	191	1			536
04	12750	X	6829	-0-		-5921	-0-	22 45	1 9	6762	2	N	41	196	1			381
05	13175	X	11572	-0-		-1603	-0-	28 187	1 9	11357	2	N	170	193	1			358

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
W. H. MOORE WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3598	X	3598	-0-	-0-	-0-	29	1	3312	2	N	234					453
							257	9									
01	3764	X	3764	-0-	-0-	-0-	31	1	3500	2	N	212					665
							233	9									
02	3241	X	3241	-0-	-0-	-0-	28	1	3044	2	N	154	396	1			423
							169	9									
03	3432	X	3432	-0-	-0-	-0-	31	1	3137	2	N	240	199	1			464
							264	9									
04	3413	X	3413	-0-	-0-	-0-	30	1	3168	2	N	195	202	1			457
							215	9									
*05	3111	X	3111	-0-	-0-	-0-	29	1	2906	2	N	160	384	1			233
							176	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8060	X	6453	-0-	-1607	-0-	31	1	6301	2	N	110	191	1			250
							121	9									
01	8060	X	6284	-0-	-1776	-0-	29	1	6126	2	N	117					367
							129	9									
02	7084	X	5846	-0-	-1238	-0-	28	1	5688	2	N	118					485
							130	9									
03	7843	X	6447	-0-	-1396	-0-	31	1	6304	2	N	102	197	1			390
							112	9									
04	7590	X	5451	-0-	-2139	-0-	30	1	5326	2	N	86	191	1			285
							95	9									
05	6479	X	4887	-0-	-1592	-0-	31	1	4806	2	N	45					330
							50	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	4894	-0-	-1058	-0-	30	1	4664	2	N	182	363	1			153
							200	9									
01	6231	X	5316	-0-	-915	-0-	31	1	5079	2	N	187					340
							206	9									
02	5628	X	4543	-0-	-1085	-0-	28	1	4320	2	N	177	177	1			340
							195	9									
03	6231	X	5082	-0-	-1149	-0-	31	1	4841	2	N	191	353	1			178
							210	9									
04	5130	X	5018	-0-	-112	-0-	30	1	4810	2	N	162					340
							178	9									
05	5301	X	5206	-0-	-95	-0-	31	1	4981	2	N	176	348	1			168
							194	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43555	X	42435	-0-	-1120	-0-	31	1	41755	2	N	590	560	1			364
							649	9									
01	43555	X	42589	-0-	-966	-0-	31	1	41935	2	N	566	558	1			372
							623	9									
02	39340	X	36401	-0-	-2939	-0-	28	1	35844	2	N	481	388	1			465
							529	9									
03	43555	X	38957	-0-	-4598	-0-	31	1	38373	2	N	503	373	1			595
							553	9									
04	42150	X	36615	-0-	-5535	-0-	30	1	36047	2	N	489	549	1			535
							538	9									
05	42594	X	37688	-0-	-4906	-0-	31	1	37140	2	N	470	528	1			477
							517	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18290	X	9755	-0-	-8535	-0-	31	1	9547	2	N	161	185	1			356
							177	9									
01	18290	X	12793	-0-	-5497	-0-	30	1	12473	2	N	264	337	1			283
							290	9									
02	16184	X	7159	-0-	-9025	-0-	24	1	6980	2	N	141					424
							155	9									
03	14787	X	7486	-0-	-7301	-0-	31	1	7338	2	N	106	192	1			338
							117	9									
04	14310	X	9179	-0-	-5131	-0-	30	1	8978	2	N	155	176	1			317
							171	9									
05	12803	X	11212	-0-	-1591	-0-	30	1	10885	2	N	270					587
							297	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11098	X	9346	-0-	-1752	-0-	31	1	8902	2	N	375	545	1			272
							413	9									
01	10881	X	8579	-0-	-2302	-0-	29	1	8176	2	N	340	185	1			427
							374	9									
02	9660	X	8032	-0-	-1628	-0-	28	1	7660	2	N	313					740
							344	9									
03	10695	X	8394	-0-	-2301	-0-	31	1	8001	2	N	329	743	1			326
							362	9									
04	10350	X	7955	-0-	-2395	-0-	30	1	7567	2	N	325	182	1			469
							358	9									
05	9331	X	7530	-0-	-1801	-0-	30	1	7234	2	N	242					711
							266	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	X	5534	-0-	-1441	-0-	31	1	5270	2	N	212	185	1			597
							233	9									
01	6851	X	5514	-0-	-1337	-0-	31	1	5282	2	N	183	347	1			433
							201	9									
02	5908	X	4243	-0-	-1665	-0-	28	1	4035	2	N	164					597
							180	9									
03	6355	X	4643	-0-	-1712	-0-	31	1	4419	2	N	175	187	1			585
							193	9									
04	6060	X	3866	-0-	-2194	-0-	30	1	3794	2	N	38					623
							42	9									
05	5549	X	4267	-0-	-1282	-0-	31	1	3931	2	N	277	188	1			712
							305	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21235	X	11420	-0-	-9815	-0-	20	1	11166	2	N	213					574
							234	9									
01	20739	X	9945	-0-	-10794	-0-	19	1	9825	2	N	92					666
							101	9									
02	18200	X	7617	-0-	-10583	-0-	25	1	7564	2	N	25					691
							28	9									
03	19530	X	11440	-0-	-8090	-0-	29	1	11299	2	N	102	188	1			605
							112	9									
04	12390	X	8505	-0-	-3885	-0-	27	1	8401	2	N	70					675
							77	9									
05	11408	X	9456	-0-	-1952	-0-	31	1	9414	2	N	10	209	1			476
							11	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
W. H. MOORE WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16213	X	13331	-0-	-2882	-0-	31	1	12991	2	N	281	197	1			555
							309	9									
01	15779	X	13812	-0-	-1967	-0-	29	1	13367	2	N	378	199	1			734
							416	9									
02	14056	X	11943	-0-	-2113	-0-	28	1	11640	2	N	250					984
							275	9									
03	14508	X	13347	-0-	-1161	-0-	31	1	12828	2	N	444	396	1			1032
							488	9									
04	13680	X	12392	-0-	-1288	-0-	30	1	12023	2	N	308	398	1			942
							339	9									
05	13826	X	12537	-0-	-1289	-0-	31	1	12164	2	N	311	394	1			859
							342	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16833	X	16266	-0-	-567	-0-	31	1	16058	2	N	161					475
							177	9									
01	16840	X	16840	-0-	-0-	-0-	31	1	16591	2	N	198	196	1			477
							218	9									
02	14392	X	12542	-0-	-1850	-0-	28	1	12365	2	N	135	188	1			424
							149	9									
03	16275	X	13018	-0-	-3257	-0-	31	1	12926	2	N	55					479
							61	9									
04	16290	X	13284	-0-	-3006	-0-	30	1	13085	2	N	154	210	1			423
							169	9									
05	16833	X	13274	-0-	-3559	-0-	31	1	13116	2	N	115					538
							127	9									

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37510	X	23443	-0-	-14067	-0-	31	1	22748	2	N	604	564	1			405
							664	9									
01	37293	X	23365	-0-	-13928	-0-	29	1	22567	2	N	699	756	1			348
							769	9									
02	33684	X	20283	-0-	-13401	-0-	28	1	19629	2	N	569					917
							626	9									
03	29946	X	23080	-0-	-6866	-0-	31	1	22425	2	N	567	952	1			532
							624	9									
04	25140	X	19843	-0-	-5297	-0-	30	1	19266	2	N	497	561	1			468
							547	9									
05	23436	X	19582	-0-	-3854	-0-	30	1	19111	2	N	401	374	1			495
							441	9									

W. H. MOORE WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13392	X	12498	-0-	-894	-0-	31	1	11640	2	N	752	958	1			919
							827	9									
01	13702	X	13411	-0-	-291	-0-	31	1	12540	2	N	764	940	1			743
							840	9									
02	12376	X	10872	-0-	-1504	-0-	28	1	10301	2	N	494	374	1			863
							543	9									
03	13702	X	11910	-0-	-1792	-0-	31	1	11121	2	N	689	957	1			595
							758	9									
04	12990	X	10894	-0-	-2096	-0-	30	1	10275	2	N	535	562	1			568
							589	9									
05	13423	X	10565	-0-	-2858	-0-	31	1	10031	2	N	457	183	1			842
							503	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12958	X	11283	-0-	-1675	-0-	29	1	10969	2	N	259	371	1			235
							285	9									
01	13545	X	13545	-0-	-0-	-0-	30	1	13083	2	N	393	376	1			252
							432	9									
02	13272	X	11182	-0-	-2090	-0-	28	1	10857	2	N	270					522
							297	9									
03	14694	X	12299	-0-	-2395	-0-	31	1	11948	2	N	291	387	1			426
							320	9									
04	14220	X	8805	-0-	-5415	-0-	26	1	8589	2	N	173	190	1			409
							190	9									
05	13547	X	9233	-0-	-4314	-0-	31	1	8990	2	N	193	191	1			411
							212	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28551	X	17576	-0-	-10975	-0-	641	1	16421	2	N	467	534	1			302
							514	9									
01	28055	X	17584	-0-	-10471	-0-	641	1	16429	2	N	467	537	1			232
							514	9									
02	22372	X	15774	-0-	-6598	-0-	551	1	14841	2	N	347					579
							382	9									
03	22537	X	18126	-0-	-4411	-0-	588	1	17086	2	N	411	727	1			263
							452	9									
04	21810	X	17264	-0-	-4546	-0-	611	1	16289	2	N	331	184	1			410
							364	9									
05	17577	X	15744	-0-	-1833	-0-	525	1	14934	2	N	259	364	1			305
							285	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20770	X	16640	-0-	-4130	-0-	29	1	15849	2	N	693	375	1			643
							762	9									
01	20770	X	15697	-0-	-5073	-0-	31	1	14893	2	N	703	922	1			424
							773	9									
02	18760	X	11272	-0-	-7488	-0-	24	1	10750	2	N	453	286	1			591
							498	9									
03	19685	X	13752	-0-	-5933	-0-	16	1	13341	2	N	359	381	1			569
							395	9									
04	0	W	14346	-0-	14346	14346	30	1	13699	2	N	561	502	1			628
							617	9									
*05	26338	X	11992	-0-	-14346	-0-	26	1	11535	2	N	392	551	1			469
							431	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31062	X	20748	-0-	-10314	-0-	31	1	20412	2	N	277					787
							305	9									
01	29667	X	21329	-0-	-8338	-0-	31	1	20954	2	N	313	579	1			521
							344	9									
02	25396	X	16486	-0-	-8910	-0-	28	1	16175	2	N	257					778
							283	9									
03	20925	X	16921	-0-	-4004	-0-	31	1	16626	2	N	240	576	1			442
							264	9									
04	20640	X	15090	-0-	-5550	-0-	29	1	14815	2	N	224	191	1			475
							246	9									
05	21328	X	16358	-0-	-4970	-0-	31	1	16076	2	N	228	386	1			317
							251	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54963	X	38347	-0-	-16616	-0-	31	1	36658	2	N	1507	1812	1			357
							1658	9									
01	54963	X	37367	-0-	-17596	-0-	31	1	35656	2	N	1527	1454	1			430
							1680	9									
02	49308	X	31364	-0-	-17944	-0-	28	1	29778	2	N	1416	921	1			925
							1558	9									
03	51987	X	33253	-0-	-18734	-0-	31	1	31661	2	N	1419	1836	1			508
							1561	9									
04	40770	X	28862	-0-	-11908	-0-	30	1	27649	2	N	1075	1067	1			516
							1183	9									
05	38347	X	28725	-0-	-9622	-0-	31	1	27469	2	N	1114	1279	1			351
							1225	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50809	X	29440	-0-	-21369	-0-	31	1	28256	2	N	1048	1356	1			544
							1153	9									
01	44206	X	27411	-0-	-16795	-0-	31	1	26304	2	N	978	984	1			538
							1076	9									
02	35196	X	23201	-0-	-11995	-0-	28	1	22223	2	N	864	786	1			616
							950	9									
03	35464	X	24228	-0-	-11236	-0-	31	1	23223	2	N	885	986	1			515
							974	9									
04	30690	X	21555	-0-	-9135	-0-	30	1	20722	2	N	730	787	1			458
							803	9									
05	29450	X	13368	-0-	-16082	-0-	29	1	12946	2	N	357	385	1			430
							393	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93496	X	14120	-0-	-79376	-0-	31	1	14001	2	N	80	177	1			295
							88	9									
01	93496	X	13104	-0-	-80392	-0-	30	1	12978	2	N	87					382
							96	9									
02	84448	X	10159	-0-	-74289	-0-	27	1	9993	2	N	126					508
							139	9									
03	93496	X	6860	-0-	-86636	-0-	31	1	6658	2	N	155	183	1			480
							171	9									
04	9806	X	9806	-0-	-0-	-0-	29	1	9559	2	N	198					678
							218	9									
05	14105	X	8474	-0-	-5631	-0-	31	1	8392	2	N	46	359	1			365
							51	9									

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	10250	-0-	10250	260641	31	1	9476	2	N	675	723	1			175
							743	9									
01	0	Z	10893	-0-	10893	271534	31	1	10048	2	N	740	373	1			542
							814	9									
02	0	Z	9380	-0-	9380	280914	26	1	8868	2	N	442	542	1			442
							486	9									
03	0	Z	12219	-0-	12219	293133	28	1	11477	2	N	649	723	1			368
							714	9									
04	303866	X	10733	-0-	-293133	-0-	29	1	10151	2	N	503	373	1			498
							553	9									
*05	11620	X	11620	-0-	-0-	-0-	30	1	10957	2	N	575	540	1			533
							633	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79236	X	12553	-0-		-66683	-0-	30 609	1 9	11914	2	N	554	546	1			699
01	79236	X	11094	-0-		-68142	-0-	31 109	1 9	10954	2	N	99	194	1			604
02	71568	X	6542	-0-		-65026	-0-	20 282	1 9	6240	2	N	256	186	1			674
03	79236	X	6871	-0-		-72365	-0-	9 21	1 9	6841	2	N	19	191	1			502
04	76680	X	7061	-0-		-69619	-0-	23 407	1 9	6631	2	N	370	372	1			500
*05	8607	X	8607	-0-		-0-	-0-	26 359	1 9	8222	2	N	326	368	1			458

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81034	X	10238	-0-		-70796	-0-	30 333	1 9	9875	2	N	303	718	1			265
01	81034	X	9023	-0-		-72011	-0-	31 571	1 9	8421	2	N	519	364	1			420
02	73192	X	7506	-0-		-65686	-0-	28 514	1 9	6964	2	N	467					887
03	81034	X	7942	-0-		-73092	-0-	31 517	1 9	7394	2	N	470	902	1			455
04	78420	X	7438	-0-		-70982	-0-	30 513	1 9	6895	2	N	466	529	1			392
05	81034	X	7231	-0-		-73803	-0-	31 414	1 9	6786	2	N	376	181	1			587

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27030	X	27030	-0-		-0-	-0-	31 1230	1 9	25769	2	N	1118	984	1			522
01	25033	X	25033	-0-		-0-	-0-	30 947	1 9	24056	2	N	861	791	1			592
02	13078	X	13078	-0-		-0-	-0-	23 347	1 9	12708	2	N	315	200	1			707
03	7319	X	7319	-0-		-0-	-0-	12 455	1 9	6852	2	N	414	396	1			725
04	5092	X	5092	-0-		-0-	-0-	23 215	1 9	4854	2	N	195	762	1			158
*05	6114	X	6114	-0-		-0-	-0-	28 326	1 9	5760	2	N	296	196	1			258

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27838	X	8401	-0-		-19437	-0-	28 1166	1 9	7207	2	N	1060	1387	1			453
01	27838	X	8459	-0-		-19379	-0-	30 1233	1 9	7196	2	N	1121	892	1			682
02	25144	X	6577	-0-		-18567	-0-	23 749	1 9	5805	2	N	681	361	1			1002
03	27838	X	7305	-0-		-20533	-0-	19 1056	1 9	6230	2	N	960	1278	1			684
04	26940	X	7485	-0-		-19455	-0-	26 657	1 9	6802	2	N	597	886	1			395
05	27838	X	8696	-0-		-19142	-0-	30 898	1 9	7768	2	N	816	702	1			509

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165354	X	23548	-0-	-141806	-0-	30	1	22126	2	N	1265	1146	1			512
							1392	9									
01	165354	X	19537	-0-	-145817	-0-	27	1	18475	2	N	941	1095	1			358
							1035	9									
02	149352	X	15427	-0-	-133925	-0-	24	1	14497	2	N	824	722	1			460
							906	9									
03	165354	X	10261	-0-	-155093	-0-	12	1	9662	2	N	534	552	1			442
							587	9									
04	160020	X	18619	-0-	-141401	-0-	30	1	17501	2	N	989	931	1			500
							1088	9									
05	165354	X	16392	-0-	-148962	-0-	26	1	15476	2	N	809	1110	1			199
							890	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89838	X	21873	-0-	-67965	-0-	31	1	21226	2	N	560	724	1			220
							616	9									
01	89838	X	21009	-0-	-68829	-0-	31	1	20421	2	N	506	349	1			377
							557	9									
02	81144	X	13861	-0-	-67283	-0-	24	1	13507	2	N	300	179	1			498
							330	9									
03	89838	X	19673	-0-	-70165	-0-	31	1	19080	2	N	511	714	1			295
							562	9									
04	86940	X	16034	-0-	-70906	-0-	29	1	15579	2	N	387	175	1			507
							426	9									
05	89838	X	16570	-0-	-73268	-0-	31	1	16130	2	N	372	356	1			523
							409	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130975	X	63809	-0-	-67166	-0-	31	1	63266	2	N	465	196	1			615
							512	9									
01	130975	X	55896	-0-	-75079	-0-	30	1	55380	2	N	442	750	1			307
							486	9									
02	118300	X	43865	-0-	-74435	-0-	27	1	43453	2	N	350	382	1			275
							385	9									
03	130975	X	44597	-0-	-86378	-0-	30	1	44135	2	N	393	398	1			270
							432	9									
04	126750	X	44712	-0-	-82038	-0-	30	1	44313	2	N	335	382	1			223
							369	9									
05	130975	X	43213	-0-	-87762	-0-	31	1	42850	2	N	302	190	1			335
							332	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	107588	X	107588	-0-	-0-	-0-	28	1	104927	2	N	2394	1886	1			508
							2633	9									
*11	125308	X	125308	-0-	-0-	-0-	30	1	122946	2	N	2120	1901	1			727
							2332	9									
12	117025	X	112707	-0-	-4318	-0-	31	1	110737	2	N	1763	1732	1			758
							1939	9									
01	117025	X	87862	-0-	-29163	-0-	29	1	86550	2	N	1166	1341	1			583
							1283	9									
02	105700	X	44764	-0-	-60936	-0-	28	1	44074	2	N	602	572	1			613
							662	9									
03	117025	X	54004	-0-	-63021	-0-	31	1	53221	2	N	684	379	1			918
							752	9									
04	113250	X	48929	-0-	-64321	-0-	30	1	48213	2	N	624	950	1			592
							686	9									
05	117025	X	49113	-0-	-67912	-0-	31	1	48366	2	N	651	775	1			468
							716	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ET AL 'C1' WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	NO RPT	-0-	-2996	-0-					N	NO RPT					-0-
03	46438	X	NO RPT	-0-	-46438	-0-					N	NO RPT					-0-
04	44940	X	NO RPT	-0-	-44940	-0-					N	NO RPT					-0-
05	46438	X	NO RPT	-0-	-46438	-0-					N	NO RPT					-0-

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

12	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					258
01	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					258
02	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					258
03	2095	N	2095	-0-	-0-	-0-	2083	2	12	9	N	11	184	1			85
04	2053	N	2053	-0-	-0-	-0-	1981	2	72	9	N	65					150
*05	2048	N	2048	-0-	-0-	-0-	2042	2	6	9	N	5					155

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

12	1798	N	1599	-0-	-199	-0-	1574	2	25	9	N	23					213
01	1833	N	1833	-0-	-0-	-0-	1782	2	51	9	N	46	189	1			70
02	1902	N	1902	-0-	-0-	-0-	1891	2	11	9	N	10					80
03	1733	N	1733	-0-	-0-	-0-	1701	2	32	9	N	29					109
04	1770	N	1641	-0-	-129	-0-	1607	2	34	9	N	31					140
05	2108	N	1808	-0-	-300	-0-	1655	2	153	9	N	139					279

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

12	527	N	505	-0-	-22	-0-	505	2			N	-0-	174	1			66
01	524	N	524	-0-	-0-	-0-	507	2	17	9	N	15					81
02	504	N	472	-0-	-32	-0-	462	2	10	9	N	9					90
03	567	N	567	-0-	-0-	-0-	501	2	66	9	N	60					150
04	510	N	509	-0-	-1	-0-	485	2	24	9	N	22					172
05	527	N	506	-0-	-21	-0-	488	2	18	9	N	16					188

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

12	837	N	800	-0-	-37	-0-	800	3			N	-0-					113
01	806	N	750	-0-	-56	-0-	750	3			N	-0-					113
02	750	N	750	-0-	-0-	-0-	750	3			N	-0-					113
03	806	N	750	-0-	-56	-0-	750	3			N	-0-					113
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					113
05	837	N	800	-0-	-37	-0-	800	3			N	-0-					113

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

12	2095	N	2095	-0-	-0-	-0-	74	1	1989	2	N	29	190	1	5	8	139
							32	9									
01	1578	N	1578	-0-	-0-	-0-	74	1	1502	2	N	2	2	8			139
							2	9									
02	1354	N	1354	-0-	-0-	-0-	67	1	1270	2	N	15	12	8			142
							17	9									
03	1457	N	1331	-0-	-126	-0-	74	1	1248	2	N	8	7	8			143
							9	9									
04	1410	N	1206	-0-	-204	-0-	72	1	1127	2	N	6	3	8			146
							7	9									
*05	2209	N	2209	-0-	-0-	-0-	74	1	2127	2	N	7	1	8			152
							8	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	659	-0-	-674	-0-	74	1	571	2	Y	13	8	8			189
							14	9									
01	1364	N	1275	-0-	-89	-0-	74	1	1188	2	Y	12	2	8			199
							13	9									
02	1395	N	1395	-0-	-0-	-0-	67	1	1326	2	Y	2	165	1	2	8	34
							2	9									
03	1581	N	1581	-0-	-0-	-0-	74	1	1504	2	Y	3	3	8			34
							3	9									
04	1734	N	1734	-0-	-0-	-0-	72	1	1660	2	Y	2	2	8			34
							2	9									
*05	1577	N	1577	-0-	-0-	-0-	74	1	1503	2	Y	-0-					34

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1429	N	1429	-0-	-0-	-0-	74	1	1346	2	N	8	7	8			212
							9	9									
01	1550	N	1115	-0-	-435	-0-	74	1	1038	2	N	3	3	8			212
							3	9									
02	1332	N	1332	-0-	-0-	-0-	67	1	1259	2	N	5					217
							6	9									
03	1426	N	1419	-0-	-7	-0-	74	1	1332	2	N	12	9	8			220
							13	9									
04	1370	N	1370	-0-	-0-	-0-	72	1	1279	2	N	17	181	1	7	8	49
							19	9									
*05	1491	N	1491	-0-	-0-	-0-	74	1	1382	2	N	32	4	8			77
							35	9									

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
01	T. A.		20	-0-	20	20	20	2			Y	-0-					60
02	T. A.		-0-	-0-	-0-	20					Y	-0-					60
03	T. A.		7	-0-	7	27	7	2			Y	-0-					60
04	T. A.		-0-	-0-	-0-	27					Y	-0-					60
05	T. A.		15	-0-	15	42	15	2			Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	917	N	917	-0-	-0-	-0-	71	1	846	2	N	-0-					198
01	1105	N	1105	-0-	-0-	-0-	71	1	1034	2	N	-0-					198
02	841	N	841	-0-	-0-	-0-	64	1	774	2	N	3	3	8			198
							3	9									
03	1189	N	1189	-0-	-0-	-0-	71	1	1114	2	N	4	3	8			199
							4	9									
04	870	N	638	-0-	-232	-0-	69	1	530	2	N	35	1	8			233
							39	9									
*05	1681	N	1681	-0-	-0-	-0-	71	1	1489	2	N	110	165	1	5	8	173
							121	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	747	-0-	-276	-0-	71	1	676	2	N	-0-					47
01	1396	N	1396	-0-	-0-	-0-	71	1	1325	2	N	-0-					47
02	784	N	500	-0-	-284	-0-	64	1	435	2	N	1	1	8			47
							1	9									
03	1223	N	1223	-0-	-0-	-0-	71	1	1152	2	N	-0-					47
04	1350	N	763	-0-	-587	-0-	69	1	694	2	N	-0-					47
*05	809	N	809	-0-	-0-	-0-	71	1	738	2	N	-0-					47

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3907	-0-	807	807	3896	2	11	9	N	10	10	8			12
01	3100	N	2305	-0-	-795	12	2299	2	6	9	N	5	5	8			12
02	1966	N	1954	-0-	-12	-0-	1954	2			N	-0-					12
03	2121	X	2121	-0-	-0-	-0-	2118	2	3	9	N	3	3	8			12
04	1966	X	1966	-0-	-0-	-0-	1965	2	1	9	N	1	1	8			12
*05	2112	X	2112	-0-	-0-	-0-	2112	2			N	-0-					12

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2121	-0-	-328	-0-	74	1	2039	2	N	7	175	1	2	8	138
							8	9									
01	1736	N	1504	-0-	-232	-0-	74	1	1422	2	N	7					145
							8	9									
02	2156	N	1217	-0-	-939	-0-	67	1	1144	2	N	5	5	8			145
							6	9									
03	2108	N	2032	-0-	-76	-0-	74	1	1939	2	N	17	15	8			147
							19	9									
04	1922	N	1922	-0-	-0-	-0-	72	1	1837	2	N	12	11	8			148
							13	9									
*05	1816	N	1816	-0-	-0-	-0-	74	1	1728	2	N	13	8	8			153
							14	9									

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1192	-0-	-17	-0-	1192	2			N	-0-					293
01	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					293
02	980	N	917	-0-	-63	-0-	917	2			N	-0-					293
03	1178	N	996	-0-	-182	-0-	996	2			N	-0-					293
04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					293
*05	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					293

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2471	N	2471	-0-	-0-	-0-	74	1	2360	2	N	34	28	8			255
							37	9									
01	2511	N	1895	-0-	-616	-0-	74	1	1806	2	N	14	7	8			262
							15	9									
02	2268	N	1875	-0-	-393	-0-	67	1	1791	2	N	15	171	1	12	8	94
							17	9									
03	2480	N	2178	-0-	-302	-0-	74	1	2065	2	N	35	30	8			99
							39	9									
*04	2020	N	2020	-0-	-0-	-0-	72	1	1913	2	N	32	32	8			99
							35	9									
*05	2077	N	1955	-0-	-122	-0-	74	1	1840	2	N	37	32	5			104
							41	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2775	N	2775	-0-	-0-	-0-	2721	2	54	9	Y	49	41	8			132
01	2902	N	2902	-0-	-0-	-0-	2863	2	39	9	Y	35	35	8			132
02	2375	N	2375	-0-	-0-	-0-	2340	2	35	9	Y	32	32	8			132
03	3100	N	3420	-0-	320	320	3310	2	110	9	Y	100	88	8			144
*04	3000	N	2935	-0-	-65	255	2873	2	62	9	Y	56	55	8			145
*05	3100	N	2927	-0-	-173	82	2860	2	67	9	Y	61	53	8			153

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	726	-0-	-545	-0-	707	2	19	9	Y	17	17	8			5
01	2185	N	2185	-0-	-0-	-0-	2173	2	12	9	Y	11	11	8			5
02	1092	N	856	-0-	-236	-0-	843	2	13	9	Y	12	9	8			8
03	1676	N	1676	-0-	-0-	-0-	1674	2	2	9	Y	2	1	8			9
04	1454	N	1454	-0-	-0-	-0-	1388	2	66	9	Y	60	1	8			68
05	961	N	384	-0-	-577	-0-	384	2			Y	-0-					68

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2195	N	2195	-0-	-0-	-0-	2177	2	18	9	N	16	16	8			181
01	2573	N	2102	-0-	-471	-0-	2095	2	7	9	N	6	6	8			181
02	2100	N	1993	-0-	-107	-0-	1990	2	3	9	N	3	3	8			181
03	2536	N	2536	-0-	-0-	-0-	2513	2	23	9	N	21	21	8			181
04	2040	N	1954	-0-	-86	-0-	1950	2	4	9	N	4	4	8			181
*05	2470	N	2470	-0-	-0-	-0-	2468	2	2	9	N	2	2	8			181

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					82
01	961	N	703	-0-	-258	-0-	703	2			N	-0-					82
02	868	N	681	-0-	-187	-0-	681	2			N	-0-					82
03	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					82
04	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					82
*05	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					82

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5174	X	5174	-0-	-0-	-0-	5141	2	33	9	N	30	3	8			94
01	6059	X	6059	-0-	-0-	-0-	6040	2	19	9	N	17	2	8			109
02	5236	X	5236	-0-	-0-	-0-	5219	2	17	9	N	15	2	8			122
03	6009	X	6009	-0-	-0-	-0-	5999	2	10	9	N	9	9	8			122
04	5488	X	5488	-0-	-0-	-0-	5474	2	14	9	N	13	5	8			130
*05	5684	X	5684	-0-	-0-	-0-	5652	2	32	9	N	29	3	8			156

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4539	X	4539	-0-	-0-	-0-	4503	2	36	9	Y	33	33	8			41
01	4650	X	4330	-0-	-320	-0-	4288	2	42	9	Y	38	38	8			41
02	4200	X	3847	-0-	-353	-0-	3803	2	44	9	Y	40	40	8			41
03	4650	X	4505	-0-	-145	-0-	4432	2	73	9	Y	66	64	8			43
*04	4410	X	4111	-0-	-299	-0-	4075	2	36	9	Y	33	33	8			43
*05	4557	X	4091	-0-	-466	-0-	4035	2	56	9	Y	51	44	8			50

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2866	N	2866	-0-	-0-	-0-	2834	2	32	9	N	29	24	8			165
01	2703	N	2703	-0-	-0-	-0-	2681	2	22	9	N	20	20	8			165
02	2433	N	2433	-0-	-0-	-0-	2414	2	19	9	N	17	17	8			165
03	2779	N	2779	-0-	-0-	-0-	2726	2	53	9	N	48	39	8			174
*04	2576	N	2576	-0-	-0-	-0-	2548	2	28	9	N	25	25	8			174
*05	2596	N	2596	-0-	-0-	-0-	2565	2	31	9	N	28	24	8			178

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1093	N	1093	-0-	-0-	-0-	1061	2	32	9	Y	29	29	8			198
*01	1111	N	1111	-0-	-0-	-0-	1093	2	18	9	Y	16	16	8			198
*02	1135	N	1135	-0-	-0-	-0-	1113	2	22	9	Y	20	20	8			198
*03	1373	N	1373	-0-	-0-	-0-	1304	2	69	9	Y	63	63	8			198
*04	1279	N	1279	-0-	-0-	-0-	1238	2	41	9	Y	37	37	8			198
*05	1266	N	1266	-0-	-0-	-0-	1233	2	33	9	Y	30	28	8			200

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2738	X	2738	-0-	-0-	-0-	2705	2	33	9	Y	30	24	8			80
01	3354	X	3354	-0-	-0-	-0-	3342	2	12	9	Y	11	11	8			80
02	3118	X	3118	-0-	-0-	-0-	3088	2	30	9	Y	27	27	8			80
03	3285	X	3285	-0-	-0-	-0-	3216	2	69	9	Y	63	61	8			82
04	1952	X	1952	-0-	-0-	-0-	1923	2	29	9	Y	26	23	8			85
*05	2319	X	2319	-0-	-0-	-0-	2277	2	42	9	Y	38	34	8			89

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1847	-0-	-75	-0-	74	1	1753	2	Y	18	3	8			240
							20	9									
01	2107	N	2107	-0-	-0-	-0-	74	1	2005	2	Y	25	1	8			264
							28	9									
02	1771	N	1771	-0-	-0-	-0-	67	1	1692	2	Y	11	11	8			264
							12	9									
*03	1988	N	1988	-0-	-0-	-0-	74	1	1897	2	Y	15	12	8			267
							17	9									
*04	1922	N	1922	-0-	-0-	-0-	72	1	1840	2	Y	9	9	8			267
							10	9									
*05	1922	N	1800	-0-	-122	-0-	74	1	1695	2	Y	28	181	1	9	8	105
							31	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-		-0-	-0-	74	1	721	2	Y	10	10	8			51
								11	9									
01	953	N	953	-0-		-0-	-0-	74	1	877	2	Y	2	2	8			51
								2	9									
02	784	N	663	-0-		-121	-0-	67	1	588	2	Y	7	7	8			51
								8	9									
03	916	N	916	-0-		-0-	-0-	74	1	830	2	Y	11	9	8			53
								12	9									
*04	930	N	861	-0-		-69	-0-	72	1	781	2	Y	7	7	8			53
								8	9									
*05	1004	N	1004	-0-		-0-	-0-	74	1	922	2	Y	7	7	8			53
								8	9									

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	725	-0-		-81	-0-	74	1	636	2	Y	14	10	8			220
								15	9									
01	868	N	681	-0-		-187	-0-	74	1	605	2	Y	2	2	8			220
								2	9									
02	868	N	567	-0-		-301	-0-	67	1	493	2	Y	6	168	1	6	8	52
								7	9									
03	713	N	512	-0-		-201	-0-	74	1	428	2	Y	9	7	8			54
								10	9									
04	660	N	552	-0-		-108	-0-	72	1	473	2	Y	6	5	8			55
								7	9									
05	620	N	605	-0-		-15	-0-	74	1	525	2	Y	5	5	8			55
								6	9									

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2308	-0-		-141	-0-	2299	2	9	9	N	8	6	8			71
01	2516	N	2516	-0-		-0-	-0-	2491	2	25	9	N	23	6	8			88
02	2324	N	2241	-0-		-83	-0-	2223	2	18	9	N	16	4	8			100
03	2499	N	2499	-0-		-0-	-0-	2478	2	21	9	N	19	19	8			100
04	2430	N	2403	-0-		-27	-0-	2391	2	12	9	N	11	10	8			101
05	2480	N	2429	-0-		-51	-0-	2410	2	19	9	N	17	11	8			107

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	3249	-0-		-1339	-0-	3229	2	20	9	N	18	3	8			106
01	4987	X	4987	-0-		-0-	-0-	4983	2	4	9	N	4	4	8			106
02	4088	X	3485	-0-		-603	-0-	3485	2			N	-0-					106
03	4915	X	4915	-0-		-0-	-0-	4907	2	8	9	N	7					113
04	4440	X	4091	-0-		-349	-0-	4091	2			N	-0-					113
05	4588	X	4425	-0-		-163	-0-	4419	2	6	9	N	5	1	8			117

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3942	-0-		-57	-0-	3930	2	12	9	N	11	11	8			127
01	3999	X	3549	-0-		-450	-0-	3539	2	10	9	N	9	9	8			127
02	3556	X	2739	-0-		-817	-0-	2732	2	7	9	N	6	6	8			127
03	4258	X	4258	-0-		-0-	-0-	4236	2	22	9	N	20	19	8			128
04	3810	X	3567	-0-		-243	-0-	3553	2	14	9	N	13	13	8			128
05	3937	X	3632	-0-		-305	-0-	3618	2	14	9	N	13	13	8			128

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2473	-0-	-286	-0-	2448	2	25	9	N	23	18	8			79
01	2516	N	2516	-0-	-0-	-0-	2497	2	19	9	N	17	14	8			82
02	2296	N	2141	-0-	-155	-0-	2124	2	17	9	N	15	14	8			83
03	2480	N	2384	-0-	-96	-0-	2349	2	35	9	N	32	26	8			89
04	2430	N	2346	-0-	-84	-0-	2307	2	39	9	N	35	20	8			104
*05	2432	N	2432	-0-	-0-	-0-	2385	2	47	9	N	43	26	8			121

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	4230	-0-	-265	-0-	4165	2	65	9	Y	59	51	8			182
01	4495	X	4373	-0-	-122	-0-	4322	2	51	9	Y	46	41	8			187
02	4032	X	3378	-0-	-654	-0-	3312	2	66	9	Y	60	44	8			203
03	5339	X	5339	-0-	-0-	-0-	5171	2	168	9	Y	153	106	8			250
04	4681	X	4681	-0-	-0-	-0-	4590	2	91	9	Y	83	56	8			277
*05	4434	X	4434	-0-	-0-	-0-	4345	2	89	9	Y	81	184	1	60	8	114

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	632	-0-	-825	-0-	74	1	463	2	Y	86	76	8			215
							95	9									
01	1457	N	400	-0-	-1057	-0-	74	1	326	2	Y	-0-					215
02	1316	N	280	-0-	-1036	-0-	67	1	213	2	Y	-0-					215
03	620	N	318	-0-	-302	-0-	74	1	244	2	Y	-0-					215
*04	1055	N	1055	-0-	-0-	-0-	72	1	852	2	Y	119	74	8			260
							131	9									
*05	1070	N	1070	-0-	-0-	-0-	74	1	787	2	Y	190	170	8			280
							209	9									

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1132	-0-	-232	-0-	71	1	1010	2	N	46	45	8			84
							51	9									
01	1240	N	1141	-0-	-99	-0-	71	1	1037	2	N	30	11	8			103
							33	9									
02	1136	N	1136	-0-	-0-	-0-	64	1	1041	2	N	28	25	8			106
							31	9									
03	1408	N	1408	-0-	-0-	-0-	71	1	1275	2	N	56	38	8			124
							62	9									
04	1129	N	1129	-0-	-0-	-0-	69	1	998	2	N	56	30	8			150
							62	9									
*05	1383	N	1383	-0-	-0-	-0-	71	1	1277	2	N	32	25	8			157
							35	9									

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1817	N	1817	-0-	-0-	-0-	74	1	1637	2	Y	96	75	8			130
							106	9									
01	1830	N	1830	-0-	-0-	-0-	74	1	1719	2	Y	34	34	8			130
							37	9									
02	1379	N	1379	-0-	-0-	-0-	67	1	1218	2	Y	85	85	8			130
							94	9									
03	2549	N	2549	-0-	-0-	-0-	74	1	2372	2	Y	94	86	8			138
							103	9									
*04	2084	N	2084	-0-	-0-	-0-	72	1	1933	2	Y	72	72	8			138
							79	9									
*05	2328	N	2328	-0-	-0-	-0-	74	1	2167	2	Y	79	76	8			141
							87	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1095	-0-	-300	-0-	1095	2			Y	-0-					137
01	1426	N	1070	-0-	-356	-0-	1070	2			Y	-0-					137
02	1204	N	16	-0-	-1188	-0-	16	2			Y	-0-					137
03	2096	N	2096	-0-	-0-	-0-	2096	2			Y	-0-					137
04	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					137
*05	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					137

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	3542	-0-	-581	-0-	3523	2	19	9	N	17	194	1			18
01	4310	X	4310	-0-	-0-	-0-	4163	2	147	9	N	134					152
02	3724	X	3505	-0-	-219	-0-	3454	2	51	9	N	46					198
03	4061	X	3971	-0-	-90	-0-	3941	2	30	9	N	27					225
04	3990	X	3802	-0-	-188	-0-	3802	2			N	-0-	179	1			46
05	4123	X	4033	-0-	-90	-0-	3959	2	74	9	N	67					113

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2160	-0-	-444	-0-	2145	2	15	9	N	14	6	8			208
01	2542	N	2400	-0-	-142	-0-	2372	2	28	9	N	25	5	8			228
02	2240	N	2125	-0-	-115	-0-	2106	2	19	9	N	17	3	8			242
03	2373	N	2373	-0-	-0-	-0-	2351	2	22	9	N	20	10	8			252
04	2310	N	2280	-0-	-30	-0-	2259	2	21	9	N	19	6	8			265
*05	2416	N	2416	-0-	-0-	-0-	2405	2	11	9	N	10	8	8			267

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2143	-0-	-151	-0-	71	1	1866	2	Y	187	187	8			219
							206	9									
01	2356	N	2091	-0-	-265	-0-	71	1	1970	2	Y	45	45	8			219
							50	9									
*02	2128	N	1517	-0-	-611	-0-	64	1	1301	2	Y	138	138	8			219
							152	9									
*03	2382	N	2382	-0-	-0-	-0-	71	1	2134	2	Y	161	149	8			231
							177	9									
*04	2160	N	2147	-0-	-13	-0-	69	1	1923	2	Y	141	128	8			244
							155	9									
*05	2239	N	2239	-0-	-0-	-0-	71	1	2010	2	Y	144	167	1	110	8	111
							158	9									

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	3787	-0-	-1204	-0-	3742	2	45	9	N	41					283
01	4991	X	4232	-0-	-759	-0-	4127	2	105	9	N	95					378
02	4480	X	3522	-0-	-958	-0-	3467	2	55	9	N	50	175	1			253
03	4898	X	4715	-0-	-183	-0-	4625	2	90	9	N	82	175	1			160
04	4620	X	4280	-0-	-340	-0-	4230	2	50	9	N	45					205
*05	4429	X	4429	-0-	-0-	-0-	4360	2	69	9	N	63					268

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					162
01	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					162
02	84	N	-0-	-0-	-84	-0-					Y	-0-					162
03	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					162
04	60	N	35	-0-	-25	-0-	35	2			Y	-0-					162
*05	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					162

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2500	-0-	-507	-0-	2491	2	9	9	N	8					203
01	2945	X	2754	-0-	-191	-0-	2722	2	32	9	N	29					232
02	2660	X	2295	-0-	-365	-0-	2295	2			N	-0-					232
03	2852	X	2487	-0-	-365	-0-	2441	2	46	9	N	42	179	1			95
04	2670	X	2440	-0-	-230	-0-	2427	2	13	9	N	12					107
05	2759	X	2735	-0-	-24	-0-	2685	2	50	9	N	45					152

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	2910	-0-	-779	-0-	2868	2	42	9	N	38					84
01	4231	X	4231	-0-	-0-	-0-	4189	2	42	9	N	38					122
02	3336	X	3336	-0-	-0-	-0-	3327	2	9	9	N	8					130
03	3704	X	3704	-0-	-0-	-0-	3648	2	56	9	N	51					181
04	3570	X	3340	-0-	-230	-0-	3292	2	48	9	N	44	184	1			41
05	3689	X	3483	-0-	-206	-0-	3410	2	73	9	N	66					107

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1029	-0-	-304	-0-	1029	2			Y	-0-					215
01	1240	N	696	-0-	-544	-0-	696	2			Y	-0-					215
02	1036	N	35	-0-	-1001	-0-	35	2			Y	-0-					215
03	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					215
04	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					215
*05	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					215

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	300	-0-	-10	-0-	74	1	226	2	Y	-0-					133
01	594	N	594	-0-	-0-	-0-	74	1	520	2	Y	-0-					133
02	280	N	232	-0-	-48	-0-	67	1	164	2	Y	1	1	8			133
							1	9									
03	668	N	668	-0-	-0-	-0-	74	1	594	2	Y	-0-					133
04	333	N	333	-0-	-0-	-0-	72	1	261	2	Y	-0-					133
*05	349	N	349	-0-	-0-	-0-	74	1	275	2	Y	-0-					133

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	846	-0-	-239	-0-	846	2			Y	-0-					230
01	1085	N	627	-0-	-458	-0-	627	2			Y	-0-					230
02	980	N	341	-0-	-639	-0-	341	2			Y	-0-					230
03	837	N	819	-0-	-18	-0-	784	2	35	9	Y	32					262
04	600	N	549	-0-	-51	-0-	549	2			Y	-0-	182	1			80
*05	668	N	668	-0-	-0-	-0-	604	2	64	9	Y	58					138

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2250	-0-	-199	-0-	2150	2	100	9	N	91	47	8			215
01	2294	N	1931	-0-	-363	-0-	1903	2	28	9	N	25	25	8			215
02	2072	N	1609	-0-	-463	-0-	1583	2	26	9	N	24	24	8			215
03	3100	N	3141	-0-	41	41	3069	2	72	9	N	65	65	8			215
04	1983	N	1942	-0-	-41	-0-	1852	2	90	9	N	82	178	1	45	8	74
05	1798	N	591	-0-	-1207	-0-	534	2	57	9	N	52	49	8			77

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	3290	-0-	-926	-0-	3277	2	13	9	N	12					65
01	4216	X	3358	-0-	-858	-0-	3358	2			N	-0-					65
02	3584	X	2686	-0-	-898	-0-	2680	2	6	9	N	5					70
03	3937	X	3736	-0-	-201	-0-	3670	2	66	9	N	60					130
04	3660	X	3507	-0-	-153	-0-	3454	2	53	9	N	48					178
*05	3751	X	3751	-0-	-0-	-0-	3695	2	56	9	N	51	179	1			50

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2364	-0-	-581	-0-	2319	2	45	9	N	41	41	8			108
01	2945	X	2723	-0-	-222	-0-	2682	2	41	9	N	37	37	8			108
02	2660	X	2432	-0-	-228	-0-	2367	2	65	9	N	59	21	8			146
03	3295	X	3295	-0-	-0-	-0-	3165	2	130	9	N	118	40	8			224
04	2850	X	2756	-0-	-94	-0-	2639	2	117	9	N	106	175	1	23	8	132
05	2728	X	1423	-0-	-1305	-0-	1329	2	94	9	N	85	27	8			190

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	14	-0-	-141	-0-	14	2			Y	-0-					163
01	203	N	203	-0-	-0-	-0-	184	2	19	9	Y	17					180
02	28	N	-0-	-0-	-28	-0-					Y	-0-					180
03	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					180
04	210	N	-0-	-0-	-210	-0-					Y	-0-					180
*05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					180

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1417	-0-	-350	-0-	1404	2	13	9	Y	12	12	8			139
01	1953	N	1836	-0-	-117	-0-	1825	2	11	9	Y	10	10	8			139
02	1680	N	846	-0-	-834	-0-	838	2	8	9	Y	7	7	8			139
*03	1907	N	1907	-0-	-0-	-0-	1875	2	32	9	Y	29	29	8			139
*04	1770	N	1433	-0-	-337	-0-	1412	2	21	9	Y	19	19	8			139
*05	1315	N	1315	-0-	-0-	-0-	1294	2	21	9	Y	19	19	8			139

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	3519	-0-	-697	-0-	3482	2	37	9	Y	34	29	8			103
01	4328	X	4328	-0-	-0-	-0-	4275	2	53	9	Y	48	25	8			126
02	3808	X	3089	-0-	-719	-0-	3021	2	68	9	Y	62	44	8			144
03	4309	X	4309	-0-	-0-	-0-	4176	2	133	9	Y	121	120	8			145
*04	4080	X	3548	-0-	-532	-0-	3462	2	86	9	Y	78	78	8			145
*05	4216	X	3720	-0-	-496	-0-	3631	2	89	9	Y	81	75	8			151

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4345	X	4345	-0-	-0-	-0-	4303	2	42	9	N	38	2	8			248
01	4484	X	4484	-0-	-0-	-0-	4480	2	4	9	N	4	4	8			248
02	3286	X	3286	-0-	-0-	-0-	3262	2	24	9	N	22	4	8			266
03	4693	X	4693	-0-	-0-	-0-	4645	2	48	9	N	44	2	8			308
04	4203	X	4203	-0-	-0-	-0-	4149	2	54	9	N	49	1	8			356
*05	4303	X	4303	-0-	-0-	-0-	4263	2	40	9	N	36	2	8			390

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3679	X	3679	-0-	-0-	-0-	3642	2	37	9	N	34					187
01	3503	X	3121	-0-	-382	-0-	3121	2			N	-0-					187
02	3164	X	2844	-0-	-320	-0-	2832	2	12	9	N	11					198
03	3503	X	3453	-0-	-50	-0-	3405	2	48	9	N	44					242
04	3390	X	3316	-0-	-74	-0-	3282	2	34	9	N	31	179	1			94
05	3503	X	3348	-0-	-155	-0-	3303	2	45	9	N	41					135

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3383	-0-	-182	-0-	3135	2	248	9	Y	225	192	8			353
01	3565	X	3319	-0-	-246	-0-	2871	2	448	9	Y	407	170	1	61	8	529
02	3220	X	3070	-0-	-150	-0-	2635	2	435	9	Y	395	531	1	49	8	344
03	3565	X	2169	-0-	-1396	-0-	1909	2	260	9	Y	236	130	8			450
04	5115	X	5115	-0-	-0-	-0-	4573	2	542	9	Y	493	353	1	123	8	467
*05	5029	X	5029	-0-	-0-	-0-	4772	2	257	9	Y	234	350	1	137	8	214

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

12	3162	X	2604	-0-	-558	-0-	2573	2	31	9	Y	28	28	8			79
01	3162	X	3060	-0-	-102	-0-	3028	2	32	9	Y	29	29	8			79
02	2911	X	2911	-0-	-0-	-0-	2888	2	23	9	Y	21	21	8			79
*03	3162	X	3053	-0-	-109	-0-	3010	2	43	9	Y	39	39	8			79
*04	3060	X	2934	-0-	-126	-0-	2903	2	31	9	Y	28	28	8			79
*05	3162	X	2909	-0-	-253	-0-	2881	2	28	9	Y	25	25	8			79

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

12	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					163
01	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					163
02	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					163
03	403	N	357	-0-	-46	-0-	357	2			Y	-0-					163
04	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					163
*05	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					163

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

12	4340	X	3613	-0-	-727	-0-	3530	2	83	9	N	75					293
01	4340	X	4193	-0-	-147	-0-	4182	2	11	9	N	10					303
02	3920	X	3613	-0-	-307	-0-	3606	2	7	9	N	6	176	1			133
03	4340	X	4041	-0-	-299	-0-	3969	2	72	9	N	65					198
04	4200	X	3784	-0-	-416	-0-	3742	2	42	9	N	38					236
05	4185	X	3996	-0-	-189	-0-	3930	2	66	9	N	60	190	1			106

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

12	4618	X	4618	-0-	-0-	-0-	4615	2	3	9	N	3					206
01	4876	X	4876	-0-	-0-	-0-	4847	2	29	9	N	26					232
02	4090	X	4090	-0-	-0-	-0-	4046	2	44	9	N	40					272
03	4545	X	4545	-0-	-0-	-0-	4514	2	31	9	N	28	183	1			117
04	4609	X	4609	-0-	-0-	-0-	4567	2	42	9	N	38					155
*05	4550	X	4550	-0-	-0-	-0-	4540	2	10	9	N	9					164

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

12	2882	X	2882	-0-	-0-	-0-	2870	2	12	9	N	11	180	1			161
01	3224	X	3224	-0-	-0-	-0-	3196	2	28	9	N	25					186
02	2848	X	2848	-0-	-0-	-0-	2844	2	4	9	N	4					190
03	2875	X	2875	-0-	-0-	-0-	2868	2	7	9	N	6	168	1			28
04	2923	X	2923	-0-	-0-	-0-	2902	2	21	9	N	19					47
*05	3157	X	3157	-0-	-0-	-0-	3148	2	9	9	N	8					55

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

12	4557	X	3326	-0-	-1231	-0-	3282	2	44	9	N	40	40	8			62
01	4821	X	4821	-0-	-0-	-0-	4782	2	39	9	N	35	35	8			62
02	4116	X	4012	-0-	-104	-0-	3979	2	33	9	N	30	30	8			62
03	4619	X	4619	-0-	-0-	-0-	4547	2	72	9	N	65	65	8			62
*04	4446	X	4446	-0-	-0-	-0-	4399	2	47	9	N	43	43	8			62
*05	4557	X	4556	-0-	-1	-0-	4505	2	51	9	N	46	46	8			62

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3158	X	3158	-0-	-0-	-0-	3140	2	18	9	N	16					257
01	3157	X	3157	-0-	-0-	-0-	3151	2	6	9	N	5					262
02	2882	X	2882	-0-	-0-	-0-	2853	2	29	9	N	26					288
03	3237	X	3237	-0-	-0-	-0-	3194	2	43	9	N	39					327
04	3087	X	3087	-0-	-0-	-0-	3062	2	25	9	N	23	174	1			176
*05	3157	X	3157	-0-	-0-	-0-	3135	2	22	9	N	20					196

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3123	-0-	-659	-0-	3123	2			N	-0-					79
01	3627	X	3505	-0-	-122	-0-	3493	2	12	9	N	11					90
02	3220	X	2869	-0-	-351	-0-	2867	2	2	9	N	2					92
03	3503	X	3084	-0-	-419	-0-	3060	2	24	9	N	22					114
04	3390	X	3127	-0-	-263	-0-	3109	2	18	9	N	16					130
05	3503	X	3135	-0-	-368	-0-	3106	2	29	9	N	26					156

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	910	-0-	-423	-0-	910	2			Y	-0-					53
01	1333	N	695	-0-	-638	-0-	695	2			Y	-0-					53
02	924	N	912	-0-	-12	-0-	912	2			Y	-0-					53
03	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					53
04	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					53
*05	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					53

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	3817	-0-	-1577	-0-	3815	2	2	9	N	2	2	8			121
01	5394	X	5266	-0-	-128	-0-	5263	2	3	9	N	3	1	8			123
02	4872	X	4081	-0-	-791	-0-	4070	2	11	9	N	10	4	8			129
03	5270	X	4739	-0-	-531	-0-	4703	2	36	9	N	33	33	8			129
04	5100	X	4636	-0-	-464	-0-	4608	2	28	9	N	25	23	8			131
05	5270	X	4714	-0-	-556	-0-	4683	2	31	9	N	28	25	8			134

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					261
01	4105	X	4105	-0-	-0-	-0-	4099	2	6	9	N	5					266
02	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					266
03	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					266
04	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					266
*05	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					266

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2032	-0-	-200	-0-	2008	2	24	9	N	22	21	8			78
01	2201	N	2108	-0-	-93	-0-	2063	2	45	9	N	41	16	8			103
02	1900	N	1900	-0-	-0-	-0-	1874	2	26	9	N	24	12	8			115
03	2046	N	2030	-0-	-16	-0-	1988	2	42	9	N	38	37	8			116
04	2048	N	2048	-0-	-0-	-0-	2008	2	40	9	N	36	24	8			128
*05	2328	N	2328	-0-	-0-	-0-	2285	2	43	9	N	39	30	8			137

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	3374	-0-	-904	-0-	3357	2	17	9	N	15					148
01	4278	X	2611	-0-	-1667	-0-	2611	2			N	-0-					148
02	3724	X	2469	-0-	-1255	-0-	2469	2			N	-0-					148
03	3751	X	3575	-0-	-176	-0-	3547	2	28	9	N	25					173
04	3974	X	3974	-0-	-0-	-0-	3935	2	39	9	N	35					208
*05	3821	X	3821	-0-	-0-	-0-	3793	2	28	9	N	25					233

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					165
01	1345	N	1345	-0-	-0-	-0-	1301	2	44	9	N	40					205
02	311	N	311	-0-	-0-	-0-	194	2	117	9	N	106	171	1			140
03	217	N	130	-0-	-87	-0-	130	2			N	-0-					140
04	1290	N	107	-0-	-1183	-0-	107	2			N	-0-					140
05	341	N	88	-0-	-253	-0-	88	2			N	-0-					140

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

12	5084	X	3587	-0-	-1497	-0-	3565	2	22	9	N	20					166
01	5145	X	5145	-0-	-0-	-0-	5069	2	76	9	N	69					235
02	4508	X	4203	-0-	-305	-0-	4150	2	53	9	N	48					283
03	4867	X	4762	-0-	-105	-0-	4703	2	59	9	N	54	184	1			153
04	4980	X	4484	-0-	-496	-0-	4399	2	85	9	N	77					230
05	5146	X	4299	-0-	-847	-0-	4252	2	47	9	N	43	166	1			107

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

12	3083	X	3083	-0-	-0-	-0-	3073	2	10	9	N	9					221
01	3211	X	3211	-0-	-0-	-0-	3177	2	34	9	N	31					252
02	3100	X	3100	-0-	-0-	-0-	3083	2	17	9	N	15					267
03	3468	X	3468	-0-	-0-	-0-	3424	2	44	9	N	40					307
04	3235	X	3235	-0-	-0-	-0-	3209	2	26	9	N	24	165	1			166
*05	3429	X	3429	-0-	-0-	-0-	3401	2	28	9	N	25					191

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

12	6169	X	5545	-0-	-624	-0-	5541	2	4	9	N	4					218
01	6169	X	5476	-0-	-693	-0-	5448	2	28	9	N	25	180	1			63
02	5572	X	4867	-0-	-705	-0-	4843	2	24	9	N	22					85
03	6169	X	5707	-0-	-462	-0-	5660	2	47	9	N	43					128
04	5970	X	5355	-0-	-615	-0-	5338	2	17	9	N	15					143
05	5549	X	5477	-0-	-72	-0-	5456	2	21	9	N	19					162

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

12	4092	X	-0-	-0-	-4092	-0-					N	1					71
01	4092	X	711	-0-	-3381	-0-	678	2	33	9	N	30					101
02	3696	X	1188	-0-	-2508	-0-	1173	2	15	9	N	14					115
03	3255	X	1737	-0-	-1518	-0-	1736	2	1	9	N	1					116
04	1799	X	1799	-0-	-0-	-0-	1797	2	2	9	N	2					118
*05	2168	X	2168	-0-	-0-	-0-	2168	2			N	-0-					118

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

12	7440	X	5997	-0-	-1443	-0-	5954	2	43	9	N	39					198
01	7440	X	7389	-0-	-51	-0-	7389	2			N	-0-					198
02	6636	X	6188	-0-	-448	-0-	6180	2	8	9	N	7					205
03	7254	X	7173	-0-	-81	-0-	6938	2	235	9	N	214	186	1			233
04	7140	X	6508	-0-	-632	-0-	6390	2	118	9	N	107					340
05	7378	X	6701	-0-	-677	-0-	6623	2	78	9	N	71	186	1			225

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

12	1798	N	1706	-0-	-92	-0-	1675	2	31	9	N	28	16	8			182
01	1798	N	1784	-0-	-14	-0-	1696	2	88	9	N	80	13	8			249
02	1652	N	1652	-0-	-0-	-0-	1607	2	45	9	N	41	22	8			268
03	1793	N	1793	-0-	-0-	-0-	1699	2	94	9	N	85	63	8			290
04	1740	N	1598	-0-	-142	-0-	1522	2	76	9	N	69	182	1	41	8	136
*05	1856	N	1856	-0-	-0-	-0-	1798	2	58	9	N	53	37	8			152

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					193
01	2078	N	2078	-0-	-0-	-0-	2034	2	44	9	N	40					233
02	1736	N	1394	-0-	-342	-0-	1182	2	212	9	N	193	369	1			57
03	2606	N	2606	-0-	-0-	-0-	2584	2	22	9	N	20					77
04	1860	N	1840	-0-	-20	-0-	1840	2			N	-0-					77
*05	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					77

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3446	X	3446	-0-	-0-	-0-	3357	2	89	9	N	81	185	1			219
01	3266	X	3266	-0-	-0-	-0-	3159	2	107	9	N	97	169	1			147
02	2916	X	2916	-0-	-0-	-0-	2853	2	63	9	N	57					204
03	3386	X	3386	-0-	-0-	-0-	3297	2	89	9	N	81					285
04	3212	X	3212	-0-	-0-	-0-	3136	2	76	9	N	69					354
*05	3327	X	3327	-0-	-0-	-0-	3232	2	95	9	N	86	180	1			260

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1310	N	1310	-0-	-0-	-0-	1310	2			Y	-0-					55
01	868	N	334	-0-	-534	-0-	334	2			Y	-0-					55
02	504	N	316	-0-	-188	-0-	316	2			Y	-0-					55
03	868	N	217	-0-	-651	-0-	217	2			Y	-0-					55
04	330	N	134	-0-	-196	-0-	134	2			Y	-0-					55
*05	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					55

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	551	-0-	-782	-0-	529	2	22	9	Y	20					186
01	1662	N	1662	-0-	-0-	-0-	1574	2	88	9	Y	80					266
02	1554	N	1554	-0-	-0-	-0-	1372	2	182	9	Y	165	182	1			249
03	1923	N	1923	-0-	-0-	-0-	1816	2	107	9	Y	97					346
04	1440	N	1440	-0-	-0-	-0-	1349	2	91	9	Y	83	143	1			286
05	1333	N	1242	-0-	-91	-0-	1175	2	67	9	Y	61	181	1			166

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	1687	-0-	-1072	-0-	1687	2			Y	-0-					433
01	2635	N	-0-	-0-	-2635	-0-					Y	-0-					433
02	2464	N	718	-0-	-1746	-0-	718	2			Y	-0-					433
03	2225	N	2225	-0-	-0-	-0-	2225	2			Y	-0-					433
04	2492	N	2492	-0-	-0-	-0-	2492	2			Y	-0-					433
*05	2543	N	2543	-0-	-0-	-0-	2543	2			Y	-0-					433

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					115
01	93	N	43	-0-	-50	-0-	43	2			N	-0-					115
02	28	N	-0-	-0-	-28	-0-					N	-0-					115
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					115
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					115
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF. 10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2650	-0-	-450	-0-	2610	2	40	9	N	36	4	8			185
01	3100	X	2829	-0-	-271	-0-	2804	2	25	9	N	23	3	8			205
02	2969	X	2969	-0-	-0-	-0-	2934	2	35	9	N	32	3	8			234
03	3403	X	3403	-0-	-0-	-0-	3328	2	75	9	N	68	23	8			279
04	3143	X	3143	-0-	-0-	-0-	3120	2	23	9	N	21	17	8			283
*05	3275	X	3275	-0-	-0-	-0-	3238	2	37	9	N	34	184	1	17	8	116

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF. 10330 - 11658

12	3401	X	3401	-0-	-0-	-0-	3373	2	28	9	N	25	22	8			177
01	3379	X	3336	-0-	-43	-0-	3312	2	24	9	N	22	15	8			184
02	3058	X	3058	-0-	-0-	-0-	3030	2	28	9	N	25	19	8			190
03	3392	X	3392	-0-	-0-	-0-	3334	2	58	9	N	53	44	8			199
04	3270	X	3256	-0-	-14	-0-	3164	2	92	9	N	84	29	8			254
05	3379	X	3359	-0-	-20	-0-	3297	2	62	9	N	56	33	8			277

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF. 10156 - 11164

12	3844	X	3608	-0-	-236	-0-	3589	2	19	9	N	17					170
01	3844	X	3484	-0-	-360	-0-	3466	2	18	9	N	16					186
02	3444	X	3012	-0-	-432	-0-	3000	2	12	9	N	11					197
03	3751	X	3563	-0-	-188	-0-	3553	2	10	9	N	9					206
04	3630	X	3295	-0-	-335	-0-	3278	2	17	9	N	15					221
05	3596	X	3036	-0-	-560	-0-	3036	2			N	-0-					221

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF. 10406 - 11692

12	2325	N	2199	-0-	-126	-0-	2170	2	29	9	N	26	13	8			176
01	2325	N	2307	-0-	-18	-0-	2295	2	12	9	N	11	11	8			176
02	2196	N	2196	-0-	-0-	-0-	2184	2	12	9	N	11	11	8			176
03	2369	N	2369	-0-	-0-	-0-	2352	2	17	9	N	15	13	8			178
04	2250	N	2250	-0-	-0-	-0-	2228	2	22	9	N	20	13	8			185
*05	2388	N	2388	-0-	-0-	-0-	2362	2	26	9	N	24	23	8			186

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF. 10290 - 11136

12	1209	N	1209	-0-	-0-	-0-	1184	2	25	9	Y	23	22	8			128
01	2584	N	2584	-0-	-0-	-0-	2565	2	19	9	Y	17	17	8			128
02	1379	N	1379	-0-	-0-	-0-	1351	2	28	9	Y	25	25	8			128
03	1623	N	1623	-0-	-0-	-0-	1516	2	107	9	Y	97	72	8			153
04	2160	N	1249	-0-	-911	-0-	1194	2	55	9	Y	50	37	8			166
05	1550	N	1258	-0-	-292	-0-	1080	2	178	9	Y	162	176	1	36	8	116

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF. 10908 - 11626

12	2418	N	2372	-0-	-46	-0-	2357	2	15	9	N	14	14	8			189
01	2359	N	2359	-0-	-0-	-0-	2346	2	13	9	N	12	9	8			192
02	2240	N	2140	-0-	-100	-0-	2129	2	11	9	N	10	10	8			192
03	2410	N	2410	-0-	-0-	-0-	2371	2	39	9	N	35	30	8			197
04	2370	N	2370	-0-	-0-	-0-	2346	2	24	9	N	22	19	8			200
*05	2450	N	2450	-0-	-0-	-0-	2377	2	73	9	N	66	18	8			248

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF. 11026 - 11718

12	3503	X	2658	-0-	-845	-0-	2640	2	18	9	N	16	13	8			187
01	3664	X	3664	-0-	-0-	-0-	3650	2	14	9	N	13	11	8			189
02	3136	X	3022	-0-	-114	-0-	2979	2	43	9	N	39	14	8			214
03	3472	X	3257	-0-	-215	-0-	3185	2	72	9	N	65	63	8			216
04	3420	X	3060	-0-	-360	-0-	3006	2	54	9	N	49	34	8			231
05	3534	X	3307	-0-	-227	-0-	3259	2	48	9	N	44	38	8			237

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					67
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					67
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					67
03	62	N	1	-0-	-61	-0-	1	2			N	-0-					67
04	150	N	-0-	-0-	-150	-0-					N	-0-					67
05	93	N	-0-	-0-	-93	-0-					N	-0-					67

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

12	1271	N	-0-	-0-	-1271	-0-					N	28	24	8			79
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					79
02	1148	N	-0-	-0-	-1148	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	0	N	-0-	-0-	-0-	-0-					N	3	82	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

12	547	X	547	-0-	-0-	-0-	171	1	376	2	N	-0-					259
01	11231	X	11231	-0-	-0-	-0-	171	1	11060	2	N	-0-					259
02	3437	X	3437	-0-	-0-	-0-	154	1	3107	2	N	160					419
							176	9									
03	3448	X	3448	-0-	-0-	-0-	171	1	3120	2	N	143	361	1			201
							157	9									
04	4015	X	4015	-0-	-0-	-0-	165	1	3758	2	N	84					285
							92	9									
*05	4293	X	4293	-0-	-0-	-0-	171	1	3925	2	N	179	176	1			288
							197	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

12	4588	X	4386	-0-	-202	-0-	4378	2	8	9	N	7					190
01	4526	X	4233	-0-	-293	-0-	4210	2	23	9	N	21					211
02	4032	X	3054	-0-	-978	-0-	3025	2	29	9	N	26					237
03	4371	X	4160	-0-	-211	-0-	4105	2	55	9	N	50					287
04	4230	X	3712	-0-	-518	-0-	3700	2	12	9	N	11					298
05	4371	X	3824	-0-	-547	-0-	3805	2	19	9	N	17	188	1			127

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

12	992	N	976	-0-	-16	-0-	474	1	458	2	N	40					366
							44	9									
01	1114	N	1114	-0-	-0-	-0-	474	1	594	2	N	42	182	1			226
							46	9									
02	915	N	915	-0-	-0-	-0-	428	1	487	2	N	-0-					226
03	1069	N	1069	-0-	-0-	-0-	474	1	573	2	N	20					246
							22	9									
04	1080	N	909	-0-	-171	-0-	459	1	428	2	N	20					266
							22	9									
05	1023	N	973	-0-	-50	-0-	474	1	499	2	N	-0-					266

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

12	2122	N	2122	-0-	-0-	-0-	2107	2	15	9	N	14	14	8			121
01	2171	N	2171	-0-	-0-	-0-	2168	2	3	9	N	3	3	8			121
02	1974	N	1974	-0-	-0-	-0-	1972	2	2	9	N	2	1	8			122
03	2108	N	1941	-0-	-167	-0-	1939	2	2	9	N	2	2	8			122
*04	2100	N	1629	-0-	-471	-0-	1618	2	11	9	N	10	6	8			126
*05	2201	N	1447	-0-	-754	-0-	1433	2	14	9	N	13	13	8			126

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1980	-0-	-190	-0-	1965	2	15	9	N	14					222
01	2046	N	1923	-0-	-123	-0-	1923	2			N	-0-					222
02	1848	N	1566	-0-	-282	-0-	1566	2			N	-0-					222
03	1984	N	1915	-0-	-69	-0-	1895	2	20	9	N	18					240
04	1860	N	1811	-0-	-49	-0-	1811	2			N	-0-					240
*05	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					240

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3505	-0-	-339	-0-	3497	2	8	9	N	7					182
01	3844	X	3472	-0-	-372	-0-	3469	2	3	9	N	3					185
02	3444	X	3005	-0-	-439	-0-	2997	2	8	9	N	7					192
03	3658	X	3452	-0-	-206	-0-	3452	2			N	-0-					192
04	3540	X	3415	-0-	-125	-0-	3309	2	106	9	N	96	180	1			108
05	3503	X	3249	-0-	-254	-0-	3248	2	1	9	N	1					109

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6541	X	4221	-0-	-2320	-0-	4221	2			N	-0-					147
01	6479	X	5952	-0-	-527	-0-	5952	2			N	-0-					147
02	5684	X	4844	-0-	-840	-0-	4802	2	42	9	N	38					185
03	6014	X	5767	-0-	-247	-0-	5678	2	89	9	N	81	176	1			90
04	5760	X	5349	-0-	-411	-0-	5325	2	24	9	N	22					112
05	5952	X	5608	-0-	-344	-0-	5547	2	61	9	N	55					167

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	4495	-0-	-2139	-0-	4489	2	6	9	N	5					183
01	6634	X	6237	-0-	-397	-0-	6213	2	24	9	N	22					205
02	5768	X	5188	-0-	-580	-0-	5151	2	37	9	N	34					239
03	6231	X	5841	-0-	-390	-0-	5785	2	56	9	N	51					290
04	6030	X	5330	-0-	-700	-0-	5296	2	34	9	N	31	183	1			138
05	6231	X	5431	-0-	-800	-0-	5406	2	25	9	N	23					161

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2722	X	2722	-0-	-0-	-0-	74	1	2648	2	N	-0-					71
01	2621	N	2621	-0-	-0-	-0-	74	1	2547	2	N	-0-					71
02	2111	N	2111	-0-	-0-	-0-	67	1	2044	2	N	-0-					71
03	2640	N	2640	-0-	-0-	-0-	74	1	2566	2	N	-0-					71
04	2368	N	2368	-0-	-0-	-0-	72	1	2296	2	N	-0-					71
*05	2349	N	2349	-0-	-0-	-0-	74	1	2218	2	N	52					123
							57	9									

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4653	-0-	-214	-0-	4629	2	24	9	N	22					88
01	4836	X	4562	-0-	-274	-0-	4534	2	28	9	N	25					113
02	4340	X	2822	-0-	-1518	-0-	2816	2	6	9	N	5					118
03	4921	X	4921	-0-	-0-	-0-	4893	2	28	9	N	25					143
04	4518	X	4518	-0-	-0-	-0-	4497	2	21	9	N	19					162
05	4650	X	4333	-0-	-317	-0-	4325	2	8	9	N	7					169

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2899	-0-	-108	-0-	2884	2	15	9	N	14					208
01	3338	X	3338	-0-	-0-	-0-	3312	2	26	9	N	24					232
02	2716	X	2619	-0-	-97	-0-	2563	2	56	9	N	51					283
03	3007	X	2991	-0-	-16	-0-	2961	2	30	9	N	27					310
04	2910	X	2809	-0-	-101	-0-	2781	2	28	9	N	25					335
05	3007	X	2246	-0-	-761	-0-	2244	2	2	9	N	2	180	1			157

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	3602	-0-	-800	-0-	3602	2			N	-0-					128
01	4505	X	4505	-0-	-0-	-0-	4495	2	10	9	N	9					137
02	3920	X	3391	-0-	-529	-0-	3374	2	17	9	N	15					152
03	4309	X	4148	-0-	-161	-0-	4139	2	9	9	N	8					160
04	4350	X	3896	-0-	-454	-0-	3871	2	25	9	N	23					183
05	4495	X	3838	-0-	-657	-0-	3793	2	45	9	N	41					224

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2997	X	2997	-0-	-0-	-0-	2994	2	3	9	N	3					101
01	3514	X	3514	-0-	-0-	-0-	3494	2	20	9	N	18					119
02	3720	X	3720	-0-	-0-	-0-	3716	2	4	9	N	4					123
03	3906	X	3906	-0-	-0-	-0-	3893	2	13	9	N	12					135
04	3423	X	3423	-0-	-0-	-0-	3413	2	10	9	N	9					144
*05	3365	X	3365	-0-	-0-	-0-	3363	2	2	9	N	2					146

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4259	X	4259	-0-	-0-	-0-	4204	2	55	9	N	50					242
01	5521	X	5521	-0-	-0-	-0-	5394	2	127	9	N	115	175	1			182
02	4344	X	4344	-0-	-0-	-0-	4298	2	46	9	N	42					224
03	5119	X	5119	-0-	-0-	-0-	4991	2	128	9	N	116					340
04	4979	X	4979	-0-	-0-	-0-	4861	2	118	9	N	107	184	1			263
*05	4801	X	4801	-0-	-0-	-0-	4754	2	47	9	N	43	177	1			129

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	4021	-0-	-1373	-0-	4018	2	3	9	N	3					325
01	5394	X	4901	-0-	-493	-0-	4802	2	99	9	N	90					415
02	4424	X	3922	-0-	-502	-0-	3870	2	52	9	N	47					462
03	4588	X	4242	-0-	-346	-0-	4176	2	66	9	N	60	180	1			342
04	4740	X	3995	-0-	-745	-0-	3943	2	52	9	N	47					389
05	4898	X	4038	-0-	-860	-0-	3994	2	44	9	N	40					429

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4441	-0-	-488	-0-	4417	2	24	9	N	22					237
01	4898	X	4531	-0-	-367	-0-	4500	2	31	9	N	28					265
02	4424	X	3857	-0-	-567	-0-	3844	2	13	9	N	12					277
03	4619	X	4579	-0-	-40	-0-	4562	2	17	9	N	15					292
04	4470	X	4257	-0-	-213	-0-	4236	2	21	9	N	19					311
05	4526	X	4155	-0-	-371	-0-	4142	2	13	9	N	12	183	1			140

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3136	-0-	-150	-0-	3125	2	11	9	N	10	6	8			142
01	4428	X	4428	-0-	-0-	-0-	4376	2	52	9	N	47	7	8			182
02	3437	X	3437	-0-	-0-	-0-	3397	2	40	9	N	36	6	8			212
03	3801	X	3801	-0-	-0-	-0-	3745	2	56	9	N	51	16	8			247
04	3720	X	3720	-0-	-0-	-0-	3686	2	34	9	N	31	10	8			268
*05	3769	X	3769	-0-	-0-	-0-	3748	2	21	9	N	19	176	1	11	8	100

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	4644	-0-	-843	-0-	4619	2	25	9	N	23	187	1			225
01	5270	X	4594	-0-	-676	-0-	4502	2	92	9	N	84					309
02	4760	X	4099	-0-	-661	-0-	4041	2	58	9	N	53					362
03	5115	X	4671	-0-	-444	-0-	4599	2	72	9	N	65					427
04	4890	X	4316	-0-	-574	-0-	4271	2	45	9	N	41	177	1			291
05	4650	X	4533	-0-	-117	-0-	4449	2	84	9	N	76					367

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	3854	-0-	-1075	-0-	3844	2	10	9	N	9	7	8			216
01	4929	X	4409	-0-	-520	-0-	4401	2	8	9	N	7	7	8			216
02	4228	X	4070	-0-	-158	-0-	4047	2	23	9	N	21	6	8			231
03	4526	X	4190	-0-	-336	-0-	4167	2	23	9	N	21	13	8			239
04	4260	X	3908	-0-	-352	-0-	3883	2	25	9	N	23	3	8			259
05	4495	X	4245	-0-	-250	-0-	4222	2	23	9	N	21	4	8			276

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4003	X	4003	-0-	-0-	-0-	3999	2	4	9	N	4	4	8			56
01	4324	X	4324	-0-	-0-	-0-	4313	2	11	9	N	10	2	8			64
02	3909	X	3909	-0-	-0-	-0-	3886	2	23	9	N	21	3	8			82
03	4407	X	4407	-0-	-0-	-0-	4388	2	19	9	N	17	6	8			93
04	4167	X	4167	-0-	-0-	-0-	4144	2	23	9	N	21	3	8			111
*05	4378	X	4378	-0-	-0-	-0-	4367	2	11	9	N	10	3	8			118

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	5269	-0-	-1086	-0-	5268	2	1	9	N	1	1	8			125
01	6293	X	5945	-0-	-348	-0-	5944	2	1	9	N	1	1	8			125
02	5628	X	4907	-0-	-721	-0-	4907	2			N	-0-					125
03	6076	X	5160	-0-	-916	-0-	5160	2			N	-0-					125
04	5760	X	5091	-0-	-669	-0-	5091	2			N	-0-					125
05	5952	X	5760	-0-	-192	-0-	5760	2			N	-0-					125

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	X	3875	-0-	-1767	-0-	3875	2			N	-0-					91
01	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					91
02	4788	X	4482	-0-	-306	-0-	4482	2			N	-0-					91
03	5177	X	5052	-0-	-125	-0-	5052	2			N	-0-					91
04	5370	X	4687	-0-	-683	-0-	4685	2	2	9	N	2					93
05	5549	X	4810	-0-	-739	-0-	4810	2			N	-0-					93

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2323	-0-	-498	-0-	2323	2			N	-0-					109
01	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					109
02	2548	X	2466	-0-	-82	-0-	2465	2	1	9	N	1					110
03	2850	X	2850	-0-	-0-	-0-	2843	2	7	9	N	6					116
04	2730	X	2624	-0-	-106	-0-	2624	2			N	-0-					116
*05	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					116

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4520	X	4520	-0-	-0-	-0-	4516	2	4	9	N	4	1	8			153
01	5137	X	5137	-0-	-0-	-0-	5133	2	4	9	N	4	2	8			155
02	4141	X	4141	-0-	-0-	-0-	4137	2	4	9	N	4	4	8			155
03	4821	X	4821	-0-	-0-	-0-	4788	2	33	9	N	30	3	8			182
04	4058	X	4058	-0-	-0-	-0-	4055	2	3	9	N	3	2	8			183
*05	4478	X	4478	-0-	-0-	-0-	4475	2	3	9	N	3	3	8			183

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					186
01	5021	X	5021	-0-	-0-	-0-	5020	2	1	9	N	1					187
02	3825	X	3825	-0-	-0-	-0-	3824	2	1	9	N	1					188
03	4328	X	4328	-0-	-0-	-0-	4328	2			N	-0-					188
04	4007	X	4007	-0-	-0-	-0-	4001	2	6	9	N	5					193
*05	4065	X	4065	-0-	-0-	-0-	4065	2			N	-0-					193

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	985	-0-	-1247	-0-	985	2			N	-0-					107
01	1013	X	1013	-0-	-0-	-0-	1004	2	9	9	N	8					115
02	1164	X	1164	-0-	-0-	-0-	1162	2	2	9	N	2	2	8			115
03	1493	X	1493	-0-	-0-	-0-	1438	2	55	9	N	50	10	8			155
*04	1626	N	1626	-0-	-0-	-0-	1580	2	46	9	N	42	12	8			185
*05	1360	N	1360	-0-	-0-	-0-	1326	2	34	9	N	31	13	8			203

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2706	X	2706	-0-	-0-	-0-	2704	2	2	9	N	2	2	8			86
01	2549	X	2549	-0-	-0-	-0-	2548	2	1	9	N	1	1	8			86
02	2049	X	2049	-0-	-0-	-0-	2047	2	2	9	N	2	2	8			86
03	2736	X	2736	-0-	-0-	-0-	2734	2	2	9	N	2	2	8			86
04	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					86
*05	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					86

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	215	-0-	-95	-0-	215	2			N	-0-					142
01	279	N	237	-0-	-42	-0-	234	2	3	9	N	3					145
02	364	N	200	-0-	-164	-0-	200	2			N	-0-					145
03	245	N	245	-0-	-0-	-0-	209	2	36	9	N	33					178
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					178
*05	276	N	276	-0-	-0-	-0-	255	2	21	9	N	19					197

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 05/24/2010 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	860	-0-	-2922	-0-	61	1	758	2	N	37					138
							41	9									
01	2759	X	1687	-0-	-1072	-0-	122	1	1504	2	N	55					193
							61	9									
02	2016	X	-0-	-0-	-2016	-0-					N	47					240
*03	1592	X	1592	-0-	-0-	-0-	196	1	1390	2	N	5					245
							6	9									
*04	1620	X	825	-0-	-795	-0-	822	2	3	9	N	3	186	1			62
*05	1674	X	-0-	-0-	-1674	-0-					N	-0-	62	1			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WEBB, A. ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3004	-0-		-375	-0-	18	1	2890	2	N	87					397
								96	9									
01	3379	X	3008	-0-		-371	-0-	18	1	2882	2	N	98					495
								108	9									
02	3052	X	2531	-0-		-521	-0-	18	1	2403	2	N	100					595
								110	9									
03	3379	X	2912	-0-		-467	-0-	24	1	2849	2	N	35	183	1			447
								39	9									
04	3210	X	2600	-0-		-610	-0-	24	1	2463	2	N	103					550
								113	9									
05	3007	X	2586	-0-		-421	-0-	30	1	2465	2	N	83					633
								91	9									

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	698	-0-		-263	-0-	8	1	678	2	N	11					328
								12	9									
01	806	N	768	-0-		-38	-0-	8	1	730	2	N	27					355
								30	9									
02	701	N	701	-0-		-0-	-0-	8	1	662	2	N	28					383
								31	9									
03	892	N	892	-0-		-0-	-0-	8	1	812	2	N	65					448
								72	9									
04	844	N	844	-0-		-0-	-0-	8	1	775	2	N	55	186	1			317
								61	9									
*05	872	N	872	-0-		-0-	-0-	8	1	819	2	N	41					358
								45	9									

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	X	1669	-0-		-470	-0-	1654	2	15	9	N	14	184	1			231
01	2763	X	2763	-0-		-0-	-0-	2701	2	62	9	N	56					287
02	2443	X	2443	-0-		-0-	-0-	2387	2	56	9	N	51	196	1			142
03	2437	X	2437	-0-		-0-	-0-	2392	2	45	9	N	41					183
04	2070	X	2010	-0-		-60	-0-	1979	2	31	9	N	28					211
05	2139	N	2139	-0-		-0-	-0-	2103	2	36	9	N	33					244

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	4921	-0-		-907	-0-	4820	2	101	9	N	92	187	1			104
01	5828	X	5240	-0-		-588	-0-	5128	2	112	9	N	102					206
02	5264	X	4295	-0-		-969	-0-	4201	2	94	9	N	85	194	1			97
03	5828	X	4726	-0-		-1102	-0-	4619	2	107	9	N	97					194
04	5640	X	4311	-0-		-1329	-0-	4224	2	87	9	N	79	190	1			83
05	5239	X	5012	-0-		-227	-0-	4902	2	110	9	N	100					183

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1679	N	1679	-0-		-0-	-0-	1500	2	179	9	N	163	183	1			175
01	1699	N	1699	-0-		-0-	-0-	1490	2	209	9	N	190	184	1			181
02	1406	N	1406	-0-		-0-	-0-	1259	2	147	9	N	134					315
03	1688	N	1688	-0-		-0-	-0-	1497	2	191	9	N	174	174	1			315
04	1512	N	1512	-0-		-0-	-0-	1366	2	146	9	N	133	342	1			106
*05	1637	N	1637	-0-		-0-	-0-	1474	2	163	9	N	148					254

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	859	N	859	-0-	-0-	-0-	836	2	23	9	N	21	3	8			270
01	961	N	821	-0-	-140	-0-	778	2	43	9	N	39	181	1	1	8	127
02	745	N	745	-0-	-0-	-0-	706	2	39	9	N	35	9	8			153
03	868	N	816	-0-	-52	-0-	779	2	37	9	N	34	1	8			186
04	780	N	477	-0-	-303	-0-	454	2	23	9	N	21	3	8			204
05	837	N	441	-0-	-396	-0-	424	2	17	9	N	15					219

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

12	839	N	839	-0-	-0-	-0-	819	2	20	9	N	18	178	1			73
01	1337	N	1337	-0-	-0-	-0-	1242	2	95	9	N	86					159
02	868	N	751	-0-	-117	-0-	728	2	23	9	N	21					180
03	837	N	212	-0-	-625	-0-	212	2			N	-0-					180
04	1290	N	-0-	-0-	-1290	-0-					N	-0-					180
05	837	N	-0-	-0-	-837	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

12	4867	X	4511	-0-	-356	-0-	4310	2	201	9	N	183	184	1			257
01	4867	X	4553	-0-	-314	-0-	4335	2	218	9	N	198	184	1			271
02	4396	X	4052	-0-	-344	-0-	3877	2	175	9	N	159	182	1			248
03	4805	X	4378	-0-	-427	-0-	4187	2	191	9	N	174	187	1			235
04	4470	X	4230	-0-	-240	-0-	4054	2	176	9	N	160	175	1			220
05	4557	X	4386	-0-	-171	-0-	4215	2	171	9	N	155					375

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

12	4216	X	3828	-0-	-388	-0-	3698	2	130	9	N	118	183	1			164
01	4216	X	3822	-0-	-394	-0-	3682	2	140	9	N	127	182	1			109
02	3808	X	3572	-0-	-236	-0-	3438	2	134	9	N	122					231
03	4216	X	3887	-0-	-329	-0-	3748	2	139	9	N	126	191	1			166
04	4080	X	3607	-0-	-473	-0-	3496	2	111	9	N	101					267
05	3968	X	3723	-0-	-245	-0-	3599	2	124	9	N	113					380

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

12	3844	X	2586	-0-	-1258	-0-	2465	2	121	9	N	110					481
01	3844	X	2989	-0-	-855	-0-	2736	2	253	9	N	230	185	1			526
02	3472	X	3346	-0-	-126	-0-	3223	2	123	9	N	112					638
03	3596	X	3176	-0-	-420	-0-	3070	2	106	9	N	96	177	1			557
04	3480	X	3087	-0-	-393	-0-	2964	2	123	9	N	112	349	1			320
*05	3957	X	3957	-0-	-0-	-0-	3892	2	65	9	N	59					379

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

12	8370	X	7357	-0-	-1013	-0-	7228	2	129	9	N	117	191	1			173
01	8370	X	7756	-0-	-614	-0-	7593	2	163	9	N	148	192	1			129
02	7560	X	6724	-0-	-836	-0-	6596	2	128	9	N	116					245
03	8215	X	7174	-0-	-1041	-0-	7047	2	127	9	N	115	188	1			172
04	7530	X	6274	-0-	-1256	-0-	6178	2	96	9	N	87					259
05	7750	X	6624	-0-	-1126	-0-	6518	2	106	9	N	96	187	1			168

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

12	2744	X	2744	-0-	-0-	-0-	2691	2	53	9	N	48					195
01	2974	X	2974	-0-	-0-	-0-	2901	2	73	9	N	66					261
02	2477	X	2477	-0-	-0-	-0-	2426	2	51	9	N	46	192	1			115
03	2708	X	2708	-0-	-0-	-0-	2645	2	63	9	N	57					172
04	2580	X	2438	-0-	-142	-0-	2383	2	55	9	N	50					222
05	2666	X	2406	-0-	-260	-0-	2365	2	41	9	N	37					259

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14663	X	11428	-0-	-3235	-0-	11171	2	257	9	N	234	185	1			430
01	14663	X	12265	-0-	-2398	-0-	11973	2	292	9	N	265	192	1			503
02	13244	X	8280	-0-	-4964	-0-	8069	2	211	9	N	192	191	1			504
03	14663	X	10323	-0-	-4340	-0-	10048	2	275	9	N	250	184	1			570
04	11880	X	11810	-0-	-70	-0-	11586	2	224	9	N	204					774
05	12276	X	11344	-0-	-932	-0-	11079	2	265	9	N	241	532	1			483

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7967	X	6192	-0-	-1775	-0-	6040	2	152	9	N	138	188	1	1	8	193
01	7967	X	7354	-0-	-613	-0-	7187	2	167	9	N	152	182	1			163
02	7196	X	6045	-0-	-1151	-0-	5915	2	130	9	N	118					281
03	7812	X	6629	-0-	-1183	-0-	6494	2	135	9	N	123	192	1			212
04	7110	X	6134	-0-	-976	-0-	6012	2	122	9	N	111					323
05	7347	X	6307	-0-	-1040	-0-	6173	2	134	9	N	122					445

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10726	X	7214	-0-	-3512	-0-	6972	2	242	9	N	220	197	1			695
01	12360	X	12360	-0-	-0-	-0-	11939	2	421	9	N	383					1078
02	10048	X	10048	-0-	-0-	-0-	9693	2	355	9	N	323	193	1			1208
03	10726	X	10573	-0-	-153	-0-	10211	2	362	9	N	329	594	1			943
04	10380	X	9569	-0-	-811	-0-	9268	2	301	9	N	274	385	1			832
05	10726	X	10136	-0-	-590	-0-	9869	2	267	9	N	243					1075

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	4103	-0-	-578	-0-	3796	2	307	9	N	279	549	1	2	8	173
01	4681	X	3946	-0-	-735	-0-	3607	2	339	9	N	308	180	1	2	8	299
02	4228	X	4061	-0-	-167	-0-	3720	2	341	9	N	310	195	1	3	8	411
03	5067	X	5067	-0-	-0-	-0-	4653	2	414	9	N	376	181	1	1	8	605
04	4615	X	4615	-0-	-0-	-0-	4270	2	345	9	N	314	353	1	2	8	564
*05	4659	X	4659	-0-	-0-	-0-	4300	2	359	9	N	326	355	1	2	8	533

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21390	X	17796	-0-	-3594	-0-	17262	2	534	9	N	485	398	1			787
01	21390	X	18575	-0-	-2815	-0-	18199	2	376	9	N	342					1129
02	19320	X	15794	-0-	-3526	-0-	15466	2	328	9	N	298	198	1			1229
03	20801	X	17009	-0-	-3792	-0-	16633	2	376	9	N	342	581	1			990
04	18840	X	15420	-0-	-3420	-0-	15094	2	326	9	N	296	588	1			698
05	18569	X	15212	-0-	-3357	-0-	14871	2	341	9	N	310	197	1			811

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16864	X	14838	-0-	-2026	-0-	14521	2	317	9	N	288	379	1			264
01	16864	X	16076	-0-	-788	-0-	15749	2	327	9	N	297	193	1			368
02	15232	X	14668	-0-	-564	-0-	14321	2	347	9	N	315	201	1			482
03	16864	X	14909	-0-	-1955	-0-	14538	2	371	9	N	337	398	1			421
*04	15570	X	12904	-0-	-2666	-0-	12539	2	365	9	N	332	352	1			401
05	16244	X	-0-	-0-	-16244	-0-					N	2	178	1			225

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20925	X	8458	-0-	-12467	-0-	8215	2	243	9	N	221					816
01	20925	X	20828	-0-	-97	-0-	20325	2	503	9	N	457	571	1			702
02	18312	X	17693	-0-	-619	-0-	17300	2	393	9	N	357					1059
03	18656	X	18656	-0-	-0-	-0-	18283	2	373	9	N	339	773	1			625
04	20160	X	15782	-0-	-4378	-0-	15537	2	245	9	N	223	365	1			483
05	20832	X	15674	-0-	-5158	-0-	15321	2	353	9	N	321	179	1			625

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28241	X	22022	-0-	-6219	-0-	21398	2	624	9	N	567	351	1			990
01	28241	X	24952	-0-	-3289	-0-	24225	2	727	9	N	661	734	1			917
02	25508	X	18507	-0-	-7001	-0-	17991	2	516	9	N	469	179	1			1207
03	27807	X	24079	-0-	-3728	-0-	23399	2	680	9	N	618	898	1			927
04	24570	X	21238	-0-	-3332	-0-	20663	2	575	9	N	523	533	1			917
05	24955	X	21724	-0-	-3231	-0-	21163	2	561	9	N	510	515	1			912

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15283	X	12563	-0-	-2720	-0-	11963	2	600	9	N	545	543	1	1	8	310
01	16289	X	16289	-0-	-0-	-0-	15398	2	891	9	N	810	737	1	2	8	381
02	13804	X	13239	-0-	-565	-0-	12576	2	663	9	N	603	184	1	1	8	799
03	16106	X	16106	-0-	-0-	-0-	15300	2	806	9	N	733	933	1			599
04	15741	X	15741	-0-	-0-	-0-	15033	2	708	9	N	644	711	1	3	8	529
*05	15526	X	15526	-0-	-0-	-0-	14892	2	634	9	N	576	533	1	2	8	570

WEBB, A. ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58807	X	40459	-0-	-18348	-0-	39411	2	1048	9	N	953	742	1			441
01	58807	X	44061	-0-	-14746	-0-	42588	2	1473	9	N	1339	923	1			857
02	53116	X	36439	-0-	-16677	-0-	35234	2	1205	9	N	1095	736	1			1216
03	55831	X	38115	-0-	-17716	-0-	37029	2	1086	9	N	987	1286	1			917
04	42630	X	33297	-0-	-9333	-0-	32337	2	960	9	N	873	911	1			879
05	44051	X	33736	-0-	-10315	-0-	32815	2	921	9	N	837	738	1			978

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	88409					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	88409					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	88409					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	88409					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	88409					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	88409					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	6047	-0-	-587	-0-	5746	2	301	9	N	274	382	1	1	8	575
01	5948	X	5948	-0-	-0-	-0-	5612	2	336	9	N	305	392	1			488
02	5255	X	5255	-0-	-0-	-0-	4899	2	356	9	N	324	193	1			619
03	6045	X	4555	-0-	-1490	-0-	4211	2	344	9	N	313	584	1			348
04	5850	X	5241	-0-	-609	-0-	4976	2	265	9	N	241	177	1			412
05	6045	X	5781	-0-	-264	-0-	5498	2	283	9	N	257	178	1			491

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13086	X	13086	-0-	-0-	-0-	12563	2	523	9	N	475	343	1			1096
01	13578	X	12713	-0-	-865	-0-	11954	2	759	9	N	690	1063	1			723
02	10752	X	9295	-0-	-1457	-0-	8811	2	484	9	N	440	532	1			631
03	13082	X	11129	-0-	-1953	-0-	10488	2	641	9	N	583	174	1			1040
04	12660	X	10131	-0-	-2529	-0-	9749	2	382	9	N	347	352	1			1035
05	13082	X	10552	-0-	-2530	-0-	10017	2	535	9	N	486	531	1			990

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34829	X	34829	-0-	-0-	-0-	34056	2	773	9	N	703	731	1	2	8	809
01	45477	X	37237	-0-	-8240	-0-	36348	2	889	9	N	808	730	1	2	8	885
02	39004	X	30176	-0-	-8828	-0-	29406	2	770	9	N	700	4	8			1581
03	40982	X	33234	-0-	-7748	-0-	32626	2	608	9	N	553	1090	1			1044
04	36030	X	29747	-0-	-6283	-0-	29098	2	649	9	N	590	690	1	2	8	942
05	37231	X	30498	-0-	-6733	-0-	29804	2	694	9	N	631	531	1			1042

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "B" WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

12	119846	X	24753	-0-	-95093	-0-	24361	2	392	9	N	356	358	1			236
01	34565	X	25610	-0-	-8955	-0-	25141	2	469	9	N	426	370	1			292
02	29456	X	21657	-0-	-7799	-0-	21284	2	373	9	N	339	370	1			261
03	30597	X	22895	-0-	-7702	-0-	22524	2	371	9	N	337	362	1			236
04	27690	X	20379	-0-	-7311	-0-	20035	2	344	9	N	313	348	1			201
05	25606	X	19976	-0-	-5630	-0-	19682	2	294	9	N	267	176	1			292

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

12	0	Z	12811	-0-	12811	547261	12477	2	334	9	N	304					1251
01	14B2 EXT		12133	-0-	12133	559394	11709	2	424	9	N	385	581	1			1055
02	14B2 EXT		10160	-0-	10160	569554	9837	2	323	9	N	294	195	1			1154
03	580391	X	10837	-0-	-569554	-0-	10541	2	296	9	N	269	386	1			1037
04	12390	X	9842	-0-	-2548	-0-	9570	2	272	9	N	247	363	1			921
05	12803	X	9733	-0-	-3070	-0-	9517	2	216	9	N	196	347	1			770

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

12	76911	X	17145	-0-	-59766	-0-	16455	2	690	9	N	627	536	1			636
01	76911	X	16643	-0-	-60268	-0-	15900	2	743	9	N	675	537	1			774
02	69468	X	15349	-0-	-54119	-0-	14478	2	871	9	N	792	359	1			1207
03	76911	X	16243	-0-	-60668	-0-	15485	2	758	9	N	689	1076	1			820
04	13466	X	13466	-0-	-0-	-0-	12698	2	768	9	N	698	717	1			801
05	17143	X	9408	-0-	-7735	-0-	9318	2	90	9	N	82					883

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

12	0	Z	14733	-0-	14733	472398	13829	2	904	9	N	822	897	1			253
01	0	Z	16688	-0-	16688	489086	15577	2	1111	9	N	1010	903	1			360
02	0	Z	12803	-0-	12803	501889	12059	2	744	9	N	676	533	1			503
*03	516805	X	14916	-0-	-501889	-0-	13881	2	1035	9	N	941	1035	1			409
*04	52710	X	16050	-0-	-36660	-0-	15042	2	1008	9	N	916	858	1			467
05	16678	X	16070	-0-	-608	-0-	15148	2	922	9	N	838	865	1			440

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

12	141081	X	21775	-0-	-119306	-0-	21667	2	108	9	N	98	559	1			317
01	141081	X	30025	-0-	-111056	-0-	29364	2	661	9	N	601	377	1			541
02	127428	X	22469	-0-	-104959	-0-	21965	2	504	9	N	458	182	1			817
03	141081	X	24527	-0-	-116554	-0-	23992	2	535	9	N	486	570	1			733
04	20849	X	20849	-0-	-0-	-0-	20419	2	430	9	N	391	372	1			752
05	30039	X	18048	-0-	-11991	-0-	17648	2	400	9	N	364	189	1			927

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

12	103912	X	24548	-0-	-79364	-0-	23852	2	696	9	N	633	737	1			472
01	103912	X	31773	-0-	-72139	-0-	30952	2	821	9	N	746	563	1			655
02	93856	X	22831	-0-	-71025	-0-	22190	2	641	9	N	583	188	1			1050
03	103912	X	25179	-0-	-78733	-0-	24551	2	628	9	N	571	741	1			880
04	100560	X	18106	-0-	-82454	-0-	17589	2	517	9	N	470	542	1			808
05	103912	X	18541	-0-	-85371	-0-	18136	2	405	9	N	368	563	1			613

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66650	X	66650	-0-	-0-	-0-	65583	2	1067	9	N	970	585	1	5	8	740
01	61455	X	61455	-0-	-0-	-0-	60500	2	955	9	N	868	1175	1	5	8	428
02	50356	X	50356	-0-	-0-	-0-	49623	2	733	9	N	666	381	1	6	8	707
03	53320	X	50822	-0-	-2498	-0-	50035	2	787	9	N	715	967	1			455
04	51600	X	44784	-0-	-6816	-0-	43972	2	812	9	N	738	710	1	5	8	478
05	53320	X	43490	-0-	-9830	-0-	42799	2	691	9	N	628	713	1	2	8	391

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

12	80910	X	38416	-0-	-42494	-0-	37589	2	827	9	N	752	590	1			795
01	80910	X	37496	-0-	-43414	-0-	36685	2	811	9	N	737	792	1			740
02	73080	X	32060	-0-	-41020	-0-	31400	2	660	9	N	600	196	1			1144
03	80910	X	33974	-0-	-46936	-0-	33286	2	688	9	N	625	982	1			787
04	78300	X	29909	-0-	-48391	-0-	29339	2	570	9	N	518	583	1			722
05	80910	X	29579	-0-	-51331	-0-	29061	2	518	9	N	471	389	1			804

MAHLER "B" WELL #: 3H RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

*06	0	Z	83953	-0-	83953	468106	74208	2	9745	9	N	8859	8319	1			1635
*07	0	Z	74640	-0-	74640	542746	66558	2	8082	9	N	7347	8354	1			628
*08	0	Z	65876	-0-	65876	608622	58933	2	6943	9	N	6312	5560	1			1380
*09	0	Z	58896	-0-	58896	667518	52251	2	6645	9	N	6041	6109	1			1312
*10	0	Z	52559	-0-	52559	720077	47530	2	5029	9	N	4572	4550	1			1334
*11	0	Z	47184	-0-	47184	767261	42145	2	5039	9	N	4581	4763	1			1152
*12	0	Z	44369	-0-	44369	811630	39761	2	4608	9	N	4189	4223	1			1118
*01	0	Z	33301	-0-	33301	844931	28694	2	4607	9	N	4188	4158	1			1148
*02	0	Z	32360	-0-	32360	877291	29833	2	2527	9	N	2297	1965	1			1480
*03	0	Z	31332	-0-	31332	908623	28798	2	2534	9	N	2304	2391	1			1393
*04	0	Z	26131	-0-	26131	934754	24233	2	1898	9	N	1725	2082	1			1036
*05	0	Z	33032	-0-	33032	967786	27801	2	5231	9	N	4755	4704	1			1087

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

12	0		42693	-0-	42693	105705	40655	2	2038	9	N	1853	1361	1			1124
01	0		36671	-0-	36671	142376	35282	2	1389	9	N	1263	1357	1			1030
02	0		29704	-0-	29704	172080	28728	2	976	9	N	887	785	1			1132
03	0	W	29839	-0-	29839	201919	28940	2	899	9	N	817	977	1			972
04	0	W	26415	-0-	26415	228334	25587	2	828	9	N	753	1248	1			477
05	0	W	25279	-0-	25279	253613	24410	2	869	9	N	790	365	1			902

A. WEBB ESTATE WELL #: 4190H RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

*06	0	W	158120	-0-	158120	1062208	153701	2	4419	9	N	4017	4074	1			1584
*07	0	W	175380	-0-	175380	1237588	171685	2	3695	9	N	3359	3158	1			1785
*08	0	W	171176	-0-	171176	1408764	167918	2	3258	9	N	2962	3212	1			1535
*09	0	W	145618	-0-	145618	1554382	142944	2	2674	9	N	2431	2088	1			1878
*10	0	W	141184	-0-	141184	1695566	138535	2	2649	9	N	2408	2653	1			1633
*11	0	W	99991	-0-	99991	1795557	98119	2	1872	9	N	1702	2289	1			1046
*12	0	W	114810	-0-	114810	1910367	112532	2	2278	9	N	2071	2087	1			1030
*01	0	W	109326	-0-	109326	2019693	107197	2	2129	9	N	1935	1899	1			1066
*02	0	W	89800	-0-	89800	2109493	88100	2	1700	9	N	1545	953	1			1658
*03	0	W	91495	-0-	91495	2200988	89848	2	1647	9	N	1497	1950	1			1205
*04	0	W	75677	-0-	75677	2276665	74272	2	1405	9	N	1277	1154	1			1328
*05	2351411	X	74746	-0-	-2276665	-0-	73573	2	1173	9	N	1066	1131	1			1263

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20491	X	10101	-0-	-10390	-0-	9550	2	551	9	N	501	366	1			604
01	20491	X	10529	-0-	-9962	-0-	9995	2	534	9	N	485	729	1			360
02	18508	X	8977	-0-	-9531	-0-	8528	2	449	9	N	408					768
03	20491	X	9909	-0-	-10582	-0-	9427	2	482	9	N	438	710	1			496
04	19830	X	9073	-0-	-10757	-0-	8636	2	437	9	N	397	352	1			541
05	20491	X	9174	-0-	-11317	-0-	8738	2	436	9	N	396	353	1			584

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

12	74121	X	41882	-0-	-32239	-0-	38463	2	3419	9	N	3108	3225	1			498
01	74121	X	29923	-0-	-44198	-0-	27433	2	2490	9	N	2264	2355	1			407
02	66948	X	33179	-0-	-33769	-0-	31048	2	2131	9	N	1937	1627	1			717
03	74121	X	34043	-0-	-40078	-0-	30479	2	3564	9	N	3240	3202	1			755
04	71730	X	27141	-0-	-44589	-0-	24374	2	2767	9	N	2515	2637	1			633
05	74121	X	28149	-0-	-45972	-0-	25142	2	3007	9	N	2734	2634	1			733

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

12	16120	X	8339	-0-	-7781	-0-	7352	2	987	9	N	897	977	1			984
01	16120	X	7738	-0-	-8382	-0-	6712	2	1026	9	N	933	985	1			932
02	14560	X	7582	-0-	-6978	-0-	6715	2	867	9	N	788	393	1			1327
03	16120	X	9108	-0-	-7012	-0-	8217	2	891	9	N	810	1377	1			760
04	15600	X	8223	-0-	-7377	-0-	7444	2	779	9	N	708	786	1			682
05	16120	X	7009	-0-	-9111	-0-	6214	2	795	9	N	723	780	1			625

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

12	19809	X	11289	-0-	-8520	-0-	10520	2	769	9	N	699	355	1			537
01	19809	X	12066	-0-	-7743	-0-	11352	2	714	9	N	649	571	1	3	8	612
02	17892	X	10254	-0-	-7638	-0-	9608	2	646	9	N	587	739	1	5	8	455
03	19809	X	10974	-0-	-8835	-0-	10257	2	717	9	N	652	574	1			533
04	19170	X	10282	-0-	-8888	-0-	9653	2	629	9	N	572	559	1	3	8	543
05	19809	X	10356	-0-	-9453	-0-	9732	2	624	9	N	567	890	1	2	8	218

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

12	0		147651	-0-	147651	237670	145059	2	2592	9	N	2356	1776	1	11	8	891
01	367798	X	130128	-0-	-237670	-0-	127920	2	2208	9	N	2007	1988	1	10	8	900
02	146384	X	101299	-0-	-45085	-0-	99676	2	1623	9	N	1475	1188	1	12	8	1175
03	162068	X	97541	-0-	-64527	-0-	96510	2	1031	9	N	937	1192	1	1	8	919
04	156840	X	82772	-0-	-74068	-0-	81162	2	1610	9	N	1464	1607	1	6	8	770
05	162068	X	76285	-0-	-85783	-0-	75151	2	1134	9	N	1031	1064	1	2	8	735

WATERFIELD C WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

12	23963	X	16491	-0-	-7472	-0-	14794	2	1697	9	N	1543	1283	1			688
01	23963	X	17810	-0-	-6153	-0-	16033	2	1777	9	N	1615	2033	1			270
02	21644	X	14899	-0-	-6745	-0-	13648	2	1251	9	N	1137	557	1			850
03	23963	X	16221	-0-	-7742	-0-	14882	2	1339	9	N	1217	1680	1			387
04	23190	X	14660	-0-	-8530	-0-	13548	2	1112	9	N	1011	915	1			483
05	23963	X	14825	-0-	-9138	-0-	13466	2	1359	9	N	1235	1298	1			420

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 113 WELL #: 1H RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0		21418	-0-	21418	21418	20542	2	876	9	N	796	199	1			597
*07	0		34875	-0-	34875	56293	33513	2	1362	9	N	1238	1575	1			260
*08	0		28659	-0-	28659	84952	27637	2	1022	9	N	929	590	1			599
*09	0		23482	-0-	23482	108434	22680	2	802	9	N	729	772	1			556
*10	128837	X	20403	-0-	-108434	-0-	19735	2	668	9	N	607	575	1			588
*11	20129	X	20129	-0-	-0-	-0-	19469	2	660	9	N	600	556	1			632
*12	15196	X	15196	-0-	-0-	-0-	14577	2	619	9	N	563	607	1			588
*01	15151	X	15151	-0-	-0-	-0-	14656	2	495	9	N	450	369	1			669
*02	12760	X	12760	-0-	-0-	-0-	12364	2	396	9	N	360	570	1			459
*03	12808	X	12808	-0-	-0-	-0-	12431	2	377	9	N	343	184	1			618
*04	12086	X	12086	-0-	-0-	-0-	11715	2	371	9	N	337	184	1			771
*05	12121	X	12121	-0-	-0-	-0-	11788	2	333	9	N	303	370	1			704

VOLLMERT WELL #: 9H RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	37070	X	NO RPT	-0-	-37070	-0-					N	NO RPT					-0-
02	103796	X	NO RPT	-0-	-103796	-0-					N	NO RPT					-0-
03	114917	X	NO RPT	-0-	-114917	-0-					N	NO RPT					-0-
04	111210	X	NO RPT	-0-	-111210	-0-					N	NO RPT					-0-
05	114917	X	NO RPT	-0-	-114917	-0-					N	NO RPT					-0-

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 10/04/2012 TOTAL DEPTH 9505 PERF. 9813 - 14542

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	4763	X	NO RPT	-0-	-4763	-0-					N	NO RPT					-0-
03	13423	X	NO RPT	-0-	-13423	-0-					N	NO RPT					-0-
04	12990	X	NO RPT	-0-	-12990	-0-					N	NO RPT					-0-
05	13423	X	NO RPT	-0-	-13423	-0-					N	NO RPT					-0-

WATERFIELD 'C' WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	25347	X	NO RPT	-0-	-25347	-0-					N	NO RPT					-0-
05	46221	X	NO RPT	-0-	-46221	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

12	3100	N	2902	-0-	-198	261	46	1	2848	3	N	5					148
							2	4	6	9							
01	3100	N	2842	-0-	-258	3	36	1	2787	3	N	15					163
							2	4	17	9							
02	2688	X	2397	-0-	-291	-0-	2393	3	2	4	N	2					165
							2	9									
03	2976	X	1009	-0-	-1967	-0-	14	1	973	3	N	18					183
							2	4	20	9							
04	2880	X	570	-0-	-2310	-0-	34	1	534	3	N	-0-					183
							2	4									
05	2914	X	605	-0-	-2309	-0-	24	1	573	3	N	5					188
							2	4	6	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					101
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					101
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					101
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					101
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					101
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					101

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

12	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

12	496	N	496	-0-	-0-	-0-	15	1	479	3	N	-0-					20
							2	4									
01	502	N	502	-0-	-0-	-0-	23	1	477	3	N	-0-					20
							2	4									
02	196	N	-0-	-0-	-196	-0-					N	-0-					20
03	217	N	-0-	-0-	-217	-0-					N	-0-					20
04	210	N	-0-	-0-	-210	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

12	1209	N	1093	-0-	-116	-0-	14	1	1068	3	N	8					52
							2	4	9	9							
01	1288	N	1288	-0-	-0-	-0-	18	1	1238	3	N	27					79
							2	4	30	9							
02	1087	N	1087	-0-	-0-	-0-	15	1	1050	3	N	18					97
							2	4	20	9							
03	1223	N	1223	-0-	-0-	-0-	19	1	1178	3	N	22					119
							2	4	24	9							
04	1230	N	1091	-0-	-139	-0-	16	1	1049	3	N	22					141
							2	4	24	9							
05	1209	N	1145	-0-	-64	-0-	16	1	1099	3	N	25					166
							2	4	28	9							

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

12	1147	N	1055	-0-	-92	-0-	14	1	1039	3	N	-0-					143
							2	4									
01	1116	N	1081	-0-	-35	-0-	15	1	1064	3	N	-0-					143
							2	4									
02	980	N	972	-0-	-8	-0-	12	1	958	3	N	-0-					143
							2	4									
03	1056	N	1056	-0-	-0-	-0-	13	1	1041	3	N	-0-					143
							2	4									
04	1020	N	1007	-0-	-13	-0-	13	1	992	3	N	-0-					143
							2	4									
05	1085	N	1052	-0-	-33	-0-	13	1	1037	3	N	-0-					143
							2	4									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	3046	-0-	-85	-0-	25	1	2987	3	N	29					118
							2	4	32	9							
01	3436	X	3436	-0-	-0-	-0-	27	1	3167	3	N	218					336
							2	4	240	9							
02	3057	X	3057	-0-	-0-	-0-	35	1	3020	3	N	-0-					336
							2	4									
03	3406	X	3406	-0-	-0-	-0-	34	1	3291	3	N	72	166	1			242
							2	4	79	9							
04	3167	X	3167	-0-	-0-	-0-	29	1	3136	3	N	-0-					242
							2	4									
*05	3151	X	3151	-0-	-0-	-0-	29	1	3120	3	N	-0-					242
							2	4									

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	640	-0-	-73	-0-	629	3	11	9	N	10					59
*01	841	N	841	-0-	-0-	-0-	658	3	183	9	N	166	187	1			38
*02	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					38
*03	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					38
*04	1654	N	1654	-0-	-0-	-0-	1647	3	7	9	N	6					44
*05	1826	N	1826	-0-	-0-	-0-	1825	3	1	9	N	1					45

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1285	-0-	-172	-0-	23	1	1238	3	N	20					50
							2	4	22	9							
01	1302	N	1294	-0-	-8	-0-	23	1	1258	3	N	10					60
							2	4	11	9							
02	1148	N	55	-0-	-1093	-0-	19	1	2	4	N	31					91
							34	9									
03	1271	N	178	-0-	-1093	-0-	22	1	2	4	N	140	187	1			44
							154	9									
*04	1305	N	1305	-0-	-0-	-0-	23	1	1273	3	N	6					50
							2	4	7	9							
05	62	N	37	-0-	-25	-0-	24	1	2	4	N	10					60
							11	9									

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3043	-0-	-863	-0-	3036	3	7	9	N	6					150
01	3906	X	3362	-0-	-544	-0-	3356	3	6	9	N	5					155
02	3528	X	2747	-0-	-781	-0-	2741	3	6	9	N	5					160
03	3193	X	2979	-0-	-214	-0-	2866	3	113	9	N	103	179	1			84
04	3240	X	2678	-0-	-562	-0-	2667	3	11	9	N	10					94
05	3348	X	3107	-0-	-241	-0-	3105	3	2	9	N	2					96

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	995	-0-	-90	-0-	995	3			N	-0-					66
01	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					66
02	952	N	911	-0-	-41	-0-	911	3			N	-0-					66
03	992	N	948	-0-	-44	-0-	948	3			N	-0-					66
04	1950	N	899	-0-	-1051	-0-	899	3			N	-0-					66
05	1023	N	957	-0-	-66	-0-	951	3	6	9	N	5					71

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	1717	-0-	-1259	-0-	1653	3	64	9	N	58	194	1			35
01	7556	X	7556	-0-	-0-	-0-	7539	3	17	9	N	15					50
02	2604	X	2400	-0-	-204	-0-	2377	3	23	9	N	21					71
03	2749	X	2749	-0-	-0-	-0-	2705	3	44	9	N	40					111
04	2880	X	2454	-0-	-426	-0-	2315	3	139	9	N	126	187	1			50
05	2976	X	2264	-0-	-712	-0-	2230	3	34	9	N	31					81

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	-0-	-0-	-4123	-0-					N	-0-					141
01	3968	X	5	-0-	-3963	-0-	5	3			N	-0-					141
02	3472	X	-0-	-0-	-3472	-0-					N	-0-					141
03	3844	X	-0-	-0-	-3844	-0-					N	-0-					141
04	330	X	-0-	-0-	-330	-0-					N	-0-					141
05	5	X	-0-	-0-	-5	-0-					N	-0-					141

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6595	X	6595	-0-	-0-	-0-	6421	3	174	9	N	158	186	1			127
01	9005	X	9005	-0-	-0-	-0-	8820	3	185	9	N	168	190	1			105
02	4620	X	4577	-0-	-43	-0-	4571	3	6	9	N	5					110
03	5577	X	5577	-0-	-0-	-0-	5372	3	205	9	N	186	191	1			105
04	4950	X	4623	-0-	-327	-0-	4594	3	29	9	N	26					131
05	5115	X	4603	-0-	-512	-0-	4559	3	44	9	N	40					171

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1197	-0-	-260	-0-	1191	3	6	9	N	5					111
01	3100	N	4396	-0-	1296	1296	4396	3			N	-0-					111
02	2800	N	2330	-0-	-470	826	2324	3	6	9	N	5					116
03	2176	N	1350	-0-	-826	-0-	1333	3	17	9	N	15					131
04	2760	X	1340	-0-	-1420	-0-	1189	3	151	9	N	137	195	1	60	5	13
05	2852	X	1374	-0-	-1478	-0-	1370	3	4	9	N	4					17

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3617	X	3617	-0-	-0-	-0-	27	1	3532	3	N	51					155
							2	4	56	9							
01	3524	X	3524	-0-	-0-	-0-	28	1	3371	3	N	112	199	1			68
							2	4	123	9							
02	3059	X	3059	-0-	-0-	-0-	27	1	3008	3	N	20					88
							2	4	22	9							
03	3561	X	3561	-0-	-0-	-0-	30	1	3345	3	N	167	187	1			68
							2	4	184	9							
04	3180	X	3116	-0-	-64	-0-	28	1	3056	3	N	27					95
							2	4	30	9							
05	3286	X	3281	-0-	-5	-0-	28	1	3207	3	N	40					135
							2	4	44	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2648	-0-	-142	-0-	35	1	2611	3	N	-0-					181
							2	4									
01	3503	X	3503	-0-	-0-	-0-	39	1	3428	3	N	31					212
							2	4	34	9							
02	2803	X	2803	-0-	-0-	-0-	38	1	2581	3	N	165	183	1			194
							2	4	182	9							
03	2635	N	2441	-0-	-194	-0-	30	1	2408	3	N	1					195
							2	4	1	9							
04	2790	X	2186	-0-	-604	-0-	27	1	2157	3	N	-0-					195
							2	4									
05	2883	X	2182	-0-	-701	-0-	27	1	2153	3	N	-0-					195
							2	4									

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	3012	-0-	-119	-0-	29	1	2981	3	N	-0-					111
							2	4									
01	3466	X	3466	-0-	-0-	-0-	42	1	3422	3	N	-0-					111
							2	4									
02	2912	X	2912	-0-	-0-	-0-	20	1	2890	3	N	-0-					111
							2	4									
03	3131	X	2940	-0-	-191	-0-	21	1	2917	3	N	-0-					111
							2	4									
04	3030	X	2759	-0-	-271	-0-	26	1	2731	3	N	-0-					111
							2	4									
05	3131	X	2841	-0-	-290	-0-	24	1	2815	3	N	-0-					111
							2	4									

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9145	X	7223	-0-	-1922	-0-	75	1	7129	3	N	15					71
							2	4	17	9							
01	9052	X	6609	-0-	-2443	-0-	80	1	6304	3	N	203	182	1			92
							2	4	223	9							
02	8176	X	5366	-0-	-2810	-0-	65	1	5295	3	N	4					96
							2	4	4	9							
03	8525	X	6097	-0-	-2428	-0-	73	1	5809	3	N	194	186	1			104
							2	4	213	9							
04	7770	X	7714	-0-	-56	-0-	110	1	7438	3	N	149	181	1			72
							2	4	164	9							
*05	8294	X	8294	-0-	-0-	-0-	113	1	7961	3	N	198	189	1			81
							2	4	218	9							

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	3606	-0-	-517	-0-	45	1	3559	3	N	-0-					96
							2	4									
01	3937	X	3907	-0-	-30	-0-	56	1	3621	3	N	207	197	1			106
							2	4	228	9							
02	3528	X	3326	-0-	-202	-0-	46	1	3217	3	N	55					161
							2	4	61	9							
03	3782	X	3553	-0-	-229	-0-	44	1	3384	3	N	112	186	1			87
							2	4	123	9							
04	3720	X	3360	-0-	-360	-0-	41	1	3263	3	N	49					136
							2	4	54	9							
05	3906	X	3355	-0-	-551	-0-	40	1	3307	3	N	5					141
							2	4	6	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	453	N	453	-0-	-0-	-0-	10	1 2 4	441	3	N	-0-			121
01	341	N	337	-0-	-4	-0-	5	1 2 4	330	3	N	-0-			121
02	588	N	418	-0-	-170	-0-	6	1 2 4	410	3	N	-0-			121
03	465	N	462	-0-	-3	-0-	6	1 2 4	454	3	N	-0-			121
04	399	N	399	-0-	-0-	-0-	6	1 2 4	391	3	N	-0-			121
05	465	N	413	-0-	-52	-0-	6	1 2 4	405	3	N	-0-			121

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1736	N	1709	-0-	-27	-0-	31	1 19 9	1659	3	N	17			214
01	1798	N	1611	-0-	-187	-0-	31	1 19 9	1561	3	N	17	182 1		49
02	1540	N	1398	-0-	-142	-0-	28	1	1370	3	N	-0-			49
03	1737	N	1737	-0-	-0-	-0-	31	1 14 9	1692	3	N	13			62
04	1597	N	1597	-0-	-0-	-0-	30	1 21 9	1546	3	N	19			81
*05	1695	N	1695	-0-	-0-	-0-	31	1 25 9	1639	3	N	23			104

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3154	X	3154	-0-	-0-	-0-	3115	3	39	9	N	35			195
01	3050	X	3050	-0-	-0-	-0-	3015	3	35	9	N	32	180 1		47
02	2744	X	2678	-0-	-66	-0-	2649	3	29	9	N	26			73
03	3281	X	3281	-0-	-0-	-0-	3245	3	36	9	N	33			106
04	2940	X	2749	-0-	-191	-0-	2720	3	29	9	N	26			132
05	3038	X	2936	-0-	-102	-0-	2897	3	39	9	N	35			167

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	675	-0-	-38	-0-	675	3			N	-0-			174
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-			174
02	644	N	577	-0-	-67	-0-	577	3			N	-0-			174
03	682	N	679	-0-	-3	-0-	679	3			N	-0-			174
04	660	N	636	-0-	-24	-0-	636	3			N	-0-			174
05	651	N	635	-0-	-16	-0-	635	3			N	-0-			174

FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2201	N	2196	-0-	-5	-0-	31	1 23 9	2142	3	N	21			105
01	2232	N	2203	-0-	-29	-0-	31	1 33 9	2139	3	N	30			135
02	1960	N	1896	-0-	-64	-0-	28	1 83 9	1785	3	N	75			210
03	2222	N	2222	-0-	-0-	-0-	31	1 30 9	2161	3	N	27			237
04	2130	N	1783	-0-	-347	-0-	30	1 24 9	1729	3	N	22			259
*05	2203	N	2203	-0-	-0-	-0-	31	1 47 9	2125	3	N	43	189 1		113

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS, B. WELL #: 205 RRCID -> 075645 COMPL. DATE 12/27/1977 TOTAL DEPTH 10417 PERF. 9568 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	T. A.		-0-	-0-	-0-	-0-					N	-0-	29	1			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1250	-0-	-52	-0-	31 1 11 9		1208	3	N	10					183
01	1333	N	1322	-0-	-11	-0-	31 1 30 9		1261	3	N	27					210
02	1176	N	1044	-0-	-132	-0-	28 1 25 9		991	3	N	23	172	1			61
03	1401	N	1401	-0-	-0-	-0-	31 1 17 9		1353	3	N	15					76
04	1290	N	1240	-0-	-50	-0-	29 1 11 9		1200	3	N	10					86
*05	1324	N	1324	-0-	-0-	-0-	31 1 20 9		1273	3	N	18					104

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	273	-0-	-223	-0-	31 1		242	3	N	-0-					168
01	465	N	316	-0-	-149	-0-	31 1		285	3	N	-0-					168
02	308	N	148	-0-	-160	-0-	28 1		120	3	N	-0-					168
03	279	N	72	-0-	-207	-0-	25 1		47	3	N	-0-					168
04	300	N	6	-0-	-294	-0-	3 1		3	3	N	-0-					168
05	155	N	-0-	-0-	-155	-0-					N	-0-					168

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2867	X	2867	-0-	-0-	-0-	31 1		2836	3	N	-0-					88
01	2925	X	2925	-0-	-0-	-0-	31 1		2894	3	N	-0-					88
02	2846	X	2846	-0-	-0-	-0-	28 1		2818	3	N	-0-					88
03	3172	X	3172	-0-	-0-	-0-	31 1		3141	3	N	-0-					88
04	3451	X	3451	-0-	-0-	-0-	30 1		3421	3	N	-0-					88
*05	3195	X	3195	-0-	-0-	-0-	31 1		3164	3	N	-0-					88

FLOWERS -D- WELL #: 407 RRCID -> 082383 COMPL. DATE 03/14/1979 TOTAL DEPTH 10654 PERF. 9973 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1149	N	1149	-0-	-0-	-0-	30	1	1105	3	N	13					148
							14	9									
01	1165	N	1165	-0-	-0-	-0-	29	1	1121	3	N	14					162
							15	9									
02	1008	N	868	-0-	-140	-0-	28	1	823	3	N	15					177
							17	9									
03	1183	N	1183	-0-	-0-	-0-	30	1	1130	3	N	21					198
							23	9									
04	1172	N	1172	-0-	-0-	-0-	29	1	1122	3	N	19					217
							21	9									
*05	1216	N	1216	-0-	-0-	-0-	31	1	1174	3	N	10					227
							11	9									

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

12	1612	N	1559	-0-	-53	-0-	31	1	1528	3	N	-0-					237
01	1612	N	1593	-0-	-19	-0-	31	1	1562	3	N	-0-					237
02	1456	N	1422	-0-	-34	-0-	28	1	1394	3	N	-0-					237
03	1585	N	1585	-0-	-0-	-0-	31	1	1554	3	N	-0-					237
04	1530	N	1528	-0-	-2	-0-	30	1	1498	3	N	-0-					237
*05	1592	N	1592	-0-	-0-	-0-	31	1	1561	3	N	-0-					237

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

12	269	N	269	-0-	-0-	-0-	31	1	238	9	N	216	189	1			62
*01	290	N	290	-0-	-0-	-0-	189	1	101	9	N	92					154
02	212	N	212	-0-	-0-	-0-	168	1	44	9	N	40					194
03	279	N	235	-0-	-44	-0-	177	1	58	9	N	53	180	1			67
04	270	N	187	-0-	-83	-0-	176	1	11	9	N	10					77
05	248	N	190	-0-	-58	-0-	184	1	6	9	N	5					82

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

12	1860	N	1789	-0-	-71	-0-	31	1	1758	3	N	-0-					61
01	2015	N	1907	-0-	-108	-0-	31	1	1876	3	N	-0-					61
02	2060	N	2060	-0-	-0-	-0-	28	1	2032	3	N	-0-					61
03	2159	N	2159	-0-	-0-	-0-	31	1	2128	3	N	-0-					61
04	2190	N	2190	-0-	-0-	-0-	30	1	2160	3	N	-0-					61
*05	2635	N	2635	-0-	-0-	-0-	31	1	2604	3	N	-0-					61

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

12	3038	X	3009	-0-	-29	-0-	31	1	2923	3	N	50					236
							55	9									
01	3286	X	3076	-0-	-210	-0-	31	1	3001	3	N	40	185	1			91
							44	9									
02	2968	X	2601	-0-	-367	-0-	28	1	2548	3	N	23					114
							25	9									
03	3286	X	3276	-0-	-10	-0-	31	1	3182	3	N	57					171
							63	9									
04	3000	X	2947	-0-	-53	-0-	30	1	2840	3	N	70					241
							77	9									
*05	3280	X	3280	-0-	-0-	-0-	31	1	3185	3	N	58	191	1			108
							64	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	229	-0-	-2592	-0-	177	1	52	9	N	47					245
01	2821	X	106	-0-	-2715	-0-	106	1			N	-0-					245
02	2548	X	28	-0-	-2520	-0-	28	1			N	-0-					245
03	2821	X	31	-0-	-2790	-0-	31	1			N	-0-					245
04	210	X	50	-0-	-160	-0-	50	1			N	-0-					245
05	217	X	141	-0-	-76	-0-	30	1	94	3	N	15					260
							17	9									

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

12	744	N	626	-0-	-118	-0-	31	1	595	3	N	-0-					142
01	682	N	655	-0-	-27	-0-	31	1	624	3	N	-0-					142
02	616	N	610	-0-	-6	-0-	28	1	582	3	N	-0-					142
03	713	N	713	-0-	-0-	-0-	31	1	682	3	N	-0-					142
04	666	N	666	-0-	-0-	-0-	30	1	636	3	N	-0-					142
*05	691	N	691	-0-	-0-	-0-	31	1	660	3	N	-0-					142

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
03	14B DENY		5	-0-	5	5	5	1			N	-0-					49
04	14B DENY		30	-0-	30	35	30	1			N	-0-					49
05	14B DENY		31	-0-	31	66	31	1			N	-0-					49

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

12	651	N	612	-0-	-39	-0-	31	1	581	3	N	-0-					223
01	651	N	607	-0-	-44	-0-	31	1	576	3	N	-0-					223
02	560	N	542	-0-	-18	-0-	28	1	514	3	N	-0-					223
03	620	N	597	-0-	-23	-0-	31	1	566	3	N	-0-					223
04	600	N	564	-0-	-36	-0-	30	1	534	3	N	-0-					223
05	589	N	583	-0-	-6	-0-	31	1	552	3	N	-0-					223

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

12	1179	N	1179	-0-	-0-	-0-	31	1	1096	3	N	47					262
							52	9									
01	1189	N	1189	-0-	-0-	-0-	31	1	1125	3	N	30	194	1			98
							33	9									
02	1148	N	775	-0-	-373	-0-	28	1	722	3	N	23					121
							25	9									
03	1178	N	1073	-0-	-105	-0-	31	1	1014	3	N	25					146
							28	9									
04	1140	N	806	-0-	-334	-0-	30	1	758	3	N	16					162
							18	9									
*05	1035	N	1035	-0-	-0-	-0-	30	1	961	3	N	40					202
							44	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2028	-0-	-204	-0-	31	1	1962	3	N	32					130
							35	9									
01	2077	N	2077	-0-	-0-	-0-	31	1	2003	3	N	39					169
							43	9									
02	1820	N	1704	-0-	-116	-0-	28	1	1643	3	N	30					199
							33	9									
03	2015	N	1914	-0-	-101	-0-	31	1	1850	3	N	30					229
							33	9									
04	2010	N	1850	-0-	-160	-0-	30	1	1794	3	N	24					253
							26	9									
*05	2018	N	2018	-0-	-0-	-0-	31	1	1943	3	N	40	188	1			105
							44	9									

CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1259	-0-	-43	-0-	31	1	1228	3	N	-0-					130
01	1257	N	1257	-0-	-0-	-0-	31	1	1223	3	N	3					133
							3	9									
02	1176	N	1132	-0-	-44	-0-	28	1	1104	3	N	-0-					133
03	1271	N	1212	-0-	-59	-0-	31	1	1179	3	N	2					135
							2	9									
04	1230	N	772	-0-	-458	-0-	30	1	733	3	N	8					143
							9	9									
05	1240	N	1071	-0-	-169	-0-	31	1	1027	3	N	12					155
							13	9									

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	923	N	923	-0-	-0-	-0-	31	1	881	3	N	10					241
							11	9									
01	910	N	910	-0-	-0-	-0-	31	1	846	3	N	30	186	1			85
							33	9									
02	1008	N	641	-0-	-367	-0-	28	1	598	3	N	14					99
							15	9									
03	1592	N	1592	-0-	-0-	-0-	31	1	1547	3	N	13					112
							14	9									
04	870	N	553	-0-	-317	-0-	30	1	513	3	N	9					121
							10	9									
05	713	N	466	-0-	-247	-0-	29	1	437	3	N	-0-					121

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	185	1			27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
03	14B	DENY	1	-0-	1	1	1	1			N	-0-					27
04	14B	DENY	-0-	-0-	-0-	1					N	-0-					27
05	14B	DENY	-0-	-0-	-0-	1					N	-0-					27

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1076	-0-	-102	-0-	31 7	1 9	1038	3	N	6					205
01	1178	N	1150	-0-	-28	-0-	31 20	1 9	1099	3	N	18	196	1			27
02	1008	N	952	-0-	-56	-0-	28 6	1 9	918	3	N	5					32
03	1243	N	1243	-0-	-0-	-0-	31 22	1 9	1190	3	N	20					52
04	1128	N	1128	-0-	-0-	-0-	29 13	1 9	1086	3	N	12					64
*05	1203	N	1203	-0-	-0-	-0-	31 12	1 9	1160	3	N	11					75

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1963	N	1963	-0-	-0-	-0-	31 44	1 9	1888	3	N	40					185
01	1973	N	1973	-0-	-0-	-0-	31 56	1 9	1886	3	N	51	196	1			40
02	1749	N	1749	-0-	-0-	-0-	28 21	1 9	1700	3	N	19					59
03	1983	N	1983	-0-	-0-	-0-	31 50	1 9	1902	3	N	45					104
04	1920	N	1865	-0-	-55	-0-	30 36	1 9	1799	3	N	33					137
*05	1954	N	1954	-0-	-0-	-0-	31 31	1 9	1892	3	N	28					165

FLOWERS -A- WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2963	N	2826	-0-	-137	-0-	31 19	1 9	2776	3	N	17					66
01	2666	N	2491	-0-	-175	-0-	31 7	1 9	2453	3	N	6					72
02	2800	X	1946	-0-	-854	-0-	28	1	1918	3	N	-0-					72
03	3100	X	2423	-0-	-677	-0-	31	1	2392	3	N	-0-					72
04	3000	X	2171	-0-	-829	-0-	29	1	2142	3	N	-0-					72
05	2821	X	2280	-0-	-541	-0-	31	1	2249	3	N	-0-					72

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -A- WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1203	-0-	-99	-0-	31	1	1158	3	N	13					112
							14	9									
01	1291	N	1291	-0-	-0-	-0-	31	1	1247	3	N	12					124
							13	9									
02	1120	N	1093	-0-	-27	-0-	28	1	1048	3	N	15					139
							17	9									
03	1346	N	1346	-0-	-0-	-0-	31	1	1290	3	N	23					162
							25	9									
04	1260	N	1243	-0-	-17	-0-	29	1	1193	3	N	19					181
							21	9									
*05	1430	N	1430	-0-	-0-	-0-	31	1	1379	3	N	18					199
							20	9									

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1464	-0-	-55	-0-	31	1	1393	3	N	36					210
							40	9									
01	1550	N	1411	-0-	-139	-0-	31	1	1346	3	N	31					241
							34	9									
02	1372	N	1186	-0-	-186	-0-	28	1	1132	3	N	24	186	1			79
							26	9									
03	1534	N	1534	-0-	-0-	-0-	31	1	1459	3	N	40					119
							44	9									
04	1380	N	1345	-0-	-35	-0-	29	1	1281	3	N	32					151
							35	9									
*05	1343	N	1343	-0-	-0-	-0-	31	1	1298	3	N	13					164
							14	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2091	-0-	-79	-0-	31	1	2039	3	N	19					179
							21	9									
01	2170	N	2130	-0-	-40	-0-	31	1	2076	3	N	21					200
							23	9									
02	1904	N	1726	-0-	-178	-0-	28	1	1681	3	N	15					215
							17	9									
03	2266	N	2266	-0-	-0-	-0-	31	1	2209	3	N	24					239
							26	9									
04	2070	N	2029	-0-	-41	-0-	29	1	1975	3	N	23					262
							25	9									
*05	2173	N	2173	-0-	-0-	-0-	31	1	2120	3	N	20	189	1			93
							22	9									

FLOWERS -A- WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	839	-0-	-29	-0-	31	1	795	3	N	12					190
							13	9									
01	868	N	850	-0-	-18	-0-	31	1	802	3	N	15					205
							17	9									
02	784	N	685	-0-	-99	-0-	28	1	643	3	N	13					218
							14	9									
03	890	N	890	-0-	-0-	-0-	31	1	839	3	N	18					236
							20	9									
04	810	N	762	-0-	-48	-0-	28	1	723	3	N	10					246
							11	9									
*05	808	N	808	-0-	-0-	-0-	29	1	760	3	N	17					263
							19	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -A- WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	3015	-0-	-302	-0-	2995	3	20	9	Y	18	63	1			60
01	3286	X	3051	-0-	-235	-0-	1	1	3031	3	Y	17					77
							19	9									
02	2968	X	2459	-0-	-509	-0-	1	1	2440	3	Y	16					93
							18	9									
03	3193	X	3182	-0-	-11	-0-	1	1	3161	3	Y	18					111
							20	9									
04	3090	X	2896	-0-	-194	-0-	2	1	2877	3	Y	15	63	1			63
							17	9									
*05	3098	X	3098	-0-	-0-	-0-	1	1	3071	3	Y	24					87
							26	9									

FLOWERS -D- WELL #: 907 RRCID -> 163158 COMPL. DATE 08/15/1996 TOTAL DEPTH 10600 PERF. 9908 - 10376

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					54
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					54
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					54
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					54

FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

12	496	N	350	-0-	-146	-0-	348	3	2	9	N	2					74
01	465	N	349	-0-	-116	-0-	349	3			N	-0-					74
02	392	N	306	-0-	-86	-0-	306	3			N	-0-					74
03	386	N	386	-0-	-0-	-0-	380	3	6	9	N	5					79
04	335	N	335	-0-	-0-	-0-	328	3	7	9	N	6					85
*05	416	N	416	-0-	-0-	-0-	414	3	2	9	N	2					87

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

12	3348	X	3250	-0-	-98	-0-	3215	3	35	9	N	32					178
01	3348	X	3293	-0-	-55	-0-	3252	3	41	9	N	37					215
02	3024	X	2741	-0-	-283	-0-	2716	3	25	9	N	23					238
03	3431	X	3431	-0-	-0-	-0-	3380	3	51	9	N	46	199	1			85
04	3180	X	3116	-0-	-64	-0-	3085	3	31	9	N	28					113
*05	3359	X	3359	-0-	-0-	-0-	3328	3	31	9	N	28					141

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

12	1860	X	1271	-0-	-589	-0-	153	1	718	3	N	364	360	1			262
							400	9									
*01	1860	X	821	-0-	-1039	-0-	154	1	331	3	N	305	385	1			182
							336	9									
02	1680	X	358	-0-	-1322	-0-	124	1	234	9	N	213	189	1			206
03	1860	X	435	-0-	-1425	-0-	163	1	272	9	N	247	195	1			258
04	1770	X	371	-0-	-1399	-0-	144	1	227	9	N	206	178	1			286
05	1271	X	347	-0-	-924	-0-	151	1	196	9	N	178	384	1			80

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	971	-0-	-21	-0-	31	1	915	3	N	23					264
							25	9									
01	1085	N	977	-0-	-108	-0-	31	1	913	3	N	30					294
							33	9									
02	952	N	844	-0-	-108	-0-	28	1	792	3	N	22	185	1			131
							24	9									
03	1095	N	1095	-0-	-0-	-0-	31	1	1046	3	N	16					147
							18	9									
04	960	N	957	-0-	-3	-0-	30	1	903	3	N	22					169
							24	9									
*05	1009	N	1009	-0-	-0-	-0-	31	1	958	3	N	18					187
							20	9									

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

12	8618	X	7946	-0-	-672	-0-	7835	3	111	9	N	101					313
01	8525	X	7427	-0-	-1098	-0-	7325	3	102	9	N	93	194	1			212
02	7700	X	6662	-0-	-1038	-0-	6578	3	84	9	N	76					288
03	8277	X	7469	-0-	-808	-0-	7380	3	89	9	N	81	196	1			173
04	8010	X	7376	-0-	-634	-0-	7303	3	73	9	N	66					239
05	7936	X	7699	-0-	-237	-0-	7651	3	48	9	N	44					283

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

12	5332	X	432	-0-	-4900	-0-	10	1	422	9	N	384	374	1			260
01	5332	X	666	-0-	-4666	-0-	130	1	205	3	N	301	372	1			189
							331	9									
02	1624	X	413	-0-	-1211	-0-	135	1	89	3	N	172	187	1			174
							189	9									
03	1798	X	492	-0-	-1306	-0-	155	1	61	3	N	251	180	1			245
							276	9									
04	960	X	295	-0-	-665	-0-	142	1	14	3	N	126	192	1			179
							139	9									
05	651	X	292	-0-	-359	-0-	155	1	34	3	N	94	179	1			94
							103	9									

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

12	1595	N	1595	-0-	-0-	-0-	1539	3	56	9	N	51					228
01	1542	N	1542	-0-	-0-	-0-	1488	3	54	9	N	49	197	1			80
02	1466	N	1466	-0-	-0-	-0-	1416	3	50	9	N	45					125
03	1672	N	1672	-0-	-0-	-0-	1611	3	61	9	N	55					180
04	1567	N	1567	-0-	-0-	-0-	1523	3	44	9	N	40					220
*05	1651	N	1651	-0-	-0-	-0-	1615	3	36	9	N	33					253

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

12	3224	X	2865	-0-	-359	-0-	2804	3	61	9	N	55	181	1			114
01	3224	X	2879	-0-	-345	-0-	2821	3	58	9	N	53					167
02	2800	X	2329	-0-	-471	-0-	2283	3	46	9	N	42					209
03	3069	X	2976	-0-	-93	-0-	2918	3	58	9	N	53					262
04	2910	X	2606	-0-	-304	-0-	2552	3	54	9	N	49	194	1			117
05	2883	X	2728	-0-	-155	-0-	2686	3	42	9	N	38					155

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X	5236	-0-	-809	-0-	5151	3	85	9	N	77					187
01	6045	X	5248	-0-	-797	-0-	5137	3	111	9	N	101	192	1			96
02	5404	X	4528	-0-	-876	-0-	4464	3	64	9	N	58					154
03	5704	X	5192	-0-	-512	-0-	5113	3	79	9	N	72					226
04	5220	X	4872	-0-	-348	-0-	4803	3	69	9	N	63					289
05	5239	X	5044	-0-	-195	-0-	4965	3	79	9	N	72	176	1			185

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

12	5580	X	5344	-0-	-236	-0-	5314	3	30	9	N	27					131
01	5580	X	5370	-0-	-210	-0-	5342	3	28	9	N	25					156
02	5040	X	4460	-0-	-580	-0-	4403	3	57	9	N	52					208
03	5580	X	5481	-0-	-99	-0-	5450	3	31	9	N	28					236
04	5250	X	5099	-0-	-151	-0-	5074	3	25	9	N	23					259
05	5363	X	5329	-0-	-34	-0-	5288	3	41	9	N	37	192	1			104

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

12	2573	N	2176	-0-	-397	-0-	31	1	2132	3	N	12					137
							13	9									
01	2635	N	2546	-0-	-89	-0-	31	1	2486	3	N	26					163
							29	9									
02	2212	N	2150	-0-	-62	-0-	28	1	2081	3	N	37					200
							41	9									
03	2612	N	2612	-0-	-0-	-0-	31	1	2561	3	N	18					218
							20	9									
04	2460	N	2184	-0-	-276	-0-	29	1	2129	3	N	24					242
							26	9									
*05	2407	N	2407	-0-	-0-	-0-	31	1	2352	3	N	22	187	1			77
							24	9									

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

12	5735	X	5350	-0-	-385	-0-	5286	3	64	9	N	58					220
01	5611	X	5159	-0-	-452	-0-	5137	3	22	9	N	20					240
02	4956	X	4427	-0-	-529	-0-	4388	3	39	9	N	35					275
03	5456	X	5447	-0-	-9	-0-	5384	3	63	9	N	57					332
04	5280	X	4981	-0-	-299	-0-	4929	3	52	9	N	47	197	1			182
05	5363	X	5208	-0-	-155	-0-	5180	3	28	9	N	25					207

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

12	7068	X	5783	-0-	-1285	-0-	31	1	5675	3	N	70					205
							77	9									
01	7068	X	5858	-0-	-1210	-0-	31	1	5755	3	N	65					270
							72	9									
02	5229	X	5229	-0-	-0-	-0-	28	1	5159	3	N	38	173	1			135
							42	9									
03	5799	X	5799	-0-	-0-	-0-	31	1	5696	3	N	65					200
							72	9									
04	5670	X	5551	-0-	-119	-0-	30	1	5455	3	N	60					260
							66	9									
05	5859	X	5746	-0-	-113	-0-	31	1	5649	3	N	60	191	1			129
							66	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6789	X	5962	-0-	-827	-0-	5846	3	116	9	N	105					275
01	6510	X	5887	-0-	-623	-0-	5812	3	75	9	N	68	191	1			152
02	5880	X	4926	-0-	-954	-0-	4795	3	131	9	N	119					271
03	6386	X	5924	-0-	-462	-0-	5801	3	123	9	N	112	182	1			201
04	5940	X	5304	-0-	-636	-0-	5194	3	110	9	N	100					301
05	5952	X	5680	-0-	-272	-0-	5571	3	109	9	N	99	187	1			213

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	5946	-0-	-409	-0-	5850	3	96	9	N	87	194	1			87
01	6355	X	5787	-0-	-568	-0-	5675	3	112	9	N	102					189
02	5740	X	4956	-0-	-784	-0-	4866	3	90	9	N	82					271
03	6355	X	5440	-0-	-915	-0-	5331	3	109	9	N	99	188	1			182
04	6030	X	4996	-0-	-1034	-0-	4908	3	88	9	N	80					262
05	5952	X	4945	-0-	-1007	-0-	4846	3	99	9	N	90	181	1			171

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	X	5837	-0-	-1138	-0-	5751	3	86	9	N	78					239
01	6882	X	6140	-0-	-742	-0-	6033	3	107	9	N	97	187	1			149
02	6076	X	4880	-0-	-1196	-0-	4808	3	72	9	N	65					214
03	6603	X	5889	-0-	-714	-0-	5805	3	84	9	N	76	193	1			97
04	6210	X	5530	-0-	-680	-0-	5442	3	88	9	N	80					177
05	6138	X	5742	-0-	-396	-0-	5670	3	72	9	N	65					242

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2027	-0-	-174	-0-	1987	3	40	9	Y	36	128	1			122
01	2077	N	2014	-0-	-63	-0-	1978	3	36	9	Y	33					155
02	1792	N	1687	-0-	-105	-0-	1652	3	35	9	Y	32					187
03	2015	N	1857	-0-	-158	-0-	1817	3	40	9	Y	36					223
04	1950	N	1874	-0-	-76	-0-	1	1	1841	3	Y	29	126	1			126
							32	9									
*05	1879	N	1879	-0-	-0-	-0-	1825	3	54	9	Y	49					175

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	531	-0-	-709	-0-	16	1	515	3	N	-0-					96
01	1364	N	-0-	-0-	-1364	-0-					N	-0-					96
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					96
03	527	N	-0-	-0-	-527	-0-					N	-0-					96
04	0	N	-0-	-0-	-0-	-0-					N	-0-					96
05	0	N	-0-	-0-	-0-	-0-					N	-0-					96

LINN OPERATING, INC. 501545
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1274	N	1274	-0-	-0-	-0-	249	1	1025	2	N	-0-					127
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					127
02	1231	N	1231	-0-	-0-	-0-	225	1	1006	2	N	-0-					127
03	1341	N	1341	-0-	-0-	-0-	249	1	1092	2	N	-0-					127
04	1306	N	1306	-0-	-0-	-0-	241	1	1057	2	N	7					134
							8	9									
05	1364	N	1232	-0-	-132	-0-	249	1	955	2	N	25					159
							28	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
LINN OPERATING, INC. //CONT.// 501545
CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					198
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					198
02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					198
03	1054	N	915	-0-	-139	-0-	915	2			N	-0-					198
04	1020	N	984	-0-	-36	-0-	984	2			N	-0-					198
05	1054	N	983	-0-	-71	-0-	983	2			N	-0-					198

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

12	899	N	886	-0-	-13	-0-	886	2			N	-0-					49
01	868	N	794	-0-	-74	-0-	794	2			N	-0-					49
02	840	N	672	-0-	-168	-0-	672	2			N	-0-					49
03	899	N	788	-0-	-111	-0-	788	2			N	-0-					49
04	780	N	721	-0-	-59	-0-	721	2			N	-0-					49
*05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

12	899	N	65	-0-	-834	-0-	47	2	18	9	N	16	175	1			70
01	1016	N	1016	-0-	-0-	-0-	999	2	17	9	N	15					85
02	439	N	439	-0-	-0-	-0-	426	2	13	9	N	12					97
03	853	N	853	-0-	-0-	-0-	845	2	8	9	N	7					104
04	990	N	651	-0-	-339	-0-	648	2	3	9	N	3					107
05	496	N	280	-0-	-216	-0-	274	2	6	9	N	5					112

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	556	N	556	-0-	-0-	-0-	556	2			N	-0-					203
01	465	N	374	-0-	-91	-0-	374	2			N	-0-					203
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					203
03	558	N	319	-0-	-239	-0-	319	2			N	-0-					203
04	360	N	329	-0-	-31	-0-	326	2	3	9	N	3	1	8			205
*05	328	N	328	-0-	-0-	-0-	326	2	2	9	N	2					207

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

12	5810	X	5810	-0-	-0-	-0-	70	1	5637	2	N	94	189	1			148
							103	9									
01	6865	X	6865	-0-	-0-	-0-	90	1	6606	2	N	154	192	1	1	8	109
							169	9									
02	6381	X	6381	-0-	-0-	-0-	110	1	6148	2	N	112					221
							123	9									
03	6757	X	6757	-0-	-0-	-0-	110	1	6523	2	N	113	193	1			141
							124	9									
04	6547	X	6547	-0-	-0-	-0-	120	1	6297	2	N	118	1	8			258
							130	9									
*05	6776	X	6776	-0-	-0-	-0-	130	1	6527	2	N	108	181	1			185
							119	9									

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

12	1860	N	1469	-0-	-391	-0-	20	1	1375	2	N	67					203
							74	9									
01	1577	N	1577	-0-	-0-	-0-	10	1	1487	2	N	73	181	1			95
							80	9									
02	1613	N	1613	-0-	-0-	-0-	10	1	1544	2	N	54					149
							59	9									
03	1770	N	1770	-0-	-0-	-0-	10	1	1690	2	N	64					213
							70	9									
04	1666	N	1666	-0-	-0-	-0-	10	1	1595	2	N	55					268
							61	9									
05	1798	N	1721	-0-	-77	-0-	10	1	1652	2	N	54	172	1			150
							59	9									

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

12	899	N	388	-0-	-511	-0-	10	1	378	2	N	-0-					174
01	682	N	431	-0-	-251	-0-	10	1	421	2	N	-0-					174
02	420	N	368	-0-	-52	-0-	5	1	356	2	N	6					180
							7	9									
03	403	N	381	-0-	-22	-0-	5	1	359	2	N	15					195
							17	9									
04	507	N	507	-0-	-0-	-0-	5	1	489	2	N	12					207
							13	9									
*05	537	N	537	-0-	-0-	-0-	5	1	524	2	N	7					214
							8	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 11300 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	856	-0-	-1190	-0-	8	1	834	2	N	13					77
							14	9									
01	1767	N	1205	-0-	-562	-0-	16	1	1149	2	N	36					113
							40	9									
02	989	N	989	-0-	-0-	-0-	16	1	948	2	N	23					136
							25	9									
03	947	N	947	-0-	-0-	-0-	16	1	903	2	N	25					161
							28	9									
04	1170	N	918	-0-	-252	-0-	8	1	891	2	N	17					178
							19	9									
05	1085	N	856	-0-	-229	-0-	8	1	824	2	N	22					200
							24	9									

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

12	93	N	80	-0-	-13	-0-	1	1	79	2	N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	93	N	-0-	-0-	-93	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

12	367	N	367	-0-	-0-	-0-	3	1	364	2	N	-0-					179
01	501	N	501	-0-	-0-	-0-	5	1	496	2	N	-0-					179
02	433	N	433	-0-	-0-	-0-	6	1	424	2	N	3					182
							3	9									
03	459	N	459	-0-	-0-	-0-	3	1	447	2	N	8					190
							9	9									
04	480	N	422	-0-	-58	-0-	4	1	415	2	N	3	1	8			192
							3	9									
*05	478	N	478	-0-	-0-	-0-	2	1	464	2	N	11					203
							12	9									

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

12	2077	N	1314	-0-	-763	-0-	8	1	1292	2	N	13					288
							14	9									
01	1643	N	1505	-0-	-138	-0-	8	1	1451	2	N	42	184	1			146
							46	9									
02	1568	N	1349	-0-	-219	-0-	8	1	1313	2	N	25					171
							28	9									
03	1302	N	1268	-0-	-34	-0-	32	1	1208	2	N	25					196
							28	9									
*04	1470	N	1300	-0-	-170	-0-	32	1	1249	2	N	17					213
							19	9									
05	1488	N	1166	-0-	-322	-0-	8	1	1135	2	N	21					234
							23	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	4983	-0-		-566	-0-	64	1	4829	2	N	82	192	1			216
								90	9									
01	5549	X	4453	-0-		-1096	-0-	64	1	4293	2	N	87	184	1			119
								96	9									
02	5012	X	4263	-0-		-749	-0-	64	1	4100	2	N	90					209
								99	9									
03	5549	X	4584	-0-		-965	-0-	64	1	4445	2	N	68					277
								75	9									
*04	4830	X	3669	-0-		-1161	-0-	56	1	3550	2	N	57	174	1			160
								63	9									
05	4991	X	3965	-0-		-1026	-0-	48	1	3841	2	N	69					229
								76	9									

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2632	N	2303	-0-		-329	-0-	10	1	2245	2	N	44					148
								48	9									
01	3100	N	3271	-0-		171	171	15	1	3206	2	N	45					193
								50	9									
02	3650	X	3479	-0-		-171	-0-	20	1	3387	2	N	65					258
								72	9									
03	3542	X	3542	-0-		-0-	-0-	20	1	3455	2	N	61	191	1			128
								67	9									
04	3131	X	3131	-0-		-0-	-0-	20	1	3058	2	N	48					176
								53	9									
*05	3186	X	3186	-0-		-0-	-0-	25	1	3113	2	N	44					220
								48	9									

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	860	-0-		-101	-0-	8	1	816	2	N	33	182	1			138
								36	9									
01	930	N	870	-0-		-60	-0-	8	1	829	2	N	30					168
								33	9									
02	756	N	756	-0-		-0-	-0-	8	1	718	2	N	27					195
								30	9									
03	868	N	840	-0-		-28	-0-	8	1	797	2	N	32					227
								35	9									
*04	840	N	766	-0-		-74	-0-	8	1	733	2	N	23					250
								25	9									
05	837	N	808	-0-		-29	-0-	8	1	778	2	N	20					270
								22	9									

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11350 PERF. 9806 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	2370	-0-		-1257	-0-	24	1	2299	2	N	43					268
								47	9									
01	4140	X	4140	-0-		-0-	-0-	48	1	3997	2	N	86	183	1			171
								95	9									
02	3541	X	3541	-0-		-0-	-0-	56	1	3396	2	N	81					252
								89	9									
03	3769	X	3769	-0-		-0-	-0-	56	1	3627	2	N	78	189	1			141
								86	9									
04	3510	X	2772	-0-		-738	-0-	32	1	2695	2	N	41					182
								45	9									
05	3627	X	3559	-0-		-68	-0-	56	1	3428	2	N	68					250
								75	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4610	X	4610	-0-	-0-	-0-	40	1	4402	2	N	153					269
							168	9									
01	3858	X	3858	-0-	-0-	-0-	40	1	3684	2	N	122	183	1			208
							134	9									
02	2800	X	303	-0-	-2497	-0-	295	2	8	9	N	7					215
03	3100	X	2692	-0-	-408	-0-	2431	2	261	9	N	237	176	1			276
04	3714	X	3714	-0-	-0-	-0-	32	1	3458	2	N	204	180	1			300
							224	9									
*05	4080	X	4080	-0-	-0-	-0-	40	1	3883	2	N	143	171	1			272
							157	9									

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	X	1703	-0-	-33	-0-	25	1	1604	2	N	67					202
							74	9									
01	1949	X	1949	-0-	-0-	-0-	75	1	1820	2	N	49					251
							54	9									
02	1568	X	1364	-0-	-204	-0-	25	1	1317	2	N	20					271
							22	9									
03	1705	N	1581	-0-	-124	-0-	25	1	1498	2	N	53					324
							58	9									
04	1680	N	1553	-0-	-127	-0-	25	1	1482	2	N	42	178	1			188
							46	9									
05	1519	N	768	-0-	-751	-0-	25	1	722	2	N	19					207
							21	9									

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	-0-	-0-	-2046	-0-					N	-0-					44
01	155	X	123	-0-	-32	-0-	123	2			N	-0-					44
02	140	X	-0-	-0-	-140	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	120	N	72	-0-	-48	-0-	72	2			N	-0-					44
*05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					44

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	337	-0-	-345	-0-	292	2	45	9	N	41					191
01	651	N	564	-0-	-87	-0-	525	2	39	9	N	35					226
02	448	N	294	-0-	-154	-0-	246	2	48	9	N	44					270
03	461	N	461	-0-	-0-	-0-	437	2	24	9	N	22					292
04	540	N	379	-0-	-161	-0-	326	2	53	9	N	48	1	8			339
*05	409	N	409	-0-	-0-	-0-	401	2	8	9	N	7	176	1			170

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8063	X	8063	-0-	-0-	-0-	120	1	7691	2	N	229	184	1	1	8	322
							252	9									
01	6624	X	6624	-0-	-0-	-0-	96	1	6262	2	N	242	181	1			383
							266	9									
02	6606	X	6606	-0-	-0-	-0-	108	1	6278	2	N	200					583
							220	9									
03	7270	X	7270	-0-	-0-	-0-	108	1	6929	2	N	212	375	1			420
							233	9									
04	7030	X	7030	-0-	-0-	-0-	144	1	6698	2	N	171					591
							188	9									
*05	7265	X	7265	-0-	-0-	-0-	132	1	6969	2	N	149	353	1			387
							164	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2078	-0-		-495	-0-	15	1	2016	2	N	43					186
								47	9									
01	2511	N	2480	-0-		-31	-0-	20	1	2398	2	N	56					242
								62	9									
02	2374	N	2374	-0-		-0-	-0-	25	1	2282	2	N	61					303
								67	9									
03	2598	N	2598	-0-		-0-	-0-	25	1	2506	2	N	61	196	1			168
								67	9									
04	2414	N	2414	-0-		-0-	-0-	25	1	2333	2	N	51					219
								56	9									
05	2635	N	2491	-0-		-144	-0-	25	1	2410	2	N	51	176	1			94
								56	9									

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1503	-0-		-47	-0-	24	1	1478	2	N	1	1	8			349
								1	9									
01	1928	N	1928	-0-		-0-	-0-	24	1	1837	2	N	61	182	1	2	8	226
								67	9									
02	1428	N	1359	-0-		-69	-0-	16	1	1337	2	N	5	5	8			226
								6	9									
03	1488	N	1448	-0-		-40	-0-	24	1	1387	2	N	34					260
								37	9									
*04	1860	N	1289	-0-		-571	-0-	8	1	1279	2	N	2	2	8			260
								2	9									
05	1519	N	1287	-0-		-232	-0-	8	1	1277	2	N	2	2	8			260
								2	9									

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7099	X	6008	-0-		-1091	-0-	120	1	5758	2	N	118	1	8			226
								130	9									
01	7099	X	5825	-0-		-1274	-0-	108	1	5588	2	N	117	180	1	1	8	162
								129	9									
02	6412	X	5650	-0-		-762	-0-	84	1	5447	2	N	108	3	8			267
								119	9									
03	7099	X	6381	-0-		-718	-0-	84	1	6157	2	N	127	193	1			201
								140	9									
*04	6570	X	5912	-0-		-658	-0-	72	1	5721	2	N	108	173	1	2	8	134
								119	9									
05	6262	X	6178	-0-		-84	-0-	72	1	5990	2	N	105					239
								116	9									

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	3785	-0-		-1082	-0-	60	1	3649	2	N	69					221
								76	9									
01	4867	X	3842	-0-		-1025	-0-	50	1	3707	2	N	77	179	1			119
								85	9									
02	4396	X	4063	-0-		-333	-0-	60	1	3897	2	N	96	2	8			213
								106	9									
03	4867	X	4520	-0-		-347	-0-	60	1	4342	2	N	107	192	1			128
								118	9									
04	4168	X	4168	-0-		-0-	-0-	70	1	3998	2	N	91					219
								100	9									
05	4495	X	4294	-0-		-201	-0-	70	1	4133	2	N	83					302
								91	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3238	X	3238	-0-	-0-	-0-	40	1	3122	2	N	69					226
							76	9									
01	3038	X	3023	-0-	-15	-0-	40	1	2924	2	N	54					280
							59	9									
02	2744	X	2139	-0-	-605	-0-	24	1	2101	2	N	13					293
							14	9									
03	3038	X	2158	-0-	-880	-0-	24	1	2092	2	N	38					331
							42	9									
04	2940	X	2061	-0-	-879	-0-	24	1	1995	2	N	38	178	1			191
							42	9									
05	3038	X	1976	-0-	-1062	-0-	24	1	1913	2	N	35					226
							39	9									

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	5545	-0-	-1647	-0-	56	1	5395	2	N	85					210
							94	9									
01	7192	X	5532	-0-	-1660	-0-	56	1	5381	2	N	86	189	1			107
							95	9									
02	6735	X	6735	-0-	-0-	-0-	64	1	6582	2	N	81					188
							89	9									
03	7487	X	7487	-0-	-0-	-0-	64	1	7306	2	N	106					294
							117	9									
04	6210	X	5942	-0-	-268	-0-	56	1	5801	2	N	77	183	1			188
							85	9									
05	7192	X	6816	-0-	-376	-0-	56	1	6673	2	N	79					267
							87	9									

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 02/18/2009 TOTAL DEPTH 11200 PERF. 9920 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8897	X	6828	-0-	-2069	-0-	312	1	6441	2	N	68					195
							75	9									
01	9113	X	9113	-0-	-0-	-0-	348	1	8647	2	N	107	187	1			115
							118	9									
02	8036	X	7050	-0-	-986	-0-	312	1	6715	2	N	21					136
							23	9									
03	9060	X	9060	-0-	-0-	-0-	312	1	8650	2	N	89					225
							98	9									
04	8610	X	7789	-0-	-821	-0-	348	1	7346	2	N	86	180	1	1	8	130
							95	9									
05	8897	X	8140	-0-	-757	-0-	360	1	7695	2	N	77					207
							85	9									

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1435	-0-	-84	-0-	24	1	1391	2	N	18					109
							20	9									
01	1612	N	1470	-0-	-142	-0-	24	1	1429	2	N	15					124
							17	9									
02	1260	N	1216	-0-	-44	-0-	18	1	1181	2	N	15					139
							17	9									
03	1426	N	1281	-0-	-145	-0-	21	1	1251	2	N	8					147
							9	9									
04	1410	N	1195	-0-	-215	-0-	20	1	1163	2	N	11					158
							12	9									
*05	1340	N	1340	-0-	-0-	-0-	22	1	1301	2	N	15					173
							17	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	384	-0-	-360	-0-	10	1	374	2	N	-0-					242
01	744	N	645	-0-	-99	-0-	20	1	625	2	N	-0-					242
02	644	N	291	-0-	-353	-0-	10	1	281	2	N	-0-					242
03	372	N	230	-0-	-142	-0-	10	1	220	2	N	-0-					242
04	630	N	175	-0-	-455	-0-	10	1	165	2	N	-0-					242
05	PRTL PLG		171	-0-	-109	-0-	10	1	161	2	N	-0-					242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

12	230	N	230	-0-	-0-	-0-	4	1	226	2	N	-0-					159
01	253	N	253	-0-	-0-	-0-	12	1	216	2	N	23					182
							25	9									
02	253	N	253	-0-	-0-	-0-	12	1	205	2	N	33					215
							36	9									
03	263	N	263	-0-	-0-	-0-	12	1	214	2	N	34					249
							37	9									
04	254	N	254	-0-	-0-	-0-	214	2	40	9	N	36					285
05	279	N	261	-0-	-18	-0-	225	2	36	9	N	33					318

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

12	465	N	370	-0-	-95	-0-	6	1	364	2	N	-0-					111
01	613	N	613	-0-	-0-	-0-	5	1	608	2	N	-0-					111
02	648	N	648	-0-	-0-	-0-	3	1	645	2	N	-0-					111
03	372	N	365	-0-	-7	-0-	3	1	362	2	N	-0-					111
04	600	N	349	-0-	-251	-0-	5	1	344	2	N	-0-					111
05	713	N	335	-0-	-378	-0-	2	1	333	2	N	-0-					111

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

12	5425	X	4790	-0-	-635	-0-	56	1	4572	2	N	147	181	1			175
							162	9									
01	6162	X	6162	-0-	-0-	-0-	64	1	5877	2	N	201	180	1			196
							221	9									
02	5338	X	5338	-0-	-0-	-0-	56	1	5109	2	N	157					353
							173	9									
03	5824	X	5824	-0-	-0-	-0-	56	1	5574	2	N	176	361	1			168
							194	9									
04	5250	X	3350	-0-	-1900	-0-	32	1	3209	2	N	99	175	1			92
							109	9									
05	5425	X	4105	-0-	-1320	-0-	32	1	4001	2	N	65					157
							72	9									

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

12	2511	N	2465	-0-	-46	-0-	48	1	2384	2	N	30					199
							33	9									
01	2869	N	2869	-0-	-0-	-0-	56	1	2755	2	N	53					252
							58	9									
02	2593	N	2593	-0-	-0-	-0-	48	1	2504	2	N	37					289
							41	9									
03	2772	N	2772	-0-	-0-	-0-	48	1	2683	2	N	37	186	1			140
							41	9									
04	2553	N	2553	-0-	-0-	-0-	48	1	2460	2	N	41					181
							45	9									
*05	2656	N	2656	-0-	-0-	-0-	48	1	2583	2	N	23					204
							25	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3106	X	3106	-0-	-0-	-0-	24	1	2891	2	N	174	176	1			315
							191	9									
01	3411	X	3411	-0-	-0-	-0-	32	1	3156	2	N	203	181	1			337
							223	9									
02	3339	X	3339	-0-	-0-	-0-	32	1	3113	2	N	176					513
							194	9									
03	3533	X	3533	-0-	-0-	-0-	32	1	3269	2	N	211	172	1			552
							232	9									
04	3359	X	3359	-0-	-0-	-0-	32	1	3158	2	N	154	527	1			179
							169	9									
*05	2509	X	2509	-0-	-0-	-0-	24	1	2341	2	N	131					310
							144	9									

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

12	1984	N	1457	-0-	-527	-0-	16	1	1418	2	N	21					136
							23	9									
01	1922	N	1393	-0-	-529	-0-	16	1	1349	2	N	25					161
							28	9									
02	1512	N	1156	-0-	-356	-0-	16	1	1123	2	N	15					176
							17	9									
03	1457	N	648	-0-	-809	-0-	16	1	552	2	N	73					249
							80	9									
04	1350	N	74	-0-	-1276	-0-	74	2			N	-0-					249
05	1271	N	47	-0-	-1224	-0-	47	2			N	-0-					249

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

12	1465	N	1465	-0-	-0-	-0-	12	1	1412	2	N	37					187
							41	9									
01	1373	N	1373	-0-	-0-	-0-	8	1	1341	2	N	22					209
							24	9									
02	1596	N	1143	-0-	-453	-0-	4	1	1114	2	N	23					232
							25	9									
03	1457	N	1287	-0-	-170	-0-	4	1	1251	2	N	29					261
							32	9									
04	1320	N	1218	-0-	-102	-0-	4	1	1189	2	N	23					284
							25	9									
05	1271	N	1205	-0-	-66	-0-	4	1	1181	2	N	18					302
							20	9									

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

12	465	N	378	-0-	-87	-0-	4	1	374	2	N	-0-					284
01	465	N	378	-0-	-87	-0-	4	1	374	2	N	-0-					284
02	392	N	373	-0-	-19	-0-	3	1	370	2	N	-0-					284
03	418	N	418	-0-	-0-	-0-	3	1	415	2	N	-0-					284
04	372	N	372	-0-	-0-	-0-	2	1	370	2	N	-0-					284
*05	413	N	413	-0-	-0-	-0-	2	1	411	2	N	-0-					284

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

12	8	N	-0-	-0-	-8	-0-					N	30	180	1			159
01	175	N	175	-0-	-0-	-0-	147	2	28	9	N	25					184
02	204	N	204	-0-	-0-	-0-	187	2	17	9	N	15					199
03	258	N	258	-0-	-0-	-0-	239	2	19	9	N	17					216
04	228	N	228	-0-	-0-	-0-	216	2	12	9	N	11					227
*05	237	N	237	-0-	-0-	-0-	224	2	13	9	N	12					239

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	771	-0-		-252	-0-	8	1	735	2	N	25					192
								28	9									
01	837	N	746	-0-		-91	-0-	8	1	696	2	N	38					230
								42	9									
02	644	N	626	-0-		-18	-0-	8	1	590	2	N	25					255
								28	9									
03	775	N	658	-0-		-117	-0-	8	1	627	2	N	21	189	1			87
								23	9									
04	720	N	618	-0-		-102	-0-	8	1	577	2	N	30					117
								33	9									
05	682	N	666	-0-		-16	-0-	8	1	624	2	N	31					148
								34	9									

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1747	-0-		-113	-0-	16	1	1576	2	N	141	171	1			99
								155	9									
01	1946	N	1946	-0-		-0-	-0-	16	1	1735	2	N	177	182	1			94
								195	9									
02	1680	N	1644	-0-		-36	-0-	16	1	1465	2	N	148					242
								163	9									
03	1850	N	1850	-0-		-0-	-0-	16	1	1648	2	N	169	185	1			226
								186	9									
04	1800	N	1744	-0-		-56	-0-	16	1	1565	2	N	148	176	1			198
								163	9									
05	1829	N	1825	-0-		-4	-0-	16	1	1651	2	N	144	171	1			171
								158	9									

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1385	-0-		-72	-0-	16	1	1257	2	N	102	181	1			107
								112	9									
01	1550	N	1275	-0-		-275	-0-	16	1	1150	2	N	99					206
								109	9									
02	1344	N	1102	-0-		-242	-0-	16	1	1021	2	N	59					265
								65	9									
03	1395	N	1254	-0-		-141	-0-	16	1	1157	2	N	74	176	1			163
								81	9									
04	1230	N	930	-0-		-300	-0-	8	1	846	2	N	69					232
								76	9									
05	1209	N	1196	-0-		-13	-0-	8	1	1081	2	N	97					329
								107	9									

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1836	-0-		-210	-0-	24	1	1696	2	N	105					319
								116	9									
01	2010	N	2010	-0-		-0-	-0-	24	1	1844	2	N	129	180	1			268
								142	9									
02	1759	N	1759	-0-		-0-	-0-	16	1	1620	2	N	112	180	1			200
								123	9									
03	1930	N	1930	-0-		-0-	-0-	16	1	1797	2	N	106					306
								117	9									
04	1950	N	1755	-0-		-195	-0-	16	1	1632	2	N	97	173	1			230
								107	9									
05	1953	N	1870	-0-		-83	-0-	16	1	1736	2	N	107					337
								118	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	805	-0-	-466	-0-	8	1	732	2	N	59					168
							65	9									
01	837	N	808	-0-	-29	-0-	8	1	738	2	N	56	175	1			49
							62	9									
02	784	N	722	-0-	-62	-0-	8	1	679	2	N	32					81
							35	9									
03	856	N	856	-0-	-0-	-0-	8	1	805	2	N	39					120
							43	9									
04	939	N	939	-0-	-0-	-0-	8	1	834	2	N	88					208
							97	9									
*05	1094	N	1094	-0-	-0-	-0-	8	1	999	2	N	79	176	1			111
							87	9									

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	835	-0-	-157	-0-	8	1	781	2	N	42					114
							46	9									
01	992	N	823	-0-	-169	-0-	7	1	765	2	N	46					160
							51	9									
02	812	N	797	-0-	-15	-0-	4	1	747	2	N	42					202
							46	9									
03	913	N	913	-0-	-0-	-0-	4	1	862	2	N	43	176	1			69
							47	9									
04	829	N	829	-0-	-0-	-0-	4	1	786	2	N	35					104
							39	9									
05	868	N	867	-0-	-1	-0-	4	1	828	2	N	32					136
							35	9									

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	248	1	126	2	N	-0-					68
01	217	N	98	-0-	-119	-0-	8	1	90	2	N	-0-					68
02	224	N	119	-0-	-105	-0-	8	1	111	2	N	-0-					68
03	372	N	155	-0-	-217	-0-	24	1	131	2	N	-0-					68
04	129	N	129	-0-	-0-	-0-	8	1	121	2	N	-0-					68
*05	238	N	238	-0-	-0-	-0-	16	1	222	2	N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	-0-	-0-	-0-	-0-	N	-0-					-0-
01		0	-0-	-0-	-0-	-0-	N	-0-					-0-
02		0	-0-	-0-	-0-	-0-	N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-	N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-	N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-	N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2169	-0-	-1	-0-	2082	2	87	9	N	79					556
01	2248	N	2248	-0-	-0-	-0-	2220	2	28	9	N	25					581
02	2044	N	1545	-0-	-499	-0-	1510	2	35	9	N	32					613
03	2170	N	1002	-0-	-1168	-0-	966	2	36	9	N	33					646
04	2190	N	1815	-0-	-375	-0-	1701	2	114	9	N	104	381	1			369
*05	1993	N	1993	-0-	-0-	-0-	1927	2	66	9	N	60					429

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

12	1519	X	1372	-0-	-147	-0-	1372	3			N	-0-					-0-
01	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
02	1372	X	822	-0-	-550	-0-	822	3			N	-0-					-0-
03	1488	X	1352	-0-	-136	-0-	1352	3			N	-0-					-0-
04	1470	X	903	-0-	-567	-0-	903	3			N	-0-					-0-
05	1519	X	1146	-0-	-373	-0-	1146	3			N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "B" WELL #: 1205 RRCID -> 170688 COMPL. DATE 04/15/1998 TOTAL DEPTH 4325 PERF. 4120 - 4130

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612 X	576	-0-	-1036 B	-0-	8	1	568	2	N	-0-					-0-
01	2779 X	2779	-0-	-0- B	-0-	8	1	2771	2	N	-0-					-0-
02	3066 X	3066	-0-	-0- B	-0-	12	1	3054	2	N	-0-					-0-
03	3690 X	3690	-0-	-0- B	-0-	12	1	3678	2	N	-0-					-0-
04	3416 X	3416	-0-	-0- B	-0-	16	1	3400	2	N	-0-					-0-
*05	3185 X	3185	-0-	-0- B	-0-	16	1	3169	2	N	-0-					-0-

MAHLER WELL #: 1 L RRCID -> 041272 COMPL. DATE 09/12/1966 TOTAL DEPTH 12700 PERF.12198 - 12378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0- B	-4708					N	-0-					52
01	14B2 EXT	-0-	-0-	-0- B	-4708					N	-0-	52	7			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-4708					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-4708					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-4708					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-4708					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1070	N	1070	-0-	-0- B	-0-	8	1	1062	2	N	-0-					-0-
01	1161	N	1161	-0-	-0- B	-0-	12	1	1149	2	N	-0-					-0-
02	983	N	983	-0-	-0- B	-0-	8	1	975	2	N	-0-					-0-
03	1085	N	1057	-0-	-28 B	-0-	8	1	1049	2	N	-0-					-0-
04	1110	N	996	-0-	-114 B	-0-	8	1	988	2	N	-0-					-0-
05	1085	N	1060	-0-	-25 B	-0-	12	1	1048	2	N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

12	6458	X	6458	-0-	-0- B	-0-	64	1	6394	2	N	-0-					50
01	6421	X	6421	-0-	-0- B	-0-	48	1	6341	2	N	29					79
							32	9									
02	5876	X	5876	-0-	-0- B	-0-	40	1	5827	2	N	8					87
							9	9									
03	6375	X	6375	-0-	-0- B	-0-	40	1	6318	2	N	15					102
							17	9									
04	6329	X	6329	-0-	-0- B	-0-	56	1	6260	2	N	12					114
							13	9									
*05	6550	X	6550	-0-	-0- B	-0-	56	1	6494	2	N	-0-					114

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

12	496	N	238	-0-	-258	-0-	238	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	390	N	295	-0-	-95	-0-	295	3			N	-0-					-0-
*05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

12	6255	X	6255	-0-	-0-	-0-	184	1	3017	2	N	23					40
							3027	3	2	4							
01	3588	X	3588	-0-	-0-	-0-	135	1	2427	2	N	-0-					40
							1024	3	2	4							
02	6107	X	6107	-0-	-0-	-0-	158	1	2983	2	N	-0-					40
							2964	3	2	4							
03	6280	X	6280	-0-	-0-	-0-	152	1	3063	2	N	-0-					40
							3063	3	2	4							
04	6763	X	6763	-0-	-0-	-0-	189	1	3275	2	N	-0-					40
							3297	3	2	4							
*05	6949	X	6949	-0-	-0-	-0-	198	1	3338	2	N	-0-					40
							3411	3	2	4							

FLOWERS TRUST WELL #: 508 RRCID -> 162968 COMPL. DATE 02/13/1997 TOTAL DEPTH 11150 PERF.11043 - 11058

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS

CIMAREX ENERGY CO. OF COLORADO 153429

CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438

MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

12	13826	X	6010	-0-	-7816	-0-	939	1	5071	2	N	-0-					147
01	13826	X	8867	-0-	-4959	-0-	1047	1	7820	2	N	-0-					147
02	11368	X	8531	-0-	-2837	-0-	1236	1	7295	2	N	-0-					147
03	11222	X	8587	-0-	-2635	-0-	877	1	7710	2	N	-0-					147
04	8580	X	8005	-0-	-575	-0-	893	1	7112	2	N	-0-					147
*05	9455	X	8663	-0-	-792	-0-	1059	1	7604	2	N	-0-					147

FLOWERS TRUST 82 WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

12	8788	X	8788	-0-	-0-	-0-	1373	1	7412	2	N	3					117
							3	9									
01	5418	X	5418	-0-	-0-	-0-	640	1	4778	2	N	-0-					117
02	6920	X	6920	-0-	-0-	-0-	1003	1	5915	2	N	2					119
							2	9									
03	8773	X	5462	-0-	-3311	-0-	558	1	4903	2	N	1					120
							1	9									
04	8490	X	5243	-0-	-3247	-0-	585	1	4658	2	N	-0-					120
05	8773	X	3849	-0-	-4924	-0-	470	1	3379	2	N	-0-					120

SAMSON LONE STAR, LLC 744737

CAMPBELL 38 WELL #: 1 RRCID -> 040862 COMPL. DATE 12/08/1966 TOTAL DEPTH 11490 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
04	14B2 EXT		-0-	-0-	-0-	-0-					N	3	100	1			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099

WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J.C. WELL #: 3 RRCID -> 206889 COMPL. DATE 08/17/2004 TOTAL DEPTH 11250 PERF.11086 - 11145

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/07/2005

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

12	279	N	-0-	-0-	-279	-0-					N	-0-					77
01	31	N	-0-	-0-	-31	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, S. E. (MORROW UPPER) //CONT.// 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
POUNDS WELL #: 1 B RRCID -> 056737 COMPL. DATE 08/02/1973 TOTAL DEPTH 12400 PERF.12274 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

12	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

12	2449	#	2224	-0-	-225	-0-	63	1	2159	3	N	-0-					47
							2	4									
01	2821	#	2334	-0-	-487	-0-	65	1	2259	3	N	7					54
							2	4	8	9							
02	2548	#	2125	-0-	-423	-0-	57	1	2063	3	N	3					57
							2	4	3	9							
03	2821	#	2486	-0-	-335	-0-	72	1	2371	3	N	37					94
							2	4	41	9							
04	2490	#	2267	-0-	-223	-0-	57	1	1993	3	N	195	171	1			118
							2	4	215	9							
05	2356	#	2260	-0-	-96	-0-	60	1	2192	3	N	5					123
							2	4	6	9							

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

12	615	N	615	-0-	-0-	-0-	31	1	584	2	N	-0-					42
01	562	N	562	-0-	-0-	-0-	31	1	531	2	N	-0-					42
02	511	N	511	-0-	-0-	-0-	28	1	470	2	N	12					54
							13	9									
03	620	N	550	-0-	-70	-0-	31	1	511	2	N	7					61
							8	9									
04	540	N	464	-0-	-76	-0-	30	1	434	2	N	-0-					61
05	558	N	461	-0-	-97	-0-	30	1	431	2	N	-0-					61

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
HARVEY, GLADYS A67 WELL #: 1 RRCID -> 262823 COMPL. DATE 06/10/2005 TOTAL DEPTH 9200 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/11/2013 - P & A 01-11-13

MEREX RESOURCES (GRANITE WASH) //CONT.// 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	#	1988	-0-	-585	-0-	1541	2	447	9	N	406	190	1			588
01	1953	#	-0-	-0-	-1953	-0-					N	384	593	1			379
02	1764	#	-0-	-0-	-1764	-0-					N	352	195	1			536
03	1984	#	448	-0-	-1536	-0-	53	2	395	9	N	359	589	1			306
04	1920	#	1896	-0-	-24	-0-	1505	2	391	9	N	355	190	1			471
05	1984	#	1505	-0-	-479	-0-	1032	2	473	9	N	430	574	1			327

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	357	N	357	-0-	-0-	-0-	337	3	20	9	N	18					156
01	338	N	338	-0-	-0-	-0-	327	3	11	9	N	10					166
02	363	N	363	-0-	-0-	-0-	361	3	2	9	N	2					168
03	487	N	487	-0-	-0-	-0-	435	3	52	9	N	47	34	5			181
04	485	N	485	-0-	-0-	-0-	456	3	29	9	N	26					207
*05	426	N	426	-0-	-0-	-0-	426	3			N	-0-	195	1			12

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	103	-0-	-52	-0-	101	2	2	9	N	2					107
01	124	#	100	-0-	-24	-0-	100	2			N	-0-					107
02	112	#	102	-0-	-10	-0-	102	2			N	-0-					107
03	124	#	104	-0-	-20	-0-	104	2			N	-0-					107
04	120	#	91	-0-	-29	-0-	91	2			N	-0-					107
05	124	#	105	-0-	-19	-0-	105	2			N	-0-					107

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	X	1324	-0-	-40	-0-	1278	2	46	9	N	42					95
01	1364	X	1345	-0-	-19	-0-	1301	2	44	9	N	40					135
02	1232	X	1210	-0-	-22	-0-	1182	2	28	9	N	25					160
03	1333	X	1309	-0-	-24	-0-	1276	2	33	9	N	30					190
04	1290	X	1256	-0-	-34	-0-	1224	2	32	9	N	29					219
05	1333	X	1257	-0-	-76	-0-	1257	2			N	-0-					219

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1249	X	1249	-0-	-0-	-0-	1231	2	18	9	N	16					212
01	1271	X	1271	-0-	-0-	-0-	1259	2	12	9	N	11					223
02	1008	X	993	-0-	-15	-0-	974	2	19	9	N	17					240
03	1240	X	1156	-0-	-84	-0-	1143	2	13	9	N	12					252
04	1230	X	1109	-0-	-121	-0-	1096	2	13	9	N	12	199	1			65
05	1271	X	1193	-0-	-78	-0-	1178	2	15	9	N	14					79

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	982	N	982	-0-	-0-	-0-	982	3			N	-0-					70
01	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					70
02	952	N	623	-0-	-329	-0-	623	3			N	-0-					70
03	992	N	669	-0-	-323	-0-	656	3	13	9	N	12					82
04	1710	N	609	-0-	-1101	-0-	609	3			N	-0-					82
05	682	N	648	-0-	-34	-0-	648	3			N	-0-					82

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	784	-0-	-332	-0-	784	2			N	-0-					128
01	868	N	699	-0-	-169	-0-	699	2			N	-0-					128
02	700	N	589	-0-	-111	-0-	589	2			N	-0-					128
03	775	N	658	-0-	-117	-0-	658	2			N	-0-					128
04	690	N	655	-0-	-35	-0-	655	2			N	-0-					128
*05	794	N	794	-0-	-0-	-0-	794	2			N	-0-					128

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
AXIS ENERGY CORPORATION 039136
MOORE UNIT WELL #: 1 RRCID -> 062789 COMPL. DATE 07/16/1975 TOTAL DEPTH 21600 PERF.16038 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	X	61	-0-	-156	-0-	61	2			N	-0-					-0-
01	217	X	88	-0-	-129	-0-	88	2			N	-0-					-0-
02	196	X	92	-0-	-104	-0-	92	2			N	-0-					-0-
03	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	90	X	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	93	X	55	-0-	-38	-0-	55	2			N	-0-					-0-

HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	752	-0-	-457	-0-	752	2			N	-0-					-0-
01	1085	N	534	-0-	-551	-0-	534	2			N	-0-					-0-
02	868	N	506	-0-	-362	-0-	506	2			N	-0-					-0-
03	744	N	514	-0-	-230	-0-	514	2			N	-0-					-0-
04	510	N	454	-0-	-56	-0-	454	2			N	-0-					-0-
05	558	N	328	-0-	-230	-0-	328	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
IVANA WELL #: 1018 RRCID -> 213355 COMPL. DATE 04/05/2010 TOTAL DEPTH 18050 PERF.14233 - 16086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3150	X	3150	-0-	-0-	-0-	876	1	2269	2	N	3					84
							2	4	3	9							
01	3720	X	3071	-0-	-649	-0-	870	1	2199	2	N	-0-					84
							2	4									
02	3360	X	142	-0-	-3218	-0-	49	1	92	2	N	-0-					84
							1	4									
03	3720	X	2	-0-	-3718	-0-	2	4			N	-0-					84
*04	32751	X	32751	-0-	-0-	-0-	197	1	31311	2	N	1128	1139	1			73
							2	4	1241	9							
*05	54012	X	54012	-0-	-0-	-0-	789	1	50777	2	N	2222	2252	1			43
							2	4	2444	9							

TYLER 55 WELL #: 1 RRCID -> 214665 COMPL. DATE 02/02/2006 TOTAL DEPTH 16215 PERF.15041 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41694	X	41694	-0-	-0-	-0-	850	1	39538	2	N	1185	925	1	195	5	118
							2	4	1304	9							
01	42271	X	42271	-0-	-0-	-0-	879	1	40398	2	N	902	948	1	40	5	32
							2	4	992	9							
02	28533	X	28533	-0-	-0-	-0-	795	1	26986	2	N	682	585	1			129
							2	4	750	9							
03	34905	X	34905	-0-	-0-	-0-	880	1	33322	2	N	637	593	1			173
							2	4	701	9							
04	27589	X	27589	-0-	-0-	-0-	679	1	26369	2	N	490	554	1			109
							2	4	539	9							
*05	31636	X	31636	-0-	-0-	-0-	880	1	30002	2	N	684	748	1			45
							2	4	752	9							

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LARA 54 WELL #: 1 RRCID -> 214675 COMPL. DATE 02/05/2006 TOTAL DEPTH 16554 PERF.14261 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	119	X	-0-	-0-	-119	-0-					N	-0-					-0-
*11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

JILL 54 WELL #: 1 RRCID -> 215352 COMPL. DATE 01/30/2006 TOTAL DEPTH 16587 PERF.15760 - 16074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-
*08	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-
*09	4710	X	-0-	-0-	-4710	-0-					N	-0-					-0-
*10	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-
*11	4710	X	-0-	-0-	-4710	-0-					N	-0-					-0-
*12	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-
*01	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-
*02	4396	X	-0-	-0-	-4396	-0-					N	-0-					-0-
*03	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-
04	4710	X	-0-	-0-	-4710	-0-					N	-0-					-0-
05	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 219118 COMPL. DATE 07/01/2006 TOTAL DEPTH 16628 PERF.14317 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1746	N	1746	-0-	-0-	-0-	130	1	1614	2	N	-0-					92
							2	4									
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					92
02	1428	X	-0-	-0-	-1428	-0-					N	-0-					92
03	33891	X	33891	-0-	-0-	-0-	70	1	32927	2	N	813	766	1			139
							894	9									
*04	56016	X	56016	-0-	-0-	-0-	288	1	52869	2	N	2597	2619	1	30	5	87
							2	4	2857	9							
*05	40498	X	40498	-0-	-0-	-0-	288	1	38653	2	N	1414	1474	1			27
							2	4	1555	9							

CHESAPEAKE OPERATING, INC. 147715
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					112
01	279	N	-0-	-0-	-279	-0-					N	-0-					112
02	2800	N	24523	-0-	21723	21723	24092	2	431	9	N	392	183	1	1	8	320
03	3100	N	19990	-0-	16890	38613	19627	2	363	9	N	330	386	1	44	8	220
04	3000	N	11976	-0-	8976	47589	11756	2	220	9	N	200	370	1	4	8	46
*05	55802	X	8213	-0-	-47589	-0-	8055	2	158	9	N	144					190

FOREST OIL CORPORATION 275740
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7657	X	5351	-0-	-2306	-0-	5350	3	1	9	N	1	1	8			128
01	7601	X	7601	-0-	-0-	-0-	7598	3	3	9	N	3	3	8			128
02	7616	X	3625	-0-	-3991	-0-	3625	3			N	-0-					128
03	8432	X	3945	-0-	-4487	-0-	3928	3	17	9	N	15	120	1			23
04	7350	X	3629	-0-	-3721	-0-	3629	3			N	-0-					23
05	7595	X	NO RPT	-0-	-7595	-0-					N	NO RPT					23

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	1953	-0-	-1054	-0-	1953	3			N	-0-					183
01	2976	X	1963	-0-	-1013	-0-	1908	3	55	9	N	50	198	1			35
02	2072	X	1664	-0-	-408	-0-	1664	3			N	-0-					35
03	2294	X	1670	-0-	-624	-0-	1449	3	221	9	N	201	207	1			29
04	1890	N	488	-0-	-1402	-0-	488	3			N	-0-					29
05	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					29

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10957	X	10957	-0-	-0-	-0-	10957	3			N	-0-					44
01	9612	X	9612	-0-	-0-	-0-	9612	3			N	-0-					44
02	9764	X	9764	-0-	-0-	-0-	9575	3	189	9	N	172	187	1	1	8	28
03	9445	X	9445	-0-	-0-	-0-	9445	3			N	-0-					28
*04	10364	X	10364	-0-	-0-	-0-	10364	3			N	-0-					28
05	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					28

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	528	-0-	-309	-0-	528	2			N	-0-					58
01	1128	X	1128	-0-	-0-	-0-	984	2	144	9	N	131	159	1			30
02	936	X	936	-0-	-0-	-0-	936	2			N	-0-					30
03	1182	N	1182	-0-	-0-	-0-	1039	2	143	9	N	130	40	1			120
04	1080	N	1029	-0-	-51	-0-	1026	2	3	9	N	3	95	1			28
*05	1180	N	1180	-0-	-0-	-0-	1057	2	123	9	N	112					140

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
01	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
02	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
03	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
04	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
05	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	1314	-0-	-2096	-0-	1314	2			N	-0-					75
01	4533	X	4533	-0-	-0-	-0-	4532	2	1	9	N	1	1	8			75
02	2958	X	2958	-0-	-0-	-0-	2919	2	39	9	N	35					110
03	3170	X	3170	-0-	-0-	-0-	3159	2	11	9	N	10	3	8			117
04	6642	X	6642	-0-	-0-	-0-	6638	2	4	9	N	4	4	8			117
*05	4827	X	4827	-0-	-0-	-0-	4825	2	2	9	N	2	2	8			117

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3111	-0-	-330	-0-	3109	2	2	9	N	2	2	8			70
01	3410	X	2830	-0-	-580	-0-	2828	2	2	9	N	2	2	8			70
02	2968	X	2552	-0-	-416	-0-	2550	2	2	9	N	2	2	8			70
03	3193	X	1961	-0-	-1232	-0-	1863	2	98	9	N	89	2	8			157
04	3060	X	2914	-0-	-146	-0-	2911	2	3	9	N	3	3	8			157
05	3100	X	2874	-0-	-226	-0-	2872	2	2	9	N	2	2	8			157

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12726 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23064	X	21102	-0-	-1962	-0-	21038	3	64	9	N	58	1	8			130
01	23064	X	20725	-0-	-2339	-0-	20523	3	202	9	N	184	196	1	1	8	117
02	20720	X	19064	-0-	-1656	-0-	19063	3	1	9	N	1	1	8			117
03	22537	X	16217	-0-	-6320	-0-	16120	3	97	9	N	88	2	8			203
04	22169	X	22169	-0-	-0-	-0-	22097	3	72	9	N	65	187	1	3	8	78
05	21111	X	20698	-0-	-413	-0-	20482	3	216	9	N	196	190	1	1	8	83

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31124	X	23074	-0-	-8050	-0-	866	1	22098	3	N	100	161	1	10	8	12
							110	9									
01	31124	X	16293	-0-	-14831	-0-	623	1	15658	3	N	11	11	8			12
							12	9									
02	28112	X	-0-	-0-	-28112	-0-					N	-0-					12
03	31124	X	20248	-0-	-10876	-0-	19251	3	997	9	N	906	740	1	20	8	158
04	29010	X	7634	-0-	-21376	-0-	7281	3	353	9	N	321	179	1	8	8	292
*05	21731	X	NO RPT	-0-	-21731	-0-					N	NO RPT					292

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 01/23/2012 TOTAL DEPTH 16587 PERF.15760 - 16074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	37978	-0-	37978	195440	72	1	36638	2	N	1153	1160	1			108
							1268	9									
07	0	Z	32969	-0-	32969	228409	74	1	31368	2	N	1388	1346	1			150
							1527	9									
08	0	Z	28615	-0-	28615	257024	74	1	27050	2	N	1355	1401	1			104
							1491	9									
09	0	Z	25496	-0-	25496	282520	67	1	24316	2	N	1012	998	1			118
							1113	9									
10	0	Z	39919	-0-	39919	322439	879	1	37826	2	N	1104	1156	1			66
							1214	9									
11	0	Z	34667	-0-	34667	357106	852	1	32794	2	N	928	959	1			35
							1021	9									
12	0	Z	32580	-0-	32580	389686	877	1	30690	2	N	921	939	1			17
							1013	9									
01	0	Z	29312	-0-	29312	418998	880	1	27512	2	N	836	792	1			61
							920	9									
02	0	Z	24574	-0-	24574	443572	795	1	23153	2	N	569	559	1			71
							626	9									
03	0	Z	25648	-0-	25648	469220	880	1	23915	2	N	775	778	1			68
							853	9									
04	0	Z	22773	-0-	22773	491993	799	1	21169	2	N	732	733	1			67
							805	9									
05	0	Z	22763	-0-	22763	514756	880	1	21085	2	N	725	758	1			34
							798	9									

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 10/18/2012 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0		20778	-0-	20778	20778	241 1206	1 9	19331	2	N	1096	968	1			128
11	0	Z	75917	-0-	75917	96695	768 2	1 4	69210 5937	2 9	N	5397	5355	1	89	5	81
12	0	Z	80375	-0-	80375	177070	845 2	1 4	74600 4928	2 9	N	4480	4372	1			189
01	0	Z	83837	-0-	83837	260907	880 2	1 4	78736 4219	2 9	N	3835	3918	1	8	5	98
02	0	Z	63851	-0-	63851	324758	792 2	1 4	60173 2884	2 9	N	2622	2681	1			39
03	0	Z	76744	-0-	76744	401502	880 2	1 4	73274 2588	2 9	N	2353	2278	1			114
04	0	Z	65908	-0-	65908	467410	797 2	1 4	63027 2082	2 9	N	1893	1943	1			64
05	0	Z	60351	-0-	60351	527761	880 2	1 4	57784 1685	2 9	N	1532	1534	1			62

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 02/02/2006 TOTAL DEPTH 16215 PERF. N/A

12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

12	2108	X	1403	-0-	-705	-0-	60	1	1343	2	N	-0-					170
01	2108	X	-0-	-0-	-2108	-0-					N	20	163	1			27
02	2072	X	1073	-0-	-999	-0-	204	1	869	2	N	-0-					27
03	2294	X	115	-0-	-2179	-0-	96	1	19	2	N	-0-					27
04	2220	X	125	-0-	-2095	-0-	96	1	29	2	N	-0-					27
*05	1978	X	1978	-0-	-0-	-0-	1942	2	36	9	N	33					60

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 226219 COMPL. DATE 09/01/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1001	N	1001	-0-	-0-	-0-	772	2	229	9	N	208	353	1	3	8	150
01	1671	N	1671	-0-	-0-	-0-	1366	2	305	9	N	277	198	1	14	8	215
02	2254	N	2254	-0-	-0-	-0-	1178	2	1076	9	N	978	180	1	778	8	235
03	1741	N	1741	-0-	-0-	-0-	1453	2	288	9	N	262	197	1	27	8	273
04	1761	N	1761	-0-	-0-	-0-	1528	2	233	9	N	212	177	1	12	8	296
*05	1858	N	1858	-0-	-0-	-0-	1563	2	295	9	N	268	352	1	17	8	195

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

12	56482	X	31810	-0-	-24672	-0-	30366	3	1444	9	Y	1313	1356	1			121
01	56482	X	14843	-0-	-41639	-0-	14188	3	655	9	Y	595	685	1			31
02	51016	X	19603	-0-	-31413	-0-	18313	3	1290	9	Y	1173	1055	1			149
03	20812	X	20812	-0-	-0-	-0-	19451	3	1361	9	Y	1237	1282	1			104
*04	33450	X	15944	-0-	-17506	-0-	14868	3	1076	9	Y	978	989	1			93
05	31806	X	16184	-0-	-15622	-0-	15056	3	1128	9	Y	1025	1024	1			94

CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

12	2945	X	2868	-0-	-77	-0-	2862	2	6	9	N	5					1024
01	2945	X	2609	-0-	-336	-0-	2606	2	3	9	N	3					1027
02	3108	X	2288	-0-	-820	-0-	2275	2	13	9	N	12					1039
03	3441	X	2445	-0-	-996	-0-	2437	2	8	9	N	7					1046
04	2790	X	2281	-0-	-509	-0-	2275	2	6	9	N	5					1051
*05	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					1051

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

12	2215	N	2215	-0-	-0-	-0-	2202	2	13	9	N	12					490
01	3100	N	4007	-0-	907	907	3999	2	8	9	N	7					497
02	1932	X	-0-	-0-	-1932	-0-					N	-0-					497
03	2139	X	-0-	-0-	-2139	-0-					N	-0-					497
04	2070	X	-0-	-0-	-2070	-0-					N	-0-					497
*05	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					497

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

*06	3930	X	491	-0-	-3439	-0-	491	2			N	-0-					365
*07	3786	X	3786	-0-	-0-	-0-	3720	2	66	9	N	60					425
*08	3782	X	2974	-0-	-808	-0-	2966	2	8	9	N	7					432
*09	3300	X	2758	-0-	-542	-0-	2745	2	13	9	N	12					444
*10	3410	X	2417	-0-	-993	-0-	2408	2	9	9	N	8					452
*11	3660	X	2369	-0-	-1291	-0-	2367	2	2	9	N	2					454
*12	3255	X	2543	-0-	-712	-0-	2543	2			N	-0-					454
*01	2976	X	2102	-0-	-874	-0-	2102	2			N	-0-					454
*02	2576	X	2066	-0-	-510	-0-	2064	2	2	9	N	2	204	1			252
*03	2748	X	2748	-0-	-0-	-0-	2748	2			N	-0-					252
04	2460	X	2315	-0-	-145	-0-	2309	2	6	9	N	5					257
05	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					257

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5438	X	5438	-0-	-0-	-0-	5322	2	116	9	N	105					860
01	6603	X	5703	-0-	-900	-0-	5564	2	139	9	N	126	365	1			621
02	6132	X	5435	-0-	-697	-0-	5290	2	145	9	N	132					753
03	6789	X	6505	-0-	-284	-0-	6402	2	103	9	N	94					847
04	6570	X	6270	-0-	-300	-0-	6003	2	267	9	N	243	360	1			730
*05	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					730

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	143	-0-	-167	-0-	130	2	13	9	N	12					891
01	211	N	211	-0-	-0-	-0-	198	2	13	9	N	12					903
02	407	N	407	-0-	-0-	-0-	124	2	283	9	N	257	369	1			791
03	172	N	172	-0-	-0-	-0-	141	2	31	9	N	28					819
04	210	N	75	-0-	-135	-0-	66	2	9	9	N	8					827
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					827

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5016	X	5016	-0-	-0-	-0-	5016	2			N	-0-					555
01	3981	X	3981	-0-	-0-	-0-	3981	2			N	-0-					555
02	3416	X	2860	-0-	-556	-0-	2860	2			N	-0-					555
03	5022	X	2824	-0-	-2198	-0-	2824	2			N	-0-					555
*04	4230	X	3439	-0-	-791	-0-	3439	2			N	-0-					555
*05	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					555

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2360	-0-	-740	-0-	2327	2	33	9	N	30					733
01	3237	X	3237	-0-	-0-	-0-	3019	2	218	9	N	198	363	1			568
02	3115	X	3115	-0-	-0-	-0-	3057	2	58	9	N	53					621
03	4731	X	4731	-0-	-0-	-0-	4430	2	301	9	N	274	199	1			696
*04	3887	X	3887	-0-	-0-	-0-	3716	2	171	9	N	155	193	1			658
*05	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					658

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1256	N	1256	-0-	-0-	-0-	1231	2	25	9	N	23					441
01	1196	N	1196	-0-	-0-	-0-	1177	2	19	9	N	17	185	1			273
02	917	N	917	-0-	-0-	-0-	876	2	41	9	N	37					310
03	1754	N	1754	-0-	-0-	-0-	1656	2	98	9	N	89					399
*04	1737	N	1737	-0-	-0-	-0-	1595	2	142	9	N	129					528
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					528

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1716	-0-	-485	-0-	1630	2	86	9	N	78	197	1			2011
01	1483	N	1483	-0-	-0-	-0-	1470	2	13	9	N	12					2023
02	2050	N	2050	-0-	-0-	-0-	2033	2	17	9	N	15					2038
03	2344	N	2344	-0-	-0-	-0-	2324	2	20	9	N	18					2056
*04	2245	N	2245	-0-	-0-	-0-	2122	2	123	9	N	112					2168
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2168

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	146	2	47	9	N	43					1855
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-	355	1			1500
02	325	N	325	-0-	-0-	-0-	308	2	17	9	N	15					1515
03	251	N	251	-0-	-0-	-0-	242	2	9	9	N	8					1523
*04	254	N	254	-0-	-0-	-0-	207	2	47	9	N	43					1566
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1566

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	251	-0-	-1082	-0-	207	2	44	9	N	40					506
01	366	N	366	-0-	-0-	-0-	355	2	11	9	N	10					516
02	588	N	-0-	-0-	-588	-0-					N	12					528
03	340	N	340	-0-	-0-	-0-	305	2	35	9	N	32					560
04	360	N	57	-0-	-303	-0-	22	2	35	9	N	32					592
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					592

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12268	X	12268	-0-	-0-	-0-	12205	2	63	9	N	57					701
01	7957	X	7957	-0-	-0-	-0-	7834	2	123	9	N	112					813
02	8277	X	8277	-0-	-0-	-0-	8181	2	96	9	N	87	198	1			702
03	8448	X	8448	-0-	-0-	-0-	8409	2	39	9	N	35					737
*04	8236	X	8236	-0-	-0-	-0-	8150	2	86	9	N	78					815
*05	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					815

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	2870	-0-	-788	-0-	2840	2	30	9	N	27					1454
01	3658	X	2937	-0-	-721	-0-	2849	2	88	9	N	80					1534
02	3304	X	2398	-0-	-906	-0-	2368	2	30	9	N	27					1561
03	3565	X	3465	-0-	-100	-0-	3440	2	25	9	N	23					1584
04	3450	X	3235	-0-	-215	-0-	3183	2	52	9	N	47	195	1			1436
*05	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					1436

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		948	-0-	948	948	880	2	68	9	N	62	197	1			1519
01	T. A.		3630	-0-	3630	4578	3621	2	9	9	N	8					1527
02	T. A.		3376	-0-	3376	7954	3362	2	14	9	N	13					1540
03	T. A.		6177	-0-	6177	14131	6152	2	25	9	N	23					1563
*04	17530	X	3399	-0-	-14131	-0-	3386	2	13	9	N	12					1575
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1575

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	880	-0-	-143	-0-	838	2	42	9	N	38					1451
01	526	N	526	-0-	-0-	-0-	517	2	9	9	N	8					1459
02	952	N	912	-0-	-40	-0-	903	2	9	9	N	8					1467
03	1054	N	1054	-0-	-0-	-0-	971	2	83	9	N	75	184	1			1358
*04	976	N	976	-0-	-0-	-0-	856	2	120	9	N	109					1467
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1467

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84716	X	84716	-0-	-0-	-0-	81662	2	3054	9	N	2776	2097	1			1863
01	79201	X	79201	-0-	-0-	-0-	75925	2	3276	9	N	2978	3170	1			1671
02	73647	X	73647	-0-	-0-	-0-	70557	2	3090	9	N	2809	2460	1			2020
03	77196	X	77196	-0-	-0-	-0-	74290	2	2906	9	N	2642	2966	1			1696
*04	72751	X	72751	-0-	-0-	-0-	69851	2	2900	9	N	2636	1530	1			2802
*05	71982	X	NO RPT	-0-	-71982	-0-					N	NO RPT					2802

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 02/09/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210025	X	77635	-0-	-132390	-0-	74283	2	3352	9	N	3047	2735	1			1944
01	210025	X	67638	-0-	-142387	-0-	64497	2	3141	9	N	2855	3575	1			1224
02	76916	X	65865	-0-	-11051	-0-	63213	2	2652	9	N	2411	2324	1			1311
03	85157	X	65147	-0-	-20010	-0-	62252	2	2895	9	N	2632	1970	1			1973
04	81150	X	56937	-0-	-24213	-0-	54374	2	2563	9	N	2330	2828	1			1475
*05	77624	X	NO RPT	-0-	-77624	-0-					N	NO RPT					1475

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31620	X	7178	-0-	-24442	-0-	6849	2	329	9	N	299	190	1			975
01	31620	X	6153	-0-	-25467	-0-	5945	2	208	9	N	189	356	1			808
02	28560	X	6187	-0-	-22373	-0-	6096	2	91	9	N	83					891
03	31620	X	6321	-0-	-25299	-0-	6219	2	102	9	N	93					984
04	6960	X	4527	-0-	-2433	-0-	4497	2	30	9	N	27	187	1			824
*05	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					824

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	1770	-0-	-772	-0-	1739	2	31	9	N	28	149	1			33
01	1798	X	1687	-0-	-111	-0-	1687	2			N	-0-					33
02	1596	X	1523	-0-	-73	-0-	1523	2			N	-0-					33
03	1767	X	1721	-0-	-46	-0-	1721	2			N	-0-					33
04	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					33
05	1674	N	1657	-0-	-17	-0-	1657	2			N	-0-					33

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9660 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31031	X	17547	-0-	-13484	-0-	17310	2	237	9	N	215	198	1			299
01	31031	X	19260	-0-	-11771	-0-	18985	2	275	9	N	250					549
02	26880	X	17038	-0-	-9842	-0-	16756	2	282	9	N	256	580	1			225
03	28086	X	18266	-0-	-9820	-0-	17949	2	317	9	N	288	194	1			319
04	27090	X	16847	-0-	-10243	-0-	16592	3	255	9	N	232	386	1			165
*05	20862	X	20862	-0-	-0-	-0-	20371	2	491	9	N	446	387	1			224

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABERRY, J. F. WELL #: 3 RRCID -> 105396 COMPL. DATE 04/09/1983 TOTAL DEPTH 26160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
LEDBETTER 66 WELL #: 14H RRCID -> 261767 COMPL. DATE 02/07/2011 TOTAL DEPTH 10545 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08607 04/27/2011

STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF. 10688 - 15048

12	9380	X	9380	-0-	-0-	-0-	4399	2	4981	9	N	4528	4615	1	4	8	552
01	8825	X	8825	-0-	-0-	-0-	3707	2	5118	9	N	4653	4930	1	2	8	273
02	6776	X	6606	-0-	-170	-0-	2800	2	3806	9	N	3460	3348	1	1	8	384
03	10340	X	10340	-0-	-0-	-0-	5678	2	4662	9	N	4238	4323	1	27	8	272
04	9090	X	7559	-0-	-1531	-0-	4412	2	3147	9	N	2861	2957	1	10	8	166
*05	10571	X	10571	-0-	-0-	-0-	6251	2	4320	9	N	3927	3715	1	8	8	370

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10699 PERF. 10920 - 15088

12	0	W	3785	-0-	3785	543374	599	2	3186	9	N	2896	2496	1	2	8	588
01	0	W	5478	-0-	5478	548852	1831	2	3647	9	N	3315	3340	1	6	8	557
02	0	W	6486	-0-	6486	555338	3277	2	3209	9	N	2917	2667	1	34	8	773
03	0	W	6925	-0-	6925	562263	3333	2	3592	9	N	3265	3570	1	7	8	461
*04	0	W	8010	-0-	8010	570273	4688	2	3322	9	N	3020	2636	1	2	8	843
05	0	W	10387	-0-	10387	580660	6915	2	3472	9	N	3156	3505	1	11	8	483

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF. 10710 - 14932

12	0	Z	20466	-0-	20466	323909	11021	2	9445	9	N	8586	8416	1	2	8	678
01	0	Z	24752	-0-	24752	348661	14381	2	10371	9	N	9428	9193	1	4	8	909
02	0	Z	22567	-0-	22567	371228	15025	2	7542	9	N	6856	7089	1	13	8	663
03	0	Z	20546	-0-	20546	391774	12515	2	8031	9	N	7301	6962	1	6	8	996
04	0	Z	33943	-0-	33943	425717	25455	2	8488	9	N	7716	8087	1	9	8	616
05	0	Z	35305	-0-	35305	461022	27840	2	7465	9	N	6786	6972	1	7	8	423

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF. 10678 - 15323

12	42129	X	9279	-0-	-32850	-0-	4177	2	5102	9	N	4638	4105	1	7	8	1257
01	42129	X	11452	-0-	-30677	-0-	6586	2	4866	9	N	4424	5262	1	2	8	417
02	38052	X	12837	-0-	-25215	-0-	8183	2	4654	9	N	4231	3514	1	9	8	1125
*03	42129	X	23267	-0-	-18862	-0-	16960	2	6307	9	N	5734	6454	1	34	8	371
04	40770	X	18612	-0-	-22158	-0-	13792	2	4820	9	N	4382	4252	1	10	8	491
*05	20362	X	20362	-0-	-0-	-0-	15790	2	4572	9	N	4156	4369	1	15	8	263

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/25/2013 TOTAL DEPTH 11473 PERF. 14380 - 16082

01	SHUT IN		25465	-0-	25465	25465	17897	2	7568	9	N	6880	5272	1	36	8	1572
02	SHUT IN		77829	-0-	77829	103294	55025	2	22804	9	N	20731	19805	1			2498
03	SHUT IN		47592	-0-	47592	150886	33376	2	14216	9	N	12924	13771	1	39	8	1612
04	SHUT IN		2927	-0-	2927	153813	1655	2	1272	9	N	1156	1752	1	57	8	959
05	SHUT IN		20294	-0-	20294	174107	14376	2	5918	9	N	5380	5686	1	44	8	609

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF. 10780 - 14917

12	0	Z	47566	-0-	47566	400788	38960	2	8606	9	N	7824	7781	1	2	8	630
01	0	Z	43575	-0-	43575	444363	35710	2	7865	9	N	7150	7100	1			680
02	0	Z	34123	-0-	34123	478486	28515	2	5608	9	N	5098	4612	1	46	8	1120
03	0	Z	45245	-0-	45245	523731	37482	2	7763	9	N	7057	7623	1	44	8	510
04	0	Z	38962	-0-	38962	562693	33584	2	5378	9	N	4889	4623	1	1	8	775
05	0	Z	32985	-0-	32985	595678	28490	2	4495	9	N	4086	4199	1	1	8	661

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	7886	-0-	7886	302401	4572	2	3314	9	N	3013	3154	1	2	8	771
01	0	Z	13326	-0-	13326	315727	8804	2	4522	9	N	4111	3852	1	7	8	1023
02	0	Z	14862	-0-	14862	330589	10991	2	3871	9	N	3519	3526	1	15	8	1001
03	0	Z	19879	-0-	19879	350468	15853	2	4026	9	N	3660	3587	1	19	8	1055
04	0	Z	30992	-0-	30992	381460	27518	2	3474	9	N	3158	3525	1	9	8	679
05	0	W	30824	-0-	30824	412284	27881	2	2943	9	N	2675	2835	1	12	8	507

THURMAN HORN SL WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	67440	-0-	67440	1734737	51058	2	16382	9	N	14893	15435	1	6	8	744
01	0	Z	54222	-0-	54222	1788959	41067	2	13155	9	N	11959	12310	1	7	8	386
02	0	Z	40993	-0-	40993	1829952	31760	2	9233	9	N	8394	7899	1	3	8	878
03	0	Z	68883	-0-	68883	1898835	53195	2	15688	9	N	14262	14408	1			732
04	0	Z	69472	-0-	69472	1968307	56853	2	12619	9	N	11472	11613	1			591
05	0	W	71970	-0-	71970	2040277	61386	2	10584	9	N	9622	9734	1	11	8	468

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54064	X	26996	-0-	-27068	-0-	21052	2	5944	9	N	5404	5834	1			665
01	54064	X	29520	-0-	-24544	-0-	23155	2	6365	9	N	5786	5960	1	2	8	489
02	48832	X	17216	-0-	-31616	-0-	13327	2	3889	9	N	3535	3207	1	2	8	815
03	54064	X	10189	-0-	-43875	-0-	6971	2	3218	9	N	2925	2753	1	61	8	926
04	52320	X	13656	-0-	-38664	-0-	9793	2	3863	9	N	3512	3700	1	6	8	732
05	54064	X	19174	-0-	-34890	-0-	15060	2	4114	9	N	3740	3940	1	4	8	528

HAMILTON 39 SL WELL #: 10H RRCID -> 267328 COMPL. DATE 06/30/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		7157	-0-	7157	52661	1756	2	5401	9	N	4910	3960	1	12	8	1246
01	SHUT IN		-0-	-0-	-0-	52661					N	4852	5539	1	52	8	507
02	SHUT IN		-0-	-0-	-0-	52661					N	3540	3431	1	4	8	612
03	SHUT IN		4892	-0-	4892	57553	347	2	4545	9	N	4132	4457	1	57	8	230
04	SHUT IN		10225	-0-	10225	67778	5128	2	5097	9	N	4634	3681	1	89	8	1094
05	SHUT IN		11089	-0-	11089	78867	5365	2	5724	9	N	5204	5867	1	89	8	342

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	57731	-0-	57731	526793	47073	2	10658	9	N	9689	9588	1	12	8	601
01	0	Z	48282	-0-	48282	575075	39889	2	8393	9	N	7630	7649	1	11	8	571
02	0	Z	39405	-0-	39405	614480	33236	2	6169	9	N	5608	5573	1	11	8	595
03	0	Z	24391	-0-	24391	638871	20464	2	3927	9	N	3570	3825	1	8	8	332
04	0	Z	18817	-0-	18817	657688	15580	2	3237	9	N	2943	2696	1	25	8	554
05	0	Z	22771	-0-	22771	680459	18752	2	4019	9	N	3654	3962	1	16	8	230

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	15483	-0-	15483	77502	7678	2	7805	9	N	7095	6461	1	3	8	1510
01	0	Z	15637	-0-	15637	93139	8692	2	6945	9	N	6314	7171	1	2	8	651
02	0	Z	17944	-0-	17944	111083	11413	2	6531	9	N	5937	5292	1	6	8	1290
03	0	Z	28146	-0-	28146	139229	20855	2	7291	9	N	6628	6802	1	24	8	1092
04	0	Z	24260	-0-	24260	163489	18112	2	6148	9	N	5589	5899	1	1	8	781
05	0	Z	22018	-0-	22018	185507	16507	2	5511	9	N	5010	5347	1	9	8	435

MILLER 2 WELL #: 18H RRCID -> 267465 COMPL. DATE 09/21/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	21428	-0-	21428	128410	12750	2	8678	9	N	7889	8284	1	1	8	1732
01	0	Z	16593	-0-	16593	145003	9961	2	6632	9	N	6029	6657	1			1104
02	0	Z	11048	-0-	11048	156051	6836	2	4212	9	N	3829	2987	1	6	8	1940
03	0	Z	17949	-0-	17949	174000	12819	2	5130	9	N	4664	5696	1	33	8	875
04	0	Z	19026	-0-	19026	193026	14233	2	4793	9	N	4357	4178	1	25	8	1029
05	0	Z	13749	-0-	13749	206775	10153	2	3596	9	N	3269	3843	1	11	8	444

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	12246	-0-	12246	52766	7135	2	5111	9	N	4646	4606	1			795
01	0	W	12528	-0-	12528	65294	7896	2	4632	9	N	4211	4155	1	2	8	849
02	0	W	9252	-0-	9252	74546	5923	2	3329	9	N	3026	3657	1	39	8	179
03	0	W	12957	-0-	12957	87503	9001	2	3956	9	N	3596	2818	1	16	8	941
04	0	W	13280	-0-	13280	100783	9435	2	3845	9	N	3495	3577	1	2	8	857
05	0	W	12670	-0-	12670	113453	9472	2	3198	9	N	2907	3414	1	9	8	341

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

12	0	W	29896	-0-	29896	127780	19883	2	10013	9	N	9103	8460	1			1099
01	0	W	38120	-0-	38120	165900	29248	2	8872	9	N	8065	8714	1			450
02	0	W	32629	-0-	32629	198529	25553	2	7076	9	N	6433	6488	1	1	8	394
03	0	W	33161	-0-	33161	231690	26458	2	6703	9	N	6094	5200	1	24	8	1264
04	0	W	29329	-0-	29329	261019	23875	2	5454	9	N	4958	5880	1	4	8	338
05	0	W	23809	-0-	23809	284828	19192	2	4617	9	N	4197	3987	1	4	8	544

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10828 PERF.11220 - 15339

03	0	W	82429	-0-	82429	82429	40485 35105	2 9	6839	4	N	31914	29370	1	66	8	2478
04	0	W	114638	-0-	114638	197067	65461 40417	2 9	8760	4	N	36743	38833	1	11	8	377
05	0	W	96455	-0-	96455	293522	61721 25682	2 9	9052	4	N	23347	23089	1	15	8	620

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

12	0	W	31941	-0-	31941	141622	23453	2	8488	9	N	7716	7758	1			384
01	0	W	33029	-0-	33029	174651	25927	2	7102	9	N	6456	6467	1			373
02	0	W	24480	-0-	24480	199131	19449	2	5031	9	N	4574	4580	1	13	8	354
03	0	W	24974	-0-	24974	224105	20207	2	4767	9	N	4334	4109	1	20	8	559
04	0	W	22629	-0-	22629	246734	18596	2	4033	9	N	3666	3680	1	12	8	533
05	0	W	17325	-0-	17325	264059	14327	2	2998	9	N	2725	2774	1	2	8	482

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

*10	SHUT IN		39359	-0-	39359	81406	22581	2	16778	9	N	15253	15860	1	5	8	557
11	0	Z	33824	-0-	33824	115230	21112	2	12712	9	N	11556	11127	1	4	8	982
12	0	Z	29139	-0-	29139	144369	18516	2	10623	9	N	9657	9423	1	2	8	1214
01	0	Z	28491	-0-	28491	172860	19905	2	8586	9	N	7805	8064	1	3	8	952
02	0	Z	22608	-0-	22608	195468	16229	2	6379	9	N	5799	5148	1			1603
03	0	Z	20465	-0-	20465	215933	14649	2	5816	9	N	5287	6611	1	17	8	262
04	0	Z	17269	-0-	17269	233202	12437	2	4832	9	N	4393	4171	1	10	8	474
05	0	Z	14922	-0-	14922	248124	10893	2	4029	9	N	3663	3325	1	6	8	806

LEE 42 WEL SL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

12	0	W	16193	-0-	16193	79384	8441	2	7752	9	N	7047	7229	1	8	8	782
01	0	W	16667	-0-	16667	96051	9569	2	7098	9	N	6453	6639	1	13	8	583
02	0	W	10072	-0-	10072	106123	5376	2	4696	9	N	4269	4269	1			583
03	0	W	19041	-0-	19041	125164	11793	2	7248	9	N	6589	6730	1	27	8	415
04	0	W	16824	-0-	16824	141988	11697	2	5127	9	N	4661	4349	1	38	8	689
05	0	W	16275	-0-	16275	158263	12127	2	4148	9	N	3771	3745	1	34	8	681

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	55777	-0-	55777	55777	27575 23689	2 9	4513	4	N	21535	16970	1	5	8	4560
04	0	Z	180586	-0-	180586	236363	112276 62010	2 9	6300	4	N	56373	60007	1	108	8	818
05	0	Z	123766	-0-	123766	360129	87420 29836	2 9	6510	4	N	27124	27543	1	14	8	385

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

12	SHUT IN		25381	-0-	25381	41582	12001	2	13380	9	N	12164	12073	1	2	8	1345
01	SHUT IN		28923	-0-	28923	70505	16028	2	12895	9	N	11723	12826	1	2	8	240
02	SHUT IN		28987	-0-	28987	99492	18509	2	10478	9	N	9525	9358	1			407
03	SHUT IN		35396	-0-	35396	134888	25096	2	10300	9	N	9364	8754	1	24	8	993
04	0	Z	30475	-0-	30475	165363	22580	2	7895	9	N	7177	7826	1	5	8	339
05	0	Z	26543	-0-	26543	191906	20144	2	6399	9	N	5817	5963	1	13	8	180

DAVIS 64 SL WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

03	0	W	31245	-0-	31245	31245	15768	2	15477	9	N	14070	13434	1	60	8	576
04	0	W	56588	-0-	56588	87833	33623	2	22965	9	N	20877	20796	1	12	8	645
05	0	W	52810	-0-	52810	140643	36146	2	16664	9	N	15149	15290	1	20	8	484

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

03	0		13103	-0-	13103	13103	7692	2	5411	9	N	4919	2428	1	41	8	2450
*04	0	W	126975	-0-	126975	140078	83019	2	43956	9	N	39960	42105	1	111	8	194
05	0	Z	86562	-0-	86562	226640	66918	2	19644	9	N	17858	17413	1	50	8	589

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	74368	-0-	74368	74368	50628	2	23740	9	N	21582	20855	1	14	8	713
02	0	Z	19790	-0-	19790	94158	13320	2	6470	9	N	5882	6002	1			593
03	0	Z	43386	-0-	43386	137544	29661	2	13725	9	N	12477	12136	1	59	8	875
04	0	Z	37642	-0-	37642	175186	26958	2	10684	9	N	9713	10257	1	11	8	320
05	0	Z	37956	-0-	37956	213142	27484	2	10472	9	N	9520	9258	1	16	8	566

LEDBETTER 66 SL WELL #: 16H RRCID -> 268000 COMPL. DATE 08/14/2012 TOTAL DEPTH 10679 PERF. N/A

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		11517	-0-	11517	11517	5424	2	6093	9	N	5539	4629	1			910
12	SHUT IN		15199	-0-	15199	26716	6656	2	8543	9	N	7766	8247	1			429
01	SHUT IN		18951	-0-	18951	45667	9362	2	9589	9	N	8717	8720	1	2	8	424
02	SHUT IN		20591	-0-	20591	66258	12172	2	8419	9	N	7654	7014	1			1064
03	SHUT IN		24234	-0-	24234	90492	16028	2	8206	9	N	7460	7499	1	11	8	1014
04	SHUT IN		24520	-0-	24520	115012	17333	2	7187	9	N	6534	7029	1	11	8	508
05	SHUT IN		23488	-0-	23488	138500	16485	2	7003	9	N	6366	6623	1	12	8	239

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		104543	-0-	104543	104543	60429	2	44114	9	N	40104	39107	1	155	8	842
11	0	W	62572	-0-	62572	167115	35050	2	27522	9	N	25020	24043	1	57	8	1762
12	0	W	49066	-0-	49066	216181	25898	2	23168	9	N	21062	19719	1	51	8	3054
01	0	W	29915	-0-	29915	246096	14149	2	15766	9	N	14333	17118	1	50	8	219
02	0	W	31143	-0-	31143	277239	15383	2	15760	9	N	14327	14262	1	5	8	279
03	0	W	16938	-0-	16938	294177	8641	2	8297	9	N	7543	7450	1	84	8	288
04	0	W	34331	-0-	34331	328508	17404	2	16927	9	N	15388	14101	1	4	8	1571
05	0	W	67367	-0-	67367	395875	37698	2	29669	9	N	26972	27459	1	2	8	1082

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	14099	-0-	14099	556670	8655	2	5444	9	N	4949	4810	1	2	8	770
01	0	W	11580	-0-	11580	568250	7552	2	4028	9	N	3662	3392	1	2	8	1038
02	0	W	9159	-0-	9159	577409	6001	2	3158	9	N	2871	3813	1	8	8	88
03	0	W	5765	-0-	5765	583174	3734	2	2031	9	N	1846	1342	1	24	8	568
04	0	W	8659	-0-	8659	591833	5624	2	3035	9	N	2759	2618	1	1	8	708
05	0	W	6621	-0-	6621	598454	4316	2	2305	9	N	2095	1998	1	9	8	796

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		119538	-0-	119538	119538	67495	2	52043	9	N	47312	41033	1	132	8	6147
01	SHUT IN		118410	-0-	118410	237948	70120	2	48290	9	N	43900	49728	1	66	8	253
02	SHUT IN		72212	-0-	72212	310160	45282	2	26930	9	N	24482	22628	1	3	8	2104
03	SHUT IN		45778	-0-	45778	355938	29643	2	16135	9	N	14668	15426	1	28	8	1318
04	0	Z	30499	-0-	30499	386437	18503	2	11996	9	N	10905	11721	1	28	8	474
05	0	Z	48555	-0-	48555	434992	36710	2	11845	9	N	10768	10728	1	23	8	491

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		68821	-0-	68821	68821	38242	2	30579	9	N	27799	25527	1	97	8	2175
01	SHUT IN		120750	-0-	120750	189571	74605	2	46145	9	N	41950	43398	1	96	8	631
02	SHUT IN		101211	-0-	101211	290782	75512	2	25699	9	N	23363	21862	1	48	8	2084
03	SHUT IN		78848	-0-	78848	369630	61459	2	17389	9	N	15808	16848	1	7	8	1037
04	0	Z	81371	-0-	81371	451001	67227	2	14144	9	N	12858	13657	1	45	8	193
05	0	Z	55580	-0-	55580	506581	46955	2	8625	9	N	7841	7500	1	26	8	508

MEEK 41 SL WELL #: 10H RRCID -> 268269 COMPL. DATE 09/16/2012 TOTAL DEPTH 10363 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	73	2	8			71
10	SHUT IN		38826	-0-	38826	38826	23890	2	14936	9	N	13578	12904	1	52	8	693
11	SHUT IN		17251	-0-	17251	56077	9434	2	7817	9	N	7106	6755	1			1044
12	SHUT IN		17087	-0-	17087	73164	9334	2	7753	9	N	7048	6355	1	3	8	1734
01	SHUT IN		4820	-0-	4820	77984	2662	2	2158	9	N	1962	3126	1	1	8	569
02	SHUT IN		13110	-0-	13110	91094	7296	2	5814	9	N	5285	4237	1			1617
03	SHUT IN		21667	-0-	21667	112761	14222	2	7445	9	N	6768	7080	1			1305
04	SHUT IN		17297	-0-	17297	130058	11621	2	5676	9	N	5160	6075	1			390
05	SHUT IN		17000	-0-	17000	147058	11555	2	5445	9	N	4950	4788	1	29	8	523

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 12/15/2012 TOTAL DEPTH 11450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	-0-	-0-	-372	-0-					N	-0-					628
01	372	X	-0-	-0-	-372	-0-					N	-0-					628
02	12	X	-0-	-0-	-12	-0-					N	-0-					628
03	0	X	-0-	-0-	-0-	-0-					N	-0-					628
04	0	X	-0-	-0-	-0-	-0-					N	-0-					628
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					628

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 3 WELL #: 2H RRCID -> 266978 COMPL. DATE 10/15/2012 TOTAL DEPTH 10199 PERF.10600 - 13613

12	0		113027	-0-	113027	418625	714	1	69525	3	N	38898	37733	1			1165
							42788	9									
01	0	Z	38131	-0-	38131	456756	747	1	23800	3	N	12349	13262	1			252
							13584	9									
02	0	Z	28279	-0-	28279	485035	624	1	14922	3	N	11575	10605	1			1222
							12733	9									
03	0	Z	25552	-0-	25552	510587	677	1	13436	3	N	10399	11197	1			424
							11439	9									
04	0	Z	31178	-0-	31178	541765	723	1	16960	3	N	12268	11621	1			1071
							13495	9									
05	0	Z	27011	-0-	27011	568776	764	1	15819	3	N	9480	9637	1			914
							10428	9									

NEWFIELD EXPL. MID-CON. INC 606616
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 6061H RRCID -> 264479 COMPL. DATE 11/03/2011 TOTAL DEPTH 10895 PERF. N/A

12	SHUT IN		17655	-0-	17655	238647	1127	1	12083	2	N	4041	4073	1			1061
							4445	9									
01	SHUT IN		11845	-0-	11845	250492	499	1	7562	2	N	3440	3846	1			655
							3784	9									
02	SHUT IN		10351	-0-	10351	260843	447	1	6647	2	N	2961	2532	1			1084
							3257	9									
03	SHUT IN		13747	-0-	13747	274590	397	1	10161	2	N	2899	3525	1			458
							3189	9									
04	SHUT IN		10386	-0-	10386	284976	514	1	7446	2	N	2205	2039	1			624
							2426	9									
05	SHUT IN		12953	-0-	12953	297929	309	1	10328	2	N	2105	2438	1			291
							2316	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171182	X	66452	-0-	-104730	-0-	686	1	55948	2	N	8925	8596	1			1103
							9818	9									
01	171182	X	20857	-0-	-150325	-0-	906	1	16768	2	N	2894	3133	1			864
							3183	9									
02	154616	X	227	-0-	-154389	-0-	174	1	53	9	N	48	183	1			729
03	1343	X	1343	-0-	-0-	-0-	198	1	1145	9	N	1041	1402	1			368
04	2844	X	2844	-0-	-0-	-0-	1002	1	485	2	N	1234	1047	1			555
							1357	9									
05	66464	X	3926	-0-	-62538	-0-	999	1	1497	2	N	1300	1546	1			309
							1430	9									

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	11320	-0-	11320	365428	267	1	8329	2	N	2476	2598	1			1122
							2724	9									
01	0	W	14121	-0-	14121	379549	631	1	10066	2	N	3113	3939	1			296
							3424	9									
02	0	W	7341	-0-	7341	386890	298	1	5028	2	N	1832	1053	1			1075
							2015	9									
03	0	W	11459	-0-	11459	398349	212	1	8545	2	N	2456	2968	1			563
							2702	9									
04	409811	X	11462	-0-	-398349	-0-	256	1	8951	2	N	2050	2016	1			597
							2255	9									
05	14136	X	12177	-0-	-1959	-0-	271	1	9655	2	N	2046	2258	1			385
							2251	9									

DAVIS 64 SL WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		47312	-0-	47312	108946	2104	1	34300	2	N	9916	8757	1			1867
							10908	9									
01	SHUT IN		34846	-0-	34846	143792	2372	1	25380	2	N	6449	7823	1			493
							7094	9									
02	SHUT IN		21347	-0-	21347	165139	1128	1	15950	2	N	3881	3510	1			864
							4269	9									
03	SHUT IN		26663	-0-	26663	191802	2181	1	19907	2	N	4159	4584	1			439
							4575	9									
04	SHUT IN		23905	-0-	23905	215707	2168	1	18207	2	N	3209	2860	1			788
							3530	9									
05	SHUT IN		24398	-0-	24398	240105	1765	1	19374	2	N	2963	3433	1			318
							3259	9									

DAVIS 64 SL WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		30387	-0-	30387	30387	289	1	22357	2	N	7037	5954	1			1083
							7741	9									
11	SHUT IN		101278	-0-	101278	131665	1679	1	69906	2	N	26994	26866	1			1211
							29693	9									
12	SHUT IN		60366	-0-	60366	192031	1404	1	43780	2	N	13802	13546	1			1467
							15182	9									
01	SHUT IN		37087	-0-	37087	229118	861	1	26564	2	N	8784	9447	1			804
							9662	9									
02	SHUT IN		33372	-0-	33372	262490	1689	1	24261	2	N	6747	6415	1			1136
							7422	9									
03	SHUT IN		38181	-0-	38181	300671	2286	1	28587	2	N	6644	7176	1			604
							7308	9									
04	SHUT IN		35663	-0-	35663	336334	1912	1	28337	2	N	4922	4891	1			635
							5414	9									
05	SHUT IN		29399	-0-	29399	365733	1475	1	23377	2	N	4134	3990	1			779
							4547	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS SL WELL #: 8061H RRCID -> 268641 COMPL. DATE 01/25/2013 TOTAL DEPTH 11596 PERF.12059 - 16150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS SL WELL #: 9061H RRCID -> 268674 COMPL. DATE 01/24/2013 TOTAL DEPTH 11562 PERF.11845 - 16107

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 08/15/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

12	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					164
01	682	N	555	-0-	-127	-0-	555	2			Y	-0-					164
02	560	N	441	-0-	-119	-0-	441	2			Y	-0-					164
03	682	N	551	-0-	-131	-0-	551	2			Y	-0-					164
04	1637	N	1637	-0-	-0-	-0-	1623	2	14	9	Y	13					177
*05	3100	N	4904	-0-	1804	1804	4835	2	69	9	Y	63					240

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

12	11935	X	11106	-0-	-829	-0-	11063	2	43	9	N	39	194	1			336
01	11780	X	10585	-0-	-1195	-0-	10433	2	152	9	N	138	340	1			134
02	10612	X	9289	-0-	-1323	-0-	9069	2	220	9	N	200					334
03	11501	X	9417	-0-	-2084	-0-	9282	2	135	9	N	123	158	1			299
04	11130	X	9909	-0-	-1221	-0-	9900	2	9	9	N	8	192	1			115
05	11098	X	10985	-0-	-113	-0-	10824	2	161	9	N	146					261

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

12	1614	N	1614	-0-	-0-	-0-	1384	2	230	9	N	209	174	1			154
01	1302	N	1300	-0-	-2	-0-	1300	2			N	-0-					154
02	1214	N	1214	-0-	-0-	-0-	1156	2	58	9	N	53					207
03	1612	N	1246	-0-	-366	-0-	1246	2			N	-0-					207
04	1260	N	1244	-0-	-16	-0-	1187	2	57	9	N	52	177	1			82
05	1333	N	1230	-0-	-103	-0-	1230	2			N	-0-					82

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

12	122605	X	116795	-0-	-5810	-0-	112565	2	4230	9	N	3845	3701	1			705
01	122605	X	106358	-0-	-16247	-0-	102651	2	3707	9	N	3370	3539	1			536
02	110740	X	88404	-0-	-22336	-0-	85480	2	2924	9	N	2658	2713	1			481
03	122605	X	94903	-0-	-27702	-0-	91929	2	2974	9	N	2704	2627	1			558
04	118650	X	88123	-0-	-30527	-0-	85570	2	2553	9	N	2321	2512	1			367
05	116808	X	74041	-0-	-42767	-0-	72036	2	2005	9	N	1823	1873	1			317

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

12	3596	X	2678	-0-	-918	-0-	2634	2	44	9	N	40					317
01	3534	X	2988	-0-	-546	-0-	2988	2			N	-0-					317
02	3108	X	2677	-0-	-431	-0-	2677	2			N	-0-					317
03	3317	X	2893	-0-	-424	-0-	2860	2	33	9	N	30					347
04	3180	X	2694	-0-	-486	-0-	2694	2			N	-0-					347
05	2976	X	2601	-0-	-375	-0-	2601	2			N	-0-					347

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18112	X	18112	-0-	-0-	-0-	15542	2	2570	9	N	2336	2356	1			925
01	17949	X	14160	-0-	-3789	-0-	12112	2	2048	9	N	1862	1967	1			820
02	16212	X	13292	-0-	-2920	-0-	10837	2	2455	9	N	2232	2174	1			878
03	17949	X	14618	-0-	-3331	-0-	12081	2	2537	9	N	2306	2007	1			1177
04	17370	X	13883	-0-	-3487	-0-	11771	2	2112	9	N	1920	2800	1			297
05	17949	X	14295	-0-	-3654	-0-	11979	2	2316	9	N	2105	1632	1			770

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9660 - 11044

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

12	49755	X	14144	-0-	-35611	-0-	14063	2	81	9	N	74					296
01	60621	X	60621	-0-	-0-	-0-	59960	2	661	9	N	601	428	1			469
02	48110	X	48110	-0-	-0-	-0-	47737	2	373	9	N	339	374	1			434
03	46613	X	46613	-0-	-0-	-0-	46317	2	296	9	N	269	402	1			301
04	48150	X	41491	-0-	-6659	-0-	41170	2	321	9	N	292	396	1			197
05	49755	X	42530	-0-	-7225	-0-	42124	2	406	9	N	369	367	1			199

TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

12	9300	X	5922	-0-	-3378	-0-	5672	2	250	9	N	227					544
01	9300	X	5478	-0-	-3822	-0-	5248	2	230	9	N	209	357	1			396
02	8400	X	4687	-0-	-3713	-0-	4509	2	178	9	N	162	197	1			361
03	6758	X	4304	-0-	-2454	-0-	4048	2	256	9	N	233	192	1			402
04	6000	X	5114	-0-	-886	-0-	4882	2	232	9	N	211	368	1			245
05	5921	X	4360	-0-	-1561	-0-	4133	2	227	9	N	206	185	1			266

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

12	14B2 EXT		65609	-0-	65609	1840316	61588	2	4021	9	N	3655	3099	1			1264
01	0	W	62305	-0-	62305	1902621	58775	2	3530	9	N	3209	3703	1			770
02	0	W	53551	-0-	53551	1956172	50405	2	3146	9	N	2860	2555	1			1075
03	0	W	56575	-0-	56575	2012747	53063	2	3512	9	N	3193	3537	1			731
04	0	W	52092	-0-	52092	2064839	49064	2	3028	9	N	2753	2761	1			723
*05	2115552	X	50713	-0-	-2064839	-0-	48040	2	2673	9	N	2430	2725	1			428

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

12	SHUT IN		20404	-0-	20404	538328	14516	2	5888	9	N	5353	5098	1			1137
01	SHUT IN		36273	-0-	36273	574601	27412	2	8861	9	N	8055	8310	1			882
02	SHUT IN		35934	-0-	35934	610535	29047	2	6887	9	N	6261	5949	1			1194
03	0	W	41028	-0-	41028	651563	34150	2	6878	9	N	6253	6370	1			1077
04	0	W	37711	-0-	37711	689274	32587	2	5124	9	N	4658	4805	1			930
05	0	W	32496	-0-	32496	721770	28290	2	4206	9	N	3824	3967	1			787

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

12	0	Z	72954	-0-	72954	1120249	70098	2	2856	9	N	2596	2038	1			1079
01	0	Z	67537	-0-	67537	1187786	65026	2	2511	9	N	2283	2777	1			585
02	0	Z	56515	-0-	56515	1244301	54649	2	1866	9	N	1696	1899	1			382
03	0	W	51352	-0-	51352	1295653	49524	2	1828	9	N	1662	1469	1			575
04	0	W	47338	-0-	47338	1342991	45763	2	1575	9	N	1432	1329	1			678
05	0	W	48175	-0-	48175	1391166	46634	2	1541	9	N	1401	1855	1			224

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		4680	-0-	4680	109945	4658	2	22	9	N	20					215
01	SHUT IN		3073	-0-	3073	113018	2917	2	156	9	N	142					357
02	SHUT IN		3347	-0-	3347	116365	3260	2	87	9	N	79					436
03	0	W	1877	-0-	1877	118242	1833	2	44	9	N	40	194	1			282
04	0	W	1083	-0-	1083	119325	1083	2			N	-0-					282
05	0	W	1816	-0-	1816	121141	1786	2	30	9	N	27					309

MILLS RANCH WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

12	0	W	94113	-0-	94113	834401	91107	2	3006	9	N	2733	3079	1			511
01	0	W	88020	-0-	88020	922421	85631	2	2389	9	N	2172	2170	1			513
02	0	W	75225	-0-	75225	997646	73014	2	2211	9	N	2010	1972	1			551
03	0	W	77254	-0-	77254	1074900	74953	2	2301	9	N	2092	1972	1			671
04	0	W	69355	-0-	69355	1144255	67415	2	1940	9	N	1764	1767	1			668
05	0	W	60949	-0-	60949	1205204	59370	2	1579	9	N	1435	1550	1			553

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

12	0	W	38445	-0-	38445	265814	32602	2	5843	9	N	5312	5209	1			536
01	0	W	33714	-0-	33714	299528	28799	2	4915	9	N	4468	4438	1			566
02	0	W	21164	-0-	21164	320692	18544	2	2620	9	N	2382	1964	1			984
03	0	W	36513	-0-	36513	357205	32608	2	3905	9	N	3550	3681	1			853
04	0	W	30441	-0-	30441	387646	27229	2	3212	9	N	2920	3417	1			356
05	0	W	27298	-0-	27298	414944	24724	2	2574	9	N	2340	2238	1			458

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

12	129648	X	43452	-0-	-86196	-0-	132	1	43320	2	N	-0-					-0-
01	68355	X	46282	-0-	-22073	-0-	46282	2			N	-0-					-0-
02	36232	X	21515	-0-	-14717	-0-	216	1	21299	2	N	-0-					-0-
03	43462	X	6183	-0-	-37279	-0-	6183	2			N	-0-					-0-
04	44790	X	36609	-0-	-8181	-0-	36609	2			N	-0-					-0-
05	46283	X	42211	-0-	-4072	-0-	42211	2			N	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

12	20894	X	13490	-0-	-7404	-0-	13490	2			N	-0-					-0-
01	20894	X	14897	-0-	-5997	-0-	14897	2			N	-0-					-0-
02	18872	X	16373	-0-	-2499	-0-	16373	2			N	-0-					-0-
03	17949	X	16696	-0-	-1253	-0-	16696	2			N	-0-					-0-
04	16410	X	15744	-0-	-666	-0-	15744	2			N	-0-					-0-
05	18135	X	15655	-0-	-2480	-0-	15655	2			N	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

12	19344	X	16755	-0-	-2589	-0-	144	1	16611	2	N	-0-					-0-
01	19344	X	16128	-0-	-3216	-0-	16128	2			N	-0-					-0-
02	17472	X	14410	-0-	-3062	-0-	312	1	14098	2	N	-0-					-0-
03	18321	X	15641	-0-	-2680	-0-	180	1	15461	2	N	-0-					-0-
04	16830	X	14577	-0-	-2253	-0-	14577	2			N	-0-					-0-
05	16740	X	15213	-0-	-1527	-0-	15213	2			N	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20584	X	17858	-0-	-2726	-0-	17858	2			N	-0-					-0-
01	20615	X	15692	-0-	-4923	-0-	15692	2			N	-0-					-0-
02	19823	X	19823	-0-	-0-	-0-	19823	2			N	-0-					-0-
03	23413	X	23413	-0-	-0-	-0-	23413	2			N	-0-					-0-
04	21784	X	21784	-0-	-0-	-0-	21784	2			N	-0-					-0-
*05	23516	X	23516	-0-	-0-	-0-	23516	2			N	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

12	15066	X	13291	-0-	-1775	-0-	168	1	13123	2	N	-0-					-0-
01	15066	X	12284	-0-	-2782	-0-	12284	2			N	-0-					-0-
02	13608	X	11854	-0-	-1754	-0-	348	1	11506	2	N	-0-					-0-
03	13299	X	12786	-0-	-513	-0-	180	1	12606	2	N	-0-					-0-
04	12870	X	12201	-0-	-669	-0-	144	1	12057	2	N	-0-					-0-
05	13299	X	12484	-0-	-815	-0-	12484	2			N	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

12	16997	X	16997	-0-	-0-	-0-	168	1	16829	2	N	-0-					-0-
01	13330	X	12289	-0-	-1041	-0-	12289	2			N	-0-					-0-
02	18361	X	18361	-0-	-0-	-0-	336	1	18025	2	N	-0-					-0-
03	25786	X	25786	-0-	-0-	-0-	180	1	25606	2	N	-0-					-0-
04	25089	X	25089	-0-	-0-	-0-	168	1	24921	2	N	-0-					-0-
*05	25887	X	25887	-0-	-0-	-0-	180	1	25707	2	N	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

12	15035	X	11177	-0-	-3858	-0-	132	1	11045	2	N	-0-					-0-
01	15035	X	10861	-0-	-4174	-0-	10861	2			N	-0-					-0-
02	13580	X	11798	-0-	-1782	-0-	264	1	11534	2	N	-0-					-0-
03	13702	X	12800	-0-	-902	-0-	96	1	12704	2	N	-0-					-0-
04	11190	X	11061	-0-	-129	-0-	96	1	10965	2	N	-0-					-0-
05	13051	X	12067	-0-	-984	-0-	12067	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2030	N	2030	-0-	-0-	-0-	31	1	1999	2	N	-0-					-0-
02	1920	N	1920	-0-	-0-	-0-	28	1	1892	2	N	-0-					-0-
03	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
04	1950	N	1734	-0-	-216	-0-	30	1	1704	2	N	-0-					-0-
05	2139	N	2010	-0-	-129	-0-	30	1	1980	2	N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8353	X	8353	-0-	-0-	-0-	8258	2	95	9	N	86					119
01	5890	X	5853	-0-	-37	-0-	5797	2	56	9	N	51					170
02	6682	X	6682	-0-	-0-	-0-	6608	2	74	9	N	67					237
03	9550	X	9550	-0-	-0-	-0-	9398	2	152	9	N	138	197	1	2	8	176
04	6444	X	6444	-0-	-0-	-0-	6382	2	62	9	N	56					232
*05	6990	X	6990	-0-	-0-	-0-	6913	2	77	9	N	70	185	1			117

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	132	1			25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					145
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					145
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					145
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					145
*04	14B2 EXT		11085	-0-	11085	11085	11085	2			N	-0-					145
*05	18483	X	7398	-0-	-11085	-0-	7398	2			N	-0-	142	1			3

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH N/A PERF.17812 - 18076

12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MILLS RANCH (WOODFORD) 61691 850 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
LEDBETTER, RUTH WELL #: 1 RRCID -> 168074 COMPL. DATE 09/15/1997 TOTAL DEPTH 26566 PERF.20760 - 20845

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

12	5307		5307	-0-	-0-	-0-	5307	2			N	-0-					-0-
01	5476		5476	-0-	-0-	-0-	5476	2			N	-0-					-0-
02	5034		5034	-0-	-0-	-0-	5034	2			N	-0-					-0-
03	5529		5529	-0-	-0-	-0-	5529	2			N	-0-					-0-
04	4808		4808	-0-	-0-	-0-	4808	2			N	-0-					-0-
*05	5590		5590	-0-	-0-	-0-	5590	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31186	#	26556	-0-	-4630	-0-	26556	2			N	-0-					-0-
01	31186	#	25886	-0-	-5300	-0-	25886	2			N	-0-					-0-
02	27143	R	27143	-0-	-0-	-0-	27143	2			N	-0-					-0-
03	29946	#	29150	-0-	-796	-0-	29150	2			N	-0-					-0-
04	28650	#	27828	-0-	-822	-0-	27828	2			N	-0-					-0-
05	30039	#	27487	-0-	-2552	-0-	27487	2			N	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4504	X	4504	-0-	-0-	-0-	319	1	4176	2	N	8					165
							9	9									
01	4312	X	4312	-0-	-0-	-0-	313	1	3996	2	N	3					168
							3	9									
02	3836	X	3808	-0-	-28	-0-	293	1	3502	2	N	12					180
							13	9									
03	4371	X	4119	-0-	-252	-0-	318	1	3793	2	N	7					187
							8	9									
04	4350	X	4006	-0-	-344	-0-	320	1	3666	2	N	18					205
							20	9									
05	4495	X	4065	-0-	-430	-0-	336	1	3703	2	N	24					229
							26	9									

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2158	-0-	-694	-0-	33	1	2125	2	N	-0-					12
01	3074	X	3074	-0-	-0-	-0-	47	1	3026	2	N	1					13
							1	9									
02	2576	X	1683	-0-	-893	-0-	32	1	1651	2	N	-0-					13
03	3238	X	3238	-0-	-0-	-0-	47	1	3191	2	N	-0-					13
04	2970	X	2669	-0-	-301	-0-	2669	2			N	-0-					13
05	3069	X	2719	-0-	-350	-0-	2719	2			N	-0-					13

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	2767	-0-	-953	-0-	35	1	2731	2	N	1					119
							1	9									
01	3944	X	3944	-0-	-0-	-0-	47	1	3891	2	N	5					124
							6	9									
02	3360	X	2144	-0-	-1216	-0-	32	1	2112	2	N	-0-					124
03	3918	X	3918	-0-	-0-	-0-	47	1	3867	2	N	4					128
							4	9									
04	3600	X	2812	-0-	-788	-0-	2812	2			N	-0-					128
*05	9017	X	9017	-0-	-0-	-0-	9017	2			N	-0-					128

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	2579	-0-	-1141	-0-	32	1	2540	2	N	6					169
							7	9									
01	3467	X	3467	-0-	-0-	-0-	45	1	3421	2	N	1					170
							1	9									
02	3080	X	2195	-0-	-885	-0-	33	1	2162	2	N	-0-					170
03	3359	X	3359	-0-	-0-	-0-	47	1	3312	2	N	-0-					170
04	3360	X	2466	-0-	-894	-0-	2464	2	2	9	N	2					172
05	3472	X	2914	-0-	-558	-0-	2914	2			N	-0-					172

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	737	-0-	-38	-0-	36	1	701	2	N	-0-					59
01	987	X	987	-0-	-0-	-0-	47	1	940	2	N	-0-					59
02	728	X	577	-0-	-151	-0-	33	1	544	2	N	-0-					59
03	978	X	978	-0-	-0-	-0-	47	1	931	2	N	-0-					59
04	960	X	780	-0-	-180	-0-	780	2			N	-0-					59
05	992	X	791	-0-	-201	-0-	791	2			N	-0-					59

WYNN-CROSBY OPERATING, LTD. 945581
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	1929	-0-	-303	-0-	1929	2			N	-0-	150	1			131
01	2232	X	2081	-0-	-151	-0-	2078	2	3	9	N	3					134
02	2128	X	1916	-0-	-212	-0-	1915	2	1	9	N	1					135
03	2356	X	2151	-0-	-205	-0-	2151	2			N	-0-					135
04	2280	X	2122	-0-	-158	-0-	2122	2			N	-0-					135
05	2108	X	1972	-0-	-136	-0-	1961	2	11	9	N	10					145

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	X	100	-0-	-86	-0-	100	2			N	-0-					210
01	186	X	115	-0-	-71	-0-	115	2			N	-0-					210
02	168	X	80	-0-	-88	-0-	80	2			N	-0-					210
03	186	X	114	-0-	-72	-0-	114	2			N	-0-					210
04	120	X	91	-0-	-29	-0-	91	2			N	-0-					210
05	124	X	88	-0-	-36	-0-	88	2			N	-0-					210

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5783	X	5783	-0-	-0-	-0-	5758	2	25	9	N	23	229	1			102
01	5518	X	5273	-0-	-245	-0-	5265	2	8	9	N	7					109
02	4984	X	4779	-0-	-205	-0-	4772	2	7	9	N	6					115
03	5518	X	5457	-0-	-61	-0-	5451	2	6	9	N	5					120
04	5340	X	5123	-0-	-217	-0-	5120	2	3	9	N	3					123
05	5518	X	5349	-0-	-169	-0-	5343	2	6	9	N	5					128

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	804	-0-	-157	-0-	804	2			N	-0-					88
01	936	N	936	-0-	-0-	-0-	936	2			N	-0-					88
02	833	N	833	-0-	-0-	-0-	833	2			N	-0-					88
03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					88
04	900	N	846	-0-	-54	-0-	846	2			N	-0-					88
*05	861	N	861	-0-	-0-	-0-	861	2			N	-0-					88

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

12	992	X	720	-0-	-272	-0-	720	2			N	-0-					160
01	992	X	803	-0-	-189	-0-	803	2			N	-0-					160
02	896	X	442	-0-	-454	-0-	442	2			N	-0-					160
03	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					160
04	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					160
05	806	X	446	-0-	-360	-0-	446	2			N	-0-					160

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

12	1612	X	1032	-0-	-580	-0-	1032	2			N	-0-					63
01	1612	X	1442	-0-	-170	-0-	1442	2			N	-0-					63
02	1456	X	1171	-0-	-285	-0-	1171	2			N	-0-					63
03	1488	X	1188	-0-	-300	-0-	1188	2			N	-0-					63
04	1440	X	1180	-0-	-260	-0-	1180	2			N	-0-					63
05	1457	X	1309	-0-	-148	-0-	1309	2			N	-0-					63

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

12	93	N	-0-	-0-	-93	-0-					N	-0-					33
01	62	N	-0-	-0-	-62	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	-0-					144
01	93	N	-0-	-0-	-93	-0-					N	-0-					144
02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF. 12196 - 12340

12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					126
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					126
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					126
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					126
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					126
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: 9 RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF. 11696 - 11760

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					213

PLUGGED AND ABANDONED_____ 12/21/2012 - P & A 12-21-12

MOBEETIE (ELLENBERGER) //CONT.// 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
LOHBERGER 44 WELL #: 1 RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
05	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					53

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					N	-0-					201
01	62	N	-0-	-0-	-62	-0-					N	-0-					201
02	0	N	-0-	-0-	-0-	-0-					N	-0-					201
03	0	N	-0-	-0-	-0-	-0-					N	-0-					201
04	0	N	-0-	-0-	-0-	-0-					N	-0-					201
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	-0-	-0-	-3	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (MORROW, BASAL) 62863 050 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 1-C RRCID -> 153322 COMPL. DATE 10/15/1995 TOTAL DEPTH 9850 PERF. 9420 - 9605

12	935	N	935	-0-	-0-	-0-	95	1	840	2	N	-0-					20
01	990	N	990	-0-	-0-	-0-	89	1	901	2	N	-0-					20
02	784	N	3	-0-	-781	-0-	3	1			N	-0-					20
03	930	N	406	-0-	-524	-0-	32	1	363	2	N	10					30
							11	9									
04	960	N	471	-0-	-489	-0-	57	1	414	2	N	-0-					30
*05	21	N	21	-0-	-0-	-0-	9	1	12	2	N	-0-					30

MORGAN (CHESTER) 62863 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 1-T RRCID -> 152360 COMPL. DATE 10/15/1995 TOTAL DEPTH 9850 PERF. 9676 - 9714

12	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
01	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
02	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
03	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
04	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
05	0	W	-0-	-0-	-0-	7793					N	-0-					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

12	1457	#	603	-0-	-854	B -35742	85	1	516	3	N	-0-					158
							2	4									
01	1395	#	1072	-0-	-323	B -36065	94	1	963	3	N	12					170
							2	4	13	9							
02	1260	#	1110	-0-	-150	B -36215	125	1	941	3	N	38					208
							2	4	42	9							
03	1023	#	1417	-0-	394	B -35821	151	1	1264	3	N	-0-					208
							2	4									
04	930	#	1522	-0-	592	B -35229	166	1	1273	3	N	74					282
							2	4	81	9							
05	1240	#	1499	-0-	259	B -34970	140	1	1314	3	N	39					321
							2	4	43	9							

EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 2 RRCID -> 175371 COMPL. DATE 01/05/1995 TOTAL DEPTH 7700 PERF. 7090 - 7114

12	461	N	461	-0-	-0-	B -0-	461	2			N	-0-					58
01	403	N	302	-0-	-101	B -0-	302	2			N	-0-	25	1			33
02	364	N	-0-	-0-	-364	B -0-					N	-0-					33
03	403	N	32	-0-	-371	B -0-	32	2			N	-0-					33
04	300	N	138	-0-	-162	B -0-	138	2			N	-0-					33
*05	53	N	53	-0-	-0-	B -0-	53	2			N	-0-					33

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	2354	-0-	-1490	-0-	166	1	2188	2	N	-0-					142
01	3844	X	2815	-0-	-1029	-0-	157	1	2647	2	N	10					152
							11	9									
02	3457	X	3457	-0-	-0-	-0-	190	1	3267	2	N	-0-					152
03	3589	X	3589	-0-	-0-	-0-	171	1	3418	2	N	-0-					152
04	3330	X	3231	-0-	-99	-0-	174	1	3048	2	N	8					160
							9	9									
05	3813	X	3316	-0-	-497	-0-	188	1	3119	2	N	8					168
							9	9									

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

12	1829	N	1012	-0-	-817	-0-	83	1	929	2	N	-0-					175
01	1488	N	1457	-0-	-31	-0-	95	1	1362	2	N	-0-					175
02	1260	N	748	-0-	-512	-0-	62	1	686	2	N	-0-					175
03	1693	N	1693	-0-	-0-	-0-	97	1	1596	2	N	-0-					175
04	1410	N	1280	-0-	-130	-0-	83	1	1136	2	N	55					230
							61	9									
*05	1126	N	1126	-0-	-0-	-0-	83	1	1043	2	N	-0-					230

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1968 RRCID -> 150456 COMPL. DATE 03/24/1994 TOTAL DEPTH 9680 PERF. 9354 - 9372

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AKERS WELL #: 2968 RRCID -> 152759 COMPL. DATE 12/03/1994 TOTAL DEPTH 9600 PERF. 9333 - 9378

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PSL WELL #: 1113 RRCID -> 152873 COMPL. DATE 12/18/1994 TOTAL DEPTH 9700 PERF. 9268 - 9318

12	1116	N	863	-0-	-253	-0-	863	2			N	-0-					-0-
01	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
04	1680	N	-0-	-0-	-1680	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

12	744	N	337	-0-	-407	-0-	337	2			N	-0-					-0-
01	806	N	327	-0-	-479	-0-	327	2			N	-0-					-0-
02	588	N	195	-0-	-393	-0-	195	2			N	-0-					-0-
03	341	N	244	-0-	-97	-0-	244	2			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
05	217	N	67	-0-	-150	-0-	67	2			N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1000	-0-	-178	-0-	130	1	870	2	N	-0-					84
01	899	N	672	-0-	-227	-0-	71	1	601	2	N	-0-					84
02	1120	N	814	-0-	-306	-0-	130	1	684	2	N	-0-					84
03	992	N	918	-0-	-74	-0-	130	1	788	2	N	-0-					84
04	798	N	798	-0-	-0-	-0-	130	1	668	2	N	-0-					84
05	899	N	865	-0-	-34	-0-	130	1	735	2	N	-0-					84

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

12	896	N	896	-0-	-0-	-0-	130	1	645	2	N	110					172
							121	9									
01	934	N	934	-0-	-0-	-0-	130	1	804	2	N	-0-					172
02	1036	N	710	-0-	-326	-0-	130	1	580	2	N	-0-					172
03	899	N	803	-0-	-96	-0-	105	1	698	2	N	-0-	32	1			140
04	900	N	717	-0-	-183	-0-	117	1	600	2	N	-0-					140
05	775	N	704	-0-	-71	-0-	122	1	582	2	N	-0-					140

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

12	605	N	605	-0-	-0-	-0-	130	1	435	2	N	36					88
							40	9									
01	589	N	464	-0-	-125	-0-	109	1	355	2	N	-0-					88
02	476	N	432	-0-	-44	-0-	130	1	302	2	N	-0-	50	1			38
03	620	N	389	-0-	-231	-0-	101	1	288	2	N	-0-	38	1			-0-
04	450	N	420	-0-	-30	-0-	117	1	303	2	N	-0-					-0-
05	465	N	412	-0-	-53	-0-	122	1	290	2	N	-0-					-0-

INGLE WELL #: 2 RRCID -> 150959 COMPL. DATE 08/20/1994 TOTAL DEPTH 9650 PERF. 9282 - 9306

12	1054	N	841	-0-	-213	-0-	130	1	711	2	N	-0-					-0-
01	961	N	905	-0-	-56	-0-	130	1	775	2	N	-0-					-0-
02	812	N	712	-0-	-100	-0-	130	1	582	2	N	-0-					-0-
03	837	N	578	-0-	-259	-0-	130	1	448	2	N	-0-					-0-
04	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
05	775	N	-0-	-0-	-775	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

12	2236	N	2236	-0-	-0-	-0-	130	1	2092	2	N	13					157
							14	9									
01	2180	N	2180	-0-	-0-	-0-	130	1	2050	2	N	-0-					157
02	1549	N	1549	-0-	-0-	-0-	130	1	1419	2	N	-0-					157
03	1674	N	1025	-0-	-649	-0-	101	1	924	2	N	-0-					157
04	1620	N	1042	-0-	-578	-0-	95	1	947	2	N	-0-					157
05	1674	N	511	-0-	-1163	-0-	105	1	406	2	N	-0-					157

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

12	1257	N	1257	-0-	-0-	-0-	130	1	1061	2	N	60					60
							66	9									
01	1302	N	1250	-0-	-52	-0-	130	1	1120	2	N	-0-					60
02	1831	N	1831	-0-	-0-	-0-	130	1	1701	2	N	-0-	27	1			33
03	1271	N	1139	-0-	-132	-0-	130	1	1009	2	N	-0-					33
04	1200	N	1174	-0-	-26	-0-	130	1	1044	2	N	-0-					33
05	2015	N	1138	-0-	-877	-0-	130	1	1008	2	N	-0-					33

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GOSSETT WELL #: 2 RRCID -> 152091 COMPL. DATE 11/27/1994 TOTAL DEPTH 9675 PERF. 9373 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

12	8956	X	8956	-0-	-0-	-0-	68	1	8871	2	N	15					102
							17	9									
01	9653	X	9653	-0-	-0-	-0-	68	1	9574	2	N	10					112
							11	9									
02	6308	X	6308	-0-	-0-	-0-	68	1	6227	2	N	12					124
							13	9									
03	10261	X	4677	-0-	-5584	-0-	68	1	4608	2	N	1	65	1			60
							1	9									
04	9330	X	4806	-0-	-4524	-0-	68	1	4727	2	N	10					70
							11	9									
05	9641	X	5328	-0-	-4313	-0-	68	1	5258	2	N	2					72
							2	9									

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

12	5580	X	4181	-0-	-1399	-0-	140	1	4040	2	N	1					170
							1	9									
01	5270	X	2771	-0-	-2499	-0-	104	1	2667	2	N	-0-					170
02	4760	X	4592	-0-	-168	-0-	140	1	4437	2	N	14					184
							15	9									
03	5270	X	4224	-0-	-1046	-0-	140	1	4075	2	N	8					192
							9	9									
04	4890	X	3568	-0-	-1322	-0-	140	1	3425	2	N	3					195
							3	9									
*05	5783	X	5783	-0-	-0-	-0-	140	1	5603	2	N	36	184	1			47
							40	9									

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

12	1085	N	1001	-0-	-84	-0-	45	1	956	2	N	-0-					129
01	1116	N	954	-0-	-162	-0-	45	1	909	2	N	-0-					129
02	924	N	596	-0-	-328	-0-	45	1	551	2	N	-0-					129
03	992	N	508	-0-	-484	-0-	45	1	463	2	N	-0-	129	1			-0-
04	1012	N	1012	-0-	-0-	-0-	45	1	967	2	N	-0-					-0-
*05	813	N	813	-0-	-0-	-0-	42	1	771	2	N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

12	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
01	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIE WELL #: 1 RRCID -> 192449 COMPL. DATE 12/12/2002 TOTAL DEPTH 11000 PERF.10504 - 10572

12	372	N	-0-	-0-	-372	-0-					N	-0-					10
01	403	N	-0-	-0-	-403	-0-					N	20					30
02	392	N	-0-	-0-	-392	-0-					N	120					150
03	0	N	-0-	-0-	-0-	-0-					N	54					204
04	0	N	-0-	-0-	-0-	-0-					N	1	188	1			17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW, C. P., -A- WELL #: 1 RRCID -> 037364 COMPL. DATE 10/05/1964 TOTAL DEPTH 10860 PERF.10408 - 10473

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

12	2652	N	2652	-0-	-0-	-0-	135	1	2459	3	N	51	24	5			151
							2	4	56	9							
01	2597	N	2597	-0-	-0-	-0-	67	1	2513	3	N	14					165
							2	4	15	9							
02	2304	N	2304	-0-	-0-	-0-	47	1	2238	3	N	15					180
							2	4	17	9							
03	2306	N	2306	-0-	-0-	-0-	42	1	2209	3	N	48	204	1			24
							2	4	53	9							
04	2264	N	2264	-0-	-0-	-0-	48	1	2202	3	N	11					35
							2	4	12	9							
*05	2302	N	2302	-0-	-0-	-0-	50	1	2215	3	N	32					67
							2	4	35	9							

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

12	3	N	-0-	-0-	-3	-0-					N	-0-					44
01	1	N	-0-	-0-	-1	-0-					N	-0-					44
02	3	N	-0-	-0-	-3	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	35	-0-	-151	-0-	1	1	32	3	N	-0-					34
							2	4									
01	93	N	15	-0-	-78	-0-	13	3	2	4	N	-0-					34
02	56	N	2	-0-	-54	-0-	2	4			N	-0-					34
03	31	N	2	-0-	-29	-0-	1	3	1	4	N	-0-					34
04	13	N	-0-	-0-	-13	-0-					N	-0-					34
05	2	N	-0-	-0-	-2	-0-					N	-0-					34

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T. WELL #: 1182 L RRCID -> 031682 COMPL. DATE 07/03/1991 TOTAL DEPTH 10880 PERF. 9434 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					62
01	2013	N	2013	-0-	-0-	-0-	2010	2	3	9	Y	3					65
02	2602	N	2602	-0-	-0-	-0-	2578	2	24	9	Y	22					87
03	2835	N	2835	-0-	-0-	-0-	2822	2	13	9	Y	12					99
04	2184	N	2184	-0-	-0-	-0-	2184	2			Y	-0-					99
05	2883	X	999	-0-	-1884	-0-	999	2			Y	-0-					99

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6354	X	6354	-0-	-0-	-0-	6354	2			N	-0-					-0-
01	6635	X	6635	-0-	-0-	-0-	6635	2			N	-0-					-0-
02	5322	X	5322	-0-	-0-	-0-	5322	2			N	-0-					-0-
03	6760	X	6760	-0-	-0-	-0-	6760	2			N	-0-					-0-
04	7140	X	7140	-0-	-0-	-0-	7140	2			N	-0-					-0-
*05	6212	X	6212	-0-	-0-	-0-	6212	2			N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2000	N	2000	-0-	-0-	-0-	1980	2	20	9	N	18					315
01	2035	N	2035	-0-	-0-	-0-	2013	2	22	9	N	20	171	1			164
02	1609	N	1609	-0-	-0-	-0-	1579	2	30	9	N	27					191
03	1240	N	138	-0-	-1102	-0-	138	2			N	-0-					191
04	1200	N	316	-0-	-884	-0-	307	2	9	9	N	8					199
05	1240	N	922	-0-	-318	-0-	910	2	12	9	N	11					210

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2282	-0-	-167	-0-	28	1	2254	2	N	-0-					117
01	2759	N	1741	-0-	-1018	-0-	24	1	1717	2	N	-0-					117
02	2380	N	2254	-0-	-126	-0-	28	1	2226	2	N	-0-					117
03	2294	N	2121	-0-	-173	-0-	31	1	2090	2	N	-0-					117
04	3000	N	3114	-0-	114	114	30	1	3084	2	N	-0-					117
*05	3100	N	3029	-0-	-71	43	31	1	2998	2	N	-0-					117

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

12	7495	X	7495	-0-	-0-	-0-	62	1	7233	2	N	182					396
							200	9									
01	7377	X	7377	-0-	-0-	-0-	62	1	7243	2	N	65	187	1			274
							72	9									
02	6549	X	6549	-0-	-0-	-0-	56	1	6463	2	N	27					301
							30	9									
03	6688	X	6688	-0-	-0-	-0-	62	1	6538	2	N	80					381
							88	9									
04	6782	X	6782	-0-	-0-	-0-	60	1	6658	2	N	58	192	1			247
							64	9									
*05	4902	X	4902	-0-	-0-	-0-	58	1	4844	2	N	-0-					247

QEP ENERGY COMPANY 684474
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

12	992	N	820	-0-	-172	-0-	21	1	799	2	N	-0-					52
01	1395	N	1231	-0-	-164	-0-	21	1	1210	2	N	-0-					52
02	840	N	690	-0-	-150	-0-	21	1	669	2	N	-0-					52
03	1615	N	1615	-0-	-0-	-0-	21	1	1594	2	N	-0-					52
04	1200	N	918	-0-	-282	-0-	21	1	897	2	N	-0-					52
05	775	N	757	-0-	-18	-0-	21	1	736	2	N	-0-					52

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

12	2008	N	2008	-0-	-0-	-0-	21	1	1987	2	N	-0-					160
01	1999	N	1999	-0-	-0-	-0-	21	1	1978	2	N	-0-					160
02	1797	N	1797	-0-	-0-	-0-	21	1	1776	2	N	-0-					160
03	1984	N	135	-0-	-1849	-0-	21	1	114	2	N	-0-					160
04	1920	N	21	-0-	-1899	-0-	21	1			N	-0-					160
05	1984	N	21	-0-	-1963	-0-	21	1			N	-0-					160

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

12	930	N	847	-0-	-83	-0-	847	2			N	-0-					-0-
01	930	N	852	-0-	-78	-0-	852	2			N	-0-					-0-
02	840	N	755	-0-	-85	-0-	755	2			N	-0-					-0-
03	837	N	777	-0-	-60	-0-	777	2			N	-0-					-0-
04	810	N	748	-0-	-62	-0-	748	2			N	-0-					-0-
05	837	N	772	-0-	-65	-0-	772	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	52	1	2	3	N	-0-					50
01	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					50
02	34	N	34	-0-	-0-	-0-	33	1	1	3	N	-0-					50
03	62	N	33	-0-	-29	-0-	32	1	1	3	N	-0-					50
*04	36	N	36	-0-	-0-	-0-	35	1			N	-0-					50
*05	34	N	34	-0-	-0-	-0-	33	1			N	-0-					50

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2481	-0-	-619	107	2459	2	22	9	N	20					187
01	2728	N	1762	-0-	-966	-0-	1732	2	30	9	N	27	174	1			40
02	2464	N	1074	-0-	-1390	-0-	1074	2			N	-0-					40
03	2480	N	1033	-0-	-1447	-0-	950	2	83	9	N	75					115
04	1710	N	1705	-0-	-5	-0-	1583	2	122	9	N	111					226
*05	2953	N	2953	-0-	-0-	-0-	2854	2	99	9	N	90					316

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					45
01	2728	X	2407	-0-	-321	-0-	2407	2			N	-0-					45
02	2464	X	13	-0-	-2451	-0-	13	2			N	-0-					45
03	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					45
04	5839	X	5839	-0-	-0-	-0-	5839	2			N	-0-					45
*05	5353	X	5353	-0-	-0-	-0-	5353	2			N	-0-					45

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

12	11957	X	11957	-0-	-0-	-0-	41	1	11916	2	N	-0-					393
01	11170	X	11170	-0-	-0-	-0-	41	1	11095	2	N	31	192	1			232
							34	9									
02	7880	X	7880	-0-	-0-	-0-	41	1	7839	2	N	-0-					232
03	11151	X	11151	-0-	-0-	-0-	41	1	11110	2	N	-0-					232
04	11838	X	11838	-0-	-0-	-0-	41	1	11797	2	N	-0-					232
*05	12355	X	12355	-0-	-0-	-0-	41	1	12314	2	N	-0-					232

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CANYON CREEK RESOURCES, LLC 129946
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

12	18662	X	17413	-0-	-1249	-0-	17413	2			N	-0-					250
01	18538	X	10381	-0-	-8157	-0-	10348	2	33	9	N	30	195	1			85
02	16744	X	14456	-0-	-2288	-0-	14434	2	22	9	N	20					105
03	18290	X	11813	-0-	-6477	-0-	11813	2			N	-0-					105
*04	17460	X	9759	-0-	-7701	-0-	9759	2			N	-0-					105
*05	17422	X	NO RPT	-0-	-17422	-0-					N	NO RPT					105

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 RRCID -> 100783 COMPL. DATE 03/01/1982 TOTAL DEPTH 10696 PERF. 9422 - 9587

12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87

MORRISON RANCH (MORROW UP. 9470)//CONT.// 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16678	X	15527	-0-	-1151	-0-	15409	2	118	9	N	107					649
01	16368	X	11634	-0-	-4734	-0-	11614	2	20	9	N	18					667
02	13412	X	12302	-0-	-1110	-0-	12203	2	99	9	N	90					757
03	15531	X	13704	-0-	-1827	-0-	13618	2	86	9	N	78	188	1			647
04	15030	X	13971	-0-	-1059	-0-	13888	2	83	9	N	75					722
05	15531	X	13807	-0-	-1724	-0-	13739	2	68	9	N	62	175	1			609

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

12	414	N	414	-0-	-0-	B	-0-	386	2	28	9	N	25				162
01	393	N	393	-0-	-0-	B	-0-	386	2	7	9	N	6				168
02	364	N	350	-0-	-14	B	-0-	342	2	8	9	N	7				175
03	403	N	393	-0-	-10	B	-0-	376	2	17	9	N	15				190
04	390	N	373	-0-	-17	B	-0-	359	2	14	9	N	13				203
05	403	N	382	-0-	-21	B	-0-	358	2	24	9	N	22				225

CHI OPERATING, INC. 148123
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

12	630	N	630	-0-	-0-	B	-0-	80	1	522	3	N	25	87	1		384
								28	9								
01	628	N	628	-0-	-0-	B	-0-	80	1	522	3	N	24	85	1		323
								26	9								
02	615	N	615	-0-	-0-	B	-0-	80	1	513	3	N	20	62	1		281
								22	9								
*03	725	N	725	-0-	-0-	B	-0-	80	1	543	3	N	93				374
								102	9								
*04	533	N	533	-0-	-0-	B	-0-	80	1	425	3	N	25	80	1		319
								28	9								
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				319

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EAGLE EXPLORATION CO., INC. 238632
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

12	1262	N	1262	-0-	-0-		-0-	1262	2			N	-0-				12
01	1305	N	1305	-0-	-0-		-0-	1305	2			N	-0-				12
02	1064	N	1019	-0-	-45		-0-	1019	2			N	-0-				12
03	1271	N	899	-0-	-372		-0-	899	2			N	-0-				12
04	1260	N	1052	-0-	-208		-0-	1052	2			N	-0-				12
05	1116	N	971	-0-	-145		-0-	971	2			N	-0-				12

MORSE, N. (CLEVELAND) //CONT.// 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

12	2964	N	2964	-0-	-0-	-0-	221	1	2743	2	N	-0-					-0-
01	2965	N	2965	-0-	-0-	-0-	230	1	2735	2	N	-0-					-0-
02	2544	N	2544	-0-	-0-	-0-	204	1	2340	2	N	-0-					-0-
03	2635	N	2577	-0-	-58	-0-	247	1	2330	2	N	-0-					-0-
04	2653	N	2653	-0-	-0-	-0-	406	1	2247	2	N	-0-					-0-
*05	2883	N	2883	-0-	-0-	-0-	202	1	2681	2	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

12	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					49
01	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					49
02	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					49
03	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					49
04	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					49
*05	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					49

BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

12	2728	X	2229	-0-	-499	-0-	2229	2			N	-0-					-0-
01	2666	X	2258	-0-	-408	-0-	2258	2			N	-0-					-0-
02	2296	X	2002	-0-	-294	-0-	2002	2			N	-0-					-0-
03	2418	X	1318	-0-	-1100	-0-	1318	2			N	-0-					-0-
04	2340	X	1382	-0-	-958	-0-	1382	2			N	-0-					-0-
*05	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

12	2131	X	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
01	2232	X	2078	-0-	-154	-0-	2078	2			N	-0-					-0-
02	2016	X	1797	-0-	-219	-0-	1797	2			N	-0-					-0-
03	2232	X	1977	-0-	-255	-0-	1977	2			N	-0-					-0-
04	2130	X	1981	-0-	-149	-0-	1981	2			N	-0-					-0-
05	2139	X	2003	-0-	-136	-0-	2003	2			N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

12	213	N	213	-0-	-0-	-0-	138	2	75	3	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	158	2	81	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	15	2	107	3	N	-0-					-0-
03	217	N	117	-0-	-100	-0-	76	2	41	3	N	-0-					-0-
04	240	N	99	-0-	-141	-0-	64	2	35	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	77	2	41	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

12	868	N	727	-0-	-141	-0-	472	2	255	3	N	-0-					-0-
01	899	N	588	-0-	-311	-0-	389	2	199	3	N	-0-					-0-
02	812	N	596	-0-	-216	-0-	73	2	523	3	N	-0-					-0-
03	713	N	576	-0-	-137	-0-	375	2	201	3	N	-0-					-0-
04	570	N	530	-0-	-40	-0-	341	2	189	3	N	-0-					-0-
05	651	N	508	-0-	-143	-0-	330	2	178	3	N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1453	N	1453	-0-	-0-	-0-	943	2	510	3	N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

12	217	N	137	-0-	-80	-0-	89	2	48	3	N	-0-					-0-
01	186	N	131	-0-	-55	-0-	87	2	44	3	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	11	2	82	3	N	-0-					-0-
03	124	N	94	-0-	-30	-0-	61	2	33	3	N	-0-					-0-
04	120	N	101	-0-	-19	-0-	65	2	36	3	N	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	80	2	43	3	N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

12	248	N	45	-0-	-203	-0-	29	2	16	3	N	-0-					-0-
01	217	N	39	-0-	-178	-0-	26	2	13	3	N	-0-					-0-
02	84	N	27	-0-	-57	-0-	3	2	24	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	59	2	32	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	64	2	35	3	N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	152	2	82	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PRITCHARD WELL #: 406 RRCID -> 054609 COMPL. DATE 01/18/1973 TOTAL DEPTH 3200 PERF. 3013 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
01	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
02	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

12	31	N	8	-0-	-23	-0-	5	2	3	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	21	2	11	3	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

12	211	N	211	-0-	-0-	-0-	118	2	93	3	N	-0-					-0-
01	217	N	215	-0-	-2	-0-	119	2	96	3	N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	105	2	86	3	N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	N	157	-0-	-53	-0-	86	2	71	3	N	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	127	2	104	3	N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

12	713	N	639	-0-	-74	-0-	353	2	286	3	N	-0-					-0-
01	713	N	694	-0-	-19	-0-	383	2	311	3	N	-0-					-0-
02	616	N	566	-0-	-50	-0-	309	2	257	3	N	-0-					-0-
03	651	N	139	-0-	-512	-0-	76	2	63	3	N	-0-					-0-
04	660	N	454	-0-	-206	-0-	248	2	206	3	N	-0-					-0-
*05	740	N	740	-0-	-0-	-0-	404	2	336	3	N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

12	744	N	623	-0-	-121	-0-	404	2	219	3	N	-0-					-0-
01	682	N	608	-0-	-74	-0-	402	2	206	3	N	-0-					-0-
02	616	N	461	-0-	-155	-0-	56	2	405	3	N	-0-					-0-
03	620	N	502	-0-	-118	-0-	327	2	175	3	N	-0-					-0-
04	600	N	535	-0-	-65	-0-	345	2	190	3	N	-0-					-0-
*05	616	N	616	-0-	-0-	-0-	400	2	216	3	N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

12	277	N	277	-0-	-0-	-0-	180	2	97	3	N	-0-					-0-
01	279	N	224	-0-	-55	-0-	148	2	76	3	N	-0-					-0-
02	280	N	193	-0-	-87	-0-	24	2	169	3	N	-0-					-0-
03	279	N	195	-0-	-84	-0-	127	2	68	3	N	-0-					-0-
04	210	N	200	-0-	-10	-0-	129	2	71	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	141	2	76	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

WOMBLE, B. WELL #: 1040 RRCID -> 057880 COMPL. DATE 01/27/1974 TOTAL DEPTH N/A PERF. 3034 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

12	1085	N	939	-0-	-146	-0-	609	2	330	3	N	-0-					-0-
01	1147	N	614	-0-	-533	-0-	406	2	208	3	N	-0-					-0-
02	952	N	516	-0-	-436	-0-	63	2	453	3	N	-0-					-0-
03	930	N	238	-0-	-692	-0-	155	2	83	3	N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	402	2	222	3	N	-0-					-0-
*05	794	N	794	-0-	-0-	-0-	515	2	279	3	N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

12	62	N	12	-0-	-50	-0-	8	2	4	3	N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	13	2	7	3	N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	13	2	7	3	N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	2	2	1	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	914	-0-	-109	-0-	593	2	321	3	N	-0-					-0-
01	1023	X	723	-0-	-300	-0-	478	2	245	3	N	-0-					-0-
02	896	X	706	-0-	-190	-0-	86	2	620	3	N	-0-					-0-
03	992	X	669	-0-	-323	-0-	436	2	233	3	N	-0-					-0-
04	960	X	691	-0-	-269	-0-	445	2	246	3	N	-0-					-0-
05	899	X	800	-0-	-99	-0-	519	2	281	3	N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	X	607	-0-	-13	-0-	394	2	213	3	N	-0-					-0-
01	651	X	506	-0-	-145	-0-	335	2	171	3	N	-0-					-0-
02	588	X	424	-0-	-164	-0-	52	2	372	3	N	-0-					-0-
03	651	X	442	-0-	-209	-0-	288	2	154	3	N	-0-					-0-
04	630	X	432	-0-	-198	-0-	278	2	154	3	N	-0-					-0-
05	620	X	530	-0-	-90	-0-	344	2	186	3	N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	972	-0-	-113	-0-	630	2	342	3	N	-0-					-0-
01	1085	X	804	-0-	-281	-0-	532	2	272	3	N	-0-					-0-
02	980	X	733	-0-	-247	-0-	90	2	643	3	N	-0-					-0-
03	1085	X	727	-0-	-358	-0-	474	2	253	3	N	-0-					-0-
04	1050	X	716	-0-	-334	-0-	461	2	255	3	N	-0-					-0-
05	961	X	823	-0-	-138	-0-	534	2	289	3	N	-0-					-0-

WOMBLE WELL #: 407W RRCID -> 170856 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3425 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1169	X	1169	-0-	-0-	-0-	758	2	411	3	N	-0-					-0-
01	1209	X	981	-0-	-228	-0-	649	2	332	3	N	-0-					-0-
02	1092	X	807	-0-	-285	-0-	99	2	708	3	N	-0-					-0-
03	1209	X	726	-0-	-483	-0-	473	2	253	3	N	-0-					-0-
04	1170	X	807	-0-	-363	-0-	520	2	287	3	N	-0-					-0-
05	1178	X	906	-0-	-272	-0-	588	2	318	3	N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1031	-0-	-519	-0-	669	2	362	3	N	-0-					-0-
01	1519	X	1051	-0-	-468	-0-	695	2	356	3	N	-0-					-0-
02	1260	X	807	-0-	-453	-0-	99	2	708	3	N	-0-					-0-
03	1364	X	743	-0-	-621	-0-	484	2	259	3	N	-0-					-0-
04	1020	X	860	-0-	-160	-0-	554	2	306	3	N	-0-					-0-
05	1054	X	943	-0-	-111	-0-	612	2	331	3	N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	827	-0-	-103	-0-	581	2	246	3	N	-0-					-0-
01	930	X	819	-0-	-111	-0-	576	2	243	3	N	-0-					-0-
02	812	X	749	-0-	-63	-0-	524	2	225	3	N	-0-					-0-
03	868	X	818	-0-	-50	-0-	572	2	246	3	N	-0-					-0-
04	840	X	786	-0-	-54	-0-	550	2	236	3	N	-0-					-0-
05	837	X	822	-0-	-15	-0-	575	2	247	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	442	-0-	-240	-0-	287	2	155	3	N	-0-					-0-
01	682	X	382	-0-	-300	-0-	253	2	129	3	N	-0-					-0-
02	616	X	311	-0-	-305	-0-	38	2	273	3	N	-0-					-0-
03	620	X	311	-0-	-309	-0-	203	2	108	3	N	-0-					-0-
04	540	X	311	-0-	-229	-0-	200	2	111	3	N	-0-					-0-
05	434	X	353	-0-	-81	-0-	229	2	124	3	N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

12	1085	X	1056	-0-	-29	-0-	685	2	371	3	N	-0-					-0-
01	1085	X	895	-0-	-190	-0-	592	2	303	3	N	-0-					-0-
02	1064	X	754	-0-	-310	-0-	92	2	662	3	N	-0-					-0-
03	1178	X	767	-0-	-411	-0-	500	2	267	3	N	-0-					-0-
04	1140	X	767	-0-	-373	-0-	494	2	273	3	N	-0-					-0-
05	1054	X	778	-0-	-276	-0-	505	2	273	3	N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

12	1178	X	1083	-0-	-95	-0-	747	2	336	3	N	-0-					-0-
01	1178	X	1069	-0-	-109	-0-	737	2	332	3	N	-0-					-0-
02	1064	X	1022	-0-	-42	-0-	700	2	322	3	N	-0-					-0-
03	1147	X	1097	-0-	-50	-0-	752	2	345	3	N	-0-					-0-
04	1110	X	987	-0-	-123	-0-	676	2	311	3	N	-0-					-0-
05	1147	X	1105	-0-	-42	-0-	757	2	348	3	N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

12	612	N	612	-0-	-0-	-0-	425	2	187	3	N	-0-					-0-
01	589	N	555	-0-	-34	-0-	386	2	169	3	N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	383	2	171	3	N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	441	2	197	3	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	420	2	188	3	N	-0-					-0-
05	620	N	595	-0-	-25	-0-	411	2	184	3	N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

12	527	X	469	-0-	-58	-0-	304	2	165	3	N	-0-					-0-
01	527	X	403	-0-	-124	-0-	267	2	136	3	N	-0-					-0-
02	476	X	344	-0-	-132	-0-	42	2	302	3	N	-0-					-0-
03	527	X	337	-0-	-190	-0-	220	2	117	3	N	-0-					-0-
04	510	X	346	-0-	-164	-0-	223	2	123	3	N	-0-					-0-
05	465	X	401	-0-	-64	-0-	260	2	141	3	N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

12	1829	X	1760	-0-	-69	-0-	1247	2	513	3	N	-0-					-0-
01	1829	X	1703	-0-	-126	-0-	1208	2	495	3	N	-0-					-0-
02	1596	X	1590	-0-	-6	-0-	1121	2	469	3	N	-0-					-0-
03	1767	X	1552	-0-	-215	-0-	1094	2	458	3	N	-0-					-0-
04	1710	X	1568	-0-	-142	-0-	1106	2	462	3	N	-0-					-0-
05	1767	X	1659	-0-	-108	-0-	1170	2	489	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

12	837	X	261	-0-	-576	-0-	180	2	81	3	N	-0-					-0-
01	837	X	221	-0-	-616	-0-	152	2	69	3	N	-0-					-0-
02	532	X	135	-0-	-397	-0-	92	2	43	3	N	-0-					-0-
03	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
04	454	X	454	-0-	-0-	-0-	310	2	144	3	N	-0-					-0-
*05	1226	X	1226	-0-	-0-	-0-	836	2	390	3	N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

12	620	X	521	-0-	-99	-0-	338	2	183	3	N	-0-					-0-
01	620	X	417	-0-	-203	-0-	276	2	141	3	N	-0-					-0-
02	532	X	261	-0-	-271	-0-	32	2	229	3	N	-0-					-0-
03	558	X	402	-0-	-156	-0-	262	2	140	3	N	-0-					-0-
04	510	X	356	-0-	-154	-0-	229	2	127	3	N	-0-					-0-
05	527	X	427	-0-	-100	-0-	277	2	150	3	N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

12	930	N	635	-0-	-295	-0-	412	2	223	3	N	-0-					-0-
01	992	N	476	-0-	-516	-0-	315	2	161	3	N	-0-					-0-
02	784	N	541	-0-	-243	-0-	66	2	475	3	N	-0-					-0-
03	620	N	534	-0-	-86	-0-	348	2	186	3	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	331	2	183	3	N	-0-					-0-
*05	644	N	644	-0-	-0-	-0-	418	2	226	3	N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

12	396	N	396	-0-	-0-	-0-	257	2	139	3	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	233	2	119	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	35	2	249	3	N	-0-					-0-
03	403	N	302	-0-	-101	-0-	197	2	105	3	N	-0-					-0-
04	330	N	267	-0-	-63	-0-	172	2	95	3	N	-0-					-0-
05	310	N	251	-0-	-59	-0-	163	2	88	3	N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

12	651	N	484	-0-	-167	-0-	314	2	170	3	N	-0-					-0-
01	620	N	405	-0-	-215	-0-	268	2	137	3	N	-0-					-0-
02	476	N	317	-0-	-159	-0-	39	2	278	3	N	-0-					-0-
03	496	N	329	-0-	-167	-0-	214	2	115	3	N	-0-					-0-
04	390	N	354	-0-	-36	-0-	228	2	126	3	N	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	249	2	135	3	N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

12	1053	X	1053	-0-	-0-	-0-	683	2	370	3	N	-0-					-0-
01	868	X	818	-0-	-50	-0-	541	2	277	3	N	-0-					-0-
02	784	X	522	-0-	-262	-0-	64	2	458	3	N	-0-					-0-
03	1054	X	679	-0-	-375	-0-	442	2	237	3	N	-0-					-0-
04	1020	X	705	-0-	-315	-0-	454	2	251	3	N	-0-					-0-
05	1054	X	788	-0-	-266	-0-	511	2	277	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	59	-0-	-34	-0-	38	2	21	3	N	-0-			-0-
01	62	N	59	-0-	-3	-0-	39	2	20	3	N	-0-			-0-
02	56	N	48	-0-	-8	-0-	6	2	42	3	N	-0-			-0-
03	62	N	60	-0-	-2	-0-	39	2	21	3	N	-0-			-0-
04	61	N	61	-0-	-0-	-0-	39	2	22	3	N	-0-			-0-
*05	85	N	85	-0-	-0-	-0-	55	2	30	3	N	-0-			-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

12	1705	X	1261	-0-	-444	-0-	818	2	443	3	N	-0-			-0-
01	1302	X	1053	-0-	-249	-0-	697	2	356	3	N	-0-			-0-
02	1232	X	947	-0-	-285	-0-	116	2	831	3	N	-0-			-0-
03	1364	X	873	-0-	-491	-0-	569	2	304	3	N	-0-			-0-
04	1320	X	851	-0-	-469	-0-	548	2	303	3	N	-0-			-0-
05	1271	X	1048	-0-	-223	-0-	680	2	368	3	N	-0-			-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

12	2666	X	2509	-0-	-157	-0-	2509	2			N	-0-			-0-
01	2666	X	1793	-0-	-873	-0-	1793	2			N	-0-			-0-
02	1876	X	1215	-0-	-661	-0-	1215	2			N	-0-			-0-
03	2511	X	218	-0-	-2293	-0-	218	2			N	-0-			-0-
04	2430	X	245	-0-	-2185	-0-	245	2			N	-0-			-0-
05	2511	X	435	-0-	-2076	-0-	435	2			N	-0-			-0-

LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

12	341	X	300	-0-	-41	-0-	300	3			N	-0-			-0-
01	453	X	453	-0-	-0-	-0-	453	3			N	-0-			-0-
02	282	X	282	-0-	-0-	-0-	282	3			N	-0-			-0-
03	313	X	313	-0-	-0-	-0-	313	3			N	-0-			-0-
04	450	X	342	-0-	-108	-0-	342	3			N	-0-			-0-
05	465	X	441	-0-	-24	-0-	441	3			N	-0-			-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

12	683	N	683	-0-	-0-	-0-	683	3			N	-0-			-0-
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-			-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-			-0-
03	682	N	592	-0-	-90	-0-	592	3			N	-0-			-0-
04	630	N	553	-0-	-77	-0-	553	3			N	-0-			-0-
*05	577	N	577	-0-	-0-	-0-	577	3			N	-0-			-0-

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

12	836	N	836	-0-	-0-	-0-	836	3			N	-0-			-0-
01	795	N	795	-0-	-0-	-0-	795	3			N	-0-			-0-
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-			-0-
03	837	N	702	-0-	-135	-0-	702	3			N	-0-			-0-
04	780	N	566	-0-	-214	-0-	566	3			N	-0-			-0-
*05	595	N	595	-0-	-0-	-0-	595	3			N	-0-			-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	558	N	177	-0-	-381	-0-	177	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	161	-0-	-428	-0-	161	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	390	N	189	-0-	-201	-0-	189	3			N	-0-					-0-
*05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1066	-0-	-143	-0-	1066	3			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	1054	N	595	-0-	-459	-0-	595	3			N	-0-					-0-
04	870	N	458	-0-	-412	-0-	458	3			N	-0-					-0-
*05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	875	-0-	-86	-0-	875	3			N	-0-					-0-
01	961	X	866	-0-	-95	-0-	866	3			N	-0-					-0-
02	812	X	664	-0-	-148	-0-	664	3			N	-0-					-0-
03	899	X	629	-0-	-270	-0-	629	3			N	-0-					-0-
04	870	X	588	-0-	-282	-0-	588	3			N	-0-					-0-
05	868	X	403	-0-	-465	-0-	403	3			N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	658	-0-	-55	-0-	658	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	651	N	558	-0-	-93	-0-	558	3			N	-0-					-0-
04	630	N	466	-0-	-164	-0-	466	3			N	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	1147	N	931	-0-	-216	-0-	931	3			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1130	-0-	-79	-0-	1130	3			N	-0-					-0-
01	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
02	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
03	1116	N	796	-0-	-320	-0-	796	3			N	-0-					-0-
04	1050	N	830	-0-	-220	-0-	830	3			N	-0-					-0-
*05	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	589	N	334	-0-	-255	-0-	334	3			N	-0-					-0-
04	570	N	185	-0-	-385	-0-	185	3			N	-0-					-0-
*05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	915	-0-	-108	-0-	915	3			N	-0-					-0-
01	992	X	940	-0-	-52	-0-	940	3			N	-0-					-0-
02	952	X	756	-0-	-196	-0-	756	3			N	-0-					-0-
03	1054	X	836	-0-	-218	-0-	836	3			N	-0-					-0-
04	990	X	748	-0-	-242	-0-	748	3			N	-0-					-0-
05	930	X	792	-0-	-138	-0-	792	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
01	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
02	1288	X	1093	-0-	-195	-0-	1093	3			N	-0-					-0-
03	1519	X	1255	-0-	-264	-0-	1255	3			N	-0-					-0-
04	1470	X	1084	-0-	-386	-0-	1084	3			N	-0-					-0-
05	1488	X	1072	-0-	-416	-0-	1072	3			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-B- WELL #: 3 RRCID -> 156643 COMPL. DATE 01/19/1996 TOTAL DEPTH 3351 PERF. 3004 - 3174

12	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

12	2263	X	2077	-0-	-186	-0-	2077	3			N	-0-					-0-
01	2201	X	2064	-0-	-137	-0-	2064	3			N	-0-					-0-
02	1876	X	1650	-0-	-226	-0-	1650	3			N	-0-					-0-
03	2108	X	1773	-0-	-335	-0-	1773	3			N	-0-					-0-
04	2040	X	1629	-0-	-411	-0-	1629	3			N	-0-					-0-
05	2077	X	1658	-0-	-419	-0-	1658	3			N	-0-					-0-

HAMILTON-PHILLIPS WELL #: 3901 RRCID -> 157651 COMPL. DATE 11/09/2005 TOTAL DEPTH 3800 PERF. 3528 - 3720

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

12	2139	X	1767	-0-	-372	-0-	1767	3			N	-0-					-0-
01	1953	X	1824	-0-	-129	-0-	1824	3			N	-0-					-0-
02	1848	X	1492	-0-	-356	-0-	1492	3			N	-0-					-0-
03	2046	X	1566	-0-	-480	-0-	1566	3			N	-0-					-0-
04	1860	X	1465	-0-	-395	-0-	1465	3			N	-0-					-0-
05	1829	X	1434	-0-	-395	-0-	1434	3			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

12	2077	X	462	-0-	-1615	-0-	462	3			N	-0-					-0-
01	1798	X	840	-0-	-958	-0-	840	3			N	-0-					-0-
02	1428	X	969	-0-	-459	-0-	969	3			N	-0-					-0-
03	1271	X	1230	-0-	-41	-0-	1230	3			N	-0-					-0-
04	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*05	974	X	974	-0-	-0-	-0-	974	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
01	744	X	716	-0-	-28	-0-	716	3			N	-0-					-0-
02	644	X	309	-0-	-335	-0-	309	3			N	-0-					-0-
03	1085	X	285	-0-	-800	-0-	285	3			N	-0-					-0-
04	1050	X	185	-0-	-865	-0-	185	3			N	-0-					-0-
05	1085	X	242	-0-	-843	-0-	242	3			N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3598	X	3598	-0-	-0-	-0-	3598	3			N	-0-					-0-
01	3523	X	3523	-0-	-0-	-0-	3523	3			N	-0-					-0-
02	2066	X	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
03	2170	X	1460	-0-	-710	-0-	1460	3			N	-0-					-0-
04	2100	X	839	-0-	-1261	-0-	839	3			N	-0-					-0-
*05	3090	X	3090	-0-	-0-	-0-	3090	3			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -F- WELL #: 1 RRCID -> 160826 COMPL. DATE 10/19/1996 TOTAL DEPTH 3250 PERF. 2934 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	503	-0-	-520	-0-	503	3			N	-0-					-0-
01	837	X	371	-0-	-466	-0-	371	3			N	-0-					-0-
02	728	X	334	-0-	-394	-0-	334	3			N	-0-					-0-
03	496	X	313	-0-	-183	-0-	313	3			N	-0-					-0-
04	480	X	301	-0-	-179	-0-	301	3			N	-0-					-0-
*05	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-

CATOR -F- WELL #: 2 RRCID -> 161292 COMPL. DATE 11/15/1996 TOTAL DEPTH 3200 PERF. 2921 - 3099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -F- WELL #: 3 RRCID -> 162575 COMPL. DATE 11/22/1996 TOTAL DEPTH 3300 PERF. 3004 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR -D- WELL #: 2 RRCID -> 166385 COMPL. DATE 10/17/1997 TOTAL DEPTH 3300 PERF. 3082 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	X	1049	-0-	-687	-0-	1049	3			N	-0-					-0-
01	1550	X	340	-0-	-1210	-0-	340	3			N	-0-					-0-
02	1344	X	884	-0-	-460	-0-	884	3			N	-0-					-0-
03	1457	X	1145	-0-	-312	-0-	1145	3			N	-0-					-0-
04	1140	X	1115	-0-	-25	-0-	1115	3			N	-0-					-0-
*05	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-

CATOR -D- WELL #: 4 RRCID -> 166399 COMPL. DATE 10/24/1997 TOTAL DEPTH 3303 PERF. 3072 - 3210

12	2697	X	1291	-0-	-1406	-0-	1291	3			N	-0-					-0-
01	1991	X	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
02	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
03	1302	X	1057	-0-	-245	-0-	1057	3			N	-0-					-0-
04	1920	X	1494	-0-	-426	-0-	1494	3			N	-0-					-0-
05	1984	X	1480	-0-	-504	-0-	1480	3			N	-0-					-0-

CATOR -D- WELL #: 1A RRCID -> 166424 COMPL. DATE 11/01/1997 TOTAL DEPTH 3300 PERF. 3070 - 3204

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

12	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
01	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
02	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
03	1333	X	974	-0-	-359	-0-	974	3			N	-0-					-0-
04	1290	X	927	-0-	-363	-0-	927	3			N	-0-					-0-
05	1333	X	938	-0-	-395	-0-	938	3			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

12	589	X	549	-0-	-40	-0-	549	3			N	-0-					-0-
01	558	X	510	-0-	-48	-0-	510	3			N	-0-					-0-
02	504	X	384	-0-	-120	-0-	384	3			N	-0-					-0-
03	558	X	387	-0-	-171	-0-	387	3			N	-0-					-0-
04	540	X	292	-0-	-248	-0-	292	3			N	-0-					-0-
05	558	X	312	-0-	-246	-0-	312	3			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

12	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
03	1426	N	977	-0-	-449	-0-	977	3			N	-0-					-0-
04	1170	N	734	-0-	-436	-0-	734	3			N	-0-					-0-
*05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY 799856
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	465	-0-	-248	-0-	465	2			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
02	700	N	672	-0-	-28	-0-	672	2			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
04	630	N	578	-0-	-52	-0-	578	2			N	-0-					-0-
*05	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	66	-0-	-151	-0-	65	2	1	9	Y	1	82	1			52
01	188	N	188	-0-	-0-	-0-	120	2	68	9	Y	62	82	1			32
02	140	N	123	-0-	-17	-0-	120	2	3	9	Y	3					35
03	210	N	210	-0-	-0-	-0-	164	2	46	9	Y	42					77
04	180	N	142	-0-	-38	-0-	140	2	2	9	Y	2	72	1			7
*05	198	N	198	-0-	-0-	-0-	153	2	45	9	Y	41					48

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	498	-0-	-277	-0-	496	2	2	9	Y	2	14	1			12
01	858	N	858	-0-	-0-	-0-	847	2	11	9	Y	10					22
02	784	N	580	-0-	-204	-0-	574	2	6	9	Y	5					27
03	463	N	463	-0-	-0-	-0-	457	2	6	9	Y	5					32
04	840	N	603	-0-	-237	-0-	585	2	18	9	Y	16	24	1			24
*05	652	N	652	-0-	-0-	-0-	644	2	8	9	Y	7					31

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	164	-0-	-177	-0-	164	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	196	N	136	-0-	-60	-0-	136	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*05	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856
DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	112	N	75	-0-	-37	-0-	75	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	180	N	101	-0-	-79	-0-	101	2			N	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	513	-0-	-293	-0-	513	2			N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
02	644	N	629	-0-	-15	-0-	629	2			N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
04	660	N	569	-0-	-91	-0-	569	2			N	-0-					-0-
*05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	66	-0-	-58	-0-	66	2			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	621	2	2	9	Y	2	20	1			16
01	765	N	765	-0-	-0-	-0-	756	2	9	9	Y	8					24
02	761	N	761	-0-	-0-	-0-	753	2	8	9	Y	7					31
03	884	N	884	-0-	-0-	-0-	874	2	10	9	Y	9					40
*04	735	N	735	-0-	-0-	-0-	727	2	8	9	Y	7	19	1			28
*05	616	N	616	-0-	-0-	-0-	609	2	7	9	Y	6					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	308	-0-	-777	-0-	308	2			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
02	812	N	238	-0-	-574	-0-	238	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*05	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	405	-0-	-339	-0-	405	2			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
02	728	N	637	-0-	-91	-0-	637	2			N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
04	840	N	653	-0-	-187	-0-	653	2			N	-0-					-0-
05	713	N	601	-0-	-112	-0-	601	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	495	-0-	-280	-0-	493	2	2	9	Y	2	15	1			12
01	827	N	827	-0-	-0-	-0-	817	2	10	9	Y	9					21
02	840	N	712	-0-	-128	-0-	704	2	8	9	Y	7					28
03	827	N	827	-0-	-0-	-0-	817	2	10	9	Y	9					37
04	810	N	569	-0-	-241	-0-	563	2	6	9	Y	5	28	1			14
05	775	N	766	-0-	-9	-0-	758	2	8	9	Y	7					21

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856
WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	640	-0-	-414	-0-	640	2			N	-0-					-0-
01	1054	X	942	-0-	-112	-0-	942	2			N	-0-					-0-
02	840	X	713	-0-	-127	-0-	713	2			N	-0-					-0-
03	930	X	929	-0-	-1	-0-	929	2			N	-0-					-0-
04	900	X	738	-0-	-162	-0-	738	2			N	-0-					-0-
05	930	X	786	-0-	-144	-0-	786	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

12	341	X	191	-0-	-150	-0-	191	2			N	-0-					-0-
01	341	X	179	-0-	-162	-0-	179	2			N	-0-					-0-
02	476	X	271	-0-	-205	-0-	271	2			N	-0-					-0-
03	527	X	93	-0-	-434	-0-	93	2			N	-0-					-0-
04	510	X	208	-0-	-302	-0-	208	2			N	-0-					-0-
05	310	X	104	-0-	-206	-0-	104	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

12	1643	N	1364	-0-	-279	-0-	1364	2			N	-0-					-0-
01	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
02	1708	N	1638	-0-	-70	-0-	1638	2			N	-0-					-0-
03	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
04	2100	N	1741	-0-	-359	-0-	1741	2			N	-0-					-0-
*05	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

12	620	N	365	-0-	-255	-0-	364	2	1	9	Y	1	12	1			8
01	409	N	409	-0-	-0-	-0-	403	2	6	9	Y	5					13
02	588	N	460	-0-	-128	-0-	456	2	4	9	Y	4					17
03	575	N	575	-0-	-0-	-0-	567	2	8	9	Y	7					24
*04	434	N	434	-0-	-0-	-0-	430	2	4	9	Y	4	18	1			10
05	496	N	495	-0-	-1	-0-	489	2	6	9	Y	5					15

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					22
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					22
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					22
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					22
04	300	N	287	-0-	-13	-0-	287	2			N	-0-					22
05	310	N	259	-0-	-51	-0-	259	2			N	-0-					22

SAMSON LONE STAR, LLC 744737
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

12	1612	N	1608	-0-	-4	-0-	1595	2	13	9	N	12					47
01	1687	N	1687	-0-	-0-	-0-	1661	2	26	9	N	24					71
02	1456	N	1368	-0-	-88	-0-	1361	2	7	9	N	6					77
03	1675	N	1675	-0-	-0-	-0-	1663	2	12	9	N	11					88
04	1581	N	1581	-0-	-0-	-0-	1571	2	10	9	N	9					97
*05	1686	N	1686	-0-	-0-	-0-	1676	2	10	9	N	9					106

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	40	1	474	2	N	-0-					181
01	519	N	519	-0-	-0-	-0-	40	1	479	2	N	-0-					181
02	474	N	474	-0-	-0-	-0-	35	1	439	2	N	-0-					181
03	527	N	511	-0-	-16	-0-	35	1	476	2	N	-0-					181
04	510	N	486	-0-	-24	-0-	35	1	451	2	N	-0-					181
05	527	N	496	-0-	-31	-0-	20	1	476	2	N	-0-					181

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1998	N	476	-0-	-1522	-0-	472	2	4	9	Y	4					183
*01	0	N	-0-	-0-	-0-	-0-					Y	5					188
02	326	N	326	-0-	-0-	-0-	287	2	39	9	Y	35					223
03	245	N	245	-0-	-0-	-0-	231	2	14	9	Y	13					236
04	252	N	252	-0-	-0-	-0-	235	2	17	9	Y	15	171	1			80
*05	252	N	252	-0-	-0-	-0-	241	2	11	9	Y	10					90

NIX-TODD (MORROW, LO.) 65579 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
NIX "83" WELL #: 1 RRCID -> 235642 COMPL. DATE 10/20/2007 TOTAL DEPTH 12558 PERF. 11916 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 10/30/2012 - P & A 10-30-12

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4370	X	4370	-0-	-0-	-0-	25	1	4345	2	N	-0-					65
01	4502	X	4502	-0-	-0-	-0-	25	1	4477	2	N	-0-					65
02	4326	X	4326	-0-	-0-	-0-	28	1	4298	2	N	-0-					65
03	4557	X	4557	-0-	-0-	-0-	31	1	4526	2	N	-0-					65
04	4350	X	4350	-0-	-0-	-0-	30	1	4320	2	N	-0-					65
*05	4837	X	4837	-0-	-0-	-0-	31	1	4806	2	N	-0-					65

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
05	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
04	570	N	68	-0-	-502	-0-	68	3			N	-0-					-0-
05	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	649	-0-	-33	-0-	632	3	17	9	N	15					100
*01	651	N	549	-0-	-102	-0-	549	3			N	-0-					100
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					100
03	651	N	647	-0-	-4	-0-	647	3			N	-0-					100
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					100
*05	669	N	669	-0-	-0-	-0-	659	3	10	9	N	9					109

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					65
01	891	N	891	-0-	-0-	-0-	891	3			N	-0-					65
02	812	N	797	-0-	-15	-0-	797	3			N	-0-					65
03	901	N	901	-0-	-0-	-0-	901	3			N	-0-					65
04	870	N	858	-0-	-12	-0-	858	3			N	-0-					65
*05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					65

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-	24	1			20
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					20
02	751	N	751	-0-	-0-	-0-	751	3			N	-0-					20
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					20
04	510	N	486	-0-	-24	-0-	486	3			N	-0-					20
05	837	N	431	-0-	-406	-0-	431	3			N	-0-					20

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-	-0-	-0-	833	3			N	-0-					18
01	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					18
02	971	N	971	-0-	-0-	-0-	971	3			N	-0-					18
03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					18
04	1170	N	653	-0-	-517	-0-	653	3			N	-0-					18
05	1085	N	899	-0-	-186	-0-	899	3			N	-0-					18

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					42
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					42
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					42
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					42
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					42
*05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					42

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	258	-0-	-21	-0-	255	3	3	9	N	3					80
01	279	N	262	-0-	-17	-0-	259	3	3	9	N	3					83
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					83
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					83
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					83
*05	273	N	273	-0-	-0-	-0-	267	3	6	9	N	5					88

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-
01	775	N	697	-0-	-78	-0-	697	3			N	-0-					-0-
02	700	N	679	-0-	-21	-0-	679	3			N	-0-					-0-
03	775	N	746	-0-	-29	-0-	746	3			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 3650 RRCID -> 156251 COMPL. DATE 09/13/1995 TOTAL DEPTH 7400 PERF. 7266 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	978	-0-	-14	-0-	978	3			N	-0-					93
01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					93
02	882	N	882	-0-	-0-	-0-	882	3			N	-0-					93
03	992	N	888	-0-	-104	-0-	888	3			N	-0-					93
04	990	N	893	-0-	-97	-0-	893	3			N	-0-					93
05	992	N	878	-0-	-114	-0-	878	3			N	-0-					93

BROWNLEE BROS. COOK WELL #: 5669 RRCID -> 158473 COMPL. DATE 03/20/1996 TOTAL DEPTH 7400 PERF. 7144 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	217	-0-	-31	-0-	216	3	1	9	N	1	77	1			22
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					22
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					22
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					22
04	240	N	214	-0-	-26	-0-	214	3			N	-0-					22
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					22

HAMKER, WALLACE N. WELL #: 3589 RRCID -> 158568 COMPL. DATE 04/28/1996 TOTAL DEPTH 7600 PERF. 7418 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	742	N	742	-0-	-0-	-0-	742	3			N	-0-					69
01	744	N	71	-0-	-673	-0-	71	3			N	-0-					69
02	700	N	-0-	-0-	-700	-0-					N	-0-					69
03	744	N	-0-	-0-	-744	-0-					N	-0-					69
04	60	N	-0-	-0-	-60	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					86
01	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					86
02	952	N	921	-0-	-31	-0-	921	3			N	-0-					86
03	1612	N	984	-0-	-628	-0-	984	3			N	-0-					86
04	1020	N	967	-0-	-53	-0-	967	3			N	-0-					86
05	1023	N	961	-0-	-62	-0-	961	3			N	-0-					86

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1023	-0-	-31	-0-	1023	3			N	-0-					119
01	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					119
02	897	N	897	-0-	-0-	-0-	897	3			N	-0-					119
03	1023	N	876	-0-	-147	-0-	876	3			N	-0-					119
04	990	N	920	-0-	-70	-0-	920	3			N	-0-					119
05	992	N	918	-0-	-74	-0-	918	3			N	-0-					119

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	835	-0-	-64	-0-	835	3			N	-0-					-0-
01	868	N	762	-0-	-106	-0-	762	3			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
03	837	N	709	-0-	-128	-0-	709	3			N	-0-					-0-
04	750	N	598	-0-	-152	-0-	598	3			N	-0-					-0-
05	899	N	490	-0-	-409	-0-	490	3			N	-0-					-0-

HAMKER, WALLACE N. "B" WELL #: 4590 RRCID -> 183558 COMPL. DATE 10/23/2000 TOTAL DEPTH 7660 PERF. 7470 - 7518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1832	-0-	-90	-0-	1832	3			N	-0-					170
01	1922	N	1879	-0-	-43	-0-	1879	3			N	-0-					170
02	1876	N	1728	-0-	-148	-0-	1728	3			N	-0-					170
03	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					170
04	1830	N	1799	-0-	-31	-0-	1799	3			N	-0-					170
05	1922	N	1864	-0-	-58	-0-	1864	3			N	-0-					170

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1861	-0-	-185	-0-	1861	3			N	-0-					70
01	2046	N	1966	-0-	-80	-0-	1966	3			N	-0-					70
02	1848	N	1786	-0-	-62	-0-	1786	3			N	-0-					70
03	1965	N	1965	-0-	-0-	-0-	1965	3			N	-0-					70
04	1890	N	1657	-0-	-233	-0-	1657	3			N	-0-					70
05	1984	N	1861	-0-	-123	-0-	1858	3	3	9	N	3					73

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	548	-0-	-10	-0-	548	3			N	-0-					10
01	558	N	541	-0-	-17	-0-	541	3			N	-0-					10
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					10
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					10
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					10
05	589	N	500	-0-	-89	-0-	500	3			N	-0-					10

BERNICE ESTHER SQUYRES GASTON WELL #: D 1 RRCID -> 258029 COMPL. DATE 08/09/2010 TOTAL DEPTH 10335 PERF. 7588 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	32	-0-	-123	-0-	31	3	1	9	N	1	122	1			22
01	155	N	-0-	-0-	-155	-0-					N	-0-					22
02	112	N	-0-	-0-	-112	-0-					N	-0-					22
03	31	N	-0-	-0-	-31	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1596	-0-	-47	-0-	1596	3			N	-0-					159
01	1674	N	1583	-0-	-91	-0-	1583	3			N	-0-					159
02	1596	N	1431	-0-	-165	-0-	1431	3			N	-0-					159
03	1581	N	1566	-0-	-15	-0-	1566	3			N	-0-					159
04	1530	N	1508	-0-	-22	-0-	1508	3			N	-0-					159
05	1581	N	1561	-0-	-20	-0-	1561	3			N	-0-					159

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					25
01	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					25
02	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					25
03	1953	N	1766	-0-	-187	-0-	1766	2			N	-0-					25
04	1800	N	1559	-0-	-241	-0-	1559	2			N	-0-					25
05	1860	N	1690	-0-	-170	-0-	1690	2			N	-0-					25

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9796	X	219	-0-	-9577	-0-	213	2	6	9	N	5					30
01	9796	X	2	-0-	-9794	-0-	2	2			N	-0-					30
02	13406	X	13406	-0-	-0-	-0-	13311	2	95	9	N	86					116
03	11760	X	11760	-0-	-0-	-0-	11760	2			N	-0-					116
04	8547	X	8547	-0-	-0-	-0-	8526	2	21	9	N	19					135
05	9796	X	9456	-0-	-340	-0-	9454	2	2	9	N	2					137

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	421	-0-	-44	-0-	62	1	357	2	N	2					48
							2	9									
01	480	N	480	-0-	-0-	-0-	60	1	420	2	N	-0-					48
02	403	N	403	-0-	-0-	-0-	56	1	346	2	N	1					49
							1	9									
03	434	N	423	-0-	-11	-0-	62	1	361	2	N	-0-					49
04	450	N	413	-0-	-37	-0-	60	1	353	2	N	-0-					49
05	434	N	407	-0-	-27	-0-	52	1	353	2	N	2					51
							2	9									

EOG RESOURCES, INC. 253162
POWERS 652 WELL #: 5H RRCID -> 213904 COMPL. DATE 11/01/2005 TOTAL DEPTH 7175 PERF. 7432 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	551	-0-	-100	-0-	78	1	473	2	N	-0-					85
01	657	N	657	-0-	-0-	-0-	94	1	563	2	N	-0-					85
02	603	N	603	-0-	-0-	-0-	87	1	516	2	N	-0-					85
03	588	N	588	-0-	-0-	-0-	97	1	491	2	N	-0-					85
04	630	N	494	-0-	-136	-0-	81	1	413	2	N	-0-					85
05	682	N	411	-0-	-271	-0-	87	1	315	2	N	8					93
							9	9									

MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1077	-0-	-566	-0-	84	1	984	2	N	8					25
							9	9									
01	1800	N	1800	-0-	-0-	-0-	94	1	1687	2	N	17					42
							19	9									
02	1456	N	1411	-0-	-45	-0-	87	1	1321	2	N	3					45
							3	9									
03	1568	N	1568	-0-	-0-	-0-	97	1	1443	2	N	25	60	1			10
							28	9									
04	1740	N	1439	-0-	-301	-0-	94	1	1345	2	N	-0-					10
05	1550	N	1486	-0-	-64	-0-	90	1	1388	2	N	7					17
							8	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					161
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					161
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					161
*12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					161
*01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					161
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					161
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					161
04	180	N	83	-0-	-97	-0-	83	2			N	-0-					161
05	93	N	26	-0-	-67	-0-	26	2			N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					34
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					34
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					34
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					34
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

12	868	N	504	-0-	-364	-0-	504	2			N	-0-					196
01	899	N	627	-0-	-272	-0-	621	2	6	9	N	5					201
02	843	N	843	-0-	-0-	-0-	799	2	44	9	N	40					241
03	974	N	974	-0-	-0-	-0-	939	2	35	9	N	32	172	1			101
04	632	N	632	-0-	-0-	-0-	624	2	8	9	N	7					108
05	930	N	745	-0-	-185	-0-	724	2	21	9	N	19					127

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

12	496	N	151	-0-	-345	-0-	151	2			N	-0-					77
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					77
02	532	N	293	-0-	-239	-0-	293	2			N	-0-					77
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					77
04	436	N	436	-0-	-0-	-0-	413	2	23	9	N	21					98
*05	519	N	519	-0-	-0-	-0-	504	2	15	9	N	14					112

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

12	310	N	303	-0-	-7	-0-	278	2	25	9	N	23					267
01	310	N	113	-0-	-197	-0-	113	2			N	-0-	163	1			104
02	280	N	123	-0-	-157	-0-	123	2			N	-0-					104
03	310	N	125	-0-	-185	-0-	125	2			N	-0-					104
04	214	N	214	-0-	-0-	-0-	210	2	4	9	N	4					108
*05	172	N	172	-0-	-0-	-0-	154	2	18	9	N	16					124

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	13878	-0-	10778	10778	12902	2	976	9	N	887	891	1			1942
01	3100	N	11176	-0-	8076	18854	10341	2	835	9	N	759	692	1			2009
02	2800	N	8989	-0-	6189	25043	8444	2	545	9	N	495	515	1			1989
03	32151	X	7108	-0-	-25043	-0-	6402	2	706	9	N	642					2631
*04	8006	X	8006	-0-	-0-	-0-	1015	1	6376	2	N	559	528	1			2662
							615	9									
*05	3644	X	3644	-0-	-0-	-0-	439	1	2763	2	N	402	355	1			2709
							442	9									

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

12	3007	X	1450	-0-	-1557	-0-	910	2	540	9	N	491	527	1			2581
01	6355	X	6355	-0-	-0-	-0-	5664	2	691	9	N	628	536	1			2673
02	2716	X	2504	-0-	-212	-0-	2183	2	321	9	N	292	336	1			2629
03	3007	X	1351	-0-	-1656	-0-	940	2	411	9	N	374	528	1			2475
04	2910	X	2601	-0-	-309	-0-	1875	2	726	9	N	660					3135
05	3007	X	-0-	-0-	-3007	-0-					N	551	521	1			3165

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

12	2387	X	40	-0-	-2347	-0-	5	2	35	9	N	32					2060
01	2943	X	2943	-0-	-0-	-0-	1325	1	1093	2	N	477	362	1			2175
							525	9									
02	1776	X	1776	-0-	-0-	-0-	1513	2	263	9	N	239	176	1			2238
03	2137	N	2137	-0-	-0-	-0-	1781	2	356	9	N	324	548	1			2014
*04	3000	N	3511	-0-	511	511	3107	2	404	9	N	367	196	1			2185
05	1953	N	-0-	-0-	-1953	-0-					N	354					2539

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

12	1987	X	1987	-0-	-0-	-0-	1594	2	393	9	N	357	353	1			2989
01	2416	X	2416	-0-	-0-	-0-	1846	2	570	9	N	518	537	1			2970
02	662	N	662	-0-	-0-	-0-	440	2	222	9	N	202					3172
03	682	N	463	-0-	-219	-0-	206	2	257	9	N	234					3406
*04	1044	N	1044	-0-	-0-	-0-	382	2	662	9	N	602	508	1			3500
05	682	N	-0-	-0-	-682	-0-					N	391					3891

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7930 - 11593

12	0	W	422	-0-	422	57881	422	2			N	-0-					9147
01	0	W	455	-0-	455	58336	238	2	217	9	N	197	176	1			9168
02	0	W	1163	-0-	1163	59499	857	2	306	9	N	278	161	1			9285
03	59685	X	186	-0-	-59499	-0-	101	2	85	9	N	77	170	1			9192
04	450	X	243	-0-	-207	-0-	199	2	44	9	N	40					9232
05	1302	X	-0-	-0-	-1302	-0-					N	20					9252

LINN OPERATING, INC. 501545
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

*12	852	N	852	-0-	-0-	-0-	745	2	107	9	N	97					306
*01	0	N	-0-	-0-	-0-	-0-					N	62	170	1			198
02	757	N	757	-0-	-0-	-0-	696	2	61	9	N	55					253
03	837	N	822	-0-	-15	-0-	756	2	66	9	N	60					313
04	810	N	585	-0-	-225	-0-	529	2	56	9	N	51					364
05	837	N	603	-0-	-234	-0-	546	2	57	9	N	52	170	1			246

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2334	N	2334	-0-	-0-	-0-	374	1	1935	2	N	23	176	1			207
							25	9									
*01	0	N	-0-	-0-	-0-	-0-					N	15					222
02	2118	N	2118	-0-	-0-	-0-	338	1	1717	2	N	57					279
							63	9									
03	2379	N	2379	-0-	-0-	-0-	374	1	1886	2	N	108					387
							119	9									
04	2250	N	1790	-0-	-460	-0-	362	1	1336	2	N	84	344	1			127
							92	9									
05	2356	N	1843	-0-	-513	-0-	374	1	1390	2	N	72					199
							79	9									

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

12 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
02 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

*12	1234	N	1234	-0-	-0-	-0-	40	1	1142	2	N	47					420
							52	9									
*01	716	N	716	-0-	-0-	-0-	72	1	591	2	N	48					468
							53	9									
02	736	N	736	-0-	-0-	-0-	32	1	654	2	N	45					513
							50	9									
03	1240	N	787	-0-	-453	-0-	40	1	670	2	N	70					583
							77	9									
04	834	N	834	-0-	-0-	-0-	48	1	698	2	N	80	173	1			490
							88	9									
*05	975	N	975	-0-	-0-	-0-	56	1	827	2	N	84	173	1			401
							92	9									

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

*12	376	N	376	-0-	-0-	-0-	310	2	66	9	N	60					324
*01	0	N	-0-	-0-	-0-	-0-					N	56					380
02	308	N	308	-0-	-0-	-0-	255	2	53	9	N	48	168	1			260
03	372	N	261	-0-	-111	-0-	204	2	57	9	N	52					312
04	390	N	271	-0-	-119	-0-	205	2	66	9	N	60	171	1			201
05	341	N	254	-0-	-87	-0-	195	2	59	9	N	54					255

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

*12	887	N	887	-0-	-0-	-0-	879	2	8	9	N	7					288
*01	0	N	-0-	-0-	-0-	-0-					N	8					296
02	812	N	812	-0-	-0-	-0-	804	2	8	9	N	7					303
03	899	N	894	-0-	-5	-0-	883	2	11	9	N	10					313
04	870	N	635	-0-	-235	-0-	624	2	11	9	N	10					323
05	899	N	664	-0-	-235	-0-	650	2	14	9	N	13	173	1			163

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 1 RRCID -> 079092 COMPL. DATE 10/16/1978 TOTAL DEPTH 7512 PERF. 7200 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	31	1	93	2	N	33					153
							36	9									
01	124	N	122	-0-	-2	-0-	31	1	91	2	N	-0-					153
02	87	N	87	-0-	-0-	-0-	28	1	59	2	N	-0-					153
03	155	N	92	-0-	-63	-0-	31	1	61	2	N	-0-					153
04	120	N	30	-0-	-90	-0-	30	1			N	-0-					153
05	93	N	31	-0-	-62	-0-	31	1			N	-0-					153

MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	441	N	441	-0-	-0-	-0-	31	1	410	2	N	-0-					142
01	737	N	737	-0-	-0-	-0-	31	1	706	2	N	-0-					142
02	689	N	689	-0-	-0-	-0-	28	1	661	2	N	-0-					142
03	662	N	662	-0-	-0-	-0-	31	1	631	2	N	-0-					142
04	720	N	631	-0-	-89	-0-	30	1	601	2	N	-0-					142
05	775	N	592	-0-	-183	-0-	31	1	561	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8153	X	3417	-0-	-4736	-0-	31	1	3246	2	N	127					472
							140	9									
01	8153	X	1800	-0-	-6353	-0-	23	1	1515	2	N	238					710
							262	9									
02	6944	X	2682	-0-	-4262	-0-	28	1	2544	2	N	100					810
							110	9									
03	3472	X	1859	-0-	-1613	-0-	31	1	1734	2	N	85					895
							94	9									
04	3300	X	259	-0-	-3041	-0-	234	1	25	9	N	23	190	1			728
05	3410	X	3087	-0-	-323	-0-	1085	1	1846	2	N	142					870
							156	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20615	X	13850	-0-	-6765	-0-	27	1	13577	2	N	224	201	1			753
							246	9									
01	18786	X	14455	-0-	-4331	-0-	31	1	14241	2	N	166	191	1			728
							183	9									
02	14756	X	10594	-0-	-4162	-0-	27	1	10420	2	N	134					862
							147	9									
03	15097	X	10248	-0-	-4849	-0-	27	1	10136	2	N	77	384	1			555
							85	9									
04	14610	X	5658	-0-	-8952	-0-	25	1	5593	2	N	36	173	1			418
							40	9									
05	14446	X	5592	-0-	-8854	-0-	31	1	5410	2	N	137					555
							151	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-	-0-	-0-	612	2	13	9	N	12					161
01	667	N	667	-0-	-0-	-0-	657	2	10	9	N	9					170
02	590	N	590	-0-	-0-	-0-	590	2			N	-0-					170
*03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					170
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. //CONT.// 563288
SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					190
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					190
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					190
*03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					190
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

12	310	N	306	-0-	-4	-0-	60	1	246	2	N	-0-					42
01	310	N	255	-0-	-55	-0-	48	1	207	2	N	-0-					42
02	302	N	302	-0-	-0-	-0-	54	1	248	2	N	-0-					42
03	378	N	378	-0-	-0-	-0-	60	1	318	2	N	-0-					42
04	372	N	372	-0-	-0-	-0-	58	1	314	2	N	-0-					42
*05	385	N	385	-0-	-0-	-0-	58	1	327	2	N	-0-					42

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

12	93	N	-0-	-0-	-93	-0-					N	-0-					179
01	581	N	581	-0-	-0-	-0-	16	1	565	2	N	-0-					179
02	106	N	106	-0-	-0-	-0-	20	1	86	2	N	-0-					179
03	304	N	304	-0-	-0-	-0-	42	1	262	2	N	-0-					179
04	570	N	47	-0-	-523	-0-	20	1	27	2	N	-0-					179
05	124	N	97	-0-	-27	-0-	6	1	91	2	N	-0-					179

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
*05	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					39
01	2753	N	2753	-0-	-0-	-0-	2753	3			N	-0-					39
02	1387	N	1387	-0-	-0-	-0-	1367	3	20	9	N	18					57
03	1271	N	1225	-0-	-46	-0-	1201	3	24	9	N	22					79
04	2400	N	941	-0-	-1459	-0-	941	3			N	-0-					79
05	1550	N	691	-0-	-859	-0-	691	3			N	-0-					79

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	#	908	-0-	-487	-0-	908	3			N	-0-					120
01	1240	#	840	-0-	-400	-0-	840	3			N	-0-					120
02	1008	#	757	-0-	-251	-0-	757	3			N	-0-					120
03	1071	R	1071	-0-	-0-	-0-	1057	3	14	9	N	13					133
04	1780	R	1780	-0-	-0-	-0-	1739	3	41	9	N	37					170
*05	1736	R	1736	-0-	-0-	-0-	1712	3	24	9	N	22					192

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	#	1787	-0-	-383	-0-	62	1	1725	2	N	-0-					75
01	2274	R	2274	-0-	-0-	-0-	60	1	2214	2	N	-0-					75
02	1960	#	1920	-0-	-40	-0-	56	1	1864	2	N	-0-					75
03	2139	#	2128	-0-	-11	-0-	62	1	2066	2	N	-0-					75
04	2190	#	1226	-0-	-964	-0-	40	1	1184	2	N	2					77
							2	9									
*05	2644	R	2644	-0-	-0-	-0-	60	1	2582	2	N	2					79
							2	9									

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0- B	-3399					N	-0-					213
01	0	X	-0-	-0-	-0- B	-3399					N	-0-					213
02	0	X	-0-	-0-	-0- B	-3399					N	-0-	186	1			27
03	0	X	-0-	-0-	-0- B	-3399					N	-0-	27	5			-0-
04	0	X	-0-	-0-	-0- B	-3399					N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	616	-0-	-407 B	-0-	19	1	597	2	N	-0-					30
01	1146	X	1146	-0-	-0- B	-0-	30	1	1116	2	N	-0-					30
02	952	X	906	-0-	-46 B	-0-	28	1	878	2	N	-0-					30
03	1137	X	1137	-0-	-0- B	-0-	31	1	1106	2	N	-0-					30
04	1110	X	949	-0-	-161 B	-0-	30	1	919	2	N	-0-					30
05	1147	X	887	-0-	-260 B	-0-	31	1	856	2	N	-0-					30

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	1594	-0-	-111 B	-0-	1594	3			N	-0-					90
01	1674	X	1600	-0-	-74 B	-0-	1600	3			N	-0-					90
02	1484	X	1479	-0-	-5 B	-0-	1470	3	9	9	N	8					98
03	1643	X	1606	-0-	-37 B	-0-	1600	3	6	9	N	5					103
04	1590	X	1522	-0-	-68 B	-0-	1520	3	2	9	N	2					105
05	1643	X	1522	-0-	-121 B	-0-	1521	3	1	9	N	1					106

RANGE PRODUCTION COMPANY 691703
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	2930	-0-	-3084 B	-0-	2930	2			N	-0-					230
01	6014	X	5515	-0-	-499 B	-0-	5504	2	11	9	N	10					240
02	5432	X	4676	-0-	-756 B	-0-	4670	2	6	9	N	5					245
03	6014	X	3983	-0-	-2031 B	-0-	3975	2	8	9	N	7					252
04	5820	X	4667	-0-	-1153 B	-0-	4664	2	3	9	N	3					255
*05	5633	X	5633	-0-	-0- B	-0-	5619	2	14	9	N	13					268

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY //CONT.// 691703
KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	829	-0-	-132 B	-0-	798	3	31	9	N	28					114
01	868	N	855	-0-	-13 B	-0-	849	3	6	9	N	5					119
02	840	N	743	-0-	-97 B	-0-	732	3	11	9	N	10					129
03	837	N	602	-0-	-235 B	-0-	601	3	1	9	N	1					130
04	840	N	769	-0-	-71 B	-0-	759	3	10	9	N	9					139
05	837	N	675	-0-	-162 B	-0-	671	3	4	9	N	4					143

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	#	2527	-0-	-232	-0-	2527	3			Y	-0-					184
01	1533	N	1533	-0-	-0-	-0-	1507	3	26	9	Y	24	180	1			28
02	2549	N	2549	-0-	-0-	-0-	2549	3			Y	-0-					28
03	2542	N	2128	-0-	-414	-0-	2115	3	13	9	Y	12					40
04	1470	N	1145	-0-	-325	-0-	1145	3			Y	-0-					40
05	2821	N	199	-0-	-2622	-0-	199	3			Y	-0-					40

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1246	-0-	-25	-0-	1246	3			N	-0-					-0-
01	1271	N	1230	-0-	-41	-0-	1230	3			N	-0-					-0-
02	1120	N	1084	-0-	-36	-0-	1084	3			N	-0-					-0-
03	1240	N	1165	-0-	-75	-0-	1165	3			N	-0-					-0-
04	1200	N	1106	-0-	-94	-0-	1106	3			N	-0-					-0-
05	1209	N	1114	-0-	-95	-0-	1114	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 08/22/1997 TOTAL DEPTH 15800 PERF. 13832 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	92	-0-	-249 B	-21613	90	2	2	4	N	-0-					20
01	372	N	-0-	-0-	-372 B	-21613					N	-0-					20
02	224	N	-0-	-0-	-224 B	-21613					N	-0-					20
03	93	N	-0-	-0-	-93 B	-21613					N	-0-					20
04	0	N	-0-	-0-	-0- B	-21613					N	-0-					20
05	0	N	9164	-0-	9164 B	-12449	75	1	9087	2	N	-0-					20
							2	4									

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF. 13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	1051	-0-	-3072 B	-0-	1051	2			N	-0-					158
01	4123	X	1541	-0-	-2582 B	-0-	1541	2			N	-0-					158
02	2520	X	1077	-0-	-1443 B	-0-	1077	2			N	-0-					158
03	2790	X	1362	-0-	-1428 B	-0-	1362	2			N	-0-					158
04	1500	X	1117	-0-	-383 B	-0-	1117	2			N	-0-					158
05	1550	X	1323	-0-	-227 B	-0-	1257	2	66	9	N	60					218

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715

MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1309	-0-	-489 B	-0-	1275	2	34	9	N	31	1	8			184
01	1367	N	1367	-0-	-0- B	-0-	1315	2	52	9	N	47					231
02	1288	N	720	-0-	-568 B	-0-	695	2	25	9	N	23					254
03	1302	N	1218	-0-	-84 B	-0-	1163	2	55	9	N	50					304
04	1320	N	1318	-0-	-2 B	-0-	1286	2	32	9	N	29					333
*05	1519	N	1519	-0-	-0- B	-0-	1440	2	79	9	N	72	249	1	1	8	155

REED WELL #: 302 RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					147

MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

12	837	N	634	-0-	-203 B	-0-	610	2	24	9	N	22					94
01	744	N	612	-0-	-132 B	-0-	579	2	33	9	N	30					124
02	700	N	40	-0-	-660 B	-0-	31	2	9	9	N	8					132
03	620	N	396	-0-	-224 B	-0-	371	2	25	9	N	23					155
04	600	N	553	-0-	-47 B	-0-	520	2	33	9	N	30					185
*05	578	N	578	-0-	-0- B	-0-	545	2	33	9	N	30					215

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

12	496	N	409	-0-	-87 B	-0-	388	2	21	9	N	19	1	8			65
01	465	N	140	-0-	-325 B	-0-	140	2			N	-0-					65
02	420	N	301	-0-	-119 B	-0-	291	2	10	9	N	9					74
03	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					74
04	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					74
*05	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					74

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

12	3816	X	3816	-0-	-0- B	-0-	3782	2	34	9	N	31	1	8			179
01	3935	X	3935	-0-	-0- B	-0-	3870	2	65	9	N	59	182	1	2	8	54
02	3472	X	3472	-0-	-0- B	-0-	3417	2	55	9	N	50					104
03	3740	X	3740	-0-	-0- B	-0-	3704	2	36	9	N	33					137
04	3639	X	3639	-0-	-0- B	-0-	3543	2	96	9	N	87					224
*05	3961	X	3961	-0-	-0- B	-0-	3855	2	106	9	N	96	2	8			318

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

12	T. A.		5772	-0-	5772 B	5772	5762	2	10	9	N	9	1	8			56
01	T. A.		5585	-0-	5585 B	11357	5555	2	30	9	N	27					83
02	T. A.		4515	-0-	4515 B	15872	4504	2	11	9	N	10	3	8			90
03	20496	X	4624	-0-	-15872 B	-0-	4609	2	15	9	N	14	1	8			103
04	5130	X	4392	-0-	-738 B	-0-	4309	2	83	9	N	75	2	8			176
05	5301	X	4292	-0-	-1009 B	-0-	4256	2	36	9	N	33	2	8			207

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3213	X	3213	-0-	-0- B	-0-	3101	2	112	9	N	102	1	8			264
01	2747	X	2747	-0-	-0- B	-0-	2650	2	97	9	N	88	188	1	1	8	163
02	2629	X	2629	-0-	-0- B	-0-	2566	2	63	9	N	57					220
03	3135	X	3135	-0-	-0- B	-0-	3010	2	125	9	N	114					334
04	2640	X	792	-0-	-1848 B	-0-	748	2	44	9	N	40					374
05	2728	X	931	-0-	-1797 B	-0-	910	2	21	9	N	19	193	1			200

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23095	X	22593	-0-	-502 B	-0-	22090	2	503	9	N	457	197	1	1	8	553
01	23095	X	22084	-0-	-1011 B	-0-	21535	2	549	9	N	499	578	1	2	8	472
02	20860	X	19674	-0-	-1186 B	-0-	19296	2	378	9	N	344	200	1	3	8	613
03	23469	X	23469	-0-	-0- B	-0-	22732	2	737	9	N	670	919	1	7	8	357
04	22170	X	21595	-0-	-575 B	-0-	21067	2	528	9	N	480	2	8			835
05	22599	X	22282	-0-	-317 B	-0-	21756	2	526	9	N	478	932	1	2	8	379

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30442	X	26831	-0-	-3611 B	-0-	26519	2	312	9	N	284	198	1	2	8	493
01	30442	X	26154	-0-	-4288 B	-0-	25484	2	670	9	N	609	536	1	2	8	564
02	27496	X	22298	-0-	-5198 B	-0-	21778	2	520	9	N	473	386	1	1	8	650
03	30442	X	25165	-0-	-5277 B	-0-	24503	2	662	9	N	602	558	1	1	8	693
04	27960	X	22525	-0-	-5435 B	-0-	21955	2	570	9	N	518	575	1	5	8	631
05	26846	X	23775	-0-	-3071 B	-0-	23191	2	584	9	N	531	960	1	2	8	200

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12555	X	11560	-0-	-995 B	-0-	11367	2	193	9	N	175	199	1	1	8	353
01	12555	X	10952	-0-	-1603 B	-0-	10698	2	254	9	N	231	191	1	2	8	391
02	11340	X	10072	-0-	-1268 B	-0-	9928	2	144	9	N	131	1	8			521
03	12555	X	5948	-0-	-6607 B	-0-	5871	2	77	9	N	70	198	1	3	8	390
04	11820	X	8332	-0-	-3488 B	-0-	8245	2	87	9	N	79	1	8			468
05	11563	X	6846	-0-	-4717 B	-0-	6726	2	120	9	N	109	179	1			398

FOREST OIL CORPORATION 275740
REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1515	N	2354	-0-	839 B	-0-	2342	3	12	9	Y	11	5	8			23
01	2245	N	2245	-0-	-0- B	-0-	2236	3	9	9	Y	8	8	8			23
02	2096	N	2096	-0-	-0- B	-0-	2039	3	57	9	Y	52	11	8			64
03	2254	N	2254	-0-	-0- B	-0-	2186	3	68	9	Y	62	78	1	15	8	33
*04	7091	X	7091	-0-	-0- B	-0-	7082	2	9	9	Y	8	8	8			33
05	2325	N	NO RPT	-0-	-2325 B	-0-					Y	NO RPT					33

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	3292	-0-	37 B	-944	3272	3	20	9	Y	18	10	8			31
01	3255	X	3296	-0-	41 B	-903	3285	3	11	9	Y	10	10	8			31
02	2884	X	3336	-0-	452 B	-451	3236	3	100	9	Y	91	25	8			97
03	3193	X	3400	-0-	207 B	-244	3294	3	106	9	Y	96	118	1	26	8	49
*04	10126	X	10370	-0-	244 B	-0-	10350	2	20	9	Y	18	18	8			49
05	3255	X	NO RPT	-0-	-3255 B	-0-					Y	NO RPT					49

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1247	N	1247	-0-	-0- B	-0-	1159	3	88	9	N	80	8	8			199
01	1234	N	1234	-0-	-0- B	-0-	1153	3	81	9	N	74	10	8			263
02	1324	N	1324	-0-	-0- B	-0-	1263	3	61	9	N	55	184	1	16	8	118
03	1338	N	1338	-0-	-0- B	-0-	1221	3	117	9	N	106	173	1	12	8	39
04	1200	N	1003	-0-	-197 B	-0-	969	2	1	3	N	30	13	8			56
							33	9									
05	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					56

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1291	X	1291	-0-	-0- B	-0-	1236	3	55	9	N	50	5	8			124
01	1468	X	1468	-0-	-0- B	-0-	1373	3	95	9	N	86	9	8			201
02	1204	X	1140	-0-	-64 B	-0-	1083	3	57	9	N	52	183	1	19	8	51
03	1333	X	1089	-0-	-244 B	-0-	1033	3	56	9	N	51	23	8			79
04	1410	X	899	-0-	-511 B	-0-	847	2	1	3	N	46	15	8			110
							51	9									
05	1457	X	NO RPT	-0-	-1457 B	-0-					N	NO RPT					110

NEWFIELD EXPL. MID-CON. INC 606616
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1987	-0-	-214 B	-0-	1940	2	47	9	N	43					151
01	2170	N	1971	-0-	-199 B	-0-	1915	2	56	9	N	51					202
02	1820	N	1737	-0-	-83 B	-0-	1711	2	26	9	N	24	177	1			49
03	1984	N	1938	-0-	-46 B	-0-	1875	2	63	9	N	57	93	1			13
04	1920	N	1815	-0-	-105 B	-0-	1772	2	43	9	N	39					52
05	1922	N	1858	-0-	-64 B	-0-	1846	2	12	9	N	11					63

REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2573	-0-	-217 B	-0-	2573	2			N	-0-					97
01	2790	X	2559	-0-	-231 B	-0-	2548	2	11	9	N	10					107
02	2520	X	2296	-0-	-224 B	-0-	2293	2	3	9	N	3					110
03	2790	X	2585	-0-	-205 B	-0-	2585	2			N	-0-					110
04	2490	X	2380	-0-	-110 B	-0-	2368	2	12	9	N	11					121
05	2573	X	2507	-0-	-66 B	-0-	2496	2	11	9	N	10					131

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1557	N	1557	-0-	-0- B	-0-	1515	2	42	9	N	38					249
01	1736	N	1711	-0-	-25 B	-0-	1645	2	66	9	N	60					309
02	1624	N	1355	-0-	-269 B	-0-	1341	2	14	9	N	13	192	1			130
03	1663	N	1663	-0-	-0- B	-0-	1594	2	69	9	N	63	106	1			87
04	1650	N	1483	-0-	-167 B	-0-	1440	2	43	9	N	39					126
*05	1512	N	1512	-0-	-0- B	-0-	1465	2	47	9	N	43					169

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					68
01	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					68
02	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					68
03	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					68
*04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					68
*05	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					68

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2031	R	2031	-0-	-0-	-0-	2031	2			N	-0-					256
01	2015	#	826	-0-	-1189	-0-	826	2			N	-0-					256
02	1820	#	1755	-0-	-65	-0-	1755	2			N	-0-					256
03	2015	#	1547	-0-	-468	-0-	1547	2			N	-0-					256
04	1950	#	1125	-0-	-825	-0-	1125	2			N	-0-					256
05	2015	#	1342	-0-	-673	-0-	1342	2			N	-0-					256

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

12	270	R	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
01	276	R	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
02	245	R	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
03	279	#	272	-0-	-7	-0-	272	2			Y	-0-					-0-
04	359	R	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
05	279	#	223	-0-	-56	-0-	223	2			Y	-0-					-0-

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

12	3313	3313	-0-	-0-	-0-	299	1	3014	2	N	-0-					741
01	2892	2892	-0-	-0-	-0-	2892	2			N	-0-					741
02	560	-0-	-0-	-560	-0-					N	-0-					741
03	4272	4272	-0-	-0-	-0-	299	1	3973	2	N	-0-					741
04	600	-0-	-0-	-600	-0-					N	-0-					741
*05	4377	4377	-0-	-0-	-0-	307	1	4070	2	N	-0-					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

12	7934	3233	-0-	-4701	-0-	3233	3			N	-0-					78
01	2325	353	-0-	-1972	-0-	353	3			N	-0-					78
02	2100	20	-0-	-2080	-0-	20	3			N	-0-					78
03	2325	10	-0-	-2315	-0-	10	3			N	-0-					78
04	2250	10	-0-	-2240	-0-	10	3			N	-0-					78
05	2325	16	-0-	-2309	-0-	16	3			N	-0-					78

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

12	2216 R	2216	-0-	-0-	-0-	2216	3			N	-0-					3
01	2170 #	2132	-0-	-38	-0-	2132	3			N	-0-					3
02	1960 #	1941	-0-	-19	-0-	1941	3			N	-0-					3
03	2201 #	2124	-0-	-77	-0-	2124	3			N	-0-					3
04	2130 #	2036	-0-	-94	-0-	2036	3			N	-0-					3
05	2201 #	2045	-0-	-156	-0-	2045	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	2 N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

12	2170 N	2015	-0-	-155	-0-	2015	3			N	-0-					70
01	1736 N	1674	-0-	-62	-0-	1674	3			N	-0-					70
02	1764 N	1030	-0-	-734	-0-	1030	3			N	-0-					70
03	2015 N	762	-0-	-1253	-0-	762	3			N	-0-					70
04	1620 N	1025	-0-	-595	-0-	1025	3			N	-0-					70
05	1147 N	428	-0-	-719	-0-	428	3			N	-0-					70

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232

LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

12	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
01	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
02	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
03	1178	X	913	-0-	-265	-0-	913	3			N	-0-					-0-
04	1140	X	569	-0-	-571	-0-	569	3			N	-0-					-0-
05	1240	X	761	-0-	-479	-0-	761	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

12	93	X	67	-0-	-26	-0-	67	3			N	-0-					-0-
01	93	X	73	-0-	-20	-0-	73	3			N	-0-					-0-
02	84	X	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	93	X	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	X	82	-0-	-8	-0-	82	3			N	-0-					-0-
*05	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

12	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
01	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

12	62	X	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	62	X	36	-0-	-26	-0-	36	3			N	-0-					-0-
02	56	X	35	-0-	-21	-0-	35	3			N	-0-					-0-
03	62	X	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	60	X	39	-0-	-21	-0-	39	3			N	-0-					-0-
*05	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	X	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	X	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	31	X	28	-0-	-3	-0-	28	3			N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

12	434	X	286	-0-	-148	-0-	286	3			N	-0-					-0-
01	434	X	252	-0-	-182	-0-	252	3			N	-0-					-0-
02	392	X	204	-0-	-188	-0-	204	3			N	-0-					-0-
03	403	X	232	-0-	-171	-0-	232	3			N	-0-					-0-
04	330	X	249	-0-	-81	-0-	249	3			N	-0-					-0-
05	279	X	215	-0-	-64	-0-	215	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
04	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					-0-
*05	2917	N	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

12	1240	X	1036	-0-	-204	-0-	1036	3			N	-0-					-0-
01	1147	X	1025	-0-	-122	-0-	1025	3			N	-0-					-0-
02	1008	X	910	-0-	-98	-0-	910	3			N	-0-					-0-
03	1085	X	989	-0-	-96	-0-	989	3			N	-0-					-0-
04	1020	X	957	-0-	-63	-0-	957	3			N	-0-					-0-
05	1023	X	952	-0-	-71	-0-	952	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

12	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
01	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
02	1008	X	1000	-0-	-8	-0-	1000	3			N	-0-					-0-
03	1147	X	1109	-0-	-38	-0-	1109	3			N	-0-					-0-
04	1110	X	1085	-0-	-25	-0-	1085	3			N	-0-					-0-
05	1147	X	1119	-0-	-28	-0-	1119	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

12	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
01	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
02	952	X	934	-0-	-18	-0-	934	3			N	-0-					-0-
03	1085	X	904	-0-	-181	-0-	904	3			N	-0-					-0-
04	1050	X	896	-0-	-154	-0-	896	3			N	-0-					-0-
05	1085	X	906	-0-	-179	-0-	906	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

12	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
01	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
02	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
03	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
04	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
*05	972	X	972	-0-	-0-	-0-	972	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2101	X	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
01	2077	X	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
02	1904	X	1862	-0-	-42	-0-	1862	3			N	-0-					-0-
03	2108	X	2052	-0-	-56	-0-	2052	3			N	-0-					-0-
04	2040	X	1971	-0-	-69	-0-	1971	3			N	-0-					-0-
05	2108	X	2006	-0-	-102	-0-	2006	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	291	-0-	-19	-0-	291	3			N	-0-					-0-
01	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	X	271	-0-	-8	-0-	271	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	1143	-0-	-4	-0-	1143	3			N	-0-					-0-
01	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
02	1036	X	1001	-0-	-35	-0-	1001	3			N	-0-					-0-
03	1147	X	1094	-0-	-53	-0-	1094	3			N	-0-					-0-
04	1110	X	1050	-0-	-60	-0-	1050	3			N	-0-					-0-
05	1147	X	1061	-0-	-86	-0-	1061	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	X	497	-0-	-0-	-0-	105	1	392	3	N	-0-					-0-
01	515	X	515	-0-	-0-	-0-	105	1	410	3	N	-0-					-0-
02	448	X	433	-0-	-15	-0-	95	1	338	3	N	-0-					-0-
03	496	X	482	-0-	-14	-0-	105	1	377	3	N	-0-					-0-
04	510	X	398	-0-	-112	-0-	102	1	296	3	N	-0-					-0-
05	527	X	424	-0-	-103	-0-	105	1	319	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1577	-0-	-97	-0-	1577	3			N	-0-					-0-
01	1643	N	1384	-0-	-259	-0-	1384	3			N	-0-					-0-
02	1512	N	1459	-0-	-53	-0-	1459	3			N	-0-					-0-
03	1581	N	1571	-0-	-10	-0-	1571	3			N	-0-					-0-
04	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
*05	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	3929	-0-	-690	-0-	3929	3			N	-0-					4
01	4619	X	3729	-0-	-890	-0-	3729	3			N	-0-					4
02	4004	X	3997	-0-	-7	-0-	3997	3			N	-0-					4
03	4433	X	4363	-0-	-70	-0-	4363	3			N	-0-					4
04	4185	X	4185	-0-	-0-	-0-	4185	3			N	-0-					4
05	4433	X	4086	-0-	-347	-0-	4086	3			N	-0-					4

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2674	X	2674	-0-	-0-	-0-	2674	3			N	-0-					-0-
01	2639	X	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
02	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-
03	2579	N	2579	-0-	-0-	-0-	2579	3			N	-0-					-0-
04	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
*05	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
01	899	N	717	-0-	-182	-0-	717	3			N	-0-					-0-
02	812	N	488	-0-	-324	-0-	488	3			N	-0-					-0-
03	899	N	355	-0-	-544	-0-	355	3			N	-0-					-0-
04	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*05	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
01	1054	N	1036	-0-	-18	-0-	1036	3			N	-0-					-0-
02	952	N	910	-0-	-42	-0-	910	3			N	-0-					-0-
03	1054	N	983	-0-	-71	-0-	983	3			N	-0-					-0-
04	990	N	495	-0-	-495	-0-	495	3			N	-0-					-0-
05	1023	N	920	-0-	-103	-0-	920	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	X	1196	-0-	-168	B	-0-	1196	2			N	-0-					-0-
01	1364	X	1076	-0-	-288	B	-0-	1076	2			N	-0-					-0-
02	1260	X	1119	-0-	-141	B	-0-	1119	2			N	-0-					-0-
03	1395	X	1242	-0-	-153	B	-0-	1242	2			N	-0-					-0-
04	1350	X	1090	-0-	-260	B	-0-	1090	2			N	-0-					-0-
05	1240	X	1237	-0-	-3	B	-0-	1237	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1062	N	1062	-0-	-0-	B	-0-	2	1	1060	2	N	-0-					-0-
01	341	N	341	-0-	-0-	B	-0-	1	1	340	2	N	-0-					-0-
02	196	N	182	-0-	-14	B	-0-	1	1	181	2	N	-0-					-0-
03	1054	N	183	-0-	-871	B	-0-	1	1	182	2	N	-0-					-0-
04	330	N	173	-0-	-157	B	-0-	1	1	172	2	N	-0-					-0-
05	217	N	177	-0-	-40	B	-0-	1	1	176	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKENSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1698	-0-	-317	B	-0-	1698	3			N	-0-					-0-
01	1984	N	1579	-0-	-405	B	-0-	1579	3			N	-0-					-0-
02	1680	N	1519	-0-	-161	B	-0-	1519	3			N	-0-					-0-
03	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-
04	1822	N	1822	-0-	-0-	B	-0-	1822	3			N	-0-					-0-
*05	2362	N	2362	-0-	-0-	B	-0-	2362	3			N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 3 RRCID -> 182048 COMPL. DATE 09/18/2000 TOTAL DEPTH 7500 PERF. 7144 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	116	-0-	-70	B	-0-	116	3			N	-0-					27
01	155	N	115	-0-	-40	B	-0-	115	3			N	-0-					27
02	168	N	107	-0-	-61	B	-0-	107	3			N	-0-					27
03	124	N	105	-0-	-19	B	-0-	105	3			N	-0-					27
04	120	N	105	-0-	-15	B	-0-	105	3			N	-0-					27
05	124	N	88	-0-	-36	B	-0-	79	3	9	9	N	8	20	1			15

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	146	-0-	-319	B	-0-	146	3			N	-0-					-0-
01	248	N	120	-0-	-128	B	-0-	120	3			N	-0-					-0-
02	140	N	93	-0-	-47	B	-0-	93	3			N	-0-					-0-
03	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
04	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
*05	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
STUMP, J. V. WELL #: 3 RRCID -> 188059 COMPL. DATE 02/21/2002 TOTAL DEPTH 7900 PERF. 6572 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2791	X	2791	-0-	-0-	B	-0-	2613	3	178	9	N	162	177	1			70
01	2077	N	1663	-0-	-414	B	-0-	1481	3	182	9	N	165					235
*02	2024	N	2024	-0-	-0-	B	-0-	2004	3	20	9	N	18	176	1			77
03	2474	N	2474	-0-	-0-	B	-0-	2324	3	150	9	N	136					213
04	2350	N	2350	-0-	-0-	B	-0-	2232	3	118	9	N	107	175	1			145
*05	2361	N	2361	-0-	-0-	B	-0-	2247	3	114	9	N	104	176	1			73

DICKINSON, CHARLES P. WELL #: 2400 RRCID -> 196296 COMPL. DATE 04/15/2003 TOTAL DEPTH 9530 PERF. 7179 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
*07	775	N	187	-0-	-588	B	-0-	187	3			N	-0-					-0-
*08	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
*09	660	N	-0-	-0-	-660	B	-0-					N	-0-					-0-
*10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUTHI "A" WELL #: 3 RRCID -> 196455 COMPL. DATE 04/01/2003 TOTAL DEPTH 7620 PERF. 7286 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	338	-0-	-3	B	-0-	309	3	29	9	N	26					172
01	310	N	299	-0-	-11	B	-0-	288	3	11	9	N	10	166	1			16
02	336	N	287	-0-	-49	B	-0-	250	3	37	9	N	34					50
03	341	N	308	-0-	-33	B	-0-	245	3	63	9	N	57					107
04	300	N	263	-0-	-37	B	-0-	237	3	26	9	N	24					131
05	310	N	250	-0-	-60	B	-0-	213	3	37	9	N	34					165

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BUCKMINSTER WELL #: 2013 RRCID -> 206701 COMPL. DATE 12/01/2004 TOTAL DEPTH 7000 PERF. 6814 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUCKMINSTER WELL #: 3013 RRCID -> 206702 COMPL. DATE 12/01/2004 TOTAL DEPTH 8982 PERF. 6814 - 6842

*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					43
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-	33	1			10
*08	31	N	-0-	-0-	-31	B	-0-					N	-0-					10
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					10
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					10
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					10
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-	10	1			-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

12	783	N	783	-0-	-0-	B	-0-	739	3	44	9	N	40	165	1			170
01	558	N	249	-0-	-309	B	-0-	245	3	4	9	N	4					174
*02	504	N	465	-0-	-39	B	-0-	465	3			N	-0-					174
03	688	N	688	-0-	-0-	B	-0-	621	3	67	9	N	61					235
04	570	N	570	-0-	-0-	B	-0-	505	3	65	9	N	59					294
*05	464	N	464	-0-	-0-	B	-0-	435	3	29	9	N	26	171	1			149

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

12	2046	N	1754	-0-	-292	B	-0-	1740	3	14	9	N	13					249
01	1860	N	1456	-0-	-404	B	-0-	1439	3	17	9	N	15	176	1			88
02	1808	N	1808	-0-	-0-	B	-0-	1808	3			N	-0-					88
03	1849	N	1849	-0-	-0-	B	-0-	1849	3			N	-0-					88
04	1718	N	1718	-0-	-0-	B	-0-	1716	3	2	9	N	2					90
05	2015	N	1750	-0-	-265	B	-0-	1744	3	6	9	N	5					95

PINCKARD, LIZZIE E. -A- WELL #: 3 RRCID -> 211670 COMPL. DATE 04/20/2005 TOTAL DEPTH 9530 PERF. 7100 - 7146

12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

12	341	N	289	-0-	-52	B	-0-	289	2			N	-0-					219
01	527	N	391	-0-	-136	B	-0-	385	2	6	9	N	5					224
02	364	N	352	-0-	-12	B	-0-	352	2			N	-0-					224
03	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					224
04	442	N	442	-0-	-0-	B	-0-	333	2	109	9	N	99	184	1			139
05	403	N	387	-0-	-16	B	-0-	342	2	45	9	N	41					180

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	W	46276	-0-	46276 B	46276	133	1	44485	2	N	1507	1271	1			236
							1658	9									
04	0	W	31267	-0-	31267 B	77543	30165	2	1102	9	N	1002	701	1			537
05	0	W	21068	-0-	21068 B	98611	20247	2	821	9	N	746	1044	1			239

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

12	2790	X	1757	-0-	-1033 B	-0-	122	1	1633	3	N	-0-					111
							2	4									
01	3888	X	3888	-0-	-0- B	-0-	195	1	3691	3	N	-0-					111
							2	4									
02	2520	X	2468	-0-	-52 B	-0-	163	1	2303	3	N	-0-					111
							2	4									
03	2998	X	2998	-0-	-0- B	-0-	175	1	2821	3	N	-0-					111
							2	4									
04	3050	X	3050	-0-	-0- B	-0-	187	1	2861	3	N	-0-					111
							2	4									
*05	3372	X	3372	-0-	-0- B	-0-	190	1	3171	3	N	8					119
							2	4	9	9							

ELLIS, CARL, -C- WELL #: 1 RRCID -> 021917 COMPL. DATE 02/29/1960 TOTAL DEPTH 8880 PERF. 6923 - 6938

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

12	1333	N	247	-0-	-1086 B	-0-	246	3	1	9	N	1	114	1			16
01	1346	N	1346	-0-	-0- B	-0-	1345	3	1	9	N	1					17
02	1461	N	1461	-0-	-0- B	-0-	1458	3	3	9	N	3					20
03	1415	N	1415	-0-	-0- B	-0-	1411	3	4	9	N	4					24
04	1303	N	1303	-0-	-0- B	-0-	1296	3	7	9	N	6					30
05	1612	N	846	-0-	-766 B	-0-	842	3	4	9	N	4					34

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

12	1686	N	1686	-0-	-0- B	-0-	56	1	1625	3	N	3					114
							2	4	3	9							
01	1519	N	923	-0-	-596 B	-0-	22	1	889	3	N	9					123
							2	4	10	9							
02	1964	N	1964	-0-	-0- B	-0-	57	1	1905	3	N	-0-					123
							2	4									
03	1674	N	1496	-0-	-178 B	-0-	45	1	1440	3	N	8					131
							2	4	9	9							
04	870	N	454	-0-	-416 B	-0-	14	1	438	3	N	-0-					131
							2	4									
05	2170	N	1934	-0-	-236 B	-0-	60	1	1872	3	N	-0-					131
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	1701	-0-	-4685 B	-0-		67	1 2 4	1632	3	N	-0-					-0-
01	5487	X	3838	-0-	-1649 B	-0-		95	1 2 4	3741	3	N	-0-					-0-
02	3892	X	3205	-0-	-687 B	-0-		83	1 2 4	3120	3	N	-0-					-0-
03	4970	X	4970	-0-	-0- B	-0-		159	1 2 4	4809	3	N	-0-					-0-
04	4831	X	4831	-0-	-0- B	-0-		182	1 2 4	4647	3	N	-0-					-0-
*05	4791	X	4791	-0-	-0- B	-0-		159	1 2 4	4630	3	N	-0-					-0-

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	814	N	814	-0-	-0- B	-0-		54	1 2 4	758	3	N	-0-					-0-
01	1172	N	1172	-0-	-0- B	-0-		60	1 2 4	1102	3	N	7					7
										8	9							
02	1337	N	1337	-0-	-0- B	-0-		51	1 2 4	1231	3	N	48					55
										53	9							
03	1378	N	1378	-0-	-0- B	-0-		50	1 2 4	1302	3	N	22					77
										24	9							
04	1597	N	1597	-0-	-0- B	-0-		62	1 2 4	1481	3	N	47					124
										52	9							
*05	1634	N	1634	-0-	-0- B	-0-		65	1 2 4	1545	3	N	20					144
										22	9							

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	461	-0-	-1275 B	-0-		39	1 2 4	420	3	N	-0-					24
01	1209	N	336	-0-	-873 B	-0-		25	1 2 4	309	3	N	-0-					24
02	504	N	388	-0-	-116 B	-0-		18	1 2 4	368	3	N	-0-					24
03	465	N	351	-0-	-114 B	-0-		12	1 2 4	337	3	N	-0-					24
04	300	N	240	-0-	-60 B	-0-		9	1 2 4	229	3	N	-0-					24
05	434	N	311	-0-	-123 B	-0-		11	1 2 4	298	3	N	-0-					24

ELLIS, DREW, ET AL -C- WELL #: 1 RRCID -> 021926 COMPL. DATE 07/28/1960 TOTAL DEPTH 8650 PERF. 6783 - 6834

12	14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

12	3968	X	3469	-0-	-499	B	-0-	3469	3			N	-0-					-0-
01	3906	X	3793	-0-	-113	B	-0-	3793	3			N	-0-					-0-
02	3500	X	3257	-0-	-243	B	-0-	3257	3			N	-0-					-0-
03	3782	X	3554	-0-	-228	B	-0-	3554	3			N	-0-					-0-
04	3660	X	3377	-0-	-283	B	-0-	3377	3			N	-0-					-0-
05	3782	X	3467	-0-	-315	B	-0-	3467	3			N	-0-					-0-

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

12	868	N	99	-0-	-769	B	-0-	4	1	93	3	N	-0-					118
								2	4									
01	1054	N	2	-0-	-1052	B	-0-	2	4			N	-0-					118
02	700	N	250	-0-	-450	B	-0-	4	1	244	3	N	-0-					118
								2	4									
03	2333	N	2333	-0-	-0-	B	-0-	109	1	2222	3	N	-0-					118
								2	4									
04	1227	N	1227	-0-	-0-	B	-0-	39	1	1186	3	N	-0-					118
								2	4									
*05	1087	N	1087	-0-	-0-	B	-0-	32	1	1053	3	N	-0-					118
								2	4									

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 6882 - 6898

12	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					55
01	1240	N	1054	-0-	-186	B	-0-	1039	3	15	9	N	14					69
02	1064	N	715	-0-	-349	B	-0-	715	3			N	-0-					69
03	1085	N	884	-0-	-201	B	-0-	884	3			N	-0-					69
04	1020	N	1017	-0-	-3	B	-0-	1017	3			N	-0-					69
*05	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					69

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2264	N	2264	-0-	-0-	B	-0-	111	1	2151	3	N	-0-					114
								2	4									
01	2294	N	2099	-0-	-195	B	-0-	67	1	2028	3	N	2					116
								2	4	2	9							
02	2464	N	1818	-0-	-646	B	-0-	51	1	1765	3	N	-0-					116
								2	4									
03	2263	N	1997	-0-	-266	B	-0-	60	1	1935	3	N	-0-					116
								2	4									
04	2069	N	2069	-0-	-0-	B	-0-	90	1	1966	3	N	10					126
								2	4	11	9							
05	2015	N	1625	-0-	-390	B	-0-	66	1	1537	3	N	18					144
								2	4	20	9							

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1382	-0-	-75	B	-0-	64	1	1315	3	N	1					92
								2	4	1	9							
01	1395	N	1383	-0-	-12	B	-0-	54	1	1312	3	N	14					106
								2	4	15	9							
02	1344	N	1311	-0-	-33	B	-0-	56	1	1250	3	N	3					109
								2	4	3	9							
03	1395	N	1384	-0-	-11	B	-0-	52	1	1319	3	N	10					119
								2	4	11	9							
04	1436	N	1436	-0-	-0-	B	-0-	60	1	1368	3	N	5					124
								2	4	6	9							
05	1457	N	908	-0-	-549	B	-0-	37	1	850	3	N	17					141
								2	4	19	9							

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1252	-0-	-174	B	-0-	26	1	1192	3	N	29					66
								2	4	32	9							
01	1344	N	1344	-0-	-0-	B	-0-	38	1	1287	3	N	15					81
								2	4	17	9							
02	1176	N	1134	-0-	-42	B	-0-	26	1	1106	3	N	-0-					81
								2	4									
03	1258	N	1258	-0-	-0-	B	-0-	29	1	1227	3	N	-0-					81
								2	4									
04	1260	N	1207	-0-	-53	B	-0-	30	1	1175	3	N	-0-					81
								2	4									
05	1271	N	1250	-0-	-21	B	-0-	26	1	1222	3	N	-0-					81
								2	4									

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SELL, JULIUS WELL #: 1 RRCID -> 021953 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 7170 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	816	-0-	-114	B	-0-	15	1 2 4	799	3	N	-0-					36
01	868	N	779	-0-	-89	B	-0-	13	1 2 4	764	3	N	-0-					36
02	846	N	846	-0-	-0-	B	-0-	14	1 2 4	830	3	N	-0-					36
03	920	N	920	-0-	-0-	B	-0-	15	1 2 4	903	3	N	-0-					36
04	856	N	856	-0-	-0-	B	-0-	14	1 2 4	840	3	N	-0-					36
05	930	N	643	-0-	-287	B	-0-	11	1 2 4	630	3	N	-0-					36

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

12	2611	N	2611	-0-	-0-	B	-0-	192	1 2 4	2394	3	N	21					113
										23	9							
01	2263	N	1981	-0-	-282	B	-0-	171	1 2 4	1808	3	N	-0-					113
02	2044	N	1779	-0-	-265	B	-0-	168	1 2 4	1609	3	N	-0-					113
03	2263	N	2037	-0-	-226	B	-0-	158	1 2 4	1877	3	N	-0-					113
04	2724	N	2724	-0-	-0-	B	-0-	186	1 2 4	2536	3	N	-0-					113
*05	2244	N	2244	-0-	-0-	B	-0-	163	1 2 4	2079	3	N	-0-					113

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

12	434	N	362	-0-	-72	B	-0-	362	2			N	-0-					34
01	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					34
02	448	N	417	-0-	-31	B	-0-	417	2			N	-0-					34
03	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-					34
04	510	N	412	-0-	-98	B	-0-	412	2			N	-0-					34
05	465	N	435	-0-	-30	B	-0-	435	2			N	-0-					34

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

12	1488	N	604	-0-	-884	B	-0-	604	3			N	-0-					22
01	992	N	509	-0-	-483	B	-0-	509	3			N	-0-					22
02	728	N	725	-0-	-3	B	-0-	725	3			N	-0-					22
03	589	N	541	-0-	-48	B	-0-	541	3			N	-0-					22
04	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					22
05	806	N	519	-0-	-287	B	-0-	519	3			N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3034	X	3034	-0-	-0- B	-0-	68	1	2964	3	N	-0-					185
							2	4									
01	2701	X	2701	-0-	-0- B	-0-	50	1	2649	3	N	-0-					185
							2	4									
02	2749	X	2749	-0-	-0- B	-0-	64	1	2683	3	N	-0-					185
							2	4									
03	3009	X	3009	-0-	-0- B	-0-	69	1	2910	3	N	25					210
							2	4	28	9							
04	2939	X	2939	-0-	-0- B	-0-	89	1	2848	3	N	-0-	195	1			15
							2	4									
*05	2974	X	2974	-0-	-0- B	-0-	98	1	2874	3	N	-0-					15
							2	4									

DUDLEY -ET- -AL- WELL #: 1032 RRCID -> 053032 COMPL. DATE 07/28/1972 TOTAL DEPTH 7105 PERF. 6996 - 7016

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					5

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

12	310	N	218	-0-	-92 B	-0-	218	3			N	-0-					7
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					7
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					7
03	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					7
04	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					7
*05	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					7

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

12	102	N	102	-0-	-0- B	-0-	1	1	99	3	N	-0-					25
							2	4									
01	171	N	171	-0-	-0- B	-0-	3	1	166	3	N	-0-					25
							2	4									
02	183	N	183	-0-	-0- B	-0-	3	1	178	3	N	-0-					25
							2	4									
03	274	N	274	-0-	-0- B	-0-	4	1	268	3	N	-0-					25
							2	4									
04	278	N	278	-0-	-0- B	-0-	4	1	272	3	N	-0-					25
							2	4									
*05	342	N	342	-0-	-0- B	-0-	5	1	299	3	N	33					58
							2	4	36	9							

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

12	923	N	923	-0-	-0- B	-0-	890	3	33	9	N	30					47
01	623	N	623	-0-	-0- B	-0-	591	3	32	9	N	29					76
02	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					76
03	930	N	807	-0-	-123 B	-0-	772	3	35	9	N	32					108
04	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					108
05	930	N	685	-0-	-245 B	-0-	685	3			N	-0-					108

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MORRIS -A- WELL #: 1 RRCID -> 058610 COMPL. DATE 04/09/1974 TOTAL DEPTH 7450 PERF. 7290 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

12	1240	N	1077	-0-	-163	B	-0-	39	1	1030	3	N	5					40
								2	4	6	9							
01	1147	N	1084	-0-	-63	B	-0-	33	1	1049	3	N	-0-					40
								2	4									
02	1036	N	878	-0-	-158	B	-0-	29	1	847	3	N	-0-					40
								2	4									
03	1085	N	1051	-0-	-34	B	-0-	23	1	1026	3	N	-0-					40
								2	4									
04	1020	N	1004	-0-	-16	B	-0-	22	1	980	3	N	-0-					40
								2	4									
*05	1037	N	1037	-0-	-0-	B	-0-	27	1	1008	3	N	-0-					40
								2	4									

LINN, ROY WELL #: 3 RRCID -> 067074 COMPL. DATE 04/06/1976 TOTAL DEPTH 9450 PERF. 7120 - 7164

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REED WELL #: 2 RRCID -> 075710 COMPL. DATE 01/26/1978 TOTAL DEPTH 6850 PERF. 6674 - 6694

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

12	1922	N	1217	-0-	-705	B	-0-	29	1	1186	3	N	-0-					161
								2	4									
01	1660	N	1660	-0-	-0-	B	-0-	38	1	1620	3	N	-0-					161
								2	4									
02	1176	N	599	-0-	-577	B	-0-	20	1	577	3	N	-0-					161
								2	4									
03	1209	N	553	-0-	-656	B	-0-	11	1	540	3	N	-0-					161
								2	4									
04	2188	N	2188	-0-	-0-	B	-0-	53	1	2133	3	N	-0-					161
								2	4									
*05	1898	N	1898	-0-	-0-	B	-0-	54	1	1842	3	N	-0-					161
								2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14682	X	738	-0-	-13944 B	-0-	738	3			N	-0-					97
01	3100	X	1319	-0-	-1781 B	-0-	1319	3			N	-0-					97
*02	2800	X	1105	-0-	-1695 B	-0-	1105	3			N	-0-					97
*03	3499	X	3499	-0-	-0- B	-0-	3499	3			N	-0-					97
*04	1013	X	1013	-0-	-0- B	-0-	1013	3			N	-0-					97
05	1023	X	5	-0-	-1018 B	-0-	5	3			N	-0-					97

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

12	930	N	862	-0-	-68 B	-0-	46	1	814	3	N	-0-					56
							2	4									
01	1085	N	1071	-0-	-14 B	-0-	41	1	1028	3	N	-0-					56
							2	4									
02	1202	N	1202	-0-	-0- B	-0-	21	1	1173	3	N	5					61
							2	4	6	9							
03	1209	N	1209	-0-	-0- B	-0-	17	1	1190	3	N	-0-					61
							2	4									
04	1193	N	1193	-0-	-0- B	-0-	32	1	1149	3	N	9					70
							2	4	10	9							
05	1333	N	1202	-0-	-131 B	-0-	33	1	1164	3	N	3					73
							2	4	3	9							

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

12	2015	N	1743	-0-	-272 B	-0-	33	1	1708	3	N	-0-					44
							2	4									
01	1302	N	1109	-0-	-193 B	-0-	18	1	1083	3	N	5					49
							2	4	6	9							
02	1567	N	1567	-0-	-0- B	-0-	26	1	1539	3	N	-0-					49
							2	4									
03	1840	N	1840	-0-	-0- B	-0-	31	1	1795	3	N	11					60
							2	4	12	9							
04	1496	N	1496	-0-	-0- B	-0-	26	1	1459	3	N	8					68
							2	4	9	9							
*05	1990	N	1990	-0-	-0- B	-0-	40	1	1925	3	N	21					89
							2	4	23	9							

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

12	1138	N	1138	-0-	-0- B	-0-	29	1	1101	3	N	5					113
							2	4	6	9							
01	1735	N	1735	-0-	-0- B	-0-	37	1	1690	3	N	5					118
							2	4	6	9							
02	1207	N	1207	-0-	-0- B	-0-	42	1	1162	3	N	1					119
							2	4	1	9							
03	6097	X	6097	-0-	-0- B	-0-	187	1	5906	3	N	2					121
							2	4	2	9							
04	1650	N	1433	-0-	-217 B	-0-	53	1	1369	3	N	8					129
							2	4	9	9							
05	1333	N	672	-0-	-661 B	-0-	17	1	653	3	N	-0-					129
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1389	N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-
01	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
02	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
03	1395	N	1283	-0-	-112	B	-0-	1283	3			N	-0-					-0-
04	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-
05	1426	N	655	-0-	-771	B	-0-	655	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	705	-0-	-132	B	-0-	19	1 2	684	3 4	N	-0-					102
01	837	N	620	-0-	-217	B	-0-	18	1 2	596	3 4	N	4					106
02	896	N	570	-0-	-326	B	-0-	17	1 2	549	3 4	N	2					108
03	713	N	602	-0-	-111	B	-0-	15	1 2	585	3 4	N	-0-					108
04	645	N	645	-0-	-0-	B	-0-	15	1 2	628	3 4	N	-0-					108
*05	633	N	633	-0-	-0-	B	-0-	16	1 2	615	3 4	N	-0-					108

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1034	-0-	-175	B	-0-	32	1 2	1000	3 4	N	-0-					60
01	1147	N	1034	-0-	-113	B	-0-	31	1 2	997	3 4	N	4					64
02	1008	N	917	-0-	-91	B	-0-	26	1 2	889	3 4	N	-0-					64
03	1045	N	1045	-0-	-0-	B	-0-	28	1 2	1015	3 4	N	-0-					64
04	1046	N	1046	-0-	-0-	B	-0-	27	1 2	1004	3 4	N	12					76
*05	1042	N	1042	-0-	-0-	B	-0-	28	1 2	1005	3 4	N	6					82

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1390	N	1390	-0-	-0-	B	-0-	42	1 2	1346	3 4	Y	-0-					-0-
01	1689	N	1689	-0-	-0-	B	-0-	1689	3			Y	-0-					-0-
*02	1260	N	1127	-0-	-133	B	-0-	1127	3			Y	-0-					-0-
*03	1742	N	1742	-0-	-0-	B	-0-	38	1 2	1702	3 4	Y	-0-					-0-
*04	1735	N	1735	-0-	-0-	B	-0-	1735	3			Y	-0-					-0-
05	31	N	5	-0-	-26	B	-0-	5	3			Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1500	-0-	-174	B	-0-	1499	3	1	9	N	1					117
01	1798	N	1642	-0-	-156	B	-0-	1641	3	1	9	N	1					118
02	1475	N	1475	-0-	-0-	B	-0-	1472	3	3	9	N	3					121
03	1634	N	1634	-0-	-0-	B	-0-	1632	3	2	9	N	2					123
04	1590	N	1581	-0-	-9	B	-0-	1581	3			N	-0-					123
05	1643	N	1524	-0-	-119	B	-0-	1524	3			N	-0-					123

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
01	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
02	728	N	657	-0-	-71	B	-0-	657	3			N	-0-					-0-
03	775	N	704	-0-	-71	B	-0-	704	3			N	-0-					-0-
04	960	N	691	-0-	-269	B	-0-	691	3			N	-0-					-0-
*05	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

12	651	N	22	-0-	-629	B	-0-	8	1	12	3	N	-0-					155
								2	4									
01	62	N	2	-0-	-60	B	-0-	2	4			N	-0-					155
02	28	N	8	-0-	-20	B	-0-	6	1	2	4	N	-0-					155
03	31	N	2	-0-	-29	B	-0-	2	4			N	-0-					155
04	0	N	-0-	-0-	-0-	B	-0-					N	6					161
05	8	N	-0-	-0-	-8	B	-0-					N	-0-					161

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

12	2	N	2	-0-	-0-	B	-0-	2	4			N	-0-					-0-
01	4	N	2	-0-	-2	B	-0-	2	4			N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	4			N	-0-					-0-
03	2	N	2	-0-	-0-	B	-0-	2	4			N	-0-					-0-
04	2	N	2	-0-	-0-	B	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-	-0-	B	-0-	2	4			N	-0-					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

12	1891	N	1808	-0-	-83	B	-0-	45	1	1761	3	N	-0-					17
								2	4									
01	1937	N	1937	-0-	-0-	B	-0-	46	1	1889	3	N	-0-					17
								2	4									
02	2026	N	2026	-0-	-0-	B	-0-	52	1	1972	3	N	-0-					17
								2	4									
03	1994	N	1994	-0-	-0-	B	-0-	49	1	1943	3	N	-0-					17
								2	4									
04	2052	N	2052	-0-	-0-	B	-0-	51	1	1999	3	N	-0-					17
								2	4									
05	2232	N	1929	-0-	-303	B	-0-	52	1	1875	3	N	-0-					17
								2	4									

MORRIS ESTATE -D- WELL #: 1 RRCID -> 101509 COMPL. DATE 07/24/1982 TOTAL DEPTH 9750 PERF. 7218 - 7294

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1969	-0-		-77	B	-0-	63	1	1898	3	N	5					72
									2	4	6	9							
01	2950	X	2950	-0-		-0-	B	-0-	90	1	2858	3	N	-0-					72
									2	4									
02	2492	X	2466	-0-		-26	B	-0-	77	1	2366	3	N	19					91
									2	4	21	9							
03	2759	X	2611	-0-		-148	B	-0-	85	1	2507	3	N	15					106
									2	4	17	9							
04	2760	X	2509	-0-		-251	B	-0-	79	1	2408	3	N	18					124
									2	4	20	9							
05	2945	X	2451	-0-		-494	B	-0-	84	1	2365	3	N	-0-					124
									2	4									

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	1559	-0-		-1107	B	-0-	444	1	1110	3	N	3					57
									2	4	3	9							
01	1807	N	1807	-0-		-0-	B	-0-	444	1	1361	3	N	-0-					57
									2	4									
02	1624	N	989	-0-		-635	B	-0-	401	1	576	3	N	9					66
									2	4	10	9							
03	1550	N	768	-0-		-782	B	-0-	443	1	323	3	N	-0-					66
									2	4									
04	1320	N	1254	-0-		-66	B	-0-	430	1	822	3	N	-0-					66
									2	4									
*05	1455	N	1455	-0-		-0-	B	-0-	444	1	1009	3	N	-0-					66
									2	4									

HENRY, A. W. -B- WELL #: 2051 RRCID -> 106697 COMPL. DATE 07/20/1983 TOTAL DEPTH 9200 PERF. 6862 - 6897

12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	765	-0-	-41	B	-0-	765	3			N	-0-					2
01	806	N	790	-0-	-16	B	-0-	790	3			N	-0-					2
02	700	N	686	-0-	-14	B	-0-	686	3			N	-0-					2
03	775	N	690	-0-	-85	B	-0-	690	3			N	-0-					2
04	750	N	628	-0-	-122	B	-0-	628	3			N	-0-					2
05	775	N	463	-0-	-312	B	-0-	463	3			N	-0-					2

PINCKARD, LIZZIE E. WELL #: 2 RRCID -> 110121 COMPL. DATE 03/21/1984 TOTAL DEPTH 7189 PERF. 6932 - 6976

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

12	1705	N	880	-0-	-825	B	-0-	18 2	1 4	860	3	N	-0-					-0-
01	1740	N	1740	-0-	-0-	B	-0-	35 2	1 4	1703	3	N	-0-					-0-
02	1512	N	1469	-0-	-43	B	-0-	24 2	1 4	1443	3	N	-0-					-0-
03	2162	N	2162	-0-	-0-	B	-0-	38 2	1 4	2122	3	N	-0-					-0-
04	2019	N	2019	-0-	-0-	B	-0-	38 2	1 4	1979	3	N	-0-					-0-
*05	2059	N	2059	-0-	-0-	B	-0-	39 2	1 4	2018	3	N	-0-					-0-

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRIS -B- WELL #: 2 RRCID -> 119167 COMPL. DATE 09/10/1985 TOTAL DEPTH 7425 PERF. 7184 - 7276

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	696	-0-	-141 B	-0-	32	1	662	3	N	-0-					12
							2	4									
01	868	N	737	-0-	-131 B	-0-	31	1	704	3	N	-0-					12
							2	4									
02	784	N	632	-0-	-152 B	-0-	27	1	603	3	N	-0-					12
							2	4									
03	873	N	873	-0-	-0- B	-0-	36	1	835	3	N	-0-					12
							2	4									
04	773	N	773	-0-	-0- B	-0-	32	1	739	3	N	-0-					12
							2	4									
*05	783	N	783	-0-	-0- B	-0-	34	1	747	3	N	-0-					12
							2	4									

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

12	1798	N	1618	-0-	-180 B	-0-	45	1	1558	3	N	12					113
							2	4	13	9							
01	1736	N	1562	-0-	-174 B	-0-	42	1	1507	3	N	10					123
							2	4	11	9							
02	1678	N	1678	-0-	-0- B	-0-	55	1	1621	3	N	-0-					123
							2	4									
03	1821	N	1821	-0-	-0- B	-0-	62	1	1698	3	N	54	54	5			123
							2	4	59	9							
04	1777	N	1777	-0-	-0- B	-0-	51	1	1660	3	N	58					181
							2	4	64	9							
05	1860	N	1747	-0-	-113 B	-0-	48	1	1697	3	N	-0-					181
							2	4									

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

12	3206	X	3206	-0-	-0- B	-0-	3189	3	17	9	N	15					35
01	3038	X	2898	-0-	-140 B	-0-	2836	3	62	9	N	56					91
02	2749	X	2749	-0-	-0- B	-0-	2749	3			N	-0-					91
03	3193	X	2995	-0-	-198 B	-0-	2995	3			N	-0-					91
04	3090	X	2898	-0-	-192 B	-0-	2898	3			N	-0-					91
05	3193	X	2962	-0-	-231 B	-0-	2962	3			N	-0-					91

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	575	N	-0-	-0-	-575 B	-0-					N	-0-					116
01	186	N	67	-0-	-119 B	-0-	67	3			N	-0-					116
02	196	N	51	-0-	-145 B	-0-	51	3			N	-0-					116
03	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					116
04	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					116
05	62	N	13	-0-	-49 B	-0-	13	3			N	-0-					116

GLASGOW, H. T. WELL #: 2738 RRCID -> 140233 COMPL. DATE 05/13/2008 TOTAL DEPTH 7500 PERF. 7666 - 9302

12	2387	X	-0-	-0-	-2387 B	-0-					N	-0-					84
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					84
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					84
03	31	X	-0-	-0-	-31 B	-0-					N	-0-					84
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					84
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					84

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

12	2402	N	2402	-0-	-0- B	-0-	2315	3	87	9	N	79					200
01	1371	N	1371	-0-	-0- B	-0-	1329	3	42	9	N	38	199	1			39
02	2282	N	2282	-0-	-0- B	-0-	2203	3	79	9	N	72					111
03	1915	N	1915	-0-	-0- B	-0-	1838	3	77	9	N	70	168	1			13
04	2452	N	2452	-0-	-0- B	-0-	2452	3			N	-0-					13
*05	2535	N	2535	-0-	-0- B	-0-	2451	3	84	9	N	76					89

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

12	2139	N	2063	-0-	-76 B	-0-	64	1	1977	3	N	18					119
							2	4	20	9							
01	2073	N	2073	-0-	-0- B	-0-	63	1	1896	3	N	102	40	5			181
							2	4	112	9							
02	1932	N	1875	-0-	-57 B	-0-	60	1	1813	3	N	-0-					181
							2	4									
03	2077	N	2026	-0-	-51 B	-0-	65	1	1959	3	N	-0-					181
							2	4									
04	1950	N	1926	-0-	-24 B	-0-	57	1	1867	3	N	-0-					181
							2	4									
05	2077	N	1962	-0-	-115 B	-0-	55	1	1905	3	N	-0-					181
							2	4									

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

12	992	N	744	-0-	-248 B	-0-	16	1	726	3	N	-0-					32
							2	4									
01	1178	N	1085	-0-	-93 B	-0-	1050	3	35	9	N	32					64
*02	1120	N	616	-0-	-504 B	-0-	616	3			N	-0-					64
*03	1209	N	701	-0-	-508 B	-0-	8	1	691	3	N	-0-					64
							2	4									
*04	840	N	589	-0-	-251 B	-0-	589	3			N	-0-					64
*05	4690	X	4690	-0-	-0- B	-0-	4690	3			N	-0-					64

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
*05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2196	N	2196	-0-	-0- B	-0-	109	1	2079	2	Y	5					74
							2	4	6	9							
01	1984	N	1900	-0-	-84 B	-0-	114	1	1784	2	Y	-0-					74
							2	4									
02	1792	N	1723	-0-	-69 B	-0-	80	1	1641	2	Y	-0-					74
							2	4									
03	1984	N	1813	-0-	-171 B	-0-	88	1	1723	2	Y	-0-					74
							2	4									
04	1740	N	1660	-0-	-80 B	-0-	78	1	1580	2	Y	-0-					74
							2	4									
05	1922	N	1670	-0-	-252 B	-0-	77	1	1591	2	Y	-0-					74
							2	4									

LINN, ROY -C- WELL #: 3 RRCID -> 144664 COMPL. DATE 02/12/1993 TOTAL DEPTH 9655 PERF. 7208 - 7250

12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

12	2356	N	2151	-0-	-205 B	-0-	115	1	2034	3	N	-0-					92
							2	4									
01	2263	N	2087	-0-	-176 B	-0-	73	1	2002	3	N	9					101
							2	4	10	9							
02	2140	N	2140	-0-	-0- B	-0-	94	1	2041	3	N	3					104
							2	4	3	9							
03	2451	N	2451	-0-	-0- B	-0-	100	1	2343	3	N	5					109
							2	4	6	9							
04	2325	N	2325	-0-	-0- B	-0-	116	1	2194	3	N	12					121
							2	4	13	9							
*05	2381	N	2381	-0-	-0- B	-0-	110	1	2269	3	N	-0-					121
							2	4									

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

12	620	N	471	-0-	-149 B	-0-	471	3			N	-0-					-0-
01	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
*02	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
*03	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
*04	690	N	518	-0-	-172 B	-0-	518	3			N	-0-					-0-
*05	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

12	1829	X	902	-0-	-927 B	-0-	31	1	869	3	N	-0-					161
							2	4									
01	1469	N	1469	-0-	-0- B	-0-	44	1	1423	3	N	-0-					161
							2	4									
02	1025	N	1025	-0-	-0- B	-0-	23	1	1000	3	N	-0-					161
							2	4									
03	931	N	931	-0-	-0- B	-0-	22	1	907	3	N	-0-					161
							2	4									
04	1543	N	1543	-0-	-0- B	-0-	52	1	1489	3	N	-0-					161
							2	4									
*05	1676	N	1676	-0-	-0- B	-0-	54	1	1620	3	N	-0-					161
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	337	-0-	-190 B	-0-	4	1	331	3	N	-0-					96
							2	4									
01	519	N	519	-0-	-0- B	-0-	6	1	511	3	N	-0-					96
							2	4									
02	392	N	300	-0-	-92 B	-0-	3	1	295	3	N	-0-					96
							2	4									
03	559	N	559	-0-	-0- B	-0-	6	1	551	3	N	-0-					96
							2	4									
04	520	N	520	-0-	-0- B	-0-	6	1	512	3	N	-0-					96
							2	4									
*05	478	N	478	-0-	-0- B	-0-	5	1	471	3	N	-0-					96
							2	4									

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

12	1488	N	1053	-0-	-435 B	-0-	26	1	1025	3	N	-0-					181
							2	4									
01	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					181
*02	1428	N	861	-0-	-567 B	-0-	861	3			N	-0-					181
*03	1519	N	1378	-0-	-141 B	-0-	61	1	1315	3	N	-0-					181
							2	4									
*04	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					181
05	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					181

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					30
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					30
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					30
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					30
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					30
05	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					30

COURSON -B- 15 WELL #: 32 RRCID -> 146923 COMPL. DATE 08/16/1993 TOTAL DEPTH 6900 PERF. 6734 - 6780

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	879	-0-	-485 B	-0-	29	1	848	3	N	-0-					161
							2	4									
01	1475	N	1475	-0-	-0- B	-0-	36	1	1437	3	N	-0-					161
							2	4									
02	1281	N	1281	-0-	-0- B	-0-	33	1	1246	3	N	-0-					161
							2	4									
03	1613	N	1613	-0-	-0- B	-0-	44	1	1567	3	N	-0-					161
							2	4									
04	1761	N	1761	-0-	-0- B	-0-	53	1	1706	3	N	-0-					161
							2	4									
*05	1562	N	1562	-0-	-0- B	-0-	45	1	1515	3	N	-0-					161
							2	4									

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1463	N	1463	-0-	-0- B	-0-	17	1	1444	3	N	-0-					60
							2	4									
01	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					60
*02	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					60
*03	1542	N	1542	-0-	-0- B	-0-	38	1	1479	3	N	21					81
							2	4	23	9							
*04	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					81
05	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					81

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	823	N	823	-0-	-0- B	-0-	9	1	808	3	N	4					86
							2	4	4	9							
01	837	N	833	-0-	-4 B	-0-	6	1	825	3	N	-0-					86
							2	4									
02	784	N	757	-0-	-27 B	-0-	6	1	749	3	N	-0-					86
							2	4									
03	837	N	738	-0-	-99 B	-0-	8	1	728	3	N	-0-					86
							2	4									
04	810	N	598	-0-	-212 B	-0-	6	1	590	3	N	-0-					86
							2	4									
05	837	N	12	-0-	-825 B	-0-	10	3	2	4	N	-0-					86

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	938	N	938	-0-	-0- B	-0-	30	1	896	3	Y	9	130	1			18
							2	4	10	9							
01	1798	N	1040	-0-	-758 B	-0-	1038	3	2	9	Y	2					20
*02	1708	N	517	-0-	-1191 B	-0-	517	3			Y	-0-					20
*03	1829	N	1186	-0-	-643 B	-0-	36	1	1144	3	Y	4					24
							2	4	4	9							
*04	865	N	865	-0-	-0- B	-0-	865	3			Y	-0-					24
*05	5328	X	5328	-0-	-0- B	-0-	5328	3			Y	-0-					24

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	330	-0-	-259 B	-0-	328	3	2	4	N	-0-					101
01	434	N	374	-0-	-60 B	-0-	374	3			N	-0-					101
*02	392	N	237	-0-	-155 B	-0-	237	3			N	-0-					101
*03	443	N	443	-0-	-0- B	-0-	441	3	2	4	N	-0-					101
*04	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					101
*05	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					101

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1152	N	1152	-0-	-0- B	-0-	20	1	1130	3	N	-0-					121
							2	4									
01	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					121
*02	1008	N	1005	-0-	-3 B	-0-	1005	3			N	-0-					121
*03	1280	N	1280	-0-	-0- B	-0-	20	1	1258	3	N	-0-					121
							2	4									
*04	1050	N	1008	-0-	-42 B	-0-	1008	3			N	-0-					121
05	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					121

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	567	-0-	-270 B	-0-	31	1	534	3	N	-0-	75	1			14
							2	4									
01	862	N	862	-0-	-0- B	-0-	34	1	825	3	N	1					15
							2	4	1	9							
02	678	N	678	-0-	-0- B	-0-	30	1	646	3	N	-0-					15
							2	4									
03	786	N	786	-0-	-0- B	-0-	27	1	725	3	N	29	29	5			15
							2	4	32	9							
04	810	N	718	-0-	-92 B	-0-	33	1	683	3	N	-0-					15
							2	4									
05	744	N	712	-0-	-32 B	-0-	36	1	668	3	N	5					20
							2	4	6	9							

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1107	N	1107	-0-	-0- B	-0-	20	1	1085	3	N	-0-					28
							2	4									
01	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					28
*02	1008	N	729	-0-	-279 B	-0-	729	3			N	-0-					28
*03	1097	N	1097	-0-	-0- B	-0-	18	1	1077	3	N	-0-					28
							2	4									
*04	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					28
05	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					28

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1135	-0-	-477 B	-0-	32	1	1101	3	N	-0-					134
							2	4									
01	1705	N	1705	-0-	-0- B	-0-	40	1	1663	3	N	-0-					134
							2	4									
02	1162	N	1162	-0-	-0- B	-0-	32	1	1128	3	N	-0-					134
							2	4									
03	1443	N	1443	-0-	-0- B	-0-	36	1	1405	3	N	-0-					134
							2	4									
04	1620	N	1300	-0-	-320 B	-0-	37	1	1261	3	N	-0-					134
							2	4									
*05	1659	N	1659	-0-	-0- B	-0-	53	1	1604	3	N	-0-					134
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1729	N	1729	-0-	-0-	B	-0-	58	1	1669	3	N	-0-					84
								2	4									
01	1838	N	1838	-0-	-0-	B	-0-	58	1	1778	3	N	-0-					84
								2	4									
02	1712	N	1712	-0-	-0-	B	-0-	63	1	1647	3	N	-0-					84
								2	4									
03	1736	N	1708	-0-	-28	B	-0-	66	1	1640	3	N	-0-					84
								2	4									
04	1733	N	1733	-0-	-0-	B	-0-	42	1	1689	3	N	-0-					84
								2	4									
05	1891	N	1705	-0-	-186	B	-0-	53	1	1650	3	N	-0-					84
								2	4									

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

12	2945	X	2735	-0-	-210	B	-0-	115	1	2610	3	N	7					131
								2	4	8	9							
01	6363	X	6363	-0-	-0-	B	-0-	131	1	6230	3	N	-0-					131
								2	4									
02	3001	X	3001	-0-	-0-	B	-0-	102	1	2888	3	N	8					139
								2	4	9	9							
03	3255	X	3184	-0-	-71	B	-0-	109	1	3073	3	N	-0-					139
								2	4									
04	5070	X	2982	-0-	-2088	B	-0-	110	1	2860	3	N	9					148
								2	4	10	9							
05	5239	X	3019	-0-	-2220	B	-0-	115	1	2902	3	N	-0-					148
								2	4									

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

12	1271	N	1091	-0-	-180	B	-0-	41	1	1048	3	N	-0-					121
								2	4									
01	1316	N	1316	-0-	-0-	B	-0-	51	1	1263	3	N	-0-					121
								2	4									
02	1089	N	1089	-0-	-0-	B	-0-	50	1	1037	3	N	-0-					121
								2	4									
03	1254	N	1254	-0-	-0-	B	-0-	54	1	1198	3	N	-0-					121
								2	4									
04	1244	N	1244	-0-	-0-	B	-0-	64	1	1178	3	N	-0-					121
								2	4									
*05	1265	N	1265	-0-	-0-	B	-0-	61	1	1202	3	N	-0-					121
								2	4									

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1383	-0-	-384	B	-0-	55	1	1326	3	N	-0-					52
								2	4									
01	1759	N	1759	-0-	-0-	B	-0-	68	1	1689	3	N	-0-					52
								2	4									
02	1553	N	1553	-0-	-0-	B	-0-	65	1	1486	3	N	-0-					52
								2	4									
03	1715	N	1715	-0-	-0-	B	-0-	67	1	1646	3	N	-0-					52
								2	4									
04	1620	N	1577	-0-	-43	B	-0-	68	1	1507	3	N	-0-					52
								2	4									
05	1705	N	1580	-0-	-125	B	-0-	60	1	1509	3	N	8					60
								2	4	9	9							

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

12	899	N	869	-0-	-30	B	-0-	869	3			N	-0-					29
01	887	N	887	-0-	-0-	B	-0-	840	3	47	9	N	43					72
02	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					72
03	877	N	877	-0-	-0-	B	-0-	811	3	66	9	N	60	60	5			72
04	955	N	955	-0-	-0-	B	-0-	855	3	100	9	N	91					163
*05	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					163

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

12	1578	N	1578	-0-	-0-	B	-0-	101	1	1474	3	N	1					24
								2	4	1	9							
01	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					24
*02	1428	N	1210	-0-	-218	B	-0-	1210	3			N	-0-					24
*03	1714	N	1714	-0-	-0-	B	-0-	61	1	1651	3	N	-0-					24
								2	4									
*04	1410	N	1342	-0-	-68	B	-0-	1342	3			N	-0-					24
05	62	N	5	-0-	-57	B	-0-	5	3			N	-0-					24

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

12	465	N	444	-0-	-21	B	-0-	12	1	430	3	N	-0-					101
								2	4									
01	434	N	348	-0-	-86	B	-0-	8	1	338	3	N	-0-					101
								2	4									
02	483	N	483	-0-	-0-	B	-0-	13	1	468	3	N	-0-					101
								2	4									
03	437	N	437	-0-	-0-	B	-0-	13	1	422	3	N	-0-					101
								2	4									
04	445	N	445	-0-	-0-	B	-0-	12	1	431	3	N	-0-					101
								2	4									
05	527	N	441	-0-	-86	B	-0-	13	1	426	3	N	-0-					101
								2	4									

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

12	2296	N	2296	-0-	-0-	B	-0-	27	1	2265	3	N	2	115	1			18
								2	4	2	9							
01	2914	X	2812	-0-	-102	B	-0-	2812	3			N	-0-					18
*02	2632	X	1920	-0-	-712	B	-0-	1920	3			N	-0-					18
*03	2914	X	2774	-0-	-140	B	-0-	25	1	2747	3	N	-0-					18
								2	4									
*04	2430	X	2342	-0-	-88	B	-0-	2342	3			N	-0-					18
05	2294	X	5	-0-	-2289	B	-0-	5	3			N	-0-					18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	660	N	660	-0-	-0- B	-0-	204	1	454	3	N	-0-					40
							2	4									
01	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					40
*02	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					40
*03	1306	N	1306	-0-	-0- B	-0-	44	1	1260	3	N	-0-					40
							2	4									
*04	1410	N	1157	-0-	-253 B	-0-	1157	3			N	-0-					40
05	279	N	193	-0-	-86 B	-0-	5	3	188	9	N	171	171	1			40

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1577	-0-	-314 B	-0-	81	1	1494	3	N	-0-					151
							2	4									
01	1333	N	834	-0-	-499 B	-0-	42	1	769	3	N	19	142	1	18	5	10
							2	4	21	9							
02	1484	N	1433	-0-	-51 B	-0-	55	1	1376	3	N	-0-					10
							2	4									
03	1616	N	1616	-0-	-0- B	-0-	69	1	1532	3	N	12					22
							2	4	13	9							
04	1523	N	1523	-0-	-0- B	-0-	79	1	1434	3	N	7					29
							2	4	8	9							
05	1581	N	1426	-0-	-155 B	-0-	54	1	1358	3	N	11					40
							2	4	12	9							

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2266	N	2266	-0-	-0- B	-0-	16	1	2250	3	N	-0-					91
01	2883	N	2883	-0-	-0- B	-0-	2883	3			N	-0-					91
*02	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					91
*03	2158	N	2158	-0-	-0- B	-0-	18	1	2140	3	N	-0-					91
*04	2190	N	1725	-0-	-465 B	-0-	1725	3			N	-0-					91
05	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					91

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	374	-0-	-618 B	-0-	10	1	362	3	N	-0-					44
							2	4									
01	1283	N	1283	-0-	-0- B	-0-	35	1	1246	3	N	-0-					44
							2	4									
02	980	N	716	-0-	-264 B	-0-	16	1	698	3	N	-0-					44
							2	4									
03	1099	N	1099	-0-	-0- B	-0-	45	1	1052	3	N	-0-					44
							2	4									
04	1200	N	808	-0-	-392 B	-0-	27	1	779	3	N	-0-					44
							2	4									
*05	832	N	832	-0-	-0- B	-0-	35	1	795	3	N	-0-					44
							2	4									

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	627	-0-	-24 B	-0-	18	1	607	3	N	-0-					190
							2	4									
01	620	N	467	-0-	-153 B	-0-	11	1	454	3	N	-0-					190
							2	4									
02	588	N	2	-0-	-586 B	-0-	2	4			N	-0-	177	1			13
03	965	N	965	-0-	-0- B	-0-	22	1	941	3	N	-0-					13
							2	4									
04	676	N	676	-0-	-0- B	-0-	19	1	642	3	N	12					25
							2	4	13	9							
*05	625	N	625	-0-	-0- B	-0-	16	1	607	3	N	-0-					25
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

12	775	N	625	-0-	-150	B	-0-	26	1	597	3	N	-0-					79
								2	4									
01	627	N	627	-0-	-0-	B	-0-	28	1	597	3	N	-0-					79
								2	4									
02	868	N	684	-0-	-184	B	-0-	32	1	650	3	N	-0-					79
								2	4									
03	761	N	761	-0-	-0-	B	-0-	31	1	728	3	N	-0-					79
								2	4									
04	709	N	709	-0-	-0-	B	-0-	26	1	681	3	N	-0-					79
								2	4									
05	744	N	724	-0-	-20	B	-0-	30	1	692	3	N	-0-					79
								2	4									

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

12	1426	N	1280	-0-	-146	B	-0-	28	1	1250	3	N	-0-					123
								2	4									
01	1395	N	1277	-0-	-118	B	-0-	26	1	1249	3	N	-0-					123
								2	4									
02	1390	N	1390	-0-	-0-	B	-0-	9	1	1379	3	N	-0-					123
								2	4									
03	1365	N	1365	-0-	-0-	B	-0-	18	1	1345	3	N	-0-					123
								2	4									
04	1334	N	1334	-0-	-0-	B	-0-	24	1	1308	3	N	-0-					123
								2	4									
05	1550	N	1338	-0-	-212	B	-0-	29	1	1307	3	N	-0-					123
								2	4									

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

12	1339	N	1339	-0-	-0-	B	-0-	32	1	1239	3	N	60					161
								2	4	66	9							
01	1494	N	1494	-0-	-0-	B	-0-	36	1	1347	3	N	99					260
								2	4	109	9							
02	1355	N	1355	-0-	-0-	B	-0-	30	1	1269	3	N	49	194	1			115
								2	4	54	9							
03	1535	N	1535	-0-	-0-	B	-0-	39	1	1414	3	N	73					188
								2	4	80	9							
04	1527	N	1527	-0-	-0-	B	-0-	42	1	1387	3	N	87	180	1			95
								2	4	96	9							
*05	1561	N	1561	-0-	-0-	B	-0-	43	1	1404	3	N	102					197
								2	4	112	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1055	-0-	-1053	B	-0-	31	1 2 4	1022	3	N	-0-					-0-
01	2785	N	2785	-0-	-0-	B	-0-	2785	3			N	-0-					-0-
*02	2399	X	2399	-0-	-0-	B	-0-	2399	3			N	-0-					-0-
*03	2880	X	2880	-0-	-0-	B	-0-	67	1 2 4	2811	3	N	-0-					-0-
*04	2130	N	1715	-0-	-415	B	-0-	1715	3			N	-0-					-0-
05	93	N	5	-0-	-88	B	-0-	5	3			N	-0-					-0-

COURSON -B- 5 WELL #: 50 RRCID -> 158494 COMPL. DATE 04/16/2002 TOTAL DEPTH 8900 PERF. 5506 - 6810

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PSHIGODA, FREIDA WELL #: 3 RRCID -> 158505 COMPL. DATE 03/23/1996 TOTAL DEPTH 7150 PERF. 6750 - 6918

12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

12	1395	N	1364	-0-	-31	B	-0-	42	1 2 4	1320	3	N	-0-					54
01	1479	N	1479	-0-	-0-	B	-0-	40	1 2 4	1430	3 7 9	N	6					60
02	1411	N	1411	-0-	-0-	B	-0-	48	1 2 4	1359	3 2 9	N	2					62
03	1614	N	1614	-0-	-0-	B	-0-	59	1 2 4	1551	3 2 9	N	2					64
04	1532	N	1532	-0-	-0-	B	-0-	44	1 2 4	1486	3	N	-0-					64
05	1550	N	1499	-0-	-51	B	-0-	46	1 2 4	1451	3	N	-0-					64

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	874	-0-	-87 B	-0-	27	1	845	3	N	-0-					-0-
							2	4									
01	1116	N	1101	-0-	-15 B	-0-	36	1	1063	3	N	-0-					-0-
							2	4									
02	978	N	978	-0-	-0- B	-0-	31	1	942	3	N	3					3
							2	4	3	9							
03	1041	N	1041	-0-	-0- B	-0-	33	1	1004	3	N	2					5
							2	4	2	9							
04	1020	N	978	-0-	-42 B	-0-	30	1	940	3	N	5					10
							2	4	6	9							
05	1085	N	817	-0-	-268 B	-0-	25	1	790	3	N	-0-					10
							2	4									

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0- B	-0-	8	1	344	3	N	-0-					-0-
							2	4									
01	378	N	378	-0-	-0- B	-0-	10	1	366	3	N	-0-					-0-
							2	4									
02	395	N	395	-0-	-0- B	-0-	8	1	385	3	N	-0-					-0-
							2	4									
03	425	N	425	-0-	-0- B	-0-	11	1	412	3	N	-0-					-0-
							2	4									
04	479	N	479	-0-	-0- B	-0-	19	1	458	3	N	-0-					-0-
							2	4									
05	434	N	359	-0-	-75 B	-0-	10	1	347	3	N	-0-					-0-
							2	4									

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					38
01	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					38
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					38
03	1054	N	767	-0-	-287 B	-0-	767	3			N	-0-					38
04	6233	X	6233	-0-	-0- B	-0-	6233	3			N	-0-					38
*05	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					38

ELLIS, DREW "B" WELL #: 4 RRCID -> 158809 COMPL. DATE 04/24/1996 TOTAL DEPTH 8900 PERF. 6928 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GLASGOW, H. T. WELL #: 3 RRCID -> 158920 COMPL. DATE 05/05/1996 TOTAL DEPTH 7550 PERF. 7186 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1481	-0-	-348	B	-0-	1481	3			N	-0-					7
01	1829	N	1429	-0-	-400	B	-0-	1396	3	33	9	N	30					37
02	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					37
03	1488	N	1394	-0-	-94	B	-0-	1394	3			N	-0-					37
04	1380	N	1294	-0-	-86	B	-0-	1294	3			N	-0-					37
05	1860	N	1485	-0-	-375	B	-0-	1485	3			N	-0-					37

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1307	-0-	-57	B	-0-	51	1	1254	3	N	-0-					-0-
								2	4									
01	1305	N	1305	-0-	-0-	B	-0-	47	1	1256	3	N	-0-					-0-
								2	4									
02	1227	N	1227	-0-	-0-	B	-0-	46	1	1176	3	N	3					3
								2	4	3	9							
03	1325	N	1325	-0-	-0-	B	-0-	50	1	1271	3	N	2					5
								2	4	2	9							
04	1257	N	1257	-0-	-0-	B	-0-	49	1	1206	3	N	-0-					5
								2	4									
05	1364	N	1237	-0-	-127	B	-0-	42	1	1190	3	N	3					8
								2	4	3	9							

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1120	-0-	-1019	B	-0-	22	1	1061	3	N	32					52
								2	4	35	9							
01	2066	N	2066	-0-	-0-	B	-0-	36	1	2028	3	N	-0-					52
								2	4									
02	1983	N	1983	-0-	-0-	B	-0-	40	1	1913	3	N	25					77
								2	4	28	9							
03	1788	N	1788	-0-	-0-	B	-0-	43	1	1743	3	N	-0-					77
								2	4									
04	1950	N	1621	-0-	-329	B	-0-	37	1	1582	3	N	-0-					77
								2	4									
05	2201	N	1597	-0-	-604	B	-0-	36	1	1559	3	N	-0-					77
								2	4									

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	B	-0-	21	1	131	3	N	4					143
								2	4	4	9							
01	282	N	282	-0-	-0-	B	-0-	11	1	263	3	N	5					148
								2	4	6	9							
02	224	N	187	-0-	-37	B	-0-	11	1	174	3	N	-0-					148
								2	4									
03	155	N	49	-0-	-106	B	-0-	4	1	43	3	N	-0-					148
								2	4									
04	270	N	209	-0-	-61	B	-0-	8	1	199	3	N	-0-					148
								2	4									
05	217	N	12	-0-	-205	B	-0-	2	1	8	3	N	-0-					148
								2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	736	-0-	-8 B	-0-	23	1	711	3	N	-0-					18
							2	4									
01	713	N	679	-0-	-34 B	-0-	20	1	657	3	N	-0-					18
							2	4									
02	705	N	705	-0-	-0- B	-0-	21	1	682	3	N	-0-					18
							2	4									
03	757	N	757	-0-	-0- B	-0-	23	1	732	3	N	-0-					18
							2	4									
04	730	N	730	-0-	-0- B	-0-	21	1	707	3	N	-0-					18
							2	4									
05	775	N	757	-0-	-18 B	-0-	23	1	732	3	N	-0-					18
							2	4									

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2388	-0-	-557 B	-0-	90	1	2296	3	N	-0-					50
							2	4									
01	2635	X	2451	-0-	-184 B	-0-	94	1	2355	3	N	-0-					50
							2	4									
02	2492	X	2028	-0-	-464 B	-0-	73	1	1953	3	N	-0-					50
							2	4									
03	3074	X	3074	-0-	-0- B	-0-	139	1	2929	3	N	4					54
							2	4	4	9							
04	2670	X	2410	-0-	-260 B	-0-	117	1	2291	3	N	-0-					54
							2	4									
*05	2517	X	2517	-0-	-0- B	-0-	101	1	2414	3	N	-0-					54
							2	4									

DUDLEY ET AL WELL #: 3032 RRCID -> 161568 COMPL. DATE 09/20/1996 TOTAL DEPTH 7850 PERF. 6936 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					13
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					13
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					13
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					13
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					13
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					13

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	829	N	829	-0-	-0- B	-0-	30	1	797	3	N	-0-					76
							2	4									
01	896	N	896	-0-	-0- B	-0-	17	1	877	3	N	-0-					76
							2	4									
02	870	N	870	-0-	-0- B	-0-	17	1	851	3	N	-0-					76
							2	4									
03	965	N	965	-0-	-0- B	-0-	21	1	942	3	N	-0-					76
							2	4									
04	851	N	851	-0-	-0- B	-0-	25	1	824	3	N	-0-					76
							2	4									
05	961	N	791	-0-	-170 B	-0-	28	1	761	3	N	-0-					76
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	2026	-0-	-1353 B	-0-	49	1	1975	3	N	-0-					-0-
							2	4									
01	3379	X	2152	-0-	-1227 B	-0-	2152	3			N	-0-					-0-
*02	2744	X	2218	-0-	-526 B	-0-	2174	3	44	9	N	40					40
*03	3038	X	2839	-0-	-199 B	-0-	44	1	2726	3	N	61					101
							2	4	67	9							
*04	2880	X	2091	-0-	-789 B	-0-	2091	3			N	-0-					101
05	2015	X	5	-0-	-2010 B	-0-	5	3			N	-0-					101

TREGELLAS, W. T. WELL #: 5 RRCID -> 163308 COMPL. DATE 01/21/1997 TOTAL DEPTH 9350 PERF. 7112 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1527	-0-	-54 B	-0-	50	1	1475	3	N	-0-					118
							2	4									
01	1607	N	1607	-0-	-0- B	-0-	50	1	1499	3	N	51	60	1	40	5	69
							2	4	56	9							
02	1428	N	978	-0-	-450 B	-0-	62	1	914	3	N	-0-					69
							2	4									
03	1813	N	1813	-0-	-0- B	-0-	73	1	1738	3	N	-0-					69
							2	4									
04	1527	N	1527	-0-	-0- B	-0-	50	1	1473	3	N	2					71
							2	4	2	9							
*05	1531	N	1531	-0-	-0- B	-0-	46	1	1476	3	N	6					77
							2	4	7	9							

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1668	N	1668	-0-	-0- B	-0-	21	1	1645	3	N	-0-					66
							2	4									
01	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					66
*02	1512	N	1454	-0-	-58 B	-0-	1454	3			N	-0-					66
*03	1911	N	1911	-0-	-0- B	-0-	15	1	1803	3	N	83	83	5			66
							2	4	91	9							
*04	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					66
05	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					66

GLASGOW, H. T. WELL #: 4 RRCID -> 163921 COMPL. DATE 05/05/1997 TOTAL DEPTH 7450 PERF. 7224 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3042	N	3042	-0-	-0- B	-0-	96	1	2944	3	N	-0-					81
							2	4									
01	3266	X	3266	-0-	-0- B	-0-	3266	3			N	-0-					81
*02	2156	N	1102	-0-	-1054 B	-0-	1102	3			N	-0-					81
*03	2325	N	2070	-0-	-255 B	-0-	62	1	2006	3	N	-0-					81
							2	4									
*04	2490	N	1633	-0-	-857 B	-0-	1633	3			N	-0-					81
05	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					81

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	1941	-0-	-570 B	-0-	62	1	1876	3	N	1	82	1			9
							2	4	1	9							
01	2877	X	2877	-0-	-0- B	-0-	2877	3			N	-0-					9
*02	2716	X	2073	-0-	-643 B	-0-	2073	3			N	-0-					9
*03	3007	X	2517	-0-	-490 B	-0-	70	1	2442	3	N	3					12
							2	4	3	9							
*04	2700	X	1268	-0-	-1432 B	-0-	1268	3			N	-0-					12
05	2356	X	5	-0-	-2351 B	-0-	5	3			N	-0-					12

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1460	N	1460	-0-	-0- B	-0-	32	1	1426	3	N	-0-					34
							2	4									
01	1166	N	1166	-0-	-0- B	-0-	30	1	1109	3	N	23					57
							2	4	25	9							
02	1176	N	1011	-0-	-165 B	-0-	28	1	973	3	N	7					64
							2	4	8	9							
03	1457	N	1073	-0-	-384 B	-0-	31	1	1040	3	N	-0-					64
							2	4									
04	1110	N	1026	-0-	-84 B	-0-	33	1	985	3	N	5					69
							2	4	6	9							
05	1116	N	1067	-0-	-49 B	-0-	25	1	1034	3	N	5					74
							2	4	6	9							

COURSON -B- 3 WELL #: 57 RRCID -> 164540 COMPL. DATE 09/10/1996 TOTAL DEPTH 8850 PERF. 6678 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	14					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	14					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	14					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	14					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	14					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	14					N	-0-					-0-

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1987	-0-	-90 B	-0-	1987	3			N	-0-					136
01	2711	N	2711	-0-	-0- B	-0-	2711	3			N	-0-					136
*02	2240	N	1416	-0-	-824 B	-0-	1416	3			N	-0-					136
*03	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-					136
*04	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					136
*05	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					136

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

12	577	N	577	-0-	-0-	B	-0-	8	1	566	3	N	1					60
								2	4	1	9							
01	1736	N	562	-0-	-1174	B	-0-	7	1	553	3	N	-0-					60
								2	4									
02	532	N	525	-0-	-7	B	-0-	6	1	499	3	N	16					76
								2	4	18	9							
03	589	N	554	-0-	-35	B	-0-	8	1	544	3	N	-0-					76
								2	4									
04	540	N	535	-0-	-5	B	-0-	9	1	521	3	N	3					79
								2	4	3	9							
05	589	N	550	-0-	-39	B	-0-	8	1	540	3	N	-0-					79
								2	4									

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

12	2039	N	2039	-0-	-0-	B	-0-	60	1	1977	3	N	-0-					5
								2	4									
01	2305	N	2305	-0-	-0-	B	-0-	2305	3			N	-0-					5
*02	2016	N	1729	-0-	-287	B	-0-	1729	3			N	-0-					5
*03	2216	N	2216	-0-	-0-	B	-0-	64	1	2089	3	N	55					60
								2	4	61	9							
*04	1770	N	1768	-0-	-2	B	-0-	1768	3			N	-0-					60
05	93	N	5	-0-	-88	B	-0-	5	3			N	-0-					60

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

12	1706	N	1706	-0-	-0-	B	-0-	46	1	1658	3	N	-0-					39
								2	4									
01	1385	N	1385	-0-	-0-	B	-0-	37	1	1346	3	N	-0-					39
								2	4									
02	1146	N	1146	-0-	-0-	B	-0-	33	1	1111	3	N	-0-					39
								2	4									
03	1705	N	1452	-0-	-253	B	-0-	39	1	1411	3	N	-0-					39
								2	4									
04	1290	N	1248	-0-	-42	B	-0-	35	1	1211	3	N	-0-					39
								2	4									
*05	1337	N	1337	-0-	-0-	B	-0-	38	1	1297	3	N	-0-					39
								2	4									

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

12	699	N	699	-0-	-0-	B	-0-	14	1	683	3	N	-0-					-0-
								2	4									
01	651	N	634	-0-	-17	B	-0-	13	1	619	3	N	-0-					-0-
								2	4									
02	700	N	539	-0-	-161	B	-0-	12	1	525	3	N	-0-					-0-
								2	4									
03	713	N	563	-0-	-150	B	-0-	11	1	550	3	N	-0-					-0-
								2	4									
04	600	N	527	-0-	-73	B	-0-	12	1	513	3	N	-0-					-0-
								2	4									
05	589	N	526	-0-	-63	B	-0-	10	1	514	3	N	-0-					-0-
								2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3203	X	3203	-0-	-0- B	-0-		68	1	3086	3	N	43	188	1			1
								2	4	47	9							
01	2821	X	1523	-0-	-1298 B	-0-		31	1	1489	3	N	1					2
								2	4	1	9							
02	3196	X	3196	-0-	-0- B	-0-		76	1	3107	3	N	10					12
								2	4	11	9							
03	3069	X	2357	-0-	-712 B	-0-		55	1	2291	3	N	8					20
								2	4	9	9							
04	2970	X	2283	-0-	-687 B	-0-		73	1	2193	3	N	14					34
								2	4	15	9							
05	3069	X	3017	-0-	-52 B	-0-		64	1	2945	3	N	5					39
								2	4	6	9							

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

12	62	N	-0-	-0-	-62 B	-0-						N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-						N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

12	1736	N	1568	-0-	-168 B	-0-		47	1	1519	3	N	-0-					166
								2	4									
01	1736	N	1563	-0-	-173 B	-0-		42	1	1519	3	N	-0-					166
								2	4									
02	1568	N	1420	-0-	-148 B	-0-		40	1	1378	3	N	-0-					166
								2	4									
03	1603	N	1603	-0-	-0- B	-0-		40	1	1557	3	N	4					170
								2	4	4	9							
04	1549	N	1549	-0-	-0- B	-0-		39	1	1508	3	N	-0-					170
								2	4									
*05	1597	N	1597	-0-	-0- B	-0-		42	1	1553	3	N	-0-					170
								2	4									

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

12	950	N	950	-0-	-0- B	-0-		944	3	6	9	N	5					72
01	959	N	959	-0-	-0- B	-0-		953	3	6	9	N	5					77
02	952	N	948	-0-	-4 B	-0-		942	3	6	9	N	5					82
03	1018	N	1018	-0-	-0- B	-0-		1008	3	10	9	N	9					91
04	979	N	979	-0-	-0- B	-0-		979	3			N	-0-					91
05	1054	N	986	-0-	-68 B	-0-		986	3			N	-0-					91

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

12	1643	N	1411	-0-	-232 B	-0-		47	1	1355	3	N	6					92
								2	4	7	9							
01	1581	N	1473	-0-	-108 B	-0-		40	1	1429	3	N	2					94
								2	4	2	9							
02	1428	N	1370	-0-	-58 B	-0-		36	1	1329	3	N	3					97
								2	4	3	9							
03	1487	N	1487	-0-	-0- B	-0-		37	1	1446	3	N	2					99
								2	4	2	9							
04	1446	N	1446	-0-	-0- B	-0-		36	1	1406	3	N	2					101
								2	4	2	9							
05	1519	N	1492	-0-	-27 B	-0-		39	1	1451	3	N	-0-					101
								2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1085	N	887	-0-	-198 B	-0-	29	1	856	3	N	-0-			57
							2	4							
01	1045	N	1045	-0-	-0- B	-0-	31	1	1012	3	N	-0-			57
							2	4							
02	980	N	947	-0-	-33 B	-0-	29	1	916	3	N	-0-			57
							2	4							
03	1037	N	1037	-0-	-0- B	-0-	37	1	998	3	N	-0-			57
							2	4							
04	1047	N	1047	-0-	-0- B	-0-	36	1	1009	3	N	-0-			57
							2	4							
05	1054	N	1033	-0-	-21 B	-0-	31	1	997	3	N	3			60
							2	4	3	9					

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

12	1830	N	1830	-0-	-0- B	-0-	84	1	1744	3	N	-0-			2
							2	4							
01	1920	N	1920	-0-	-0- B	-0-	91	1	1827	3	N	-0-			2
							2	4							
02	1745	N	1745	-0-	-0- B	-0-	81	1	1662	3	N	-0-			2
							2	4							
03	1829	N	1787	-0-	-42 B	-0-	64	1	1721	3	N	-0-			2
							2	4							
04	1770	N	1725	-0-	-45 B	-0-	57	1	1666	3	N	-0-			2
							2	4							
05	1922	N	1725	-0-	-197 B	-0-	83	1	1640	3	N	-0-			2
							2	4							

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

12	8674	X	1048	-0-	-7626 B	-0-	23	1	1023	3	N	-0-			57
							2	4							
01	2914	X	826	-0-	-2088 B	-0-	16	1	800	3	N	7			64
							2	4	8	9					
02	2632	X	694	-0-	-1938 B	-0-	13	1	679	3	N	-0-			64
							2	4							
03	1767	X	620	-0-	-1147 B	-0-	11	1	607	3	N	-0-			64
							2	4							
04	1230	X	616	-0-	-614 B	-0-	10	1	604	3	N	-0-			64
							2	4							
05	1054	X	562	-0-	-492 B	-0-	7	1	553	3	N	-0-			64
							2	4							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	137	-0-	-235 B	-0-	5	1	130	3	N	-0-					-0-
							2	4									
01	439	N	439	-0-	-0- B	-0-	9	1	422	3	N	5					5
							2	4	6	9							
02	391	N	391	-0-	-0- B	-0-	13	1	348	3	N	25					30
							2	4	28	9							
03	198	N	198	-0-	-0- B	-0-	5	1	167	3	N	22					52
							2	4	24	9							
04	420	N	174	-0-	-246 B	-0-	4	1	160	3	N	7					59
							2	4	8	9							
*05	445	N	445	-0-	-0- B	-0-	14	1	399	3	N	27					86
							2	4	30	9							

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1498	-0-	-610 B	-0-	58	1	1434	3	N	4					108
							2	4	4	9							
01	1891	N	1667	-0-	-224 B	-0-	60	1	1605	3	N	-0-					108
							2	4									
02	1792	N	1659	-0-	-133 B	-0-	58	1	1599	3	N	-0-					108
							2	4									
03	1710	N	1710	-0-	-0- B	-0-	56	1	1641	3	N	10					118
							2	4	11	9							
04	1877	N	1877	-0-	-0- B	-0-	67	1	1808	3	N	-0-					118
							2	4									
*05	1906	N	1906	-0-	-0- B	-0-	69	1	1826	3	N	8					126
							2	4	9	9							

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2176	N	2176	-0-	-0- B	-0-	70	1	2104	3	N	-0-					45
							2	4									
01	2442	N	2442	-0-	-0- B	-0-	83	1	2347	3	N	9					54
							2	4	10	9							
02	1839	N	1839	-0-	-0- B	-0-	56	1	1772	3	N	8					62
							2	4	9	9							
03	2167	N	2167	-0-	-0- B	-0-	58	1	2097	3	N	9					71
							2	4	10	9							
04	2062	N	2062	-0-	-0- B	-0-	51	1	2000	3	N	8					79
							2	4	9	9							
*05	2433	N	2433	-0-	-0- B	-0-	95	1	2333	3	N	3					82
							2	4	3	9							

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2103	-0-	-160 B	-0-	101	1	2000	3	N	-0-					55
							2	4									
01	2244	N	2244	-0-	-0- B	-0-	121	1	2091	3	N	27					82
							2	4	30	9							
02	2044	N	1941	-0-	-103 B	-0-	91	1	1848	3	N	-0-					82
							2	4									
03	2200	N	2200	-0-	-0- B	-0-	105	1	2093	3	N	-0-					82
							2	4									
04	2140	N	2140	-0-	-0- B	-0-	113	1	2017	3	N	7					89
							2	4	8	9							
*05	2211	N	2211	-0-	-0- B	-0-	111	1	2092	3	N	5					94
							2	4	6	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	707	N	707	-0-		-0-	B	-0-	33	1	669	3	N	3					10
									2	4	3	9							
01	713	N	695	-0-		-18	B	-0-	35	1	658	3	N	-0-					10
									2	4									
02	613	N	613	-0-		-0-	B	-0-	32	1	579	3	N	-0-					10
									2	4									
03	713	N	704	-0-		-9	B	-0-	33	1	669	3	N	-0-					10
									2	4									
04	630	N	594	-0-		-36	B	-0-	24	1	568	3	N	-0-					10
									2	4									
*05	751	N	751	-0-		-0-	B	-0-	14	1	735	3	N	-0-					10
									2	4									

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1593	-0-		-81	B	-0-	40	1	1500	3	N	46					66
									2	4	51	9							
01	1643	N	1536	-0-		-107	B	-0-	42	1	1393	3	N	90					156
									2	4	99	9							
02	1456	N	1450	-0-		-6	B	-0-	38	1	1384	3	N	24					180
									2	4	26	9							
03	1581	N	1565	-0-		-16	B	-0-	39	1	1517	3	N	6	180	1			6
									2	4	7	9							
04	1502	N	1502	-0-		-0-	B	-0-	33	1	1403	3	N	58					64
									2	4	64	9							
05	1612	N	1570	-0-		-42	B	-0-	38	1	1453	3	N	70					134
									2	4	77	9							

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1548	-0-		-33	B	-0-	79	1	1467	3	N	-0-					166
									2	4									
01	1692	N	1692	-0-		-0-	B	-0-	75	1	1615	3	N	-0-					166
									2	4									
02	1512	N	1499	-0-		-13	B	-0-	69	1	1428	3	N	-0-					166
									2	4									
03	1626	N	1626	-0-		-0-	B	-0-	81	1	1543	3	N	-0-					166
									2	4									
04	1566	N	1566	-0-		-0-	B	-0-	82	1	1482	3	N	-0-					166
									2	4									
05	1674	N	1591	-0-		-83	B	-0-	77	1	1510	3	N	2					168
									2	4	2	9							

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	335	-0-		-37	B	-0-	10	1	323	3	N	-0-					62
									2	4									
01	330	N	330	-0-		-0-	B	-0-	14	1	314	3	N	-0-					62
									2	4									
02	364	N	331	-0-		-33	B	-0-	12	1	317	3	N	-0-					62
									2	4									
03	353	N	353	-0-		-0-	B	-0-	11	1	340	3	N	-0-					62
									2	4									
04	300	N	231	-0-		-69	B	-0-	7	1	222	3	N	-0-					62
									2	4									
*05	397	N	397	-0-		-0-	B	-0-	11	1	384	3	N	-0-					62
									2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1641	N	1641	-0-	-0-	B	-0-	1491	3	150	9	N	136					176
01	1680	N	1680	-0-	-0-	B	-0-	1613	3	67	9	N	61	177	1			60
02	1585	N	1585	-0-	-0-	B	-0-	1504	3	81	9	N	74					134
03	1713	N	1713	-0-	-0-	B	-0-	1605	3	108	9	N	98	185	1			47
04	1710	N	1710	-0-	-0-	B	-0-	1537	3	173	9	N	157	189	1			15
*05	1634	N	1634	-0-	-0-	B	-0-	1569	3	65	9	N	59					74

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

12	4340	X	2172	-0-	-2168	B	-0-	55	1	2115	3	N	-0-					-0-
								2	4									
01	5507	X	5507	-0-	-0-	B	-0-	103	1	5361	3	N	37					37
								2	4	41	9							
02	4807	X	4807	-0-	-0-	B	-0-	110	1	4682	3	N	12					49
								2	4	13	9							
03	4988	X	4988	-0-	-0-	B	-0-	112	1	4835	3	N	35					84
								2	4	39	9							
04	5220	X	4063	-0-	-1157	B	-0-	86	1	3956	3	N	17					101
								2	4	19	9							
05	5518	X	5017	-0-	-501	B	-0-	116	1	4885	3	N	13					114
								2	4	14	9							

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

12	837	N	794	-0-	-43	B	-0-	27	1	756	3	N	8					289
								2	4	9	9							
01	775	N	755	-0-	-20	B	-0-	25	1	706	3	N	20	180	1	20	5	109
								2	4	22	9							
02	700	N	657	-0-	-43	B	-0-	18	1	637	3	N	-0-					109
								2	4									
03	806	N	705	-0-	-101	B	-0-	20	1	683	3	N	-0-					109
								2	4									
04	690	N	677	-0-	-13	B	-0-	23	1	652	3	N	-0-					109
								2	4									
05	713	N	682	-0-	-31	B	-0-	19	1	661	3	N	-0-					109
								2	4									

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

12	3162	X	1591	-0-	-1571	B	-0-	1591	3			N	-0-					141
01	3162	X	2331	-0-	-831	B	-0-	2331	3			N	-0-					141
*02	2569	X	2569	-0-	-0-	B	-0-	2569	3			N	-0-					141
*03	4628	X	4628	-0-	-0-	B	-0-	4628	3			N	-0-					141
*04	1770	X	1756	-0-	-14	B	-0-	1756	3			N	-0-					141
*05	7694	X	7694	-0-	-0-	B	-0-	7694	3			N	-0-					141

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	2284	-0-	-1870	B	-0-	2282	3	2	9	N	2					202
01	4154	X	2920	-0-	-1234	B	-0-	2889	3	31	9	N	28	201	1			29
02	3752	X	2481	-0-	-1271	B	-0-	2481	3			N	-0-					29
03	3782	X	2835	-0-	-947	B	-0-	2782	3	53	9	N	48					77
04	2820	X	2530	-0-	-290	B	-0-	2530	3			N	-0-					77
05	2914	X	2479	-0-	-435	B	-0-	2468	3	11	9	N	10					87

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

12	2158	N	2158	-0-	-0-	B	-0-	68	1	2075	3	N	12					128
								2	4	13	9							
01	1973	N	1973	-0-	-0-	B	-0-	55	1	1913	3	N	3					131
								2	4	3	9							
02	1624	N	1494	-0-	-130	B	-0-	48	1	1444	3	N	-0-					131
								2	4									
03	1798	N	1382	-0-	-416	B	-0-	47	1	1267	3	N	60	60	5			131
								2	4	66	9							
04	1740	N	1730	-0-	-10	B	-0-	55	1	1647	3	N	24					155
								2	4	26	9							
05	1643	N	413	-0-	-1230	B	-0-	10	1	401	3	N	-0-					155
								2	4									

TREGELLAS, W.T. WELL #: 8 H RRCID -> 208911 COMPL. DATE 02/22/2005 TOTAL DEPTH 7140 PERF. 7265 - 9272

*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

12	3875	X	3786	-0-	-89	B	-0-	122	1	3662	3	N	-0-					116
								2	4									
01	3875	X	3766	-0-	-109	B	-0-	87	1	3677	3	N	-0-					116
								2	4									
02	3500	X	3498	-0-	-2	B	-0-	97	1	3399	3	N	-0-					116
								2	4									
03	3886	X	3886	-0-	-0-	B	-0-	111	1	3773	3	N	-0-					116
								2	4									
04	3660	X	3577	-0-	-83	B	-0-	134	1	3441	3	N	-0-					116
								2	4									
05	3875	X	3549	-0-	-326	B	-0-	150	1	3397	3	N	-0-					116
								2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHRADER -B- WELL #: 1483 RRCID -> 252821 COMPL. DATE 08/30/1994 TOTAL DEPTH 6948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

12	775	N	768	-0-	-7	B	-0-	103	1	665	3	Y	-0-					7
01	713	N	643	-0-	-70	B	-0-	103	1	540	3	Y	-0-					7
02	700	N	612	-0-	-88	B	-0-	103	1	509	3	Y	-0-					7
03	775	N	628	-0-	-147	B	-0-	103	1	525	3	Y	-0-					7
04	634	N	634	-0-	-0-	B	-0-	103	1	531	3	Y	-0-					7
05	682	N	593	-0-	-89	B	-0-	103	1	490	3	Y	-0-					7

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

12	558	N	543	-0-	-15	B	-0-	543	3			N	-0-					-0-
01	558	N	557	-0-	-1	B	-0-	557	3			N	-0-					-0-
02	532	N	506	-0-	-26	B	-0-	506	3			N	-0-					-0-
03	558	N	553	-0-	-5	B	-0-	553	3			N	-0-					-0-
04	540	N	528	-0-	-12	B	-0-	528	3			N	-0-					-0-
05	558	N	556	-0-	-2	B	-0-	556	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

12	744	X	435	-0-	-309	B	-0-	435	2			N	-0-					-0-
01	589	X	563	-0-	-26	B	-0-	563	2			N	-0-					-0-
02	504	X	460	-0-	-44	B	-0-	460	2			N	-0-					-0-
03	558	X	456	-0-	-102	B	-0-	456	2			N	-0-					-0-
04	540	X	462	-0-	-78	B	-0-	462	2			N	-0-					-0-
05	558	X	443	-0-	-115	B	-0-	443	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

12	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	916	N	916	-0-	-0-	B	-0-	270	1	646	2	Y	-0-					16
01	836	N	836	-0-	-0-	B	-0-	275	1	561	2	Y	-0-					16
02	728	N	728	-0-	-0-	B	-0-	249	1	479	2	Y	-0-					16
03	651	N	566	-0-	-85	B	-0-	198	1	368	2	Y	-0-					16
04	949	N	949	-0-	-0-	B	-0-	255	1	694	2	Y	-0-					16
*05	929	N	929	-0-	-0-	B	-0-	266	1	663	2	Y	-0-					16

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					17

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

12	1891	N	1855	-0-	-36	B	-0-	1855	2			N	-0-					81
01	1953	N	1755	-0-	-198	B	-0-	1755	2			N	-0-					81
02	1736	N	1602	-0-	-134	B	-0-	1602	2			N	-0-					81
03	1860	N	1485	-0-	-375	B	-0-	1485	2			N	-0-					81
04	1938	N	1938	-0-	-0-	B	-0-	1938	2			N	-0-					81
*05	1860	N	1860	-0-	-0-	B	-0-	1860	2			N	-0-					81

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

12	0	W	5148	-0-	5148	B	48852	807 487	1 9	3854	2	N	443	392	1			481
01	0	W	5084	-0-	5084	B	53936	849 469	1 9	3766	2	N	426	197	1			710
02	0	W	3566	-0-	3566	B	57502	608 331	1 9	2627	2	N	301	395	1			616
03	0	W	5166	-0-	5166	B	62668	752 435	1 9	3979	2	N	395	589	1			422
04	0	W	4320	-0-	4320	B	66988	705 377	1 9	3238	2	N	343	388	1			377
05	0	W	1597	-0-	1597	B	68585	1534	2	63	9	N	57					434

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

12	0	Z	28105	-0-	28105	B	160356	621 6824	1 9	20660	2	N	6204	5743	1			965
01	0	Z	17575	-0-	17575	B	177931	271 5029	1 9	12275	2	N	4572	4789	1			748
02	0	Z	12852	-0-	12852	B	190783	424 3488	1 9	8940	2	N	3171	3225	1			694
03	0	Z	18292	-0-	18292	B	209075	830 5246	1 9	12216	2	N	4769	4935	1			528
04	0	Z	19532	-0-	19532	B	228607	1001 4924	1 9	13607	2	N	4476	4577	1			427
05	0	Z	17841	-0-	17841	B	246448	858 4406	1 9	12577	2	N	4005	3975	1			457

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	32389	-0-	32389 B	222545	219	1	26545	2	N	5114	5039	1			782
							5625	9									
01	0	W	31154	-0-	31154 B	253699	236	1	25026	2	N	5356	5671	1			467
							5892	9									
02	0	W	18810	-0-	18810 B	272509	132	1	15513	2	N	2877	2347	1			997
							3165	9									
03	0	W	26108	-0-	26108 B	298617	207	1	20676	2	N	4750	5086	1			661
							5225	9									
04	0	W	25623	-0-	25623 B	324240	181	1	21020	2	N	4020	4523	1			158
							4422	9									
*05	345656	X	21416	-0-	-324240 B	-0-	52	1	17492	2	N	3520	3365	1			313
							3872	9									

CISCO OPERATING, LLC 154107
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

12	1426	N	1406	-0-	-20 B	-0-	1406	2			N	-0-					178
01	1400	N	1400	-0-	-0- B	-0-	1400	2			N	-0-					178
02	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-					178
03	1395	N	1386	-0-	-9 B	-0-	1386	2			N	-0-					178
04	1350	N	1325	-0-	-25 B	-0-	1325	2			N	-0-					178
*05	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					178

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

12	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					8
01	682	N	668	-0-	-14 B	-0-	668	2			N	-0-					8
02	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					8
03	682	N	601	-0-	-81 B	-0-	601	2			N	-0-					8
04	660	N	586	-0-	-74 B	-0-	586	2			N	-0-					8
*05	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					8

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

12	1457	N	1050	-0-	-407 B	-0-	1050	2			N	-0-					76
01	1457	N	1264	-0-	-193 B	-0-	1264	2			N	-0-					76
02	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					76
03	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					76
04	1230	N	1185	-0-	-45 B	-0-	1185	2			N	-0-					76
*05	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					76

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

12	3379	X	3229	-0-	-150 B	-0-	74	1	3155	3	N	-0-					122
01	3246	X	3246	-0-	-0- B	-0-	74	1	3172	3	N	-0-					122
02	3033	X	3033	-0-	-0- B	-0-	67	1	2966	3	N	-0-					122
03	3255	X	2918	-0-	-337 B	-0-	74	1	2844	3	N	-0-					122
04	3150	X	299	-0-	-2851 B	-0-	62	1	237	3	N	-0-					122
05	3348	X	239	-0-	-3109 B	-0-	72	1	167	3	N	-0-					122

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

12	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					122
01	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					122
02	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					122
03	1705	N	1530	-0-	-175 B	-0-	1530	3			N	-0-					122
04	1650	N	1282	-0-	-368 B	-0-	1282	3			N	-0-					122
05	1705	N	1323	-0-	-382 B	-0-	1323	3			N	-0-					122

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	488	-0-	-256 B	-0-	23	1	465	3	N	-0-					129
01	720	N	720	-0-	-0- B	-0-	23	1	697	3	N	-0-					129
02	1025	N	1025	-0-	-0- B	-0-	20	1	1005	3	N	-0-					129
03	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					129
04	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					129
05	1147	N	812	-0-	-335 B	-0-	812	3			N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

12	434	N	411	-0-	-23 B	-0-	62	1	349	2	N	-0-					204
01	372	N	364	-0-	-8 B	-0-	46	1	307	2	N	10					214
							11	9									
02	399	N	399	-0-	-0- B	-0-	56	1	343	2	N	-0-					214
03	403	N	402	-0-	-1 B	-0-	58	1	341	2	N	3					217
							3	9									
04	413	N	413	-0-	-0- B	-0-	54	1	359	2	N	-0-					217
*05	501	N	501	-0-	-0- B	-0-	50	1	448	2	N	3					220
							3	9									

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

*06	1020	N	927	-0-	-93 B	-0-	52	1	875	2	N	-0-					77
*07	993	N	993	-0-	-0- B	-0-	62	1	931	2	N	-0-					77
*08	1116	N	787	-0-	-329 B	-0-	54	1	733	2	N	-0-					77
*09	930	N	122	-0-	-808 B	-0-	22	1	100	2	N	-0-					77
*10	992	N	149	-0-	-843 B	-0-	46	1	103	2	N	-0-					77
*11	750	N	119	-0-	-631 B	-0-	36	1	83	2	N	-0-					77
*12	124	N	75	-0-	-49 B	-0-	22	1	53	2	N	-0-					77
*01	157	N	157	-0-	-0- B	-0-	28	1	129	2	N	-0-					77
*02	1316	N	1316	-0-	-0- B	-0-	40	1	1276	2	N	-0-					77
*03	1111	N	1111	-0-	-0- B	-0-	62	1	1049	2	N	-0-					77
*04	821	N	821	-0-	-0- B	-0-	48	1	773	2	N	-0-					77
05	1457	N	450	-0-	-1007 B	-0-	34	1	416	2	N	-0-					77

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

12	616	N	616	-0-	-0- B	-0-	42	1	574	2	N	-0-					40
01	722	N	722	-0-	-0- B	-0-	50	1	672	2	N	-0-					40
02	644	N	644	-0-	-0- B	-0-	46	1	598	2	N	-0-					40
03	631	N	631	-0-	-0- B	-0-	54	1	577	2	N	-0-					40
04	690	N	601	-0-	-89 B	-0-	48	1	553	2	N	-0-					40
05	713	N	596	-0-	-117 B	-0-	44	1	552	2	N	-0-					40

LEATHERMAN WELL #: 2748 RRCID -> 123564 COMPL. DATE 01/23/1987 TOTAL DEPTH 7650 PERF. 6961 - 7006

12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					174
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-	174	7			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0- B	-0-	60	1	394	2	N	-0-					24
01	621	N	621	-0-	-0- B	-0-	74	1	547	2	N	-0-					24
02	428	N	428	-0-	-0- B	-0-	78	1	350	2	N	-0-					24
03	465	N	444	-0-	-21 B	-0-	77	1	363	2	N	4					28
							4	9									
04	600	N	471	-0-	-129 B	-0-	77	1	394	2	N	-0-					28
05	465	N	435	-0-	-30 B	-0-	54	1	358	2	N	21					49
							23	9									

MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	699	-0-	-14 B	-0-	58	1	641	2	N	-0-					86
01	688	N	688	-0-	-0- B	-0-	58	1	630	2	N	-0-					86
02	879	N	879	-0-	-0- B	-0-	54	1	825	2	N	-0-					86
03	1128	N	1128	-0-	-0- B	-0-	60	1	1068	2	N	-0-					86
04	1277	N	1277	-0-	-0- B	-0-	58	1	1219	2	N	-0-					86
*05	1473	N	1473	-0-	-0- B	-0-	62	1	1411	2	N	-0-					86

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	472	-0-	-55 B	-0-	58	1	412	2	N	2					77
							2	9									
01	527	N	407	-0-	-120 B	-0-	48	1	351	2	N	7					84
							8	9									
02	504	N	295	-0-	-209 B	-0-	38	1	256	2	N	1					85
							1	9									
03	465	N	435	-0-	-30 B	-0-	34	1	393	2	N	7					92
							8	9									
04	469	N	469	-0-	-0- B	-0-	58	1	408	2	N	3					95
							3	9									
*05	482	N	482	-0-	-0- B	-0-	58	1	422	2	N	2					97
							2	9									

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1225	-0-	-46 B	-0-	62	1	1163	2	N	-0-					92
01	1240	N	1146	-0-	-94 B	-0-	54	1	1075	2	N	15					107
							17	9									
02	1120	N	1119	-0-	-1 B	-0-	56	1	1054	2	N	8					115
							9	9									
03	1240	N	1208	-0-	-32 B	-0-	62	1	1140	2	N	5					120
							6	9									
04	1170	N	1170	-0-	-0- B	-0-	60	1	1099	2	N	10					130
							11	9									
05	1240	N	1194	-0-	-46 B	-0-	62	1	1126	2	N	5					135
							6	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	977	N	977	-0-	-0- B	-0-	112	1	865	2	Y	-0-					-0-
01	854	N	854	-0-	-0- B	-0-	110	1	744	2	Y	-0-					-0-
02	675	N	675	-0-	-0- B	-0-	97	1	578	2	Y	-0-					-0-
03	727	N	727	-0-	-0- B	-0-	87	1	640	2	Y	-0-					-0-
04	669	N	669	-0-	-0- B	-0-	87	1	582	2	Y	-0-					-0-
*05	780	N	780	-0-	-0- B	-0-	109	1	671	2	Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	B	-0-	148	2	2	9	N	2					62
01	152	N	152	-0-	-0-	B	-0-	151	2	1	9	N	1					63
02	137	N	137	-0-	-0-	B	-0-	136	2	1	9	N	1					64
03	155	N	125	-0-	-30	B	-0-	124	2	1	9	N	1					65
04	150	N	122	-0-	-28	B	-0-	121	2	1	9	N	1					66
05	155	N	68	-0-	-87	B	-0-	67	2	1	9	N	1					67

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1099	N	1099	-0-	-0-	B	-0-	1099	2			N	-0-					-0-
01	1400	N	1400	-0-	-0-	B	-0-	1400	2			N	-0-					-0-
02	2203	N	2203	-0-	-0-	B	-0-	2203	2			N	-0-					-0-
03	2175	N	2175	-0-	-0-	B	-0-	2175	2			N	-0-					-0-
*04	2909	N	2909	-0-	-0-	B	-0-	2909	2			N	-0-					-0-
05	1116	N	NO RPT	-0-	-1116	B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	724	N	724	-0-	-0-	B	-0-	724	2			Y	-0-					-0-
01	716	N	716	-0-	-0-	B	-0-	716	2			Y	-0-					-0-
02	635	N	635	-0-	-0-	B	-0-	635	2			Y	-0-					-0-
03	684	N	684	-0-	-0-	B	-0-	684	2			Y	-0-					-0-
04	653	N	653	-0-	-0-	B	-0-	653	2			Y	-0-					-0-
*05	663	N	663	-0-	-0-	B	-0-	663	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	267	-0-	-12	B	-0-	267	2			N	-0-					6
01	279	N	245	-0-	-34	B	-0-	245	2			N	-0-					6
02	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					6
03	279	N	263	-0-	-16	B	-0-	263	2			N	-0-					6
04	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					6
05	279	N	249	-0-	-30	B	-0-	249	2			N	-0-					6

KIRK GAS UNIT -A- WELL #: 1 RRCID -> 199469 COMPL. DATE 10/07/2003 TOTAL DEPTH 8385 PERF. 6404 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
01	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
02	636	N	636	-0-	-0-	B	-0-	636	2			N	-0-					-0-
03	682	N	649	-0-	-33	B	-0-	649	2			N	-0-					-0-
04	660	N	622	-0-	-38	B	-0-	622	2			N	-0-					-0-
05	713	N	680	-0-	-33	B	-0-	680	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	306	-0-	-35	B	-0-	297	1	9	2	N	-0-					-0-
01	344	N	344	-0-	-0-	B	-0-	330	1	14	2	N	-0-					-0-
02	179	N	179	-0-	-0-	B	-0-	165	1	14	2	N	-0-					-0-
03	310	N	296	-0-	-14	B	-0-	275	1	21	2	N	-0-					-0-
04	341	N	341	-0-	-0-	B	-0-	319	1	22	2	N	-0-					-0-
*05	300	N	300	-0-	-0-	B	-0-	286	1	14	2	N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1507	N	1507	-0-	-0-	B	-0-	1507	2			N	-0-					-0-
01	1433	N	1433	-0-	-0-	B	-0-	1433	2			N	-0-					-0-
02	1260	N	1156	-0-	-104	B	-0-	1156	2			N	-0-					-0-
03	1519	N	1016	-0-	-503	B	-0-	1016	2			N	-0-					-0-
04	1408	N	1408	-0-	-0-	B	-0-	1408	2			N	-0-					-0-
05	1271	N	821	-0-	-450	B	-0-	821	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	X	6497	-0-	-354	B	-0-	6497	2			N	-0-					-0-
01	6851	X	6316	-0-	-535	B	-0-	6316	2			N	-0-					-0-
02	6048	X	5665	-0-	-383	B	-0-	5665	2			N	-0-					-0-
03	6696	X	6034	-0-	-662	B	-0-	6034	2			N	-0-					-0-
04	6480	X	5401	-0-	-1079	B	-0-	5401	2			N	-0-					-0-
05	6510	X	5317	-0-	-1193	B	-0-	5317	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1229	N	1229	-0-	-0-	B	-0-	1229	2			N	-0-					36
01	1944	N	1944	-0-	-0-	B	-0-	1944	2			N	-0-					36
02	1512	N	1322	-0-	-190	B	-0-	1322	2			N	-0-					36
03	1505	N	1505	-0-	-0-	B	-0-	1505	2			N	-0-					36
04	1890	N	1261	-0-	-629	B	-0-	1261	2			N	-0-					36
*05	1490	N	1490	-0-	-0-	B	-0-	1490	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
01	682	N	658	-0-	-24	B	-0-	658	3			N	-0-					-0-
02	560	N	546	-0-	-14	B	-0-	546	3			N	-0-					-0-
03	651	N	595	-0-	-56	B	-0-	595	3			N	-0-					-0-
04	630	N	403	-0-	-227	B	-0-	403	3			N	-0-					-0-
*05	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					106
01	310	N	290	-0-	-20	B	-0-	290	3			N	-0-					106
02	280	N	265	-0-	-15	B	-0-	265	3			N	-0-					106
03	310	N	289	-0-	-21	B	-0-	289	3			N	-0-					106
04	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					106
*05	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					106

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1720	N	1720	-0-	-0- B	-0-	1713	3	7	9	N	6					155
01	1767	N	1496	-0-	-271 B	-0-	1496	3			N	-0-					155
02	1568	N	1211	-0-	-357 B	-0-	1211	3			N	-0-					155
03	1782	N	1782	-0-	-0- B	-0-	1778	3	4	9	N	4					159
04	1701	N	1701	-0-	-0- B	-0-	1692	3	9	9	N	8					167
*05	1645	N	1645	-0-	-0- B	-0-	1642	3	3	9	N	3					170

ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2243	N	2243	-0-	-0- B	-0-	100	1	2143	2	N	-0-					163
01	2244	N	2244	-0-	-0- B	-0-	94	1	2148	2	N	2					165
							2	9									
02	2100	N	2028	-0-	-72 B	-0-	84	1	1943	2	N	1					166
							1	9									
03	2232	N	2118	-0-	-114 B	-0-	108	1	2009	2	N	1					167
							1	9									
04	2160	N	1957	-0-	-203 B	-0-	94	1	1860	2	N	3					170
							3	9									
05	2232	N	2201	-0-	-31 B	-0-	132	1	2068	2	N	1					171
							1	9									

EOG RESOURCES, INC. 253162
HILL, SAM K. WELL #: 1 RRCID -> 021912 COMPL. DATE 07/13/1960 TOTAL DEPTH N/A PERF. 6867 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	530	N	530	-0-	-0- B	-0-	48	1	482	2	N	-0-					39
01	620	N	507	-0-	-113 B	-0-	48	1	459	2	N	-0-					39
02	476	N	454	-0-	-22 B	-0-	44	1	410	2	N	-0-					39
03	527	N	484	-0-	-43 B	-0-	48	1	436	2	N	-0-					39
04	480	N	463	-0-	-17 B	-0-	47	1	416	2	N	-0-					39
05	496	N	471	-0-	-25 B	-0-	48	1	423	2	N	-0-					39

SCHULTZ 717 WELL #: 1 RRCID -> 094787 COMPL. DATE 01/31/1981 TOTAL DEPTH 10350 PERF. 7770 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	403	-0-	-93 B	-0-	403	2			N	-0-					48
01	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					48
02	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					48
03	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					48
04	450	N	-0-	-0-	-450 B	-0-					N	-0-					48
*05	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					48

DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	3359	-0-	-1260 B	-0-	78	1	3249	2	N	29	67	1			32
							32	9									
01	4514	X	4514	-0-	-0- B	-0-	97	1	4376	2	N	37					69
							41	9									
02	3920	X	3795	-0-	-125 B	-0-	87	1	3683	2	N	23	72	1			20
							25	9									
03	4216	X	3461	-0-	-755 B	-0-	81	1	3345	2	N	32					52
							35	9									
04	4380	X	2875	-0-	-1505 B	-0-	75	1	2781	2	N	17					69
							19	9									
05	4526	X	2315	-0-	-2211 B	-0-	78	1	2235	2	N	2	63	1			8
							2	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	1600	-0-	-1190 B	-0-	83	1	1513	2	N	4					137
							4	9									
01	2790	X	1924	-0-	-866 B	-0-	97	1	1827	2	N	-0-	128	1			9
02	2797	X	2797	-0-	-0- B	-0-	87	1	2684	2	N	24					33
							26	9									
03	2105	X	2105	-0-	-0- B	-0-	84	1	2006	2	N	14					47
							15	9									
04	2426	X	2426	-0-	-0- B	-0-	90	1	2322	2	N	13					60
							14	9									
05	3100	X	1474	-0-	-1626 B	-0-	53	1	1419	2	N	2					62
							2	9									

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	495	-0-	-621 B	-0-	72	1	423	2	N	-0-					50
01	1829	N	1469	-0-	-360 B	-0-	81	1	1366	2	N	20					70
							22	9									
02	1854	N	1854	-0-	-0- B	-0-	75	1	1747	2	N	29					99
							32	9									
03	1572	N	1572	-0-	-0- B	-0-	87	1	1463	2	N	20	81	1			38
							22	9									
04	1410	N	1338	-0-	-72 B	-0-	81	1	1244	2	N	12					50
							13	9									
05	1860	N	1586	-0-	-274 B	-0-	81	1	1484	2	N	19					69
							21	9									

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2577	N	2577	-0-	-0- B	-0-	90	1	2487	2	N	-0-					130
01	2542	N	2469	-0-	-73 B	-0-	97	1	2372	2	N	-0-					130
02	2371	N	2371	-0-	-0- B	-0-	87	1	2284	2	N	-0-					130
03	2573	N	2559	-0-	-14 B	-0-	97	1	2462	2	N	-0-					130
04	2411	N	2411	-0-	-0- B	-0-	94	1	2317	2	N	-0-					130
05	2635	N	2564	-0-	-71 B	-0-	97	1	2467	2	N	-0-	110	1			20

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2007	-0-	-1279 B	-0-	97	1	1910	2	N	-0-					99
01	2495	X	2495	-0-	-0- B	-0-	94	1	2401	2	N	-0-					99
02	2122	X	2122	-0-	-0- B	-0-	87	1	2035	2	N	-0-					99
03	2254	X	2254	-0-	-0- B	-0-	97	1	2157	2	N	-0-					99
04	2624	X	2624	-0-	-0- B	-0-	91	1	2533	2	N	-0-					99
*05	2572	X	2572	-0-	-0- B	-0-	87	1	2484	2	N	1	30	1			70
							1	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1580	N	1580	-0-	-0- B	-0-	97	1	1477	2	N	5					33
							6	9									
01	1383	N	1383	-0-	-0- B	-0-	97	1	1271	2	N	14					47
							15	9									
02	1423	N	1423	-0-	-0- B	-0-	87	1	1330	2	N	5					52
							6	9									
03	979	N	979	-0-	-0- B	-0-	97	1	881	2	N	1					53
							1	9									
04	1040	N	1040	-0-	-0- B	-0-	94	1	946	2	N	-0-					53
*05	1535	N	1535	-0-	-0- B	-0-	97	1	1423	2	N	14	50	1			17
							15	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	1381	-0-	-1626 B	-0-	1361	2	20	9	N	18					135
01	2976	X	2563	-0-	-413 B	-0-	2533	2	30	9	N	27					162
02	2408	X	1903	-0-	-505 B	-0-	1879	2	24	9	N	22					184
03	2666	X	2455	-0-	-211 B	-0-	2441	2	14	9	N	13					197
04	2580	X	1720	-0-	-860 B	-0-	1701	2	19	9	N	17					214
05	2573	X	912	-0-	-1661 B	-0-	909	2	3	9	N	3	152	1			65

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	603	-0-	-3241 B	-0-	94	1	509	2	N	-0-					161
01	2976	X	769	-0-	-2207 B	-0-	97	1	671	2	N	1					162
							1	9									
02	8004	X	8004	-0-	-0- B	-0-	87	1	7862	2	N	50					212
							55	9									
03	1924	X	1924	-0-	-0- B	-0-	97	1	1827	2	N	-0-					212
04	3407	X	3407	-0-	-0- B	-0-	91	1	3303	2	N	12	190	1			34
							13	9									
05	7192	X	6062	-0-	-1130 B	-0-	87	1	5941	2	N	31					65
							34	9									

EXXON MOBIL CORPORATION 257128
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1854	N	1854	-0-	-0- B	-0-	1854	2			N	-0-					43
01	1737	N	1737	-0-	-0- B	-0-	1731	2	6	9	N	5					48
02	1120	N	1012	-0-	-108 B	-0-	1012	2			N	-0-					48
03	1488	N	1009	-0-	-479 B	-0-	991	2	18	9	N	16					64
04	1440	N	1350	-0-	-90 B	-0-	1349	2	1	9	N	1					65
*05	1300	N	1300	-0-	-0- B	-0-	1294	2	6	9	N	5					70

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0- B	-0-	475	2			Y	-0-					57
01	540	N	540	-0-	-0- B	-0-	540	2			Y	-0-					57
02	511	N	511	-0-	-0- B	-0-	511	2			Y	-0-					57
03	577	N	577	-0-	-0- B	-0-	577	2			Y	-0-					57
04	757	N	757	-0-	-0- B	-0-	748	2	9	9	Y	8					65
*05	827	N	827	-0-	-0- B	-0-	826	2	1	9	Y	1					66

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4589	X	4589	-0-	-0- B	-0-	4565	2	24	9	N	22	164	1			20
01	2565	X	2565	-0-	-0- B	-0-	2565	2			N	-0-					20
02	2044	X	1390	-0-	-654 B	-0-	1390	2			N	-0-					20
03	2263	X	1643	-0-	-620 B	-0-	1640	2	3	9	N	3					23
04	2190	X	1663	-0-	-527 B	-0-	1663	2			N	-0-					23
05	2263	X	1708	-0-	-555 B	-0-	1699	2	9	9	N	8					31

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EXXON MOBIL CORPORATION //CONT.// 257128

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	1560	-0-	-1106 B	-0-	1560	2			Y	-0-					70
01	3050	X	3050	-0-	-0- B	-0-	3042	2	8	9	Y	7					77
02	2668	X	2668	-0-	-0- B	-0-	2662	2	6	9	Y	5					82
03	2473	X	2473	-0-	-0- B	-0-	2470	2	3	9	Y	3					85
04	2940	X	2390	-0-	-550 B	-0-	2384	2	6	9	Y	5					90
05	3038	X	2327	-0-	-711 B	-0-	2317	2	10	9	Y	9					99

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					22
01	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					22
02	644	N	509	-0-	-135 B	-0-	509	2			N	-0-					22
03	961	N	899	-0-	-62 B	-0-	898	2	1	9	N	1					23
04	960	N	796	-0-	-164 B	-0-	796	2			N	-0-					23
*05	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					23

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	231	-0-	-48 B	-0-	231	2			N	-0-					-0-
01	527	N	238	-0-	-289 B	-0-	238	2			N	-0-					-0-
02	448	N	347	-0-	-101 B	-0-	347	2			N	-0-					-0-
03	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
04	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
*05	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					82
01	713	N	660	-0-	-53 B	-0-	660	2			N	-0-					82
02	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					82
03	1050	N	1050	-0-	-0- B	-0-	1046	2	4	9	N	4					86
04	918	N	918	-0-	-0- B	-0-	916	2	2	9	N	2					88
*05	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					88

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					22
01	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					22
02	721	N	721	-0-	-0- B	-0-	720	2	1	9	N	1					23
03	729	N	729	-0-	-0- B	-0-	728	2	1	9	N	1					24
04	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					24
05	806	N	786	-0-	-20 B	-0-	786	2			N	-0-					24

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1532	N	1532	-0-	-0- B	-0-	1532	2			N	-0-					31
01	1557	N	1557	-0-	-0- B	-0-	1557	2			N	-0-					31
02	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					31
03	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					31
04	1500	N	1415	-0-	-85 B	-0-	1412	2	3	9	N	3					34
05	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					34

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EXXON MOBIL CORPORATION //CONT.// 257128

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					50
01	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					50
02	1249	N	1249	-0-	-0- B	-0-	1249	2			N	-0-					50
03	1271	N	1070	-0-	-201 B	-0-	1070	2			N	-0-					50
04	1230	N	1138	-0-	-92 B	-0-	1135	2	3	9	N	3					53
05	1395	N	1082	-0-	-313 B	-0-	1079	2	3	9	N	3					56

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					123
01	806	N	490	-0-	-316 B	-0-	490	2			N	-0-					123
02	728	N	465	-0-	-263 B	-0-	465	2			N	-0-					123
03	806	N	439	-0-	-367 B	-0-	439	2			N	-0-					123
04	480	N	400	-0-	-80 B	-0-	400	2			N	-0-					123
*05	527	N	283	-0-	-244 B	-0-	283	2			N	-0-					123

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1615	N	1615	-0-	-0- B	-0-	1613	2	2	9	N	2					62
01	1720	N	1720	-0-	-0- B	-0-	1720	2			N	-0-					62
02	1500	N	1500	-0-	-0- B	-0-	1492	2	8	9	N	7					69
03	1667	N	1667	-0-	-0- B	-0-	1667	2			N	-0-					69
04	1650	N	1511	-0-	-139 B	-0-	1505	2	6	9	N	5					74
05	1674	N	1665	-0-	-9 B	-0-	1664	2	1	9	N	1					75

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	336	-0-	-98 B	-0-	336	2			N	-0-					44
01	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					44
02	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					44
03	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					44
04	480	N	380	-0-	-100 B	-0-	380	2			N	-0-					44
05	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					44

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1207	N	1207	-0-	-0- B	-0-	1199	2	8	9	N	7					7
01	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					7
02	896	N	823	-0-	-73 B	-0-	823	2			N	-0-					7
03	1209	N	881	-0-	-328 B	-0-	881	2			N	-0-					7
04	1080	N	786	-0-	-294 B	-0-	786	2			N	-0-					7
*05	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					7

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					34
01	835	N	835	-0-	-0- B	-0-	781	2	54	9	N	49					83
02	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					83
03	968	N	968	-0-	-0- B	-0-	957	2	11	9	N	10					93
04	925	N	925	-0-	-0- B	-0-	924	2	1	9	N	1					94
05	930	N	849	-0-	-81 B	-0-	848	2	1	9	N	1					95

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					40
01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					40
02	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					40
03	279	N	140	-0-	-139 B	-0-	140	2			N	-0-					40
04	300	N	178	-0-	-122 B	-0-	178	2			N	-0-					40
*05	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					40

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EXXON MOBIL CORPORATION //CONT.// 257128
WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1975	-0-	1975 B	1975	1975	2			Y	-0-					24
01	DLQ G-10		3017	-0-	3017 B	4992	3007	2	10	9	Y	9					33
02	DLQ G-10		2514	-0-	2514 B	7506	2508	2	6	9	Y	5					38
03	9838	X	2332	-0-	-7506 B	-0-	2317	2	15	9	Y	14					52
04	2331	N	2331	-0-	-0- B	-0-	2316	2	15	9	Y	14	56	1			10
05	2573	N	2415	-0-	-158 B	-0-	2415	2			Y	-0-					10

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

12	388	N	388	-0-	-0- B	-0-	388	2			Y	-0-					17
01	427	N	427	-0-	-0- B	-0-	427	2			Y	-0-					17
02	488	N	488	-0-	-0- B	-0-	488	2			Y	-0-					17
03	543	N	543	-0-	-0- B	-0-	543	2			Y	-0-					17
04	504	N	504	-0-	-0- B	-0-	504	2			Y	-0-					17
*05	578	N	578	-0-	-0- B	-0-	578	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

12	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					83
01	682	N	660	-0-	-22 B	-0-	660	2			N	-0-					83
02	644	N	412	-0-	-232 B	-0-	412	2			N	-0-					83
03	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					83
04	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					83
05	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					83

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

12	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					68
01	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					68
02	2716	N	2716	-0-	-0- B	-0-	2716	2			N	-0-					68
03	2253	N	2253	-0-	-0- B	-0-	2247	2	6	9	N	5					73
04	1683	N	1683	-0-	-0- B	-0-	1675	2	8	9	N	7					80
*05	1670	N	1670	-0-	-0- B	-0-	1663	2	7	9	N	6					86

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

12	3069	X	2811	-0-	-258 B	-0-	2790	2	21	9	N	19	165	1			20
01	3069	X	2448	-0-	-621 B	-0-	2422	2	26	9	N	24					44
02	2464	X	2296	-0-	-168 B	-0-	2268	2	28	9	N	25					69
03	3150	X	3150	-0-	-0- B	-0-	3069	2	81	9	N	74					143
04	2840	X	2840	-0-	-0- B	-0-	2785	2	55	9	N	50	171	1			22
*05	3011	N	3011	-0-	-0- B	-0-	2989	2	22	9	N	20					42

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

12	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					17
01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					17
02	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					17
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					17
04	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					17
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					17

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

12	1	N	-0-	-0-	-1 B	-0-					N	-0-					27
01	2	N	-0-	-0-	-2 B	-0-					N	-0-					27
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1979	N	1979	-0-	-0-	B	-0-	1979	2			N	-0-					111
01	1951	N	1951	-0-	-0-	B	-0-	1951	2			N	-0-					111
02	1792	N	1778	-0-	-14	B	-0-	1778	2			N	-0-					111
03	1984	N	1938	-0-	-46	B	-0-	1938	2			N	-0-					111
04	1890	N	1862	-0-	-28	B	-0-	1862	2			N	-0-					111
*05	1913	N	1913	-0-	-0-	B	-0-	1913	2			N	-0-					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

12	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					82
01	515	N	515	-0-	-0-	B	-0-	515	2			N	-0-					82
02	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					82
03	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					82
04	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					82
*05	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					82

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

12	1442	N	1442	-0-	-0-	B	-0-	1442	2			N	-0-					85
01	1559	N	1559	-0-	-0-	B	-0-	1559	2			N	-0-					85
02	1314	N	1314	-0-	-0-	B	-0-	1314	2			N	-0-					85
03	1090	N	1090	-0-	-0-	B	-0-	1090	2			N	-0-					85
*04	1305	N	1305	-0-	-0-	B	-0-	1305	2			N	-0-	53	7			32
*05	1303	N	1303	-0-	-0-	B	-0-	1299	2	4	9	N	4					36

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

12	961	N	916	-0-	-45	B	-0-	916	2			N	-0-					92
01	945	N	945	-0-	-0-	B	-0-	945	2			N	-0-					92
02	876	N	876	-0-	-0-	B	-0-	876	2			N	-0-					92
03	958	N	958	-0-	-0-	B	-0-	939	2	19	9	N	17					109
04	906	N	906	-0-	-0-	B	-0-	906	2			N	-0-					109
*05	922	N	922	-0-	-0-	B	-0-	915	2	7	9	N	6					115

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

12	1240	N	1157	-0-	-83	B	-0-	1157	2			N	-0-					147
01	1240	N	1225	-0-	-15	B	-0-	1225	2			N	-0-					147
02	1092	N	1031	-0-	-61	B	-0-	1031	2			N	-0-					147
03	1147	N	1113	-0-	-34	B	-0-	1113	2			N	-0-					147
*04	1200	N	1121	-0-	-79	B	-0-	1121	2			N	-0-	37	7			110
*05	1108	N	1108	-0-	-0-	B	-0-	1099	2	9	9	N	8					118

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

12	341	N	313	-0-	-28	B	-0-	313	2			N	-0-					56
01	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					56
02	280	N	278	-0-	-2	B	-0-	278	2			N	-0-					56
03	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					56
04	300	N	293	-0-	-7	B	-0-	293	2			N	-0-					56
*05	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					56

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

12	589	N	576	-0-	-13	B	-0-	576	2			N	-0-					134
01	620	N	568	-0-	-52	B	-0-	568	2			N	-0-					134
02	532	N	489	-0-	-43	B	-0-	489	2			N	-0-					134
03	589	N	516	-0-	-73	B	-0-	515	2	1	9	N	1					135
04	540	N	481	-0-	-59	B	-0-	481	2			N	-0-					135
*05	490	N	490	-0-	-0-	B	-0-	486	2	4	9	N	4					139

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FOUR STAR OIL AND GAS COMPANY 280606
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1201	-0-	-380 B	-0-	1201	3			N	-0-					-0-
01	1612	N	1231	-0-	-381 B	-0-	1230	3	1	9	N	1					1
02	1204	N	1073	-0-	-131 B	-0-	1073	3			N	-0-					1
03	1209	N	1194	-0-	-15 B	-0-	1194	3			N	-0-					1
04	1200	N	1171	-0-	-29 B	-0-	1171	3			N	-0-					1
*05	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					1

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2450	-0-	-61 B	-0-	134	1	2314	2	N	2					79
							2	9									
01	2511	N	2509	-0-	-2 B	-0-	134	1	2373	2	N	2					81
							2	9									
02	2268	N	2085	-0-	-183 B	-0-	134	1	1950	2	N	1					82
							1	9									
03	1560	N	1560	-0-	-0- B	-0-	134	1	1424	2	N	2					84
							2	9									
04	2729	N	2729	-0-	-0- B	-0-	134	1	2592	2	N	3					87
							3	9									
*05	2523	N	2523	-0-	-0- B	-0-	134	1	2383	2	N	5					92
							6	9									

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1868	N	1868	-0-	-0- B	-0-	10	1	1858	2	N	-0-					108
01	1902	N	1902	-0-	-0- B	-0-	10	1	1892	2	N	-0-					108
02	1629	N	1629	-0-	-0- B	-0-	10	1	1619	2	N	-0-					108
03	1609	N	1609	-0-	-0- B	-0-	10	1	1599	2	N	-0-					108
04	1830	N	1711	-0-	-119 B	-0-	10	1	1701	2	N	-0-					108
05	1798	N	1639	-0-	-159 B	-0-	10	1	1629	2	N	-0-					108

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1697	N	1697	-0-	-0- B	-0-	10	1	1687	2	N	-0-					150
01	1536	N	1536	-0-	-0- B	-0-	10	1	1526	2	N	-0-					150
02	1540	N	1395	-0-	-145 B	-0-	10	1	1385	2	N	-0-					150
03	1537	N	1537	-0-	-0- B	-0-	10	1	1527	2	N	-0-					150
04	1500	N	1487	-0-	-13 B	-0-	10	1	1477	2	N	-0-					150
05	1550	N	1534	-0-	-16 B	-0-	10	1	1524	2	N	-0-					150

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	814	-0-	-116 B	-0-	10	1	804	2	N	-0-					172
01	868	N	567	-0-	-301 B	-0-	10	1	557	2	N	-0-					172
02	771	N	771	-0-	-0- B	-0-	10	1	761	2	N	-0-					172
03	671	N	671	-0-	-0- B	-0-	10	1	661	2	N	-0-					172
04	937	N	937	-0-	-0- B	-0-	10	1	927	2	N	-0-					172
*05	935	N	935	-0-	-0- B	-0-	10	1	925	2	N	-0-					172

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HOLMES EXPLORATION, LLC 394700
HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5360	X	5360	-0-	-0-	B	-0-	4901	2	459	9	N	417	548	1			365
01	4785	X	4785	-0-	-0-	B	-0-	4380	2	405	9	N	368	382	1			351
02	6368	X	6368	-0-	-0-	B	-0-	5970	2	398	9	N	362	180	1			533
03	5018	X	5018	-0-	-0-	B	-0-	4721	2	297	9	N	270	362	1			441
04	6478	X	6478	-0-	-0-	B	-0-	4362	2	1745	5	N	337	365	1			413
								371	9									
05	3813	X	-0-	-0-	-3813	B	-0-					N	474	549	1			338

PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

12	0	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

JCB II ENTERPRISES, LLC 430581
HARDY, WILLIS WELL #: 2049 RRCID -> 093470 COMPL. DATE 03/25/1981 TOTAL DEPTH 7100 PERF. 6910 - 6973

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 06/18/2005 TOTAL DEPTH 9399 PERF. 6917 - 6989

12	INJECT	-0-	-0-	-0-	B	-0-						N	-0-					27
01	INJECT	-0-	-0-	-0-	B	-0-						N	-0-					27
02	INJECT	-0-	-0-	-0-	B	-0-						N	-0-					27
03	INJECT	-0-	-0-	-0-	B	-0-						N	-0-					27
04	INJECT	-0-	-0-	-0-	B	-0-						N	-0-					27
05	INJECT	-0-	-0-	-0-	B	-0-						N	-0-					27

JILPETCO, INC. 432469
KING -F- WELL #: 2 RRCID -> 147352 COMPL. DATE 04/12/1993 TOTAL DEPTH 6704 PERF. 6548 - 6580

12	93	N	31	-0-	-62	B	-0-	31	2			N	-0-					28
01	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					28
02	28	N	19	-0-	-9	B	-0-	19	2			N	-0-					28
03	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					28
04	30	N	7	-0-	-23	B	-0-	7	2			N	-0-					28
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					28

KILE PRODUCTION 459740
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

12	992	N	929	-0-	-63	B	-0-	879	2	50	9	N	45					412
01	931	N	931	-0-	-0-	B	-0-	892	2	39	9	N	35					447
02	896	N	827	-0-	-69	B	-0-	794	2	33	9	N	30					477
03	961	N	961	-0-	-0-	B	-0-	900	2	61	9	N	55	188	1			344
04	900	N	679	-0-	-221	B	-0-	624	2	55	9	N	50					394
05	930	N	868	-0-	-62	B	-0-	818	2	50	9	N	45					439

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
KILE PRODUCTION //CONT.// 459740
KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
*05	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1047	N	1047	-0-	-0- B	-0-	1045	2	2	9	N	2					142
01	1024	N	1024	-0-	-0- B	-0-	1016	2	8	9	N	7					149
02	840	N	786	-0-	-54 B	-0-	783	2	3	9	N	3					152
03	930	N	719	-0-	-211 B	-0-	713	2	6	9	N	5					157
04	900	N	214	-0-	-686 B	-0-	203	2	11	9	N	10					167
*05	1249	N	1249	-0-	-0- B	-0-	1238	2	11	9	N	10					177

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1189	-0-	-144 B	-0-	1188	2	1	9	N	1					155
01	1581	N	1526	-0-	-55 B	-0-	1526	2			N	-0-					155
02	1260	N	1218	-0-	-42 B	-0-	1214	2	4	9	N	4					159
03	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					159
04	1470	N	1170	-0-	-300 B	-0-	1164	2	6	9	N	5					164
05	1364	N	1259	-0-	-105 B	-0-	1259	2			N	-0-					164

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					15
01	1488	N	1232	-0-	-256 B	-0-	1232	2			N	-0-					15
02	1204	N	1101	-0-	-103 B	-0-	1101	2			N	-0-					15
03	1240	N	870	-0-	-370 B	-0-	870	2			N	-0-					15
04	1200	N	258	-0-	-942 B	-0-	258	2			N	-0-					15
*05	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					15

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1839	N	1839	-0-	-0- B	-0-	1839	2			N	-0-					-0-
01	2077	N	1841	-0-	-236 B	-0-	1841	2			N	-0-					-0-
02	1764	N	1583	-0-	-181 B	-0-	1583	2			N	-0-					-0-
03	1829	N	1688	-0-	-141 B	-0-	1688	2			N	-0-					-0-
04	1770	N	1574	-0-	-196 B	-0-	1574	2			N	-0-					-0-
05	1767	N	1643	-0-	-124 B	-0-	1643	2			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8432	X	8251	-0-	-181 B	-0-	8232	2	19	9	N	17					104
01	8432	X	8032	-0-	-400 B	-0-	8001	2	31	9	N	28					132
02	7616	X	7274	-0-	-342 B	-0-	7254	2	20	9	N	18					150
03	8432	X	7914	-0-	-518 B	-0-	7886	2	28	9	N	25					175
04	7980	X	7488	-0-	-492 B	-0-	7467	2	21	9	N	19					194
05	8246	X	7777	-0-	-469 B	-0-	7760	2	17	9	N	15					209

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					64
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					64
02	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					64
03	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					64
04	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					64
*05	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					64

DAVIS, DELBERT WELL #: 2836 RRCID -> 021883 COMPL. DATE 03/30/1961 TOTAL DEPTH 7050 PERF. 6761 - 6820

*12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/07/2012 - P & A 12-07-12

SELLERS WELL #: 120 RRCID -> 021885 COMPL. DATE 03/19/1961 TOTAL DEPTH 7150 PERF. 6826 - 6888

*12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

*12	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					39
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					39
02	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					39
03	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					39
04	510	N	493	-0-	-17 B	-0-	493	2			N	-0-					39
05	992	N	905	-0-	-87 B	-0-	905	2			N	-0-					39

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

*12	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					99
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					99
02	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					99
03	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					99
04	870	N	741	-0-	-129 B	-0-	741	2			N	-0-					99
05	961	N	954	-0-	-7 B	-0-	954	2			N	-0-					99

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

*12	2155	N	2155	-0-	-0- B	-0-	2089	2	66	9	N	60					246
*01	0	N	-0-	-0-	-0- B	-0-					N	26	170	1			102
02	1674	N	1674	-0-	-0- B	-0-	1650	2	24	9	N	22					124
03	2170	N	2016	-0-	-154 B	-0-	1971	2	45	9	N	41					165
04	1951	N	1951	-0-	-0- B	-0-	1897	2	54	9	N	49					214
05	1860	N	1689	-0-	-171 B	-0-	1664	2	25	9	N	23					237

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					108

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
03	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
04	1020	N	837	-0-	-183 B	-0-	837	2			N	-0-					-0-
05	992	N	951	-0-	-41 B	-0-	951	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1275	N	1275	-0-	-0- B	-0-	1274	2	1	9	N	1					35
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					35
02	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					35
03	1271	N	1130	-0-	-141 B	-0-	1130	2			N	-0-					35
04	1470	N	1022	-0-	-448 B	-0-	1021	2	1	9	N	1					36
05	1426	N	389	-0-	-1037 B	-0-	389	2			N	-0-					36

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					40
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					40
02	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					40
03	496	N	400	-0-	-96 B	-0-	400	2			N	-0-					40
04	450	N	437	-0-	-13 B	-0-	437	2			N	-0-					40
*05	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					180
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					180
02	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					180
03	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					180
04	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					180
05	1209	N	839	-0-	-370 B	-0-	839	2			N	-0-					180

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					129
01	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					129
02	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					129
03	248	N	175	-0-	-73 B	-0-	175	2			N	-0-					129
04	270	N	228	-0-	-42 B	-0-	228	2			N	-0-					129
*05	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					129

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12

TUBBS WELL #: 2905 RRCID -> 156901 COMPL. DATE 10/12/1995 TOTAL DEPTH 7400 PERF. 6782 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					120
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					120
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					120
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					120
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					120

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	995	N	995	-0-	-0-	B	-0-	995	2			N	-0-					321
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					321
02	2345	N	2345	-0-	-0-	B	-0-	2345	2			N	-0-					321
03	1834	N	1834	-0-	-0-	B	-0-	1834	2			N	-0-					321
04	1920	N	1558	-0-	-362	B	-0-	1558	2			N	-0-					321
05	2170	N	797	-0-	-1373	B	-0-	797	2			N	-0-					321

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	620	N	620	-0-	-0-	B	-0-	619	2	1	9	N	1					137
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					137
02	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-					137
03	783	N	783	-0-	-0-	B	-0-	783	2			N	-0-					137
04	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					137
05	806	N	513	-0-	-293	B	-0-	512	2	1	9	N	1					138

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					188
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					188
02	585	N	585	-0-	-0-	B	-0-	585	2			N	-0-					188
03	1471	N	1471	-0-	-0-	B	-0-	1471	2			N	-0-					188
04	1173	N	1173	-0-	-0-	B	-0-	1173	2			N	-0-					188
05	651	N	452	-0-	-199	B	-0-	452	2			N	-0-					188

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
01	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-
02	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
03	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
04	510	N	306	-0-	-204	B	-0-	306	2			N	-0-					-0-
05	527	N	294	-0-	-233	B	-0-	294	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
PORTER "B" WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

12	277	N	277	-0-	-0- B	-0-	275	2	2	9	Y	2					145
01	299	N	299	-0-	-0- B	-0-	247	2	52	9	Y	47					192
02	149	N	149	-0-	-0- B	-0-	149	2			Y	-0-					192
03	434	N	218	-0-	-216 B	-0-	218	2			Y	-0-					192
04	240	N	217	-0-	-23 B	-0-	217	2			Y	-0-					192
*05	487	N	487	-0-	-0- B	-0-	487	2			Y	-0-					192

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

*12	100	X	100	-0-	-0- B	-0-	100	2			N	-0-					4
*01	0	X	-0-	-0-	-0- B	-0-					N	-0-					4
02	67	X	67	-0-	-0- B	-0-	67	2			N	-0-					4
03	113	X	113	-0-	-0- B	-0-	110	2	3	9	N	3					7
04	99	X	99	-0-	-0- B	-0-	97	2	2	9	N	2					9
05	93	X	88	-0-	-5 B	-0-	87	2	1	9	N	1					10

CAMPBELL WELL #: 3002 RRCID -> 172896 COMPL. DATE 10/13/2011 TOTAL DEPTH 7400 PERF. 3750 - 3952

*12	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					8
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					8
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					8
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					8
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					8
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 09/06/2012 - PLUGGED 09/06/12

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

*12	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
03	372	N	289	-0-	-83 B	-0-	289	2			N	-0-					-0-
04	330	N	220	-0-	-110 B	-0-	220	2			N	-0-					-0-
05	310	N	229	-0-	-81 B	-0-	229	2			N	-0-					-0-

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

*12	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					137
01	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					137
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					137
03	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					137
04	420	N	383	-0-	-37 B	-0-	383	2			N	-0-					137
05	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					137

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					26
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					26
02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					26
03	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					26
04	330	N	319	-0-	-11 B	-0-	319	2			N	-0-					26
*05	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					26

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					3
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
02	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					3
03	155	N	136	-0-	-19 B	-0-	135	2	1	9	N	1					4
04	139	N	139	-0-	-0- B	-0-	138	2	1	9	N	1					5
*05	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					5

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					10
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					10
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					10
03	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					10
04	60	N	37	-0-	-23 B	-0-	37	2			N	-0-					10
05	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					10

CAMPBELL WELL #: 3003 RRCID -> 183748 COMPL. DATE 12/22/1999 TOTAL DEPTH 7400 PERF. 6870 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					5
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					5
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					5
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					5
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					5
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 08/31/2012 - PLUGGED 08/31/12

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					72
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					72
02	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					72
03	254	N	254	-0-	-0- B	-0-	252	2	2	9	N	2					74
04	244	N	244	-0-	-0- B	-0-	243	2	1	9	N	1					75
*05	619	N	619	-0-	-0- B	-0-	618	2	1	9	N	1					76

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					1

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					92
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					92
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					92
03	279	N	120	-0-	-159 B	-0-	120	2			N	-0-					92
04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					92
*05	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					92

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					42
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
02	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					42
03	221	N	221	-0-	-0- B	-0-	219	2	2	9	N	2					44
04	226	N	226	-0-	-0- B	-0-	225	2	1	9	N	1					45
*05	242	N	242	-0-	-0- B	-0-	241	2	1	9	N	1					46

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	930	X	822	-0-	-108 B	-0-	822	2			N	-0-					109
*01	899	X	-0-	-0-	-899 B	-0-					N	-0-					109
02	1243	X	1243	-0-	-0- B	-0-	1243	2			N	-0-					109
03	1534	X	1534	-0-	-0- B	-0-	1530	2	4	9	N	4					113
04	1387	X	1387	-0-	-0- B	-0-	1384	2	3	9	N	3					116
05	1395	X	1375	-0-	-20 B	-0-	1374	2	1	9	N	1					117

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	33	N	33	-0-	-0- B	-0-	5	1	28	2	N	-0-					169
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					169
02	51	N	51	-0-	-0- B	-0-	6	1	45	2	N	-0-					169
03	89	N	89	-0-	-0- B	-0-	6	1	83	2	N	-0-					169
04	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					169
05	62	N	31	-0-	-31 B	-0-	1	1	30	2	N	-0-					169

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					88
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					88
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					88
04	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					88
*05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					88

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
PORTER "B" WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	540	N	540	-0-	-0- B	-0-	84	1	456	2	N	-0-					126
10	775	N	430	-0-	-345 B	-0-	91	1	338	2	N	1					127
							1	9									
11	750	N	437	-0-	-313 B	-0-	70	1	366	2	N	1					128
							1	9									
*12	551	N	551	-0-	-0- B	-0-	82	1	469	2	N	-0-					128
*01	0	N	-0-	-0-	-0- B	-0-					N	4					132
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					132
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					132
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					132

ODC WELL #: 1044 RRCID -> 204776 COMPL. DATE 04/16/2004 TOTAL DEPTH 8510 PERF. 6370 - 6408

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEE WELL #: 2071 RRCID -> 208339 COMPL. DATE 07/11/2004 TOTAL DEPTH 8230 PERF. 6390 - 6408

*12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

*12	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
01	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
02	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
03	558	N	419	-0-	-139 B	-0-	419	2			N	-0-					-0-
04	450	N	414	-0-	-36 B	-0-	414	2			N	-0-					-0-
05	465	N	424	-0-	-41 B	-0-	424	2			N	-0-					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

*12	423	N	423	-0-	-0- B	-0-	346	2	77	9	N	70					385
*01	0	N	-0-	-0-	-0- B	-0-					N	45	168	1			262
02	274	N	274	-0-	-0- B	-0-	230	2	44	9	N	40					302
03	434	N	386	-0-	-48 B	-0-	336	2	50	9	N	45					347
04	386	N	386	-0-	-0- B	-0-	335	2	51	9	N	46	172	1			221
*05	445	N	445	-0-	-0- B	-0-	342	2	103	9	N	94	170	1			145

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

*12	106	N	106	-0-	-0- B	-0-	105	2	1	9	N	1					47
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					47
02	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					47
*03	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					47
*04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					47
05	124	N	121	-0-	-3 B	-0-	112	2	9	9	N	8					8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4898	X	3525	-0-	-1373 B	-0-	3457	2	68	9	N	62					213
*01	4898	X	-0-	-0-	-4898 B	-0-					N	65					278
02	3948	X	3608	-0-	-340 B	-0-	3546	2	62	9	N	56					334
03	4309	X	2938	-0-	-1371 B	-0-	2881	2	57	9	N	52					386
04	4260	X	3006	-0-	-1254 B	-0-	2927	2	79	9	N	72	379	1			79
05	4402	X	2387	-0-	-2015 B	-0-	2367	2	20	9	N	18					97

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2914	X	2408	-0-	-506 B	-0-	2408	2			N	-0-					86
*01	2883	X	-0-	-0-	-2883 B	-0-					N	-0-					86
02	2464	X	2183	-0-	-281 B	-0-	2183	2			N	-0-					86
03	2577	N	2577	-0-	-0- B	-0-	2577	2			N	-0-					86
04	2349	N	2349	-0-	-0- B	-0-	2349	2			N	-0-					86
05	2418	N	2345	-0-	-73 B	-0-	2335	2	10	9	N	9					96

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3099	N	3099	-0-	-0- B	-0-	96	1	2929	2	N	67					215
							74	9									
*01	0	N	-0-	-0-	-0- B	-0-					N	60					275
02	3054	X	3054	-0-	-0- B	-0-	422	1	2581	2	N	46					321
							51	9									
03	2542	N	1358	-0-	-1184 B	-0-	121	1	1230	2	N	6					327
							7	9									
04	2460	X	2231	-0-	-229 B	-0-	2185	2	46	9	N	42	194	1			175
05	2542	X	1769	-0-	-773 B	-0-	1738	2	31	9	N	28					203

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1524	N	1524	-0-	-0- B	-0-	31	1	1493	2	N	-0-					133
01	930	N	271	-0-	-659 B	-0-	31	1	240	2	N	-0-					133
02	952	N	371	-0-	-581 B	-0-	28	1	343	2	N	-0-					133
03	1519	N	341	-0-	-1178 B	-0-	31	1	310	2	N	-0-					133
04	353	N	353	-0-	-0- B	-0-	30	1	323	2	N	-0-					133
05	403	N	364	-0-	-39 B	-0-	31	1	333	2	N	-0-					133

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	956	-0-	-222 B	-0-	26	1	930	2	N	-0-					245
01	1020	N	1020	-0-	-0- B	-0-	29	1	991	2	N	-0-					245
02	1036	N	1000	-0-	-36 B	-0-	28	1	972	2	N	-0-					245
03	961	N	909	-0-	-52 B	-0-	31	1	878	2	N	-0-					245
04	990	N	833	-0-	-157 B	-0-	30	1	803	2	N	-0-					245
05	1116	N	807	-0-	-309 B	-0-	31	1	776	2	N	-0-					245

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1115	-0-	-156 B	-0-	29	1	1069	2	N	15					58
							17	9									
01	1147	N	1088	-0-	-59 B	-0-	30	1	1058	2	N	-0-					58
02	1105	N	1105	-0-	-0- B	-0-	28	1	1077	2	N	-0-					58
03	1169	N	1169	-0-	-0- B	-0-	31	1	1138	2	N	-0-					58
04	1050	N	977	-0-	-73 B	-0-	30	1	947	2	N	-0-					58
05	1209	N	1111	-0-	-98 B	-0-	31	1	1080	2	N	-0-					58

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	B	-0-	31	1	195	2	N	-0-					170
01	217	N	183	-0-	-34	B	-0-	31	1	152	2	N	-0-					170
02	196	N	166	-0-	-30	B	-0-	28	1	138	2	N	-0-					170
03	232	N	232	-0-	-0-	B	-0-	31	1	201	2	N	-0-					170
04	211	N	211	-0-	-0-	B	-0-	30	1	181	2	N	-0-					170
*05	224	N	224	-0-	-0-	B	-0-	31	1	193	2	N	-0-					170

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

12	880	N	880	-0-	-0-	B	-0-	31	1	841	2	N	7					62
								8	9									
01	589	N	587	-0-	-2	B	-0-	31	1	556	2	N	-0-					62
02	778	N	778	-0-	-0-	B	-0-	28	1	750	2	N	-0-					62
03	868	N	572	-0-	-296	B	-0-	31	1	541	2	N	-0-					62
04	655	N	655	-0-	-0-	B	-0-	30	1	625	2	N	-0-					62
05	868	N	598	-0-	-270	B	-0-	31	1	567	2	N	-0-					62

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

12	398	N	398	-0-	-0-	B	-0-	31	1	367	2	N	-0-					87
01	372	N	109	-0-	-263	B	-0-	31	1	77	2	N	1					88
								1	9									
02	308	N	79	-0-	-229	B	-0-	28	1	51	2	N	-0-					88
03	403	N	89	-0-	-314	B	-0-	31	1	58	2	N	-0-					88
04	120	N	105	-0-	-15	B	-0-	30	1	75	2	N	-0-					88
*05	123	N	123	-0-	-0-	B	-0-	31	1	92	2	N	-0-					88

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

12	930	N	629	-0-	-301	B	-0-	115	1	514	2	N	-0-					138
01	881	N	881	-0-	-0-	B	-0-	165	1	716	2	N	-0-					138
02	840	N	611	-0-	-229	B	-0-	129	1	482	2	N	-0-					138
03	628	N	628	-0-	-0-	B	-0-	139	1	489	2	N	-0-					138
04	840	N	524	-0-	-316	B	-0-	95	1	429	2	N	-0-					138
*05	855	N	855	-0-	-0-	B	-0-	145	1	710	2	N	-0-					138

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

12	3348	X	2820	-0-	-528	B	-0-	29	1	2760	2	N	28					195
								31	9									
01	3224	X	3037	-0-	-187	B	-0-	30	1	2939	2	N	62					257
								68	9									
02	2996	X	1970	-0-	-1026	B	-0-	28	1	1924	2	N	16					273
								18	9									
03	3317	X	3009	-0-	-308	B	-0-	31	1	2901	2	N	70					343
								77	9									
04	3210	X	2830	-0-	-380	B	-0-	30	1	2790	2	N	9	195	1			157
								10	9									
05	3038	X	2797	-0-	-241	B	-0-	31	1	2713	2	N	48					205
								53	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

12	703	N	703	-0-	-0-	B	-0-	31	1	672	2	N	-0-					33
01	583	N	583	-0-	-0-	B	-0-	30	1	553	2	N	-0-					33
02	756	N	581	-0-	-175	B	-0-	27	1	554	2	N	-0-					33
03	713	N	535	-0-	-178	B	-0-	31	1	504	2	N	-0-					33
04	570	N	462	-0-	-108	B	-0-	27	1	435	2	N	-0-					33
05	651	N	470	-0-	-181	B	-0-	30	1	440	2	N	-0-					33

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3135	-0-	-306 B	-0-	29	1	3102	2	N	4					242
							4	9									
01	3255	X	2982	-0-	-273 B	-0-	31	1	2926	2	N	23					265
							25	9									
02	2940	X	2470	-0-	-470 B	-0-	28	1	2431	2	N	10					275
							11	9									
03	3255	X	2781	-0-	-474 B	-0-	31	1	2715	2	N	32					307
							35	9									
04	3030	X	2661	-0-	-369 B	-0-	30	1	2618	2	N	12	196	1			123
							13	9									
05	3131	X	2779	-0-	-352 B	-0-	31	1	2716	2	N	29					152
							32	9									

JUDICE WELL #: 6 RRCID -> 246067 COMPL. DATE 01/01/2009 TOTAL DEPTH 8750 PERF. 7064 - 8620

12	806	N	518	-0-	-288 B	-0-	97	1	421	2	N	-0-					70
01	826	N	826	-0-	-0- B	-0-	147	1	621	2	N	53					123
							58	9									
02	698	N	698	-0-	-0- B	-0-	139	1	531	2	N	25					148
							28	9									
03	728	N	728	-0-	-0- B	-0-	156	1	568	2	N	4					152
							4	9									
04	780	N	495	-0-	-285 B	-0-	98	1	397	2	N	-0-					152
05	775	N	629	-0-	-146 B	-0-	113	1	505	2	N	10					162
							11	9									

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

12	8370	X	6741	-0-	-1629 B	-0-	694	1	6028	2	N	17	202	1			127
							19	9									
01	8571	X	8571	-0-	-0- B	-0-	734	1	7792	2	N	41					168
							45	9									
02	7392	X	5985	-0-	-1407 B	-0-	700	1	5253	2	N	29					197
							32	9									
03	8184	X	6474	-0-	-1710 B	-0-	631	1	5818	2	N	23					220
							25	9									
04	8280	X	6612	-0-	-1668 B	-0-	30	1	6547	2	N	32					252
							35	9									
05	8556	X	7224	-0-	-1332 B	-0-	31	1	7164	2	N	26	186	1			92
							29	9									

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

12	5273	X	5273	-0-	-0- B	-0-	29	1	5222	2	N	20					375
							22	9									
01	6394	X	6394	-0-	-0- B	-0-	31	1	6294	2	N	63					438
							69	9									
02	5768	X	5055	-0-	-713 B	-0-	28	1	5019	2	N	7					445
							8	9									
03	6386	X	5731	-0-	-655 B	-0-	31	1	5700	2	N	-0-					445
04	6180	X	5631	-0-	-549 B	-0-	30	1	5582	2	N	17					462
							19	9									
05	6386	X	5565	-0-	-821 B	-0-	31	1	5489	2	N	41	191	1			312
							45	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3446	-0-		-801	B	-0-	31	1	3393	2	N	20				472
									22	9								
01	4247	X	3322	-0-		-925	B	-0-	31	1	3277	2	N	13				485
									14	9								
02	3920	X	2087	-0-		-1833	B	-0-	26	1	2061	2	N	-0-				485
03	4340	X	2880	-0-		-1460	B	-0-	31	1	2849	2	N	-0-				485
04	4200	X	3213	-0-		-987	B	-0-	30	1	3183	2	N	-0-				485
*05	3459	X	3459	-0-		-0-	B	-0-	31	1	3428	2	N	-0-				485

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4513	-0-		-478	B	-0-	29	1	4484	2	N	-0-				218
01	4991	X	3875	-0-		-1116	B	-0-	27	1	3826	2	N	20				238
									22	9								
02	4368	X	2744	-0-		-1624	B	-0-	28	1	2716	2	N	-0-				238
03	4836	X	3441	-0-		-1395	B	-0-	31	1	3336	2	N	67				305
									74	9								
04	4620	X	3643	-0-		-977	B	-0-	30	1	3613	2	N	-0-				305
05	4526	X	3933	-0-		-593	B	-0-	31	1	3902	2	N	-0-				305

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	1763	-0-		-2360	B	-0-	23	1	1595	2	N	132				557
									145	9								
01	4123	X	2344	-0-		-1779	B	-0-	31	1	2063	2	N	227	191	1		593
									250	9								
02	3416	X	1846	-0-		-1570	B	-0-	20	1	1617	2	N	190				783
									209	9								
03	3038	X	1356	-0-		-1682	B	-0-	13	1	1285	2	N	53	381	1		455
									58	9								
04	2940	X	2208	-0-		-732	B	-0-	30	1	2040	2	N	125				580
									138	9								
*05	3267	X	3267	-0-		-0-	B	-0-	31	1	2968	2	N	244	377	1		447
									268	9								

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	4945	-0-		-542	B	-0-	31	1	3758	2	N	1051	1068	1		732
									1156	9								
01	5487	X	5117	-0-		-370	B	-0-	31	1	3943	2	N	1039	1083	1		688
									1143	9								
02	4956	X	4565	-0-		-391	B	-0-	28	1	3538	2	N	908	716	1		880
									999	9								
03	5487	X	5247	-0-		-240	B	-0-	31	1	4094	2	N	1020	1087	1		813
									1122	9								
04	5310	X	4260	-0-		-1050	B	-0-	30	1	3282	2	N	862	872	1		803
									948	9								
*05	5275	X	5275	-0-		-0-	B	-0-	31	1	4148	2	N	996	896	1		903
									1096	9								

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6532	X	6532	-0-	-0-	B	-0-	31	1	5720	2	N	710	515	1			677
								781	9									
01	6351	X	6351	-0-	-0-	B	-0-	31	1	5540	2	N	709	1023	1			363
								780	9									
02	5600	X	4846	-0-	-754	B	-0-	27	1	4283	2	N	487	172	1			678
								536	9									
03	6200	X	5795	-0-	-405	B	-0-	31	1	5073	2	N	628	873	1			433
								691	9									
04	6000	X	5815	-0-	-185	B	-0-	30	1	5180	2	N	550	528	1			455
								605	9									
05	6200	X	5813	-0-	-387	B	-0-	31	1	5177	2	N	550	518	1			487
								605	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	4996	-0-	-1483	B	-0-	31	1	4175	2	N	718	563	1			650
								790	9									
01	6479	X	5251	-0-	-1228	B	-0-	31	1	4377	2	N	766	936	1			480
								843	9									
02	5852	X	4543	-0-	-1309	B	-0-	28	1	3944	2	N	519	379	1			620
								571	9									
03	5341	X	5341	-0-	-0-	B	-0-	31	1	4482	2	N	753	935	1			438
								828	9									
04	5621	X	5621	-0-	-0-	B	-0-	30	1	4868	2	N	657	566	1			529
								723	9									
*05	6121	X	6121	-0-	-0-	B	-0-	31	1	5266	2	N	749	560	1			718
								824	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29946	X	6673	-0-	-23273	B	-0-	26	1	6634	2	N	12	398	1			176
								13	9									
01	29946	X	8009	-0-	-21937	B	-0-	31	1	7756	2	N	202					378
								222	9									
02	27048	X	6678	-0-	-20370	B	-0-	28	1	6482	2	N	153	189	1			342
								168	9									
03	29946	X	6303	-0-	-23643	B	-0-	31	1	6131	2	N	128					470
								141	9									
04	4661	X	4661	-0-	-0-	B	-0-	21	1	4632	2	N	7					477
								8	9									
05	7998	X	6306	-0-	-1692	B	-0-	30	1	6276	2	N	-0-					477

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46487	X	46487	-0-	-0-	B	-0-	31	1	45522	2	N	849	703	1			838
								934	9									
01	39409	X	39409	-0-	-0-	B	-0-	31	1	38444	2	N	849	1047	1			640
								934	9									
02	29713	X	29713	-0-	-0-	B	-0-	25	1	28915	2	N	703	523	1			820
								773	9									
03	31556	X	31556	-0-	-0-	B	-0-	30	1	30827	2	N	635	698	1			757
								699	9									
04	35018	X	35018	-0-	-0-	B	-0-	30	1	34315	2	N	612	706	1			663
								673	9									
*05	30072	X	30072	-0-	-0-	B	-0-	31	1	29390	2	N	592	690	1			565
								651	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	96400	X	96400	-0-	-0- B	-0-	25	1	88335	2	N	7309	6709	1			600
							8040	9									
*12	85070	X	85070	-0-	-0- B	-0-	30	1	80189	2	N	4410	4377	1			633
							4851	9									
01	73253	X	67512	-0-	-5741 B	-0-	31	1	64133	2	N	3044	3270	1			407
							3348	9									
02	66164	X	38897	-0-	-27267 B	-0-	25	1	37141	2	N	1574	1373	1			608
							1731	9									
03	73253	X	41776	-0-	-31477 B	-0-	26	1	39429	2	N	2110	2230	1			488
							2321	9									
04	70890	X	46018	-0-	-24872 B	-0-	28	1	41449	2	N	4128	3603	1			1013
							4541	9									
05	73253	X	46635	-0-	-26618 B	-0-	31	1	42643	2	N	3601	3769	1			845
							3961	9									

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

02	1043	X	NO RPT	-0-	-1043 B	-0-					N	NO RPT					-0-
03	32333	X	NO RPT	-0-	-32333 B	-0-					N	NO RPT					-0-
04	31290	X	NO RPT	-0-	-31290 B	-0-					N	NO RPT					-0-
05	32333	X	NO RPT	-0-	-32333 B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
TREW, J. T. WELL #: 1 RRCID -> 021911 COMPL. DATE 11/16/1959 TOTAL DEPTH 9385 PERF. 7060 - 7080

12	62	N	49	-0-	-13 B	-0-	6	1	43	2	N	-0-					57
01	186	N	68	-0-	-118 B	-0-	8	1	60	2	N	-0-					57
02	131	N	131	-0-	-0- B	-0-	24	1	107	2	N	-0-					57
03	71	N	71	-0-	-0- B	-0-	9	1	45	2	N	15					72
							17	9									
04	65	N	65	-0-	-0- B	-0-	11	1	54	2	N	-0-					72
05	155	N	78	-0-	-77 B	-0-	10	1	68	2	N	-0-					72

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

12	1116	N	789	-0-	-327 B	-0-	42	1	747	2	N	-0-					56
01	930	N	537	-0-	-393 B	-0-	48	1	489	2	N	-0-					56
02	840	N	14	-0-	-826 B	-0-	4	1	10	2	N	-0-					56
03	775	N	564	-0-	-211 B	-0-	36	1	528	2	N	-0-					56
04	510	N	443	-0-	-67 B	-0-	34	1	409	2	N	-0-					56
*05	210	N	210	-0-	-0- B	-0-	10	1	200	2	N	-0-					56

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

12	868	N	429	-0-	-439 B	-0-	36	1	384	2	N	8					55
							9	9									
01	798	N	798	-0-	-0- B	-0-	50	1	748	2	N	-0-					55
02	756	N	588	-0-	-168 B	-0-	46	1	542	2	N	-0-					55
03	777	N	777	-0-	-0- B	-0-	50	1	727	2	N	-0-					55
04	780	N	359	-0-	-421 B	-0-	40	1	319	2	N	-0-					55
05	651	N	25	-0-	-626 B	-0-	10	1	15	2	N	-0-					55

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1435	N	1435	-0-	-0-	B	-0-	52	1	1383	2	N	-0-					
01	1671	N	1671	-0-	-0-	B	-0-	52	1	1602	2	N	15					102
								17	9									
02	1661	N	1661	-0-	-0-	B	-0-	56	1	1597	2	N	7					109
								8	9									
03	1502	N	1502	-0-	-0-	B	-0-	62	1	1423	2	N	15					124
								17	9									
04	1620	N	1572	-0-	-48	B	-0-	58	1	1505	2	N	8					132
								9	9									
05	1829	N	1491	-0-	-338	B	-0-	52	1	1433	2	N	5					137
								6	9									

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	743	N	743	-0-	-0-	B	-0-	60	1	683	2	N	-0-					103
01	713	N	678	-0-	-35	B	-0-	48	1	630	2	N	-0-					103
02	653	N	653	-0-	-0-	B	-0-	56	1	597	2	N	-0-					103
03	744	N	649	-0-	-95	B	-0-	60	1	589	2	N	-0-					103
04	660	N	655	-0-	-5	B	-0-	58	1	597	2	N	-0-					103
05	713	N	687	-0-	-26	B	-0-	62	1	625	2	N	-0-					103

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1442	N	1442	-0-	-0-	B	-0-	60	1	1317	2	N	59	180	1			72
								65	9									
01	1459	N	1459	-0-	-0-	B	-0-	60	1	1364	2	N	32					104
								35	9									
02	1466	N	1466	-0-	-0-	B	-0-	56	1	1346	2	N	58					162
								64	9									
03	1499	N	1499	-0-	-0-	B	-0-	62	1	1395	2	N	38					200
								42	9									
04	1410	N	1394	-0-	-16	B	-0-	60	1	1313	2	N	19	176	1			43
								21	9									
05	1612	N	1337	-0-	-275	B	-0-	52	1	1232	2	N	48					91
								53	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	1619	-0-	-1605	B	-0-	30	1	1589	2	N	-0-					82
01	3224	X	3163	-0-	-61	B	-0-	62	1	3087	2	N	13					95
								14	9									
02	2968	X	2359	-0-	-609	B	-0-	56	1	2303	2	N	-0-					95
03	3286	X	2537	-0-	-749	B	-0-	46	1	2466	2	N	23					118
								25	9									
04	3180	X	1429	-0-	-1751	B	-0-	36	1	1393	2	N	-0-					118
05	3162	X	1238	-0-	-1924	B	-0-	16	1	1218	2	N	4					122
								4	9									

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	432	-0-	-312	B	-0-	36	1	335	2	N	55					288
								61	9									
01	722	N	722	-0-	-0-	B	-0-	56	1	550	2	N	105	180	1			213
								116	9									
02	700	N	643	-0-	-57	B	-0-	56	1	525	2	N	56					269
								62	9									
03	578	N	578	-0-	-0-	B	-0-	50	1	478	2	N	45					314
								50	9									
04	704	N	704	-0-	-0-	B	-0-	60	1	525	2	N	108	186	1			236
								119	9									
05	713	N	564	-0-	-149	B	-0-	60	1	425	2	N	72	192	1			116
								79	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1110	N	1110	-0-	-0- B	-0-	1093	3	17	9	N	15					212
01	806	N	792	-0-	-14 B	-0-	792	3			N	-0-					212
02	588	N	539	-0-	-49 B	-0-	539	3			N	-0-	169	1			43
03	1116	N	820	-0-	-296 B	-0-	820	3			N	-0-					43
04	780	N	665	-0-	-115 B	-0-	665	3			N	-0-					43
*05	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					43

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

12	944	N	944	-0-	-0- B	-0-	944	3			Y	-0-					-0-
01	930	N	926	-0-	-4 B	-0-	926	3			Y	-0-					-0-
02	999	N	999	-0-	-0- B	-0-	999	3			Y	-0-					-0-
03	977	N	977	-0-	-0- B	-0-	977	3			Y	-0-					-0-
04	900	N	776	-0-	-124 B	-0-	776	3			Y	-0-					-0-
05	930	N	833	-0-	-97 B	-0-	833	3			Y	-0-					-0-

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 156 WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

12	1891	N	1303	-0-	-588 B	-0-	638	1	656	2	N	8	174	1			66
							9	9									
01	1891	N	1610	-0-	-281 B	-0-	652	1	948	2	N	9					75
							10	9									
02	1765	N	1765	-0-	-0- B	-0-	594	1	1157	2	N	13					88
							14	9									
03	2013	N	2013	-0-	-0- B	-0-	654	1	1342	2	N	15					103
							17	9									
04	1560	N	1554	-0-	-6 B	-0-	624	1	911	2	N	17					120
							19	9									
05	1891	N	1814	-0-	-77 B	-0-	651	1	1149	2	N	13					133
							14	9									

COURSON RANCH 148 WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

12	1811	N	1811	-0-	-0- B	-0-	137	1	1657	2	N	15					351
							17	9									
01	1273	N	1273	-0-	-0- B	-0-	130	1	1101	2	N	38					389
							42	9									
02	1129	N	1129	-0-	-0- B	-0-	113	1	983	2	N	30					419
							33	9									
03	1798	N	1270	-0-	-528 B	-0-	120	1	1087	2	N	57					476
							63	9									
04	1230	N	1196	-0-	-34 B	-0-	117	1	1050	2	N	26	195	1			307
							29	9									
05	1240	N	1191	-0-	-49 B	-0-	122	1	1060	2	N	8					315
							9	9									

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

12	1489	N	1489	-0-	-0- B	-0-	39	1	1450	2	N	-0-					126
01	1716	N	1716	-0-	-0- B	-0-	56	1	1660	2	N	-0-					126
02	1115	N	1115	-0-	-0- B	-0-	32	1	1083	2	N	-0-					126
03	1488	N	1277	-0-	-211 B	-0-	31	1	1246	2	N	-0-					126
04	1650	N	1211	-0-	-439 B	-0-	31	1	1180	2	N	-0-					126
05	1240	N	1213	-0-	-27 B	-0-	32	1	1181	2	N	-0-					126

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					200
01	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					200
02	336	N	325	-0-	-11 B	-0-	325	2			N	-0-					200
03	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					200
04	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					200
05	372	N	356	-0-	-16 B	-0-	345	2	11	9	N	10					210

QUANTUM RESOURCES MANAGEMENT,LLC 684554
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1882	X	1882	-0-	-0- B	-0-	193	1	1689	2	Y	-0-					22
01	2573	X	2067	-0-	-506 B	-0-	212	1	1855	2	Y	-0-					22
02	2324	X	2135	-0-	-189 B	-0-	219	1	1916	2	Y	-0-					22
03	2573	X	1980	-0-	-593 B	-0-	203	1	1777	2	Y	-0-					22
04	2160	X	1337	-0-	-823 B	-0-	128	1	1170	2	Y	35					57
							39	9									
05	2356	X	2355	-0-	-1 B	-0-	232	1	2120	2	Y	3	40	1			20
							3	9									

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2742	N	2742	-0-	-0- B	-0-	281	1	2461	2	N	-0-					2
01	2421	X	2421	-0-	-0- B	-0-	248	1	2173	2	N	-0-					2
02	2051	X	2051	-0-	-0- B	-0-	210	1	1841	2	N	-0-					2
03	2205	X	2205	-0-	-0- B	-0-	226	1	1976	2	N	3					5
							3	9									
04	2100	X	1937	-0-	-163 B	-0-	180	1	1639	2	N	107					112
							118	9									
05	2170	X	2085	-0-	-85 B	-0-	204	1	1864	2	N	15	109	1			18
							17	9									

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3174	X	3174	-0-	-0- B	-0-	301	1	2873	2	N	-0-					17
01	3311	X	3311	-0-	-0- B	-0-	314	1	2997	2	N	-0-					17
02	2422	N	2422	-0-	-0- B	-0-	230	1	2192	2	N	-0-					17
03	3100	X	1937	-0-	-1163 B	-0-	198	1	1738	2	N	1					18
							1	9									
04	3000	X	2326	-0-	-674 B	-0-	230	1	2096	2	N	-0-	18	1			-0-
05	3100	X	2630	-0-	-470 B	-0-	241	1	2389	2	N	-0-					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1065	N	1065	-0-	-0- B	-0-	971	2	94	9	N	85					145
01	1172	N	1172	-0-	-0- B	-0-	1089	2	83	9	N	75					220
02	1257	N	1257	-0-	-0- B	-0-	1211	2	46	9	N	42					262
03	1235	N	1235	-0-	-0- B	-0-	1119	2	116	9	N	105	190	1			177
04	1253	N	1253	-0-	-0- B	-0-	1172	2	81	9	N	74	189	1			62
*05	1474	N	1474	-0-	-0- B	-0-	1307	2	167	9	N	152					214

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12524	X	9336	-0-	-3188 B	-0-	9126	2	210	9	N	191	380	1			433
01	11656	X	8958	-0-	-2698 B	-0-	8782	2	176	9	N	160					593
02	9968	X	7744	-0-	-2224 B	-0-	7578	2	166	9	N	151					744
03	10540	X	8208	-0-	-2332 B	-0-	8157	2	51	9	N	46	554	1			236
04	9030	X	7811	-0-	-1219 B	-0-	7632	2	179	9	N	163					399
05	9331	X	7033	-0-	-2298 B	-0-	6879	2	154	9	N	140					539

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1954	N	1954	-0-	-0- B	-0-	1954	2			N	-0-					-0-
01	2511	N	1836	-0-	-675 B	-0-	1836	2			N	-0-					-0-
02	1764	N	1597	-0-	-167 B	-0-	1597	2			N	-0-					-0-
03	1953	N	1828	-0-	-125 B	-0-	1828	2			N	-0-					-0-
04	1771	N	1771	-0-	-0- B	-0-	1771	2			N	-0-					-0-
05	1767	N	1628	-0-	-139 B	-0-	1604	2	24	9	N	22					22

KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	603	N	603	-0-	-0- B	-0-	603	2			N	-0-	23	7			-0-
01	651	N	554	-0-	-97 B	-0-	554	2			N	-0-					-0-
02	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
03	589	N	543	-0-	-46 B	-0-	543	2			N	-0-					-0-
04	540	N	491	-0-	-49 B	-0-	491	2			N	-0-					-0-
05	620	N	516	-0-	-104 B	-0-	516	2			N	-0-					-0-

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1063	-0-	-270 B	-0-	1063	2			N	-0-					-0-
01	1302	N	917	-0-	-385 B	-0-	917	2			N	-0-					-0-
02	1064	N	774	-0-	-290 B	-0-	774	2			N	-0-					-0-
03	1054	N	769	-0-	-285 B	-0-	769	2			N	-0-					-0-
04	900	N	664	-0-	-236 B	-0-	664	2			N	-0-					-0-
05	868	N	349	-0-	-519 B	-0-	349	2			N	-0-					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
01	1302	N	1255	-0-	-47 B	-0-	1255	2			N	-0-					-0-
02	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					-0-
03	1271	N	1265	-0-	-6 B	-0-	1265	2			N	-0-					-0-
04	1200	N	1150	-0-	-50 B	-0-	1150	2			N	-0-					-0-
*05	1415	N	1415	-0-	-0- B	-0-	1407	2	8	9	N	7					7

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		4134	-0-	4134 B	4134	4134	2			N	-0-					90
01	T. A.		3020	-0-	3020 B	7154	3020	2			N	-0-					90
02	9717	X	2563	-0-	-7154 B	-0-	2563	2			N	-0-					90
03	2662	X	2662	-0-	-0- B	-0-	2662	2			N	-0-					90
04	11734	X	11734	-0-	-0- B	-0-	112	1	11622	2	N	-0-					90
*05	6741	X	6741	-0-	-0- B	-0-	198	1	6543	2	N	-0-					90

SMITH OPERATING AND MGMT CO. 794541
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
01	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
02	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
03	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-
04	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
*05	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SMITH OPERATING AND MGMT CO. //CONT.// 794541
WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
01	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
02	392	N	386	-0-	-6 B	-0-	386	2			N	-0-					-0-
03	434	N	424	-0-	-10 B	-0-	424	2			N	-0-					-0-
04	420	N	410	-0-	-10 B	-0-	410	2			N	-0-					-0-
05	434	N	387	-0-	-47 B	-0-	387	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	671	-0-	-817 B	-0-	72	1	599	2	N	-0-					107
01	1364	N	1364	-0-	-0- B	-0-	72	1	1292	2	N	-0-					107
02	621	N	621	-0-	-0- B	-0-	46	1	575	2	N	-0-					107
03	682	N	228	-0-	-454 B	-0-	35	1	193	2	N	-0-					107
04	1320	N	1226	-0-	-94 B	-0-	60	1	1166	2	N	-0-					107
*05	1228	N	1228	-0-	-0- B	-0-	63	1	1165	2	N	-0-					107

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	790	-0-	-16 B	-0-	790	2			N	-0-					80
01	868	N	753	-0-	-115 B	-0-	753	2			N	-0-					80
02	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					80
03	775	N	741	-0-	-34 B	-0-	741	2			N	-0-					80
04	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					80
*05	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	756	-0-	-949 B	-0-	756	2			N	-0-					-0-
01	2082	N	2082	-0-	-0- B	-0-	2082	2			N	-0-					-0-
02	1906	N	1906	-0-	-0- B	-0-	1906	2			N	-0-					-0-
03	1879	N	1879	-0-	-0- B	-0-	1879	2			N	-0-					-0-
04	2010	N	1580	-0-	-430 B	-0-	1580	2			N	-0-					-0-
05	2108	N	1639	-0-	-469 B	-0-	1639	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					119
01	775	N	774	-0-	-1 B	-0-	774	2			N	-0-					119
02	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					119
03	775	N	763	-0-	-12 B	-0-	763	2			N	-0-					119
04	750	N	729	-0-	-21 B	-0-	729	2			N	-0-					119
05	775	N	742	-0-	-33 B	-0-	742	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1252	N	1252	-0-	-0- B	-0-	72	1	1180	2	N	-0-					122
01	1355	N	1355	-0-	-0- B	-0-	72	1	1283	2	N	-0-					122
02	1065	N	1065	-0-	-0- B	-0-	54	1	1011	2	N	-0-					122
03	1350	N	1350	-0-	-0- B	-0-	72	1	1278	2	N	-0-					122
04	1271	N	1271	-0-	-0- B	-0-	72	1	1199	2	N	-0-					122
*05	1492	N	1492	-0-	-0- B	-0-	72	1	1420	2	N	-0-					122

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3146	X	3146	-0-	-0- B	-0-	130	1	3016	2	N	-0-					25
01	2858	N	2858	-0-	-0- B	-0-	122	1	2736	2	N	-0-					25
02	1806	N	1806	-0-	-0- B	-0-	107	1	1699	2	N	-0-					25
03	2387	X	2019	-0-	-368 B	-0-	105	1	1914	2	N	-0-					25
04	2772	X	2772	-0-	-0- B	-0-	130	1	2642	2	N	-0-					25
*05	2570	X	2570	-0-	-0- B	-0-	126	1	2444	2	N	-0-					25

SCHUMANN WELL #: 104-C RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1191	N	1191	-0-	-0- B	-0-	68	1	1123	2	N	-0-					-0-
01	1240	N	1136	-0-	-104 B	-0-	55	1	1081	2	N	-0-					-0-
02	1120	N	1050	-0-	-70 B	-0-	46	1	1004	2	N	-0-					-0-
03	1178	N	1132	-0-	-46 B	-0-	68	1	1064	2	N	-0-					-0-
04	1110	N	1051	-0-	-59 B	-0-	68	1	983	2	N	-0-					-0-
05	1178	N	1128	-0-	-50 B	-0-	68	1	1060	2	N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0- B	-0-	385	2	33	9	N	30	189	1			15
01	496	N	405	-0-	-91 B	-0-	375	2	30	9	N	27					42
02	347	N	347	-0-	-0- B	-0-	319	2	28	9	N	25					67
03	403	N	400	-0-	-3 B	-0-	369	2	31	9	N	28					95
*04	535	N	535	-0-	-0- B	-0-	502	2	33	9	N	30					125
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					125

TEXAS AMERICAN RESOURCES COMPANY 844344
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	863	N	863	-0-	-0- B	-0-	824	2	39	9	N	35					169
01	853	N	853	-0-	-0- B	-0-	818	2	35	9	N	32					201
02	784	N	722	-0-	-62 B	-0-	722	2			N	-0-					201
03	787	N	787	-0-	-0- B	-0-	780	2	7	9	N	6					207
*04	834	N	834	-0-	-0- B	-0-	800	2	34	9	N	31					238
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					238

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0- B	-0-	73	2	29	9	N	26					425
01	120	N	120	-0-	-0- B	-0-	65	2	55	9	N	50					475
02	175	N	175	-0-	-0- B	-0-	86	2	89	9	N	81					556
03	94	N	94	-0-	-0- B	-0-	22	2	72	9	N	65					621
*04	81	N	81	-0-	-0- B	-0-	41	2	40	9	N	36					657
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					657

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					140
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					140

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1148	N	1148	-0-	-0- B	-0-	64	1	1084	2	N	-0-					192
01	1031	N	1031	-0-	-0- B	-0-	36	1	994	2	N	1					193
							1	9									
02	1036	N	110	-0-	-926 B	-0-	16	1	94	2	N	-0-					193
03	1147	N	1063	-0-	-84 B	-0-	16	1	1043	2	N	4					197
							4	9									
04	2822	N	2822	-0-	-0- B	-0-	88	1	2723	2	N	10					207
							11	9									
*05	2783	N	2783	-0-	-0- B	-0-	96	1	2681	2	N	5					212
							6	9									

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

12	310	N	63	-0-	-247 B	-0-	6	1	57	2	N	-0-					92
01	372	N	232	-0-	-140 B	-0-	2	1	230	2	N	-0-					92
02	364	N	240	-0-	-124 B	-0-	2	1	238	2	N	-0-					92
03	257	N	257	-0-	-0- B	-0-	2	1	255	2	N	-0-					92
04	210	N	198	-0-	-12 B	-0-	2	1	196	2	N	-0-					92
*05	390	N	390	-0-	-0- B	-0-	3	1	387	2	N	-0-	92	7			-0-

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

12	651	N	186	-0-	-465 B	-0-	30	1	156	2	N	-0-					194
01	248	N	232	-0-	-16 B	-0-	42	1	190	2	N	-0-					194
02	399	N	399	-0-	-0- B	-0-	60	1	339	2	N	-0-					194
03	300	N	300	-0-	-0- B	-0-	60	1	240	2	N	-0-					194
04	210	N	63	-0-	-147 B	-0-	12	1	51	2	N	-0-					194
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

12	7130	X	3564	-0-	-3566 B	-0-	396	1	3146	2	N	20					73
							22	9									
01	7130	X	6214	-0-	-916 B	-0-	565	1	5606	2	N	39					112
							43	9									
02	9565	X	9565	-0-	-0- B	-0-	784	1	8756	2	N	23					135
							25	9									
03	8714	X	8714	-0-	-0- B	-0-	652	1	8048	2	N	13					148
							14	9									
04	6900	X	6372	-0-	-528 B	-0-	439	1	5892	2	N	37					185
							41	9									
05	7130	X	5212	-0-	-1918 B	-0-	377	1	4822	2	N	12					197
							13	9									

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

12	1209	N	976	-0-	-233 B	-0-	5	1	971	2	N	-0-					100
01	1094	N	1094	-0-	-0- B	-0-	4	1	1090	2	N	-0-					100
02	1120	N	1022	-0-	-98 B	-0-	4	1	1018	2	N	-0-					100
03	1179	N	1179	-0-	-0- B	-0-	4	1	1175	2	N	-0-					100
04	1129	N	1129	-0-	-0- B	-0-	4	1	1125	2	N	-0-					100
05	1147	N	1147	-0-	-0- B	-0-	6	1	1141	2	N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

12	1023	N	992	-0-	-31 B	-0-	992	2			N	-0-					22
01	868	N	760	-0-	-108 B	-0-	760	2			N	-0-					22
02	924	N	882	-0-	-42 B	-0-	882	2			N	-0-					22
03	992	N	903	-0-	-89 B	-0-	903	2			N	-0-					22
04	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					22
05	992	N	970	-0-	-22 B	-0-	970	2			N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	780	-0-	-88 B	-0-	35	1	745	2	N	-0-					101
01	984	N	984	-0-	-0- B	-0-	33	1	939	2	N	11					112
							12	9									
02	885	N	885	-0-	-0- B	-0-	79	1	798	2	N	7					119
							8	9									
03	932	N	932	-0-	-0- B	-0-	80	1	846	2	N	5					124
							6	9									
04	960	N	840	-0-	-120 B	-0-	70	1	761	2	N	8					132
							9	9									
05	992	N	803	-0-	-189 B	-0-	69	1	732	2	N	2					134
							2	9									

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	574	-0-	-263 B	-0-	3	1	563	2	N	7					127
							8	9									
01	802	N	802	-0-	-0- B	-0-	4	1	785	2	N	12					139
							13	9									
02	840	N	792	-0-	-48 B	-0-	3	1	778	2	N	10					149
							11	9									
03	726	N	726	-0-	-0- B	-0-	3	1	717	2	N	5					154
							6	9									
04	780	N	580	-0-	-200 B	-0-	2	1	553	2	N	23					177
							25	9									
05	868	N	515	-0-	-353 B	-0-	2	1	510	2	N	3					180
							3	9									

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2029	-0-	-761 B	-0-	196	1	1833	2	N	-0-					49
01	2790	N	1897	-0-	-893 B	-0-	73	1	1824	2	N	-0-					49
02	2464	N	1750	-0-	-714 B	-0-	50	1	1700	2	N	-0-					49
03	2015	N	1685	-0-	-330 B	-0-	45	1	1640	2	N	-0-					49
04	1830	N	1546	-0-	-284 B	-0-	44	1	1502	2	N	-0-					49
05	1953	N	1251	-0-	-702 B	-0-	34	1	1217	2	N	-0-					49

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	636	-0-	-77 B	-0-	3	1	627	2	N	5					190
							6	9									
01	763	N	763	-0-	-0- B	-0-	3	1	749	2	N	10					200
							11	9									
02	708	N	708	-0-	-0- B	-0-	2	1	703	2	N	3					203
							3	9									
03	787	N	787	-0-	-0- B	-0-	3	1	780	2	N	4					207
							4	9									
04	805	N	805	-0-	-0- B	-0-	3	1	795	2	N	6					213
							7	9									
05	775	N	750	-0-	-25 B	-0-	7	1	741	2	N	2					215
							2	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					207
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					207
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					207
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					207
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					207
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					207

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					14
01	352	N	352	-0-	-0- B	-0-	352	2			N	-0-	14	7			-0-
02	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
03	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
04	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-
05	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	899	-0-	-403 B	-0-	9	1	879	2	N	10					217
							11	9									
01	1316	N	1316	-0-	-0- B	-0-	15	1	1265	2	N	33					250
							36	9									
02	1316	N	1107	-0-	-209 B	-0-	10	1	1079	2	N	16	187	1			79
							18	9									
03	1369	N	1369	-0-	-0- B	-0-	13	1	1349	2	N	6					85
							7	9									
04	1260	N	1199	-0-	-61 B	-0-	9	1	1166	2	N	22					107
							24	9									
*05	1297	N	1297	-0-	-0- B	-0-	17	1	1274	2	N	5					112
							6	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	35	-0-	-27 B	-0-	1	1	34	2	N	-0-					177
01	31	N	30	-0-	-1 B	-0-	1	1	29	2	N	-0-					177
02	56	N	43	-0-	-13 B	-0-	1	1	42	2	N	-0-					177
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					177
04	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					177
05	62	N	17	-0-	-45 B	-0-	17	2			N	-0-					177

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	785	-0-	-114 B	-0-	109	1	676	2	N	-0-					200
01	888	N	888	-0-	-0- B	-0-	96	1	792	2	N	-0-					200
02	764	N	764	-0-	-0- B	-0-	75	1	685	2	N	4					204
							4	9									
03	792	N	792	-0-	-0- B	-0-	75	1	717	2	N	-0-					204
04	870	N	716	-0-	-154 B	-0-	66	1	649	2	N	1					205
							1	9									
05	837	N	700	-0-	-137 B	-0-	70	1	630	2	N	-0-					205

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

12	7626	X	1679	-0-	-5947 B	-0-	216	1	1463	2	N	-0-					211
01	7626	X	1201	-0-	-6425 B	-0-	196	1	1005	2	N	-0-					211
02	4032	X	1685	-0-	-2347 B	-0-	186	1	1499	2	N	-0-					211
03	4092	X	1946	-0-	-2146 B	-0-	228	1	1718	2	N	-0-					211
04	1651	X	1651	-0-	-0- B	-0-	238	1	1413	2	N	-0-					211
*05	1874	X	1874	-0-	-0- B	-0-	248	1	1626	2	N	-0-					211

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

12	14B2 EXT		293	-0-	293 B	115871	88	1	205	9	N	186	186	1			949
01	14B2 EXT		2981	-0-	2981 B	118852	242	1	2433	2	N	278	698	1			529
							306	9									
02	14B2 EXT		2878	-0-	2878 B	121730	373	1	1481	2	N	931	537	1			923
							1024	9									
03	122324	X	594	-0-	-121730 B	-0-	111	1	243	2	N	218	372	1			769
							240	9									
04	2260	X	2260	-0-	-0- B	-0-	441	1	1313	2	N	460	180	1			1049
							506	9									
*05	3193	X	2449	-0-	-744 B	-0-	504	1	1248	2	N	634	930	1			753
							697	9									

WESTWIND OIL AND GAS INC. 912975
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

12	217	N	211	-0-	-6 B	-0-	196	2	15	9	N	14					127
01	217	N	195	-0-	-22 B	-0-	182	2	13	9	N	12					139
02	182	N	182	-0-	-0- B	-0-	168	2	14	9	N	13					152
03	217	N	207	-0-	-10 B	-0-	192	2	15	9	N	14					166
04	180	N	90	-0-	-90 B	-0-	79	2	11	9	N	10	156	1			20
05	217	N	-0-	-0-	-217 B	-0-					N	11					31

WILSON, OGDEN L 930316
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
04	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
*05	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2698	R	2698	-0-	-0-	-0-	2698	3			N	-0-					19
*01	2418	#	1331	-0-	-1087	-0-	1331	3			N	-0-					19
02	2352	#	2118	-0-	-234	-0-	2118	3			N	-0-					19
03	2697	#	998	-0-	-1699	-0-	998	3			N	-0-					19
04	2610	#	1065	-0-	-1545	-0-	1065	3			N	-0-					19
05	2697	#	2271	-0-	-426	-0-	2271	3			N	-0-					19

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	569	-0-	-516	-0-	40	1	529	2	N	-0-					72
01	1085	X	866	-0-	-219	-0-	40	1	826	2	N	-0-					72
02	1217	X	1217	-0-	-0-	-0-	56	1	1161	2	N	-0-					72
03	744	X	600	-0-	-144	-0-	60	1	540	2	N	-0-					72
04	840	X	335	-0-	-505	-0-	56	1	279	2	N	-0-					72
05	1333	X	274	-0-	-1059	-0-	8	1	266	2	N	-0-					72

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					44
01	2272	N	2272	-0-	-0-	-0-	2272	3			N	-0-					44
02	1904	N	1650	-0-	-254	-0-	1650	3			N	-0-					44
03	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					44
04	2190	N	1674	-0-	-516	-0-	1674	3			N	-0-					44
05	1829	N	1548	-0-	-281	-0-	1548	3			N	-0-					44

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1212	-0-	-28	-0-	60	1	1152	2	N	-0-					96
01	1271	N	961	-0-	-310	-0-	42	1	919	2	N	-0-					96
02	1113	N	1113	-0-	-0-	-0-	28	1	1082	2	N	3					99
							3	9									
03	1302	N	1208	-0-	-94	-0-	62	1	1143	2	N	3					102
							3	9									
04	1177	N	1177	-0-	-0-	-0-	60	1	1113	2	N	4					106
							4	9									
*05	1282	N	1282	-0-	-0-	-0-	62	1	1214	2	N	5					111
							6	9									

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	470	-0-	470	45683	44	1	426	2	N	-0-					-0-
07	0	Z	312	-0-	312	45995	54	1	258	2	N	-0-					-0-
08	0	Z	844	-0-	844	46839	58	1	786	2	N	-0-					-0-
09	0	Z	585	-0-	585	47424	54	1	531	2	N	-0-					-0-
10	0	Z	299	-0-	299	47723	60	1	239	2	N	-0-					-0-
11	0	Z	262	-0-	262	47985	52	1	210	2	N	-0-					-0-
12	0	Z	172	-0-	172	48157	40	1	132	2	N	-0-					-0-
01	0	Z	180	-0-	180	48337	58	1	122	2	N	-0-					-0-
02	0	Z	570	-0-	570	48907	54	1	516	2	N	-0-					-0-
03	0	Z	1161	-0-	1161	50068	62	1	1099	2	N	-0-					-0-
04	0	Z	578	-0-	578	50646	54	1	524	2	N	-0-					-0-
05	0	Z	349	-0-	349	50995	60	1	289	2	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
EAGLE ROCK FIELD SERVICES, L.P. 238704
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 09/20/2002 TOTAL DEPTH 5998 PERF. 5752 - 5945

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

12	155	N	147	-0-	-8	B	-0-	147	2		N	-0-					-0-
01	155	N	32	-0-	-123	B	-0-	32	2		N	-0-					-0-
02	140	N	46	-0-	-94	B	-0-	46	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	75	-0-	-80	B	-0-	75	2		N	-0-					-0-
04	139	N	139	-0-	-0-	B	-0-	139	2		N	-0-					-0-
*05	202	N	202	-0-	-0-	B	-0-	202	2		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS //CONT.// 016400
GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
01	248	N	36	-0-	-212	B	-0-	36	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	77	-0-	-202	B	-0-	77	2			N	-0-					-0-
04	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
*05	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
01	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
02	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
04	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
*05	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
01	341	N	225	-0-	-116	B	-0-	225	2			N	-0-					-0-
02	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	270	-0-	-40	B	-0-	270	2			N	-0-					-0-
04	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
*05	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	100	-0-	-24	B	-0-	100	2			N	-0-					-0-
01	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
02	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
04	150	N	127	-0-	-23	B	-0-	127	2			N	-0-					-0-
*05	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
01	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
02	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	123	-0-	-32	B	-0-	123	2			N	-0-					-0-
04	150	N	129	-0-	-21	B	-0-	129	2			N	-0-					-0-
05	155	N	139	-0-	-16	B	-0-	139	2			N	-0-					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	327	-0-	-45	B	-0-	327	3			N	-0-					-0-
01	465	N	188	-0-	-277	B	-0-	188	3			N	-0-					-0-
02	420	N	269	-0-	-151	B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	290	-0-	-51	B	-0-	290	3			N	-0-					-0-
04	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
*05	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
04	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
*05	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
04	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	5	N	2	-0-	-3 B	-0-	2	2			N	-0-					-0-
02	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
01	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
02	224	N	119	-0-	-105 B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	62	-0-	-186 B	-0-	62	2			N	-0-					-0-
04	210	N	116	-0-	-94 B	-0-	116	2			N	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
01	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
02	56	N	21	-0-	-35 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
*05	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
01	279	N	179	-0-	-100 B	-0-	179	2			N	-0-					-0-
02	252	N	202	-0-	-50 B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
*05	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	196	N	157	-0-	-39 B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	201	-0-	-78 B	-0-	201	2			N	-0-					-0-
04	270	N	194	-0-	-76 B	-0-	194	2			N	-0-					-0-
05	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	187	-0-	-30 B	-0-	187	2		N	-0-			-0-
01	217	N	208	-0-	-9 B	-0-	208	2		N	-0-			-0-
02	196	N	148	-0-	-48 B	-0-	148	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	193	N	193	-0-	-0- B	-0-	193	2		N	-0-			-0-
04	210	N	206	-0-	-4 B	-0-	206	2		N	-0-			-0-
*05	203	N	203	-0-	-0- B	-0-	203	2		N	-0-			-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	279	N	159	-0-	-120 B	-0-	159	2		N	-0-			-0-
01	279	N	164	-0-	-115 B	-0-	164	2		N	-0-			-0-
02	252	N	234	-0-	-18 B	-0-	234	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	316	N	316	-0-	-0- B	-0-	316	2		N	-0-			-0-
04	312	N	312	-0-	-0- B	-0-	312	2		N	-0-			-0-
*05	279	N	279	-0-	-0- B	-0-	279	2		N	-0-			-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	187	N	187	-0-	-0- B	-0-	187	2		N	-0-			-0-
01	208	N	208	-0-	-0- B	-0-	208	2		N	-0-			-0-
02	140	N	138	-0-	-2 B	-0-	138	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	178	-0-	-8 B	-0-	178	2		N	-0-			-0-
04	210	N	163	-0-	-47 B	-0-	163	2		N	-0-			-0-
05	155	N	152	-0-	-3 B	-0-	152	2		N	-0-			-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	310	N	304	-0-	-6 B	-0-	304	2		N	-0-			-0-
01	310	N	300	-0-	-10 B	-0-	300	2		N	-0-			-0-
02	280	N	245	-0-	-35 B	-0-	245	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	295	-0-	-15 B	-0-	295	2		N	-0-			-0-
04	300	N	282	-0-	-18 B	-0-	282	2		N	-0-			-0-
*05	291	N	291	-0-	-0- B	-0-	291	2		N	-0-			-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

12	186	N	175	-0-	-11 B	-0-	175	2		N	-0-			-0-
01	217	N	157	-0-	-60 B	-0-	157	2		N	-0-			-0-
02	168	N	90	-0-	-78 B	-0-	90	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	79	-0-	-107 B	-0-	79	2		N	-0-			-0-
04	150	N	126	-0-	-24 B	-0-	126	2		N	-0-			-0-
*05	97	N	97	-0-	-0- B	-0-	97	2		N	-0-			-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	7	N	2	-0-	-5 B	-0-	2	2		N	-0-			-0-
01	31	N	3	-0-	-28 B	-0-	3	2		N	-0-			-0-
02	2	N	1	-0-	-1 B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2	N	1	-0-	-1 B	-0-	1	2		N	-0-			-0-
04	3	N	1	-0-	-2 B	-0-	1	2		N	-0-			-0-
05	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	365	-0-	-31 B	-0-	365	2			N	-0-					-0-
01	434	N	338	-0-	-96 B	-0-	338	2			N	-0-					-0-
02	336	N	180	-0-	-156 B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	167	-0-	-205 B	-0-	167	2			N	-0-					-0-
04	330	N	204	-0-	-126 B	-0-	204	2			N	-0-					-0-
05	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
02	5	N	2	-0-	-3 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
02	28	N	4	-0-	-24 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	1	-0-	-10 B	-0-	1	2			N	-0-					-0-
04	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-
05	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
02	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

12	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
01	5	N	2	-0-	-3 B	-0-	2	2			N	-0-					-0-
02	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

12	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
01	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
*05	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	94	N	94	-0-	-0- B	-0-	94	2		N	-0-			-0-
01	124	N	85	-0-	-39 B	-0-	85	2		N	-0-			-0-
02	84	N	55	-0-	-29 B	-0-	55	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	46	-0-	-47 B	-0-	46	2		N	-0-			-0-
04	90	N	75	-0-	-15 B	-0-	75	2		N	-0-			-0-
*05	72	N	72	-0-	-0- B	-0-	72	2		N	-0-			-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

12	12	N	12	-0-	-0- B	-0-	12	2		N	-0-			-0-
01	13	N	6	-0-	-7 B	-0-	6	2		N	-0-			-0-
02	50	N	50	-0-	-0- B	-0-	50	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	31	-0-	-0- B	-0-	31	2		N	-0-			-0-
04	75	N	75	-0-	-0- B	-0-	75	2		N	-0-			-0-
05	62	N	33	-0-	-29 B	-0-	33	2		N	-0-			-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

12	227	N	227	-0-	-0- B	-0-	227	2		N	-0-			-0-
01	191	N	191	-0-	-0- B	-0-	191	2		N	-0-			-0-
02	86	N	86	-0-	-0- B	-0-	86	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	87	N	87	-0-	-0- B	-0-	87	2		N	-0-			-0-
04	60	N	1	-0-	-59 B	-0-	1	2		N	-0-			-0-
*05	67	N	67	-0-	-0- B	-0-	67	2		N	-0-			-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	267	N	267	-0-	-0- B	-0-	267	2		N	-0-			-0-
01	265	N	265	-0-	-0- B	-0-	265	2		N	-0-			-0-
02	224	N	143	-0-	-81 B	-0-	143	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	135	-0-	-144 B	-0-	135	2		N	-0-			-0-
04	270	N	252	-0-	-18 B	-0-	252	2		N	-0-			-0-
*05	220	N	220	-0-	-0- B	-0-	220	2		N	-0-			-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
05	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	119	N	119	-0-	-0- B	-0-	119	2		N	-0-			-0-
01	57	N	57	-0-	-0- B	-0-	57	2		N	-0-			-0-
02	116	N	116	-0-	-0- B	-0-	116	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	142	N	142	-0-	-0- B	-0-	142	2		N	-0-			-0-
04	111	N	111	-0-	-0- B	-0-	111	2		N	-0-			-0-
05	124	N	104	-0-	-20 B	-0-	104	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
01	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
04	390	N	383	-0-	-7 B	-0-	383	2			N	-0-					-0-
05	403	N	264	-0-	-139 B	-0-	264	2			N	-0-					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
01	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	388	-0-	-8 B	-0-	388	2			N	-0-					-0-
04	360	N	359	-0-	-1 B	-0-	359	2			N	-0-					-0-
05	403	N	366	-0-	-37 B	-0-	366	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
04	120	N	66	-0-	-54 B	-0-	66	2			N	-0-					-0-
*05	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
02	168	N	59	-0-	-109 B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	1	-0-	-278 B	-0-	1	2			N	-0-					-0-
04	120	N	21	-0-	-99 B	-0-	21	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
05	465	N	206	-0-	-259 B	-0-	206	2			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
01	527	N	444	-0-	-83 B	-0-	444	2			N	-0-					-0-
02	448	N	418	-0-	-30 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	452	-0-	-27 B	-0-	452	2			N	-0-					-0-
04	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
05	465	N	435	-0-	-30 B	-0-	435	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	379	N	379	-0-	-0- B	-0-	379	2		N	-0-			-0-
01	344	N	344	-0-	-0- B	-0-	344	2		N	-0-			-0-
02	336	N	325	-0-	-11 B	-0-	325	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	372	N	350	-0-	-22 B	-0-	350	2		N	-0-			-0-
04	332	N	332	-0-	-0- B	-0-	332	2		N	-0-			-0-
05	372	N	305	-0-	-67 B	-0-	305	2		N	-0-			-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
05	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	202	N	202	-0-	-0- B	-0-	202	2		N	-0-			-0-
01	186	N	183	-0-	-3 B	-0-	183	2		N	-0-			-0-
02	169	N	169	-0-	-0- B	-0-	169	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	186	-0-	-31 B	-0-	186	2		N	-0-			-0-
04	180	N	165	-0-	-15 B	-0-	165	2		N	-0-			-0-
05	186	N	148	-0-	-38 B	-0-	148	2		N	-0-			-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	193	N	193	-0-	-0- B	-0-	193	2		N	-0-			-0-
01	105	N	105	-0-	-0- B	-0-	105	2		N	-0-			-0-
02	196	N	50	-0-	-146 B	-0-	50	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	34	-0-	-152 B	-0-	34	2		N	-0-			-0-
04	90	N	5	-0-	-85 B	-0-	5	2		N	-0-			-0-
05	62	N	1	-0-	-61 B	-0-	1	2		N	-0-			-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	108	N	108	-0-	-0- B	-0-	108	2		N	-0-			-0-
01	316	N	316	-0-	-0- B	-0-	316	2		N	-0-			-0-
02	245	N	245	-0-	-0- B	-0-	245	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	235	N	235	-0-	-0- B	-0-	235	2		N	-0-			-0-
04	300	N	155	-0-	-145 B	-0-	155	2		N	-0-			-0-
05	279	N	26	-0-	-253 B	-0-	26	2		N	-0-			-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	1	-0-	-123 B	-0-	1	2		N	-0-			-0-
01	62	N	19	-0-	-43 B	-0-	19	2		N	-0-			-0-
02	21	N	21	-0-	-0- B	-0-	21	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	26	N	26	-0-	-0- B	-0-	26	2		N	-0-			-0-
04	97	N	97	-0-	-0- B	-0-	97	2		N	-0-			-0-
*05	153	N	153	-0-	-0- B	-0-	153	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
02	196	N	191	-0-	-5 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
05	217	N	119	-0-	-98 B	-0-	119	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
05	248	N	175	-0-	-73 B	-0-	175	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
01	496	N	494	-0-	-2 B	-0-	494	2			N	-0-					-0-
02	476	N	421	-0-	-55 B	-0-	421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
04	480	N	425	-0-	-55 B	-0-	425	2			N	-0-					-0-
05	465	N	353	-0-	-112 B	-0-	353	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
02	56	N	1	-0-	-55 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
01	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
02	308	N	273	-0-	-35 B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	368	N	109	-0-	-259 B	-0-	109	2			N	-0-					-0-
04	270	N	8	-0-	-262 B	-0-	8	2			N	-0-					-0-
05	310	N	1	-0-	-309 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	364	-0-	-70 B	-0-	364	2			N	-0-					-0-
01	434	N	362	-0-	-72 B	-0-	362	2			N	-0-					-0-
02	364	N	291	-0-	-73 B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	301	-0-	-71 B	-0-	301	2			N	-0-					-0-
04	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
05	310	N	207	-0-	-103 B	-0-	207	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
01	434	N	409	-0-	-25 B	-0-	409	2			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
05	403	N	349	-0-	-54 B	-0-	349	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
05	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	310	-0-	-93 B	-0-	310	2			N	-0-					-0-
01	403	N	145	-0-	-258 B	-0-	145	2			N	-0-					-0-
02	308	N	6	-0-	-302 B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	1	-0-	-309 B	-0-	1	2			N	-0-					-0-
04	150	N	25	-0-	-125 B	-0-	25	2			N	-0-					-0-
05	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
01	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
02	112	N	60	-0-	-52 B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	49	-0-	-44 B	-0-	49	2			N	-0-					-0-
04	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	62	-0-	-0- B	-0-	62	2		N	-0-			-0-
01	62	N	52	-0-	-10 B	-0-	52	2		N	-0-			-0-
02	56	N	31	-0-	-25 B	-0-	31	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	25	-0-	-37 B	-0-	25	2		N	-0-			-0-
04	60	N	33	-0-	-27 B	-0-	33	2		N	-0-			-0-
05	31	N	29	-0-	-2 B	-0-	29	2		N	-0-			-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

12	247	N	247	-0-	-0- B	-0-	247	2		N	-0-			-0-
01	217	N	217	-0-	-0- B	-0-	217	2		N	-0-			-0-
02	140	N	127	-0-	-13 B	-0-	127	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	132	-0-	-23 B	-0-	132	2		N	-0-			-0-
04	150	N	146	-0-	-4 B	-0-	146	2		N	-0-			-0-
05	155	N	135	-0-	-20 B	-0-	135	2		N	-0-			-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

12	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
05	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

12	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
05	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

12	186	N	147	-0-	-39 B	-0-	147	2		N	-0-			-0-
01	155	N	153	-0-	-2 B	-0-	153	2		N	-0-			-0-
02	146	N	146	-0-	-0- B	-0-	146	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	138	-0-	-17 B	-0-	138	2		N	-0-			-0-
04	162	N	162	-0-	-0- B	-0-	162	2		N	-0-			-0-
*05	159	N	159	-0-	-0- B	-0-	159	2		N	-0-			-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

12	310	N	224	-0-	-86 B	-0-	224	2		N	-0-			-0-
01	279	N	198	-0-	-81 B	-0-	198	2		N	-0-			-0-
02	224	N	223	-0-	-1 B	-0-	223	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	206	-0-	-11 B	-0-	206	2		N	-0-			-0-
04	180	N	115	-0-	-65 B	-0-	115	2		N	-0-			-0-
05	248	N	1	-0-	-247 B	-0-	1	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	153	-0-	-33 B	-0-	153	2			N	-0-					-0-
01	186	N	123	-0-	-63 B	-0-	123	2			N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
05	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
02	168	N	138	-0-	-30 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	110	-0-	-76 B	-0-	110	2			N	-0-					-0-
04	180	N	132	-0-	-48 B	-0-	132	2			N	-0-					-0-
05	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	286	-0-	-117 B	-0-	286	2			N	-0-					-0-
01	372	N	298	-0-	-74 B	-0-	298	2			N	-0-					-0-
02	336	N	182	-0-	-154 B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	131	-0-	-148 B	-0-	131	2			N	-0-					-0-
04	300	N	136	-0-	-164 B	-0-	136	2			N	-0-					-0-
05	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
01	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
02	364	N	329	-0-	-35 B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
04	390	N	356	-0-	-34 B	-0-	356	2			N	-0-					-0-
05	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
01	279	N	230	-0-	-49 B	-0-	230	2			N	-0-					-0-
02	224	N	130	-0-	-94 B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	119	-0-	-129 B	-0-	119	2			N	-0-					-0-
04	210	N	156	-0-	-54 B	-0-	156	2			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
02	140	N	135	-0-	-5 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
01	186	N	102	-0-	-84 B	-0-	102	2			N	-0-					-0-
02	168	N	53	-0-	-115 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	61	-0-	-125 B	-0-	61	2			N	-0-					-0-
04	90	N	52	-0-	-38 B	-0-	52	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
01	10	N	9	-0-	-1 B	-0-	9	2			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
*05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					-0-
01	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
02	168	N	144	-0-	-24 B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
02	112	N	98	-0-	-14 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
05	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
01	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
04	210	N	150	-0-	-60 B	-0-	150	2			N	-0-					-0-
05	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	320	-0-	-52 B	-0-	320	2			N	-0-					-0-
01	341	N	148	-0-	-193 B	-0-	148	2			N	-0-					-0-
02	308	N	118	-0-	-190 B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	1	-0-	-309 B	-0-	1	2			N	-0-					-0-
04	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
05	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
02	224	N	220	-0-	-4 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
04	240	N	206	-0-	-34 B	-0-	206	2			N	-0-					-0-
05	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
01	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					-0-
04	300	N	159	-0-	-141 B	-0-	159	2			N	-0-					-0-
05	310	N	1	-0-	-309 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	4	-0-		-2 B	-0-	4	2			N	-0-					-0-
01	8	N	3	-0-		-5 B	-0-	3	2			N	-0-					-0-
02	5	N	2	-0-		-3 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	2	-0-		-2 B	-0-	2	2			N	-0-					-0-
04	3	N	2	-0-		-1 B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-		-0- B	-0-	2	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	3	-0-		-2 B	-0-	3	2			N	-0-					-0-
01	6	N	2	-0-		-4 B	-0-	2	2			N	-0-					-0-
02	3	N	2	-0-		-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	1	-0-		-2 B	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-		-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-		-0- B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-		-0- B	-0-	216	2			N	-0-					-0-
01	217	N	162	-0-		-55 B	-0-	162	2			N	-0-					-0-
02	196	N	109	-0-		-87 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	121	-0-		-96 B	-0-	121	2			N	-0-					-0-
04	150	N	135	-0-		-15 B	-0-	135	2			N	-0-					-0-
05	124	N	118	-0-		-6 B	-0-	118	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-		-0- B	-0-	105	2			N	-0-					-0-
01	198	N	198	-0-		-0- B	-0-	198	2			N	-0-					-0-
02	156	N	156	-0-		-0- B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	175	N	175	-0-		-0- B	-0-	175	2			N	-0-					-0-
04	280	N	280	-0-		-0- B	-0-	280	2			N	-0-					-0-
*05	343	N	343	-0-		-0- B	-0-	343	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	642	N	642	-0-		-0- B	-0-	642	2			N	-0-					-0-
01	684	N	684	-0-		-0- B	-0-	684	2			N	-0-					-0-
02	616	N	594	-0-		-22 B	-0-	594	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	667	N	667	-0-		-0- B	-0-	667	2			N	-0-					-0-
04	660	N	607	-0-		-53 B	-0-	607	2			N	-0-					-0-
05	651	N	598	-0-		-53 B	-0-	598	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-		-7 B	-0-	86	2			N	-0-					-0-
01	93	N	8	-0-		-85 B	-0-	8	2			N	-0-					-0-
02	84	N	1	-0-		-83 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	8	-0-		-85 B	-0-	8	2			N	-0-					-0-
04	47	N	47	-0-		-0- B	-0-	47	2			N	-0-					-0-
*05	74	N	74	-0-		-0- B	-0-	74	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BARKER PRODUCTION CO., LP //CONT.// 049453

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
01	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
02	168	N	151	-0-	-17	B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
04	180	N	156	-0-	-24	B	-0-	156	2			N	-0-					-0-
05	155	N	50	-0-	-105	B	-0-	50	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
01	372	N	306	-0-	-66	B	-0-	306	2			N	-0-					-0-
02	280	N	251	-0-	-29	B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
04	300	N	258	-0-	-42	B	-0-	258	2			N	-0-					-0-
05	279	N	194	-0-	-85	B	-0-	194	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
01	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
02	252	N	181	-0-	-71	B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
04	270	N	266	-0-	-4	B	-0-	266	2			N	-0-					-0-
*05	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
01	372	N	358	-0-	-14	B	-0-	358	2			N	-0-					-0-
02	336	N	317	-0-	-19	B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
04	360	N	336	-0-	-24	B	-0-	336	2			N	-0-					-0-
05	341	N	174	-0-	-167	B	-0-	174	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	54	-0-	-8	B	-0-	54	2			N	-0-					-0-
01	62	N	34	-0-	-28	B	-0-	34	2			N	-0-					-0-
02	56	N	20	-0-	-36	B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	44	-0-	-18	B	-0-	44	2			N	-0-					-0-
04	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-
*05	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	64	-0-	-29	B	-0-	64	2			N	-0-					-0-
01	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
02	84	N	64	-0-	-20	B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
04	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
*05	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
02	252	N	195	-0-	-57 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
*05	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*05	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
01	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
04	390	N	322	-0-	-68 B	-0-	322	2			N	-0-					-0-
*05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. //CONT.// 068309
PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
01	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

12	155	N	29	-0-	-126 B	-0-	29	1			N	-0-					-0-
01	58	N	58	-0-	-0- B	-0-	58	1			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	1			N	-0-					-0-
04	68	N	68	-0-	-0- B	-0-	68	1			N	-0-					-0-
*05	70	N	70	-0-	-0- B	-0-	70	1			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

12 DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
01	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
02	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
04	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
05	682	N	543	-0-	-139 B	-0-	543	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

12	155	N	49	-0-	-106 B	-0-	49	2			N	-0-					-0-
01	186	N	11	-0-	-175 B	-0-	11	2			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
05	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRONCO OIL COMPANY //CONT.// 096675
SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	227	N	227	-0-	-0-	B	-0-	227	2		N	-0-			-0-
01	310	N	226	-0-	-84	B	-0-	226	2		N	-0-			-0-
02	252	N	221	-0-	-31	B	-0-	221	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	196	N	181	-0-	-15	B	-0-	181	2		N	-0-			-0-
04	264	N	264	-0-	-0-	B	-0-	264	2		N	-0-			-0-
05	248	N	205	-0-	-43	B	-0-	205	2		N	-0-			-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	195	-0-	-22	B	-0-	195	2		N	-0-			-0-
01	245	N	245	-0-	-0-	B	-0-	245	2		N	-0-			-0-
02	196	N	189	-0-	-7	B	-0-	189	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	70	-0-	-116	B	-0-	70	2		N	-0-			-0-
04	240	N	100	-0-	-140	B	-0-	100	2		N	-0-			-0-
05	217	N	92	-0-	-125	B	-0-	92	2		N	-0-			-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	229	N	229	-0-	-0-	B	-0-	229	2		N	-0-			-0-
01	222	N	222	-0-	-0-	B	-0-	222	2		N	-0-			-0-
02	196	N	176	-0-	-20	B	-0-	176	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	197	-0-	-20	B	-0-	197	2		N	-0-			-0-
04	238	N	238	-0-	-0-	B	-0-	238	2		N	-0-			-0-
*05	200	N	200	-0-	-0-	B	-0-	200	2		N	-0-			-0-

BROYLES, CHARLES R. 103225
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	265	N	265	-0-	-0-	B	-0-	265	2		N	-0-			-0-
01	279	N	265	-0-	-14	B	-0-	265	2		N	-0-			-0-
02	252	N	239	-0-	-13	B	-0-	239	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	251	N	251	-0-	-0-	B	-0-	251	2		N	-0-			-0-
04	270	N	245	-0-	-25	B	-0-	245	2		N	-0-			-0-
05	279	N	269	-0-	-10	B	-0-	269	2		N	-0-			-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	84	N	15	-0-	-69 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
04	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
*05	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
01	1085	N	1084	-0-	-1 B	-0-	1084	3			N	-0-					-0-
02	980	N	924	-0-	-56 B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
04	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
*05	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
01	403	N	335	-0-	-68 B	-0-	335	3			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
04	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*05	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. 147715
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	714	N	714	-0-	-0- B	-0-	31	1	683	2	N	-0-					-0-
01	841	N	841	-0-	-0- B	-0-	38	1	803	2	N	-0-					-0-
02	948	N	948	-0-	-0- B	-0-	45	1	903	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1172	N	1172	-0-	-0- B	-0-	44	1	1128	2	N	-0-					-0-
04	936	N	936	-0-	-0- B	-0-	22	1	914	2	N	-0-					-0-
05	1054	N	949	-0-	-105 B	-0-	38	1	911	2	N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1318	-0-	-108 B	-0-	57	1	1261	2	N	-0-					-0-
01	1364	N	1320	-0-	-44 B	-0-	59	1	1261	2	N	-0-					-0-
02	1260	N	1111	-0-	-149 B	-0-	53	1	1058	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1279	-0-	-54 B	-0-	48	1	1231	2	N	-0-					-0-
04	1290	N	1287	-0-	-3 B	-0-	31	1	1256	2	N	-0-					-0-
05	1240	N	1203	-0-	-37 B	-0-	48	1	1155	2	N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
01	620	N	560	-0-	-60 B	-0-	560	2			N	-0-					-0-
02	560	N	520	-0-	-40 B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
04	540	N	536	-0-	-4 B	-0-	536	2			N	-0-					-0-
*05	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
02	224	N	194	-0-	-30 B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
05	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	847	-0-	-83 B	-0-	37	1	810	2	N	-0-					-0-
01	1078	N	1078	-0-	-0- B	-0-	48	1	1030	2	N	-0-					-0-
02	881	N	881	-0-	-0- B	-0-	42	1	839	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0- B	-0-	39	1	1013	2	N	-0-					-0-
04	1050	N	856	-0-	-194 B	-0-	20	1	836	2	N	-0-					-0-
*05	1037	N	1037	-0-	-0- B	-0-	41	1	996	2	N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1548	-0-	-95 B	-0-	68	1	1480	2	N	-0-					-0-
01	1612	N	1449	-0-	-163 B	-0-	65	1	1384	2	N	-0-					-0-
02	1428	N	1353	-0-	-75 B	-0-	64	1	1289	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1522	-0-	-28 B	-0-	57	1	1465	2	N	-0-					-0-
04	1521	N	1521	-0-	-0- B	-0-	36	1	1485	2	N	-0-					-0-
05	1488	N	1439	-0-	-49 B	-0-	57	1	1382	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	611	-0-	-71 B	-0-	27	1	584	2	N	-0-					-0-
01	651	N	637	-0-	-14 B	-0-	29	1	608	2	N	-0-					-0-
02	616	N	536	-0-	-80 B	-0-	26	1	510	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	633	N	633	-0-	-0- B	-0-	24	1	609	2	N	-0-					-0-
04	630	N	625	-0-	-5 B	-0-	15	1	610	2	N	-0-					-0-
*05	614	N	614	-0-	-0- B	-0-	24	1	590	2	N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1050	-0-	-66 B	-0-	46	1	1004	2	N	-0-					-0-
01	1085	N	1083	-0-	-2 B	-0-	49	1	1034	2	N	-0-					-0-
02	1036	N	908	-0-	-128 B	-0-	43	1	865	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1058	N	1058	-0-	-0- B	-0-	40	1	1018	2	N	-0-					-0-
04	1050	N	1046	-0-	-4 B	-0-	25	1	1021	2	N	-0-					-0-
*05	1035	N	1035	-0-	-0- B	-0-	41	1	994	2	N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1039	-0-	-108 B	-0-	45	1	994	2	N	-0-					-0-
01	1116	N	1097	-0-	-19 B	-0-	49	1	1048	2	N	-0-					-0-
02	1008	N	923	-0-	-85 B	-0-	44	1	879	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1072	N	1072	-0-	-0- B	-0-	40	1	1032	2	N	-0-					-0-
04	1050	N	1028	-0-	-22 B	-0-	24	1	1004	2	N	-0-					-0-
*05	1050	N	1050	-0-	-0- B	-0-	42	1	1008	2	N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	529	-0-	-29 B	-0-	23	1	506	2	N	-0-					-0-
01	593	N	593	-0-	-0- B	-0-	27	1	566	2	N	-0-					-0-
02	532	N	487	-0-	-45 B	-0-	23	1	464	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	21	1	548	2	N	-0-					-0-
04	570	N	531	-0-	-39 B	-0-	13	1	518	2	N	-0-					-0-
*05	543	N	543	-0-	-0- B	-0-	22	1	521	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	921	-0-	-71 B	-0-	921	2			N	-0-					-0-
01	992	N	984	-0-	-8 B	-0-	984	2			N	-0-					-0-
02	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
04	960	N	848	-0-	-112 B	-0-	848	2			N	-0-					-0-
05	992	N	898	-0-	-94 B	-0-	898	2			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	511	-0-	-78 B	-0-	511	2			N	-0-					-0-
01	589	N	501	-0-	-88 B	-0-	501	2			N	-0-					-0-
02	476	N	449	-0-	-27 B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
04	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
*05	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	308	-0-	-33 B	-0-	308	2			N	-0-					-0-
01	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
02	280	N	275	-0-	-5 B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
04	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
*05	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1329	-0-	-4 B	-0-	1329	2			N	-0-					-0-
01	1364	N	1271	-0-	-93 B	-0-	1271	2			N	-0-					-0-
02	1232	N	954	-0-	-278 B	-0-	954	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	941	-0-	-392 B	-0-	941	2			N	-0-					-0-
04	1230	N	1044	-0-	-186 B	-0-	1044	2			N	-0-					-0-
*05	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	445	-0-	-51 B	-0-	445	2			N	-0-					-0-
01	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
02	420	N	390	-0-	-30 B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	406	-0-	-28 B	-0-	406	2			N	-0-					-0-
04	450	N	407	-0-	-43 B	-0-	407	2			N	-0-					-0-
*05	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
01	1527	N	1527	-0-	-0- B	-0-	1527	2			N	-0-					-0-
02	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1388	N	1388	-0-	-0- B	-0-	1388	2			N	-0-					-0-
04	1317	N	1317	-0-	-0- B	-0-	1317	2			N	-0-					-0-
*05	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	639	-0-	-43 B	-0-	639	2			N	-0-					-0-
01	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
02	588	N	553	-0-	-35 B	-0-	553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	609	-0-	-42 B	-0-	609	2			N	-0-					-0-
04	660	N	612	-0-	-48 B	-0-	612	2			N	-0-					-0-
*05	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	746	-0-	-29 B	-0-	746	2			N	-0-					-0-
01	775	N	741	-0-	-34 B	-0-	741	2			N	-0-					-0-
02	700	N	650	-0-	-50 B	-0-	650	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-
04	720	N	678	-0-	-42 B	-0-	678	2			N	-0-					-0-
05	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	587	-0-	-2 B	-0-	587	2			N	-0-					-0-
01	682	N	598	-0-	-84 B	-0-	598	2			N	-0-					-0-
02	560	N	521	-0-	-39 B	-0-	521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	575	-0-	-14 B	-0-	575	2			N	-0-					-0-
04	570	N	555	-0-	-15 B	-0-	555	2			N	-0-					-0-
05	589	N	563	-0-	-26 B	-0-	563	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

12	527	N	436	-0-	-91 B	-0-	436	2			N	-0-					-0-
01	496	N	439	-0-	-57 B	-0-	439	2			N	-0-					-0-
02	420	N	352	-0-	-68 B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
04	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
*05	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

12	403	N	349	-0-	-54 B	-0-	349	2			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
05	372	N	364	-0-	-8 B	-0-	364	2			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

12	713	N	666	-0-	-47 B	-0-	666	2			N	-0-					-0-
01	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
02	644	N	605	-0-	-39 B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
04	660	N	658	-0-	-2 B	-0-	658	2			N	-0-					-0-
05	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
02	308	N	300	-0-	-8 B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
04	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-
05	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	380	-0-	-54 B	-0-	380	2			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
04	420	N	415	-0-	-5 B	-0-	415	2			N	-0-					-0-
*05	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1741	-0-	-88 B	-0-	1741	2			N	-0-					-0-
01	1829	N	1827	-0-	-2 B	-0-	1827	2			N	-0-					-0-
02	1540	N	1531	-0-	-9 B	-0-	1531	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1640	-0-	-96 B	-0-	1640	2			N	-0-					-0-
04	1770	N	1650	-0-	-120 B	-0-	1650	2			N	-0-					-0-
05	1705	N	1579	-0-	-126 B	-0-	1579	2			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	367	-0-	-67 B	-0-	367	2			N	-0-					-0-
01	403	N	254	-0-	-149 B	-0-	254	2			N	-0-					-0-
02	364	N	283	-0-	-81 B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
04	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
*05	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
04	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					-0-
05	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	457	-0-	-39 B	-0-	457	2			N	-0-					-0-
01	496	N	481	-0-	-15 B	-0-	481	2			N	-0-					-0-
02	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					-0-
04	480	N	443	-0-	-37 B	-0-	443	2			N	-0-					-0-
05	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1255	-0-	-109 B	-0-	1255	2			N	-0-					-0-
01	1302	N	1263	-0-	-39 B	-0-	1263	2			N	-0-					-0-
02	1148	N	1083	-0-	-65 B	-0-	1083	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1177	-0-	-63 B	-0-	1177	2			N	-0-					-0-
04	1230	N	1192	-0-	-38 B	-0-	1192	2			N	-0-					-0-
*05	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
01	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
02	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	257	-0-	-22	B	-0-	257	2			N	-0-					-0-
04	270	N	266	-0-	-4	B	-0-	266	2			N	-0-					-0-
*05	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1106	-0-	-103	B	-0-	1106	2			N	-0-					-0-
01	1178	N	1123	-0-	-55	B	-0-	1123	2			N	-0-					-0-
02	1036	N	970	-0-	-66	B	-0-	970	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1087	-0-	-29	B	-0-	1087	2			N	-0-					-0-
04	1080	N	1074	-0-	-6	B	-0-	1074	2			N	-0-					-0-
*05	1131	N	1131	-0-	-0-	B	-0-	1131	2			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	851	-0-	-79	B	-0-	851	2			N	-0-					-0-
01	899	N	891	-0-	-8	B	-0-	891	2			N	-0-					-0-
02	784	N	758	-0-	-26	B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	835	-0-	-2	B	-0-	835	2			N	-0-					-0-
04	870	N	828	-0-	-42	B	-0-	828	2			N	-0-					-0-
*05	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	664	-0-	-80	B	-0-	664	2			N	-0-					-0-
01	713	N	690	-0-	-23	B	-0-	690	2			N	-0-					-0-
02	644	N	612	-0-	-32	B	-0-	612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
04	660	N	658	-0-	-2	B	-0-	658	2			N	-0-					-0-
*05	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	743	-0-	-1	B	-0-	743	2			N	-0-					-0-
01	744	N	712	-0-	-32	B	-0-	712	2			N	-0-					-0-
02	672	N	609	-0-	-63	B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	681	-0-	-63	B	-0-	681	2			N	-0-					-0-
04	690	N	683	-0-	-7	B	-0-	683	2			N	-0-					-0-
*05	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	247	-0-	-32	B	-0-	247	2			N	-0-					-0-
01	279	N	268	-0-	-11	B	-0-	268	2			N	-0-					-0-
02	252	N	231	-0-	-21	B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
04	270	N	257	-0-	-13	B	-0-	257	2			N	-0-					-0-
*05	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	433	-0-	-32 B	-0-	433	2			N	-0-					-0-
01	496	N	440	-0-	-56 B	-0-	440	2			N	-0-					-0-
02	448	N	379	-0-	-69 B	-0-	379	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-
04	420	N	361	-0-	-59 B	-0-	361	2			N	-0-					-0-
05	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	630	-0-	-52 B	-0-	630	2			N	-0-					-0-
01	682	N	671	-0-	-11 B	-0-	671	2			N	-0-					-0-
02	588	N	575	-0-	-13 B	-0-	575	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
04	660	N	606	-0-	-54 B	-0-	606	2			N	-0-					-0-
05	651	N	607	-0-	-44 B	-0-	607	2			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	841	-0-	-27 B	-0-	841	2			N	-0-					-0-
01	868	N	834	-0-	-34 B	-0-	834	2			N	-0-					-0-
02	756	N	726	-0-	-30 B	-0-	726	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	752	-0-	-85 B	-0-	752	2			N	-0-					-0-
04	810	N	729	-0-	-81 B	-0-	729	2			N	-0-					-0-
05	806	N	717	-0-	-89 B	-0-	717	2			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	650	-0-	-32 B	-0-	650	2			N	-0-					-0-
01	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
02	588	N	587	-0-	-1 B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	622	-0-	-29 B	-0-	622	2			N	-0-					-0-
04	660	N	629	-0-	-31 B	-0-	629	2			N	-0-					-0-
*05	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	836	-0-	-1 B	-0-	836	2			N	-0-					-0-
01	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
02	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
04	870	N	842	-0-	-28 B	-0-	842	2			N	-0-					-0-
05	899	N	843	-0-	-56 B	-0-	843	2			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1066	-0-	-81 B	-0-	1066	2			N	-0-					-0-
01	1085	N	1062	-0-	-23 B	-0-	1062	2			N	-0-					-0-
02	1036	N	953	-0-	-83 B	-0-	953	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1045	-0-	-9 B	-0-	1045	2			N	-0-					-0-
04	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
*05	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	939	-0-	-22	B	-0-	939	2		N	-0-			-0-
01	944	N	944	-0-	-0-	B	-0-	944	2		N	-0-			-0-
02	840	N	810	-0-	-30	B	-0-	810	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	878	-0-	-52	B	-0-	878	2		N	-0-			-0-
04	900	N	848	-0-	-52	B	-0-	848	2		N	-0-			-0-
*05	913	N	913	-0-	-0-	B	-0-	913	2		N	-0-			-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

12	67	N	67	-0-	-0-	B	-0-	67	2		N	-0-			-0-
01	74	N	74	-0-	-0-	B	-0-	74	2		N	-0-			-0-
02	58	N	58	-0-	-0-	B	-0-	58	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-			-0-
04	67	N	67	-0-	-0-	B	-0-	67	2		N	-0-			-0-
*05	67	N	67	-0-	-0-	B	-0-	67	2		N	-0-			-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

12	434	N	421	-0-	-13	B	-0-	421	2		N	-0-			-0-
01	440	N	440	-0-	-0-	B	-0-	440	2		N	-0-			-0-
02	387	N	387	-0-	-0-	B	-0-	387	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	400	-0-	-34	B	-0-	400	2		N	-0-			-0-
04	420	N	390	-0-	-30	B	-0-	390	2		N	-0-			-0-
05	434	N	415	-0-	-19	B	-0-	415	2		N	-0-			-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	695	N	695	-0-	-0-	B	-0-	695	2		N	-0-			-0-
01	744	N	720	-0-	-24	B	-0-	720	2		N	-0-			-0-
02	672	N	585	-0-	-87	B	-0-	585	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	671	-0-	-11	B	-0-	671	2		N	-0-			-0-
04	874	N	874	-0-	-0-	B	-0-	874	2		N	-0-			-0-
*05	684	N	684	-0-	-0-	B	-0-	684	2		N	-0-			-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	775	N	736	-0-	-39	B	-0-	736	2		N	-0-			-0-
01	748	N	748	-0-	-0-	B	-0-	748	2		N	-0-			-0-
02	700	N	662	-0-	-38	B	-0-	662	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	661	-0-	-83	B	-0-	661	2		N	-0-			-0-
04	720	N	641	-0-	-79	B	-0-	641	2		N	-0-			-0-
05	744	N	675	-0-	-69	B	-0-	675	2		N	-0-			-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

12	1147	N	1019	-0-	-128	B	-0-	1019	2		N	-0-			-0-
01	1085	N	1050	-0-	-35	B	-0-	1050	2		N	-0-			-0-
02	980	N	903	-0-	-77	B	-0-	903	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1023	N	991	-0-	-32	B	-0-	991	2		N	-0-			-0-
04	1020	N	945	-0-	-75	B	-0-	945	2		N	-0-			-0-
*05	1067	N	1067	-0-	-0-	B	-0-	1067	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	895	-0-	-66	B	-0-	895	2		N	-0-			-0-
01	904	N	904	-0-	-0-	B	-0-	904	2		N	-0-			-0-
02	812	N	772	-0-	-40	B	-0-	772	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	853	-0-	-46	B	-0-	853	2		N	-0-			-0-
04	870	N	845	-0-	-25	B	-0-	845	2		N	-0-			-0-
*05	870	N	870	-0-	-0-	B	-0-	870	2		N	-0-			-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

12	267	N	267	-0-	-0-	B	-0-	267	2		N	-0-			-0-
01	279	N	261	-0-	-18	B	-0-	261	2		N	-0-			-0-
02	224	N	200	-0-	-24	B	-0-	200	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	244	-0-	-35	B	-0-	244	2		N	-0-			-0-
04	240	N	239	-0-	-1	B	-0-	239	2		N	-0-			-0-
*05	244	N	244	-0-	-0-	B	-0-	244	2		N	-0-			-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

12	236	N	236	-0-	-0-	B	-0-	236	2		N	-0-			-0-
01	305	N	305	-0-	-0-	B	-0-	305	2		N	-0-			-0-
02	331	N	331	-0-	-0-	B	-0-	331	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	284	N	284	-0-	-0-	B	-0-	284	2		N	-0-			-0-
04	237	N	237	-0-	-0-	B	-0-	237	2		N	-0-			-0-
*05	257	N	257	-0-	-0-	B	-0-	257	2		N	-0-			-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	195	N	195	-0-	-0-	B	-0-	195	2		N	-0-			-0-
01	186	N	182	-0-	-4	B	-0-	182	2		N	-0-			-0-
02	168	N	160	-0-	-8	B	-0-	160	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	162	-0-	-24	B	-0-	162	2		N	-0-			-0-
04	180	N	170	-0-	-10	B	-0-	170	2		N	-0-			-0-
05	186	N	182	-0-	-4	B	-0-	182	2		N	-0-			-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

12	1753	N	1753	-0-	-0-	B	-0-	1753	2		N	-0-			-0-
01	1858	N	1858	-0-	-0-	B	-0-	1858	2		N	-0-			-0-
02	1687	N	1687	-0-	-0-	B	-0-	1687	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1847	N	1847	-0-	-0-	B	-0-	1847	2		N	-0-			-0-
04	1800	N	1737	-0-	-63	B	-0-	1737	2		N	-0-			-0-
05	1860	N	1584	-0-	-276	B	-0-	1584	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	669	-0-	-13 B	-0-	669	2			N	-0-					-0-
01	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
02	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
04	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
*05	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
01	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
02	448	N	417	-0-	-31 B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-
04	480	N	463	-0-	-17 B	-0-	463	2			N	-0-					-0-
*05	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
01	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
02	364	N	337	-0-	-27 B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
04	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
*05	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
04	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
*05	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
02	196	N	190	-0-	-6 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
*05	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	280	N	277	-0-	-3 B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	486	-0-	-72 B	-0-	486	2			N	-0-					-0-
01	527	N	513	-0-	-14 B	-0-	513	2			N	-0-					-0-
02	476	N	457	-0-	-19 B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	484	-0-	-12 B	-0-	484	2			N	-0-					-0-
04	510	N	490	-0-	-20 B	-0-	490	2			N	-0-					-0-
05	496	N	289	-0-	-207 B	-0-	289	2			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1118	-0-	-60 B	-0-	1118	2			N	-0-					-0-
01	1147	N	1140	-0-	-7 B	-0-	1140	2			N	-0-					-0-
02	1008	N	953	-0-	-55 B	-0-	953	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1043	-0-	-73 B	-0-	1043	2			N	-0-					-0-
04	1110	N	1035	-0-	-75 B	-0-	1035	2			N	-0-					-0-
*05	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	383	-0-	-20 B	-0-	383	2			N	-0-					-0-
01	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
02	364	N	335	-0-	-29 B	-0-	335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	362	-0-	-10 B	-0-	362	2			N	-0-					-0-
04	390	N	359	-0-	-31 B	-0-	359	2			N	-0-					-0-
*05	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*05	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	280	N	253	-0-	-27 B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	266	-0-	-44 B	-0-	266	2			N	-0-					-0-
04	300	N	267	-0-	-33 B	-0-	267	2			N	-0-					-0-
05	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
01	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
02	840	N	799	-0-	-41 B	-0-	799	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	883	-0-	-16 B	-0-	883	2			N	-0-					-0-
04	900	N	867	-0-	-33 B	-0-	867	2			N	-0-					-0-
05	899	N	882	-0-	-17 B	-0-	882	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1035	-0-	-50 B	-0-	1035	2			N	-0-					-0-
01	1085	N	990	-0-	-95 B	-0-	990	2			N	-0-					-0-
02	952	N	903	-0-	-49 B	-0-	903	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1005	-0-	-18 B	-0-	1005	2			N	-0-					-0-
04	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
*05	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	619	-0-	-32 B	-0-	619	2			N	-0-					-0-
01	713	N	662	-0-	-51 B	-0-	662	2			N	-0-					-0-
02	588	N	574	-0-	-14 B	-0-	574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	563	-0-	-57 B	-0-	563	2			N	-0-					-0-
04	630	N	560	-0-	-70 B	-0-	560	2			N	-0-					-0-
05	651	N	594	-0-	-57 B	-0-	594	2			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
01	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	658	-0-	-24 B	-0-	658	2			N	-0-					-0-
04	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-
05	682	N	679	-0-	-3 B	-0-	679	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	704	-0-	-102 B	-0-	704	2			N	-0-					-0-
01	744	N	739	-0-	-5 B	-0-	739	2			N	-0-					-0-
02	672	N	660	-0-	-12 B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	658	-0-	-55 B	-0-	658	2			N	-0-					-0-
04	720	N	648	-0-	-72 B	-0-	648	2			N	-0-					-0-
05	744	N	669	-0-	-75 B	-0-	669	2			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	493	-0-	-34 B	-0-	493	2			N	-0-					-0-
01	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
02	448	N	430	-0-	-18 B	-0-	430	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	447	-0-	-49 B	-0-	447	2			N	-0-					-0-
04	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-
05	465	N	455	-0-	-10 B	-0-	455	2			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	838	-0-	-61 B	-0-	838	2			N	-0-					-0-
01	868	N	856	-0-	-12 B	-0-	856	2			N	-0-					-0-
02	784	N	760	-0-	-24 B	-0-	760	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	822	-0-	-15 B	-0-	822	2			N	-0-					-0-
04	840	N	815	-0-	-25 B	-0-	815	2			N	-0-					-0-
05	837	N	833	-0-	-4 B	-0-	833	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	488	-0-	-8	B	-0-	488	2			N	-0-					-0-
01	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
02	448	N	404	-0-	-44	B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	443	-0-	-53	B	-0-	443	2			N	-0-					-0-
04	450	N	438	-0-	-12	B	-0-	438	2			N	-0-					-0-
*05	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	B	-0-	123	2			N	-0-					-0-
01	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					-0-
02	112	N	100	-0-	-12	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	113	-0-	-11	B	-0-	113	2			N	-0-					-0-
04	120	N	116	-0-	-4	B	-0-	116	2			N	-0-					-0-
05	124	N	119	-0-	-5	B	-0-	119	2			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	711	-0-	-95	B	-0-	711	2			N	-0-					-0-
01	775	N	716	-0-	-59	B	-0-	716	2			N	-0-					-0-
02	672	N	608	-0-	-64	B	-0-	608	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	699	-0-	-14	B	-0-	699	2			N	-0-					-0-
04	690	N	687	-0-	-3	B	-0-	687	2			N	-0-					-0-
*05	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	876	N	876	-0-	-0-	B	-0-	876	2			N	-0-					-0-
01	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
02	768	N	768	-0-	-0-	B	-0-	768	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	847	-0-	-21	B	-0-	847	2			N	-0-					-0-
04	817	N	817	-0-	-0-	B	-0-	817	2			N	-0-					-0-
05	837	N	824	-0-	-13	B	-0-	824	2			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7	B	-0-	117	2			N	-0-					-0-
01	124	N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-
02	112	N	97	-0-	-15	B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	110	-0-	-14	B	-0-	110	2			N	-0-					-0-
04	120	N	106	-0-	-14	B	-0-	106	2			N	-0-					-0-
*05	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	706	-0-	-100	B	-0-	706	2			N	-0-					-0-
01	775	N	701	-0-	-74	B	-0-	701	2			N	-0-					-0-
02	672	N	620	-0-	-52	B	-0-	620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	719	N	719	-0-	-0-	B	-0-	719	2			N	-0-					-0-
04	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
*05	741	N	741	-0-	-0-	B	-0-	741	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	828	-0-	-40 B	-0-	828	2			N	-0-					-0-
01	868	N	840	-0-	-28 B	-0-	840	2			N	-0-					-0-
02	756	N	728	-0-	-28 B	-0-	728	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
04	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
*05	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
02	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
04	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
*05	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
01	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					-0-
*05	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
01	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
02	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
04	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
*05	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1146	-0-	-94 B	-0-	1146	2			N	-0-					-0-
01	1209	N	1164	-0-	-45 B	-0-	1164	2			N	-0-					-0-
02	1064	N	1029	-0-	-35 B	-0-	1029	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
04	1140	N	1125	-0-	-15 B	-0-	1125	2			N	-0-					-0-
*05	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1132	-0-	-77 B	-0-	1132	2			N	-0-					-0-
01	1178	N	1159	-0-	-19 B	-0-	1159	2			N	-0-					-0-
02	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1100	-0-	-47 B	-0-	1100	2			N	-0-					-0-
04	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-					-0-
*05	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	755	N	755	-0-	-0-	B	-0-	755	2			N	-0-					-0-
01	806	N	742	-0-	-64	B	-0-	742	2			N	-0-					-0-
02	700	N	648	-0-	-52	B	-0-	648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	698	-0-	-46	B	-0-	698	2			N	-0-					-0-
04	720	N	678	-0-	-42	B	-0-	678	2			N	-0-					-0-
*05	720	N	720	-0-	-0-	B	-0-	720	2			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

12	558	N	501	-0-	-57	B	-0-	501	2			N	-0-					-0-
01	558	N	531	-0-	-27	B	-0-	531	2			N	-0-					-0-
02	476	N	468	-0-	-8	B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
04	510	N	492	-0-	-18	B	-0-	492	2			N	-0-					-0-
05	527	N	513	-0-	-14	B	-0-	513	2			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

12	961	N	923	-0-	-38	B	-0-	923	2			N	-0-					-0-
01	961	N	916	-0-	-45	B	-0-	916	2			N	-0-					-0-
02	868	N	819	-0-	-49	B	-0-	819	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	889	-0-	-41	B	-0-	889	2			N	-0-					-0-
04	900	N	875	-0-	-25	B	-0-	875	2			N	-0-					-0-
05	899	N	898	-0-	-1	B	-0-	898	2			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

12	341	N	301	-0-	-40	B	-0-	301	2			N	-0-					-0-
01	341	N	286	-0-	-55	B	-0-	286	2			N	-0-					-0-
02	280	N	240	-0-	-40	B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	304	-0-	-6	B	-0-	304	2			N	-0-					-0-
04	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
*05	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

12	636	N	636	-0-	-0-	B	-0-	636	2			N	-0-					-0-
01	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					-0-
02	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	636	N	636	-0-	-0-	B	-0-	636	2			N	-0-					-0-
04	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
*05	643	N	643	-0-	-0-	B	-0-	643	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
01	403	N	354	-0-	-49	B	-0-	354	2			N	-0-					-0-
02	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	395	-0-	-8	B	-0-	395	2			N	-0-					-0-
04	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
*05	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

12	434	N	398	-0-	-36	B	-0-	398	2			N	-0-					-0-
01	465	N	363	-0-	-102	B	-0-	363	2			N	-0-					-0-
02	364	N	348	-0-	-16	B	-0-	348	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	315	-0-	-88	B	-0-	315	2			N	-0-					-0-
04	360	N	297	-0-	-63	B	-0-	297	2			N	-0-					-0-
05	372	N	360	-0-	-12	B	-0-	360	2			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

12	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
01	465	N	462	-0-	-3	B	-0-	462	2			N	-0-					-0-
02	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
04	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-
05	496	N	464	-0-	-32	B	-0-	464	2			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

12	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
01	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
02	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
04	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
*05	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

12	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-
01	744	N	637	-0-	-107	B	-0-	637	2			N	-0-					-0-
02	630	N	630	-0-	-0-	B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	695	N	695	-0-	-0-	B	-0-	695	2			N	-0-					-0-
04	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-
05	713	N	713	-0-	-0-	B	-0-	713	2			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

12	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
01	310	N	308	-0-	-2	B	-0-	308	2			N	-0-					-0-
02	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	308	-0-	-33	B	-0-	308	2			N	-0-					-0-
04	300	N	298	-0-	-2	B	-0-	298	2			N	-0-					-0-
*05	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	222	-0-	-88 B	-0-	222	2			N	-0-					-0-
01	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
04	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
*05	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
*05	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					-0-
01	1327	N	1327	-0-	-0- B	-0-	1327	2			N	-0-					-0-
02	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
04	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-
05	1333	N	1145	-0-	-188 B	-0-	1145	2			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	227	-0-	-83 B	-0-	227	2			N	-0-					-0-
01	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
02	392	N	329	-0-	-63 B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
04	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
05	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
01	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
02	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
04	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
*05	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
01	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-
02	140	N	139	-0-	-1 B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
04	150	N	102	-0-	-48 B	-0-	102	2			N	-0-					-0-
05	155	N	93	-0-	-62 B	-0-	93	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	404	-0-	-26 B	-0-	404	2			N	-0-					-0-
01	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
02	448	N	390	-0-	-58 B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
04	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
05	434	N	432	-0-	-2 B	-0-	432	2			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-
01	403	N	364	-0-	-39 B	-0-	364	2			N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
04	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
*05	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
05	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
01	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
02	224	N	218	-0-	-6 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
05	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
*05	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
01	372	N	323	-0-	-49 B	-0-	323	2			N	-0-					-0-
02	336	N	310	-0-	-26 B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
*05	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
01	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
02	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
04	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
*05	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

12	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
01	155	N	140	-0-	-15	B	-0-	140	2			N	-0-					-0-
02	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	123	-0-	-32	B	-0-	123	2			N	-0-					-0-
04	150	N	120	-0-	-30	B	-0-	120	2			N	-0-					-0-
*05	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

12	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
02	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
04	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
05	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

12	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-					-0-
01	589	N	588	-0-	-1	B	-0-	588	2			N	-0-					-0-
02	504	N	503	-0-	-1	B	-0-	503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					-0-
04	570	N	535	-0-	-35	B	-0-	535	2			N	-0-					-0-
05	558	N	529	-0-	-29	B	-0-	529	2			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

12	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
01	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
02	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	273	-0-	-99	B	-0-	273	2			N	-0-					-0-
04	330	N	260	-0-	-70	B	-0-	260	2			N	-0-					-0-
05	310	N	271	-0-	-39	B	-0-	271	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
01	1116	N	1007	-0-	-109 B	-0-	1007	2			N	-0-					-0-
02	952	N	924	-0-	-28 B	-0-	924	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-
04	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
05	1023	N	1006	-0-	-17 B	-0-	1006	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
01	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
02	308	N	213	-0-	-95 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	225	-0-	-54 B	-0-	225	2			N	-0-					-0-
04	240	N	206	-0-	-34 B	-0-	206	2			N	-0-					-0-
05	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
01	527	N	461	-0-	-66 B	-0-	461	2			N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	483	-0-	-13 B	-0-	483	2			N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
*05	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	561	-0-	-18 B	-0-	561	2			N	-0-					-0-
01	558	N	522	-0-	-36 B	-0-	522	2			N	-0-					-0-
02	560	N	470	-0-	-90 B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	506	-0-	-52 B	-0-	506	2			N	-0-					-0-
04	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-
05	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
01	682	N	664	-0-	-18 B	-0-	664	2			N	-0-					-0-
02	616	N	603	-0-	-13 B	-0-	603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
04	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
05	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
01	775	N	675	-0-	-100 B	-0-	675	2			N	-0-					-0-
02	616	N	611	-0-	-5 B	-0-	611	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
04	660	N	637	-0-	-23 B	-0-	637	2			N	-0-					-0-
05	682	N	635	-0-	-47 B	-0-	635	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
01	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
*05	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
04	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
05	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
01	434	N	406	-0-	-28 B	-0-	406	2			N	-0-					-0-
02	392	N	382	-0-	-10 B	-0-	382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
04	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
05	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
01	279	N	237	-0-	-42 B	-0-	237	2			N	-0-					-0-
02	252	N	221	-0-	-31 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
04	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
05	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	172	-0-	-45 B	-0-	172	2			N	-0-					-0-
01	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
02	168	N	164	-0-	-4 B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
*05	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*05	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-
01	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
*05	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
*05	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	465	-0-	-31 B	-0-	465	2			N	-0-					-0-
01	496	N	457	-0-	-39 B	-0-	457	2			N	-0-					-0-
02	420	N	417	-0-	-3 B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
04	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
*05	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
01	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
02	280	N	278	-0-	-2 B	-0-	278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
04	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-
05	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	718		1079	-0-	361 B	337	1079	2			N	-0-					-0-
01	1349	R	1012	-0-	-337 B	-0-	1012	2			N	-0-					-0-
02	952	#	911	-0-	-41 B	-41	911	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -41																	
03	713		924	-0-	211 B	170	924	2			N	-0-					-0-
04	1119	R	949	-0-	-170 B	-0-	949	2			N	-0-					-0-
05	1085	#	1048	-0-	-37 B	-37	1048	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
01	713	N	641	-0-	-72 B	-0-	641	2			N	-0-					-0-
02	616	N	605	-0-	-11 B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
04	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
*05	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					-0-
01	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
04	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-
*05	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	402	N	83	-0-	-319 B	-0-	32	1	51	2	N	-0-					-0-
01	754	N	754	-0-	-0- B	-0-	372	1	382	2	N	-0-					-0-
02	671	N	671	-0-	-0- B	-0-	336	1	335	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	372	1	357	2	N	-0-					-0-
04	702	N	702	-0-	-0- B	-0-	360	1	342	2	N	-0-					-0-
*05	728	N	728	-0-	-0- B	-0-	372	1	356	2	N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
01	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
02	280	N	275	-0-	-5 B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
04	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-
05	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
01	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
*05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	203	-0-	-14	B	-0-	203	2			N	-0-					-0-
01	217	N	183	-0-	-34	B	-0-	183	2			N	-0-					-0-
02	196	N	169	-0-	-27	B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	187	-0-	-30	B	-0-	187	2			N	-0-					-0-
04	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
*05	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
01	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
02	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
04	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
*05	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
01	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
02	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	231	-0-	-17	B	-0-	231	2			N	-0-					-0-
04	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-
*05	710	N	710	-0-	-0-	B	-0-	710	2			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
01	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
02	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
04	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
*05	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	305	-0-	-160	B	-0-	305	2			N	-0-					-0-
01	403	N	275	-0-	-128	B	-0-	275	2			N	-0-					-0-
02	280	N	217	-0-	-63	B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	160	-0-	-150	B	-0-	160	2			N	-0-					-0-
04	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
*05	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					-0-
01	496	N	458	-0-	-38	B	-0-	458	2			N	-0-					-0-
02	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	427	-0-	-38	B	-0-	427	2			N	-0-					-0-
04	450	N	447	-0-	-3	B	-0-	447	2			N	-0-					-0-
*05	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-
01	279	N	260	-0-	-19	B	-0-	260	2			N	-0-					-0-
02	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
04	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
*05	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
01	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
02	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
04	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
05	186	N	163	-0-	-23	B	-0-	163	2			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
01	217	N	181	-0-	-36	B	-0-	181	2			N	-0-					-0-
02	224	N	195	-0-	-29	B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	216	-0-	-32	B	-0-	216	2			N	-0-					-0-
04	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
*05	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	373	-0-	-61	B	-0-	373	2			N	-0-					-0-
01	403	N	361	-0-	-42	B	-0-	361	2			N	-0-					-0-
02	364	N	321	-0-	-43	B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	350	-0-	-22	B	-0-	350	2			N	-0-					-0-
04	360	N	338	-0-	-22	B	-0-	338	2			N	-0-					-0-
*05	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	521	-0-	-14	B	-0-	521	2			N	-0-					-0-
01	558	N	494	-0-	-64	B	-0-	494	2			N	-0-					-0-
02	476	N	467	-0-	-9	B	-0-	467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	503	-0-	-24	B	-0-	503	2			N	-0-					-0-
04	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-
*05	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
01	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
02	420	N	400	-0-	-20	B	-0-	400	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
04	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
*05	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	161	-0-	-25	B	-0-	161	2			N	-0-			-0-
01	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-			-0-
02	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-			-0-
04	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-			-0-
*05	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-			-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-			-0-
01	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-			-0-
02	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-			-0-
04	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-			-0-
*05	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-			-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	266	-0-	-13	B	-0-	266	2			N	-0-			-0-
01	279	N	233	-0-	-46	B	-0-	233	2			N	-0-			-0-
02	252	N	207	-0-	-45	B	-0-	207	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	279	N	226	-0-	-53	B	-0-	226	2			N	-0-			-0-
04	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-			-0-
*05	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-			-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	650	N	650	-0-	-0-	B	-0-	650	2			N	-0-			-0-
01	639	N	639	-0-	-0-	B	-0-	639	2			N	-0-			-0-
02	560	N	548	-0-	-12	B	-0-	548	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	585	N	585	-0-	-0-	B	-0-	585	2			N	-0-			-0-
04	630	N	550	-0-	-80	B	-0-	550	2			N	-0-			-0-
05	620	N	583	-0-	-37	B	-0-	583	2			N	-0-			-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-			-0-
01	310	N	272	-0-	-38	B	-0-	272	2			N	-0-			-0-
02	280	N	269	-0-	-11	B	-0-	269	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	310	N	252	-0-	-58	B	-0-	252	2			N	-0-			-0-
04	270	N	256	-0-	-14	B	-0-	256	2			N	-0-			-0-
05	310	N	271	-0-	-39	B	-0-	271	2			N	-0-			-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	878	N	878	-0-	-0-	B	-0-	434	1	444	2	N	-0-			-0-
01	868	N	863	-0-	-5	B	-0-	434	1	429	2	N	-0-			-0-
02	784	N	779	-0-	-5	B	-0-	392	1	387	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	861	N	861	-0-	-0-	B	-0-	434	1	427	2	N	-0-			-0-
04	846	N	846	-0-	-0-	B	-0-	420	1	426	2	N	-0-			-0-
05	868	N	863	-0-	-5	B	-0-	434	1	429	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					-0-
01	775	N	773	-0-	-2	B	-0-	773	2			N	-0-					-0-
02	700	N	690	-0-	-10	B	-0-	690	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-
04	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					-0-
*05	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
01	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
02	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
04	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
*05	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
01	248	N	232	-0-	-16	B	-0-	232	2			N	-0-					-0-
02	224	N	194	-0-	-30	B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	196	-0-	-21	B	-0-	196	2			N	-0-					-0-
04	210	N	183	-0-	-27	B	-0-	183	2			N	-0-					-0-
05	217	N	183	-0-	-34	B	-0-	183	2			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	325	-0-	-16	B	-0-	325	2			N	-0-					-0-
01	310	N	305	-0-	-5	B	-0-	305	2			N	-0-					-0-
02	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
04	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
*05	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	192	-0-	-25	B	-0-	192	2			N	-0-					-0-
01	248	N	233	-0-	-15	B	-0-	233	2			N	-0-					-0-
02	224	N	208	-0-	-16	B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
04	240	N	234	-0-	-6	B	-0-	234	2			N	-0-					-0-
*05	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	545	-0-	-13	B	-0-	545	2			N	-0-					-0-
01	589	N	550	-0-	-39	B	-0-	550	2			N	-0-					-0-
02	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	548	-0-	-10	B	-0-	548	2			N	-0-					-0-
04	540	N	518	-0-	-22	B	-0-	518	2			N	-0-					-0-
05	558	N	554	-0-	-4	B	-0-	554	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
02	252	N	241	-0-	-11 B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
05	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
01	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
02	280	N	271	-0-	-9 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	287	-0-	-54 B	-0-	287	2			N	-0-					-0-
04	300	N	273	-0-	-27 B	-0-	273	2			N	-0-					-0-
05	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
02	196	N	187	-0-	-9 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
04	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
05	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
02	56	N	37	-0-	-19 B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	296	-0-	-45 B	-0-	296	2			N	-0-					-0-
01	341	N	274	-0-	-67 B	-0-	274	2			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
04	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
04	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
05	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-
04	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
05	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
01	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
02	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
*05	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
01	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
02	224	N	203	-0-	-21 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
04	240	N	212	-0-	-28 B	-0-	212	2			N	-0-					-0-
*05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	647		1734	-0-	1087 B	1087	1734	2			N	-0-					-0-
01	2740	R	1653	-0-	-1087 B	-0-	1653	2			N	-0-					-0-
02	1428	#	1415	-0-	-13 B	-13	1415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13																	
03	642		1632	-0-	990 B	977	1632	2			N	-0-					-0-
04	2344	R	1367	-0-	-977 B	-0-	1367	2			N	-0-					-0-
05	1736	#	1297	-0-	-439 B	-439	1297	2			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	406	-0-	-45 B	-0-	406	2			N	-0-					-0-
01	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
04	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
*05	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

12	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
01	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
02	280	N	277	-0-	-3	B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	289	-0-	-21	B	-0-	289	2			N	-0-					-0-
04	300	N	284	-0-	-16	B	-0-	284	2			N	-0-					-0-
05	310	N	297	-0-	-13	B	-0-	297	2			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

12	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
01	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
02	168	N	166	-0-	-2	B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	152	-0-	-34	B	-0-	152	2			N	-0-					-0-
04	180	N	151	-0-	-29	B	-0-	151	2			N	-0-					-0-
*05	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

12	186	N	168	-0-	-18	B	-0-	168	2			N	-0-					-0-
01	186	N	157	-0-	-29	B	-0-	157	2			N	-0-					-0-
02	168	N	150	-0-	-18	B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
04	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
*05	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

12	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
01	496	N	418	-0-	-78	B	-0-	418	2			N	-0-					-0-
02	448	N	429	-0-	-19	B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	456	-0-	-40	B	-0-	456	2			N	-0-					-0-
04	430	N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-
*05	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

12	403	N	395	-0-	-8	B	-0-	395	2			N	-0-					-0-
01	434	N	398	-0-	-36	B	-0-	398	2			N	-0-					-0-
02	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
04	390	N	364	-0-	-26	B	-0-	364	2			N	-0-					-0-
05	403	N	387	-0-	-16	B	-0-	387	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
02	168	N	157	-0-	-11 B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
05	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
01	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
02	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
04	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
*05	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	308	N	297	-0-	-11 B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
05	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
01	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
02	504	N	490	-0-	-14 B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
04	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
05	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
01	527	N	525	-0-	-2 B	-0-	525	2			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	508	-0-	-50 B	-0-	508	2			N	-0-					-0-
04	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	347	-0-	-25 B	-0-	347	2			N	-0-					-0-
01	372	N	332	-0-	-40 B	-0-	332	2			N	-0-					-0-
02	308	N	273	-0-	-35 B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
04	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
*05	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
04	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
*05	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
02	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
05	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
04	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
05	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
01	341	N	299	-0-	-42 B	-0-	299	2			N	-0-					-0-
02	308	N	294	-0-	-14 B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
05	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	434	-0-	-31 B	-0-	434	2			N	-0-					-0-
01	465	N	426	-0-	-39 B	-0-	426	2			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
04	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-
*05	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	393	-0-	-41 B	-0-	393	2			N	-0-					-0-
01	434	N	396	-0-	-38 B	-0-	396	2			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
04	390	N	336	-0-	-54 B	-0-	336	2			N	-0-					-0-
05	434	N	391	-0-	-43 B	-0-	391	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
01	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
04	330	N	296	-0-	-34 B	-0-	296	2			N	-0-					-0-
05	310	N	262	-0-	-48 B	-0-	262	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
01	713	N	615	-0-	-98 B	-0-	615	2			N	-0-					-0-
02	644	N	600	-0-	-44 B	-0-	600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	563	-0-	-55 B	-0-	563	2			N	-0-					-0-
04	600	N	445	-0-	-155 B	-0-	445	2			N	-0-					-0-
05	651	N	609	-0-	-42 B	-0-	609	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
02	420	N	415	-0-	-5 B	-0-	415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	476	-0-	-20 B	-0-	476	2			N	-0-					-0-
04	450	N	428	-0-	-22 B	-0-	428	2			N	-0-					-0-
05	465	N	412	-0-	-53 B	-0-	412	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	517	-0-	-10 B	-0-	517	2			N	-0-					-0-
01	527	N	451	-0-	-76 B	-0-	451	2			N	-0-					-0-
02	448	N	394	-0-	-54 B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	488	-0-	-39 B	-0-	488	2			N	-0-					-0-
04	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
*05	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
*05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-
01	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
02	84	N	47	-0-	-37 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
02	224	N	208	-0-	-16 B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
04	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-
*05	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

12	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
01	248	N	174	-0-	-74 B	-0-	174	2			N	-0-					-0-
02	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	226	-0-	-53 B	-0-	226	2			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

12	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

12	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
01	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
02	168	N	162	-0-	-6 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	132	-0-	-54 B	-0-	132	2			N	-0-					-0-
04	150	N	29	-0-	-121 B	-0-	29	2			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

12	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
01	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
02	196	N	161	-0-	-35 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
*05	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
04	360	N	338	-0-	-22 B	-0-	338	2			N	-0-					-0-
05	403	N	324	-0-	-79 B	-0-	324	2			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
02	168	N	165	-0-	-3 B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
04	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
05	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
02	168	N	160	-0-	-8 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
05	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
01	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
02	224	N	199	-0-	-25 B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
04	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-
05	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	328	-0-	-137 B	-0-	328	2			N	-0-					-0-
01	403	N	320	-0-	-83 B	-0-	320	2			N	-0-					-0-
02	336	N	290	-0-	-46 B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
05	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
01	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
*05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
01	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
02	252	N	212	-0-	-40	B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	240	-0-	-8	B	-0-	240	2			N	-0-					-0-
04	240	N	225	-0-	-15	B	-0-	225	2			N	-0-					-0-
05	248	N	222	-0-	-26	B	-0-	222	2			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-
01	713	N	642	-0-	-71	B	-0-	642	2			N	-0-					-0-
02	588	N	547	-0-	-41	B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
04	630	N	614	-0-	-16	B	-0-	614	2			N	-0-					-0-
05	620	N	613	-0-	-7	B	-0-	613	2			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-
01	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
04	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
*05	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	458	-0-	-38	B	-0-	458	2			N	-0-					-0-
01	465	N	459	-0-	-6	B	-0-	459	2			N	-0-					-0-
02	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	456	-0-	-9	B	-0-	456	2			N	-0-					-0-
04	450	N	443	-0-	-7	B	-0-	443	2			N	-0-					-0-
05	465	N	464	-0-	-1	B	-0-	464	2			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	197	-0-	-20	B	-0-	197	2			N	-0-					-0-
01	217	N	195	-0-	-22	B	-0-	195	2			N	-0-					-0-
02	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
04	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
*05	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
01	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
02	364	N	285	-0-	-79 B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
04	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
*05	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

12	403	N	345	-0-	-58 B	-0-	345	2			N	-0-					-0-
01	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-
02	308	N	301	-0-	-7 B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	252	-0-	-89 B	-0-	252	2			N	-0-					-0-
04	330	N	274	-0-	-56 B	-0-	274	2			N	-0-					-0-
05	341	N	302	-0-	-39 B	-0-	302	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
01	372	N	306	-0-	-66 B	-0-	306	2			N	-0-					-0-
02	308	N	284	-0-	-24 B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	323	-0-	-49 B	-0-	323	2			N	-0-					-0-
04	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
*05	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	465	N	366	-0-	-99 B	-0-	366	2			N	-0-					-0-
01	465	N	420	-0-	-45 B	-0-	420	2			N	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
04	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
05	465	N	440	-0-	-25 B	-0-	440	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
01	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-
05	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
01	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
05	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
01	465	N	310	-0-	-155 B	-0-	310	2			N	-0-					-0-
02	308	N	257	-0-	-51 B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	283	-0-	-27 B	-0-	283	2			N	-0-					-0-
04	300	N	268	-0-	-32 B	-0-	268	2			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
01	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
02	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
04	540	N	490	-0-	-50 B	-0-	490	2			N	-0-					-0-
*05	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	451	-0-	-41 B	-0-	451	2			N	-0-					-0-
01	496	N	429	-0-	-67 B	-0-	429	2			N	-0-					-0-
02	420	N	394	-0-	-26 B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-
04	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
*05	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	808	-0-	-29 B	-0-	808	2			N	-0-					-0-
01	868	N	840	-0-	-28 B	-0-	840	2			N	-0-					-0-
02	784	N	767	-0-	-17 B	-0-	767	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
04	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
05	837	N	818	-0-	-19 B	-0-	818	2			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
01	682	N	630	-0-	-52 B	-0-	630	2			N	-0-					-0-
02	588	N	569	-0-	-19 B	-0-	569	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
04	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
*05	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
01	806	N	733	-0-	-73 B	-0-	733	2			N	-0-					-0-
02	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
*05	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
01	775	N	710	-0-	-65 B	-0-	710	2			N	-0-					-0-
02	672	N	622	-0-	-50 B	-0-	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
04	690	N	673	-0-	-17 B	-0-	673	2			N	-0-					-0-
*05	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
01	403	N	377	-0-	-26 B	-0-	377	2			N	-0-					-0-
02	364	N	345	-0-	-19 B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
04	360	N	352	-0-	-8 B	-0-	352	2			N	-0-					-0-
*05	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
02	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
04	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
*05	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	394	-0-	-40 B	-0-	394	2			N	-0-					-0-
01	434	N	316	-0-	-118 B	-0-	316	2			N	-0-					-0-
02	364	N	242	-0-	-122 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	283	-0-	-120 B	-0-	283	2			N	-0-					-0-
04	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
*05	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
01	527	N	510	-0-	-17	B	-0-	510	2			N	-0-					-0-
02	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	458	-0-	-100	B	-0-	458	2			N	-0-					-0-
04	480	N	441	-0-	-39	B	-0-	441	2			N	-0-					-0-
05	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	864		991	-0-	127	B	96	991	2			N	-0-					-0-
01	1064	R	968	-0-	-96	B	-0-	968	2			N	-0-					-0-
02	896	#	888	-0-	-8	B	-8	888	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8																		
03	858		978	-0-	120	B	112	978	2			N	-0-					-0-
04	1034	R	922	-0-	-112	B	-0-	922	2			N	-0-					-0-
05	992	#	971	-0-	-21	B	-21	971	2			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
01	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
02	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
04	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
*05	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	394	-0-	-9	B	-0-	394	2			N	-0-					-0-
01	403	N	402	-0-	-1	B	-0-	402	2			N	-0-					-0-
02	364	N	359	-0-	-5	B	-0-	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	379	-0-	-24	B	-0-	379	2			N	-0-					-0-
04	390	N	389	-0-	-1	B	-0-	389	2			N	-0-					-0-
05	403	N	382	-0-	-21	B	-0-	382	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
01	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
02	168	N	143	-0-	-25	B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	151	-0-	-35	B	-0-	151	2			N	-0-					-0-
04	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
*05	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
01	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
02	168	N	128	-0-	-40	B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-
04	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
05	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	279	N	217	-0-	-62 B	-0-	217	2			N	-0-					-0-
02	252	N	158	-0-	-94 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	208	-0-	-71 B	-0-	208	2			N	-0-					-0-
04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
*05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
02	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
05	651	N	464	-0-	-187 B	-0-	464	2			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
01	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
*05	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
01	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
02	84	N	67	-0-	-17 B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
01	806	N	781	-0-	-25 B	-0-	781	2			N	-0-					-0-
02	700	N	685	-0-	-15 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
04	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
*05	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
04	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-
*05	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
01	682	N	515	-0-	-167 B	-0-	515	2			N	-0-					-0-
02	532	N	488	-0-	-44 B	-0-	488	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
*05	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
01	124	N	54	-0-	-70 B	-0-	54	2			N	-0-					-0-
02	84	N	66	-0-	-18 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
*05	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
01	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
01	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-
02	336	N	313	-0-	-23 B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	282	-0-	-90 B	-0-	282	2			N	-0-					-0-
04	330	N	268	-0-	-62 B	-0-	268	2			N	-0-					-0-
05	341	N	275	-0-	-66 B	-0-	275	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-
05	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
05	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
01	558	N	539	-0-	-19 B	-0-	539	2			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
04	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-
05	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
01	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
02	140	N	126	-0-	-14 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
04	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	401	-0-	-33 B	-0-	401	2			N	-0-					-0-
01	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
02	336	N	283	-0-	-53 B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
04	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
*05	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
01	527	N	513	-0-	-14	B	-0-	513	2			N	-0-					-0-
02	476	N	439	-0-	-37	B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	494	-0-	-33	B	-0-	494	2			N	-0-					-0-
04	510	N	503	-0-	-7	B	-0-	503	2			N	-0-					-0-
*05	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
01	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
02	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	216	-0-	-1	B	-0-	216	2			N	-0-					-0-
04	210	N	208	-0-	-2	B	-0-	208	2			N	-0-					-0-
*05	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
01	186	N	178	-0-	-8	B	-0-	178	2			N	-0-					-0-
02	168	N	163	-0-	-5	B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	178	-0-	-8	B	-0-	178	2			N	-0-					-0-
04	180	N	174	-0-	-6	B	-0-	174	2			N	-0-					-0-
05	186	N	183	-0-	-3	B	-0-	183	2			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
01	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
02	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
04	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
05	124	N	111	-0-	-13	B	-0-	111	2			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
01	341	N	266	-0-	-75	B	-0-	266	2			N	-0-					-0-
02	280	N	267	-0-	-13	B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	301	-0-	-9	B	-0-	301	2			N	-0-					-0-
04	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
*05	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	209	-0-	-8	B	-0-	209	2			N	-0-					-0-
01	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
02	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
04	300	N	260	-0-	-40	B	-0-	260	2			N	-0-					-0-
05	341	N	258	-0-	-83	B	-0-	258	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	441	-0-	-24	B	-0-	441	2			N	-0-					-0-
01	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-
02	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-
04	480	N	461	-0-	-19	B	-0-	461	2			N	-0-					-0-
05	496	N	469	-0-	-27	B	-0-	469	2			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	471	-0-	-25	B	-0-	471	2			N	-0-					-0-
01	496	N	442	-0-	-54	B	-0-	442	2			N	-0-					-0-
02	448	N	380	-0-	-68	B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	441	-0-	-24	B	-0-	441	2			N	-0-					-0-
04	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
*05	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
01	186	N	169	-0-	-17	B	-0-	169	2			N	-0-					-0-
02	168	N	152	-0-	-16	B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	178	-0-	-39	B	-0-	178	2			N	-0-					-0-
04	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
*05	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	126	-0-	-184	B	-0-	126	2			N	-0-					-0-
01	310	N	255	-0-	-55	B	-0-	255	2			N	-0-					-0-
02	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					-0-
04	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
05	341	N	324	-0-	-17	B	-0-	324	2			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
01	279	N	270	-0-	-9	B	-0-	270	2			N	-0-					-0-
02	280	N	257	-0-	-23	B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	274	-0-	-5	B	-0-	274	2			N	-0-					-0-
04	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
*05	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	226	-0-	-22	B	-0-	226	2			N	-0-					-0-
01	248	N	231	-0-	-17	B	-0-	231	2			N	-0-					-0-
02	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
04	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
05	248	N	242	-0-	-6	B	-0-	242	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
*05	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
02	224	N	187	-0-	-37 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
04	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
*05	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
*05	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	496	N	491	-0-	-5 B	-0-	491	2			N	-0-					-0-
01	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
02	448	N	428	-0-	-20 B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	451	-0-	-45 B	-0-	451	2			N	-0-					-0-
04	480	N	455	-0-	-25 B	-0-	455	2			N	-0-					-0-
*05	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
01	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
02	252	N	242	-0-	-10 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
04	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
05	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
01	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*05	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
04	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
*05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
01	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
01	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
02	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
04	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
*05	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
01	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	344	-0-	-59 B	-0-	344	2			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
05	372	N	355	-0-	-17 B	-0-	355	2			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
01	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
02	252	N	236	-0-	-16 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
04	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
*05	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
01	713	N	664	-0-	-49 B	-0-	664	2			N	-0-					-0-
02	616	N	603	-0-	-13 B	-0-	603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
04	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
*05	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
02	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	270	-0-	-40 B	-0-	270	2			N	-0-					-0-
04	300	N	263	-0-	-37 B	-0-	263	2			N	-0-					-0-
*05	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
01	589	N	537	-0-	-52 B	-0-	537	2			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
*05	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
01	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
04	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	400	-0-	-24 B	-0-	400	2			N	-0-					-0-
01	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
*05	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
04	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
*05	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
01	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
02	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
04	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
05	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
01	403	N	360	-0-	-43 B	-0-	360	2			N	-0-					-0-
02	336	N	327	-0-	-9 B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	370	-0-	-33 B	-0-	370	2			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
*05	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					-0-
01	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
*05	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
01	372	N	355	-0-	-17 B	-0-	355	2			N	-0-					-0-
02	308	N	298	-0-	-10 B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	331	-0-	-41 B	-0-	331	2			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
*05	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
01	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
04	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
*05	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
02	56	N	37	-0-	-19 B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
01	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
04	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
05	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	283	-0-	-27 B	-0-	283	2			N	-0-					-0-
01	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-
02	252	N	237	-0-	-15 B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
*05	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
01	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	555	-0-	-3 B	-0-	555	2			N	-0-					-0-
04	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
*05	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
01	403	N	383	-0-	-20 B	-0-	383	2			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
05	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
01	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
02	196	N	174	-0-	-22 B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
*05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
01	434	N	427	-0-	-7	B	-0-	427	2			N	-0-					-0-
02	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	463	-0-	-2	B	-0-	463	2			N	-0-					-0-
04	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
*05	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	437	-0-	-28	B	-0-	437	2			N	-0-					-0-
01	465	N	424	-0-	-41	B	-0-	424	2			N	-0-					-0-
02	420	N	388	-0-	-32	B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	428	-0-	-6	B	-0-	428	2			N	-0-					-0-
04	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
05	434	N	408	-0-	-26	B	-0-	408	2			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
01	496	N	487	-0-	-9	B	-0-	487	2			N	-0-					-0-
02	448	N	437	-0-	-11	B	-0-	437	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	421	-0-	-75	B	-0-	421	2			N	-0-					-0-
04	480	N	415	-0-	-65	B	-0-	415	2			N	-0-					-0-
05	496	N	484	-0-	-12	B	-0-	484	2			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	851	-0-	-48	B	-0-	851	2			N	-0-					-0-
01	837	N	798	-0-	-39	B	-0-	798	2			N	-0-					-0-
02	728	N	672	-0-	-56	B	-0-	672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	726	-0-	-111	B	-0-	726	2			N	-0-					-0-
04	780	N	731	-0-	-49	B	-0-	731	2			N	-0-					-0-
05	744	N	726	-0-	-18	B	-0-	726	2			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	694		902	-0-	208	B	124	902	2			N	-0-					-0-
01	1001	R	877	-0-	-124	B	-0-	877	2			N	-0-					-0-
02	868	#	801	-0-	-67	B	-67	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -67																		
03	689		922	-0-	233	B	166	922	2			N	-0-					-0-
04	1022	R	856	-0-	-166	B	-0-	856	2			N	-0-					-0-
05	899	#	885	-0-	-14	B	-14	885	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
01	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
02	168	N	158	-0-	-10	B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	184	-0-	-2	B	-0-	184	2			N	-0-					-0-
04	180	N	174	-0-	-6	B	-0-	174	2			N	-0-					-0-
05	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
01	279	N	253	-0-	-26	B	-0-	253	2			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	271	-0-	-8	B	-0-	271	2			N	-0-					-0-
04	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
05	279	N	264	-0-	-15	B	-0-	264	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
01	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
02	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	552	N	552	-0-	-0-	B	-0-	552	2			N	-0-					-0-
04	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
*05	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	299	-0-	-73	B	-0-	299	2			N	-0-					-0-
01	341	N	319	-0-	-22	B	-0-	319	2			N	-0-					-0-
02	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-
04	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
*05	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	161	-0-	-25	B	-0-	161	2			N	-0-					-0-
01	186	N	152	-0-	-34	B	-0-	152	2			N	-0-					-0-
02	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
04	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
*05	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	81	-0-	-43	B	-0-	81	2			N	-0-					-0-
01	93	N	69	-0-	-24	B	-0-	69	2			N	-0-					-0-
02	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	72	-0-	-21	B	-0-	72	2			N	-0-					-0-
04	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
*05	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	116	-0-	-8	B	-0-	116	2			N	-0-					-0-
01	124	N	116	-0-	-8	B	-0-	116	2			N	-0-					-0-
02	112	N	104	-0-	-8	B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	116	-0-	-8	B	-0-	116	2			N	-0-					-0-
04	120	N	115	-0-	-5	B	-0-	115	2			N	-0-					-0-
05	124	N	119	-0-	-5	B	-0-	119	2			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	260	-0-	-50	B	-0-	260	2			N	-0-					-0-
01	248	N	247	-0-	-1	B	-0-	247	2			N	-0-					-0-
02	224	N	220	-0-	-4	B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	244	-0-	-4	B	-0-	244	2			N	-0-					-0-
04	240	N	237	-0-	-3	B	-0-	237	2			N	-0-					-0-
*05	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
01	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
02	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	239	-0-	-9	B	-0-	239	2			N	-0-					-0-
04	240	N	224	-0-	-16	B	-0-	224	2			N	-0-					-0-
05	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
01	124	N	118	-0-	-6	B	-0-	118	2			N	-0-					-0-
02	112	N	109	-0-	-3	B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	117	-0-	-7	B	-0-	117	2			N	-0-					-0-
04	120	N	91	-0-	-29	B	-0-	91	2			N	-0-					-0-
05	124	N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
01	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
02	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
04	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
*05	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	123	-0-	-63	B	-0-	123	2			N	-0-					-0-
01	155	N	110	-0-	-45	B	-0-	110	2			N	-0-					-0-
02	112	N	97	-0-	-15	B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	102	-0-	-22	B	-0-	102	2			N	-0-					-0-
04	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
*05	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	374	-0-	-29	B	-0-	374	2			N	-0-					-0-
01	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
02	329	N	329	-0-	-0-	B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	337	-0-	-35	B	-0-	337	2			N	-0-					-0-
04	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
05	372	N	370	-0-	-2	B	-0-	370	2			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
01	155	N	141	-0-	-14	B	-0-	141	2			N	-0-					-0-
02	140	N	135	-0-	-5	B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
04	150	N	139	-0-	-11	B	-0-	139	2			N	-0-					-0-
05	155	N	143	-0-	-12	B	-0-	143	2			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
01	496	N	458	-0-	-38	B	-0-	458	2			N	-0-					-0-
02	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
04	450	N	444	-0-	-6	B	-0-	444	2			N	-0-					-0-
05	496	N	463	-0-	-33	B	-0-	463	2			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	316	-0-	-56	B	-0-	316	2			N	-0-					-0-
01	341	N	301	-0-	-40	B	-0-	301	2			N	-0-					-0-
02	308	N	256	-0-	-52	B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	299	-0-	-11	B	-0-	299	2			N	-0-					-0-
04	300	N	288	-0-	-12	B	-0-	288	2			N	-0-					-0-
*05	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
01	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
02	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
04	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
*05	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	440	-0-	-21	B	-0-	440	2			N	-0-					-0-
01	465	N	304	-0-	-161	B	-0-	304	2			N	-0-					-0-
02	392	N	317	-0-	-75	B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	391	-0-	-43	B	-0-	391	2			N	-0-					-0-
04	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
*05	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	311	-0-	-61	B	-0-	311	2		N	-0-			-0-
01	341	N	280	-0-	-61	B	-0-	280	2		N	-0-			-0-
02	280	N	252	-0-	-28	B	-0-	252	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	268	-0-	-42	B	-0-	268	2		N	-0-			-0-
04	285	N	285	-0-	-0-	B	-0-	285	2		N	-0-			-0-
*05	287	N	287	-0-	-0-	B	-0-	287	2		N	-0-			-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	341	N	300	-0-	-41	B	-0-	300	2		N	-0-			-0-
01	310	N	294	-0-	-16	B	-0-	294	2		N	-0-			-0-
02	280	N	258	-0-	-22	B	-0-	258	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	296	-0-	-14	B	-0-	296	2		N	-0-			-0-
04	282	N	282	-0-	-0-	B	-0-	282	2		N	-0-			-0-
*05	294	N	294	-0-	-0-	B	-0-	294	2		N	-0-			-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	248	N	242	-0-	-6	B	-0-	242	2		N	-0-			-0-
01	248	N	237	-0-	-11	B	-0-	237	2		N	-0-			-0-
02	224	N	214	-0-	-10	B	-0-	214	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	240	-0-	-8	B	-0-	240	2		N	-0-			-0-
04	240	N	230	-0-	-10	B	-0-	230	2		N	-0-			-0-
05	248	N	241	-0-	-7	B	-0-	241	2		N	-0-			-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	465	N	418	-0-	-47	B	-0-	418	2		N	-0-			-0-
01	434	N	430	-0-	-4	B	-0-	430	2		N	-0-			-0-
02	392	N	385	-0-	-7	B	-0-	385	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	421	N	421	-0-	-0-	B	-0-	421	2		N	-0-			-0-
04	420	N	390	-0-	-30	B	-0-	390	2		N	-0-			-0-
05	434	N	349	-0-	-85	B	-0-	349	2		N	-0-			-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

12	248	N	226	-0-	-22	B	-0-	226	2		N	-0-			-0-
01	248	N	224	-0-	-24	B	-0-	224	2		N	-0-			-0-
02	196	N	196	-0-	-0-	B	-0-	196	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	213	-0-	-4	B	-0-	213	2		N	-0-			-0-
04	210	N	207	-0-	-3	B	-0-	207	2		N	-0-			-0-
05	217	N	207	-0-	-10	B	-0-	207	2		N	-0-			-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

12	586	N	586	-0-	-0-	B	-0-	586	2		N	-0-			-0-
01	620	N	577	-0-	-43	B	-0-	577	2		N	-0-			-0-
02	536	N	536	-0-	-0-	B	-0-	536	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	592	N	592	-0-	-0-	B	-0-	592	2		N	-0-			-0-
04	584	N	584	-0-	-0-	B	-0-	584	2		N	-0-			-0-
*05	605	N	605	-0-	-0-	B	-0-	605	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
01	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
02	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
04	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
*05	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

12	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
01	527	N	487	-0-	-40	B	-0-	487	2			N	-0-					-0-
02	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	488	N	487	-0-	-1	B	-0-	487	2			N	-0-					-0-
04	480	N	474	-0-	-6	B	-0-	474	2			N	-0-					-0-
05	496	N	476	-0-	-20	B	-0-	476	2			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

12	279	N	275	-0-	-4	B	-0-	275	2			N	-0-					-0-
01	279	N	269	-0-	-10	B	-0-	269	2			N	-0-					-0-
02	252	N	203	-0-	-49	B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	183	-0-	-96	B	-0-	183	2			N	-0-					-0-
04	270	N	185	-0-	-85	B	-0-	185	2			N	-0-					-0-
*05	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

12	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
01	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
02	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
04	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
05	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

12	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
01	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
02	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
04	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
*05	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
01	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
02	84	N	69	-0-	-15 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*05	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
01	434	N	396	-0-	-38 B	-0-	396	2			N	-0-					-0-
02	364	N	359	-0-	-5 B	-0-	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
04	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
*05	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	253	-0-	-88 B	-0-	253	2			N	-0-					-0-
01	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
02	252	N	206	-0-	-46 B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
*05	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	374	-0-	-29 B	-0-	374	2			N	-0-					-0-
01	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
04	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					-0-
05	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	771	-0-	-66 B	-0-	771	2			N	-0-					-0-
01	837	N	749	-0-	-88 B	-0-	749	2			N	-0-					-0-
02	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
04	720	N	715	-0-	-5 B	-0-	715	2			N	-0-					-0-
05	806	N	747	-0-	-59 B	-0-	747	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	487	-0-	-20 B	-0-	487	2			N	-0-					-0-
01	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
02	448	N	407	-0-	-41 B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					-0-
04	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
05	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
01	558	N	504	-0-	-54 B	-0-	504	2			N	-0-					-0-
02	504	N	465	-0-	-39 B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
04	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

12	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
01	775	N	685	-0-	-90 B	-0-	685	2			N	-0-					-0-
02	728	N	643	-0-	-85 B	-0-	643	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
04	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
*05	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

12	496	N	488	-0-	-8 B	-0-	488	2			N	-0-					-0-
01	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
02	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	456	-0-	-40 B	-0-	456	2			N	-0-					-0-
04	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
*05	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

12	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
01	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
04	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
*05	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*05	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
02	308	N	304	-0-	-4 B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
04	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
05	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
01	558	N	543	-0-	-15 B	-0-	543	2			N	-0-					-0-
02	476	N	470	-0-	-6 B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	545	-0-	-13 B	-0-	545	2			N	-0-					-0-
04	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
*05	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
01	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
02	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	254	-0-	-87 B	-0-	254	2			N	-0-					-0-
04	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
*05	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	970		968	-0-	-2 B	-402	968	2			N	-0-					-0-
01	992	#	967	-0-	-25 B	-427	967	2			N	-0-					-0-
02	896	#	879	-0-	-17 B	-444	879	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -193 CANCELLED UNDERAGE -> -251																	
03	963		958	-0-	-5 B	-198	958	2			N	-0-					-0-
04	960	#	906	-0-	-54 B	-252	906	2			N	-0-					-0-
05	961	#	952	-0-	-9 B	-261	952	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
05	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
01	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
02	504	N	480	-0-	-24 B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	506	-0-	-52 B	-0-	506	2			N	-0-					-0-
04	510	N	501	-0-	-9 B	-0-	501	2			N	-0-					-0-
05	527	N	503	-0-	-24 B	-0-	503	2			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
05	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
01	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
*05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
01	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
02	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	519	-0-	-39 B	-0-	519	2			N	-0-					-0-
04	510	N	488	-0-	-22 B	-0-	488	2			N	-0-					-0-
05	558	N	494	-0-	-64 B	-0-	494	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
01	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
02	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
04	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
*05	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	278	-0-	-32	B	-0-	278	2			N	-0-					-0-
01	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
02	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
04	300	N	298	-0-	-2	B	-0-	298	2			N	-0-					-0-
05	310	N	309	-0-	-1	B	-0-	309	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
01	248	N	221	-0-	-27	B	-0-	221	2			N	-0-					-0-
02	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
04	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
*05	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
01	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
02	308	N	306	-0-	-2	B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	327	-0-	-14	B	-0-	327	2			N	-0-					-0-
04	330	N	315	-0-	-15	B	-0-	315	2			N	-0-					-0-
05	341	N	331	-0-	-10	B	-0-	331	2			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
01	186	N	166	-0-	-20	B	-0-	166	2			N	-0-					-0-
02	196	N	157	-0-	-39	B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	169	-0-	-48	B	-0-	169	2			N	-0-					-0-
04	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
05	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
01	574	N	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
02	644	N	500	-0-	-144	B	-0-	500	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
04	570	N	548	-0-	-22	B	-0-	548	2			N	-0-					-0-
*05	647	N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
01	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
02	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	274	-0-	-98	B	-0-	274	2			N	-0-					-0-
04	420	N	97	-0-	-323	B	-0-	97	2			N	-0-					-0-
05	434	N	262	-0-	-172	B	-0-	262	2			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

12	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
01	155	N	150	-0-	-5	B	-0-	150	2			N	-0-					-0-
02	140	N	137	-0-	-3	B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
04	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
*05	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

12	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-
01	527	N	504	-0-	-23	B	-0-	504	2			N	-0-					-0-
02	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-
04	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
05	527	N	522	-0-	-5	B	-0-	522	2			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
02	112	N	80	-0-	-32 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	9	-0-	-146 B	-0-	9	2			N	-0-					-0-
04	90	N	9	-0-	-81 B	-0-	9	2			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
01	248	N	175	-0-	-73 B	-0-	175	2			N	-0-					-0-
02	196	N	179	-0-	-17 B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
*05	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
*05	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
02	140	N	126	-0-	-14 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
05	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
04	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
02	168	N	166	-0-	-2 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	200	-0-	-17	B	-0-	200	2			N	-0-					-0-
01	217	N	184	-0-	-33	B	-0-	184	2			N	-0-					-0-
02	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
04	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
*05	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	481	-0-	-46	B	-0-	481	2			N	-0-					-0-
01	527	N	500	-0-	-27	B	-0-	500	2			N	-0-					-0-
02	448	N	429	-0-	-19	B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	486	-0-	-10	B	-0-	486	2			N	-0-					-0-
04	480	N	459	-0-	-21	B	-0-	459	2			N	-0-					-0-
*05	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	298	-0-	-43	B	-0-	298	2			N	-0-					-0-
01	341	N	294	-0-	-47	B	-0-	294	2			N	-0-					-0-
02	280	N	269	-0-	-11	B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
04	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
*05	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1398	-0-	-121	B	-0-	1398	2			N	-0-					-0-
01	1488	N	1374	-0-	-114	B	-0-	1374	2			N	-0-					-0-
02	1316	N	1234	-0-	-82	B	-0-	1234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1352	-0-	-43	B	-0-	1352	2			N	-0-					-0-
04	1350	N	1350	-0-	-0-	B	-0-	1350	2			N	-0-					-0-
*05	1409	N	1409	-0-	-0-	B	-0-	1409	2			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1364	-0-	-0-	B	-0-	1364	2			N	-0-					-0-
01	1295	N	1295	-0-	-0-	B	-0-	1295	2			N	-0-					-0-
02	1209	N	1209	-0-	-0-	B	-0-	1209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1343	N	1343	-0-	-0-	B	-0-	1343	2			N	-0-					-0-
04	1278	N	1278	-0-	-0-	B	-0-	1278	2			N	-0-					-0-
*05	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
01	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
02	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
04	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-
05	217	N	194	-0-	-23	B	-0-	194	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	524	-0-	-34 B	-0-	524	2			N	-0-					-0-
01	527	N	518	-0-	-9 B	-0-	518	2			N	-0-					-0-
02	476	N	455	-0-	-21 B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	457	-0-	-70 B	-0-	457	2			N	-0-					-0-
04	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-
*05	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	369	-0-	-3 B	-0-	369	2			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
*05	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
01	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
02	476	N	448	-0-	-28 B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	445	-0-	-144 B	-0-	445	2			N	-0-					-0-
04	570	N	461	-0-	-109 B	-0-	461	2			N	-0-					-0-
05	496	N	407	-0-	-89 B	-0-	407	2			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1083	-0-	-64 B	-0-	1083	2			N	-0-					52
01	1116	N	1070	-0-	-46 B	-0-	1070	2			N	-0-					52
02	980	N	923	-0-	-57 B	-0-	923	2			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	992	-0-	-93 B	-0-	992	2			N	-0-					52
04	1050	N	985	-0-	-65 B	-0-	985	2			N	-0-					52
*05	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					-0-
01	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
02	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	432	-0-	-33 B	-0-	432	2			N	-0-					-0-
04	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
05	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	651	-0-	-31 B	-0-	62	1	589	2	N	-0-					-0-
01	682	N	660	-0-	-22 B	-0-	62	1	598	2	N	-0-					-0-
02	616	N	610	-0-	-6 B	-0-	56	1	554	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	62	1	603	2	N	-0-					-0-
04	630	N	623	-0-	-7 B	-0-	60	1	563	2	N	-0-					-0-
05	682	N	668	-0-	-14 B	-0-	62	1	606	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2260	-0-	-3 B	-0-	2260	2			N	-0-					-0-
01	2232	N	2157	-0-	-75 B	-0-	2157	2			N	-0-					-0-
02	1960	N	1945	-0-	-15 B	-0-	1945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2083	-0-	-180 B	-0-	2083	2			N	-0-					-0-
04	2100	N	2075	-0-	-25 B	-0-	2075	2			N	-0-					-0-
*05	2141	N	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	731	-0-	-44 B	-0-	731	2			N	-0-					-0-
01	744	N	689	-0-	-55 B	-0-	689	2			N	-0-					-0-
02	672	N	642	-0-	-30 B	-0-	642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	684	-0-	-60 B	-0-	684	2			N	-0-					-0-
04	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
05	713	N	696	-0-	-17 B	-0-	696	2			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1097	-0-	-19 B	-0-	1097	2			N	-0-					-0-
01	1116	N	1057	-0-	-59 B	-0-	1057	2			N	-0-					-0-
02	1008	N	899	-0-	-109 B	-0-	899	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	949	-0-	-136 B	-0-	949	2			N	-0-					-0-
04	1020	N	965	-0-	-55 B	-0-	965	2			N	-0-					-0-
*05	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	608	-0-	-43 B	-0-	608	2			N	-0-					-0-
01	620	N	601	-0-	-19 B	-0-	601	2			N	-0-					-0-
02	560	N	543	-0-	-17 B	-0-	543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	583	-0-	-37 B	-0-	583	2			N	-0-					-0-
04	570	N	567	-0-	-3 B	-0-	567	2			N	-0-					-0-
05	589	N	581	-0-	-8 B	-0-	581	2			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1168	-0-	-72 B	-0-	1168	2			N	-0-					-0-
01	1178	N	1114	-0-	-64 B	-0-	1114	2			N	-0-					-0-
02	1036	N	1002	-0-	-34 B	-0-	1002	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1073	-0-	-105 B	-0-	1073	2			N	-0-					-0-
04	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
05	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-
01	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
02	448	N	408	-0-	-40 B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	445	-0-	-51 B	-0-	445	2			N	-0-					-0-
04	480	N	441	-0-	-39 B	-0-	441	2			N	-0-					-0-
05	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
01	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
02	476	N	469	-0-	-7 B	-0-	469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	530	-0-	-28 B	-0-	530	2			N	-0-					-0-
04	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-
05	527	N	508	-0-	-19 B	-0-	508	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
02	308	N	302	-0-	-6 B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
04	330	N	314	-0-	-16 B	-0-	314	2			N	-0-					-0-
05	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
01	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
02	308	N	298	-0-	-10 B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
04	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-
05	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
01	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
02	336	N	292	-0-	-44 B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
04	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-
*05	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	935	-0-	-26 B	-0-	935	2			N	-0-					-0-
01	930	N	918	-0-	-12 B	-0-	918	2			N	-0-					-0-
02	840	N	823	-0-	-17 B	-0-	823	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	928	-0-	-2 B	-0-	928	2			N	-0-					-0-
04	900	N	885	-0-	-15 B	-0-	885	2			N	-0-					-0-
*05	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	426	-0-	-39	B	-0-	426	2			N	-0-					-0-
01	434	N	423	-0-	-11	B	-0-	423	2			N	-0-					-0-
02	392	N	368	-0-	-24	B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	413	-0-	-21	B	-0-	413	2			N	-0-					-0-
04	420	N	395	-0-	-25	B	-0-	395	2			N	-0-					-0-
*05	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	628	-0-	-23	B	-0-	628	2			N	-0-					-0-
01	682	N	607	-0-	-75	B	-0-	607	2			N	-0-					-0-
02	588	N	572	-0-	-16	B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
04	631	N	631	-0-	-0-	B	-0-	631	2			N	-0-					-0-
*05	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	864	-0-	-4	B	-0-	864	2			N	-0-					-0-
01	837	N	802	-0-	-35	B	-0-	802	2			N	-0-					-0-
02	756	N	711	-0-	-45	B	-0-	711	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	743	-0-	-125	B	-0-	743	2			N	-0-					-0-
04	780	N	759	-0-	-21	B	-0-	759	2			N	-0-					-0-
*05	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	101	-0-	-23	B	-0-	101	2			N	-0-					-0-
01	124	N	87	-0-	-37	B	-0-	87	2			N	-0-					-0-
02	112	N	70	-0-	-42	B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	68	-0-	-25	B	-0-	68	2			N	-0-					-0-
04	90	N	77	-0-	-13	B	-0-	77	2			N	-0-					-0-
05	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	483	-0-	-13	B	-0-	483	2			N	-0-					-0-
01	496	N	474	-0-	-22	B	-0-	474	2			N	-0-					-0-
02	448	N	399	-0-	-49	B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	447	-0-	-49	B	-0-	447	2			N	-0-					-0-
04	450	N	441	-0-	-9	B	-0-	441	2			N	-0-					-0-
*05	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	729	-0-	-46	B	-0-	729	2			N	-0-					-0-
01	728	N	728	-0-	-0-	B	-0-	728	2			N	-0-					-0-
02	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	646	-0-	-98	B	-0-	646	2			N	-0-					-0-
04	690	N	622	-0-	-68	B	-0-	622	2			N	-0-					-0-
05	744	N	674	-0-	-70	B	-0-	674	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	983	-0-	-40 B	-0-	983	2			N	-0-					-0-
01	992	N	983	-0-	-9 B	-0-	983	2			N	-0-					-0-
02	896	N	888	-0-	-8 B	-0-	888	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	971	-0-	-21 B	-0-	971	2			N	-0-					-0-
04	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
*05	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	794	-0-	-74 B	-0-	794	2			N	-0-					-0-
01	837	N	771	-0-	-66 B	-0-	771	2			N	-0-					-0-
02	756	N	697	-0-	-59 B	-0-	697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	798	-0-	-8 B	-0-	798	2			N	-0-					-0-
04	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
*05	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	433	-0-	-63 B	-0-	433	2			N	-0-					-0-
01	465	N	437	-0-	-28 B	-0-	437	2			N	-0-					-0-
02	392	N	372	-0-	-20 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	410	-0-	-24 B	-0-	410	2			N	-0-					-0-
04	420	N	409	-0-	-11 B	-0-	409	2			N	-0-					-0-
*05	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	912	-0-	-18 B	-0-	912	2			N	-0-					-0-
01	930	N	916	-0-	-14 B	-0-	916	2			N	-0-					-0-
02	812	N	773	-0-	-39 B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	822	-0-	-77 B	-0-	822	2			N	-0-					-0-
04	900	N	869	-0-	-31 B	-0-	869	2			N	-0-					-0-
*05	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
04	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
05	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
01	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
02	728	N	660	-0-	-68 B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	708	-0-	-129 B	-0-	708	2			N	-0-					-0-
04	780	N	744	-0-	-36 B	-0-	744	2			N	-0-					-0-
*05	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: GRAY
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	559	-0-	-30	B	-0-	559	2			N	-0-					-0-
01	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
02	504	N	497	-0-	-7	B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	553	-0-	-5	B	-0-	553	2			N	-0-					-0-
04	540	N	532	-0-	-8	B	-0-	532	2			N	-0-					-0-
05	558	N	550	-0-	-8	B	-0-	550	2			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	874	-0-	-56	B	-0-	874	2			N	-0-					-0-
01	868	N	826	-0-	-42	B	-0-	826	2			N	-0-					-0-
02	812	N	768	-0-	-44	B	-0-	768	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	840	-0-	-28	B	-0-	840	2			N	-0-					-0-
04	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-
*05	869	N	869	-0-	-0-	B	-0-	869	2			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	939	-0-	-53	B	-0-	939	2			N	-0-					-0-
01	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					-0-
02	868	N	833	-0-	-35	B	-0-	833	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	879	-0-	-51	B	-0-	879	2			N	-0-					-0-
04	930	N	907	-0-	-23	B	-0-	907	2			N	-0-					-0-
*05	939	N	939	-0-	-0-	B	-0-	939	2			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	368	-0-	-4	B	-0-	368	2			N	-0-					-0-
01	372	N	352	-0-	-20	B	-0-	352	2			N	-0-					-0-
02	336	N	317	-0-	-19	B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	351	-0-	-21	B	-0-	351	2			N	-0-					-0-
04	330	N	329	-0-	-1	B	-0-	329	2			N	-0-					-0-
*05	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1258	-0-	-44	B	-0-	1258	2			N	-0-					-0-
01	1271	N	1243	-0-	-28	B	-0-	1243	2			N	-0-					-0-
02	1148	N	1094	-0-	-54	B	-0-	1094	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1235	-0-	-36	B	-0-	1235	2			N	-0-					-0-
04	1227	N	1227	-0-	-0-	B	-0-	1227	2			N	-0-					-0-
*05	1254	N	1254	-0-	-0-	B	-0-	1254	2			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	652	-0-	-61	B	-0-	652	2			N	-0-					-0-
01	651	N	626	-0-	-25	B	-0-	626	2			N	-0-					-0-
02	588	N	561	-0-	-27	B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	615	-0-	-36	B	-0-	615	2			N	-0-					-0-
04	600	N	596	-0-	-4	B	-0-	596	2			N	-0-					-0-
*05	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	379	-0-	-24 B	-0-	379	2			N	-0-					-0-
01	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-
02	364	N	334	-0-	-30 B	-0-	334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
04	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
*05	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

12	127	N	127	-0-	-0- B	-0-	113	2	14	9	N	13					43
01	155	N	151	-0-	-4 B	-0-	118	2	33	9	N	30					73
02	112	N	71	-0-	-41 B	-0-	71	2			N	-0-					73
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	101	2	32	9	N	29					102
04	150	N	96	-0-	-54 B	-0-	85	2	11	9	N	10					112
*05	124	N	124	-0-	-0- B	-0-	100	2	24	9	N	22					134

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

12	682	N	639	-0-	-43 B	-0-	639	2			N	-0-					-0-
01	651	N	607	-0-	-44 B	-0-	607	2			N	-0-					-0-
02	588	N	556	-0-	-32 B	-0-	556	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	607	-0-	-44 B	-0-	607	2			N	-0-					-0-
04	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-
05	620	N	619	-0-	-1 B	-0-	619	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	626	-0-	-25 B	-0-	626	2			N	-0-					-0-
01	651	N	621	-0-	-30 B	-0-	621	2			N	-0-					-0-
02	588	N	561	-0-	-27 B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
04	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
05	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	505	-0-	-22 B	-0-	505	2			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	475	-0-	-21 B	-0-	475	2			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
05	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
04	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
05	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
01	465	N	408	-0-	-57 B	-0-	408	2			N	-0-					-0-
02	420	N	362	-0-	-58 B	-0-	362	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
04	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
*05	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
01	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
05	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	802	-0-	-35 B	-0-	802	2			N	-0-					-0-
01	806	N	769	-0-	-37 B	-0-	769	2			N	-0-					-0-
02	700	N	676	-0-	-24 B	-0-	676	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	729	-0-	-77 B	-0-	729	2			N	-0-					-0-
04	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
*05	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	526	-0-	-32 B	-0-	526	2			N	-0-					-0-
01	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
02	476	N	458	-0-	-18 B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	428	-0-	-99 B	-0-	428	2			N	-0-					-0-
04	540	N	418	-0-	-122 B	-0-	418	2			N	-0-					-0-
05	496	N	440	-0-	-56 B	-0-	440	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
01	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
02	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
*05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	625	-0-	-26 B	-0-	625	2			N	-0-					-0-
01	620	N	612	-0-	-8 B	-0-	612	2			N	-0-					-0-
02	560	N	539	-0-	-21 B	-0-	539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	577	-0-	-43 B	-0-	577	2			N	-0-					-0-
04	600	N	577	-0-	-23 B	-0-	577	2			N	-0-					-0-
*05	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1250	-0-	-83 B	-0-	1250	2			N	-0-					-0-
01	1302	N	1239	-0-	-63 B	-0-	1239	2			N	-0-					-0-
02	1148	N	1137	-0-	-11 B	-0-	1137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1231	-0-	-9 B	-0-	1231	2			N	-0-					-0-
04	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
*05	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
04	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
*05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	614	-0-	-37 B	-0-	614	2			N	-0-					-0-
01	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
02	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
04	720	N	642	-0-	-78 B	-0-	642	2			N	-0-					-0-
05	682	N	657	-0-	-25 B	-0-	657	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	646	-0-	-36 B	-0-	646	2			N	-0-					-0-
01	651	N	622	-0-	-29 B	-0-	622	2			N	-0-					-0-
02	588	N	523	-0-	-65 B	-0-	523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	617	-0-	-34 B	-0-	617	2			N	-0-					-0-
04	600	N	593	-0-	-7 B	-0-	593	2			N	-0-					-0-
05	589	N	587	-0-	-2 B	-0-	587	2			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	663	-0-	-19 B	-0-	663	2			N	-0-					-0-
01	682	N	658	-0-	-24 B	-0-	658	2			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	643	-0-	-8 B	-0-	643	2			N	-0-					-0-
04	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
*05	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
01	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	588	-0-	-1 B	-0-	588	2			N	-0-					-0-
01	589	N	584	-0-	-5 B	-0-	584	2			N	-0-					-0-
02	532	N	528	-0-	-4 B	-0-	528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
04	570	N	546	-0-	-24 B	-0-	546	2			N	-0-					-0-
05	589	N	559	-0-	-30 B	-0-	559	2			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	451	-0-	-45 B	-0-	451	2			N	-0-					-0-
01	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
02	420	N	391	-0-	-29 B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-
04	480	N	434	-0-	-46 B	-0-	434	2			N	-0-					-0-
*05	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	251	-0-	-28	B	-0-	251	2			N	-0-					-0-
01	279	N	252	-0-	-27	B	-0-	252	2			N	-0-					-0-
02	224	N	221	-0-	-3	B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
04	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
*05	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

12	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
04	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
05	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

12	403	N	348	-0-	-55 B	-0-	348	2			N	-0-					-0-
01	403	N	359	-0-	-44 B	-0-	359	2			N	-0-					-0-
02	336	N	323	-0-	-13 B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
04	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-
05	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

12	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
*05	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

12	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
01	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
*05	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
01	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
04	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
05	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
02	196	N	193	-0-	-3 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
05	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	684	-0-	-29 B	-0-	684	2			N	-0-					-0-
01	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
02	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	617	-0-	-65 B	-0-	617	2			N	-0-					-0-
04	660	N	609	-0-	-51 B	-0-	609	2			N	-0-					-0-
05	682	N	613	-0-	-69 B	-0-	613	2			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1756	-0-	-42 B	-0-	1756	2			N	-0-					-0-
01	1798	N	1728	-0-	-70 B	-0-	1728	2			N	-0-					-0-
02	1624	N	1535	-0-	-89 B	-0-	1535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1667	-0-	-100 B	-0-	1667	2			N	-0-					-0-
04	1680	N	1656	-0-	-24 B	-0-	1656	2			N	-0-					-0-
05	1705	N	1696	-0-	-9 B	-0-	1696	2			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	634	-0-	-17 B	-0-	634	2			N	-0-					-0-
01	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
02	560	N	548	-0-	-12 B	-0-	548	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	617	-0-	-3 B	-0-	617	2			N	-0-					-0-
04	600	N	581	-0-	-19 B	-0-	581	2			N	-0-					-0-
05	620	N	605	-0-	-15 B	-0-	605	2			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
01	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-
02	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	946	-0-	-46 B	-0-	946	2			N	-0-					-0-
04	960	N	909	-0-	-51 B	-0-	909	2			N	-0-					-0-
05	992	N	973	-0-	-19 B	-0-	973	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1813	-0-	-47 B	-0-	1813	2			N	-0-					-0-
01	2139	N	1957	-0-	-182 B	-0-	1957	2			N	-0-					-0-
02	1736	N	1706	-0-	-30 B	-0-	1706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2048	N	2048	-0-	-0- B	-0-	2048	2			N	-0-					-0-
04	1890	N	1847	-0-	-43 B	-0-	1847	2			N	-0-					-0-
05	1891	N	1853	-0-	-38 B	-0-	1853	2			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	991	-0-	-94 B	-0-	991	2			N	-0-					-0-
01	1054	N	1004	-0-	-50 B	-0-	1004	2			N	-0-					-0-
02	924	N	861	-0-	-63 B	-0-	861	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
04	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
*05	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	939	-0-	-53 B	-0-	939	2			N	-0-					-0-
01	961	N	905	-0-	-56 B	-0-	905	2			N	-0-					-0-
02	868	N	847	-0-	-21 B	-0-	847	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	906	-0-	-24 B	-0-	906	2			N	-0-					-0-
04	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
05	930	N	902	-0-	-28 B	-0-	902	2			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1200	-0-	-71 B	-0-	1200	2			N	-0-					-0-
01	1240	N	1163	-0-	-77 B	-0-	1163	2			N	-0-					-0-
02	1120	N	1026	-0-	-94 B	-0-	1026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1138	-0-	-71 B	-0-	1138	2			N	-0-					-0-
04	1140	N	1097	-0-	-43 B	-0-	1097	2			N	-0-					-0-
05	1147	N	1133	-0-	-14 B	-0-	1133	2			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	691	-0-	-53 B	-0-	691	2			N	-0-					-0-
01	713	N	674	-0-	-39 B	-0-	674	2			N	-0-					-0-
02	644	N	589	-0-	-55 B	-0-	589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	675	-0-	-7 B	-0-	675	2			N	-0-					-0-
04	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
*05	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	395	-0-	-70 B	-0-	395	2			N	-0-					-0-
01	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-
02	392	N	388	-0-	-4 B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
04	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
05	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	743	-0-	-63 B	-0-	743	2			N	-0-					-0-
01	775	N	751	-0-	-24 B	-0-	751	2			N	-0-					-0-
02	700	N	672	-0-	-28 B	-0-	672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-
04	720	N	706	-0-	-14 B	-0-	706	2			N	-0-					-0-
05	744	N	740	-0-	-4 B	-0-	740	2			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	892	-0-	-38 B	-0-	892	2			N	-0-					-0-
01	899	N	882	-0-	-17 B	-0-	882	2			N	-0-					-0-
02	812	N	805	-0-	-7 B	-0-	805	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	839	-0-	-60 B	-0-	839	2			N	-0-					-0-
04	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
05	899	N	837	-0-	-62 B	-0-	837	2			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	563	-0-	-26 B	-0-	563	2			N	-0-					-0-
01	589	N	539	-0-	-50 B	-0-	539	2			N	-0-					-0-
02	532	N	494	-0-	-38 B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	534	-0-	-24 B	-0-	534	2			N	-0-					-0-
04	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
05	558	N	499	-0-	-59 B	-0-	499	2			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	947	-0-	-76 B	-0-	947	2			N	-0-					-0-
01	992	N	873	-0-	-119 B	-0-	873	2			N	-0-					-0-
02	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	902	-0-	-59 B	-0-	902	2			N	-0-					-0-
04	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
05	961	N	895	-0-	-66 B	-0-	895	2			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	622	-0-	-29 B	-0-	622	2			N	-0-					-0-
01	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
02	560	N	544	-0-	-16 B	-0-	544	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	592	-0-	-28 B	-0-	592	2			N	-0-					-0-
04	600	N	565	-0-	-35 B	-0-	565	2			N	-0-					-0-
*05	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1128	-0-	-81 B	-0-	1128	2			N	-0-					-0-
01	1178	N	1117	-0-	-61 B	-0-	1117	2			N	-0-					-0-
02	1064	N	1025	-0-	-39 B	-0-	1025	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	964	-0-	-152 B	-0-	964	2			N	-0-					-0-
04	1080	N	871	-0-	-209 B	-0-	871	2			N	-0-					-0-
05	1147	N	878	-0-	-269 B	-0-	878	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1374	-0-	-145 B	-0-	1374	2			N	-0-					-0-
01	1488	N	1454	-0-	-34 B	-0-	1454	2			N	-0-					-0-
02	1316	N	1282	-0-	-34 B	-0-	1282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-
04	1410	N	1361	-0-	-49 B	-0-	1361	2			N	-0-					-0-
05	1426	N	1417	-0-	-9 B	-0-	1417	2			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	701	-0-	-74 B	-0-	701	2			N	-0-					-0-
01	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
02	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	689	-0-	-24 B	-0-	689	2			N	-0-					-0-
04	720	N	702	-0-	-18 B	-0-	702	2			N	-0-					-0-
05	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
01	310	N	170	-0-	-140 B	-0-	170	2			N	-0-					-0-
02	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
04	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
05	341	N	277	-0-	-64 B	-0-	277	2			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	898	-0-	-94 B	-0-	898	2			N	-0-					-0-
01	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
02	840	N	828	-0-	-12 B	-0-	828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
04	900	N	881	-0-	-19 B	-0-	881	2			N	-0-					-0-
05	930	N	922	-0-	-8 B	-0-	922	2			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	497	-0-	-30 B	-0-	497	2			N	-0-					-0-
01	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
02	476	N	452	-0-	-24 B	-0-	452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
04	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
*05	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	589	-0-	-62 B	-0-	589	2			N	-0-					-0-
01	620	N	586	-0-	-34 B	-0-	586	2			N	-0-					-0-
02	532	N	502	-0-	-30 B	-0-	502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	575	-0-	-14 B	-0-	575	2			N	-0-					-0-
04	570	N	564	-0-	-6 B	-0-	564	2			N	-0-					-0-
*05	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1072	-0-	-106 B	-0-	1072	2			N	-0-					-0-
01	1116	N	1076	-0-	-40 B	-0-	1076	2			N	-0-					-0-
02	1008	N	960	-0-	-48 B	-0-	960	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1080	-0-	-5 B	-0-	1080	2			N	-0-					-0-
04	1050	N	1039	-0-	-11 B	-0-	1039	2			N	-0-					-0-
*05	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	630	-0-	-21 B	-0-	630	2			N	-0-					-0-
01	651	N	639	-0-	-12 B	-0-	639	2			N	-0-					-0-
02	588	N	565	-0-	-23 B	-0-	565	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
04	630	N	610	-0-	-20 B	-0-	610	2			N	-0-					-0-
*05	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	717	-0-	-58 B	-0-	717	2			N	-0-					-0-
01	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
04	720	N	695	-0-	-25 B	-0-	695	2			N	-0-					-0-
05	744	N	705	-0-	-39 B	-0-	705	2			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	324	-0-	-79 B	-0-	324	2			N	-0-					-0-
01	372	N	306	-0-	-66 B	-0-	306	2			N	-0-					-0-
02	308	N	272	-0-	-36 B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
04	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-
05	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	855	-0-	-106 B	-0-	855	2			N	-0-					-0-
01	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
02	784	N	781	-0-	-3 B	-0-	781	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	807	-0-	-61 B	-0-	807	2			N	-0-					-0-
04	870	N	818	-0-	-52 B	-0-	818	2			N	-0-					-0-
05	868	N	833	-0-	-35 B	-0-	833	2			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
02	112	N	111	-0-	-1 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
04	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
*05	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	915	-0-	-77 B	-0-	915	2			N	-0-					-0-
01	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-
02	840	N	808	-0-	-32 B	-0-	808	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	866	-0-	-64 B	-0-	866	2			N	-0-					-0-
04	930	N	844	-0-	-86 B	-0-	844	2			N	-0-					-0-
05	899	N	883	-0-	-16 B	-0-	883	2			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	529	-0-	-29 B	-0-	529	2			N	-0-					-0-
01	558	N	522	-0-	-36 B	-0-	522	2			N	-0-					-0-
02	476	N	457	-0-	-19 B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	517	-0-	-10 B	-0-	517	2			N	-0-					-0-
04	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-
*05	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	738	-0-	-6 B	-0-	738	2			N	-0-					-0-
01	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
02	644	N	638	-0-	-6 B	-0-	638	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	687	-0-	-57 B	-0-	687	2			N	-0-					-0-
04	690	N	655	-0-	-35 B	-0-	655	2			N	-0-					-0-
05	713	N	687	-0-	-26 B	-0-	687	2			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
*05	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1151	-0-	-27 B	-0-	1151	2			N	-0-					-0-
01	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
02	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1117	-0-	-30 B	-0-	1117	2			N	-0-					-0-
04	1110	N	1098	-0-	-12 B	-0-	1098	2			N	-0-					-0-
05	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1263	-0-	-101 B	-0-	1263	2			N	-0-					-0-
01	1302	N	1262	-0-	-40 B	-0-	1262	2			N	-0-					-0-
02	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1193	-0-	-78 B	-0-	1193	2			N	-0-					-0-
04	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
*05	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1182	-0-	-120 B	-0-	1182	2			N	-0-					-0-
01	1240	N	1208	-0-	-32 B	-0-	1208	2			N	-0-					-0-
02	1092	N	1047	-0-	-45 B	-0-	1047	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1145	-0-	-33 B	-0-	1145	2			N	-0-					-0-
04	1170	N	1116	-0-	-54 B	-0-	1116	2			N	-0-					-0-
*05	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	683	-0-	-30 B	-0-	683	2			N	-0-					-0-
01	682	N	681	-0-	-1 B	-0-	681	2			N	-0-					-0-
02	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	679	-0-	-3 B	-0-	679	2			N	-0-					-0-
04	660	N	631	-0-	-29 B	-0-	631	2			N	-0-					-0-
05	713	N	638	-0-	-75 B	-0-	638	2			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	706	-0-	-38 B	-0-	706	2			N	-0-					-0-
01	713	N	708	-0-	-5 B	-0-	708	2			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	708	-0-	-5 B	-0-	708	2			N	-0-					-0-
04	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
*05	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	761	-0-	-45 B	-0-	761	2			N	-0-					-0-
01	775	N	773	-0-	-2 B	-0-	773	2			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	723	-0-	-52 B	-0-	723	2			N	-0-					-0-
04	750	N	727	-0-	-23 B	-0-	727	2			N	-0-					-0-
05	775	N	712	-0-	-63 B	-0-	712	2			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	581	-0-	-39 B	-0-	581	2			N	-0-					-0-
01	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-
02	532	N	523	-0-	-9 B	-0-	523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
04	570	N	551	-0-	-19 B	-0-	551	2			N	-0-					-0-
05	589	N	542	-0-	-47 B	-0-	542	2			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
01	496	N	456	-0-	-40 B	-0-	456	2			N	-0-					-0-
02	420	N	412	-0-	-8 B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
04	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-
*05	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
01	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
*05	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	613	-0-	-38 B	-0-	613	2			N	-0-					39
01	651	N	599	-0-	-52 B	-0-	599	2			N	-0-					39
02	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					39
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	601	-0-	-19 B	-0-	601	2			N	-0-					39
04	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					39
05	589	N	587	-0-	-2 B	-0-	587	2			N	-0-					39

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
01	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
02	308	N	295	-0-	-13 B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-
04	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-
05	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1142	-0-	-5 B	-0-	1142	2			N	-0-					-0-
01	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					-0-
02	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1061	-0-	-86 B	-0-	1061	2			N	-0-					-0-
04	1080	N	1001	-0-	-79 B	-0-	1001	2			N	-0-					-0-
05	1116	N	1005	-0-	-111 B	-0-	1005	2			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	586	-0-	-65 B	-0-	586	2			N	-0-					-0-
01	620	N	595	-0-	-25 B	-0-	595	2			N	-0-					-0-
02	560	N	527	-0-	-33 B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	582	-0-	-7 B	-0-	582	2			N	-0-					-0-
04	570	N	559	-0-	-11 B	-0-	559	2			N	-0-					-0-
05	589	N	584	-0-	-5 B	-0-	584	2			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	579	-0-	-41 B	-0-	579	2			N	-0-					-0-
01	589	N	587	-0-	-2 B	-0-	587	2			N	-0-					-0-
02	532	N	509	-0-	-23 B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	546	-0-	-43 B	-0-	546	2			N	-0-					-0-
04	570	N	520	-0-	-50 B	-0-	520	2			N	-0-					-0-
05	558	N	530	-0-	-28 B	-0-	530	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	561	-0-	-28 B	-0-	561	2			N	-0-					-0-
01	589	N	571	-0-	-18 B	-0-	571	2			N	-0-					-0-
02	532	N	512	-0-	-20 B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	552	-0-	-6 B	-0-	552	2			N	-0-					-0-
04	540	N	536	-0-	-4 B	-0-	536	2			N	-0-					-0-
*05	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	751	-0-	-86 B	-0-	751	2			N	-0-					-0-
01	744	N	731	-0-	-13 B	-0-	731	2			N	-0-					-0-
02	700	N	676	-0-	-24 B	-0-	676	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	693	-0-	-51 B	-0-	693	2			N	-0-					-0-
04	720	N	715	-0-	-5 B	-0-	715	2			N	-0-					-0-
*05	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-
01	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
02	980	N	938	-0-	-42 B	-0-	938	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	985	-0-	-131 B	-0-	985	2			N	-0-					-0-
04	1050	N	996	-0-	-54 B	-0-	996	2			N	-0-					-0-
*05	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1411	-0-	-77 B	-0-	1411	2			N	-0-					-0-
01	1426	N	1398	-0-	-28 B	-0-	1398	2			N	-0-					-0-
02	1288	N	1231	-0-	-57 B	-0-	1231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1375	-0-	-51 B	-0-	1375	2			N	-0-					-0-
04	1350	N	1331	-0-	-19 B	-0-	1331	2			N	-0-					-0-
*05	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	692	-0-	-52 B	-0-	692	2			N	-0-					-0-
01	713	N	695	-0-	-18 B	-0-	695	2			N	-0-					-0-
02	644	N	603	-0-	-41 B	-0-	603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	638	-0-	-44 B	-0-	638	2			N	-0-					-0-
04	660	N	602	-0-	-58 B	-0-	602	2			N	-0-					-0-
05	682	N	611	-0-	-71 B	-0-	611	2			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	352	-0-	-82 B	-0-	352	2			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
02	308	N	304	-0-	-4 B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
04	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-
05	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-					-0-
01	720	N	720	-0-	-0-	B	-0-	720	2			N	-0-					-0-
02	644	N	628	-0-	-16	B	-0-	628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	669	-0-	-75	B	-0-	669	2			N	-0-					-0-
04	690	N	646	-0-	-44	B	-0-	646	2			N	-0-					-0-
05	682	N	621	-0-	-61	B	-0-	621	2			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1762	-0-	-98	B	-0-	1762	2			N	-0-					-0-
01	1817	N	1817	-0-	-0-	B	-0-	1817	2			N	-0-					-0-
02	1596	N	1505	-0-	-91	B	-0-	1505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1630	-0-	-137	B	-0-	1630	2			N	-0-					-0-
04	1770	N	1611	-0-	-159	B	-0-	1611	2			N	-0-					-0-
05	1674	N	1657	-0-	-17	B	-0-	1657	2			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1572	-0-	-133	B	-0-	1572	2			N	-0-					-0-
01	1612	N	1578	-0-	-34	B	-0-	1578	2			N	-0-					-0-
02	1428	N	1397	-0-	-31	B	-0-	1397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1474	-0-	-107	B	-0-	1474	2			N	-0-					-0-
04	1530	N	1445	-0-	-85	B	-0-	1445	2			N	-0-					-0-
05	1550	N	1492	-0-	-58	B	-0-	1492	2			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	210	-0-	-38	B	-0-	210	2			N	-0-					-0-
01	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
02	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
04	270	N	209	-0-	-61	B	-0-	209	2			N	-0-					-0-
*05	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1708	-0-	-59	B	-0-	1708	2			N	-0-					-0-
01	1781	N	1781	-0-	-0-	B	-0-	1781	2			N	-0-					-0-
02	1615	N	1615	-0-	-0-	B	-0-	1615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1642	-0-	-63	B	-0-	1642	2			N	-0-					-0-
04	1710	N	1593	-0-	-117	B	-0-	1593	2			N	-0-					-0-
05	1798	N	1564	-0-	-234	B	-0-	1564	2			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	759	-0-	-47	B	-0-	759	2			N	-0-					-0-
01	775	N	749	-0-	-26	B	-0-	749	2			N	-0-					-0-
02	700	N	674	-0-	-26	B	-0-	674	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	738	-0-	-6	B	-0-	738	2			N	-0-					-0-
04	720	N	717	-0-	-3	B	-0-	717	2			N	-0-					-0-
*05	752	N	752	-0-	-0-	B	-0-	752	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1153	-0-	-56 B	-0-	1153	2			N	-0-					-0-
01	1178	N	1132	-0-	-46 B	-0-	1132	2			N	-0-					-0-
02	1064	N	1029	-0-	-35 B	-0-	1029	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1139	-0-	-8 B	-0-	1139	2			N	-0-					-0-
04	1110	N	1100	-0-	-10 B	-0-	1100	2			N	-0-					-0-
05	1147	N	1141	-0-	-6 B	-0-	1141	2			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1666	-0-	-163 B	-0-	1666	2			N	-0-					-0-
01	1705	N	1596	-0-	-109 B	-0-	1596	2			N	-0-					-0-
02	1512	N	1452	-0-	-60 B	-0-	1452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1601	-0-	-73 B	-0-	1601	2			N	-0-					-0-
04	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-
05	1612	N	1580	-0-	-32 B	-0-	1580	2			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1826	-0-	-96 B	-0-	1826	2			N	-0-					-0-
01	1891	N	1751	-0-	-140 B	-0-	1751	2			N	-0-					-0-
02	1680	N	1552	-0-	-128 B	-0-	1552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1714	-0-	-115 B	-0-	1714	2			N	-0-					-0-
04	1680	N	1661	-0-	-19 B	-0-	1661	2			N	-0-					-0-
*05	1730	N	1730	-0-	-0- B	-0-	1730	2			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	629	-0-	-22 B	-0-	629	2			N	-0-					26
01	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					26
02	588	N	584	-0-	-4 B	-0-	581	2	3	9	N	3					29
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					29
04	600	N	593	-0-	-7 B	-0-	593	2			N	-0-					29
05	651	N	622	-0-	-29 B	-0-	622	2			N	-0-					29

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					-0-
01	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
02	980	N	936	-0-	-44 B	-0-	936	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1000	-0-	-85 B	-0-	1000	2			N	-0-					-0-
04	1020	N	982	-0-	-38 B	-0-	982	2			N	-0-					-0-
05	1023	N	1004	-0-	-19 B	-0-	1004	2			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	623	-0-	-59 B	-0-	623	2			N	-0-					-0-
01	589	N	570	-0-	-19 B	-0-	570	2			N	-0-					-0-
02	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
04	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
05	651	N	628	-0-	-23 B	-0-	628	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	805	-0-	-63 B	-0-	805	2			N	-0-					-0-
01	837	N	750	-0-	-87 B	-0-	750	2			N	-0-					-0-
02	756	N	622	-0-	-134 B	-0-	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	702	-0-	-104 B	-0-	702	2			N	-0-					-0-
04	720	N	669	-0-	-51 B	-0-	669	2			N	-0-					-0-
*05	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	801	-0-	-36 B	-0-	801	2			N	-0-					-0-
01	837	N	795	-0-	-42 B	-0-	795	2			N	-0-					-0-
02	728	N	704	-0-	-24 B	-0-	704	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	760	-0-	-46 B	-0-	760	2			N	-0-					-0-
04	780	N	728	-0-	-52 B	-0-	728	2			N	-0-					-0-
05	775	N	771	-0-	-4 B	-0-	771	2			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
01	248	N	203	-0-	-45 B	-0-	203	2			N	-0-					-0-
02	224	N	178	-0-	-46 B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					-0-
04	210	N	159	-0-	-51 B	-0-	159	2			N	-0-					-0-
05	186	N	138	-0-	-48 B	-0-	138	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	515	-0-	-12 B	-0-	515	2			N	-0-					-0-
01	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
02	476	N	439	-0-	-37 B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	454	-0-	-73 B	-0-	454	2			N	-0-					-0-
04	510	N	427	-0-	-83 B	-0-	427	2			N	-0-					-0-
05	496	N	446	-0-	-50 B	-0-	446	2			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
01	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
02	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	983	N	983	-0-	-0- B	-0-	983	2			N	-0-					-0-
04	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-
*05	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	503	-0-	-24 B	-0-	503	2			N	-0-					-0-
01	558	N	532	-0-	-26 B	-0-	532	2			N	-0-					-0-
02	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	494	-0-	-2 B	-0-	494	2			N	-0-					-0-
04	510	N	455	-0-	-55 B	-0-	455	2			N	-0-					-0-
05	527	N	517	-0-	-10 B	-0-	517	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	713	-0-	-62 B	-0-	713	2			N	-0-					-0-
01	744	N	719	-0-	-25 B	-0-	719	2			N	-0-					-0-
02	672	N	640	-0-	-32 B	-0-	640	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	702	-0-	-11 B	-0-	702	2			N	-0-					-0-
04	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
*05	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	305	-0-	-36 B	-0-	305	2			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
02	280	N	277	-0-	-3 B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
05	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
01	496	N	353	-0-	-143 B	-0-	353	2			N	-0-					-0-
02	336	N	304	-0-	-32 B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
*05	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
02	532	N	517	-0-	-15 B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	545	-0-	-13 B	-0-	545	2			N	-0-					-0-
04	570	N	538	-0-	-32 B	-0-	538	2			N	-0-					-0-
*05	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	876	-0-	-23 B	-0-	876	2			N	-0-					-0-
01	868	N	834	-0-	-34 B	-0-	834	2			N	-0-					-0-
02	784	N	738	-0-	-46 B	-0-	738	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	824	-0-	-44 B	-0-	824	2			N	-0-					-0-
04	810	N	804	-0-	-6 B	-0-	804	2			N	-0-					-0-
*05	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	328	-0-	-44 B	-0-	328	2			N	-0-					-0-
01	372	N	331	-0-	-41 B	-0-	331	2			N	-0-					-0-
02	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
05	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	52	-0-	-72 B	-0-	52	2			N	-0-					-0-
01	124	N	54	-0-	-70 B	-0-	54	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	654	-0-	-28 B	-0-	654	2			N	-0-					-0-
01	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-
02	588	N	559	-0-	-29 B	-0-	559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	612	-0-	-39 B	-0-	612	2			N	-0-					-0-
04	630	N	603	-0-	-27 B	-0-	603	2			N	-0-					-0-
*05	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	645	-0-	-37 B	-0-	645	2			N	-0-					-0-
01	651	N	643	-0-	-8 B	-0-	643	2			N	-0-					-0-
02	588	N	566	-0-	-22 B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	615	-0-	-36 B	-0-	615	2			N	-0-					-0-
04	630	N	596	-0-	-34 B	-0-	596	2			N	-0-					-0-
05	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
01	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
02	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
04	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
05	1147	N	1037	-0-	-110 B	-0-	1037	2			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
01	868	N	807	-0-	-61 B	-0-	807	2			N	-0-					-0-
02	812	N	764	-0-	-48 B	-0-	764	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	828	-0-	-71 B	-0-	828	2			N	-0-					-0-
04	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
*05	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	768	-0-	-69 B	-0-	768	2			N	-0-					-0-
01	806	N	798	-0-	-8 B	-0-	798	2			N	-0-					-0-
02	728	N	653	-0-	-75 B	-0-	653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	726	-0-	-49 B	-0-	726	2			N	-0-					-0-
04	780	N	723	-0-	-57 B	-0-	723	2			N	-0-					-0-
*05	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	535	-0-	-54 B	-0-	535	2			N	-0-					-0-
01	558	N	529	-0-	-29 B	-0-	529	2			N	-0-					-0-
02	504	N	474	-0-	-30 B	-0-	474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	467	-0-	-60 B	-0-	467	2			N	-0-					-0-
04	510	N	449	-0-	-61 B	-0-	449	2			N	-0-					-0-
05	527	N	492	-0-	-35 B	-0-	492	2			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	916	-0-	-45 B	-0-	916	2			N	-0-					-0-
01	930	N	886	-0-	-44 B	-0-	886	2			N	-0-					-0-
02	840	N	804	-0-	-36 B	-0-	804	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	872	-0-	-58 B	-0-	872	2			N	-0-					-0-
04	870	N	839	-0-	-31 B	-0-	839	2			N	-0-					-0-
05	899	N	879	-0-	-20 B	-0-	879	2			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
02	224	N	222	-0-	-2 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
05	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
01	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
02	280	N	275	-0-	-5 B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
04	330	N	279	-0-	-51 B	-0-	279	2			N	-0-					-0-
05	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	952	-0-	-71 B	-0-	952	2			N	-0-					-0-
01	992	N	775	-0-	-217 B	-0-	775	2			N	-0-					-0-
02	896	N	860	-0-	-36 B	-0-	860	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	951	-0-	-10 B	-0-	951	2			N	-0-					-0-
04	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
*05	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	741	-0-	-65 B	-0-	741	2			N	-0-					-0-
01	775	N	731	-0-	-44 B	-0-	731	2			N	-0-					-0-
02	700	N	657	-0-	-43 B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	732	-0-	-12 B	-0-	732	2			N	-0-					-0-
04	720	N	696	-0-	-24 B	-0-	696	2			N	-0-					-0-
*05	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	523	-0-	-35 B	-0-	523	2			N	-0-					-0-
01	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
02	504	N	481	-0-	-23 B	-0-	481	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	510	-0-	-17 B	-0-	510	2			N	-0-					-0-
04	510	N	498	-0-	-12 B	-0-	498	2			N	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	575	-0-	-45 B	-0-	575	2			N	-0-					-0-
01	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-
02	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
04	570	N	536	-0-	-34 B	-0-	536	2			N	-0-					-0-
*05	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	660	-0-	-53 B	-0-	660	2			N	-0-					-0-
01	713	N	633	-0-	-80 B	-0-	633	2			N	-0-					-0-
02	616	N	570	-0-	-46 B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-
04	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
*05	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1701	-0-	-66 B	-0-	1701	2			N	-0-					-0-
01	1705	N	1686	-0-	-19 B	-0-	1686	2			N	-0-					-0-
02	1540	N	1530	-0-	-10 B	-0-	1530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1656	-0-	-49 B	-0-	1656	2			N	-0-					-0-
04	1620	N	1618	-0-	-2 B	-0-	1618	2			N	-0-					-0-
05	1705	N	1687	-0-	-18 B	-0-	1687	2			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
01	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
02	224	N	206	-0-	-18 B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
04	240	N	210	-0-	-30 B	-0-	210	2			N	-0-					-0-
*05	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	242	-0-	-6	B	-0-	242	2			N	-0-					-0-
01	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					-0-
02	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-
04	750	N	507	-0-	-243	B	-0-	507	2			N	-0-					-0-
05	651	N	544	-0-	-107	B	-0-	544	2			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	540	-0-	-49	B	-0-	540	2			N	-0-					-0-
01	558	N	551	-0-	-7	B	-0-	551	2			N	-0-					-0-
02	504	N	489	-0-	-15	B	-0-	489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
04	540	N	514	-0-	-26	B	-0-	514	2			N	-0-					-0-
*05	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	874	N	874	-0-	-0-	B	-0-	874	2			N	-0-					-0-
01	848	N	848	-0-	-0-	B	-0-	848	2			N	-0-					-0-
02	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	841	-0-	-27	B	-0-	841	2			N	-0-					-0-
04	810	N	765	-0-	-45	B	-0-	765	2			N	-0-					-0-
05	899	N	784	-0-	-115	B	-0-	784	2			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	443	-0-	-22	B	-0-	443	2			N	-0-					-0-
01	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
02	392	N	381	-0-	-11	B	-0-	381	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	422	-0-	-12	B	-0-	422	2			N	-0-					-0-
04	420	N	402	-0-	-18	B	-0-	402	2			N	-0-					-0-
05	434	N	423	-0-	-11	B	-0-	423	2			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	642	-0-	-71	B	-0-	642	2			N	-0-					-0-
01	682	N	650	-0-	-32	B	-0-	650	2			N	-0-					-0-
02	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	645	-0-	-6	B	-0-	645	2			N	-0-					-0-
04	630	N	620	-0-	-10	B	-0-	620	2			N	-0-					-0-
*05	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1019	-0-	-35	B	-0-	1019	2			N	-0-					-0-
01	1054	N	1038	-0-	-16	B	-0-	1038	2			N	-0-					-0-
02	980	N	866	-0-	-114	B	-0-	866	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	992	-0-	-31	B	-0-	992	2			N	-0-					-0-
04	990	N	925	-0-	-65	B	-0-	925	2			N	-0-					-0-
*05	1023	N	1023	-0-	-0-	B	-0-	1023	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	649	-0-	-2 B	-0-	649	2			N	-0-					-0-
01	775	N	701	-0-	-74 B	-0-	701	2			N	-0-					-0-
02	700	N	604	-0-	-96 B	-0-	604	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
04	690	N	672	-0-	-18 B	-0-	672	2			N	-0-					-0-
*05	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	397	-0-	-37 B	-0-	397	2			N	-0-					-0-
01	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
02	364	N	354	-0-	-10 B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
04	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-
05	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1414	-0-	-167 B	-0-	1414	2			N	-0-					-0-
01	1480	N	1480	-0-	-0- B	-0-	1480	2			N	-0-					-0-
02	1288	N	1269	-0-	-19 B	-0-	1269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
04	1440	N	1294	-0-	-146 B	-0-	1294	2			N	-0-					-0-
05	1395	N	1325	-0-	-70 B	-0-	1325	2			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1382	-0-	-137 B	-0-	1382	2			N	-0-					34
01	1457	N	1373	-0-	-84 B	-0-	1373	2			N	-0-					34
02	1316	N	1238	-0-	-78 B	-0-	1238	2			N	-0-					34
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1297	-0-	-98 B	-0-	1297	2			N	-0-					34
04	1320	N	1254	-0-	-66 B	-0-	1254	2			N	-0-					34
05	1364	N	1283	-0-	-81 B	-0-	1283	2			N	-0-					34

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
01	806	N	786	-0-	-20 B	-0-	786	2			N	-0-					-0-
02	728	N	672	-0-	-56 B	-0-	672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	713	-0-	-93 B	-0-	713	2			N	-0-					-0-
04	750	N	683	-0-	-67 B	-0-	683	2			N	-0-					-0-
05	744	N	709	-0-	-35 B	-0-	709	2			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1416	-0-	-103 B	-0-	1416	2			N	-0-					-0-
01	1519	N	1399	-0-	-120 B	-0-	1399	2			N	-0-					-0-
02	1344	N	1251	-0-	-93 B	-0-	1251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1362	-0-	-64 B	-0-	1362	2			N	-0-					-0-
04	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
*05	1419	N	1419	-0-	-0- B	-0-	1419	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	N	4276	-0-	-250 B	-0-	4276	2			N	-0-					-0-
01	4309	N	4296	-0-	-13 B	-0-	4296	2			N	-0-					-0-
02	3864	N	3753	-0-	-111 B	-0-	3753	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4278	N	4109	-0-	-169 B	-0-	4109	2			N	-0-					-0-
04	4170	N	3973	-0-	-197 B	-0-	3973	2			N	-0-					-0-
*05	4227	N	4227	-0-	-0- B	-0-	4227	2			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1256	-0-	-77 B	-0-	1256	2			N	-0-					-0-
01	1302	N	1278	-0-	-24 B	-0-	1278	2			N	-0-					-0-
02	1204	N	1137	-0-	-67 B	-0-	1137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1215	-0-	-56 B	-0-	1215	2			N	-0-					-0-
04	1230	N	1181	-0-	-49 B	-0-	1181	2			N	-0-					-0-
05	1271	N	1228	-0-	-43 B	-0-	1228	2			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2039	N	2039	-0-	-0- B	-0-	2039	2			N	-0-					-0-
01	2051	N	2051	-0-	-0- B	-0-	2051	2			N	-0-					-0-
02	1900	N	1900	-0-	-0- B	-0-	1900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					-0-
04	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
*05	1990	N	1990	-0-	-0- B	-0-	1990	2			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
01	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
02	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
04	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
*05	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1108	-0-	-194 B	-0-	1108	2			N	-0-					-0-
01	1240	N	1164	-0-	-76 B	-0-	1164	2			N	-0-					-0-
02	1120	N	1049	-0-	-71 B	-0-	1049	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1089	-0-	-27 B	-0-	1089	2			N	-0-					-0-
04	1140	N	1120	-0-	-20 B	-0-	1120	2			N	-0-					-0-
*05	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
*05	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN //CONT.// 154650
FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-		-0- B	-0-	298	2			N	-0-					-0-
01	465	N	201	-0-		-264 B	-0-	201	2			N	-0-					-0-
02	439	N	439	-0-		-0- B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	477	N	477	-0-		-0- B	-0-	477	2			N	-0-					-0-
04	487	N	487	-0-		-0- B	-0-	487	2			N	-0-					-0-
05	496	N	496	-0-		-0- B	-0-	496	2			N	-0-					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	160	N	160	-0-		-0- B	-0-	160	3			N	-0-					-0-
01	159	N	159	-0-		-0- B	-0-	159	3			N	-0-					-0-
02	140	N	137	-0-		-3 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	160	N	160	-0-		-0- B	-0-	160	3			N	-0-					-0-
04	150	N	141	-0-		-9 B	-0-	141	3			N	-0-					-0-
05	155	N	-0-	-0-		-155 B	-0-					N	-0-					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	372	N	349	-0-		-23 B	-0-	349	3			N	-0-					-0-
01	410	N	410	-0-		-0- B	-0-	410	3			N	-0-					-0-
02	377	N	377	-0-		-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	439	N	439	-0-		-0- B	-0-	439	3			N	-0-					-0-
04	383	N	383	-0-		-0- B	-0-	383	3			N	-0-					-0-
05	372	N	-0-	-0-		-372 B	-0-					N	-0-					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	217	N	200	-0-		-17 B	-0-	200	3			N	-0-					-0-
01	217	N	206	-0-		-11 B	-0-	206	3			N	-0-					-0-
02	183	N	183	-0-		-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	203	N	203	-0-		-0- B	-0-	203	3			N	-0-					-0-
04	225	N	225	-0-		-0- B	-0-	225	3			N	-0-					-0-
05	217	N	-0-	-0-		-217 B	-0-					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	155	N	133	-0-		-22 B	-0-	133	3			N	-0-					-0-
01	155	N	133	-0-		-22 B	-0-	133	3			N	-0-					-0-
02	122	N	122	-0-		-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	130	N	130	-0-		-0- B	-0-	130	3			N	-0-					-0-
04	120	N	117	-0-		-3 B	-0-	117	3			N	-0-					-0-
05	124	N	-0-	-0-		-124 B	-0-					N	-0-					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	124	N	28	-0-		-96 B	-0-	28	3			N	-0-					-0-
01	10	N	10	-0-		-0- B	-0-	10	3			N	-0-					-0-
02	28	N	-0-	-0-		-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
04	87	N	87	-0-		-0- B	-0-	87	3			N	-0-					-0-
05	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	27	-0-	-159	B	-0-	27	3		N	-0-			-0-
01	124	N	68	-0-	-56	B	-0-	68	3		N	-0-			-0-
02	112	N	15	-0-	-97	B	-0-	15	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
04	60	N	26	-0-	-34	B	-0-	26	3		N	-0-			-0-
05	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	278	-0-	-32	B	-0-	278	3		N	-0-			-0-
01	310	N	277	-0-	-33	B	-0-	277	3		N	-0-			-0-
02	253	N	253	-0-	-0-	B	-0-	253	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-
04	277	N	277	-0-	-0-	B	-0-	277	3		N	-0-			-0-
05	279	N	-0-	-0-	-279	B	-0-				N	-0-			-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	337	-0-	-4	B	-0-	337	3		N	-0-			-0-
01	341	N	148	-0-	-193	B	-0-	148	3		N	-0-			-0-
02	308	N	133	-0-	-175	B	-0-	133	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	190	-0-	-151	B	-0-	190	3		N	-0-			-0-
04	210	N	210	-0-	-0-	B	-0-	210	3		N	-0-			-0-
05	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	395	N	395	-0-	-0-	B	-0-	395	3		N	-0-			-0-
01	403	N	223	-0-	-180	B	-0-	223	3		N	-0-			-0-
02	364	N	257	-0-	-107	B	-0-	257	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	269	-0-	-134	B	-0-	269	3		N	-0-			-0-
04	308	N	308	-0-	-0-	B	-0-				N	-0-			-0-
05	279	N	-0-	-0-	-279	B	-0-				N	-0-			-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	281	N	281	-0-	-0-	B	-0-	281	3		N	-0-			-0-
01	248	N	150	-0-	-98	B	-0-	150	3		N	-0-			-0-
02	252	N	171	-0-	-81	B	-0-	171	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	180	-0-	-99	B	-0-	180	3		N	-0-			-0-
04	206	N	206	-0-	-0-	B	-0-	206	3		N	-0-			-0-
05	186	N	-0-	-0-	-186	B	-0-				N	-0-			-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	209	N	209	-0-	-0-	B	-0-	209	3		N	-0-			-0-
01	217	N	118	-0-	-99	B	-0-	118	3		N	-0-			-0-
02	196	N	135	-0-	-61	B	-0-	135	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	142	-0-	-75	B	-0-	142	3		N	-0-			-0-
04	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-			-0-
05	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	264	N	264	-0-	-0-	B	-0-	264	3		N	-0-			-0-
01	279	N	160	-0-	-119	B	-0-	160	3		N	-0-			-0-
02	252	N	183	-0-	-69	B	-0-	183	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	191	-0-	-88	B	-0-	191	3		N	-0-			-0-
04	220	N	220	-0-	-0-	B	-0-	220	3		N	-0-			-0-
05	217	N	-0-	-0-	-217	B	-0-				N	-0-			-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	177	-0-	-40	B	-0-	177	3		N	-0-			-0-
01	155	N	30	-0-	-125	B	-0-	30	3		N	-0-			-0-
02	140	N	17	-0-	-123	B	-0-	17	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	25	-0-	-161	B	-0-	25	3		N	-0-			-0-
04	62	N	62	-0-	-0-	B	-0-	62	3		N	-0-			-0-
05	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-
01	165	N	165	-0-	-0-	B	-0-	165	3		N	-0-			-0-
02	152	N	152	-0-	-0-	B	-0-	152	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	167	N	167	-0-	-0-	B	-0-	167	3		N	-0-			-0-
04	153	N	153	-0-	-0-	B	-0-	153	3		N	-0-			-0-
05	155	N	2	-0-	-153	B	-0-	2	3		N	-0-			-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-
01	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-
02	152	N	152	-0-	-0-	B	-0-	152	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-
04	152	N	152	-0-	-0-	B	-0-	152	3		N	-0-			-0-
05	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-
01	165	N	165	-0-	-0-	B	-0-	165	3		N	-0-			-0-
02	152	N	152	-0-	-0-	B	-0-	152	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	167	N	167	-0-	-0-	B	-0-	167	3		N	-0-			-0-
04	153	N	153	-0-	-0-	B	-0-	153	3		N	-0-			-0-
05	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-
01	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-
02	152	N	152	-0-	-0-	B	-0-	152	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-
04	152	N	152	-0-	-0-	B	-0-	152	3		N	-0-			-0-
05	124	N	-0-	-0-	-124	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	180	N	137	-0-	-43 B	-0-					N	-0-					-0-
05	186	N	4	-0-	-182 B	-0-					N	-0-					-0-

BROOK WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	126					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	126					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	126					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 126																	
03	14B	DENY	26	-0-	26 B	152	26	3			N	-0-					-0-
04	14B	DENY	16	-0-	16 B	168	16	3			N	-0-					-0-
05	14B	DENY	13	-0-	13 B	181	13	3			N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
01	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
02	112	N	95	-0-	-17 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
04	90	N	56	-0-	-34 B	-0-	56	3			N	-0-					-0-
05	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	124	N	15	-0-	-109 B	-0-	15	1			N	-0-					-0-
02	112	N	27	-0-	-85 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	46	-0-	-78 B	-0-	46	3			N	-0-					-0-
04	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
01	217	N	29	-0-	-188 B	-0-	29	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	18	-0-	-197 B	-0-	18	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*05	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
01	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
01	310	N	40	-0-	-270	B	-0-	40	3			N	-0-					-0-
02	280	N	63	-0-	-217	B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	88	-0-	-222	B	-0-	88	3			N	-0-					-0-
04	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
*05	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
01	589	N	64	-0-	-525	B	-0-	64	3			N	-0-					-0-
02	560	N	-0-	-0-	-560	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	26	-0-	-625	B	-0-	26	3			N	-0-					-0-
04	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
*05	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	109	-0-	-46	B	-0-	109	3			N	-0-					-0-
01	124	N	13	-0-	-111	B	-0-	13	3			N	-0-					-0-
02	112	N	16	-0-	-96	B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	17	-0-	-107	B	-0-	17	3			N	-0-					-0-
04	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	97	-0-	-27	B	-0-	97	3			N	-0-					-0-
01	93	N	8	-0-	-85	B	-0-	8	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
01	620	N	370	-0-	-250	B	-0-	370	3			N	-0-					-0-
02	532	N	393	-0-	-139	B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
04	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
05	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	78	-0-	-33	B	-0-	78	3			N	-0-					-0-
01	155	N	10	-0-	-145	B	-0-	10	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	49	-0-	-44	B	-0-	49	3			N	-0-					-0-
04	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
*05	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	-0-	-0-	-114 B	-0-					N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*05	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	23	-0-	23 B	23	23	3			N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	23					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 23																	
03	14B	DENY	-0-	-0-	-0- B	23					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	23					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	23					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
01	372	N	55	-0-	-317 B	-0-	55	3			N	-0-					-0-
02	336	N	113	-0-	-223 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	149	-0-	-223 B	-0-	149	3			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
01	186	N	24	-0-	-162 B	-0-	24	3			N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*05	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	10	-0-	-114	B	-0-	10	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	93	N	10	-0-	-83	B	-0-	10	3			N	-0-					-0-
01	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
02	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
04	65	N	65	-0-	-0-	B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

12	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
01	217	N	27	-0-	-190	B	-0-	27	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	19	-0-	-198	B	-0-	19	3			N	-0-					-0-
04	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
*05	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
01	186	N	19	-0-	-167	B	-0-	19	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	70	-0-	-116	B	-0-	70	3			N	-0-					-0-
04	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
*05	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
01	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
02	112	N	32	-0-	-80	B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	120	N	25	-0-	-95	B	-0-	25	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
01	434	N	118	-0-	-316	B	-0-	118	3			N	-0-					-0-
02	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	236	N	181	-0-	-55	B	-0-	181	3			N	-0-					-0-
04	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	350	-0-	-22	B	-0-	350	3			N	-0-					-0-
01	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-
02	336	N	324	-0-	-12	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
04	330	N	321	-0-	-9	B	-0-	321	3			N	-0-					-0-
05	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	428	-0-	-6	B	-0-	428	3			N	-0-					-0-
01	465	N	391	-0-	-74	B	-0-	391	3			N	-0-					-0-
02	420	N	396	-0-	-24	B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
04	390	N	315	-0-	-75	B	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

12	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
01	558	N	450	-0-	-108	B	-0-	450	3			N	-0-					-0-
02	504	N	451	-0-	-53	B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
04	450	N	339	-0-	-111	B	-0-	339	3			N	-0-					-0-
05	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

12	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
01	217	N	23	-0-	-194	B	-0-	23	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	25	-0-	-192	B	-0-	25	3			N	-0-					-0-
04	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

12	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
01	217	N	26	-0-	-191	B	-0-	26	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
04	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

12	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
01	1240	N	144	-0-	-1096	B	-0-	144	3			N	-0-					-0-
02	1092	N	-0-	-0-	-1092	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	172	-0-	-1037	B	-0-	172	3			N	-0-					-0-
04	150	N	124	-0-	-26	B	-0-	124	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
CARPENTER -D- WELL #: 1 RRCID -> 087330 COMPL. DATE 02/28/1979 TOTAL DEPTH 2900 PERF. 2140 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-
01	186	N	146	-0-	-40	B	-0-	146	3			N	-0-					-0-
02	168	N	136	-0-	-32	B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	153	-0-	-33	B	-0-	153	3			N	-0-					-0-
04	150	N	103	-0-	-47	B	-0-	103	3			N	-0-					-0-
05	155	N	1	-0-	-154	B	-0-	1	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-
01	186	N	147	-0-	-39	B	-0-	147	3			N	-0-					-0-
02	196	N	135	-0-	-61	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	154	-0-	-32	B	-0-	154	3			N	-0-					-0-
04	150	N	103	-0-	-47	B	-0-	103	3			N	-0-					-0-
05	155	N	2	-0-	-153	B	-0-	2	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
04	210	N	175	-0-	-35 B	-0-	175	3			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
01	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
02	1176	N	893	-0-	-283 B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1230	-0-	-72 B	-0-	1230	3			N	-0-					-0-
04	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
05	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
04	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
01	496	N	436	-0-	-60 B	-0-	436	2			N	-0-					-0-
02	448	N	369	-0-	-79 B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	346	-0-	-93 B	-0-	346	2			N	-0-					-0-
04	420	N	348	-0-	-72 B	-0-	348	2			N	-0-					-0-
05	403	N	345	-0-	-58 B	-0-	345	2			N	-0-					-0-

HYMAN, MELVIN WELL #: 1 RRCID -> 103138 COMPL. DATE 09/16/1980 TOTAL DEPTH 2169 PERF. 1962 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	222	N	222	-0-	-0-	B	-0-	222	2		N	-0-			-0-
01	221	N	221	-0-	-0-	B	-0-	221	2		N	-0-			-0-
02	203	N	203	-0-	-0-	B	-0-	203	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	223	N	223	-0-	-0-	B	-0-	223	2		N	-0-			-0-
04	210	N	142	-0-	-68	B	-0-	142	2		N	-0-			-0-
05	217	N	130	-0-	-87	B	-0-	130	2		N	-0-			-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	217	N	194	-0-	-23	B	-0-	194	2		N	-0-			-0-
01	247	N	247	-0-	-0-	B	-0-	247	2		N	-0-			-0-
02	233	N	233	-0-	-0-	B	-0-	233	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	250	N	250	-0-	-0-	B	-0-	250	2		N	-0-			-0-
04	240	N	119	-0-	-121	B	-0-	119	2		N	-0-			-0-
*05	260	N	260	-0-	-0-	B	-0-	260	2		N	-0-			-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

DAWSON, BOBBY G. 208015
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	998	N	998	-0-	-0-	B	-0-	998	2		N	-0-			-0-
01	1118	N	1118	-0-	-0-	B	-0-	1118	2		N	-0-			-0-
02	957	N	957	-0-	-0-	B	-0-	957	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1049	N	1049	-0-	-0-	B	-0-	1049	2		N	-0-			-0-
04	900	N	630	-0-	-270	B	-0-	630	2		N	-0-			-0-
*05	999	N	999	-0-	-0-	B	-0-	999	2		N	-0-			-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	447	N	447	-0-	-0-	B	-0-	447	2		N	-0-			-0-
01	496	N	374	-0-	-122	B	-0-	374	2		N	-0-			-0-
02	448	N	274	-0-	-174	B	-0-	274	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	383	N	309	-0-	-74	B	-0-	309	2		N	-0-			-0-
04	360	N	217	-0-	-143	B	-0-	217	2		N	-0-			-0-
*05	626	N	626	-0-	-0-	B	-0-	626	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, BOBBY G. //CONT.// 208015
CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
01	403	N	330	-0-	-73	B	-0-	330	2			N	-0-					-0-
02	364	N	284	-0-	-80	B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	310	-0-	-62	B	-0-	310	2			N	-0-					-0-
04	330	N	223	-0-	-107	B	-0-	223	2			N	-0-					-0-
*05	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
01	310	N	254	-0-	-56	B	-0-	254	2			N	-0-					-0-
02	280	N	216	-0-	-64	B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	251	-0-	-28	B	-0-	251	2			N	-0-					-0-
04	240	N	108	-0-	-132	B	-0-	108	2			N	-0-					-0-
*05	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

12	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
01	93	N	16	-0-	-77	B	-0-	16	3			N	-0-					-0-
02	84	N	23	-0-	-61	B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	33	-0-	-60	B	-0-	33	3			N	-0-					-0-
04	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
*05	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
01	186	N	15	-0-	-171	B	-0-	15	3			N	-0-					-0-
02	168	N	-0-	-0-	-168	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	16	-0-	-139	B	-0-	16	3			N	-0-					-0-
04	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
*05	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
01	310	N	40	-0-	-270	B	-0-	40	3			N	-0-					-0-
02	280	N	19	-0-	-261	B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	58	-0-	-283	B	-0-	58	3			N	-0-					-0-
04	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
*05	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
01	93	N	11	-0-	-82	B	-0-	11	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
*05	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
01	372	N	51	-0-	-321	B	-0-	51	3			N	-0-					-0-
02	364	N	-0-	-0-	-364	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	429	N	-0-	-0-	-429	B	-0-					N	-0-					-0-
04	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
*05	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
01	372	N	26	-0-	-346	B	-0-	26	3			N	-0-					-0-
02	364	N	-0-	-0-	-364	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	7	-0-	-396	B	-0-	7	3			N	-0-					-0-
04	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
*05	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
01	403	N	27	-0-	-376 B	-0-	27	3			N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
*05	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*05	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
01	279	N	190	-0-	-89 B	-0-	190	3			N	-0-					-0-
02	252	N	233	-0-	-19 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
*05	248	N	199	-0-	-49 B	-0-	199	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
02	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
04	240	N	201	-0-	-39 B	-0-	201	3			N	-0-					-0-
*05	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
04	270	N	224	-0-	-46 B	-0-	224	3			N	-0-					-0-
*05	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	362	N	362	-0-	-0-	B	-0-	362	3		N	-0-			-0-
01	354	N	354	-0-	-0-	B	-0-	354	3		N	-0-			-0-
02	308	N	192	-0-	-116	B	-0-	192	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	169	-0-	-203	B	-0-	169	3		N	-0-			-0-
04	330	N	189	-0-	-141	B	-0-	189	3		N	-0-			-0-
*05	217	N	37	-0-	-180	B	-0-	37	3		N	-0-			-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

12	718	N	718	-0-	-0-	B	-0-	718	3		N	-0-			-0-
01	682	N	418	-0-	-264	B	-0-	418	3		N	-0-			-0-
02	693	N	693	-0-	-0-	B	-0-	693	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	602	N	602	-0-	-0-	B	-0-	602	3		N	-0-			-0-
04	583	N	583	-0-	-0-	B	-0-	583	3		N	-0-			-0-
*05	775	N	607	-0-	-168	B	-0-	607	3		N	-0-			-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	31	N	31	-0-	-0-	B	-0-	31	1		N	-0-			-0-
01	31	N	31	-0-	-0-	B	-0-	31	1		N	-0-			-0-
02	28	N	28	-0-	-0-	B	-0-	28	1		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	31	-0-	-0-	B	-0-	31	1		N	-0-			-0-
04	30	N	30	-0-	-0-	B	-0-	30	1		N	-0-			-0-
05	31	N	31	-0-	-0-	B	-0-	31	1		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
02	168	N	142	-0-	-26 B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*05	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	291	-0-	-81 B	-0-	291	3			N	-0-					-0-
01	341	N	56	-0-	-285 B	-0-	56	3			N	-0-					-0-
02	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	138	-0-	-141 B	-0-	138	3			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*05	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
02	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
04	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
*05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	#	1015	-0-	-473 B	-473	1015	3			N	-0-					-0-
01	1271	N	915	-0-	-356 B	-473	915	3			N	-0-					-0-
02	309	N	782	-0-	473 B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	976	-0-	-47 B	-0-	976	3			N	-0-					-0-
04	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
*05	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
01	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*05	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
01	403	N	352	-0-	-51 B	-0-	352	3			N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	337	-0-	-66 B	-0-	337	3			N	-0-					-0-
04	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
05	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
01	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
04	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
01	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
01	403	N	358	-0-	-45 B	-0-	358	3			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	343	-0-	-60 B	-0-	343	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*05	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	399	-0-	-4	B	-0-	399	3		N	-0-			-0-
01	403	N	352	-0-	-51	B	-0-	352	3		N	-0-			-0-
02	328	N	328	-0-	-0-	B	-0-	328	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	337	-0-	-66	B	-0-	337	3		N	-0-			-0-
04	359	N	359	-0-	-0-	B	-0-	359	3		N	-0-			-0-
05	372	N	370	-0-	-2	B	-0-	370	3		N	-0-			-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	480	-0-	-16	B	-0-	480	3		N	-0-			-0-
01	496	N	424	-0-	-72	B	-0-	424	3		N	-0-			-0-
02	395	N	395	-0-	-0-	B	-0-	395	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	406	-0-	-59	B	-0-	406	3		N	-0-			-0-
04	432	N	432	-0-	-0-	B	-0-	432	3		N	-0-			-0-
*05	445	N	445	-0-	-0-	B	-0-	445	3		N	-0-			-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	468	-0-	-28	B	-0-	468	3		N	-0-			-0-
01	465	N	413	-0-	-52	B	-0-	413	3		N	-0-			-0-
02	385	N	385	-0-	-0-	B	-0-	385	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	395	-0-	-70	B	-0-	395	3		N	-0-			-0-
04	421	N	421	-0-	-0-	B	-0-	421	3		N	-0-			-0-
05	434	N	433	-0-	-1	B	-0-	433	3		N	-0-			-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	249	N	249	-0-	-0-	B	-0-	249	3		N	-0-			-0-
01	248	N	220	-0-	-28	B	-0-	220	3		N	-0-			-0-
02	205	N	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	211	-0-	-37	B	-0-	211	3		N	-0-			-0-
04	224	N	224	-0-	-0-	B	-0-	224	3		N	-0-			-0-
*05	231	N	231	-0-	-0-	B	-0-	231	3		N	-0-			-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	312	-0-	-29	B	-0-	312	3		N	-0-			-0-
01	310	N	275	-0-	-35	B	-0-	275	3		N	-0-			-0-
02	256	N	256	-0-	-0-	B	-0-	256	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	264	-0-	-46	B	-0-	264	3		N	-0-			-0-
04	281	N	281	-0-	-0-	B	-0-	281	3		N	-0-			-0-
*05	289	N	289	-0-	-0-	B	-0-	289	3		N	-0-			-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	324	-0-	-17	B	-0-	324	3		N	-0-			-0-
01	341	N	286	-0-	-55	B	-0-	286	3		N	-0-			-0-
02	267	N	267	-0-	-0-	B	-0-	267	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	274	-0-	-36	B	-0-	274	3		N	-0-			-0-
04	292	N	292	-0-	-0-	B	-0-	292	3		N	-0-			-0-
05	310	N	300	-0-	-10	B	-0-	300	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-
01	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	179	-0-	-38	B	-0-	179	3			N	-0-					-0-
04	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	399	-0-	-4	B	-0-	399	3			N	-0-					-0-
01	403	N	352	-0-	-51	B	-0-	352	3			N	-0-					-0-
02	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	337	-0-	-66	B	-0-	337	3			N	-0-					-0-
04	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
05	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
01	217	N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-
02	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	185	-0-	-32	B	-0-	185	3			N	-0-					-0-
04	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
*05	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
01	341	N	297	-0-	-44	B	-0-	297	3			N	-0-					-0-
02	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	285	-0-	-56	B	-0-	285	3			N	-0-					-0-
04	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
*05	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	474	-0-	-22	B	-0-	474	3			N	-0-					-0-
01	496	N	418	-0-	-78	B	-0-	418	3			N	-0-					-0-
02	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	401	-0-	-64	B	-0-	401	3			N	-0-					-0-
04	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
*05	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
01	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
04	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	299	-0-	-11	B	-0-	299	3		N	-0-			-0-
01	310	N	264	-0-	-46	B	-0-	264	3		N	-0-			-0-
02	246	N	246	-0-	-0-	B	-0-	246	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	253	-0-	-57	B	-0-	253	3		N	-0-			-0-
04	270	N	269	-0-	-1	B	-0-	269	3		N	-0-			-0-
05	279	N	277	-0-	-2	B	-0-	277	3		N	-0-			-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	218	N	218	-0-	-0-	B	-0-	218	3		N	-0-			-0-
01	217	N	193	-0-	-24	B	-0-	193	3		N	-0-			-0-
02	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	185	-0-	-32	B	-0-	185	3		N	-0-			-0-
04	196	N	196	-0-	-0-	B	-0-	196	3		N	-0-			-0-
*05	202	N	202	-0-	-0-	B	-0-	202	3		N	-0-			-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-			-0-
01	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-			-0-
02	65	N	65	-0-	-0-	B	-0-	65	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	104	-0-	-20	B	-0-	104	3		N	-0-			-0-
04	120	N	108	-0-	-12	B	-0-	108	3		N	-0-			-0-
*05	127	N	127	-0-	-0-	B	-0-	127	3		N	-0-			-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	143	-0-	-12	B	-0-	143	3		N	-0-			-0-
01	155	N	127	-0-	-28	B	-0-	127	3		N	-0-			-0-
02	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	121	-0-	-34	B	-0-	121	3		N	-0-			-0-
04	129	N	129	-0-	-0-	B	-0-	129	3		N	-0-			-0-
*05	133	N	133	-0-	-0-	B	-0-	133	3		N	-0-			-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	990	N	990	-0-	-0-	B	-0-	990	3		N	-0-			-0-
01	992	N	914	-0-	-78	B	-0-	914	3		N	-0-			-0-
02	896	N	870	-0-	-26	B	-0-	870	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	935	N	935	-0-	-0-	B	-0-	935	3		N	-0-			-0-
04	870	N	862	-0-	-8	B	-0-	862	3		N	-0-			-0-
05	961	N	958	-0-	-3	B	-0-	958	3		N	-0-			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
01	1457	N	1235	-0-	-222 B	-0-	1235	3			N	-0-					-0-
02	1148	N	1061	-0-	-87 B	-0-	1061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
04	1200	N	1139	-0-	-61 B	-0-	1139	3			N	-0-					-0-
*05	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	104	-0-	-51 B	-0-	104	3			N	-0-					-0-
01	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*05	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

FAIRWAY LINKS ENERGY, INC. 259780
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		71 N	71 -0-	-0- B	-0-	71	3			N	-0-					-0-
01		67 N	67 -0-	-0- B	-0-	67	3			N	-0-					-0-
02		56 N	56 -0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03		65 N	65 -0-	-0- B	-0-	65	3			N	-0-					-0-
*04		64 N	64 -0-	-0- B	-0-	64	3			N	-0-					-0-
05		62 N	61 -0-	-1 B	-0-	61	3			N	-0-					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0 N	-0-	-0- B	-0-					N	-0-					-0-
01		0 N	-0-	-0- B	-0-					N	-0-					-0-
02		0 N	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03		0 N	-0-	-0- B	-0-					N	-0-					-0-
04		0 N	-0-	-0- B	-0-					N	-0-					-0-
05		0 N	-0-	-0- B	-0-					N	-0-					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FORA COMPANY 275400
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

12	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
01	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
02	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	95	-0-	-60	B	-0-	95	3			N	-0-					-0-
04	150	N	75	-0-	-75	B	-0-	75	3			N	-0-					-0-
05	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH 2773 PERF. 2500 - 2755

12	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
01	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
02	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	11	-0-	-20	B	-0-	11	3			N	-0-					-0-
04	30	N	8	-0-	-22	B	-0-	8	3			N	-0-					-0-
05	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	764	N	764	-0-	-0-	B	-0-	764	2			N	-0-					-0-
01	806	N	529	-0-	-277	B	-0-	529	2			N	-0-					-0-
02	728	N	695	-0-	-33	B	-0-	695	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	759	N	759	-0-	-0-	B	-0-	759	2			N	-0-					-0-
04	729	N	729	-0-	-0-	B	-0-	729	2			N	-0-					-0-
05	775	N	639	-0-	-136	B	-0-	639	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

12	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-					-0-
01	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
02	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	412	-0-	-22	B	-0-	412	2			N	-0-					-0-
04	420	N	403	-0-	-17	B	-0-	403	2			N	-0-					-0-
05	403	N	373	-0-	-30	B	-0-	373	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
GAEA SERVICES, INC. //CONT.// 292356
BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	453	-0-	-167 B	-0-	145	1	308	2	N	-0-					29
01	617	N	617	-0-	-0- B	-0-	140	1	476	2	N	1					30
							1	9									
02	588	N	506	-0-	-82 B	-0-	135	1	371	2	N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	448	-0-	-17 B	-0-	140	1	308	2	N	-0-					30
04	600	N	482	-0-	-118 B	-0-	140	1	342	2	N	-0-					30
05	558	N	550	-0-	-8 B	-0-	150	1	400	2	N	-0-					30

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

12	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
04	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*05	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
GYPSY OIL CO. //CONT.// 339696
WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	301	-0-	-40	B	-0-	301	2		N	-0-			-0-
01	310	N	306	-0-	-4	B	-0-	306	2		N	-0-			-0-
02	280	N	273	-0-	-7	B	-0-	273	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	301	-0-	-9	B	-0-	301	2		N	-0-			-0-
04	302	N	302	-0-	-0-	B	-0-	302	2		N	-0-			-0-
05	310	N	306	-0-	-4	B	-0-	306	2		N	-0-			-0-

HAGAMAN-CARSON 342651
COLVIN WELL #: 1 RRCID -> 042261 COMPL. DATE 07/09/1960 TOTAL DEPTH 2135 PERF. 2105 - 2118

12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

12	276	N	276	-0-	-0-	B	-0-	276	2		N	-0-			-0-
01	303	N	303	-0-	-0-	B	-0-	303	2		N	-0-			-0-
02	244	N	244	-0-	-0-	B	-0-	244	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	284	N	284	-0-	-0-	B	-0-	284	2		N	-0-			-0-
*04	300	N	300	-0-	-0-	B	-0-	300	2		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

12	175	N	175	-0-	-0-	B	-0-	175	2		N	-0-			-0-
01	182	N	182	-0-	-0-	B	-0-	182	2		N	-0-			-0-
02	149	N	149	-0-	-0-	B	-0-	149	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	172	N	172	-0-	-0-	B	-0-	172	2		N	-0-			-0-
*04	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

12	207	N	207	-0-	-0-	B	-0-	207	2		N	-0-			-0-
01	210	N	210	-0-	-0-	B	-0-	210	2		N	-0-			-0-
02	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	203	N	203	-0-	-0-	B	-0-	203	2		N	-0-			-0-
*04	175	N	175	-0-	-0-	B	-0-	175	2		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

12	119	N	119	-0-	-0-	B	-0-	119	2		N	-0-			-0-
01	125	N	125	-0-	-0-	B	-0-	125	2		N	-0-			-0-
02	110	N	110	-0-	-0-	B	-0-	110	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	116	N	116	-0-	-0-	B	-0-	116	2		N	-0-			-0-
*04	112	N	112	-0-	-0-	B	-0-	112	2		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
HAGLER OIL & GAS COMPANY //CONT.// 342764
LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
01	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
*04	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
01	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
02	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
*04	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
01	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
02	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	633	-0-	-49 B	-0-	633	2			N	-0-					-0-
04	630	N	574	-0-	-56 B	-0-	574	2			N	-0-					-0-
*05	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					-0-
01	837	N	81	-0-	-756 B	-0-	81	2			N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
04	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
*05	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	117	-0-	-1 B	-0-	117	2			N	-0-					-0-
01	124	N	14	-0-	-110 B	-0-	14	2			N	-0-					-0-
02	112	N	20	-0-	-92 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	-0-	-0-	-117 B	-0-					N	-0-					-0-
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
*05	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
01	279	N	26	-0-	-253 B	-0-	26	2			N	-0-					-0-
02	252	N	118	-0-	-134 B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	115	-0-	-133 B	-0-	115	2			N	-0-					-0-
04	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*05	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
04	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
01	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
02	84	N	62	-0-	-22 B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
05	62	N	20	-0-	-42 B	-0-	20	2			N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
02	196	N	104	-0-	-92 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	131	-0-	-86 B	-0-	131	2			N	-0-					-0-
*04	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
*05	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
01	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
02	392	N	207	-0-	-185 B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	262	-0-	-141 B	-0-	262	2			N	-0-					-0-
*04	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
*05	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
02	308	N	160	-0-	-148 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	203	-0-	-107 B	-0-	203	2			N	-0-					-0-
*04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
*05	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
*04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1150	N	1150	-0-	-0- B	-0-	1150	2			N	-0-					-0-
01	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
02	1092	N	759	-0-	-333 B	-0-	759	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
*04	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-
*05	1224	N	1224	-0-	-0- B	-0-	1224	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
02	392	N	222	-0-	-170 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	269	-0-	-165 B	-0-	269	2			N	-0-					-0-
*04	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
*05	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
02	280	N	184	-0-	-96 B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	195	-0-	-115 B	-0-	195	2			N	-0-					-0-
04	240	N	210	-0-	-30 B	-0-	210	2			N	-0-					-0-
*05	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
01	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
02	840	N	641	-0-	-199 B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
04	810	N	684	-0-	-126 B	-0-	684	2			N	-0-					-0-
*05	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
02	56	N	44	-0-	-12 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
05	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
02	196	N	61	-0-	-135 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	157	N	76	-0-	-81 B	-0-	76	2			N	-0-					-0-
*04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*05	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
01	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
02	560	N	433	-0-	-127 B	-0-	433	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	501	N	496	-0-	-5 B	-0-	496	2			N	-0-					-0-
04	600	N	499	-0-	-101 B	-0-	499	2			N	-0-					-0-
*05	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
01	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
02	140	N	131	-0-	-9 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
05	31	N	30	-0-	-1 B	-0-	30	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J-GAR, LTD. //CONT.// 427644
HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0- B	-0-	285	2			Y	-0-					-0-
01	279	N	261	-0-	-18 B	-0-	261	2			Y	-0-					-0-
02	252	N	242	-0-	-10 B	-0-	242	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	2			Y	-0-					-0-
04	256	N	256	-0-	-0- B	-0-	256	2			Y	-0-					-0-
05	279	N	239	-0-	-40 B	-0-	239	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	56	N	19	-0-	-37 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
*05	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-

JAC PRODUCING CO 428004
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
01	310	N	34	-0-	-276 B	-0-	34	3			N	-0-					-0-
02	308	N	-0-	-0-	-308 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
*05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
01	186	N	19	-0-	-167 B	-0-	19	3			N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
*05	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
CHAPMAN E WELL #: 1 RRCID -> 136572 COMPL. DATE 10/24/1990 TOTAL DEPTH 2817 PERF. 2262 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	175	-0-	-73 B	-0-	175	3			N	-0-					-0-
01	248	N	73	-0-	-175 B	-0-	73	3			N	-0-					-0-
02	224	N	185	-0-	-39 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
*05	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
01	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
04	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
*05	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
01	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-
02	56	N	25	-0-	-31 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
01	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
04	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
*05	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
01	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	368	N	280	-0-	-88 B	-0-	280	2			N	-0-					-0-
04	360	N	315	-0-	-45 B	-0-	315	2			N	-0-					-0-
*05	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	217	N	182	-0-	-35 B	-0-	182	2			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
04	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-
*05	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
01	124	N	51	-0-	-73 B	-0-	51	2			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
04	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-
*05	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
02	140	N	59	-0-	-81 B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
*05	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY 450175

ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	638	-0-	-13 B	-310	638	2		N	-0-			-0-
01	218	N	528	-0-	310 B	-0-	528	2		N	-0-			-0-
02	560	N	475	-0-	-85 B	-0-	475	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	651	N	491	-0-	-160 B	-0-	491	2		N	-0-			-0-
04	510	N	437	-0-	-73 B	-0-	437	2		N	-0-			-0-
05	527	N	387	-0-	-140 B	-0-	387	2		N	-0-			-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	60	-0-	-2 B	-0-	60	2		N	-0-			-0-
01	41	N	41	-0-	-0- B	-0-	41	2		N	-0-			-0-
02	56	N	35	-0-	-21 B	-0-	35	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	39	-0-	-23 B	-0-	39	2		N	-0-			-0-
04	49	N	49	-0-	-0- B	-0-	49	2		N	-0-			-0-
*05	56	N	56	-0-	-0- B	-0-	56	2		N	-0-			-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	132	N	132	-0-	-0- B	-0-	132	2		N	-0-			-0-
01	89	N	89	-0-	-0- B	-0-	89	2		N	-0-			-0-
02	112	N	79	-0-	-33 B	-0-	79	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	92	-0-	-32 B	-0-	92	2		N	-0-			-0-
04	96	N	96	-0-	-0- B	-0-	96	2		N	-0-			-0-
*05	107	N	107	-0-	-0- B	-0-	107	2		N	-0-			-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	307	-0-	-3 B	-0-	307	2		N	-0-			-0-
01	179	N	179	-0-	-0- B	-0-	179	2		N	-0-			-0-
02	280	N	176	-0-	-104 B	-0-	176	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	178	-0-	-132 B	-0-	178	2		N	-0-			-0-
04	200	N	200	-0-	-0- B	-0-	200	2		N	-0-			-0-
*05	221	N	221	-0-	-0- B	-0-	221	2		N	-0-			-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	70	N	70	-0-	-0- B	-0-	70	2		N	-0-			-0-
01	56	N	56	-0-	-0- B	-0-	56	2		N	-0-			-0-
02	49	N	49	-0-	-0- B	-0-	49	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	53	-0-	-9 B	-0-	53	2		N	-0-			-0-
04	60	N	48	-0-	-12 B	-0-	48	2		N	-0-			-0-
05	62	N	60	-0-	-2 B	-0-	60	2		N	-0-			-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	304	-0-	-6 B	-0-	304	2		N	-0-			-0-
01	242	N	242	-0-	-0- B	-0-	242	2		N	-0-			-0-
02	280	N	228	-0-	-52 B	-0-	228	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	255	-0-	-55 B	-0-	255	2		N	-0-			-0-
04	249	N	249	-0-	-0- B	-0-	249	2		N	-0-			-0-
*05	283	N	283	-0-	-0- B	-0-	283	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
01	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
02	224	N	120	-0-	-104	B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	128	-0-	-89	B	-0-	128	2			N	-0-					-0-
04	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
*05	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	496	N	448	-0-	-48	B	-0-	448	2			N	-0-					-0-
01	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
02	448	N	259	-0-	-189	B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	265	-0-	-169	B	-0-	265	2			N	-0-					-0-
04	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
*05	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	372	N	350	-0-	-22	B	-0-	350	2			N	-0-					-0-
01	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
02	336	N	235	-0-	-101	B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	240	-0-	-101	B	-0-	240	2			N	-0-					-0-
04	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
*05	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	310	N	298	-0-	-12	B	-0-	298	2			N	-0-					-0-
01	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
02	280	N	153	-0-	-127	B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	159	-0-	-151	B	-0-	159	2			N	-0-					-0-
04	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
*05	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	217	N	213	-0-	-4	B	-0-	213	2			N	-0-					-0-
01	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
02	196	N	100	-0-	-96	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	102	-0-	-115	B	-0-	102	2			N	-0-					-0-
04	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
*05	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	254	-0-	-56 B	-0-	254	2			N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
02	280	N	149	-0-	-131 B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	157	-0-	-91 B	-0-	157	2			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
02	168	N	95	-0-	-73 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	106	-0-	-80 B	-0-	106	2			N	-0-					-0-
04	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
02	280	N	221	-0-	-59 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	247	-0-	-63 B	-0-	247	2			N	-0-					-0-
04	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
*05	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-

KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
01	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
02	140	N	122	-0-	-18 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
04	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*05	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	389	-0-	-45 B	-0-	389	3			N	-0-					-0-
01	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
02	420	N	307	-0-	-113 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
04	390	N	363	-0-	-27 B	-0-	363	3			N	-0-					-0-
05	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KELLERVILLE OPERATING, LLC //CONT.// 453787
THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	424	-0-	-72 B	-0-	424	3			N	-0-					-0-
01	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
02	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	374	-0-	-60 B	-0-	374	3			N	-0-					-0-
04	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
*05	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	336	N	271	-0-	-65 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	267	-0-	-43 B	-0-	267	3			N	-0-					-0-
04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	829	-0-	333 B	-1113	829	3			N	-0-					-0-
01	713	N	828	-0-	115 B	-998	828	3			N	-0-					-0-
02	812	N	702	-0-	-110 B	-998	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -998																	
03	837	N	769	-0-	-68 B	-0-	769	3			N	-0-					-0-
04	810	N	774	-0-	-36 B	-0-	774	3			N	-0-					-0-
*05	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	261	-0-	-49 B	-0-	261	3			N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
02	252	N	250	-0-	-2 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	472	-0-	-117 B	-0-	472	2			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
02	560	N	311	-0-	-249 B	-0-	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
*04	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
*05	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KIMBREL OIL CORPORATION //CONT.// 462131
SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KNUTSON OIL & GAS 474450
VERONICA WELL #: 1 RRCID -> 099267 COMPL. DATE 04/08/1982 TOTAL DEPTH 2090 PERF. 1738 - 1957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
01	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
02	280	N	224	-0-	-56 B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
04	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
*05	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	124	N	14	-0-	-110 B	-0-	14	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	7	-0-	-117 B	-0-	7	3			N	-0-					-0-
04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
*05	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
01	341	N	50	-0-	-291 B	-0-	50	3			N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	120	-0-	-126 B	-0-	120	3			N	-0-					-0-
04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*05	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
01	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
02	308	N	266	-0-	-42 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	300	N	258	-0-	-42 B	-0-	258	3			N	-0-					-0-
05	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	217	N	25	-0-	-192 B	-0-	25	3			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
*05	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT	NO RPT		-0-	-0- B		-0-					N	NO RPT					-0-
01 T. A.	NO RPT		-0-	-0- B		-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0- B		-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B		-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B		-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B		-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
02	196	N	190	-0-	-6 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*05	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					1

GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
01	310	N	195	-0-	-115 B	-0-	195	3			N	-0-					-0-
02	252	N	98	-0-	-154 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	201	-0-	-47 B	-0-	201	3			N	-0-					-0-
04	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
*05	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
01	217	N	127	-0-	-90 B	-0-	127	3			N	-0-					-0-
02	224	N	156	-0-	-68 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	144	-0-	-73 B	-0-	144	3			N	-0-					-0-
04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
05	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
01	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
02	140	N	111	-0-	-29	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	125	-0-	-30	B	-0-	125	3			N	-0-					-0-
04	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
05	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
01	589	N	383	-0-	-206	B	-0-	383	3			N	-0-					-0-
02	504	N	368	-0-	-136	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	507	N	398	-0-	-109	B	-0-	398	3			N	-0-					-0-
04	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
*05	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
01	279	N	240	-0-	-39	B	-0-	240	3			N	-0-					-0-
02	308	N	212	-0-	-96	B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	228	-0-	-113	B	-0-	228	3			N	-0-					-0-
04	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
05	248	N	227	-0-	-21	B	-0-	227	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-
01	248	N	131	-0-	-117	B	-0-	131	3			N	-0-					-0-
02	224	N	161	-0-	-63	B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	171	-0-	-46	B	-0-	171	3			N	-0-					-0-
04	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
05	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-
01	279	N	88	-0-	-191	B	-0-	88	3			N	-0-					-0-
02	252	N	110	-0-	-142	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	194	-0-	-85	B	-0-	194	3			N	-0-					-0-
04	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
*05	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	205	-0-	-43	B	-0-	205	3			N	-0-					-0-
01	217	N	24	-0-	-193	B	-0-	24	3			N	-0-					-0-
02	196	N	107	-0-	-89	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	125	-0-	-92	B	-0-	125	3			N	-0-					-0-
04	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
*05	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
01	279	N	56	-0-	-223 B	-0-	56	3			N	-0-					-0-
02	280	N	80	-0-	-200 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	160	-0-	-119 B	-0-	160	3			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
*05	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
01	217	N	116	-0-	-101 B	-0-	116	3			N	-0-					-0-
02	196	N	118	-0-	-78 B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	142	-0-	-75 B	-0-	142	3			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
01	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
02	56	N	27	-0-	-29 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*05	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
01	372	N	222	-0-	-150 B	-0-	222	3			N	-0-					-0-
02	308	N	223	-0-	-85 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	275	-0-	-66 B	-0-	275	3			N	-0-					-0-
04	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
01	403	N	282	-0-	-121 B	-0-	282	3			N	-0-					-0-
02	336	N	264	-0-	-72 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
*05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	422	-0-	-43 B	-0-	422	3			N	-0-					-0-
01	465	N	262	-0-	-203 B	-0-	262	3			N	-0-					-0-
02	420	N	284	-0-	-136 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	388	-0-	-46 B	-0-	388	3			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
*05	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	849	-0-	-50	B	-0-	849	3			N	-0-					-0-
01	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
02	728	N	594	-0-	-134	B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
04	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
*05	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	310	N	297	-0-	-13	B	-0-	297	3			N	-0-					-0-
01	310	N	187	-0-	-123	B	-0-	187	3			N	-0-					-0-
02	280	N	187	-0-	-93	B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	243	-0-	-67	B	-0-	243	3			N	-0-					-0-
04	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
*05	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	434	N	305	-0-	-129	B	-0-	305	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
02	308	N	116	-0-	-192	B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	102	-0-	-208	B	-0-	102	3			N	-0-					-0-
04	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
*05	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	310	N	234	-0-	-76	B	-0-	234	3			N	-0-					-0-
01	310	N	94	-0-	-216	B	-0-	94	3			N	-0-					-0-
02	224	N	101	-0-	-123	B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	159	-0-	-89	B	-0-	159	3			N	-0-					-0-
04	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
*05	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	403	N	373	-0-	-30	B	-0-	373	3			N	-0-					-0-
01	403	N	270	-0-	-133	B	-0-	270	3			N	-0-					-0-
02	336	N	263	-0-	-73	B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	271	-0-	-101	B	-0-	271	3			N	-0-					-0-
04	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
*05	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1804	N	1804	-0-	-0-	B	-0-	1804	3			N	-0-					-0-
01	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-
02	1652	N	647	-0-	-1005	B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	657	-0-	-1141	B	-0-	657	3			N	-0-					-0-
04	1770	N	983	-0-	-787	B	-0-	983	3			N	-0-					-0-
05	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	623	-0-	-59	B	-0-	623	3			N	-0-					-0-
01	651	N	623	-0-	-28	B	-0-	623	3			N	-0-					-0-
02	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
04	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
*05	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1023	-0-	-93	B	-0-	1023	3			N	-0-					-0-
01	1023	N	826	-0-	-197	B	-0-	826	3			N	-0-					-0-
02	896	N	883	-0-	-13	B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	729	-0-	-294	B	-0-	729	3			N	-0-					-0-
04	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
05	992	N	908	-0-	-84	B	-0-	908	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	521	-0-	-192	B	-0-	521	3			N	-0-					-0-
01	682	N	206	-0-	-476	B	-0-	206	3			N	-0-					-0-
02	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	462	-0-	-65	B	-0-	462	3			N	-0-					-0-
04	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
05	620	N	557	-0-	-63	B	-0-	557	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	152	-0-	-3	B	-0-	152	3		N	-0-			-0-
01	155	N	117	-0-	-38	B	-0-	117	3		N	-0-			-0-
02	140	N	91	-0-	-49	B	-0-	91	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	119	-0-	-36	B	-0-	119	3		N	-0-			-0-
04	127	N	127	-0-	-0-	B	-0-	127	3		N	-0-			-0-
*05	133	N	133	-0-	-0-	B	-0-	133	3		N	-0-			-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	137	N	137	-0-	-0-	B	-0-	137	3		N	-0-			-0-
01	155	N	106	-0-	-49	B	-0-	106	3		N	-0-			-0-
02	140	N	82	-0-	-58	B	-0-	82	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	107	-0-	-17	B	-0-	107	3		N	-0-			-0-
04	114	N	114	-0-	-0-	B	-0-	114	3		N	-0-			-0-
*05	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-			-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	129	N	129	-0-	-0-	B	-0-	129	3		N	-0-			-0-
01	124	N	100	-0-	-24	B	-0-	100	3		N	-0-			-0-
02	112	N	77	-0-	-35	B	-0-	77	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	101	-0-	-23	B	-0-	101	3		N	-0-			-0-
04	108	N	108	-0-	-0-	B	-0-	108	3		N	-0-			-0-
*05	113	N	113	-0-	-0-	B	-0-	113	3		N	-0-			-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	271	-0-	-101	B	-0-	271	3		N	-0-			-0-
01	316	N	316	-0-	-0-	B	-0-	316	3		N	-0-			-0-
02	224	N	142	-0-	-82	B	-0-	142	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	259	-0-	-20	B	-0-	259	3		N	-0-			-0-
04	300	N	273	-0-	-27	B	-0-	273	3		N	-0-			-0-
*05	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	342	N	342	-0-	-0-	B	-0-	342	3		N	-0-			-0-
01	372	N	264	-0-	-108	B	-0-	264	3		N	-0-			-0-
02	336	N	204	-0-	-132	B	-0-	204	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	267	-0-	-74	B	-0-	267	3		N	-0-			-0-
04	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-
*05	300	N	300	-0-	-0-	B	-0-	300	3		N	-0-			-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	17	-0-	-14	B	-0-	17	3		N	-0-			-0-
01	31	N	6	-0-	-25	B	-0-	6	3		N	-0-			-0-
02	28	N	21	-0-	-7	B	-0-	21	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	60	N	60	-0-	-0-	B	-0-	60	3		N	-0-			-0-
04	74	N	74	-0-	-0-	B	-0-	74	3		N	-0-			-0-
*05	61	N	61	-0-	-0-	B	-0-	61	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
02	28	N	11	-0-	-17 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
*05	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
01	124	N	20	-0-	-104 B	-0-	20	3			N	-0-					-0-
02	112	N	5	-0-	-107 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	35	-0-	-120 B	-0-	35	3			N	-0-					-0-
04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
*05	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

LINN OPERATING, INC. 501545
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*05	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
*04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
*05	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
*05	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
01	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
02	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
02	224	N	215	-0-	-9 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
*05	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIONHEART ENERGY CORPORATION //CONT.// 501830
HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	252	N	199	-0-	-53 B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
*05	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
01	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
02	392	N	357	-0-	-35 B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
04	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
05	403	N	362	-0-	-41 B	-0-	362	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
01	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
05	434	N	347	-0-	-87 B	-0-	347	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	258	-0-	-83 B	-0-	258	2			N	-0-					-0-
01	310	N	244	-0-	-66 B	-0-	244	2			N	-0-					-0-
02	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
05	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. //CONT.// 520466
MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	324	-0-	-141 B	-0-	324	2			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
02	364	N	344	-0-	-20 B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
04	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
*05	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
01	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
02	224	N	187	-0-	-37 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
01	155	N	10	-0-	-145 B	-0-	10	2			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
*05	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	682	N	649	-0-	-33 B	-0-	649	2			N	-0-					-0-
01	651	N	615	-0-	-36 B	-0-	615	2			N	-0-					-0-
02	616	N	540	-0-	-76 B	-0-	540	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
04	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
05	589	N	570	-0-	-19 B	-0-	570	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
01	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
02	224	N	194	-0-	-30 B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
04	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
05	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-
01	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
02	392	N	350	-0-	-42 B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
05	403	N	383	-0-	-20 B	-0-	383	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
02	168	N	150	-0-	-18 B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
*05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
04	480	N	432	-0-	-48 B	-0-	432	3			N	-0-					-0-
*05	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
01	527	N	450	-0-	-77 B	-0-	450	3			N	-0-					-0-
02	448	N	401	-0-	-47 B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
04	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
*05	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
01	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	230	-0-	-49 B	-0-	230	3			N	-0-					-0-
04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
*05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
05	4	N	3	-0-	-1 B	-0-	3	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
01	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-
02	280	N	262	-0-	-18 B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*05	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
01	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
02	252	N	227	-0-	-25 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
02	196	N	175	-0-	-21 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	176	-0-	-41 B	-0-	176	3			N	-0-					-0-
04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
02	224	N	207	-0-	-17 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
04	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
01	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
02	224	N	201	-0-	-23 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-
04	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
02	224	N	208	-0-	-16 B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
01	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
02	252	N	212	-0-	-40 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	201	-0-	-11 B	-0-	201	3			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*05	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
01	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
02	364	N	302	-0-	-62 B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*05	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
01	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
02	364	N	302	-0-	-62 B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*05	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
01	341	N	34	-0-	-307 B	-0-	34	3			N	-0-					-0-
02	308	N	2	-0-	-306 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	2	-0-	-244 B	-0-	2	3			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
02	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
04	480	N	426	-0-	-54 B	-0-	426	3			N	-0-					-0-
*05	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CODY, R. WELL #: 1 RRCID -> 026400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	99	N	99	-0-	-0-	B	-0-	99	3		N	-0-			-0-
01	155	N	73	-0-	-82	B	-0-	73	3		N	-0-			-0-
02	112	N	1	-0-	-111	B	-0-	1	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	85	-0-	-8	B	-0-	85	3		N	-0-			-0-
04	60	N	2	-0-	-58	B	-0-	2	3		N	-0-			-0-
*05	13	N	13	-0-	-0-	B	-0-	13	3		N	-0-			-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	482	N	482	-0-	-0-	B	-0-	482	3		N	-0-			-0-
01	465	N	261	-0-	-204	B	-0-	261	3		N	-0-			-0-
02	420	N	252	-0-	-168	B	-0-	252	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	283	-0-	-182	B	-0-	283	3		N	-0-			-0-
04	345	N	345	-0-	-0-	B	-0-	345	3		N	-0-			-0-
*05	461	N	461	-0-	-0-	B	-0-	461	3		N	-0-			-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	237	N	237	-0-	-0-	B	-0-	237	3		N	-0-			-0-
01	248	N	234	-0-	-14	B	-0-	234	3		N	-0-			-0-
02	224	N	204	-0-	-20	B	-0-	204	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	241	N	241	-0-	-0-	B	-0-	241	3		N	-0-			-0-
04	240	N	231	-0-	-9	B	-0-	231	3		N	-0-			-0-
*05	223	N	223	-0-	-0-	B	-0-	223	3		N	-0-			-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	93	N	91	-0-	-2	B	-0-	91	3		N	-0-			-0-
01	93	N	90	-0-	-3	B	-0-	90	3		N	-0-			-0-
02	84	N	78	-0-	-6	B	-0-	78	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	93	-0-	-0-	B	-0-	93	3		N	-0-			-0-
04	90	N	88	-0-	-2	B	-0-	88	3		N	-0-			-0-
05	93	N	85	-0-	-8	B	-0-	85	3		N	-0-			-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	460	N	460	-0-	-0-	B	-0-	460	3		N	-0-			-0-
01	496	N	411	-0-	-85	B	-0-	411	3		N	-0-			-0-
02	448	N	318	-0-	-130	B	-0-	318	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	399	N	399	-0-	-0-	B	-0-	399	3		N	-0-			-0-
04	393	N	393	-0-	-0-	B	-0-	393	3		N	-0-			-0-
*05	406	N	406	-0-	-0-	B	-0-	406	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
01	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
02	112	N	94	-0-	-18 B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*05	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
01	589	N	560	-0-	-29 B	-0-	560	3			N	-0-					-0-
02	532	N	473	-0-	-59 B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
04	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
05	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

BELL, E. F. WELL #: 1 RRCID -> 026819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
01	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
04	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
05	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
*05	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	372	N	312	-0-	-60 B	-0-	312	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
*05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
05	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
01	93	N	13	-0-	-80 B	-0-	13	3			N	-0-					-0-
02	56	N	24	-0-	-32 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	16	-0-	-108 B	-0-	16	3			N	-0-					-0-
04	13	N	9	-0-	-4 B	-0-	9	3			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	41	-0-	-21 B	-0-	41	3		N	-0-			-0-
01	62	N	37	-0-	-25 B	-0-	37	3		N	-0-			-0-
02	91	N	91	-0-	-0- B	-0-	91	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	33	N	33	-0-	-0- B	-0-	33	3		N	-0-			-0-
04	30	N	-0-	-0-	-30 B	-0-				N	-0-			-0-
05	93	N	3	-0-	-90 B	-0-	3	3		N	-0-			-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

12	62	N	33	-0-	-29 B	-0-	33	3		N	-0-			-0-
01	24	N	24	-0-	-0- B	-0-	24	3		N	-0-			-0-
02	93	N	93	-0-	-0- B	-0-	93	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	60	N	60	-0-	-0- B	-0-	60	3		N	-0-			-0-
04	61	N	61	-0-	-0- B	-0-	61	3		N	-0-			-0-
05	93	N	62	-0-	-31 B	-0-	62	3		N	-0-			-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

12	349	N	349	-0-	-0- B	-0-	349	3		N	-0-			-0-
01	310	N	259	-0-	-51 B	-0-	259	3		N	-0-			-0-
02	280	N	3	-0-	-277 B	-0-	3	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	25	-0-	-254 B	-0-	25	3		N	-0-			-0-
04	483	N	483	-0-	-0- B	-0-	483	3		N	-0-			-0-
*05	591	N	591	-0-	-0- B	-0-	591	3		N	-0-			-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

12	217	N	160	-0-	-57 B	-0-	160	3		N	-0-			-0-
01	279	N	70	-0-	-209 B	-0-	70	3		N	-0-			-0-
02	275	N	275	-0-	-0- B	-0-	275	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	190	N	190	-0-	-0- B	-0-	190	3		N	-0-			-0-
04	275	N	275	-0-	-0- B	-0-	275	3		N	-0-			-0-
*05	312	N	312	-0-	-0- B	-0-	312	3		N	-0-			-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

12	133	N	133	-0-	-0- B	-0-	133	3		N	-0-			-0-
01	401	N	401	-0-	-0- B	-0-	401	3		N	-0-			-0-
02	298	N	298	-0-	-0- B	-0-	298	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	388	N	388	-0-	-0- B	-0-	388	3		N	-0-			-0-
04	390	N	390	-0-	-0- B	-0-	390	3		N	-0-			-0-
*05	392	N	392	-0-	-0- B	-0-	392	3		N	-0-			-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	80	-0-	-13 B	-0-	80	3		N	-0-			-0-
01	79	N	79	-0-	-0- B	-0-	79	3		N	-0-			-0-
02	84	N	58	-0-	-26 B	-0-	58	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	80	-0-	-13 B	-0-	80	3		N	-0-			-0-
04	90	N	78	-0-	-12 B	-0-	78	3		N	-0-			-0-
*05	79	N	79	-0-	-0- B	-0-	79	3		N	-0-			-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	613	N	613	-0-	-0- B	-0-	613	3		N	-0-			-0-
01	710	N	710	-0-	-0- B	-0-	710	3		N	-0-			-0-
02	473	N	473	-0-	-0- B	-0-	473	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	560	N	560	-0-	-0- B	-0-	560	3		N	-0-			-0-
04	666	N	666	-0-	-0- B	-0-	666	3		N	-0-			-0-
*05	613	N	613	-0-	-0- B	-0-	613	3		N	-0-			-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1425	N	1425	-0-	-0- B	-0-	1425	3		N	-0-			-0-
01	1533	N	1533	-0-	-0- B	-0-	1533	3		N	-0-			-0-
02	1316	N	1276	-0-	-40 B	-0-	1276	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1533	N	1533	-0-	-0- B	-0-	1533	3		N	-0-			-0-
04	1638	N	1638	-0-	-0- B	-0-	1638	3		N	-0-			-0-
*05	1498	N	1498	-0-	-0- B	-0-	1498	3		N	-0-			-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	678	N	678	-0-	-0- B	-0-	678	3		N	-0-			-0-
01	775	N	644	-0-	-131 B	-0-	644	3		N	-0-			-0-
02	612	N	491	-0-	-121 B	-0-	491	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	562	N	562	-0-	-0- B	-0-	562	3		N	-0-			-0-
04	653	N	653	-0-	-0- B	-0-	653	3		N	-0-			-0-
*05	730	N	730	-0-	-0- B	-0-	730	3		N	-0-			-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	595	N	595	-0-	-0- B	-0-	595	3		N	-0-			-0-
01	899	N	253	-0-	-646 B	-0-	253	3		N	-0-			-0-
02	784	N	-0-	-0-	-784 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	433	N	-0-	-0-	-433 B	-0-				N	-0-			-0-
04	240	N	-0-	-0-	-240 B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	56	N	56	-0-	-0- B	-0-	56	3		N	-0-			-0-
01	124	N	-0-	-0-	-124 B	-0-				N	-0-			-0-
02	112	N	-0-	-0-	-112 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	88	N	88	-0-	-0- B	-0-	88	3		N	-0-			-0-
04	21	N	21	-0-	-0- B	-0-	21	3		N	-0-			-0-
*05	62	N	62	-0-	-0- B	-0-	62	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	210	-0-	-69 B	-0-	210	3			N	-0-					-0-
01	248	N	132	-0-	-116 B	-0-	132	3			N	-0-					-0-
02	84	N	1	-0-	-83 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
*05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
02	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	48	-0-	-76 B	-0-	48	3			N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	155	N	81	-0-	-74 B	-0-	81	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	496	N	396	-0-	-100 B	-0-	396	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
01	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
02	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
05	527	N	386	-0-	-141 B	-0-	386	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
05	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
01	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
02	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
04	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
05	93	N	91	-0-	-2	B	-0-	91	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
01	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
02	224	N	206	-0-	-18	B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
04	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
*05	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
01	558	N	440	-0-	-118	B	-0-	440	3			N	-0-					-0-
02	588	N	543	-0-	-45	B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
04	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
05	589	N	547	-0-	-42	B	-0-	547	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	217	-0-	-217	B	-0-	217	3			N	-0-					-0-
01	341	N	136	-0-	-205	B	-0-	136	3			N	-0-					-0-
02	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	144	-0-	-73	B	-0-	144	3			N	-0-					-0-
04	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
05	310	N	213	-0-	-97	B	-0-	213	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
01	465	N	294	-0-	-171	B	-0-	294	3			N	-0-					-0-
02	448	N	328	-0-	-120	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	339	-0-	-64	B	-0-	339	3			N	-0-					-0-
04	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
*05	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

12	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
01	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
02	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
04	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
*05	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

12	186	N	101	-0-	-85	B	-0-	101	3			N	-0-					-0-
01	155	N	112	-0-	-43	B	-0-	112	3			N	-0-					-0-
02	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
04	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
05	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-
01	93	N	72	-0-	-21	B	-0-	72	3			N	-0-					-0-
02	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
04	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					-0-
05	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
01	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
02	28	N	23	-0-	-5	B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
04	30	N	11	-0-	-19	B	-0-	11	3			N	-0-					-0-
05	31	N	24	-0-	-7	B	-0-	24	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	308	N	294	-0-	-14 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
05	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
05	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
01	155	N	24	-0-	-131 B	-0-	24	2			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	20	-0-	-135 B	-0-	20	2			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					-0-
01	403	N	324	-0-	-79 B	-0-	324	2			N	-0-					-0-
02	420	N	234	-0-	-186 B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	307	-0-	-96 B	-0-	307	2			N	-0-					-0-
04	300	N	270	-0-	-30 B	-0-	270	2			N	-0-					-0-
*05	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE -65- WELL #: 1 RRCID -> 026468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
01	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
*05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
02	140	N	131	-0-	-9 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
04	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
*05	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
01	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
02	252	N	208	-0-	-44 B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
*05	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
01	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
*05	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
04	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
*05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
01	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
04	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
*05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	164	N	164	-0-	-0-	B	-0-	164	2		N	-0-			-0-
01	218	N	218	-0-	-0-	B	-0-	218	2		N	-0-			-0-
02	227	N	227	-0-	-0-	B	-0-	227	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	120	-0-	-35	B	-0-	120	2		N	-0-			-0-
04	210	N	155	-0-	-55	B	-0-	155	2		N	-0-			-0-
05	248	N	167	-0-	-81	B	-0-	167	2		N	-0-			-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	477	N	477	-0-	-0-	B	-0-	477	2		N	-0-			-0-
01	496	N	479	-0-	-17	B	-0-	479	2		N	-0-			-0-
02	448	N	401	-0-	-47	B	-0-	401	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	487	N	487	-0-	-0-	B	-0-	487	2		N	-0-			-0-
04	467	N	467	-0-	-0-	B	-0-	467	2		N	-0-			-0-
*05	468	N	468	-0-	-0-	B	-0-	468	2		N	-0-			-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	574	N	574	-0-	-0-	B	-0-	574	2		N	-0-			-0-
01	589	N	572	-0-	-17	B	-0-	572	2		N	-0-			-0-
02	532	N	483	-0-	-49	B	-0-	483	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	580	N	580	-0-	-0-	B	-0-	580	2		N	-0-			-0-
04	551	N	551	-0-	-0-	B	-0-	551	2		N	-0-			-0-
*05	534	N	534	-0-	-0-	B	-0-	534	2		N	-0-			-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	109	-0-	-15	B	-0-	109	2		N	-0-			-0-
01	124	N	107	-0-	-17	B	-0-	107	2		N	-0-			-0-
02	112	N	94	-0-	-18	B	-0-	94	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	110	-0-	-14	B	-0-	110	2		N	-0-			-0-
04	105	N	105	-0-	-0-	B	-0-	105	2		N	-0-			-0-
*05	104	N	104	-0-	-0-	B	-0-	104	2		N	-0-			-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	411	N	411	-0-	-0-	B	-0-	411	2		N	-0-			-0-
01	376	N	376	-0-	-0-	B	-0-	376	2		N	-0-			-0-
02	336	N	331	-0-	-5	B	-0-	331	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	410	N	410	-0-	-0-	B	-0-	410	2		N	-0-			-0-
04	402	N	402	-0-	-0-	B	-0-	402	2		N	-0-			-0-
05	372	N	343	-0-	-29	B	-0-	343	2		N	-0-			-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	458	N	458	-0-	-0-	B	-0-	458	2		N	-0-			-0-
01	496	N	1	-0-	-495	B	-0-	1	2		N	-0-			-0-
02	448	N	75	-0-	-373	B	-0-	75	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	427	N	379	-0-	-48	B	-0-	379	2		N	-0-			-0-
04	410	N	410	-0-	-0-	B	-0-	410	2		N	-0-			-0-
*05	481	N	481	-0-	-0-	B	-0-	481	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	403	N	389	-0-	-14	B	-0-	389	2			N	-0-					-0-
01	403	N	363	-0-	-40	B	-0-	363	2			N	-0-					-0-
02	364	N	319	-0-	-45	B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	395	-0-	-8	B	-0-	395	2			N	-0-					-0-
04	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
05	341	N	332	-0-	-9	B	-0-	332	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 129174 COMPL. DATE 10/01/1988 TOTAL DEPTH 3120 PERF. 2300 - 3100

12	93	N	76	-0-	-17	B	-0-	76	2			N	-0-					-0-
01	93	N	63	-0-	-30	B	-0-	63	2			N	-0-					-0-
02	56	N	53	-0-	-3	B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
04	60	N	56	-0-	-4	B	-0-	56	2			N	-0-					-0-
*05	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	155	N	78	-0-	-77	B	-0-	78	3			Y	-0-					-0-
01	124	N	38	-0-	-86	B	-0-	38	3			Y	-0-					-0-
02	84	N	39	-0-	-45	B	-0-	39	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	45	-0-	-48	B	-0-	45	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	B	-0-	32	3			Y	-0-					-0-
05	31	N	29	-0-	-2	B	-0-	29	3			Y	-0-					-0-

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
01	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
02	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
04	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
*05	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	114	N	114	-0-	-0-	B	-0-	114	3			Y	-0-					-0-
01	124	N	54	-0-	-70	B	-0-	54	3			Y	-0-					-0-
02	147	N	147	-0-	-0-	B	-0-	147	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	132	N	132	-0-	-0-	B	-0-	132	3			Y	-0-					-0-
04	126	N	126	-0-	-0-	B	-0-	126	3			Y	-0-					-0-
05	155	N	143	-0-	-12	B	-0-	143	3			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	209	-0-	-101 B	-0-	209	3			N	-0-					-0-
01	341	N	271	-0-	-70 B	-0-	271	3			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*05	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
01	310	N	125	-0-	-185 B	-0-	125	2			N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	298	N	26	-0-	-272 B	-0-	26	2			N	-0-					-0-
*04	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
*04	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
05	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	28	N	23	-0-	-5 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
01	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
*04	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
POOL, LLOYD OPERATING 670900
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
01	868	N	767	-0-	-101 B	-0-	767	3			N	-0-					-0-
02	812	N	754	-0-	-58 B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
04	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
05	837	N	830	-0-	-7 B	-0-	830	3			N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	224	N	216	-0-	-8 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*05	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
01	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
02	532	N	439	-0-	-93 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
04	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
05	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
02	224	N	178	-0-	-46 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
04	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
*05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*05	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
POOL, LLOYD OPERATING //CONT.// 670900
KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
01	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
02	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
04	270	N	247	-0-	-23	B	-0-	247	3			N	-0-					-0-
05	248	N	241	-0-	-7	B	-0-	241	3			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
01	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
02	364	N	322	-0-	-42	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	365	-0-	-69	B	-0-	365	3			N	-0-					-0-
04	360	N	347	-0-	-13	B	-0-	347	3			N	-0-					-0-
05	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-

MCMURRY WELL #: 7201 RRCID -> 103221 COMPL. DATE 09/03/1981 TOTAL DEPTH 2268 PERF. 2155 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
01	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
02	112	N	98	-0-	-14	B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
04	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
05	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-

PRAIRIE OIL COMPANY 675850
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PRAIRIE OIL COMPANY //CONT.// 675850
CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	94	N	94	-0-	-0-	B	-0-	94	3		N	-0-			-0-
02	94	N	94	-0-	-0-	B	-0-	94	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	93	N	87	-0-	-6	B	-0-	87	3		N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*05	79	N	79	-0-	-0-	B	-0-	79	3		N	-0-			-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

12	279	N	-0-	-0-	-279	B	-0-				N	-0-			-0-
01	9	N	9	-0-	-0-	B	-0-	9	3		N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-			-0-
*04	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-			-0-
*05	377	N	377	-0-	-0-	B	-0-	377	3		N	-0-			-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	310	N	305	-0-	-5	B	-0-	305	2		N	-0-			-0-
01	310	N	288	-0-	-22	B	-0-	288	2		N	-0-			-0-
02	82	N	82	-0-	-0-	B	-0-	82	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	228	-0-	-82	B	-0-	228	2		N	-0-			-0-
04	300	N	199	-0-	-101	B	-0-	199	2		N	-0-			-0-
*05	233	N	233	-0-	-0-	B	-0-	233	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-			-0-
01	465	N	69	-0-	-396	B	-0-	69	2		N	-0-			-0-
02	59	N	59	-0-	-0-	B	-0-	59	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	65	N	65	-0-	-0-	B	-0-	65	2		N	-0-			-0-
04	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-			-0-
*05	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-			-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	75	N	75	-0-	-0-	B	-0-	75	2		N	-0-			-0-
01	75	N	75	-0-	-0-	B	-0-	75	2		N	-0-			-0-
02	60	N	60	-0-	-0-	B	-0-	60	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-
04	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-			-0-
*05	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-			-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-			-0-
01	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-			-0-
02	19	N	19	-0-	-0-	B	-0-	19	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	52	-0-	-10	B	-0-	52	2		N	-0-			-0-
04	60	N	48	-0-	-12	B	-0-	48	2		N	-0-			-0-
*05	61	N	61	-0-	-0-	B	-0-	61	2		N	-0-			-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	198	N	198	-0-	-0-	B	-0-	198	2		N	-0-			-0-
01	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-
02	53	N	53	-0-	-0-	B	-0-	53	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	148	-0-	-38	B	-0-	148	2		N	-0-			-0-
04	180	N	135	-0-	-45	B	-0-	135	2		N	-0-			-0-
*05	149	N	149	-0-	-0-	B	-0-	149	2		N	-0-			-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	290	N	290	-0-	-0-	B	-0-	290	2		N	-0-			-0-
01	293	N	293	-0-	-0-	B	-0-	293	2		N	-0-			-0-
02	250	N	250	-0-	-0-	B	-0-	250	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	289	-0-	-21	B	-0-	289	2		N	-0-			-0-
04	270	N	270	-0-	-0-	B	-0-	270	2		N	-0-			-0-
*05	282	N	282	-0-	-0-	B	-0-	282	2		N	-0-			-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	295	N	295	-0-	-0-	B	-0-	295	2		N	-0-			-0-
01	298	N	298	-0-	-0-	B	-0-	298	2		N	-0-			-0-
02	255	N	255	-0-	-0-	B	-0-	255	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	264	-0-	-15	B	-0-	264	2		N	-0-			-0-
04	300	N	273	-0-	-27	B	-0-	273	2		N	-0-			-0-
05	279	N	270	-0-	-9	B	-0-	270	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
01	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
04	300	N	250	-0-	-50 B	-0-	250	2			N	-0-					-0-
05	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
05	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
04	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
*05	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
*05	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	12	-0-	-3 B	-0-	12	2			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
*05	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
01	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
04	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
*05	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	29	-0-	-2 B	-0-	29	2		N	-0-			-0-
01	31	N	28	-0-	-3 B	-0-	28	2		N	-0-			-0-
02	8	N	8	-0-	-0- B	-0-	8	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	22	N	22	-0-	-0- B	-0-	22	2		N	-0-			-0-
04	30	N	20	-0-	-10 B	-0-	20	2		N	-0-			-0-
*05	28	N	28	-0-	-0- B	-0-	28	2		N	-0-			-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	198	N	198	-0-	-0- B	-0-	198	2		N	-0-			-0-
01	200	N	200	-0-	-0- B	-0-	200	2		N	-0-			-0-
02	171	N	171	-0-	-0- B	-0-	171	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	197	N	197	-0-	-0- B	-0-	197	2		N	-0-			-0-
04	180	N	165	-0-	-15 B	-0-	165	2		N	-0-			-0-
05	186	N	140	-0-	-46 B	-0-	140	2		N	-0-			-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	34	N	34	-0-	-0- B	-0-	34	2		N	-0-			-0-
01	34	N	34	-0-	-0- B	-0-	34	2		N	-0-			-0-
02	29	N	29	-0-	-0- B	-0-	29	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	34	N	34	-0-	-0- B	-0-	34	2		N	-0-			-0-
04	32	N	32	-0-	-0- B	-0-	32	2		N	-0-			-0-
*05	33	N	33	-0-	-0- B	-0-	33	2		N	-0-			-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	241	N	241	-0-	-0- B	-0-	241	2		N	-0-			-0-
01	248	N	247	-0-	-1 B	-0-	247	2		N	-0-			-0-
02	211	N	211	-0-	-0- B	-0-	211	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	243	-0-	-5 B	-0-	243	2		N	-0-			-0-
04	240	N	227	-0-	-13 B	-0-	227	2		N	-0-			-0-
05	248	N	194	-0-	-54 B	-0-	194	2		N	-0-			-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	8	N	6	-0-	-2 B	-0-	6	2		N	-0-			-0-
01	9	N	4	-0-	-5 B	-0-	4	2		N	-0-			-0-
02	3	N	3	-0-	-0- B	-0-	3	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	9	N	4	-0-	-5 B	-0-	4	2		N	-0-			-0-
04	6	N	3	-0-	-3 B	-0-	3	2		N	-0-			-0-
*05	4	N	4	-0-	-0- B	-0-	4	2		N	-0-			-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	33	N	33	-0-	-0- B	-0-	33	2		N	-0-			-0-
01	34	N	34	-0-	-0- B	-0-	34	2		N	-0-			-0-
02	29	N	29	-0-	-0- B	-0-	29	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	33	N	33	-0-	-0- B	-0-	33	2		N	-0-			-0-
04	31	N	31	-0-	-0- B	-0-	31	2		N	-0-			-0-
*05	35	N	35	-0-	-0- B	-0-	35	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
01	1825	N	1825	-0-	-0- B	-0-	1825	2			N	-0-					-0-
02	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1802	N	1802	-0-	-0- B	-0-	1802	2			N	-0-					-0-
04	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-
*05	1477	N	1477	-0-	-0- B	-0-	1477	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
01	93	N	14	-0-	-79 B	-0-	14	3			N	-0-					-0-
02	84	N	37	-0-	-47 B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*05	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
01	155	N	19	-0-	-136 B	-0-	19	3			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	25	-0-	-130 B	-0-	25	3			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*05	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
01	310	N	86	-0-	-224 B	-0-	86	3			N	-0-					-0-
02	280	N	84	-0-	-196 B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	104	-0-	-206 B	-0-	104	3			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*05	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
01	279	N	30	-0-	-249 B	-0-	30	3			N	-0-					-0-
02	252	N	77	-0-	-175 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	69	-0-	-195 B	-0-	69	3			N	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
*05	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
04	240	N	87	-0-	-153 B	-0-	87	3			N	-0-					-0-
*05	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	124	N	62	-0-	-62 B	-0-	62	3			N	-0-					-0-
02	112	N	66	-0-	-46 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
*05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	124	N	62	-0-	-62 B	-0-	62	3			N	-0-					-0-
02	112	N	66	-0-	-46 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
04	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
*05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
01	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-
02	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
04	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
*05	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
01	434	N	240	-0-	-194 B	-0-	240	3			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	186	N	24	-0-	-162 B	-0-	24	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
*05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
01	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
04	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-
*05	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*05	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
01	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
02	168	N	53	-0-	-115 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
*05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	443	-0-	-24 B	-0-	443	3			N	-0-					-0-
01	527	N	324	-0-	-203 B	-0-	324	3			N	-0-					-0-
02	476	N	159	-0-	-317 B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
04	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*05	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
01	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
02	364	N	300	-0-	-64 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	298	-0-	-74 B	-0-	298	3			N	-0-					-0-
04	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*05	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
01	589	N	519	-0-	-70 B	-0-	519	3			N	-0-					-0-
02	532	N	499	-0-	-33 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
04	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
*05	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
01	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					-0-
02	224	N	182	-0-	-42 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-
04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*05	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	424	-0-	-68 B	-0-	424	3			N	-0-					-0-
01	465	N	391	-0-	-74 B	-0-	391	3			N	-0-					-0-
02	420	N	358	-0-	-62 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
04	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
*05	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

MCKINNON WELL #: 3 RRCID -> 026643 COMPL. DATE 10/31/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
01	465	N	378	-0-	-87 B	-0-	378	3			N	-0-					-0-
02	420	N	348	-0-	-72 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	403	-0-	-31 B	-0-	403	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
*05	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
01	651	N	598	-0-	-53	B	-0-	598	3			N	-0-					-0-
02	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
04	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
*05	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-
01	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
02	224	N	187	-0-	-37	B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	169	-0-	-48	B	-0-	169	3			N	-0-					-0-
04	240	N	226	-0-	-14	B	-0-	226	3			N	-0-					-0-
*05	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

12	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
01	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
02	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
04	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
*05	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

12	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
01	279	N	204	-0-	-75	B	-0-	204	3			N	-0-					-0-
02	280	N	179	-0-	-101	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	147	-0-	-101	B	-0-	147	3			N	-0-					-0-
04	210	N	154	-0-	-56	B	-0-	154	3			N	-0-					-0-
05	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
01	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
02	336	N	335	-0-	-1	B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	368	N	275	-0-	-93	B	-0-	275	3			N	-0-					-0-
04	360	N	288	-0-	-72	B	-0-	288	3			N	-0-					-0-
05	372	N	335	-0-	-37	B	-0-	335	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
01	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
02	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
04	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
*05	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	34	N	34	-0-	-0- B	-0-	34	3		N	-0-			-0-
01	34	N	34	-0-	-0- B	-0-	34	3		N	-0-			-0-
02	28	N	28	-0-	-0- B	-0-	28	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	30	-0-	-1 B	-0-	30	3		N	-0-			-0-
04	32	N	32	-0-	-0- B	-0-	32	3		N	-0-			-0-
*05	41	N	41	-0-	-0- B	-0-	41	3		N	-0-			-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

12	341	N	247	-0-	-94 B	-0-	247	3		N	-0-			-0-
01	403	N	349	-0-	-54 B	-0-	349	3		N	-0-			-0-
02	336	N	236	-0-	-100 B	-0-	236	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	273	N	273	-0-	-0- B	-0-	273	3		N	-0-			-0-
04	371	N	371	-0-	-0- B	-0-	371	3		N	-0-			-0-
*05	416	N	416	-0-	-0- B	-0-	416	3		N	-0-			-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

12	248	N	231	-0-	-17 B	-0-	231	3		N	-0-			-0-
01	290	N	290	-0-	-0- B	-0-	290	3		N	-0-			-0-
02	243	N	243	-0-	-0- B	-0-	243	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	259	N	259	-0-	-0- B	-0-	259	3		N	-0-			-0-
04	270	N	252	-0-	-18 B	-0-	252	3		N	-0-			-0-
05	279	N	269	-0-	-10 B	-0-	269	3		N	-0-			-0-

MCCOY WELL #: B 1 RRCID -> 026981 COMPL. DATE 10/04/1962 TOTAL DEPTH N/A PERF. N/A

12	62	N	-0-	-0-	-62 B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

12	242	N	242	-0-	-0- B	-0-	242	3		N	-0-			-0-
01	253	N	253	-0-	-0- B	-0-	253	3		N	-0-			-0-
02	208	N	208	-0-	-0- B	-0-	208	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	177	N	177	-0-	-0- B	-0-	177	3		N	-0-			-0-
04	218	N	218	-0-	-0- B	-0-	218	3		N	-0-			-0-
*05	352	N	352	-0-	-0- B	-0-	352	3		N	-0-			-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	372	N	363	-0-	-9 B	-0-	363	3		N	-0-			-0-
01	397	N	397	-0-	-0- B	-0-	397	3		N	-0-			-0-
02	336	N	330	-0-	-6 B	-0-	330	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	372	N	239	-0-	-133 B	-0-	239	3		N	-0-			-0-
04	449	N	449	-0-	-0- B	-0-	449	3		N	-0-			-0-
*05	378	N	378	-0-	-0- B	-0-	378	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0- B	-0-	255	1	250	3	N	-0-					-0-
01	586	N	586	-0-	-0- B	-0-	300	1	286	3	N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	152	1	150	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	152	1	153	3	N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	154	1	100	3	N	-0-					-0-
05	248	N	240	-0-	-8 B	-0-	120	1	120	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					201
01	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					201
02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					201
04	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					201
05	93	N	48	-0-	-45 B	-0-	48	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*05	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
01	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
*05	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
01	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
02	196	N	190	-0-	-6 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*05	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
01	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
02	308	N	257	-0-	-51 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	251	-0-	-90 B	-0-	251	3			N	-0-					-0-
04	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
*05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
QUESTA ENERGY CORPORATION //CONT.// 684634
HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*05	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

CROCKETT, NORMA WELL #: 1 RRCID -> 100133 COMPL. DATE 05/04/1982 TOTAL DEPTH 2320 PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CROCKETT, M. WELL #: 1 RRCID -> 100134 COMPL. DATE 05/06/1982 TOTAL DEPTH 2350 PERF. 1965 - 2154

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CROCKETT, R. WELL #: 1 RRCID -> 100135 COMPL. DATE 05/05/1982 TOTAL DEPTH 2350 PERF. 1920 - 2078

12	31	N	16	-0-	-15 B	-0-	16	3			N	-0-					-0-
01	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
02	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
05	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

12	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
01	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
02	532	N	466	-0-	-66 B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	389	-0-	-169 B	-0-	389	3			N	-0-					-0-
04	570	N	503	-0-	-67 B	-0-	503	3			N	-0-					-0-
*05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

CROCKETT, DAVID WELL #: 2 RRCID -> 102944 COMPL. DATE 07/02/1982 TOTAL DEPTH 2160 PERF. 1998 - 2098

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
QUESTA ENERGY CORPORATION //CONT.// 684634

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
01	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
02	588	N	543	-0-	-45	B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	497	-0-	-92	B	-0-	497	3			N	-0-					-0-
04	660	N	640	-0-	-20	B	-0-	640	3			N	-0-					-0-
*05	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	131	-0-	-55	B	-0-	131	3			N	-0-					-0-
01	217	N	185	-0-	-32	B	-0-	185	3			N	-0-					-0-
02	196	N	194	-0-	-2	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
04	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
*05	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
01	806	N	569	-0-	-237	B	-0-	569	3			N	-0-					-0-
02	700	N	581	-0-	-119	B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
04	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
*05	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
01	341	N	288	-0-	-53	B	-0-	288	3			N	-0-					-0-
02	336	N	256	-0-	-80	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	194	-0-	-147	B	-0-	194	3			N	-0-					-0-
04	270	N	173	-0-	-97	B	-0-	173	3			N	-0-					-0-
05	279	N	208	-0-	-71	B	-0-	208	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
01	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
02	112	N	106	-0-	-6	B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
04	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	132	-0-	-23	B	-0-	132	3			N	-0-					-0-
01	155	N	135	-0-	-20	B	-0-	135	3			N	-0-					-0-
02	140	N	127	-0-	-13	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
04	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
05	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634
JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	247	-0-	-94	B	-0-	247	3			N	-0-					-0-
01	403	N	348	-0-	-55	B	-0-	348	3			N	-0-					-0-
02	336	N	235	-0-	-101	B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
04	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
*05	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS, H. E. WELL #: 1019 RRCID -> 026951 COMPL. DATE 05/04/1960 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

12	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
01	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
02	168	N	159	-0-	-9	B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
04	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
05	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-

FRANKS WELL #: B 2 RRCID -> 027007 COMPL. DATE 06/02/1959 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS WELL #: C 1 RRCID -> 027009 COMPL. DATE 05/13/1959 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	124	N	77	-0-	-47	B	-0-	77	3	N	-0-			-0-
01	155	N	66	-0-	-89	B	-0-	66	3	N	-0-			-0-
02	140	N	72	-0-	-68	B	-0-	72	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	105	N	105	-0-	-0-	B	-0-	105	3	N	-0-			-0-
*04	111	N	111	-0-	-0-	B	-0-	111	3	N	-0-			-0-
05	93	N	NO RPT	-0-	-93	B	-0-			N	NO RPT			-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	124	N	77	-0-	-47	B	-0-	77	3	N	-0-			-0-
01	155	N	66	-0-	-89	B	-0-	66	3	N	-0-			-0-
02	140	N	72	-0-	-68	B	-0-	72	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	105	N	105	-0-	-0-	B	-0-	105	3	N	-0-			-0-
*04	111	N	111	-0-	-0-	B	-0-	111	3	N	-0-			-0-
05	93	N	NO RPT	-0-	-93	B	-0-			N	NO RPT			-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	748	N	748	-0-	-0-	B	-0-	748	3	N	-0-			-0-
01	689	N	689	-0-	-0-	B	-0-	689	3	N	-0-			-0-
02	619	N	619	-0-	-0-	B	-0-	619	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	772	N	772	-0-	-0-	B	-0-	772	3	N	-0-			-0-
04	742	N	742	-0-	-0-	B	-0-	742	3	N	-0-			-0-
*05	683	N	683	-0-	-0-	B	-0-	683	3	N	-0-			-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	93	N	88	-0-	-5	B	-0-	88	3	N	-0-			-0-
01	93	N	80	-0-	-13	B	-0-	80	3	N	-0-			-0-
02	84	N	72	-0-	-12	B	-0-	72	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	90	-0-	-3	B	-0-	90	3	N	-0-			-0-
04	90	N	87	-0-	-3	B	-0-	87	3	N	-0-			-0-
05	93	N	80	-0-	-13	B	-0-	80	3	N	-0-			-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

12	702	N	702	-0-	-0-	B	-0-	702	3	N	-0-			-0-
01	648	N	648	-0-	-0-	B	-0-	648	3	N	-0-			-0-
02	504	N	478	-0-	-26	B	-0-	478	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	651	N	523	-0-	-128	B	-0-	523	3	N	-0-			-0-
04	630	N	589	-0-	-41	B	-0-	589	3	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. 701746

KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
01	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
02	28	N	15	-0-	-13 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
01	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
01	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	644	N	464	-0-	-180 B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	448	N	330	-0-	-118 B	-0-	330	3			N	-0-					-0-
04	480	N	452	-0-	-28 B	-0-	452	3			N	-0-					-0-
05	527	N	480	-0-	-47 B	-0-	480	3			N	-0-					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
02	56	N	29	-0-	-27 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
04	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
*05	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

12	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
01	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
02	56	N	53	-0-	-3	B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
04	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
05	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

12	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
01	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
02	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
04	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
05	527	N	474	-0-	-53	B	-0-	474	3			N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

12	248	N	227	-0-	-21	B	-0-	227	3			N	-0-					-0-
01	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
04	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
05	248	N	246	-0-	-2	B	-0-	246	3			N	-0-					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

12	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
01	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
02	532	N	457	-0-	-75	B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	510	N	193	-0-	-317	B	-0-	193	3			N	-0-					-0-
04	540	N	35	-0-	-505	B	-0-	35	3			N	-0-					-0-
05	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

12	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
01	93	N	91	-0-	-2	B	-0-	91	3			N	-0-					-0-
02	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					-0-
04	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
05	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746
SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
01	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
02	84	N	63	-0-	-21 B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
04	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
*05	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
04	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-
05	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

12	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
01	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
02	14	N	6	-0-	-8 B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
04	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
*05	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
02	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	57	-0-	-36 B	-0-	57	3			N	-0-					-0-
04	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
05	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-

GETHING, E. E. -NCT- -1- WELL #: 17 RRCID -> 025935 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	140	N	76	-0-	-64 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	120	N	32	-0-	-88 B	-0-	32	3			N	-0-					-0-
*05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PERRY, E. WELL #: 1 RRCID -> 026379 COMPL. DATE 04/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
01	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
02	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
04	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-
05	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
01	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
02	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
04	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
*05	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
01	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
02	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
04	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
*05	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
01	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
02	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
04	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
*05	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	28	-0-	-65 B	-0-	28	3		N	-0-			-0-
01	83	N	83	-0-	-0- B	-0-	83	3		N	-0-			-0-
02	105	N	105	-0-	-0- B	-0-	105	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	59	N	59	-0-	-0- B	-0-	59	3		N	-0-			-0-
04	90	N	36	-0-	-54 B	-0-	36	3		N	-0-			-0-
05	124	N	47	-0-	-77 B	-0-	47	3		N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	62	N	58	-0-	-4 B	-0-	58	3		N	-0-			-0-
01	62	N	62	-0-	-0- B	-0-	62	3		N	-0-			-0-
02	56	N	52	-0-	-4 B	-0-	52	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	53	-0-	-9 B	-0-	53	3		N	-0-			-0-
04	63	N	63	-0-	-0- B	-0-	63	3		N	-0-			-0-
*05	73	N	73	-0-	-0- B	-0-	73	3		N	-0-			-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	126	N	126	-0-	-0- B	-0-	126	3		N	-0-			-0-
01	155	N	122	-0-	-33 B	-0-	122	3		N	-0-			-0-
02	140	N	55	-0-	-85 B	-0-	55	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	119	N	66	-0-	-53 B	-0-	66	3		N	-0-			-0-
04	139	N	139	-0-	-0- B	-0-	139	3		N	-0-			-0-
*05	110	N	110	-0-	-0- B	-0-	110	3		N	-0-			-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
01	31	N	22	-0-	-9 B	-0-	22	3		N	-0-			-0-
02	39	N	39	-0-	-0- B	-0-	39	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	29	N	29	-0-	-0- B	-0-	29	3		N	-0-			-0-
04	43	N	43	-0-	-0- B	-0-	43	3		N	-0-			-0-
*05	41	N	41	-0-	-0- B	-0-	41	3		N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	155	N	145	-0-	-10 B	-0-	145	3		N	-0-			-0-
01	155	N	42	-0-	-113 B	-0-	42	3		N	-0-			-0-
02	140	N	39	-0-	-101 B	-0-	39	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	88	-0-	-67 B	-0-	88	3		N	-0-			-0-
04	93	N	93	-0-	-0- B	-0-	93	3		N	-0-			-0-
*05	141	N	141	-0-	-0- B	-0-	141	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	83	-0-	-41	B	-0-	83	3			N	-0-					-0-
01	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
02	84	N	78	-0-	-6	B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
04	180	N	73	-0-	-107	B	-0-	73	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	83	-0-	-41	B	-0-	83	3			N	-0-					-0-
01	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
02	84	N	78	-0-	-6	B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
04	180	N	73	-0-	-107	B	-0-	73	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-

DOUGHERTY WELL #: 1 RRCID -> 026466 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PUGH -R- WELL #: 1 RRCID -> 026549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	23	-0-	23	B	23	23	3			N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	23					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 23																		
03	14B2	EXT	-0-	-0-	-0-	B	23					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	23					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	23					N	-0-					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMOCK, H. W. WELL #: 1 RRCID -> 026551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
01	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
02	224	N	-0-	-0-	-224	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	300	N	218	-0-	-82	B	-0-	218	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
01	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
02	56	N	48	-0-	-8	B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
04	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
05	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/00/1959 TOTAL DEPTH 1959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	51	-0-	-42	B	-0-	51	3			N	-0-					-0-
01	124	N	51	-0-	-73	B	-0-	51	3			N	-0-					-0-
02	56	N	34	-0-	-22	B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
04	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-
*05	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
01	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1456	N	1456	-0-	-0- B	-0-	204	1	1252	3	N	-0-					-0-
01	690	N	690	-0-	-0- B	-0-	97	1	593	3	N	-0-					-0-
02	783	N	783	-0-	-0- B	-0-	121	1	662	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	45	1	194	3	N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	10	1	50	3	N	-0-					-0-
*05	830	N	830	-0-	-0- B	-0-	113	1	717	3	N	-0-					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	154	-0-	-90 B	-0-	22	1	132	3	N	-0-					-0-
01	248	N	166	-0-	-82 B	-0-	23	1	143	3	N	-0-					-0-
02	224	N	157	-0-	-67 B	-0-	24	1	133	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	43	1	184	3	N	-0-					-0-
04	199	N	199	-0-	-0- B	-0-	32	1	167	3	N	-0-					-0-
*05	190	N	190	-0-	-0- B	-0-	26	1	164	3	N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	194	-0-	-10 B	-0-	27	1	167	3	N	-0-					-0-
01	372	N	116	-0-	-256 B	-0-	16	1	100	3	N	-0-					-0-
02	308	N	142	-0-	-166 B	-0-	22	1	120	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	37	1	157	3	N	-0-					-0-
04	168	N	168	-0-	-0- B	-0-	27	1	141	3	N	-0-					-0-
*05	196	N	196	-0-	-0- B	-0-	26	1	170	3	N	-0-					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	86	-0-	-38 B	-0-	12	1	74	3	N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	17	1	102	3	N	-0-					-0-
02	112	N	104	-0-	-8 B	-0-	16	1	88	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	19	1	82	3	N	-0-					-0-
04	120	N	94	-0-	-26 B	-0-	15	1	79	3	N	-0-					-0-
05	124	N	100	-0-	-24 B	-0-	14	1	86	3	N	-0-					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0- B	-0-	5	1	29	3	N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	11	1	65	3	N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	9	1	47	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	13	1	54	3	N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	10	1	51	3	N	-0-					-0-
*05	65	N	65	-0-	-0- B	-0-	9	1	56	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	287	N	287	-0-	-0-	B	-0-	40	1	247	3	N	-0-			-0-
01	602	N	602	-0-	-0-	B	-0-	85	1	517	3	N	-0-			-0-
02	272	N	272	-0-	-0-	B	-0-	42	1	230	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	372	N	372	-0-	-0-	B	-0-	70	1	302	3	N	-0-			-0-
04	450	N	286	-0-	-164	B	-0-	46	1	240	3	N	-0-			-0-
*05	390	N	390	-0-	-0-	B	-0-	53	1	337	3	N	-0-			-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-			-0-
01	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-			-0-
02	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-			-0-
04	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-			-0-
*05	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-			-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	31	N	27	-0-	-4	B	-0-	4	1	23	3	N	-0-			-0-
01	68	N	68	-0-	-0-	B	-0-	9	1	59	3	N	-0-			-0-
02	56	N	41	-0-	-15	B	-0-	6	1	35	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	59	N	59	-0-	-0-	B	-0-	11	1	48	3	N	-0-			-0-
04	67	N	67	-0-	-0-	B	-0-	11	1	56	3	N	-0-			-0-
05	31	N	17	-0-	-14	B	-0-	2	1	15	3	N	-0-			-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	115	N	115	-0-	-0-	B	-0-	16	1	99	3	N	-0-			-0-
01	68	N	68	-0-	-0-	B	-0-	10	1	58	3	N	-0-			-0-
02	218	N	218	-0-	-0-	B	-0-	34	1	184	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	164	N	164	-0-	-0-	B	-0-	36	1	128	3	N	-0-			-0-
04	332	N	332	-0-	-0-	B	-0-	53	1	279	3	N	-0-			-0-
*05	350	N	350	-0-	-0-	B	-0-	47	1	303	3	N	-0-			-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	300	N	77	-0-	-223	B	-0-	11	1	66	3	N	-0-			-0-
01	279	N	92	-0-	-187	B	-0-	13	1	79	3	N	-0-			-0-
02	252	N	244	-0-	-8	B	-0-	37	1	207	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	158	N	158	-0-	-0-	B	-0-	30	1	128	3	N	-0-			-0-
04	284	N	284	-0-	-0-	B	-0-	46	1	238	3	N	-0-			-0-
*05	292	N	292	-0-	-0-	B	-0-	40	1	252	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	193	-0-	-2 B	-0-	193	3			N	-0-					-0-
01	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
02	196	N	149	-0-	-47 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*05	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
05	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0- B	-0-	13	1	84	3	N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	7	1	44	3	N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	13	1	69	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	60	1	14	3	N	-0-					-0-
04	60	N	34	-0-	-26 B	-0-	6	1	28	3	N	-0-					-0-
05	93	N	2	-0-	-91 B	-0-	1	1	1	3	N	-0-					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0- B	-0-	14	1	84	3	N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	7	1	45	3	N	-0-					-0-
02	83	N	83	-0-	-0- B	-0-	13	1	70	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	14	1	60	3	N	-0-					-0-
04	60	N	34	-0-	-26 B	-0-	5	1	29	3	N	-0-					-0-
05	93	N	2	-0-	-91 B	-0-	1	1	1	3	N	-0-					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	33	N	33	-0-	-0-	B	-0-	5	1	28	3	N	-0-			-0-
02	36	N	36	-0-	-0-	B	-0-	5	1	31	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-			-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	480	N	480	-0-	-0-	B	-0-	67	1	413	3	N	-0-			-0-
01	303	N	303	-0-	-0-	B	-0-	42	1	261	3	N	-0-			-0-
02	354	N	354	-0-	-0-	B	-0-	55	1	299	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	328	N	328	-0-	-0-	B	-0-	62	1	266	3	N	-0-			-0-
04	471	N	471	-0-	-0-	B	-0-	76	1	395	3	N	-0-			-0-
*05	357	N	357	-0-	-0-	B	-0-	48	1	309	3	N	-0-			-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	853	N	853	-0-	-0-	B	-0-	150	1	703	3	N	-0-			-0-
01	615	N	615	-0-	-0-	B	-0-	150	1	465	3	N	-0-			-0-
02	490	N	490	-0-	-0-	B	-0-	150	1	340	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	442	N	442	-0-	-0-	B	-0-	150	1	292	3	N	-0-			-0-
04	524	N	524	-0-	-0-	B	-0-	150	1	374	3	N	-0-			-0-
05	434	N	324	-0-	-110	B	-0-	150	1	174	3	N	-0-			-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-			-0-
01	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-			-0-
02	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-			-0-
04	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-			-0-
*05	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

MACINA, PAUL WELL #: 1 RRCID -> 026844 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	77	-0-	-16	B	-0-	11	1	66	3	N	-0-					-0-
01	93	N	74	-0-	-19	B	-0-	11	1	63	3	N	-0-					-0-
02	84	N	65	-0-	-19	B	-0-	10	1	55	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	82	N	82	-0-	-0-	B	-0-	16	1	66	3	N	-0-					-0-
04	133	N	133	-0-	-0-	B	-0-	22	1	111	3	N	-0-					-0-
*05	99	N	99	-0-	-0-	B	-0-	14	1	85	3	N	-0-					-0-

PAKAN, SAM WELL #: 1 RRCID -> 026847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	B	-0-	3	1	17	3	N	-0-					-0-
01	31	N	24	-0-	-7	B	-0-	3	1	21	3	N	-0-					-0-
02	56	N	23	-0-	-33	B	-0-	4	1	19	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	37	N	37	-0-	-0-	B	-0-	7	1	30	3	N	-0-					-0-
04	51	N	51	-0-	-0-	B	-0-	8	1	43	3	N	-0-					-0-
*05	39	N	39	-0-	-0-	B	-0-	5	1	34	3	N	-0-					-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	57	-0-	-315	B	-0-	57	3			N	-0-					-0-
01	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
02	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
04	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
*05	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-			-0-
01	155	N	135	-0-	-20	B	-0-	135	3			N	-0-			-0-
02	140	N	129	-0-	-11	B	-0-	129	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-			-0-
04	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-			-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-			-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	T.	A.	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	93	N	69	-0-	-24	B	-0-	10	1	59	3	N	-0-			-0-
01	93	N	72	-0-	-21	B	-0-	10	1	62	3	N	-0-			-0-
02	84	N	64	-0-	-20	B	-0-	10	1	54	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	91	N	91	-0-	-0-	B	-0-	17	1	74	3	N	-0-			-0-
04	114	N	114	-0-	-0-	B	-0-	18	1	96	3	N	-0-			-0-
*05	96	N	96	-0-	-0-	B	-0-	13	1	83	3	N	-0-			-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	68	N	68	-0-	-0-	B	-0-	9	1	59	3	N	-0-			-0-
01	71	N	71	-0-	-0-	B	-0-	10	1	61	3	N	-0-			-0-
02	63	N	63	-0-	-0-	B	-0-	9	1	54	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	92	N	92	-0-	-0-	B	-0-	17	1	75	3	N	-0-			-0-
04	115	N	115	-0-	-0-	B	-0-	19	1	96	3	N	-0-			-0-
*05	97	N	97	-0-	-0-	B	-0-	13	1	84	3	N	-0-			-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	339	N	339	-0-	-0-	B	-0-	48	1	291	3	N	-0-			-0-
01	636	N	636	-0-	-0-	B	-0-	90	1	546	3	N	-0-			-0-
02	445	N	445	-0-	-0-	B	-0-	69	1	376	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	240	N	12	-0-	-228	B	-0-	3	1	9	3	N	-0-			-0-
04	630	N	189	-0-	-441	B	-0-	30	1	159	3	N	-0-			-0-
05	496	N	391	-0-	-105	B	-0-	53	1	338	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
01	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
*05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
02	140	N	107	-0-	-33 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
*05	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
05	186	N	69	-0-	-117 B	-0-	69	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-
04	120	N	54	-0-	-66 B	-0-	54	3			N	-0-					-0-
*05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

12	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
01	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*05	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
05	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
04	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*05	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
01	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	111	-0-	-44 B	-0-	111	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	112	N	29	-0-	-83 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	8	-0-	-116 B	-0-	8	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
01	93	N	22	-0-	-71 B	-0-	22	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
*05	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
01	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
02	84	N	55	-0-	-29 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
*05	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
*05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
02	140	N	107	-0-	-33 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
*05	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
02	140	N	107	-0-	-33 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
04	150	N	126	-0-	-24 B	-0-	126	3			N	-0-					-0-
*05	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
01	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
02	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
*05	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
01	868	N	820	-0-	-48 B	-0-	820	3			N	-0-					-0-
02	812	N	657	-0-	-155 B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
04	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
*05	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0- B	-0-	83	1	508	3	N	-0-					-0-
01	675	N	675	-0-	-0- B	-0-	95	1	580	3	N	-0-					-0-
02	607	N	607	-0-	-0- B	-0-	94	1	513	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	725	-0-	-0- B	-0-	137	1	588	3	N	-0-					-0-
04	718	N	718	-0-	-0- B	-0-	116	1	602	3	N	-0-					-0-
*05	660	N	660	-0-	-0- B	-0-	90	1	570	3	N	-0-					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0- B	-0-	1	1	7	3	N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	39	1	236	3	N	-0-					-0-
02	448	N	46	-0-	-402 B	-0-	7	1	39	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	48	N	48	-0-	-0- B	-0-	9	1	39	3	N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	50	1	259	3	N	-0-					-0-
*05	253	N	253	-0-	-0- B	-0-	34	1	219	3	N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
01	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
05	310	N	251	-0-	-59 B	-0-	251	3			N	-0-					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	30	-0-	-94 B	-0-	30	3			N	-0-					-0-
04	150	N	102	-0-	-48 B	-0-	102	3			N	-0-					-0-
*05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	30	-0-	-94 B	-0-	30	3			N	-0-					-0-
04	150	N	102	-0-	-48 B	-0-	102	3			N	-0-					-0-
*05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	30	-0-	-94 B	-0-	30	3			N	-0-					-0-
04	150	N	102	-0-	-48 B	-0-	102	3			N	-0-					-0-
*05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
05	186	N	69	-0-	-117 B	-0-	69	3			N	-0-					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	155	N	69	-0-	-86 B	-0-	69	3			N	-0-					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
05	217	N	69	-0-	-148 B	-0-	69	3			N	-0-					-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
05	217	N	150	-0-	-67 B	-0-	150	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*05	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
02	112	N	76	-0-	-36 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	30	-0-	-94 B	-0-	30	3			N	-0-					-0-
04	150	N	108	-0-	-42 B	-0-	108	3			N	-0-					-0-
*05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
01	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
*05	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
02	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*05	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
02	224	N	128	-0-	-96 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	200	-0-	-48 B	-0-	200	3			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*05	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	93	N	6	-0-	-87 B	-0-	6	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
01	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
02	56	N	21	-0-	-35 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
01	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
02	56	N	30	-0-	-26 B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*05	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
02	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
*05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	48	-0-	-45 B	-0-	48	3			N	-0-					-0-
01	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
02	84	N	41	-0-	-43 B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*05	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	140	N	125	-0-	-15 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
*05	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

MCDONALD WELL #: 2 RRCID -> 027021 COMPL. DATE 12/30/1960 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	184	-0-	-157	B	-0-	184	3			N	-0-					-0-
01	279	N	210	-0-	-69	B	-0-	210	3			N	-0-					-0-
02	252	N	-0-	-0-	-252	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

12	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
01	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
02	112	N	101	-0-	-11	B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
04	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
05	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
01	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
02	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
04	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
*05	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
01	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
02	56	N	53	-0-	-3	B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
04	60	N	22	-0-	-38	B	-0-	22	3			N	-0-					-0-
05	62	N	14	-0-	-48	B	-0-	14	3			N	-0-					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	43	N	43	-0-	-0-	B	-0-	43	3			Y	-0-					-0-
02	6	N	6	-0-	-0-	B	-0-	6	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	30	N	30	-0-	-0-	B	-0-	30	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					Y	-0-					-0-
*05	49	N	49	-0-	-0-	B	-0-	49	3			Y	-0-					-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
02	56	N	28	-0-	-28 B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
04	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
*05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
*05	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	R	199	-0-	-120 B	-0-	199	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	196	N	178	-0-	-18 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
04	180	N	118	-0-	-62 B	-0-	118	3			N	-0-					-0-
05	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	9	-0-	-177 B	-0-	9	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	9	-0-	-177 B	-0-	9	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	3			Y	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
*05	50	N	50	-0-	-0- B	-0-	50	3			Y	-0-					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

12	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	243	-0-	243 B	243	243	3			N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	243					N	-0-					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
05	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
05	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
05	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

12	62	N	11	-0-	-51 B	-0-	11	3			N	-0-					-0-
01	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
02	28	N	16	-0-	-12 B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
WESLEY WELL #: 1 RRCID -> 098935 COMPL. DATE 02/20/1982 TOTAL DEPTH 1996 PERF. 1714 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

12	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
01	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
02	112	N	83	-0-	-29	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
05	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

12	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
01	155	N	81	-0-	-74	B	-0-	81	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

12	396	N	359	-0-	-37	B	-0-	359	3			N	-0-					-0-
01	403	N	337	-0-	-66	B	-0-	337	3			N	-0-					-0-
02	392	N	269	-0-	-123	B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
04	330	N	123	-0-	-207	B	-0-	123	3			N	-0-					-0-
05	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

12	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
01	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
02	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	150	N	116	-0-	-34	B	-0-	116	3			N	-0-					-0-
05	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

12	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
01	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
02	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-

SCHNEIDER, J. C. WELL #: 1 RRCID -> 107659 COMPL. DATE 09/21/1983 TOTAL DEPTH 2495 PERF. 1982 - 2039

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROACH WELL #: 3 RRCID -> 113209 COMPL. DATE 09/06/1984 TOTAL DEPTH 3050 PERF. 1982 - 2160

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

12	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	37	-0-	-56	B	-0-	37	3			N	-0-					-0-
04	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
05	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

12	799		848	-0-	49	B	-305	120	1	728	3	N	-0-					-0-
01	961	#	1085	-0-	124	B	-181	120	1	965	3	N	-0-					-0-
02	868	#	891	-0-	23	B	-158	120	1	771	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -158																		
03	794		824	-0-	30	B	-128	120	1	704	3	N	-0-					-0-
04	1050	#	1086	-0-	36	B	-92	120	1	966	3	N	-0-					-0-
05	1085	#	1149	-0-	64	B	-28	120	1	1029	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->	-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->	-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->	-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

12	DLQ G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->	-0-														
03	DLQ G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DLQ G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DLQ G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->	-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

12	111 N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	115 N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
02	122 N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->	-0-														
03	138 N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	132 N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*05	128 N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					60
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					60
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					60
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					60
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					60
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					60

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

12	186	N	141	-0-	-45	B	-0-	141	3			N	-0-					-0-
01	186	N	138	-0-	-48	B	-0-	138	3			N	-0-					-0-
02	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	64	-0-	-91	B	-0-	64	3			N	-0-					-0-
04	120	N	32	-0-	-88	B	-0-	32	3			N	-0-					-0-
05	124	N	8	-0-	-116	B	-0-	8	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0- B	5					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	5					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	5					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5																	
03	0	W	-0-	-0-	-0- B	5					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	5					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	5					N	-0-					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
02	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
*04	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14 B	-0-	110	2			Y	-0-					-0-
01	124	N	95	-0-	-29 B	-0-	95	2			Y	-0-					-0-
02	84	N	60	-0-	-24 B	-0-	60	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	76	-0-	-48 B	-0-	76	2			Y	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	2			Y	-0-					-0-
*05	111	N	111	-0-	-0- B	-0-	111	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	440	-0-	-56 B	-0-	440	2			Y	-0-					-0-
01	527	N	379	-0-	-148 B	-0-	379	2			Y	-0-					-0-
02	308	N	241	-0-	-67 B	-0-	241	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	302	-0-	-132 B	-0-	302	2			Y	-0-					-0-
04	422	N	422	-0-	-0- B	-0-	422	2			Y	-0-					-0-
*05	446	N	446	-0-	-0- B	-0-	446	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
01	124	N	16	-0-	-108 B	-0-	16	2			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	18	-0-	-106 B	-0-	18	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
*05	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
01	93	N	12	-0-	-81 B	-0-	12	2			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	12	N	11	-0-	-1 B	-0-	11	2			N	-0-					-0-
*05	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
01	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
02	336	N	307	-0-	-29 B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
01	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
02	252	N	230	-0-	-22 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
*05	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-

ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	178	-0-	-70 B	-0-	178	2			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
02	196	N	111	-0-	-85 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	6	-0-	6 B	6	6	2			N	-0-					-0-
01	44	N	38	-0-	-6 B	-0-	38	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
*05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
01	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
02	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
01	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
02	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
04	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
*05	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
05	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
05	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
01	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
04	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
05	372	N	356	-0-	-16 B	-0-	356	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
*05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*05	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
*05	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
01	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B	DENY		2	-0-	2 B	4	2	2			N	-0-					-0-
01	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 INJECT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 INJECT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02 INJECT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 INJECT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 INJECT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
01	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*05	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B	DENY		2	-0-	2 B	4	2	2			N	-0-					-0-
01	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
JANES WELL #: 1 RRCID -> 090742 COMPL. DATE 11/02/1979 TOTAL DEPTH 2125 PERF. 1898 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

12	554 N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
01	540 N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
02	593 N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	508 N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
04	366 N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
05	651 N	482	-0-	-169 B	-0-	482	2			N	-0-					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

HRNCIAR WELL #: 2 RRCID -> 100136 COMPL. DATE 02/12/1982 TOTAL DEPTH 1418 PERF. 1206 - 1386

12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 303 RRCID -> 104230 COMPL. DATE 12/08/1982 TOTAL DEPTH N/A PERF. 1836 - 1846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

12	999 N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
01	989 N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
02	881 N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1024 N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
04	936 N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
*05	970 N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 1794 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	310 N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
01	296 N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	280 N	234	-0-	-46 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	292 N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
04	300 N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
05	248 N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	244 N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
01	488 N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
02	168 N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	248 N	187	-0-	-61 B	-0-	187	3			N	-0-					-0-
04	360 N	177	-0-	-183 B	-0-	177	3			N	-0-					-0-
05	186 N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
01	434	N	184	-0-	-250 B	-0-	184	3			N	-0-					-0-
02	392	N	153	-0-	-239 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	280	N	253	-0-	-27 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
04	330	N	282	-0-	-48 B	-0-	282	3			N	-0-					-0-
05	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
02	392	N	312	-0-	-80 B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
04	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*05	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
05	496	N	310	-0-	-186 B	-0-	310	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	792	-0-	-76 B	-0-	792	2			N	-0-					-0-
01	837	N	802	-0-	-35 B	-0-	802	3			N	-0-					-0-
02	672	N	645	-0-	-27 B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	762	-0-	-44 B	-0-	762	3			N	-0-					-0-
04	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
05	713	N	672	-0-	-41 B	-0-	672	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
02	196	N	188	-0-	-8 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
04	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
05	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
*05	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	181	-0-	-222 B	-0-	181	2			N	-0-					-0-
01	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	136	-0-	-174 B	-0-	136	2			N	-0-					-0-
01	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
*05	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
02	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
04	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-
05	403	N	238	-0-	-165 B	-0-	238	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
02	84	N	68	-0-	-16 B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
04	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
*05	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	84	N	55	-0-	-29 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
05	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
05	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
*05	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
01	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
02	84	N	58	-0-	-26 B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

12	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	280	N	217	-0-	-63 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
*05	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

12	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
01	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
02	280	N	234	-0-	-46 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	201	-0-	-78 B	-0-	201	3			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*05	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

12	155	N	5	-0-	-150 B	-0-	5	2			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

12	341	N	288	-0-	-53 B	-0-	288	2			N	-0-					-0-
01	279	N	191	-0-	-88 B	-0-	191	3			N	-0-					-0-
02	280	N	43	-0-	-237 B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	78	-0-	-201 B	-0-	78	3			N	-0-					-0-
04	180	N	129	-0-	-51 B	-0-	129	3			N	-0-					-0-
*05	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-
01	217	N	123	-0-	-94 B	-0-	123	3			N	-0-					-0-
02	196	N	134	-0-	-62 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	105	-0-	-50 B	-0-	105	3			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*05	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	196	N	175	-0-	-21 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
04	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
*05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	218	-0-	-61 B	-0-	218	2			N	-0-					-0-
01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
05	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	178					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	178					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	178					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 178																	
03	14B2 EXT		-0-	-0-	-0- B	178					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	178					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	178					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	239	-0-	-40 B	-0-	239	2			N	-0-					-0-
01	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
02	224	N	192	-0-	-32 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*05	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
01	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
02	308	N	272	-0-	-36 B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	315	-0-	-57 B	-0-	315	3			N	-0-					-0-
04	390	N	355	-0-	-35 B	-0-	355	3			N	-0-					-0-
*05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	364	N	335	-0-	-29 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	391	-0-	-8 B	-0-	391	3			N	-0-					-0-
04	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
*05	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	442	N	399	-0-	-43 B	-0-	399	2			N	-0-					-0-
01	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	304	-0-	-99 B	-0-	304	3			N	-0-					-0-
04	420	N	329	-0-	-91 B	-0-	329	3			N	-0-					-0-
05	403	N	344	-0-	-59 B	-0-	344	3			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
01	620	N	591	-0-	-29 B	-0-	591	3			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
04	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
*05	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	92	-0-	-280 B	-0-	92	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					-0-
01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
04	480	N	439	-0-	-41 B	-0-	439	3			N	-0-					-0-
*05	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 382																	
03	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
01	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
02	140	N	103	-0-	-37 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
01	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
02	196	N	155	-0-	-41 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	146					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	146					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	146					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 146																		
03	14B2	EXT	-0-	-0-	-0-	B	146					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	146					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	146					N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

12	635	N	635	-0-	-0-	B	-0-	635	2			N	-0-					-0-
01	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
02	588	N	560	-0-	-28	B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
04	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
*05	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

12	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
01	434	N	273	-0-	-161	B	-0-	273	3			N	-0-					-0-
02	616	N	559	-0-	-57	B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
04	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
*05	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

12	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
01	93	N	11	-0-	-82	B	-0-	11	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1206	N	1206	-0-	-0-	B	-0-	1206	2			N	-0-					-0-
01	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
02	1120	N	1030	-0-	-90	B	-0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
04	1170	N	1162	-0-	-8	B	-0-	1162	3			N	-0-					-0-
*05	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
01	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
02	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	31	-0-	-93	B	-0-	31	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
01	279	N	36	-0-	-243	B	-0-	36	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	117	-0-	-38	B	-0-	117	3			N	-0-					-0-
04	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
01	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
02	364	N	314	-0-	-50	B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
04	390	N	278	-0-	-112	B	-0-	278	3			N	-0-					-0-
05	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	36	-0-	-150	B	-0-	36	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
04	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
*05	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
*05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	369	-0-	-34 B	-0-	369	2			N	-0-					-0-
01	403	N	351	-0-	-52 B	-0-	351	2			N	-0-					-0-
02	364	N	316	-0-	-48 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	311	-0-	-61 B	-0-	311	2			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
05	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
01	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
04	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
02	56	N	51	-0-	-5 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
04	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
*05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
01	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
02	280	N	252	-0-	-28 B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
05	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	1	-0-	-7 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*05	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
01	434	N	405	-0-	-29 B	-0-	405	2			N	-0-					-0-
02	392	N	357	-0-	-35 B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	356	-0-	-47 B	-0-	356	2			N	-0-					-0-
04	390	N	374	-0-	-16 B	-0-	374	2			N	-0-					-0-
05	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
01	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
02	308	N	290	-0-	-18 B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	285	-0-	-56 B	-0-	285	2			N	-0-					-0-
04	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
02	196	N	141	-0-	-55 B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
*05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
*05	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	394	-0-	-40 B	-0-	394	2			N	-0-					-0-
01	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
02	364	N	332	-0-	-32 B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	329	-0-	-74 B	-0-	329	2			N	-0-					-0-
04	390	N	371	-0-	-19 B	-0-	371	2			N	-0-					-0-
*05	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
01	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
04	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
*05	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
01	713	N	666	-0-	-47 B	-0-	666	2			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
04	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
05	713	N	644	-0-	-69 B	-0-	644	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	600	-0-	-20 B	-0-	600	2			N	-0-					-0-
01	620	N	573	-0-	-47 B	-0-	573	2			N	-0-					-0-
02	560	N	518	-0-	-42 B	-0-	518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	544	-0-	-45 B	-0-	544	2			N	-0-					-0-
04	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
05	589	N	557	-0-	-32 B	-0-	557	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
01	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
02	224	N	193	-0-	-31 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
05	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-
01	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-
02	252	N	236	-0-	-16 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
04	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
05	248	N	209	-0-	-39 B	-0-	209	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
02	224	N	195	-0-	-29 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
05	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
04	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
05	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	432	-0-	-95 B	-0-	432	2			N	-0-					-0-
01	527	N	389	-0-	-138 B	-0-	389	2			N	-0-					-0-
02	448	N	383	-0-	-65 B	-0-	383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-
04	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
*05	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
01	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
02	224	N	216	-0-	-8 B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	195	-0-	-53 B	-0-	195	2			N	-0-					-0-
04	240	N	221	-0-	-19 B	-0-	221	2			N	-0-					-0-
05	248	N	208	-0-	-40 B	-0-	208	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
01	434	N	293	-0-	-141 B	-0-	293	2			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	274	-0-	-129 B	-0-	274	2			N	-0-					-0-
04	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
*05	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
01	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
02	252	N	230	-0-	-22 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
*05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*05	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
01	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
02	140	N	133	-0-	-7 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
01	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	267	-0-	-74 B	-0-	267	2			N	-0-					-0-
04	360	N	282	-0-	-78 B	-0-	282	2			N	-0-					-0-
05	372	N	286	-0-	-86 B	-0-	286	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
02	224	N	200	-0-	-24 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	175	-0-	-73 B	-0-	175	2			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
*05	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
01	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
04	330	N	272	-0-	-58 B	-0-	272	2			N	-0-					-0-
05	372	N	170	-0-	-202 B	-0-	170	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
01	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
02	196	N	122	-0-	-74 B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
*05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
01	744	N	694	-0-	-50 B	-0-	694	2			N	-0-					-0-
02	672	N	587	-0-	-85 B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	586	-0-	-13 B	-0-	586	2			N	-0-					-0-
04	660	N	630	-0-	-30 B	-0-	630	2			N	-0-					-0-
*05	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
01	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*05	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
05	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
05	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*05	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
01	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
02	224	N	219	-0-	-5 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	155	-0-	-93 B	-0-	155	2			N	-0-					-0-
04	240	N	139	-0-	-101 B	-0-	139	2			N	-0-					-0-
05	248	N	152	-0-	-96 B	-0-	152	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
01	682	N	654	-0-	-28 B	-0-	654	2			N	-0-					-0-
02	532	N	508	-0-	-24 B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
04	630	N	627	-0-	-3 B	-0-	627	2			N	-0-					-0-
*05	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
01	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
*05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
01	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
02	280	N	270	-0-	-10 B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	265	-0-	-45 B	-0-	265	2			N	-0-					-0-
04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
05	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	339	-0-	-33 B	-0-	339	2			N	-0-					-0-
01	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
04	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
05	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
01	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
04	810	N	759	-0-	-51 B	-0-	759	2			N	-0-					-0-
05	806	N	735	-0-	-71 B	-0-	735	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
01	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
02	84	N	57	-0-	-27 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
04	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*05	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	20	R	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	313	N	3	-0-	-310 B	-0-	3	2			N	-0-					-0-
01	341	N	1	-0-	-340 B	-0-	1	2			N	-0-					-0-
02	140	N	1	-0-	-139 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
*05	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
02	56	N	2	-0-	-54 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

SMART, EUGENE E JR 789632
NELSON WELL #: 1 RRCID -> 027003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 H15	VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01 H15	VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02 H15	VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 H15	VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04 H15	VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05 H15	VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
STAHL PROPERTIES, LLP 811002
PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
02	168	N	153	-0-	-15 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
04	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-
05	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

12	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	224	N	205	-0-	-19 B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
*04	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
05	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 12/00/1958 TOTAL DEPTH N/A PERF. N/A

12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
*05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

12	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
01	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-
02	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
04	1290	N	1129	-0-	-161 B	-0-	1129	2			N	-0-					-0-
*05	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

12	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
01	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
02	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
*05	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	217	N	114	-0-	-103 B	-0-	114	2			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
*04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
*05	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
STINE-HAWKINS //CONT.// 821850
HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
01	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
*05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
01	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
*05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
01	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
02	868	N	803	-0-	-65 B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	709	-0-	-283 B	-0-	709	3			N	-0-					-0-
04	960	N	819	-0-	-141 B	-0-	819	3			N	-0-					-0-
05	899	N	857	-0-	-42 B	-0-	857	3			N	-0-					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	84	N	59	-0-	-25 B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
*05	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

FEE WELL #: 1 RRCID -> 027026 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
01	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
02	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
04	900	N	687	-0-	-213 B	-0-	687	3			N	-0-					-0-
05	961	N	789	-0-	-172 B	-0-	789	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
02	112	N	90	-0-	-22 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*05	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
02	168	N	155	-0-	-13 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
05	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*05	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*05	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
01	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
02	84	N	68	-0-	-16 B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	63	-0-	-61 B	-0-	63	3			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	23	-0-	-70 B	-0-	23	3			N	-0-					-0-
01	62	N	20	-0-	-42 B	-0-	20	3			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

12	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
01	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
02	504	N	435	-0-	-69 B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	405	-0-	-41 B	-0-	405	3			N	-0-					-0-
04	510	N	471	-0-	-39 B	-0-	471	3			N	-0-					-0-
*05	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
01	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
02	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
*05	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

12	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
02	196	N	171	-0-	-25 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

12	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	32	-0-	-61 B	-0-	32	3			N	-0-					-0-
04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
01	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
02	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
04	690	N	643	-0-	-47 B	-0-	643	3			N	-0-					-0-
05	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-

WALLACE WELL #: A 2 RRCID -> 027042 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

12	186	N	110	-0-	-76 B	-0-	110	3			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
05	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

12	279	N	108	-0-	-171 B	-0-	108	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
04	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

BURRELL, J. WELL #: 1 RRCID -> 078342 COMPL. DATE 08/17/1978 TOTAL DEPTH 1691 PERF. 1601 - 1617

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	N	211	-0-	-216 B	-0-	211	3			N	-0-					-0-
01	403	N	356	-0-	-47 B	-0-	356	3			N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	116	-0-	-101 B	-0-	116	3			N	-0-					-0-
04	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
*05	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
*05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
01	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
02	14	N	11	-0-	-3 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60	N	6	-0-	-54 B	-0-	6	3			N	-0-					-0-
*05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					-0-
01	124	N	22	-0-	-102 B	-0-	22	3			N	-0-					-0-
02	140	N	43	-0-	-97 B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
04	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*05	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
01	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
02	140	N	121	-0-	-19	B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	110	-0-	-45	B	-0-	110	3			N	-0-					-0-
04	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
*05	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
01	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
02	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
04	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
*05	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
01	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
02	112	N	110	-0-	-2	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	94	-0-	-30	B	-0-	94	3			N	-0-					-0-
04	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-
01	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
02	56	N	50	-0-	-6	B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
04	60	N	39	-0-	-21	B	-0-	39	3			N	-0-					-0-
05	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
01	372	N	326	-0-	-46	B	-0-	326	3			N	-0-					-0-
02	280	N	279	-0-	-1	B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	234	-0-	-138	B	-0-	234	3			N	-0-					-0-
04	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
05	310	N	274	-0-	-36	B	-0-	274	3			N	-0-					-0-

HOLLY, EARL WELL #: 2 RRCID -> 080680 COMPL. DATE 12/14/1978 TOTAL DEPTH 1810 PERF. 1653 - 1769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
02	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					-0-
*05	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	28	N	22	-0-	-6 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
01	248	N	86	-0-	-162 B	-0-	86	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
05	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

12	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
02	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
05	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-

TIGRETT, ROBERT L. OIL & GAS CO. 860150
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
01	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
02	112	N	87	-0-	-25 B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
*05	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
01	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
02	168	N	131	-0-	-37 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
*05	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
01	341	N	48	-0-	-293 B	-0-	48	3			N	-0-					-0-
02	308	N	51	-0-	-257 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	123	N	70	-0-	-53 B	-0-	70	3			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
TRAVELERS OIL COMPANY //CONT.// 865980
NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
01	124	N	14	-0-	-110 B	-0-	14	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	4	-0-	-120 B	-0-	4	3			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
*05	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
01	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
02	588	N	551	-0-	-37 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
04	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
05	620	N	574	-0-	-46 B	-0-	574	3			N	-0-					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
04	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*05	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
01	341	N	153	-0-	-188 B	-0-	153	3			N	-0-					-0-
02	280	N	124	-0-	-156 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	116	-0-	-194 B	-0-	116	3			N	-0-					-0-
04	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
01	434	N	390	-0-	-44 B	-0-	390	3			N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	-0-	-0-	-166 B	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	152	N	-0-	-0-	-152 B	-0-					N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
04	150	N	99	-0-	-51 B	-0-	99	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 T. A.			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 T. A.			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-

SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*05	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 T. A.			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
01	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
02	728	N	659	-0-	-69 B	-0-	659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
04	720	N	641	-0-	-79 B	-0-	641	3			N	-0-					-0-
05	744	N	570	-0-	-174 B	-0-	570	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	124	N	72	-0-	-52 B	-0-	72	2			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
02	12	N	8	-0-	-4 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	15	-0-	-78 B	-0-	15	3			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-
*05	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
04	60	N	11	-0-	-49 B	-0-	11	3			N	-0-					-0-
05	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-
01	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	25	-0-	-99 B	-0-	25	3			N	-0-					-0-
01	124	N	65	-0-	-59 B	-0-	65	3			N	-0-					-0-
02	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*05	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
01	248	N	144	-0-	-104 B	-0-	144	3			N	-0-					-0-
02	252	N	105	-0-	-147 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	104	-0-	-144 B	-0-	104	3			N	-0-					-0-
04	150	N	90	-0-	-60 B	-0-	90	3			N	-0-					-0-
*05	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
*05	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
05	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-
01	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
02	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
05	279	N	214	-0-	-65 B	-0-	214	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	25	-0-	-68 B	-0-	25	3			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
*05	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	10	-0-	-5 B	-0-	10	3			N	-0-					-0-
04	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
05	11	N	10	-0-	-1 B	-0-	10	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
01	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
02	56	N	22	-0-	-34 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
*05	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
*05	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	156	-0-	-92 B	-0-	156	3			N	-0-					-0-
01	248	N	126	-0-	-122 B	-0-	126	3			N	-0-					-0-
02	112	N	99	-0-	-13 B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	101	-0-	-54 B	-0-	101	3			N	-0-					-0-
04	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
05	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
01	279	N	106	-0-	-173 B	-0-	106	3			N	-0-					-0-
02	280	N	252	-0-	-28 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
05	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
04	240	N	105	-0-	-135 B	-0-	105	3			N	-0-					-0-
05	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
01	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
02	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
04	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
*05	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	196	N	196	-0-	-0-	B	-0-	11	1	185	3	N	-0-					-0-
01	248	N	171	-0-	-77	B	-0-	12	1	159	3	N	-0-					-0-
02	224	N	155	-0-	-69	B	-0-	10	1	145	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	114	N	32	-0-	-82	B	-0-	2	1	30	3	N	-0-					-0-
04	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
05	186	N	158	-0-	-28	B	-0-	8	1	150	3	N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	416	N	416	-0-	-0-	B	-0-	24	1	392	3	N	-0-					-0-
01	372	N	298	-0-	-74	B	-0-	21	1	277	3	N	-0-					-0-
02	336	N	197	-0-	-139	B	-0-	13	1	184	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	216	-0-	-187	B	-0-	14	1	202	3	N	-0-					-0-
04	300	N	269	-0-	-31	B	-0-	15	1	254	3	N	-0-					-0-
*05	277	N	277	-0-	-0-	B	-0-	14	1	263	3	N	-0-					-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	341	N	341	-0-	-0-	B	-0-	20	1	321	3	N	-0-					-0-
01	277	N	277	-0-	-0-	B	-0-	19	1	258	3	N	-0-					-0-
02	257	N	257	-0-	-0-	B	-0-	17	1	240	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	221	N	221	-0-	-0-	B	-0-	14	1	207	3	N	-0-					-0-
04	306	N	306	-0-	-0-	B	-0-	17	1	289	3	N	-0-					-0-
*05	336	N	336	-0-	-0-	B	-0-	17	1	319	3	N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	50	N	30	-0-	-20	B	-0-	2	1	28	3	N	-0-					-0-
01	31	N	16	-0-	-15	B	-0-	1	1	15	3	N	-0-					-0-
02	28	N	8	-0-	-20	B	-0-	1	1	7	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	13	-0-	-18	B	-0-	1	1	12	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	182	N	182	-0-	-0-	B	-0-	11	1	171	3	N	-0-					-0-
01	139	N	139	-0-	-0-	B	-0-	10	1	129	3	N	-0-					-0-
02	394	N	394	-0-	-0-	B	-0-	26	1	368	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	436	N	436	-0-	-0-	B	-0-	28	1	408	3	N	-0-					-0-
04	467	N	467	-0-	-0-	B	-0-	26	1	441	3	N	-0-					-0-
*05	479	N	479	-0-	-0-	B	-0-	25	1	454	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	185	N	185	-0-	-0-	B	-0-	11	1	174	3	N	-0-			-0-
01	124	N	117	-0-	-7	B	-0-	8	1	109	3	N	-0-			-0-
02	112	N	109	-0-	-3	B	-0-	7	1	102	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	134	N	134	-0-	-0-	B	-0-	9	1	125	3	N	-0-			-0-
04	165	N	165	-0-	-0-	B	-0-	9	1	156	3	N	-0-			-0-
*05	168	N	168	-0-	-0-	B	-0-	9	1	159	3	N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	278	N	278	-0-	-0-	B	-0-	16	1	262	3	N	-0-			-0-
01	310	N	222	-0-	-88	B	-0-	16	1	206	3	N	-0-			-0-
02	357	N	357	-0-	-0-	B	-0-	24	1	333	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	408	N	408	-0-	-0-	B	-0-	26	1	382	3	N	-0-			-0-
04	413	N	413	-0-	-0-	B	-0-	23	1	390	3	N	-0-			-0-
*05	445	N	445	-0-	-0-	B	-0-	23	1	422	3	N	-0-			-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	95	N	95	-0-	-0-	B	-0-	6	1	89	3	N	-0-			-0-
01	288	N	288	-0-	-0-	B	-0-	20	1	268	3	N	-0-			-0-
02	179	N	179	-0-	-0-	B	-0-	12	1	167	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	168	N	168	-0-	-0-	B	-0-	11	1	157	3	N	-0-			-0-
04	191	N	191	-0-	-0-	B	-0-	11	1	180	3	N	-0-			-0-
*05	201	N	201	-0-	-0-	B	-0-	10	1	191	3	N	-0-			-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	39	-0-	-54	B	-0-	5	1	34	3	N	-0-			-0-
01	93	N	81	-0-	-12	B	-0-	5	1	76	3	N	-0-			-0-
02	84	N	68	-0-	-16	B	-0-	5	1	63	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	53	N	53	-0-	-0-	B	-0-	5	1	48	3	N	-0-			-0-
04	90	N	64	-0-	-26	B	-0-	5	1	59	3	N	-0-			-0-
*05	67	N	67	-0-	-0-	B	-0-	5	1	62	3	N	-0-			-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	295	-0-	-356	B	-0-	38	1	257	3	N	-0-			-0-
01	606	N	606	-0-	-0-	B	-0-	38	1	568	3	N	-0-			-0-
02	560	N	507	-0-	-53	B	-0-	38	1	469	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	399	N	399	-0-	-0-	B	-0-	38	1	361	3	N	-0-			-0-
04	600	N	479	-0-	-121	B	-0-	38	1	441	3	N	-0-			-0-
05	558	N	506	-0-	-52	B	-0-	38	1	468	3	N	-0-			-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	58	-0-	-66	B	-0-	7	1	51	3	N	-0-			-0-
01	124	N	121	-0-	-3	B	-0-	7	1	114	3	N	-0-			-0-
02	112	N	101	-0-	-11	B	-0-	7	1	94	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	79	N	79	-0-	-0-	B	-0-	7	1	72	3	N	-0-			-0-
04	120	N	95	-0-	-25	B	-0-	7	1	88	3	N	-0-			-0-
05	124	N	101	-0-	-23	B	-0-	7	1	94	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14	N	-0-	-0-	-14	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14	N	5	-0-	-9	B	-0-	5	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-			-0-
04	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-			-0-
*05	8	N	8	-0-	-0-	B	-0-	1	1	7	3	N	-0-			-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	529	N	529	-0-	-0-	B	-0-	31	1	498	3	N	-0-			-0-
01	448	N	448	-0-	-0-	B	-0-	31	1	417	3	N	-0-			-0-
02	390	N	390	-0-	-0-	B	-0-	26	1	364	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	472	N	472	-0-	-0-	B	-0-	30	1	442	3	N	-0-			-0-
04	564	N	564	-0-	-0-	B	-0-	32	1	532	3	N	-0-			-0-
*05	521	N	521	-0-	-0-	B	-0-	27	1	494	3	N	-0-			-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	4	N	-0-	-0-	-4	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-			-0-
04	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-			-0-
05	4	N	3	-0-	-1	B	-0-	3	2			N	-0-			-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	310	N	309	-0-	-1	B	-0-	309	3			N	-0-			-0-
01	310	N	251	-0-	-59	B	-0-	251	3			N	-0-			-0-
02	280	N	232	-0-	-48	B	-0-	232	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	310	N	283	-0-	-27	B	-0-	283	3			N	-0-			-0-
04	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-			-0-
*05	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	62	N	61	-0-	-1	B	-0-	61	3			N	-0-			-0-
01	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-			-0-
02	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	62	N	58	-0-	-4	B	-0-	58	3			N	-0-			-0-
04	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-			-0-
05	62	N	41	-0-	-21	B	-0-	41	3			N	-0-			-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	118	N	118	-0-	-0-	B	-0-	7	1	111	3	N	-0-			-0-
01	186	N	104	-0-	-82	B	-0-	7	1	97	3	N	-0-			-0-
02	168	N	89	-0-	-79	B	-0-	6	1	83	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	111	N	110	-0-	-1	B	-0-	7	1	103	3	N	-0-			-0-
04	138	N	138	-0-	-0-	B	-0-	8	1	130	3	N	-0-			-0-
*05	154	N	154	-0-	-0-	B	-0-	8	1	146	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
02	364	N	363	-0-	-1 B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	356	-0-	-47 B	-0-	356	3			N	-0-					-0-
04	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
05	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	3	-0-	-90 B	-0-	3	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
05	93	N	26	-0-	-67 B	-0-	26	3			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	290	-0-	-51 B	-0-	290	3			N	-0-					-0-
01	372	N	262	-0-	-110 B	-0-	262	3			N	-0-					-0-
02	308	N	226	-0-	-82 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
*05	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
01	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
*05	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
02	112	N	86	-0-	-26 B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
*05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	227	-0-	-21 B	-0-	227	2			N	-0-			-0-
01	301	N	301	-0-	-0- B	-0-	301	2			N	-0-			-0-
02	293	N	293	-0-	-0- B	-0-	293	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	340	N	340	-0-	-0- B	-0-	340	2			N	-0-			-0-
04	329	N	329	-0-	-0- B	-0-	329	2			N	-0-			-0-
*05	362	N	362	-0-	-0- B	-0-	362	2			N	-0-			-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	465	N	439	-0-	-26 B	-0-	439	3			N	-0-			-0-
01	479	N	479	-0-	-0- B	-0-	479	3			N	-0-			-0-
02	420	N	348	-0-	-72 B	-0-	348	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	332	-0-	-102 B	-0-	332	2			N	-0-			-0-
04	450	N	422	-0-	-28 B	-0-	422	2			N	-0-			-0-
*05	429	N	429	-0-	-0- B	-0-	429	2			N	-0-			-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-			-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-			-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	185	N	185	-0-	-0- B	-0-	185	3			N	-0-			-0-
04	268	N	268	-0-	-0- B	-0-	268	3			N	-0-			-0-
05	155	N	149	-0-	-6 B	-0-	149	2			N	-0-			-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	428	N	428	-0-	-0- B	-0-	60	1	368	3	N	-0-			-0-
01	479	N	479	-0-	-0- B	-0-	60	1	419	3	N	-0-			-0-
02	392	N	372	-0-	-20 B	-0-	60	1	312	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	347	N	347	-0-	-0- B	-0-	60	1	287	3	N	-0-			-0-
04	450	N	339	-0-	-111 B	-0-	60	1	279	3	N	-0-			-0-
05	403	N	338	-0-	-65 B	-0-	60	1	278	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	241	N	241	-0-	-0- B	-0-	34	1	207	3	N	-0-			-0-
01	270	N	270	-0-	-0- B	-0-	34	1	236	3	N	-0-			-0-
02	224	N	210	-0-	-14 B	-0-	34	1	176	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	195	-0-	-53 B	-0-	34	1	161	3	N	-0-			-0-
04	270	N	191	-0-	-79 B	-0-	34	1	157	3	N	-0-			-0-
05	248	N	191	-0-	-57 B	-0-	34	1	157	3	N	-0-			-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

12	62	N	31	-0-	-31 B	-0-	31	3			N	-0-			-0-
01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-			-0-
02	12	N	2	-0-	-10 B	-0-	2	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-
05	2	N	-0-	-0-	-2 B	-0-					N	-0-			-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	254	N	254	-0-	-0- B	-0-	254	3			N	-0-			-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-			-0-
02	242	N	242	-0-	-0- B	-0-	242	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	318	N	318	-0-	-0- B	-0-	318	3			N	-0-			-0-
04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-			-0-
*05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-			-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	973	N	973	-0-	-0- B	-0-	973	3			N	-0-			-0-
01	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-			-0-
02	896	N	395	-0-	-501 B	-0-	395	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	768	N	768	-0-	-0- B	-0-	768	3			N	-0-			-0-
04	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-			-0-
*05	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-			-0-

GROGAN WELL #: E 1 RRCID -> 026885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

12	202	N	202	-0-	-0- B	-0-	202	3			N	-0-			-0-
01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-			-0-
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-			-0-
04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-			-0-
*05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
01	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*05	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	280	N	257	-0-	-23 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
04	330	N	302	-0-	-28 B	-0-	302	3			N	-0-					-0-
*05	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	269	-0-	-41 B	-0-	26	1	243	3	N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	26	1	305	3	N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	26	1	258	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	258	-0-	-21 B	-0-	26	1	232	3	N	-0-					-0-
04	300	N	295	-0-	-5 B	-0-	26	1	269	3	N	-0-					-0-
*05	323	N	323	-0-	-0- B	-0-	26	1	297	3	N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*05	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
01	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-
02	588	N	377	-0-	-211 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	440	-0-	-149 B	-0-	440	3			N	-0-					-0-
04	540	N	502	-0-	-38 B	-0-	502	3			N	-0-					-0-
*05	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	112	N	3	-0-	-109 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
04	12	N	12	-0-	-0- B	-0-	2	1	10	3	N	-0-					-0-
*05	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

12	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-
01	186	N	105	-0-	-81 B	-0-	105	3			N	-0-					-0-
02	168	N	110	-0-	-58 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
04	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
05	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

12	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
02	28	N	4	-0-	-24 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	3	-0-	-4 B	-0-	3	3			N	-0-					-0-
04	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
05	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

12	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
02	28	N	12	-0-	-16 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
04	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
*05	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
02	168	N	137	-0-	-31 B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	105	-0-	-81 B	-0-	105	2			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
*05	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
01	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
02	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
04	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
*05	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	10	N	5	-0-	-5 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
04	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
*05	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
*05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
*05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	6	N	3	-0-	-3 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
*05	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	143	-0-	-43 B	-0-	143	2			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
04	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-
05	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	161	-0-	-25	B	-0-	161	2			N	-0-					-0-
01	186	N	176	-0-	-10	B	-0-	176	2			N	-0-					-0-
02	196	N	144	-0-	-52	B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-
04	180	N	164	-0-	-16	B	-0-	164	2			N	-0-					-0-
*05	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
01	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
02	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
04	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
*05	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
01	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
02	196	N	158	-0-	-38	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
04	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
05	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	204	-0-	-44	B	-0-	204	3			N	-0-					-0-
01	248	N	177	-0-	-71	B	-0-	177	3			N	-0-					-0-
02	224	N	149	-0-	-75	B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	189	-0-	-28	B	-0-	189	3			N	-0-					-0-
04	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
*05	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
01	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
02	672	N	649	-0-	-23	B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
04	750	N	697	-0-	-53	B	-0-	697	3			N	-0-					-0-
05	713	N	598	-0-	-115	B	-0-	598	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	248	-0-	-62	B	-0-	248	3			N	-0-					-0-
01	279	N	246	-0-	-33	B	-0-	246	3			N	-0-					-0-
02	252	N	203	-0-	-49	B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	223	-0-	-25	B	-0-	223	3			N	-0-					-0-
04	240	N	215	-0-	-25	B	-0-	215	3			N	-0-					-0-
*05	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	201	-0-	-16	B	-0-	12	1	189	3	N	-0-					-0-
01	248	N	54	-0-	-194	B	-0-	4	1	50	3	N	-0-					-0-
02	224	N	103	-0-	-121	B	-0-	7	1	96	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	138	-0-	-48	B	-0-	9	1	129	3	N	-0-					-0-
04	168	N	168	-0-	-0-	B	-0-	9	1	159	3	N	-0-					-0-
*05	184	N	184	-0-	-0-	B	-0-	9	1	175	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
01	775	N	540	-0-	-235 B	-0-	540	3			N	-0-					-0-
02	476	N	381	-0-	-95 B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
04	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
*05	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
01	434	N	338	-0-	-96 B	-0-	338	3			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	302	-0-	-132 B	-0-	302	3			N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*05	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
01	186	N	125	-0-	-61 B	-0-	125	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
05	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
02	672	N	600	-0-	-72 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
04	750	N	691	-0-	-59 B	-0-	691	3			N	-0-					-0-
*05	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
01	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
02	84	N	70	-0-	-14 B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
05	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
04	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
*05	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
01	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
04	150	N	8	-0-	-142 B	-0-	8	3			N	-0-					-0-
05	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

12	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
02	364	N	326	-0-	-38 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	335	-0-	-68 B	-0-	335	3			N	-0-					-0-
04	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
*05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	7	1	95	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
*05	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

12	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
01	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
02	84	N	55	-0-	-29 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
04	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
*05	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
01	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
02	616	N	333	-0-	-283 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	630	N	506	-0-	-124 B	-0-	506	3			N	-0-					-0-
04	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
*05	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	84	N	6	-0-	-78 B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
05	6	N	3	-0-	-3 B	-0-	3	3			N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

12	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

12	465	N	354	-0-	-111 B	-0-	354	3			N	-0-					76
01	434	N	323	-0-	-111 B	-0-	323	3			N	-0-					76
02	392	N	212	-0-	-180 B	-0-	212	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	182	-0-	-159 B	-0-	182	3			N	-0-					76
04	300	N	233	-0-	-67 B	-0-	233	3			N	-0-					76
*05	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					76

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-		-93	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	112	N	4	-0-		-108	B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	5	N	5	-0-		-0-	B	-0-	5	2			N	-0-					-0-
04	4	N	4	-0-		-0-	B	-0-	4	2			N	-0-					-0-
*05	8	N	8	-0-		-0-	B	-0-	1	1	7	2	N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	435	-0-		-61	B	-0-	435	2			N	-0-					-0-
01	496	N	395	-0-		-101	B	-0-	395	2			N	-0-					-0-
02	448	N	342	-0-		-106	B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	434	N	396	-0-		-38	B	-0-	396	2			N	-0-					-0-
04	390	N	362	-0-		-28	B	-0-	362	2			N	-0-					-0-
05	372	N	132	-0-		-240	B	-0-	132	2			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-		-0-	B	-0-	126	2			N	-0-					-0-
01	100	N	100	-0-		-0-	B	-0-	100	2			N	-0-					-0-
02	102	N	102	-0-		-0-	B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	124	N	117	-0-		-7	B	-0-	117	2			N	-0-					-0-
04	97	N	97	-0-		-0-	B	-0-	97	2			N	-0-					-0-
05	124	N	83	-0-		-41	B	-0-	83	2			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-		-0-	B	-0-	140	2			N	-0-					-0-
01	124	N	116	-0-		-8	B	-0-	116	2			N	-0-					-0-
02	140	N	101	-0-		-39	B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	155	N	115	-0-		-40	B	-0-	115	2			N	-0-					-0-
04	120	N	101	-0-		-19	B	-0-	101	2			N	-0-					-0-
05	124	N	103	-0-		-21	B	-0-	103	2			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-		-0-	B	-0-	156	2			N	-0-					-0-
01	179	N	179	-0-		-0-	B	-0-	179	2			N	-0-					-0-
02	168	N	152	-0-		-16	B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	159	N	159	-0-		-0-	B	-0-	159	2			N	-0-					-0-
04	180	N	152	-0-		-28	B	-0-	152	2			N	-0-					-0-
05	155	N	145	-0-		-10	B	-0-	145	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
02	56	N	41	-0-	-15 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
04	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-
*05	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
05	12	N	7	-0-	-5 B	-0-	7	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
02	28	N	16	-0-	-12 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
02	224	N	188	-0-	-36 B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-
04	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-
05	217	N	129	-0-	-88 B	-0-	129	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
02	140	N	139	-0-	-1 B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	161	-0-	-56 B	-0-	161	2			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
05	155	N	85	-0-	-70 B	-0-	85	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	279	N	227	-0-	-52	B	-0-	227	3			N	-0-					-0-
01	279	N	92	-0-	-187	B	-0-	92	3			N	-0-					-0-
02	224	N	138	-0-	-86	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	145	-0-	-72	B	-0-	145	3			N	-0-					-0-
04	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
*05	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
01	1333	N	453	-0-	-880	B	-0-	453	3			N	-0-					-0-
02	1148	N	680	-0-	-468	B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
04	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
*05	1355	N	1355	-0-	-0-	B	-0-	1355	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	463	N	432	-0-	-31	B	-1092	432	3			N	-0-					-0-
01	527	N	174	-0-	-353	B	-1092	174	3			N	-0-					-0-
02	448	N	261	-0-	-187	B	-1092	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1092																		
03	434	N	276	-0-	-158	B	-0-	276	3			N	-0-					-0-
04	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
*05	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

12	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
01	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
02	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	115	-0-	-40	B	-0-	115	3			N	-0-					-0-
04	150	N	127	-0-	-23	B	-0-	127	3			N	-0-					-0-
05	155	N	104	-0-	-51	B	-0-	104	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

12	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
01	434	N	54	-0-	-380	B	-0-	54	3			N	-0-					-0-
02	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	9	-0-	-456	B	-0-	9	3			N	-0-					-0-
04	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
*05	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
01	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
02	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	360	-0-	-74	B	-0-	360	3			N	-0-					-0-
04	420	N	357	-0-	-63	B	-0-	357	3			N	-0-					-0-
05	434	N	354	-0-	-80	B	-0-	354	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
01	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
02	336	N	316	-0-	-20	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	274	-0-	-67	B	-0-	274	3			N	-0-					-0-
04	330	N	289	-0-	-41	B	-0-	289	3			N	-0-					-0-
05	341	N	239	-0-	-102	B	-0-	239	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
01	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
02	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
04	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
*05	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	430	-0-	-4	B	-0-	430	3			N	-0-					-0-
01	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
02	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
04	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
05	620	N	591	-0-	-29	B	-0-	591	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
01	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
02	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
04	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
05	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
01	279	N	208	-0-	-71	B	-0-	208	3			N	-0-					-0-
02	252	N	162	-0-	-90	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	206	-0-	-104	B	-0-	206	3			N	-0-					-0-
04	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
*05	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
01	279	N	165	-0-	-114 B	-0-	165	3			N	-0-					-0-
02	252	N	152	-0-	-100 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	176	-0-	-72 B	-0-	176	3			N	-0-					-0-
04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
01	651	N	434	-0-	-217 B	-0-	434	3			N	-0-					-0-
02	644	N	426	-0-	-218 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	522	N	475	-0-	-47 B	-0-	475	3			N	-0-					-0-
04	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
*05	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
01	155	N	71	-0-	-84 B	-0-	71	3			N	-0-					-0-
02	140	N	80	-0-	-60 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	104	-0-	-51 B	-0-	104	3			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	416	-0-	-49 B	-0-	416	3			N	-0-					-0-
01	434	N	137	-0-	-297 B	-0-	137	3			N	-0-					-0-
02	392	N	218	-0-	-174 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	323	-0-	-80 B	-0-	323	3			N	-0-					-0-
04	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*05	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	168	N	133	-0-	-35 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
04	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*05	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ADAMS, K. S. JR. 005920
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	1316	-0-	-1381 B	-0-	1316	2			N	-0-					-0-
01	2573	N	1894	-0-	-679 B	-0-	1894	2			N	-0-					-0-
02	2268	N	1854	-0-	-414 B	-0-	1854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2326	N	2326	-0-	-0- B	-0-	2326	2			N	-0-					-0-
04	1830	N	1678	-0-	-152 B	-0-	1678	2			N	-0-					-0-
*05	2051	N	2051	-0-	-0- B	-0-	2051	2			N	-0-					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

12	1054	N	946	-0-	-108 B	-0-	946	2			N	-0-					-0-
01	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
02	924	N	851	-0-	-73 B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	814	-0-	-147 B	-0-	814	2			N	-0-					-0-
04	930	N	340	-0-	-590 B	-0-	340	2			N	-0-					-0-
05	930	N	890	-0-	-40 B	-0-	890	2			N	-0-					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
05	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	10819	N	9413	-0-	-1406 B	-0-	9413	3			N	-0-					-0-
01	9331	N	9264	-0-	-67 B	-0-	9264	3			N	-0-					-0-
02	9548	N	8083	-0-	-1465 B	-0-	8083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9741	N	9741	-0-	-0- B	-0-	9741	3			N	-0-					-0-
04	9780	N	9780	-0-	-0- B	-0-	9780	3			N	-0-					-0-
*05	10490	N	10490	-0-	-0- B	-0-	10490	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14725	N	14252	-0-	-473 B	-0-	14252	3			N	-0-					-0-
01	13228	N	13228	-0-	-0- B	-0-	13228	3			N	-0-					-0-
02	13048	N	12332	-0-	-716 B	-0-	12332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14260	N	4621	-0-	-9639 B	-0-	4621	3			N	-0-					-0-
04	12810	N	5283	-0-	-7527 B	-0-	5283	3			N	-0-					-0-
*05	14598	N	14598	-0-	-0- B	-0-	14598	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	N	2180	-0-	-2656 B	-0-	2180	3			N	-0-					-0-
01	2325	N	1341	-0-	-984 B	-0-	1341	3			N	-0-					-0-
02	3589	N	3589	-0-	-0- B	-0-	3589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	3554	-0-	-941 B	-0-	3554	3			N	-0-					-0-
04	4116	N	4116	-0-	-0- B	-0-	4116	3			N	-0-					-0-
*05	4083	N	4083	-0-	-0- B	-0-	4083	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	N	3601	-0-	-88 B	-0-	3601	3			N	-0-					-0-
01	3534	N	2793	-0-	-741 B	-0-	2793	3			N	-0-					-0-
02	3248	N	2550	-0-	-698 B	-0-	2550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3388	-0-	-208 B	-0-	3388	3			N	-0-					-0-
04	3024	N	3024	-0-	-0- B	-0-	3024	3			N	-0-					-0-
*05	3190	N	3190	-0-	-0- B	-0-	3190	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	N	3518	-0-	-326 B	-0-	3518	3			N	-0-					-0-
01	3813	N	3462	-0-	-351 B	-0-	3462	3			N	-0-					-0-
02	3388	N	3238	-0-	-150 B	-0-	3238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3046	-0-	-457 B	-0-	3046	3			N	-0-					-0-
04	3360	N	1352	-0-	-2008 B	-0-	1352	3			N	-0-					-0-
*05	3630	N	3630	-0-	-0- B	-0-	3630	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3922	N	3922	-0-	-0- B	-0-	3922	3			N	-0-					-0-
01	3596	N	3299	-0-	-297 B	-0-	3299	3			N	-0-					-0-
02	3640	N	2676	-0-	-964 B	-0-	2676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3176	-0-	-761 B	-0-	3176	3			N	-0-					-0-
04	3256	N	3256	-0-	-0- B	-0-	3256	3			N	-0-					-0-
*05	3239	N	3239	-0-	-0- B	-0-	3239	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRIAN WELL #: 1 RRCID -> 025497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: A 1 RRCID -> 025502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	437	-0-	-2384	B	-0-	372	1	65	3	N	-0-					-0-
01	860	N	860	-0-	-0-	B	-0-	209	1	651	3	N	-0-					-0-
02	936	N	936	-0-	-0-	B	-0-	245	1	691	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1198	-0-	-197	B	-0-	301	1	897	3	N	-0-					-0-
04	1306	N	1306	-0-	-0-	B	-0-	332	1	974	3	N	-0-					-0-
*05	1353	N	1353	-0-	-0-	B	-0-	350	1	1003	3	N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	2004	-0-	-73	B	-0-	2004	3			N	-0-					-0-
01	2542	N	2123	-0-	-419	B	-0-	2123	3			N	-0-					-0-
02	2027	N	2027	-0-	-0-	B	-0-	2027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-
04	2040	N	1495	-0-	-545	B	-0-	1495	3			N	-0-					-0-
05	2232	N	1547	-0-	-685	B	-0-	1547	3			N	-0-					-0-

BRUMLEY WELL #: A 1 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2583	-0-	-207	B	-0-	2583	3			N	-0-					-0-
01	2666	N	1675	-0-	-991	B	-0-	1675	3			N	-0-					-0-
02	2520	N	2256	-0-	-264	B	-0-	2256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2504	-0-	-69	B	-0-	2504	3			N	-0-					-0-
04	2547	N	2547	-0-	-0-	B	-0-	2547	3			N	-0-					-0-
05	2511	N	2232	-0-	-279	B	-0-	2232	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1542	-0-	-101 B	-0-	1542	3			N	-0-					-0-
01	1736	N	1698	-0-	-38 B	-0-	1698	3			N	-0-					-0-
02	1540	N	1493	-0-	-47 B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
04	1650	N	1546	-0-	-104 B	-0-	1546	3			N	-0-					-0-
05	1643	N	1599	-0-	-44 B	-0-	1599	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	5	-0-	-3 B	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2721	N	2721	-0-	-0- B	-0-	2721	3			N	-0-					-0-
01	2387	N	1995	-0-	-392 B	-0-	1995	3			N	-0-					-0-
02	2184	N	2011	-0-	-173 B	-0-	2011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2353	-0-	-375 B	-0-	2353	3			N	-0-					-0-
04	2545	N	2545	-0-	-0- B	-0-	2545	3			N	-0-					-0-
*05	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
01	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
02	1764	N	1564	-0-	-200 B	-0-	1564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1695	-0-	-258 B	-0-	1695	3			N	-0-					-0-
04	1860	N	1692	-0-	-168 B	-0-	1692	3			N	-0-					-0-
05	1736	N	1607	-0-	-129 B	-0-	1607	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	N	3534	-0-	-0- B	-0-	3534	3			N	-0-					-0-
01	3217	N	3217	-0-	-0- B	-0-	3217	3			N	-0-					-0-
02	3164	N	2751	-0-	-413 B	-0-	2751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3048	-0-	-486 B	-0-	3048	3			N	-0-					-0-
04	3234	N	3234	-0-	-0- B	-0-	3234	3			N	-0-					-0-
*05	3291	N	3291	-0-	-0- B	-0-	3291	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	N	3955	-0-	-292 B	-0-	3955	3			N	-0-					-0-
01	4092	N	3992	-0-	-100 B	-0-	3992	3			N	-0-					-0-
02	3724	N	1529	-0-	-2195 B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	3110	-0-	-858 B	-0-	3110	3			N	-0-					-0-
04	3931	N	3931	-0-	-0- B	-0-	3931	3			N	-0-					-0-
*05	3912	N	3912	-0-	-0- B	-0-	3912	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1333	N	989	-0-	-344 B	-0-	989	3			N	-0-					-0-
01	1240	N	1080	-0-	-160 B	-0-	1080	3			N	-0-					-0-
02	1148	N	1033	-0-	-115 B	-0-	1033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
04	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
05	1147	N	1129	-0-	-18 B	-0-	1129	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

12	2418	N	1899	-0-	-519 B	-0-	1899	3			N	-0-					-0-
01	2418	N	2148	-0-	-270 B	-0-	2148	3			N	-0-					-0-
02	2128	N	1993	-0-	-135 B	-0-	1993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
04	2070	N	1996	-0-	-74 B	-0-	1996	3			N	-0-					-0-
05	2201	N	2055	-0-	-146 B	-0-	2055	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	3410	N	3093	-0-	-317 B	-0-	3093	3			N	-0-					-0-
01	2783	N	2783	-0-	-0- B	-0-	2783	3			N	-0-					-0-
02	3193	N	3193	-0-	-0- B	-0-	3193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3675	N	3675	-0-	-0- B	-0-	3675	3			N	-0-					-0-
04	3320	N	3320	-0-	-0- B	-0-	3320	3			N	-0-					-0-
05	3534	N	3370	-0-	-164 B	-0-	3370	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	N	4520	-0-	-1122 B	-0-	4520	3			N	-0-					-0-
01	4867	N	4406	-0-	-461 B	-0-	4406	3			N	-0-					-0-
02	4200	N	2247	-0-	-1953 B	-0-	2247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4526	N	4373	-0-	-153 B	-0-	4373	3			N	-0-					-0-
04	4543	N	4543	-0-	-0- B	-0-	4543	3			N	-0-					-0-
*05	4647	N	4647	-0-	-0- B	-0-	4647	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2294	N	2269	-0-	-25 B	-0-	2269	3			N	-0-					-0-
01	3255	#	2332	-0-	-923 B	-923	2332	3			N	-0-					-0-
02	2940	#	1954	-0-	-986 B	-1909	1954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1909																	
03	3255	#	2269	-0-	-986 B	-2895	2269	3			N	-0-					-0-
04	3150	#	2285	-0-	-865 B	-3760	2285	3			N	-0-					-0-
05	3255	#	2133	-0-	-1122 B	-4882	2133	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

12	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
01	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
02	1624	N	1426	-0-	-198 B	-0-	1426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1720	-0-	-109 B	-0-	1720	3			N	-0-					-0-
04	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
*05	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
01	1240	N	1132	-0-	-108 B	-0-	1132	3			N	-0-					-0-
02	1120	N	995	-0-	-125 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	992	-0-	-279 B	-0-	992	3			N	-0-					-0-
04	1110	N	1060	-0-	-50 B	-0-	1060	3			N	-0-					-0-
05	1116	N	1109	-0-	-7 B	-0-	1109	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		2072	-0-	2072 B	-7359	2072	3			N	-0-					-0-
01	1504	N	2158	-0-	654 B	-6705	2158	3			N	-0-					-0-
02	2632	N	1791	-0-	-841 B	-6705	1791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6705																	
03	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
04	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
*05	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1867	-0-	-148 B	-0-	1867	3			N	-0-					-0-
01	2015	N	1921	-0-	-94 B	-0-	1921	3			N	-0-					-0-
02	1792	N	1719	-0-	-73 B	-0-	1719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1625	-0-	-235 B	-0-	1625	3			N	-0-					-0-
04	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
*05	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-
01	3195	N	3195	-0-	-0- B	-0-	3195	3			N	-0-					-0-
02	2854	N	2854	-0-	-0- B	-0-	2854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2696	-0-	-32 B	-0-	2696	3			N	-0-					-0-
04	3090	N	2480	-0-	-610 B	-0-	2480	3			N	-0-					-0-
05	3162	N	2520	-0-	-642 B	-0-	2520	3			N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
02	84	N	43	-0-	-41 B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	54	-0-	-39 B	-0-	54	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
*05	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	N	3172	-0-	-796 B	-0-	3172	3			N	-0-					-0-
01	3441	N	3083	-0-	-358 B	-0-	3083	3			N	-0-					-0-
02	4340	N	1153	-0-	-3187 B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	3056	-0-	-106 B	-0-	3056	3			N	-0-					-0-
04	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
*05	3037	N	3037	-0-	-0- B	-0-	3037	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1288	-0-	-107 B	-0-	1288	3			N	-0-					-0-
01	1364	N	1192	-0-	-172 B	-0-	1192	3			N	-0-					-0-
02	1260	N	914	-0-	-346 B	-0-	914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	727	-0-	-575 B	-0-	727	3			N	-0-					-0-
04	1140	N	1017	-0-	-123 B	-0-	1017	3			N	-0-					-0-
*05	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	N	3320	-0-	-152 B	-0-	3320	3			N	-0-					-0-
01	3379	N	3327	-0-	-52 B	-0-	3327	3			N	-0-					-0-
02	3080	N	1268	-0-	-1812 B	-0-	1268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	2234	-0-	-1083 B	-0-	2234	3			N	-0-					-0-
04	3297	N	3297	-0-	-0- B	-0-	3297	3			N	-0-					-0-
*05	3333	N	3333	-0-	-0- B	-0-	3333	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	N	4645	-0-	-594 B	-0-	4645	3			N	-0-					-0-
01	5022	N	4068	-0-	-954 B	-0-	4068	3			N	-0-					-0-
02	4480	N	1559	-0-	-2921 B	-0-	1559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4650	N	1186	-0-	-3464 B	-0-	1186	3			N	-0-					-0-
04	3961	N	3961	-0-	-0- B	-0-	3961	3			N	-0-					-0-
*05	4041	N	4041	-0-	-0- B	-0-	4041	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2723	N	2723	-0-	-0-	B	-0-	2723	3			N	-0-					-0-
01	2765	N	2765	-0-	-0-	B	-0-	2765	3			N	-0-					-0-
02	2604	N	2387	-0-	-217	B	-0-	2387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2728	N	2448	-0-	-280	B	-0-	2448	3			N	-0-					-0-
04	2670	N	2328	-0-	-342	B	-0-	2328	3			N	-0-					-0-
05	2635	N	2379	-0-	-256	B	-0-	2379	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	N	2826	-0-	-708	B	-0-	2826	3			N	-0-					-0-
01	2138	N	2138	-0-	-0-	B	-0-	2138	3			N	-0-					-0-
02	2968	N	2415	-0-	-553	B	-0-	2415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2821	N	2535	-0-	-286	B	-0-	2535	3			N	-0-					-0-
04	2561	N	2561	-0-	-0-	B	-0-	2561	3			N	-0-					-0-
05	2666	N	-0-	-0-	-2666	B	-0-					N	-0-					-0-

MCDADE WELL #: 3 RRCID -> 025575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6903	N	6903	-0-	-0-	B	-0-	6903	3			N	-0-					-0-
01	6386	N	6107	-0-	-279	B	-0-	6107	3			N	-0-					-0-
02	6328	N	5371	-0-	-957	B	-0-	5371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6913	N	6039	-0-	-874	B	-0-	6039	3			N	-0-					-0-
04	6457	N	6457	-0-	-0-	B	-0-	6457	3			N	-0-					-0-
*05	6612	N	6612	-0-	-0-	B	-0-	6612	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	31	-0-	-992	B	-0-	31	2			N	-0-					-0-
01	1054	N	608	-0-	-446	B	-0-	608	2			N	-0-					-0-
02	732	N	732	-0-	-0-	B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
04	600	N	474	-0-	-126	B	-0-	474	2			N	-0-					-0-
05	806	N	709	-0-	-97	B	-0-	709	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1333	-0-	-217	B	-0-	1333	3			N	-0-					-0-
01	1457	N	1447	-0-	-10	B	-0-	1447	3			N	-0-					-0-
02	1204	N	803	-0-	-401	B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-					-0-
04	1410	N	1376	-0-	-34	B	-0-	1376	3			N	-0-					-0-
*05	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

NISBETT WELL #: 1 RRCID -> 025586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OLSSON WELL #: 1 RRCID -> 025587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

12	2962	N	2962	-0-	-0-	B	-0-	2962	3			N	-0-					-0-
01	3441	N	1142	-0-	-2299	B	-0-	1142	3			N	-0-					-0-
02	3024	N	-0-	-0-	-3024	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2976	N	2884	-0-	-92	B	-0-	2884	3			N	-0-					-0-
04	1822	N	1822	-0-	-0-	B	-0-	1822	3			N	-0-					-0-
*05	1753	N	1753	-0-	-0-	B	-0-	1753	3			N	-0-					-0-

OTIS PHILLIPS WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

12	1829	N	1696	-0-	-133	B	-0-	1696	3			N	-0-					-0-
01	1767	N	1682	-0-	-85	B	-0-	1682	3			N	-0-					-0-
02	1540	N	1283	-0-	-257	B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1772	N	1772	-0-	-0-	B	-0-	1772	3			N	-0-					-0-
04	1620	N	1589	-0-	-31	B	-0-	1589	3			N	-0-					-0-
*05	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-					-0-

OTIS PHILLIPS WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

12	3105	N	3105	-0-	-0-	B	-0-	3105	3			N	-0-					-0-
01	3131	N	3100	-0-	-31	B	-0-	3100	3			N	-0-					-0-
02	2800	N	-0-	-0-	-2800	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3406	N	3406	-0-	-0-	B	-0-	3406	3			N	-0-					-0-
04	3000	N	1816	-0-	-1184	B	-0-	1816	3			N	-0-					-0-
*05	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2139	N	1950	-0-	-189	B	-0-	1950	3			N	-0-					-0-
01	2015	N	1440	-0-	-575	B	-0-	1440	3			N	-0-					-0-
02	1876	N	1349	-0-	-527	B	-0-	1349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1854	-0-	-99	B	-0-	1854	3			N	-0-					-0-
04	1715	N	1715	-0-	-0-	B	-0-	1715	3			N	-0-					-0-
*05	1846	N	1846	-0-	-0-	B	-0-	1846	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1043	-0-	-321 B	-0-	1043	3			N	-0-					-0-
01	1333	N	1016	-0-	-317 B	-0-	1016	3			N	-0-					-0-
02	1148	N	980	-0-	-168 B	-0-	980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
04	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
*05	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		1125	-0-	1125 B	13840	1125	3			N	-0-					-0-
01	14B2 EXT		975	-0-	975 B	14815	975	3			N	-0-					-0-
02	15673	R	858	-0-	-14815 B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		943	-0-	943 B	943	943	3			N	-0-					-0-
04	1800	N	857	-0-	-943 B	-0-	857	3			N	-0-					-0-
05	961	N	926	-0-	-35 B	-0-	926	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	308	N	29	-0-	-279 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	173	-0-	-199 B	-0-	173	3			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*05	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
01	806	N	784	-0-	-22 B	-0-	784	3			N	-0-					-0-
02	700	N	681	-0-	-19 B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
04	750	N	641	-0-	-109 B	-0-	641	3			N	-0-					-0-
05	744	N	643	-0-	-101 B	-0-	643	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
01	1364	N	807	-0-	-557 B	-0-	807	3			N	-0-					-0-
02	1148	N	323	-0-	-825 B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	807	-0-	-340 B	-0-	807	3			N	-0-					-0-
04	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
*05	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	5084	N	1199	-0-	-3885 B	-6214	1199	3			N	-0-					-0-
01	1581	N	652	-0-	-929 B	-6214	652	3			N	-0-					-0-
02	1204	N	3847	-0-	2643 B	-3571	3847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1907 CANCELLED UNDERAGE -> -1664																	
03	4867	N	5015	-0-	148 B	-1759	5015	3			N	-0-					-0-
04	3810	N	4717	-0-	907 B	-852	4717	3			N	-0-					-0-
05	4247	N	3021	-0-	-1226 B	-852	3021	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1523	-0-	-492 B	-0-	1523	3			N	-0-					-0-
01	1674	N	1409	-0-	-265 B	-0-	1409	3			N	-0-					-0-
02	1400	N	993	-0-	-407 B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
04	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
*05	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	N	2963	-0-	-385 B	-0-	2963	3			N	-0-					-0-
01	3317	N	2935	-0-	-382 B	-0-	2935	3			N	-0-					-0-
02	2940	N	2243	-0-	-697 B	-0-	2243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3147	N	3147	-0-	-0- B	-0-	3147	3			N	-0-					-0-
04	2985	N	2985	-0-	-0- B	-0-	2985	3			N	-0-					-0-
*05	2653	N	2653	-0-	-0- B	-0-	2653	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7843	#	7704	-0-	-139 B	-139	7704	3			N	-0-					-0-
01	7843	#	6967	-0-	-876 B	-1015	6967	3			N	-0-					-0-
02	13832	#	5958	-0-	-7874 B	-8889	5958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8889																	
03	15314	#	6740	-0-	-8574 B	-17463	6740	3			N	-0-					-0-
04	14820	#	7226	-0-	-7594 B	-25057	7226	3			N	-0-					-0-
05	15314	#	7377	-0-	-7937 B	-32994	7377	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	N	3249	-0-	-1711 B	-0-	401	1	2848	3	N	-0-					-0-
01	3162	N	2963	-0-	-199 B	-0-	401	1	2562	3	N	-0-					-0-
02	2912	N	2376	-0-	-536 B	-0-	325	1	2051	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2608	-0-	-647 B	-0-	403	1	2205	3	N	-0-					-0-
04	2773	N	2773	-0-	-0- B	-0-	369	1	2404	3	N	-0-					-0-
*05	3035	N	3035	-0-	-0- B	-0-	378	1	2657	3	N	-0-					-0-

SNEED WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	N	2969	-0-	-1991 B	-0-	351	1	2618	3	N	-0-					-0-
01	3193	N	3179	-0-	-14 B	-0-	324	1	2855	3	N	-0-					-0-
02	3385	N	3385	-0-	-0- B	-0-	355	1	3030	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3590	N	3590	-0-	-0- B	-0-	385	1	3205	3	N	-0-					-0-
04	3760	N	3760	-0-	-0- B	-0-	389	1	3371	3	N	-0-					-0-
05	3751	N	3738	-0-	-13 B	-0-	388	1	3350	3	N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
01	1674	N	1628	-0-	-46 B	-0-	1628	3			N	-0-					-0-
02	1680	N	1445	-0-	-235 B	-0-	1445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1603	-0-	-195 B	-0-	1603	3			N	-0-					-0-
04	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
*05	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	N	3520	-0-	-76 B	-0-	3520	3			N	-0-					-0-
01	3906	N	2797	-0-	-1109 B	-0-	2797	3			N	-0-					-0-
02	3500	N	3356	-0-	-144 B	-0-	3356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3573	N	3573	-0-	-0- B	-0-	3573	3			N	-0-					-0-
04	3026	N	3026	-0-	-0- B	-0-	3026	3			N	-0-					-0-
05	3720	N	3203	-0-	-517 B	-0-	3203	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	N	4528	-0-	-680 B	-0-	4528	3			N	-0-					-0-
01	5084	N	4497	-0-	-587 B	-0-	4497	3			N	-0-					-0-
02	4536	N	3372	-0-	-1164 B	-0-	3372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4705	N	4705	-0-	-0- B	-0-	4705	3			N	-0-					-0-
04	4350	N	4321	-0-	-29 B	-0-	4321	3			N	-0-					-0-
*05	4461	N	4461	-0-	-0- B	-0-	4461	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	N	3111	-0-	-516	B	-0-	3111	3			N	-0-					-0-
01	3565	N	3325	-0-	-240	B	-0-	3325	3			N	-0-					-0-
02	3080	N	3033	-0-	-47	B	-0-	3033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	2858	-0-	-242	B	-0-	2858	3			N	-0-					-0-
04	3402	N	3402	-0-	-0-	B	-0-	3402	3			N	-0-					-0-
05	3348	N	3323	-0-	-25	B	-0-	3323	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
*08	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
*10	T. A.		510	-0-	510	B	510	510	3			N	-0-					-0-
*11	T. A.		480	-0-	480	B	990	480	3			N	-0-					-0-
*12	14B2	EXT	477	-0-	477	B	1467	477	3			N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	1467					N	-0-					-0-
*02	14B2	EXT	453	-0-	453	B	1920	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1920																		
*03	14B2	EXT	497	-0-	497	B	2417	497	3			N	-0-					-0-
*04	14B2	EXT	463	-0-	463	B	2880	463	3			N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	2880					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WARD -A- WELL #: 2 RRCID -> 025643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

12	1240	N	1218	-0-	-22	B	-0-	1218	3			N	-0-					-0-
01	713	N	520	-0-	-193	B	-0-	520	3			N	-0-					-0-
02	924	N	682	-0-	-242	B	-0-	682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	236	-0-	-973	B	-0-	236	3			N	-0-					-0-
04	510	N	495	-0-	-15	B	-0-	495	3			N	-0-					-0-
*05	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, F. H. -ET- -AL- WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 18 RRCID -> 038800 COMPL. DATE 03/15/1966 TOTAL DEPTH 3480 PERF. 2687 - 3038

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2668	N	2668	-0-	-0- B	-0-	2668	3			N	-0-					-0-
01	3255	#	2744	-0-	-511 B	-511	2744	3			N	-0-					-0-
02	2940	#	2201	-0-	-739 B	-1250	2201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1250																	
03	3255	#	2427	-0-	-828 B	-2078	2427	3			N	-0-					-0-
04	3150	#	2312	-0-	-838 B	-2916	2312	3			N	-0-					-0-
05	3255	#	2427	-0-	-828 B	-3744	2427	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	N	2973	-0-	-3 B	-0-	2973	3			N	-0-					-0-
01	3472	N	1767	-0-	-1705 B	-0-	1767	3			N	-0-					-0-
02	2996	N	2577	-0-	-419 B	-0-	2577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2642	-0-	-334 B	-0-	2642	3			N	-0-					-0-
04	2773	N	2773	-0-	-0- B	-0-	2773	3			N	-0-					-0-
*05	2962	N	2962	-0-	-0- B	-0-	2962	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
01	1426	N	1205	-0-	-221 B	-0-	1205	3			N	-0-					-0-
02	1120	N	1024	-0-	-96 B	-0-	1024	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1098	-0-	-18 B	-0-	1098	3			N	-0-					-0-
04	1170	N	937	-0-	-233 B	-0-	937	3			N	-0-					-0-
05	1147	N	1067	-0-	-80 B	-0-	1067	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	953	-0-	-70 B	-0-	953	3			N	-0-					-0-
01	1023	N	703	-0-	-320 B	-0-	703	3			N	-0-					-0-
02	896	N	631	-0-	-265 B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	808	-0-	-153 B	-0-	808	3			N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
*05	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	7	-0-	-179 B	-0-	7	3			N	-0-					-0-
01	279	N	7	-0-	-272 B	-0-	7	3			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
04	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
*05	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4603	N	4603	-0-	-0- B	-0-	4603	3			N	-0-					-0-
01	4915	N	4915	-0-	-0- B	-0-	4915	3			N	-0-					-0-
02	4005	N	4005	-0-	-0- B	-0-	4005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	4441	-0-	-147 B	-0-	4441	3			N	-0-					-0-
04	4770	N	4515	-0-	-255 B	-0-	4515	3			N	-0-					-0-
05	4433	N	4153	-0-	-280 B	-0-	4153	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	296	-0-	-479	B	-0-	296	3			N	-0-					-0-
01	1116	N	166	-0-	-950	B	-0-	166	3			N	-0-					-0-
02	588	N	406	-0-	-182	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
04	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
*05	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

12	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
01	837	N	692	-0-	-145	B	-0-	692	3			N	-0-					-0-
02	812	N	717	-0-	-95	B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	704	-0-	-164	B	-0-	704	3			N	-0-					-0-
04	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
05	806	N	644	-0-	-162	B	-0-	644	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

12	2015	N	2014	-0-	-1	B	-0-	2014	2			N	-0-					-0-
01	1984	N	1983	-0-	-1	B	-0-	1983	2			N	-0-					-0-
02	1792	N	1592	-0-	-200	B	-0-	1592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2022	N	2022	-0-	-0-	B	-0-	2022	2			N	-0-					-0-
04	1920	N	1628	-0-	-292	B	-0-	1628	2			N	-0-					-0-
*05	2019	N	2019	-0-	-0-	B	-0-	2019	2			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

12	3188	N	3188	-0-	-0-	B	-0-	3188	3			N	-0-					-0-
01	3038	N	2828	-0-	-210	B	-0-	2828	3			N	-0-					-0-
02	2800	N	2544	-0-	-256	B	-0-	2544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	2691	-0-	-502	B	-0-	2691	3			N	-0-					-0-
04	2730	N	2699	-0-	-31	B	-0-	2699	3			N	-0-					-0-
*05	2987	N	2987	-0-	-0-	B	-0-	2987	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

12	2443	N	2443	-0-	-0-	B	-0-	2443	3			N	-0-					-0-
01	2449	N	2439	-0-	-10	B	-0-	2439	3			N	-0-					-0-
02	2212	N	2199	-0-	-13	B	-0-	2199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2367	-0-	-82	B	-0-	2367	3			N	-0-					-0-
04	2370	N	2278	-0-	-92	B	-0-	2278	3			N	-0-					-0-
05	2449	N	2378	-0-	-71	B	-0-	2378	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

12	1767	N	1758	-0-	-9	B	-0-	1758	3			N	-0-					-0-
01	2030	N	2030	-0-	-0-	B	-0-	2030	3			N	-0-					-0-
02	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1256	-0-	-511	B	-0-	1256	3			N	-0-					-0-
04	1950	N	107	-0-	-1843	B	-0-	107	3			N	-0-					-0-
*05	1929	N	1929	-0-	-0-	B	-0-	1929	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

12	1797	N	1797	-0-	-0-	B	-0-	1797	3			N	-0-					-0-
01	1984	N	1932	-0-	-52	B	-0-	1932	3			N	-0-					-0-
02	1715	N	1715	-0-	-0-	B	-0-	1715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1942	N	1942	-0-	-0-	B	-0-	1942	3			N	-0-					-0-
04	1860	N	1846	-0-	-14	B	-0-	1846	3			N	-0-					-0-
05	1891	N	1857	-0-	-34	B	-0-	1857	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

12	1891	N	725	-0-	-1166	B	-0-	725	3			N	-0-					-0-
01	1643	N	569	-0-	-1074	B	-0-	569	3			N	-0-					-0-
*02	1176	N	598	-0-	-578	B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	669	-0-	-44	B	-0-	669	3			N	-0-					-0-
04	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-
*05	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1666	-0-	-101 B	-0-	1666	3			N	-0-					-0-
01	1705	N	1544	-0-	-161 B	-0-	1544	3			N	-0-					-0-
02	1596	N	1549	-0-	-47 B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
04	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
05	1705	N	1587	-0-	-118 B	-0-	1587	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2375	-0-	-74 B	-0-	2375	3			N	-0-					-0-
01	2418	N	2176	-0-	-242 B	-0-	2176	3			N	-0-					-0-
02	2268	N	2036	-0-	-232 B	-0-	2036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2274	-0-	-113 B	-0-	2274	3			N	-0-					-0-
04	2100	N	1687	-0-	-413 B	-0-	1687	3			N	-0-					-0-
05	2263	N	1551	-0-	-712 B	-0-	1551	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2528	-0-	17 B	-5657	2528	3			N	-0-					-0-
01	2480	N	2329	-0-	-151 B	-5657	2329	3			N	-0-					-0-
02	2324	N	2215	-0-	-109 B	-5657	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2034 CANCELLED UNDERAGE -> -3623																	
03	2542	N	2459	-0-	-83 B	-2034	2459	3			N	-0-					-0-
04	2250	N	1750	-0-	-500 B	-2034	1750	3			N	-0-					-0-
05	2449	N	1791	-0-	-658 B	-2034	1791	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
01	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
02	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
04	1500	N	1088	-0-	-412 B	-0-	1088	3			N	-0-					-0-
05	1426	N	1208	-0-	-218 B	-0-	1208	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	N	4848	-0-	-856 B	-0-	4848	3			N	-0-					-0-
01	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
02	4088	N	1874	-0-	-2214 B	-0-	1874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	1961	-0-	-2875 B	-0-	1961	3			N	-0-					-0-
04	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
05	2077	N	973	-0-	-1104 B	-0-	973	3			N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	N	5287	-0-	-572 B	-0-	5287	3			N	-0-					-0-
01	5673	N	898	-0-	-4775 B	-0-	898	3			N	-0-					-0-
02	4844	N	334	-0-	-4510 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5301	N	10	-0-	-5291 B	-0-	10	3			N	-0-					-0-
04	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	N	2383	-0-	-624 B	-0-	2383	3			N	-0-					-0-
01	2728	N	2349	-0-	-379 B	-0-	2349	3			N	-0-					-0-
02	2240	N	2079	-0-	-161 B	-0-	2079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2264	-0-	-123 B	-0-	2264	3			N	-0-					-0-
04	2280	N	2139	-0-	-141 B	-0-	2139	3			N	-0-					-0-
05	2294	N	2226	-0-	-68 B	-0-	2226	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1437	-0-	-20 B	-0-	1437	3			N	-0-					-0-
01	1612	N	1465	-0-	-147 B	-0-	1465	3			N	-0-					-0-
02	1344	N	1265	-0-	-79 B	-0-	1265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1296	-0-	-130 B	-0-	1296	3			N	-0-					-0-
04	1410	N	1191	-0-	-219 B	-0-	1191	3			N	-0-					-0-
05	1395	N	1204	-0-	-191 B	-0-	1204	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	N	4515	-0-	-848 B	-0-	4515	3			N	-0-					-0-
01	4929	N	4484	-0-	-445 B	-0-	4484	3			N	-0-					-0-
02	4284	N	4100	-0-	-184 B	-0-	4100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4526	N	4266	-0-	-260 B	-0-	4266	3			N	-0-					-0-
04	4350	N	4103	-0-	-247 B	-0-	4103	3			N	-0-					-0-
05	4526	N	4219	-0-	-307 B	-0-	4219	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
01	899	N	859	-0-	-40 B	-0-	859	3			N	-0-					-0-
02	672	N	564	-0-	-108 B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
04	840	N	761	-0-	-79 B	-0-	761	3			N	-0-					-0-
*05	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2251	-0-	-74 B	-0-	2251	3			N	-0-					-0-
01	2356	N	2266	-0-	-90 B	-0-	2266	3			N	-0-					-0-
02	2044	N	1537	-0-	-507 B	-0-	1537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2055	-0-	-208 B	-0-	2055	3			N	-0-					-0-
04	2190	N	1918	-0-	-272 B	-0-	1918	3			N	-0-					-0-
*05	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2386	-0-	247 B	-5620	2386	3			N	-0-					-0-
01	2232	N	2224	-0-	-8 B	-5620	2224	3			N	-0-					-0-
02	2072	N	2157	-0-	85 B	-5535	2157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5535																	
03	2387	N	2262	-0-	-125 B	-0-	2262	3			N	-0-					-0-
04	2160	N	1557	-0-	-603 B	-0-	1557	3			N	-0-					-0-
05	2387	N	1375	-0-	-1012 B	-0-	1375	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
01	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-
02	616	N	417	-0-	-199	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	425	-0-	-412	B	-0-	425	3			N	-0-					-0-
04	1110	N	503	-0-	-607	B	-0-	503	3			N	-0-					-0-
*05	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

12	1550	N	1403	-0-	-147	B	-0-	1403	3			N	-0-					-0-
01	1364	N	1343	-0-	-21	B	-0-	1343	3			N	-0-					-0-
02	1288	N	1258	-0-	-30	B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1209	-0-	-186	B	-0-	1209	3			N	-0-					-0-
04	1290	N	1102	-0-	-188	B	-0-	1102	3			N	-0-					-0-
05	1395	N	1178	-0-	-217	B	-0-	1178	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

12	4371	N	4084	-0-	-287	B	-0-	4084	3			N	-0-					-0-
01	4836	N	3340	-0-	-1496	B	-0-	3340	3			N	-0-					-0-
02	4200	N	3989	-0-	-211	B	-0-	3989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4092	N	3852	-0-	-240	B	-0-	3852	3			N	-0-					-0-
04	3919	N	3919	-0-	-0-	B	-0-	3919	3			N	-0-					-0-
05	4402	N	4121	-0-	-281	B	-0-	4121	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

12	837	N	684	-0-	-153	B	-0-	684	3			N	-0-					-0-
01	837	N	660	-0-	-177	B	-0-	660	3			N	-0-					-0-
02	672	N	591	-0-	-81	B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
04	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
*05	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	N	3728	-0-	-1077	B	-0-	3728	3			N	-0-					-0-
01	4836	N	3554	-0-	-1282	B	-0-	3554	3			N	-0-					-0-
02	4200	N	4041	-0-	-159	B	-0-	4041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3977	N	3977	-0-	-0-	B	-0-	3977	3			N	-0-					-0-
04	4378	N	4378	-0-	-0-	B	-0-	4378	3			N	-0-					-0-
*05	4601	N	4601	-0-	-0-	B	-0-	4601	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3313	N	3313	-0-	-0-	B	-0-	3313	3			N	-0-					-0-
01	5208	N	1226	-0-	-3982	B	-0-	1226	3			N	-0-					-0-
02	2968	N	-0-	-0-	-2968	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	3009	-0-	-308	B	-0-	3009	3			N	-0-					-0-
04	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
*05	1679	N	1679	-0-	-0-	B	-0-	1679	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2522	N	2522	-0-	-0-	B	-0-	2522	3			N	-0-					-0-
01	2387	N	783	-0-	-1604	B	-0-	783	3			N	-0-					-0-
02	2296	N	-0-	-0-	-2296	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	1768	-0-	-743	B	-0-	1768	3			N	-0-					-0-
04	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
*05	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1636	-0-	-69	B	-0-	1636	3			N	-0-					-0-
01	1612	N	1591	-0-	-21	B	-0-	1591	3			N	-0-					-0-
02	1540	N	1413	-0-	-127	B	-0-	1413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1573	-0-	-70	B	-0-	1573	3			N	-0-					-0-
04	1559	N	1559	-0-	-0-	B	-0-	1559	3			N	-0-					-0-
*05	1563	N	1563	-0-	-0-	B	-0-	1563	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
01	1829	N	1346	-0-	-483	B	-0-	1346	3			N	-0-					-0-
02	1484	N	1183	-0-	-301	B	-0-	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1368	-0-	-151	B	-0-	1368	3			N	-0-					-0-
04	1290	N	1187	-0-	-103	B	-0-	1187	3			N	-0-					-0-
05	1302	N	1051	-0-	-251	B	-0-	1051	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	N	2469	-0-	-662	B	-0-	2469	3			N	-0-					-0-
01	3534	N	2533	-0-	-1001	B	-0-	2533	3			N	-0-					-0-
02	3378	N	3378	-0-	-0-	B	-0-	3378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2987	N	2987	-0-	-0-	B	-0-	2987	3			N	-0-					-0-
04	3559	N	3559	-0-	-0-	B	-0-	3559	3			N	-0-					-0-
05	3751	N	3642	-0-	-109	B	-0-	3642	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2306	N	2306	-0-	-0-	B	-0-	2306	3			N	-0-					-0-
01	2292	N	2292	-0-	-0-	B	-0-	2292	3			N	-0-					-0-
02	2063	N	2063	-0-	-0-	B	-0-	2063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2271	-0-	-23	B	-0-	2271	3			N	-0-					-0-
04	2220	N	2067	-0-	-153	B	-0-	2067	3			N	-0-					-0-
05	2294	N	2144	-0-	-150	B	-0-	2144	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1837	N	1837	-0-	-0-	B	-0-	1837	3			N	-0-					-0-
01	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-
02	1948	N	1948	-0-	-0-	B	-0-	1948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1684	-0-	-145	B	-0-	1684	3			N	-0-					-0-
04	1974	N	1974	-0-	-0-	B	-0-	1974	3			N	-0-					-0-
05	2170	N	1699	-0-	-471	B	-0-	1699	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
01	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
02	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	574	-0-	-15	B	-0-	574	3			N	-0-					-0-
04	1230	N	486	-0-	-744	B	-0-	486	3			N	-0-					-0-
05	651	N	501	-0-	-150	B	-0-	501	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

12	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
01	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
02	784	N	743	-0-	-41	B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	753	-0-	-115	B	-0-	753	3			N	-0-					-0-
04	960	N	744	-0-	-216	B	-0-	744	3			N	-0-					-0-
05	837	N	713	-0-	-124	B	-0-	713	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

12	2573	N	2278	-0-	-295	B	-0-	2278	3			N	-0-					-0-
01	3007	N	1973	-0-	-1034	B	-0-	1973	3			N	-0-					-0-
02	2324	N	1416	-0-	-908	B	-0-	1416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	1148	-0-	-1115	B	-0-	1148	3			N	-0-					-0-
04	1920	N	1416	-0-	-504	B	-0-	1416	3			N	-0-					-0-
*05	1636	N	1636	-0-	-0-	B	-0-	1636	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

12	2335	N	2335	-0-	-0-	B	-0-	2335	3			N	-0-					-0-
01	2232	N	1847	-0-	-385	B	-0-	1847	3			N	-0-					-0-
02	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2284	-0-	-41	B	-0-	2284	3			N	-0-					-0-
04	2200	N	2200	-0-	-0-	B	-0-	2200	3			N	-0-					-0-
05	2480	N	1659	-0-	-821	B	-0-	1659	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

12	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
01	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
02	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
04	180	N	148	-0-	-32	B	-0-	148	3			N	-0-					-0-
05	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
01	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
02	308	N	283	-0-	-25 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
04	390	N	303	-0-	-87 B	-0-	303	3			N	-0-					-0-
*05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	341	N	231	-0-	-110 B	-0-	231	3			N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*05	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	N	1916	-0-	-3664 B	-0-	199	1	1717	3	N	-0-					-0-
01	3324	N	3324	-0-	-0- B	-0-	354	1	2970	3	N	-0-					-0-
02	2593	N	2593	-0-	-0- B	-0-	325	1	2268	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2606	N	2606	-0-	-0- B	-0-	343	1	2263	3	N	-0-					-0-
04	2880	N	1959	-0-	-921 B	-0-	304	1	1655	3	N	-0-					-0-
05	2883	N	1985	-0-	-898 B	-0-	370	1	1615	3	N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	840	-0-	-28 B	-0-	840	3			N	-0-					-0-
01	837	N	811	-0-	-26 B	-0-	811	3			N	-0-					-0-
02	756	N	743	-0-	-13 B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	810	-0-	-27 B	-0-	810	3			N	-0-					-0-
04	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
05	837	N	774	-0-	-63 B	-0-	774	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	39	-0-	-54 B	-0-	39	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
01	1054	N	835	-0-	-219 B	-0-	835	3			N	-0-					-0-
02	1008	N	790	-0-	-218 B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	829	-0-	-256 B	-0-	829	3			N	-0-					-0-
04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
05	868	N	798	-0-	-70 B	-0-	798	3			N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
01	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
04	900	N	601	-0-	-299 B	-0-	601	3			N	-0-					-0-
05	744	N	562	-0-	-182 B	-0-	562	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	595	-0-	-56 B	-0-	595	3			N	-0-					-0-
01	651	N	584	-0-	-67 B	-0-	584	3			N	-0-					-0-
02	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
04	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
05	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3313	-0-	213 B	481	3313	3			N	-0-					-0-
01	3100	N	3221	-0-	121 B	602	3221	3			N	-0-					-0-
02	2800	N	2590	-0-	-210 B	392	2590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 392																	
03	3495	R	3103	-0-	-392 B	-0-	3103	3			N	-0-					-0-
04	3270	#	3181	-0-	-89 B	-89	3181	3			N	-0-					-0-
05	3379	#	3206	-0-	-173 B	-262	3206	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
01	775	N	712	-0-	-63 B	-0-	712	3			N	-0-					-0-
02	672	N	596	-0-	-76 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	616	-0-	-128 B	-0-	616	3			N	-0-					-0-
04	690	N	624	-0-	-66 B	-0-	624	3			N	-0-					-0-
05	651	N	576	-0-	-75 B	-0-	576	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1961	-0-	-302 B	-0-	1961	3			N	-0-					-0-
01	2201	N	2005	-0-	-196 B	-0-	2005	3			N	-0-					-0-
02	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1856	-0-	-97 B	-0-	1856	3			N	-0-					-0-
04	1950	N	1684	-0-	-266 B	-0-	1684	3			N	-0-					-0-
*05	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
04	330	N	200	-0-	-130 B	-0-	200	3			N	-0-					-0-
05	248	N	142	-0-	-106 B	-0-	142	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
01	620	N	335	-0-	-285 B	-0-	335	3			N	-0-					-0-
02	504	N	391	-0-	-113 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
04	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	637	-0-	-603 B	-0-	637	3			N	-0-					-0-
01	1178	N	931	-0-	-247 B	-0-	931	3			N	-0-					-0-
02	1064	N	885	-0-	-179 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
04	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
05	992	N	931	-0-	-61 B	-0-	931	3			N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
01	1674	N	1637	-0-	-37 B	-0-	1637	3			N	-0-					-0-
02	1484	N	1418	-0-	-66 B	-0-	1418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1581	-0-	-62 B	-0-	1581	3			N	-0-					-0-
04	1590	N	1309	-0-	-281 B	-0-	1309	3			N	-0-					-0-
05	1581	N	1501	-0-	-80 B	-0-	1501	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
01	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
02	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1033	-0-	-83 B	-0-	1033	3			N	-0-					-0-
04	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
*05	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1401	-0-	-304 B	-0-	1401	3			N	-0-					-0-
01	1612	N	1454	-0-	-158 B	-0-	1454	3			N	-0-					-0-
02	1400	N	-0-	-0-	-1400 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	412	-0-	-983 B	-0-	412	3			N	-0-					-0-
04	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
*05	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	340	-0-	-94 B	-0-	340	3			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
04	360	N	335	-0-	-25 B	-0-	335	3			N	-0-					-0-
*05	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
01	341	N	275	-0-	-66 B	-0-	275	3			N	-0-					-0-
02	336	N	325	-0-	-11 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*05	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
01	1333	N	1144	-0-	-189 B	-0-	1144	3			N	-0-					-0-
02	1176	N	936	-0-	-240 B	-0-	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1029	-0-	-304 B	-0-	1029	3			N	-0-					-0-
04	1110	N	1059	-0-	-51 B	-0-	1059	3			N	-0-					-0-
*05	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
01	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
02	2044	N	1911	-0-	-133 B	-0-	1911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1885	-0-	-68 B	-0-	1885	3			N	-0-					-0-
04	2100	N	1714	-0-	-386 B	-0-	1714	3			N	-0-					-0-
05	2108	N	1850	-0-	-258 B	-0-	1850	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BADGER OPERATIONS, LLC 042422
BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	680	-0-	-436 B	-0-	680	3			N	-0-					-0-
01	1364	N	1284	-0-	-80 B	-0-	1284	3			N	-0-					-0-
02	1176	N	1088	-0-	-88 B	-0-	1088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
04	1230	N	1064	-0-	-166 B	-0-	1064	3			N	-0-					-0-
*05	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1388	-0-	303 B	-1334	1388	3			N	-0-					-0-
01	6	N	741	-0-	735 B	-599	741	3			N	-0-					-0-
02	1820	N	1193	-0-	-627 B	-599	1193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -599																	
03	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
04	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
05	1333	N	1047	-0-	-286 B	-0-	1047	3			N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0- B	-0-	125	2	17	9	N	15					28
01	186	N	179	-0-	-7 B	-0-	133	2	46	9	N	42	46	1			24
02	84	N	39	-0-	-45 B	-0-	11	2	28	9	N	25					49
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	76	-0-	-79 B	-0-	32	2	44	9	N	40	46	1			43
04	180	N	39	-0-	-141 B	-0-	32	2	7	9	N	6					49
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					49

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	W	2726	-0-	2726	B	2726	2726	2			N	-0-					-0-
05	0	W	2188	-0-	2188	B	4914	2188	2			N	-0-					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

12	682	N	657	-0-	-25	B	-0-	657	2			N	-0-					-0-
01	712	N	631	-0-	-81	B	-0-	631	2			N	-0-					-0-
02	616	N	576	-0-	-40	B	-0-	576	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-															
03	879	N	879	-0-	-0-	B	-0-	879	2			N	-0-					-0-
*04	260	N	-0-	-0-	-260	B	-0-					N	-0-					-0-
*05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOHR, BILL & LEON 079570
BOHR WELL #: 1 RRCID -> 038759 COMPL. DATE 05/10/1965 TOTAL DEPTH 2904 PERF. 2857 - 2881

12	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
01	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
02	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-															
03	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
04	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
05	9	N	NO RPT	-0-	-9	B	-0-					N	NO RPT					-0-

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

12	186	N	58	-0-	-128	B	-0-	58	2			N	-0-					-0-
01	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
02	224	N	111	-0-	-113	B	-0-	111	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-															
03	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
04	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
*05	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

12	961	N	856	-0-	-105	B	-0-	856	3			N	-0-					-0-
01	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
02	868	N	744	-0-	-124	B	-0-	744	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-															
03	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
04	810	N	653	-0-	-157	B	-0-	653	3			N	-0-					-0-
05	837	N	584	-0-	-253	B	-0-	584	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

12	434	N	222	-0-	-212	B	-0-	222	3			N	-0-					-0-
01	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
02	308	N	202	-0-	-106	B	-0-	202	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-															
03	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
04	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
*05	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	299	-0-	-73 B	-0-	299	3		N	-0-			-0-
01	310	N	286	-0-	-24 B	-0-	286	3		N	-0-			-0-
02	280	N	246	-0-	-34 B	-0-	246	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	212	-0-	-98 B	-0-	212	3		N	-0-			-0-
04	270	N	263	-0-	-7 B	-0-	263	3		N	-0-			-0-
05	279	N	195	-0-	-84 B	-0-	195	3		N	-0-			-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1023	N	1018	-0-	-5 B	-0-	1018	3		N	-0-			-0-
01	1085	N	949	-0-	-136 B	-0-	949	3		N	-0-			-0-
02	1008	N	820	-0-	-188 B	-0-	820	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1023	N	813	-0-	-210 B	-0-	813	3		N	-0-			-0-
04	1302	N	1302	-0-	-0- B	-0-	1302	3		N	-0-			-0-
*05	1154	N	1154	-0-	-0- B	-0-	1154	3		N	-0-			-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	424	-0-	-10 B	-0-	424	3		N	-0-			-0-
01	465	N	452	-0-	-13 B	-0-	452	3		N	-0-			-0-
02	420	N	398	-0-	-22 B	-0-	398	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	461	N	461	-0-	-0- B	-0-	461	3		N	-0-			-0-
04	450	N	432	-0-	-18 B	-0-	432	3		N	-0-			-0-
05	434	N	425	-0-	-9 B	-0-	425	3		N	-0-			-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	453	N	453	-0-	-0- B	-0-	453	3		N	-0-			-0-
01	448	N	448	-0-	-0- B	-0-	448	3		N	-0-			-0-
02	421	N	421	-0-	-0- B	-0-	421	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	458	N	458	-0-	-0- B	-0-	458	3		N	-0-			-0-
04	405	N	405	-0-	-0- B	-0-	405	3		N	-0-			-0-
*05	418	N	418	-0-	-0- B	-0-	418	3		N	-0-			-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	315	-0-	-88 B	-2007	315	3		N	-0-			-0-
01	341	N	301	-0-	-40 B	-2007	301	3		N	-0-			-0-
02	308	N	299	-0-	-9 B	-2007	299	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2007														
03	347	N	347	-0-	-0- B	-0-	347	3		N	-0-			-0-
04	300	N	292	-0-	-8 B	-0-	292	3		N	-0-			-0-
05	341	N	298	-0-	-43 B	-0-	298	3		N	-0-			-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	639	-0-	-105 B	-0-	639	3		N	-0-			-0-
01	775	N	642	-0-	-133 B	-0-	642	3		N	-0-			-0-
02	672	N	445	-0-	-227 B	-0-	445	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	651	N	636	-0-	-15 B	-0-	636	3		N	-0-			-0-
04	675	N	675	-0-	-0- B	-0-	675	3		N	-0-			-0-
*05	617	N	617	-0-	-0- B	-0-	617	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					61
01	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					61
02	728	N	711	-0-	-17	B	-0-	711	3			N	-0-					61
03/01 BALANCING DATE STATUS -> -0-																		
03	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					61
04	810	N	728	-0-	-82	B	-0-	728	3			N	-0-					61
*05	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-
01	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
02	1439	N	1439	-0-	-0-	B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
04	1590	N	1418	-0-	-172	B	-0-	1418	3			N	-0-					-0-
05	1581	N	1558	-0-	-23	B	-0-	1558	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN UNIT WELL #: 1 RRCID -> 040578 COMPL. DATE 05/29/1966 TOTAL DEPTH 2895 PERF. 2830 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
04	240	N	203	-0-	-37 B	-0-	203	3			N	-0-					-0-
05	248	N	116	-0-	-132 B	-0-	116	3			N	-0-					-0-

CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	57	-0-	-284 B	-0-	57	3			N	-0-					-0-
01	248	N	3	-0-	-245 B	-0-	3	3			N	-0-					-0-
02	84	N	21	-0-	-63 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	466	-0-	-92 B	-0-	466	3			N	-0-					56
01	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					56
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					56
04	630	N	562	-0-	-68 B	-0-	562	3			N	-0-					56
*05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1476	-0-	-136 B	-0-	1476	3			N	-0-					-0-
01	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
02	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1480	-0-	-8 B	-0-	1480	3			N	-0-					-0-
04	1590	N	1379	-0-	-211 B	-0-	1379	3			N	-0-					-0-
05	1643	N	1269	-0-	-374 B	-0-	1269	3			N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1417	-0-	-40 B	-0-	1417	3			N	-0-					-0-
01	1457	N	1444	-0-	-13 B	-0-	1444	3			N	-0-					-0-
02	1288	N	1287	-0-	-1 B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1419	-0-	-7 B	-0-	1419	3			N	-0-					-0-
04	1410	N	1296	-0-	-114 B	-0-	1296	3			N	-0-					-0-
*05	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

12	SHUT	IN	861	-0-	861	B	861	861	3			N	-0-					-0-
01	SHUT	IN	810	-0-	810	B	1671	810	3			N	-0-					-0-
02	SHUT	IN	770	-0-	770	B	2441	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2441																		
03	SHUT	IN	765	-0-	765	B	3206	765	3			N	-0-					-0-
04	14B	DENY	627	-0-	627	B	3833	627	3			N	-0-					-0-
05	14B	DENY	666	-0-	666	B	4499	666	3			N	-0-					-0-

HORN, EDITH S. WELL #: 2 RRCID -> 175559 COMPL. DATE 03/06/2009 TOTAL DEPTH 3019 PERF. 2860 - 2916

12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

12	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-
01	372	N	290	-0-	-82	B	-0-	290	3			N	-0-					-0-
02	224	N	220	-0-	-4	B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
04	270	N	146	-0-	-124	B	-0-	146	3			N	-0-					-0-
05	248	N	49	-0-	-199	B	-0-	49	3			N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

12	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
01	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
02	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	414	-0-	-51	B	-0-	414	3			N	-0-					-0-
04	450	N	429	-0-	-21	B	-0-	429	3			N	-0-					-0-
05	527	N	486	-0-	-41	B	-0-	486	3			N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

12	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
01	1829	N	1767	-0-	-62	B	-0-	1767	3			N	-0-					-0-
02	1624	N	1562	-0-	-62	B	-0-	1562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1696	-0-	-71	B	-0-	1696	3			N	-0-					-0-
04	1710	N	1506	-0-	-204	B	-0-	1506	3			N	-0-					-0-
05	1736	N	1573	-0-	-163	B	-0-	1573	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. 130528

COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
01	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
02	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	201	-0-	-140	B	-0-	201	2			N	-0-					-0-
04	270	N	175	-0-	-95	B	-0-	175	2			N	-0-					-0-
05	279	N	151	-0-	-128	B	-0-	151	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. 147715
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	76	-0-	-420 B	-0-	3	1	23	2	N	45	51	1			23
							50	9									
01	341	N	162	-0-	-179 B	-0-	13	1	70	2	N	72	76	1			19
							79	9									
02	326	N	326	-0-	-0- B	-0-	47	1	211	2	N	62	52	1			29
							68	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	66	1	326	2	N	25	25	1			29
							28	9									
04	644	N	644	-0-	-0- B	-0-	74	1	508	2	N	56	51	1			34
							62	9									
*05	1334	N	1334	-0-	-0- B	-0-	220	1	1075	2	N	35	50	1			19
							39	9									

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

12	3100	#	2477	-0-	-623 B	-4319	397	1	2080	2	N	-0-					-0-
01	3069	N	2563	-0-	-506 B	-4319	355	1	2208	2	N	-0-					-0-
02	2520	N	2575	-0-	55 B	-4264	394	1	2181	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -935 CANCELLED UNDERAGE -> -3329																	
03	2480	N	2442	-0-	-38 B	-935	377	1	2065	2	N	-0-					-0-
04	2490	N	2414	-0-	-76 B	-935	326	1	2088	2	N	-0-					-0-
05	2852	N	2528	-0-	-324 B	-935	381	1	2147	2	N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

12	2883	N	2705	-0-	-178 B	-0-	2705	2			N	-0-					-0-
01	2852	N	2755	-0-	-97 B	-0-	2755	2			N	-0-					-0-
02	2492	N	2189	-0-	-303 B	-0-	2189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2564	-0-	-133 B	-0-	2564	2			N	-0-					-0-
04	2670	N	2558	-0-	-112 B	-0-	2558	2			N	-0-					-0-
05	2418	N	2355	-0-	-63 B	-0-	2355	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

12	2139	N	1901	-0-	-238 B	-0-	1901	2			N	-0-					-0-
01	2042	N	2042	-0-	-0- B	-0-	2042	2			N	-0-					-0-
02	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2001	N	2001	-0-	-0- B	-0-	2001	2			N	-0-					-0-
04	1980	N	1979	-0-	-1 B	-0-	1979	2			N	-0-					-0-
05	2077	N	1839	-0-	-238 B	-0-	1839	2			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
01	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
02	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	861	-0-	-69 B	-0-	861	2			N	-0-					-0-
04	750	N	704	-0-	-46 B	-0-	704	2			N	-0-					-0-
05	868	N	514	-0-	-354 B	-0-	514	2			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
01	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1361	-0-	-96 B	-0-	1361	2			N	-0-					-0-
01	1457	N	1338	-0-	-119 B	-0-	1338	2			N	-0-					-0-
02	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
04	1290	N	1204	-0-	-86 B	-0-	1204	2			N	-0-					-0-
*05	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	1864	-0-	-616 B	-0-	1864	2			N	-0-					-0-
01	2232	N	1830	-0-	-402 B	-0-	1830	2			N	-0-					-0-
02	1988	N	319	-0-	-1669 B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	67	-0-	-1793 B	-0-	67	2			N	-0-					-0-
04	1770	N	1377	-0-	-393 B	-0-	1377	2			N	-0-					-0-
*05	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
02	364	N	333	-0-	-31 B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	342	-0-	-30 B	-0-	342	2			N	-0-					-0-
04	300	N	28	-0-	-272 B	-0-	28	2			N	-0-					-0-
05	372	N	90	-0-	-282 B	-0-	90	2			N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1653	-0-	-517 B	-0-	663	1	990	2	N	-0-					-0-
01	1680	N	1680	-0-	-0- B	-0-	670	1	1010	2	N	-0-					-0-
02	1568	N	1503	-0-	-65 B	-0-	581	1	922	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1686	N	1686	-0-	-0- B	-0-	672	1	1014	2	N	-0-					-0-
04	1620	N	1584	-0-	-36 B	-0-	634	1	950	2	N	-0-					-0-
05	1674	N	1473	-0-	-201 B	-0-	589	1	884	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	N	4424	-0-	-505 B	-0-	4424	2			N	-0-					-0-
01	4929	N	4008	-0-	-921 B	-0-	4008	2			N	-0-					-0-
02	4508	N	3838	-0-	-670 B	-0-	3838	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4714	N	4714	-0-	-0- B	-0-	4714	2			N	-0-					-0-
04	4202	N	4202	-0-	-0- B	-0-	4202	2			N	-0-					-0-
*05	5073	N	5073	-0-	-0- B	-0-	5073	2			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
01	899	N	739	-0-	-160 B	-0-	739	2			N	-0-					-0-
02	728	N	685	-0-	-43 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	728	-0-	-140 B	-0-	728	2			N	-0-					-0-
04	720	N	594	-0-	-126 B	-0-	594	2			N	-0-					-0-
05	744	N	310	-0-	-434 B	-0-	310	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2143	-0-	-151 B	-0-	2143	2			N	-0-					-0-
01	2294	N	2087	-0-	-207 B	-0-	2087	2			N	-0-					-0-
02	2016	N	1926	-0-	-90 B	-0-	1926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1898	-0-	-241 B	-0-	1898	2			N	-0-					-0-
04	2010	N	1851	-0-	-159 B	-0-	1851	2			N	-0-					-0-
05	2139	N	2003	-0-	-136 B	-0-	2003	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2883	-0-	-31 B	-0-	2883	2			N	-0-					-0-
01	3069	N	2722	-0-	-347 B	-0-	2722	2			N	-0-					-0-
02	2354	N	2354	-0-	-0- B	-0-	2354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2507	-0-	-376 B	-0-	2507	2			N	-0-					-0-
04	2640	N	2536	-0-	-104 B	-0-	2536	2			N	-0-					-0-
05	2604	N	2567	-0-	-37 B	-0-	2567	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	#	4401	-0-	-807 B	-807	652	1	3749	2	N	-0-					-0-
01	5208	#	4344	-0-	-864 B	-1671	683	1	3661	2	N	-0-					-0-
02	4676	#	3526	-0-	-1150 B	-2821	558	1	2968	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2821																	
03	5177	#	4041	-0-	-1136 B	-3957	640	1	3401	2	N	-0-					-0-
04	5010	#	4169	-0-	-841 B	-4798	589	1	3580	2	N	-0-					-0-
05	5177	#	3889	-0-	-1288 B	-6086	578	1	3311	2	N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2196	-0-	-67 B	-0-	2196	2			N	-0-					-0-
01	2759	N	2626	-0-	-133 B	-0-	2626	2			N	-0-					-0-
02	2352	N	1370	-0-	-982 B	-0-	1370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1786	-0-	-415 B	-0-	1786	2			N	-0-					-0-
04	2550	N	1984	-0-	-566 B	-0-	1984	2			N	-0-					-0-
*05	1751	N	1751	-0-	-0- B	-0-	1751	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

12	1860	N	1860	-0-	-0- B	-0-	212	1	1598	2	N	45	51	1			22
							50	9									
01	1915	N	1915	-0-	-0- B	-0-	284	1	1552	2	N	72	76	1			18
							79	9									
02	1848	N	1071	-0-	-777 B	-0-	181	1	822	2	N	62	52	1			28
							68	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1055	-0-	-805 B	-0-	174	1	853	2	N	25	25	1			28
							28	9									
04	2037	N	2037	-0-	-0- B	-0-	252	1	1723	2	N	56	51	1			33
							62	9									
*05	1992	N	1992	-0-	-0- B	-0-	332	1	1621	2	N	35	50	1			18
							39	9									

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

12	2484	N	2484	-0-	-0- B	-0-	661	1	1773	2	N	45	51	1			28
							50	9									
01	2182	N	2182	-0-	-0- B	-0-	627	1	1477	2	N	71	76	1			23
							78	9									
02	2436	N	1994	-0-	-442 B	-0-	621	1	1305	2	N	62	52	1			33
							68	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1364	-0-	-1116 B	-0-	414	1	922	2	N	25	25	1			33
							28	9									
04	2260	N	2260	-0-	-0- B	-0-	656	1	1542	2	N	56	51	1			38
							62	9									
05	2201	N	1829	-0-	-372 B	-0-	636	1	1154	2	N	35	50	1			23
							39	9									

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

12	2046	N	1978	-0-	-68 B	-0-	226	1	1702	2	N	45	51	1			24
							50	9									
01	2026	N	2026	-0-	-0- B	-0-	302	1	1645	2	N	72	76	1			20
							79	9									
02	1932	N	1697	-0-	-235 B	-0-	294	1	1335	2	N	62	52	1			30
							68	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1058	-0-	-926 B	-0-	174	1	856	2	N	25	25	1			30
							28	9									
04	1950	N	1943	-0-	-7 B	-0-	240	1	1641	2	N	56	51	1			35
							62	9									
*05	2012	N	2012	-0-	-0- B	-0-	335	1	1638	2	N	35	50	1			20
							39	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	783	-0-	-426 B	-0-	783	2			N	-0-					-0-
01	1116	N	789	-0-	-327 B	-0-	789	2			N	-0-					-0-
02	952	N	766	-0-	-186 B	-0-	766	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	527	-0-	-248 B	-0-	527	2			N	-0-					-0-
04	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
*05	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
01	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
02	756	N	33	-0-	-723 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	5	-0-	-894 B	-0-	5	2			N	-0-					-0-
04	750	N	80	-0-	-670 B	-0-	80	2			N	-0-					-0-
*05	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	978	-0-	-386 B	-0-	978	2			N	-0-					-0-
01	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
02	1260	N	803	-0-	-457 B	-0-	803	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	314	-0-	-678 B	-0-	314	2			N	-0-					-0-
04	1110	N	733	-0-	-377 B	-0-	733	2			N	-0-					-0-
05	899	N	884	-0-	-15 B	-0-	884	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9985		7004	-0-	-2981 B	9955	815	1	6139	2	N	45	51	1			23
							50	9									
01	9460		9177	-0-	-283 B	9672	1409	1	7690	2	N	71	76	1			18
							78	9									
02	17602	R	7930	-0-	-9672 B	-0-	1418	1	6444	2	N	62	52	1			28
							68	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	10571	#	4688	-0-	-5883 B	-5883	789	1	3871	2	N	25	25	1			28
							28	9									
04	9839		9044	-0-	-795 B	-6678	1145	1	7837	2	N	56	52	1			32
							62	9									
05	10571	#	9206	-0-	-1365 B	-8043	1558	1	7611	2	N	34	50	1			16
							37	9									

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2369	-0-	-142 B	-0-	411	1	1958	2	N	-0-					-0-
01	2728	N	2255	-0-	-473 B	-0-	329	1	1926	2	N	-0-					-0-
02	2352	N	2073	-0-	-279 B	-0-	343	1	1730	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2549	N	2549	-0-	-0- B	-0-	404	1	2145	2	N	-0-					-0-
04	2392	N	2392	-0-	-0- B	-0-	380	1	2012	2	N	-0-					-0-
*05	2462	N	2462	-0-	-0- B	-0-	403	1	2059	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	N	4103	-0-	42 B	-2815	4103	2			N	-0-					-0-
01	4309	N	3696	-0-	-613 B	-2815	3696	2			N	-0-					-0-
02	3836	N	2205	-0-	-1631 B	-2815	2205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-2815										
03	4092	N	3205	-0-	-887 B	-0-	3205	2			N	-0-					-0-
04	3570	N	2924	-0-	-646 B	-0-	2924	2			N	-0-					-0-
*05	3407	N	3407	-0-	-0- B	-0-	3407	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	968	-0-	-86 B	-0-	968	2			N	-0-					-0-
01	1023	N	924	-0-	-99 B	-0-	924	2			N	-0-					-0-
02	896	N	882	-0-	-14 B	-0-	882	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	961	N	881	-0-	-80 B	-0-	881	2			N	-0-					-0-
04	900	N	858	-0-	-42 B	-0-	858	2			N	-0-					-0-
05	992	N	946	-0-	-46 B	-0-	946	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1259	-0-	-12 B	-0-	1259	2			N	-0-					-0-
01	1364	N	1263	-0-	-101 B	-0-	1263	2			N	-0-					-0-
02	1204	N	1026	-0-	-178 B	-0-	1026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1271	N	1140	-0-	-131 B	-0-	1140	2			N	-0-					-0-
04	1230	N	1162	-0-	-68 B	-0-	1162	2			N	-0-					-0-
05	1147	N	1045	-0-	-102 B	-0-	1045	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1342	-0-	-115 B	-0-	1342	2			N	-0-					-0-
01	1457	N	1345	-0-	-112 B	-0-	1345	2			N	-0-					-0-
02	1288	N	1039	-0-	-249 B	-0-	1039	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1333	N	1267	-0-	-66 B	-0-	1267	2			N	-0-					-0-
04	1290	N	1241	-0-	-49 B	-0-	1241	2			N	-0-					-0-
05	1147	N	1135	-0-	-12 B	-0-	1135	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	#	3043	-0-	-150 B	-1136	3043	2			N	-0-					-0-
01	3069	#	2786	-0-	-283 B	-1419	2786	2			N	-0-					-0-
02	2884	#	-0-	-0-	-2884 B	-4303					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4111		CANCELLED UNDERAGE ->		-192										
03	3193	#	1472	-0-	-1721 B	-5832	1472	2			N	-0-					-0-
04	3090	#	2594	-0-	-496 B	-6328	2594	2			N	-0-					-0-
05	3193	#	2849	-0-	-344 B	-6672	2849	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					-0-
01	1426	N	769	-0-	-657 B	-0-	769	2			N	-0-					-0-
02	1400	N	1398	-0-	-2 B	-0-	1398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-
04	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
05	1550	N	1377	-0-	-173 B	-0-	1377	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2635	N	2749	-0-	114 B	-1043	446	1	2303	2	N	-0-			-0-
01	2976	N	2644	-0-	-332 B	-1043	436	1	2208	2	N	-0-			-0-
02	2408	N	2243	-0-	-165 B	-1043	362	1	1881	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-1043								
03	2759	N	2377	-0-	-382 B	-0-	397	1	1980	2	N	-0-			-0-
04	2550	N	2078	-0-	-472 B	-0-	306	1	1772	2	N	-0-			-0-
05	2480	N	2476	-0-	-4 B	-0-	394	1	2082	2	N	-0-			-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

12	1740	N	1740	-0-	-0- B	-0-	1740	2			N	-0-			-0-
01	2096	N	2096	-0-	-0- B	-0-	2096	2			N	-0-			-0-
02	1764	N	1469	-0-	-295 B	-0-	1469	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-											
03	1698	N	751	-0-	-947 B	-0-	751	2			N	-0-			-0-
04	1703	N	1703	-0-	-0- B	-0-	1703	2			N	-0-			-0-
05	1612	N	1373	-0-	-239 B	-0-	1373	2			N	-0-			-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

12	200	N	200	-0-	-0- B	-0-	200	2			N	-0-			-0-
01	199	N	199	-0-	-0- B	-0-	199	2			N	-0-			-0-
02	196	N	154	-0-	-42 B	-0-	154	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-											
03	209	N	209	-0-	-0- B	-0-	209	2			N	-0-			-0-
04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-			-0-
*05	202	N	202	-0-	-0- B	-0-	202	2			N	-0-			-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

12	1632	N	1632	-0-	-0- B	-0-	1632	2			N	-0-			-0-
01	1612	N	1488	-0-	-124 B	-0-	1488	2			N	-0-			-0-
02	1428	N	1125	-0-	-303 B	-0-	1125	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-											
03	1643	N	1425	-0-	-218 B	-0-	1425	2			N	-0-			-0-
04	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-			-0-
*05	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-			-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

12	806	N	100	-0-	-706 B	-0-	100	2			N	-0-			-0-
01	806	N	478	-0-	-328 B	-0-	478	2			N	-0-			-0-
02	777	N	777	-0-	-0- B	-0-	777	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-											
03	743	N	743	-0-	-0- B	-0-	743	2			N	-0-			-0-
04	755	N	755	-0-	-0- B	-0-	755	2			N	-0-			-0-
05	868	N	742	-0-	-126 B	-0-	742	2			N	-0-			-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

12	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-			-0-
01	837	N	769	-0-	-68 B	-0-	769	2			N	-0-			-0-
02	875	N	875	-0-	-0- B	-0-	875	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-											
03	1023	N	873	-0-	-150 B	-0-	873	2			N	-0-			-0-
04	827	N	827	-0-	-0- B	-0-	827	2			N	-0-			-0-
05	961	N	441	-0-	-520 B	-0-	441	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	N	3359	-0-	-175 B	-0-	3359	2			N	-0-					-0-
01	3596	N	2565	-0-	-1031 B	-0-	2565	2			N	-0-					-0-
02	3276	N	2421	-0-	-855 B	-0-	2421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	2807	-0-	-541 B	-0-	2807	2			N	-0-					-0-
04	2592	N	2592	-0-	-0- B	-0-	2592	2			N	-0-					-0-
05	2666	N	2206	-0-	-460 B	-0-	2206	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1165	-0-	-354 B	-0-	1165	2			N	-0-					-0-
01	1488	N	1005	-0-	-483 B	-0-	1005	2			N	-0-					-0-
02	1148	N	673	-0-	-475 B	-0-	673	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
04	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
*05	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1856	N	1856	-0-	-0- B	-0-	1856	2			N	-0-					-0-
01	2108	N	1772	-0-	-336 B	-0-	1772	2			N	-0-					-0-
02	1932	N	1729	-0-	-203 B	-0-	1729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1767	-0-	-93 B	-0-	1767	2			N	-0-					-0-
04	1931	N	1931	-0-	-0- B	-0-	1931	2			N	-0-					-0-
05	1922	N	1737	-0-	-185 B	-0-	1737	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
01	775	N	591	-0-	-184 B	-0-	591	2			N	-0-					-0-
02	728	N	620	-0-	-108 B	-0-	620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	636	-0-	-201 B	-0-	636	2			N	-0-					-0-
04	570	N	536	-0-	-34 B	-0-	536	2			N	-0-					-0-
05	682	N	456	-0-	-226 B	-0-	456	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2147	N	2147	-0-	-0- B	-0-	2147	2			N	-0-					-0-
01	2294	N	1755	-0-	-539 B	-0-	1755	2			N	-0-					-0-
02	2044	N	2041	-0-	-3 B	-0-	2041	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2235	N	2235	-0-	-0- B	-0-	2235	2			N	-0-					-0-
04	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-
05	2263	N	1838	-0-	-425 B	-0-	1838	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10478	#	9279	-0-	-1199 B	-1816	9279	2			N	-0-					-0-
01	10478	#	9258	-0-	-1220 B	-3036	9258	2			N	-0-					-0-
02	9464	#	8262	-0-	-1202 B	-4238	8262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4238																	
03	10478	#	9201	-0-	-1277 B	-5515	9201	2			N	-0-					-0-
04	9510	#	8089	-0-	-1421 B	-6936	8089	2			N	-0-					-0-
05	9827	#	8828	-0-	-999 B	-7935	8828	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2331	N	2331	-0-	-0- B	-0-	685	1	1646	2	N	-0-			-0-
01	2266	N	2266	-0-	-0- B	-0-	685	1	1581	2	N	-0-			-0-
02	1960	N	1778	-0-	-182 B	-0-	514	1	1264	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2325	N	2314	-0-	-11 B	-0-	685	1	1629	2	N	-0-			-0-
04	2190	N	2153	-0-	-37 B	-0-	622	1	1531	2	N	-0-			-0-
*05	2220	N	2220	-0-	-0- B	-0-	656	1	1564	2	N	-0-			-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1395	N	1259	-0-	-136 B	-0-	575	1	684	2	N	-0-			-0-
01	1581	N	1427	-0-	-154 B	-0-	575	1	852	2	N	-0-			-0-
02	1372	N	1178	-0-	-194 B	-0-	492	1	686	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1444	N	1444	-0-	-0- B	-0-	622	1	822	2	N	-0-			-0-
04	1380	N	1368	-0-	-12 B	-0-	598	1	770	2	N	-0-			-0-
*05	1324	N	1324	-0-	-0- B	-0-	570	1	754	2	N	-0-			-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1576	N	1576	-0-	-0- B	-0-	1576	2			N	-0-			-0-
01	1581	N	1413	-0-	-168 B	-0-	1413	2			N	-0-			-0-
02	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1440	-0-	-141 B	-0-	1440	2			N	-0-			-0-
04	1380	N	1216	-0-	-164 B	-0-	1216	2			N	-0-			-0-
05	1488	N	1361	-0-	-127 B	-0-	1361	2			N	-0-			-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1705	N	1106	-0-	-599 B	-0-	1106	2			N	-0-			-0-
01	1519	N	1368	-0-	-151 B	-0-	1368	2			N	-0-			-0-
02	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-			-0-
04	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-			-0-
05	1674	N	1633	-0-	-41 B	-0-	1633	2			N	-0-			-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3379	N	3200	-0-	-179 B	-0-	446	1	2754	2	N	-0-			-0-
01	3410	N	2864	-0-	-546 B	-0-	374	1	2490	2	N	-0-			-0-
02	2996	N	2351	-0-	-645 B	-0-	309	1	2042	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3244	N	3244	-0-	-0- B	-0-	403	1	2841	2	N	-0-			-0-
04	2940	N	2940	-0-	-0- B	-0-	398	1	2542	2	N	-0-			-0-
*05	2884	N	2884	-0-	-0- B	-0-	389	1	2495	2	N	-0-			-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2056	N	2056	-0-	-0- B	-0-	382	1	1674	2	N	-0-			-0-
01	2635	N	1773	-0-	-862 B	-0-	288	1	1485	2	N	-0-			-0-
02	2324	N	1668	-0-	-656 B	-0-	242	1	1426	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2502	N	2502	-0-	-0- B	-0-	443	1	2059	2	N	-0-			-0-
04	2223	N	2223	-0-	-0- B	-0-	399	1	1824	2	N	-0-			-0-
*05	2353	N	2353	-0-	-0- B	-0-	421	1	1932	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1984	N	712	-0-	-1272 B	-0-	121	1	591	2	N	-0-			-0-
01	1984	N	1257	-0-	-727 B	-0-	226	1	1031	2	N	-0-			-0-
02	1198	N	1198	-0-	-0- B	-0-	246	1	952	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	1333	-0-	-0- B	-0-	264	1	1069	2	N	-0-			-0-
04	1856	N	1856	-0-	-0- B	-0-	336	1	1520	2	N	-0-			-0-
*05	1815	N	1815	-0-	-0- B	-0-	370	1	1445	2	N	-0-			-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4960	N	4567	-0-	-393 B	-0-	685	1	3882	2	N	-0-			-0-
01	4836	N	4540	-0-	-296 B	-0-	670	1	3870	2	N	-0-			-0-
02	4396	N	3101	-0-	-1295 B	-0-	445	1	2656	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4557	N	4361	-0-	-196 B	-0-	550	1	3811	2	N	-0-			-0-
04	4427	N	4427	-0-	-0- B	-0-	586	1	3841	2	N	-0-			-0-
*05	4611	N	4611	-0-	-0- B	-0-	632	1	3979	2	N	-0-			-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2821	N	2518	-0-	-303 B	-977	612	1	1906	2	N	-0-			-0-
01	2852	N	2345	-0-	-507 B	-977	641	1	1704	2	N	-0-			-0-
02	2464	N	1405	-0-	-1059 B	-977	246	1	1159	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -977															
03	2725	N	2725	-0-	-0- B	-0-	669	1	2056	2	N	-0-			-0-
04	2579	N	2579	-0-	-0- B	-0-	619	1	1960	2	N	-0-			-0-
*05	2603	N	2603	-0-	-0- B	-0-	649	1	1954	2	N	-0-			-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	735	-0-	-474 B	-0-	735	2			N	-0-			-0-
01	1116	N	948	-0-	-168 B	-0-	948	2			N	-0-			-0-
02	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	967	N	967	-0-	-0- B	-0-	967	2			N	-0-			-0-
04	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-			-0-
*05	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-			-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2542	N	2518	-0-	-24 B	-0-	446	1	2072	2	N	-0-			-0-
01	2728	N	2456	-0-	-272 B	-0-	446	1	2010	2	N	-0-			-0-
02	2436	N	1405	-0-	-1031 B	-0-	265	1	1140	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2511	N	1724	-0-	-787 B	-0-	345	1	1379	2	N	-0-			-0-
04	2370	N	2323	-0-	-47 B	-0-	413	1	1910	2	N	-0-			-0-
*05	2064	N	2064	-0-	-0- B	-0-	389	1	1675	2	N	-0-			-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1829	N	1780	-0-	-49 B	-0-	684	1	1096	2	N	-0-			-0-
01	1829	N	1815	-0-	-14 B	-0-	654	1	1161	2	N	-0-			-0-
02	1652	N	1443	-0-	-209 B	-0-	538	1	905	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1767	N	1726	-0-	-41 B	-0-	677	1	1049	2	N	-0-			-0-
04	1770	N	1610	-0-	-160 B	-0-	628	1	982	2	N	-0-			-0-
*05	1621	N	1621	-0-	-0- B	-0-	641	1	980	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2759	N	2212	-0-	-547 B	-0-	394	1	1818	2	N	-0-			-0-
01	2542	N	1490	-0-	-1052 B	-0-	293	1	1197	2	N	-0-			-0-
02	2408	N	1299	-0-	-1109 B	-0-	203	1	1096	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2201	N	1739	-0-	-462 B	-0-	236	1	1503	2	N	-0-			-0-
04	2830	N	2830	-0-	-0- B	-0-	349	1	2481	2	N	-0-			-0-
*05	2770	N	2770	-0-	-0- B	-0-	420	1	2350	2	N	-0-			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1674	N	1569	-0-	-105 B	-0-	1569	2			N	-0-			-0-
01	1705	N	1306	-0-	-399 B	-0-	1306	2			N	-0-			-0-
02	1400	N	1215	-0-	-185 B	-0-	1215	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1784	N	1784	-0-	-0- B	-0-	1784	2			N	-0-			-0-
04	1591	N	1591	-0-	-0- B	-0-	1591	2			N	-0-			-0-
*05	1673	N	1673	-0-	-0- B	-0-	1673	2			N	-0-			-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2046	N	1984	-0-	-62 B	-0-	277	1	1707	2	N	-0-			-0-
01	1909	N	1909	-0-	-0- B	-0-	277	1	1632	2	N	-0-			-0-
02	2128	N	1307	-0-	-821 B	-0-	196	1	1111	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2106	N	2106	-0-	-0- B	-0-	272	1	1834	2	N	-0-			-0-
04	1860	N	1793	-0-	-67 B	-0-	256	1	1537	2	N	-0-			-0-
*05	1961	N	1961	-0-	-0- B	-0-	286	1	1675	2	N	-0-			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1333	N	1325	-0-	-8 B	-0-	1325	2			N	-0-			-0-
01	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-			-0-
02	1232	N	845	-0-	-387 B	-0-	845	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	850	-0-	-483 B	-0-	850	2			N	-0-			-0-
04	1380	N	1003	-0-	-377 B	-0-	1003	2			N	-0-			-0-
*05	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-			-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1519	N	1274	-0-	-245 B	-0-	1274	2			N	-0-			-0-
01	1519	N	968	-0-	-551 B	-0-	968	2			N	-0-			-0-
02	1176	N	776	-0-	-400 B	-0-	776	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1271	N	1210	-0-	-61 B	-0-	1210	2			N	-0-			-0-
04	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-			-0-
*05	1382	N	1382	-0-	-0- B	-0-	1382	2			N	-0-			-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2604	N	2084	-0-	-520 B	-0-	2084	2			N	-0-			-0-
01	2286	N	2286	-0-	-0- B	-0-	2286	2			N	-0-			-0-
02	2324	N	1757	-0-	-567 B	-0-	1757	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2077	N	1877	-0-	-200 B	-0-	1877	2			N	-0-			-0-
04	2220	N	2004	-0-	-216 B	-0-	2004	2			N	-0-			-0-
*05	2260	N	2260	-0-	-0- B	-0-	2260	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1953	-0-	-124 B	-0-	607	1	1346	2	N	-0-					-0-
01	2077	N	1803	-0-	-274 B	-0-	508	1	1295	2	N	-0-					-0-
02	1904	N	1529	-0-	-375 B	-0-	480	1	1049	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2204	N	2204	-0-	-0- B	-0-	669	1	1535	2	N	-0-					-0-
04	1980	N	1980	-0-	-0- B	-0-	606	1	1374	2	N	-0-					-0-
*05	2054	N	2054	-0-	-0- B	-0-	655	1	1399	2	N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1161	-0-	-265 B	-0-	1161	2			N	-0-					-0-
01	1395	N	1157	-0-	-238 B	-0-	1157	2			N	-0-					-0-
02	1148	N	889	-0-	-259 B	-0-	889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
04	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
*05	1195	N	1195	-0-	-0- B	-0-	1195	2			N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	N	2529	-0-	-633 B	-0-	350	1	2179	2	N	-0-					-0-
01	3131	N	2745	-0-	-386 B	-0-	353	1	2392	2	N	-0-					-0-
02	2828	N	2505	-0-	-323 B	-0-	351	1	2154	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2899	N	2899	-0-	-0- B	-0-	418	1	2481	2	N	-0-					-0-
04	2884	N	2884	-0-	-0- B	-0-	393	1	2491	2	N	-0-					-0-
*05	2835	N	2835	-0-	-0- B	-0-	407	1	2428	2	N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2434	-0-	-294 B	-2749	351	1	2083	2	N	-0-					-0-
01	3379	N	2690	-0-	-689 B	-2749	355	1	2335	2	N	-0-					-0-
02	2772	N	2520	-0-	-252 B	-2749	351	1	2169	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -557 CANCELLED UNDERAGE -> -2192																	
03	2449	N	2947	-0-	498 B	-59	437	1	2510	2	N	-0-					-0-
04	2695	N	2754	-0-	59 B	-0-	398	1	2356	2	N	-0-					-0-
*05	2893	N	2893	-0-	-0- B	-0-	415	1	2478	2	N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2481	-0-	-278 B	-0-	400	1	2081	2	N	-0-					-0-
01	2821	N	2732	-0-	-89 B	-0-	439	1	2293	2	N	-0-					-0-
02	2520	N	2034	-0-	-486 B	-0-	323	1	1711	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2470	-0-	-10 B	-0-	386	1	2084	2	N	-0-					-0-
04	2640	N	2483	-0-	-157 B	-0-	399	1	2084	2	N	-0-					-0-
*05	2672	N	2672	-0-	-0- B	-0-	406	1	2266	2	N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	N	2735	-0-	-458 B	-323	385	1	2350	2	N	-0-					-0-
01	3162	N	2612	-0-	-550 B	-323	364	1	2248	2	N	-0-					-0-
02	2800	N	2121	-0-	-679 B	-323	308	1	1813	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -323																	
03	2728	N	2565	-0-	-163 B	-0-	366	1	2199	2	N	-0-					-0-
04	2520	N	2463	-0-	-57 B	-0-	345	1	2118	2	N	-0-					-0-
*05	2855	N	2855	-0-	-0- B	-0-	388	1	2467	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2511	N	2275	-0-	-236 B	-0-	383	1	1892	2	N	-0-			-0-
01	2604	N	1176	-0-	-1428 B	-0-	194	1	982	2	N	-0-			-0-
02	2324	N	1385	-0-	-939 B	-0-	167	1	1218	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2713	N	2713	-0-	-0- B	-0-	394	1	2319	2	N	-0-			-0-
04	2470	N	2470	-0-	-0- B	-0-	388	1	2082	2	N	-0-			-0-
*05	2579	N	2579	-0-	-0- B	-0-	427	1	2152	2	N	-0-			-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3162	N	3164	-0-	2 B	-1616	406	1	2758	2	N	-0-			-0-
01	3410	N	2997	-0-	-413 B	-1616	395	1	2602	2	N	-0-			-0-
02	3024	N	2068	-0-	-956 B	-1616	280	1	1788	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1616															
03	3418	N	3418	-0-	-0- B	-0-	443	1	2975	2	N	-0-			-0-
04	3134	N	3134	-0-	-0- B	-0-	416	1	2718	2	N	-0-			-0-
*05	3220	N	3220	-0-	-0- B	-0-	432	1	2788	2	N	-0-			-0-

COON, R. S. WELL #: S 8 R RRCID -> 024105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2177	N	2177	-0-	-0- B	-0-	2177	2			N	-0-			-0-
01	2232	N	2135	-0-	-97 B	-0-	2135	2			N	-0-			-0-
02	2100	N	1682	-0-	-418 B	-0-	1682	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2307	N	2307	-0-	-0- B	-0-	2307	2			N	-0-			-0-
04	2070	N	2049	-0-	-21 B	-0-	2049	2			N	-0-			-0-
*05	1947	N	1947	-0-	-0- B	-0-	1947	2			N	-0-			-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2077	N	1494	-0-	-583 B	-0-	331	1	1163	2	N	-0-			-0-
01	1674	N	1090	-0-	-584 B	-0-	160	1	930	2	N	-0-			-0-
02	1908	N	1908	-0-	-0- B	-0-	320	1	1588	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2197	N	2197	-0-	-0- B	-0-	398	1	1799	2	N	-0-			-0-
04	2176	N	2176	-0-	-0- B	-0-	415	1	1761	2	N	-0-			-0-
05	2108	N	2075	-0-	-33 B	-0-	418	1	1657	2	N	-0-			-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2821	N	2429	-0-	-392 B	-0-	353	1	2076	2	N	-0-			-0-
01	2821	N	2593	-0-	-228 B	-0-	417	1	2176	2	N	-0-			-0-
02	2324	N	2118	-0-	-206 B	-0-	345	1	1773	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2713	N	2713	-0-	-0- B	-0-	446	1	2267	2	N	-0-			-0-
04	2543	N	2543	-0-	-0- B	-0-	416	1	2127	2	N	-0-			-0-
*05	2673	N	2673	-0-	-0- B	-0-	430	1	2243	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	N	3429	-0-	-167 B	-0-	652	1	2777	2	N	-0-					-0-
01	3627	N	3204	-0-	-423 B	-0-	578	1	2626	2	N	-0-					-0-
02	3024	N	3012	-0-	-12 B	-0-	560	1	2452	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3268	-0-	-173 B	-0-	635	1	2633	2	N	-0-					-0-
04	3496	N	3496	-0-	-0- B	-0-	647	1	2849	2	N	-0-					-0-
*05	3463	N	3463	-0-	-0- B	-0-	660	1	2803	2	N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	945	-0-	-698 B	-0-	945	2			N	-0-					-0-
01	1612	N	1112	-0-	-500 B	-0-	1112	2			N	-0-					-0-
02	1484	N	1246	-0-	-238 B	-0-	1246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1607	N	1607	-0-	-0- B	-0-	1607	2			N	-0-					-0-
04	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-
*05	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
01	868	N	767	-0-	-101 B	-0-	767	2			N	-0-					-0-
02	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	928	-0-	-33 B	-0-	928	2			N	-0-					-0-
04	750	N	624	-0-	-126 B	-0-	624	2			N	-0-					-0-
05	1023	N	448	-0-	-575 B	-0-	448	2			N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	N	2875	-0-	-163 B	-204	446	1	2429	2	N	-0-					-0-
01	2914	N	2694	-0-	-220 B	-204	433	1	2261	2	N	-0-					-0-
02	2576	N	2403	-0-	-173 B	-204	357	1	2046	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -204																	
03	2883	N	2793	-0-	-90 B	-0-	397	1	2396	2	N	-0-					-0-
04	2738	N	2738	-0-	-0- B	-0-	394	1	2344	2	N	-0-					-0-
*05	2851	N	2851	-0-	-0- B	-0-	403	1	2448	2	N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	4	-0-	-120 B	-0-	4	2			N	-0-					-0-
01	93	N	8	-0-	-85 B	-0-	8	2			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
05	10	N	5	-0-	-5 B	-0-	5	2			N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2528	-0-	-169 B	-0-	424	1	2104	2	N	-0-					-0-
01	2697	N	2582	-0-	-115 B	-0-	413	1	2169	2	N	-0-					-0-
02	2408	N	2167	-0-	-241 B	-0-	352	1	1815	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2558	N	2558	-0-	-0- B	-0-	397	1	2161	2	N	-0-					-0-
04	2490	N	2322	-0-	-168 B	-0-	334	1	1988	2	N	-0-					-0-
*05	2632	N	2632	-0-	-0- B	-0-	407	1	2225	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	2939	-0-	-161 B	-0-	433	1	2506	2	N	-0-			-0-
01	3038	N	2963	-0-	-75 B	-0-	442	1	2521	2	N	-0-			-0-
02	2716	N	2557	-0-	-159 B	-0-	358	1	2199	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3005	N	3005	-0-	-0- B	-0-	446	1	2559	2	N	-0-			-0-
04	2880	N	2811	-0-	-69 B	-0-	399	1	2412	2	N	-0-			-0-
*05	2894	N	2894	-0-	-0- B	-0-	407	1	2487	2	N	-0-			-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4588	N	4309	-0-	-279 B	-0-	668	1	3641	2	N	-0-			-0-
01	4588	N	3662	-0-	-926 B	-0-	607	1	3055	2	N	-0-			-0-
02	4060	N	2522	-0-	-1538 B	-0-	433	1	2089	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4309	N	3807	-0-	-502 B	-0-	634	1	3173	2	N	-0-			-0-
04	3677	N	3677	-0-	-0- B	-0-	588	1	3089	2	N	-0-			-0-
*05	4358	N	4358	-0-	-0- B	-0-	626	1	3732	2	N	-0-			-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	338	-0-	-65 B	-0-	338	2			N	-0-			-0-
01	279	N	272	-0-	-7 B	-0-	272	2			N	-0-			-0-
02	364	N	268	-0-	-96 B	-0-	268	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	275	-0-	-66 B	-0-	275	2			N	-0-			-0-
04	270	N	211	-0-	-59 B	-0-	211	2			N	-0-			-0-
05	310	N	200	-0-	-110 B	-0-	200	2			N	-0-			-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	797	-0-	-9 B	-0-	797	2			N	-0-			-0-
01	589	N	526	-0-	-63 B	-0-	526	2			N	-0-			-0-
02	868	N	732	-0-	-136 B	-0-	732	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	820	N	820	-0-	-0- B	-0-	820	2			N	-0-			-0-
04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-			-0-
05	806	N	632	-0-	-174 B	-0-	632	2			N	-0-			-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	915	-0-	-15 B	-0-	915	2			N	-0-			-0-
01	936	N	936	-0-	-0- B	-0-	936	2			N	-0-			-0-
02	812	N	721	-0-	-91 B	-0-	721	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	882	-0-	-48 B	-0-	882	2			N	-0-			-0-
04	900	N	768	-0-	-132 B	-0-	768	2			N	-0-			-0-
05	806	N	777	-0-	-29 B	-0-	777	2			N	-0-			-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4557	N	4049	-0-	-508 B	-0-	4049	2			N	-0-			-0-
01	4929	N	3622	-0-	-1307 B	-0-	3622	2			N	-0-			-0-
02	4228	N	2786	-0-	-1442 B	-0-	2786	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4061	N	3260	-0-	-801 B	-0-	3260	2			N	-0-			-0-
04	3683	N	3683	-0-	-0- B	-0-	3683	2			N	-0-			-0-
*05	3997	N	3997	-0-	-0- B	-0-	3997	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1611	-0-	-683 B	-0-	1611	2			N	-0-					-0-
01	2480	N	1835	-0-	-645 B	-0-	1835	2			N	-0-					-0-
02	2072	N	1758	-0-	-314 B	-0-	1758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2042	N	2042	-0-	-0- B	-0-	2042	2			N	-0-					-0-
04	1926	N	1926	-0-	-0- B	-0-	1926	2			N	-0-					-0-
*05	2109	N	2109	-0-	-0- B	-0-	2109	2			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	581	-0-	-8 B	-0-	581	2			N	-0-					-0-
01	527	N	404	-0-	-123 B	-0-	404	2			N	-0-					-0-
02	448	N	442	-0-	-6 B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	439	-0-	-150 B	-0-	439	2			N	-0-					-0-
04	390	N	348	-0-	-42 B	-0-	348	2			N	-0-					-0-
05	496	N	372	-0-	-124 B	-0-	372	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	N	2998	-0-	-257 B	-0-	2998	2			N	-0-					-0-
01	3596	N	2366	-0-	-1230 B	-0-	2366	2			N	-0-					-0-
02	3136	N	2290	-0-	-846 B	-0-	2290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2721	-0-	-286 B	-0-	2721	2			N	-0-					-0-
04	2779	N	2779	-0-	-0- B	-0-	2779	2			N	-0-					-0-
*05	2668	N	2668	-0-	-0- B	-0-	2668	2			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	695	-0-	-111 B	-0-	695	2			N	-0-					-0-
01	837	N	531	-0-	-306 B	-0-	531	2			N	-0-					-0-
02	756	N	398	-0-	-358 B	-0-	398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
*05	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	N	3019	-0-	-732 B	-0-	495	1	2524	2	N	-0-					-0-
01	4185	N	2101	-0-	-2084 B	-0-	322	1	1779	2	N	-0-					-0-
02	3388	N	893	-0-	-2495 B	-0-	133	1	760	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4199	N	4199	-0-	-0- B	-0-	586	1	3613	2	N	-0-					-0-
04	3989	N	3989	-0-	-0- B	-0-	625	1	3364	2	N	-0-					-0-
*05	4203	N	4203	-0-	-0- B	-0-	643	1	3560	2	N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1521	-0-	-525 B	-0-	1521	2			N	-0-					-0-
01	1581	N	1263	-0-	-318 B	-0-	1263	2			N	-0-					-0-
02	1288	N	1183	-0-	-105 B	-0-	1183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1429	-0-	-90 B	-0-	1429	2			N	-0-					-0-
04	1464	N	1464	-0-	-0- B	-0-	1464	2			N	-0-					-0-
*05	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	975	-0-	-79 B	-0-	975	2			N	-0-					-0-
01	1054	N	819	-0-	-235 B	-0-	819	2			N	-0-					-0-
02	840	N	748	-0-	-92 B	-0-	748	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	841	-0-	-120 B	-0-	841	2			N	-0-					-0-
04	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
*05	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	N	5659	-0-	-169 B	-0-	587	1	5072	2	N	-0-					-0-
01	6696	N	5919	-0-	-777 B	-0-	627	1	5292	2	N	-0-					-0-
02	5852	N	4028	-0-	-1824 B	-0-	429	1	3599	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6595	N	6595	-0-	-0- B	-0-	664	1	5931	2	N	-0-					-0-
04	6400	N	6400	-0-	-0- B	-0-	646	1	5754	2	N	-0-					-0-
*05	6629	N	6629	-0-	-0- B	-0-	685	1	5944	2	N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	724	-0-	-702 B	-0-	724	2			N	-0-					-0-
01	1364	N	419	-0-	-945 B	-0-	419	2			N	-0-					-0-
02	1064	N	583	-0-	-481 B	-0-	583	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
04	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
*05	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2674	-0-	-240 B	-0-	2674	2			N	-0-					-0-
01	2236	N	2236	-0-	-0- B	-0-	2236	2			N	-0-					-0-
02	2912	N	2628	-0-	-284 B	-0-	2628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2846	N	2846	-0-	-0- B	-0-	2846	2			N	-0-					-0-
04	2274	N	2274	-0-	-0- B	-0-	2274	2			N	-0-					-0-
05	2914	N	2136	-0-	-778 B	-0-	2136	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1439	-0-	-328 B	-0-	1439	2			N	-0-					-0-
01	992	N	799	-0-	-193 B	-0-	799	2			N	-0-					-0-
02	1428	N	1139	-0-	-289 B	-0-	1139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	993	-0-	-433 B	-0-	993	2			N	-0-					-0-
04	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
05	1271	N	1028	-0-	-243 B	-0-	1028	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	691	-0-	-1138 B	-0-	691	2			N	-0-					-0-
01	1395	N	417	-0-	-978 B	-0-	417	2			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	551	-0-	-131 B	-0-	551	2			N	-0-					-0-
04	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
*05	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
01	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
02	756	N	630	-0-	-126 B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
04	660	N	612	-0-	-48 B	-0-	612	2			N	-0-					-0-
05	713	N	655	-0-	-58 B	-0-	655	2			N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	341	-0-	-434 B	-0-	103	1	238	2	N	-0-					-0-
01	775	N	622	-0-	-153 B	-0-	194	1	428	2	N	-0-					-0-
02	361	N	361	-0-	-0- B	-0-	96	1	265	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	674	N	674	-0-	-0- B	-0-	214	1	460	2	N	-0-					-0-
04	646	N	646	-0-	-0- B	-0-	210	1	436	2	N	-0-					-0-
*05	705	N	705	-0-	-0- B	-0-	247	1	458	2	N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
01	992	N	756	-0-	-236 B	-0-	756	2			N	-0-					-0-
02	896	N	496	-0-	-400 B	-0-	496	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	599	-0-	-362 B	-0-	599	2			N	-0-					-0-
04	720	N	558	-0-	-162 B	-0-	558	2			N	-0-					-0-
*05	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	994	-0-	-29 B	-0-	994	2			N	-0-					-0-
01	1178	N	1002	-0-	-176 B	-0-	1002	2			N	-0-					-0-
02	1036	N	728	-0-	-308 B	-0-	728	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	935	-0-	-57 B	-0-	935	2			N	-0-					-0-
04	960	N	914	-0-	-46 B	-0-	914	2			N	-0-					-0-
*05	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	562	-0-	-120 B	-0-	562	2			N	-0-					-0-
01	682	N	661	-0-	-21 B	-0-	661	2			N	-0-					-0-
02	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
04	630	N	584	-0-	-46 B	-0-	584	2			N	-0-					-0-
05	682	N	510	-0-	-172 B	-0-	510	2			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

12	761	N	761	-0-	-0-	B	-0-	761	2			N	-0-					-0-
01	704	N	704	-0-	-0-	B	-0-	704	2			N	-0-					-0-
02	784	N	367	-0-	-417	B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	702	-0-	-73	B	-0-	702	2			N	-0-					-0-
04	690	N	433	-0-	-257	B	-0-	433	2			N	-0-					-0-
05	403	N	334	-0-	-69	B	-0-	334	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

12	1550	N	1152	-0-	-398	B	-0-	1152	2			N	-0-					-0-
01	1488	N	1150	-0-	-338	B	-0-	1150	2			N	-0-					-0-
02	1176	N	747	-0-	-429	B	-0-	747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	441	-0-	-706	B	-0-	441	2			N	-0-					-0-
04	1352	N	1352	-0-	-0-	B	-0-	1352	2			N	-0-					-0-
*05	1242	N	1242	-0-	-0-	B	-0-	1242	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

12	1159	N	1159	-0-	-0-	B	-0-	1159	2			N	-0-					-0-
01	683	N	683	-0-	-0-	B	-0-	683	2			N	-0-					-0-
02	1070	N	1070	-0-	-0-	B	-0-	1070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	856	-0-	-291	B	-0-	856	2			N	-0-					-0-
04	694	N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-
05	1178	N	454	-0-	-724	B	-0-	454	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

12	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
01	558	N	9	-0-	-549	B	-0-	9	2			N	-0-					-0-
02	616	N	225	-0-	-391	B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	388	-0-	-170	B	-0-	388	2			N	-0-					-0-
04	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
*05	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

12	1980	N	1980	-0-	-0-	B	-0-	1980	2			N	-0-					-0-
01	1984	N	1562	-0-	-422	B	-0-	1562	2			N	-0-					-0-
02	1792	N	1775	-0-	-17	B	-0-	1775	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1858	-0-	-126	B	-0-	1858	2			N	-0-					-0-
04	1621	N	1621	-0-	-0-	B	-0-	1621	2			N	-0-					-0-
05	1953	N	1473	-0-	-480	B	-0-	1473	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
01	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
02	1204	N	1092	-0-	-112 B	-0-	1092	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	646	-0-	-594 B	-0-	646	2			N	-0-					-0-
04	1140	N	1052	-0-	-88 B	-0-	1052	2			N	-0-					-0-
05	1209	N	771	-0-	-438 B	-0-	771	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	471	-0-	-87 B	-0-	471	2			N	-0-					-0-
01	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
02	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
04	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
05	620	N	544	-0-	-76 B	-0-	544	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	466	-0-	-123 B	-0-	466	2			N	-0-					-0-
01	558	N	212	-0-	-346 B	-0-	212	2			N	-0-					-0-
02	504	N	464	-0-	-40 B	-0-	464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
04	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
05	527	N	359	-0-	-168 B	-0-	359	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1072	-0-	-44 B	-0-	1072	2			N	-0-					-0-
01	1116	N	890	-0-	-226 B	-0-	890	2			N	-0-					-0-
02	1047	N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
04	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
05	1147	N	846	-0-	-301 B	-0-	846	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	929	-0-	-249 B	-0-	929	2			N	-0-					-0-
01	1054	N	569	-0-	-485 B	-0-	569	2			N	-0-					-0-
02	980	N	805	-0-	-175 B	-0-	805	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	653	-0-	-277 B	-0-	653	2			N	-0-					-0-
04	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
05	899	N	631	-0-	-268 B	-0-	631	2			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	814	-0-	-209 B	-0-	814	2			N	-0-					-0-
01	992	N	957	-0-	-35 B	-0-	957	2			N	-0-					-0-
02	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
04	930	N	786	-0-	-144 B	-0-	786	2			N	-0-					-0-
*05	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1885	-0-	-471 B	-0-	403	1	1482	2	N	-0-					-0-
01	2263	N	2090	-0-	-173 B	-0-	446	1	1644	2	N	-0-					-0-
02	1904	N	1593	-0-	-311 B	-0-	348	1	1245	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1861	-0-	-30 B	-0-	374	1	1487	2	N	-0-					-0-
04	2010	N	1969	-0-	-41 B	-0-	409	1	1560	2	N	-0-					-0-
*05	1979	N	1979	-0-	-0- B	-0-	404	1	1575	2	N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

12 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

12	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
04	300	N	226	-0-	-74 B	-0-	226	2			N	-0-					-0-
05	248	N	207	-0-	-41 B	-0-	207	2			N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

12	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
01	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
02	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	680	-0-	-95 B	-0-	680	2			N	-0-					-0-
04	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
05	806	N	463	-0-	-343 B	-0-	463	2			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

12	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
02	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
04	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
05	372	N	295	-0-	-77 B	-0-	295	2			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

12	4278	N	4025	-0-	-253 B	-0-	418	1	3607	2	N	-0-					-0-
01	4278	N	4071	-0-	-207 B	-0-	415	1	3656	2	N	-0-					-0-
02	3948	N	3291	-0-	-657 B	-0-	313	1	2978	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4297	N	4297	-0-	-0- B	-0-	446	1	3851	2	N	-0-					-0-
04	3930	N	3862	-0-	-68 B	-0-	395	1	3467	2	N	-0-					-0-
*05	4206	N	4206	-0-	-0- B	-0-	394	1	3812	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1404	-0-	-53 B	-0-	1404	2			N	-0-					-0-
01	1612	N	1248	-0-	-364 B	-0-	1248	2			N	-0-					-0-
02	1484	N	1428	-0-	-56 B	-0-	1428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-
04	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-
05	1581	N	1067	-0-	-514 B	-0-	1067	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	529	-0-	-60 B	-0-	529	2			N	-0-					-0-
01	496	N	398	-0-	-98 B	-0-	398	2			N	-0-					-0-
02	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
04	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
05	620	N	438	-0-	-182 B	-0-	438	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3830	N	3830	-0-	-0- B	-0-	3830	2			N	-0-					-0-
01	3100	N	2443	-0-	-657 B	-0-	2443	2			N	-0-					-0-
02	3892	N	3049	-0-	-843 B	-0-	3049	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3413	-0-	-431 B	-0-	3413	2			N	-0-					-0-
04	5209	N	5209	-0-	-0- B	-0-	5209	2			N	-0-					-0-
*05	3969	N	3969	-0-	-0- B	-0-	3969	2			N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2296	N	2296	-0-	-0- B	-0-	2296	2			N	-0-					-0-
01	2141	N	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-
02	2296	N	2160	-0-	-136 B	-0-	2160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2429	N	2429	-0-	-0- B	-0-	2429	2			N	-0-					-0-
04	2070	N	2060	-0-	-10 B	-0-	2060	2			N	-0-					-0-
05	2387	N	1507	-0-	-880 B	-0-	1507	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	N	3820	-0-	-365 B	-0-	3820	2			N	-0-					-0-
01	4247	N	3979	-0-	-268 B	-0-	3979	2			N	-0-					-0-
02	4088	N	3831	-0-	-257 B	-0-	3831	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3538	-0-	-275 B	-0-	3538	2			N	-0-					-0-
04	3840	N	3543	-0-	-297 B	-0-	3543	2			N	-0-					-0-
05	4247	N	3096	-0-	-1151 B	-0-	3096	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B DENY		NO RPT	-0-	-0- B		-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0- B		-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0- B		-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0- B		-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0- B		-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0- B		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1050	-0-	-376 B	-0-	1050	2			N	-0-					-0-
01	1426	N	951	-0-	-475 B	-0-	951	2			N	-0-					-0-
02	1176	N	929	-0-	-247 B	-0-	929	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
04	930	N	791	-0-	-139 B	-0-	791	2			N	-0-					-0-
*05	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-
01	1487	N	1487	-0-	-0- B	-0-	1487	2			N	-0-					-0-
02	1596	N	1449	-0-	-147 B	-0-	1449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					-0-
04	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-
*05	1713	N	1713	-0-	-0- B	-0-	1713	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	893	-0-	-223 B	-0-	204	1	689	2	N	-0-					-0-
01	884	N	884	-0-	-0- B	-0-	218	1	666	2	N	-0-					-0-
02	980	N	881	-0-	-99 B	-0-	230	1	651	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	984	N	984	-0-	-0- B	-0-	258	1	726	2	N	-0-					-0-
04	1002	N	1002	-0-	-0- B	-0-	247	1	755	2	N	-0-					-0-
*05	1044	N	1044	-0-	-0- B	-0-	244	1	800	2	N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5297	N	5297	-0-	-0- B	-0-	655	1	4642	2	N	-0-					-0-
01	5105	N	5105	-0-	-0- B	-0-	632	1	4473	2	N	-0-					-0-
02	4956	N	3962	-0-	-994 B	-0-	492	1	3470	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5341	N	5341	-0-	-0- B	-0-	658	1	4683	2	N	-0-					-0-
04	5056	N	5056	-0-	-0- B	-0-	636	1	4420	2	N	-0-					-0-
*05	5136	N	5136	-0-	-0- B	-0-	656	1	4480	2	N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1047	-0-	-255 B	-0-	1047	2			N	-0-					-0-
01	1333	N	980	-0-	-353 B	-0-	980	2			N	-0-					-0-
02	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
04	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
05	1271	N	1069	-0-	-202 B	-0-	1069	2			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	N	2984	-0-	-767 B	-0-	2984	2			N	-0-					-0-
01	3534	N	3152	-0-	-382 B	-0-	3152	2			N	-0-					-0-
02	3052	N	2235	-0-	-817 B	-0-	2235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3521	N	3521	-0-	-0- B	-0-	3521	2			N	-0-					-0-
04	3141	N	3141	-0-	-0- B	-0-	3141	2			N	-0-					-0-
*05	3205	N	3205	-0-	-0- B	-0-	3205	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1565	-0-	-202 B	-0-	1565	2			N	-0-					-0-
01	1767	N	1072	-0-	-695 B	-0-	1072	2			N	-0-					-0-
02	1568	N	843	-0-	-725 B	-0-	843	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1417	-0-	-133 B	-0-	1417	2			N	-0-					-0-
04	1415	N	1415	-0-	-0- B	-0-	1415	2			N	-0-					-0-
*05	1775	N	1775	-0-	-0- B	-0-	1775	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3603	N	3603	-0-	-0- B	-0-	3603	2			N	-0-					-0-
01	3720	N	3720	-0-	-0- B	-0-	3720	2			N	-0-					-0-
02	3332	N	2605	-0-	-727 B	-0-	2605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3383	-0-	-213 B	-0-	3383	2			N	-0-					-0-
04	3600	N	3108	-0-	-492 B	-0-	3108	2			N	-0-					-0-
*05	3074	N	3074	-0-	-0- B	-0-	3074	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
01	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
02	1568	N	1045	-0-	-523 B	-0-	1045	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1514	N	1514	-0-	-0- B	-0-	1514	2			N	-0-					-0-
04	1579	N	1579	-0-	-0- B	-0-	1579	2			N	-0-					-0-
*05	1733	N	1733	-0-	-0- B	-0-	1733	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1785	-0-	-354 B	-0-	1785	2			N	-0-					-0-
01	2232	N	1708	-0-	-524 B	-0-	1708	2			N	-0-					-0-
02	1960	N	821	-0-	-1139 B	-0-	821	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2096	N	2096	-0-	-0- B	-0-	2096	2			N	-0-					-0-
04	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					-0-
*05	2125	N	2125	-0-	-0- B	-0-	2125	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1716	-0-	-361 B	-0-	504	1	1212	2	N	-0-					-0-
01	2015	N	1687	-0-	-328 B	-0-	493	1	1194	2	N	-0-					-0-
02	1820	N	1607	-0-	-213 B	-0-	471	1	1136	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1947	N	1947	-0-	-0- B	-0-	595	1	1352	2	N	-0-					-0-
04	1750	N	1750	-0-	-0- B	-0-	545	1	1205	2	N	-0-					-0-
*05	1884	N	1884	-0-	-0- B	-0-	582	1	1302	2	N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	N	3973	-0-	-429 B	-0-	634	1	3339	2	N	-0-					-0-
01	4402	N	2812	-0-	-1590 B	-0-	397	1	2415	2	N	-0-					-0-
02	3948	N	3564	-0-	-384 B	-0-	531	1	3033	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4426	N	4426	-0-	-0- B	-0-	671	1	3755	2	N	-0-					-0-
04	3531	N	3531	-0-	-0- B	-0-	532	1	2999	2	N	-0-					-0-
*05	4196	N	4196	-0-	-0- B	-0-	655	1	3541	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4092	N	3761	-0-	-331	B	-0-	3761	2			N	-0-			-0-
01	4061	N	3854	-0-	-207	B	-0-	3854	2			N	-0-			-0-
02	3584	N	1840	-0-	-1744	B	-0-	1840	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4498	N	4498	-0-	-0-	B	-0-	4498	2			N	-0-			-0-
04	3957	N	3957	-0-	-0-	B	-0-	3957	2			N	-0-			-0-
*05	3808	N	3808	-0-	-0-	B	-0-	3808	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2635	N	2411	-0-	-224	B	-0-	400	1	2011	2	N	-0-			-0-
01	2635	N	1823	-0-	-812	B	-0-	297	1	1526	2	N	-0-			-0-
02	2408	N	1810	-0-	-598	B	-0-	288	1	1522	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2682	N	2682	-0-	-0-	B	-0-	416	1	2266	2	N	-0-			-0-
04	2160	N	2160	-0-	-0-	B	-0-	361	1	1799	2	N	-0-			-0-
*05	2571	N	2571	-0-	-0-	B	-0-	388	1	2183	2	N	-0-			-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	3627	N	3148	-0-	-479	B	-0-	390	1	2758	2	N	-0-			-0-
01	3503	N	3291	-0-	-212	B	-0-	420	1	2871	2	N	-0-			-0-
02	3164	N	1308	-0-	-1856	B	-0-	180	1	1128	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3271	N	3271	-0-	-0-	B	-0-	403	1	2868	2	N	-0-			-0-
04	3212	N	3212	-0-	-0-	B	-0-	420	1	2792	2	N	-0-			-0-
*05	3146	N	3146	-0-	-0-	B	-0-	383	1	2763	2	N	-0-			-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	4185	N	3916	-0-	-269	B	-0-	642	1	3274	2	N	-0-			-0-
01	4185	N	4159	-0-	-26	B	-0-	655	1	3504	2	N	-0-			-0-
02	3780	N	3401	-0-	-379	B	-0-	563	1	2838	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3906	N	1697	-0-	-2209	B	-0-	290	1	1407	2	N	-0-			-0-
04	4020	N	3589	-0-	-431	B	-0-	603	1	2986	2	N	-0-			-0-
*05	4213	N	4213	-0-	-0-	B	-0-	653	1	3560	2	N	-0-			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1457	N	1270	-0-	-187	B	-0-	1270	2			N	-0-			-0-
01	1736	N	999	-0-	-737	B	-0-	999	2			N	-0-			-0-
02	1484	N	1379	-0-	-105	B	-0-	1379	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1528	N	1528	-0-	-0-	B	-0-	1528	2			N	-0-			-0-
04	1562	N	1562	-0-	-0-	B	-0-	1562	2			N	-0-			-0-
*05	1528	N	1528	-0-	-0-	B	-0-	1528	2			N	-0-			-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

12	2728	N	2358	-0-	-370	B	-0-	2358	2			N	-0-			-0-
01	3007	N	2863	-0-	-144	B	-0-	2863	2			N	-0-			-0-
02	2520	N	1592	-0-	-928	B	-0-	1592	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2877	N	2877	-0-	-0-	B	-0-	2877	2			N	-0-			-0-
04	2760	N	2728	-0-	-32	B	-0-	2728	2			N	-0-			-0-
*05	2595	N	2595	-0-	-0-	B	-0-	2595	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2542	N	2361	-0-	-181 B	-0-	418	1	1943	2	N	-0-			-0-
01	2573	N	2465	-0-	-108 B	-0-	436	1	2029	2	N	-0-			-0-
02	2268	N	1947	-0-	-321 B	-0-	324	1	1623	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2356	N	2317	-0-	-39 B	-0-	373	1	1944	2	N	-0-			-0-
04	2400	N	2251	-0-	-149 B	-0-	380	1	1871	2	N	-0-			-0-
*05	2318	N	2318	-0-	-0- B	-0-	398	1	1920	2	N	-0-			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2232	N	1501	-0-	-731 B	-0-	1501	2			N	-0-			-0-
01	2077	N	1374	-0-	-703 B	-0-	1374	2			N	-0-			-0-
02	1736	N	642	-0-	-1094 B	-0-	642	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1809	N	1809	-0-	-0- B	-0-	1809	2			N	-0-			-0-
04	1947	N	1947	-0-	-0- B	-0-	1947	2			N	-0-			-0-
*05	2082	N	2082	-0-	-0- B	-0-	2082	2			N	-0-			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2218	N	2218	-0-	-0- B	-0-	2218	2			N	-0-			-0-
01	2542	N	2442	-0-	-100 B	-0-	2442	2			N	-0-			-0-
02	2212	N	1815	-0-	-397 B	-0-	1815	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2486	N	2486	-0-	-0- B	-0-	2486	2			N	-0-			-0-
04	2370	N	2314	-0-	-56 B	-0-	2314	2			N	-0-			-0-
*05	2279	N	2279	-0-	-0- B	-0-	2279	2			N	-0-			-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1984	N	1633	-0-	-351 B	-0-	1633	2			N	-0-			-0-
01	2418	N	1563	-0-	-855 B	-0-	1563	2			N	-0-			-0-
02	2072	N	1440	-0-	-632 B	-0-	1440	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1784	N	1784	-0-	-0- B	-0-	1784	2			N	-0-			-0-
04	1804	N	1804	-0-	-0- B	-0-	1804	2			N	-0-			-0-
*05	1816	N	1816	-0-	-0- B	-0-	1816	2			N	-0-			-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2684	N	2684	-0-	-0- B	-0-	2684	2			N	-0-			-0-
01	2657	N	2657	-0-	-0- B	-0-	2657	2			N	-0-			-0-
02	2408	N	1469	-0-	-939 B	-0-	1469	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2697	N	2501	-0-	-196 B	-0-	2501	2			N	-0-			-0-
04	2580	N	2205	-0-	-375 B	-0-	2205	2			N	-0-			-0-
*05	2353	N	2353	-0-	-0- B	-0-	2353	2			N	-0-			-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1988	N	1988	-0-	-0- B	-0-	1988	2			N	-0-			-0-
01	2170	N	1977	-0-	-193 B	-0-	1977	2			N	-0-			-0-
02	1876	N	1496	-0-	-380 B	-0-	1496	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1984	N	1974	-0-	-10 B	-0-	1974	2			N	-0-			-0-
04	1920	N	1866	-0-	-54 B	-0-	1866	2			N	-0-			-0-
*05	1832	N	1832	-0-	-0- B	-0-	1832	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2705	N	2705	-0-	-0- B	-0-	2705	2			N	-0-			-0-
01	2790	N	2496	-0-	-294 B	-0-	2496	2			N	-0-			-0-
02	2464	N	1627	-0-	-837 B	-0-	1627	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2697	N	2189	-0-	-508 B	-0-	2189	2			N	-0-			-0-
04	2430	N	2110	-0-	-320 B	-0-	2110	2			N	-0-			-0-
*05	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

12	1457	N	1321	-0-	-136 B	-0-	1321	2			N	-0-			-0-
01	1388	N	1388	-0-	-0- B	-0-	1388	2			N	-0-			-0-
02	1316	N	1086	-0-	-230 B	-0-	1086	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	1190	-0-	-143 B	-0-	1190	2			N	-0-			-0-
04	1350	N	1080	-0-	-270 B	-0-	1080	2			N	-0-			-0-
*05	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-			-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

12	4743	#	4497	-0-	-246 B	-386	685	1	3812	2	N	-0-			-0-
01	4743	#	4445	-0-	-298 B	-684	685	1	3760	2	N	-0-			-0-
02	4284	#	3813	-0-	-471 B	-1155	556	1	3257	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1155															
03	4743	#	4414	-0-	-329 B	-1484	685	1	3729	2	N	-0-			-0-
04	4530	#	4221	-0-	-309 B	-1793	628	1	3593	2	N	-0-			-0-
05	4681	#	4480	-0-	-201 B	-1994	685	1	3795	2	N	-0-			-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	3100	N	3025	-0-	-75 B	-0-	3025	2			N	-0-			-0-
01	3286	N	3103	-0-	-183 B	-0-	3103	2			N	-0-			-0-
02	3024	N	1299	-0-	-1725 B	-0-	1299	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3038	N	2950	-0-	-88 B	-0-	2950	2			N	-0-			-0-
04	3000	N	2959	-0-	-41 B	-0-	2959	2			N	-0-			-0-
*05	2796	N	2796	-0-	-0- B	-0-	2796	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

12	3813	N	3390	-0-	-423 B	-0-	398	1	2992	2	N	-0-			-0-
01	3283	N	3283	-0-	-0- B	-0-	413	1	2870	2	N	-0-			-0-
02	2486	N	2486	-0-	-0- B	-0-	318	1	2168	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3379	N	2892	-0-	-487 B	-0-	391	1	2501	2	N	-0-			-0-
04	3180	N	2949	-0-	-231 B	-0-	395	1	2554	2	N	-0-			-0-
*05	3019	N	3019	-0-	-0- B	-0-	432	1	2587	2	N	-0-			-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1054	N	865	-0-	-189 B	-0-	865	2			N	-0-			-0-
01	1147	N	787	-0-	-360 B	-0-	787	2			N	-0-			-0-
02	1008	N	351	-0-	-657 B	-0-	351	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	922	N	922	-0-	-0- B	-0-	922	2			N	-0-			-0-
04	972	N	972	-0-	-0- B	-0-	972	2			N	-0-			-0-
*05	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2201	N	2071	-0-	-130 B	-0-	276	1	1795	2	N	-0-			-0-
01	2263	N	1982	-0-	-281 B	-0-	252	1	1730	2	N	-0-			-0-
02	1876	N	1605	-0-	-271 B	-0-	203	1	1402	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2131	N	2131	-0-	-0- B	-0-	269	1	1862	2	N	-0-			-0-
04	1920	N	1912	-0-	-8 B	-0-	262	1	1650	2	N	-0-			-0-
*05	2209	N	2209	-0-	-0- B	-0-	286	1	1923	2	N	-0-			-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2697	N	2276	-0-	-421 B	-0-	359	1	1917	2	N	-0-			-0-
01	2728	N	2402	-0-	-326 B	-0-	373	1	2029	2	N	-0-			-0-
02	2436	N	1970	-0-	-466 B	-0-	319	1	1651	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2580	N	2580	-0-	-0- B	-0-	389	1	2191	2	N	-0-			-0-
04	2464	N	2464	-0-	-0- B	-0-	389	1	2075	2	N	-0-			-0-
*05	2650	N	2650	-0-	-0- B	-0-	433	1	2217	2	N	-0-			-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2480	N	2205	-0-	-275 B	-0-	2205	2			N	-0-			-0-
01	2480	N	2330	-0-	-150 B	-0-	2330	2			N	-0-			-0-
02	2268	N	1113	-0-	-1155 B	-0-	1113	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2674	N	2674	-0-	-0- B	-0-	2674	2			N	-0-			-0-
04	2531	N	2531	-0-	-0- B	-0-	2531	2			N	-0-			-0-
*05	2354	N	2354	-0-	-0- B	-0-	2354	2			N	-0-			-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3689	N	2128	-0-	-1561 B	-0-	685	1	1443	2	N	-0-			-0-
01	3193	N	2054	-0-	-1139 B	-0-	665	1	1389	2	N	-0-			-0-
02	1960	N	1737	-0-	-223 B	-0-	586	1	1151	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2139	N	1896	-0-	-243 B	-0-	672	1	1224	2	N	-0-			-0-
04	1980	N	1741	-0-	-239 B	-0-	645	1	1096	2	N	-0-			-0-
05	1922	N	1193	-0-	-729 B	-0-	566	1	627	2	N	-0-			-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	636	-0-	-77 B	-0-	636	2			N	-0-			-0-
01	536	N	536	-0-	-0- B	-0-	536	2			N	-0-			-0-
02	644	N	427	-0-	-217 B	-0-	427	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	620	-0-	-31 B	-0-	620	2			N	-0-			-0-
04	587	N	587	-0-	-0- B	-0-	587	2			N	-0-			-0-
*05	497	N	497	-0-	-0- B	-0-	497	2			N	-0-			-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2046	N	1867	-0-	-179 B	-0-	1867	2			N	-0-			-0-
01	2070	N	2070	-0-	-0- B	-0-	2070	2			N	-0-			-0-
02	1708	N	1529	-0-	-179 B	-0-	1529	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-			-0-
04	2010	N	1868	-0-	-142 B	-0-	1868	2			N	-0-			-0-
*05	1948	N	1948	-0-	-0- B	-0-	1948	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	N	3811	-0-	-405 B	-0-	3811	2			N	-0-					-0-
01	4278	N	4090	-0-	-188 B	-0-	4090	2			N	-0-					-0-
02	3780	N	3251	-0-	-529 B	-0-	3251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4151	N	4151	-0-	-0- B	-0-	4151	2			N	-0-					-0-
04	4647	N	4647	-0-	-0- B	-0-	4647	2			N	-0-					-0-
*05	4622	N	4622	-0-	-0- B	-0-	4622	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	N	2957	-0-	-360 B	-0-	419	1	2538	2	N	-0-					-0-
01	3348	N	3122	-0-	-226 B	-0-	442	1	2680	2	N	-0-					-0-
02	2884	N	2023	-0-	-861 B	-0-	292	1	1731	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2994	N	2994	-0-	-0- B	-0-	403	1	2591	2	N	-0-					-0-
04	3030	N	2762	-0-	-268 B	-0-	387	1	2375	2	N	-0-					-0-
*05	2880	N	2880	-0-	-0- B	-0-	399	1	2481	2	N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3373	N	3373	-0-	-0- B	-0-	3373	2			N	-0-					-0-
01	3379	N	3138	-0-	-241 B	-0-	3138	2			N	-0-					-0-
02	3192	N	2839	-0-	-353 B	-0-	2839	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3129	-0-	-250 B	-0-	3129	2			N	-0-					-0-
04	3097	N	3097	-0-	-0- B	-0-	3097	2			N	-0-					-0-
05	3131	N	2690	-0-	-441 B	-0-	2690	2			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	854	-0-	-293 B	-0-	389	1	465	2	N	-0-					-0-
01	1023	N	812	-0-	-211 B	-0-	389	1	423	2	N	-0-					-0-
02	980	N	556	-0-	-424 B	-0-	259	1	297	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	711	-0-	-157 B	-0-	403	1	308	2	N	-0-					-0-
04	960	N	960	-0-	-0- B	-0-	351	1	609	2	N	-0-					-0-
*05	785	N	785	-0-	-0- B	-0-	305	1	480	2	N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	N	2572	-0-	-590 B	-0-	2572	2			N	-0-					-0-
01	3224	N	2903	-0-	-321 B	-0-	2903	2			N	-0-					-0-
02	2856	N	2581	-0-	-275 B	-0-	2581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3086	N	3086	-0-	-0- B	-0-	3086	2			N	-0-					-0-
04	2820	N	2719	-0-	-101 B	-0-	2719	2			N	-0-					-0-
*05	3068	N	3068	-0-	-0- B	-0-	3068	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	919	-0-	-135 B	-0-	919	2			N	-0-					-0-
01	992	N	871	-0-	-121 B	-0-	871	2			N	-0-					-0-
02	896	N	716	-0-	-180 B	-0-	716	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
04	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
*05	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
01	1085	N	754	-0-	-331 B	-0-	754	2			N	-0-					-0-
02	952	N	777	-0-	-175 B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	879	-0-	-20 B	-0-	879	2			N	-0-					-0-
04	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
*05	1272	N	1272	-0-	-0- B	-0-	1272	2			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1239	-0-	-621 B	-0-	1239	2			N	-0-					-0-
01	1705	N	1624	-0-	-81 B	-0-	1624	2			N	-0-					-0-
02	1705	N	1705	-0-	-0- B	-0-	1705	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2110	N	2110	-0-	-0- B	-0-	2110	2			N	-0-					-0-
04	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
*05	1968	N	1968	-0-	-0- B	-0-	1968	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1076	-0-	-1001 B	-0-	1076	2			N	-0-					-0-
01	1860	N	1311	-0-	-549 B	-0-	1311	2			N	-0-					-0-
02	1680	N	1064	-0-	-616 B	-0-	1064	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
04	1260	N	922	-0-	-338 B	-0-	922	2			N	-0-					-0-
*05	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1239	-0-	-187 B	-0-	1239	2			N	-0-					-0-
01	1488	N	1140	-0-	-348 B	-0-	1140	2			N	-0-					-0-
02	1260	N	1071	-0-	-189 B	-0-	1071	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-
04	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
*05	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					-0-
01	1333	N	1173	-0-	-160 B	-0-	1173	2			N	-0-					-0-
02	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1323	-0-	-72 B	-0-	1323	2			N	-0-					-0-
04	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
05	1302	N	1267	-0-	-35 B	-0-	1267	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	656	-0-	-1049 B	-0-	656	2			N	-0-					-0-
01	1705	N	1427	-0-	-278 B	-0-	1427	2			N	-0-					-0-
02	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-
04	1565	N	1565	-0-	-0- B	-0-	1565	2			N	-0-					-0-
*05	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	411	-0-	-612 B	-0-	411	2			N	-0-					-0-
01	930	N	421	-0-	-509 B	-0-	421	2			N	-0-					-0-
02	784	N	233	-0-	-551 B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	236	-0-	-167 B	-0-	236	2			N	-0-					-0-
04	420	N	219	-0-	-201 B	-0-	219	2			N	-0-					-0-
*05	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
01	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
02	1148	N	992	-0-	-156 B	-0-	992	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1184	-0-	-56 B	-0-	1184	2			N	-0-					-0-
04	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
05	1085	N	1010	-0-	-75 B	-0-	1010	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1671	N	1671	-0-	-0- B	-0-	1671	2			N	-0-					-0-
01	1737	N	1737	-0-	-0- B	-0-	1737	2			N	-0-					-0-
02	1652	N	1432	-0-	-220 B	-0-	1432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1638	-0-	-36 B	-0-	1638	2			N	-0-					-0-
04	1680	N	1514	-0-	-166 B	-0-	1514	2			N	-0-					-0-
05	1581	N	1459	-0-	-122 B	-0-	1459	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	560	-0-	-60 B	-0-	560	2			N	-0-					-0-
01	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
02	560	N	338	-0-	-222 B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
04	600	N	550	-0-	-50 B	-0-	550	2			N	-0-					-0-
*05	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
01	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
02	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
04	600	N	298	-0-	-302 B	-0-	298	2			N	-0-					-0-
05	527	N	383	-0-	-144 B	-0-	383	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1392	N	1392	-0-	-0-	B	-0-	1392	2			N	-0-					-0-
01	1403	N	1403	-0-	-0-	B	-0-	1403	2			N	-0-					-0-
02	1248	N	1248	-0-	-0-	B	-0-	1248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1227	-0-	-168	B	-0-	1227	2			N	-0-					-0-
04	1350	N	909	-0-	-441	B	-0-	909	2			N	-0-					-0-
05	1395	N	800	-0-	-595	B	-0-	800	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1201	-0-	-39	B	-0-	1201	2			N	-0-					-0-
01	1922	N	559	-0-	-1363	B	-0-	559	2			N	-0-					-0-
02	1596	N	832	-0-	-764	B	-0-	832	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1349	N	1349	-0-	-0-	B	-0-	1349	2			N	-0-					-0-
04	1335	N	1335	-0-	-0-	B	-0-	1335	2			N	-0-					-0-
05	930	N	776	-0-	-154	B	-0-	776	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	N	3519	-0-	-263	B	-0-	3519	2			N	-0-					-0-
01	3751	N	3494	-0-	-257	B	-0-	3494	2			N	-0-					-0-
02	3332	N	2973	-0-	-359	B	-0-	2973	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3534	N	3499	-0-	-35	B	-0-	3499	2			N	-0-					-0-
04	3390	N	3334	-0-	-56	B	-0-	3334	2			N	-0-					-0-
*05	3435	N	3435	-0-	-0-	B	-0-	3435	2			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	711	-0-	-64	B	-0-	711	2			N	-0-					-0-
01	775	N	681	-0-	-94	B	-0-	681	2			N	-0-					-0-
02	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-					-0-
04	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-
05	713	N	694	-0-	-19	B	-0-	694	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1714	-0-	-332	B	-0-	297	1	1417	2	N	-0-					-0-
01	1922	N	1773	-0-	-149	B	-0-	297	1	1476	2	N	-0-					-0-
02	1596	N	1302	-0-	-294	B	-0-	237	1	1065	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1482	-0-	-223	B	-0-	272	1	1210	2	N	-0-					-0-
04	1710	N	1656	-0-	-54	B	-0-	277	1	1379	2	N	-0-					-0-
05	1457	N	1267	-0-	-190	B	-0-	200	1	1067	2	N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1766	-0-	-342	B	-0-	1766	2			N	-0-					-0-
01	1829	N	906	-0-	-923	B	-0-	906	2			N	-0-					-0-
02	1792	N	1700	-0-	-92	B	-0-	1700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	833	-0-	-934	B	-0-	833	2			N	-0-					-0-
04	2176	N	2176	-0-	-0-	B	-0-	2176	2			N	-0-					-0-
05	1891	N	1442	-0-	-449	B	-0-	1442	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	878	-0-	-176 B	-0-	878	2			N	-0-					-0-
01	1085	N	690	-0-	-395 B	-0-	690	2			N	-0-					-0-
02	952	N	740	-0-	-212 B	-0-	740	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	808	-0-	-60 B	-0-	808	2			N	-0-					-0-
04	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
05	806	N	497	-0-	-309 B	-0-	497	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	657	-0-	-335 B	-0-	657	2			N	-0-					-0-
01	1023	N	604	-0-	-419 B	-0-	604	2			N	-0-					-0-
02	868	N	784	-0-	-84 B	-0-	784	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	337	-0-	-314 B	-0-	337	2			N	-0-					-0-
04	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
05	868	N	562	-0-	-306 B	-0-	562	2			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2136	N	2136	-0-	-0- B	-0-	2136	2			N	-0-					-0-
01	2294	N	1662	-0-	-632 B	-0-	1662	2			N	-0-					-0-
02	2016	N	1794	-0-	-222 B	-0-	1794	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	829	-0-	-1310 B	-0-	829	2			N	-0-					-0-
04	2472	N	2472	-0-	-0- B	-0-	2472	2			N	-0-					-0-
*05	2028	N	2028	-0-	-0- B	-0-	2028	2			N	-0-					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
01	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
02	616	N	402	-0-	-214 B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
04	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
*05	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1692	-0-	-540 B	-0-	289	1	1403	2	N	-0-					-0-
01	1751	N	1751	-0-	-0- B	-0-	239	1	1512	2	N	-0-					-0-
02	2268	N	2017	-0-	-251 B	-0-	307	1	1710	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2531	N	2531	-0-	-0- B	-0-	389	1	2142	2	N	-0-					-0-
04	1680	N	1080	-0-	-600 B	-0-	135	1	945	2	N	-0-					-0-
05	2232	N	2142	-0-	-90 B	-0-	267	1	1875	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

12	2828 N	2828	-0-	-0- B	-0-	446	1	2382	2	N	-0-					-0-
01	3007 N	2760	-0-	-247 B	-0-	406	1	2354	2	N	-0-					-0-
02	2604 N	2473	-0-	-131 B	-0-	370	1	2103	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3038 N	3038	-0-	-0- B	-0-	446	1	2592	2	N	-0-					-0-
04	2859 N	2859	-0-	-0- B	-0-	422	1	2437	2	N	-0-					-0-
*05	2971 N	2971	-0-	-0- B	-0-	418	1	2553	2	N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

12	4486 N	4486	-0-	-0- B	-0-	685	1	3801	2	N	-0-					-0-
01	4388 N	4388	-0-	-0- B	-0-	685	1	3703	2	N	-0-					-0-
02	4228 N	3741	-0-	-487 B	-0-	559	1	3182	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4495 N	4240	-0-	-255 B	-0-	631	1	3609	2	N	-0-					-0-
04	4260 N	3653	-0-	-607 B	-0-	557	1	3096	2	N	-0-					-0-
05	4154 N	3920	-0-	-234 B	-0-	663	1	3257	2	N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1736 N	1314	-0-	-422 B	-0-	1314	2			N	-0-					-0-
01	1736 N	1641	-0-	-95 B	-0-	1641	2			N	-0-					-0-
02	1456 N	1342	-0-	-114 B	-0-	1342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1573 N	1573	-0-	-0- B	-0-	1573	2			N	-0-					-0-
04	1631 N	1631	-0-	-0- B	-0-	1631	2			N	-0-					-0-
*05	1734 N	1734	-0-	-0- B	-0-	1734	2			N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	3193 N	2615	-0-	-578 B	-0-	360	1	2255	2	N	-0-					-0-
01	3255 N	2441	-0-	-814 B	-0-	368	1	2073	2	N	-0-					-0-
02	2744 N	2115	-0-	-629 B	-0-	306	1	1809	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2949 N	2949	-0-	-0- B	-0-	425	1	2524	2	N	-0-					-0-
04	2726 N	2726	-0-	-0- B	-0-	407	1	2319	2	N	-0-					-0-
*05	2884 N	2884	-0-	-0- B	-0-	398	1	2486	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1540	N	1540	-0-	-0- B	-0-	603	1	937	2	N	-0-			-0-
01	1860	N	1688	-0-	-172 B	-0-	658	1	1030	2	N	-0-			-0-
02	1596	N	776	-0-	-820 B	-0-	323	1	453	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1550	N	1294	-0-	-256 B	-0-	306	1	988	2	N	-0-			-0-
04	1928	N	1928	-0-	-0- B	-0-	626	1	1302	2	N	-0-			-0-
*05	1849	N	1849	-0-	-0- B	-0-	657	1	1192	2	N	-0-			-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1209	N	1055	-0-	-154 B	-0-	1055	2			N	-0-			-0-
01	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-			-0-
02	1260	N	1165	-0-	-95 B	-0-	1165	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-			-0-
04	1320	N	1295	-0-	-25 B	-0-	1295	2			N	-0-			-0-
05	1302	N	1296	-0-	-6 B	-0-	1296	2			N	-0-			-0-

DEAHL WELL #: E 1 R RRCID -> 033028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

12	1938	N	1938	-0-	-0- B	-0-	1938	2			N	-0-			-0-
01	2263	N	1987	-0-	-276 B	-0-	1987	2			N	-0-			-0-
02	1848	N	716	-0-	-1132 B	-0-	716	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1953	N	1928	-0-	-25 B	-0-	1928	2			N	-0-			-0-
04	1920	N	1733	-0-	-187 B	-0-	1733	2			N	-0-			-0-
*05	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-			-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

12	2418	N	2318	-0-	-100 B	-0-	2318	2			N	-0-			-0-
01	2604	N	2604	-0-	-0- B	-0-	2604	2			N	-0-			-0-
02	2156	N	1784	-0-	-372 B	-0-	1784	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2570	N	2570	-0-	-0- B	-0-	2570	2			N	-0-			-0-
04	2593	N	2593	-0-	-0- B	-0-	2593	2			N	-0-			-0-
*05	2704	N	2704	-0-	-0- B	-0-	2704	2			N	-0-			-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

12	2604	N	2496	-0-	-108 B	-0-	446	1	2050	2	N	-0-			-0-
01	2511	N	2242	-0-	-269 B	-0-	404	1	1838	2	N	-0-			-0-
02	2352	N	2224	-0-	-128 B	-0-	366	1	1858	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2511	N	2506	-0-	-5 B	-0-	446	1	2060	2	N	-0-			-0-
04	2340	N	2340	-0-	-0- B	-0-	408	1	1932	2	N	-0-			-0-
05	2449	N	2363	-0-	-86 B	-0-	409	1	1954	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1674	N	935	-0-	-739 B	-0-	935	2			N	-0-			-0-
01	1705	N	973	-0-	-732 B	-0-	973	2			N	-0-			-0-
02	1456	N	1109	-0-	-347 B	-0-	1109	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-			-0-
04	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-			-0-
*05	1571	N	1571	-0-	-0- B	-0-	1571	2			N	-0-			-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2356	N	2031	-0-	-325 B	-0-	367	1	1664	2	N	-0-			-0-
01	2387	N	2232	-0-	-155 B	-0-	393	1	1839	2	N	-0-			-0-
02	2100	N	1747	-0-	-353 B	-0-	328	1	1419	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2217	N	2217	-0-	-0- B	-0-	385	1	1832	2	N	-0-			-0-
04	2179	N	2179	-0-	-0- B	-0-	408	1	1771	2	N	-0-			-0-
*05	2196	N	2196	-0-	-0- B	-0-	425	1	1771	2	N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1750	N	1750	-0-	-0- B	-0-	380	1	1370	2	N	-0-			-0-
01	1614	N	1614	-0-	-0- B	-0-	287	1	1327	2	N	-0-			-0-
02	1568	N	1231	-0-	-337 B	-0-	267	1	964	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1736	N	1344	-0-	-392 B	-0-	329	1	1015	2	N	-0-			-0-
04	1560	N	1263	-0-	-297 B	-0-	291	1	972	2	N	-0-			-0-
*05	1480	N	1480	-0-	-0- B	-0-	369	1	1111	2	N	-0-			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2821	N	2654	-0-	-167 B	-880	685	1	1969	2	N	-0-			-0-
01	2542	N	2578	-0-	36 B	-844	668	1	1910	2	N	-0-			-0-
02	2548	N	1888	-0-	-660 B	-844	470	1	1418	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -844															
03	2831	N	2831	-0-	-0- B	-0-	685	1	2146	2	N	-0-			-0-
04	2540	N	2540	-0-	-0- B	-0-	628	1	1912	2	N	-0-			-0-
*05	2679	N	2679	-0-	-0- B	-0-	655	1	2024	2	N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2573	N	1201	-0-	-1372 B	-0-	208	1	993	2	N	-0-			-0-
01	2358	N	2358	-0-	-0- B	-0-	337	1	2021	2	N	-0-			-0-
02	1837	N	1837	-0-	-0- B	-0-	293	1	1544	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2706	N	2706	-0-	-0- B	-0-	446	1	2260	2	N	-0-			-0-
04	2371	N	2371	-0-	-0- B	-0-	409	1	1962	2	N	-0-			-0-
*05	2134	N	2134	-0-	-0- B	-0-	404	1	1730	2	N	-0-			-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1788	N	1788	-0-	-0- B	-0-	1788	2			N	-0-			-0-
01	1984	N	1881	-0-	-103 B	-0-	1881	2			N	-0-			-0-
02	1736	N	1666	-0-	-70 B	-0-	1666	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1798	N	1780	-0-	-18 B	-0-	1780	2			N	-0-			-0-
04	1830	N	1697	-0-	-133 B	-0-	1697	2			N	-0-			-0-
05	1860	N	1789	-0-	-71 B	-0-	1789	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1337	-0-	-120 B	-0-	1337	2			N	-0-					-0-
01	1426	N	1218	-0-	-208 B	-0-	1218	2			N	-0-					-0-
02	1260	N	1129	-0-	-131 B	-0-	1129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1162	-0-	-171 B	-0-	1162	2			N	-0-					-0-
04	1170	N	881	-0-	-289 B	-0-	881	2			N	-0-					-0-
05	1240	N	1216	-0-	-24 B	-0-	1216	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH 2885 PERF. 2472 - 2885

12	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-
01	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-
02	1176	N	1041	-0-	-135 B	-0-	1041	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1047	-0-	-224 B	-0-	1047	2			N	-0-					-0-
04	1200	N	1043	-0-	-157 B	-0-	1043	2			N	-0-					-0-
05	1147	N	876	-0-	-271 B	-0-	876	2			N	-0-					-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

12	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-
01	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
02	924	N	635	-0-	-289 B	-0-	635	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	411	-0-	-612 B	-0-	411	2			N	-0-					-0-
04	1050	N	666	-0-	-384 B	-0-	666	2			N	-0-					-0-
05	713	N	685	-0-	-28 B	-0-	685	2			N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
01	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
02	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
05	341	N	121	-0-	-220 B	-0-	121	2			N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

12	248	N	162	-0-	-86 B	-0-	162	2			N	-0-					-0-
01	1085	N	1012	-0-	-73 B	-0-	1012	2			N	-0-					-0-
02	1092	N	275	-0-	-817 B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
04	990	N	656	-0-	-334 B	-0-	656	2			N	-0-					-0-
*05	1376	N	1376	-0-	-0- B	-0-	1376	2			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

12 14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-
01	1581	N	1468	-0-	-113 B	-0-	1468	2			N	-0-					-0-
02	1400	N	1325	-0-	-75 B	-0-	1325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1466	-0-	-22 B	-0-	1466	2			N	-0-					-0-
04	1418	N	1418	-0-	-0- B	-0-	1418	2			N	-0-					-0-
*05	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1225	-0-	-294 B	-0-	1225	2			N	-0-					-0-
01	1581	N	1009	-0-	-572 B	-0-	1009	2			N	-0-					-0-
02	1372	N	517	-0-	-855 B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1173	-0-	-67 B	-0-	1173	2			N	-0-					-0-
04	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-					-0-
*05	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
01	744	N	697	-0-	-47 B	-0-	697	2			N	-0-					-0-
02	672	N	571	-0-	-101 B	-0-	571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	659	-0-	-116 B	-0-	659	2			N	-0-					-0-
04	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
*05	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	292	-0-	-607 B	-0-	292	2			N	-0-					-0-
01	992	N	913	-0-	-79 B	-0-	913	2			N	-0-					-0-
02	868	N	823	-0-	-45 B	-0-	823	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					-0-
04	870	N	784	-0-	-86 B	-0-	784	2			N	-0-					-0-
05	899	N	816	-0-	-83 B	-0-	816	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	582	N	582	-0-	-0- B	-0-	170	1	412	2	N	-0-					-0-
01	713	N	588	-0-	-125 B	-0-	173	1	415	2	N	-0-					-0-
02	396	N	396	-0-	-0- B	-0-	112	1	284	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	769	N	769	-0-	-0- B	-0-	226	1	543	2	N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	235	1	517	2	N	-0-					-0-
*05	659	N	659	-0-	-0- B	-0-	197	1	462	2	N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3492	N	3492	-0-	-0- B	-0-	3492	2			N	-0-					-0-
01	3720	N	3085	-0-	-635 B	-0-	3085	2			N	-0-					-0-
02	3332	N	2956	-0-	-376 B	-0-	2956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3678	N	3678	-0-	-0- B	-0-	3678	2			N	-0-					-0-
04	3603	N	3603	-0-	-0- B	-0-	3603	2			N	-0-					-0-
*05	3431	N	3431	-0-	-0- B	-0-	3431	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	3143	-0-	3143 B	-4867	3143	2			N	-0-					-0-
01	3038	N	3087	-0-	49 B	-4818	3087	2			N	-0-					-0-
02	3024	N	2561	-0-	-463 B	-4818	2561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2905		CANCELLED UNDERAGE ->		-1913										
03	3131	N	3048	-0-	-83 B	-2905	3048	2			N	-0-					-0-
04	3000	N	2744	-0-	-256 B	-2905	2744	2			N	-0-					-0-
05	2821	N	2976	-0-	155 B	-2750	2976	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	2976	-0-	2976 B	-1668	2976	2			N	-0-					-0-
01	3162	N	2908	-0-	-254 B	-1668	2908	2			N	-0-					-0-
02	2772	N	1944	-0-	-828 B	-1668	1944	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1668										
03	2976	N	2827	-0-	-149 B	-0-	2827	2			N	-0-					-0-
04	3515	N	3515	-0-	-0- B	-0-	3515	2			N	-0-					-0-
*05	3596	N	3596	-0-	-0- B	-0-	3596	2			N	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1040	-0-	-789 B	-0-	1040	2			N	-0-					-0-
01	2015	N	1847	-0-	-168 B	-0-	1847	2			N	-0-					-0-
02	1848	N	1453	-0-	-395 B	-0-	1453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1852	N	1852	-0-	-0- B	-0-	1852	2			N	-0-					-0-
04	1800	N	1469	-0-	-331 B	-0-	1469	2			N	-0-					-0-
05	1612	N	1397	-0-	-215 B	-0-	1397	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2731	-0-	-121 B	-269	2731	2			N	-0-					-0-
01	2914	N	2709	-0-	-205 B	-269	2709	2			N	-0-					-0-
02	2576	N	2276	-0-	-300 B	-269	2276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-269										
03	2728	N	2288	-0-	-440 B	-0-	2288	2			N	-0-					-0-
04	2610	N	2390	-0-	-220 B	-0-	2390	2			N	-0-					-0-
*05	2699	N	2699	-0-	-0- B	-0-	2699	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5109	N	5109	-0-	-0- B	-0-	5109	2			N	-0-					-0-
01	4435	N	4435	-0-	-0- B	-0-	4435	2			N	-0-					-0-
02	5040	N	4435	-0-	-605 B	-0-	4435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5115	N	4839	-0-	-276 B	-0-	4839	2			N	-0-					-0-
04	4930	N	4930	-0-	-0- B	-0-	4930	2			N	-0-					-0-
*05	5196	N	5196	-0-	-0- B	-0-	5196	2			N	-0-					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	N	3289	-0-	-152 B	-0-	3289	2			N	-0-					-0-
01	4061	N	3841	-0-	-220 B	-0-	3841	2			N	-0-					-0-
02	3444	N	3414	-0-	-30 B	-0-	3414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3533	N	3533	-0-	-0- B	-0-	3533	2			N	-0-					-0-
04	3720	N	3305	-0-	-415 B	-0-	3305	2			N	-0-					-0-
*05	4015	N	4015	-0-	-0- B	-0-	4015	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-
01	1364	N	1237	-0-	-127 B	-0-	1237	2			N	-0-					-0-
02	1232	N	1186	-0-	-46 B	-0-	1186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1202	-0-	-131 B	-0-	1202	2			N	-0-					-0-
04	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
*05	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1908	-0-	-324 B	-0-	392	1	1516	2	N	-0-					-0-
01	2294	N	1717	-0-	-577 B	-0-	357	1	1360	2	N	-0-					-0-
02	1988	N	1469	-0-	-519 B	-0-	320	1	1149	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1777	-0-	-145 B	-0-	389	1	1388	2	N	-0-					-0-
04	2026	N	2026	-0-	-0- B	-0-	419	1	1607	2	N	-0-					-0-
*05	2138	N	2138	-0-	-0- B	-0-	433	1	1705	2	N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
01	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
02	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	863	-0-	-5 B	-0-	863	2			N	-0-					-0-
04	870	N	672	-0-	-198 B	-0-	672	2			N	-0-					-0-
05	961	N	733	-0-	-228 B	-0-	733	2			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4413	N	4413	-0-	-0- B	-0-	4413	2			N	-0-					-0-
01	4309	N	4309	-0-	-0- B	-0-	4309	2			N	-0-					-0-
02	4396	N	3306	-0-	-1090 B	-0-	3306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	3993	-0-	-409 B	-0-	3993	2			N	-0-					-0-
04	4550	N	4550	-0-	-0- B	-0-	4550	2			N	-0-					-0-
*05	7232	N	7232	-0-	-0- B	-0-	7232	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1762	-0-	-594 B	-0-	330	1	1432	2	N	-0-					-0-
01	2542	N	2127	-0-	-415 B	-0-	362	1	1765	2	N	-0-					-0-
02	2324	N	1706	-0-	-618 B	-0-	298	1	1408	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2427	N	2427	-0-	-0- B	-0-	415	1	2012	2	N	-0-					-0-
04	2305	N	2305	-0-	-0- B	-0-	401	1	1904	2	N	-0-					-0-
*05	2390	N	2390	-0-	-0- B	-0-	432	1	1958	2	N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	N	3313	-0-	-221 B	-0-	3313	2			N	-0-					-0-
01	3503	N	3250	-0-	-253 B	-0-	3250	2			N	-0-					-0-
02	3080	N	2711	-0-	-369 B	-0-	2711	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	2876	-0-	-441 B	-0-	2876	2			N	-0-					-0-
04	3150	N	3015	-0-	-135 B	-0-	3015	2			N	-0-					-0-
05	3007	N	2994	-0-	-13 B	-0-	2994	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
01	589	N	324	-0-	-265 B	-0-	324	2			N	-0-					-0-
02	532	N	530	-0-	-2 B	-0-	530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
04	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
*05	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	733	N	733	-0-	-0- B	-0-	133	1	600	2	N	-0-					-0-
01	1023	N	469	-0-	-554 B	-0-	118	1	351	2	N	-0-					-0-
02	1008	N	311	-0-	-697 B	-0-	86	1	225	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	280	-0-	-464 B	-0-	80	1	200	2	N	-0-					-0-
04	450	N	56	-0-	-394 B	-0-	10	1	46	2	N	-0-					-0-
*05	551	N	551	-0-	-0- B	-0-	135	1	416	2	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2390	-0-	-121 B	-0-	2390	2			N	-0-					-0-
01	2542	N	2482	-0-	-60 B	-0-	2482	2			N	-0-					-0-
02	2240	N	2094	-0-	-146 B	-0-	2094	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2384	-0-	-3 B	-0-	2384	2			N	-0-					-0-
04	2400	N	2263	-0-	-137 B	-0-	2263	2			N	-0-					-0-
05	2325	N	2313	-0-	-12 B	-0-	2313	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2115	-0-	-148 B	-0-	2115	2			N	-0-					-0-
01	2232	N	2012	-0-	-220 B	-0-	2012	2			N	-0-					-0-
02	1960	N	1823	-0-	-137 B	-0-	1823	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2071	-0-	-37 B	-0-	2071	2			N	-0-					-0-
04	1950	N	1931	-0-	-19 B	-0-	1931	2			N	-0-					-0-
*05	2036	N	2036	-0-	-0- B	-0-	2036	2			N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
01	930	N	677	-0-	-253 B	-0-	677	2			N	-0-					-0-
02	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	761	-0-	-45 B	-0-	761	2			N	-0-					-0-
04	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
05	837	N	431	-0-	-406 B	-0-	431	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1576	-0-	-222 B	-0-	179	1	1347	2	N	45	51	1			27
							50	9									
01	1753	N	1753	-0-	-0- B	-0-	259	1	1415	2	N	72	77	1			22
							79	9									
02	1540	N	1406	-0-	-134 B	-0-	241	1	1097	2	N	62	52	1			32
							68	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	870	-0-	-711 B	-0-	142	1	699	2	N	26	26	1			32
							29	9									
04	1710	N	1617	-0-	-93 B	-0-	198	1	1356	2	N	57	52	1			37
							63	9									
*05	1630	N	1630	-0-	-0- B	-0-	270	1	1321	2	N	35	50	1			22
							39	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
01	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
02	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
04	840	N	675	-0-	-165 B	-0-	675	2			N	-0-					-0-
05	930	N	697	-0-	-233 B	-0-	697	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2129	-0-	-10 B	-0-	244	1	1837	2	N	44	50	1			29
							48	9									
01	2177	N	2177	-0-	-0- B	-0-	325	1	1774	2	N	71	77	1			23
							78	9									
02	2072	N	1181	-0-	-891 B	-0-	201	1	912	2	N	62	52	1			33
							68	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	974	-0-	-1165 B	-0-	160	1	785	2	N	26	26	1			33
							29	9									
04	2112	N	2112	-0-	-0- B	-0-	262	1	1788	2	N	56	51	1			38
							62	9									
*05	2126	N	2126	-0-	-0- B	-0-	355	1	1732	2	N	35	51	1			22
							39	9									

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	859	-0-	-133 B	-0-	859	2			N	-0-					-0-
01	930	N	622	-0-	-308 B	-0-	622	2			N	-0-					-0-
02	784	N	758	-0-	-26 B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	762	-0-	-106 B	-0-	762	2			N	-0-					-0-
04	600	N	384	-0-	-216 B	-0-	384	2			N	-0-					-0-
05	837	N	505	-0-	-332 B	-0-	505	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1995	-0-	-330 B	-0-	633	1	1362	2	N	-0-					-0-
01	2294	N	2157	-0-	-137 B	-0-	685	1	1472	2	N	-0-					-0-
02	2044	N	1660	-0-	-384 B	-0-	526	1	1134	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2126	N	2126	-0-	-0- B	-0-	668	1	1458	2	N	-0-					-0-
04	2100	N	2005	-0-	-95 B	-0-	592	1	1413	2	N	-0-					-0-
*05	2155	N	2155	-0-	-0- B	-0-	663	1	1492	2	N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	N	3155	-0-	-100 B	-0-	397	1	2758	2	N	-0-					-0-
01	3100	N	3087	-0-	-13 B	-0-	398	1	2689	2	N	-0-					-0-
02	2719	N	2719	-0-	-0- B	-0-	361	1	2358	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3258	N	3258	-0-	-0- B	-0-	446	1	2812	2	N	-0-					-0-
04	3185	N	3185	-0-	-0- B	-0-	420	1	2765	2	N	-0-					-0-
*05	3336	N	3336	-0-	-0- B	-0-	419	1	2917	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1962	N	1962	-0-	-0-	B	-0-	1962	2			N	-0-			-0-
01	2015	N	1865	-0-	-150	B	-0-	1865	2			N	-0-			-0-
02	1820	N	1324	-0-	-496	B	-0-	1324	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1953	N	1775	-0-	-178	B	-0-	1775	2			N	-0-			-0-
04	1800	N	1748	-0-	-52	B	-0-	1748	2			N	-0-			-0-
*05	1737	N	1737	-0-	-0-	B	-0-	1737	2			N	-0-			-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3262	N	3262	-0-	-0-	B	-0-	3262	2			N	-0-			-0-
01	3627	N	3176	-0-	-451	B	-0-	3176	2			N	-0-			-0-
02	3192	N	1402	-0-	-1790	B	-0-	1402	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3255	N	3097	-0-	-158	B	-0-	3097	2			N	-0-			-0-
04	3060	N	2973	-0-	-87	B	-0-	2973	2			N	-0-			-0-
*05	2856	N	2856	-0-	-0-	B	-0-	2856	2			N	-0-			-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1364	N	1282	-0-	-82	B	-0-	274	1	1008	2	N	-0-			-0-
01	1364	N	1279	-0-	-85	B	-0-	280	1	999	2	N	-0-			-0-
02	1204	N	1035	-0-	-169	B	-0-	224	1	811	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1302	N	1302	-0-	-0-	B	-0-	298	1	1004	2	N	-0-			-0-
04	1230	N	1204	-0-	-26	B	-0-	263	1	941	2	N	-0-			-0-
*05	1255	N	1255	-0-	-0-	B	-0-	288	1	967	2	N	-0-			-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1891	N	1491	-0-	-400	B	-0-	233	1	1258	2	N	-0-			-0-
01	1891	N	1496	-0-	-395	B	-0-	208	1	1288	2	N	-0-			-0-
02	1652	N	971	-0-	-681	B	-0-	122	1	849	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1782	N	1782	-0-	-0-	B	-0-	204	1	1578	2	N	-0-			-0-
04	1620	N	1620	-0-	-0-	B	-0-	231	1	1389	2	N	-0-			-0-
*05	1870	N	1870	-0-	-0-	B	-0-	274	1	1596	2	N	-0-			-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1302	N	1131	-0-	-171	B	-0-	259	1	872	2	N	-0-			-0-
01	1333	N	1203	-0-	-130	B	-0-	273	1	930	2	N	-0-			-0-
02	1204	N	844	-0-	-360	B	-0-	224	1	620	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1170	N	1170	-0-	-0-	B	-0-	288	1	882	2	N	-0-			-0-
04	1170	N	1051	-0-	-119	B	-0-	240	1	811	2	N	-0-			-0-
*05	1245	N	1245	-0-	-0-	B	-0-	283	1	962	2	N	-0-			-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3317	N	2977	-0-	-340	B	-1999	398	1	2579	2	N	-0-			-0-
01	3255	N	3088	-0-	-167	B	-1999	416	1	2672	2	N	-0-			-0-
02	2856	N	2428	-0-	-428	B	-1999	328	1	2100	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -949 CANCELLED UNDERAGE -> -1050																
03	2976	N	3349	-0-	373	B	-576	433	1	2916	2	N	-0-			-0-
04	3000	N	3021	-0-	21	B	-555	409	1	2612	2	N	-0-			-0-
05	2697	N	3183	-0-	486	B	-69	433	1	2750	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	875	-0-	-303 B	-0-	875	2			N	-0-					-0-
01	1240	N	1139	-0-	-101 B	-0-	1139	2			N	-0-					-0-
02	1092	N	504	-0-	-588 B	-0-	504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-
04	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					-0-
*05	1168	N	1168	-0-	-0- B	-0-	1168	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2834	N	2834	-0-	-0- B	-0-	442	1	2392	2	N	-0-					-0-
01	3038	N	2728	-0-	-310 B	-0-	430	1	2298	2	N	-0-					-0-
02	2632	N	1975	-0-	-657 B	-0-	319	1	1656	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2656	-0-	-165 B	-0-	401	1	2255	2	N	-0-					-0-
04	2761	N	2761	-0-	-0- B	-0-	432	1	2329	2	N	-0-					-0-
*05	2887	N	2887	-0-	-0- B	-0-	433	1	2454	2	N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	#	4611	-0-	-473 B	-785	4611	2			N	-0-					-0-
01	5084	#	4243	-0-	-841 B	-1626	4243	2			N	-0-					-0-
02	4396	#	3336	-0-	-1060 B	-2686	3336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2686																	
03	4867	#	4846	-0-	-21 B	-2707	4846	2			N	-0-					-0-
04	4710	#	4238	-0-	-472 B	-3179	4238	2			N	-0-					-0-
05	4867	#	4055	-0-	-812 B	-3991	4055	2			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	N	3618	-0-	-195 B	-0-	561	1	3057	2	N	-0-					-0-
01	4185	N	3816	-0-	-369 B	-0-	622	1	3194	2	N	-0-					-0-
02	3528	N	3459	-0-	-69 B	-0-	562	1	2897	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4059	N	4059	-0-	-0- B	-0-	685	1	3374	2	N	-0-					-0-
04	3726	N	3726	-0-	-0- B	-0-	626	1	3100	2	N	-0-					-0-
*05	3876	N	3876	-0-	-0- B	-0-	663	1	3213	2	N	-0-					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1095	-0-	-176 B	-0-	220	1	875	2	N	-0-					-0-
01	1413	N	1413	-0-	-0- B	-0-	260	1	1153	2	N	-0-					-0-
02	1260	N	1074	-0-	-186 B	-0-	217	1	857	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1310	N	1310	-0-	-0- B	-0-	255	1	1055	2	N	-0-					-0-
04	1380	N	1273	-0-	-107 B	-0-	252	1	1021	2	N	-0-					-0-
*05	1282	N	1282	-0-	-0- B	-0-	288	1	994	2	N	-0-					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2498	-0-	-292 B	-0-	325	1	2173	2	N	-0-					-0-
01	2728	N	2471	-0-	-257 B	-0-	347	1	2124	2	N	-0-					-0-
02	1745	N	1745	-0-	-0- B	-0-	260	1	1485	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2721	N	2721	-0-	-0- B	-0-	377	1	2344	2	N	-0-					-0-
04	2473	N	2473	-0-	-0- B	-0-	371	1	2102	2	N	-0-					-0-
*05	2742	N	2742	-0-	-0- B	-0-	428	1	2314	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1700	N	1700	-0-	-0- B	-0-	1700	2			N	-0-					-0-
01	1666	N	1666	-0-	-0- B	-0-	1666	2			N	-0-					-0-
02	1682	N	1682	-0-	-0- B	-0-	1682	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2272	N	2272	-0-	-0- B	-0-	2272	2			N	-0-					-0-
04	2121	N	2121	-0-	-0- B	-0-	2121	2			N	-0-					-0-
*05	2053	N	2053	-0-	-0- B	-0-	2053	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1441	-0-	-47 B	-0-	1441	2			N	-0-					-0-
01	1519	N	1321	-0-	-198 B	-0-	1321	2			N	-0-					-0-
02	1512	N	1329	-0-	-183 B	-0-	1329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	962	-0-	-464 B	-0-	962	2			N	-0-					-0-
04	1290	N	1159	-0-	-131 B	-0-	1159	2			N	-0-					-0-
*05	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-

MOORE WELL #: 2P RRCID -> 204332 COMPL. DATE 07/21/2004 TOTAL DEPTH 3800 PERF. 3096 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	340	-0-	-1 B	-0-	165	1	175	2	N	-0-					-0-
01	496	N	123	-0-	-373 B	-0-	35	1	88	2	N	-0-					-0-
02	443	N	443	-0-	-0- B	-0-	174	1	269	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	488	N	488	-0-	-0- B	-0-	190	1	298	2	N	-0-					-0-
04	299	N	299	-0-	-0- B	-0-	130	1	169	2	N	-0-					-0-
05	496	N	390	-0-	-106 B	-0-	135	1	255	2	N	-0-					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	#	3744	-0-	-751 B	-4841	3744	2			N	-0-					-0-
01	4495	#	3651	-0-	-844 B	-5685	3651	2			N	-0-					-0-
02	4060	#	3172	-0-	-888 B	-6573	3172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4415 CANCELLED UNDERAGE -> -2158																	
03	4247	#	3612	-0-	-635 B	-5050	3612	2			N	-0-					-0-
04	4110	#	3364	-0-	-746 B	-5796	3364	2			N	-0-					-0-
05	3503	N	3485	-0-	-18 B	-5796	3485	2			N	-0-					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2525	N	2525	-0-	-0- B	-0-	2525	2			N	-0-					-0-
01	2573	N	2532	-0-	-41 B	-0-	2532	2			N	-0-					-0-
02	2296	N	2232	-0-	-64 B	-0-	2232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2480	-0-	-31 B	-0-	2480	2			N	-0-					-0-
04	2460	N	2210	-0-	-250 B	-0-	2210	2			N	-0-					-0-
05	2480	N	2371	-0-	-109 B	-0-	2371	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1324	-0-	-195 B	-0-	1324	2			N	-0-					-0-
01	1612	N	1334	-0-	-278 B	-0-	1334	2			N	-0-					-0-
02	1484	N	1210	-0-	-274 B	-0-	1210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1292	-0-	-41 B	-0-	1292	2			N	-0-					-0-
04	1345	N	1345	-0-	-0- B	-0-	1345	2			N	-0-					-0-
*05	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
01	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
02	336	N	306	-0-	-30 B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-
04	360	N	345	-0-	-15 B	-0-	345	2			N	-0-					-0-
*05	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2517	N	2517	-0-	-0- B	-0-	2517	2			N	-0-					-0-
01	2310	N	2310	-0-	-0- B	-0-	2310	2			N	-0-					-0-
02	2184	N	2140	-0-	-44 B	-0-	2140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	1858	-0-	-653 B	-0-	1858	2			N	-0-					-0-
04	2250	N	2188	-0-	-62 B	-0-	2188	2			N	-0-					-0-
05	2356	N	1955	-0-	-401 B	-0-	1955	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
01	372	N	295	-0-	-77 B	-0-	295	2			N	-0-					-0-
02	336	N	286	-0-	-50 B	-0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	277	-0-	-64 B	-0-	277	2			N	-0-					-0-
04	300	N	165	-0-	-135 B	-0-	165	2			N	-0-					-0-
05	310	N	31	-0-	-279 B	-0-	31	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
02	336	N	299	-0-	-37 B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	276	-0-	-65 B	-0-	276	2			N	-0-					-0-
04	300	N	171	-0-	-129 B	-0-	171	2			N	-0-					-0-
05	341	N	264	-0-	-77 B	-0-	264	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	-0-	-0-	-2883 B	-0-					N	-0-					-0-
01	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
02	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1747	N	1747	-0-	-0- B	-0-	1747	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	1818	N	1818	-0-	-0- B	-0-	1818	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

12	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					-0-
01	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
02	1116	N	1109	-0-	-7 B	-0-	1109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
04	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
*05	1444	N	1444	-0-	-0- B	-0-	1444	2			N	-0-					-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

12	620	N	501	-0-	-119 B	-0-	501	2			N	-0-					-0-
01	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
02	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
04	540	N	507	-0-	-33 B	-0-	507	2			N	-0-					-0-
05	558	N	206	-0-	-352 B	-0-	206	2			N	-0-					-0-

NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

12	1816	N	2568	-0-	752 B	-2292	2568	2			N	-0-					-0-
01	1753		1945	-0-	192 B	-2100	1945	2			N	-0-					-0-
02	3164	#	1822	-0-	-1342 B	-3442	1822	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1507 CANCELLED UNDERAGE -> -1935																	
03	2816		2180	-0-	-636 B	-2143	2180	2			N	-0-					-0-
04	1788		2128	-0-	340 B	-1803	2128	2			N	-0-					-0-
05	3069	#	1626	-0-	-1443 B	-3246	1626	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1612	N	1428	-0-	-184 B	-0-	1428	2			N	-0-					-0-
01	1375	N	1375	-0-	-0- B	-0-	1375	2			N	-0-					-0-
02	1260	N	955	-0-	-305 B	-0-	955	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1067	-0-	-359 B	-0-	1067	2			N	-0-					-0-
04	1320	N	217	-0-	-1103 B	-0-	217	2			N	-0-					-0-
05	1054	N	849	-0-	-205 B	-0-	849	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

12	2697	N	1178	-0-	-1519 B	-0-	1175	2	3	9	N	3					52
01	2202	N	2202	-0-	-0- B	-0-	2194	2	8	9	N	7					59
02	1948	N	1948	-0-	-0- B	-0-	1944	2	4	9	N	4					63
03/01 BALANCING DATE STATUS -> -0-																	
03	1771	N	1771	-0-	-0- B	-0-	1764	2	7	9	N	6					69
04	2130	N	894	-0-	-1236 B	-0-	892	2	2	9	N	2					71
05	2170	N	1897	-0-	-273 B	-0-	1890	2	7	9	N	6					77

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1798 N	1401	-0-	-397 B	-0-	1401	2		N	-0-			-0-
01	1377 N	1377	-0-	-0- B	-0-	1377	2		N	-0-			-0-
02	1344 N	1042	-0-	-302 B	-0-	1042	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1395 N	1246	-0-	-149 B	-0-	1246	2		N	-0-			-0-
04	1320 N	313	-0-	-1007 B	-0-	313	2		N	-0-			-0-
05	1147 N	1085	-0-	-62 B	-0-	1085	2		N	-0-			-0-

CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CLAY PETROLEUM 158936
REYNOLDS, E. E. WELL #: 1 RRCID -> 025273 COMPL. DATE 06/03/1929 TOTAL DEPTH 3178 PERF. N/A

12	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-

SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

12	372 N	362	-0-	-10 B	-0-	362	3		N	-0-			-0-
01	388 N	388	-0-	-0- B	-0-	388	3		N	-0-			-0-
02	336 N	323	-0-	-13 B	-0-	323	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	372 N	341	-0-	-31 B	-0-	341	3		N	-0-			-0-
04	390 N	354	-0-	-36 B	-0-	354	3		N	-0-			-0-
05	372 N	119	-0-	-253 B	-0-	119	3		N	-0-			-0-

BIVINS WELL #: 101 RRCID -> 089321 COMPL. DATE 01/25/1980 TOTAL DEPTH 3200 PERF. 2972 - 3015

12	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-

COBB, N.A. HEIRS, INC. 162775
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COBB, N.A. HEIRS, INC. //CONT.// 162775
COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1343	-0-	-269	B	-0-	1343	2			N	-0-					-0-
01	1488	N	1277	-0-	-211	B	-0-	1277	2			N	-0-					-0-
02	1664	N	1664	-0-	-0-	B	-0-	1664	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	601	-0-	-732	B	-0-	601	2			N	-0-					-0-
04	1668	N	1668	-0-	-0-	B	-0-	1668	2			N	-0-					-0-
05	1829	N	372	-0-	-1457	B	-0-	372	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1685	-0-	-82	B	-0-	1685	2			N	-0-					-0-
01	1767	N	1697	-0-	-70	B	-0-	1697	2			N	-0-					-0-
02	1652	N	1434	-0-	-218	B	-0-	1434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1381	-0-	-293	B	-0-	1381	2			N	-0-					-0-
04	1726	N	1726	-0-	-0-	B	-0-	1726	2			N	-0-					-0-
05	1581	N	1539	-0-	-42	B	-0-	1539	2			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2351	-0-	-98	B	-0-	2351	2			N	-0-					-0-
01	2449	N	2244	-0-	-205	B	-0-	2244	2			N	-0-					-0-
02	2268	N	1989	-0-	-279	B	-0-	1989	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	1748	-0-	-608	B	-0-	1748	2			N	-0-					-0-
04	2303	N	2303	-0-	-0-	B	-0-	2303	2			N	-0-					-0-
05	2201	N	1964	-0-	-237	B	-0-	1964	2			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	9	-0-	-53	B	-0-	9	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	132	-0-	132	B	132	132	3			N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	137	-0-	137	B	137	137	2			N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	522	-0-	-98	B	-0-	522	3			N	-0-					-0-
01	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
02	588	N	411	-0-	-177	B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
04	660	N	617	-0-	-43	B	-0-	617	3			N	-0-					-0-
*05	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	984	-0-	-39	B	-0-	984	3			N	-0-					-0-
01	1023	N	1009	-0-	-14	B	-0-	1009	3			N	-0-					-0-
02	924	N	869	-0-	-55	B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
04	990	N	950	-0-	-40	B	-0-	950	3			N	-0-					-0-
05	961	N	896	-0-	-65	B	-0-	896	3			N	-0-					-0-

MORROW, GILL WELL #: 1 RRCID -> 024575 COMPL. DATE 12/23/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1021	-0-	-126	B	-0-	1021	3			N	-0-					-0-
01	1178	N	646	-0-	-532	B	-0-	646	3			N	-0-					-0-
02	1148	N	630	-0-	-518	B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	907	-0-	-116	B	-0-	907	3			N	-0-					-0-
04	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
05	713	N	341	-0-	-372	B	-0-	341	3			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	87	-0-	-37	B	-0-	87	3			N	-0-					-0-
01	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
02	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
04	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
*05	1613	N	1613	-0-	-0-	B	-0-	1613	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	N	4262	-0-	-140	B	-0-	4262	2			N	-0-					-0-
01	4340	N	4097	-0-	-243	B	-0-	4097	2			N	-0-					-0-
02	3864	N	2747	-0-	-1117	B	-0-	2747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4580	N	4580	-0-	-0-	B	-0-	4580	2			N	-0-					-0-
04	4015	N	4015	-0-	-0-	B	-0-	4015	2			N	-0-					-0-
*05	3648	N	3648	-0-	-0-	B	-0-	3648	2			N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2033	-0-	-881	B	-0-	2033	3			N	-0-					-0-
01	2914	N	2261	-0-	-653	B	-0-	2261	3			N	-0-					-0-
02	2576	N	2337	-0-	-239	B	-0-	2337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1880	-0-	-166	B	-0-	1880	3			N	-0-					-0-
04	2190	N	1835	-0-	-355	B	-0-	1835	3			N	-0-					-0-
05	2573	N	2447	-0-	-126	B	-0-	2447	3			N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1795	-0-	-437	B	-0-	1795	3			N	-0-					-0-
01	2139	N	1579	-0-	-560	B	-0-	1579	3			N	-0-					-0-
02	1904	N	1275	-0-	-629	B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1491	-0-	-307	B	-0-	1491	3			N	-0-					-0-
04	1530	N	1400	-0-	-130	B	-0-	1400	3			N	-0-					-0-
05	1426	N	1356	-0-	-70	B	-0-	1356	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
01	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
02	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
04	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
*05	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1887	-0-	-4	B	-0-	1887	2			N	-0-					-0-
01	1919	N	1919	-0-	-0-	B	-0-	1919	2			N	-0-					-0-
02	16464	#	1305	-0-	-15159	B	-15159	1305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -15159																		
03	18228	#	1915	-0-	-16313	B	-31472	1915	2			N	-0-					-0-
04	1860	N	1604	-0-	-256	B	-31472	1604	2			N	-0-					-0-
05	1457	N	1826	-0-	369	B	-31103	1826	2			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
01	62	N	35	-0-	-27	B	-0-	35	3			N	-0-					-0-
02	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
04	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
05	93	N	37	-0-	-56	B	-0-	37	3			N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

12	2387	N	1884	-0-	-503	B	-0-	1884	3			N	-0-					-0-
01	2107	N	2107	-0-	-0-	B	-0-	2107	3			N	-0-					-0-
02	1736	N	1544	-0-	-192	B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1988	N	1988	-0-	-0-	B	-0-	1988	3			N	-0-					-0-
04	2040	N	1807	-0-	-233	B	-0-	1807	3			N	-0-					-0-
05	1705	N	1620	-0-	-85	B	-0-	1620	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

12	775	N	755	-0-	-20	B	-0-	755	3			N	-0-					-0-
01	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
02	728	N	710	-0-	-18	B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
04	810	N	729	-0-	-81	B	-0-	729	3			N	-0-					-0-
05	775	N	756	-0-	-19	B	-0-	756	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

12	1612	N	1232	-0-	-380	B	-0-	1232	3			N	-0-					-0-
01	1426	N	1350	-0-	-76	B	-0-	1350	3			N	-0-					-0-
02	1232	N	1159	-0-	-73	B	-0-	1159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1207	-0-	-33	B	-0-	1207	3			N	-0-					-0-
04	1358	N	1358	-0-	-0-	B	-0-	1358	3			N	-0-					-0-
05	1271	N	1192	-0-	-79	B	-0-	1192	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 024717 COMPL. DATE 04/21/1967 TOTAL DEPTH N/A PERF. N/A

12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

12	279	N	155	-0-	-124	B	-0-	155	3			N	-0-					-0-
01	217	N	19	-0-	-198	B	-0-	19	3			N	-0-					-0-
02	196	N	162	-0-	-34	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
04	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
05	186	N	145	-0-	-41	B	-0-	145	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2622	N	2516	-0-	-106 B	-0-	2516	3			N	-0-					-0-
01	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
02	2912	#	2746	-0-	-166 B	-166	2746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -166																	
03	3224	#	2824	-0-	-400 B	-566	2824	3			N	-0-					-0-
04	3120	#	1891	-0-	-1229 B	-1795	1891	3			N	-0-					-0-
05	3224	#	2705	-0-	-519 B	-2314	2705	3			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	230	-0-	-80 B	-0-	230	3			N	-0-					-0-
01	248	N	86	-0-	-162 B	-0-	86	3			N	-0-					-0-
02	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	1691	-0-	-975 B	-0-	1691	3			N	-0-					-0-
01	2697	N	2239	-0-	-458 B	-0-	2239	3			N	-0-					-0-
02	2436	N	1863	-0-	-573 B	-0-	1863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
04	2160	N	1871	-0-	-289 B	-0-	1871	3			N	-0-					-0-
05	2077	N	2043	-0-	-34 B	-0-	2043	3			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1602	-0-	-320 B	-0-	643	1	959	3	N	-0-					-0-
01	1947	N	1947	-0-	-0- B	-0-	689	1	1258	3	N	-0-					-0-
02	1904	N	1695	-0-	-209 B	-0-	446	1	1249	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2501	N	2501	-0-	-0- B	-0-	697	1	1804	3	N	-0-					-0-
04	1890	N	1833	-0-	-57 B	-0-	564	1	1269	3	N	-0-					-0-
*05	2339	N	2339	-0-	-0- B	-0-	686	1	1653	3	N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	821	-0-	-140 B	-0-	821	3			N	-0-					-0-
01	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
02	756	N	635	-0-	-121 B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
04	840	N	762	-0-	-78 B	-0-	762	3			N	-0-					-0-
05	713	N	670	-0-	-43 B	-0-	670	3			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	834	-0-	-220 B	-0-	834	3			N	-0-					-0-
01	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
02	784	N	698	-0-	-86 B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
04	870	N	818	-0-	-52 B	-0-	818	3			N	-0-					-0-
05	775	N	751	-0-	-24 B	-0-	751	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1116	N	399	-0-	-717 B	-0-	160	1	239	3	N	-0-			-0-
01	1190	N	1190	-0-	-0- B	-0-	421	1	769	3	N	-0-			-0-
02	1282	N	1282	-0-	-0- B	-0-	337	1	945	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1704	N	1704	-0-	-0- B	-0-	475	1	1229	3	N	-0-			-0-
04	1140	N	1056	-0-	-84 B	-0-	325	1	731	3	N	-0-			-0-
*05	1493	N	1493	-0-	-0- B	-0-	438	1	1055	3	N	-0-			-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	960	-0-	-280 B	-0-	960	3			N	-0-			-0-
01	1240	N	1047	-0-	-193 B	-0-	1047	3			N	-0-			-0-
02	1148	N	1093	-0-	-55 B	-0-	1093	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	293	-0-	-668 B	-0-	293	3			N	-0-			-0-
04	1020	N	999	-0-	-21 B	-0-	999	3			N	-0-			-0-
05	1209	N	164	-0-	-1045 B	-0-	164	3			N	-0-			-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1736	N	837	-0-	-899 B	-0-	837	3			N	-0-			-0-
01	1302	N	574	-0-	-728 B	-0-	574	3			N	-0-			-0-
02	1568	N	470	-0-	-1098 B	-0-	470	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	32	-0-	-805 B	-0-	32	3			N	-0-			-0-
04	906	N	906	-0-	-0- B	-0-	906	3			N	-0-			-0-
05	527	N	18	-0-	-509 B	-0-	18	3			N	-0-			-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1643	N	1583	-0-	-60 B	-0-	1583	3			N	-0-			-0-
01	1643	N	1384	-0-	-259 B	-0-	1384	3			N	-0-			-0-
02	1680	N	1091	-0-	-589 B	-0-	1091	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	598	-0-	-983 B	-0-	598	3			N	-0-			-0-
04	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-			-0-
*05	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-			-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1333	N	1203	-0-	-130 B	-0-	1203	3			N	-0-			-0-
01	1426	N	1170	-0-	-256 B	-0-	1170	3			N	-0-			-0-
02	1232	N	1011	-0-	-221 B	-0-	1011	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1209	N	1135	-0-	-74 B	-0-	1135	3			N	-0-			-0-
04	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-			-0-
*05	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-			-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	786	-0-	-20 B	-0-	786	3			N	-0-			-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-			-0-
02	728	N	728	-0-	-0- B	-0-	728	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	795	N	795	-0-	-0- B	-0-	795	3			N	-0-			-0-
04	780	N	508	-0-	-272 B	-0-	508	3			N	-0-			-0-
05	806	N	761	-0-	-45 B	-0-	761	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2418	N	2336	-0-	-82 B	-0-	2336	3			N	-0-			-0-
01	2387	N	2268	-0-	-119 B	-0-	2268	3			N	-0-			-0-
02	2268	N	1960	-0-	-308 B	-0-	1960	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2325	N	1590	-0-	-735 B	-0-	1590	3			N	-0-			-0-
04	2443	N	2443	-0-	-0- B	-0-	2443	3			N	-0-			-0-
05	2170	N	2082	-0-	-88 B	-0-	2082	3			N	-0-			-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2232	N	2141	-0-	-91 B	-0-	990	1	1151	3	N	-0-			-0-
01	2231	N	2231	-0-	-0- B	-0-	1023	1	1208	3	N	-0-			-0-
02	1988	N	1687	-0-	-301 B	-0-	924	1	763	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2216	N	2216	-0-	-0- B	-0-	990	1	1226	3	N	-0-			-0-
04	2160	N	1954	-0-	-206 B	-0-	891	1	1063	3	N	-0-			-0-
*05	2187	N	2187	-0-	-0- B	-0-	1023	1	1164	3	N	-0-			-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	917	-0-	204 B	-42259	279	1	638	3	N	-0-			-0-
01	806	N	674	-0-	-132 B	-42259	279	1	395	3	N	-0-			-0-
02	840	N	755	-0-	-85 B	-42259	243	1	512	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -3055 CANCELLED UNDERAGE -> -39204															
03	930	N	546	-0-	-384 B	-3055	243	1	303	3	N	-0-			-0-
04	660	N	476	-0-	-184 B	-3055	180	1	296	3	N	-0-			-0-
05	837	N	695	-0-	-142 B	-3055	279	1	416	3	N	-0-			-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	558	-0-	-186 B	-0-	558	3			N	-0-			-0-
01	620	N	284	-0-	-336 B	-0-	284	3			N	-0-			-0-
02	611	N	611	-0-	-0- B	-0-	611	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	519	-0-	-39 B	-0-	519	3			N	-0-			-0-
04	505	N	505	-0-	-0- B	-0-	505	3			N	-0-			-0-
05	682	N	611	-0-	-71 B	-0-	611	3			N	-0-			-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-			-0-
01	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-			-0-
02	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1705	N	596	-0-	-1109 B	-0-	596	3			N	-0-			-0-
04	1650	N	1590	-0-	-60 B	-0-	1590	3			N	-0-			-0-
05	1829	N	1053	-0-	-776 B	-0-	1053	3			N	-0-			-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	362	-0-	-41 B	-0-	362	3			N	-0-			-0-
01	403	N	371	-0-	-32 B	-0-	371	3			N	-0-			-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	347	-0-	-25 B	-0-	347	3			N	-0-			-0-
04	360	N	314	-0-	-46 B	-0-	314	3			N	-0-			-0-
*05	383	N	383	-0-	-0- B	-0-	383	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1051	-0-	-251 B	-0-	935	3	116	9	Y	105	140	1			4
01	1116	N	1099	-0-	-17 B	-0-	912	3	187	9	Y	170	138	1			36
02	952	N	939	-0-	-13 B	-0-	812	3	127	9	Y	115	111	1			40
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	843	-0-	-211 B	-0-	753	3	90	9	Y	82	106	1			16
04	1050	N	556	-0-	-494 B	-0-	440	3	116	9	Y	105	100	1			21
05	1054	N	1020	-0-	-34 B	-0-	974	3	46	9	Y	42	25	1			38

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1282	-0-	-51 B	-0-	1282	3			N	-0-					-0-
01	1333	N	1146	-0-	-187 B	-0-	1146	3			N	-0-					-0-
02	1232	N	951	-0-	-281 B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1042	-0-	-229 B	-0-	1042	3			N	-0-					-0-
04	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
*05	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1384	-0-	-42 B	-0-	1384	3			N	-0-					-0-
01	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
02	1260	N	1246	-0-	-14 B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	978	-0-	-417 B	-0-	978	3			N	-0-					-0-
04	1410	N	960	-0-	-450 B	-0-	960	3			N	-0-					-0-
05	1395	N	1343	-0-	-52 B	-0-	1343	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
01	1271	N	1193	-0-	-78 B	-0-	1193	3			N	-0-					-0-
02	1092	N	905	-0-	-187 B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
04	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
*05	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1027	-0-	-27 B	-0-	1027	3			N	-0-					-0-
01	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
02	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
04	1020	N	997	-0-	-23 B	-0-	997	3			N	-0-					-0-
05	1054	N	1006	-0-	-48 B	-0-	1006	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
01	651	N	244	-0-	-407 B	-0-	244	3			N	-0-					-0-
02	588	N	286	-0-	-302 B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	426	-0-	-132 B	-0-	426	3			N	-0-					-0-
04	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
*05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3007	N	2769	-0-	-238 B	-0-	558	1	2211	3	N	-0-			-0-
01	2877	N	2877	-0-	-0- B	-0-	558	1	2319	3	N	-0-			-0-
02	2604	N	1746	-0-	-858 B	-0-	414	1	1332	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3100	N	3105	-0-	5 B	5	558	1	2547	3	N	-0-			-0-
04	2790	N	2190	-0-	-600 B	-0-	486	1	1704	3	N	-0-			-0-
*05	2891	N	2891	-0-	-0- B	-0-	558	1	2333	3	N	-0-			-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1674	N	1241	-0-	-433 B	-0-	1241	3			N	-0-			-0-
01	1612	N	1238	-0-	-374 B	-0-	1238	3			N	-0-			-0-
02	1652	N	1158	-0-	-494 B	-0-	1158	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-			-0-
04	1200	N	953	-0-	-247 B	-0-	953	3			N	-0-			-0-
*05	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-			-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	768	-0-	-69 B	-0-	768	3			N	-0-			-0-
01	930	N	645	-0-	-285 B	-0-	645	3			N	-0-			-0-
02	924	N	714	-0-	-210 B	-0-	714	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-			-0-
04	630	N	486	-0-	-144 B	-0-	486	3			N	-0-			-0-
*05	827	N	827	-0-	-0- B	-0-	827	3			N	-0-			-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1736	N	1515	-0-	-221 B	-0-	1515	3			N	-0-			-0-
01	1581	N	1511	-0-	-70 B	-0-	1511	3			N	-0-			-0-
02	1540	N	1296	-0-	-244 B	-0-	1296	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1519	N	956	-0-	-563 B	-0-	956	3			N	-0-			-0-
04	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-			-0-
*05	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-			-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-			-0-
01	1612	N	1542	-0-	-70 B	-0-	1542	3			N	-0-			-0-
02	1540	N	1207	-0-	-333 B	-0-	1207	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-			-0-
04	1500	N	1361	-0-	-139 B	-0-	1361	3			N	-0-			-0-
05	1333	N	84	-0-	-1249 B	-0-	84	3			N	-0-			-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	450	-0-	-46 B	-0-	450	3			N	-0-			-0-
01	580	N	580	-0-	-0- B	-0-	580	3			N	-0-			-0-
02	448	N	437	-0-	-11 B	-0-	437	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	472	N	472	-0-	-0- B	-0-	472	3			N	-0-			-0-
04	570	N	442	-0-	-128 B	-0-	442	3			N	-0-			-0-
*05	527	N	527	-0-	-0- B	-0-	527	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2044	-0-	-64 B	-0-	2044	3			N	-0-					-0-
01	2108	N	2032	-0-	-76 B	-0-	2032	3			N	-0-					-0-
02	2016	N	1686	-0-	-330 B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1251	-0-	-795 B	-0-	1251	3			N	-0-					-0-
04	2266	N	2266	-0-	-0- B	-0-	2266	3			N	-0-					-0-
05	1860	N	1774	-0-	-86 B	-0-	1774	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	N	2557	-0-	-388 B	-0-	2557	3			N	-0-					-0-
01	3224	N	2457	-0-	-767 B	-0-	2457	3			N	-0-					-0-
02	2912	N	1797	-0-	-1115 B	-0-	1797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2007	-0-	-535 B	-0-	2007	3			N	-0-					-0-
04	2927	N	2927	-0-	-0- B	-0-	2927	3			N	-0-					-0-
*05	2405	N	2405	-0-	-0- B	-0-	2405	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	274	-0-	-129 B	-0-	274	3			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
*05	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	902	-0-	-152 B	-0-	902	3			N	-0-					-0-
01	1023	N	835	-0-	-188 B	-0-	835	3			N	-0-					-0-
02	952	N	829	-0-	-123 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	148	-0-	-751 B	-0-	148	3			N	-0-					-0-
04	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
05	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1116	-0-	-651 B	-0-	1116	3			N	-0-					-0-
01	1767	N	1511	-0-	-256 B	-0-	1511	3			N	-0-					-0-
02	1596	N	1220	-0-	-376 B	-0-	1220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
04	1470	N	1217	-0-	-253 B	-0-	1217	3			N	-0-					-0-
*05	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	155	N	71	-0-	-84 B	-0-	71	3			N	-0-					-0-
02	336	N	209	-0-	-127 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
*05	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
01	930	N	817	-0-	-113 B	-0-	817	3			N	-0-					-0-
02	924	N	663	-0-	-261 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	990	-0-	-2 B	-0-	990	3			N	-0-					-0-
04	780	N	749	-0-	-31 B	-0-	749	3			N	-0-					-0-
*05	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	812	N	664	-0-	-148 B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	650	-0-	-63 B	-0-	650	3			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
05	744	N	618	-0-	-126 B	-0-	618	3			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	993	-0-	-650 B	-0-	993	3			N	-0-					-0-
01	1178	N	1089	-0-	-89 B	-0-	1089	3			N	-0-					-0-
02	1120	N	904	-0-	-216 B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
04	1050	N	930	-0-	-120 B	-0-	930	3			N	-0-					-0-
05	992	N	760	-0-	-232 B	-0-	760	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1996	-0-	-112 B	-0-	1996	2			N	-0-					-0-
01	2201	N	1882	-0-	-319 B	-0-	1882	2			N	-0-					-0-
02	1932	N	1593	-0-	-339 B	-0-	1593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1812	-0-	-172 B	-0-	1812	2			N	-0-					-0-
04	1830	N	1432	-0-	-398 B	-0-	1432	2			N	-0-					-0-
05	1767	N	1751	-0-	-16 B	-0-	1751	2			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1634	-0-	-195 B	-0-	1634	2			N	-0-					-0-
01	1829	N	1489	-0-	-340 B	-0-	1489	2			N	-0-					-0-
02	1568	N	1282	-0-	-286 B	-0-	1282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1431	-0-	-212 B	-0-	1431	2			N	-0-					-0-
04	1440	N	1197	-0-	-243 B	-0-	1197	2			N	-0-					-0-
*05	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	543	-0-	-170 B	-0-	543	3			N	-0-					-0-
01	682	N	399	-0-	-283 B	-0-	399	3			N	-0-					-0-
02	560	N	-0-	-0-	-560 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	300	-0-	-134 B	-0-	300	3			N	-0-					-0-
01	341	N	197	-0-	-144 B	-0-	197	3			N	-0-					-0-
02	364	N	297	-0-	-67 B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
05	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
01	372	N	313	-0-	-59 B	-0-	313	2			N	-0-					-0-
02	336	N	292	-0-	-44 B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	300	N	217	-0-	-83 B	-0-	217	2			N	-0-					-0-
05	310	N	274	-0-	-36 B	-0-	274	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1682	N	1682	-0-	-0- B	-0-	396	1	1286	3	N	-0-					-0-
01	3405	N	3405	-0-	-0- B	-0-	486	1	2919	3	N	-0-					-0-
02	3248	N	2771	-0-	-477 B	-0-	468	1	2303	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3525	N	3525	-0-	-0- B	-0-	522	1	3003	3	N	-0-					-0-
04	3300	N	2853	-0-	-447 B	-0-	522	1	2331	3	N	-0-					-0-
*05	3363	N	3363	-0-	-0- B	-0-	558	1	2805	3	N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	397	-0-	-254 B	-0-	397	3			N	-0-					-0-
01	589	N	291	-0-	-298 B	-0-	291	3			N	-0-					-0-
02	588	N	394	-0-	-194 B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	355	-0-	-48 B	-0-	355	3			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
*05	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	456	-0-	-164 B	-0-	456	3			N	-0-					-0-
01	589	N	317	-0-	-272 B	-0-	317	3			N	-0-					-0-
02	532	N	420	-0-	-112 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*05	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3602	N	3602	-0-	-0- B	-0-	558	1	3044	3	N	-0-					-0-
01	3503	N	3482	-0-	-21 B	-0-	558	1	2924	3	N	-0-					-0-
02	3388	N	1769	-0-	-1619 B	-0-	432	1	1337	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3519	-0-	-77 B	-0-	540	1	2979	3	N	-0-					-0-
04	3360	N	3147	-0-	-213 B	-0-	486	1	2661	3	N	-0-					-0-
*05	3354	N	3354	-0-	-0- B	-0-	558	1	2796	3	N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1509	-0-	-320 B	-0-	1509	3			N	-0-					-0-
01	1798	N	1763	-0-	-35 B	-0-	1763	3			N	-0-					-0-
02	1568	N	1371	-0-	-197 B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1180	-0-	-339 B	-0-	1180	3			N	-0-					-0-
04	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
05	1519	N	1489	-0-	-30 B	-0-	1489	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2241	-0-	-84 B	-0-	2241	3			N	-0-					-0-
01	2294	N	2152	-0-	-142 B	-0-	2152	3			N	-0-					-0-
02	2100	N	1298	-0-	-802 B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
04	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-
*05	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	N	3291	-0-	-305 B	-0-	161	1	3130	3	N	-0-					-0-
01	3392	N	3392	-0-	-0- B	-0-	160	1	3232	3	N	-0-					-0-
02	3164	N	2227	-0-	-937 B	-0-	148	1	2079	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	3063	-0-	-223 B	-0-	151	1	2912	3	N	-0-					-0-
04	3270	N	2794	-0-	-476 B	-0-	142	1	2652	3	N	-0-					-0-
*05	3182	N	3182	-0-	-0- B	-0-	140	1	3042	3	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2282	-0-	-105 B	-0-	2282	2			N	-0-					-0-
01	2294	N	2285	-0-	-9 B	-0-	2285	2			N	-0-					-0-
02	2100	N	2039	-0-	-61 B	-0-	2039	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2205	-0-	-89 B	-0-	2205	2			N	-0-					-0-
04	2220	N	1741	-0-	-479 B	-0-	1741	2			N	-0-					-0-
05	2263	N	2141	-0-	-122 B	-0-	2141	2			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	730	-0-	-231 B	-0-	290	1	440	3	N	-0-					-0-
01	847	N	847	-0-	-0- B	-0-	310	1	537	3	N	-0-					-0-
02	980	N	697	-0-	-283 B	-0-	280	1	417	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1093	N	1093	-0-	-0- B	-0-	310	1	783	3	N	-0-					-0-
04	838	N	838	-0-	-0- B	-0-	270	1	568	3	N	-0-					-0-
*05	885	N	885	-0-	-0- B	-0-	310	1	575	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
01	1426	N	1368	-0-	-58 B	-0-	1368	3			N	-0-					-0-
02	1344	N	1147	-0-	-197 B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1099	-0-	-265 B	-0-	1099	3			N	-0-					-0-
04	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
05	1271	N	1158	-0-	-113 B	-0-	1158	3			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2758	N	2758	-0-	-0- B	-0-	2758	3			N	-0-					-0-
01	2821	N	2655	-0-	-166 B	-0-	2655	3			N	-0-					-0-
02	2688	N	2257	-0-	-431 B	-0-	2257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	1606	-0-	-1153 B	-0-	1606	3			N	-0-					-0-
04	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
*05	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	702	-0-	-972 B	-0-	702	3			N	-0-					-0-
01	1612	N	820	-0-	-792 B	-0-	820	3			N	-0-					-0-
02	1316	N	211	-0-	-1105 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	489	-0-	-224 B	-0-	489	3			N	-0-					-0-
04	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
*05	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2996	N	2996	-0-	-0- B	-0-	2880	3	116	9	Y	105	140	1			4
01	3255	N	2919	-0-	-336 B	-0-	2732	3	187	9	Y	170	138	1			36
02	2884	N	2683	-0-	-201 B	-0-	2556	3	127	9	Y	115	111	1			40
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	1824	-0-	-1183 B	-0-	1744	3	80	9	Y	73	99	1			14
04	INC G-10		1624	-0-	1624 B	1624	1462	3	162	9	Y	147	132	1			29
05	INC G-10		3243	-0-	3243 B	4867	3196	3	47	9	Y	43	34	1			38

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	878	-0-	-362 B	-0-	878	3			N	-0-					-0-
01	1085	N	980	-0-	-105 B	-0-	980	3			N	-0-					-0-
02	1036	N	1027	-0-	-9 B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	227	-0-	-641 B	-0-	227	3			N	-0-					-0-
04	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
05	1147	N	101	-0-	-1046 B	-0-	101	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1755	N	1755	-0-	-0- B	-0-	280	1	1475	3	N	-0-					-0-
01	1761	N	1761	-0-	-0- B	-0-	260	1	1501	3	N	-0-					-0-
02	2184	N	508	-0-	-1676 B	-0-	130	1	378	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2056	N	2056	-0-	-0- B	-0-	310	1	1746	3	N	-0-					-0-
04	1804	N	1804	-0-	-0- B	-0-	270	1	1534	3	N	-0-					-0-
*05	1647	N	1647	-0-	-0- B	-0-	310	1	1337	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	609	-0-	-135 B	-0-	609	3			N	-0-					-0-
01	620	N	501	-0-	-119 B	-0-	501	3			N	-0-					-0-
02	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
05	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
01	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
02	840	N	380	-0-	-460 B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
04	690	N	624	-0-	-66 B	-0-	624	3			N	-0-					-0-
*05	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1628	-0-	-325 B	-0-	1628	3			N	-0-					-0-
01	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
02	1512	N	1233	-0-	-279 B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1596	-0-	-47 B	-0-	1596	3			N	-0-					-0-
04	1680	N	1481	-0-	-199 B	-0-	1481	3			N	-0-					-0-
*05	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
01	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
02	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
04	990	N	777	-0-	-213 B	-0-	777	3			N	-0-					-0-
05	899	N	649	-0-	-250 B	-0-	649	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	1	-0-	-10 B	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4588	N	2582	-0-	-2006 B	-0-	195	1	2387	3	N	-0-			-0-
01	4712	N	2595	-0-	-2117 B	-0-	315	1	2280	3	N	-0-			-0-
02	4312	N	3252	-0-	-1060 B	-0-	330	1	2922	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2860	N	2860	-0-	-0- B	-0-	315	1	2545	3	N	-0-			-0-
04	2520	N	1730	-0-	-790 B	-0-	270	1	1460	3	N	-0-			-0-
*05	3744	N	3744	-0-	-0- B	-0-	435	1	3309	3	N	-0-			-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2015	N	1628	-0-	-387 B	-0-	1628	3			N	-0-			-0-
01	1798	N	1630	-0-	-168 B	-0-	1630	3			N	-0-			-0-
02	1736	N	1672	-0-	-64 B	-0-	1672	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1643	N	664	-0-	-979 B	-0-	664	3			N	-0-			-0-
04	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-			-0-
05	1860	N	689	-0-	-1171 B	-0-	689	3			N	-0-			-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

12	1674	N	1619	-0-	-55 B	-0-	1619	3			N	-0-			-0-
01	1829	N	1749	-0-	-80 B	-0-	1749	3			N	-0-			-0-
02	1680	N	1425	-0-	-255 B	-0-	1425	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1612	N	1354	-0-	-258 B	-0-	1354	3			N	-0-			-0-
04	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-			-0-
*05	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-			-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

12	1414	N	1414	-0-	-0- B	-0-	310	1	1104	3	N	-0-			-0-
01	1519	N	902	-0-	-617 B	-0-	250	1	652	3	N	-0-			-0-
02	1344	N	968	-0-	-376 B	-0-	280	1	688	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1426	N	1384	-0-	-42 B	-0-	310	1	1074	3	N	-0-			-0-
04	1019	N	1019	-0-	-0- B	-0-	290	1	729	3	N	-0-			-0-
*05	1256	N	1256	-0-	-0- B	-0-	310	1	946	3	N	-0-			-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	341	N	341	-0-	-0- B	-0-	341	3			N	-0-			-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-			-0-
02	364	N	168	-0-	-196 B	-0-	168	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-			-0-
04	300	N	279	-0-	-21 B	-0-	279	3			N	-0-			-0-
*05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-			-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

12	1271	N	665	-0-	-606 B	-0-	306	1	359	3	N	-0-			-0-
01	1209	N	1090	-0-	-119 B	-0-	378	1	712	3	N	-0-			-0-
02	896	N	591	-0-	-305 B	-0-	252	1	339	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1141	N	1141	-0-	-0- B	-0-	378	1	763	3	N	-0-			-0-
04	1050	N	948	-0-	-102 B	-0-	450	1	498	3	N	-0-			-0-
*05	1366	N	1366	-0-	-0- B	-0-	540	1	826	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	394	-0-	-133 B	-0-	394	3			N	-0-					-0-
01	496	N	436	-0-	-60 B	-0-	436	3			N	-0-					-0-
02	476	N	472	-0-	-4 B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	78	-0-	-325 B	-0-	78	3			N	-0-					-0-
04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
05	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-

ERADO WELL #: 1 RRCID -> 024840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	280	N	1	-0-	-279 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
01	403	N	338	-0-	-65 B	-0-	338	3			N	-0-					-0-
02	392	N	346	-0-	-46 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
04	330	N	160	-0-	-170 B	-0-	160	3			N	-0-					-0-
05	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1849	-0-	-11 B	-0-	1849	3			N	-0-					-0-
01	2015	N	1861	-0-	-154 B	-0-	1861	3			N	-0-					-0-
02	1876	N	1543	-0-	-333 B	-0-	1543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1421	-0-	-439 B	-0-	1421	3			N	-0-					-0-
04	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
*05	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	N	3341	-0-	-38 B	-0-	3341	2			N	-0-					-0-
01	3348	N	3229	-0-	-119 B	-0-	3229	2			N	-0-					-0-
02	3024	N	2164	-0-	-860 B	-0-	2164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3497	N	3497	-0-	-0- B	-0-	3497	2			N	-0-					-0-
04	3155	N	3155	-0-	-0- B	-0-	3155	2			N	-0-					-0-
*05	2849	N	2849	-0-	-0- B	-0-	2849	2			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	336	N	171	-0-	-165 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	137	-0-	-142 B	-0-	137	3			N	-0-					-0-
04	120	N	23	-0-	-97 B	-0-	23	3			N	-0-					-0-
05	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	76	-0-	-141 B	-0-	76	3			N	-0-					-0-
01	155	N	3	-0-	-152 B	-0-	3	3			N	-0-					-0-
02	140	N	101	-0-	-39 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
05	124	N	76	-0-	-48 B	-0-	76	3			N	-0-					-0-

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1175	-0-	-840 B	-1871	1175	3			N	-0-					-0-
01	744	N	1578	-0-	834 B	-1037	1578	3			N	-0-					-0-
02	1932	N	862	-0-	-1070 B	-1037	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1037																	
03	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
04	1530	N	717	-0-	-813 B	-0-	717	3			N	-0-					-0-
*05	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1750	-0-	-389 B	-0-	1750	3			N	-0-					-0-
01	2077	N	1691	-0-	-386 B	-0-	1691	3			N	-0-					-0-
02	1792	N	1185	-0-	-607 B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1391	-0-	-345 B	-0-	1391	3			N	-0-					-0-
04	1650	N	1535	-0-	-115 B	-0-	1535	3			N	-0-					-0-
*05	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2592	-0-	-508 B	410	2592	3			N	-0-					-0-
01	2880	N	2470	-0-	-410 B	-0-	2470	3			N	-0-					-0-
02	3668	#	2695	-0-	-973 B	-973	2695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -973																	
03	4061	#	2779	-0-	-1282 B	-2255	2779	3			N	-0-					-0-
04	3930	#	1801	-0-	-2129 B	-4384	1801	3			N	-0-					-0-
05	4061	#	2403	-0-	-1658 B	-6042	2403	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
01	1550	N	1533	-0-	-17 B	-0-	1533	3			N	-0-					-0-
02	1400	N	1256	-0-	-144 B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1467	-0-	-52 B	-0-	1467	3			N	-0-					-0-
04	1470	N	1424	-0-	-46 B	-0-	1424	3			N	-0-					-0-
05	1395	N	1311	-0-	-84 B	-0-	1311	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	388	-0-	-139 B	-0-	388	3			N	-0-					-0-
01	434	N	198	-0-	-236 B	-0-	198	3			N	-0-					-0-
02	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
04	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*05	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1519	N	1114	-0-	-405 B	-0-	1114	3			N	-0-			-0-
01	1302	N	1215	-0-	-87 B	-0-	1215	3			N	-0-			-0-
02	1288	N	1191	-0-	-97 B	-0-	1191	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1116	N	433	-0-	-683 B	-0-	433	3			N	-0-			-0-
04	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-			-0-
05	1333	N	538	-0-	-795 B	-0-	538	3			N	-0-			-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-			-0-
01	1147	N	774	-0-	-373 B	-0-	774	3			N	-0-			-0-
02	1064	N	677	-0-	-387 B	-0-	677	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-			-0-
04	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-			-0-
*05	889	N	889	-0-	-0- B	-0-	889	3			N	-0-			-0-

FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1395	N	353	-0-	-1042 B	-0-	216	1	137	3	N	-0-			-0-
01	1147	N	-0-	-0-	-1147 B	-0-					N	-0-			-0-
02	504	N	72	-0-	-432 B	-0-	72	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1068	N	1068	-0-	-0- B	-0-	414	1	654	3	N	-0-			-0-
04	774	N	774	-0-	-0- B	-0-	378	1	396	3	N	-0-			-0-
*05	989	N	989	-0-	-0- B	-0-	468	1	521	3	N	-0-			-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	2673	N	2673	-0-	-0- B	-0-	2673	3			N	-0-			-0-
02	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2103	N	2103	-0-	-0- B	-0-	2103	3			N	-0-			-0-
04	2580	N	2364	-0-	-216 B	-0-	2364	3			N	-0-			-0-
05	2480	N	2121	-0-	-359 B	-0-	2121	3			N	-0-			-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	446	-0-	-143 B	-0-	446	3			N	-0-			-0-
01	341	N	262	-0-	-79 B	-0-	262	3			N	-0-			-0-
02	750	N	750	-0-	-0- B	-0-	750	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	576	N	576	-0-	-0- B	-0-	576	3			N	-0-			-0-
04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-			-0-
05	837	N	307	-0-	-530 B	-0-	307	3			N	-0-			-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	395	-0-	-287 B	-0-	395	3			N	-0-			-0-
01	465	N	241	-0-	-224 B	-0-	241	3			N	-0-			-0-
02	476	N	-0-	-0-	-476 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	474	N	474	-0-	-0- B	-0-	474	3			N	-0-			-0-
04	312	N	312	-0-	-0- B	-0-	312	3			N	-0-			-0-
*05	454	N	454	-0-	-0- B	-0-	454	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	992	N	596	-0-	-396 B	-0-	596	3			N	-0-			-0-
01	930	N	617	-0-	-313 B	-0-	617	3			N	-0-			-0-
02	812	N	755	-0-	-57 B	-0-	755	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	128	-0-	-461 B	-0-	128	3			N	-0-			-0-
04	783	N	783	-0-	-0- B	-0-	783	3			N	-0-			-0-
05	837	N	-0-	-0-	-837 B	-0-					N	-0-			-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2325	N	2269	-0-	-56 B	-0-	2269	3			N	-0-			-0-
01	2449	N	2296	-0-	-153 B	-0-	2296	3			N	-0-			-0-
02	2184	N	1994	-0-	-190 B	-0-	1994	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2263	N	1975	-0-	-288 B	-0-	1975	3			N	-0-			-0-
04	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-			-0-
*05	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-			-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1147	N	916	-0-	-231 B	-0-	916	3			N	-0-			-0-
01	1147	N	757	-0-	-390 B	-0-	757	3			N	-0-			-0-
02	924	N	847	-0-	-77 B	-0-	847	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	981	N	981	-0-	-0- B	-0-	981	3			N	-0-			-0-
04	983	N	983	-0-	-0- B	-0-	983	3			N	-0-			-0-
*05	987	N	987	-0-	-0- B	-0-	987	3			N	-0-			-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5952	N	3265	-0-	-2687 B	-0-	121	1	3144	2	N	-0-			-0-
01	3410	N	2681	-0-	-729 B	-0-	129	1	2552	2	N	-0-			-0-
02	3052	N	2495	-0-	-557 B	-0-	117	1	2378	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3255	N	2705	-0-	-550 B	-0-	133	1	2572	2	N	-0-			-0-
04	2580	N	2455	-0-	-125 B	-0-	119	1	2336	2	N	-0-			-0-
*05	2776	N	2776	-0-	-0- B	-0-	127	1	2649	2	N	-0-			-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	378	-0-	-149 B	-0-	378	3			N	-0-			-0-
01	558	N	450	-0-	-108 B	-0-	450	3			N	-0-			-0-
02	504	N	97	-0-	-407 B	-0-	97	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	462	N	462	-0-	-0- B	-0-	462	3			N	-0-			-0-
04	450	N	365	-0-	-85 B	-0-	365	3			N	-0-			-0-
*05	462	N	462	-0-	-0- B	-0-	462	3			N	-0-			-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7440	N	3378	-0-	-4062 B	-0-	125	1	3253	2	N	-0-			-0-
01	3689	N	2724	-0-	-965 B	-0-	131	1	2593	2	N	-0-			-0-
02	3220	N	2510	-0-	-710 B	-0-	117	1	2393	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3379	N	2726	-0-	-653 B	-0-	134	1	2592	2	N	-0-			-0-
04	2640	N	2484	-0-	-156 B	-0-	120	1	2364	2	N	-0-			-0-
*05	2883	N	2883	-0-	-0- B	-0-	132	1	2751	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
01	713	N	419	-0-	-294 B	-0-	419	3			N	-0-					-0-
02	644	N	572	-0-	-72 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
04	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
*05	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	64	-0-	-618 B	-0-	64	3			N	-0-					-0-
01	558	N	18	-0-	-540 B	-0-	18	3			N	-0-					-0-
02	336	N	16	-0-	-320 B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
04	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
*05	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	280	-0-	-588 B	-0-	280	3			N	-0-					-0-
01	744	N	18	-0-	-726 B	-0-	18	3			N	-0-					-0-
02	504	N	78	-0-	-426 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	198	-0-	-81 B	-0-	198	3			N	-0-					-0-
04	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
*05	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1554	-0-	-58 B	-0-	1554	3			N	-0-					-0-
01	1612	N	1395	-0-	-217 B	-0-	1395	3			N	-0-					-0-
02	1512	N	1276	-0-	-236 B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	791	-0-	-759 B	-0-	791	3			N	-0-					-0-
04	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
05	1426	N	1360	-0-	-66 B	-0-	1360	3			N	-0-					-0-

HATCH-JOHNSON WELL #: 1 RRCID -> 024895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-
01	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
02	560	N	379	-0-	-181 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
04	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-
*05	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1233	-0-	-7 B	-0-	1233	3			N	-0-					-0-
01	1302	N	1227	-0-	-75 B	-0-	1227	3			N	-0-					-0-
02	1204	N	1019	-0-	-185 B	-0-	1019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1009	-0-	-231 B	-0-	1009	3			N	-0-					-0-
04	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
05	1116	N	1081	-0-	-35 B	-0-	1081	3			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	N	2705	-0-	-333 B	-655	2705	2			N	-0-					-0-
01	2976	N	2786	-0-	-190 B	-655	2786	2			N	-0-					-0-
02	2632	N	2459	-0-	-173 B	-655	2459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -98 CANCELLED UNDERAGE -> -557																	
03	2697	N	2745	-0-	48 B	-50	2745	2			N	-0-					-0-
04	2700	N	2594	-0-	-106 B	-50	2594	2			N	-0-					-0-
05	2728	N	2671	-0-	-57 B	-50	2671	2			N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	26	-0-	-253 B	-0-	26	3			N	-0-					-0-
01	93	N	7	-0-	-86 B	-0-	7	3			N	-0-					-0-
02	56	N	14	-0-	-42 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
05	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	N	2329	-0-	-1546 B	-0-	2329	3			N	-0-					-0-
01	4123	N	2671	-0-	-1452 B	-0-	2671	3			N	-0-					-0-
02	3640	N	3285	-0-	-355 B	-0-	3285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1959	-0-	-366 B	-0-	1959	3			N	-0-					-0-
04	2663	N	2663	-0-	-0- B	-0-	2663	3			N	-0-					-0-
05	3627	N	2928	-0-	-699 B	-0-	2928	3			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
01	248	N	169	-0-	-79 B	-0-	169	3			N	-0-					-0-
02	392	N	191	-0-	-201 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	150	N	44	-0-	-106 B	-0-	44	3			N	-0-					-0-
*05	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	388	-0-	-108 B	-0-	388	3			N	-0-					-0-
01	434	N	135	-0-	-299 B	-0-	135	3			N	-0-					-0-
02	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
05	434	N	195	-0-	-239 B	-0-	195	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	284	-0-	-119 B	-0-	284	3			N	-0-			-0-
01	341	N	162	-0-	-179 B	-0-	162	3			N	-0-			-0-
02	336	N	25	-0-	-311 B	-0-	25	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	17	-0-	-262 B	-0-	17	3			N	-0-			-0-
04	150	N	9	-0-	-141 B	-0-	9	3			N	-0-			-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-

INA WELL #: 1 RRCID -> 024912 COMPL. DATE 03/22/1967 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	3348	N	1878	-0-	-1470 B	-0-	486	1	1392	3	N	-0-			-0-
01	2294	N	1373	-0-	-921 B	-0-	378	1	995	3	N	-0-			-0-
02	2800	N	1919	-0-	-881 B	-0-	324	1	1595	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2935	N	2935	-0-	-0- B	-0-	504	1	2431	3	N	-0-			-0-
04	1746	N	1746	-0-	-0- B	-0-	396	1	1350	3	N	-0-			-0-
*05	2292	N	2292	-0-	-0- B	-0-	450	1	1842	3	N	-0-			-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

12	744	N	716	-0-	-28 B	-0-	716	3			N	-0-			-0-
01	845	N	845	-0-	-0- B	-0-	845	3			N	-0-			-0-
02	728	N	656	-0-	-72 B	-0-	656	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	591	-0-	-122 B	-0-	591	3			N	-0-			-0-
04	810	N	693	-0-	-117 B	-0-	693	3			N	-0-			-0-
*05	744	N	744	-0-	-0- B	-0-	744	3			N	-0-			-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-			-0-
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-			-0-
02	168	N	131	-0-	-37 B	-0-	131	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	159	-0-	-27 B	-0-	159	3			N	-0-			-0-
04	150	N	122	-0-	-28 B	-0-	122	3			N	-0-			-0-
05	155	N	131	-0-	-24 B	-0-	131	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	210	-0-	-162 B	-0-	210	3			N	-0-					-0-
01	341	N	165	-0-	-176 B	-0-	165	3			N	-0-					-0-
02	476	N	236	-0-	-240 B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
01	155	N	49	-0-	-106 B	-0-	49	3			N	-0-					-0-
02	252	N	136	-0-	-116 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
04	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
*05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1753	-0-	-14 B	-0-	1753	3			N	-0-					-0-
01	1953	N	1659	-0-	-294 B	-0-	1659	3			N	-0-					-0-
02	1736	N	1178	-0-	-558 B	-0-	1178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
04	1620	N	1534	-0-	-86 B	-0-	1534	3			N	-0-					-0-
05	1302	N	114	-0-	-1188 B	-0-	114	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	544	-0-	-169 B	-0-	544	3			N	-0-					-0-
01	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
02	504	N	430	-0-	-74 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	344	-0-	-214 B	-0-	344	3			N	-0-					-0-
04	540	N	327	-0-	-213 B	-0-	327	3			N	-0-					-0-
05	465	N	268	-0-	-197 B	-0-	268	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1711	-0-	-180 B	-0-	1711	3			N	-0-					-0-
01	1736	N	1694	-0-	-42 B	-0-	1694	3			N	-0-					-0-
02	1624	N	385	-0-	-1239 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1654	-0-	-51 B	-0-	1654	3			N	-0-					-0-
04	1650	N	1184	-0-	-466 B	-0-	1184	3			N	-0-					-0-
*05	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	368	-0-	-221 B	-0-	368	3			N	-0-					-0-
01	589	N	195	-0-	-394 B	-0-	195	3			N	-0-					-0-
02	784	N	353	-0-	-431 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	180	N	19	-0-	-161 B	-0-	19	3			N	-0-					-0-
*05	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5296	N	5296	-0-	-0- B	-0-	5180	3	116	9	Y	105	140	1			4
01	5214	N	5214	-0-	-0- B	-0-	5027	3	187	9	Y	170	138	1			36
02	4762	N	4762	-0-	-0- B	-0-	4635	3	127	9	Y	115	111	1			40
03/01 BALANCING DATE STATUS -> -0-																	
03	5301	N	3742	-0-	-1559 B	-0-	3662	3	80	9	Y	73	99	1			14
04	5040	N	3544	-0-	-1496 B	-0-	3382	3	162	9	Y	147	132	1			29
05	5270	N	5034	-0-	-236 B	-0-	4991	3	43	9	Y	39	33	1			35

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	981	-0-	-445 B	-0-	468	1	513	3	N	-0-					-0-
01	1457	N	1207	-0-	-250 B	-0-	432	1	775	3	N	-0-					-0-
02	1288	N	923	-0-	-365 B	-0-	324	1	599	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1515	N	1515	-0-	-0- B	-0-	558	1	957	3	N	-0-					-0-
04	1170	N	1085	-0-	-85 B	-0-	432	1	653	3	N	-0-					-0-
*05	1490	N	1490	-0-	-0- B	-0-	558	1	932	3	N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	1666	-0-	-845 B	-0-	468	1	1198	3	N	-0-					-0-
01	2480	N	1735	-0-	-745 B	-0-	396	1	1339	3	N	-0-					-0-
02	2212	N	1594	-0-	-618 B	-0-	378	1	1216	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2315	N	2315	-0-	-0- B	-0-	540	1	1775	3	N	-0-					-0-
04	2073	N	2073	-0-	-0- B	-0-	486	1	1587	3	N	-0-					-0-
*05	2223	N	2223	-0-	-0- B	-0-	558	1	1665	3	N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1617	-0-	-88 B	-0-	1617	3			N	-0-					-0-
01	1767	N	1614	-0-	-153 B	-0-	1614	3			N	-0-					-0-
02	1652	N	1389	-0-	-263 B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1257	-0-	-355 B	-0-	1257	3			N	-0-					-0-
04	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
05	1550	N	1399	-0-	-151 B	-0-	1399	3			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
01	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
02	252	N	246	-0-	-6 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
04	240	N	177	-0-	-63 B	-0-	177	3			N	-0-					-0-
*05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
01	1085	N	965	-0-	-120 B	-0-	965	3			N	-0-					-0-
02	1008	N	844	-0-	-164 B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	868	-0-	-217 B	-0-	868	3			N	-0-					-0-
04	930	N	929	-0-	-1 B	-0-	929	3			N	-0-					-0-
05	930	N	832	-0-	-98 B	-0-	832	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2274	-0-	-454 B	-0-	2274	3			N	-0-					-0-
01	2635	N	2354	-0-	-281 B	-0-	2354	3			N	-0-					-0-
02	2352	N	2290	-0-	-62 B	-0-	2290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
04	2280	N	1988	-0-	-292 B	-0-	1988	3			N	-0-					-0-
05	2542	N	2393	-0-	-149 B	-0-	2393	3			N	-0-					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	905	N	905	-0-	-0- B	-0-	300	1	605	3	N	-0-					-0-
01	1085	N	672	-0-	-413 B	-0-	220	1	452	3	N	-0-					-0-
02	952	N	437	-0-	-515 B	-0-	130	1	307	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	967	N	967	-0-	-0- B	-0-	280	1	687	3	N	-0-					-0-
04	927	N	927	-0-	-0- B	-0-	300	1	627	3	N	-0-					-0-
*05	867	N	867	-0-	-0- B	-0-	310	1	557	3	N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
01	1147	N	841	-0-	-306 B	-0-	841	3			N	-0-					-0-
02	1008	N	735	-0-	-273 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	819	-0-	-204 B	-0-	819	3			N	-0-					-0-
04	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
*05	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-

JOHNSON WELL #: L 1L RRCID -> 024944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
01	434	N	236	-0-	-198 B	-0-	236	3			N	-0-					-0-
02	392	N	311	-0-	-81 B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
05	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	395	-0-	-349 B	-635	395	3			N	-0-					-0-
01	651	N	293	-0-	-358 B	-635	293	3			N	-0-					-0-
02	560	N	373	-0-	-187 B	-635	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -635																	
03	403	N	532	-0-	129 B	-506	532	3			N	-0-					-0-
04	270	N	111	-0-	-159 B	-506	111	3			N	-0-					-0-
05	403	N	413	-0-	10 B	-496	413	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
01	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
02	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
04	390	N	250	-0-	-140	B	-0-	250	3			N	-0-					-0-
05	434	N	265	-0-	-169	B	-0-	265	3			N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	780	-0-	-181	B	-0-	780	3			N	-0-					-0-
01	961	N	867	-0-	-94	B	-0-	867	3			N	-0-					-0-
02	868	N	556	-0-	-312	B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
04	898	N	898	-0-	-0-	B	-0-	898	3			N	-0-					-0-
*05	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1276	-0-	-26	B	-0-	1276	3			N	-0-					-0-
01	1302	N	1246	-0-	-56	B	-0-	1246	3			N	-0-					-0-
02	1204	N	1086	-0-	-118	B	-0-	1086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	872	-0-	-399	B	-0-	872	3			N	-0-					-0-
04	1349	N	1349	-0-	-0-	B	-0-	1349	3			N	-0-					-0-
05	1209	N	1141	-0-	-68	B	-0-	1141	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1239	-0-	-311	B	-0-	260	1	979	3	N	-0-					-0-
01	1395	N	1185	-0-	-210	B	-0-	280	1	905	3	N	-0-					-0-
02	1316	N	786	-0-	-530	B	-0-	180	1	606	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1284	N	1284	-0-	-0-	B	-0-	300	1	984	3	N	-0-					-0-
04	1140	N	1105	-0-	-35	B	-0-	260	1	845	3	N	-0-					-0-
*05	938	N	938	-0-	-0-	B	-0-	190	1	748	3	N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	960	-0-	-125	B	-0-	960	3			N	-0-					-0-
01	1085	N	919	-0-	-166	B	-0-	919	3			N	-0-					-0-
02	952	N	661	-0-	-291	B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	939	-0-	-22	B	-0-	939	3			N	-0-					-0-
04	996	N	996	-0-	-0-	B	-0-	996	3			N	-0-					-0-
*05	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-

JOHNSON, N. R. WELL #: 1 RRCID -> 024969 COMPL. DATE 09/28/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
01	682	N	256	-0-	-426	B	-0-	256	3			N	-0-					-0-
02	644	N	335	-0-	-309	B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	430	-0-	-128	B	-0-	430	3			N	-0-					-0-
04	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
05	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	N	2814	-0-	-255 B	-0-	2814	3			N	-0-					-0-
01	3038	N	2679	-0-	-359 B	-0-	2679	3			N	-0-					-0-
02	2772	N	1898	-0-	-874 B	-0-	1898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2191	-0-	-630 B	-0-	2191	3			N	-0-					-0-
04	2580	N	1991	-0-	-589 B	-0-	1991	3			N	-0-					-0-
*05	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	501	-0-	-429 B	-0-	501	3			N	-0-					-0-
01	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
02	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
04	930	N	469	-0-	-461 B	-0-	469	3			N	-0-					-0-
05	961	N	110	-0-	-851 B	-0-	110	3			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	858	N	858	-0-	-0- B	-0-	310	1	548	3	N	-0-					-0-
01	1048	N	1048	-0-	-0- B	-0-	465	1	583	3	N	-0-					-0-
02	924	N	767	-0-	-157 B	-0-	420	1	347	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	209	-0-	-659 B	-0-	105	1	104	3	N	-0-					-0-
04	1020	N	19	-0-	-1001 B	-0-	15	1	4	3	N	-0-					-0-
*05	946	N	946	-0-	-0- B	-0-	465	1	481	3	N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1029	-0-	-87 B	-0-	1029	3			N	-0-					-0-
01	1085	N	1050	-0-	-35 B	-0-	1050	3			N	-0-					-0-
02	1064	N	829	-0-	-235 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	916	-0-	-107 B	-0-	916	3			N	-0-					-0-
04	1020	N	40	-0-	-980 B	-0-	40	3			N	-0-					-0-
05	930	N	612	-0-	-318 B	-0-	612	3			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2298	N	2298	-0-	-0- B	-0-	922	1	1376	3	N	-0-					-0-
01	2077	N	1986	-0-	-91 B	-0-	703	1	1283	3	N	-0-					-0-
02	2072	N	1478	-0-	-594 B	-0-	389	1	1089	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2277	-0-	-17 B	-0-	634	1	1643	3	N	-0-					-0-
04	1920	N	1712	-0-	-208 B	-0-	527	1	1185	3	N	-0-					-0-
*05	2339	N	2339	-0-	-0- B	-0-	686	1	1653	3	N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
01	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
02	1120	N	994	-0-	-126 B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1086	-0-	-154 B	-0-	1086	3			N	-0-					-0-
04	1200	N	1004	-0-	-196 B	-0-	1004	3			N	-0-					-0-
05	1116	N	1014	-0-	-102 B	-0-	1014	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1391	-0-	-159 B	-0-	1391	3			N	-0-					-0-
01	1550	N	1379	-0-	-171 B	-0-	1379	3			N	-0-					-0-
02	1512	N	1334	-0-	-178 B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
04	1320	N	979	-0-	-341 B	-0-	979	3			N	-0-					-0-
05	1488	N	1220	-0-	-268 B	-0-	1220	3			N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1332	-0-	-63 B	-0-	1332	3			N	-0-					-0-
01	1364	N	977	-0-	-387 B	-0-	977	3			N	-0-					-0-
02	1232	N	27	-0-	-1205 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	23	-0-	-1310 B	-0-	23	3			N	-0-					-0-
04	960	N	34	-0-	-926 B	-0-	34	3			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	824	-0-	-106 B	-0-	824	3			N	-0-					-0-
01	961	N	822	-0-	-139 B	-0-	822	3			N	-0-					-0-
02	840	N	782	-0-	-58 B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
04	810	N	650	-0-	-160 B	-0-	650	3			N	-0-					-0-
*05	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1867	-0-	-396 B	-0-	1867	3			N	-0-					-0-
01	2263	N	1617	-0-	-646 B	-0-	1617	3			N	-0-					-0-
02	2072	N	1605	-0-	-467 B	-0-	1605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
04	1560	N	1247	-0-	-313 B	-0-	1247	3			N	-0-					-0-
*05	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	N	4044	-0-	-947 B	-0-	4044	2			N	-0-					-0-
01	4898	N	4046	-0-	-852 B	-0-	4046	2			N	-0-					-0-
02	4312	N	3547	-0-	-765 B	-0-	3547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4140	N	4140	-0-	-0- B	-0-	4140	2			N	-0-					-0-
04	3930	N	3904	-0-	-26 B	-0-	3904	2			N	-0-					-0-
05	3937	N	3902	-0-	-35 B	-0-	3902	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
01	1922	N	1663	-0-	-259 B	-0-	1663	3			N	-0-					-0-
02	1680	N	1354	-0-	-326 B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1394	-0-	-435 B	-0-	1394	3			N	-0-					-0-
04	1620	N	802	-0-	-818 B	-0-	802	3			N	-0-					-0-
05	1488	N	1220	-0-	-268 B	-0-	1220	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	N	4148	-0-	-378 B	-0-	4148	2			N	-0-					-0-
01	4495	N	3457	-0-	-1038 B	-0-	3457	2			N	-0-					-0-
02	4032	N	2319	-0-	-1713 B	-0-	2319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	3972	-0-	-182 B	-0-	3972	2			N	-0-					-0-
04	3530	N	3530	-0-	-0- B	-0-	3530	2			N	-0-					-0-
*05	3781	N	3781	-0-	-0- B	-0-	3781	2			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	466	-0-	-154 B	-0-	466	3			N	-0-					-0-
01	713	N	694	-0-	-19 B	-0-	694	3			N	-0-					-0-
02	700	N	579	-0-	-121 B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
04	660	N	596	-0-	-64 B	-0-	596	3			N	-0-					-0-
05	651	N	552	-0-	-99 B	-0-	552	3			N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	71	-0-	-53 B	-0-	71	3			N	-0-					-0-
01	93	N	14	-0-	-79 B	-0-	14	3			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
04	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
05	93	N	40	-0-	-53 B	-0-	40	3			N	-0-					-0-

KNAPP WELL #: 1 RRCID -> 024993 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2337	-0-	-236 B	-0-	114	1	2223	3	N	-0-					-0-
01	2366	N	2366	-0-	-0- B	-0-	112	1	2254	3	N	-0-					-0-
02	2324	N	1532	-0-	-792 B	-0-	102	1	1430	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2377	N	2377	-0-	-0- B	-0-	117	1	2260	3	N	-0-					-0-
04	2280	N	2032	-0-	-248 B	-0-	103	1	1929	3	N	-0-					-0-
*05	2407	N	2407	-0-	-0- B	-0-	106	1	2301	3	N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
02	616	N	360	-0-	-256 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	464	-0-	-156 B	-0-	464	3			N	-0-					-0-
04	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
*05	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11036	N	5253	-0-	-5783 B	-0-	195	1	5058	2	N	-0-					-0-
01	5642	N	4167	-0-	-1475 B	-0-	200	1	3967	2	N	-0-					-0-
02	4984	N	3592	-0-	-1392 B	-0-	168	1	3424	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5239	N	3671	-0-	-1568 B	-0-	180	1	3491	2	N	-0-					-0-
04	4020	N	3253	-0-	-767 B	-0-	158	1	3095	2	N	-0-					-0-
05	3968	N	3647	-0-	-321 B	-0-	167	1	3480	2	N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	178	-0-	-70 B	-0-	178	3			N	-0-					-0-
01	217	N	39	-0-	-178 B	-0-	39	3			N	-0-					-0-
02	196	N	180	-0-	-16 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2685	-0-	-229 B	-0-	2685	3			N	-0-					-0-
01	3065	N	3065	-0-	-0- B	-0-	3065	3			N	-0-					-0-
02	2800	N	2444	-0-	-356 B	-0-	2444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2639	-0-	-58 B	-0-	2639	3			N	-0-					-0-
04	2970	N	1915	-0-	-1055 B	-0-	1915	3			N	-0-					-0-
*05	2744	N	2744	-0-	-0- B	-0-	2744	3			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
01	1333	N	1267	-0-	-66 B	-0-	1267	3			N	-0-					-0-
02	1148	N	1143	-0-	-5 B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1036	-0-	-235 B	-0-	1036	3			N	-0-					-0-
04	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-
*05	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
01	1581	N	1545	-0-	-36 B	-0-	1545	3			N	-0-					-0-
02	1540	N	1325	-0-	-215 B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	890	-0-	-660 B	-0-	890	3			N	-0-					-0-
04	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
05	1457	N	1453	-0-	-4 B	-0-	1453	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1186	-0-	-736 B	-0-	1186	3			N	-0-					-0-
01	1922	N	1634	-0-	-288 B	-0-	1634	3			N	-0-					-0-
02	1708	N	1311	-0-	-397 B	-0-	1311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
04	1590	N	1348	-0-	-242 B	-0-	1348	3			N	-0-					-0-
*05	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	617	-0-	-251 B	-0-	617	3			N	-0-					-0-
01	806	N	683	-0-	-123 B	-0-	683	3			N	-0-					-0-
02	756	N	720	-0-	-36 B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	125	-0-	-495 B	-0-	125	3			N	-0-					-0-
04	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
05	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-

LEOLA WELL #: 1 RRCID -> 025003 COMPL. DATE 08/26/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
01	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
02	728	N	373	-0-	-355 B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
04	690	N	642	-0-	-48 B	-0-	642	3			N	-0-					-0-
*05	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	917	-0-	-44 B	-0-	917	3			N	-0-					-0-
01	961	N	880	-0-	-81 B	-0-	880	3			N	-0-					-0-
02	896	N	782	-0-	-114 B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	718	-0-	-212 B	-0-	718	3			N	-0-					-0-
04	840	N	782	-0-	-58 B	-0-	782	3			N	-0-					-0-
05	868	N	688	-0-	-180 B	-0-	688	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
01	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
02	2072	N	1639	-0-	-433 B	-0-	1639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
04	1410	N	1046	-0-	-364 B	-0-	1046	3			N	-0-					-0-
05	1829	N	1411	-0-	-418 B	-0-	1411	3			N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	648	-0-	-34 B	-0-	648	3			N	-0-					-0-
01	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
02	588	N	419	-0-	-169 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
04	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
*05	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	727	-0-	-172 B	-0-	727	3			N	-0-					-0-
01	868	N	693	-0-	-175 B	-0-	693	3			N	-0-					-0-
02	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	595	-0-	-118 B	-0-	595	3			N	-0-					-0-
04	660	N	550	-0-	-110 B	-0-	550	3			N	-0-					-0-
05	930	N	848	-0-	-82 B	-0-	848	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1395	-0-	-93	B	-0-	1395	3			N	-0-					-0-
01	1488	N	1405	-0-	-83	B	-0-	1405	3			N	-0-					-0-
02	1400	N	1206	-0-	-194	B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1005	-0-	-390	B	-0-	1005	3			N	-0-					-0-
04	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
05	1333	N	1257	-0-	-76	B	-0-	1257	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	531	-0-	-492	B	-0-	531	3			N	-0-					-0-
01	837	N	703	-0-	-134	B	-0-	703	3			N	-0-					-0-
02	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
04	690	N	249	-0-	-441	B	-0-	249	3			N	-0-					-0-
05	806	N	788	-0-	-18	B	-0-	788	3			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2166	-0-	-4	B	-0-	2166	3			N	-0-					-0-
01	2201	N	1912	-0-	-289	B	-0-	1912	3			N	-0-					-0-
02	2123	N	2123	-0-	-0-	B	-0-	2123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2380	N	2380	-0-	-0-	B	-0-	2380	3			N	-0-					-0-
04	1911	N	1911	-0-	-0-	B	-0-	1911	3			N	-0-					-0-
*05	2376	N	2376	-0-	-0-	B	-0-	2376	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2194	-0-	-193	B	-0-	2194	3			N	-0-					-0-
01	2387	N	2381	-0-	-6	B	-0-	2381	3			N	-0-					-0-
02	2128	N	2085	-0-	-43	B	-0-	2085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2267	N	2267	-0-	-0-	B	-0-	2267	3			N	-0-					-0-
04	2310	N	1951	-0-	-359	B	-0-	1951	3			N	-0-					-0-
05	2294	N	2267	-0-	-27	B	-0-	2267	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	472	-0-	-117	B	-0-	472	3			N	-0-					-0-
01	527	N	249	-0-	-278	B	-0-	249	3			N	-0-					-0-
02	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
04	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
05	527	N	523	-0-	-4	B	-0-	523	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10819	N	5912	-0-	-4907	B	-0-	219	1	5693	2	N	-0-					-0-
01	6076	N	3684	-0-	-2392	B	-0-	177	1	3507	2	N	-0-					-0-
02	5320	N	3788	-0-	-1532	B	-0-	177	1	3611	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5921	N	3879	-0-	-2042	B	-0-	190	1	3689	2	N	-0-					-0-
04	3819	N	3819	-0-	-0-	B	-0-	185	1	3634	2	N	-0-					-0-
*05	4898	N	4898	-0-	-0-	B	-0-	224	1	4674	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1524	-0-	-57 B	-0-	1524	3			N	-0-					-0-
01	1674	N	1617	-0-	-57 B	-0-	1617	3			N	-0-					-0-
02	1568	N	1344	-0-	-224 B	-0-	1344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1207	-0-	-312 B	-0-	1207	3			N	-0-					-0-
04	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
*05	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	779	-0-	-58 B	-0-	779	3			N	-0-					-0-
01	806	N	798	-0-	-8 B	-0-	798	3			N	-0-					-0-
02	756	N	689	-0-	-67 B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	665	-0-	-110 B	-0-	665	3			N	-0-					-0-
04	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
01	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
02	2632	N	2088	-0-	-544 B	-0-	2088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2471	-0-	-102 B	-0-	2471	3			N	-0-					-0-
04	2250	N	1870	-0-	-380 B	-0-	1870	3			N	-0-					-0-
05	2325	N	2175	-0-	-150 B	-0-	2175	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	251	-0-	-90 B	-0-	251	3			N	-0-					-0-
01	310	N	109	-0-	-201 B	-0-	109	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
05	372	N	177	-0-	-195 B	-0-	177	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	865	-0-	-96 B	-0-	865	3			N	-0-					-0-
01	1147	N	774	-0-	-373 B	-0-	774	3			N	-0-					-0-
02	896	N	641	-0-	-255 B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	534	-0-	-334 B	-0-	534	3			N	-0-					-0-
04	750	N	728	-0-	-22 B	-0-	728	3			N	-0-					-0-
05	713	N	539	-0-	-174 B	-0-	539	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	492	-0-	-314 B	-0-	492	3			N	-0-					-0-
01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
02	700	N	532	-0-	-168 B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	81	-0-	-415 B	-0-	81	3			N	-0-					-0-
04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
05	589	N	5	-0-	-584 B	-0-	5	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2232	N	2029	-0-	-203 B	-0-	99	1	1930	3	N	-0-			-0-
01	2113	N	2113	-0-	-0- B	-0-	100	1	2013	3	N	-0-			-0-
02	2016	N	1353	-0-	-663 B	-0-	90	1	1263	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2049	N	2049	-0-	-0- B	-0-	101	1	1948	3	N	-0-			-0-
04	2040	N	1735	-0-	-305 B	-0-	88	1	1647	3	N	-0-			-0-
*05	1990	N	1990	-0-	-0- B	-0-	87	1	1903	3	N	-0-			-0-

MIXON WELL #: 1 RRCID -> 025045 COMPL. DATE 07/15/1968 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B DENY			-0-	-0-	-0- B	-0-					N	-0-			-0-
05 14B DENY			-0-	-0-	-0- B	-0-					N	-0-			-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

12	1984	N	1753	-0-	-231 B	-0-	253	1	1500	3	N	-0-			-0-
01	2015	N	1487	-0-	-528 B	-0-	240	1	1247	3	N	-0-			-0-
02	1764	N	287	-0-	-1477 B	-0-	58	1	229	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1767	N	995	-0-	-772 B	-0-	141	1	854	3	N	-0-			-0-
04	1440	N	892	-0-	-548 B	-0-	141	1	751	3	N	-0-			-0-
*05	1062	N	1062	-0-	-0- B	-0-	184	1	878	3	N	-0-			-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1550	N	877	-0-	-673 B	-0-	877	3			N	-0-			-0-
01	1457	N	1115	-0-	-342 B	-0-	1115	3			N	-0-			-0-
02	1344	N	222	-0-	-1122 B	-0-	222	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-			-0-
04	1080	N	911	-0-	-169 B	-0-	911	3			N	-0-			-0-
*05	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-			-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

12	1302	N	1011	-0-	-291 B	-0-	146	1	865	3	N	-0-			-0-
01	1302	N	1089	-0-	-213 B	-0-	176	1	913	3	N	-0-			-0-
02	1148	N	232	-0-	-916 B	-0-	47	1	185	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1023	N	728	-0-	-295 B	-0-	103	1	625	3	N	-0-			-0-
04	1050	N	714	-0-	-336 B	-0-	113	1	601	3	N	-0-			-0-
*05	718	N	718	-0-	-0- B	-0-	124	1	594	3	N	-0-			-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

12	1302	N	1249	-0-	-53 B	-0-	1249	3			N	-0-			-0-
01	1302	N	1276	-0-	-26 B	-0-	1276	3			N	-0-			-0-
02	1176	N	1018	-0-	-158 B	-0-	1018	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-			-0-
04	1230	N	1160	-0-	-70 B	-0-	1160	3			N	-0-			-0-
*05	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
NELSON WELL #: 1 RRCID -> 025054 COMPL. DATE 01/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
01	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
02	728	N	553	-0-	-175 B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
04	870	N	838	-0-	-32 B	-0-	838	3			N	-0-					-0-
*05	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1426	N	1094	-0-	-332 B	-0-	1094	2			N	-0-					-0-
01	1240	N	1001	-0-	-239 B	-0-	1001	2			N	-0-					-0-
02	1260	N	848	-0-	-412 B	-0-	848	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1060	-0-	-25 B	-0-	1060	2			N	-0-					-0-
04	960	N	870	-0-	-90 B	-0-	870	2			N	-0-					-0-
*05	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

12	4402	N	4082	-0-	-320 B	-0-	199	1	3883	3	N	-0-					-0-
01	4243	N	4243	-0-	-0- B	-0-	200	1	4043	3	N	-0-					-0-
02	3948	N	2751	-0-	-1197 B	-0-	182	1	2569	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4197	N	4197	-0-	-0- B	-0-	207	1	3990	3	N	-0-					-0-
04	4110	N	3587	-0-	-523 B	-0-	182	1	3405	3	N	-0-					-0-
*05	4160	N	4160	-0-	-0- B	-0-	183	1	3977	3	N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

12	3658	N	3074	-0-	-584 B	-0-	3074	3			N	-0-					-0-
01	3534	N	2207	-0-	-1327 B	-0-	2207	3			N	-0-					-0-
02	3108	N	3041	-0-	-67 B	-0-	3041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3350	N	3350	-0-	-0- B	-0-	3350	3			N	-0-					-0-
04	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
*05	3462	N	3462	-0-	-0- B	-0-	3462	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

12	2976	N	2717	-0-	-259 B	-0-	133	1	2584	3	N	-0-					-0-
01	2794	N	2794	-0-	-0- B	-0-	132	1	2662	3	N	-0-					-0-
02	2716	N	1806	-0-	-910 B	-0-	120	1	1686	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2801	N	2801	-0-	-0- B	-0-	138	1	2663	3	N	-0-					-0-
04	2700	N	2400	-0-	-300 B	-0-	122	1	2278	3	N	-0-					-0-
*05	2841	N	2841	-0-	-0- B	-0-	125	1	2716	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
01	1798	N	1792	-0-	-6 B	-0-	1792	3			N	-0-					-0-
02	1932	N	1644	-0-	-288 B	-0-	1644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1392	-0-	-499 B	-0-	1392	3			N	-0-					-0-
04	1740	N	1646	-0-	-94 B	-0-	1646	3			N	-0-					-0-
05	1829	N	1615	-0-	-214 B	-0-	1615	3			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

12	403	N	355	-0-	-48 B	-0-	355	3			N	-0-					-0-
01	372	N	298	-0-	-74 B	-0-	298	3			N	-0-					-0-
02	364	N	350	-0-	-14 B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
04	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
05	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

12	1333	N	1241	-0-	-92 B	-0-	1241	3			N	-0-					-0-
01	1364	N	1159	-0-	-205 B	-0-	1159	3			N	-0-					-0-
02	1036	N	206	-0-	-830 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	967	-0-	-273 B	-0-	967	3			N	-0-					-0-
04	1110	N	1096	-0-	-14 B	-0-	1096	3			N	-0-					-0-
*05	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

12	3689	N	3229	-0-	-460 B	-0-	3229	3			N	-0-					-0-
01	3534	N	2931	-0-	-603 B	-0-	2931	3			N	-0-					-0-
02	3164	N	2952	-0-	-212 B	-0-	2952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3102	-0-	-122 B	-0-	3102	3			N	-0-					-0-
04	2850	N	2749	-0-	-101 B	-0-	2749	3			N	-0-					-0-
*05	3330	N	3330	-0-	-0- B	-0-	3330	3			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2325	N	1877	-0-	-448 B	-0-	667	1	1210	3	N	-0-					-0-
01	2297	N	2297	-0-	-0- B	-0-	713	1	1584	3	N	-0-					-0-
02	2100	N	1503	-0-	-597 B	-0-	506	1	997	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2136	N	2136	-0-	-0- B	-0-	460	1	1676	3	N	-0-					-0-
04	2220	N	1770	-0-	-450 B	-0-	529	1	1241	3	N	-0-					-0-
*05	2333	N	2333	-0-	-0- B	-0-	713	1	1620	3	N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	852	-0-	-605 B	-0-	852	3			N	-0-					-0-
01	1395	N	1103	-0-	-292 B	-0-	1103	3			N	-0-					-0-
02	1204	N	873	-0-	-331 B	-0-	873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
04	1080	N	893	-0-	-187 B	-0-	893	3			N	-0-					-0-
*05	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	#	1990	-0-	-2288 B	-2288	74	1	1916	2	N	-0-					-0-
01	4278	#	1657	-0-	-2621 B	-4909	80	1	1577	2	N	-0-					-0-
02	3864	#	1524	-0-	-2340 B	-7249	71	1	1453	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7249																	
03	4278	#	1627	-0-	-2651 B	-9900	80	1	1547	2	N	-0-					-0-
04	4140	#	1530	-0-	-2610 B	-12510	74	1	1456	2	N	-0-					-0-
05	4278	#	1767	-0-	-2511 B	-15021	81	1	1686	2	N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	#	3215	-0-	-3047 B	-3047	119	1	3096	2	N	-0-					-0-
01	6262	#	2703	-0-	-3559 B	-6606	130	1	2573	2	N	-0-					-0-
02	5656	#	2459	-0-	-3197 B	-9803	115	1	2344	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9803																	
03	6262	#	2643	-0-	-3619 B	-13422	130	1	2513	2	N	-0-					-0-
04	6060	#	2352	-0-	-3708 B	-17130	114	1	2238	2	N	-0-					-0-
05	6262	#	2737	-0-	-3525 B	-20655	125	1	2612	2	N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3614	N	3614	-0-	-0- B	-0-	3614	2			N	-0-					-0-
01	3622	N	3622	-0-	-0- B	-0-	3622	2			N	-0-					-0-
02	31976	#	2467	-0-	-29509 B	-29509	2467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -29509																	
03	35402	#	3650	-0-	-31752 B	-61261	3650	2			N	-0-					-0-
04	3510	N	3134	-0-	-376 B	-61261	3134	2			N	-0-					-0-
05	2728	N	3577	-0-	849 B	-60412	3577	2			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1199	-0-	-10 B	-0-	1199	2			N	-0-					-0-
01	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
02	7110		849	-0-	-6261 B	-6261	849	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6261																	
03	6181		1276	-0-	-4905 B	-11166	1276	2			N	-0-					-0-
04	1200	N	1081	-0-	-119 B	-11166	1081	2			N	-0-					-0-
05	930	N	1251	-0-	321 B	-10845	1251	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1487	-0-	-1 B	-0-	1487	3			N	-0-					-0-
01	1488	N	1477	-0-	-11 B	-0-	1477	3			N	-0-					-0-
02	1428	N	1274	-0-	-154 B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	934	-0-	-554 B	-0-	934	3			N	-0-					-0-
04	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
05	1426	N	1352	-0-	-74 B	-0-	1352	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1659	-0-	-356 B	-0-	1659	3			N	-0-					-0-
01	1984	N	1760	-0-	-224 B	-0-	1760	3			N	-0-					-0-
02	2016	N	1473	-0-	-543 B	-0-	1473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1544	-0-	-130 B	-0-	1544	3			N	-0-					-0-
04	1710	N	1477	-0-	-233 B	-0-	1477	3			N	-0-					-0-
*05	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	228	-0-	-51 B	-0-	228	3			N	-0-					-0-
01	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
02	280	N	195	-0-	-85 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
04	240	N	10	-0-	-230 B	-0-	10	3			N	-0-					-0-
05	217	N	145	-0-	-72 B	-0-	145	3			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
01	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
02	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
04	1110	N	1	-0-	-1109 B	-0-	1	3			N	-0-					-0-
05	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	354	-0-	-111 B	-0-	354	3			N	-0-					-0-
01	403	N	224	-0-	-179 B	-0-	224	3			N	-0-					-0-
02	392	N	377	-0-	-15 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-
01	2449	N	2195	-0-	-254 B	-0-	2195	3			N	-0-					-0-
02	2296	N	1825	-0-	-471 B	-0-	1825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1565	-0-	-729 B	-0-	1565	3			N	-0-					-0-
04	2511	N	2511	-0-	-0- B	-0-	2511	3			N	-0-					-0-
*05	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8990	N	7836	-0-	-1154 B	-0-	7836	2			N	-0-					-0-
01	8649	N	7502	-0-	-1147 B	-0-	7502	2			N	-0-					-0-
02	61492		5026	-0-	-56466 B	-56466	5026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -56466																	
03	52643		7933	-0-	-44710 B	-101176	7933	2			N	-0-					-0-
04	7260	N	6730	-0-	-530 B	-101176	6730	2			N	-0-					-0-
05	5580	N	8214	-0-	2634 B	-98542	8214	2			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2327	-0-	-184 B	-0-	2327	3			N	-0-					-0-
01	2511	N	2450	-0-	-61 B	-0-	2450	3			N	-0-					-0-
02	2380	N	2056	-0-	-324 B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1504	-0-	-821 B	-0-	1504	3			N	-0-					-0-
04	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-					-0-
05	2263	N	2074	-0-	-189 B	-0-	2074	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	N	3177	-0-	-16 B	-0-	3177	2			N	-0-					-0-
01	3286	N	3021	-0-	-265 B	-0-	3021	2			N	-0-					-0-
02	2940	N	2031	-0-	-909 B	-0-	2031	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	3095	-0-	-67 B	-0-	3095	2			N	-0-					-0-
04	2910	N	2716	-0-	-194 B	-0-	2716	2			N	-0-					-0-
*05	2532	N	2532	-0-	-0- B	-0-	2532	2			N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1845	-0-	-139 B	-0-	1845	3			N	-0-					-0-
01	1984	N	1846	-0-	-138 B	-0-	1846	3			N	-0-					-0-
02	1820	N	1606	-0-	-214 B	-0-	1606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1502	-0-	-358 B	-0-	1502	3			N	-0-					-0-
04	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
05	1767	N	1682	-0-	-85 B	-0-	1682	3			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2532	-0-	-227 B	-0-	124	1	2408	3	N	-0-					-0-
01	2512	N	2512	-0-	-0- B	-0-	118	1	2394	3	N	-0-					-0-
02	2520	N	1605	-0-	-915 B	-0-	106	1	1499	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2435	-0-	-107 B	-0-	120	1	2315	3	N	-0-					-0-
04	2430	N	2069	-0-	-361 B	-0-	105	1	1964	3	N	-0-					-0-
*05	2387	N	2387	-0-	-0- B	-0-	105	1	2282	3	N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1715	-0-	-641 B	-0-	1715	2			N	-0-					-0-
01	2170	N	1701	-0-	-469 B	-0-	1701	2			N	-0-					-0-
02	1904	N	1452	-0-	-452 B	-0-	1452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1624	-0-	-81 B	-0-	1624	2			N	-0-					-0-
04	1650	N	1378	-0-	-272 B	-0-	1378	2			N	-0-					-0-
05	1612	N	1468	-0-	-144 B	-0-	1468	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4548	N	4548	-0-	-0- B	-0-	4548	2			N	-0-					-0-
01	4836	N	3970	-0-	-866 B	-0-	3970	2			N	-0-					-0-
02	4592	N	3590	-0-	-1002 B	-0-	3590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4557	N	3911	-0-	-646 B	-0-	3911	2			N	-0-					-0-
04	3840	N	3543	-0-	-297 B	-0-	3543	2			N	-0-					-0-
05	3968	N	3639	-0-	-329 B	-0-	3639	2			N	-0-					-0-

RUDY WELL #: 1 RRCID -> 025111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
01	837	N	549	-0-	-288 B	-0-	549	3			N	-0-					-0-
02	728	N	477	-0-	-251 B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	746	-0-	-29 B	-0-	746	3			N	-0-					-0-
04	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
*05	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1066	-0-	-174 B	-0-	1066	3			N	-0-					-0-
01	1240	N	1098	-0-	-142 B	-0-	1098	3			N	-0-					-0-
02	1176	N	955	-0-	-221 B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	638	-0-	-416 B	-0-	638	3			N	-0-					-0-
04	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
05	1054	N	999	-0-	-55 B	-0-	999	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1379	-0-	-109 B	-0-	1379	3			N	-0-					-0-
01	1488	N	1227	-0-	-261 B	-0-	1227	3			N	-0-					-0-
02	1372	N	1163	-0-	-209 B	-0-	1163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	502	-0-	-862 B	-0-	502	3			N	-0-					-0-
04	1200	N	305	-0-	-895 B	-0-	305	3			N	-0-					-0-
05	1302	N	140	-0-	-1162 B	-0-	140	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1895	-0-	-58 B	-0-	1895	3			N	-0-					-0-
01	2015	N	1881	-0-	-134 B	-0-	1881	3			N	-0-					-0-
02	1876	N	1628	-0-	-248 B	-0-	1628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1392	-0-	-499 B	-0-	1392	3			N	-0-					-0-
04	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
05	1798	N	1589	-0-	-209 B	-0-	1589	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	444	-0-	-114 B	-0-	444	3			N	-0-					-0-
01	465	N	211	-0-	-254 B	-0-	211	3			N	-0-					-0-
02	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
05	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	1755	-0-	-1004 B	-0-	1755	3			N	-0-					-0-
01	2573	N	2130	-0-	-443 B	-0-	2130	3			N	-0-					-0-
02	2240	N	1119	-0-	-1121 B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
04	2070	N	1734	-0-	-336 B	-0-	1734	3			N	-0-					-0-
*05	2211	N	2211	-0-	-0- B	-0-	2211	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	583	-0-	-99 B	-0-	583	3			N	-0-					-0-
01	930	N	617	-0-	-313 B	-0-	617	3			N	-0-					-0-
02	812	N	414	-0-	-398 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	397	-0-	-192 B	-0-	397	3			N	-0-					-0-
04	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
*05	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3043	N	3043	-0-	-0- B	-0-	310	1	2733	3	N	-0-					-0-
01	3069	N	2419	-0-	-650 B	-0-	290	1	2129	3	N	-0-					-0-
02	2658	N	2658	-0-	-0- B	-0-	270	1	2388	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2815	-0-	-223 B	-0-	300	1	2515	3	N	-0-					-0-
04	2340	N	2071	-0-	-269 B	-0-	230	1	1841	3	N	-0-					-0-
05	2945	N	2061	-0-	-884 B	-0-	270	1	1791	3	N	-0-					-0-

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2464	N	2464	-0-	-0- B	-0-	1023	1	1441	3	N	-0-					-0-
01	2480	N	2446	-0-	-34 B	-0-	1023	1	1423	3	N	-0-					-0-
02	2296	N	2162	-0-	-134 B	-0-	924	1	1238	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2267	-0-	-182 B	-0-	1023	1	1244	3	N	-0-					-0-
04	2370	N	1390	-0-	-980 B	-0-	693	1	697	3	N	-0-					-0-
05	2387	N	2383	-0-	-4 B	-0-	1023	1	1360	3	N	-0-					-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1105	-0-	-383 B	-0-	159	1	946	3	N	-0-					-0-
01	1488	N	878	-0-	-610 B	-0-	142	1	736	3	N	-0-					-0-
02	1316	N	192	-0-	-1124 B	-0-	39	1	153	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	938	-0-	-178 B	-0-	133	1	805	3	N	-0-					-0-
04	1133	N	1133	-0-	-0- B	-0-	179	1	954	3	N	-0-					-0-
*05	1439	N	1439	-0-	-0- B	-0-	249	1	1190	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-			-0-
01	1705	N	1273	-0-	-432 B	-0-	1273	3			N	-0-			-0-
02	1372	N	220	-0-	-1152 B	-0-	220	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1829	N	811	-0-	-1018 B	-0-	811	3			N	-0-			-0-
04	1230	N	1121	-0-	-109 B	-0-	1121	3			N	-0-			-0-
*05	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-			-0-

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1643	N	1306	-0-	-337 B	-0-	224	1	1082	3	N	-0-			-0-
01	1488	N	1332	-0-	-156 B	-0-	209	1	1123	3	N	-0-			-0-
02	1484	N	1024	-0-	-460 B	-0-	182	1	842	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1523	N	1523	-0-	-0- B	-0-	254	1	1269	3	N	-0-			-0-
04	1300	N	1300	-0-	-0- B	-0-	260	1	1040	3	N	-0-			-0-
*05	1509	N	1509	-0-	-0- B	-0-	261	1	1248	3	N	-0-			-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2015	N	1657	-0-	-358 B	-0-	310	1	1347	3	N	-0-			-0-
01	2170	N	1645	-0-	-525 B	-0-	310	1	1335	3	N	-0-			-0-
02	1820	N	972	-0-	-848 B	-0-	220	1	752	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1643	N	1374	-0-	-269 B	-0-	240	1	1134	3	N	-0-			-0-
04	1590	N	1108	-0-	-482 B	-0-	270	1	838	3	N	-0-			-0-
*05	1188	N	1188	-0-	-0- B	-0-	310	1	878	3	N	-0-			-0-

SNEED WELL #: L 1 RRCID -> 025131 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	260	-0-	-360 B	-0-	260	3			N	-0-			-0-
01	589	N	375	-0-	-214 B	-0-	375	3			N	-0-			-0-
02	504	N	54	-0-	-450 B	-0-	54	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-			-0-
04	360	N	292	-0-	-68 B	-0-	292	3			N	-0-			-0-
*05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-			-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	716	-0-	-90 B	-0-	716	3			N	-0-			-0-
01	744	N	611	-0-	-133 B	-0-	611	3			N	-0-			-0-
02	1148	N	534	-0-	-614 B	-0-	534	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	541	-0-	-172 B	-0-	541	3			N	-0-			-0-
04	600	N	311	-0-	-289 B	-0-	311	3			N	-0-			-0-
05	589	N	468	-0-	-121 B	-0-	468	3			N	-0-			-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1798	N	1350	-0-	-448 B	-0-	1350	3			N	-0-			-0-
01	1767	N	1076	-0-	-691 B	-0-	1076	3			N	-0-			-0-
02	1820	N	886	-0-	-934 B	-0-	886	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	1252	-0-	-112 B	-0-	1252	3			N	-0-			-0-
04	1050	N	517	-0-	-533 B	-0-	517	3			N	-0-			-0-
*05	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-			-0-
01	496	N	433	-0-	-63	B	-0-	433	3			N	-0-			-0-
02	448	N	370	-0-	-78	B	-0-	370	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	496	N	384	-0-	-112	B	-0-	384	3			N	-0-			-0-
04	420	N	286	-0-	-134	B	-0-	286	3			N	-0-			-0-
05	403	N	338	-0-	-65	B	-0-	338	3			N	-0-			-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2604	N	2061	-0-	-543	B	-0-	598	1	1463	3	N	-0-			-0-
01	1859	N	1859	-0-	-0-	B	-0-	575	1	1284	3	N	-0-			-0-
02	1792	N	1398	-0-	-394	B	-0-	414	1	984	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2231	N	2231	-0-	-0-	B	-0-	644	1	1587	3	N	-0-			-0-
04	1800	N	1223	-0-	-577	B	-0-	460	1	763	3	N	-0-			-0-
*05	2110	N	2110	-0-	-0-	B	-0-	713	1	1397	3	N	-0-			-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-			-0-
01	558	N	448	-0-	-110	B	-0-	448	3			N	-0-			-0-
02	616	N	489	-0-	-127	B	-0-	489	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	589	N	303	-0-	-286	B	-0-	303	3			N	-0-			-0-
04	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-			-0-
05	527	N	466	-0-	-61	B	-0-	466	3			N	-0-			-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1705	N	1079	-0-	-626	B	-0-	1079	3			N	-0-			-0-
01	1736	N	1432	-0-	-304	B	-0-	1432	3			N	-0-			-0-
02	1540	N	1180	-0-	-360	B	-0-	1180	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-			-0-
04	1380	N	1178	-0-	-202	B	-0-	1178	3			N	-0-			-0-
05	1302	N	1259	-0-	-43	B	-0-	1259	3			N	-0-			-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3720	N	3614	-0-	-106	B	-0-	3614	2			N	-0-			-0-
01	3689	N	3468	-0-	-221	B	-0-	3468	2			N	-0-			-0-
02	3304	N	2347	-0-	-957	B	-0-	2347	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3825	N	3825	-0-	-0-	B	-0-	3825	2			N	-0-			-0-
04	3404	N	3404	-0-	-0-	B	-0-	3404	2			N	-0-			-0-
*05	3143	N	3143	-0-	-0-	B	-0-	3143	2			N	-0-			-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-			-0-
01	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-			-0-
02	1372	N	1221	-0-	-151	B	-0-	1221	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-			-0-
04	1050	N	859	-0-	-191	B	-0-	859	3			N	-0-			-0-
05	1364	N	1082	-0-	-282	B	-0-	1082	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2274	-0-	-113 B	-3770	2274	2			N	-0-					-0-
01	2480	N	2084	-0-	-396 B	-3770	2084	2			N	-0-					-0-
02	2128	N	1748	-0-	-380 B	-3770	1748	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-3770										
03	2263	N	1974	-0-	-289 B	-0-	1974	2			N	-0-					-0-
04	2010	N	1661	-0-	-349 B	-0-	1661	2			N	-0-					-0-
*05	1937	N	1937	-0-	-0- B	-0-	1937	2			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	N	4128	-0-	-770 B	-0-	4128	2			N	-0-					-0-
01	3926	N	3926	-0-	-0- B	-0-	3926	2			N	-0-					-0-
02	4256	N	3542	-0-	-714 B	-0-	3542	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	4123	N	3948	-0-	-175 B	-0-	3948	2			N	-0-					-0-
04	3810	N	3492	-0-	-318 B	-0-	3492	2			N	-0-					-0-
*05	4131	N	4131	-0-	-0- B	-0-	4131	2			N	-0-					-0-

STENCIL WELL #: 1 RRCID -> 025148 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	825	-0-	-198 B	-0-	825	3			N	-0-					-0-
01	930	N	786	-0-	-144 B	-0-	786	3			N	-0-					-0-
02	896	N	860	-0-	-36 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	837	N	309	-0-	-528 B	-0-	309	3			N	-0-					-0-
04	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
05	961	N	375	-0-	-586 B	-0-	375	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	1859	-0-	-621 B	-0-	1859	3			N	-0-					-0-
01	2449	N	2178	-0-	-271 B	-0-	2178	3			N	-0-					-0-
02	2156	N	1365	-0-	-791 B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
04	2100	N	1647	-0-	-453 B	-0-	1647	3			N	-0-					-0-
*05	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1337	-0-	-647 B	-10594	486	1	851	3	N	-0-					-0-
01	1612	N	1409	-0-	-203 B	-10594	378	1	1031	3	N	-0-					-0-
02	3612	N	928	-0-	-2684 B	-10594	306	1	622	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-1771	CANCELLED UNDERAGE ->		-8823										
03	1333	N	1342	-0-	9 B	-1762	342	1	1000	3	N	-0-					-0-
04	1350	N	590	-0-	-760 B	-1762	270	1	320	3	N	-0-					-0-
05	1023	N	1905	-0-	882 B	-880	450	1	1455	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2108	N	1854	-0-	-254	B	-0-	1854	3			N	-0-			-0-
01	2077	N	1878	-0-	-199	B	-0-	1878	3			N	-0-			-0-
02	1764	N	1241	-0-	-523	B	-0-	1241	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1944	N	1944	-0-	-0-	B	-0-	1944	3			N	-0-			-0-
04	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-			-0-
*05	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-			-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1643	N	1380	-0-	-263	B	-0-	1380	2			N	-0-			-0-
01	1705	N	1347	-0-	-358	B	-0-	1347	2			N	-0-			-0-
02	1484	N	1208	-0-	-276	B	-0-	1208	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1395	N	1387	-0-	-8	B	-0-	1387	2			N	-0-			-0-
04	1290	N	1048	-0-	-242	B	-0-	1048	2			N	-0-			-0-
05	1333	N	1283	-0-	-50	B	-0-	1283	2			N	-0-			-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-			-0-
01	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-			-0-
02	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	62	N	12	-0-	-50	B	-0-	12	3			N	-0-			-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-			-0-
05	4	N	-0-	-0-	-4	B	-0-					N	-0-			-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2139	N	2100	-0-	-39	B	-0-	310	1	1790	3	N	-0-			-0-
01	2015	N	1832	-0-	-183	B	-0-	280	1	1552	3	N	-0-			-0-
02	1876	N	1378	-0-	-498	B	-0-	260	1	1118	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2226	N	2226	-0-	-0-	B	-0-	310	1	1916	3	N	-0-			-0-
04	1770	N	1761	-0-	-9	B	-0-	280	1	1481	3	N	-0-			-0-
05	1519	N	1293	-0-	-226	B	-0-	260	1	1033	3	N	-0-			-0-

TEDDY WELL #: 1 RRCID -> 025163 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1364	N	1235	-0-	-129	B	-0-	345	1	890	3	N	-0-			-0-
01	1470	N	1470	-0-	-0-	B	-0-	405	1	1065	3	N	-0-			-0-
02	1652	N	680	-0-	-972	B	-0-	285	1	395	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1240	N	878	-0-	-362	B	-0-	285	1	593	3	N	-0-			-0-
04	1410	N	1029	-0-	-381	B	-0-	300	1	729	3	N	-0-			-0-
*05	1411	N	1411	-0-	-0-	B	-0-	450	1	961	3	N	-0-			-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1674	N	1490	-0-	-184	B	-0-	404	1	1086	3	N	-0-			-0-
01	1116	N	1108	-0-	-8	B	-0-	350	1	758	3	N	-0-			-0-
02	1456	N	849	-0-	-607	B	-0-	271	1	578	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1860	N	1860	-0-	-0-	B	-0-	529	1	1331	3	N	-0-			-0-
04	1195	N	1195	-0-	-0-	B	-0-	450	1	745	3	N	-0-			-0-
*05	951	N	951	-0-	-0-	B	-0-	350	1	601	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1366	-0-	-432 B	-0-	1366	3			N	-0-					-0-
01	1736	N	1250	-0-	-486 B	-0-	1250	3			N	-0-					-0-
02	1400	N	984	-0-	-416 B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1356	-0-	-8 B	-0-	1356	3			N	-0-					-0-
04	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
*05	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
01	1271	N	1185	-0-	-86 B	-0-	1185	3			N	-0-					-0-
02	1176	N	1007	-0-	-169 B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	900	-0-	-309 B	-0-	900	3			N	-0-					-0-
04	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
*05	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	362	-0-	-289 B	-0-	362	3			N	-0-					-0-
01	589	N	47	-0-	-542 B	-0-	47	3			N	-0-					-0-
02	560	N	398	-0-	-162 B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*05	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
01	434	N	197	-0-	-237 B	-0-	197	3			N	-0-					-0-
02	420	N	197	-0-	-223 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	304	-0-	-99 B	-0-	304	3			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*05	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1872	-0-	-298 B	-0-	465	1	1407	3	N	-0-					-0-
01	2139	N	2025	-0-	-114 B	-0-	465	1	1560	3	N	-0-					-0-
02	1932	N	1561	-0-	-371 B	-0-	390	1	1171	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2111	N	2111	-0-	-0- B	-0-	465	1	1646	3	N	-0-					-0-
04	1950	N	1879	-0-	-71 B	-0-	450	1	1429	3	N	-0-					-0-
*05	1802	N	1802	-0-	-0- B	-0-	465	1	1337	3	N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1876	-0-	-15 B	-0-	1876	3			N	-0-					-0-
01	1891	N	1694	-0-	-197 B	-0-	1694	3			N	-0-					-0-
02	1904	N	1454	-0-	-450 B	-0-	1454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	848	-0-	-1043 B	-0-	848	3			N	-0-					-0-
04	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
*05	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1209	-0-	-434 B	-0-	1209	3			N	-0-					-0-
01	1612	N	1330	-0-	-282 B	-0-	1330	3			N	-0-					-0-
02	1428	N	1358	-0-	-70 B	-0-	1358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	231	-0-	-978 B	-0-	231	3			N	-0-					-0-
04	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
05	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1767	N	1122	-0-	-645 B	-0-	1122	3			N	-0-					-0-
01	1798	N	1358	-0-	-440 B	-0-	1358	3			N	-0-					-0-
02	1596	N	1472	-0-	-124 B	-0-	1472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1095	-0-	-21 B	-0-	1095	3			N	-0-					-0-
04	1320	N	1246	-0-	-74 B	-0-	1246	3			N	-0-					-0-
05	1643	N	1475	-0-	-168 B	-0-	1475	3			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
01	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1571	N	1571	-0-	-0- B	-0-	80	1	1491	3	N	-0-					-0-
*05	2499	N	2499	-0-	-0- B	-0-	110	1	2389	3	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2325	N	2009	-0-	-316 B	-0-	2009	2			N	-0-					-0-
01	2263	N	1637	-0-	-626 B	-0-	1637	2			N	-0-					-0-
02	2072	N	1421	-0-	-651 B	-0-	1421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1625	-0-	-390 B	-0-	1625	2			N	-0-					-0-
04	1590	N	1305	-0-	-285 B	-0-	1305	2			N	-0-					-0-
*05	1648	N	1648	-0-	-0- B	-0-	1648	2			N	-0-					-0-

VENABLE WELL #: 2 RRCID -> 025185 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

12	4557	N	4286	-0-	-271 B	-0-	4286	2			N	-0-					-0-
01	4168	N	4168	-0-	-0- B	-0-	4168	2			N	-0-					-0-
02	4144	N	3659	-0-	-485 B	-0-	3659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4278	N	4063	-0-	-215 B	-0-	4063	2			N	-0-					-0-
04	4020	N	3317	-0-	-703 B	-0-	3317	2			N	-0-					-0-
05	4061	N	4013	-0-	-48 B	-0-	4013	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	N	5101	-0-	-572 B	-0-	5101	2			N	-0-					-0-
01	5020	N	5020	-0-	-0- B	-0-	5020	2			N	-0-					-0-
02	4928	N	4527	-0-	-401 B	-0-	4527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5115	N	4850	-0-	-265 B	-0-	4850	2			N	-0-					-0-
04	4860	N	4398	-0-	-462 B	-0-	4398	2			N	-0-					-0-
05	5022	N	4913	-0-	-109 B	-0-	4913	2			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

12	2387	N	2206	-0-	-181 B	-0-	2206	2			N	-0-					-0-
01	2059	N	2059	-0-	-0- B	-0-	2059	2			N	-0-					-0-
02	2072	N	1668	-0-	-404 B	-0-	1668	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1786	-0-	-415 B	-0-	1786	2			N	-0-					-0-
04	1980	N	1543	-0-	-437 B	-0-	1543	2			N	-0-					-0-
05	1860	N	1806	-0-	-54 B	-0-	1806	2			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	992	N	563	-0-	-429 B	-0-	563	3			N	-0-					-0-
01	930	N	263	-0-	-667 B	-0-	263	3			N	-0-					-0-
02	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
04	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
05	1023	N	792	-0-	-231 B	-0-	792	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2249	N	2249	-0-	-0- B	-0-	300	1	1949	3	N	-0-					-0-
01	2325	N	2187	-0-	-138 B	-0-	300	1	1887	3	N	-0-					-0-
02	2324	N	1618	-0-	-706 B	-0-	260	1	1358	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2248	-0-	-15 B	-0-	310	1	1938	3	N	-0-					-0-
04	2130	N	1547	-0-	-583 B	-0-	270	1	1277	3	N	-0-					-0-
05	1798	N	1760	-0-	-38 B	-0-	310	1	1450	3	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

12	3937	N	3485	-0-	-452 B	-0-	558	1	2927	3	N	-0-					-0-
01	3064	N	3064	-0-	-0- B	-0-	558	1	2506	3	N	-0-					-0-
02	3416	N	2089	-0-	-1327 B	-0-	342	1	1747	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3301	-0-	-171 B	-0-	558	1	2743	3	N	-0-					-0-
04	2970	N	2785	-0-	-185 B	-0-	432	1	2353	3	N	-0-					-0-
*05	3590	N	3590	-0-	-0- B	-0-	558	1	3032	3	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2125	N	2125	-0-	-0- B	-0-	465	1	1660	3	N	-0-					-0-
01	2046	N	879	-0-	-1167 B	-0-	150	1	729	3	N	-0-					-0-
02	2100	N	1505	-0-	-595 B	-0-	330	1	1175	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2111	-0-	-28 B	-0-	465	1	1646	3	N	-0-					-0-
04	1608	N	1608	-0-	-0- B	-0-	405	1	1203	3	N	-0-					-0-
*05	1908	N	1908	-0-	-0- B	-0-	465	1	1443	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	N	3006	-0-	-311 B	-0-	3006	2			N	-0-					-0-
01	3286	N	2963	-0-	-323 B	-0-	2963	2			N	-0-					-0-
02	2912	N	2694	-0-	-218 B	-0-	2694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2985	-0-	-22 B	-0-	2985	2			N	-0-					-0-
04	2894	N	2894	-0-	-0- B	-0-	2894	2			N	-0-					-0-
*05	3032	N	3032	-0-	-0- B	-0-	3032	2			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-
01	155	N	19	-0-	-136 B	-0-	19	3			N	-0-					-0-
02	140	N	119	-0-	-21 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
05	124	N	61	-0-	-63 B	-0-	61	3			N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
01	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
02	504	N	309	-0-	-195 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	780	N	390	-0-	-390 B	-0-	390	3			N	-0-					-0-
*05	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	78	-0-	-77 B	-0-	78	3			N	-0-					-0-
01	124	N	10	-0-	-114 B	-0-	10	3			N	-0-					-0-
02	112	N	89	-0-	-23 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1582	-0-	-123 B	-0-	77	1	1505	3	N	-0-					-0-
01	1676	N	1676	-0-	-0- B	-0-	79	1	1597	3	N	-0-					-0-
02	1596	N	1025	-0-	-571 B	-0-	68	1	957	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1465	-0-	-116 B	-0-	72	1	1393	3	N	-0-					-0-
04	1620	N	1297	-0-	-323 B	-0-	66	1	1231	3	N	-0-					-0-
*05	1490	N	1490	-0-	-0- B	-0-	65	1	1425	3	N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1821	-0-	-411 B	-0-	450	1	1371	3	N	-0-					-0-
01	1425	N	1425	-0-	-0- B	-0-	342	1	1083	3	N	-0-					-0-
02	1932	N	1536	-0-	-396 B	-0-	504	1	1032	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2152	N	2152	-0-	-0- B	-0-	504	1	1648	3	N	-0-					-0-
04	1800	N	1800	-0-	-0- B	-0-	540	1	1260	3	N	-0-					-0-
*05	2025	N	2025	-0-	-0- B	-0-	540	1	1485	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	10	N	-0-	-0-	-10	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	130	N	130	-0-	-0-	B	-0-	130	1			N	-0-			-0-
04	150	N	150	-0-	-0-	B	-0-	150	1			N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1178	N	1117	-0-	-61	B	-0-	450	1	667	3	N	-0-			-0-
01	1395	N	930	-0-	-465	B	-0-	360	1	570	3	N	-0-			-0-
02	1288	N	888	-0-	-400	B	-0-	330	1	558	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1276	N	1276	-0-	-0-	B	-0-	465	1	811	3	N	-0-			-0-
04	900	N	900	-0-	-0-	B	-0-	345	1	555	3	N	-0-			-0-
*05	1316	N	1316	-0-	-0-	B	-0-	465	1	851	3	N	-0-			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	139	-0-	-78	B	-0-	139	3			N	-0-			-0-
01	155	N	22	-0-	-133	B	-0-	22	3			N	-0-			-0-
02	168	N	128	-0-	-40	B	-0-	128	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-			-0-
04	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-			-0-
05	155	N	71	-0-	-84	B	-0-	71	3			N	-0-			-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1488	N	1205	-0-	-283	B	-0-	450	1	755	3	N	-0-			-0-
01	1488	N	205	-0-	-1283	B	-0-	90	1	115	3	N	-0-			-0-
02	1316	N	1132	-0-	-184	B	-0-	360	1	772	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1696	N	1696	-0-	-0-	B	-0-	558	1	1138	3	N	-0-			-0-
04	1564	N	1564	-0-	-0-	B	-0-	540	1	1024	3	N	-0-			-0-
05	1240	N	326	-0-	-914	B	-0-	108	1	218	3	N	-0-			-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-			-0-
01	527	N	464	-0-	-63	B	-0-	464	3			N	-0-			-0-
02	784	N	279	-0-	-505	B	-0-	279	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	713	N	238	-0-	-475	B	-0-	238	3			N	-0-			-0-
04	450	N	10	-0-	-440	B	-0-	10	3			N	-0-			-0-
05	310	N	164	-0-	-146	B	-0-	164	3			N	-0-			-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-			-0-
01	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-			-0-
02	616	N	350	-0-	-266	B	-0-	350	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	589	N	285	-0-	-304	B	-0-	285	3			N	-0-			-0-
04	420	N	62	-0-	-358	B	-0-	62	3			N	-0-			-0-
05	403	N	372	-0-	-31	B	-0-	372	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	N	4520	-0-	-99 B	-0-	4520	3			N	-0-					-0-
01	4588	N	4205	-0-	-383 B	-0-	4205	3			N	-0-					-0-
02	4284	N	3776	-0-	-508 B	-0-	3776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4526	N	3465	-0-	-1061 B	-0-	3465	3			N	-0-					-0-
04	4478	N	4478	-0-	-0- B	-0-	4478	3			N	-0-					-0-
05	4185	N	3128	-0-	-1057 B	-0-	3128	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4329	N	4329	-0-	-0- B	-0-	4329	3			N	-0-					-0-
01	4112	N	4112	-0-	-0- B	-0-	4112	3			N	-0-					-0-
02	5236	N	4801	-0-	-435 B	-0-	4801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5058	N	5058	-0-	-0- B	-0-	5058	3			N	-0-					-0-
04	3990	N	3268	-0-	-722 B	-0-	3268	3			N	-0-					-0-
05	5301	N	4027	-0-	-1274 B	-0-	4027	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1041	-0-	-13 B	-0-	1041	3			N	-0-					-0-
01	1147	N	989	-0-	-158 B	-0-	989	3			N	-0-					-0-
02	1148	N	810	-0-	-338 B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	623	-0-	-431 B	-0-	623	3			N	-0-					-0-
04	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
*05	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	104	-0-	-82 B	-0-	104	3			N	-0-					-0-
01	124	N	18	-0-	-106 B	-0-	18	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
05	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1432	-0-	-25 B	-0-	1432	3			N	-0-					-0-
01	1426	N	1406	-0-	-20 B	-0-	1406	3			N	-0-					-0-
02	1288	N	1129	-0-	-159 B	-0-	1129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1358	-0-	-68 B	-0-	1358	3			N	-0-					-0-
04	1350	N	1252	-0-	-98 B	-0-	1252	3			N	-0-					-0-
*05	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
01	403	N	298	-0-	-105 B	-0-	298	3			N	-0-					-0-
02	364	N	298	-0-	-66 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	267	-0-	-136 B	-0-	267	3			N	-0-					-0-
04	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
*05	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1753	-0-	-417 B	-0-	1753	3			N	-0-					-0-
01	2353	N	2353	-0-	-0- B	-0-	2353	3			N	-0-					-0-
02	2128	N	1717	-0-	-411 B	-0-	1717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
04	2280	N	1493	-0-	-787 B	-0-	1493	3			N	-0-					-0-
*05	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	712	-0-	-497 B	-0-	712	3			N	-0-					-0-
01	1302	N	904	-0-	-398 B	-0-	904	3			N	-0-					-0-
02	1316	N	508	-0-	-808 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
04	870	N	751	-0-	-119 B	-0-	751	3			N	-0-					-0-
*05	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	156	-0-	-154 B	-0-	156	3			N	-0-					-0-
01	279	N	80	-0-	-199 B	-0-	80	3			N	-0-					-0-
02	336	N	160	-0-	-176 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
04	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
*05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1576	-0-	-160 B	-0-	58	1	1518	2	N	-0-					-0-
01	1271	N	1259	-0-	-12 B	-0-	61	1	1198	2	N	-0-					-0-
02	1624	N	1206	-0-	-418 B	-0-	56	1	1150	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1267	-0-	-314 B	-0-	62	1	1205	2	N	-0-					-0-
04	1230	N	1096	-0-	-134 B	-0-	53	1	1043	2	N	-0-					-0-
05	1333	N	1326	-0-	-7 B	-0-	61	1	1265	2	N	-0-					-0-

ZELLA WELL #: A 2 RRCID -> 025231 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
01	2356	N	1593	-0-	-763 B	-0-	1593	3			N	-0-					-0-
02	2604	N	276	-0-	-2328 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1018	-0-	-718 B	-0-	1018	3			N	-0-					-0-
04	1530	N	1240	-0-	-290 B	-0-	1240	3			N	-0-					-0-
*05	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1325	-0-	-132 B	-0-	1325	3			N	-0-					-0-
01	1457	N	1306	-0-	-151 B	-0-	1306	3			N	-0-					-0-
02	1148	N	242	-0-	-906 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	923	-0-	-410 B	-0-	923	3			N	-0-					-0-
04	1260	N	1045	-0-	-215 B	-0-	1045	3			N	-0-					-0-
*05	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1591	-0-	-269 B	-0-	1591	3			N	-0-					-0-
01	1798	N	1709	-0-	-89 B	-0-	1709	3			N	-0-					-0-
02	1260	N	321	-0-	-939 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1214	-0-	-367 B	-0-	1214	3			N	-0-					-0-
04	1650	N	1342	-0-	-308 B	-0-	1342	3			N	-0-					-0-
*05	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1428	-0-	-29 B	-0-	1428	3			N	-0-					-0-
01	1364	N	1261	-0-	-103 B	-0-	1261	3			N	-0-					-0-
02	1036	N	465	-0-	-571 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1116	-0-	-310 B	-0-	1116	3			N	-0-					-0-
04	1230	N	1226	-0-	-4 B	-0-	1226	3			N	-0-					-0-
*05	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1385	-0-	-72 B	-0-	1385	2			N	-0-					-0-
01	1457	N	1407	-0-	-50 B	-0-	1407	2			N	-0-					-0-
02	1176	N	1010	-0-	-166 B	-0-	1010	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	620	-0-	-775 B	-0-	620	2			N	-0-					-0-
04	1350	N	940	-0-	-410 B	-0-	940	2			N	-0-					-0-
*05	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	N	3939	-0-	-308 B	-0-	3939	2			N	-0-					-0-
01	4123	N	3936	-0-	-187 B	-0-	3936	2			N	-0-					-0-
02	3668	N	3512	-0-	-156 B	-0-	3512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	1524	-0-	-2413 B	-0-	1524	2			N	-0-					-0-
04	3810	N	3577	-0-	-233 B	-0-	3577	2			N	-0-					-0-
*05	3963	N	3963	-0-	-0- B	-0-	3963	2			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3366	N	3366	-0-	-0- B	-0-	3366	2			N	-0-					-0-
01	3379	N	2979	-0-	-400 B	-0-	2979	2			N	-0-					-0-
02	2968	N	2760	-0-	-208 B	-0-	2760	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	1445	-0-	-1934 B	-0-	1445	2			N	-0-					-0-
04	3548	N	3548	-0-	-0- B	-0-	3548	2			N	-0-					-0-
*05	3364	N	3364	-0-	-0- B	-0-	3364	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3162	N	2377	-0-	-785 B	-0-	558	1	1819	2	N	-0-			-0-
01	3131	N	2885	-0-	-246 B	-0-	558	1	2327	2	N	-0-			-0-
02	2660	N	2107	-0-	-553 B	-0-	414	1	1693	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2904	N	2904	-0-	-0- B	-0-	504	1	2400	2	N	-0-			-0-
04	2790	N	2411	-0-	-379 B	-0-	504	1	1907	2	N	-0-			-0-
*05	3133	N	3133	-0-	-0- B	-0-	558	1	2575	2	N	-0-			-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

12	3844	N	3106	-0-	-738 B	-0-	3106	2			N	-0-			-0-
01	4650	N	3268	-0-	-1382 B	-0-	3268	2			N	-0-			-0-
02	4088	N	4070	-0-	-18 B	-0-	4070	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4433	N	4433	-0-	-0- B	-0-	4433	2			N	-0-			-0-
04	3665	N	3665	-0-	-0- B	-0-	3665	2			N	-0-			-0-
05	4495	N	3944	-0-	-551 B	-0-	3944	2			N	-0-			-0-

MEIER, CHARLES WELL #: 1 RRCID -> 025459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	T. A.	-0-	-0-	-0- B	-0-						N	-0-			-0-
01	T. A.	-0-	-0-	-0- B	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.	-0-	-0-	-0- B	-0-						N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-						N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-						N	-0-			-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1860	N	1713	-0-	-147 B	-0-	1713	2			N	-0-			-0-
01	1829	N	1169	-0-	-660 B	-0-	1169	2			N	-0-			-0-
02	1652	N	1525	-0-	-127 B	-0-	1525	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1795	N	1795	-0-	-0- B	-0-	1795	2			N	-0-			-0-
04	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-			-0-
*05	1952	N	1952	-0-	-0- B	-0-	1952	2			N	-0-			-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1333	N	1046	-0-	-287 B	-0-	486	1	560	3	N	-0-			-0-
01	1209	N	927	-0-	-282 B	-0-	432	1	495	3	N	-0-			-0-
02	1176	N	662	-0-	-514 B	-0-	342	1	320	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1260	N	1260	-0-	-0- B	-0-	504	1	756	3	N	-0-			-0-
04	1195	N	1195	-0-	-0- B	-0-	504	1	691	3	N	-0-			-0-
*05	1126	N	1126	-0-	-0- B	-0-	450	1	676	3	N	-0-			-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

12	7	N	5	-0-	-2 B	-0-	5	3			N	-0-			-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-			-0-
02	84	N	9	-0-	-75 B	-0-	9	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5	N	1	-0-	-4 B	-0-	1	3			N	-0-			-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-
*05	12	N	12	-0-	-0- B	-0-	12	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1394	-0-	-125 B	-0-	1394	3			N	-0-					-0-
01	1550	N	977	-0-	-573 B	-0-	977	3			N	-0-					-0-
02	1792	N	762	-0-	-1030 B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	658	-0-	-737 B	-0-	658	3			N	-0-					-0-
04	960	N	411	-0-	-549 B	-0-	411	3			N	-0-					-0-
05	837	N	432	-0-	-405 B	-0-	432	3			N	-0-					-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	325	-0-	-264 B	-0-	325	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	644	N	360	-0-	-284 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
04	540	N	15	-0-	-525 B	-0-	15	3			N	-0-					-0-
05	403	N	295	-0-	-108 B	-0-	295	3			N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
01	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
02	672	N	623	-0-	-49 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
04	570	N	310	-0-	-260 B	-0-	310	3			N	-0-					-0-
*05	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
01	1922	N	1599	-0-	-323 B	-0-	1599	3			N	-0-					-0-
02	2016	N	1565	-0-	-451 B	-0-	1565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	965	-0-	-864 B	-0-	965	3			N	-0-					-0-
04	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
05	1736	N	1415	-0-	-321 B	-0-	1415	3			N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
01	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
02	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1508	-0-	-538 B	-0-	1508	3			N	-0-					-0-
04	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
05	1891	N	1597	-0-	-294 B	-0-	1597	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1779	-0-	-81 B	-0-	558	1	1221	3	N	-0-					-0-
01	1829	N	1732	-0-	-97 B	-0-	558	1	1174	3	N	-0-					-0-
02	1652	N	1090	-0-	-562 B	-0-	342	1	748	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1786	N	1786	-0-	-0- B	-0-	486	1	1300	3	N	-0-					-0-
04	1680	N	1381	-0-	-299 B	-0-	486	1	895	3	N	-0-					-0-
*05	1850	N	1850	-0-	-0- B	-0-	558	1	1292	3	N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1738	-0-	-29 B	-0-	1738	3			N	-0-					-0-
01	2046	N	1782	-0-	-264 B	-0-	1782	3			N	-0-					-0-
02	1848	N	1461	-0-	-387 B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
04	1710	N	1469	-0-	-241 B	-0-	1469	3			N	-0-					-0-
05	1612	N	1601	-0-	-11 B	-0-	1601	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
01	186	N	30	-0-	-156 B	-0-	30	3			N	-0-					-0-
02	196	N	6	-0-	-190 B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	47	-0-	-139 B	-0-	47	3			N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
*05	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	595	-0-	-180 B	-0-	595	3			N	-0-					-0-
01	713	N	238	-0-	-475 B	-0-	238	3			N	-0-					-0-
02	672	N	598	-0-	-74 B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
04	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
*05	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
01	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
02	1764	N	1606	-0-	-158 B	-0-	1606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1342	-0-	-518 B	-0-	1342	3			N	-0-					-0-
04	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
05	1767	N	1623	-0-	-144 B	-0-	1623	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
02	616	N	536	-0-	-80 B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	563	-0-	-26 B	-0-	563	3			N	-0-					-0-
04	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
05	589	N	523	-0-	-66 B	-0-	523	3			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

12	1240	N	1029	-0-	-211 B	-0-	1029	3			N	-0-					-0-
01	1116	N	1044	-0-	-72 B	-0-	1044	3			N	-0-					-0-
02	1176	N	700	-0-	-476 B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	790	-0-	-233 B	-0-	790	3			N	-0-					-0-
04	1020	N	34	-0-	-986 B	-0-	34	3			N	-0-					-0-
05	775	N	577	-0-	-198 B	-0-	577	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

12	651	N	499	-0-	-152 B	-0-	499	3			N	-0-					-0-
01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	588	N	490	-0-	-98 B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
04	630	N	575	-0-	-55 B	-0-	575	3			N	-0-					-0-
*05	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-

MCMANN WELL #: 3 RRCID -> 076437 COMPL. DATE 04/06/1978 TOTAL DEPTH 2505 PERF. 2505 - 2505

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

12	1267	N	1267	-0-	-0- B	-0-	414	1	853	3	N	-0-					-0-
01	1324	N	1324	-0-	-0- B	-0-	432	1	892	3	N	-0-					-0-
02	1680	N	1408	-0-	-272 B	-0-	504	1	904	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1555	N	1555	-0-	-0- B	-0-	504	1	1051	3	N	-0-					-0-
04	1290	N	681	-0-	-609 B	-0-	288	1	393	3	N	-0-					-0-
05	1550	N	991	-0-	-559 B	-0-	306	1	685	3	N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

12	1860	N	1555	-0-	-305 B	-0-	1555	3			N	-0-					-0-
01	1891	N	1831	-0-	-60 B	-0-	1831	3			N	-0-					-0-
02	1624	N	1227	-0-	-397 B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
04	1770	N	1559	-0-	-211 B	-0-	1559	3			N	-0-					-0-
*05	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1064	-0-	-1044 B	-0-	460	1	604	3	N	-0-					-0-
01	1891	N	23	-0-	-1868 B	-0-	23	1			N	-0-					-0-
02	1932	N	207	-0-	-1725 B	-0-	207	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1683	N	1683	-0-	-0- B	-0-	460	1	1223	3	N	-0-					-0-
04	1532	N	1532	-0-	-0- B	-0-	552	1	980	3	N	-0-					-0-
*05	1663	N	1663	-0-	-0- B	-0-	552	1	1111	3	N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

12	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
01	775	N	248	-0-	-527 B	-0-	248	3			N	-0-					-0-
02	952	N	897	-0-	-55 B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	938	-0-	-116 B	-0-	938	3			N	-0-					-0-
04	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
05	992	N	908	-0-	-84 B	-0-	908	3			N	-0-					-0-

JONES, C. R. -E- WELL #: 2 RRCID -> 092561 COMPL. DATE 01/28/1981 TOTAL DEPTH 3212 PERF. N/A

12	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

12	2294	N	1689	-0-	-605 B	-0-	1689	2			N	-0-					-0-
01	2015	N	1579	-0-	-436 B	-0-	1579	2			N	-0-					-0-
02	1988	N	1328	-0-	-660 B	-0-	1328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1649	-0-	-25 B	-0-	1649	2			N	-0-					-0-
04	1530	N	1355	-0-	-175 B	-0-	1355	2			N	-0-					-0-
*05	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

12	2139	N	1620	-0-	-519 B	-0-	1620	2			N	-0-					-0-
01	1891	N	1413	-0-	-478 B	-0-	1413	2			N	-0-					-0-
02	1904	N	1133	-0-	-771 B	-0-	1133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1476	-0-	-136 B	-0-	1476	2			N	-0-					-0-
04	1380	N	1258	-0-	-122 B	-0-	1258	2			N	-0-					-0-
*05	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

12	682	N	405	-0-	-277 B	-0-	405	3			N	-0-					-0-
01	651	N	264	-0-	-387 B	-0-	264	3			N	-0-					-0-
02	616	N	298	-0-	-318 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	57	-0-	-346 B	-0-	57	3			N	-0-					-0-
04	270	N	89	-0-	-181 B	-0-	89	3			N	-0-					-0-
*05	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1510	-0-	-536 B	-0-	1510	2			N	-0-					-0-
01	1829	N	1073	-0-	-756 B	-0-	1073	2			N	-0-					-0-
02	1820	N	871	-0-	-949 B	-0-	871	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1246	-0-	-273 B	-0-	1246	2			N	-0-					-0-
04	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
*05	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-

REUTER WELL #: 2 RRCID -> 100227 COMPL. DATE 05/04/1982 TOTAL DEPTH 3261 PERF. 2700 - 3076

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

12	434	N	402	-0-	-32 B	-0-	402	2			N	-0-					-0-
01	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
02	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
04	480	N	356	-0-	-124 B	-0-	356	2			N	-0-					-0-
05	527	N	385	-0-	-142 B	-0-	385	2			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLSON WELL #: 2 RRCID -> 107661 COMPL. DATE 07/22/1983 TOTAL DEPTH N/A PERF. 3573 - 3518

12	930	N	325	-0-	-605 B	-0-	252	1	73	3	N	-0-					-0-
01	744	N	565	-0-	-179 B	-0-	396	1	169	3	N	-0-					-0-
02	586	N	586	-0-	-0- B	-0-	396	1	190	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	672	N	672	-0-	-0- B	-0-	450	1	222	3	N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	414	1	174	3	N	-0-					-0-
*05	780	N	780	-0-	-0- B	-0-	558	1	222	3	N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

12	955	N	955	-0-	-0- B	-0-	330	1	625	3	N	-0-					-0-
01	1169	N	1169	-0-	-0- B	-0-	405	1	764	3	N	-0-					-0-
02	910	N	910	-0-	-0- B	-0-	360	1	550	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1541	N	1541	-0-	-0- B	-0-	465	1	1076	3	N	-0-					-0-
04	1140	N	747	-0-	-393 B	-0-	300	1	447	3	N	-0-					-0-
*05	1193	N	1193	-0-	-0- B	-0-	465	1	728	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	N	3191	-0-	-405 B	-0-	3191	2			N	-0-					-0-
01	3596	N	3423	-0-	-173 B	-0-	3423	2			N	-0-					-0-
02	3220	N	2844	-0-	-376 B	-0-	2844	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	931	-0-	-2262 B	-0-	931	2			N	-0-					-0-
04	3300	N	3030	-0-	-270 B	-0-	3030	2			N	-0-					-0-
05	3162	N	2024	-0-	-1138 B	-0-	2024	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	280	-0-	-154 B	-0-	280	3			N	-0-					-0-
01	403	N	55	-0-	-348 B	-0-	55	3			N	-0-					-0-
02	364	N	287	-0-	-77 B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*05	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7781	N	7626	-0-	-155 B	-0-	7626	2			N	-0-					-0-
01	7905	N	7489	-0-	-416 B	-0-	7489	2			N	-0-					-0-
02	6972	N	6045	-0-	-927 B	-0-	6045	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8028	N	8028	-0-	-0- B	-0-	8028	2			N	-0-					-0-
04	7543	N	7543	-0-	-0- B	-0-	7543	2			N	-0-					-0-
*05	7252	N	7252	-0-	-0- B	-0-	7252	2			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	N	5866	-0-	-520 B	-0-	5866	2			N	-0-					-0-
01	5006	N	5006	-0-	-0- B	-0-	5006	2			N	-0-					-0-
02	5628	N	3395	-0-	-2233 B	-0-	3395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5859	N	4271	-0-	-1588 B	-0-	4271	2			N	-0-					-0-
04	4830	N	4687	-0-	-143 B	-0-	4687	2			N	-0-					-0-
*05	5486	N	5486	-0-	-0- B	-0-	5486	2			N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	#	1575	-0-	-1804 B	-1804	58	1	1517	2	N	-0-					-0-
01	3379	#	1335	-0-	-2044 B	-3848	64	1	1271	2	N	-0-					-0-
02	3052	#	1200	-0-	-1852 B	-5700	56	1	1144	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5700																	
03	3379	#	1306	-0-	-2073 B	-7773	64	1	1242	2	N	-0-					-0-
04	3270	#	1178	-0-	-2092 B	-9865	57	1	1121	2	N	-0-					-0-
05	3379	#	1341	-0-	-2038 B	-11903	61	1	1280	2	N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	N	3647	-0-	-1778 B	-0-	598	1	3049	3	N	-0-					-0-
01	3961	N	3961	-0-	-0- B	-0-	621	1	3340	3	N	-0-					-0-
02	4032	N	2378	-0-	-1654 B	-0-	460	1	1918	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	4030	-0-	-0- B	-0-	713	1	3317	3	N	-0-					-0-
04	3840	N	3074	-0-	-766 B	-0-	621	1	2453	3	N	-0-					-0-
*05	2936	N	2936	-0-	-0- B	-0-	621	1	2315	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1151	-0-	-275 B	-0-	1151	3			N	-0-					-0-
01	1302	N	821	-0-	-481 B	-0-	821	3			N	-0-					-0-
02	1288	N	996	-0-	-292 B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1039	-0-	-108 B	-0-	1039	3			N	-0-					-0-
04	780	N	663	-0-	-117 B	-0-	663	3			N	-0-					-0-
*05	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	1830	-0-	-557 B	-0-	1830	2			N	-0-					-0-
01	2108	N	1714	-0-	-394 B	-0-	1714	2			N	-0-					-0-
02	2100	N	1382	-0-	-718 B	-0-	1382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1756	-0-	-73 B	-0-	1756	2			N	-0-					-0-
04	1650	N	1450	-0-	-200 B	-0-	1450	2			N	-0-					-0-
*05	1739	N	1739	-0-	-0- B	-0-	1739	2			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
01	1581	N	203	-0-	-1378 B	-0-	203	2			N	-0-					-0-
02	1400	N	-0-	-0-	-1400 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	939	-0-	-518 B	-0-	939	2			N	-0-					-0-
04	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
*05	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	N	5381	-0-	-75 B	-0-	460	1	4921	3	N	-0-					-0-
01	4216	N	4051	-0-	-165 B	-0-	408	1	3643	3	N	-0-					-0-
02	3865	N	3865	-0-	-0- B	-0-	323	1	3542	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5394	N	2222	-0-	-3172 B	-0-	363	1	1859	3	N	-0-					-0-
04	3930	N	3793	-0-	-137 B	-0-	381	1	3412	3	N	-0-					-0-
*05	4688	N	4688	-0-	-0- B	-0-	475	1	4213	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2479	-0-	-311 B	-0-	2479	3			N	-0-					-0-
01	2604	N	2429	-0-	-175 B	-0-	2429	3			N	-0-					-0-
02	2268	N	2148	-0-	-120 B	-0-	2148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1845	-0-	-635 B	-0-	1845	3			N	-0-					-0-
04	2340	N	1730	-0-	-610 B	-0-	1730	3			N	-0-					-0-
*05	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	743	-0-	-63 B	-0-	743	3			N	-0-					-0-
01	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
02	728	N	704	-0-	-24 B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
04	720	N	519	-0-	-201 B	-0-	519	3			N	-0-					-0-
*05	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2193	-0-	-8 B	-0-	2193	3			N	-0-					-0-
01	3015	N	3015	-0-	-0- B	-0-	3015	3			N	-0-					-0-
02	2800	N	3053	-0-	253 B	253	3053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 253																	
03	2546	N	2293	-0-	-253 B	-0-	2293	3			N	-0-					-0-
04	2910	N	2659	-0-	-251 B	-0-	2659	3			N	-0-					-0-
05	3379	#	2992	-0-	-387 B	-387	2992	3			N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3577	N	3577	-0-	-0- B	-0-	78	1	3383	3	Y	105	140	1			4
							116	9									
01	3565	N	3416	-0-	-149 B	-0-	78	1	3151	3	Y	170	138	1			36
							187	9									
02	3304	N	3042	-0-	-262 B	-0-	70	1	2845	3	Y	115	111	1			40
							127	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	2435	-0-	-1130 B	-0-	78	1	2249	3	Y	98	119	1			19
							108	9									
04	3300	N	2342	-0-	-958 B	-0-	2110	3	232	9	Y	211	188	1			42
05	3379	N	3307	-0-	-72 B	-0-	3261	3	46	9	Y	42	46	1			38

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1686	-0-	-50 B	-0-	144	1	1542	3	N	-0-					-0-
01	1302	N	1282	-0-	-20 B	-0-	129	1	1153	3	N	-0-					-0-
02	1204	N	1152	-0-	-52 B	-0-	96	1	1056	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	726	-0-	-948 B	-0-	119	1	607	3	N	-0-					-0-
04	1230	N	1161	-0-	-69 B	-0-	117	1	1044	3	N	-0-					-0-
*05	1430	N	1430	-0-	-0- B	-0-	145	1	1285	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4841	N	4841	-0-	-0- B	-0-	4725	3	116	9	Y	105	140	1			4
01	4867	N	4795	-0-	-72 B	-0-	4608	3	187	9	Y	170	138	1			36
02	4396	N	4303	-0-	-93 B	-0-	4176	3	127	9	Y	115	111	1			40
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	2897	-0-	-1939 B	-0-	2817	3	80	9	Y	73	99	1			14
04 INC G-10			2545	-0-	2545 B	2545	2383	3	162	9	Y	147	132	1			29
05 INC G-10			4504	-0-	4504 B	7049	4457	3	47	9	Y	43	34	1			38

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	444	-0-	-176 B	-0-	444	3			Y	-0-					-0-
01	713	N	676	-0-	-37 B	-0-	676	3			Y	-0-					-0-
02	700	N	619	-0-	-81 B	-0-	619	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	849	N	849	-0-	-0- B	-0-	849	3			Y	-0-					-0-
04	660	N	363	-0-	-297 B	-0-	363	3			Y	-0-					-0-
05	682	N	655	-0-	-27 B	-0-	655	3			Y	-0-					-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	N	2852	-0-	-496 B	-0-	2852	2			N	-0-					-0-
01	3317	N	2985	-0-	-332 B	-0-	2985	2			N	-0-					-0-
02	2075	N	2075	-0-	-0- B	-0-	2075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2051	-0-	-801 B	-0-	2051	2			N	-0-					-0-
04	2880	N	1070	-0-	-1810 B	-0-	1070	2			N	-0-					-0-
*05	3073	N	3073	-0-	-0- B	-0-	3073	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
01	651	N	618	-0-	-33	B	-0-	618	3			N	-0-					-0-
02	504	N	364	-0-	-140	B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	284	-0-	-336	B	-0-	284	3			N	-0-					-0-
04	600	N	439	-0-	-161	B	-0-	439	3			N	-0-					-0-
*05	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1381	N	1381	-0-	-0-	B	-0-	310	1	1071	3	N	-0-					-0-
01	1321	N	1321	-0-	-0-	B	-0-	310	1	1011	3	N	-0-					-0-
02	1344	N	1256	-0-	-88	B	-0-	280	1	976	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1388	-0-	-7	B	-0-	310	1	1078	3	N	-0-					-0-
04	1290	N	934	-0-	-356	B	-0-	220	1	714	3	N	-0-					-0-
05	1395	N	1156	-0-	-239	B	-0-	230	1	926	3	N	-0-					-0-

BROWN, R. S. WELL #: 1R RRCID -> 148311 COMPL. DATE 01/11/1994 TOTAL DEPTH 3500 PERF. 2930 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1031	-0-	-116	B	-0-	414	1	617	3	N	-0-					-0-
01	1054	N	920	-0-	-134	B	-0-	326	1	594	3	N	-0-					-0-
02	1092	N	789	-0-	-303	B	-0-	208	1	581	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1196	N	1196	-0-	-0-	B	-0-	333	1	863	3	N	-0-					-0-
04	900	N	783	-0-	-117	B	-0-	241	1	542	3	N	-0-					-0-
*05	1125	N	1125	-0-	-0-	B	-0-	330	1	795	3	N	-0-					-0-

JAY, D. WELL #: 4-R RRCID -> 149206 COMPL. DATE 05/02/1994 TOTAL DEPTH 3101 PERF. 2580 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	375	-0-	-28	B	-0-	375	2			N	-0-					-0-
01	403	N	275	-0-	-128	B	-0-	275	2			N	-0-					-0-
02	4116	#	182	-0-	-3934	B	-3934	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3934																		
03	4557	#	288	-0-	-4269	B	-8203	288	2			N	-0-					-0-
04	270	N	216	-0-	-54	B	-8203	216	2			N	-0-					-0-
05	217	N	240	-0-	23	B	-8180	240	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	661	-0-	-424 B	-0-	661	3			N	-0-					-0-
01	1054	N	798	-0-	-256 B	-0-	798	3			N	-0-					-0-
02	952	N	929	-0-	-23 B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	588	-0-	-63 B	-0-	588	3			N	-0-					-0-
04	780	N	778	-0-	-2 B	-0-	778	3			N	-0-					-0-
05	1023	N	905	-0-	-118 B	-0-	905	3			N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3026	N	3026	-0-	-0- B	-0-	3026	3			N	-0-					-0-
01	2734	N	2734	-0-	-0- B	-0-	2734	3			N	-0-					-0-
02	2744	N	1745	-0-	-999 B	-0-	1745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	1848	-0-	-1190 B	-0-	1848	3			N	-0-					-0-
04	2640	N	1663	-0-	-977 B	-0-	1663	3			N	-0-					-0-
*05	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	354	-0-	-173 B	-0-	354	3			N	-0-					-0-
01	496	N	89	-0-	-407 B	-0-	89	3			N	-0-					-0-
02	448	N	250	-0-	-198 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	258	-0-	-83 B	-0-	258	3			N	-0-					-0-
04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1397	-0-	-215 B	-0-	1397	3			N	-0-					-0-
01	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
02	1204	N	1082	-0-	-122 B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	976	-0-	-419 B	-0-	976	3			N	-0-					-0-
04	990	N	8	-0-	-982 B	-0-	8	3			N	-0-					-0-
05	1209	N	514	-0-	-695 B	-0-	514	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	638	-0-	-44 B	-0-	638	3			N	-0-					-0-
01	682	N	659	-0-	-23 B	-0-	659	3			N	-0-					-0-
02	588	N	586	-0-	-2 B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
04	630	N	618	-0-	-12 B	-0-	618	3			N	-0-					-0-
05	651	N	642	-0-	-9 B	-0-	642	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	738	-0-	-37 B	-0-	63	1	675	3	N	-0-					-0-
01	599	N	599	-0-	-0- B	-0-	60	1	539	3	N	-0-					-0-
02	532	N	488	-0-	-44 B	-0-	41	1	447	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	428	-0-	-316 B	-0-	70	1	358	3	N	-0-					-0-
04	570	N	536	-0-	-34 B	-0-	54	1	482	3	N	-0-					-0-
*05	699	N	699	-0-	-0- B	-0-	71	1	628	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
01	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
02	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
04	1170	N	995	-0-	-175	B	-0-	995	3			N	-0-					-0-
05	1116	N	985	-0-	-131	B	-0-	985	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	N	3382	-0-	-245	B	-0-	3382	3			N	-0-					-0-
01	3565	N	3054	-0-	-511	B	-0-	3054	3			N	-0-					-0-
02	3164	N	2533	-0-	-631	B	-0-	2533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	2877	-0-	-502	B	-0-	2877	3			N	-0-					-0-
04	2970	N	929	-0-	-2041	B	-0-	929	3			N	-0-					-0-
*05	3282	N	3282	-0-	-0-	B	-0-	3282	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	N	1436	-0-	-2439	B	-0-	1436	3			N	-0-					-0-
01	4154	N	1508	-0-	-2646	B	-0-	1508	3			N	-0-					-0-
02	2864	N	2864	-0-	-0-	B	-0-	2864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3888	N	3888	-0-	-0-	B	-0-	3888	3			N	-0-					-0-
04	3891	N	3891	-0-	-0-	B	-0-	3891	3			N	-0-					-0-
*05	3788	N	3788	-0-	-0-	B	-0-	3788	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4665	N	4665	-0-	-0-	B	-0-	4665	3			N	-0-					-0-
01	4898	N	4414	-0-	-484	B	-0-	4414	3			N	-0-					-0-
02	4340	N	3814	-0-	-526	B	-0-	3814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4650	N	4005	-0-	-645	B	-0-	4005	3			N	-0-					-0-
04	4260	N	3731	-0-	-529	B	-0-	3731	3			N	-0-					-0-
05	4216	N	2561	-0-	-1655	B	-0-	2561	3			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	815	-0-	-177	B	-0-	815	2			N	-0-					-0-
01	961	N	722	-0-	-239	B	-0-	722	2			N	-0-					-0-
02	840	N	683	-0-	-157	B	-0-	683	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	764	-0-	-42	B	-0-	764	2			N	-0-					-0-
04	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
05	744	N	721	-0-	-23	B	-0-	721	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1495	-0-	-489	B	-0-	1495	2			N	-0-					-0-
01	1767	N	1369	-0-	-398	B	-0-	1369	2			N	-0-					-0-
02	1540	N	1201	-0-	-339	B	-0-	1201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1306	-0-	-182	B	-0-	1306	2			N	-0-					-0-
04	1320	N	1144	-0-	-176	B	-0-	1144	2			N	-0-					-0-
05	1333	N	1202	-0-	-131	B	-0-	1202	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3879	N	3879	-0-	-0-	B	-0-	3879	3			N	-0-					-0-
01	3940	N	3940	-0-	-0-	B	-0-	3940	3			N	-0-					-0-
02	2884	N	2714	-0-	-170	B	-0-	2714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3875	N	2259	-0-	-1616	B	-0-	2259	3			N	-0-					-0-
04	3810	N	2994	-0-	-816	B	-0-	2994	3			N	-0-					-0-
*05	3045	N	3045	-0-	-0-	B	-0-	3045	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

12	7564	N	6131	-0-	-1433	B	-0-	6131	2			N	-0-					-0-
01	7347	N	6283	-0-	-1064	B	-0-	6283	2			N	-0-					-0-
02	6356	N	5525	-0-	-831	B	-0-	5525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6314	N	6314	-0-	-0-	B	-0-	6314	2			N	-0-					-0-
04	6090	N	5931	-0-	-159	B	-0-	5931	2			N	-0-					-0-
*05	6150	N	6150	-0-	-0-	B	-0-	6150	2			N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

12	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-
01	1178	N	1169	-0-	-9	B	-0-	1169	3			N	-0-					-0-
02	1060	N	1060	-0-	-0-	B	-0-	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1130	-0-	-17	B	-0-	1130	3			N	-0-					-0-
04	1140	N	1094	-0-	-46	B	-0-	1094	3			N	-0-					-0-
05	1178	N	1121	-0-	-57	B	-0-	1121	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

12	2015	N	-0-	-0-	-2015	B	-0-					N	-0-					-0-
01	2108	N	1838	-0-	-270	B	-0-	1838	3			N	-0-					-0-
02	1876	N	1334	-0-	-542	B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
04	1770	N	1532	-0-	-238	B	-0-	1532	3			N	-0-					-0-
*05	1927	N	1927	-0-	-0-	B	-0-	1927	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

12	1891	N	1533	-0-	-358	B	-0-	1533	3			N	-0-					-0-
01	1922	N	1638	-0-	-284	B	-0-	1638	3			N	-0-					-0-
02	1652	N	1280	-0-	-372	B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1810	N	1810	-0-	-0-	B	-0-	1810	3			N	-0-					-0-
04	1590	N	1403	-0-	-187	B	-0-	1403	3			N	-0-					-0-
*05	1527	N	1527	-0-	-0-	B	-0-	1527	3			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

12	2697	N	2293	-0-	-404	B	-0-	622	1	1671	3	N	-0-					-0-
01	1773	N	1773	-0-	-0-	B	-0-	560	1	1213	3	N	-0-					-0-
02	2240	N	1871	-0-	-369	B	-0-	598	1	1273	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3154	N	3154	-0-	-0-	B	-0-	897	1	2257	3	N	-0-					-0-
04	1710	N	1577	-0-	-133	B	-0-	594	1	983	3	N	-0-					-0-
05	2077	N	1395	-0-	-682	B	-0-	513	1	882	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2205	-0-	-275 B	-3432	2205	3			N	-0-					-0-
01	2418	N	2077	-0-	-341 B	-3432	2077	3			N	-0-					-0-
02	2156	N	1993	-0-	-163 B	-3432	1993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3432																	
03	2479	N	2479	-0-	-0- B	-0-	2479	3			N	-0-					-0-
04	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
05	2201	N	2050	-0-	-151 B	-0-	2050	3			N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
01	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
02	1260	N	946	-0-	-314 B	-0-	946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	952	-0-	-412 B	-0-	952	3			N	-0-					-0-
04	1260	N	877	-0-	-383 B	-0-	877	3			N	-0-					-0-
*05	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	#	2904	-0-	-599 B	-599	2904	3			N	-0-					-0-
01	3596	#	3083	-0-	-513 B	-1112	3083	3			N	-0-					-0-
02	3248	#	2422	-0-	-826 B	-1938	2422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1938																	
03	2914	N	3346	-0-	432 B	-1506	3346	3			N	-0-					-0-
04	2970	N	2624	-0-	-346 B	-1506	2624	3			N	-0-					-0-
05	2697	N	2924	-0-	227 B	-1279	2924	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	655	-0-	-58 B	-0-	655	3			N	-0-					-0-
01	682	N	617	-0-	-65 B	-0-	617	3			N	-0-					-0-
02	644	N	403	-0-	-241 B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
04	600	N	535	-0-	-65 B	-0-	535	3			N	-0-					-0-
*05	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	N	4166	-0-	-112 B	-0-	4166	3			N	-0-					-0-
01	4216	N	4181	-0-	-35 B	-0-	4181	3			N	-0-					-0-
02	3780	N	2528	-0-	-1252 B	-0-	2528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	3804	-0-	-350 B	-0-	3804	3			N	-0-					-0-
04	4050	N	3317	-0-	-733 B	-0-	3317	3			N	-0-					-0-
*05	3387	N	3387	-0-	-0- B	-0-	3387	3			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
01	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
02	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1901	-0-	-114 B	-0-	1901	3			N	-0-					-0-
04	1740	N	1592	-0-	-148 B	-0-	1592	3			N	-0-					-0-
*05	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1703	-0-	-33 B	-0-	1703	3			N	-0-					-0-
01	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
02	1484	N	1356	-0-	-128 B	-0-	1356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
04	1620	N	1417	-0-	-203 B	-0-	1417	3			N	-0-					-0-
*05	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2291	-0-	-189 B	-0-	891	1	1400	3	N	-0-					-0-
01	2229	N	2229	-0-	-0- B	-0-	891	1	1338	3	N	-0-					-0-
02	1431	N	1431	-0-	-0- B	-0-	594	1	837	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2453	N	2453	-0-	-0- B	-0-	990	1	1463	3	N	-0-					-0-
04	2160	N	731	-0-	-1429 B	-0-	462	1	269	3	N	-0-					-0-
05	1581	N	1163	-0-	-418 B	-0-	462	1	701	3	N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	42	-0-	-51 B	-0-	42	3			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7781	N	6634	-0-	-1147 B	-0-	667	1	5967	3	N	-0-					-0-
01	7411	N	7411	-0-	-0- B	-0-	713	1	6698	3	N	-0-					-0-
02	5992	N	5223	-0-	-769 B	-0-	506	1	4717	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7400	N	7400	-0-	-0- B	-0-	713	1	6687	3	N	-0-					-0-
04	7170	N	5357	-0-	-1813 B	-0-	598	1	4759	3	N	-0-					-0-
05	5797	N	5509	-0-	-288 B	-0-	621	1	4888	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	N	3029	-0-	-1280 B	-0-	822	1	2207	3	N	-0-					-0-
01	2759	N	2481	-0-	-278 B	-0-	784	1	1697	3	N	-0-					-0-
02	2492	N	2099	-0-	-393 B	-0-	671	1	1428	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3378	N	3378	-0-	-0- B	-0-	961	1	2417	3	N	-0-					-0-
04	2546	N	2546	-0-	-0- B	-0-	958	1	1588	3	N	-0-					-0-
05	2325	N	1840	-0-	-485 B	-0-	677	1	1163	3	N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
01	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
02	1428	N	1359	-0-	-69 B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2931	N	2931	-0-	-0- B	-0-	2931	3			N	-0-					-0-
04	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
*05	2787	N	2787	-0-	-0- B	-0-	2787	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2220	-0-	-322 B	-0-	2220	2			N	-0-					-0-
01	2480	N	1791	-0-	-689 B	-0-	1791	2			N	-0-					-0-
02	2072	N	1521	-0-	-551 B	-0-	1521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1663	-0-	-569 B	-0-	1663	2			N	-0-					-0-
04	1762	N	1762	-0-	-0- B	-0-	1762	2			N	-0-					-0-
*05	2109	N	2109	-0-	-0- B	-0-	2109	2			N	-0-					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3570	N	3570	-0-	-0- B	-0-	3570	3			N	-0-					-0-
01	3491	N	3491	-0-	-0- B	-0-	3491	3			N	-0-					-0-
02	3164	N	3119	-0-	-45 B	-0-	3119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	2263	-0-	-1302 B	-0-	2263	3			N	-0-					-0-
04	3390	N	2111	-0-	-1279 B	-0-	2111	3			N	-0-					-0-
05	3441	N	3080	-0-	-361 B	-0-	3080	3			N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	N	3011	-0-	-461 B	-0-	3011	3			N	-0-					-0-
01	3751	N	3306	-0-	-445 B	-0-	3306	3			N	-0-					-0-
02	3388	N	2359	-0-	-1029 B	-0-	2359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2639	-0-	-368 B	-0-	2639	3			N	-0-					-0-
04	3210	N	177	-0-	-3033 B	-0-	177	3			N	-0-					-0-
05	2604	N	1983	-0-	-621 B	-0-	1983	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	N	1449	-0-	-1496 B	-0-	54	1	1395	2	N	-0-					-0-
01	1519	N	1075	-0-	-444 B	-0-	52	1	1023	2	N	-0-					-0-
02	1260	N	986	-0-	-274 B	-0-	46	1	940	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1018	-0-	-439 B	-0-	50	1	968	2	N	-0-					-0-
04	1050	N	891	-0-	-159 B	-0-	43	1	848	2	N	-0-					-0-
05	1085	N	1005	-0-	-80 B	-0-	46	1	959	2	N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2391	-0-	-244 B	-0-	117	1	2274	3	N	-0-					-0-
01	2599	N	2599	-0-	-0- B	-0-	123	1	2476	3	N	-0-					-0-
02	2408	N	1639	-0-	-769 B	-0-	109	1	1530	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2358	-0-	-29 B	-0-	116	1	2242	3	N	-0-					-0-
04	2520	N	2065	-0-	-455 B	-0-	105	1	1960	3	N	-0-					-0-
*05	2346	N	2346	-0-	-0- B	-0-	103	1	2243	3	N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1859	-0-	-404 B	-0-	1859	3			N	-0-					-0-
01	2263	N	2117	-0-	-146 B	-0-	2117	3			N	-0-					-0-
02	2100	N	1618	-0-	-482 B	-0-	1618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1812	-0-	-48 B	-0-	1812	3			N	-0-					-0-
04	2040	N	97	-0-	-1943 B	-0-	97	3			N	-0-					-0-
05	1798	N	1291	-0-	-507 B	-0-	1291	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1457	N	923	-0-	-534 B	-0-	923	3		N	-0-			-0-
01	1488	N	1148	-0-	-340 B	-0-	1148	3		N	-0-			-0-
02	1344	N	1017	-0-	-327 B	-0-	1017	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1133	N	1133	-0-	-0- B	-0-	1133	3		N	-0-			-0-
04	1110	N	1002	-0-	-108 B	-0-	1002	3		N	-0-			-0-
05	1116	N	948	-0-	-168 B	-0-	948	3		N	-0-			-0-

CORETERRA OPERATING, LLC 178422
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	137	-0-	-18 B	-0-	137	3		N	-0-			-0-
01	124	N	108	-0-	-16 B	-0-	108	3		N	-0-			-0-
02	16	N	16	-0-	-0- B	-0-	16	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	59	N	59	-0-	-0- B	-0-	59	3		N	-0-			-0-
*04	176	N	176	-0-	-0- B	-0-	176	3		N	-0-			-0-
*05	120	N	120	-0-	-0- B	-0-	120	3		N	-0-			-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	289	-0-	-207 B	-0-	289	3		N	-0-			-0-
01	465	N	371	-0-	-94 B	-0-	371	3		N	-0-			-0-
02	200	N	200	-0-	-0- B	-0-	200	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	251	N	251	-0-	-0- B	-0-	251	3		N	-0-			-0-
*04	265	N	265	-0-	-0- B	-0-	265	3		N	-0-			-0-
*05	331	N	331	-0-	-0- B	-0-	331	3		N	-0-			-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	95				N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0- B	95				N	-0-			-0-
02	95	R	-0-	-0-	-95 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	#	-0-	-0-	-124 B	-124				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-124				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-124				N	-0-			-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

DANIELS ENERGY 199450
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DANIELS ENERGY //CONT.// 199450
SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

12	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
01	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
02	28	N	13	-0-	-15	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
04	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
*05	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

12	527	N	478	-0-	-49	B	-0-	478	3			N	-0-					-0-
01	558	N	356	-0-	-202	B	-0-	356	3			N	-0-					-0-
02	420	N	316	-0-	-104	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	341	-0-	-124	B	-0-	341	3			N	-0-					-0-
04	330	N	324	-0-	-6	B	-0-	324	3			N	-0-					-0-
*05	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

12	186	N	150	-0-	-36	B	-0-	150	2			N	-0-					-0-
01	186	N	150	-0-	-36	B	-0-	150	2			N	-0-					-0-
02	168	N	100	-0-	-68	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	150	-0-	-5	B	-0-	150	2			N	-0-					-0-
04	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
*05	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

12	2123	N	2123	-0-	-0-	B	-0-	2123	2			N	-0-					-0-
01	2170	N	2062	-0-	-108	B	-0-	2062	2			N	-0-					-0-
02	1904	N	1692	-0-	-212	B	-0-	1692	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1700	-0-	-408	B	-0-	1700	2			N	-0-					-0-
04	2010	N	1709	-0-	-301	B	-0-	1709	2			N	-0-					-0-
05	1860	N	1788	-0-	-72	B	-0-	1788	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

12	1229	N	1229	-0-	-0-	B	-0-	1229	2			N	-0-					-0-
01	1248	N	1248	-0-	-0-	B	-0-	1248	2			N	-0-					-0-
02	1131	N	1131	-0-	-0-	B	-0-	1131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1228	-0-	-12	B	-0-	1228	2			N	-0-					-0-
04	1200	N	1171	-0-	-29	B	-0-	1171	2			N	-0-					-0-
05	1240	N	605	-0-	-635	B	-0-	605	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2008	N	2008	-0-	-0-	B	-0-	2008	3			N	-0-					-0-
01	2077	N	1236	-0-	-841	B	-0-	1236	3			N	-0-					-0-
02	1624	N	1132	-0-	-492	B	-0-	1132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1449	-0-	-566	B	-0-	1449	3			N	-0-					-0-
04	2234	N	2234	-0-	-0-	B	-0-	2234	3			N	-0-					-0-
*05	1685	N	1685	-0-	-0-	B	-0-	1685	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	1594	-0-	1594	B	-2003	1594	3			N	-0-					-0-
01	1922	N	2561	-0-	639	B	-1364	2561	3			N	-0-					-0-
02	1932	N	1971	-0-	39	B	-1325	1971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1325																		
03	1924	N	1924	-0-	-0-	B	-0-	1924	3			N	-0-					-0-
04	2490	N	2230	-0-	-260	B	-0-	2230	3			N	-0-					-0-
05	2170	N	2105	-0-	-65	B	-0-	2105	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1868	N	1868	-0-	-0-	B	-0-	1868	3			N	-0-					-0-
01	2299	N	2299	-0-	-0-	B	-0-	2299	3			N	-0-					-0-
02	2049	N	2049	-0-	-0-	B	-0-	2049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2131	N	2131	-0-	-0-	B	-0-	2131	3			N	-0-					-0-
04	2220	N	2093	-0-	-127	B	-0-	2093	3			N	-0-					-0-
05	2263	N	1846	-0-	-417	B	-0-	1846	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
01	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
02	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
04	1110	N	761	-0-	-349	B	-0-	761	3			N	-0-					-0-
05	1023	N	660	-0-	-363	B	-0-	660	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
01	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-
02	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1389	-0-	-6	B	-0-	1389	3			N	-0-					-0-
04	1560	N	1284	-0-	-276	B	-0-	1284	3			N	-0-					-0-
05	1550	N	1134	-0-	-416	B	-0-	1134	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
01	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
04	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
*05	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
01	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
02	728	N	654	-0-	-74	B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
04	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
*05	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3021	N	3021	-0-	-0-	B	-0-	3021	3			N	-0-					-0-
01	3069	N	2967	-0-	-102	B	-0-	2967	3			N	-0-					-0-
02	2772	N	2664	-0-	-108	B	-0-	2664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	2966	-0-	-41	B	-0-	2966	3			N	-0-					-0-
04	2880	N	2837	-0-	-43	B	-0-	2837	3			N	-0-					-0-
05	2945	N	2924	-0-	-21	B	-0-	2924	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
01	2135	N	2135	-0-	-0-	B	-0-	2135	3			N	-0-					-0-
02	1904	N	1760	-0-	-144	B	-0-	1760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1892	N	1892	-0-	-0-	B	-0-	1892	3			N	-0-					-0-
04	2070	N	1721	-0-	-349	B	-0-	1721	3			N	-0-					-0-
05	1953	N	1597	-0-	-356	B	-0-	1597	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE FEE WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1196	N	1196	-0-	-0-	B	-0-	1196	2			N	-0-					-0-
01	1178	N	1043	-0-	-135	B	-0-	1043	2			N	-0-					-0-
02	2800	N	8880	-0-	6080	B	6080	8880	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6080																		
03	3100	N	891	-0-	-2209	B	3871	891	2			N	-0-					-0-
04	3000	N	958	-0-	-2042	B	1829	958	2			N	-0-					-0-
05	9827	#	1020	-0-	-8807	B	-6978	1020	2			N	-0-					-0-

DORE FEE WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2810	-0-	330	B	-4662	2810	2			N	-0-					-0-
01	2852	N	1854	-0-	-998	B	-4662	1854	2			N	-0-					-0-
02	2576	N	1705	-0-	-871	B	-4662	1705	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1181 CANCELLED UNDERAGE -> -3481																		
03	2821	N	2532	-0-	-289	B	-1181	2532	2			N	-0-					-0-
04	2160	N	3341	-0-	1181	B	-0-	3341	2			N	-0-					-0-
*05	2902	N	2902	-0-	-0-	B	-0-	2902	2			N	-0-					-0-

DORE FEE WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1644	N	1644	-0-	-0-	B	-0-	1644	2			N	-0-					-0-
01	1612	N	1367	-0-	-245	B	-0-	1367	2			N	-0-					-0-
02	1456	N	1139	-0-	-317	B	-0-	1139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1146	-0-	-497	B	-0-	1146	2			N	-0-					-0-
04	1320	N	1281	-0-	-39	B	-0-	1281	2			N	-0-					-0-
*05	1392	N	1392	-0-	-0-	B	-0-	1392	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC 227879
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
02	168	N	145	-0-	-23 B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	95	-0-	-91 B	-0-	95	2			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
*05	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

12	1767	N	1495	-0-	-272 B	-0-	1495	3			N	-0-					-0-
01	1612	N	1312	-0-	-300 B	-0-	1312	3			N	-0-					-0-
02	1540	N	1415	-0-	-125 B	-0-	1415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	718	-0-	-770 B	-0-	718	3			N	-0-					-0-
04	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
05	1581	N	999	-0-	-582 B	-0-	999	3			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	496	N	318	-0-	-178 B	-0-	318	3			N	-0-					-0-
01	496	N	289	-0-	-207 B	-0-	289	3			N	-0-					-0-
02	392	N	324	-0-	-68 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
04	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*05	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

12	589	N	400	-0-	-189 B	-0-	400	3			N	-0-					-0-
01	465	N	270	-0-	-195 B	-0-	270	3			N	-0-					-0-
02	364	N	245	-0-	-119 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
04	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*05	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. //CONT.// 256000
STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
01	248	N	193	-0-	-55 B	-0-	193	3			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

ELLEDGE WELL #: 1 RRCID -> 131918 COMPL. DATE 08/08/1989 TOTAL DEPTH 3346 PERF. 2736 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	268	-0-	-73 B	-0-	268	3			N	-0-					-0-
01	310	N	46	-0-	-264 B	-0-	46	3			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
05	248	N	184	-0-	-64 B	-0-	184	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	308	-0-	-219 B	-0-	308	3			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
02	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
04	450	N	434	-0-	-16 B	-0-	434	3			N	-0-					-0-
05	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2431	-0-	-390 B	-0-	2431	3			N	-0-					-0-
01	2511	N	2361	-0-	-150 B	-0-	2361	3			N	-0-					-0-
02	2268	N	1940	-0-	-328 B	-0-	1940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2134	-0-	-284 B	-0-	2134	3			N	-0-					-0-
04	2280	N	2115	-0-	-165 B	-0-	2115	3			N	-0-					-0-
05	2139	N	1892	-0-	-247 B	-0-	1892	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2129	-0-	-351 B	-0-	2129	3			N	-0-					-0-
01	2263	N	2001	-0-	-262 B	-0-	2001	3			N	-0-					-0-
02	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1898	-0-	-241 B	-0-	1898	3			N	-0-					-0-
04	1950	N	1731	-0-	-219 B	-0-	1731	3			N	-0-					-0-
05	1767	N	1291	-0-	-476 B	-0-	1291	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1358	-0-	-254 B	-0-	1358	3			N	-0-					-0-
01	1488	N	1403	-0-	-85 B	-0-	1403	3			N	-0-					-0-
02	1344	N	949	-0-	-395 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	984	-0-	-380 B	-0-	984	3			N	-0-					-0-
04	1350	N	899	-0-	-451 B	-0-	899	3			N	-0-					-0-
05	1054	N	904	-0-	-150 B	-0-	904	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	745	-0-	-61	B	-0-	745	3			N	-0-					-0-
01	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
02	700	N	669	-0-	-31	B	-0-	669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
04	780	N	732	-0-	-48	B	-0-	732	3			N	-0-					-0-
05	744	N	726	-0-	-18	B	-0-	726	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1337	N	1337	-0-	-0-	B	-0-	1337	3			N	-0-					-0-
01	1271	N	1173	-0-	-98	B	-0-	1173	3			N	-0-					-0-
02	1204	N	1046	-0-	-158	B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1112	-0-	-221	B	-0-	1112	3			N	-0-					-0-
04	1140	N	893	-0-	-247	B	-0-	893	3			N	-0-					-0-
05	1147	N	894	-0-	-253	B	-0-	894	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
01	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
02	504	N	479	-0-	-25	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	508	-0-	-81	B	-0-	508	3			N	-0-					-0-
04	540	N	515	-0-	-25	B	-0-	515	3			N	-0-					-0-
05	527	N	525	-0-	-2	B	-0-	525	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	175	-0-	-259	B	-0-	175	3			N	-0-					-0-
01	403	N	340	-0-	-63	B	-0-	340	3			N	-0-					-0-
02	336	N	276	-0-	-60	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
04	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
*05	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	184	-0-	-250	B	-0-	184	3			N	-0-					-0-
01	465	N	362	-0-	-103	B	-0-	362	3			N	-0-					-0-
02	336	N	300	-0-	-36	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
04	360	N	147	-0-	-213	B	-0-	147	3			N	-0-					-0-
05	341	N	173	-0-	-168	B	-0-	173	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	729	-0-	-356 B	-0-	729	3			N	-0-					-0-
01	1116	N	827	-0-	-289 B	-0-	827	3			N	-0-					-0-
02	952	N	820	-0-	-132 B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
04	810	N	803	-0-	-7 B	-0-	803	3			N	-0-					-0-
*05	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

12	558	N	487	-0-	-71 B	-0-	487	3			N	-0-					-0-
01	527	N	489	-0-	-38 B	-0-	489	3			N	-0-					-0-
02	476	N	413	-0-	-63 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
04	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
*05	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

12	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
01	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
02	336	N	300	-0-	-36 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
05	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

12	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-
01	651	N	607	-0-	-44 B	-0-	607	3			N	-0-					-0-
02	588	N	528	-0-	-60 B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	563	-0-	-88 B	-0-	563	3			N	-0-					-0-
04	600	N	529	-0-	-71 B	-0-	529	3			N	-0-					-0-
05	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

12	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
02	112	N	108	-0-	-4 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
04	120	N	88	-0-	-32 B	-0-	88	3			N	-0-					-0-
05	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

12	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
01	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
02	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	563	-0-	-26 B	-0-	563	3			N	-0-					-0-
04	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
05	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FAIRWAY LINKS ENERGY, INC. 259780
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FORA COMPANY 275400
PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

12	31	N	14	-0-	-17	B	-0-	14	3			N	-0-					-0-
01	7	N	2	-0-	-5	B	-0-	2	3			N	-0-					-0-
02	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
04	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
*05	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

12	5518	N	4129	-0-	-1389	B	-0-	4129	2			N	-0-					-0-
01	4168	N	4168	-0-	-0-	B	-0-	4168	2			N	-0-					-0-
02	3381	N	3381	-0-	-0-	B	-0-	3381	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4123	N	3979	-0-	-144	B	-0-	3979	2			N	-0-					-0-
04	4020	N	3509	-0-	-511	B	-0-	3509	2			N	-0-					-0-
*05	3802	N	3802	-0-	-0-	B	-0-	3802	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

12	3368	N	3368	-0-	-0-	B	-0-	3368	2			N	-0-					-0-
01	4294	N	4294	-0-	-0-	B	-0-	4294	2			N	-0-					-0-
02	3195	N	3195	-0-	-0-	B	-0-	3195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4241	N	4241	-0-	-0-	B	-0-	4241	2			N	-0-					-0-
04	4170	N	3897	-0-	-273	B	-0-	3897	2			N	-0-					-0-
05	3534	N	3026	-0-	-508	B	-0-	3026	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

12	1984	N	1816	-0-	-168	B	-0-	1816	2			N	-0-					-0-
01	1519	N	1225	-0-	-294	B	-0-	1225	2			N	-0-					-0-
02	1344	N	849	-0-	-495	B	-0-	849	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1627	-0-	-202	B	-0-	1627	2			N	-0-					-0-
04	1283	N	1283	-0-	-0-	B	-0-	1283	2			N	-0-					-0-
*05	1539	N	1539	-0-	-0-	B	-0-	1539	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. //CONT.// 277925
CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1083	-0-	-2	B	-0-	1083	2			N	-0-					-0-
01	1023	N	710	-0-	-313	B	-0-	710	2			N	-0-					-0-
02	952	N	824	-0-	-128	B	-0-	824	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	691	-0-	-394	B	-0-	691	2			N	-0-					-0-
04	690	N	621	-0-	-69	B	-0-	621	2			N	-0-					-0-
05	899	N	626	-0-	-273	B	-0-	626	2			N	-0-					-0-

G C & W INC. 291898
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
01	868	N	198	-0-	-670	B	-0-	198	3			N	-0-					-0-
02	616	N	520	-0-	-96	B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
04	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
*05	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
01	713	N	404	-0-	-309	B	-0-	404	3			N	-0-					-0-
02	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
04	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
05	868	N	400	-0-	-468	B	-0-	400	3			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2402	N	2402	-0-	-0-	B	-0-	2402	3			N	-0-					-0-
01	1635	N	1635	-0-	-0-	B	-0-	1635	3			N	-0-					-0-
02	2307	N	2307	-0-	-0-	B	-0-	2307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
04	1615	N	1615	-0-	-0-	B	-0-	1615	3			N	-0-					-0-
05	2542	N	2407	-0-	-135	B	-0-	2407	3			N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	213	-0-	-221 B	-0-	213	3			N	-0-					-0-
01	341	N	258	-0-	-83 B	-0-	258	3			N	-0-					-0-
02	336	N	171	-0-	-165 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*05	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
01	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
02	560	N	288	-0-	-272 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
04	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
*05	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	476	-0-	-268 B	-0-	476	3			N	-0-					-0-
01	651	N	470	-0-	-181 B	-0-	470	3			N	-0-					-0-
02	588	N	430	-0-	-158 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	358	-0-	-107 B	-0-	358	3			N	-0-					-0-
04	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
*05	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	307	-0-	-96 B	-0-	307	3			N	-0-					-0-
01	372	N	300	-0-	-72 B	-0-	300	3			N	-0-					-0-
02	308	N	81	-0-	-227 B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
04	300	N	194	-0-	-106 B	-0-	194	3			N	-0-					-0-
*05	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	293	-0-	-79 B	-0-	293	3			N	-0-					-0-
01	341	N	275	-0-	-66 B	-0-	275	3			N	-0-					-0-
02	308	N	218	-0-	-90 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	420	-0-	-479 B	-0-	420	3			N	-0-					-0-
01	806	N	652	-0-	-154 B	-0-	652	3			N	-0-					-0-
02	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
04	630	N	457	-0-	-173 B	-0-	457	3			N	-0-					-0-
*05	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	#	2469	-0-	-817 B	-2087	2469	3			N	-0-					-0-
01	3255	#	2502	-0-	-753 B	-2840	2502	3			N	-0-					-0-
02	2912	N	2276	-0-	-636 B	-2840	2276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2224		CANCELLED UNDERAGE ->		-616										
03	2480	N	973	-0-	-1507 B	-2224	973	3			N	-0-					-0-
04	2430	N	3101	-0-	671 B	-1553	3101	3			N	-0-					-0-
*05	854	N	2407	-0-	1553 B	-0-	2407	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

12	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
01	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
02	448	N	404	-0-	-44 B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
04	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-
*05	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
04	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*05	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

12	0	W	420	-0-	420 B	8478	420	3			N	-0-					-0-
01	0	W	423	-0-	423 B	8901	423	3			N	-0-					-0-
02	0	W	185	-0-	185 B	9086	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			9086														
03	0	W	570	-0-	570 B	9656	570	3			N	-0-					-0-
04	0	W	509	-0-	509 B	10165	509	3			N	-0-					-0-
*05	14B2 EXT		499	-0-	499 B	10664	499	3			N	-0-					-0-

GRANITEBAY OPERATING, INC. 325080
JAYTEN WELL #: 3012 RRCID -> 025778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

12	2883	N	2613	-0-	-270 B	-697	2613	2			N	-0-					-0-
01	2635	N	2927	-0-	292 B	-405	2927	2			N	-0-					-0-
02	2520	N	2716	-0-	196 B	-209	2716	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-209										
03	2604	N	1388	-0-	-1216 B	-0-	1388	2			N	-0-					-0-
04	2820	N	2360	-0-	-460 B	-0-	2360	2			N	-0-					-0-
05	3007	N	2538	-0-	-469 B	-0-	2538	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1635	N	1635	-0-	-0-	B	-0-	1635	3			N	-0-					-0-
01	1602	N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-
02	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
04	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
*05	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-
01	1660	N	1660	-0-	-0-	B	-0-	1660	3			N	-0-					-0-
02	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
04	1510	N	1510	-0-	-0-	B	-0-	1510	3			N	-0-					-0-
*05	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-

HALCON OPERATING CO., INC. 344412
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 07/20/1977 TOTAL DEPTH 3500 PERF. 3194 - 3252

12 INJECT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
01 INJECT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
02 INJECT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 INJECT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-

H5 PRODUCERS 351862
KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

12	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-

HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	15	-0-	15	B	64	15	2			N	-0-					-0-
01	0	N	7	-0-	7	B	71	7	2			N	-0-					-0-
02	78	N	7	-0-	-71	B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
04	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
05	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	838	N	838	-0-	-0-	B	-0-	838	2			N	-0-					-0-
01	837	N	693	-0-	-144	B	-0-	693	2			N	-0-					-0-
02	756	N	685	-0-	-71	B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	386	-0-	-451	B	-0-	386	2			N	-0-					-0-
04	827	N	827	-0-	-0-	B	-0-	827	2			N	-0-					-0-
05	744	N	340	-0-	-404	B	-0-	340	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	62	N	5	-0-	-57	B	-0-	5	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	28	N	1	-0-	-27	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 SHUT IN			-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
01	403	N	400	-0-	-3	B	-0-	400	2			N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	350	-0-	-115	B	-0-	350	2			N	-0-					-0-
04	390	N	3	-0-	-387	B	-0-	3	2			N	-0-					-0-
*05	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

12 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HORN, TOM D. 400215
CULVER, C. L. WELL #: 2 RRCID -> 096941 COMPL. DATE 03/25/1996 TOTAL DEPTH 2378 PERF. 2212 - 2323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWERS, CHARLES WELL #: 1 RRCID -> 100593 COMPL. DATE 12/11/1981 TOTAL DEPTH 3000 PERF. 2956 - 2962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3203 N	3203	-0-	-0-	B	-0-	3203	2			N	-0-					-0-
01	3162 N	2966	-0-	-196	B	-0-	2966	2			N	-0-					-0-
02	2996 N	2709	-0-	-287	B	-0-	2709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193 N	2735	-0-	-458	B	-0-	2735	2			N	-0-					-0-
04	2908 N	2908	-0-	-0-	B	-0-	2908	2			N	-0-					-0-
*05	3148 N	3148	-0-	-0-	B	-0-	3148	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

HY-TECH, INC. 421135
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

12	434 N	-0-	-0-	-434 B	-0-				N	-0-			-0-
01	463 N	463	-0-	-0- B	-0-	463	3		N	-0-			-0-
02	504 N	410	-0-	-94 B	-0-	410	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	331 N	331	-0-	-0- B	-0-	331	3		N	-0-			-0-
04	584 N	584	-0-	-0- B	-0-	584	3		N	-0-			-0-
*05	535 N	535	-0-	-0- B	-0-	535	3		N	-0-			-0-

INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

12	241 N	241	-0-	-0- B	-0-	241	3		N	-0-			-0-
01	279 N	243	-0-	-36 B	-0-	243	3		N	-0-			-0-
02	252 N	222	-0-	-30 B	-0-	222	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	290 N	290	-0-	-0- B	-0-	290	3		N	-0-			-0-
04	297 N	297	-0-	-0- B	-0-	297	3		N	-0-			-0-
*05	468 N	468	-0-	-0- B	-0-	468	3		N	-0-			-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

12	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

12	713 N	622	-0-	-91 B	-0-	622	2		N	-0-			-0-
01	651 N	523	-0-	-128 B	-0-	523	2		N	-0-			-0-
02	616 N	584	-0-	-32 B	-0-	584	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	620 N	597	-0-	-23 B	-0-	597	2		N	-0-			-0-
04	569 N	569	-0-	-0- B	-0-	569	2		N	-0-			-0-
05	651 N	583	-0-	-68 B	-0-	583	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
01	465	N	403	-0-	-62 B	-0-	403	2			N	-0-					-0-
02	448	N	382	-0-	-66 B	-0-	382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	368	-0-	-97 B	-0-	368	2			N	-0-					-0-
04	390	N	367	-0-	-23 B	-0-	367	2			N	-0-					-0-
05	434	N	314	-0-	-120 B	-0-	314	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1081	-0-	-283 B	-0-	1081	2			N	-0-					-0-
01	1302	N	1012	-0-	-290 B	-0-	1012	2			N	-0-					-0-
02	980	N	891	-0-	-89 B	-0-	891	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	898	-0-	-187 B	-0-	898	2			N	-0-					-0-
04	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-
*05	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	42	-0-	-144 B	-0-	42	2			N	-0-					-0-
01	186	N	41	-0-	-145 B	-0-	41	2			N	-0-					-0-
02	140	N	61	-0-	-79 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*05	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	132	-0-	-54 B	-0-	132	2			N	-0-					-0-
01	186	N	110	-0-	-76 B	-0-	110	2			N	-0-					-0-
02	112	N	73	-0-	-39 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
*05	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	330	-0-	-73 B	-0-	330	3			N	-0-					-0-
01	372	N	292	-0-	-80 B	-0-	292	3			N	-0-					-0-
02	280	N	256	-0-	-24 B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
04	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
*05	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	104	-0-	-175 B	-0-	104	3			N	-0-					-0-
01	279	N	42	-0-	-237 B	-0-	42	3			N	-0-					-0-
02	252	N	87	-0-	-165 B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
*05	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
01	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	282	-0-	-90 B	-0-	282	2			N	-0-					-0-
04	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-
05	403	N	341	-0-	-62 B	-0-	341	2			N	-0-					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

12	2883	#	2755	-0-	-128 B	-256	2755	3			N	-0-					-0-
01	2883	#	2140	-0-	-743 B	-999	2140	3			N	-0-					-0-
02	2380	N	2107	-0-	-273 B	-999	2107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -999																	
03	2759	N	2644	-0-	-115 B	-999	2644	3			N	-0-					-0-
04	2070	N	1976	-0-	-94 B	-999	1976	3			N	-0-					-0-
05	2325	N	1829	-0-	-496 B	-999	1829	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

12	496	N	420	-0-	-76 B	-0-	420	3			N	-0-					-0-
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	392	N	343	-0-	-49 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*05	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	252	N	124	-0-	-128 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	135	-0-	-20	B	-0-	135	3		N	-0-			-0-
01	171	N	171	-0-	-0-	B	-0-	171	3		N	-0-			-0-
02	217	N	217	-0-	-0-	B	-0-	217	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	286	N	286	-0-	-0-	B	-0-	286	3		N	-0-			-0-
04	263	N	263	-0-	-0-	B	-0-	263	3		N	-0-			-0-
05	248	N	226	-0-	-22	B	-0-	226	3		N	-0-			-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	158	-0-	-28	B	-0-	158	3		N	-0-			-0-
01	186	N	171	-0-	-15	B	-0-	171	3		N	-0-			-0-
02	168	N	75	-0-	-93	B	-0-	75	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	150	-0-	-5	B	-0-	150	3		N	-0-			-0-
04	180	N	164	-0-	-16	B	-0-	164	3		N	-0-			-0-
*05	171	N	171	-0-	-0-	B	-0-	171	3		N	-0-			-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1395	N	965	-0-	-430	B	-0-	965	3		N	-0-			-0-
01	1426	N	253	-0-	-1173	B	-0-	253	3		N	-0-			-0-
02	1204	N	18	-0-	-1186	B	-0-	18	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	4	-0-	-957	B	-0-	4	3		N	-0-			-0-
04	240	N	1	-0-	-239	B	-0-	1	3		N	-0-			-0-
05	31	N	12	-0-	-19	B	-0-	12	3		N	-0-			-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	691	-0-	-208	B	-0-	691	3		N	-0-			-0-
01	837	N	608	-0-	-229	B	-0-	608	3		N	-0-			-0-
02	756	N	446	-0-	-310	B	-0-	446	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	421	-0-	-261	B	-0-	421	3		N	-0-			-0-
04	757	N	757	-0-	-0-	B	-0-	757	3		N	-0-			-0-
*05	829	N	829	-0-	-0-	B	-0-	829	3		N	-0-			-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	533	-0-	-180	B	-0-	533	3		N	-0-			-0-
01	527	N	436	-0-	-91	B	-0-	436	3		N	-0-			-0-
02	364	N	218	-0-	-146	B	-0-	218	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	406	-0-	-121	B	-0-	406	3		N	-0-			-0-
04	542	N	542	-0-	-0-	B	-0-	542	3		N	-0-			-0-
*05	589	N	589	-0-	-0-	B	-0-	589	3		N	-0-			-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	702	-0-	-228	B	-0-	702	3		N	-0-			-0-
01	713	N	574	-0-	-139	B	-0-	574	3		N	-0-			-0-
02	476	N	287	-0-	-189	B	-0-	287	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	534	-0-	-179	B	-0-	534	3		N	-0-			-0-
04	714	N	714	-0-	-0-	B	-0-	714	3		N	-0-			-0-
*05	775	N	775	-0-	-0-	B	-0-	775	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	168	-0-		-49 B	-0-	168	3			N	-0-					-0-
01	155	N	138	-0-		-17 B	-0-	138	3			N	-0-					-0-
02	112	N	69	-0-		-43 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	128	-0-		-27 B	-0-	128	3			N	-0-					-0-
04	171	N	171	-0-		-0- B	-0-	171	3			N	-0-					-0-
*05	186	N	186	-0-		-0- B	-0-	186	3			N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	453	-0-		-43 B	-0-	453	3			N	-0-					-0-
01	496	N	416	-0-		-80 B	-0-	416	3			N	-0-					-0-
02	448	N	367	-0-		-81 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	482	N	482	-0-		-0- B	-0-	482	3			N	-0-					-0-
04	483	N	483	-0-		-0- B	-0-	483	3			N	-0-					-0-
*05	500	N	500	-0-		-0- B	-0-	500	3			N	-0-					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1741	-0-		-305 B	-0-	1741	3			N	-0-					-0-
01	1829	N	1789	-0-		-40 B	-0-	1789	3			N	-0-					-0-
02	1568	N	1299	-0-		-269 B	-0-	1299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1800	N	1800	-0-		-0- B	-0-	1800	3			N	-0-					-0-
04	1740	N	1536	-0-		-204 B	-0-	1536	3			N	-0-					-0-
*05	1620	N	1620	-0-		-0- B	-0-	1620	3			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	#	1558	-0-		-860 B	-1184	1558	3			N	-0-					-0-
01	2170	#	2055	-0-		-115 B	-1299	2055	3			N	-0-					-0-
02	1792	N	1621	-0-		-171 B	-1299	1621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1299																		
03	1550	N	2072	-0-		522 B	-777	2072	3			N	-0-					-0-
04	1980	N	2127	-0-		147 B	-630	2127	3			N	-0-					-0-
05	1798	N	2293	-0-		495 B	-135	2293	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	428	-0-		-37 B	-0-	428	3			N	-0-					-0-
01	539	N	539	-0-		-0- B	-0-	539	3			N	-0-					-0-
02	686	N	686	-0-		-0- B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	902	N	902	-0-		-0- B	-0-	902	3			N	-0-					-0-
04	830	N	830	-0-		-0- B	-0-	830	3			N	-0-					-0-
05	775	N	713	-0-		-62 B	-0-	713	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	672	-0-	-227 B	-0-	672	3			N	-0-					-0-
01	837	N	772	-0-	-65 B	-0-	772	3			N	-0-					-0-
02	784	N	315	-0-	-469 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
04	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
*05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	691	-0-	-270 B	-0-	691	3			N	-0-					-0-
01	930	N	778	-0-	-152 B	-0-	778	3			N	-0-					-0-
02	756	N	636	-0-	-120 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
04	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
*05	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-

KEISLING, H. N. 453695
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1033	-0-	-641 B	-0-	1033	2			N	-0-					-0-
01	1178	N	893	-0-	-285 B	-0-	893	2			N	-0-					-0-
02	728	N	33	-0-	-695 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	978	-0-	-45 B	-0-	978	2			N	-0-					-0-
04	870	N	219	-0-	-651 B	-0-	219	2			N	-0-					-0-
*05	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KIMBREL OIL CORPORATION 462131
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1900		3215	-0-	1315 B	2905	3215	2			N	-0-					-0-
01	1837		3015	-0-	1178 B	4083	3015	2			N	-0-					-0-
02	3328		2289	-0-	-1039 B	3044	2289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3044																	
03	2837		3144	-0-	307 B	3351	3144	2			N	-0-					-0-
04	1864		3610	-0-	1746 B	5097	3610	2			N	-0-					-0-
*05	5547		2438	-0-	-3109 B	1988	2438	2			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	294	-0-	-419 B	-0-	294	2			N	-0-					-0-
01	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
02	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
04	720	N	661	-0-	-59 B	-0-	661	2			N	-0-					-0-
*05	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1424	N	1171	-0-	-253 B	-0-	1171	2			N	-0-					-0-
01	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
02	1260	N	920	-0-	-340 B	-0-	920	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	463	-0-	-715 B	-0-	463	2			N	-0-					-0-
*04	1493	N	1493	-0-	-0- B	-0-	1493	2			N	-0-					-0-
*05	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	110	-0-	-789 B	-0-	110	2			N	-0-					-0-
01	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
02	840	N	547	-0-	-293 B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	48	-0-	-76 B	-0-	48	2			N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
05	620	N	431	-0-	-189 B	-0-	431	2			N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	130	-0-	-335 B	-0-	130	2			N	-0-					-0-
01	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
02	504	N	444	-0-	-60 B	-0-	444	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	2	-0-	-122 B	-0-	2	2			N	-0-					-0-
*04	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
05	496	N	297	-0-	-199 B	-0-	297	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
02	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
*04	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
*05	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1589	N	1589	-0-	-0- B	-0-	1589	2			N	-0-					-0-
01	1462	N	1462	-0-	-0- B	-0-	1462	2			N	-0-					-0-
02	1596	N	1194	-0-	-402 B	-0-	1194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1530	-0-	-51 B	-0-	1530	2			N	-0-					-0-
*04	1998	N	1998	-0-	-0- B	-0-	1998	2			N	-0-					-0-
*05	2839	N	2839	-0-	-0- B	-0-	2839	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

12	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
01	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
02	532	N	386	-0-	-146 B	-0-	386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
04	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					-0-
*05	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

12	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
01	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
02	1120	N	685	-0-	-435 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	241	-0-	-534 B	-0-	241	2			N	-0-					-0-
*04	1226	N	1226	-0-	-0- B	-0-	1226	2			N	-0-					-0-
05	744	N	16	-0-	-728 B	-0-	16	2			N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

12	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
01	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
02	812	N	806	-0-	-6 B	-0-	806	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	646	-0-	-67 B	-0-	646	2			N	-0-					-0-
04	930	N	526	-0-	-404 B	-0-	526	2			N	-0-					-0-
05	899	N	313	-0-	-586 B	-0-	313	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1268		-0-	-0-	-1268 B	-1268					N	-0-					-0-
02	1736		-0-	-0-	-1736 B	-3004					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3004																	
03	1575		-0-	-0-	-1575 B	-4579					N	-0-					-0-
*04	1250		287	-0-	-963 B	-5542	287	3			N	-0-					-0-
*05	2376		-0-	-0-	-2376 B	-7918					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	558	N	338	-0-	-220 B	-0-	338	2			N	-0-					-0-
01	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
02	504	N	492	-0-	-12 B	-0-	492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	301	-0-	-40 B	-0-	301	2			N	-0-					-0-
*04	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2131	N	2131	-0-	-0- B	-0-	2131	2			N	-0-					-0-
01	1957	N	1957	-0-	-0- B	-0-	1957	2			N	-0-					-0-
02	1904	N	1587	-0-	-317 B	-0-	1587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1421	-0-	-718 B	-0-	1421	2			N	-0-					-0-
*04	1911	N	1911	-0-	-0- B	-0-	1911	2			N	-0-					-0-
*05	1866	N	1866	-0-	-0- B	-0-	1866	2			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

12	2739	N	2739	-0-	-0- B	-0-	2739	2			N	-0-					-0-
01	2633	N	2633	-0-	-0- B	-0-	2633	2			N	-0-					-0-
02	2492	N	2325	-0-	-167 B	-0-	2325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2224	N	2224	-0-	-0- B	-0-	2224	2			N	-0-					-0-
*04	2686	N	2686	-0-	-0- B	-0-	2686	2			N	-0-					-0-
*05	2573	N	2559	-0-	-14 B	-0-	2559	2			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

12	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
02	392	N	318	-0-	-74 B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
*04	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
05	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1116	N	1092	-0-	-24 B	-0-	1092	2			N	-0-					-0-
01	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
02	1008	N	937	-0-	-71 B	-0-	937	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
*04	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-
*05	1063	N	1063	-0-	-0- B	-0-	1063	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1510	-0-	-102 B	-0-	1510	2			N	-0-					-0-
01	1574	N	1574	-0-	-0- B	-0-	1574	2			N	-0-					-0-
02	1540	N	1365	-0-	-175 B	-0-	1365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1194	-0-	-325 B	-0-	1194	2			N	-0-					-0-
*04	1695	N	1695	-0-	-0- B	-0-	1695	2			N	-0-					-0-
*05	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1708	-0-	-28 B	-0-	1708	2			N	-0-					-0-
01	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-					-0-
02	1624	N	1480	-0-	-144 B	-0-	1480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1619	-0-	-86 B	-0-	1619	2			N	-0-					-0-
04	1650	N	1638	-0-	-12 B	-0-	1638	2			N	-0-					-0-
*05	1684	N	1684	-0-	-0- B	-0-	1684	2			N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
01	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
*04	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
05	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1146	-0-	-32 B	-0-	1146	2			N	-0-					-0-
01	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
02	1092	N	1050	-0-	-42 B	-0-	1050	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1087	-0-	-60 B	-0-	1087	2			N	-0-					-0-
*04	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-
05	1178	N	1132	-0-	-46 B	-0-	1132	2			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
01	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
*04	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1541	-0-	-133 B	-0-	1541	2			N	-0-					-0-
01	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
02	1484	N	634	-0-	-850 B	-0-	634	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	668	-0-	-882 B	-0-	668	2			N	-0-					-0-
*04	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
*05	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1395	-0-	-186 B	-0-	1395	2			N	-0-					-0-
01	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
02	1344	N	366	-0-	-978 B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
04	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1132	N	1012	-0-	-120 B	-0-	1012	2			N	-0-					-0-
01	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
02	1092	N	753	-0-	-339 B	-0-	753	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1019	-0-	-4 B	-0-	1019	2			N	-0-					-0-
04	840	N	370	-0-	-470 B	-0-	370	2			N	-0-					-0-
05	837	N	641	-0-	-196 B	-0-	641	2			N	-0-					-0-

BEAVERS, G. H. WELL #: A 1 RRCID -> 035619 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	403	-0-	-62 B	-0-	403	2			N	-0-					-0-
01	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
02	616	N	380	-0-	-236 B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	216	-0-	-187 B	-0-	216	2			N	-0-					-0-
*04	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
02	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
*04	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
*05	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
01	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
*04	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
05	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
01	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
02	1092	N	1058	-0-	-34 B	-0-	1058	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
*04	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
*05	1178	N	1151	-0-	-27 B	-0-	1151	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2817	N	4831	-0-	2014 B	5674	4831	2			N	-0-					-0-
01	2717	N	3978	-0-	1261 B	6935	3978	2			N	-0-					-0-
02	5231		4012	-0-	-1219 B	5716	4012	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5716																	
03	4407		2428	-0-	-1979 B	3737	2428	2			N	-0-					-0-
*04	2776		4491	-0-	1715 B	5452	4491	3			N	-0-					-0-
*05	9006		3605	-0-	-5401 B	51	3605	2			N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					20
01	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					20
02	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					20
*04	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					20
*05	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					20

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	670	-0-	670 B	11468	670	2			N	-0-					-0-
01	0	W	657	-0-	657 B	12125	657	2			N	-0-					-0-
02	0	W	714	-0-	714 B	12839	714	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12839																	
03	0	W	330	-0-	330 B	13169	330	2			N	-0-					-0-
04	0	W	935	-0-	935 B	14104	935	2			N	-0-					-0-
05	0	W	511	-0-	511 B	14615	511	2			N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	681	-0-	681 B	6811	681	2			N	-0-					-0-
01	0	W	415	-0-	415 B	7226	415	2			N	-0-					-0-
02	0	W	383	-0-	383 B	7609	383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7609																	
03	0	W	369	-0-	369 B	7978	369	2			N	-0-					-0-
04	0	W	671	-0-	671 B	8649	671	2			N	-0-					-0-
05	0	W	559	-0-	559 B	9208	559	2			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	#	173	-0-	-1005 B	-10666	173	2			N	-0-					-0-
01	1178	#	210	-0-	-968 B	-11634	210	2			N	-0-					-0-
02	1064	#	163	-0-	-901 B	-12535	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5543 CANCELLED UNDERAGE -> -6992																	
03	1178	#	93	-0-	-1085 B	-6628	93	2			N	-0-					-0-
04	1140	#	325	-0-	-815 B	-7443	325	2			N	-0-					-0-
05	1178	#	-0-	-0-	-1178 B	-8621					N	-0-					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	730	-0-	-169 B	-0-	730	3			N	-0-					-0-
01	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
02	1176	N	1095	-0-	-81 B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
04	1020	N	781	-0-	-239 B	-0-	781	3			N	-0-					-0-
05	1209	N	921	-0-	-288 B	-0-	921	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866

JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	98	-0-	-57 B	-0-	98	3		N	-0-			-0-
01	124	N	50	-0-	-74 B	-0-	50	3		N	-0-			-0-
02	128	N	128	-0-	-0- B	-0-	128	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	64	-0-	-29 B	-0-	64	3		N	-0-			-0-
04	81	N	81	-0-	-0- B	-0-	81	3		N	-0-			-0-
*05	229	N	229	-0-	-0- B	-0-	229	3		N	-0-			-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	115	N	115	-0-	-0- B	-0-	115	3		N	-0-			-0-
01	93	N	59	-0-	-34 B	-0-	59	3		N	-0-			-0-
02	155	N	155	-0-	-0- B	-0-	155	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	75	-0-	-49 B	-0-	75	3		N	-0-			-0-
04	95	N	95	-0-	-0- B	-0-	95	3		N	-0-			-0-
*05	270	N	270	-0-	-0- B	-0-	270	3		N	-0-			-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	243	N	243	-0-	-0- B	-0-	243	3		N	-0-			-0-
01	239	N	239	-0-	-0- B	-0-	239	3		N	-0-			-0-
02	184	N	184	-0-	-0- B	-0-	184	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	361	N	361	-0-	-0- B	-0-	361	3		N	-0-			-0-
04	314	N	314	-0-	-0- B	-0-	314	3		N	-0-			-0-
*05	302	N	302	-0-	-0- B	-0-	302	3		N	-0-			-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1339	N	1339	-0-	-0- B	-0-	1339	3		N	-0-			-0-
01	1186	N	1186	-0-	-0- B	-0-	1186	3		N	-0-			-0-
02	1295	N	1295	-0-	-0- B	-0-	1295	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1333	N	1289	-0-	-44 B	-0-	1289	3		N	-0-			-0-
04	1347	N	1347	-0-	-0- B	-0-	1347	3		N	-0-			-0-
05	1426	N	980	-0-	-446 B	-0-	980	3		N	-0-			-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	31	-0-	-0- B	-0-	31	3		N	-0-			-0-
01	31	N	13	-0-	-18 B	-0-	13	3		N	-0-			-0-
02	28	N	9	-0-	-19 B	-0-	9	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	12	-0-	-19 B	-0-	12	3		N	-0-			-0-
04	13	N	11	-0-	-2 B	-0-	11	3		N	-0-			-0-
*05	22	N	22	-0-	-0- B	-0-	22	3		N	-0-			-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	34	-0-	-28 B	-0-	34	3		N	-0-			-0-
01	62	N	18	-0-	-44 B	-0-	18	3		N	-0-			-0-
02	56	N	42	-0-	-14 B	-0-	42	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	120	N	120	-0-	-0- B	-0-	120	3		N	-0-			-0-
04	60	N	60	-0-	-0- B	-0-	60	3		N	-0-			-0-
05	62	N	48	-0-	-14 B	-0-	48	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

12	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
01	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
02	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	767	-0-	-8 B	-0-	767	3			N	-0-					-0-
04	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
*05	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

12	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	364	N	322	-0-	-42 B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
04	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
05	372	N	232	-0-	-140 B	-0-	232	3			N	-0-					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

12	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	476	N	234	-0-	-242 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
04	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
*05	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
JOHNSON, -ET- -AL- WELL #: 20 RRCID -> 024627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
01	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
02	896	N	750	-0-	-146 B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	942	-0-	-19 B	-0-	942	3			N	-0-					-0-
04	960	N	901	-0-	-59 B	-0-	901	3			N	-0-					-0-
*05	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	223	-0-	-118 B	-0-	223	3			N	-0-					-0-
04	270	N	73	-0-	-197 B	-0-	73	3			N	-0-					-0-
*05	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

12	2797	N	2797	-0-	-0- B	-0-	2797	3			N	-0-					-0-
01	2676	N	2676	-0-	-0- B	-0-	2676	3			N	-0-					-0-
02	2604	N	2428	-0-	-176 B	-0-	2428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2977	N	2977	-0-	-0- B	-0-	2977	3			N	-0-					-0-
04	2580	N	2449	-0-	-131 B	-0-	2449	3			N	-0-					-0-
*05	3008	N	3008	-0-	-0- B	-0-	3008	3			N	-0-					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

12	14B2 EXT		-0-	-0-	-0- B	10423					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	10423					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	10423					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10423																	
03	14B2 EXT		-0-	-0-	-0- B	10423					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	10423					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	10423					N	-0-					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

12	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
01	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
02	560	N	538	-0-	-22 B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
04	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
*05	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
01	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
02	280	N	269	-0-	-11	B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
04	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
05	310	N	194	-0-	-116	B	-0-	194	3			N	-0-					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING SIXTEEN WELL #: 16 RRCID -> 172702 COMPL. DATE 01/01/1999 TOTAL DEPTH 3450 PERF. 2905 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
01	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
02	112	N	108	-0-	-4	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
04	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
05	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
01	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
02	1596	N	1463	-0-	-133	B	-0-	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
04	1692	N	1692	-0-	-0-	B	-0-	1692	3			N	-0-					-0-
05	1612	N	1107	-0-	-505	B	-0-	1107	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
01	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
02	840	N	743	-0-	-97	B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	588	-0-	-1	B	-0-	588	3			N	-0-					-0-
04	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
05	837	N	508	-0-	-329	B	-0-	508	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	864	N	864	-0-		-0-	B	-0-	864	3			N	-0-					-0-
01	712	N	712	-0-		-0-	B	-0-	712	3			N	-0-					-0-
02	1288	N	1204	-0-		-84	B	-0-	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1457	N	1457	-0-		-0-	B	-0-	1457	3			N	-0-					-0-
04	1420	N	1420	-0-		-0-	B	-0-	1420	3			N	-0-					-0-
05	1333	N	774	-0-		-559	B	-0-	774	3			N	-0-					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-		-0-	B	-0-	543	3			N	-0-					-0-
01	364	N	364	-0-		-0-	B	-0-	364	3			N	-0-					-0-
02	672	N	657	-0-		-15	B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	771	N	771	-0-		-0-	B	-0-	771	3			N	-0-					-0-
04	785	N	785	-0-		-0-	B	-0-	785	3			N	-0-					-0-
05	713	N	462	-0-		-251	B	-0-	462	3			N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	977	N	977	-0-		-0-	B	-0-	977	3			N	-0-					-0-
01	842	N	842	-0-		-0-	B	-0-	842	3			N	-0-					-0-
02	1176	N	1132	-0-		-44	B	-0-	1132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1334	N	1334	-0-		-0-	B	-0-	1334	3			N	-0-					-0-
04	1233	N	1233	-0-		-0-	B	-0-	1233	3			N	-0-					-0-
05	1240	N	788	-0-		-452	B	-0-	788	3			N	-0-					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1050	N	1050	-0-		-0-	B	-0-	1050	2			N	-0-					-0-
01	995	N	995	-0-		-0-	B	-0-	995	2			N	-0-					-0-
02	915	N	915	-0-		-0-	B	-0-	915	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	490	N	490	-0-		-0-	B	-0-	490	2			N	-0-					-0-
*04	1027	N	1027	-0-		-0-	B	-0-	1027	2			N	-0-					-0-
05	1023	N	984	-0-		-39	B	-0-	984	2			N	-0-					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	542	N	542	-0-		-0-	B	-0-	542	2			N	-0-					-0-
01	585	N	585	-0-		-0-	B	-0-	585	2			N	-0-					-0-
02	419	N	419	-0-		-0-	B	-0-	419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	303	N	303	-0-		-0-	B	-0-	303	2			N	-0-					-0-
04	570	N	398	-0-		-172	B	-0-	398	2			N	-0-					-0-
*05	494	N	494	-0-		-0-	B	-0-	494	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & G OPERATING, INC. //CONT.// 479725
BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
02	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
04	330	N	255	-0-	-75 B	-0-	255	2			N	-0-					-0-
*05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	217	N	17	-0-	-200 B	-0-	17	3			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
04	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
05	434	N	265	-0-	-169 B	-0-	265	3			N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	248	N	163	-0-	-85 B	-0-	163	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

12	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
01	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
02	364	N	52	-0-	-312 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	145	-0-	-196 B	-0-	145	3			N	-0-					-0-
04	330	N	292	-0-	-38 B	-0-	292	3			N	-0-					-0-
*05	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
*04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

12	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
01	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
02	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
*04	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
05	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	224	N	220	-0-	-4 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
04	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	118	-0-	-254 B	-0-	118	3			N	-0-					-0-
01	372	N	55	-0-	-317 B	-0-	55	3			N	-0-					-0-
02	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
04	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
05	248	N	154	-0-	-94 B	-0-	154	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
01	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
02	168	N	145	-0-	-23 B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
04	180	N	147	-0-	-33 B	-0-	147	3			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
01	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
02	280	N	153	-0-	-127 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	119	-0-	-222 B	-0-	119	3			N	-0-					-0-
04	270	N	186	-0-	-84 B	-0-	186	3			N	-0-					-0-
05	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	637	-0-	-101 B	-0-	637	3			N	-0-					-0-
01	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
02	672	N	669	-0-	-3 B	-0-	669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
04	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
05	744	N	727	-0-	-17 B	-0-	727	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
02	112	N	103	-0-	-9 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
04	120	N	86	-0-	-34 B	-0-	86	3			N	-0-					-0-
05	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	691	-0-	-2 B	-0-	691	3			N	-0-					-0-
01	665	N	608	-0-	-57 B	-0-	608	3			N	-0-					-0-
*02	672	N	486	-0-	-186 B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	682	N	523	-0-	-159 B	-0-	523	3			N	-0-					-0-
*04	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
05	527	N	285	-0-	-242 B	-0-	285	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
01	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
*02	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
*04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
05	465	N	256	-0-	-209 B	-0-	256	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
01	267	N	80	-0-	-187 B	-0-	80	3			N	-0-					-0-
*02	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
*04	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
05	523	N	375	-0-	-148 B	-0-	375	3			N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	142	-0-	-75 B	-0-	142	3			N	-0-					-0-
01	217	N	153	-0-	-64 B	-0-	153	3			N	-0-					-0-
02	224	N	151	-0-	-73 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	63	-0-	-92 B	-0-	63	3			N	-0-					-0-
04	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
*05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	142	-0-	-75 B	-0-	142	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
05	217	N	37	-0-	-180 B	-0-	37	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	77	-0-	-47 B	-0-	77	3			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
05	124	N	20	-0-	-104 B	-0-	20	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
01	1364	N	1236	-0-	-128	B	-0-	1236	3			N	-0-					-0-
02	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1855	N	1855	-0-	-0-	B	-0-	1855	3			N	-0-					-0-
04	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-
05	1736	N	1668	-0-	-68	B	-0-	1668	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

12	527	N	222	-0-	-305	B	-0-	222	3			N	-0-					-0-
01	496	N	163	-0-	-333	B	-0-	163	3			N	-0-					-0-
02	476	N	409	-0-	-67	B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	157	-0-	-60	B	-0-	157	3			N	-0-					-0-
04	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
05	465	N	159	-0-	-306	B	-0-	159	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

12 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

12	217	N	195	-0-	-22	B	-0-	195	3			N	-0-					-0-
01	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
02	168	N	95	-0-	-73	B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
04	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*05	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	403	N	366	-0-	-37	B	-0-	366	3			N	-0-					-0-
01	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
02	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
04	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
05	372	N	361	-0-	-11	B	-0-	361	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

12	186	N	158	-0-	-28	B	-0-	158	3			N	-0-					-0-
01	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
02	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
04	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
05	155	N	115	-0-	-40	B	-0-	115	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
01	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
02	308	N	285	-0-	-23 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	310	N	261	-0-	-49 B	-0-	261	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
01	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
02	560	N	349	-0-	-211 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	266	-0-	-230 B	-0-	266	3			N	-0-					-0-
04	393	N	229	-0-	-164 B	-0-	229	3			N	-0-					-0-
05	372	N	232	-0-	-140 B	-0-	232	3			N	-0-					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	404	-0-	-128 B	-0-	404	3			N	-0-					-0-
01	511	N	504	-0-	-7 B	-0-	504	3			N	-0-					-0-
02	532	N	473	-0-	-59 B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
04	480	N	430	-0-	-50 B	-0-	430	3			N	-0-					-0-
*05	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
01	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
02	379	N	132	-0-	-247 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
*05	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
01	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
02	425	N	256	-0-	-169 B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
04	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
*05	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	857	N	702	-0-	-155 B	-0-	702	3			N	-0-					-0-
01	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
02	1232	N	1136	-0-	-96 B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
04	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
*05	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	180	-0-	-37 B	-0-	180	3		N	-0-			-0-
01	191	N	191	-0-	-0- B	-0-	191	3		N	-0-			-0-
02	140	N	87	-0-	-53 B	-0-	87	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	195	N	195	-0-	-0- B	-0-	195	3		N	-0-			-0-
04	261	N	261	-0-	-0- B	-0-	261	3		N	-0-			-0-
*05	131	N	131	-0-	-0- B	-0-	131	3		N	-0-			-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	521	N	-0-	-0-	-521 B	-0-				N	-0-			-0-
01	1100	N	1100	-0-	-0- B	-0-	1100	3		N	-0-			-0-
02	741	N	-0-	-0-	-741 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	906	N	906	-0-	-0- B	-0-	906	3		N	-0-			-0-
04	479	N	229	-0-	-250 B	-0-	229	3		N	-0-			-0-
*05	1063	N	1063	-0-	-0- B	-0-	1063	3		N	-0-			-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	100	N	100	-0-	-0- B	-0-	100	3		N	-0-			-0-
01	60	N	60	-0-	-0- B	-0-	60	3		N	-0-			-0-
02	112	N	12	-0-	-100 B	-0-	12	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	125	N	125	-0-	-0- B	-0-	125	3		N	-0-			-0-
04	86	N	86	-0-	-0- B	-0-	86	3		N	-0-			-0-
*05	82	N	82	-0-	-0- B	-0-	82	3		N	-0-			-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	122	N	122	-0-	-0- B	-0-	122	3		N	-0-			-0-
01	74	N	74	-0-	-0- B	-0-	74	3		N	-0-			-0-
02	112	N	15	-0-	-97 B	-0-	15	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	152	N	152	-0-	-0- B	-0-	152	3		N	-0-			-0-
04	105	N	105	-0-	-0- B	-0-	105	3		N	-0-			-0-
*05	100	N	100	-0-	-0- B	-0-	100	3		N	-0-			-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	120	N	120	-0-	-0- B	-0-	120	3		N	-0-			-0-
01	72	N	72	-0-	-0- B	-0-	72	3		N	-0-			-0-
02	112	N	15	-0-	-97 B	-0-	15	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	150	N	150	-0-	-0- B	-0-	150	3		N	-0-			-0-
04	104	N	104	-0-	-0- B	-0-	104	3		N	-0-			-0-
*05	99	N	99	-0-	-0- B	-0-	99	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
01	124	N	64	-0-	-60 B	-0-	64	3			N	-0-					-0-
02	112	N	13	-0-	-99 B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
*05	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
01	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
04	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*05	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
04	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-
05	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	280	N	258	-0-	-22 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	299	-0-	-104 B	-0-	299	3			N	-0-					-0-
04	300	N	261	-0-	-39 B	-0-	261	3			N	-0-					-0-
05	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
01	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
02	700	N	609	-0-	-91 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	519	-0-	-140 B	-0-	519	3			N	-0-					-0-
04	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
*05	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

12	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
01	248	N	218	-0-	-30	B	-0-	218	3			N	-0-					-0-
02	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
04	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
*05	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

12	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
01	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
02	616	N	593	-0-	-23	B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
04	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
*05	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

12	434	N	337	-0-	-97	B	-0-	337	3			N	-0-					-0-
01	434	N	286	-0-	-148	B	-0-	286	3			N	-0-					-0-
02	364	N	267	-0-	-97	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
04	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
*05	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

12	403	N	295	-0-	-108	B	-0-	295	3			N	-0-					-0-
01	372	N	345	-0-	-27	B	-0-	345	3			N	-0-					-0-
02	336	N	278	-0-	-58	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
04	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-
05	310	N	235	-0-	-75	B	-0-	235	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

12	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
01	640	N	592	-0-	-48	B	-0-	592	3			N	-0-					-0-
02	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	475	-0-	-269	B	-0-	475	3			N	-0-					-0-
04	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
05	682	N	376	-0-	-306	B	-0-	376	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	476	-0-	-82 B	-0-	476	3			N	-0-					-0-
01	527	N	445	-0-	-82 B	-0-	445	3			N	-0-					-0-
02	448	N	378	-0-	-70 B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	397	-0-	-68 B	-0-	397	3			N	-0-					-0-
04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
*05	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
01	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
02	252	N	224	-0-	-28 B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
04	240	N	213	-0-	-27 B	-0-	213	3			N	-0-					-0-
*05	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
01	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
02	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
04	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
05	864	N	730	-0-	-134 B	-0-	730	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
05	62	N	14	-0-	-48 B	-0-	14	3			N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
01	496	N	458	-0-	-38 B	-0-	458	3			N	-0-					-0-
02	448	N	334	-0-	-114 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	483	-0-	-13 B	-0-	483	3			N	-0-					-0-
04	450	N	438	-0-	-12 B	-0-	438	3			N	-0-					-0-
05	372	N	246	-0-	-126 B	-0-	246	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	129	-0-	-367 B	-0-	129	3			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
02	364	N	293	-0-	-71 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
05	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
01	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
02	528	N	375	-0-	-153 B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
04	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
*05	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	115	-0-	-164 B	-0-	115	3			N	-0-					-0-
01	248	N	84	-0-	-164 B	-0-	84	3			N	-0-					-0-
02	252	N	211	-0-	-41 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
05	248	N	82	-0-	-166 B	-0-	82	3			N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SEALED		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-					-0-
01	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-
02	2800	N	3283	-0-	483 B	483	3283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 483																	
03	2560	N	1772	-0-	-788 B	-0-	1772	3			N	-0-					-0-
04	2417	N	2417	-0-	-0- B	-0-	2417	3			N	-0-					-0-
05	3627	#	2569	-0-	-1058 B	-1058	2569	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8039	R	8039	-0-	-0- B	-0-	8039	3			N	-0-					-0-
01	7288	R	7288	-0-	-0- B	-0-	7288	3			N	-0-					-0-
02	6552	#	6332	-0-	-220 B	-220	6332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -220																	
03	8029	#	4743	-0-	-3286 B	-3506	4743	3			N	-0-					-0-
04	7770	#	5192	-0-	-2578 B	-6084	5192	3			N	-0-					-0-
05	8029	#	4924	-0-	-3105 B	-9189	4924	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	48	-0-	-417 B	-0-	48	3			N	-0-					1
01	372	N	59	-0-	-313 B	-0-	59	3			N	-0-					1
02	56	N	54	-0-	-2 B	-0-	54	3			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					1
04	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					1
*05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	637	-0-	-851 B	-0-	637	3			N	-0-					-0-
01	1395	N	469	-0-	-926 B	-0-	469	3			N	-0-					-0-
02	1372	N	1173	-0-	-199 B	-0-	1173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	449	-0-	-202 B	-0-	449	3			N	-0-					-0-
04	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
05	1302	N	455	-0-	-847 B	-0-	455	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
02	8	N	1	-0-	-7 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
*05	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

12	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
02	10	N	1	-0-	-9 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
04	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
*05	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

12	366	N	313	-0-	-53 B	-0-	313	3			N	-0-					-0-
01	352	N	309	-0-	-43 B	-0-	309	3			N	-0-					-0-
02	392	N	322	-0-	-70 B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
*05	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

12	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
01	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
02	112	N	105	-0-	-7 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

12	620	N	356	-0-	-264 B	-0-	356	3			N	-0-					-0-
01	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
02	560	N	135	-0-	-425 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
04	600	N	558	-0-	-42 B	-0-	558	3			N	-0-					-0-
*05	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	53	-0-	-133	B	-0-	53	3		N	-0-			-0-
01	93	N	43	-0-	-50	B	-0-	43	3		N	-0-			-0-
02	140	N	34	-0-	-106	B	-0-	34	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	77	N	77	-0-	-0-	B	-0-	77	3		N	-0-			-0-
04	107	N	107	-0-	-0-	B	-0-	107	3		N	-0-			-0-
*05	99	N	99	-0-	-0-	B	-0-	99	3		N	-0-			-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	530	-0-	-90	B	-0-	530	3		N	-0-			-0-
01	590	N	461	-0-	-129	B	-0-	461	3		N	-0-			-0-
02	560	N	421	-0-	-139	B	-0-	421	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	537	N	537	-0-	-0-	B	-0-	537	3		N	-0-			-0-
04	450	N	410	-0-	-40	B	-0-	410	3		N	-0-			-0-
05	465	N	428	-0-	-37	B	-0-	428	3		N	-0-			-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	673	N	524	-0-	-149	B	-0-	524	3		N	-0-			-0-
01	620	N	589	-0-	-31	B	-0-	589	3		N	-0-			-0-
02	616	N	506	-0-	-110	B	-0-	506	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	724	N	724	-0-	-0-	B	-0-	724	3		N	-0-			-0-
04	597	N	597	-0-	-0-	B	-0-	597	3		N	-0-			-0-
*05	701	N	701	-0-	-0-	B	-0-	701	3		N	-0-			-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	657	N	657	-0-	-0-	B	-0-	657	3		N	-0-			-0-
01	589	N	213	-0-	-376	B	-0-	213	3		N	-0-			-0-
02	700	N	700	-0-	-0-	B	-0-	700	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	673	N	673	-0-	-0-	B	-0-	673	3		N	-0-			-0-
04	538	N	538	-0-	-0-	B	-0-	538	3		N	-0-			-0-
05	775	N	300	-0-	-475	B	-0-	300	3		N	-0-			-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	630	-0-	-114	B	-0-	630	3		N	-0-			-0-
01	743	N	743	-0-	-0-	B	-0-	743	3		N	-0-			-0-
02	809	N	809	-0-	-0-	B	-0-	809	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	750	N	750	-0-	-0-	B	-0-	750	3		N	-0-			-0-
04	720	N	646	-0-	-74	B	-0-	646	3		N	-0-			-0-
05	899	N	749	-0-	-150	B	-0-	749	3		N	-0-			-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1342	N	1342	-0-	-0-	B	-0-	1342	3		N	-0-			-0-
01	1364	N	1236	-0-	-128	B	-0-	1236	3		N	-0-			-0-
02	1557	N	1557	-0-	-0-	B	-0-	1557	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1855	N	1855	-0-	-0-	B	-0-	1855	3		N	-0-			-0-
04	1746	N	1746	-0-	-0-	B	-0-	1746	3		N	-0-			-0-
05	1736	N	1668	-0-	-68	B	-0-	1668	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	501	-0-	-2599 B	568	501	3			N	-0-					-0-
01	1632	N	1064	-0-	-568 B	-0-	1064	3			N	-0-					-0-
02	544	N	267	-0-	-277 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
04	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
*05	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	311	-0-	-340 B	-1602	311	3			N	-0-	5	5			17
01	682	N	665	-0-	-17 B	-1602	665	3			N	-0-	5	5			12
02	616	N	266	-0-	-350 B	-1602	266	3			N	-0-	5	5			7
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1602																	
03	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-	5	5			2
04	630	N	629	-0-	-1 B	-0-	629	3			N	-0-	2	5			-0-
05	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
01	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
04	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
01	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
02	420	N	375	-0-	-45 B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
04	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-
*05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	155	-0-	-62 B	-0-	155	3			N	-0-					-0-
01	155	N	39	-0-	-116 B	-0-	39	3			N	-0-					-0-
02	224	N	32	-0-	-192 B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	63	-0-	-92 B	-0-	63	3			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
*05	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	111	-0-	49 B	-168	111	3			N	-0-					-0-
01	31	N	88	-0-	57 B	-111	88	3			N	-0-					-0-
02	140	N	54	-0-	-86 B	-111	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -111																	
03	124	N	120	-0-	-4 B	-111	120	3			N	-0-					-0-
04	90	N	168	-0-	78 B	-33	168	3			N	-0-					-0-
*05	110	N	143	-0-	33 B	-0-	143	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA 496774
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	#	2670	-0-	-554 B	-1932	2670	2			N	-0-					-0-
01	3224	#	2228	-0-	-996 B	-2928	2228	2			N	-0-					-0-
02	2912	#	1992	-0-	-920 B	-3848	1992	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3848																	
03	2666	N	2017	-0-	-649 B	-3848	2017	2			N	-0-					-0-
04	2160	N	1771	-0-	-389 B	-3848	1771	2			N	-0-					-0-
05	2201	N	2021	-0-	-180 B	-3848	2021	2			N	-0-					-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-19702					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-19702					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-19702					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -19702																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	341	N	284	-0-	-57 B	-0-	284	2			N	-0-					-0-
01	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
02	308	N	264	-0-	-44 B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
04	300	N	267	-0-	-33 B	-0-	267	2			N	-0-					-0-
*05	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
01	899	N	668	-0-	-231 B	-0-	668	2			N	-0-					-0-
02	756	N	582	-0-	-174 B	-0-	582	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
04	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
*05	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	310	N	258	-0-	-52 B	-0-	258	2			N	-0-					-0-
01	310	N	270	-0-	-40 B	-0-	270	2			N	-0-					-0-
02	280	N	240	-0-	-40 B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
04	270	N	243	-0-	-27 B	-0-	243	2			N	-0-					-0-
*05	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	325	N	325	-0-	-0-	B	-0-	325	2		N	-0-			-0-
01	310	N	309	-0-	-1	B	-0-	309	2		N	-0-			-0-
02	280	N	276	-0-	-4	B	-0-	276	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	317	N	317	-0-	-0-	B	-0-	317	2		N	-0-			-0-
04	325	N	325	-0-	-0-	B	-0-	325	2		N	-0-			-0-
*05	331	N	331	-0-	-0-	B	-0-	331	2		N	-0-			-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	124	N	103	-0-	-21	B	-0-	103	2		N	-0-			-0-
01	124	N	91	-0-	-33	B	-0-	91	2		N	-0-			-0-
02	112	N	80	-0-	-32	B	-0-	80	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	102	N	102	-0-	-0-	B	-0-	102	2		N	-0-			-0-
04	109	N	109	-0-	-0-	B	-0-	109	2		N	-0-			-0-
*05	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-			-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

12	2108	N	1627	-0-	-481	B	-0-	1627	2		N	-0-			-0-
01	1984	N	1676	-0-	-308	B	-0-	1676	2		N	-0-			-0-
02	1736	N	1482	-0-	-254	B	-0-	1482	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1720	N	1720	-0-	-0-	B	-0-	1720	2		N	-0-			-0-
04	1620	N	1415	-0-	-205	B	-0-	1415	2		N	-0-			-0-
*05	1743	N	1743	-0-	-0-	B	-0-	1743	2		N	-0-			-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

12	2542	N	1307	-0-	-1235	B	-4518	1307	2		N	-0-			-0-
01	2449	N	2206	-0-	-243	B	-4518	2206	2		N	-0-			-0-
02	2128	N	1881	-0-	-247	B	-4518	1881	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4518															
03	2109	N	2109	-0-	-0-	B	-0-	2109	2		N	-0-			-0-
04	2130	N	2020	-0-	-110	B	-0-	2020	2		N	-0-			-0-
05	2077	N	1647	-0-	-430	B	-0-	1647	2		N	-0-			-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	279	N	70	-0-	-209	B	-0-	70	2		N	-0-			-0-
01	279	N	138	-0-	-141	B	-0-	138	2		N	-0-			-0-
02	235	N	235	-0-	-0-	B	-0-	235	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	264	N	264	-0-	-0-	B	-0-	264	2		N	-0-			-0-
04	253	N	253	-0-	-0-	B	-0-	253	2		N	-0-			-0-
05	248	N	235	-0-	-13	B	-0-	235	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9083	N	1750	-0-	-7333 B	-5749	1750	2			N	-0-					-0-
01	9331	N	8825	-0-	-506 B	-5749	8825	2			N	-0-					-0-
02	8120	N	7523	-0-	-597 B	-5749	7523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-5749										
03	8568	N	8568	-0-	-0- B	-0-	8568	2			N	-0-					-0-
04	8550	N	7954	-0-	-596 B	-0-	7954	2			N	-0-					-0-
05	8339	N	7530	-0-	-809 B	-0-	7530	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	47	-0-	-108 B	-0-	47	2			N	-0-					-0-
01	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
*05	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	93	-0-	-62 B	-0-	93	2			N	-0-					-0-
01	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
04	270	N	126	-0-	-144 B	-0-	126	2			N	-0-					-0-
05	248	N	118	-0-	-130 B	-0-	118	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1354	-0-	-506 B	-0-	1354	2			N	-0-					-0-
01	1930	N	1930	-0-	-0- B	-0-	1930	2			N	-0-					-0-
02	1736	N	1646	-0-	-90 B	-0-	1646	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1714	N	1714	-0-	-0- B	-0-	1714	2			N	-0-					-0-
04	1894	N	1894	-0-	-0- B	-0-	1894	2			N	-0-					-0-
05	1829	N	1765	-0-	-64 B	-0-	1765	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	12	-0-	-112 B	-0-	12	2			N	-0-					-0-
01	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
*05	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1223	N	1223	-0-	-0-	B	-0-	1223	2			N	-0-					-0-
01	1315	N	1315	-0-	-0-	B	-0-	1315	2			N	-0-					-0-
02	1036	N	958	-0-	-78	B	-0-	958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1177	-0-	-32	B	-0-	1177	2			N	-0-					-0-
04	1260	N	986	-0-	-274	B	-0-	986	2			N	-0-					-0-
*05	1127	N	1127	-0-	-0-	B	-0-	1127	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	720	-0-	-55	B	-0-	720	2			N	-0-					-0-
01	775	N	637	-0-	-138	B	-0-	637	2			N	-0-					-0-
02	728	N	560	-0-	-168	B	-0-	560	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	713	-0-	-0-	B	-0-	713	2			N	-0-					-0-
04	765	N	765	-0-	-0-	B	-0-	765	2			N	-0-					-0-
*05	710	N	710	-0-	-0-	B	-0-	710	2			N	-0-					-0-

SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
01	124	N	106	-0-	-18	B	-0-	106	2			N	-0-					-0-
02	112	N	93	-0-	-19	B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	119	-0-	-5	B	-0-	119	2			N	-0-					-0-
04	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
*05	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	682	-0-	-62	B	-0-	682	2			N	-0-					-0-
01	744	N	735	-0-	-9	B	-0-	735	2			N	-0-					-0-
02	672	N	657	-0-	-15	B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	729	N	729	-0-	-0-	B	-0-	729	2			N	-0-					-0-
04	720	N	603	-0-	-117	B	-0-	603	2			N	-0-					-0-
*05	750	N	750	-0-	-0-	B	-0-	750	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1156	-0-	-239	B	-0-	1156	2			N	-0-					-0-
01	1519	N	1054	-0-	-465	B	-0-	1054	2			N	-0-					-0-
02	1344	N	927	-0-	-417	B	-0-	927	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1245	N	1245	-0-	-0-	B	-0-	1245	2			N	-0-					-0-
04	1112	N	1112	-0-	-0-	B	-0-	1112	2			N	-0-					-0-
05	1023	N	994	-0-	-29	B	-0-	994	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 09/05/2011 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2181	-0-	-299	B	-23330	2181	2			N	-0-					-0-
01	2449	N	1911	-0-	-538	B	-23330	1911	2			N	-0-					-0-
02	2128	N	1822	-0-	-306	B	-23330	1822	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6136 CANCELLED UNDERAGE -> -17194																		
03	2170	N	2273	-0-	103	B	-6033	2273	2			N	-0-					-0-
04	1860	N	2432	-0-	572	B	-5461	2432	2			N	-0-					-0-
05	2015	N	2625	-0-	610	B	-4851	2625	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. 501545
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	409	-0-	-56 B	-0-	409	3			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	354	-0-	-49 B	-0-	354	3			N	-0-					-0-
04	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
*05	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	512	-0-	-46 B	-0-	512	3			N	-0-					-0-
01	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
04	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-
*05	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1067	-0-	-18 B	-0-	1067	3			N	-0-					-0-
01	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
02	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	954	-0-	-100 B	-0-	954	3			N	-0-					-0-
04	1140	N	859	-0-	-281 B	-0-	859	3			N	-0-					-0-
*05	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1677	-0-	-493 B	-0-	1677	3			N	-0-					-0-
01	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
02	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
04	1710	N	1645	-0-	-65 B	-0-	1645	3			N	-0-					-0-
*05	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1540	-0-	-165 B	-0-	1540	3			N	-0-					-0-
01	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
02	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
04	1470	N	1411	-0-	-59 B	-0-	1411	3			N	-0-					-0-
*05	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, H. T. WELL #: 1 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL, H. T. WELL #: 2 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	331					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	331					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0- B	331					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 331																	
03	T. A.		NO RPT	-0-	-0- B	331					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	331					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	331					N	NO RPT					-0-

DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1294	-0-	-132 B	-0-	1294	3			N	-0-					-0-
01	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
02	948	N	948	-0-	-0- B	-0-	862	3	86	9	N	78	78	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1080	-0-	-222 B	-0-	989	3	91	9	N	83	83	1			-0-
04	1050	N	928	-0-	-122 B	-0-	928	3			N	-0-					-0-
*05	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-

JAMESON WELL #: 1 RRCID -> 023784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	659					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	659					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	659					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 659																	
*03	14B2	EXT	-0-	-0-	-0- B	659					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0- B	659					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0- B	659					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
02	430	N	430	-0-	-0- B	-0-	389	3	41	9	N	37	37	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	523	-0-	-4 B	-0-	479	3	44	9	N	40	40	1			-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*05	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
01	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	845	3	81	9	N	74	74	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1078	N	1078	-0-	-0- B	-0-	987	3	91	9	N	83	83	1			-0-
04	1080	N	930	-0-	-150 B	-0-	930	3			N	-0-					-0-
*05	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

12 14B DENY	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B DENY	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	372	N	332	-0-	-40 B	-0-	332	3			N	-0-					-0-
01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	185	3	21	9	N	19	19	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	231	-0-	-110 B	-0-	211	3	20	9	N	18	18	1			-0-
04	300	N	186	-0-	-114 B	-0-	186	3			N	-0-					-0-
*05	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
01	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	271	3	8	9	N	7	7	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	385	-0-	-142 B	-0-	352	3	33	9	N	30	30	1			-0-
04	420	N	352	-0-	-68 B	-0-	352	3			N	-0-					-0-
*05	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1320	-0-	-633 B	-0-	1320	3			N	-0-					-0-
01	3100	N	3305	-0-	205 B	205	3305	3			N	-0-					-0-
02	1834	N	1629	-0-	-205 B	-0-	1629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-
04	3210	#	1696	-0-	-1514 B	-1514	1696	3			N	-0-					-0-
05	3317	#	2128	-0-	-1189 B	-2703	2128	3			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	848	-0-	-237 B	-0-	848	3			N	-0-					-0-
01	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
04	960	N	682	-0-	-278 B	-0-	682	3			N	-0-					-0-
*05	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
01	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
02	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
04	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
*05	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2438	N	3417	-0-	979 B	-318	3417	3			N	-0-					-0-
01	2306	N	3363	-0-	1057 B	739	3363	3			N	-0-					-0-
02	3724	#	2883	-0-	-841 B	-102	2883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -102																	
03	3809		3234	-0-	-575 B	-677	3234	3			N	-0-					-0-
04	2363		3295	-0-	932 B	255	3295	3			N	-0-					-0-
05	3875	#	3454	-0-	-421 B	-166	3454	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	N	3001	-0-	-37 B	-2270	3001	3			N	-0-					-0-
01	399	N	2669	-0-	2270 B	-0-	2669	3			N	-0-					-0-
02	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2365	-0-	-642 B	-0-	2365	3			N	-0-					-0-
04	2580	N	2213	-0-	-367 B	-0-	2213	3			N	-0-					-0-
*05	2374	N	2374	-0-	-0- B	-0-	2374	3			N	-0-					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	T. A.		487	-0-	487 B	2029	487	3			N	-0-					-0-
01	T. A.		780	-0-	780 B	2809	780	3			N	-0-					-0-
02	T. A.		587	-0-	587 B	3396	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3396																	
03	4085	N	689	-0-	-3396 B	-0-	689	3			N	-0-					-0-
04	960	N	643	-0-	-317 B	-0-	643	3			N	-0-					-0-
*05	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

12	186	N	111	-0-	-75 B	-0-	111	3			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	159	-0-	-120 B	-0-	159	3			N	-0-					-0-
04	240	N	28	-0-	-212 B	-0-	28	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	434	N	410	-0-	-24	B	-0-	410	3			N	-0-					-0-
01	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
02	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	287	-0-	-116	B	-0-	287	3			N	-0-					-0-
04	360	N	294	-0-	-66	B	-0-	294	3			N	-0-					-0-
*05	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	279	N	235	-0-	-44	B	-0-	235	3			N	-0-					-0-
01	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
02	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
04	480	N	387	-0-	-93	B	-0-	387	3			N	-0-					-0-
*05	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

12	2232	N	1722	-0-	-510	B	-0-	1722	3			N	-0-					-0-
01	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-
02	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1261	-0-	-475	B	-0-	1261	3			N	-0-					-0-
04	1500	N	1183	-0-	-317	B	-0-	1183	3			N	-0-					-0-
*05	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	279	N	152	-0-	-127	B	-0-	152	3			N	-0-					-0-
01	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
02	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
04	330	N	223	-0-	-107	B	-0-	223	3			N	-0-					-0-
*05	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	434 N	169	-0-	-265 B	-0-	169	3			N	-0-					-0-
01	377 N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
02	388 N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	404 N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
04	360 N	332	-0-	-28 B	-0-	332	3			N	-0-					-0-
*05	381 N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	-0-	-0-	-0- B	505					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	505					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 505																
03	14B2 EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	403 N	304	-0-	-99 B	-0-	304	3			N	-0-					-0-
01	327 N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
02	127 N	127	-0-	-0- B	-0-	113	3	14	9	N	13	13	1			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	310 N	207	-0-	-103 B	-0-	189	3	18	9	N	16	16	1			-0-
04	330 N	221	-0-	-109 B	-0-	221	3			N	-0-					-0-
*05	272 N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	465 N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
01	370 N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
02	161 N	161	-0-	-0- B	-0-	143	3	18	9	N	16	16	1			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	403 N	248	-0-	-155 B	-0-	227	3	21	9	N	19	19	1			-0-
04	360 N	280	-0-	-80 B	-0-	280	3			N	-0-					-0-
*05	325 N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	372 N	260	-0-	-112 B	-0-	260	3			N	-0-					-0-
01	142 N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	65 N	65	-0-	-0- B	-0-	59	3	6	9	N	5	5	1			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	248 N	82	-0-	-166 B	-0-	75	3	7	9	N	6	6	1			-0-
04	150 N	97	-0-	-53 B	-0-	97	3			N	-0-					-0-
*05	105 N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	62 N	62	-0-	-0- B	-0-	62	3		N	-0-			-0-
01	88 N	88	-0-	-0- B	-0-	88	3		N	-0-			-0-
02	78 N	78	-0-	-0- B	-0-	78	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	71 N	71	-0-	-0- B	-0-	71	3		N	-0-			-0-
04	90 N	-0-	-0-	-90 B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

12	389 N	389	-0-	-0- B	-0-	389	3		N	-0-			-0-
01	432 N	432	-0-	-0- B	-0-	432	3		N	-0-			-0-
02	378 N	378	-0-	-0- B	-0-	378	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	446 N	446	-0-	-0- B	-0-	446	3		N	-0-			-0-
04	437 N	437	-0-	-0- B	-0-	437	3		N	-0-			-0-
*05	478 N	478	-0-	-0- B	-0-	478	3		N	-0-			-0-

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

12	T. A.	244	-0-	244 B	716	244	3		N	-0-			-0-
01	963 N	247	-0-	-716 B	-0-	247	3		N	-0-			-0-
02	224 N	219	-0-	-5 B	-0-	219	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	248 N	246	-0-	-2 B	-0-	246	3		N	-0-			-0-
04	240 N	207	-0-	-33 B	-0-	207	3		N	-0-			-0-
*05	205 N	205	-0-	-0- B	-0-	205	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767 N	1281	-0-	-486	B	-0-	1281	3			N	-0-					-0-
01	1455 N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
02	1082 N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	1271 N	1236	-0-	-35	B	-0-	1236	3			N	-0-					-0-
04	1410 N	1142	-0-	-268	B	-0-	1142	3			N	-0-					-0-
*05	1173 N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: J 1 RRCID -> 023934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581 N	1096	-0-	-485	B	-0-	1096	3			N	-0-					-0-
01	712 N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
02	435 N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	1085 N	445	-0-	-640	B	-0-	445	3			N	-0-					-0-
04	690 N	420	-0-	-270	B	-0-	420	3			N	-0-					-0-
*05	409 N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891 N	1495	-0-	-396	B	-0-	1495	3			N	-0-					-0-
01	1445 N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-
02	1259 N	1259	-0-	-0-	B	-0-	1259	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	1488 N	1419	-0-	-69	B	-0-	1419	3			N	-0-					-0-
04	1468 N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
*05	1651 N	1651	-0-	-0-	B	-0-	1651	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	389	-0-	-138 B	-0-	389	3			N	-0-					-0-
01	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
02	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
04	480	N	390	-0-	-90 B	-0-	390	3			N	-0-					-0-
*05	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1348	-0-	-264 B	-0-	1348	3			N	-0-					-0-
01	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
02	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	264	-0-	-1069 B	-0-	264	3			N	-0-					-0-
04	1380	N	250	-0-	-1130 B	-0-	250	3			N	-0-					-0-
*05	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	763	N	763	-0-	-0- B	-0-	128	1	635	3	N	-0-					-0-
01	771	N	771	-0-	-0- B	-0-	125	1	646	3	N	-0-					-0-
02	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	561	-0-	-214 B	-0-	561	3			N	-0-					-0-
04	750	N	535	-0-	-215 B	-0-	535	3			N	-0-					-0-
*05	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
01	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
02	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
*05	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-

HERRING, W.E. WELL #: 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
04	120	N	86	-0-	-34 B	-0-	86	3			N	-0-					-0-
*05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
01	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
02	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
04	840	N	798	-0-	-42	B	-0-	798	3			N	-0-					-0-
*05	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

12	2418	N	2378	-0-	-40	B	-0-	2378	3			N	-0-					-0-
01	2131	N	2131	-0-	-0-	B	-0-	2131	3			N	-0-					-0-
02	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2094	-0-	-293	B	-0-	2094	3			N	-0-					-0-
04	2197	N	2197	-0-	-0-	B	-0-	2197	3			N	-0-					-0-
*05	1857	N	1857	-0-	-0-	B	-0-	1857	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

12	1054	N	798	-0-	-256	B	-0-	798	3			N	-0-					-0-
01	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
02	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
04	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
*05	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

12	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
01	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
02	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	613	-0-	-100	B	-0-	613	3			N	-0-					-0-
04	690	N	585	-0-	-105	B	-0-	585	3			N	-0-					-0-
*05	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	4361	N	4361	-0-	-0-	B	-0-	4361	3			N	-0-					-0-
01	4328	N	4328	-0-	-0-	B	-0-	4328	3			N	-0-					-0-
02	3136	N	3136	-0-	-0-	B	-0-	3136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4371	N	3602	-0-	-769	B	-0-	3602	3			N	-0-					-0-
04	4200	N	3463	-0-	-737	B	-0-	3463	3			N	-0-					-0-
*05	3901	N	3901	-0-	-0-	B	-0-	3901	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	340	-0-	-94 B	-0-	340	3			N	-0-					-0-
04	360	N	280	-0-	-80 B	-0-	280	3			N	-0-					-0-
*05	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
01	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
02	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1182	-0-	-585 B	-0-	1182	3			N	-0-					-0-
04	1620	N	1400	-0-	-220 B	-0-	1400	3			N	-0-					-0-
*05	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2516	N	2516	-0-	-0- B	-0-	2516	3			N	-0-					-0-
01	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
02	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2167	-0-	-344 B	-0-	2167	3			N	-0-					-0-
04	2550	N	2041	-0-	-509 B	-0-	2041	3			N	-0-					-0-
*05	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	438	-0-	-89 B	-0-	438	3			N	-0-					-0-
04	510	N	404	-0-	-106 B	-0-	404	3			N	-0-					-0-
*05	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
01	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
02	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1070	-0-	-263 B	-0-	1070	3			N	-0-					-0-
04	1290	N	995	-0-	-295 B	-0-	995	3			N	-0-					-0-
*05	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-
01	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
02	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1560	-0-	-517 B	-0-	1560	3			N	-0-					-0-
04	1800	N	1499	-0-	-301 B	-0-	1499	3			N	-0-					-0-
*05	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
01	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
02	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	896	-0-	-189 B	-0-	896	3			N	-0-					-0-
04	1050	N	860	-0-	-190 B	-0-	860	3			N	-0-					-0-
*05	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
01	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
02	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1181	-0-	-214 B	-0-	1181	3			N	-0-					-0-
04	1290	N	1125	-0-	-165 B	-0-	1125	3			N	-0-					-0-
*05	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1889	N	2529	-0-	640 B	-1179	2529	3			N	-0-					-0-
01	1236	N	2415	-0-	1179 B	-0-	2415	3			N	-0-					-0-
02	2030	N	2030	-0-	-0- B	-0-	1986	3	44	9	N	40	40	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2282	-0-	-260 B	-0-	2219	3	63	9	N	57	57	1			-0-
04	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-
*05	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899 N	814	-0-	-85	B	-0-	814	3			N	-0-					-0-
01	591 N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
02	479 N	479	-0-	-0-	B	-0-	432	3	47	9	N	43	43	1			-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	806 N	535	-0-	-271	B	-0-	490	3	45	9	N	41	41	1			-0-
04	570 N	466	-0-	-104	B	-0-	466	3			N	-0-					-0-
*05	505 N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1244 N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
01	366 N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
02	220 N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	1240 N	315	-0-	-925	B	-0-	315	3			N	-0-					-0-
04	360 N	311	-0-	-49	B	-0-	311	3			N	-0-					-0-
*05	350 N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	578	-0-	-197	B	-0-	578	3			N	-0-					-0-
01	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	65					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	65					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	65					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 65																		
03	14B2	EXT	NO RPT	-0-	-0-	B	65					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	65					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	65					N	NO RPT					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	145	-0-	-72	B	-0-	145	3			N	-0-					-0-
01	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
02	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
04	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
*05	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	4	-0-	-6 B	-0-	4	3			N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
*05	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

STEVENS WELL #: 1 RRCID -> 025150 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	23					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	23					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	23					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 23																	
03	14B2	EXT	NO RPT	-0-	-0- B	23					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	23					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	23					N	NO RPT					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1693	-0-	-136 B	-0-	1693	3			N	-0-					-0-
01	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
02	1325	N	1325	-0-	-0- B	-0-	1278	3	47	9	N	43	43	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1423	-0-	-282 B	-0-	1360	3	63	9	N	57	57	1			-0-
04	1620	N	1353	-0-	-267 B	-0-	1353	3			N	-0-					-0-
*05	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	N	2695	-0-	-250 B	-0-	2695	3			N	-0-					-0-
01	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
02	2169	N	2169	-0-	-0- B	-0-	2095	3	74	9	N	67	67	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2343	-0-	-354 B	-0-	2243	3	100	9	N	91	91	1			-0-
04	2460	N	2262	-0-	-198 B	-0-	2262	3			N	-0-					-0-
*05	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	N	2924	-0-	-424 B	-0-	2924	3			N	-0-					-0-
01	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-					-0-
02	2142	N	2142	-0-	-0- B	-0-	2077	3	65	9	N	59	59	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2500	-0-	-414 B	-0-	2405	3	95	9	N	86	86	1			-0-
04	2550	N	2406	-0-	-144 B	-0-	2406	3			N	-0-					-0-
*05	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7161	N	6758	-0-	-403 B	-3653	6758	3			N	-0-					-0-
01	3103	N	6756	-0-	3653 B	-0-	6756	3			N	-0-					-0-
02	5516	N	5516	-0-	-0- B	-0-	5276	3	240	9	N	218	218	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6758	N	6391	-0-	-367 B	-0-	6042	3	349	9	N	317	317	1			-0-
04	6540	N	6015	-0-	-525 B	-0-	6015	3			N	-0-					-0-
*05	3678	N	3678	-0-	-0- B	-0-	3678	3			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6557	N	6557	-0-	-0- B	-0-	6557	3			N	-0-					-0-
01	8348	N	9646	-0-	1298 B	1298	9646	3			N	-0-					-0-
02	9192	N	7894	-0-	-1298 B	-0-	7633	3	261	9	N	237	237	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8893	N	8893	-0-	-0- B	-0-	8522	3	371	9	N	337	337	1			-0-
04	8541		8294	-0-	-247 B	-247	8294	3			N	-0-					-0-
05	9641	#	4866	-0-	-4775 B	-5022	4866	3			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	725	-0-	-236 B	-0-	725	3			N	-0-					-0-
01	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
02	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
04	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
*05	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	N	6189	-0-	-42 B	-0-	6189	3			N	-0-					-0-
01	6198	N	6198	-0-	-0- B	-0-	6198	3			N	-0-					-0-
02	4550	N	4550	-0-	-0- B	-0-	4407	3	143	9	N	130	130	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6200	N	5085	-0-	-1115 B	-0-	4884	3	201	9	N	183	183	1			-0-
04	6000	N	4668	-0-	-1332 B	-0-	4668	3			N	-0-					-0-
*05	2747	N	2747	-0-	-0- B	-0-	2747	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	585	-0-	-128 B	-0-	585	3			N	-0-					-0-
01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
*05	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	874	-0-	-180 B	-0-	874	3			N	-0-					-0-
01	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
02	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	630	-0-	-238 B	-0-	630	3			N	-0-					-0-
04	900	N	860	-0-	-40 B	-0-	860	3			N	-0-					-0-
*05	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	602	-0-	-111 B	-0-	602	3			N	-0-					-0-
01	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
02	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	515	-0-	-74 B	-0-	515	3			N	-0-					-0-
04	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-
*05	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	616	-0-	-97 B	-0-	616	3			N	-0-					-0-
01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	532	-0-	-88 B	-0-	532	3			N	-0-					-0-
04	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
*05	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9734	N	9486	-0-	-248 B	-0-	9486	3			N	-0-					-0-
01	9328	N	9328	-0-	-0- B	-0-	9328	3			N	-0-					-0-
02	8112	N	8112	-0-	-0- B	-0-	8001	3	111	9	N	101	101	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9486	N	8869	-0-	-617 B	-0-	8685	3	184	9	N	167	167	1			-0-
04	9030	N	8265	-0-	-765 B	-0-	8265	3			N	-0-					-0-
*05	4603	N	4603	-0-	-0- B	-0-	4603	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7347	N	6850	-0-	-497 B	-0-	6850	3			N	-0-					-0-
01	6528	N	6528	-0-	-0- B	-0-	6528	3			N	-0-					-0-
02	6015	N	6015	-0-	-0- B	-0-	5859	3	156	9	N	142	142	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7182	N	7182	-0-	-0- B	-0-	7033	3	149	9	N	135	135	1			-0-
04	6579	N	6579	-0-	-0- B	-0-	6579	3			N	-0-					-0-
*05	3239	N	3239	-0-	-0- B	-0-	3239	3			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	N	5433	-0-	-302 B	-0-	5433	3			N	-0-					-0-
01	5300	N	5300	-0-	-0- B	-0-	5300	3			N	-0-					-0-
02	4673	N	4673	-0-	-0- B	-0-	4609	3	64	9	N	58	58	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5425	N	5128	-0-	-297 B	-0-	5021	3	107	9	N	97	97	1			-0-
04	5130	N	4995	-0-	-135 B	-0-	4995	3			N	-0-					-0-
*05	2659	N	2659	-0-	-0- B	-0-	2659	3			N	-0-					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6138	N	5721	-0-	-417 B	-0-	5721	3			N	-0-					-0-
01	5621	N	5621	-0-	-0- B	-0-	5621	3			N	-0-					-0-
02	4950	N	4950	-0-	-0- B	-0-	4836	3	114	9	N	104	104	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5735	N	5169	-0-	-566 B	-0-	5062	3	107	9	N	97	97	1			-0-
04	5430	N	5150	-0-	-280 B	-0-	5150	3			N	-0-					-0-
*05	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1604	-0-	-163 B	-0-	1604	3			N	-0-					-0-
01	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
02	1369	N	1369	-0-	-0- B	-0-	1354	3	15	9	N	14	14	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1595	-0-	-17 B	-0-	1562	3	33	9	N	30	30	1			-0-
04	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
*05	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B DENY		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	840	-0-	-90 B	-0-	840	3			N	-0-					-0-
01	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
02	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
04	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
*05	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	447	-0-	-173	B	-0-	447	3			N	-0-					-0-
01	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
02	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
04	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
*05	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	676	-0-	-68	B	-0-	676	3			N	-0-					-0-
01	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
02	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	679	-0-	-3	B	-0-	679	3			N	-0-					-0-
04	690	N	547	-0-	-143	B	-0-	547	3			N	-0-					-0-
*05	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
01	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
02	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	835	-0-	-64	B	-0-	835	3			N	-0-					-0-
04	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
*05	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	936	-0-	-87	B	-0-	936	3			N	-0-					-0-
01	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
02	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	857	-0-	-73	B	-0-	857	3			N	-0-					-0-
04	870	N	842	-0-	-28	B	-0-	842	3			N	-0-					-0-
*05	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2072	-0-	-98	B	-0-	2072	3			N	-0-					-0-
01	1961	N	1961	-0-	-0-	B	-0-	1961	3			N	-0-					-0-
02	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1417	-0-	-660	B	-0-	1417	3			N	-0-					-0-
04	1890	N	1439	-0-	-451	B	-0-	1439	3			N	-0-					-0-
*05	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	605	-0-	-46	B	-0-	605	3			N	-0-					-0-
01	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
02	434	N	434	-0-	-0-	B	-0-	422	3	12	9	N	11	11	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	450	-0-	-170	B	-0-	435	3	15	9	N	14	14	1			-0-
04	630	N	456	-0-	-174	B	-0-	456	3			N	-0-					-0-
*05	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1985	-0-	-154 B	-0-	1985	3			N	-0-					-0-
01	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
02	1521	N	1521	-0-	-0- B	-0-	1460	3	61	9	N	55	55	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1743	-0-	-241 B	-0-	1656	3	87	9	N	79	79	1			-0-
04	1890	N	1607	-0-	-283 B	-0-	1607	3			N	-0-					-0-
*05	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

12	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
01	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 1 RRCID -> 025448 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

12	372	N	261	-0-	-111 B	-0-	261	3			N	-0-					-0-
01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
04	360	N	313	-0-	-47 B	-0-	313	3			N	-0-					-0-
*05	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SMITH, E. L. -A- WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2015 N	1152	-0-	-863	B	-0-	1152	3	N	-0-			-0-
01	1725 N	1725	-0-	-0-	B	-0-	1725	3	N	-0-			-0-
02	1381 N	1381	-0-	-0-	B	-0-	1381	3	N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	1405 N	1405	-0-	-0-	B	-0-	1405	3	N	-0-			-0-
04	1680 N	1363	-0-	-317	B	-0-	1363	3	N	-0-			-0-
*05	1306 N	1306	-0-	-0-	B	-0-	1306	3	N	-0-			-0-

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2015 N	1309	-0-	-706	B	-0-	1309	3	N	-0-			-0-
01	1863 N	1863	-0-	-0-	B	-0-	1863	3	N	-0-			-0-
02	1382 N	1382	-0-	-0-	B	-0-	1382	3	N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	1377 N	1377	-0-	-0-	B	-0-	1377	3	N	-0-			-0-
04	1800 N	1308	-0-	-492	B	-0-	1308	3	N	-0-			-0-
*05	1333 N	1333	-0-	-0-	B	-0-	1333	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	1497	-0-	-1014 B	-0-	1497	3			N	-0-					-0-
01	2688	N	2688	-0-	-0- B	-0-	2688	3			N	-0-					-0-
02	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
04	2610	N	1545	-0-	-1065 B	-0-	1545	3			N	-0-					-0-
*05	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1365	-0-	-154 B	-0-	1365	3			N	-0-					-0-
01	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
02	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1039	-0-	-325 B	-0-	1039	3			N	-0-					-0-
04	1470	N	901	-0-	-569 B	-0-	901	3			N	-0-					-0-
*05	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

YAKE, WM. D WELL #: 1 RRCID -> 025764 COMPL. DATE 05/25/1966 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAG-HERRING WELL #: 5 T RRCID -> 030445 COMPL. DATE 10/07/1969 TOTAL DEPTH 2913 PERF. N/A

12	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	341 N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
01	265 N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	223 N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-													
03	341 N	224	-0-	-117 B	-0-	224	3			N	-0-					-0-
04	270 N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
*05	200 N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

12	687 N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
01	688 N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
02	717 N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-													
03	1011 N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
04	713 N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
*05	593 N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

MCBRIDE A WELL #: 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

12	1054 N	992	-0-	-62 B	-0-	992	3			N	-0-					-0-
01	879 N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
02	677 N	677	-0-	-0- B	-0-	621	3	56	9	N	51	51	1			-0-
	03/01 BALANCING DATE STATUS ->		-0-													
03	992 N	741	-0-	-251 B	-0-	684	3	57	9	N	52	52	1			-0-
04	840 N	757	-0-	-83 B	-0-	757	3			N	-0-					-0-
*05	637 N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

12	503 N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
01	466 N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
02	329 N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-													
03	496 N	409	-0-	-87 B	-0-	409	3			N	-0-					-0-
04	450 N	373	-0-	-77 B	-0-	373	3			N	-0-					-0-
*05	352 N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2604 N	2104	-0-	-500 B	-0-	128	1	1976	3	N	-0-					-0-
01	1877 N	1877	-0-	-0- B	-0-	125	1	1752	3	N	-0-					-0-
02	1581 N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-													
03	2108 N	2014	-0-	-94 B	-0-	2014	3			N	-0-					-0-
04	1830 N	1690	-0-	-140 B	-0-	1690	3			N	-0-					-0-
*05	2118 N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

12	837	N	791	-0-	-46	B	-0-	791	3			N	-0-					-0-
01	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	265	-0-	-541	B	-0-	265	3			N	-0-					-0-
04	750	N	111	-0-	-639	B	-0-	111	3			N	-0-					-0-
*05	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

12	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
01	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
02	135	N	135	-0-	-0-	B	-0-	134	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
04	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
*05	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

12	2573	N	2065	-0-	-508	B	-0-	2065	3			N	-0-					-0-
01	2019	N	2019	-0-	-0-	B	-0-	2019	3			N	-0-					-0-
02	1574	N	1574	-0-	-0-	B	-0-	1560	3	14	9	N	13	13	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2001	-0-	-76	B	-0-	2001	3			N	-0-					-0-
04	1968	N	1968	-0-	-0-	B	-0-	1968	3			N	-0-					-0-
*05	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

12	558	N	461	-0-	-97	B	-0-	461	3			N	-0-					-0-
01	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
02	397	N	397	-0-	-0-	B	-0-	394	3	3	9	N	3	3	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
04	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
*05	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	N	3189	-0-	-469 B	-0-	3189	3			N	-0-					-0-
01	2978	N	2978	-0-	-0- B	-0-	2978	3			N	-0-					-0-
02	2335	N	2335	-0-	-0- B	-0-	2313	3	22	9	N	20	20	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3039	-0-	-154 B	-0-	3039	3			N	-0-					-0-
04	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-
*05	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	739	-0-	-191 B	-0-	739	3			N	-0-					-0-
01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
02	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	729	-0-	-15 B	-0-	729	3			N	-0-					-0-
04	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
*05	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-

SANFORD WELL #: 5 RRCID -> 035258 COMPL. DATE 02/12/1965 TOTAL DEPTH 2460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	739	-0-	-36 B	-0-	739	3			N	-0-					-0-
01	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
02	575	N	575	-0-	-0- B	-0-	569	3	6	9	N	5	5	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
04	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
*05	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
01	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	724	3	7	9	N	6	6	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	797	-0-	-102 B	-0-	797	3			N	-0-					-0-
04	870	N	759	-0-	-111 B	-0-	759	3			N	-0-					-0-
*05	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
01	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	642	3	7	9	N	6	6	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
04	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
*05	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	538	-0-	-175 B	-0-	538	3			N	-0-					-0-
04	630	N	530	-0-	-100 B	-0-	530	3			N	-0-					-0-
*05	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

12	5053	N	4703	-0-	-350 B	-0-	4703	3			N	-0-					-0-
01	3914	N	3914	-0-	-0- B	-0-	3914	3			N	-0-					-0-
02	3896	N	3896	-0-	-0- B	-0-	3767	3	129	9	N	117	117	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	4247	-0-	-465 B	-0-	4070	3	177	9	N	161	161	1			-0-
04	4023	N	4023	-0-	-0- B	-0-	4023	3			N	-0-					-0-
*05	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

12	558	N	493	-0-	-65 B	-0-	493	3			N	-0-					-0-
01	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	351	3	9	9	N	8	8	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	333	-0-	-163 B	-0-	322	3	11	9	N	10	10	1			-0-
04	390	N	351	-0-	-39 B	-0-	351	3			N	-0-					-0-
*05	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	692	-0-	-145 B	-0-	692	3			N	-0-					-0-
01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
02	562	N	562	-0-	-0- B	-0-	550	3	12	9	N	11	11	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	645	-0-	-37 B	-0-	627	3	18	9	N	16	16	1			-0-
04	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*05	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-

POLING WELL #: B 1 A RRCID -> 045084 COMPL. DATE 11/11/1968 TOTAL DEPTH 3045 PERF. 2688 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1615	-0-	-307 B	-0-	1615	3			N	-0-					-0-
01	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
02	958	N	958	-0-	-0- B	-0-	948	3	10	9	N	9	9	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1048	-0-	-564 B	-0-	1035	3	13	9	N	12	12	1			-0-
04	1320	N	1219	-0-	-101 B	-0-	1219	3			N	-0-					-0-
*05	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	N	5065	-0-	-670 B	-0-	5065	3			N	-0-					-0-
01	5460	N	5460	-0-	-0- B	-0-	5460	3			N	-0-					-0-
02	4477	N	4477	-0-	-0- B	-0-	4304	3	173	9	N	157	157	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5053	N	4816	-0-	-237 B	-0-	4583	3	233	9	N	212	212	1			-0-
04	5280	N	4418	-0-	-862 B	-0-	4418	3			N	-0-					-0-
*05	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-

SHELTON -A- WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	N	3193	-0-	-186 B	-0-	3193	3			N	-0-					-0-
01	3191	N	3191	-0-	-0- B	-0-	3191	3			N	-0-					-0-
02	2807	N	2807	-0-	-0- B	-0-	2778	3	29	9	N	26	26	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2978	-0-	-215 B	-0-	2916	3	62	9	N	56	56	1			-0-
04	3090	N	2755	-0-	-335 B	-0-	2755	3			N	-0-					-0-
*05	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-

SHELTON -A- WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7781	N	7647	-0-	-134 B	-0-	7647	3			N	-0-					-0-
01	7560	N	7560	-0-	-0- B	-0-	7560	3			N	-0-					-0-
02	6646	N	6646	-0-	-0- B	-0-	6592	3	54	9	N	49	49	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7657	N	7370	-0-	-287 B	-0-	7217	3	153	9	N	139	139	1			-0-
04	7320	N	6784	-0-	-536 B	-0-	6784	3			N	-0-					-0-
*05	4444	N	4444	-0-	-0- B	-0-	4444	3			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2439	-0-	-10 B	-0-	2439	3			N	-0-					-0-
01	2501	N	2501	-0-	-0- B	-0-	2501	3			N	-0-					-0-
02	2026	N	2026	-0-	-0- B	-0-	1976	3	50	9	N	45	45	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2530	N	2530	-0-	-0- B	-0-	2452	3	78	9	N	71	71	1			-0-
04	2430	N	2409	-0-	-21 B	-0-	2409	3			N	-0-					-0-
*05	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

12	501 N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
01	600 N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
02	357 N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	496 N	358	-0-	-138	B	-0-	358	3			N	-0-					-0-
04	570 N	335	-0-	-235	B	-0-	335	3			N	-0-					-0-
*05	383 N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

12	806 N	711	-0-	-95	B	-0-	711	3			N	-0-					-0-
01	813 N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
02	636 N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	718 N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
04	780 N	717	-0-	-63	B	-0-	717	3			N	-0-					-0-
*05	686 N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

12	14B DENY	-0-	-0-	-0-	B	243					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	243					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> 243																
03	14B2 EXT	NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	243					N	NO RPT					-0-

BARNHILL, J. R. WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
01	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	156	3	6	9	N	5	5	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	314	3	14	9	N	13	13	1			-0-
04	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
*05	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
01	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
02	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	720	-0-	-241 B	-0-	720	3			N	-0-					-0-
04	750	N	634	-0-	-116 B	-0-	634	3			N	-0-					-0-
*05	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1505	-0-	-107 B	-0-	1505	3			N	-0-					-0-
01	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
02	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
04	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
*05	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1848	-0-	-136 B	-0-	1848	3			N	-0-					-0-
01	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
02	1559	N	1559	-0-	-0- B	-0-	1544	3	15	9	N	14	14	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1741	-0-	-119 B	-0-	1720	3	21	9	N	19	19	1			-0-
04	1770	N	1608	-0-	-162 B	-0-	1608	3			N	-0-					-0-
*05	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

12	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	190	3	6	9	N	5	5	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	213	-0-	-66 B	-0-	205	3	8	9	N	7	7	1			-0-
04	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
*05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

12	14B	DENY	-0-	-0-	-0- B	1059					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	1059					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	1059					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1059																	
03	14B2	EXT	-0-	-0-	-0- B	1059					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	1059					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	1059					N	-0-					-0-

BURNETT WELL #: 2122 R RRCID -> 099070 COMPL. DATE 11/13/1981 TOTAL DEPTH 2700 PERF. 2330 - 2576

12	14B	DENY	-0-	-0-	-0- B	7					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	7					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	7					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7																	
03	14B2	EXT	-0-	-0-	-0- B	7					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	7					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	7					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

12	1488	N	1369	-0-	-119 B	-0-	1369	3			N	-0-					-0-
01	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
02	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1079	-0-	-285 B	-0-	1079	3			N	-0-					-0-
04	1320	N	1154	-0-	-166 B	-0-	1154	3			N	-0-					-0-
*05	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

12	1240	N	988	-0-	-252	B	-0-	988	3			N	-0-					-0-
01	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
02	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	890	-0-	-102	B	-0-	890	3			N	-0-					-0-
04	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
*05	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-

DUNAWAY -A- WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

12	1798	N	1426	-0-	-372	B	-0-	1426	3			N	-0-					-0-
01	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
02	1105	N	1105	-0-	-0-	B	-0-	1020	3	85	9	N	77	77	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1055	-0-	-371	B	-0-	966	3	89	9	N	81	81	1			-0-
04	1470	N	1120	-0-	-350	B	-0-	1120	3			N	-0-					-0-
*05	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

12	620	N	612	-0-	-8	B	-0-	612	3			N	-0-					-0-
01	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
02	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	480	-0-	-140	B	-0-	480	3			N	-0-					-0-
04	3000	N	9875	-0-	6875	B	6875	9875	3			N	-0-					-0-
*05	3100	N	510	-0-	-2590	B	4285	510	3			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
*05	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

12	14B	DENY	-0-	-0-	-0-	B	700					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	700					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	700					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 700																		
03	14B2	EXT	NO RPT	-0-	-0-	B	700					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	700					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	700					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2139	-0-	-310 B	-0-	2139	3			N	-0-					-0-
01	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
02	1331	N	1331	-0-	-0- B	-0-	1229	3	102	9	N	93	93	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1148	-0-	-991 B	-0-	1050	3	98	9	N	89	89	1			-0-
04	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
*05	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-

SMITH, ETHEL L. WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HERRING B WELL #: B 14 RRCID -> 126802 COMPL. DATE 01/28/1988 TOTAL DEPTH 3355 PERF. 2915 - 3094

12	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

12	1054	N	692	-0-	-362 B	-0-	692	3			N	-0-					-0-
01	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
02	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
04	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
*05	2868	N	2868	-0-	-0- B	-0-	2868	3			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

12	2077	N	1335	-0-	-742 B	-0-	1335	3			N	-0-					-0-
01	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
02	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1061	-0-	-272 B	-0-	1061	3			N	-0-					-0-
04	1140	N	781	-0-	-359 B	-0-	781	3			N	-0-					-0-
*05	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

12	1085	N	890	-0-	-195 B	-0-	890	3			N	-0-					-0-
01	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
02	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	743	-0-	-156 B	-0-	743	3			N	-0-					-0-
04	810	N	709	-0-	-101 B	-0-	709	3			N	-0-					-0-
*05	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743 N	4717	-0-	-26	B	-0-	4717	3			N	-0-					-0-
01	4419 N	4419	-0-	-0-	B	-0-	4419	3			N	-0-					-0-
02	4337 N	4337	-0-	-0-	B	-0-	4337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712 N	4657	-0-	-55	B	-0-	4657	3			N	-0-					-0-
04	4781 N	4781	-0-	-0-	B	-0-	4781	3			N	-0-					-0-
*05	2988 N	2988	-0-	-0-	B	-0-	2988	3			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271 N	1095	-0-	-176	B	-0-	1095	3			N	-0-					-0-
01	841 N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
02	654 N	654	-0-	-0-	B	-0-	647	3	7	9	N	6	6	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085 N	797	-0-	-288	B	-0-	797	3			N	-0-					-0-
04	810 N	733	-0-	-77	B	-0-	733	3			N	-0-					-0-
*05	350 N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2113	-0-	-274 B	-0-	2113	3			N	-0-					-0-
01	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-					-0-
02	1806	N	1806	-0-	-0- B	-0-	1789	3	17	9	N	15	15	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2753	N	2753	-0-	-0- B	-0-	2753	3			N	-0-					-0-
04	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-
*05	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	N	3782	-0-	-0- B	-0-	3782	3			N	-0-					-0-
01	3606	N	3606	-0-	-0- B	-0-	3606	3			N	-0-					-0-
02	2659	N	2659	-0-	-0- B	-0-	2634	3	25	9	N	23	23	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3454	-0-	-328 B	-0-	3454	3			N	-0-					-0-
04	3480	N	3404	-0-	-76 B	-0-	3404	3			N	-0-					-0-
*05	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4910	N	4910	-0-	-0- B	-0-	4910	3			N	-0-					-0-
01	4874	N	4874	-0-	-0- B	-0-	4874	3			N	-0-					-0-
02	3393	N	3393	-0-	-0- B	-0-	3393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898	N	3770	-0-	-1128 B	-0-	3770	3			N	-0-					-0-
04	4710	N	3731	-0-	-979 B	-0-	3731	3			N	-0-					-0-
*05	3771	N	3771	-0-	-0- B	-0-	3771	3			N	-0-					-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
04	390	N	314	-0-	-76 B	-0-	314	3			N	-0-					-0-
*05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	102	-0-	-2099 B	-0-	102	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

12 14B DENY		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

12	1519	N	1365	-0-	-154 B	-0-	1365	3			N	-0-					-0-
01	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
02	708	N	708	-0-	-0- B	-0-	689	3	19	9	N	17	17	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	757	-0-	-607 B	-0-	732	3	25	9	N	23	23	1			-0-
04	900	N	758	-0-	-142 B	-0-	758	3			N	-0-					-0-
*05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

12	2821	N	2588	-0-	-233 B	-3659	2588	3			N	-0-					-0-
01	0	N	2602	-0-	2602 B	-1057	2602	3			N	-0-					-0-
02	1006	N	2063	-0-	1057 B	-0-	2031	3	32	9	N	29	29	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2440	-0-	-133 B	-0-	2392	3	48	9	N	44	44	1			-0-
04	2520	N	2513	-0-	-7 B	-0-	2513	3			N	-0-					-0-
*05	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

12 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

12	620	N	530	-0-	-90 B	-0-	530	3			N	-0-					-0-
01	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	362	3	10	9	N	9	9	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	451	-0-	-76 B	-0-	436	3	15	9	N	14	14	1			-0-
04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
*05	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1718 N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
01	1560 N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
02	1273 N	1273	-0-	-0- B	-0-	1270	3	3	9	N	3	3	1			-0-
	03/01 BALANCING DATE STATUS ->		-0-													
03	1705 N	1408	-0-	-297 B	-0-	1404	3	4	9	N	4	4	1			-0-
04	1500 N	1353	-0-	-147 B	-0-	1353	3			N	-0-					-0-
*05	1159 N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1114 N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
01	1171 N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
02	867 N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-													
03	1120 N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
04	1375 N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
*05	1390 N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434 N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
01	444 N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
02	359 N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-													
03	462 N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
04	543 N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
*05	621 N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852 N	2770	-0-	-82 B	-0-	2770	3			N	-0-					-0-
01	2687 N	2687	-0-	-0- B	-0-	2687	3			N	-0-					-0-
02	2298 N	2298	-0-	-0- B	-0-	2231	3	67	9	N	61	61	1			-0-
	03/01 BALANCING DATE STATUS ->		-0-													
03	2759 N	2246	-0-	-513 B	-0-	2163	3	83	9	N	75	75	1			-0-
04	2610 N	2235	-0-	-375 B	-0-	2235	3			N	-0-					-0-
*05	1627 N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2620	-0-	-201 B	-0-	2620	3			N	-0-					-0-
01	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
02	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2897	N	2897	-0-	-0- B	-0-	2897	3			N	-0-					-0-
04	2839	N	2839	-0-	-0- B	-0-	2839	3			N	-0-					-0-
*05	2948	N	2948	-0-	-0- B	-0-	2948	3			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	805	-0-	-1 B	-0-	805	3			N	-0-					-0-
01	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	607	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	664	-0-	-142 B	-0-	661	3	3	9	N	3	3	1			-0-
04	750	N	639	-0-	-111 B	-0-	639	3			N	-0-					-0-
*05	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

YAKE "B" WELL #: 7 RRCID -> 167936 COMPL. DATE 08/07/1997 TOTAL DEPTH 3061 PERF. 2430 - 2628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	393	-0-	-72 B	-0-	393	3			N	-0-					-0-
01	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
02	324	N	324	-0-	-0- B	-0-	322	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	336	-0-	-67 B	-0-	334	3	2	9	N	2	2	1			-0-
04	390	N	321	-0-	-69 B	-0-	321	3			N	-0-					-0-
*05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	N	3620	-0-	-162 B	-0-	3620	3			N	-0-					-0-
01	3513	N	3513	-0-	-0- B	-0-	3513	3			N	-0-					-0-
02	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3099	-0-	-528 B	-0-	3099	3			N	-0-					-0-
04	3390	N	2811	-0-	-579 B	-0-	2811	3			N	-0-					-0-
*05	2923	N	2923	-0-	-0- B	-0-	2923	3			N	-0-					-0-

SHELTON "A" WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	N	4845	-0-	-270 B	-0-	4845	3			N	-0-					-0-
01	4744	N	4744	-0-	-0- B	-0-	4744	3			N	-0-					-0-
02	4071	N	4071	-0-	-0- B	-0-	3995	3	76	9	N	69	69	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	4503	-0-	-333 B	-0-	4409	3	94	9	N	85	85	1			-0-
04	4590	N	4233	-0-	-357 B	-0-	4233	3			N	-0-					-0-
*05	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-

SHELTON "A" WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	3716					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	3716					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	3716					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3716																	
03	14B2 EXT		-0-	-0-	-0- B	3716					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	3716					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	3716					N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	N	3334	-0-	-386 B	-0-	3334	3			N	-0-					-0-
01	3186	N	3186	-0-	-0- B	-0-	3186	3			N	-0-					-0-
02	2546	N	2546	-0-	-0- B	-0-	2456	3	90	9	N	82	82	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3044	-0-	-304 B	-0-	2908	3	136	9	N	124	124	1			-0-
04	2799	N	2799	-0-	-0- B	-0-	2799	3			N	-0-					-0-
*05	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

12	3502	N	4497	-0-	995 B	-1083	4497	3			N	-0-					-0-
01	3373	N	4475	-0-	1102 B	19	4475	3			N	-0-					-0-
02	4536	#	3737	-0-	-799 B	-780	3737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -780																	
03	4836	#	4116	-0-	-720 B	-1500	4116	3			N	-0-					-0-
04	3424		4017	-0-	593 B	-907	4017	3			N	-0-					-0-
05	4743	#	2588	-0-	-2155 B	-3062	2588	3			N	-0-					-0-

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

12	1953	N	1500	-0-	-453 B	-0-	1500	3			N	-0-					-0-
01	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
02	985	N	985	-0-	-0- B	-0-	971	3	14	9	N	13	13	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1365	-0-	-123 B	-0-	1249	3	116	9	N	105	105	1			-0-
04	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
*05	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

12	2325	N	1997	-0-	-328 B	-0-	1997	3			N	-0-					-0-
01	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
02	1659	N	1659	-0-	-0- B	-0-	1593	3	66	9	N	60	60	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1620	-0-	-364 B	-0-	1540	3	80	9	N	73	73	1			-0-
04	1890	N	1786	-0-	-104 B	-0-	1786	3			N	-0-					-0-
*05	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1578	-0-	-437 B	-0-	1578	3			N	-0-					-0-
01	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
02	1300	N	1300	-0-	-0- B	-0-	1246	3	54	9	N	49	49	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1482	-0-	-99 B	-0-	1405	3	77	9	N	70	70	1			-0-
04	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
*05	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1436	-0-	-238 B	-0-	1436	3			N	-0-					-0-
01	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
02	1076	N	1076	-0-	-0- B	-0-	1039	3	37	9	N	34	34	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1099	-0-	-327 B	-0-	1051	3	48	9	N	44	44	1			-0-
04	1440	N	1056	-0-	-384 B	-0-	1056	3			N	-0-					-0-
*05	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6789	N	6290	-0-	-499 B	-5378	6290	3			N	-0-					-0-
01	585	N	5963	-0-	5378 B	-0-	5963	3			N	-0-					-0-
02	4684	N	4684	-0-	-0- B	-0-	4582	3	102	9	N	93	93	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	5208	-0-	-1085 B	-0-	5065	3	143	9	N	130	130	1			-0-
04	5760	N	5054	-0-	-706 B	-0-	5054	3			N	-0-					-0-
*05	3171	N	3171	-0-	-0- B	-0-	3171	3			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	N	3136	-0-	-243 B	-0-	3136	3			N	-0-					-0-
01	3132	N	3132	-0-	-0- B	-0-	3132	3			N	-0-					-0-
02	2446	N	2446	-0-	-0- B	-0-	2446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2806	-0-	-325 B	-0-	2806	3			N	-0-					-0-
04	3030	N	2673	-0-	-357 B	-0-	2673	3			N	-0-					-0-
*05	2749	N	2749	-0-	-0- B	-0-	2749	3			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1607	-0-	-98 B	-0-	1607	3			N	-0-					-0-
01	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
02	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1267	-0-	-345 B	-0-	1267	3			N	-0-					-0-
04	1350	N	1072	-0-	-278 B	-0-	1072	3			N	-0-					-0-
*05	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2297	-0-	-183 B	-0-	2297	3			N	-0-					-0-
01	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-
02	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
04	2550	N	2123	-0-	-427 B	-0-	2123	3			N	-0-					-0-
*05	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	N	5606	-0-	-253 B	-0-	5606	3			N	-0-					-0-
01	5675	N	5675	-0-	-0- B	-0-	5675	3			N	-0-					-0-
02	4163	N	4163	-0-	-0- B	-0-	4163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5611	N	4758	-0-	-853 B	-0-	4758	3			N	-0-					-0-
04	5490	N	4447	-0-	-1043 B	-0-	4447	3			N	-0-					-0-
*05	4530	N	4530	-0-	-0- B	-0-	4530	3			N	-0-					-0-

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	N	3076	-0-	-241 B	-0-	3076	3			N	-0-					-0-
01	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
02	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2643	-0-	-426 B	-0-	2643	3			N	-0-					-0-
04	2970	N	2388	-0-	-582 B	-0-	2388	3			N	-0-					-0-
*05	2367	N	2367	-0-	-0- B	-0-	2367	3			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6904	N	6787	-0-	-117 B	-0-	6787	3			N	-0-					-0-
01	6628	N	6695	-0-	67 B	67	6695	3			N	-0-					-0-
02	5742	N	5675	-0-	-67 B	-0-	5420	3	255	9	N	232	232	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6789	N	6305	-0-	-484 B	-0-	5949	3	356	9	N	324	324	1			-0-
04	6864		5806	-0-	-1058 B	-1058	5806	3			N	-0-					-0-
05	7409	#	3573	-0-	-3836 B	-4894	3573	3			N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1770	-0-	-90 B	-0-	1770	3			N	-0-					-0-
01	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
02	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1601	-0-	-166 B	-0-	1601	3			N	-0-					-0-
04	1830	N	1520	-0-	-310 B	-0-	1520	3			N	-0-					-0-
*05	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1149	-0-	-370 B	-0-	1149	3			N	-0-					-0-
01	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
02	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
04	1440	N	1139	-0-	-301 B	-0-	1139	3			N	-0-					-0-
*05	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

12	2759	N	2598	-0-	-161	B	-0-	2598	3			N	-0-					-0-
01	2668	N	2668	-0-	-0-	B	-0-	2668	3			N	-0-					-0-
02	1911	N	1911	-0-	-0-	B	-0-	1911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2604	N	2203	-0-	-401	B	-0-	2203	3			N	-0-					-0-
04	2580	N	2230	-0-	-350	B	-0-	2230	3			N	-0-					-0-
*05	2157	N	2157	-0-	-0-	B	-0-	2157	3			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

12	6236	N	8424	-0-	2188	B	-4710	8424	3			N	-0-					-0-
01	3562	N	8272	-0-	4710	B	-0-	8272	3			N	-0-					-0-
02	9296	#	6157	-0-	-3139	B	-3139	5719	3	438	9	N	398	398	1			-0-
03/01 BALANCING DATE STATUS -> -3139																		
03	10015		7440	-0-	-2575	B	-5714	6869	3	571	9	N	519	519	1			-0-
04	6162		6889	-0-	727	B	-4987	6889	3			N	-0-					-0-
05	9517	#	4633	-0-	-4884	B	-9871	4633	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

12	713	N	573	-0-	-140	B	-0-	573	3			N	-0-					-0-
01	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
02	1224	N	1224	-0-	-0-	B	-0-	1224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-
04	3000	N	14633	-0-	11633	B	11633	14633	3			N	-0-					-0-
*05	3100	N	15940	-0-	12840	B	24473	15940	3			N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

12	2294	N	2039	-0-	-255	B	-0-	2039	3			N	-0-					-0-
01	1824	N	1824	-0-	-0-	B	-0-	1824	3			N	-0-					-0-
02	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1586	-0-	-460	B	-0-	1586	3			N	-0-					-0-
04	1770	N	553	-0-	-1217	B	-0-	553	3			N	-0-					-0-
*05	1608	N	1608	-0-	-0-	B	-0-	1608	3			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

12	1829	N	1193	-0-	-636	B	-0-	1193	3			N	-0-					-0-
01	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-
02	1196	N	1196	-0-	-0-	B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
04	1470	N	1218	-0-	-252	B	-0-	1218	3			N	-0-					-0-
*05	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	216	-0-	-280 B	-0-	216	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
04	300	N	217	-0-	-83 B	-0-	217	3			N	-0-					-0-
*05	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

12 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING B WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

12	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
01	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
02	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	779	-0-	-244 B	-0-	779	3			N	-0-					-0-
04	960	N	735	-0-	-225 B	-0-	735	3			N	-0-					-0-
*05	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

12	1488	N	1130	-0-	-358 B	-0-	1130	3			N	-0-					-0-
01	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
02	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
04	1440	N	1104	-0-	-336 B	-0-	1104	3			N	-0-					-0-
*05	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

12	868	N	761	-0-	-107 B	-0-	761	3			N	-0-					-0-
01	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
02	940	N	940	-0-	-0- B	-0-	931	3	9	9	N	8	8	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
04	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
*05	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

12	186	N	44	-0-	-142 B	-0-	44	3			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
04	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
*05	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1580	-0-	-621 B	-0-	1580	3			N	-0-					-0-
01	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
02	1467	N	1467	-0-	-0- B	-0-	1454	3	13	9	N	12	12	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
04	1770	N	1712	-0-	-58 B	-0-	1712	3			N	-0-					-0-
*05	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	407	-0-	-89 B	-0-	407	3			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	346	3	3	9	N	3	3	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*05	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8277	#	5279	-0-	-2998 B	-2998	5279	3			N	-0-					-0-
01	8277	#	7764	-0-	-513 B	-3511	7764	3			N	-0-					-0-
02	7476	#	6243	-0-	-1233 B	-4744	6243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4744																	
03	8277	#	6822	-0-	-1455 B	-6199	6822	3			N	-0-					-0-
04	8010	#	5635	-0-	-2375 B	-8574	5635	3			N	-0-					-0-
05	8277	#	6509	-0-	-1768 B	-10342	6509	3			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	N	2585	-0-	-391 B	-0-	2585	3			N	-0-					-0-
01	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
02	1725	N	1725	-0-	-0- B	-0-	1708	3	17	9	N	15	15	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3002	N	3002	-0-	-0- B	-0-	3002	3			N	-0-					-0-
04	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
*05	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1287	-0-	-356	B	-0-	1287	3			N	-0-					-0-
01	1951	N	1951	-0-	-0-	B	-0-	1951	3			N	-0-					-0-
02	1769	N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1944	N	1944	-0-	-0-	B	-0-	1944	3			N	-0-					-0-
04	1890	N	1594	-0-	-296	B	-0-	1594	3			N	-0-					-0-
*05	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
04	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
*05	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	N	5356	-0-	-937	B	-0-	5356	3			N	-0-					-0-
01	6407	N	6407	-0-	-0-	B	-0-	6407	3			N	-0-					-0-
02	4662	N	4662	-0-	-0-	B	-0-	4662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5363	N	4834	-0-	-529	B	-0-	4834	3			N	-0-					-0-
04	6210	N	4213	-0-	-1997	B	-0-	4213	3			N	-0-					-0-
*05	4618	N	4618	-0-	-0-	B	-0-	4618	3			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
01	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
02	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
04	450	N	324	-0-	-126	B	-0-	324	3			N	-0-					-0-
*05	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	N	3170	-0-	-54	B	-0-	3170	3			N	-0-					-0-
01	2955	N	2955	-0-	-0-	B	-0-	2955	3			N	-0-					-0-
02	2075	N	2075	-0-	-0-	B	-0-	2055	3	20	9	N	18	18	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	N	3090	-0-	-72	B	-0-	3090	3			N	-0-					-0-
04	3039	N	3039	-0-	-0-	B	-0-	3039	3			N	-0-					-0-
*05	2010	N	2010	-0-	-0-	B	-0-	2010	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1246	N	1246	-0-		-0-	B	-0-	1246	3			N	-0-					-0-
01	1153	N	1153	-0-		-0-	B	-0-	1153	3			N	-0-					-0-
02	1138	N	1138	-0-		-0-	B	-0-	1127	3	11	9	N	10	10	1			-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1375	N	1375	-0-		-0-	B	-0-	1375	3			N	-0-					-0-
04	1315	N	1315	-0-		-0-	B	-0-	1315	3			N	-0-					-0-
*05	834	N	834	-0-		-0-	B	-0-	834	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

12	14B	DENY	-0-	-0-		-0-	B	34397					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	34397					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	B	34397					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 34397																			
03	14B2	EXT	NO RPT	-0-		-0-	B	34397					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0-	B	34397					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-		-0-	B	34397					N	NO RPT					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

12	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

12	961	N	943	-0-		-18	B	-0-	943	3			N	-0-					-0-
01	942	N	942	-0-		-0-	B	-0-	942	3			N	-0-					-0-
02	586	N	586	-0-		-0-	B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	930	N	720	-0-		-210	B	-0-	720	3			N	-0-					-0-
04	900	N	-0-	-0-		-900	B	-0-					N	-0-					-0-
*05	678	N	678	-0-		-0-	B	-0-	678	3			N	-0-					-0-

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

12	527	N	355	-0-		-172	B	-0-	355	3			N	-0-					-0-
01	422	N	422	-0-		-0-	B	-0-	422	3			N	-0-					-0-
02	333	N	333	-0-		-0-	B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	391	N	391	-0-		-0-	B	-0-	391	3			N	-0-					-0-
04	420	N	339	-0-		-81	B	-0-	339	3			N	-0-					-0-
*05	368	N	368	-0-		-0-	B	-0-	368	3			N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

12	93	N	-0-	-0-		-93	B	-0-					N	-0-					-0-
01	4	N	4	-0-		-0-	B	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	4	N	4	-0-		-0-	B	-0-	4	3			N	-0-					-0-
04	8	N	8	-0-		-0-	B	-0-	8	3			N	-0-					-0-
*05	11	N	11	-0-		-0-	B	-0-	11	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

12	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
01	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	231	-0-	-141 B	-0-	231	3			N	-0-					-0-
04	330	N	247	-0-	-83 B	-0-	247	3			N	-0-					-0-
*05	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

12	1705	N	1539	-0-	-166 B	-0-	1539	3			N	-0-					-0-
01	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
02	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1325	-0-	-225 B	-0-	1325	3			N	-0-					-0-
04	1590	N	1140	-0-	-450 B	-0-	1140	3			N	-0-					-0-
*05	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

12	1953	N	1572	-0-	-381 B	-0-	1572	3			N	-0-					-0-
01	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
02	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
04	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
*05	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

12	2015	N	1909	-0-	-106 B	-0-	1909	3			N	-0-					-0-
01	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
02	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1544	-0-	-378 B	-0-	1544	3			N	-0-					-0-
04	1860	N	1412	-0-	-448 B	-0-	1412	3			N	-0-					-0-
*05	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

12	4991	N	4541	-0-	-450 B	-0-	4541	3			N	-0-					-0-
01	4885	N	4885	-0-	-0- B	-0-	4885	3			N	-0-					-0-
02	3683	N	3683	-0-	-0- B	-0-	3683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4526	N	4303	-0-	-223 B	-0-	4303	3			N	-0-					-0-
04	4740	N	4107	-0-	-633 B	-0-	4107	3			N	-0-					-0-
*05	4212	N	4212	-0-	-0- B	-0-	4212	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7037	N	6569	-0-	-468	B	-0-	6569	3			N	-0-					-0-
01	8415	N	8415	-0-	-0-	B	-0-	8415	3			N	-0-					-0-
02	7159	N	7159	-0-	-0-	B	-0-	7159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7459	N	7459	-0-	-0-	B	-0-	7459	3			N	-0-					-0-
04	8130	N	6918	-0-	-1212	B	-0-	6918	3			N	-0-					-0-
*05	7294	N	7294	-0-	-0-	B	-0-	7294	3			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	N	3107	-0-	-675	B	-0-	3107	3			N	-0-					-0-
01	3008	N	3008	-0-	-0-	B	-0-	3008	3			N	-0-					-0-
02	2168	N	2168	-0-	-0-	B	-0-	2168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	2610	-0-	-490	B	-0-	2610	3			N	-0-					-0-
04	2910	N	2397	-0-	-513	B	-0-	2397	3			N	-0-					-0-
*05	2365	N	2365	-0-	-0-	B	-0-	2365	3			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4801	N	5393	-0-	592	B	592	5393	3			N	-0-					-0-
01	3628	N	3036	-0-	-592	B	-0-	3036	3			N	-0-					-0-
02	2078	N	2078	-0-	-0-	B	-0-	2078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5394	#	2431	-0-	-2963	B	-2963	2431	3			N	-0-					-0-
04	5200		2302	-0-	-2898	B	-5861	2302	3			N	-0-					-0-
05	5394	#	2246	-0-	-3148	B	-9009	2246	3			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
01	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
02	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	794	-0-	-105	B	-0-	794	3			N	-0-					-0-
04	3000	N	7122	-0-	4122	B	4122	7122	3			N	-0-					-0-
*05	3100	N	7603	-0-	4503	B	8625	7603	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	N	3143	-0-	-1538	B	-0-	3143	3			N	-0-					-0-
01	4212	N	4212	-0-	-0-	B	-0-	4212	3			N	-0-					-0-
02	3145	N	3145	-0-	-0-	B	-0-	3145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3606	N	3606	-0-	-0-	B	-0-	3606	3			N	-0-					-0-
04	4080	N	3285	-0-	-795	B	-0-	3285	3			N	-0-					-0-
*05	3122	N	3122	-0-	-0-	B	-0-	3122	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	N	3151	-0-	-321 B	-0-	3151	3			N	-0-					-0-
01	3102	N	3102	-0-	-0- B	-0-	3102	3			N	-0-					-0-
02	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2632	-0-	-530 B	-0-	2632	3			N	-0-					-0-
04	3000	N	2495	-0-	-505 B	-0-	2495	3			N	-0-					-0-
*05	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	#	1546	-0-	-1740 B	-1740	1546	3			N	-0-					-0-
01	3286	#	1258	-0-	-2028 B	-3768	1258	3			N	-0-					-0-
02	2968	#	1015	-0-	-1953 B	-5721	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5721																	
03	3286	#	1150	-0-	-2136 B	-7857	1150	3			N	-0-					-0-
04	3180	#	1159	-0-	-2021 B	-9878	1159	3			N	-0-					-0-
05	3286	#	1293	-0-	-1993 B	-11871	1293	3			N	-0-					-0-

H.T. DEAHL WELL #: 2A RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1540	-0-	-103 B	-0-	1540	3			N	-0-					-0-
01	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
02	1191	N	1191	-0-	-0- B	-0-	1190	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1162	-0-	-388 B	-0-	1160	3	2	9	N	2	2	1			-0-
04	1470	N	1084	-0-	-386 B	-0-	1084	3			N	-0-					-0-
*05	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	967	-0-	-118 B	-0-	967	3			N	-0-					-0-
01	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
02	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
04	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
*05	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	941	-0-	-1353 B	-3000	941	3			N	-0-					-0-
01	0	N	1966	-0-	1966 B	-1034	1966	3			N	-0-					-0-
02	626	N	1660	-0-	1034 B	-0-	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
04	1890	N	1296	-0-	-594 B	-0-	1296	3			N	-0-					-0-
*05	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	#	1453	-0-	-3259 B	-13330	1453	3			N	-0-					-0-
01	4712	#	1350	-0-	-3362 B	-16692	1350	3			N	-0-					-0-
02	0	N	1550	-0-	1550 B	-15142	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14156 CANCELLED UNDERAGE -> -986																	
03	1457	N	1591	-0-	134 B	-14022	1591	3			N	-0-					-0-
04	1320	N	1379	-0-	59 B	-13963	1379	3			N	-0-					-0-
05	0	N	1192	-0-	1192 B	-12771	1192	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	N	4304	-0-	-222 B	-0-	4304	3			N	-0-					-0-
01	4123	N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-
02	3227	N	3227	-0-	-0- B	-0-	2908	3	319	9	N	290	290	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	N	3346	-0-	-963 B	-0-	3062	3	284	9	N	258	258	1			-0-
04	3990	N	3000	-0-	-990 B	-0-	3000	3			N	-0-					-0-
*05	3020	N	3020	-0-	-0- B	-0-	3020	3			N	-0-					-0-

LUXOR DUNAWAY -B- WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3393	N	3558	-0-	165 B	-532	3558	3			N	-0-					-0-
01	2524	N	3056	-0-	532 B	-0-	3056	3			N	-0-					-0-
02	2461	N	2461	-0-	-0- B	-0-	2232	3	229	9	N	208	208	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	#	2699	-0-	-1300 B	-1300	2470	3	229	9	N	208	208	1			-0-
04	3373		2123	-0-	-1250 B	-2550	2123	3			N	-0-					-0-
05	3999	#	1943	-0-	-2056 B	-4606	1943	3			N	-0-					-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	61	-0-	-32 B	-0-	61	3			N	-0-					-0-
01	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	81	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*05	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7422	N	10213	-0-	2791 B	3779	10213	3			N	-0-					-0-
01	7141	N	10229	-0-	3088 B	6867	10229	3			N	-0-					-0-
02	14565		8304	-0-	-6261 B	606	8304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 606																	
03	10974	#	8810	-0-	-2164 B	-1558	8810	3			N	-0-					-0-
04	7331		8587	-0-	1256 B	-302	8587	3			N	-0-					-0-
05	10354	#	8773	-0-	-1581 B	-1883	8773	3			N	-0-					-0-

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3566	N	3730	-0-	164 B	-3011	3730	3			N	-0-					-0-
01	890	N	3901	-0-	3011 B	-0-	3901	3			N	-0-					-0-
02	3357	N	3357	-0-	-0- B	-0-	3357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	#	3626	-0-	-683 B	-683	3626	3			N	-0-					-0-
04	3495		3346	-0-	-149 B	-832	3346	3			N	-0-					-0-
05	4030	#	3382	-0-	-648 B	-1480	3382	3			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2267	-0-	-27 B	-0-	2267	3			N	-0-					-0-
01	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
02	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
04	2610	N	1992	-0-	-618 B	-0-	1992	3			N	-0-					-0-
*05	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1116	-0-	-93 B	-0-	1116	3			N	-0-					-0-
01	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
02	913	N	913	-0-	-0- B	-0-	872	3	41	9	N	37	37	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	948	-0-	-168 B	-0-	895	3	53	9	N	48	48	1			-0-
04	1080	N	903	-0-	-177 B	-0-	903	3			N	-0-					-0-
*05	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

BURNETT WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	N	3776	-0-	-99 B	-0-	3776	3			N	-0-					-0-
01	3663	N	3663	-0-	-0- B	-0-	3663	3			N	-0-					-0-
02	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3029	-0-	-753 B	-0-	3029	3			N	-0-					-0-
04	3540	N	2845	-0-	-695 B	-0-	2845	3			N	-0-					-0-
*05	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1195	-0-	-572 B	-0-	1195	3			N	-0-					-0-
01	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
02	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
04	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
*05	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6351	N	6351	-0-	-0- B	-0-	6351	3			N	-0-					-0-
01	6178	N	6178	-0-	-0- B	-0-	6178	3			N	-0-					-0-
02	5013	N	5013	-0-	-0- B	-0-	5013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6355	N	5267	-0-	-1088 B	-0-	5267	3			N	-0-					-0-
04	5970	N	4604	-0-	-1366 B	-0-	4604	3			N	-0-					-0-
*05	4783	N	4783	-0-	-0- B	-0-	4783	3			N	-0-					-0-

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	127	-0-	-989 B	-0-	127	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
04	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
*05	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
01	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
02	678	N	678	-0-	-0- B	-0-	653	3	25	9	N	23	23	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	729	-0-	-387 B	-0-	695	3	34	9	N	31	31	1			-0-
04	900	N	688	-0-	-212 B	-0-	688	3			N	-0-					-0-
*05	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	N	4596	-0-	-85 B	-0-	4596	3			N	-0-					-0-
01	4523	N	4523	-0-	-0- B	-0-	4523	3			N	-0-					-0-
02	3399	N	3399	-0-	-0- B	-0-	3092	3	307	9	N	279	279	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	3547	-0-	-1041 B	-0-	3247	3	300	9	N	273	273	1			-0-
04	4380	N	3213	-0-	-1167 B	-0-	3213	3			N	-0-					-0-
*05	3229	N	3229	-0-	-0- B	-0-	3229	3			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1219	-0-	-486 B	-0-	1219	3			N	-0-					-0-
01	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
02	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
04	1650	N	1249	-0-	-401 B	-0-	1249	3			N	-0-					-0-
*05	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8669	N	7482	-0-	-1187 B	88800	7482	3			N	-0-					-0-
01	8299	N	7404	-0-	-895 B	87905	7404	3			N	-0-					-0-
02	18263	N	5821	-0-	-12442 B	75463	5642	3	179	9	N	163	163	1			-0-
03/01 BALANCING DATE STATUS -> 75463																	
03	15013	N	6550	-0-	-8463 B	67000	6296	3	254	9	N	231	231	1			-0-
04	8598	N	6062	-0-	-2536 B	64464	6062	3			N	-0-					-0-
*05	33490	N	3671	-0-	-29819 B	34645	3671	3			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	N	5153	-0-	-179 B	-4652	5153	3			N	-0-					-0-
01	346	N	4998	-0-	4652 B	-0-	4998	3			N	-0-					-0-
02	3586	N	3586	-0-	-0- B	-0-	3586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5146	N	3575	-0-	-1571 B	-0-	3575	3			N	-0-					-0-
04	4830	N	3438	-0-	-1392 B	-0-	3438	3			N	-0-					-0-
*05	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-

GULF-SANFORD WELL #: B 2 RRCID -> 024883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B	DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOSURE PET. CO. 509250
PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12 B	-0-	50	1			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	1			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	1			N	-0-					-0-
04	50	N	50	-0-	-0- B	-0-	50	1			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE PET. CO. //CONT.// 509250
HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MK OPERATING CO. 518485
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					7
01	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					7
02	728	N	713	-0-	-15 B	-0-	713	3			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					7
04	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					7
05	775	N	719	-0-	-56 B	-0-	719	3			N	-0-					7

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1275	-0-	-368 B	-0-	1275	3			N	-0-					-0-
01	1426	N	993	-0-	-433 B	-0-	993	3			N	-0-					-0-
02	1428	N	1091	-0-	-337 B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	492	-0-	-779 B	-0-	492	3			N	-0-					-0-
04	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
*05	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1588	-0-	-179 B	-0-	1588	3			N	-0-					-0-
01	1674	N	1209	-0-	-465 B	-0-	1209	3			N	-0-					-0-
02	1428	N	1414	-0-	-14 B	-0-	1414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	502	-0-	-1079 B	-0-	502	3			N	-0-					-0-
04	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
05	1581	N	1370	-0-	-211 B	-0-	1370	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	677	-0-	-129 B	-0-	677	3			N	-0-					-0-
01	775	N	679	-0-	-96 B	-0-	679	3			N	-0-					-0-
02	728	N	622	-0-	-106 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	390	-0-	-292 B	-0-	390	3			N	-0-					-0-
04	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
*05	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1498	-0-	-269 B	-0-	1498	3			N	-0-					-0-
01	1736	N	1214	-0-	-522 B	-0-	1214	3			N	-0-					-0-
02	1568	N	1332	-0-	-236 B	-0-	1332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	887	-0-	-601 B	-0-	887	3			N	-0-					-0-
04	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
05	1488	N	1409	-0-	-79 B	-0-	1409	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1491	-0-	-369 B	-0-	1491	3			N	-0-					-0-
01	1705	N	1268	-0-	-437 B	-0-	1268	3			N	-0-					-0-
02	1624	N	1292	-0-	-332 B	-0-	1292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	663	-0-	-825 B	-0-	663	3			N	-0-					-0-
04	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
*05	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2739	N	2669	-0-	-70 B	-1503	2669	3			N	-0-					-0-
01	2623	N	2066	-0-	-557 B	-1503	2066	3			N	-0-					-0-
02	2968	#	2341	-0-	-627 B	-2130	2341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-627		CANCELLED UNDERAGE ->		-1503										
03	3286	#	1026	-0-	-2260 B	-2887	1026	3			N	-0-					-0-
04	2716		2107	-0-	-609 B	-3496	2107	3			N	-0-					-0-
05	3224	#	2517	-0-	-707 B	-4203	2517	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

12	1550	N	1403	-0-	-147 B	-0-	1403	3			N	-0-					-0-
01	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
02	1428	N	1244	-0-	-184 B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1395	N	1245	-0-	-150 B	-0-	1245	3			N	-0-					-0-
04	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
*05	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

12	1519	N	1231	-0-	-288 B	-0-	1231	3			N	-0-					-0-
01	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
02	1260	N	1017	-0-	-243 B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1240	N	523	-0-	-717 B	-0-	523	3			N	-0-					-0-
04	1290	N	902	-0-	-388 B	-0-	902	3			N	-0-					-0-
05	1116	N	1089	-0-	-27 B	-0-	1089	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
01	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
02	84	N	52	-0-	-32 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

MEGG, L.P. 559350
MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. //CONT.// 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3530	N	4223	-0-	693 B	694	4223	3			N	-0-					-0-
01	2984	N	3777	-0-	793 B	1487	3777	3			N	-0-					-0-
02	3860	N	2373	-0-	-1487 B	-0-	2373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	#	2766	-0-	-1450 B	-1450	2766	3			N	-0-					-0-
04	2898		2979	-0-	81 B	-1369	2979	3			N	-0-					-0-
05	4216	#	3756	-0-	-460 B	-1829	3756	3			N	-0-					-0-

MEXCO ENERGY CORPORATION 562563
WATTERS, W. L. WELL #: 1 RRCID -> 108015 COMPL. DATE 09/30/1983 TOTAL DEPTH 3250 PERF. 3000 - 3061

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

LYNETTE WELL #: 1 RRCID -> 111117 COMPL. DATE 02/10/1984 TOTAL DEPTH 3250 PERF. 2976 - 3055

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

12	589	N	522	-0-	-67 B	-0-	522	3			N	-0-					-0-
01	558	N	515	-0-	-43 B	-0-	515	3			N	-0-					-0-
02	504	N	456	-0-	-48 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
04	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
*05	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
01	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	704	-0-	-40 B	-0-	704	3			N	-0-					-0-
04	676	N	666	-0-	-10 B	-0-	666	3			N	-0-					-0-
*05	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	448	N	434	-0-	-14 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	448	N	444	-0-	-4 B	-0-	444	3			N	-0-					-0-
04	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
*05	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
01	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
04	232	N	230	-0-	-2	B	-0-	230	3			N	-0-					-0-
*05	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
01	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
02	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
04	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
*05	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
01	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
02	336	N	326	-0-	-10	B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
04	390	N	342	-0-	-48	B	-0-	342	3			N	-0-					-0-
*05	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
01	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
02	420	N	215	-0-	-205 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	265	-0-	-169 B	-0-	265	3			N	-0-					-0-
04	450	N	300	-0-	-150 B	-0-	300	3			N	-0-					-0-
*05	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
01	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
02	560	N	481	-0-	-79 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
04	570	N	519	-0-	-51 B	-0-	519	3			N	-0-					-0-
*05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

12	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
01	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
02	1484	N	1362	-0-	-122 B	-0-	1362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1262	-0-	-288 B	-0-	1262	3			N	-0-					-0-
04	1283	N	1135	-0-	-148 B	-0-	1135	3			N	-0-					-0-
*05	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

12	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
02	308	N	271	-0-	-37 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	330	N	282	-0-	-48 B	-0-	282	3			N	-0-					-0-
*05	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

12	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
01	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
02	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
04	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
*05	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-			-0-
01	124	N	124	-0-	-0-	B	-0-	124	3		N	-0-			-0-
02	140	N	67	-0-	-73	B	-0-	67	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	159	N	159	-0-	-0-	B	-0-	159	3		N	-0-			-0-
04	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
*05	123	N	123	-0-	-0-	B	-0-	123	3		N	-0-			-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

12	606	N	606	-0-	-0-	B	-0-	606	3		N	-0-			-0-
01	625	N	625	-0-	-0-	B	-0-	625	3		N	-0-			-0-
02	486	N	486	-0-	-0-	B	-0-	486	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	579	N	579	-0-	-0-	B	-0-	579	3		N	-0-			-0-
04	532	N	532	-0-	-0-	B	-0-	532	3		N	-0-			-0-
*05	508	N	508	-0-	-0-	B	-0-	508	3		N	-0-			-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

12	372	N	341	-0-	-31	B	-0-	341	3		N	-0-			-0-
01	372	N	311	-0-	-61	B	-0-	311	3		N	-0-			-0-
02	308	N	218	-0-	-90	B	-0-	218	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	356	N	356	-0-	-0-	B	-0-	356	3		N	-0-			-0-
04	314	N	314	-0-	-0-	B	-0-	314	3		N	-0-			-0-
*05	333	N	333	-0-	-0-	B	-0-	333	3		N	-0-			-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

12	806	N	806	-0-	-0-	B	-0-	806	3		N	-0-			-0-
01	775	N	770	-0-	-5	B	-0-	770	3		N	-0-			-0-
02	756	N	674	-0-	-82	B	-0-	674	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	632	-0-	-174	B	-0-	632	3		N	-0-			-0-
04	750	N	558	-0-	-192	B	-0-	558	3		N	-0-			-0-
*05	660	N	660	-0-	-0-	B	-0-	660	3		N	-0-			-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: A 5 RRCID -> 023842 COMPL. DATE 11/00/1926 TOTAL DEPTH N/A PERF. N/A

12	332	N	332	-0-	-0-	B	-0-	332	2		N	-0-			-0-
01	279	N	54	-0-	-225	B	-0-	54	2		N	-0-			-0-
02	336	N	-0-	-0-	-336	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	-0-	-0-	-341	B	-0-				N	-0-			-0-
04	60	N	-0-	-0-	-60	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

12	961	N	881	-0-	-80	B	-0-	881	2		N	-0-			-0-
01	780	N	780	-0-	-0-	B	-0-	780	2		N	-0-			-0-
02	773	N	773	-0-	-0-	B	-0-	773	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	868	N	457	-0-	-411	B	-0-	457	2		N	-0-			-0-
04	750	N	515	-0-	-235	B	-0-	515	2		N	-0-			-0-
05	868	N	808	-0-	-60	B	-0-	808	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	19	-0-	-12 B	-0-	19	1			N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	1			N	-0-					-0-
02	28	N	22	-0-	-6 B	-0-	22	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	1			N	-0-					-0-
*04	30	N	15	-0-	-15 B	-0-	15	1			N	-0-					-0-
05	31	N	19	-0-	-12 B	-0-	19	1			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
01	217	N	133	-0-	-84 B	-0-	133	2			N	-0-					-0-
02	196	N	126	-0-	-70 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*05	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	362	-0-	-351 B	-0-	362	2			N	-0-					-0-
01	651	N	493	-0-	-158 B	-0-	493	2			N	-0-					-0-
02	560	N	313	-0-	-247 B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	305	-0-	-67 B	-0-	305	2			N	-0-					-0-
04	480	N	287	-0-	-193 B	-0-	287	2			N	-0-					-0-
*05	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	331	-0-	-72 B	-0-	331	2			N	-0-					-0-
01	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
02	336	N	262	-0-	-74 B	-0-	262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	207	-0-	-134 B	-0-	207	2			N	-0-					-0-
04	330	N	184	-0-	-146 B	-0-	184	2			N	-0-					-0-
*05	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
01	651	N	571	-0-	-80 B	-0-	571	2			N	-0-					-0-
02	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	622	-0-	-91 B	-0-	622	2			N	-0-					-0-
04	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
*05	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
01	372	N	273	-0-	-99 B	-0-	273	2			N	-0-					-0-
02	336	N	333	-0-	-3 B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
05	372	N	321	-0-	-51 B	-0-	321	2			N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
01	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	78	-0-	78 B	320	78	2			N	-0-					-0-
01	0	N	21	-0-	21 B	341	21	2			N	-0-					-0-
02	354	N	13	-0-	-341 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	10	-0-	-83 B	-0-	10	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	13	N	9	-0-	-4 B	-0-	9	2			N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
04	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-
*05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
02	196	N	18	-0-	-178 B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	217	-0-	-62 B	-0-	217	2			N	-0-					-0-
04	240	N	199	-0-	-41 B	-0-	199	2			N	-0-					-0-
*05	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
01	1302	N	1004	-0-	-298 B	-0-	1004	2			N	-0-					-0-
02	1008	N	894	-0-	-114 B	-0-	894	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1023	-0-	-155 B	-0-	1023	2			N	-0-					-0-
04	960	N	101	-0-	-859 B	-0-	101	2			N	-0-					-0-
05	992	N	543	-0-	-449 B	-0-	543	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0- B	50					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	50					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	50					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 50																	
03	14B2 EXT		-0-	-0-	-0- B	50					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	50					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	50					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3633																	
03	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
01	1178	N	791	-0-	-387 B	-0-	791	2			N	-0-					-0-
02	1148	N	928	-0-	-220 B	-0-	928	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
04	780	N	341	-0-	-439 B	-0-	341	2			N	-0-					-0-
*05	1176	N	1176	-0-	-0- B	-0-	1176	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
01	682	N	325	-0-	-357 B	-0-	325	2			N	-0-					-0-
02	672	N	549	-0-	-123 B	-0-	549	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
04	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
*05	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
02	1176	N	-0-	-0-	-1176 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
01	558	N	492	-0-	-66	B	-0-	492	2			N	-0-					-0-
02	532	N	326	-0-	-206	B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	492	-0-	-35	B	-0-	492	2			N	-0-					-0-
04	480	N	455	-0-	-25	B	-0-	455	2			N	-0-					-0-
*05	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

12		0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	434	N	258	-0-	-176	B	-0-	258	2			N	-0-					-0-
01	341	N	137	-0-	-204	B	-0-	137	2			N	-0-					-0-
02	280	N	193	-0-	-87	B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	242	-0-	-6	B	-0-	242	2			N	-0-					-0-
04	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
05	217	N	180	-0-	-37	B	-0-	180	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	394	-0-	394	B	793	394	2			N	-0-					-0-
01	0	N	314	-0-	314	B	1107	314	2			N	-0-					-0-
02	1415	N	308	-0-	-1107	B	-0-	308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	372	-0-	-31	B	-0-	372	2			N	-0-					-0-
04	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
05	341	N	327	-0-	-14	B	-0-	327	2			N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	466	-0-	-123	B	-0-	466	2			N	-0-					-0-
01	558	N	466	-0-	-92	B	-0-	466	2			N	-0-					-0-
02	476	N	377	-0-	-99	B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	417	-0-	-48	B	-0-	417	2			N	-0-					-0-
04	450	N	382	-0-	-68	B	-0-	382	2			N	-0-					-0-
05	403	N	398	-0-	-5	B	-0-	398	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	28	N	13	-0-	-15 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
*05	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	916	-0-	-107 B	-0-	916	2			N	-0-					-0-
01	1085	N	994	-0-	-91 B	-0-	994	2			N	-0-					-0-
02	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	833	-0-	-97 B	-0-	833	2			N	-0-					-0-
04	960	N	814	-0-	-146 B	-0-	814	2			N	-0-					-0-
05	961	N	912	-0-	-49 B	-0-	912	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
01	806	N	635	-0-	-171 B	-0-	635	2			N	-0-					-0-
02	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	590	-0-	-216 B	-0-	590	2			N	-0-					-0-
04	600	N	437	-0-	-163 B	-0-	437	2			N	-0-					-0-
*05	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
02	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
04	570	N	342	-0-	-228 B	-0-	342	2			N	-0-					-0-
*05	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2013	N	2013	-0-	-0- B	-0-	2013	2			N	-0-					-0-
01	1860	N	1798	-0-	-62 B	-0-	1798	2			N	-0-					-0-
02	1568	N	1460	-0-	-108 B	-0-	1460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1682	-0-	-333 B	-0-	1682	2			N	-0-					-0-
04	1740	N	1375	-0-	-365 B	-0-	1375	2			N	-0-					-0-
05	1612	N	1530	-0-	-82 B	-0-	1530	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
01	434	N	181	-0-	-253 B	-0-	181	2			N	-0-					-0-
02	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
04	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
05	558	N	131	-0-	-427 B	-0-	131	2			N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	623	-0-	-1733 B	-0-	623	2			N	-0-					-0-
01	2325	N	1840	-0-	-485 B	-0-	1840	2			N	-0-					-0-
02	2016	N	1572	-0-	-444 B	-0-	1572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1399	N	1399	-0-	-0- B	-0-	1399	2			N	-0-					-0-
04	1770	N	514	-0-	-1256 B	-0-	514	2			N	-0-					-0-
05	1736	N	1220	-0-	-516 B	-0-	1220	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1408	N	1408	-0-	-0- B	-0-	1408	2			N	-0-					-0-
01	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
02	2296	N	1573	-0-	-723 B	-0-	1573	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1954	N	1954	-0-	-0- B	-0-	1954	2			N	-0-					-0-
04	1320	N	708	-0-	-612 B	-0-	708	2			N	-0-					-0-
*05	1899	N	1899	-0-	-0- B	-0-	1899	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1367	-0-	-59 B	-0-	1367	2			N	-0-					-0-
01	1457	N	1269	-0-	-188 B	-0-	1269	2			N	-0-					-0-
02	1316	N	1233	-0-	-83 B	-0-	1233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1348	-0-	-16 B	-0-	1348	2			N	-0-					-0-
04	1230	N	996	-0-	-234 B	-0-	996	2			N	-0-					-0-
05	1364	N	1148	-0-	-216 B	-0-	1148	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0- B	-0-	4	1			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
02	4	N	3	-0-	-1 B	-0-	3	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	2	-0-	-2 B	-0-	2	1			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
05	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	592	-0-	-28 B	-0-	592	2			N	-0-					-0-
01	620	N	570	-0-	-50 B	-0-	570	2			N	-0-					-0-
02	560	N	487	-0-	-73 B	-0-	487	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	562	-0-	-27 B	-0-	562	2			N	-0-					-0-
04	540	N	496	-0-	-44 B	-0-	496	2			N	-0-					-0-
05	527	N	343	-0-	-184 B	-0-	343	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*05	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
01	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
04	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
01	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
02	308	N	296	-0-	-12 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
05	341	N	136	-0-	-205 B	-0-	136	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	523	N	523	-0-	-0- B	-0-	106	1	417	3	N	-0-					-0-
01	656	N	656	-0-	-0- B	-0-	188	1	468	3	N	-0-					-0-
02	647	N	647	-0-	-0- B	-0-	187	1	460	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	859	N	859	-0-	-0- B	-0-	30	1	829	3	N	-0-					-0-
04	630	N	583	-0-	-47 B	-0-	5	1	578	3	N	-0-					-0-
*05	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	2088	-0-	2088 B	-1553	421	1	1667	3	N	-0-					-0-
01	0	N	973	-0-	973 B	-580	279	1	694	3	N	-0-					-0-
02	1932	N	670	-0-	-1262 B	-580	194	1	476	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -580																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
05	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0- B	-0-	54	1	213	3	N	-0-					-0-
01	321	N	321	-0-	-0- B	-0-	92	1	229	3	N	-0-					-0-
02	308	N	196	-0-	-112 B	-0-	57	1	139	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	322	N	322	-0-	-0- B	-0-	11	1	311	3	N	-0-					-0-
04	300	N	219	-0-	-81 B	-0-	2	1	217	3	N	-0-					-0-
*05	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0- B	-0-	74	1	292	3	N	-0-					-0-
01	423	N	423	-0-	-0- B	-0-	121	1	302	3	N	-0-					-0-
02	420	N	229	-0-	-191 B	-0-	66	1	163	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	444	N	444	-0-	-0- B	-0-	16	1	428	3	N	-0-					-0-
04	420	N	276	-0-	-144 B	-0-	2	1	274	3	N	-0-					-0-
*05	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	48	1	120	3	N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	28	1	70	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	9	1	261	3	N	-0-					-0-
04	150	N	110	-0-	-40 B	-0-	1	1	109	3	N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0- B	-0-	22	1	87	3	N	-0-					-0-
01	143	N	143	-0-	-0- B	-0-	41	1	102	3	N	-0-					-0-
02	112	N	83	-0-	-29 B	-0-	24	1	59	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	4	1	109	3	N	-0-					-0-
04	150	N	84	-0-	-66 B	-0-	1	1	83	3	N	-0-					-0-
*05	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	365	N	365	-0-	-0-	B	-0-	74	1	291	3	N	-0-			-0-
01	425	N	425	-0-	-0-	B	-0-	122	1	303	3	N	-0-			-0-
02	476	N	313	-0-	-163	B	-0-	91	1	222	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	422	N	422	-0-	-0-	B	-0-	15	1	407	3	N	-0-			-0-
04	399	N	329	-0-	-70	B	-0-	3	1	326	3	N	-0-			-0-
*05	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-			-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

12	14B2 EXT		-0-	-0-	-0-	B	1784					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	1784					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	1784					N	-0-			-0-
03/01 BALANCING DATE STATUS -> 1784																
03	0	Z	-0-	-0-	-0-	B	1784					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	1784					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	1784					N	-0-			-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

12	465	N	403	-0-	-62	B	-0-	403	2			N	-0-			-0-
01	434	N	-0-	-0-	-434	B	-0-					N	-0-			-0-
02	252	N	-0-	-0-	-252	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	403	N	100	-0-	-303	B	-0-	100	2			N	-0-			-0-
04	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-			-0-
*05	558	N	558	-0-	-0-	B	-0-	558	2			N	-0-			-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

MR. GALVANIZED-W, INC. 592443
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

12	2258	N	2258	-0-	-0-	B	-0-	2258	2			N	-0-			-0-
01	2201	N	1588	-0-	-613	B	-0-	1588	2			N	-0-			-0-
02	2072	N	1592	-0-	-480	B	-0-	1592	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2263	N	1468	-0-	-795	B	-0-	1468	2			N	-0-			-0-
04	1758	N	1758	-0-	-0-	B	-0-	1758	2			N	-0-			-0-
*05	1963	N	1963	-0-	-0-	B	-0-	1963	2			N	-0-			-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

12	1320	N	1320	-0-	-0-	B	-0-	1320	2			N	-0-			-0-
01	1307	N	1307	-0-	-0-	B	-0-	1307	2			N	-0-			-0-
02	1176	N	818	-0-	-358	B	-0-	818	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1333	N	926	-0-	-407	B	-0-	926	2			N	-0-			-0-
04	1260	N	865	-0-	-395	B	-0-	865	2			N	-0-			-0-
*05	1234	N	1234	-0-	-0-	B	-0-	1234	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MR. GALVANIZED-W, INC. //CONT.// 592443
DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1250	N	1250	-0-	-0- B	-0-	1250	2		N	-0-			-0-
01	1233	N	1233	-0-	-0- B	-0-	1233	2		N	-0-			-0-
02	1120	N	1018	-0-	-102 B	-0-	1018	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1240	N	1087	-0-	-153 B	-0-	1087	2		N	-0-			-0-
04	1200	N	1074	-0-	-126 B	-0-	1074	2		N	-0-			-0-
*05	1143	N	1143	-0-	-0- B	-0-	1143	2		N	-0-			-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	735	N	735	-0-	-0- B	-0-	735	3		N	-0-			-0-
01	779	N	779	-0-	-0- B	-0-	779	3		N	-0-			-0-
02	693	N	693	-0-	-0- B	-0-	693	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	755	N	755	-0-	-0- B	-0-	755	3		N	-0-			-0-
04	485	N	485	-0-	-0- B	-0-	485	3		N	-0-			-0-
05	467	N	436	-0-	-31 B	-0-	436	3		N	-0-			-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1753	N	1753	-0-	-0- B	-0-	1753	3		N	-0-			-0-
01	1893	N	1893	-0-	-0- B	-0-	1893	3		N	-0-			-0-
02	1262	N	1262	-0-	-0- B	-0-	1262	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1732	N	1732	-0-	-0- B	-0-	1732	3		N	-0-			-0-
04	1730	N	1730	-0-	-0- B	-0-	1730	3		N	-0-			-0-
*05	1645	N	1645	-0-	-0- B	-0-	1645	3		N	-0-			-0-

NORTH COUNTRY ENERGY LLC 613782
JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2108	N	937	-0-	-1171 B	-0-	937	3		N	-0-			-0-
01	2821	N	972	-0-	-1849 B	-0-	972	3		N	-0-			-0-
02	1513	N	1513	-0-	-0- B	-0-	1513	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1480	N	1480	-0-	-0- B	-0-	1480	3		N	-0-			-0-
04	930	N	732	-0-	-198 B	-0-	732	3		N	-0-			-0-
*05	2151	N	2151	-0-	-0- B	-0-	2151	3		N	-0-			-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1096	N	1096	-0-	-0- B	-0-	1096	3		N	-0-			-0-
01	1300	N	1300	-0-	-0- B	-0-	1300	3		N	-0-			-0-
02	1077	N	1077	-0-	-0- B	-0-	1077	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1164	N	1164	-0-	-0- B	-0-	1164	3		N	-0-			-0-
04	1260	N	1031	-0-	-229 B	-0-	1031	3		N	-0-			-0-
05	1178	N	920	-0-	-258 B	-0-	920	3		N	-0-			-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	955	N	955	-0-	-0- B	-0-	955	3		N	-0-			-0-
01	899	N	806	-0-	-93 B	-0-	806	3		N	-0-			-0-
02	868	N	795	-0-	-73 B	-0-	795	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	961	N	918	-0-	-43 B	-0-	918	3		N	-0-			-0-
04	897	N	897	-0-	-0- B	-0-	897	3		N	-0-			-0-
*05	916	N	916	-0-	-0- B	-0-	916	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	316	-0-	-87 B	-0-	316	3		N	-0-			-0-
01	372	N	329	-0-	-43 B	-0-	329	3		N	-0-			-0-
02	361	N	361	-0-	-0- B	-0-	361	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	370	N	370	-0-	-0- B	-0-	370	3		N	-0-			-0-
04	358	N	358	-0-	-0- B	-0-	358	3		N	-0-			-0-
05	403	N	387	-0-	-16 B	-0-	387	3		N	-0-			-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	237	N	237	-0-	-0- B	-0-	237	3		N	-0-			-0-
01	225	N	225	-0-	-0- B	-0-	225	3		N	-0-			-0-
02	242	N	242	-0-	-0- B	-0-	242	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	171	-0-	-77 B	-0-	171	3		N	-0-			-0-
*04	478	N	478	-0-	-0- B	-0-	478	3		N	-0-			-0-
*05	307	N	307	-0-	-0- B	-0-	307	3		N	-0-			-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	90	N	90	-0-	-0- B	-0-	90	3		N	-0-			-0-
01	86	N	86	-0-	-0- B	-0-	86	3		N	-0-			-0-
02	92	N	92	-0-	-0- B	-0-	92	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	65	-0-	-28 B	-0-	65	3		N	-0-			-0-
*04	182	N	182	-0-	-0- B	-0-	182	3		N	-0-			-0-
*05	117	N	117	-0-	-0- B	-0-	117	3		N	-0-			-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	147	N	147	-0-	-0- B	-0-	147	3		N	-0-			-0-
01	139	N	139	-0-	-0- B	-0-	139	3		N	-0-			-0-
02	150	N	150	-0-	-0- B	-0-	150	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	106	-0-	-49 B	-0-	106	3		N	-0-			-0-
*04	296	N	296	-0-	-0- B	-0-	296	3		N	-0-			-0-
*05	190	N	190	-0-	-0- B	-0-	190	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	187	-0-	-61 B	-0-	187	3			N	-0-					-0-
*04	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
*05	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
*04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
02	84	N	59	-0-	-25 B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
04	60	N	30	-0-	-30 B	-0-	30	3			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
02	140	N	110	-0-	-30 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
04	120	N	56	-0-	-64 B	-0-	56	3			N	-0-					-0-
05	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
02	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
*04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
*05	434	N	402	-0-	-32 B	-0-	402	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*04	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

12	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
01	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
05	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

12	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	284	-0-	-119 B	-0-	284	3			N	-0-					-0-
*04	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
*05	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

12	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
*04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

12	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
01	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
02	252	N	227	-0-	-25 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*04	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
05	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

12	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
01	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
02	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
*04	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
*05	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
01	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
02	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
04	360	N	19	-0-	-341	B	-0-	19	2			N	-0-					-0-
05	341	N	128	-0-	-213	B	-0-	128	2			N	-0-					-0-

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1022		1661	-0-	639	B	3864	1661	2			N	-0-					-0-
01	998		1670	-0-	672	B	4536	1670	2			N	-0-					-0-
02	1372		1569	-0-	197	B	4733	1569	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4733																		
03	3100	N	1248	-0-	-1852	B	2881	1248	2			N	-0-					-0-
04	3000	N	569	-0-	-2431	B	450	569	2			N	-0-					-0-
*05	1899	N	1449	-0-	-450	B	-0-	1449	2			N	-0-					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
01	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
02	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
04	180	N	10	-0-	-170	B	-0-	10	2			N	-0-					-0-
05	186	N	70	-0-	-116	B	-0-	70	2			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
01	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-
02	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	941	N	941	-0-	-0-	B	-0-	941	2			N	-0-					-0-
04	780	N	41	-0-	-739	B	-0-	41	2			N	-0-					-0-
05	744	N	282	-0-	-462	B	-0-	282	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
01	1748	N	1748	-0-	-0- B	-0-	1748	2			N	-0-					-0-
02	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2060	N	2060	-0-	-0- B	-0-	2060	2			N	-0-					-0-
04	1680	N	90	-0-	-1590 B	-0-	90	2			N	-0-					-0-
05	1612	N	618	-0-	-994 B	-0-	618	2			N	-0-					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
04	300	N	16	-0-	-284 B	-0-	16	2			N	-0-					-0-
05	279	N	109	-0-	-170 B	-0-	109	2			N	-0-					-0-

OILWELL OPERATORS, INC. 621040
BENEDICT WELL #: 1 RRCID -> 023041 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
04	90	N	17	-0-	-73 B	-0-	17	2			N	-0-					-0-
05	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	465	N	418	-0-	-47 B	-0-	418	2			N	-0-					-0-
01	558	N	290	-0-	-268 B	-0-	290	2			N	-0-					-0-
02	476	N	392	-0-	-84 B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
04	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
*05	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1209	N	1013	-0-	-196 B	-0-	1013	2			N	-0-					-0-
01	1178	N	969	-0-	-209 B	-0-	969	2			N	-0-					-0-
02	1064	N	755	-0-	-309 B	-0-	755	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1002	-0-	-21 B	-0-	1002	2			N	-0-					-0-
04	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-
*05	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
02	252	N	190	-0-	-62 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
04	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
*05	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PABLO ENERGY II, LLC 631643
NORTH JACKSON WELL #: 4 RRCID -> 025313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

12	1674	N	1349	-0-	-325 B	-0-	1349	2			N	-0-					-0-
01	1736	N	1454	-0-	-282 B	-0-	1454	2			N	-0-					-0-
02	1400	N	1063	-0-	-337 B	-0-	1063	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1313	-0-	-51 B	-0-	1313	2			N	-0-					-0-
04	1410	N	1266	-0-	-144 B	-0-	1266	2			N	-0-					-0-
*05	1224	N	1224	-0-	-0- B	-0-	1224	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	713	N	537	-0-	-176 B	-0-	537	3			N	-0-					-0-
01	682	N	476	-0-	-206 B	-0-	476	3			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
04	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
05	558	N	422	-0-	-136 B	-0-	422	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	496	N	446	-0-	-50 B	-0-	446	3			N	-0-					-0-
01	465	N	373	-0-	-92 B	-0-	373	3			N	-0-					-0-
02	364	N	354	-0-	-10 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	339	-0-	-95 B	-0-	339	3			N	-0-					-0-
04	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
05	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	DLQ G-10		1110	-0-	1110 B	3286	1110	3			N	-0-					-0-
01	DLQ G-10		1060	-0-	1060 B	4346	1060	3			N	-0-					-0-
02	2500	N	882	-0-	-1618 B	2728	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2728																	
03	0	N	1026	-0-	1026 B	3754	1026	3			N	-0-					-0-
04	0		1056	-0-	1056 B	4810	1056	3			N	-0-					-0-
05	0		1160	-0-	1160 B	5970	1160	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
01	589	N	346	-0-	-243 B	-0-	346	3			N	-0-					-0-
02	532	N	328	-0-	-204 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	417	-0-	-172 B	-0-	417	3			N	-0-					-0-
04	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
*05	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
02	700	N	524	-0-	-176 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	653	N	568	-0-	-85 B	-0-	568	3			N	-0-					-0-
04	411	N	354	-0-	-57 B	-0-	354	3			N	-0-					-0-
05	589	N	302	-0-	-287 B	-0-	302	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	862	-0-	-192 B	-0-	862	3			N	-0-					-0-
01	1023	N	915	-0-	-108 B	-0-	915	3			N	-0-					-0-
02	868	N	829	-0-	-39 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	820	-0-	-48 B	-0-	820	3			N	-0-					-0-
04	900	N	833	-0-	-67 B	-0-	833	3			N	-0-					-0-
05	930	N	776	-0-	-154 B	-0-	776	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	699	N	501	-0-	-198 B	-0-	501	3			N	-0-					-0-
01	620	N	430	-0-	-190 B	-0-	430	3			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	359	-0-	-137 B	-0-	359	3			N	-0-					-0-
04	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*05	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
04	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-
05	434	N	372	-0-	-62 B	-0-	372	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
*05	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

BIVINS, L. T. WELL #: 1 RRCID -> 023662 COMPL. DATE 04/30/1954 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
01	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
02	728	N	623	-0-	-105	B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	686	-0-	-27	B	-0-	686	3			N	-0-					-0-
04	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
05	682	N	376	-0-	-306	B	-0-	376	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	4837	N	4837	-0-	-0-	B	-0-	4837	3			N	-0-					-0-
01	5084	N	4766	-0-	-318	B	-0-	4766	3			N	-0-					-0-
02	4480	N	4295	-0-	-185	B	-0-	4295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4836	N	4763	-0-	-73	B	-0-	4763	3			N	-0-					-0-
04	4620	N	4067	-0-	-553	B	-0-	4067	3			N	-0-					-0-
05	4743	N	1785	-0-	-2958	B	-0-	1785	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
01	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
02	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1207	N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-
04	1276	N	1276	-0-	-0-	B	-0-	1276	3			N	-0-					-0-
05	881	N	647	-0-	-234	B	-0-	647	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1241	N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-
01	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
02	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
04	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
05	855	N	87	-0-	-768	B	-0-	87	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

12	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
01	1694	N	1694	-0-	-0-	B	-0-	1694	3			N	-0-					-0-
02	1624	N	1614	-0-	-10	B	-0-	1614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1641	-0-	-33	B	-0-	1641	3			N	-0-					-0-
04	1521	N	1467	-0-	-54	B	-0-	1467	3			N	-0-					-0-
05	1798	N	886	-0-	-912	B	-0-	886	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
04	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*05	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	392	N	358	-0-	-34 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	375	N	315	-0-	-60 B	-0-	315	3			N	-0-					-0-
*05	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
01	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
02	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
04	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
*05	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	295	-0-	-139 B	-0-	295	3			N	-0-					-0-
01	403	N	248	-0-	-155 B	-0-	248	3			N	-0-					-0-
02	336	N	226	-0-	-110 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*05	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
01	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
02	954	N	930	-0-	-24 B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
04	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
05	1023	N	560	-0-	-463 B	-0-	560	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	N	2872	-0-	-135 B	-0-	2872	3			N	-0-					-0-
01	3100	N	3204	-0-	104 B	104	3204	3			N	-0-					-0-
02	2800	N	2495	-0-	-305 B	-0-	2495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3153	-0-	53 B	53	3153	3			N	-0-					-0-
04	3090	#	2860	-0-	-230 B	-177	2860	3			N	-0-					-0-
05	3193	#	2650	-0-	-543 B	-720	2650	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAL SANFORD WELL #: 3 RRCID -> 023782 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

12	1085	N	1044	-0-	-41	B	-0-	1044	3			N	-0-					-0-
01	1054	N	981	-0-	-73	B	-0-	981	3			N	-0-					-0-
02	980	N	661	-0-	-319	B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	810	-0-	-244	B	-0-	810	3			N	-0-					-0-
04	960	N	785	-0-	-175	B	-0-	785	3			N	-0-					-0-
*05	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-
01	899	N	739	-0-	-160	B	-0-	739	3			N	-0-					-0-
02	784	N	723	-0-	-61	B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	811	-0-	-88	B	-0-	811	3			N	-0-					-0-
04	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
*05	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2201	N	2066	-0-	-135	B	-0-	2066	3			N	-0-					-0-
01	2170	N	1790	-0-	-380	B	-0-	1790	3			N	-0-					-0-
02	1904	N	1578	-0-	-326	B	-0-	1578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2089	N	2089	-0-	-0-	B	-0-	2089	3			N	-0-					-0-
04	1990	N	1990	-0-	-0-	B	-0-	1990	3			N	-0-					-0-
*05	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2883	N	2595	-0-	-288	B	-484	2595	3			N	-0-					-0-
01	2728	N	2055	-0-	-673	B	-484	2055	3			N	-0-					-0-
02	2380	N	2069	-0-	-311	B	-484	2069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -484																		
03	2753	N	2753	-0-	-0-	B	-0-	2753	3			N	-0-					-0-
04	2892	N	2892	-0-	-0-	B	-0-	2892	3			N	-0-					-0-
*05	3087	N	3087	-0-	-0-	B	-0-	3087	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1705	N	1553	-0-	-152	B	-0-	1553	3			N	-0-					-0-
01	1669	N	1669	-0-	-0-	B	-0-	1669	3			N	-0-					-0-
02	1372	N	1342	-0-	-30	B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1680	N	1680	-0-	-0-	B	-0-	1680	3			N	-0-					-0-
04	1620	N	1465	-0-	-155	B	-0-	1465	3			N	-0-					-0-
*05	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
01	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
02	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
04	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
*05	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 023796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RUBIN WELL #: 4 RRCID -> 023798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2883	N	2728	-0-	-155 B	-2009	2728	3			N	-0-					-0-
01	2790	N	2570	-0-	-220 B	-2009	2570	3			N	-0-					-0-
02	2604	N	1864	-0-	-740 B	-2009	1864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2009																	
03	2728	N	1539	-0-	-1189 B	-0-	1539	3			N	-0-					-0-
04	2767	N	2767	-0-	-0- B	-0-	2767	3			N	-0-					-0-
*05	3602	N	3602	-0-	-0- B	-0-	3602	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

12	2294	N	2136	-0-	-158 B	-0-	2136	3			N	-0-					-0-
01	2170	N	1889	-0-	-281 B	-0-	1889	3			N	-0-					-0-
02	1960	N	1467	-0-	-493 B	-0-	1467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1912	-0-	-227 B	-0-	1912	3			N	-0-					-0-
04	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
*05	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
01	124	N	59	-0-	-65 B	-0-	59	3			N	-0-					-0-
02	84	N	57	-0-	-27 B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
*05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
02	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*05	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
02	308	N	279	-0-	-29 B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
04	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
05	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	24					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	24					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	24					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 24																	
03	14B2 EXT		-0-	-0-	-0- B	24					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	24					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	24					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
01	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
02	812	N	402	-0-	-410 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	675	-0-	-15 B	-0-	675	3			N	-0-					-0-
04	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
*05	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
01	320	N	279	-0-	-41 B	-0-	279	3			N	-0-					-0-
02	308	N	179	-0-	-129 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	271	-0-	-70 B	-0-	271	3			N	-0-					-0-
04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
*05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
01	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
02	672	N	612	-0-	-60 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
04	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
05	682	N	643	-0-	-39 B	-0-	643	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	494	N	422	-0-	-72 B	-0-	422	3			N	-0-					-0-
01	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
02	420	N	265	-0-	-155 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	303	-0-	-131 B	-0-	303	3			N	-0-					-0-
04	516	N	308	-0-	-208 B	-0-	308	3			N	-0-					-0-
*05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	458	-0-	-68 B	-0-	458	3			N	-0-					-0-
01	496	N	419	-0-	-77 B	-0-	419	3			N	-0-					-0-
02	476	N	267	-0-	-209 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	313	-0-	-152 B	-0-	313	3			N	-0-					-0-
04	420	N	365	-0-	-55 B	-0-	365	3			N	-0-					-0-
*05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	672	N	396	-0-	-276 B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
04	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
*05	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	203	-0-	-150 B	-0-	203	3			N	-0-					-0-
01	339	N	327	-0-	-12 B	-0-	327	3			N	-0-					-0-
02	364	N	271	-0-	-93 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
04	330	N	217	-0-	-113 B	-0-	217	3			N	-0-					-0-
05	310	N	175	-0-	-135 B	-0-	175	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2084	N	1980	-0-	-104 B	-0-	1980	3			N	-0-					-0-
01	1922	N	1622	-0-	-300 B	-0-	1622	3			N	-0-					-0-
02	1820	N	1624	-0-	-196 B	-0-	1624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1265	-0-	-719 B	-0-	1265	3			N	-0-					-0-
04	1560	N	1282	-0-	-278 B	-0-	1282	3			N	-0-					-0-
05	1798	N	1457	-0-	-341 B	-0-	1457	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
04	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*05	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5831	N	5831	-0-	-0- B	-0-	5831	3			N	-0-					-0-
01	5610	N	5610	-0-	-0- B	-0-	5610	3			N	-0-					-0-
02	5180	N	4903	-0-	-277 B	-0-	4903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5828	N	5395	-0-	-433 B	-0-	5395	3			N	-0-					-0-
04	5430	N	5136	-0-	-294 B	-0-	5136	3			N	-0-					-0-
05	5425	N	4214	-0-	-1211 B	-0-	4214	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
01	682	N	585	-0-	-97 B	-0-	585	3			N	-0-					-0-
02	700	N	387	-0-	-313 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
04	570	N	107	-0-	-463 B	-0-	107	3			N	-0-					-0-
05	434	N	350	-0-	-84 B	-0-	350	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2751	-0-	2751 B	7684	2751	3			N	-0-					-0-
01	3100	N	1781	-0-	-1319 B	6365	1781	3			N	-0-					-0-
02	SHUT IN		967	-0-	967 B	7332	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7332																	
03	SHUT IN		1503	-0-	1503 B	8835	1503	3			N	-0-					-0-
04	SHUT IN		227	-0-	227 B	9062	227	3			N	-0-					-0-
05	SHUT IN		858	-0-	858 B	9920	858	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1759	-0-	-194 B	-0-	1759	3			N	-0-					-0-
01	1953	N	1679	-0-	-274 B	-0-	1679	3			N	-0-					-0-
02	1708	N	1340	-0-	-368 B	-0-	1340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1738	-0-	-29 B	-0-	1738	3			N	-0-					-0-
04	1620	N	1267	-0-	-353 B	-0-	1267	3			N	-0-					-0-
*05	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-

BROWN WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1705	-0-	-93 B	-0-	1705	3			N	-0-					-0-
01	1705	N	1612	-0-	-93 B	-0-	1612	3			N	-0-					-0-
02	1568	N	1370	-0-	-198 B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
04	1560	N	1258	-0-	-302 B	-0-	1258	3			N	-0-					-0-
*05	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	564	-0-	-87 B	-0-	564	3			N	-0-					-0-
01	589	N	464	-0-	-125 B	-0-	464	3			N	-0-					-0-
02	560	N	492	-0-	-68 B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	325	-0-	-233 B	-0-	325	3			N	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
05	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	665	-0-	-28 B	-0-	665	3			N	-0-					-0-
01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	672	N	565	-0-	-107 B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
04	630	N	609	-0-	-21 B	-0-	609	3			N	-0-					-0-
*05	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
01	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
02	84	N	66	-0-	-18 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
*05	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	687	N	447	-0-	-240 B	-0-	447	3			N	-0-					-0-
01	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
02	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
04	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
05	1302	N	827	-0-	-475 B	-0-	827	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	83	-0-	-72 B	-0-	83	3		N	-0-			-0-
01	228	N	228	-0-	-0- B	-0-	228	3		N	-0-			-0-
02	112	N	101	-0-	-11 B	-0-	101	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	153	N	153	-0-	-0- B	-0-	153	3		N	-0-			-0-
04	210	N	187	-0-	-23 B	-0-	187	3		N	-0-			-0-
*05	176	N	176	-0-	-0- B	-0-	176	3		N	-0-			-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	146	N	146	-0-	-0- B	-0-	146	3		N	-0-			-0-
01	124	N	118	-0-	-6 B	-0-	118	3		N	-0-			-0-
02	116	N	116	-0-	-0- B	-0-	116	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	114	-0-	-41 B	-0-	114	3		N	-0-			-0-
04	120	N	110	-0-	-10 B	-0-	110	3		N	-0-			-0-
05	124	N	115	-0-	-9 B	-0-	115	3		N	-0-			-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1457	N	1199	-0-	-258 B	-0-	1199	3		N	-0-			-0-
01	1395	N	1286	-0-	-109 B	-0-	1286	3		N	-0-			-0-
02	1176	N	1137	-0-	-39 B	-0-	1137	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1209	N	1006	-0-	-203 B	-0-	1006	3		N	-0-			-0-
04	1230	N	995	-0-	-235 B	-0-	995	3		N	-0-			-0-
05	1271	N	1048	-0-	-223 B	-0-	1048	3		N	-0-			-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	1211	-0-	-29 B	-0-	1211	3		N	-0-			-0-
01	1209	N	1154	-0-	-55 B	-0-	1154	3		N	-0-			-0-
02	1148	N	1086	-0-	-62 B	-0-	1086	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1209	N	1145	-0-	-64 B	-0-	1145	3		N	-0-			-0-
04	1110	N	1030	-0-	-80 B	-0-	1030	3		N	-0-			-0-
05	1209	N	943	-0-	-266 B	-0-	943	3		N	-0-			-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	347	N	347	-0-	-0- B	-0-	347	3		N	-0-			-0-
01	372	N	335	-0-	-37 B	-0-	335	3		N	-0-			-0-
02	308	N	197	-0-	-111 B	-0-	197	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	355	N	355	-0-	-0- B	-0-	355	3		N	-0-			-0-
04	345	N	345	-0-	-0- B	-0-	345	3		N	-0-			-0-
*05	333	N	333	-0-	-0- B	-0-	333	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOWD WELL #: 1 RRCID -> 024341 COMPL. DATE 07/03/1938 TOTAL DEPTH 2791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1027	-0-	-213 B	-0-	1027	3			N	-0-					-0-
01	1178	N	979	-0-	-199 B	-0-	979	3			N	-0-					-0-
02	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
04	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
05	1178	N	876	-0-	-302 B	-0-	876	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1890	-0-	-94 B	-0-	1890	3			N	-0-					-0-
01	2108	N	2065	-0-	-43 B	-0-	2065	3			N	-0-					-0-
02	1876	N	1734	-0-	-142 B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
04	2010	N	1810	-0-	-200 B	-0-	1810	3			N	-0-					-0-
05	1922	N	1843	-0-	-79 B	-0-	1843	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1218	-0-	-84 B	-0-	1218	3			N	-0-					-0-
01	1302	N	1235	-0-	-67 B	-0-	1235	3			N	-0-					-0-
02	1148	N	1021	-0-	-127 B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1110	-0-	-99 B	-0-	1110	3			N	-0-					-0-
04	1200	N	1072	-0-	-128 B	-0-	1072	3			N	-0-					-0-
*05	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1450	-0-	-193 B	-0-	1450	3			N	-0-					-0-
01	1581	N	1485	-0-	-96 B	-0-	1485	3			N	-0-					-0-
02	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
04	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
05	1550	N	1455	-0-	-95 B	-0-	1455	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1445	-0-	-136 B	-0-	1445	3			N	-0-					-0-
01	1643	N	1421	-0-	-222 B	-0-	1421	3			N	-0-					-0-
02	1512	N	1481	-0-	-31 B	-0-	1481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
04	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
05	1643	N	1294	-0-	-349 B	-0-	1294	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	744	N	683	-0-	-61 B	-0-	683	3			N	-0-					-0-
01	775	N	677	-0-	-98 B	-0-	677	3			N	-0-					-0-
02	700	N	588	-0-	-112 B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	628	-0-	-54 B	-0-	628	3			N	-0-					-0-
04	660	N	545	-0-	-115 B	-0-	545	3			N	-0-					-0-
05	651	N	546	-0-	-105 B	-0-	546	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1085	N	545	-0-	-540 B	-0-	545	3			N	-0-					-0-
01	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
02	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
04	540	N	509	-0-	-31 B	-0-	509	3			N	-0-					-0-
05	558	N	502	-0-	-56 B	-0-	502	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

12	1085	N	993	-0-	-92 B	-0-	993	3			N	-0-					-0-
01	1085	N	943	-0-	-142 B	-0-	943	3			N	-0-					-0-
02	952	N	895	-0-	-57 B	-0-	895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
04	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
05	992	N	884	-0-	-108 B	-0-	884	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

12	1519	N	1434	-0-	-85 B	-0-	1434	3			N	-0-					-0-
01	1674	N	1310	-0-	-364 B	-0-	1310	3			N	-0-					-0-
02	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
04	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
05	1674	N	1571	-0-	-103 B	-0-	1571	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
01	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-
02	700	N	666	-0-	-34 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	670	-0-	-43 B	-0-	670	3			N	-0-					-0-
04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
*05	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
01	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
02	196	N	141	-0-	-55	B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	181	-0-	-36	B	-0-	181	3			N	-0-					-0-
04	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
*05	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	N	3336	-0-	-198	B	-0-	3336	3			N	-0-					-0-
01	3658	N	2796	-0-	-862	B	-0-	2796	3			N	-0-					-0-
02	3220	N	2524	-0-	-696	B	-0-	2524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	2821	-0-	-527	B	-0-	2821	3			N	-0-					-0-
04	2767	N	2767	-0-	-0-	B	-0-	2767	3			N	-0-					-0-
05	2790	N	2374	-0-	-416	B	-0-	2374	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2549	-0-	-86	B	-0-	2549	3			N	-0-					-0-
01	2759	N	2597	-0-	-162	B	-0-	2597	3			N	-0-					-0-
02	2291	N	2291	-0-	-0-	B	-0-	2291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	2503	-0-	-39	B	-0-	2503	3			N	-0-					-0-
04	2520	N	2241	-0-	-279	B	-0-	2241	3			N	-0-					-0-
05	2542	N	2056	-0-	-486	B	-0-	2056	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1322	-0-	-228	B	-0-	1322	3			N	-0-					-0-
01	1550	N	1341	-0-	-209	B	-0-	1341	3			N	-0-					-0-
02	1316	N	1145	-0-	-171	B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1264	-0-	-69	B	-0-	1264	3			N	-0-					-0-
04	1290	N	989	-0-	-301	B	-0-	989	3			N	-0-					-0-
05	1271	N	991	-0-	-280	B	-0-	991	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	12	-0-	-19	B	-0-	12	3			N	-0-					-0-
01	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
02	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
04	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
05	93	N	10	-0-	-83	B	-0-	10	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	84	-0-	-164	B	-0-	84	3			N	-0-					-0-
01	310	N	164	-0-	-146	B	-0-	164	3			N	-0-					-0-
02	168	N	103	-0-	-65	B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
04	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
*05	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	374	-0-	-62 B	-0-	374	3			N	-0-					-0-
01	421	N	373	-0-	-48 B	-0-	373	3			N	-0-					-0-
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
*05	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	308	-0-	-38 B	-0-	308	3			N	-0-					-0-
01	333	N	274	-0-	-59 B	-0-	274	3			N	-0-					-0-
02	280	N	206	-0-	-74 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
04	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*05	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	680	N	608	-0-	-72 B	-0-	608	3			N	-0-					-0-
01	653	N	601	-0-	-52 B	-0-	601	3			N	-0-					-0-
02	644	N	468	-0-	-176 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
04	570	N	510	-0-	-60 B	-0-	510	3			N	-0-					-0-
*05	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	686	-0-	-58 B	-0-	686	3			N	-0-					-0-
01	868	N	751	-0-	-117 B	-0-	751	3			N	-0-					-0-
02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
04	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
05	806	N	340	-0-	-466 B	-0-	340	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1921	-0-	-435 B	-0-	1921	3			N	-0-					-0-
01	2542	N	1690	-0-	-852 B	-0-	1690	3			N	-0-					-0-
02	2044	N	1680	-0-	-364 B	-0-	1680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1898	-0-	-24 B	-0-	1898	3			N	-0-					-0-
04	1650	N	1386	-0-	-264 B	-0-	1386	3			N	-0-					-0-
05	1860	N	1142	-0-	-718 B	-0-	1142	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	563	-0-	-212 B	-0-	563	3			N	-0-					-0-
01	651	N	627	-0-	-24 B	-0-	627	3			N	-0-					-0-
02	616	N	510	-0-	-106 B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	416	-0-	-142 B	-0-	416	3			N	-0-					-0-
04	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
05	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	427	-0-	-100 B	-0-	427	3			N	-0-					-0-
01	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
02	420	N	391	-0-	-29 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
04	480	N	442	-0-	-38 B	-0-	442	3			N	-0-					-0-
05	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
01	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
02	532	N	495	-0-	-37 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
04	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-
05	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
01	2461	N	2461	-0-	-0- B	-0-	2461	3			N	-0-					-0-
02	2268	N	1692	-0-	-576 B	-0-	1692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	1908	-0-	-913 B	-0-	1908	3			N	-0-					-0-
04	2370	N	1817	-0-	-553 B	-0-	1817	3			N	-0-					-0-
*05	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
01	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
02	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1394	-0-	-32 B	-0-	1394	3			N	-0-					-0-
04	1470	N	1324	-0-	-146 B	-0-	1324	3			N	-0-					-0-
05	1488	N	1179	-0-	-309 B	-0-	1179	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1720	-0-	-16 B	-0-	1720	3			N	-0-					-0-
01	1860	N	1661	-0-	-199 B	-0-	1661	3			N	-0-					-0-
02	1652	N	1614	-0-	-38 B	-0-	1614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
04	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
05	1798	N	1757	-0-	-41 B	-0-	1757	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	488	-0-	-318 B	-0-	488	3			N	-0-					-0-
01	868	N	630	-0-	-238 B	-0-	630	3			N	-0-					-0-
02	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
04	600	N	590	-0-	-10 B	-0-	590	3			N	-0-					-0-
05	682	N	568	-0-	-114 B	-0-	568	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	59	-0-	-34	B	-0-	59	3			N	-0-					-0-
01	124	N	28	-0-	-96	B	-0-	28	3			N	-0-					-0-
02	84	N	63	-0-	-21	B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
04	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
*05	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

12	992	N	909	-0-	-83	B	-0-	909	3			N	-0-					-0-
01	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
02	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	725	-0-	-174	B	-0-	725	3			N	-0-					-0-
04	780	N	663	-0-	-117	B	-0-	663	3			N	-0-					-0-
05	744	N	529	-0-	-215	B	-0-	529	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

12	1054	N	941	-0-	-113	B	-0-	941	3			N	-0-					-0-
01	1054	N	970	-0-	-84	B	-0-	970	3			N	-0-					-0-
02	924	N	868	-0-	-56	B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	915	-0-	-15	B	-0-	915	3			N	-0-					-0-
04	930	N	894	-0-	-36	B	-0-	894	3			N	-0-					-0-
05	961	N	813	-0-	-148	B	-0-	813	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
01	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
02	952	N	870	-0-	-82 B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
04	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
05	961	N	804	-0-	-157 B	-0-	804	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	495	-0-	-159 B	-0-	495	3			N	-0-					-0-
01	653	N	609	-0-	-44 B	-0-	609	3			N	-0-					-0-
02	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
04	600	N	555	-0-	-45 B	-0-	555	3			N	-0-					-0-
05	713	N	586	-0-	-127 B	-0-	586	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	658	-0-	-768 B	-0-	658	3			N	-0-					-0-
01	1426	N	880	-0-	-546 B	-0-	880	3			N	-0-					-0-
02	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
04	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
05	1488	N	1362	-0-	-126 B	-0-	1362	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2039	-0-	-69 B	-0-	2039	3			N	-0-					-0-
01	2139	N	1876	-0-	-263 B	-0-	1876	3			N	-0-					-0-
02	1904	N	1743	-0-	-161 B	-0-	1743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1844	-0-	-202 B	-0-	1844	3			N	-0-					-0-
04	1830	N	1493	-0-	-337 B	-0-	1493	3			N	-0-					-0-
05	1922	N	1659	-0-	-263 B	-0-	1659	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	680	N	591	-0-	-89 B	-0-	591	3			N	-0-					-0-
01	653	N	644	-0-	-9 B	-0-	644	3			N	-0-					-0-
02	588	N	540	-0-	-48 B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
04	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
*05	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
01	1705	N	1697	-0-	-8 B	-0-	1697	3			N	-0-					-0-
02	1484	N	1467	-0-	-17 B	-0-	1467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1632	-0-	-73 B	-0-	1632	3			N	-0-					-0-
04	1650	N	1553	-0-	-97 B	-0-	1553	3			N	-0-					-0-
05	1612	N	1425	-0-	-187 B	-0-	1425	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1833	N	1833	-0-	-0-	B	-0-	1833	3		N	-0-			-0-
01	2356	N	1556	-0-	-800	B	-0-	1556	3		N	-0-			-0-
02	2100	N	921	-0-	-1179	B	-0-	921	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1978	N	1978	-0-	-0-	B	-0-	1978	3		N	-0-			-0-
04	2145	N	2145	-0-	-0-	B	-0-	2145	3		N	-0-			-0-
*05	2064	N	2064	-0-	-0-	B	-0-	2064	3		N	-0-			-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4320	N	4320	-0-	-0-	B	-0-	4320	3		N	-0-			-0-
01	4588	N	4430	-0-	-158	B	-0-	4430	3		N	-0-			-0-
02	4004	N	3831	-0-	-173	B	-0-	3831	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4348	N	4348	-0-	-0-	B	-0-	4348	3		N	-0-			-0-
04	4290	N	4281	-0-	-9	B	-0-	4281	3		N	-0-			-0-
05	4247	N	3671	-0-	-576	B	-0-	3671	3		N	-0-			-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

VANDERBURG WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1054	N	992	-0-	-62	B	-0-	992	3		Y	-0-			-0-
01	1042	N	1042	-0-	-0-	B	-0-	1042	3		Y	-0-			-0-
02	924	N	877	-0-	-47	B	-0-	877	3		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1084	N	1084	-0-	-0-	B	-0-	1084	3		Y	-0-			-0-
04	1037	N	1037	-0-	-0-	B	-0-	1037	3		Y	-0-			-0-
05	961	N	922	-0-	-39	B	-0-	922	3		Y	-0-			-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	829	-0-	-101	B	-0-	829	3		N	-0-			-0-
01	1023	N	794	-0-	-229	B	-0-	794	3		N	-0-			-0-
02	812	N	479	-0-	-333	B	-0-	479	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	513	-0-	-324	B	-0-	513	3		N	-0-			-0-
04	876	N	876	-0-	-0-	B	-0-	876	3		N	-0-			-0-
*05	603	N	603	-0-	-0-	B	-0-	603	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

12	544	N	544	-0-	-0-	B	-0-	544	3			Y	-0-					-0-
01	1767	N	1767	-0-	-0-	B	-0-	1767	3			Y	-0-					-0-
02	588	N	528	-0-	-60	B	-0-	528	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	616	N	616	-0-	-0-	B	-0-	616	3			Y	-0-					-0-
04	1710	N	530	-0-	-1180	B	-0-	530	3			Y	-0-					-0-
05	589	N	479	-0-	-110	B	-0-	479	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-
01	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-
02	336	N	302	-0-	-34	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
04	330	N	300	-0-	-30	B	-0-	300	3			N	-0-					-0-
05	341	N	276	-0-	-65	B	-0-	276	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

12	682	N	680	-0-	-2	B	-0-	680	3			N	-0-					-0-
01	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
02	784	N	609	-0-	-175	B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	670	-0-	-12	B	-0-	670	3			N	-0-					-0-
04	720	N	542	-0-	-178	B	-0-	542	3			N	-0-					-0-
05	682	N	656	-0-	-26	B	-0-	656	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

12	403	N	357	-0-	-46	B	-0-	357	3			N	-0-					-0-
01	434	N	357	-0-	-77	B	-0-	357	3			N	-0-					-0-
02	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
04	360	N	303	-0-	-57	B	-0-	303	3			N	-0-					-0-
05	434	N	331	-0-	-103	B	-0-	331	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
01	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
02	1008	N	910	-0-	-98	B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
04	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
05	1023	N	945	-0-	-78	B	-0-	945	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE 12/16/1960 TOTAL DEPTH 1474 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1147	N	915	-0-	-232 B	-0-	915	3		N	-0-			-0-
01	992	N	827	-0-	-165 B	-0-	827	3		N	-0-			-0-
02	896	N	433	-0-	-463 B	-0-	433	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	930	N	219	-0-	-711 B	-0-	219	3		N	-0-			-0-
04	810	N	264	-0-	-546 B	-0-	264	3		N	-0-			-0-
*05	1320	N	1320	-0-	-0- B	-0-	1320	3		N	-0-			-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1550	N	1414	-0-	-136 B	-0-	1414	3		N	-0-			-0-
01	1550	N	1251	-0-	-299 B	-0-	1251	3		N	-0-			-0-
02	1400	N	847	-0-	-553 B	-0-	847	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1437	N	1437	-0-	-0- B	-0-	1437	3		N	-0-			-0-
04	1211	N	1211	-0-	-0- B	-0-	1211	3		N	-0-			-0-
*05	1473	N	1473	-0-	-0- B	-0-	1473	3		N	-0-			-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	2561	-0-	-539 B	231	2561	3		N	-0-			-0-
01	3100	N	3386	-0-	286 B	517	3386	3		N	-0-			-0-
02	3528	#	1555	-0-	-1973 B	-1456	1555	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1456														
03	3906	#	3818	-0-	-88 B	-1544	3818	3		N	-0-			-0-
04	3780	#	3058	-0-	-722 B	-2266	3058	3		N	-0-			-0-
05	3906	#	3498	-0-	-408 B	-2674	3498	3		N	-0-			-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2764	N	103	-0-	-2661 B	-0-	103	3		N	-0-			-0-
01	2649	N	1742	-0-	-907 B	-0-	1742	3		N	-0-			-0-
02	2736	N	2736	-0-	-0- B	-0-	2736	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2724	N	2724	-0-	-0- B	-0-	2724	3		N	-0-			-0-
04	2415	N	2415	-0-	-0- B	-0-	2415	3		N	-0-			-0-
*05	3403	N	3403	-0-	-0- B	-0-	3403	3		N	-0-			-0-

BURNETT WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

DONALDSON, A. J. WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	944	N	944	-0-	-0- B	-0-	944	3		N	-0-			-0-
01	930	N	209	-0-	-721 B	-0-	209	3		N	-0-			-0-
02	1061	N	1061	-0-	-0- B	-0-	1061	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1473	N	1473	-0-	-0- B	-0-	1473	3		N	-0-			-0-
04	210	N	-0-	-0-	-210 B	-0-				N	-0-			-0-
05	1178	N	758	-0-	-420 B	-0-	758	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DONALDSON, B. A. WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9083	#	1547	-0-	-7536 B	-14632	1547	3			N	-0-					-0-
01	9021	#	5324	-0-	-3697 B	-18329	5324	3			N	-0-					-0-
02	8148	#	5567	-0-	-2581 B	-20910	5567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -20910																	
03	9021	#	2194	-0-	-6827 B	-27737	2194	3			N	-0-					-0-
04	8490	#	4620	-0-	-3870 B	-31607	4620	3			N	-0-					-0-
05	8773	#	6382	-0-	-2391 B	-33998	6382	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	93	N	40	-0-	-53 B	-0-	40	3			N	-0-					-0-
01	93	N	5	-0-	-88 B	-0-	5	3			N	-0-					-0-
02	84	N	43	-0-	-41 B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
01	713	N	627	-0-	-86 B	-0-	627	3			N	-0-					-0-
02	560	N	518	-0-	-42 B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	617	-0-	-3 B	-0-	617	3			N	-0-					-0-
04	600	N	525	-0-	-75 B	-0-	525	3			N	-0-					-0-
*05	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

12	1804	N	3110	-0-	1306 B	926	3110	3			N	-0-					-0-
01	1742		2292	-0-	550 B	1476	2292	3			N	-0-					-0-
02	3232		2619	-0-	-613 B	863	2619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 863																	
03	2743		2861	-0-	118 B	981	2861	3			N	-0-					-0-
04	1772		2210	-0-	438 B	1419	2210	3			N	-0-					-0-
*05	4195	R	2776	-0-	-1419 B	-0-	2776	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2666	N	2369	-0-	-297 B	-0-	2369	3			N	-0-					-0-
01	2717	N	2356	-0-	-361 B	-0-	2356	3			N	-0-					-0-
02	2380	N	1917	-0-	-463 B	-0-	1917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
04	2280	N	2003	-0-	-277 B	-0-	2003	3			N	-0-					-0-
*05	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2059	N	1872	-0-	-187 B	-0-	1872	3			N	-0-					-0-
01	1977	N	1909	-0-	-68 B	-0-	1909	3			N	-0-					-0-
02	1904	N	999	-0-	-905 B	-0-	999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1769	-0-	-91 B	-0-	1769	3			N	-0-					-0-
04	1860	N	1011	-0-	-849 B	-0-	1011	3			N	-0-					-0-
*05	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2758	N	2956	-0-	198 B	198	2956	3			N	-0-					-0-
01	2649	N	2701	-0-	52 B	250	2701	3			N	-0-					-0-
02	2875	N	2625	-0-	-250 B	-0-	2625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	#	2873	-0-	-444 B	-444	2873	3			N	-0-					-0-
04	2722		2118	-0-	-604 B	-1048	2118	3			N	-0-					-0-
05	3162	#	2417	-0-	-745 B	-1793	2417	3			N	-0-					-0-

JONES, C. R. WELL #: G 1 RRCID -> 024669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORTON WELL #: 1 RRCID -> 024675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORTON WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

12	4960	N	4554	-0-	-406 B	-9092	4554	3			N	-0-					-0-
01	5983	#	4621	-0-	-1362 B	-10454	4621	3			N	-0-					-0-
02	5404	#	3856	-0-	-1548 B	-12002	3856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2910 CANCELLED UNDERAGE -> -9092																	
03	5952	#	4768	-0-	-1184 B	-4094	4768	3			N	-0-					-0-
04	4470	N	3627	-0-	-843 B	-4094	3627	3			N	-0-					-0-
05	4278	N	4710	-0-	432 B	-3662	4710	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	3379	N	3317	-0-	-62 B	-0-	3317	3			N	-0-					-0-
01	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-
02	3192	#	2883	-0-	-309 B	-309	2883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -309																	
03	3534	#	2623	-0-	-911 B	-1220	2623	3			N	-0-					-0-
04	3270	N	-0-	-0-	-3270 B	-1220					N	-0-					-0-
05	3193	N	1	-0-	-3192 B	-1220	1	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
01	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
02	1512	N	809	-0-	-703 B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
04	1410	N	1081	-0-	-329 B	-0-	1081	3			N	-0-					-0-
*05	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	3124	-0-	334 B	449	3124	3			N	-0-					-0-
01	2642	N	3181	-0-	539 B	988	3181	3			N	-0-					-0-
02	3759	R	2771	-0-	-988 B	-0-	2771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	#	3149	-0-	-106 B	-106	3149	3			N	-0-					-0-
04	2710		2575	-0-	-135 B	-241	2575	3			N	-0-					-0-
05	3193	#	2826	-0-	-367 B	-608	2826	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
01	837	N	779	-0-	-58 B	-0-	779	3			N	-0-					-0-
02	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	582	-0-	-317 B	-0-	582	3			N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
05	837	N	540	-0-	-297 B	-0-	540	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	N	1929	-0-	-2132 B	-0-	1929	3			N	-0-					-0-
01	4226	N	4226	-0-	-0- B	-0-	4226	3			N	-0-					-0-
02	3836	N	3359	-0-	-477 B	-0-	3359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4039	N	4039	-0-	-0- B	-0-	4039	3			N	-0-					-0-
04	4080	N	3197	-0-	-883 B	-0-	3197	3			N	-0-					-0-
*05	3818	N	3818	-0-	-0- B	-0-	3818	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3066	N	3066	-0-	-0- B	-0-	3066	3			N	-0-					-0-
01	5606	N	5606	-0-	-0- B	-0-	5606	3			N	-0-					-0-
02	5460	N	4780	-0-	-680 B	-0-	4780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5666	N	5666	-0-	-0- B	-0-	5666	3			N	-0-					-0-
04	5430	N	4272	-0-	-1158 B	-0-	4272	3			N	-0-					-0-
*05	5381	N	5381	-0-	-0- B	-0-	5381	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1194	-0-	-635 B	-0-	1194	3			N	-0-					-0-
01	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
02	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
04	2040	N	1129	-0-	-911 B	-0-	1129	3			N	-0-					-0-
05	1891	N	1800	-0-	-91 B	-0-	1800	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	963					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	963					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	963					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 963																		
03	14B2	EXT	-0-	-0-	-0-	B	963					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	963					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	963					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
01	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
02	560	N	428	-0-	-132	B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
04	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
*05	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1485	N	1485	-0-	-0-	B	-0-	1485	3			N	-0-					-0-
01	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-
02	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-
04	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-
*05	1434	N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

12	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
01	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
02	196	N	163	-0-	-33	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
04	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
*05	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
01	186	N	109	-0-	-77	B	-0-	109	3			N	-0-					-0-
02	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
04	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
05	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 024875 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	775	-0-	-248 B	-0-	775	3			N	-0-					-0-
01	992	N	594	-0-	-398 B	-0-	594	3			N	-0-					-0-
02	868	N	491	-0-	-377 B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	694	-0-	-81 B	-0-	694	3			N	-0-					-0-
04	570	N	569	-0-	-1 B	-0-	569	3			N	-0-					-0-
*05	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-
01	2572	N	2572	-0-	-0- B	-0-	2572	3			N	-0-					-0-
02	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2402	-0-	-326 B	-0-	2402	3			N	-0-					-0-
04	2490	N	2248	-0-	-242 B	-0-	2248	3			N	-0-					-0-
*05	2288	N	2288	-0-	-0- B	-0-	2288	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
01	93	N	57	-0-	-36 B	-0-	57	3			N	-0-					-0-
02	84	N	53	-0-	-31 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
04	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	454	N	127	-0-	-327 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
04	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*05	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	168	N	141	-0-	-27 B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
*05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
01	627	N	558	-0-	-69 B	-0-	558	3			N	-0-					-0-
02	616	N	539	-0-	-77 B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	549	-0-	-102 B	-0-	549	3			N	-0-					-0-
04	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
05	589	N	554	-0-	-35 B	-0-	554	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHEATLEY WELL #: A 1 RRCID -> 025376 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	33					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	33					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	33					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 33																	
03	14B2	EXT	-0-	-0-	-0- B	33					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	33					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	33					N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2923	N	2923	-0-	-0- B	-0-	2923	3			N	-0-					-0-
01	2981	N	2981	-0-	-0- B	-0-	2981	3			N	-0-					-0-
02	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
04	2941	N	2941	-0-	-0- B	-0-	2941	3			N	-0-					-0-
*05	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2693	N	2776	-0-	83 B	-5367	2776	3			N	-0-					-0-
01	2623		1742	-0-	-881 B	-6248	1742	3			N	-0-					-0-
02	2839		1666	-0-	-1173 B	-7421	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2054 CANCELLED UNDERAGE -> -5367																	
03	2434		2570	-0-	136 B	-1918	2570	3			N	-0-					-0-
04	1628		1173	-0-	-455 B	-2373	1173	3			N	-0-					-0-
05	3937	#	1973	-0-	-1964 B	-4337	1973	3			N	-0-					-0-

WEYMOUTH WELL #: 8004 RRCID -> 025424 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1517	-0-	-126 B	-0-	1517	3			N	-0-					-0-
01	1581	N	1519	-0-	-62 B	-0-	1519	3			N	-0-					-0-
02	1400	N	1350	-0-	-50 B	-0-	1350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1495	-0-	-24 B	-0-	1495	3			N	-0-					-0-
04	1470	N	1461	-0-	-9 B	-0-	1461	3			N	-0-					-0-
*05	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANIMAN WELL #: 2 RRCID -> 025703 COMPL. DATE 04/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2232	-0-	-0-	B	-0-	2232	3			N	-0-					-0-
01	2111	N	2111	-0-	-0-	B	-0-	2111	3			N	-0-					-0-
02	2072	N	1425	-0-	-647	B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	1768	-0-	-464	B	-0-	1768	3			N	-0-					-0-
04	2040	N	1952	-0-	-88	B	-0-	1952	3			N	-0-					-0-
*05	1597	N	1597	-0-	-0-	B	-0-	1597	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	385	-0-	-80	B	-0-	385	3			N	-0-					-0-
01	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
02	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
04	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
*05	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-

JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	976	-0-	-109	B	-0-	976	3			N	-0-					-0-
01	992	N	988	-0-	-4	B	-0-	988	3			N	-0-					-0-
02	924	N	830	-0-	-94	B	-0-	830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
04	960	N	925	-0-	-35	B	-0-	925	3			N	-0-					-0-
*05	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
01	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
02	812	N	769	-0-	-43	B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	888	-0-	-11	B	-0-	888	3			N	-0-					-0-
04	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
05	837	N	734	-0-	-103	B	-0-	734	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1673	N	1673	-0-	-0-	B	-0-	1673	3			N	-0-					-0-
01	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
02	1596	N	1442	-0-	-154	B	-0-	1442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1214	-0-	-460	B	-0-	1214	3			N	-0-					-0-
04	1410	N	486	-0-	-924	B	-0-	486	3			N	-0-					-0-
05	1612	N	1571	-0-	-41	B	-0-	1571	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2226	N	2226	-0-	-0-	B	-0-	2226	3			N	-0-					-0-
01	2276	N	2276	-0-	-0-	B	-0-	2276	3			N	-0-					-0-
02	2072	N	1813	-0-	-259	B	-0-	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	1740	-0-	-492	B	-0-	1740	3			N	-0-					-0-
04	2021	N	1910	-0-	-111	B	-0-	1910	3			N	-0-					-0-
*05	2306	N	2306	-0-	-0-	B	-0-	2306	3			N	-0-					-0-

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

12	522	N	495	-0-	-27	B	-0-	495	3			N	-0-					-0-
01	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
02	756	N	404	-0-	-352	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	134	-0-	-362	B	-0-	134	3			N	-0-					-0-
04	515	N	512	-0-	-3	B	-0-	512	3			N	-0-					-0-
*05	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

12	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
01	1619	N	1619	-0-	-0-	B	-0-	1619	3			N	-0-					-0-
02	1232	N	1217	-0-	-15	B	-0-	1217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1030	-0-	-334	B	-0-	1030	3			N	-0-					-0-
04	1560	N	1239	-0-	-321	B	-0-	1239	3			N	-0-					-0-
05	1333	N	1195	-0-	-138	B	-0-	1195	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
01	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
02	364	N	320	-0-	-44	B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
*05	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

12	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
01	291	N	285	-0-	-6	B	-0-	285	3			N	-0-					-0-
02	420	N	310	-0-	-110	B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
04	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
*05	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2000	-0-	-139 B	-0-	2000	3			N	-0-					-0-
01	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
02	1876	N	1776	-0-	-100 B	-0-	1776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
04	2160	N	1934	-0-	-226 B	-0-	1934	3			N	-0-					-0-
*05	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-
01	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-					-0-
02	2128	N	1979	-0-	-149 B	-0-	1979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2029	-0-	-79 B	-0-	2029	3			N	-0-					-0-
04	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
*05	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-

GARRETT WELL #: 1 RRCID -> 105401 COMPL. DATE 03/15/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	515	-0-	-74	B	-0-	515	3			N	-0-					-0-
01	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
02	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-
04	510	N	462	-0-	-48	B	-0-	462	3			N	-0-					-0-
05	558	N	396	-0-	-162	B	-0-	396	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

12	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
01	248	N	205	-0-	-43	B	-0-	205	3			N	-0-					-0-
02	196	N	174	-0-	-22	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	202	-0-	-46	B	-0-	202	3			N	-0-					-0-
04	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					-0-
05	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

12	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
01	620	N	395	-0-	-225	B	-0-	395	3			N	-0-					-0-
02	560	N	358	-0-	-202	B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	457	-0-	-70	B	-0-	457	3			N	-0-					-0-
04	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
*05	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

12	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
01	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
02	924	N	668	-0-	-256	B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
04	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
*05	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

12	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
01	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
02	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
04	1161	N	1161	-0-	-0-	B	-0-	1161	3			N	-0-					-0-
*05	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

12	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
01	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
02	224	N	209	-0-	-15	B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	223	-0-	-25	B	-0-	223	3			N	-0-					-0-
04	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
05	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
01	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	274	-0-	-74 B	-0-	274	3			N	-0-					-0-
04	227	N	215	-0-	-12 B	-0-	215	3			N	-0-					-0-
*05	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
01	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
02	1540	N	1516	-0-	-24 B	-0-	1516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
04	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
05	1674	N	1342	-0-	-332 B	-0-	1342	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
01	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*05	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

MCDOWELL -C- WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
01	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
02	1988	N	1548	-0-	-440 B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
04	1980	N	1315	-0-	-665 B	-0-	1315	3			N	-0-					-0-
*05	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1462	-0-	-646 B	-0-	1462	3			N	-0-					-0-
01	1984	N	1579	-0-	-405 B	-0-	1579	3			N	-0-					-0-
02	1820	N	1083	-0-	-737 B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1445	-0-	-12 B	-0-	1445	3			N	-0-					-0-
04	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
*05	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

12	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
01	527	N	481	-0-	-46	B	-0-	481	3			N	-0-					-0-
02	420	N	356	-0-	-64	B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	447	-0-	-111	B	-0-	447	3			N	-0-					-0-
04	480	N	451	-0-	-29	B	-0-	451	3			N	-0-					-0-
05	403	N	325	-0-	-78	B	-0-	325	3			N	-0-					-0-

MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

12	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
01	93	N	61	-0-	-32	B	-0-	61	3			N	-0-					-0-
02	84	N	75	-0-	-9	B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
04	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

12	430	N	228	-0-	-202	B	-0-	228	3			N	-0-					-0-
01	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
02	560	N	464	-0-	-96	B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
04	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
*05	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

12	434	N	334	-0-	-100	B	-0-	334	3			N	-0-					-0-
01	434	N	391	-0-	-43	B	-0-	391	3			N	-0-					-0-
02	392	N	385	-0-	-7	B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
04	390	N	372	-0-	-18	B	-0-	372	3			N	-0-					-0-
05	434	N	325	-0-	-109	B	-0-	325	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

12	713	N	641	-0-	-72	B	-0-	641	3			N	-0-					-0-
01	775	N	428	-0-	-347	B	-0-	428	3			N	-0-					-0-
02	560	N	449	-0-	-111	B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	554	-0-	-97	B	-0-	554	3			N	-0-					-0-
04	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
*05	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
01	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
02	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
04	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
05	834	N	811	-0-	-23 B	-0-	811	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	N	2950	-0-	-429 B	-0-	2950	3			N	-0-					-0-
01	2976	N	2679	-0-	-297 B	-0-	2679	3			N	-0-					-0-
02	2660	N	2114	-0-	-546 B	-0-	2114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3369	N	3369	-0-	-0- B	-0-	3369	3			N	-0-					-0-
04	2580	N	2328	-0-	-252 B	-0-	2328	3			N	-0-					-0-
05	2356	N	2126	-0-	-230 B	-0-	2126	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1032	-0-	-53 B	-0-	1032	3			N	-0-					-0-
01	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
02	980	N	922	-0-	-58 B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1015	-0-	-8 B	-0-	1015	3			N	-0-					-0-
04	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
05	1023	N	1009	-0-	-14 B	-0-	1009	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
01	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
02	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
04	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
*05	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
01	527	N	498	-0-	-29 B	-0-	498	3			N	-0-					-0-
02	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
04	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
05	589	N	429	-0-	-160 B	-0-	429	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1098	N	967	-0-	-131 B	-0-	967	3			N	-0-					-0-
01	1029	N	738	-0-	-291 B	-0-	738	3			N	-0-					-0-
02	1008	N	876	-0-	-132 B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	953	-0-	-8 B	-0-	953	3			N	-0-					-0-
04	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
05	961	N	796	-0-	-165 B	-0-	796	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4026	N	5414	-0-	1388 B	-6376	5414	3			N	-0-					-0-
01	3596	N	6429	-0-	2833 B	-3543	6429	3			N	-0-					-0-
02	6468	#	5699	-0-	-769 B	-4312	5699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-769	CANCELLED UNDERAGE ->		-3543											
03	5536		4956	-0-	-580 B	-1349	4956	3			N	-0-					-0-
04	3496		-0-	-0-	-3496 B	-4845					N	-0-					-0-
05	6758	#	5681	-0-	-1077 B	-5922	5681	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	521	-0-	-440 B	-0-	521	3			N	-0-					-0-
01	992	N	582	-0-	-410 B	-0-	582	3			N	-0-					-0-
02	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
*05	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	N	2612	-0-	-1170 B	-0-	2612	3			N	-0-					-0-
01	4005	N	4005	-0-	-0- B	-0-	4005	3			N	-0-					-0-
02	3780	#	3509	-0-	-271 B	-271	3509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-271														
03	4092	#	3832	-0-	-260 B	-531	3832	3			N	-0-					-0-
04	3870	N	2455	-0-	-1415 B	-531	2455	3			N	-0-					-0-
05	3875	N	3667	-0-	-208 B	-531	3667	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	592	-0-	-90 B	-0-	592	3			Y	-0-					-0-
01	651	N	464	-0-	-187 B	-0-	464	3			Y	-0-					-0-
02	588	N	432	-0-	-156 B	-0-	432	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	589	N	467	-0-	-122 B	-0-	467	3			Y	-0-					-0-
04	455	N	455	-0-	-0- B	-0-	455	3			Y	-0-					-0-
*05	509	N	509	-0-	-0- B	-0-	509	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	222	-0-	-182 B	-0-	222	3			N	-0-					-0-
01	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
02	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
04	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
05	651	N	500	-0-	-151 B	-0-	500	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
01	651	N	522	-0-	-129 B	-0-	522	3			N	-0-					-0-
02	504	N	485	-0-	-19 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	496	N	447	-0-	-49 B	-0-	447	3			N	-0-					-0-
04	510	N	467	-0-	-43 B	-0-	467	3			N	-0-					-0-
05	527	N	425	-0-	-102 B	-0-	425	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

12	589	N	568	-0-	-21	B	-0-	568	3			N	-0-					-0-
01	620	N	589	-0-	-31	B	-0-	589	3			N	-0-					-0-
02	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	510	-0-	-48	B	-0-	510	3			N	-0-					-0-
04	570	N	526	-0-	-44	B	-0-	526	3			N	-0-					-0-
05	589	N	527	-0-	-62	B	-0-	527	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

12	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	124	-0-	124	B	124	124	3			N	-0-					-0-
05	0	N	751	-0-	751	B	875	751	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

12	3968	N	3658	-0-	-310	B	-0-	3658	3			N	-0-					-0-
01	4247	N	3736	-0-	-511	B	-0-	3736	3			N	-0-					-0-
02	3584	N	3189	-0-	-395	B	-0-	3189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3658	N	3573	-0-	-85	B	-0-	3573	3			N	-0-					-0-
04	3630	N	3370	-0-	-260	B	-0-	3370	3			N	-0-					-0-
05	3534	N	2458	-0-	-1076	B	-0-	2458	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

12	2697	N	2505	-0-	-192	B	-0-	2505	3			N	-0-					-0-
01	2588	N	2588	-0-	-0-	B	-0-	2588	3			N	-0-					-0-
02	2326	N	2326	-0-	-0-	B	-0-	2326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2479	-0-	-32	B	-0-	2479	3			N	-0-					-0-
04	2490	N	2377	-0-	-113	B	-0-	2377	3			N	-0-					-0-
05	2573	N	2385	-0-	-188	B	-0-	2385	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

12	1178	N	1087	-0-	-91	B	-0-	1087	3			N	-0-					-0-
01	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
02	1008	N	982	-0-	-26	B	-0-	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
04	1050	N	988	-0-	-62	B	-0-	988	3			N	-0-					-0-
05	1085	N	973	-0-	-112	B	-0-	973	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	987	-0-	-36 B	-0-	987	3			N	-0-					-0-
01	1023	N	970	-0-	-53 B	-0-	970	3			N	-0-					-0-
02	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	940	-0-	-52 B	-0-	940	3			N	-0-					-0-
04	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-
05	1023	N	864	-0-	-159 B	-0-	864	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
01	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
02	252	N	232	-0-	-20 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*05	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
01	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	297	-0-	-199 B	-0-	297	3			N	-0-					-0-
04	450	N	404	-0-	-46 B	-0-	404	3			N	-0-					-0-
*05	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

VANDERBURG WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1128	-0-	-360 B	-0-	1128	3			N	-0-					-0-
01	1054	N	895	-0-	-159 B	-0-	895	3			N	-0-					-0-
02	924	N	874	-0-	-50 B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	893	-0-	-223 B	-0-	893	3			N	-0-					-0-
04	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
*05	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
01	1085	N	870	-0-	-215 B	-0-	870	3			N	-0-					-0-
02	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
04	840	N	502	-0-	-338 B	-0-	502	3			N	-0-					-0-
05	961	N	724	-0-	-237 B	-0-	724	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
01	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
02	672	N	479	-0-	-193	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	646	N	508	-0-	-138	B	-0-	508	3			N	-0-					-0-
04	405	N	311	-0-	-94	B	-0-	311	3			N	-0-					-0-
05	527	N	402	-0-	-125	B	-0-	402	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	810	-0-	-27	B	-0-	810	3			N	-0-					-0-
01	837	N	813	-0-	-24	B	-0-	813	3			N	-0-					-0-
02	756	N	683	-0-	-73	B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
04	780	N	703	-0-	-77	B	-0-	703	3			N	-0-					-0-
*05	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	402	-0-	-125	B	-0-	402	3			N	-0-					-0-
01	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
02	364	N	285	-0-	-79	B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	119	-0-	-284	B	-0-	119	3			N	-0-					-0-
04	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
*05	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	574	-0-	-15	B	-0-	574	3			N	-0-					-0-
01	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
02	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
04	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
05	620	N	525	-0-	-95	B	-0-	525	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
01	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
02	560	N	446	-0-	-114	B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	571	-0-	-49	B	-0-	571	3			N	-0-					-0-
04	670	N	597	-0-	-73	B	-0-	597	3			N	-0-					-0-
*05	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
01	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
02	896	N	846	-0-	-50	B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	951	-0-	-10	B	-0-	951	3			N	-0-					-0-
04	960	N	917	-0-	-43	B	-0-	917	3			N	-0-					-0-
05	930	N	896	-0-	-34	B	-0-	896	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	894	-0-	-284 B	-0-	894	3			N	-0-					-0-
01	1178	N	1093	-0-	-85 B	-0-	1093	3			N	-0-					-0-
02	980	N	846	-0-	-134 B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	842	-0-	-57 B	-0-	842	3			N	-0-					-0-
04	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
*05	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	943	-0-	-204 B	-0-	943	3			N	-0-					-0-
01	1147	N	954	-0-	-193 B	-0-	954	3			N	-0-					-0-
02	1008	N	936	-0-	-72 B	-0-	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-
04	930	N	874	-0-	-56 B	-0-	874	3			N	-0-					-0-
05	1023	N	745	-0-	-278 B	-0-	745	3			N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	386	-0-	-141 B	-0-	386	3			N	-0-					-0-
01	465	N	372	-0-	-93 B	-0-	372	3			N	-0-					-0-
02	364	N	354	-0-	-10 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
04	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*05	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	234	-0-	-231 B	-0-	234	3			N	-0-					-0-
01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
02	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
04	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
05	496	N	331	-0-	-165 B	-0-	331	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1245	-0-	-119 B	-0-	1245	3			N	-0-					-0-
01	1395	N	1327	-0-	-68 B	-0-	1327	3			N	-0-					-0-
02	1204	N	1144	-0-	-60 B	-0-	1144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1193	-0-	-47 B	-0-	1193	3			N	-0-					-0-
04	1290	N	1145	-0-	-145 B	-0-	1145	3			N	-0-					-0-
05	1271	N	1035	-0-	-236 B	-0-	1035	3			N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	N	5160	-0-	-327 B	-0-	5160	3			N	-0-					-0-
01	5456	N	4107	-0-	-1349 B	-0-	4107	3			N	-0-					-0-
02	5768	N	4015	-0-	-1753 B	-0-	4015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5146	N	3852	-0-	-1294 B	-0-	3852	3			N	-0-					-0-
04	4137	N	4137	-0-	-0- B	-0-	4137	3			N	-0-					-0-
05	4433	N	4056	-0-	-377 B	-0-	4056	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	756	-0-	-918 B	-0-	756	3			N	-0-					-0-
01	1364	N	357	-0-	-1007 B	-0-	357	3			N	-0-					-0-
02	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
04	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
05	1302	N	1112	-0-	-190 B	-0-	1112	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3537	N	3537	-0-	-0- B	-0-	3537	3			N	-0-					-0-
01	3020	N	3020	-0-	-0- B	-0-	3020	3			N	-0-					-0-
02	3668	N	1575	-0-	-2093 B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3021	-0-	-513 B	-0-	3021	3			N	-0-					-0-
04	2926	N	2926	-0-	-0- B	-0-	2926	3			N	-0-					-0-
*05	3344	N	3344	-0-	-0- B	-0-	3344	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
01	403	N	339	-0-	-64 B	-0-	339	3			N	-0-					-0-
02	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
05	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	739	-0-	-36 B	-0-	739	3			N	-0-					-0-
01	775	N	697	-0-	-78 B	-0-	697	3			N	-0-					-0-
02	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	707	-0-	-37 B	-0-	707	3			N	-0-					-0-
04	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
05	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4131	N	4131	-0-	-0- B	-0-	4131	3			N	-0-					-0-
01	4309	N	4241	-0-	-68 B	-0-	4241	3			N	-0-					-0-
02	3780	N	3780	-0-	-0- B	-0-	3780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4215	N	4215	-0-	-0- B	-0-	4215	3			N	-0-					-0-
04	4110	N	3927	-0-	-183 B	-0-	3927	3			N	-0-					-0-
05	4185	N	4134	-0-	-51 B	-0-	4134	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	763	-0-	-74 B	-0-	763	3			N	-0-					-0-
01	899	N	769	-0-	-130 B	-0-	769	3			N	-0-					-0-
02	784	N	627	-0-	-157 B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	669	-0-	-106 B	-0-	669	3			N	-0-					-0-
04	750	N	509	-0-	-241 B	-0-	509	3			N	-0-					-0-
05	682	N	500	-0-	-182 B	-0-	500	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
01	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
02	1372	N	1169	-0-	-203	B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
04	1453	N	1453	-0-	-0-	B	-0-	1453	3			N	-0-					-0-
05	1302	N	800	-0-	-502	B	-0-	800	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10571	N	9905	-0-	-666	B	-0-	9905	3			N	-0-					-0-
01	12152	N	9524	-0-	-2628	B	-0-	9524	3			N	-0-					-0-
02	10892	N	8519	-0-	-2373	B	-0-	8519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	10411	N	10411	-0-	-0-	B	-0-	10411	3			N	-0-					-0-
04	9210	N	7876	-0-	-1334	B	-0-	7876	3			N	-0-					-0-
*05	9782	N	9782	-0-	-0-	B	-0-	9782	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
01	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
02	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
04	750	N	716	-0-	-34	B	-0-	716	3			N	-0-					-0-
*05	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	430	-0-	-97	B	-0-	430	3			N	-0-					-0-
01	465	N	426	-0-	-39	B	-0-	426	3			N	-0-					-0-
02	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
04	420	N	414	-0-	-6	B	-0-	414	3			N	-0-					-0-
05	496	N	449	-0-	-47	B	-0-	449	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	694	N	677	-0-	-17	B	-0-	677	3			N	-0-					-0-
01	666	N	631	-0-	-35	B	-0-	631	3			N	-0-					-0-
02	588	N	502	-0-	-86	B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	571	-0-	-111	B	-0-	571	3			N	-0-					-0-
04	600	N	445	-0-	-155	B	-0-	445	3			N	-0-					-0-
05	558	N	468	-0-	-90	B	-0-	468	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
01	1169	N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					-0-
02	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	851	-0-	-234	B	-0-	851	3			N	-0-					-0-
04	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
*05	1306	N	1306	-0-	-0-	B	-0-	1306	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
01	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
02	784	N	612	-0-	-172 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
04	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
*05	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2798	-0-	-302 B	881	2798	3			N	-0-					-0-
01	3100	N	2892	-0-	-208 B	673	2892	3			N	-0-					-0-
02	2676	N	2003	-0-	-673 B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
04	2799	N	2799	-0-	-0- B	-0-	2799	3			N	-0-					-0-
*05	2967	N	2967	-0-	-0- B	-0-	2967	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
01	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
02	1036	N	778	-0-	-258 B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
04	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
*05	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	347	-0-	-180 B	-0-	347	3			N	-0-					-0-
01	589	N	538	-0-	-51 B	-0-	538	3			N	-0-					-0-
02	588	N	402	-0-	-186 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
05	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
01	1364	N	1142	-0-	-222 B	-0-	1142	3			N	-0-					-0-
02	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1066	-0-	-1104 B	-0-	1066	3			N	-0-					-0-
04	1110	N	944	-0-	-166 B	-0-	944	3			N	-0-					-0-
05	1612	N	1175	-0-	-437 B	-0-	1175	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	290					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	290					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	290					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 290																	
03	14B2 EXT		-0-	-0-	-0- B	290					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	290					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	290					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
01	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
02	460	N	344	-0-	-116	B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
04	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
*05	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-

FUQUA WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	1613	-0-	-1022	B	-0-	1613	3			N	-0-					-0-
01	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
02	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	180	-0-	-1432	B	-0-	180	3			N	-0-					-0-
04	1729	N	1729	-0-	-0-	B	-0-	1729	3			N	-0-					-0-
*05	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
01	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
02	429	N	325	-0-	-104	B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
04	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
*05	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-

BIVINS, L.T. WELL #: 1A RRCID -> 213185 COMPL. DATE 11/05/2005 TOTAL DEPTH 3071 PERF. 2380 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-
01	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
02	752	N	747	-0-	-5	B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
04	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
*05	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
01	248	N	141	-0-	-107	B	-0-	141	3			N	-0-					-0-
02	224	N	222	-0-	-2	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
04	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
*05	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	672	-0-	-258 B	-0-	672	3			N	-0-					-0-
01	899	N	591	-0-	-308 B	-0-	591	3			N	-0-					-0-
02	812	N	405	-0-	-407 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	592	-0-	-90 B	-0-	592	3			N	-0-					-0-
04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
*05	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	587	-0-	-95 B	-0-	587	3			N	-0-					-0-
01	682	N	635	-0-	-47 B	-0-	635	3			N	-0-					-0-
02	616	N	521	-0-	-95 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
04	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
*05	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	N	2760	-0-	-216 B	-0-	2760	3			N	-0-					-0-
01	2263	N	1970	-0-	-293 B	-0-	1970	3			N	-0-					-0-
02	2324	N	931	-0-	-1393 B	-0-	931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2838	N	2838	-0-	-0- B	-0-	2838	3			N	-0-					-0-
04	1920	N	1177	-0-	-743 B	-0-	1177	3			N	-0-					-0-
*05	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	744	-0-	-155 B	-0-	744	3			N	-0-					-0-
01	744	N	448	-0-	-296 B	-0-	448	3			N	-0-					-0-
02	812	N	372	-0-	-440 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	516	-0-	-228 B	-0-	516	3			N	-0-					-0-
04	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
*05	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1765	-0-	-157 B	-0-	1765	3			N	-0-					-0-
01	1891	N	1382	-0-	-509 B	-0-	1382	3			N	-0-					-0-
02	1680	N	1492	-0-	-188 B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
04	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
*05	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	752	-0-	-209 B	-0-	752	3			N	-0-					-0-
01	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
02	644	N	432	-0-	-212 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	559	-0-	-185 B	-0-	559	3			N	-0-					-0-
04	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
*05	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
01	589	N	406	-0-	-183 B	-0-	406	3			N	-0-					-0-
02	504	N	307	-0-	-197 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	449	-0-	-140 B	-0-	449	3			N	-0-					-0-
04	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
*05	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	511	-0-	-171 B	-0-	511	3			N	-0-					-0-
01	651	N	516	-0-	-135 B	-0-	516	3			N	-0-					-0-
02	532	N	482	-0-	-50 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	257	-0-	-239 B	-0-	257	3			N	-0-					-0-
04	510	N	336	-0-	-174 B	-0-	336	3			N	-0-					-0-
05	527	N	302	-0-	-225 B	-0-	302	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
01	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
02	864	N	623	-0-	-241 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	741	N	699	-0-	-42 B	-0-	699	3			N	-0-					-0-
04	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
*05	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
01	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
04	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
*05	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
04	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
*05	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-
01	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
02	224	N	155	-0-	-69 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*05	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
01	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
04	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
*05	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	805	-0-	-32 B	-0-	805	3			N	-0-					-0-
01	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
02	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	783	-0-	-23 B	-0-	783	3			N	-0-					-0-
04	750	N	595	-0-	-155 B	-0-	595	3			N	-0-					-0-
05	806	N	759	-0-	-47 B	-0-	759	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	428	-0-	-471 B	-0-	428	3			N	-0-					-0-
01	744	N	588	-0-	-156 B	-0-	588	3			N	-0-					-0-
02	560	N	290	-0-	-270 B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
*05	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
01	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
02	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
04	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
*05	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
01	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
02	1372	N	1248	-0-	-124 B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
04	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
05	1395	N	1373	-0-	-22 B	-0-	1373	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7781	N	7010	-0-	-771 B	-0-	7010	3			N	-0-					-0-
01	8711	N	6600	-0-	-2111 B	-0-	6600	3			N	-0-					-0-
02	7560	N	5923	-0-	-1637 B	-0-	5923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7006	N	5839	-0-	-1167 B	-0-	5839	3			N	-0-					-0-
04	6390	N	5588	-0-	-802 B	-0-	5588	3			N	-0-					-0-
05	6572	N	5043	-0-	-1529 B	-0-	5043	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	406	-0-	-183	B	-0-	406	3		N	-0-			-0-
01	497	N	497	-0-	-0-	B	-0-	497	3		N	-0-			-0-
02	364	N	354	-0-	-10	B	-0-	354	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	497	N	497	-0-	-0-	B	-0-	497	3		N	-0-			-0-
04	480	N	244	-0-	-236	B	-0-	244	3		N	-0-			-0-
05	403	N	244	-0-	-159	B	-0-	244	3		N	-0-			-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	532	-0-	-119	B	-0-	532	3		N	-0-			-0-
01	589	N	419	-0-	-170	B	-0-	419	3		N	-0-			-0-
02	560	N	244	-0-	-316	B	-0-	244	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	147	-0-	-380	B	-0-	147	3		N	-0-			-0-
04	420	N	346	-0-	-74	B	-0-	346	3		N	-0-			-0-
*05	357	N	357	-0-	-0-	B	-0-	357	3		N	-0-			-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1023	N	1012	-0-	-11	B	-0-	1012	3		N	-0-			-0-
01	1147	N	1054	-0-	-93	B	-0-	1054	3		N	-0-			-0-
02	1036	N	879	-0-	-157	B	-0-	879	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1064	N	1064	-0-	-0-	B	-0-	1064	3		N	-0-			-0-
04	1020	N	823	-0-	-197	B	-0-	823	3		N	-0-			-0-
05	961	N	804	-0-	-157	B	-0-	804	3		N	-0-			-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4929	N	4647	-0-	-282	B	-0-	4647	3		N	-0-			-0-
01	5022	N	4897	-0-	-125	B	-0-	4897	3		N	-0-			-0-
02	4312	N	4235	-0-	-77	B	-0-	4235	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4780	N	4780	-0-	-0-	B	-0-	4780	3		N	-0-			-0-
04	4740	N	4443	-0-	-297	B	-0-	4443	3		N	-0-			-0-
*05	4805	N	4805	-0-	-0-	B	-0-	4805	3		N	-0-			-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2011	N	2011	-0-	-0-	B	-0-	2011	3		N	-0-			-0-
01	2043	N	2043	-0-	-0-	B	-0-	2043	3		N	-0-			-0-
02	1904	N	1769	-0-	-135	B	-0-	1769	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2015	N	1948	-0-	-67	B	-0-	1948	3		N	-0-			-0-
04	1474	N	791	-0-	-683	B	-0-	791	3		N	-0-			-0-
05	1953	N	-0-	-0-	-1953	B	-0-				N	-0-			-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4340	N	3806	-0-	-534	B	-0-	3806	3		N	-0-			-0-
01	4464	#	3877	-0-	-587	B	-587	3877	3		N	-0-			-0-
02	4032	#	3445	-0-	-587	B	-1174	3445	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1174															
03	4464	#	3912	-0-	-552	B	-1726	3912	3		N	-0-			-0-
04	3750	N	3167	-0-	-583	B	-1726	3167	3		N	-0-			-0-
05	3813	N	3934	-0-	121	B	-1605	3934	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7068	N	4097	-0-	-2971 B	-0-	4097	3			N	-0-					-0-
01	8897	N	8628	-0-	-269 B	-0-	8628	3			N	-0-					-0-
02	7728	N	7488	-0-	-240 B	-0-	7488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8363	N	8363	-0-	-0- B	-0-	8363	3			N	-0-					-0-
04	8340	N	5951	-0-	-2389 B	-0-	5951	3			N	-0-					-0-
05	8277	N	7840	-0-	-437 B	-0-	7840	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8091	N	6231	-0-	-1860 B	-2545	6231	3			N	-0-					-0-
01	7471	N	6908	-0-	-563 B	-2545	6908	3			N	-0-					-0-
02	7532	N	7155	-0-	-377 B	-2545	7155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2545																	
03	7896	N	7896	-0-	-0- B	-0-	7896	3			N	-0-					-0-
04	6690	N	6097	-0-	-593 B	-0-	6097	3			N	-0-					-0-
05	7936	N	5734	-0-	-2202 B	-0-	5734	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1759	N	2113	-0-	354 B	-14701	2113	3			N	-0-					-0-
01	1660		2445	-0-	785 B	-13916	2445	3			N	-0-					-0-
02	2688	#	1892	-0-	-796 B	-14712	1892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -796 CANCELLED UNDERAGE -> -13916																	
03	2661		2321	-0-	-340 B	-1136	2321	3			N	-0-					-0-
04	1693		1886	-0-	193 B	-943	1886	3			N	-0-					-0-
05	2604	#	2317	-0-	-287 B	-1230	2317	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	1013	-0-	1013 B	13068	1013	3			N	-0-					-0-
01 14B2 EXT			437	-0-	437 B	13505	437	3			N	-0-					-0-
02 14B2 EXT			570	-0-	570 B	14075	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 14075																	
03 14B2 EXT			461	-0-	461 B	14536	461	3			N	-0-					-0-
04	15139	R	603	-0-	-14536 B	-0-	603	3			N	-0-					-0-
*05	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12524	#	5221	-0-	-7303 B	-58161	5221	3			N	-0-					-0-
01	12318		9651	-0-	-2667 B	-60828	9651	3			N	-0-					-0-
02	9772	N	7589	-0-	-2183 B	-60828	7589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -15181 CANCELLED UNDERAGE -> -45647																	
03	5208	N	-0-	-0-	-5208 B	-15181					N	-0-					-0-
04	9330	N	4785	-0-	-4545 B	-15181	4785	3			N	-0-					-0-
05	8401	N	10507	-0-	2106 B	-13075	10507	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	#	1647	-0-	-1794 B	-16983	1647	3			N	-0-					-0-
01	3441	#	1549	-0-	-1892 B	-18875	1549	3			N	-0-					-0-
02	3108	#	1352	-0-	-1756 B	-20631	1352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10344 CANCELLED UNDERAGE -> -10287																	
03	3441	#	1611	-0-	-1830 B	-12174	1611	3			N	-0-					-0-
04	0	W	583	-0-	583 B	-11591	583	3			N	-0-					-0-
05	0	W	57	-0-	57 B	-11534	57	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9331	#	3354	-0-	-5977 B	-11283	3354	3			N	-0-					-0-
01	9331	#	921	-0-	-8410 B	-19693	921	3			N	-0-					-0-
*02	8428	#	-0-	-0-	-8428 B	-28121					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -28121																	
03	9331	#	9035	-0-	-296 B	-28417	9035	3			N	-0-					-0-
04	9030	#	13866	-0-	4836 B	-23581	13866	3			N	-0-					-0-
05	9331	#	11550	-0-	2219 B	-21362	11550	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8773	#	5426	-0-	-3347 B	-7168	5426	3			N	-0-					-0-
01	8773	#	7283	-0-	-1490 B	-8658	7283	3			N	-0-					-0-
*02	7924	#	-0-	-0-	-7924 B	-16582					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -16582																	
03	8773	#	7178	-0-	-1595 B	-18177	7178	3			N	-0-					-0-
04	8490	#	15347	-0-	6857 B	-11320	15347	3			N	-0-					-0-
05	8773	#	11964	-0-	3191 B	-8129	11964	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	#	NO RPT	-0-	-5487 B	-21417					N	NO RPT					-0-
01	5487	#	NO RPT	-0-	-5487 B	-26904					N	NO RPT					-0-
*02	4956	#	-0-	-0-	-4956 B	-31860					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -31860																	
03	5487	#	NO RPT	-0-	-5487 B	-37347					N	NO RPT					-0-
04	5310	#	NO RPT	-0-	-5310 B	-42657					N	NO RPT					-0-
05	5487	#	4157	-0-	-1330 B	-43987	4157	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5112		1337	-0-	-3775 B	2728	1337	3			N	-0-					-0-
01	4913		1441	-0-	-3472 B	-744	1441	3			N	-0-					-0-
02	6188	#	1279	-0-	-4909 B	-5653	1279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5653																	
03	6851	#	2371	-0-	-4480 B	-10133	2371	3			N	-0-					-0-
04	5072		1690	-0-	-3382 B	-13515	1690	3			N	-0-					-0-
05	6851	#	2162	-0-	-4689 B	-18204	2162	3			N	-0-					-0-

PARALLEL ENERGY LP 639020
BENNETT WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9765	#	8157	-0-	-1608 B	-2076	8157	2			N	-0-					-0-
01	9765	#	8801	-0-	-964 B	-3040	8801	2			N	-0-					-0-
02	8456	#	6670	-0-	-1786 B	-4826	6670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4826																	
03	9269	#	8382	-0-	-887 B	-5713	8382	2			N	-0-					-0-
04	8970	#	7813	-0-	-1157 B	-6870	7813	3			N	-0-					-0-
05	9269	#	8566	-0-	-703 B	-7573	8566	3			N	-0-					-0-

BURNETT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/12/1927 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6480	N	6480	-0-	-0- B	-0-	6480	2			N	-0-					-0-
01	6541	N	6186	-0-	-355 B	-0-	6186	2			N	-0-					-0-
02	5880	N	5580	-0-	-300 B	-0-	5580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6572	N	6572	-0-	-0- B	-0-	6572	2			N	-0-					-0-
04	6000	N	5993	-0-	-7 B	-0-	5993	3			N	-0-					-0-
*05	6441	N	6441	-0-	-0- B	-0-	6441	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 4 RRCID -> 023090 COMPL. DATE 07/20/1995 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2669	N	2669	-0-	-0- B	-0-	2669	2			N	-0-					-0-
01	2728	N	2637	-0-	-91 B	-0-	2637	2			N	-0-					-0-
02	2436	N	2040	-0-	-396 B	-0-	2040	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2707	N	2707	-0-	-0- B	-0-	2707	2			N	-0-					-0-
04	2550	N	2477	-0-	-73 B	-0-	2477	3			N	-0-					-0-
*05	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-

BURNETT WELL #: A 6 RRCID -> 023092 COMPL. DATE 08/21/1995 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2585	-0-	-19 B	-0-	2585	2			N	-0-					-0-
01	2666	N	2502	-0-	-164 B	-0-	2502	2			N	-0-					-0-
02	2352	N	1979	-0-	-373 B	-0-	1979	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2567	-0-	-6 B	-0-	2567	2			N	-0-					-0-
04	2430	N	2376	-0-	-54 B	-0-	2376	3			N	-0-					-0-
*05	2469	N	2469	-0-	-0- B	-0-	2469	3			N	-0-					-0-

BURNETT WELL #: A 7 RRCID -> 023093 COMPL. DATE N/A TOTAL DEPTH 3283 PERF. 3243 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6364	N	6364	-0-	-0- B	-0-	6364	2			N	-0-					-0-
01	6882	N	5854	-0-	-1028 B	-0-	5854	2			N	-0-					-0-
02	5992	N	4672	-0-	-1320 B	-0-	4672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6355	N	5873	-0-	-482 B	-0-	5873	2			N	-0-					-0-
04	5670	N	5468	-0-	-202 B	-0-	5468	3			N	-0-					-0-
*05	5570	N	5570	-0-	-0- B	-0-	5570	3			N	-0-					-0-

BURNETT WELL #: A 9 RRCID -> 023095 COMPL. DATE 09/21/1927 TOTAL DEPTH 2438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2068	-0-	-133 B	-0-	2068	2			N	-0-					-0-
01	2261	N	2261	-0-	-0- B	-0-	2261	2			N	-0-					-0-
02	1960	N	1778	-0-	-182 B	-0-	1778	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2483	N	2483	-0-	-0- B	-0-	2483	2			N	-0-					-0-
04	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
*05	2358	N	2358	-0-	-0- B	-0-	2358	3			N	-0-					-0-

BURNETT WELL #: A 10 RRCID -> 023096 COMPL. DATE 09/17/1927 TOTAL DEPTH 2642 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	1817	-0-		1817 B	1817	1817	2			N	-0-					-0-
02	14B2 EXT	3081	-0-		3081 B	4898	3081	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4898																	
03	14B2 EXT	3867	-0-		3867 B	8765	3867	2			N	-0-					-0-
04	14B2 EXT	3545	-0-		3545 B	12310	3545	3			N	-0-					-0-
05	14B2 EXT	3543	-0-		3543 B	15853	3543	3			N	-0-					-0-

BURNETT WELL #: A 15 RRCID -> 023101 COMPL. DATE 06/06/1929 TOTAL DEPTH 2864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	927	-0-	-220 B	-0-	927	2			N	-0-					-0-
01	1147	N	667	-0-	-480 B	-0-	667	2			N	-0-					-0-
02	980	N	862	-0-	-118 B	-0-	862	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
04	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
*05	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 20 RRCID -> 023106 COMPL. DATE 03/00/1926 TOTAL DEPTH 2810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2770	-0-	-144 B	-0-	2770	2			N	-0-					-0-
01	2805	N	2805	-0-	-0- B	-0-	2805	2			N	-0-					-0-
02	2604	N	2253	-0-	-351 B	-0-	2253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2976	-0-	-0- B	-0-	2976	2			N	-0-					-0-
04	2863	N	2863	-0-	-0- B	-0-	2863	3			N	-0-					-0-
*05	2849	N	2849	-0-	-0- B	-0-	2849	3			N	-0-					-0-

BURNETT WELL #: A 21 RRCID -> 023107 COMPL. DATE 10/26/1929 TOTAL DEPTH 2555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1993	-0-	-22 B	-0-	1993	2			N	-0-					-0-
01	2046	N	1939	-0-	-107 B	-0-	1939	2			N	-0-					-0-
02	1848	N	1581	-0-	-267 B	-0-	1581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2007	N	2007	-0-	-0- B	-0-	2007	2			N	-0-					-0-
04	1890	N	1887	-0-	-3 B	-0-	1887	3			N	-0-					-0-
*05	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-

BURNETT WELL #: A 22 RRCID -> 023108 COMPL. DATE 12/31/1929 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	471	-0-	-955 B	-0-	471	2			N	-0-					-0-
01	1426	N	1187	-0-	-239 B	-0-	1187	2			N	-0-					-0-
02	1232	N	928	-0-	-304 B	-0-	928	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
04	1140	N	1048	-0-	-92 B	-0-	1048	3			N	-0-					-0-
*05	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-

BURNETT WELL #: A 23 RRCID -> 023109 COMPL. DATE 05/04/1930 TOTAL DEPTH 2582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6475	N	6475	-0-	-0- B	-0-	6475	2			N	-0-					-0-
01	6541	N	6194	-0-	-347 B	-0-	6194	2			N	-0-					-0-
02	5936	N	5026	-0-	-910 B	-0-	5026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6479	N	6209	-0-	-270 B	-0-	6209	2			N	-0-					-0-
04	6057	N	6057	-0-	-0- B	-0-	6057	3			N	-0-					-0-
*05	6397	N	6397	-0-	-0- B	-0-	6397	3			N	-0-					-0-

BURNETT WELL #: A 24 RRCID -> 023110 COMPL. DATE 07/07/1930 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2523	-0-	-81 B	-0-	2523	2			N	-0-					-0-
01	2635	N	2441	-0-	-194 B	-0-	2441	2			N	-0-					-0-
02	2352	N	2067	-0-	-285 B	-0-	2067	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2387	-0-	-124 B	-0-	2387	2			N	-0-					-0-
04	2370	N	2220	-0-	-150 B	-0-	2220	3			N	-0-					-0-
*05	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-

BURNETT WELL #: A 26 RRCID -> 023112 COMPL. DATE 09/10/1930 TOTAL DEPTH 2563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2074	-0-	-127 B	-0-	2074	2			N	-0-					-0-
01	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					-0-
02	2016	N	1648	-0-	-368 B	-0-	1648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2117	N	2117	-0-	-0- B	-0-	2117	2			N	-0-					-0-
04	2010	N	2004	-0-	-6 B	-0-	2004	3			N	-0-					-0-
*05	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 28 RRCID -> 023114 COMPL. DATE 01/10/1939 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3774	N	3774	-0-	-0- B	-0-	3774	2			N	-0-					-0-
01	3708	N	3708	-0-	-0- B	-0-	3708	2			N	-0-					-0-
02	3269	N	3269	-0-	-0- B	-0-	3269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3923	N	3923	-0-	-0- B	-0-	3923	2			N	-0-					-0-
04	3600	N	3525	-0-	-75 B	-0-	3525	3			N	-0-					-0-
05	3627	N	3251	-0-	-376 B	-0-	3251	3			N	-0-					-0-

BURNETT WELL #: A 29 RRCID -> 023115 COMPL. DATE 01/16/1995 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2087	-0-	-83 B	-0-	2087	2			N	-0-					-0-
01	2139	N	2011	-0-	-128 B	-0-	2011	2			N	-0-					-0-
02	1904	N	1601	-0-	-303 B	-0-	1601	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2083	N	2083	-0-	-0- B	-0-	2083	2			N	-0-					-0-
04	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
*05	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-

BURNETT WELL #: A 30 RRCID -> 023116 COMPL. DATE 03/21/1939 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-
01	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
02	1540	N	877	-0-	-663 B	-0-	877	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	999	-0-	-396 B	-0-	999	2			N	-0-					-0-
04	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
*05	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-

BURNETT WELL #: A 31 RRCID -> 023117 COMPL. DATE 08/31/1995 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1945	-0-	-411 B	-0-	1945	2			N	-0-					-0-
01	2201	N	1638	-0-	-563 B	-0-	1638	2			N	-0-					-0-
02	2191	N	2191	-0-	-0- B	-0-	2191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2945	-0-	-0- B	-0-	2945	2			N	-0-					-0-
04	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
*05	2722	N	2722	-0-	-0- B	-0-	2722	3			N	-0-					-0-

BURNETT WELL #: A 32 RRCID -> 023118 COMPL. DATE 08/01/1939 TOTAL DEPTH 2758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5846	R	5693	-0-	-153 B	-0-	5693	2			N	-0-					-0-
01	5623	R	5623	-0-	-0- B	-0-	5623	2			N	-0-					-0-
02	5380	R	5380	-0-	-0- B	-0-	5380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5704	#	5467	-0-	-237 B	-237	5467	2			N	-0-					-0-
04	5520	#	5637	-0-	117 B	-120	5637	3			N	-0-					-0-
05	5952	#	3447	-0-	-2505 B	-2625	3447	3			N	-0-					-0-

BURNETT WELL #: A 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1239	-0-	-94 B	-0-	1239	2			N	-0-					-0-
01	1364	N	1172	-0-	-192 B	-0-	1172	2			N	-0-					-0-
02	1176	N	940	-0-	-236 B	-0-	940	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1175	-0-	-65 B	-0-	1175	2			N	-0-					-0-
04	1140	N	1134	-0-	-6 B	-0-	1134	3			N	-0-					-0-
*05	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 35 RRCID -> 023121 COMPL. DATE 06/01/1995 TOTAL DEPTH 2584 PERF. 2263 - 2601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	N	4309	-0-	-0-	B	-0-	4309	2			N	-0-					-0-
01	4179	N	4179	-0-	-0-	B	-0-	4179	2			N	-0-					-0-
02	3976	N	1386	-0-	-2590	B	-0-	1386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4309	N	2327	-0-	-1982	B	-0-	2327	2			N	-0-					-0-
04	4754	N	4754	-0-	-0-	B	-0-	4754	3			N	-0-					-0-
*05	4839	N	4839	-0-	-0-	B	-0-	4839	3			N	-0-					-0-

BURNETT WELL #: A 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	877	N	877	-0-	-0-	B	-0-	877	2			N	-0-					-0-
01	756	N	756	-0-	-0-	B	-0-	756	2			N	-0-					-0-
02	840	N	570	-0-	-270	B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	695	-0-	-173	B	-0-	695	2			N	-0-					-0-
04	720	N	634	-0-	-86	B	-0-	634	3			N	-0-					-0-
*05	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-

BURNETT WELL #: A 37 RRCID -> 023123 COMPL. DATE 07/08/1940 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	4191	-0-	4191	B	4191	4191	2				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4191																		
03	14B2 EXT	5498	-0-	5498	B	9689	5498	2				N	-0-					-0-
04	14B2 EXT	5051	-0-	5051	B	14740	5051	3				N	-0-					-0-
05	14B2 EXT	5186	-0-	5186	B	19926	5186	3				N	-0-					-0-

BURNETT WELL #: A 38 RRCID -> 023124 COMPL. DATE 06/27/1995 TOTAL DEPTH 2500 PERF. 2188 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	N	4853	-0-	-262	B	-0-	4853	2			N	-0-					-0-
01	5177	N	4380	-0-	-797	B	-0-	4380	2			N	-0-					-0-
02	4620	N	3691	-0-	-929	B	-0-	3691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4867	N	4543	-0-	-324	B	-0-	4543	2			N	-0-					-0-
04	4238	N	4238	-0-	-0-	B	-0-	4238	3			N	-0-					-0-
*05	4353	N	4353	-0-	-0-	B	-0-	4353	3			N	-0-					-0-

BURNETT WELL #: A 39 RRCID -> 023125 COMPL. DATE 08/11/1995 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3381	N	3381	-0-	-0-	B	-0-	3381	2			N	-0-					-0-
01	3308	N	3308	-0-	-0-	B	-0-	3308	2			N	-0-					-0-
02	3136	N	2752	-0-	-384	B	-0-	2752	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	3345	-0-	-34	B	-0-	3345	2			N	-0-					-0-
04	3210	N	3110	-0-	-100	B	-0-	3110	3			N	-0-					-0-
*05	3251	N	3251	-0-	-0-	B	-0-	3251	3			N	-0-					-0-

BURNETT WELL #: A 40 RRCID -> 023126 COMPL. DATE 06/14/1995 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1617	-0-	-274	B	-0-	1617	2			N	-0-					-0-
01	1860	N	1496	-0-	-364	B	-0-	1496	2			N	-0-					-0-
02	1316	N	1274	-0-	-42	B	-0-	1274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1497	-0-	-115	B	-0-	1497	2			N	-0-					-0-
04	1440	N	1424	-0-	-16	B	-0-	1424	3			N	-0-					-0-
*05	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 41 RRCID -> 023127 COMPL. DATE 01/14/1995 TOTAL DEPTH 2447 PERF. 2122 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2548	-0-	-87 B	-0-	2548	2			N	-0-					-0-
01	2666	N	2307	-0-	-359 B	-0-	2307	2			N	-0-					-0-
02	2352	N	212	-0-	-2140 B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	1861	-0-	-681 B	-0-	1861	2			N	-0-					-0-
04	2965	N	2965	-0-	-0- B	-0-	2965	3			N	-0-					-0-
*05	2893	N	2893	-0-	-0- B	-0-	2893	3			N	-0-					-0-

BURNETT WELL #: A 42 RRCID -> 023128 COMPL. DATE 01/17/1995 TOTAL DEPTH 2900 PERF. 2593 - 2827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	422	-0-	-43 B	-0-	422	2			N	-0-					-0-
01	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
02	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
04	570	N	264	-0-	-306 B	-0-	264	3			N	-0-					-0-
05	465	N	262	-0-	-203 B	-0-	262	3			N	-0-					-0-

BURNETT A WELL #: A 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4635	-0-	4635 B	67015	4635	2			N	-0-					-0-
01	0		4438	-0-	4438 B	71453	4438	2			N	-0-					-0-
02	0		3747	-0-	3747 B	75200	3747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 75200																	
03	0		3803	-0-	3803 B	79003	3803	2			N	-0-					-0-
04	7428		4220	-0-	-3208 B	75795	4220	3			N	-0-					-0-
*05	69416		4322	-0-	-65094 B	10701	4322	3			N	-0-					-0-

BURNETT WELL #: A 45 RRCID -> 023131 COMPL. DATE 12/22/1941 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	N	3570	-0-	-119 B	-0-	3570	2			N	-0-					-0-
01	4061	N	3431	-0-	-630 B	-0-	3431	2			N	-0-					-0-
02	4312	N	2970	-0-	-1342 B	-0-	2970	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3498	-0-	-67 B	-0-	3498	2			N	-0-					-0-
04	3330	N	3251	-0-	-79 B	-0-	3251	3			N	-0-					-0-
*05	3574	N	3574	-0-	-0- B	-0-	3574	3			N	-0-					-0-

BURNETT WELL #: A 46 RRCID -> 023132 COMPL. DATE 02/02/1942 TOTAL DEPTH 2651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	N	4579	-0-	-164 B	-0-	4579	2			N	-0-					-0-
01	4712	N	4688	-0-	-24 B	-0-	4688	2			N	-0-					-0-
02	4340	N	3994	-0-	-346 B	-0-	3994	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4749	N	4749	-0-	-0- B	-0-	4749	2			N	-0-					-0-
04	4530	N	4338	-0-	-192 B	-0-	4338	3			N	-0-					-0-
*05	4783	N	4783	-0-	-0- B	-0-	4783	3			N	-0-					-0-

BURNETT WELL #: A 47 RRCID -> 023133 COMPL. DATE 07/12/1996 TOTAL DEPTH 2875 PERF. 2556 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1839	-0-	-21 B	-0-	1839	2			N	-0-					-0-
01	1891	N	1765	-0-	-126 B	-0-	1765	2			N	-0-					-0-
02	1652	N	1539	-0-	-113 B	-0-	1539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1830	N	1830	-0-	-0- B	-0-	1830	2			N	-0-					-0-
04	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
*05	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 48 RRCID -> 023134 COMPL. DATE 06/22/1942 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4330	N	4330	-0-	-0- B	-0-	4330	2			N	-0-					-0-
01	4216	N	4115	-0-	-101 B	-0-	4115	2			N	-0-					-0-
02	3808	N	3621	-0-	-187 B	-0-	3621	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	4313	-0-	-27 B	-0-	4313	2			N	-0-					-0-
04	3990	N	3954	-0-	-36 B	-0-	3954	3			N	-0-					-0-
*05	4271	N	4271	-0-	-0- B	-0-	4271	3			N	-0-					-0-

BURNETT WELL #: A 49 RRCID -> 023135 COMPL. DATE 06/10/1995 TOTAL DEPTH 2590 PERF. 2395 - 2590

12	9021	#	8662	-0-	-359 B	-765	8662	2			N	-0-					-0-
01	9021	#	8226	-0-	-795 B	-1560	8226	2			N	-0-					-0-
02	7980	#	6479	-0-	-1501 B	-3061	6479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3061																	
03	8711	#	8403	-0-	-308 B	-3369	8403	2			N	-0-					-0-
04	8430	#	8158	-0-	-272 B	-3641	8158	3			N	-0-					-0-
05	8711	#	8034	-0-	-677 B	-4318	8034	3			N	-0-					-0-

BURNETT WELL #: A 50 RRCID -> 023136 COMPL. DATE 08/29/1942 TOTAL DEPTH 2675 PERF. N/A

12	3025	N	3025	-0-	-0- B	-0-	3025	2			N	-0-					-0-
01	3100	N	2940	-0-	-160 B	-0-	2940	2			N	-0-					-0-
02	2744	N	2268	-0-	-476 B	-0-	2268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3048	N	3048	-0-	-0- B	-0-	3048	2			N	-0-					-0-
04	2850	N	2796	-0-	-54 B	-0-	2796	3			N	-0-					-0-
*05	2745	N	2745	-0-	-0- B	-0-	2745	3			N	-0-					-0-

BURNETT WELL #: A 51 RRCID -> 023137 COMPL. DATE 10/21/1942 TOTAL DEPTH 2754 PERF. N/A

12	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
01	992	N	964	-0-	-28 B	-0-	964	2			N	-0-					-0-
02	1008	N	870	-0-	-138 B	-0-	870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1052	-0-	-33 B	-0-	1052	2			N	-0-					-0-
04	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
*05	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-

BURNETT WELL #: A 53 RRCID -> 023139 COMPL. DATE 05/12/1995 TOTAL DEPTH 2626 PERF. 2410 - 2850

12	3100	N	3262	-0-	162 B	162	3262	2			N	-0-					-0-
01	2852	N	1530	-0-	-1322 B	-0-	1530	2			N	-0-					-0-
02	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	#	-0-	-0-	-3255 B	-3255					N	-0-					-0-
04	3150	#	844	-0-	-2306 B	-5561	844	3			N	-0-					-0-
05	3255	#	NO RPT	-0-	-3255 B	-8816					N	NO RPT					-0-

BURNETT WELL #: A 54 RRCID -> 023140 COMPL. DATE 05/18/1995 TOTAL DEPTH 2573 PERF. 2240 - 2573

12	T. A.		4146	-0-	4146 B	13713	4146	2			N	-0-					-0-
01	16845	R	3132	-0-	-13713 B	-0-	3132	2			N	-0-					-0-
02	4508	#	2659	-0-	-1849 B	-1849	2659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1849																	
03	4309	#	3681	-0-	-628 B	-2477	3681	2			N	-0-					-0-
04	4170	#	3443	-0-	-727 B	-3204	3443	3			N	-0-					-0-
05	4309	#	3470	-0-	-839 B	-4043	3470	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2394	-0-	-117 B	-0-	2394	2			N	-0-					-0-
01	2480	N	2446	-0-	-34 B	-0-	2446	2			N	-0-					-0-
02	2212	N	2050	-0-	-162 B	-0-	2050	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2366	-0-	-21 B	-0-	2366	2			N	-0-					-0-
04	2370	N	2233	-0-	-137 B	-0-	2233	3			N	-0-					-0-
*05	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-

BURNETT WELL #: A 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2561 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13454	#	9578	-0-	-3876 B	-7440	9578	2			N	-0-					-0-
01	13454	#	8567	-0-	-4887 B	-12327	8567	2			N	-0-					-0-
02	9604	#	7115	-0-	-2489 B	-14816	7115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14816																	
03	10633	#	8640	-0-	-1993 B	-16809	8640	2			N	-0-					-0-
04	10290	#	7554	-0-	-2736 B	-19545	7554	3			N	-0-					-0-
05	10633	#	7954	-0-	-2679 B	-22224	7954	3			N	-0-					-0-

BURNETT WELL #: A 57 RRCID -> 023143 COMPL. DATE 05/19/1995 TOTAL DEPTH 2490 PERF. 2255 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	#	5113	-0-	-1366 B	-1366	5113	2			N	-0-					-0-
01	6479	#	4281	-0-	-2198 B	-3564	4281	2			N	-0-					-0-
02	5852	#	3585	-0-	-2267 B	-5831	3585	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5831																	
03	6479	#	5237	-0-	-1242 B	-7073	5237	2			N	-0-					-0-
04	6270	#	4631	-0-	-1639 B	-8712	4631	3			N	-0-					-0-
05	6479	#	4855	-0-	-1624 B	-10336	4855	3			N	-0-					-0-

BURNETT WELL #: A 59 RRCID -> 023145 COMPL. DATE 08/16/1995 TOTAL DEPTH 2825 PERF. 2291 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1192	-0-	-265 B	-0-	1192	2			N	-0-					-0-
01	1765	N	1765	-0-	-0- B	-0-	1765	2			N	-0-					-0-
02	1430	N	1430	-0-	-0- B	-0-	1430	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1945	N	1945	-0-	-0- B	-0-	1945	2			N	-0-					-0-
04	1710	N	1637	-0-	-73 B	-0-	1637	3			N	-0-					-0-
*05	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-

BURNETT WELL #: A 61RH RRCID -> 023147 COMPL. DATE 10/06/1999 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12369	R	12369	-0-	-0- B	-0-	12369	2			N	-0-					-0-
01	11720	R	11720	-0-	-0- B	-0-	11720	2			N	-0-					-0-
02	9996	#	9730	-0-	-266 B	-266	9730	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -266																	
03	12369	#	12163	-0-	-206 B	-472	12163	2			N	-0-					-0-
04	11970	#	11317	-0-	-653 B	-1125	11317	3			N	-0-					-0-
05	12369	#	12116	-0-	-253 B	-1378	12116	3			N	-0-					-0-

BURNETT WELL #: A 62 RRCID -> 023148 COMPL. DATE 01/07/1995 TOTAL DEPTH 2615 PERF. 2248 - 2601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1961	N	1961	-0-	-0- B	-0-	1961	2			N	-0-					-0-
01	1891	N	1800	-0-	-91 B	-0-	1800	2			N	-0-					-0-
02	1596	N	1440	-0-	-156 B	-0-	1440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1446	-0-	-507 B	-0-	1446	2			N	-0-					-0-
04	1740	N	-0-	-0-	-1740 B	-0-					N	-0-					-0-
*05	3100	N	4707	-0-	1607 B	1607	4707	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 63 RRCID -> 023149 COMPL. DATE N/A TOTAL DEPTH 2682 PERF. 2268 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
01	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					-0-
02	448	N	79	-0-	-369 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
04	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
*05	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-

BURNETT WELL #: A 64 RRCID -> 023150 COMPL. DATE 07/22/1945 TOTAL DEPTH 2466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
01	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-
02	980	N	864	-0-	-116 B	-0-	864	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1074	-0-	-73 B	-0-	1074	2			N	-0-					-0-
04	1020	N	962	-0-	-58 B	-0-	962	3			N	-0-					-0-
*05	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-

BURNETT WELL #: A 65 RRCID -> 023151 COMPL. DATE 01/07/1995 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
01	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
02	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
04	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
*05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

BURNETT WELL #: A 67 RRCID -> 023152 COMPL. DATE 05/00/1946 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	N	2924	-0-	-548 B	-0-	2924	2			N	-0-					-0-
01	3565	N	2142	-0-	-1423 B	-0-	2142	2			N	-0-					-0-
02	3237	N	3237	-0-	-0- B	-0-	3237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3572	N	3572	-0-	-0- B	-0-	3572	2			N	-0-					-0-
04	3481	N	3481	-0-	-0- B	-0-	3481	3			N	-0-					-0-
*05	3704	N	3704	-0-	-0- B	-0-	3704	3			N	-0-					-0-

BURNETT WELL #: A 68 RRCID -> 023153 COMPL. DATE N/A TOTAL DEPTH 2550 PERF. 2110 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2273	-0-	-827 B	534	2273	2			N	-0-					-0-
01	3348	#	2618	-0-	-730 B	-196	2618	2			N	-0-					-0-
02	3836	#	3837	-0-	1 B	-195	3837	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -195																	
03	4247	#	4086	-0-	-161 B	-356	4086	2			N	-0-					-0-
04	4110	#	3400	-0-	-710 B	-1066	3400	3			N	-0-					-0-
05	4247	#	4247	-0-	-0- B	-1066	4247	3			N	-0-					-0-

BURNETT WELL #: A 69RH RRCID -> 023154 COMPL. DATE 04/06/2002 TOTAL DEPTH 2598 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8711	#	8248	-0-	-463 B	-1056	8248	2			N	-0-					-0-
01	8711	#	8014	-0-	-697 B	-1753	8014	2			N	-0-					-0-
02	7868	#	6502	-0-	-1366 B	-3119	6502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3119																	
03	8618	#	8331	-0-	-287 B	-3406	8331	2			N	-0-					-0-
04	8340	#	7690	-0-	-650 B	-4056	7690	3			N	-0-					-0-
05	8618	#	7858	-0-	-760 B	-4816	7858	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 71 RRCID -> 023156 COMPL. DATE 10/19/1947 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4457	N	4457	-0-	-0- B	-0-	4457	2			N	-0-					-0-
01	4433	N	4190	-0-	-243 B	-0-	4190	2			N	-0-					-0-
02	3724	N	3231	-0-	-493 B	-0-	3231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	4265	-0-	-199 B	-0-	4265	2			N	-0-					-0-
04	4050	N	4047	-0-	-3 B	-0-	4047	3			N	-0-					-0-
*05	4051	N	4051	-0-	-0- B	-0-	4051	3			N	-0-					-0-

BURNETT WELL #: A 72 RRCID -> 023157 COMPL. DATE 05/00/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3200	N	3200	-0-	-0- B	-0-	3200	2			N	-0-					-0-
01	3317	N	2936	-0-	-381 B	-0-	2936	2			N	-0-					-0-
02	2884	N	2333	-0-	-551 B	-0-	2333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2922	-0-	-271 B	-0-	2922	2			N	-0-					-0-
04	2850	N	2727	-0-	-123 B	-0-	2727	3			N	-0-					-0-
*05	3060	N	3060	-0-	-0- B	-0-	3060	3			N	-0-					-0-

BURNETT WELL #: A 73 RRCID -> 023158 COMPL. DATE 03/22/1949 TOTAL DEPTH 2874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1978	N	1978	-0-	-0- B	-0-	1978	2			N	-0-					-0-
01	2015	N	1890	-0-	-125 B	-0-	1890	2			N	-0-					-0-
02	1792	N	1543	-0-	-249 B	-0-	1543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1916	-0-	-68 B	-0-	1916	2			N	-0-					-0-
04	1830	N	1693	-0-	-137 B	-0-	1693	3			N	-0-					-0-
*05	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-

BURNETT WELL #: A 76 RRCID -> 023160 COMPL. DATE 03/10/1995 TOTAL DEPTH 2400 PERF. 2089 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2663	-0-	-3 B	-0-	2663	2			N	-0-					-0-
01	2728	N	264	-0-	-2464 B	-0-	264	2			N	-0-					-0-
02	2408	N	1495	-0-	-913 B	-0-	1495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2106	-0-	-560 B	-0-	2106	2			N	-0-					-0-
04	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
*05	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 05/24/1995 TOTAL DEPTH 2485 PERF. 2120 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6944	#	5713	-0-	-1231 B	-1231	5713	2			N	-0-					-0-
01	6944	#	4725	-0-	-2219 B	-3450	4725	2			N	-0-					-0-
02	6272	#	1687	-0-	-4585 B	-8035	1687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8035																	
03	6944	#	5687	-0-	-1257 B	-9292	5687	2			N	-0-					-0-
04	6720	#	5174	-0-	-1546 B	-10838	5174	3			N	-0-					-0-
05	6944	#	5352	-0-	-1592 B	-12430	5352	3			N	-0-					-0-

BURNETT WELL #: A 78 RRCID -> 023162 COMPL. DATE 01/12/1995 TOTAL DEPTH 3155 PERF. 2474 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2172	-0-	-60 B	-0-	2172	2			N	-0-					-0-
01	2263	N	2096	-0-	-167 B	-0-	2096	2			N	-0-					-0-
02	2016	N	1656	-0-	-360 B	-0-	1656	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
04	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
*05	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: A 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1253	N	1253	-0-	-0-	B	-0-	1253	2			N	-0-					-0-
01	1266	N	1266	-0-	-0-	B	-0-	1266	2			N	-0-					-0-
02	1260	N	1085	-0-	-175	B	-0-	1085	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1305	N	1305	-0-	-0-	B	-0-	1305	2			N	-0-					-0-
04	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-
*05	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-

BURNETT WELL #: A 83H RRCID -> 023166 COMPL. DATE 06/14/2000 TOTAL DEPTH 2700 PERF. 2424 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1412	-0-	-45	B	-0-	1412	2			N	-0-					-0-
01	1527	N	1527	-0-	-0-	B	-0-	1527	2			N	-0-					-0-
02	1322	N	1322	-0-	-0-	B	-0-	1322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1463	N	1463	-0-	-0-	B	-0-	1463	2			N	-0-					-0-
04	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
05	1457	N	1333	-0-	-124	B	-0-	1333	3			N	-0-					-0-

BURNETT A WELL #: 87 RRCID -> 023168 COMPL. DATE 01/21/2000 TOTAL DEPTH 2424 PERF. 2330 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4242	N	4242	-0-	-0-	B	-0-	4242	2			N	-0-					-0-
01	4080	N	4080	-0-	-0-	B	-0-	4080	2			N	-0-					-0-
02	3472	N	3157	-0-	-315	B	-0-	3157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4247	N	4135	-0-	-112	B	-0-	4135	2			N	-0-					-0-
04	3960	N	3889	-0-	-71	B	-0-	3889	3			N	-0-					-0-
*05	4012	N	4012	-0-	-0-	B	-0-	4012	3			N	-0-					-0-

BURNETT WELL #: A 88 RRCID -> 023169 COMPL. DATE 05/27/1994 TOTAL DEPTH 3165 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	583	-0-	-6	B	-0-	583	2			N	-0-					-0-
01	589	N	527	-0-	-62	B	-0-	527	2			N	-0-					-0-
02	532	N	441	-0-	-91	B	-0-	441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	504	-0-	-85	B	-0-	504	2			N	-0-					-0-
04	510	N	508	-0-	-2	B	-0-	508	3			N	-0-					-0-
*05	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-

BURNETT WELL #: A 91 RRCID -> 023171 COMPL. DATE 03/28/1954 TOTAL DEPTH 2912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2356	-0-	-0-	B	-0-	2356	2			N	-0-					-0-
01	2238	N	2238	-0-	-0-	B	-0-	2238	2			N	-0-					-0-
02	2156	N	1817	-0-	-339	B	-0-	1817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	2340	-0-	-16	B	-0-	2340	2			N	-0-					-0-
04	2184	N	2184	-0-	-0-	B	-0-	2184	3			N	-0-					-0-
*05	2279	N	2279	-0-	-0-	B	-0-	2279	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT WELL #: A 92 RRCID -> 023172 COMPL. DATE 04/15/1954 TOTAL DEPTH 2911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1418	N	1418	-0-	-0- B	-0-	1418	2			N	-0-					-0-
01	1116	N	1098	-0-	-18 B	-0-	1098	2			N	-0-					-0-
02	980	N	844	-0-	-136 B	-0-	844	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1096	-0-	-330 B	-0-	1096	2			N	-0-					-0-
04	1050	N	1007	-0-	-43 B	-0-	1007	3			N	-0-					-0-
*05	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-

BURNETT WELL #: A 93 RRCID -> 023173 COMPL. DATE 04/28/1954 TOTAL DEPTH 2708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7085	N	7085	-0-	-0- B	-0-	7085	2			N	-0-					-0-
01	7192	N	6890	-0-	-302 B	-0-	6890	2			N	-0-					-0-
02	6496	N	5528	-0-	-968 B	-0-	5528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7099	N	7051	-0-	-48 B	-0-	7051	2			N	-0-					-0-
04	6660	N	6639	-0-	-21 B	-0-	6639	3			N	-0-					-0-
*05	6678	N	6678	-0-	-0- B	-0-	6678	3			N	-0-					-0-

BURNETT WELL #: A 94 RRCID -> 023174 COMPL. DATE 04/18/1954 TOTAL DEPTH 2848 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	N	3802	-0-	-848 B	-0-	3802	2			N	-0-					-0-
01	4774	N	4477	-0-	-297 B	-0-	4477	2			N	-0-					-0-
02	4228	N	3655	-0-	-573 B	-0-	3655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4658	N	4658	-0-	-0- B	-0-	4658	2			N	-0-					-0-
04	4320	N	4044	-0-	-276 B	-0-	4044	3			N	-0-					-0-
*05	4543	N	4543	-0-	-0- B	-0-	4543	3			N	-0-					-0-

BURNETT WELL #: A 95 RRCID -> 023175 COMPL. DATE 01/21/1956 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					-0-
01	1333	N	1201	-0-	-132 B	-0-	1201	2			N	-0-					-0-
02	1148	N	1026	-0-	-122 B	-0-	1026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1274	-0-	-28 B	-0-	1274	2			N	-0-					-0-
04	1170	N	1157	-0-	-13 B	-0-	1157	3			N	-0-					-0-
*05	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-

BURNETT WELL #: A 99 RRCID -> 023178 COMPL. DATE 07/14/1957 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	N	3177	-0-	-171 B	-0-	3177	2			N	-0-					-0-
01	2945	N	2816	-0-	-129 B	-0-	2816	2			N	-0-					-0-
02	2968	N	1967	-0-	-1001 B	-0-	1967	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3386	N	3386	-0-	-0- B	-0-	3386	2			N	-0-					-0-
04	2999	N	2999	-0-	-0- B	-0-	2999	3			N	-0-					-0-
*05	3188	N	3188	-0-	-0- B	-0-	3188	3			N	-0-					-0-

BURNETT WELL #: A101 RRCID -> 023180 COMPL. DATE 10/27/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2660	N	2660	-0-	-0- B	-0-	2660	2			N	-0-					-0-
01	2633	N	2633	-0-	-0- B	-0-	2633	2			N	-0-					-0-
02	2212	N	1848	-0-	-364 B	-0-	1848	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2590	-0-	-76 B	-0-	2590	2			N	-0-					-0-
04	2550	N	1687	-0-	-863 B	-0-	1687	3			N	-0-					-0-
*05	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT WELL #: A103 RRCID -> 023182 COMPL. DATE 07/20/1957 TOTAL DEPTH 3580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	N	4548	-0-	-133 B	-0-	4548	2			N	-0-					-0-
01	4712	N	4406	-0-	-306 B	-0-	4406	2			N	-0-					-0-
02	4200	N	3708	-0-	-492 B	-0-	3708	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4592	N	4592	-0-	-0- B	-0-	4592	2			N	-0-					-0-
04	4308	N	4308	-0-	-0- B	-0-	4308	3			N	-0-					-0-
*05	4447	N	4447	-0-	-0- B	-0-	4447	3			N	-0-					-0-

BURNETT WELL #: A104 RRCID -> 023183 COMPL. DATE 08/02/1957 TOTAL DEPTH 3583 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-
01	899	N	864	-0-	-35 B	-0-	864	2			N	-0-					-0-
02	784	N	739	-0-	-45 B	-0-	739	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	863	-0-	-36 B	-0-	863	2			N	-0-					-0-
04	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
*05	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-

BURNETT WELL #: A105 RRCID -> 023184 COMPL. DATE 07/06/1960 TOTAL DEPTH 3503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1694	N	1694	-0-	-0- B	-0-	1694	2			N	-0-					-0-
01	1767	N	1602	-0-	-165 B	-0-	1602	2			N	-0-					-0-
02	1568	N	1301	-0-	-267 B	-0-	1301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1705	-0-	-0- B	-0-	1705	2			N	-0-					-0-
04	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
*05	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8680	#	7967	-0-	-713 B	-3594	7967	2			N	-0-					-0-
01	8680	#	7853	-0-	-827 B	-4421	7853	2			N	-0-					-0-
02	7560	#	6256	-0-	-1304 B	-5725	6256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3678 CANCELLED UNDERAGE -> -2047																	
03	8370	#	7521	-0-	-849 B	-4527	7521	2			N	-0-					-0-
04	8100	#	7258	-0-	-842 B	-5369	7258	3			N	-0-					-0-
05	8370	#	8058	-0-	-312 B	-5681	8058	3			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1697	-0-	-101 B	-0-	1697	2			N	-0-					-0-
01	1860	N	1688	-0-	-172 B	-0-	1688	2			N	-0-					-0-
02	1680	N	1344	-0-	-336 B	-0-	1344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1627	-0-	-78 B	-0-	1627	2			N	-0-					-0-
04	1620	N	1602	-0-	-18 B	-0-	1602	3			N	-0-					-0-
*05	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2980	N	2980	-0-	-0- B	-0-	2980	2			N	-0-					-0-
01	2915	N	2915	-0-	-0- B	-0-	2915	2			N	-0-					-0-
02	2688	N	2365	-0-	-323 B	-0-	2365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2645	-0-	-331 B	-0-	2645	2			N	-0-					-0-
04	2880	N	2880	-0-	-0- B	-0-	2880	3			N	-0-					-0-
05	2604	N	1011	-0-	-1593 B	-0-	1011	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	#	3008	-0-	-743 B	-10397	3008	2			N	-0-					-0-
01	3162	N	2871	-0-	-291 B	-10397	2871	2			N	-0-					-0-
02	3080	N	2264	-0-	-816 B	-10397	2264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4925		CANCELLED UNDERAGE ->		-5472										
03	3007	N	3162	-0-	155 B	-4770	3162	2			N	-0-					-0-
04	2790	N	2825	-0-	35 B	-4735	2825	3			N	-0-					-0-
05	2511	N	2928	-0-	417 B	-4318	2928	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

12	4898	N	4534	-0-	-364 B	-0-	4534	2			N	-0-					-0-
01	4960	N	4787	-0-	-173 B	-0-	4787	2			N	-0-					-0-
02	4452	N	3721	-0-	-731 B	-0-	3721	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4823	N	4823	-0-	-0- B	-0-	4823	2			N	-0-					-0-
04	4620	N	4488	-0-	-132 B	-0-	4488	3			N	-0-					-0-
*05	4963	N	4963	-0-	-0- B	-0-	4963	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

12	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
01	1023	N	766	-0-	-257 B	-0-	766	2			N	-0-					-0-
02	924	N	609	-0-	-315 B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	868	N	833	-0-	-35 B	-0-	833	2			N	-0-					-0-
04	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
*05	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

12	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
01	1023	N	969	-0-	-54 B	-0-	969	2			N	-0-					-0-
02	952	N	756	-0-	-196 B	-0-	756	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	992	N	905	-0-	-87 B	-0-	905	2			N	-0-					-0-
04	930	N	870	-0-	-60 B	-0-	870	3			N	-0-					-0-
*05	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

12	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
01	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
02	1064	N	1055	-0-	-9 B	-0-	1055	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1302	N	953	-0-	-349 B	-0-	953	2			N	-0-					-0-
04	1170	N	953	-0-	-217 B	-0-	953	3			N	-0-					-0-
05	1178	N	1070	-0-	-108 B	-0-	1070	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

12	1829	N	1723	-0-	-106 B	-0-	1723	2			N	-0-					-0-
01	1798	N	1751	-0-	-47 B	-0-	1751	2			N	-0-					-0-
02	1596	N	1221	-0-	-375 B	-0-	1221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1736	N	1425	-0-	-311 B	-0-	1425	2			N	-0-					-0-
04	1680	N	1311	-0-	-369 B	-0-	1311	3			N	-0-					-0-
*05	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
02	140	N	109	-0-	-31 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
04	150	N	119	-0-	-31 B	-0-	119	3			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-

BURNETT WELL #: A 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1863	-0-	-90 B	-0-	1863	2			N	-0-					-0-
01	1984	N	1738	-0-	-246 B	-0-	1738	2			N	-0-					-0-
02	1736	N	1489	-0-	-247 B	-0-	1489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1899	N	1899	-0-	-0- B	-0-	1899	2			N	-0-					-0-
04	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
*05	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-

BURNETT WELL #: A 84 RRCID -> 024004 COMPL. DATE 03/06/1952 TOTAL DEPTH 2865 PERF. 2197 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	N	4039	-0-	-270 B	-0-	4039	2			N	-0-					-0-
01	3973	N	3973	-0-	-0- B	-0-	3973	2			N	-0-					-0-
02	3836	N	3446	-0-	-390 B	-0-	3446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3332	-0-	-698 B	-0-	3332	2			N	-0-					-0-
04	4197	N	4197	-0-	-0- B	-0-	4197	3			N	-0-					-0-
*05	4267	N	4267	-0-	-0- B	-0-	4267	3			N	-0-					-0-

BURNETT WELL #: A 86 RRCID -> 024005 COMPL. DATE 05/09/1995 TOTAL DEPTH 2608 PERF. 2246 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4734	N	4734	-0-	-0- B	-0-	4734	2			N	-0-					-0-
01	5425	N	4418	-0-	-1007 B	-0-	4418	2			N	-0-					-0-
02	4480	N	3729	-0-	-751 B	-0-	3729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	4406	-0-	-337 B	-0-	4406	2			N	-0-					-0-
04	4290	N	4141	-0-	-149 B	-0-	4141	3			N	-0-					-0-
*05	4317	N	4317	-0-	-0- B	-0-	4317	3			N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1161	N	4	-0-	-1157 B	-0-	4	2			N	-0-					-0-
01	1054	N	347	-0-	-707 B	-0-	50	1	297	2	N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	677	N	677	-0-	-0- B	-0-	85	1	592	2	N	-0-					-0-
04	828	N	828	-0-	-0- B	-0-	105	1	723	3	N	-0-					-0-
*05	794	N	794	-0-	-0- B	-0-	125	1	669	3	N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	932	-0-	-246 B	-0-	120	1	812	2	N	-0-					-0-
01	1209	N	1177	-0-	-32 B	-0-	150	1	1027	2	N	-0-					-0-
02	1036	N	600	-0-	-436 B	-0-	80	1	520	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	711	-0-	-219 B	-0-	85	1	626	2	N	-0-					-0-
04	1140	N	1092	-0-	-48 B	-0-	145	1	947	3	N	-0-					-0-
*05	1055	N	1055	-0-	-0- B	-0-	145	1	910	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
NEILD -D- WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE 07/30/1997 TOTAL DEPTH 4952 PERF. 2240 - 3166

12	744	N	1742	-0-	998 B	-2611	216	1	1526	2	N	-0-					-0-
01	1891	N	1578	-0-	-313 B	-2611	216	1	1362	2	N	-0-					-0-
02	2016	N	1403	-0-	-613 B	-2611	198	1	1205	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2611																	
03	1796	N	1796	-0-	-0- B	-0-	261	1	1535	2	N	-0-					-0-
04	1696	N	1696	-0-	-0- B	-0-	261	1	1435	3	N	-0-					-0-
*05	1727	N	1727	-0-	-0- B	-0-	261	1	1466	3	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 5280 PERF. 2302 - 3157

12	7254	#	5418	-0-	-1836 B	-1836	5418	2			N	-0-					-0-
01	7254	#	5815	-0-	-1439 B	-3275	5815	2			N	-0-					-0-
02	6552	#	5364	-0-	-1188 B	-4463	5364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4463																	
03	7254	#	6058	-0-	-1196 B	-5659	6058	2			N	-0-					-0-
04	7020	#	5742	-0-	-1278 B	-6937	5742	3			N	-0-					-0-
05	7254	#	5925	-0-	-1329 B	-8266	5925	3			N	-0-					-0-

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 4615 PERF. 4615 - 3077

12	6634	N	6037	-0-	-597 B	-0-	783	1	5254	2	N	-0-					-0-
01	6727	N	6307	-0-	-420 B	-0-	810	1	5497	2	N	-0-					-0-
02	5964	N	5759	-0-	-205 B	-0-	729	1	5030	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	5848	-0-	5848 B	5848	756	1	5092	2	N	-0-					-0-
04	0	Z	6164	-0-	6164 B	12012	810	1	5354	3	N	-0-					-0-
05	0	Z	6410	-0-	6410 B	18422	837	1	5573	3	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 06/19/1969 TOTAL DEPTH N/A PERF. N/A

12	1209	N	1013	-0-	-196 B	-0-	1013	2			N	-0-					-0-
01	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
02	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	1158	-0-	1158 B	1158	1158	2			N	-0-					-0-
04	0	Z	1097	-0-	1097 B	2255	1097	3			N	-0-					-0-
05	0	Z	1114	-0-	1114 B	3369	1114	3			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 06/19/1969 TOTAL DEPTH N/A PERF. N/A

12	1798	N	1638	-0-	-160 B	-0-	1638	2			N	-0-					-0-
01	1736	N	1460	-0-	-276 B	-0-	1460	2			N	-0-					-0-
02	1417	N	1417	-0-	-0- B	-0-	1417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	1848	-0-	1848 B	1848	1848	2			N	-0-					-0-
04	0	Z	1844	-0-	1844 B	3692	1844	3			N	-0-					-0-
05	0	Z	1952	-0-	1952 B	5644	1952	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	1718	-0-	1718 B	7558	232	1	1486	2	N	-0-					-0-
01	0	Z	1797	-0-	1797 B	9355	240	1	1557	2	N	-0-					-0-
02	0	Z	1653	-0-	1653 B	11008	216	1	1437	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11008																	
03	0	Z	1817	-0-	1817 B	12825	240	1	1577	2	N	-0-					-0-
04	0	Z	1788	-0-	1788 B	14613	232	1	1556	3	N	-0-					-0-
05	0	Z	1767	-0-	1767 B	16380	240	1	1527	3	N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2950 PERF. 2224 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	N	2705	-0-	-1232 B	-0-	294	1	2411	2	N	-0-					-0-
01	3937	N	3298	-0-	-639 B	-0-	364	1	2934	2	N	-0-					-0-
02	3136	N	2925	-0-	-211 B	-0-	308	1	2617	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	3615	-0-	3615 B	3615	392	1	3223	2	N	-0-					-0-
04	0	Z	3736	-0-	3736 B	7351	406	1	3330	3	N	-0-					-0-
05	0	Z	3552	-0-	3552 B	10903	420	1	3132	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	2928	-0-	2928 B	29367	232	1	2696	2	N	-0-					-0-
01	0	Z	2909	-0-	2909 B	32276	240	1	2669	2	N	-0-					-0-
02	0	Z	2568	-0-	2568 B	34844	216	1	2352	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 34844																	
03	0	Z	2570	-0-	2570 B	37414	208	1	2362	2	N	-0-					-0-
04	0	Z	2699	-0-	2699 B	40113	216	1	2483	3	N	-0-					-0-
05	0	Z	2685	-0-	2685 B	42798	216	1	2469	3	N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 4705 PERF. 2400 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7378	#	7106	-0-	-272 B	-4974	7106	2			N	-0-					-0-
01	7378	#	8367	-0-	989 B	-3985	8367	2			N	-0-					-0-
02	6664	#	6892	-0-	228 B	-3757	6892	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3757																	
03	0	Z	7589	-0-	7589 B	3832	7589	2			N	-0-					-0-
04	0	Z	6689	-0-	6689 B	10521	6689	3			N	-0-					-0-
05	0	Z	6911	-0-	6911 B	17432	6911	3			N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	1918	-0-	1918 B	15172	120	1	1798	2	N	-0-					-0-
01	0	Z	1389	-0-	1389 B	16561	104	1	1285	2	N	-0-					-0-
02	0	Z	1437	-0-	1437 B	17998	100	1	1337	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 17998																	
03	0	Z	1217	-0-	1217 B	19215	96	1	1121	2	N	-0-					-0-
04	0	Z	1323	-0-	1323 B	20538	112	1	1211	3	N	-0-					-0-
05	0	Z	1319	-0-	1319 B	21857	124	1	1195	3	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 02/04/1998 TOTAL DEPTH 5680 PERF. 2046 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	N	5729	-0-	-254 B	-0-	720	1	5009	2	N	-0-					-0-
01	5921	N	5630	-0-	-291 B	-0-	720	1	4910	2	N	-0-					-0-
02	5348	N	4902	-0-	-446 B	-0-	648	1	4254	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5735	N	5491	-0-	-244 B	-0-	744	1	4747	2	N	-0-					-0-
04	5460	N	5239	-0-	-221 B	-0-	696	1	4543	3	N	-0-					-0-
*05	5450	N	5450	-0-	-0- B	-0-	720	1	4730	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 4636 PERF. 2330 - 2805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	1722	-0-	-1068 B	-0-	1722	2			N	-0-					-0-
01	2325	N	1767	-0-	-558 B	-0-	1767	2			N	-0-					-0-
02	2044	N	1617	-0-	-427 B	-0-	1617	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1659	-0-	-77 B	-0-	1659	2			N	-0-					-0-
04	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-
*05	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 5246 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	676	N	2075	-0-	1399 B	-0-	116	1	1959	2	N	-0-					-0-
01	2325	N	1838	-0-	-487 B	-0-	120	1	1718	2	N	-0-					-0-
02	1708	N	1648	-0-	-60 B	-0-	108	1	1540	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1750	-0-	-327 B	-0-	120	1	1630	2	N	-0-					-0-
04	1770	N	1533	-0-	-237 B	-0-	116	1	1417	3	N	-0-					-0-
05	1829	N	1640	-0-	-189 B	-0-	120	1	1520	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1998 TOTAL DEPTH 4525 PERF. 2128 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2184	-0-	-234 B	-0-	480	1	1704	2	N	-0-					-0-
01	2325	N	2048	-0-	-277 B	-0-	448	1	1600	2	N	-0-					-0-
02	1932	N	1689	-0-	-243 B	-0-	400	1	1289	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1844	-0-	-326 B	-0-	400	1	1444	2	N	-0-					-0-
04	1980	N	1974	-0-	-6 B	-0-	432	1	1542	3	N	-0-					-0-
05	1860	N	1668	-0-	-192 B	-0-	400	1	1268	3	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 01/12/1984 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	3152	-0-	1106 B	-6580	330	1	2822	2	N	-0-					-0-
01	2294	N	3357	-0-	1063 B	-5517	330	1	3027	2	N	-0-					-0-
02	2324	N	2985	-0-	661 B	-4856	308	1	2677	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3597 CANCELLED UNDERAGE -> -1259																	
03	3162	N	3281	-0-	119 B	-3478	330	1	2951	2	N	-0-					-0-
04	3240	N	2779	-0-	-461 B	-3478	275	1	2504	3	N	-0-					-0-
05	3317	N	3242	-0-	-75 B	-3478	341	1	2901	3	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH N/A PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2456	N	2456	-0-	-0- B	-0-	120	1	2336	2	N	-0-					-0-
01	2883	N	2342	-0-	-541 B	-0-	120	1	2222	2	N	-0-					-0-
02	2380	N	1884	-0-	-496 B	-0-	96	1	1788	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2215	-0-	-234 B	-0-	108	1	2107	2	N	-0-					-0-
04	2280	N	2107	-0-	-173 B	-0-	108	1	1999	3	N	-0-					-0-
*05	2219	N	2219	-0-	-0- B	-0-	120	1	2099	3	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1303	N	1303	-0-	-0- B	-0-	105	1	1198	2	N	-0-					-0-
01	1521	N	1521	-0-	-0- B	-0-	145	1	1376	2	N	-0-					-0-
02	1390	N	1390	-0-	-0- B	-0-	115	1	1275	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1716	N	1716	-0-	-0- B	-0-	120	1	1596	2	N	-0-					-0-
04	1951	N	1951	-0-	-0- B	-0-	140	1	1811	3	N	-0-					-0-
*05	2114	N	2114	-0-	-0- B	-0-	150	1	1964	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED MS WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	154	-0-	-435 B	-0-	24	1	130	2	N	-0-			-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-			-0-
02	476	N	-0-	-0-	-476 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	-0-	-0-	-155 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

12	1519	N	801	-0-	-718 B	-0-	170	1	631	2	N	-0-			-0-
01	2159	N	2159	-0-	-0- B	-0-	510	1	1649	2	N	-0-			-0-
02	1539	N	1539	-0-	-0- B	-0-	391	1	1148	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1983	N	1983	-0-	-0- B	-0-	510	1	1473	2	N	-0-			-0-
04	1876	N	1876	-0-	-0- B	-0-	493	1	1383	3	N	-0-			-0-
05	1705	N	1004	-0-	-701 B	-0-	272	1	732	3	N	-0-			-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

12	3622		4557	-0-	935 B	32275	928	1	3629	2	N	-0-			-0-
01	3489		4676	-0-	1187 B	33462	896	1	3780	2	N	-0-			-0-
02	6909		4363	-0-	-2546 B	30916	832	1	3531	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 30916															
03	5791		4939	-0-	-852 B	30064	960	1	3979	2	N	-0-			-0-
04	3498		3670	-0-	172 B	30236	736	1	2934	3	N	-0-			-0-
*05	11987		4553	-0-	-7434 B	22802	896	1	3657	3	N	-0-			-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

12	615	N	615	-0-	-0- B	-0-	145	1	470	2	N	-0-			-0-
01	619	N	619	-0-	-0- B	-0-	135	1	484	2	N	-0-			-0-
02	576	N	576	-0-	-0- B	-0-	120	1	456	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1108	N	1108	-0-	-0- B	-0-	125	1	983	2	N	-0-			-0-
04	642	N	642	-0-	-0- B	-0-	145	1	497	3	N	-0-			-0-
*05	875	N	875	-0-	-0- B	-0-	130	1	745	3	N	-0-			-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
01 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
02 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
04 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
05 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

12	828	N	214	-0-	-614 B	-0-	42	1	172	2	N	-0-			-0-
01	797	N	726	-0-	-71 B	-0-	102	1	624	2	N	-0-			-0-
02	719	N	719	-0-	-0- B	-0-	114	1	605	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1165	N	1165	-0-	-0- B	-0-	150	1	1015	2	N	-0-			-0-
04	690	N	227	-0-	-463 B	-0-	30	1	197	3	N	-0-			-0-
*05	806	N	794	-0-	-12 B	-0-	84	1	710	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0- B	-0-	16	1	126	2	N	-0-					-0-
01	817	N	817	-0-	-0- B	-0-	108	1	709	2	N	-0-					-0-
02	527	N	527	-0-	-0- B	-0-	80	1	447	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	318	N	318	-0-	-0- B	-0-	48	1	270	2	N	-0-					-0-
04	696	N	696	-0-	-0- B	-0-	108	1	588	3	N	-0-					-0-
*05	807	N	807	-0-	-0- B	-0-	120	1	687	3	N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

12	4185	#	3064	-0-	-1121 B	-1190	3064	2			N	-0-					-0-
01	4055		1609	-0-	-2446 B	-3636	1609	2			N	-0-					-0-
02	3192	#	1472	-0-	-1720 B	-5356	1472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5356																	
03	3472	#	2985	-0-	-487 B	-5843	2985	2			N	-0-					-0-
04	3360	#	3293	-0-	-67 B	-5910	3293	3			N	-0-					-0-
05	3472	#	3868	-0-	396 B	-5514	3868	3			N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

12	0	Z	2580	-0-	2580 B	19392	300	1	2280	2	N	-0-					-0-
01	0	Z	2535	-0-	2535 B	21927	310	1	2225	2	N	-0-					-0-
02	0	Z	2172	-0-	2172 B	24099	270	1	1902	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 24099																	
03	0	Z	1778	-0-	1778 B	25877	300	1	1478	2	N	-0-					-0-
04	0	Z	1610	-0-	1610 B	27487	290	1	1320	3	N	-0-					-0-
05	0	Z	1883	-0-	1883 B	29370	290	1	1593	3	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

12	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-
01	1240	N	1083	-0-	-157 B	-0-	1083	2			N	-0-					-0-
02	1204	N	923	-0-	-281 B	-0-	923	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	927	-0-	-189 B	-0-	927	2			N	-0-					-0-
04	1050	N	1020	-0-	-30 B	-0-	1020	3			N	-0-					-0-
05	1023	N	870	-0-	-153 B	-0-	870	3			N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

12	4238		3030	-0-	-1208 B	3351	3030	2			N	-0-					-0-
01	4054		3132	-0-	-922 B	2429	3132	2			N	-0-					-0-
02	5036	R	2607	-0-	-2429 B	-0-	2607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	#	1669	-0-	-1803 B	-1803	1669	2			N	-0-					-0-
04	3360	#	1436	-0-	-1924 B	-3727	1436	3			N	-0-					-0-
05	3472	#	1526	-0-	-1946 B	-5673	1526	3			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

12	465	N	213	-0-	-252 B	-0-	213	2			N	-0-					-0-
01	558	N	311	-0-	-247 B	-0-	311	2			N	-0-					-0-
02	588	N	291	-0-	-297 B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	121	-0-	-96 B	-0-	121	2			N	-0-					-0-
04	300	N	111	-0-	-189 B	-0-	111	3			N	-0-					-0-
*05	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	3498	-0-	3498 B	28635	279	1	3219	2	N	-0-					-0-
01	0	Z	3331	-0-	3331 B	31966	279	1	3052	2	N	-0-					-0-
02	34918	N	2952	-0-	-31966 B	-0-	252	1	2700	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		3240	-0-	3240 B	3240	279	1	2961	2	N	-0-					-0-
04	0		2917	-0-	2917 B	6157	270	1	2647	3	N	-0-					-0-
05	0		2976	-0-	2976 B	9133	279	1	2697	3	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

12	4328		3704	-0-	-624 B	20058	3704	2			N	-0-					-0-
01	4150		3524	-0-	-626 B	19432	3524	2			N	-0-					-0-
02	9101		2966	-0-	-6135 B	13297	2966	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13297																	
03	7463		3497	-0-	-3966 B	9331	3497	2			N	-0-					-0-
04	4282		3231	-0-	-1051 B	8280	3231	3			N	-0-					-0-
*05	11639	R	3359	-0-	-8280 B	-0-	3359	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

12	7679	N	7679	-0-	-0- B	-0-	7679	2			N	-0-					-0-
01	8463	N	7118	-0-	-1345 B	-0-	7118	2			N	-0-					-0-
02	7448	N	6294	-0-	-1154 B	-0-	6294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7872	N	7872	-0-	-0- B	-0-	7872	2			N	-0-					-0-
04	7614	N	7614	-0-	-0- B	-0-	7614	3			N	-0-					-0-
*05	7819	N	7819	-0-	-0- B	-0-	7819	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

12	14210		13320	-0-	-890 B	42040	13320	2			N	-0-					-0-
01	13630		13052	-0-	-578 B	41462	13052	2			N	-0-					-0-
02	29646		10868	-0-	-18778 B	22684	10868	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 22684																	
03	24384		13018	-0-	-11366 B	11318	13018	2			N	-0-					-0-
04	14059		12446	-0-	-1613 B	9705	12446	3			N	-0-					-0-
*05	22592	R	12887	-0-	-9705 B	-0-	12887	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

12	3565	#	3281	-0-	-284 B	-284	3281	2			N	-0-					-0-
01	3565	#	3162	-0-	-403 B	-687	3162	2			N	-0-					-0-
02	3220	#	2653	-0-	-567 B	-1254	2653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1254																	
03	3565	#	2675	-0-	-890 B	-2144	2675	2			N	-0-					-0-
04	3450	#	3137	-0-	-313 B	-2457	3137	3			N	-0-					-0-
05	3565	#	3141	-0-	-424 B	-2881	3141	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

12	1860	N	1857	-0-	-3 B	-0-	1857	2			N	-0-					-0-
01	1984	N	1837	-0-	-147 B	-0-	1837	2			N	-0-					-0-
02	1736	N	1424	-0-	-312 B	-0-	1424	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1738	-0-	-122 B	-0-	1738	2			N	-0-					-0-
04	1770	N	1769	-0-	-1 B	-0-	1769	3			N	-0-					-0-
*05	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6572	#	6242	-0-	-330 B	-1389	6242	2			N	-0-					-0-
01	6572	#	6134	-0-	-438 B	-1827	6134	2			N	-0-					-0-
02	5852	#	5149	-0-	-703 B	-2530	5149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2121		CANCELLED UNDERAGE ->		-409										
03	6324	#	6247	-0-	-77 B	-2198	6247	2			N	-0-					-0-
04	6120	#	5662	-0-	-458 B	-2656	5662	3			N	-0-					-0-
05	6324	#	6199	-0-	-125 B	-2781	6199	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	N	2127	-0-	-1252 B	-0-	2127	2			N	-0-					-0-
01	5358	N	5358	-0-	-0- B	-0-	5358	2			N	-0-					-0-
02	5505	N	5505	-0-	-0- B	-0-	5505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	6692	N	6692	-0-	-0- B	-0-	6692	2			N	-0-					-0-
04	5725	N	5725	-0-	-0- B	-0-	5725	3			N	-0-					-0-
*05	6454	N	6454	-0-	-0- B	-0-	6454	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0- B	-0-	56	1	424	2	N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	40	1	274	2	N	-0-					-0-
02	224	N	133	-0-	-91 B	-0-	20	1	113	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	465	N	416	-0-	-49 B	-0-	52	1	364	2	N	-0-					-0-
04	764	N	764	-0-	-0- B	-0-	120	1	644	3	N	-0-					-0-
*05	427	N	427	-0-	-0- B	-0-	64	1	363	3	N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1046	N	1046	-0-	-0- B	-0-	240	1	806	2	N	-0-					-0-
01	1085	N	453	-0-	-632 B	-0-	120	1	333	2	N	-0-					-0-
02	1168	N	1168	-0-	-0- B	-0-	192	1	976	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1054	N	1043	-0-	-11 B	-0-	208	1	835	2	N	-0-					-0-
04	1002	N	1002	-0-	-0- B	-0-	224	1	778	3	N	-0-					-0-
05	1302	N	991	-0-	-311 B	-0-	216	1	775	3	N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	#	3352	-0-	-399 B	-842	364	1	2988	2	N	-0-					-0-
01	3751	#	3610	-0-	-141 B	-983	377	1	3233	2	N	-0-					-0-
02	3388	#	3075	-0-	-313 B	-1296	338	1	2737	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1296														
03	3534	#	3764	-0-	230 B	-1066	403	1	3361	2	N	-0-					-0-
04	3480	#	3565	-0-	85 B	-981	390	1	3175	3	N	-0-					-0-
05	3410	N	3274	-0-	-136 B	-981	3274	3			N	-0-					-0-

KILGORE WELL #: 1008 RRCID -> 024508 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	426	-0-	-814 B	-0-	152	1	274	2	N	-0-					-0-
01	682	N	250	-0-	-432 B	-0-	80	1	170	2	N	-0-					-0-
02	560	N	541	-0-	-19 B	-0-	184	1	357	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	554	N	554	-0-	-0- B	-0-	200	1	354	2	N	-0-					-0-
04	496	N	496	-0-	-0- B	-0-	192	1	304	3	N	-0-					-0-
05	589	N	337	-0-	-252 B	-0-	128	1	209	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KILGORE WELL #: 1010 RRCID -> 024509 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1953	N	914	-0-	-1039 B	-0-	168	1	746	2	N	-0-			-0-
01	1426	N	579	-0-	-847 B	-0-	88	1	491	2	N	-0-			-0-
02	1191	N	1191	-0-	-0- B	-0-	192	1	999	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1274	N	1274	-0-	-0- B	-0-	224	1	1050	2	N	-0-			-0-
04	1222	N	1222	-0-	-0- B	-0-	232	1	990	3	N	-0-			-0-
05	1333	N	903	-0-	-430 B	-0-	176	1	727	3	N	-0-			-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/28/1997 TOTAL DEPTH 5124 PERF. 2910 - 3420

12	2759	N	2196	-0-	-563 B	-0-	2196	2			N	-0-			-0-
01	2542	N	2001	-0-	-541 B	-0-	2001	2			N	-0-			-0-
02	2212	N	1738	-0-	-474 B	-0-	1738	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2201	N	2012	-0-	-189 B	-0-	2012	2			N	-0-			-0-
04	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-			-0-
*05	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-			-0-

KILGORE WELL #: 1029 RRCID -> 024511 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

12	0	A	-0-	-0-	-0- B	-0-					N	-0-			-0-
PLUGGED AND ABANDONED_____ 12/05/2012 - P & A 12-05-12															

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

12	0	Z	256	-0-	256 B	4886	24	1	232	2	N	-0-			-0-
01	0	Z	1135	-0-	1135 B	6021	88	1	1047	2	N	-0-			-0-
02	0	Z	989	-0-	989 B	7010	96	1	893	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 7010															
03	0	Z	987	-0-	987 B	7997	104	1	883	2	N	-0-			-0-
04	0	Z	984	-0-	984 B	8981	116	1	868	3	N	-0-			-0-
05	0	Z	906	-0-	906 B	9887	104	1	802	3	N	-0-			-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 4984 PERF. 2850 - 3309

12	2688	N	2688	-0-	-0- B	-0-	182	1	2506	2	N	-0-			-0-
01	2852	N	2423	-0-	-429 B	-0-	161	1	2262	2	N	-0-			-0-
02	2800	N	2280	-0-	-520 B	-0-	189	1	2091	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2697	N	2628	-0-	-69 B	-0-	210	1	2418	2	N	-0-			-0-
04	2669	N	2669	-0-	-0- B	-0-	203	1	2466	3	N	-0-			-0-
*05	2795	N	2795	-0-	-0- B	-0-	210	1	2585	3	N	-0-			-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

12	2201	N	521	-0-	-1680 B	-0-	119	1	402	2	N	-0-			-0-
01	2170	N	1486	-0-	-684 B	-0-	306	1	1180	2	N	-0-			-0-
02	1960	N	1745	-0-	-215 B	-0-	357	1	1388	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2217	N	2217	-0-	-0- B	-0-	476	1	1741	2	N	-0-			-0-
04	2222	N	2222	-0-	-0- B	-0-	476	1	1746	3	N	-0-			-0-
*05	1997	N	1997	-0-	-0- B	-0-	510	1	1487	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	N	3274	-0-	-1159	B	-0-	648	1	2626	2	N	-0-					-0-
01	3906	N	3121	-0-	-785	B	-0-	594	1	2527	2	N	-0-					-0-
02	3696	N	3282	-0-	-414	B	-0-	648	1	2634	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3728	N	3728	-0-	-0-	B	-0-	702	1	3026	2	N	-0-					-0-
04	3599	N	3599	-0-	-0-	B	-0-	675	1	2924	3	N	-0-					-0-
*05	4461	N	4461	-0-	-0-	B	-0-	810	1	3651	3	N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1280	-0-	-983	B	-0-	224	1	1056	2	N	-0-					-0-
01	2015	N	1882	-0-	-133	B	-0-	392	1	1490	2	N	-0-					-0-
02	2128	N	883	-0-	-1245	B	-0-	266	1	617	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1758	N	1758	-0-	-0-	B	-0-	322	1	1436	2	N	-0-					-0-
04	2256	N	2256	-0-	-0-	B	-0-	336	1	1920	3	N	-0-					-0-
*05	3100	N	3220	-0-	120	B	120	392	1	2828	3	N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1618	-0-	-304	B	-0-	1618	2			N	-0-					-0-
01	1736	N	1479	-0-	-257	B	-0-	1479	2			N	-0-					-0-
02	1568	N	1410	-0-	-158	B	-0-	1410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1600	-0-	-12	B	-0-	1600	2			N	-0-					-0-
04	1440	N	1328	-0-	-112	B	-0-	1328	3			N	-0-					-0-
*05	1615	N	1615	-0-	-0-	B	-0-	1615	3			N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	2828	-0-	2828	B	30099	224	1	2604	2	N	-0-					-0-
01	0	Z	2943	-0-	2943	B	33042	240	1	2703	2	N	-0-					-0-
02	0	Z	2703	-0-	2703	B	35745	216	1	2487	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 35745																		
03	37636	N	1891	-0-	-35745	B	-0-	144	1	1747	2	N	-0-					-0-
04	0		3131	-0-	3131	B	3131	232	1	2899	3	N	-0-					-0-
05	0		3038	-0-	3038	B	6169	248	1	2790	3	N	-0-					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	860	N	737	-0-	-123	B	-0-	737	2			N	-0-					-0-
01	1197	N	1197	-0-	-0-	B	-0-	1197	2			N	-0-					-0-
02	825	N	825	-0-	-0-	B	-0-	825	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1034	N	1034	-0-	-0-	B	-0-	1034	2			N	-0-					-0-
04	792	N	717	-0-	-75	B	-0-	717	3			N	-0-					-0-
05	899	N	717	-0-	-182	B	-0-	717	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SANFORD WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13097		10551	-0-	-2546 B	11267	10551	2			N	-0-					-0-
01	12557		8672	-0-	-3885 B	7382	8672	2			N	-0-					-0-
02	15119	R	7737	-0-	-7382 B	-0-	7737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11191	#	8236	-0-	-2955 B	-2955	8236	2			N	-0-					-0-
04	10830	#	9291	-0-	-1539 B	-4494	9291	3			N	-0-					-0-
05	11191	#	6766	-0-	-4425 B	-8919	6766	3			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1845	-0-	-15 B	-3233	1845	2			N	-0-					-0-
01	1922	N	1779	-0-	-143 B	-3233	1779	2			N	-0-					-0-
02	1736	N	1468	-0-	-268 B	-3233	1468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3233																	
03	2507	N	2507	-0-	-0- B	-0-	2507	2			N	-0-					-0-
04	3000	N	3751	-0-	751 B	751	3751	3			N	-0-					-0-
*05	3100	N	4039	-0-	939 B	1690	4039	3			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	N	3034	-0-	-872 B	-0-	3034	2			N	-0-					-0-
01	4154	N	1848	-0-	-2306 B	-0-	1848	2			N	-0-					-0-
02	3612	N	3288	-0-	-324 B	-0-	3288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2590	-0-	-448 B	-0-	2590	2			N	-0-					-0-
04	3535	N	3535	-0-	-0- B	-0-	3535	3			N	-0-					-0-
*05	4609	N	4609	-0-	-0- B	-0-	4609	3			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2226	-0-	-99 B	-0-	2226	2			N	-0-					-0-
01	2356	N	2244	-0-	-112 B	-0-	2244	2			N	-0-					-0-
02	2156	N	1773	-0-	-383 B	-0-	1773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2078	-0-	-154 B	-0-	2078	2			N	-0-					-0-
04	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-					-0-
*05	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 09/04/1997 TOTAL DEPTH 4866 PERF. 2330 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	N	4780	-0-	-1730 B	-0-	570	1	4210	2	N	-0-					-0-
01	4836	N	4833	-0-	-3 B	-0-	570	1	4263	2	N	-0-					-0-
02	4452	N	4338	-0-	-114 B	-0-	513	1	3825	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	4594	-0-	-180 B	-0-	551	1	4043	2	N	-0-					-0-
04	4680	N	4620	-0-	-60 B	-0-	551	1	4069	3	N	-0-					-0-
05	4805	N	4480	-0-	-325 B	-0-	551	1	3929	3	N	-0-					-0-

SNEED WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1238	N	1071	-0-	-167 B	-0-	147	1	924	2	N	-0-					-0-
01	1308	N	1308	-0-	-0- B	-0-	154	1	1154	2	N	-0-					-0-
02	1232	N	993	-0-	-239 B	-0-	154	1	839	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1207	N	1207	-0-	-0- B	-0-	182	1	1025	2	N	-0-					-0-
04	1232	N	1232	-0-	-0- B	-0-	203	1	1029	3	N	-0-					-0-
05	1085	N	1057	-0-	-28 B	-0-	154	1	903	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/09/1997 TOTAL DEPTH 4384 PERF. 2400 - 2985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2324	-0-	-342 B	-0-	240	1	2084	2	N	-0-					-0-
01	2697	N	2638	-0-	-59 B	-0-	300	1	2338	2	N	-0-					-0-
02	2436	N	2155	-0-	-281 B	-0-	240	1	1915	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2573	-0-	-0- B	-0-	270	1	2303	2	N	-0-					-0-
04	2616	N	2616	-0-	-0- B	-0-	300	1	2316	3	N	-0-					-0-
*05	2723	N	2723	-0-	-0- B	-0-	300	1	2423	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 4900 PERF. 2360 - 3048

12	2728	N	2414	-0-	-314 B	-0-	250	1	2164	2	N	-0-					-0-
01	2822	N	2822	-0-	-0- B	-0-	310	1	2512	2	N	-0-					-0-
02	2473	N	2473	-0-	-0- B	-0-	260	1	2213	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2622	N	2622	-0-	-0- B	-0-	300	1	2322	2	N	-0-					-0-
04	2730	N	2538	-0-	-192 B	-0-	300	1	2238	3	N	-0-					-0-
05	2728	N	2559	-0-	-169 B	-0-	310	1	2249	3	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 4755 PERF. 2328 - 3096

12	3782	#	3074	-0-	-708 B	-2892	290	1	2784	2	N	-0-					-0-
01	3534	#	2773	-0-	-761 B	-3653	240	1	2533	2	N	-0-					-0-
02	3192	#	2767	-0-	-425 B	-4078	260	1	2507	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3428 CANCELLED UNDERAGE -> -650																	
03	3069	N	2964	-0-	-105 B	-3428	280	1	2684	2	N	-0-					-0-
04	2670	N	2927	-0-	257 B	-3171	290	1	2637	3	N	-0-					-0-
05	3069	N	2821	-0-	-248 B	-3171	280	1	2541	3	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 5018 PERF. 2465 - 3100

12	4340	N	4166	-0-	-174 B	-0-	464	1	3702	2	N	-0-					-0-
01	4285	N	4285	-0-	-0- B	-0-	480	1	3805	2	N	-0-					-0-
02	3920	N	3876	-0-	-44 B	-0-	448	1	3428	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4290	N	4290	-0-	-0- B	-0-	496	1	3794	2	N	-0-					-0-
04	4140	N	4111	-0-	-29 B	-0-	464	1	3647	3	N	-0-					-0-
05	4278	N	4209	-0-	-69 B	-0-	480	1	3729	3	N	-0-					-0-

SNEED WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 5017 PERF. 2344 - 3214

12	5301	N	4749	-0-	-552 B	-0-	522	1	4227	2	N	-0-					-0-
01	5084	N	4814	-0-	-270 B	-0-	522	1	4292	2	N	-0-					-0-
02	4331	N	4331	-0-	-0- B	-0-	504	1	3827	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4783	N	4783	-0-	-0- B	-0-	540	1	4243	2	N	-0-					-0-
04	4921	N	4921	-0-	-0- B	-0-	540	1	4381	3	N	-0-					-0-
*05	4956	N	4956	-0-	-0- B	-0-	558	1	4398	3	N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 4599 PERF. 2322 - 3151

12	6675	N	6675	-0-	-0- B	-0-	720	1	5955	2	N	-0-					-0-
01	6913	N	6591	-0-	-322 B	-0-	744	1	5847	2	N	-0-					-0-
02	6160	N	5719	-0-	-441 B	-0-	624	1	5095	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6665	N	4948	-0-	-1717 B	-0-	648	1	4300	2	N	-0-					-0-
04	6390	N	4997	-0-	-1393 B	-0-	696	1	4301	3	N	-0-					-0-
05	6324	N	5443	-0-	-881 B	-0-	672	1	4771	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2447 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9975		5636	-0-	-4339 B	989	5636	2			N	-0-					-0-
01	7502	#	3827	-0-	-3675 B	-2686	3827	2			N	-0-					-0-
02	6776	#	3280	-0-	-3496 B	-6182	3280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6182																	
03	7502	#	5719	-0-	-1783 B	-7965	5719	2			N	-0-					-0-
04	7260	#	5786	-0-	-1474 B	-9439	5786	3			N	-0-					-0-
05	7502	#	6479	-0-	-1023 B	-10462	6479	3			N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1299	-0-	-623 B	-0-	160	1	1139	2	N	-0-					-0-
01	1955	N	1955	-0-	-0- B	-0-	280	1	1675	2	N	-0-					-0-
02	1736	N	1328	-0-	-408 B	-0-	190	1	1138	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1546	N	1546	-0-	-0- B	-0-	230	1	1316	2	N	-0-					-0-
04	1890	N	1721	-0-	-169 B	-0-	240	1	1481	3	N	-0-					-0-
*05	2083	N	2083	-0-	-0- B	-0-	280	1	1803	3	N	-0-					-0-

THOMPSON WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	468	-0-	-183 B	-0-	468	2			N	-0-					-0-
01	620	N	509	-0-	-111 B	-0-	509	2			N	-0-					-0-
02	532	N	416	-0-	-116 B	-0-	416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
04	480	N	449	-0-	-31 B	-0-	449	3			N	-0-					-0-
*05	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2315 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	2937	-0-	2937 B	21527	360	1	2577	2	N	-0-					-0-
01	0	Z	2627	-0-	2627 B	24154	360	1	2267	2	N	-0-					-0-
02	0	Z	2345	-0-	2345 B	26499	324	1	2021	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 26499																	
03	0	Z	2430	-0-	2430 B	28929	324	1	2106	2	N	-0-					-0-
04	0	Z	1769	-0-	1769 B	30698	216	1	1553	3	N	-0-					-0-
05	0	Z	3016	-0-	3016 B	33714	336	1	2680	3	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	4725	-0-	4725 B	38716	300	1	4425	2	N	-0-					-0-
01	0	Z	4688	-0-	4688 B	43404	300	1	4388	2	N	-0-					-0-
02	0	Z	3847	-0-	3847 B	47251	250	1	3597	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 47251																	
03	0	Z	4498	-0-	4498 B	51749	300	1	4198	2	N	-0-					-0-
04	0	Z	4332	-0-	4332 B	56081	290	1	4042	3	N	-0-					-0-
05	0	Z	4477	-0-	4477 B	60558	300	1	4177	3	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	2939	-0-	2939 B	15136	270	1	2669	2	N	-0-					-0-
01	0	W	2409	-0-	2409 B	17545	230	1	2179	2	N	-0-					-0-
02	0	W	2801	-0-	2801 B	20346	270	1	2531	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 20346																	
03	0	W	2905	-0-	2905 B	23251	300	1	2605	2	N	-0-					-0-
04	0	W	2679	-0-	2679 B	25930	290	1	2389	3	N	-0-					-0-
05	0	W	2689	-0-	2689 B	28619	300	1	2389	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	#	5130	-0-	-512 B	-1396	660	1	4470	2	N	-0-					-0-
01	5642	#	4792	-0-	-850 B	-2246	638	1	4154	2	N	-0-					-0-
02	5096	#	4988	-0-	-108 B	-2354	594	1	4394	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2354																	
03	5549	#	5552	-0-	3 B	-2351	660	1	4892	2	N	-0-					-0-
04	5370	#	4596	-0-	-774 B	-3125	594	1	4002	3	N	-0-					-0-
05	5518	#	4394	-0-	-1124 B	-4249	4394	3			N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2066	-0-	-352 B	-0-	675	1	1391	2	N	-0-					-0-
01	2604	N	2131	-0-	-473 B	-0-	750	1	1381	2	N	-0-					-0-
02	2352	N	1957	-0-	-395 B	-0-	650	1	1307	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2259	N	2259	-0-	-0- B	-0-	750	1	1509	2	N	-0-					-0-
04	2070	N	1816	-0-	-254 B	-0-	600	1	1216	3	N	-0-					-0-
05	2170	N	1999	-0-	-171 B	-0-	600	1	1399	3	N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	1678	-0-	-1081 B	-0-	272	1	1406	2	N	-0-					-0-
01	2895	N	2895	-0-	-0- B	-0-	476	1	2419	2	N	-0-					-0-
02	2492	N	1793	-0-	-699 B	-0-	323	1	1470	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1721	N	1721	-0-	-0- B	-0-	374	1	1347	2	N	-0-					-0-
04	2790	N	2417	-0-	-373 B	-0-	391	1	2026	3	N	-0-					-0-
*05	3391	N	3391	-0-	-0- B	-0-	476	1	2915	3	N	-0-					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	246	-0-	-157 B	-0-	92	1	154	2	N	-0-					-0-
01	403	N	244	-0-	-159 B	-0-	96	1	148	2	N	-0-					-0-
02	308	N	244	-0-	-64 B	-0-	112	1	132	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	120	1	194	2	N	-0-					-0-
04	258	N	258	-0-	-0- B	-0-	60	1	198	3	N	-0-					-0-
*05	300	N	300	-0-	-0- B	-0-	62	1	238	3	N	-0-					-0-

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6138	N	5421	-0-	-717 B	-0-	87	1	5334	2	N	-0-					-0-
01	5518	N	5033	-0-	-485 B	-0-	78	1	4955	2	N	-0-					-0-
02	5012	N	4398	-0-	-614 B	-0-	72	1	4326	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5425	N	5011	-0-	-414 B	-0-	84	1	4927	2	N	-0-					-0-
04	4860	N	4563	-0-	-297 B	-0-	78	1	4485	3	N	-0-					-0-
*05	4993	N	4993	-0-	-0- B	-0-	90	1	4903	3	N	-0-					-0-

SNEED, J. T. WELL #: 1009A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 4938 PERF. 2400 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	N	5052	-0-	-125 B	-0-	532	1	4520	2	N	-0-					-0-
01	5580	N	5433	-0-	-147 B	-0-	589	1	4844	2	N	-0-					-0-
02	4850	N	4850	-0-	-0- B	-0-	532	1	4318	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5413	N	5413	-0-	-0- B	-0-	589	1	4824	2	N	-0-					-0-
04	5250	N	5190	-0-	-60 B	-0-	570	1	4620	3	N	-0-					-0-
*05	5365	N	5365	-0-	-0- B	-0-	570	1	4795	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 5058 PERF. 2262 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	N	3834	-0-	-103 B	-0-	435	1	3399	2	N	-0-					-0-
01	3968	N	3632	-0-	-336 B	-0-	420	1	3212	2	N	-0-					-0-
02	3584	N	3409	-0-	-175 B	-0-	405	1	3004	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3594	-0-	-250 B	-0-	450	1	3144	2	N	-0-					-0-
04	3510	N	3187	-0-	-323 B	-0-	420	1	2767	3	N	-0-					-0-
05	3782	N	2549	-0-	-1233 B	-0-	300	1	2249	3	N	-0-					-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1328	-0-	-284 B	-0-	110	1	1218	2	N	-0-					-0-
01	1085	N	881	-0-	-204 B	-0-	110	1	771	2	N	-0-					-0-
02	1596	N	809	-0-	-787 B	-0-	125	1	684	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1057	-0-	-276 B	-0-	145	1	912	2	N	-0-					-0-
04	1088	N	1088	-0-	-0- B	-0-	135	1	953	3	N	-0-					-0-
*05	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1341	-0-	-147 B	-0-	162	1	1179	2	N	-0-					-0-
01	1457	N	1408	-0-	-49 B	-0-	180	1	1228	2	N	-0-					-0-
02	1288	N	1207	-0-	-81 B	-0-	162	1	1045	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1330	-0-	-3 B	-0-	180	1	1150	2	N	-0-					-0-
04	1350	N	1187	-0-	-163 B	-0-	150	1	1037	3	N	-0-					-0-
*05	1389	N	1389	-0-	-0- B	-0-	180	1	1209	3	N	-0-					-0-

KILGORE WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 4715 PERF. 2930 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	613	-0-	-317 B	-0-	60	1	553	2	N	-0-					-0-
01	961	N	862	-0-	-99 B	-0-	90	1	772	2	N	-0-					-0-
02	840	N	746	-0-	-94 B	-0-	81	1	665	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	897	N	897	-0-	-0- B	-0-	90	1	807	2	N	-0-					-0-
04	867	N	867	-0-	-0- B	-0-	87	1	780	3	N	-0-					-0-
05	837	N	799	-0-	-38 B	-0-	90	1	709	3	N	-0-					-0-

BENNETT WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
01	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
02	588	N	217	-0-	-371 B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
04	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
*05	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	685	N	685	-0-	-0- B	-0-	203	1	482	2	N	-0-					-0-
01	731	N	731	-0-	-0- B	-0-	210	1	521	2	N	-0-					-0-
02	756	N	600	-0-	-156 B	-0-	147	1	453	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	509	-0-	-173 B	-0-	126	1	383	2	N	-0-					-0-
04	856	N	856	-0-	-0- B	-0-	203	1	653	3	N	-0-					-0-
*05	820	N	820	-0-	-0- B	-0-	210	1	610	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT -A- WELL #: 108 RRCID -> 060798 COMPL. DATE 10/17/1974 TOTAL DEPTH 2314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
01	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-
02	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	846	N	846	-0-	-0-	B	-0-	846	2			N	-0-					-0-
04	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-					-0-
*05	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	99	-0-	-56	B	-0-	99	2			N	-0-					-0-
01	124	N	110	-0-	-14	B	-0-	110	2			N	-0-					-0-
02	112	N	108	-0-	-4	B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
04	192	N	192	-0-	-0-	B	-0-	78	1	114	3	N	-0-					-0-
*05	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-

BURNETT WELL #: 112 A RRCID -> 070895 COMPL. DATE 02/14/1995 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1684	-0-	-114	B	-0-	1684	2			N	-0-					-0-
01	1767	N	1639	-0-	-128	B	-0-	1639	2			N	-0-					-0-
02	1540	N	1308	-0-	-232	B	-0-	1308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1678	N	1678	-0-	-0-	B	-0-	1678	2			N	-0-					-0-
04	1590	N	1546	-0-	-44	B	-0-	1546	3			N	-0-					-0-
*05	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-

BURNETT WELL #: 113 A RRCID -> 070896 COMPL. DATE 01/28/1977 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1982	-0-	-64	B	-0-	1982	2			N	-0-					-0-
01	2108	N	1903	-0-	-205	B	-0-	1903	2			N	-0-					-0-
02	1848	N	1506	-0-	-342	B	-0-	1506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1952	-0-	-32	B	-0-	1952	2			N	-0-					-0-
04	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-
*05	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/12/1997 TOTAL DEPTH 4618 PERF. 2336 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	N	3777	-0-	-5	B	-0-	420	1	3357	2	N	-0-					-0-
01	3875	N	3627	-0-	-248	B	-0-	420	1	3207	2	N	-0-					-0-
02	3537	N	3537	-0-	-0-	B	-0-	405	1	3132	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3782	N	3745	-0-	-37	B	-0-	435	1	3310	2	N	-0-					-0-
04	3637	N	3637	-0-	-0-	B	-0-	435	1	3202	3	N	-0-					-0-
05	3906	N	3849	-0-	-57	B	-0-	465	1	3384	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -K- WELL #: 1047 RRCID -> 128680 COMPL. DATE 09/29/1988 TOTAL DEPTH 3305 PERF. 2020 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	1803	-0-	-739 B	-0-	92	1	1711	2	N	-0-					-0-
01	2325	N	1349	-0-	-976 B	-0-	112	1	1237	2	N	-0-					-0-
02	2016	N	1695	-0-	-321 B	-0-	104	1	1591	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2123	N	2123	-0-	-0- B	-0-	112	1	2011	2	N	-0-					-0-
04	2055	N	2055	-0-	-0- B	-0-	112	1	1943	3	N	-0-					-0-
05	1891	N	1838	-0-	-53 B	-0-	116	1	1722	3	N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 07/24/1997 TOTAL DEPTH 4255 PERF. 2210 - 2614

12	11287		4843	-0-	-6444 B	2246	588	1	4255	2	N	-0-					-0-
01	9269	#	910	-0-	-8359 B	-6113	84	1	826	2	N	-0-					-0-
02	8372	#	7053	-0-	-1319 B	-7432	784	1	6269	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7432																	
03	8618	#	7336	-0-	-1282 B	-8714	840	1	6496	2	N	-0-					-0-
04	8100	#	7247	-0-	-853 B	-9567	840	1	6407	3	N	-0-					-0-
05	7843	#	7179	-0-	-664 B	-10231	840	1	6339	3	N	-0-					-0-

BURNETT WELL #: 115 A RRCID -> 130057 COMPL. DATE 03/06/1995 TOTAL DEPTH 3206 PERF. 2714 - 2792

12	4436	N	4436	-0-	-0- B	-0-	4436	2			N	-0-					-0-
01	4495	N	4325	-0-	-170 B	-0-	4325	2			N	-0-					-0-
02	4060	N	3477	-0-	-583 B	-0-	3477	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4457	N	4457	-0-	-0- B	-0-	4457	2			N	-0-					-0-
04	4234	N	4234	-0-	-0- B	-0-	4234	3			N	-0-					-0-
*05	4243	N	4243	-0-	-0- B	-0-	4243	3			N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

12	4071	N	4071	-0-	-0- B	-0-	360	1	3711	2	N	-0-					-0-
01	3629	N	3629	-0-	-0- B	-0-	348	1	3281	2	N	-0-					-0-
02	3479	N	3479	-0-	-0- B	-0-	300	1	3179	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3586	-0-	-475 B	-0-	324	1	3262	2	N	-0-					-0-
04	3860	N	3860	-0-	-0- B	-0-	348	1	3512	3	N	-0-					-0-
05	3844	N	3802	-0-	-42 B	-0-	3802	3			N	-0-					-0-

SNEED WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 5172 PERF. 2316 - 3075

12	3441	N	2913	-0-	-528 B	-0-	406	1	2507	2	N	-0-					-0-
01	3379	N	2940	-0-	-439 B	-0-	406	1	2534	2	N	-0-					-0-
02	2856	N	2762	-0-	-94 B	-0-	378	1	2384	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3207	N	3207	-0-	-0- B	-0-	420	1	2787	2	N	-0-					-0-
04	3153	N	3153	-0-	-0- B	-0-	406	1	2747	3	N	-0-					-0-
05	3069	N	2962	-0-	-107 B	-0-	420	1	2542	3	N	-0-					-0-

SNEED WELL #: 1020A RRCID -> 132842 COMPL. DATE 12/17/1997 TOTAL DEPTH 3190 PERF. 2418 - 3135

12	2201	N	882	-0-	-1319 B	-0-	80	1	802	2	N	-0-					-0-
01	2375	N	2375	-0-	-0- B	-0-	248	1	2127	2	N	-0-					-0-
02	1976	N	1976	-0-	-0- B	-0-	216	1	1760	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2285	N	2285	-0-	-0- B	-0-	240	1	2045	2	N	-0-					-0-
04	2310	N	2133	-0-	-177 B	-0-	232	1	1901	3	N	-0-					-0-
05	2201	N	1981	-0-	-220 B	-0-	240	1	1741	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	#	2967	-0-	-908 B	-908	360	1	2607	2	N	-0-					-0-
01	3875	#	2930	-0-	-945 B	-1853	360	1	2570	2	N	-0-					-0-
02	3500	#	2368	-0-	-1132 B	-2985	312	1	2056	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2985																	
03	3875	#	2700	-0-	-1175 B	-4160	360	1	2340	2	N	-0-					-0-
04	3660	#	2853	-0-	-807 B	-4967	336	1	2517	3	N	-0-					-0-
05	3782	#	2889	-0-	-893 B	-5860	2889	3			N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2527	N	2527	-0-	-0- B	-0-	286	1	2241	2	N	-0-					-0-
01	2479	N	2479	-0-	-0- B	-0-	297	1	2182	2	N	-0-					-0-
02	2744	N	2321	-0-	-423 B	-0-	286	1	2035	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2696	N	2696	-0-	-0- B	-0-	330	1	2366	2	N	-0-					-0-
04	2596	N	2596	-0-	-0- B	-0-	297	1	2299	3	N	-0-					-0-
*05	2711	N	2711	-0-	-0- B	-0-	330	1	2381	3	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2021	-0-	-149 B	-0-	261	1	1760	2	N	-0-					-0-
01	2108	N	2016	-0-	-92 B	-0-	270	1	1746	2	N	-0-					-0-
02	1932	N	1793	-0-	-139 B	-0-	243	1	1550	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1978	-0-	-37 B	-0-	270	1	1708	2	N	-0-					-0-
04	1950	N	1865	-0-	-85 B	-0-	261	1	1604	3	N	-0-					-0-
05	1984	N	1903	-0-	-81 B	-0-	270	1	1633	3	N	-0-					-0-

SNEED WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2597	-0-	-7 B	-0-	260	1	2337	2	N	-0-					-0-
01	2821	N	2717	-0-	-104 B	-0-	280	1	2437	2	N	-0-					-0-
02	2528	N	2528	-0-	-0- B	-0-	270	1	2258	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2706	N	2706	-0-	-0- B	-0-	300	1	2406	2	N	-0-					-0-
04	2640	N	2421	-0-	-219 B	-0-	260	1	2161	3	N	-0-					-0-
05	2790	N	2694	-0-	-96 B	-0-	300	1	2394	3	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	N	2507	-0-	-717 B	-6783	2507	2			N	-0-					-0-
01	3317	N	2147	-0-	-1170 B	-6783	2147	2			N	-0-					-0-
02	2688	N	1141	-0-	-1547 B	-6783	1141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6783																	
03	2648	N	2648	-0-	-0- B	-0-	2648	2			N	-0-					-0-
04	2762	N	2762	-0-	-0- B	-0-	2762	3			N	-0-					-0-
*05	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-

SNEED WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/30/1997 TOTAL DEPTH 5213 PERF. 2366 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	N	5133	-0-	-788 B	-0-	594	1	4539	2	N	-0-					-0-
01	5828	N	5337	-0-	-491 B	-0-	660	1	4677	2	N	-0-					-0-
02	5236	N	4410	-0-	-826 B	-0-	594	1	3816	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5146	N	4914	-0-	-232 B	-0-	660	1	4254	2	N	-0-					-0-
04	5160	N	4565	-0-	-595 B	-0-	616	1	3949	3	N	-0-					-0-
*05	5545	N	5545	-0-	-0- B	-0-	616	1	4929	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 1060A RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16204		8532	-0-	-7672 B	3807	8532	2			N	-0-					-0-
01	15147	R	11340	-0-	-3807 B	-0-	11340	2			N	-0-					-0-
02	11284	#	9762	-0-	-1522 B	-1522	9762	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1522																	
03	12493	#	12954	-0-	461 B	-1061	12954	2			N	-0-					-0-
04	12090	#	13098	-0-	1008 B	-53	13098	3			N	-0-					-0-
*05	14084	R	14137	-0-	53 B	-0-	14137	3			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
01	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					-0-
02	168	N	126	-0-	-42 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-
04	150	N	95	-0-	-55 B	-0-	95	3			N	-0-					-0-
05	155	N	34	-0-	-121 B	-0-	34	3			N	-0-					-0-

BROWN WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/17/1996 TOTAL DEPTH 4772 PERF. 2480 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	488	-0-	-1496 B	-0-	48	1	440	2	N	-0-					-0-
01	2108	N	1503	-0-	-605 B	-0-	136	1	1367	2	N	-0-					-0-
02	2054	N	2054	-0-	-0- B	-0-	224	1	1830	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2256	N	2256	-0-	-0- B	-0-	240	1	2016	2	N	-0-					-0-
04	2219	N	2219	-0-	-0- B	-0-	232	1	1987	3	N	-0-					-0-
05	2263	N	2233	-0-	-30 B	-0-	240	1	1993	3	N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 4715 PERF. 2266 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5636	N	5636	-0-	-0- B	-0-	580	1	5056	2	N	-0-					-0-
01	6169	N	5772	-0-	-397 B	-0-	600	1	5172	2	N	-0-					-0-
02	5404	N	5142	-0-	-262 B	-0-	540	1	4602	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5683	N	5683	-0-	-0- B	-0-	600	1	5083	2	N	-0-					-0-
04	5580	N	5488	-0-	-92 B	-0-	580	1	4908	3	N	-0-					-0-
05	5704	N	5676	-0-	-28 B	-0-	600	1	5076	3	N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1449	-0-	-225 B	-0-	324	1	1125	2	N	-0-					-0-
01	1674	N	1489	-0-	-185 B	-0-	324	1	1165	2	N	-0-					-0-
02	1344	N	1243	-0-	-101 B	-0-	276	1	967	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1459	N	1459	-0-	-0- B	-0-	300	1	1159	2	N	-0-					-0-
04	1562	N	1562	-0-	-0- B	-0-	348	1	1214	3	N	-0-					-0-
*05	1618	N	1618	-0-	-0- B	-0-	360	1	1258	3	N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9855		9212	-0-	-643 B	-304	1410	1	7802	2	N	-0-					-0-
01	9450		7312	-0-	-2138 B	-2442	1222	1	6090	2	N	-0-					-0-
02	8988	#	7086	-0-	-1902 B	-4344	1269	1	5817	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4344																	
03	9951	#	7928	-0-	-2023 B	-6367	1363	1	6565	2	N	-0-					-0-
04	9330	#	8782	-0-	-548 B	-6915	1316	1	7466	3	N	-0-					-0-
05	9641	#	7786	-0-	-1855 B	-8770	1316	1	6470	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3252	N	3252	-0-	-0-	B	-0-	3252	2			N	-0-					-0-
01	2945	N	1607	-0-	-1338	B	-0-	1607	2			N	-0-					-0-
02	2772	N	1084	-0-	-1688	B	-0-	1084	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	2411	-0-	-844	B	-0-	2411	2			N	-0-					-0-
04	3688	N	3688	-0-	-0-	B	-0-	3688	3			N	-0-					-0-
*05	3675	N	3675	-0-	-0-	B	-0-	3675	3			N	-0-					-0-

BURNETT -A- WELL #: 114 RRCID -> 146366 COMPL. DATE 09/26/1993 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1032	-0-	-84	B	-0-	1032	2			N	-0-					-0-
01	1085	N	964	-0-	-121	B	-0-	964	2			N	-0-					-0-
02	952	N	787	-0-	-165	B	-0-	787	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	976	-0-	-47	B	-0-	976	2			N	-0-					-0-
04	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
*05	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
01	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
02	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
04	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
*05	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10002		9200	-0-	-802	B	6181	1500	1	7700	2	N	-0-					-0-
01	9594		7956	-0-	-1638	B	4543	1450	1	6506	2	N	-0-					-0-
02	11382	R	6839	-0-	-4543	B	-0-	1350	1	5489	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9734	#	7898	-0-	-1836	B	-1836	1350	1	6548	2	N	-0-					-0-
04	9420	#	8134	-0-	-1286	B	-3122	1450	1	6684	3	N	-0-					-0-
05	9734	#	8107	-0-	-1627	B	-4749	1450	1	6657	3	N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	#	2597	-0-	-627	B	-2997	2597	2			N	-0-					-0-
01	3224	#	2472	-0-	-752	B	-3749	2472	2			N	-0-					-0-
02	2884	#	1840	-0-	-1044	B	-4793	1840	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4051 CANCELLED UNDERAGE -> -742																		
03	2604	N	2086	-0-	-518	B	-4051	2086	2			N	-0-					-0-
04	2400	N	2019	-0-	-381	B	-4051	2019	3			N	-0-					-0-
05	2046	N	2201	-0-	155	B	-3896	2201	3			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6665	#	5927	-0-	-738	B	-738	5927	2			N	-0-					-0-
01	6665	#	6197	-0-	-468	B	-1206	6197	2			N	-0-					-0-
02	6020	#	4642	-0-	-1378	B	-2584	4642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2584																		
03	6603	#	6073	-0-	-530	B	-3114	6073	2			N	-0-					-0-
04	6390	#	5819	-0-	-571	B	-3685	5819	3			N	-0-					-0-
05	6603	#	6650	-0-	47	B	-3638	6650	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	N	2983	-0-	-396 B	-0-	750	1	2233	2	N	-0-					-0-
01	3627	N	2330	-0-	-1297 B	-0-	750	1	1580	2	N	-0-					-0-
02	3164	N	1423	-0-	-1741 B	-0-	700	1	723	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	1100	-0-	-1876 B	-0-	775	1	325	2	N	-0-					-0-
04	2250	N	1703	-0-	-547 B	-0-	400	1	1303	3	N	-0-					-0-
*05	3446	N	3446	-0-	-0- B	-0-	775	1	2671	3	N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5911	N	5911	-0-	-0- B	-0-	5911	2			N	-0-					-0-
01	5859	N	5490	-0-	-369 B	-0-	5490	2			N	-0-					-0-
02	5264	N	5012	-0-	-252 B	-0-	5012	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5921	N	4875	-0-	-1046 B	-0-	4875	2			N	-0-					-0-
04	5318	N	5318	-0-	-0- B	-0-	5318	3			N	-0-					-0-
05	5549	N	5535	-0-	-14 B	-0-	5535	3			N	-0-					-0-

BENNETT WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	#	2862	-0-	-331 B	-2210	290	1	2572	2	N	-0-					-0-
01	3069	N	2859	-0-	-210 B	-2210	290	1	2569	2	N	-0-					-0-
02	2800	N	3013	-0-	213 B	-1997	270	1	2743	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1067 CANCELLED UNDERAGE -> -930																	
03	2852	N	3219	-0-	367 B	-700	300	1	2919	2	N	-0-					-0-
04	2760	N	3173	-0-	413 B	-287	290	1	2883	3	N	-0-					-0-
05	3348	N	2988	-0-	-360 B	-287	300	1	2688	3	N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	N	3991	-0-	-752 B	-0-	567	1	3424	2	N	-0-					-0-
01	4619	N	4461	-0-	-158 B	-0-	630	1	3831	2	N	-0-					-0-
02	3948	N	3875	-0-	-73 B	-0-	567	1	3308	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	3384	-0-	-615 B	-0-	462	1	2922	2	N	-0-					-0-
04	4320	N	4150	-0-	-170 B	-0-	609	1	3541	3	N	-0-					-0-
*05	4425	N	4425	-0-	-0- B	-0-	651	1	3774	3	N	-0-					-0-

BURNETT WELL #: A 9RH RRCID -> 155926 COMPL. DATE 09/12/1999 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3245	-0-	145 B	505	3245	2			N	-0-					-0-
01	3100	N	3083	-0-	-17 B	488	3083	2			N	-0-					-0-
02	3136	#	2321	-0-	-815 B	-327	2321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -327																	
03	3472	#	3049	-0-	-423 B	-750	3049	2			N	-0-					-0-
04	3360	#	2902	-0-	-458 B	-1208	2902	3			N	-0-					-0-
05	3472	#	2975	-0-	-497 B	-1705	2975	3			N	-0-					-0-

BURNETT WELL #: A 18R RRCID -> 155928 COMPL. DATE 05/06/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	N	3239	-0-	-16 B	-0-	3239	2			N	-0-					-0-
01	3348	N	3168	-0-	-180 B	-0-	3168	2			N	-0-					-0-
02	2968	N	2613	-0-	-355 B	-0-	2613	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3112	-0-	-112 B	-0-	3112	2			N	-0-					-0-
04	3060	N	2995	-0-	-65 B	-0-	2995	3			N	-0-					-0-
*05	3221	N	3221	-0-	-0- B	-0-	3221	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 2677 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9176	#	8780	-0-	-396 B	-1121	8780	2			N	-0-					-0-
01	9176	#	8284	-0-	-892 B	-2013	8284	2			N	-0-					-0-
02	8092	#	6722	-0-	-1370 B	-3383	6722	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3383																	
03	8773	#	8520	-0-	-253 B	-3636	8520	2			N	-0-					-0-
04	8490	#	8027	-0-	-463 B	-4099	8027	3			N	-0-					-0-
05	8773	#	8032	-0-	-741 B	-4840	8032	3			N	-0-					-0-

BURNETT WELL #: A 42R RRCID -> 155932 COMPL. DATE 06/15/1996 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	N	4689	-0-	-1356 B	-0-	4689	2			N	-0-					-0-
01	5983	N	5715	-0-	-268 B	-0-	5715	2			N	-0-					-0-
02	5488	N	4723	-0-	-765 B	-0-	4723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6272	N	6272	-0-	-0- B	-0-	6272	2			N	-0-					-0-
04	7074	N	7074	-0-	-0- B	-0-	7074	3			N	-0-					-0-
*05	7123	N	7123	-0-	-0- B	-0-	7123	3			N	-0-					-0-

BURNETT WELL #: A 2R RRCID -> 157010 COMPL. DATE 07/17/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12772	#	11780	-0-	-992 B	-2014	11780	2			N	-0-					-0-
01	12772	#	10967	-0-	-1805 B	-3819	10967	2			N	-0-					-0-
02	10892	#	9749	-0-	-1143 B	-4962	9749	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4962																	
03	11873	#	11201	-0-	-672 B	-5634	11201	2			N	-0-					-0-
04	11490	#	10715	-0-	-775 B	-6409	10715	3			N	-0-					-0-
05	11873	#	11232	-0-	-641 B	-7050	11232	3			N	-0-					-0-

THOMPSON WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2020	-0-	-181 B	-0-	203	1	1817	2	N	-0-					-0-
01	2430	N	2430	-0-	-0- B	-0-	660	1	1770	2	N	-0-					-0-
02	1988	N	1761	-0-	-227 B	-0-	189	1	1572	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1929	-0-	-86 B	-0-	203	1	1726	2	N	-0-					-0-
04	2340	N	2046	-0-	-294 B	-0-	203	1	1843	3	N	-0-					-0-
*05	2103	N	2103	-0-	-0- B	-0-	210	1	1893	3	N	-0-					-0-

BURNETT A WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2734 PERF. 1985 - 4803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	N	4080	-0-	-446 B	-868	4080	2			N	-0-					-0-
01	4619	N	3786	-0-	-833 B	-868	3786	2			N	-0-					-0-
02	3920	N	2906	-0-	-1014 B	-868	2906	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -868																	
03	4092	N	4034	-0-	-58 B	-0-	4034	2			N	-0-					-0-
04	3660	N	3440	-0-	-220 B	-0-	3440	3			N	-0-					-0-
*05	4066	N	4066	-0-	-0- B	-0-	4066	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
02	420	N	377	-0-	-43 B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
04	450	N	420	-0-	-30 B	-0-	420	3			N	-0-					-0-
*05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 12 RRCID -> 163046 COMPL. DATE 02/21/1997 TOTAL DEPTH 3080 PERF. 2261 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4585	-0-	1485 B	5764	4585	2			N	-0-					-0-
01	8954	R	3190	-0-	-5764 B	-0-	3190	2			N	-0-					-0-
02	6244	#	2662	-0-	-3582 B	-3582	2662	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3582																	
03	6913	#	3890	-0-	-3023 B	-6605	3890	2			N	-0-					-0-
04	6690	#	4186	-0-	-2504 B	-9109	4186	3			N	-0-					-0-
05	6913	#	4634	-0-	-2279 B	-11388	4634	3			N	-0-					-0-

BURNETT WELL #: A 25R RRCID -> 163334 COMPL. DATE 01/30/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	330	-0-	-73 B	-0-	330	2			N	-0-					-0-
01	372	N	276	-0-	-96 B	-0-	276	2			N	-0-					-0-
02	308	N	274	-0-	-34 B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	282	-0-	-59 B	-0-	282	2			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

BURNETT WELL #: A 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	N	4455	-0-	-71 B	-0-	4455	2			N	-0-					-0-
01	4526	N	4124	-0-	-402 B	-0-	4124	2			N	-0-					-0-
02	4032	N	3296	-0-	-736 B	-0-	3296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	2734	-0-	-1730 B	-0-	2734	2			N	-0-					-0-
04	3990	N	3802	-0-	-188 B	-0-	3802	3			N	-0-					-0-
*05	4411	N	4411	-0-	-0- B	-0-	4411	3			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 5248 PERF. 2430 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2098	-0-	-1002 B	-1975	210	1	1888	2	N	-0-					-0-
01	3069	N	3068	-0-	-1 B	-1975	310	1	2758	2	N	-0-					-0-
02	2744	N	2586	-0-	-158 B	-1975	270	1	2316	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1975																	
03	2753	N	2753	-0-	-0- B	-0-	300	1	2453	2	N	-0-					-0-
04	2970	N	2812	-0-	-158 B	-0-	290	1	2522	3	N	-0-					-0-
*05	2913	N	2913	-0-	-0- B	-0-	300	1	2613	3	N	-0-					-0-

BURNETT WELL #: A 33R RRCID -> 167906 COMPL. DATE 01/30/1998 TOTAL DEPTH 2976 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1635	N	1635	-0-	-0- B	-0-	1635	2			N	-0-					-0-
01	1581	N	1560	-0-	-21 B	-0-	1560	2			N	-0-					-0-
02	1428	N	1349	-0-	-79 B	-0-	1349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1608	-0-	-35 B	-0-	1608	2			N	-0-					-0-
04	1500	N	1454	-0-	-46 B	-0-	1454	3			N	-0-					-0-
*05	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-

BURNETT WELL #: A 14R RRCID -> 168233 COMPL. DATE 12/29/1997 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	N	3229	-0-	-26 B	-0-	3229	2			N	-0-					-0-
01	3410	N	3384	-0-	-26 B	-0-	3384	2			N	-0-					-0-
02	2940	N	2773	-0-	-167 B	-0-	2773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3386	N	3386	-0-	-0- B	-0-	3386	2			N	-0-					-0-
04	3270	N	2929	-0-	-341 B	-0-	2929	3			N	-0-					-0-
*05	3310	N	3310	-0-	-0- B	-0-	3310	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2975 PERF. 2235 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6533	N	6533	-0-	-0- B	-0-	6533	2			N	-0-					-0-
01	6463	N	6463	-0-	-0- B	-0-	6463	2			N	-0-					-0-
02	6524	N	5112	-0-	-1412 B	-0-	5112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6541	N	6495	-0-	-46 B	-0-	6495	2			N	-0-					-0-
04	6240	N	5989	-0-	-251 B	-0-	5989	3			N	-0-					-0-
*05	6156	N	6156	-0-	-0- B	-0-	6156	3			N	-0-					-0-

BURNETT A WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6449	-0-	6449 B	105949	6449	2			N	-0-					-0-
01	0		5947	-0-	5947 B	111896	5947	2			N	-0-					-0-
02	0		4441	-0-	4441 B	116337	4441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 116337																	
03	0		5576	-0-	5576 B	121913	5576	2			N	-0-					-0-
04	8552		5463	-0-	-3089 B	118824	5463	3			N	-0-					-0-
*05	79489		5958	-0-	-73531 B	45293	5958	3			N	-0-					-0-

BURNETT WELL #: A 37R RRCID -> 170274 COMPL. DATE 06/02/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	2850	-0-	-33 B	-0-	2850	2			N	-0-					-0-
01	3007	N	2742	-0-	-265 B	-0-	2742	2			N	-0-					-0-
02	2604	N	2165	-0-	-439 B	-0-	2165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2753	-0-	-99 B	-0-	2753	2			N	-0-					-0-
04	2640	N	2570	-0-	-70 B	-0-	2570	3			N	-0-					-0-
*05	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-

BURNETT A WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3089 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	435	-0-	-588 B	-0-	435	2			N	-0-					-0-
01	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
02	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
04	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
05	1240	N	1140	-0-	-100 B	-0-	1140	3			N	-0-					-0-

BURNETT WELL #: A 27RH RRCID -> 174583 COMPL. DATE 08/11/1999 TOTAL DEPTH 2949 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2800	-0-	-21 B	-0-	2800	2			N	-0-					-0-
01	2852	N	2699	-0-	-153 B	-0-	2699	2			N	-0-					-0-
02	2632	N	2223	-0-	-409 B	-0-	2223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2740	-0-	-50 B	-0-	2740	2			N	-0-					-0-
04	2610	N	2588	-0-	-22 B	-0-	2588	3			N	-0-					-0-
*05	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-

BURNETT A WELL #: 74R RRCID -> 179276 COMPL. DATE 06/13/2011 TOTAL DEPTH 3003 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	2666	-0-	2666 B	6026	2666	2			N	-0-					-0-
01	0		2491	-0-	2491 B	8517	2491	2			N	-0-					-0-
02	2800	N	2187	-0-	-613 B	7904	2187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7904																	
03	3100	N	2563	-0-	-537 B	7367	2563	2			N	-0-					-0-
04	3000	N	2375	-0-	-625 B	6742	2375	3			N	-0-					-0-
*05	3100	N	2571	-0-	-529 B	6213	2571	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/30/2000 TOTAL DEPTH 3340 PERF. 2566 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1984	N	1354	-0-	-630 B	-0-	114	1	1240	2	N	-0-			-0-
01	2015	N	1197	-0-	-818 B	-0-	102	1	1095	2	N	-0-			-0-
02	1848	N	1668	-0-	-180 B	-0-	144	1	1524	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1737	N	1737	-0-	-0- B	-0-	144	1	1593	2	N	-0-			-0-
04	1885	N	1885	-0-	-0- B	-0-	162	1	1723	3	N	-0-			-0-
*05	2024	N	2024	-0-	-0- B	-0-	180	1	1844	3	N	-0-			-0-

NIELD "D" WELL #: 120A RRCID -> 179391 COMPL. DATE 07/12/2011 TOTAL DEPTH 3210 PERF. 2653 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	38100					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	38100					N	-0-			-0-
02	0		-0-	-0-	-0- B	38100					N	-0-			-0-
03/01 BALANCING DATE STATUS -> 38100															
03	0		-0-	-0-	-0- B	38100					N	-0-			-0-
04	3000	N	-0-	-0-	-3000 B	35100					N	-0-			-0-
*05	3100	N	-0-	-0-	-3100 B	32000					N	-0-			-0-

BURNETT WELL #: A118 RRCID -> 179491 COMPL. DATE 07/21/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3872	N	3872	-0-	-0- B	-0-	3872	2			N	-0-			-0-
01	3906	N	3676	-0-	-230 B	-0-	3676	2			N	-0-			-0-
02	3528	N	2890	-0-	-638 B	-0-	2890	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3875	N	3752	-0-	-123 B	-0-	3752	2			N	-0-			-0-
04	3570	N	3544	-0-	-26 B	-0-	3544	3			N	-0-			-0-
*05	3733	N	3733	-0-	-0- B	-0-	3733	3			N	-0-			-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1550	N	1521	-0-	-29 B	-0-	1521	2			N	-0-			-0-
01	1674	N	1546	-0-	-128 B	-0-	1546	2			N	-0-			-0-
02	1484	N	1139	-0-	-345 B	-0-	1139	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1519	N	150	-0-	-1369 B	-0-	150	2			N	-0-			-0-
04	1500	N	140	-0-	-1360 B	-0-	140	3			N	-0-			-0-
05	1271	N	1127	-0-	-144 B	-0-	1127	3			N	-0-			-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1953	N	1898	-0-	-55 B	-0-	1898	2			N	-0-			-0-
01	2015	N	1852	-0-	-163 B	-0-	1852	2			N	-0-			-0-
02	1792	N	1421	-0-	-371 B	-0-	1421	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1891	N	1548	-0-	-343 B	-0-	1548	2			N	-0-			-0-
04	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-			-0-
*05	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-			-0-

BURNETT A WELL #: A117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2728	N	2594	-0-	-134 B	-0-	2594	2			N	-0-			-0-
01	2728	N	2505	-0-	-223 B	-0-	2505	2			N	-0-			-0-
02	2087	N	2087	-0-	-0- B	-0-	2087	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2604	N	2514	-0-	-90 B	-0-	2514	2			N	-0-			-0-
04	2430	N	2276	-0-	-154 B	-0-	2276	3			N	-0-			-0-
*05	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A116 RRCID -> 181461 COMPL. DATE 12/04/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2458	-0-	-146 B	-0-	2458	2			N	-0-					-0-
01	2666	N	2567	-0-	-99 B	-0-	2567	2			N	-0-					-0-
02	2380	N	2070	-0-	-310 B	-0-	2070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2573	-0-	-0- B	-0-	2573	2			N	-0-					-0-
04	2490	N	2486	-0-	-4 B	-0-	2486	3			N	-0-					-0-
*05	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-

BURNETT WELL #: A 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3332	N	3332	-0-	-0- B	-0-	3332	2			N	-0-					-0-
01	3382	N	3382	-0-	-0- B	-0-	3382	2			N	-0-					-0-
02	3136	N	3135	-0-	-1 B	-0-	3135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3990	N	3990	-0-	-0- B	-0-	3990	2			N	-0-					-0-
04	3270	N	3105	-0-	-165 B	-0-	3105	3			N	-0-					-0-
05	3472	N	3103	-0-	-369 B	-0-	3103	3			N	-0-					-0-

BURNETT WELL #: A119 RRCID -> 189588 COMPL. DATE 06/01/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3191	N	3191	-0-	-0- B	-0-	3191	2			N	-0-					-0-
01	3279	N	3279	-0-	-0- B	-0-	3279	2			N	-0-					-0-
02	2996	N	2595	-0-	-401 B	-0-	2595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3164	-0-	-29 B	-0-	3164	2			N	-0-					-0-
04	3180	N	2866	-0-	-314 B	-0-	2866	3			N	-0-					-0-
*05	2938	N	2938	-0-	-0- B	-0-	2938	3			N	-0-					-0-

BURNETT WELL #: A 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1344	-0-	-20 B	-0-	1344	2			N	-0-					-0-
01	1488	N	1198	-0-	-290 B	-0-	1198	2			N	-0-					-0-
02	1260	N	1110	-0-	-150 B	-0-	1110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
04	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
*05	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-

BURNETT A WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/12/2011 TOTAL DEPTH 2757 PERF. 2183 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 INC G-10			2722	-0-	2722 B	65830	2722	2			N	-0-					-0-
01 INC G-10			3285	-0-	3285 B	69115	3285	2			N	-0-					-0-
02 INC G-10			2375	-0-	2375 B	71490	2375	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 71490																	
03 INC G-10			2993	-0-	2993 B	74483	2993	2			N	-0-					-0-
04 INC G-10			3084	-0-	3084 B	77567	3084	3			N	-0-					-0-
05 INC G-10			3339	-0-	3339 B	80906	3339	3			N	-0-					-0-

BURNETT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1460	-0-	1460 B	27106	1460	2			N	-0-					-0-
01	3100	N	1130	-0-	-1970 B	25136	1130	2			N	-0-					-0-
02	2800	N	848	-0-	-1952 B	23184	848	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 23184																	
03	3100	N	1017	-0-	-2083 B	21101	1017	2			N	-0-					-0-
04	3000	N	980	-0-	-2020 B	19081	980	3			N	-0-					-0-
*05	3100	N	1310	-0-	-1790 B	17291	1310	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30504	#	11728	-0-	-18776 B	-167419	372	1	11356	2	N	-0-					-0-
01	12431	N	11539	-0-	-892 B	-167419	372	1	11167	2	N	-0-					-0-
02	10612	N	10237	-0-	-375 B	-167419	336	1	9901	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-72726		CANCELLED UNDERAGE ->		-94693										
03	11718	N	11168	-0-	-550 B	-72726	372	1	10796	2	N	-0-					-0-
04	11160	N	10593	-0-	-567 B	-72726	348	1	10245	3	N	-0-					-0-
05	11346	N	10677	-0-	-669 B	-72726	360	1	10317	3	N	-0-					-0-

BURNETT A WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	#	2197	-0-	-252 B	-4867	2197	2			N	-0-					-0-
01	2015	N	1737	-0-	-278 B	-4867	1737	2			N	-0-					-0-
02	1988	N	1589	-0-	-399 B	-4867	1589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1242		CANCELLED UNDERAGE ->		-3625										
03	2201	N	2025	-0-	-176 B	-1242	2025	2			N	-0-					-0-
04	1680	N	1941	-0-	261 B	-981	1941	3			N	-0-					-0-
05	1767	N	2136	-0-	369 B	-612	2136	3			N	-0-					-0-

BURNETT A WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	3974	-0-	3974 B	76556	3974	2			N	-0-					-0-
01	80398	R	3842	-0-	-76556 B	-0-	3842	2			N	-0-					-0-
02	4004	#	3395	-0-	-609 B	-609	3395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-609														
03	4433	#	3680	-0-	-753 B	-1362	3680	2			N	-0-					-0-
04	4290	#	3409	-0-	-881 B	-2243	3409	3			N	-0-					-0-
05	4433	#	3365	-0-	-1068 B	-3311	3365	3			N	-0-					-0-

SNEED K WELL #: 2047H RRCID -> 265449 COMPL. DATE 08/18/2011 TOTAL DEPTH 2642 PERF. 2180 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51659	R	3677	-0-	-47982 B	-0-	280	1	3397	2	N	-0-					-0-
01	8626		3854	-0-	-4772 B	-4772	300	1	3554	2	N	-0-					-0-
02	3640	#	3381	-0-	-259 B	-5031	280	1	3101	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5031														
03	3689	N	3325	-0-	-364 B	-5031	270	1	3055	2	N	-0-					-0-
04	3720	N	3657	-0-	-63 B	-5031	290	1	3367	3	N	-0-					-0-
05	3751	N	3350	-0-	-401 B	-5031	300	1	3050	3	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9207	#	2806	-0-	-6401 B	-54804	288	1	2518	2	N	-0-					-0-
01 14B2 EXT			3310	-0-	3310 B	-51494	360	1	2950	2	N	-0-					-0-
02 14B2 EXT			2936	-0-	2936 B	-48558	324	1	2612	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-23951		CANCELLED UNDERAGE ->		-24607										
03 14B2 EXT			3177	-0-	3177 B	-20774	372	1	2805	2	N	-0-					-0-
04 14B2 EXT			2963	-0-	2963 B	-17811	348	1	2615	3	N	-0-					-0-
05 14B2 EXT			2986	-0-	2986 B	-14825	360	1	2626	3	N	-0-					-0-

BURNETT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1700		1065	-0-	-635 B	-11537	1065	2			N	-0-					-0-
01	1632		852	-0-	-780 B	-12317	852	2			N	-0-					-0-
02	952	N	751	-0-	-201 B	-12317	751	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4123		CANCELLED UNDERAGE ->		-8194										
03	1054	N	521	-0-	-533 B	-4123	521	2			N	-0-					-0-
04	810	N	87	-0-	-723 B	-4123	87	3			N	-0-					-0-
05	837	N	70	-0-	-767 B	-4123	70	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	#	4241	-0-	-1959 B	-12284	348	1	3893	2	N	-0-					-0-
01	6200	#	4162	-0-	-2038 B	-14322	360	1	3802	2	N	-0-					-0-
02	4788	#	3658	-0-	-1130 B	-15452	336	1	3322	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-9551	CANCELLED UNDERAGE ->		-5901									
03	5208	#	4066	-0-	-1142 B	-10693	360	1	3706	2	N	-0-					-0-
04	4980	#	3797	-0-	-1183 B	-11876	348	1	3449	3	N	-0-					-0-
05	4061	N	3854	-0-	-207 B	-11876	372	1	3482	3	N	-0-					-0-

BURNETT A WELL #: 2053H RRCID -> 265537 COMPL. DATE 10/07/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

12	5239	#	2351	-0-	-2888 B	-26455	2351	2			N	-0-					-0-
01	5239	#	2115	-0-	-3124 B	-29579	2115	2			N	-0-					-0-
02	2156	N	1793	-0-	-363 B	-29579	1793	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-14635	CANCELLED UNDERAGE ->		-14944									
03	2356	N	2544	-0-	188 B	-14447	2544	2			N	-0-					-0-
04	2040	N	2243	-0-	203 B	-14244	2243	3			N	-0-					-0-
05	1984	N	2420	-0-	436 B	-13808	2420	3			N	-0-					-0-

BURNETT A WELL #: 2035H RRCID -> 265540 COMPL. DATE 11/28/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

12	3782	#	2354	-0-	-1428 B	-10634	2354	2			N	-0-					-0-
01	3782	#	2108	-0-	-1674 B	-12308	2108	2			N	-0-					-0-
02	1988	N	1705	-0-	-283 B	-12308	1705	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-7405	CANCELLED UNDERAGE ->		-4903									
03	2356	N	1889	-0-	-467 B	-7405	1889	2			N	-0-					-0-
04	2040	N	1679	-0-	-361 B	-7405	1679	3			N	-0-					-0-
05	1891	N	1553	-0-	-338 B	-7405	1553	3			N	-0-					-0-

BURNETT A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

12	3410	#	3094	-0-	-316 B	-7407	3094	2			N	-0-					-0-
01	3410	#	2293	-0-	-1117 B	-8524	2293	2			N	-0-					-0-
02	2576	N	1870	-0-	-706 B	-8524	1870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-4501	CANCELLED UNDERAGE ->		-4023									
03	0	N	2194	-0-	2194 B	-2307	2194	2			N	-0-					-0-
04	2220	N	1497	-0-	-723 B	-2307	1497	3			N	-0-					-0-
05	2077	N	1445	-0-	-632 B	-2307	1445	3			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

12	930	#	840	-0-	-90 B	-90	840	2			N	-0-					-0-
01	1275	R	1365	-0-	90 B	-0-	1365	2			N	-0-					-0-
02	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	1155	N	1155	-0-	-0- B	-0-	1155	2			N	-0-					-0-
04	1320	N	1228	-0-	-92 B	-0-	1228	3			N	-0-					-0-
*05	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

12	5177	#	2491	-0-	-2686 B	-14617	288	1	2203	2	N	-0-					-0-
01	5177	#	2210	-0-	-2967 B	-17584	264	1	1946	2	N	-0-					-0-
02	2632	N	2618	-0-	-14 B	-17584	300	1	2318	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-9345	CANCELLED UNDERAGE ->		-8239									
03	2480	N	2965	-0-	485 B	-8860	348	1	2617	2	N	-0-					-0-
04	2130	N	2506	-0-	376 B	-8484	288	1	2218	3	N	-0-					-0-
05	2914	N	2776	-0-	-138 B	-8484	348	1	2428	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7812	#	3430	-0-	-4382 B	-40954	312	1	3118	2	N	-0-					-0-
01	7812	#	3288	-0-	-4524 B	-45478	312	1	2976	2	N	-0-					-0-
02	3416	N	3069	-0-	-347 B	-45478	312	1	2757	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-22550		CANCELLED UNDERAGE ->		-22928										
03	3441	N	3205	-0-	-236 B	-22550	372	1	2833	2	N	-0-					-0-
04	3180	N	3102	-0-	-78 B	-22550	336	1	2766	3	N	-0-					-0-
05	3410	N	3307	-0-	-103 B	-22550	300	1	3007	3	N	-0-					-0-

BURNETT A WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 1912 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2617		5897	-0-	3280 B	16741	5897	2			N	-0-					-0-
01	2536		5598	-0-	3062 B	19803	5598	2			N	-0-					-0-
02	4330		4340	-0-	10 B	19813	4340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			19813														
03	T. A.		5664	-0-	5664 B	25477	5664	2			N	-0-					-0-
04	T. A.		5591	-0-	5591 B	31068	5591	3			N	-0-					-0-
05	T. A.		5796	-0-	5796 B	36864	5796	3			N	-0-					-0-

SNEED JT WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2095 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	1269	-0-	1269 B	14167	200	1	1069	2	N	-0-					-0-
01	0	Z	1474	-0-	1474 B	15641	232	1	1242	2	N	-0-					-0-
02	0	Z	1295	-0-	1295 B	16936	216	1	1079	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			16936														
03	0	Z	1416	-0-	1416 B	18352	240	1	1176	2	N	-0-					-0-
04	0	Z	1271	-0-	1271 B	19623	232	1	1039	3	N	-0-					-0-
05	0	Z	1278	-0-	1278 B	20901	240	1	1038	3	N	-0-					-0-

SNEED C WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	1651	-0-	1651 B	14070	360	1	1291	2	N	-0-					-0-
01	0	Z	1635	-0-	1635 B	15705	360	1	1275	2	N	-0-					-0-
02	0	Z	1569	-0-	1569 B	17274	324	1	1245	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			17274														
03	0	Z	1622	-0-	1622 B	18896	360	1	1262	2	N	-0-					-0-
04	0	Z	1517	-0-	1517 B	20413	348	1	1169	3	N	-0-					-0-
05	0	Z	1397	-0-	1397 B	21810	348	1	1049	3	N	-0-					-0-

SNEED C WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	993	-0-	993 B	34844	108	1	885	2	N	-0-					-0-
01	0	Z	2042	-0-	2042 B	36886	252	1	1790	2	N	-0-					-0-
02	0	Z	3074	-0-	3074 B	39960	312	1	2762	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			39960														
03	0	Z	3150	-0-	3150 B	43110	360	1	2790	2	N	-0-					-0-
04	0	Z	2930	-0-	2930 B	46040	348	1	2582	3	N	-0-					-0-
05 14B2 EXT			2982	-0-	2982 B	49022	360	1	2622	3	N	-0-					-0-

SNEED A WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	3091	-0-	3091 B	37986	348	1	2743	2	N	-0-					-0-
01	0	Z	2276	-0-	2276 B	40262	252	1	2024	2	N	-0-					-0-
02	0	Z	2676	-0-	2676 B	42938	312	1	2364	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			42938														
03	0	Z	2851	-0-	2851 B	45789	336	1	2515	2	N	-0-					-0-
04	0	Z	1846	-0-	1846 B	47635	204	1	1642	3	N	-0-					-0-
05	0	Z	2276	-0-	2276 B	49911	240	1	2036	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	1777	-0-	1777 B	22323	360	1	1417	2	N	-0-					-0-
01	0	Z	1589	-0-	1589 B	23912	360	1	1229	2	N	-0-					-0-
02	0	Z	1295	-0-	1295 B	25207	288	1	1007	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25207																	
03	0	Z	1658	-0-	1658 B	26865	372	1	1286	2	N	-0-					-0-
04	0	Z	1559	-0-	1559 B	28424	348	1	1211	3	N	-0-					-0-
05	0	Z	1606	-0-	1606 B	30030	360	1	1246	3	N	-0-					-0-

BURNETT A WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 1955 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	5643	-0-	5643 B	14173	5643	2			N	-0-					-0-
01	0	Z	3510	-0-	3510 B	17683	3510	2			N	-0-					-0-
02	0	Z	5310	-0-	5310 B	22993	5310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 22993																	
03	0	Z	5708	-0-	5708 B	28701	5708	2			N	-0-					-0-
04	0	Z	4766	-0-	4766 B	33467	4766	3			N	-0-					-0-
05	0	Z	4843	-0-	4843 B	38310	4843	3			N	-0-					-0-

SNEED WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	1685	-0-	1685 B	13626	240	1	1445	2	N	-0-					-0-
01	0	Z	801	-0-	801 B	14427	120	1	681	2	N	-0-					-0-
02	0	Z	1842	-0-	1842 B	16269	270	1	1572	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 16269																	
03	0	Z	2031	-0-	2031 B	18300	300	1	1731	2	N	-0-					-0-
04	0	Z	1939	-0-	1939 B	20239	290	1	1649	3	N	-0-					-0-
05	0	Z	2013	-0-	2013 B	22252	300	1	1713	3	N	-0-					-0-

KILGORE A WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0- B	4060					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	4060					N	-0-					-0-
02	0	Z	-0-	-0-	-0- B	4060					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4060																	
03	0	Z	NO RPT	-0-	-0- B	4060					N	NO RPT					-0-
04	0	Z	-0-	-0-	-0- B	4060					N	-0-					-0-
05	0	Z	817	-0-	817 B	4877	180	1	637	3	N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3118 PERF. 2055 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	1025	-0-	1025 B	9925	230	1	795	2	N	-0-					-0-
01	0	Z	1270	-0-	1270 B	11195	300	1	970	2	N	-0-					-0-
02	0	Z	1048	-0-	1048 B	12243	270	1	778	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12243																	
03	0	Z	1142	-0-	1142 B	13385	300	1	842	2	N	-0-					-0-
04	0	Z	1096	-0-	1096 B	14481	290	1	806	3	N	-0-					-0-
05	0	Z	1116	-0-	1116 B	15597	300	1	816	3	N	-0-					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	134	-0-	-83 B	-0-	134	2			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	277	-0-	-33 B	-0-	277	2			N	-0-					-0-
01	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	208	-0-	-71 B	-0-	208	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1720	-0-	-109 B	-0-	1720	2			N	-0-					-0-
01	1725	N	1725	-0-	-0- B	-0-	1725	2			N	-0-					-0-
02	1565	N	1565	-0-	-0- B	-0-	1565	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1785	N	1785	-0-	-0- B	-0-	1785	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
01	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	102	-0-	-84 B	-0-	102	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
01	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	18	-0-	-540 B	-0-	18	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETRO MANAGEMENT INTERN'L, INC. 660036
CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
01	93	N	46	-0-	-47 B	-0-	46	2			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	40	-0-	-53 B	-0-	40	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*05	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
01	93	N	46	-0-	-47 B	-0-	46	2			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	40	-0-	-53 B	-0-	40	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*05	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
01	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
02	84	N	10	-0-	-74 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	14	-0-	-48 B	-0-	14	2			N	-0-					-0-
04	510	N	11	-0-	-499 B	-0-	11	2			N	-0-					-0-
*05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1674	N	1024	-0-	-650 B	-0-	1024	2			N	-0-					-0-
01	1519	N	10	-0-	-1509 B	-0-	10	2			N	-0-					-0-
02	1428	N	497	-0-	-931 B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	660	-0-	-363 B	-0-	660	2			N	-0-					-0-
04	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
*05	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	111	-0-	111	B	111	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 111																		
03	14B	DENY	189	-0-	189	B	300	189	2			N	-0-					-0-
04	14B	DENY	110	-0-	110	B	410	110	2			N	-0-					-0-
05	72	#	NO RPT	-0-	-72	B	338					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
01	868	N	855	-0-	-13	B	-0-	855	2			N	-0-					-0-
02	840	N	605	-0-	-235	B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	783	N	783	-0-	-0-	B	-0-	783	2			N	-0-					-0-
*04	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	1	-0-	1	B	1	1	2			N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	1					N	-0-					-0-
05	96	#	NO RPT	-0-	-96	B	-95					N	NO RPT					-0-

WISDOM WELL #: 101 RRCID -> 116974 COMPL. DATE 04/01/1983 TOTAL DEPTH 4498 PERF. 3927 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETROLIA GROUP, L.L.C. 660810
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

12	617 N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
01	537 N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	510 N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

12	330 N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
01	199 N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	180 N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

12	131 N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	117 N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	120 N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 36655																
03	14B2 EXT	NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	36655					N	NO RPT					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4065	N	4065	-0-	-0-	B	-0-	4065	3			N	-0-					-0-
01	4030	N	3974	-0-	-56	B	-0-	3974	3			N	-0-					-0-
02	3696	N	3345	-0-	-351	B	-0-	3345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4061	N	3934	-0-	-127	B	-0-	3934	3			N	-0-					-0-
04	3840	N	3675	-0-	-165	B	-0-	3675	3			N	-0-					-0-
05	3689	N	2644	-0-	-1045	B	-0-	2644	3			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1240	N	871	-0-	-369	B	-0-	871	3			N	-0-					-0-
01	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-
02	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1241	N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-
04	1200	N	1151	-0-	-49	B	-0-	1151	3			N	-0-					-0-
05	1147	N	945	-0-	-202	B	-0-	945	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

12	3534	N	3468	-0-	-66	B	-0-	3468	3			N	-0-					-0-
01	3534	N	3428	-0-	-106	B	-0-	3428	3			N	-0-					-0-
02	3192	N	3085	-0-	-107	B	-0-	3085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3472	N	3401	-0-	-71	B	-0-	3401	3			N	-0-					-0-
04	3330	N	3278	-0-	-52	B	-0-	3278	3			N	-0-					-0-
05	3410	N	2905	-0-	-505	B	-0-	2905	3			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2041	-0-	-98 B	-0-	2041	3			N	-0-					-0-
01	2139	N	1990	-0-	-149 B	-0-	1990	3			N	-0-					-0-
02	1904	N	1829	-0-	-75 B	-0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	2020	-0-	-26 B	-0-	2020	3			N	-0-					-0-
04	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
05	2015	N	1602	-0-	-413 B	-0-	1602	3			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

12	2201	N	1913	-0-	-288 B	-0-	1913	3			N	-0-					-0-
01	2015	N	1893	-0-	-122 B	-0-	1893	3			N	-0-					-0-
02	1792	N	1757	-0-	-35 B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1869	-0-	-53 B	-0-	1869	3			N	-0-					-0-
04	1830	N	1681	-0-	-149 B	-0-	1681	3			N	-0-					-0-
05	1953	N	1746	-0-	-207 B	-0-	1746	3			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

12	2698	N	2698	-0-	-0- B	-0-	372	1	2326	3	N	-0-					-0-
01	2759	N	2605	-0-	-154 B	-0-	372	1	2233	3	N	-0-					-0-
02	2520	N	2333	-0-	-187 B	-0-	336	1	1997	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2587	-0-	-110 B	-0-	372	1	2215	3	N	-0-					-0-
04	2548	N	2548	-0-	-0- B	-0-	360	1	2188	3	N	-0-					-0-
05	2573	N	2354	-0-	-219 B	-0-	372	1	1982	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
01	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-
02	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	839	-0-	-60	B	-0-	839	3			N	-0-					-0-
04	810	N	795	-0-	-15	B	-0-	795	3			N	-0-					-0-
05	868	N	594	-0-	-274	B	-0-	594	3			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

12	2325	N	2289	-0-	-36	B	-0-	2289	3			N	-0-					-0-
01	2418	N	2306	-0-	-112	B	-0-	2306	3			N	-0-					-0-
02	2162	N	2162	-0-	-0-	B	-0-	2162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2339	N	2339	-0-	-0-	B	-0-	2339	3			N	-0-					-0-
04	2228	N	2228	-0-	-0-	B	-0-	2228	3			N	-0-					-0-
05	2387	N	2054	-0-	-333	B	-0-	2054	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

12	5270	N	4367	-0-	-903	B	-0-	4367	3			N	-0-					-0-
01	5053	N	4598	-0-	-455	B	-0-	4598	3			N	-0-					-0-
02	4536	N	4118	-0-	-418	B	-0-	4118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4481	N	4481	-0-	-0-	B	-0-	4481	3			N	-0-					-0-
04	4440	N	4288	-0-	-152	B	-0-	4288	3			N	-0-					-0-
05	4557	N	4090	-0-	-467	B	-0-	4090	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

12	3999	N	3911	-0-	-88	B	-0-	3911	3			N	-0-					-0-
01	3937	N	3854	-0-	-83	B	-0-	3854	3			N	-0-					-0-
02	3560	N	3560	-0-	-0-	B	-0-	3560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3906	N	3881	-0-	-25	B	-0-	3881	3			N	-0-					-0-
04	3784	N	3784	-0-	-0-	B	-0-	3784	3			N	-0-					-0-
05	3937	N	2940	-0-	-997	B	-0-	2940	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1787	-0-	-42 B	-0-	1787	3			N	-0-					-0-
01	1829	N	1662	-0-	-167 B	-0-	1662	3			N	-0-					-0-
02	1540	N	1524	-0-	-16 B	-0-	1524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1532	-0-	-266 B	-0-	1532	3			N	-0-					-0-
04	1620	N	1569	-0-	-51 B	-0-	1569	3			N	-0-					-0-
05	1674	N	1308	-0-	-366 B	-0-	1308	3			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

12	899	N	874	-0-	-25 B	-0-	874	3			N	-0-					-0-
01	899	N	693	-0-	-206 B	-0-	693	3			N	-0-					-0-
02	812	N	663	-0-	-149 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	646	-0-	-222 B	-0-	646	3			N	-0-					-0-
04	660	N	646	-0-	-14 B	-0-	646	3			N	-0-					-0-
05	744	N	541	-0-	-203 B	-0-	541	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

12	4185	N	3731	-0-	-454 B	-0-	3731	3			N	-0-					-0-
01	4030	N	3639	-0-	-391 B	-0-	3639	3			N	-0-					-0-
02	3556	N	3249	-0-	-307 B	-0-	3249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3726	N	3726	-0-	-0- B	-0-	3726	3			N	-0-					-0-
04	3523	N	3523	-0-	-0- B	-0-	3523	3			N	-0-					-0-
05	3596	N	3350	-0-	-246 B	-0-	3350	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

12	1178	N	923	-0-	-255 B	-0-	923	3			N	-0-					-0-
01	1147	N	887	-0-	-260 B	-0-	887	3			N	-0-					-0-
02	980	N	605	-0-	-375 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
04	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
*05	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1941	-0-	-136 B	-0-	1941	3			N	-0-					-0-
01	2015	N	1917	-0-	-98 B	-0-	1917	3			N	-0-					-0-
02	1792	N	1720	-0-	-72 B	-0-	1720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1897	-0-	-56 B	-0-	1897	3			N	-0-					-0-
04	1860	N	1848	-0-	-12 B	-0-	1848	3			N	-0-					-0-
05	1891	N	1511	-0-	-380 B	-0-	1511	3			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	N	4594	-0-	-707 B	-0-	4594	3			N	-0-					-0-
01	5084	N	4437	-0-	-647 B	-0-	4437	3			N	-0-					-0-
02	4452	N	3463	-0-	-989 B	-0-	3463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	4342	-0-	-246 B	-0-	4342	3			N	-0-					-0-
04	4290	N	4170	-0-	-120 B	-0-	4170	3			N	-0-					-0-
*05	4157	N	4157	-0-	-0- B	-0-	4157	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	N	5620	-0-	-177 B	-0-	5620	3			N	-0-					-0-
01	5828	N	5742	-0-	-86 B	-0-	5742	3			N	-0-					-0-
02	5241	N	5241	-0-	-0- B	-0-	5241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5710	N	5710	-0-	-0- B	-0-	5710	3			N	-0-					-0-
04	5550	N	5478	-0-	-72 B	-0-	5478	3			N	-0-					-0-
05	5797	N	5358	-0-	-439 B	-0-	5358	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21049	N	20591	-0-	-458 B	-0-	20591	3			N	-0-					-0-
01	21142	N	20483	-0-	-659 B	-0-	20483	3			N	-0-					-0-
02	18900	N	16536	-0-	-2364 B	-0-	16536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20584	N	20481	-0-	-103 B	-0-	20481	3			N	-0-					-0-
04	20132	N	20132	-0-	-0- B	-0-	20132	3			N	-0-					-0-
05	18321	N	16984	-0-	-1337 B	-0-	16984	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
01	1705	N	1668	-0-	-37 B	-0-	1668	3			N	-0-					-0-
02	1568	N	1496	-0-	-72 B	-0-	1496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1669	-0-	-5 B	-0-	1669	3			N	-0-					-0-
04	1620	N	1600	-0-	-20 B	-0-	1600	3			N	-0-					-0-
05	1643	N	1245	-0-	-398 B	-0-	1245	3			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3005	N	3005	-0-	-0- B	-0-	3005	3			N	-0-					-0-
01	2945	N	2935	-0-	-10 B	-0-	2935	3			N	-0-					-0-
02	2744	N	2472	-0-	-272 B	-0-	2472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2999	-0-	-8 B	-0-	2999	3			N	-0-					-0-
04	2850	N	2834	-0-	-16 B	-0-	2834	3			N	-0-					-0-
05	2728	N	2128	-0-	-600 B	-0-	2128	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1004	-0-	-112 B	-0-	1004	3			N	-0-					-0-
01	1116	N	1085	-0-	-31 B	-0-	1085	3			N	-0-					-0-
02	952	N	932	-0-	-20 B	-0-	932	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	923	-0-	-69 B	-0-	923	3			N	-0-					-0-
04	1050	N	917	-0-	-133 B	-0-	917	3			N	-0-					-0-
05	1023	N	823	-0-	-200 B	-0-	823	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6194	N	6194	-0-	-0- B	-0-	6194	3			N	-0-					-0-
01	6138	N	6137	-0-	-1 B	-0-	6137	3			N	-0-					-0-
02	5628	N	5488	-0-	-140 B	-0-	5488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6200	N	5984	-0-	-216 B	-0-	5984	3			N	-0-					-0-
04	5940	N	5754	-0-	-186 B	-0-	5754	3			N	-0-					-0-
05	6076	N	3882	-0-	-2194 B	-0-	3882	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
01	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
02	1708	N	1558	-0-	-150 B	-0-	1558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1831	-0-	-60 B	-0-	1831	3			N	-0-					-0-
04	1800	N	1762	-0-	-38 B	-0-	1762	3			N	-0-					-0-
05	1736	N	1390	-0-	-346 B	-0-	1390	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
01	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
02	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
04	1350	N	1286	-0-	-64 B	-0-	1286	3			N	-0-					-0-
05	1519	N	981	-0-	-538 B	-0-	981	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	N	3531	-0-	-3	B	-0-	3531	3			N	-0-					-0-
01	3720	N	3661	-0-	-59	B	-0-	3661	3			N	-0-					-0-
02	3259	N	3259	-0-	-0-	B	-0-	3259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3679	N	3679	-0-	-0-	B	-0-	3679	3			N	-0-					-0-
04	3540	N	3527	-0-	-13	B	-0-	3527	3			N	-0-					-0-
05	3596	N	2422	-0-	-1174	B	-0-	2422	3			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1272	-0-	-61	B	-0-	1272	3			N	-0-					-0-
01	1364	N	1294	-0-	-70	B	-0-	1294	3			N	-0-					-0-
02	1232	N	1126	-0-	-106	B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-
04	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
05	1240	N	1034	-0-	-206	B	-0-	1034	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4813	N	4813	-0-	-0-	B	-0-	4813	3			N	-0-					-0-
01	4750	N	4750	-0-	-0-	B	-0-	4750	3			N	-0-					-0-
02	4368	N	4248	-0-	-120	B	-0-	4248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4805	N	4267	-0-	-538	B	-0-	4267	3			N	-0-					-0-
04	4815	N	4815	-0-	-0-	B	-0-	4815	3			N	-0-					-0-
05	4712	N	3325	-0-	-1387	B	-0-	3325	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5853	N	5853	-0-	-0-	B	-0-	5853	3			N	-0-					-0-
01	5576	N	5576	-0-	-0-	B	-0-	5576	3			N	-0-					-0-
02	5404	N	4620	-0-	-784	B	-0-	4620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5859	N	5817	-0-	-42	B	-0-	5817	3			N	-0-					-0-
04	5400	N	5384	-0-	-16	B	-0-	5384	3			N	-0-					-0-
05	5115	N	4017	-0-	-1098	B	-0-	4017	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1337	-0-	-151	B	-0-	1337	3			N	-0-					-0-
01	1519	N	1312	-0-	-207	B	-0-	1312	3			N	-0-					-0-
02	1344	N	1257	-0-	-87	B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
04	1333	N	1333	-0-	-0-	B	-0-	1333	3			N	-0-					-0-
05	1395	N	1053	-0-	-342	B	-0-	1053	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	852	-0-	-264 B	-0-	852	3			N	-0-					-0-
01	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
02	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
04	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
05	1054	N	972	-0-	-82 B	-0-	972	3			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2118	-0-	-176 B	-0-	2118	3			N	-0-					-0-
01	2201	N	2127	-0-	-74 B	-0-	2127	3			N	-0-					-0-
02	1988	N	1861	-0-	-127 B	-0-	1861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
04	2070	N	2030	-0-	-40 B	-0-	2030	3			N	-0-					-0-
05	2046	N	1863	-0-	-183 B	-0-	1863	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2223	N	2223	-0-	-0- B	-0-	2223	3			N	-0-					-0-
01	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
02	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2118	-0-	-114 B	-0-	2118	3			N	-0-					-0-
04	2190	N	2056	-0-	-134 B	-0-	2056	3			N	-0-					-0-
05	2170	N	1583	-0-	-587 B	-0-	1583	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1860	-0-	-186 B	-0-	1860	3			N	-0-					-0-
01	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
02	1848	N	1800	-0-	-48 B	-0-	1800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
04	1980	N	1835	-0-	-145 B	-0-	1835	3			N	-0-					-0-
05	1984	N	1632	-0-	-352 B	-0-	1632	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	N	5367	-0-	-213 B	-0-	5367	3			N	-0-					-0-
01	5549	N	5309	-0-	-240 B	-0-	5309	3			N	-0-					-0-
02	4900	N	4776	-0-	-124 B	-0-	4776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5363	N	5226	-0-	-137 B	-0-	5226	3			N	-0-					-0-
04	5130	N	5032	-0-	-98 B	-0-	5032	3			N	-0-					-0-
05	5301	N	4656	-0-	-645 B	-0-	4656	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7688	N	6778	-0-	-910 B	-0-	6778	3			N	-0-					-0-
01	7471	N	6498	-0-	-973 B	-0-	6498	3			N	-0-					-0-
02	6468	N	6098	-0-	-370 B	-0-	6098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6789	N	6633	-0-	-156 B	-0-	6633	3			N	-0-					-0-
04	6300	N	6265	-0-	-35 B	-0-	6265	3			N	-0-					-0-
05	6758	N	4507	-0-	-2251 B	-0-	4507	3			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3184	N	3184	-0-	-0- B	-0-	3184	3			N	-0-					-0-
01	3162	N	3047	-0-	-115 B	-0-	3047	3			N	-0-					-0-
02	2884	N	2595	-0-	-289 B	-0-	2595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3227	N	3227	-0-	-0- B	-0-	3227	3			N	-0-					-0-
04	2940	N	2938	-0-	-2 B	-0-	2938	3			N	-0-					-0-
05	2883	N	2283	-0-	-600 B	-0-	2283	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3062	N	3062	-0-	-0- B	-0-	3062	3			N	-0-					-0-
01	3327	N	3327	-0-	-0- B	-0-	3327	3			N	-0-					-0-
02	2940	N	2841	-0-	-99 B	-0-	2841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3319	N	3319	-0-	-0- B	-0-	3319	3			N	-0-					-0-
04	3210	N	3104	-0-	-106 B	-0-	3104	3			N	-0-					-0-
05	3131	N	1929	-0-	-1202 B	-0-	1929	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2179	-0-	-84 B	-0-	2179	3			N	-0-					-0-
01	2232	N	2159	-0-	-73 B	-0-	2159	3			N	-0-					-0-
02	1988	N	1949	-0-	-39 B	-0-	1949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2144	-0-	-26 B	-0-	2144	3			N	-0-					-0-
04	2100	N	2074	-0-	-26 B	-0-	2074	3			N	-0-					-0-
05	2170	N	1920	-0-	-250 B	-0-	1920	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2237	N	2237	-0-	-0- B	-0-	2237	3			N	-0-					-0-
01	2294	N	2182	-0-	-112 B	-0-	2182	3			N	-0-					-0-
02	2044	N	1903	-0-	-141 B	-0-	1903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2231	-0-	-1 B	-0-	2231	3			N	-0-					-0-
04	2100	N	2047	-0-	-53 B	-0-	2047	3			N	-0-					-0-
05	2108	N	1511	-0-	-597 B	-0-	1511	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7037	N	6812	-0-	-225 B	-0-	6812	3			N	-0-					-0-
01	7006	N	6777	-0-	-229 B	-0-	6777	3			N	-0-					-0-
02	6244	N	5648	-0-	-596 B	-0-	5648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6886	N	6886	-0-	-0- B	-0-	6886	3			N	-0-					-0-
04	6570	N	6470	-0-	-100 B	-0-	6470	3			N	-0-					-0-
05	6262	N	5711	-0-	-551 B	-0-	5711	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5417	N	5417	-0-	-0-	B	-0-	5417	3			N	-0-					-0-
01	5225	N	5225	-0-	-0-	B	-0-	5225	3			N	-0-					-0-
02	5152	N	4074	-0-	-1078	B	-0-	4074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5482	N	5482	-0-	-0-	B	-0-	5482	3			N	-0-					-0-
04	5235	N	5235	-0-	-0-	B	-0-	5235	3			N	-0-					-0-
05	4526	N	3435	-0-	-1091	B	-0-	3435	3			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

12	1835	N	1835	-0-	-0-	B	-0-	1835	3			N	-0-					-0-
01	1814	N	1814	-0-	-0-	B	-0-	1814	3			N	-0-					-0-
02	1652	N	1599	-0-	-53	B	-0-	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1809	-0-	-20	B	-0-	1809	3			N	-0-					-0-
04	1770	N	1697	-0-	-73	B	-0-	1697	3			N	-0-					-0-
05	1767	N	1326	-0-	-441	B	-0-	1326	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	3596	N	3166	-0-	-430	B	-0-	3166	3			N	-0-					-0-
01	3503	N	3280	-0-	-223	B	-0-	3280	3			N	-0-					-0-
02	3080	N	2863	-0-	-217	B	-0-	2863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3235	N	3235	-0-	-0-	B	-0-	3235	3			N	-0-					-0-
04	3180	N	3113	-0-	-67	B	-0-	3113	3			N	-0-					-0-
05	3162	N	2814	-0-	-348	B	-0-	2814	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	N	3603	-0-	-241 B	-0-	3603	3			N	-0-					-0-
01	3968	N	3642	-0-	-326 B	-0-	3642	3			N	-0-					-0-
02	3472	N	3201	-0-	-271 B	-0-	3201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3438	-0-	-158 B	-0-	3438	3			N	-0-					-0-
04	3510	N	3285	-0-	-225 B	-0-	3285	3			N	-0-					-0-
05	3534	N	2212	-0-	-1322 B	-0-	2212	3			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	973	-0-	-19 B	-0-	973	3			N	-0-					-0-
01	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
02	952	N	889	-0-	-63 B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
04	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
05	992	N	670	-0-	-322 B	-0-	670	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4361	N	4361	-0-	-0- B	-0-	4361	3			N	-0-					-0-
01	4247	N	4218	-0-	-29 B	-0-	4218	3			N	-0-					-0-
02	3976	N	3882	-0-	-94 B	-0-	3882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	4299	-0-	-72 B	-0-	4299	3			N	-0-					-0-
04	4126	N	4126	-0-	-0- B	-0-	4126	3			N	-0-					-0-
05	4309	N	3422	-0-	-887 B	-0-	3422	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 9845																	
03	14B2 EXT		NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	9845					N	NO RPT					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	N	2858	-0-	-149 B	-0-	2858	3			N	-0-					-0-
01	2824	N	2824	-0-	-0- B	-0-	2824	3			N	-0-					-0-
02	2548	N	2523	-0-	-25 B	-0-	2523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2781	-0-	-71 B	-0-	2781	3			N	-0-					-0-
04	2730	N	2594	-0-	-136 B	-0-	2594	3			N	-0-					-0-
05	2790	N	2587	-0-	-203 B	-0-	2587	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	N	4686	-0-	-212 B	-0-	4686	3			N	-0-					-0-
01	4509	N	4509	-0-	-0- B	-0-	4509	3			N	-0-					-0-
02	4368	N	4188	-0-	-180 B	-0-	4188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4591	-0-	-90 B	-0-	4591	3			N	-0-					-0-
04	4358	N	4358	-0-	-0- B	-0-	4358	3			N	-0-					-0-
05	4650	N	3992	-0-	-658 B	-0-	3992	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1230	N	1230	-0-	-0-	B	-0-	1230	3			N	-0-					-0-
01	1426	N	1176	-0-	-250	B	-0-	1176	3			N	-0-					-0-
02	1176	N	893	-0-	-283	B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1174	-0-	-66	B	-0-	1174	3			N	-0-					-0-
04	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
05	992	N	937	-0-	-55	B	-0-	937	3			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

12	2108	N	2028	-0-	-80	B	-0-	2028	3			N	-0-					-0-
01	2077	N	1962	-0-	-115	B	-0-	1962	3			N	-0-					-0-
02	1848	N	1754	-0-	-94	B	-0-	1754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1959	-0-	-56	B	-0-	1959	3			N	-0-					-0-
04	1890	N	1884	-0-	-6	B	-0-	1884	3			N	-0-					-0-
05	1953	N	1428	-0-	-525	B	-0-	1428	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

12	965	N	965	-0-	-0-	B	-0-	372	1	593	3	N	-0-					-0-
01	1022	N	1022	-0-	-0-	B	-0-	372	1	650	3	N	-0-					-0-
02	896	N	785	-0-	-111	B	-0-	336	1	449	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	969	N	969	-0-	-0-	B	-0-	372	1	597	3	N	-0-					-0-
04	990	N	794	-0-	-196	B	-0-	360	1	434	3	N	-0-					-0-
05	868	N	786	-0-	-82	B	-0-	372	1	414	3	N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	B	18911						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	18911						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	18911						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 18911																		
03	14B2 EXT	NO RPT	-0-	-0-	B	18911						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	18911						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	18911						N	NO RPT					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	B	5473						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	5473						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	5473						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 5473																		
03	14B2 EXT	NO RPT	-0-	-0-	B	5473						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	5473						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	5473						N	NO RPT					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

12	3720	N	3412	-0-	-308	B	-0-	3412	3			N	-0-					-0-
01	3596	N	3375	-0-	-221	B	-0-	3375	3			N	-0-					-0-
02	3192	N	2624	-0-	-568	B	-0-	2624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3674	N	3674	-0-	-0-	B	-0-	3674	3			N	-0-					-0-
04	3284	N	3284	-0-	-0-	B	-0-	3284	3			N	-0-					-0-
05	2914	N	2858	-0-	-56	B	-0-	2858	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	N	3060	-0-	-102 B	-0-	3060	3			N	-0-					-0-
01	3193	N	3087	-0-	-106 B	-0-	3087	3			N	-0-					-0-
02	2884	N	2697	-0-	-187 B	-0-	2697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3174	N	3174	-0-	-0- B	-0-	3174	3			N	-0-					-0-
04	3000	N	2905	-0-	-95 B	-0-	2905	3			N	-0-					-0-
05	2976	N	2930	-0-	-46 B	-0-	2930	3			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2445	-0-	-66 B	-0-	2445	3			N	-0-					-0-
01	2511	N	2379	-0-	-132 B	-0-	2379	3			N	-0-					-0-
02	2240	N	2156	-0-	-84 B	-0-	2156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2392	-0-	-57 B	-0-	2392	3			N	-0-					-0-
04	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
05	2387	N	1854	-0-	-533 B	-0-	1854	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2253	-0-	-165 B	-0-	2253	3			N	-0-					-0-
01	2356	N	2286	-0-	-70 B	-0-	2286	3			N	-0-					-0-
02	2100	N	1845	-0-	-255 B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2344	N	2344	-0-	-0- B	-0-	2344	3			N	-0-					-0-
04	2220	N	2186	-0-	-34 B	-0-	2186	3			N	-0-					-0-
05	2046	N	1706	-0-	-340 B	-0-	1706	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3754	N	3754	-0-	-0- B	-0-	3754	3			N	-0-					-0-
01	3999	N	3786	-0-	-213 B	-0-	3786	3			N	-0-					-0-
02	3640	N	3455	-0-	-185 B	-0-	3455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3615	-0-	-136 B	-0-	3615	3			N	-0-					-0-
04	3660	N	3289	-0-	-371 B	-0-	3289	3			N	-0-					-0-
05	3813	N	2952	-0-	-861 B	-0-	2952	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1637	-0-	-6 B	-0-	1637	3			N	-0-					-0-
01	1643	N	1598	-0-	-45 B	-0-	1598	3			N	-0-					-0-
02	1540	N	1272	-0-	-268 B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
04	1560	N	1499	-0-	-61 B	-0-	1499	3			N	-0-					-0-
05	1395	N	1238	-0-	-157 B	-0-	1238	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	N	4101	-0-	-580 B	-0-	4101	3			N	-0-					-0-
01	4247	N	4022	-0-	-225 B	-0-	4022	3			N	-0-					-0-
02	3752	N	3367	-0-	-385 B	-0-	3367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	4064	-0-	-28 B	-0-	4064	3			N	-0-					-0-
04	3900	N	3890	-0-	-10 B	-0-	3890	3			N	-0-					-0-
05	3720	N	3252	-0-	-468 B	-0-	3252	3			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
01	279	N	213	-0-	-66 B	-0-	213	3			N	-0-					-0-
02	252	N	222	-0-	-30 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*05	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

12	527	N	335	-0-	-192 B	-0-	335	3			N	-0-					-0-
01	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
02	308	N	275	-0-	-33 B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
05	310	N	194	-0-	-116 B	-0-	194	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

12	1798	N	1795	-0-	-3 B	-0-	1795	3			N	-0-					-0-
01	1829	N	1771	-0-	-58 B	-0-	1771	3			N	-0-					-0-
02	1624	N	1574	-0-	-50 B	-0-	1574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1773	-0-	-25 B	-0-	1773	3			N	-0-					-0-
04	1710	N	1689	-0-	-21 B	-0-	1689	3			N	-0-					-0-
05	1736	N	1592	-0-	-144 B	-0-	1592	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
04	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	754	-0-	-21 B	-0-	754	3			N	-0-					-0-
01	744	N	742	-0-	-2 B	-0-	742	3			N	-0-					-0-
02	672	N	670	-0-	-2 B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	741	-0-	-3 B	-0-	741	3			N	-0-					-0-
04	720	N	713	-0-	-7 B	-0-	713	3			N	-0-					-0-
05	744	N	705	-0-	-39 B	-0-	705	3			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
01	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	390	N	369	-0-	-21 B	-0-	369	3			N	-0-					-0-
05	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	10976					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	10976					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	10976					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 10976																	
03	14B2	EXT	NO RPT	-0-	-0- B	10976					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	10976					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	10976					N	NO RPT					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1171	-0-	-38 B	-0-	1171	3			N	-0-					-0-
01	1178	N	1078	-0-	-100 B	-0-	1078	3			N	-0-					-0-
02	1204	N	950	-0-	-254 B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1042	-0-	-136 B	-0-	1042	3			N	-0-					-0-
04	1050	N	1031	-0-	-19 B	-0-	1031	3			N	-0-					-0-
05	1054	N	838	-0-	-216 B	-0-	838	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	N	3942	-0-	-305 B	-0-	3942	3			N	-0-					-0-
01	3848	N	3848	-0-	-0- B	-0-	3848	3			N	-0-					-0-
02	3780	N	3440	-0-	-340 B	-0-	3440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4138	N	4138	-0-	-0- B	-0-	4138	3			N	-0-					-0-
04	3720	N	2210	-0-	-1510 B	-0-	2210	3			N	-0-					-0-
05	3813	N	2997	-0-	-816 B	-0-	2997	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1128	-0-	-143 B	-0-	1128	3			N	-0-					-0-
01	1209	N	1063	-0-	-146 B	-0-	1063	3			N	-0-					-0-
02	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1029	-0-	-87 B	-0-	1029	3			N	-0-					-0-
04	1020	N	1000	-0-	-20 B	-0-	1000	3			N	-0-					-0-
05	1147	N	1007	-0-	-140 B	-0-	1007	3			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
01	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
02	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
04	1470	N	1321	-0-	-149 B	-0-	1321	3			N	-0-					-0-
05	1550	N	968	-0-	-582 B	-0-	968	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3148	N	3148	-0-	-0- B	-0-	372	1	2776	3	N	-0-					-0-
01	4405	N	4405	-0-	-0- B	-0-	372	1	4033	3	N	-0-					-0-
02	3942	N	3942	-0-	-0- B	-0-	336	1	3606	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4334	N	4334	-0-	-0- B	-0-	372	1	3962	3	N	-0-					-0-
04	4260	N	4181	-0-	-79 B	-0-	336	1	3845	3	N	-0-					-0-
05	4371	N	3392	-0-	-979 B	-0-	372	1	3020	3	N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	N	5130	-0-	-109 B	-0-	5130	3			N	-0-					-0-
01	5177	N	5105	-0-	-72 B	-0-	5105	3			N	-0-					-0-
02	4648	N	4534	-0-	-114 B	-0-	4534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5120	N	5120	-0-	-0- B	-0-	5120	3			N	-0-					-0-
04	4950	N	4886	-0-	-64 B	-0-	4886	3			N	-0-					-0-
05	5022	N	4330	-0-	-692 B	-0-	4330	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3450	N	3450	-0-	-0- B	-0-	3450	3			N	-0-					-0-
01	3503	N	3352	-0-	-151 B	-0-	3352	3			N	-0-					-0-
02	3136	N	2911	-0-	-225 B	-0-	2911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3317	-0-	-124 B	-0-	3317	3			N	-0-					-0-
04	3240	N	3161	-0-	-79 B	-0-	3161	3			N	-0-					-0-
05	3224	N	2690	-0-	-534 B	-0-	2690	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3013	N	3013	-0-	-0- B	-0-	3013	3			N	-0-					-0-
01	3069	N	2925	-0-	-144 B	-0-	2925	3			N	-0-					-0-
02	2716	N	2585	-0-	-131 B	-0-	2585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2980	-0-	-27 B	-0-	2980	3			N	-0-					-0-
04	2820	N	2800	-0-	-20 B	-0-	2800	3			N	-0-					-0-
05	2852	N	2455	-0-	-397 B	-0-	2455	3			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2574	N	2574	-0-	-0- B	-0-	2574	3			N	-0-					-0-
01	2604	N	2234	-0-	-370 B	-0-	2234	3			N	-0-					-0-
02	2296	N	1801	-0-	-495 B	-0-	1801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	1946	-0-	-627 B	-0-	1946	3			N	-0-					-0-
04	2160	N	2068	-0-	-92 B	-0-	2068	3			N	-0-					-0-
*05	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2351	-0-	-191 B	-0-	2351	3			N	-0-					-0-
01	2418	N	2353	-0-	-65 B	-0-	2353	3			N	-0-					-0-
02	2156	N	2135	-0-	-21 B	-0-	2135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
04	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
05	2356	N	2226	-0-	-130 B	-0-	2226	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
01	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
02	1960	N	1812	-0-	-148 B	-0-	1812	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2156	-0-	-14 B	-0-	2156	3			N	-0-					-0-
04	2160	N	2085	-0-	-75 B	-0-	2085	3			N	-0-					-0-
05	2015	N	1109	-0-	-906 B	-0-	1109	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	N	3221	-0-	-34 B	-0-	3221	3			N	-0-					-0-
01	3441	N	3407	-0-	-34 B	-0-	3407	3			N	-0-					-0-
02	3052	N	2931	-0-	-121 B	-0-	2931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3072	-0-	-152 B	-0-	3072	3			N	-0-					-0-
04	3300	N	3058	-0-	-242 B	-0-	3058	3			N	-0-					-0-
05	3255	N	2390	-0-	-865 B	-0-	2390	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
02	168	N	143	-0-	-25 B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	129	-0-	-88 B	-0-	129	3			N	-0-					-0-
04	210	N	77	-0-	-133 B	-0-	77	3			N	-0-					-0-
05	155	N	95	-0-	-60 B	-0-	95	3			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
01	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
02	2016	N	1936	-0-	-80 B	-0-	1936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2188	-0-	-13 B	-0-	2188	3			N	-0-					-0-
04	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
05	2139	N	1669	-0-	-470 B	-0-	1669	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	N	3236	-0-	-143 B	-0-	3236	3			N	-0-					-0-
01	3321	N	3321	-0-	-0- B	-0-	3321	3			N	-0-					-0-
02	2968	N	2837	-0-	-131 B	-0-	2837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3457	N	3457	-0-	-0- B	-0-	3457	3			N	-0-					-0-
04	3234	N	3234	-0-	-0- B	-0-	3234	3			N	-0-					-0-
05	3131	N	3123	-0-	-8 B	-0-	3123	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	N	2798	-0-	-147 B	-0-	2798	3			N	-0-					-0-
01	2914	N	2809	-0-	-105 B	-0-	2809	3			N	-0-					-0-
02	2576	N	2510	-0-	-66 B	-0-	2510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2792	N	2792	-0-	-0- B	-0-	2792	3			N	-0-					-0-
04	2730	N	2724	-0-	-6 B	-0-	2724	3			N	-0-					-0-
05	2790	N	2244	-0-	-546 B	-0-	2244	3			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1941	-0-	-105 B	-0-	1941	3			N	-0-					-0-
01	2015	N	1914	-0-	-101 B	-0-	1914	3			N	-0-					-0-
02	1764	N	1727	-0-	-37 B	-0-	1727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1894	-0-	-59 B	-0-	1894	3			N	-0-					-0-
04	1860	N	1823	-0-	-37 B	-0-	1823	3			N	-0-					-0-
05	1922	N	1645	-0-	-277 B	-0-	1645	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1412	-0-	-107 B	-0-	1412	3			N	-0-					-0-
01	1457	N	1364	-0-	-93 B	-0-	1364	3			N	-0-					-0-
02	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
04	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
05	1457	N	1319	-0-	-138 B	-0-	1319	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2217	-0-	-77 B	-0-	2217	3			N	-0-					-0-
01	2263	N	2095	-0-	-168 B	-0-	2095	3			N	-0-					-0-
02	2016	N	1745	-0-	-271 B	-0-	1745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2066	-0-	-166 B	-0-	2066	3			N	-0-					-0-
04	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
05	1922	N	1587	-0-	-335 B	-0-	1587	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1224	-0-	-109 B	-0-	1224	3			N	-0-					-0-
01	1271	N	1199	-0-	-72 B	-0-	1199	3			N	-0-					-0-
02	1120	N	1082	-0-	-38 B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1194	-0-	-15 B	-0-	1194	3			N	-0-					-0-
04	1170	N	1150	-0-	-20 B	-0-	1150	3			N	-0-					-0-
05	1209	N	901	-0-	-308 B	-0-	901	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2657	-0-	-195 B	-0-	2657	3			N	-0-					-0-
01	2728	N	2595	-0-	-133 B	-0-	2595	3			N	-0-					-0-
02	2464	N	2369	-0-	-95 B	-0-	2369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2630	-0-	-36 B	-0-	2630	3			N	-0-					-0-
04	2520	N	2516	-0-	-4 B	-0-	2516	3			N	-0-					-0-
05	2635	N	2368	-0-	-267 B	-0-	2368	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

12	2077	N	1786	-0-	-291	B	-0-	1786	3			N	-0-					-0-
01	2046	N	1596	-0-	-450	B	-0-	1596	3			N	-0-					-0-
02	1792	N	1441	-0-	-351	B	-0-	1441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1704	-0-	-94	B	-0-	1704	3			N	-0-					-0-
04	1744	N	1744	-0-	-0-	B	-0-	1744	3			N	-0-					-0-
05	1581	N	1437	-0-	-144	B	-0-	1437	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1333	N	1256	-0-	-77	B	-0-	1256	3			N	-0-					-0-
01	1178	N	1160	-0-	-18	B	-0-	1160	3			N	-0-					-0-
02	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1388	N	1388	-0-	-0-	B	-0-	1388	3			N	-0-					-0-
04	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
05	1426	N	1047	-0-	-379	B	-0-	1047	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

12	1116	N	1016	-0-	-100	B	-0-	1016	3			N	-0-					-0-
01	1085	N	962	-0-	-123	B	-0-	962	3			N	-0-					-0-
02	952	N	875	-0-	-77	B	-0-	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	919	-0-	-104	B	-0-	919	3			N	-0-					-0-
04	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
05	961	N	730	-0-	-231	B	-0-	730	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	3999	N	3734	-0-	-265	B	-0-	3734	3			N	-0-					-0-
01	4123	N	3716	-0-	-407	B	-0-	3716	3			N	-0-					-0-
02	3612	N	3453	-0-	-159	B	-0-	3453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3720	N	3702	-0-	-18	B	-0-	3702	3			N	-0-					-0-
04	3600	N	3467	-0-	-133	B	-0-	3467	3			N	-0-					-0-
05	3813	N	3234	-0-	-579	B	-0-	3234	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	N	2914	-0-	-434 B	-0-	2914	3			N	-0-					-0-
01	3317	N	2844	-0-	-473 B	-0-	2844	3			N	-0-					-0-
02	2800	N	2712	-0-	-88 B	-0-	2712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2968	N	2968	-0-	-0- B	-0-	2968	3			N	-0-					-0-
04	3060	N	3060	-0-	-0- B	-0-	3060	3			N	-0-					-0-
05	3007	N	2598	-0-	-409 B	-0-	2598	3			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	599	-0-	-114 B	-0-	599	3			N	-0-					-0-
01	682	N	562	-0-	-120 B	-0-	562	3			N	-0-					-0-
02	616	N	548	-0-	-68 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
05	620	N	499	-0-	-121 B	-0-	499	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	N	2751	-0-	-1868 B	-0-	2751	3			N	-0-					-0-
01	4342	N	4342	-0-	-0- B	-0-	4342	3			N	-0-					-0-
02	3848	N	3848	-0-	-0- B	-0-	3848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4211	N	4211	-0-	-0- B	-0-	4211	3			N	-0-					-0-
04	4200	N	3812	-0-	-388 B	-0-	3812	3			N	-0-					-0-
05	4247	N	3466	-0-	-781 B	-0-	3466	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1301	-0-	-63 B	-0-	1301	3			N	-0-					-0-
01	1519	N	1407	-0-	-112 B	-0-	1407	3			N	-0-					-0-
02	1204	N	1158	-0-	-46 B	-0-	1158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1289	-0-	-13 B	-0-	1289	3			N	-0-					-0-
04	1350	N	1249	-0-	-101 B	-0-	1249	3			N	-0-					-0-
05	1271	N	979	-0-	-292 B	-0-	979	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	N	3883	-0-	-23 B	-0-	3883	3			N	-0-					-0-
01	3844	N	3826	-0-	-18 B	-0-	3826	3			N	-0-					-0-
02	3472	N	3470	-0-	-2 B	-0-	3470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3843	-0-	-32 B	-0-	3843	3			N	-0-					-0-
04	3700	N	3700	-0-	-0- B	-0-	3700	3			N	-0-					-0-
05	3844	N	3088	-0-	-756 B	-0-	3088	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	N	2716	-0-	-477 B	-0-	2716	3			N	-0-					-0-
01	3241	N	3241	-0-	-0- B	-0-	3241	3			N	-0-					-0-
02	2688	N	2647	-0-	-41 B	-0-	2647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3170	N	3170	-0-	-0- B	-0-	3170	3			N	-0-					-0-
04	3150	N	2880	-0-	-270 B	-0-	2880	3			N	-0-					-0-
05	2945	N	2831	-0-	-114 B	-0-	2831	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	11661					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	11661					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	11661					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 11661																		
03	14B2	EXT	NO RPT	-0-	-0-	B	11661					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	11661					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	11661					N	NO RPT					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	8752					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	8752					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	8752					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 8752																		
03	14B2	EXT	NO RPT	-0-	-0-	B	8752					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	8752					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	8752					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
01	1315	N	1315	-0-	-0-	B	-0-	1315	3			N	-0-					-0-
02	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1276	-0-	-57	B	-0-	1276	3			N	-0-					-0-
04	1260	N	1228	-0-	-32	B	-0-	1228	3			N	-0-					-0-
05	1302	N	1245	-0-	-57	B	-0-	1245	3			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1050	-0-	-66	B	-0-	1050	3			N	-0-					-0-
01	1085	N	1040	-0-	-45	B	-0-	1040	3			N	-0-					-0-
02	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1047	-0-	-7	B	-0-	1047	3			N	-0-					-0-
04	1021	N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-
05	1054	N	981	-0-	-73	B	-0-	981	3			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
01	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
02	84	N	58	-0-	-26	B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
04	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
*05	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3099	N	3099	-0-	-0- B	-0-	3099	3			N	-0-					-0-
01	3069	N	3061	-0-	-8 B	-0-	3061	3			N	-0-					-0-
02	2716	N	1277	-0-	-1439 B	-0-	1277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	641	-0-	-2459 B	-0-	641	3			N	-0-					-0-
04	2970	N	2718	-0-	-252 B	-0-	2718	3			N	-0-					-0-
*05	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

12	6983	N	6983	-0-	-0- B	-0-	6983	3			N	-0-					-0-
01	6975	N	6881	-0-	-94 B	-0-	6881	3			N	-0-					-0-
02	6188	N	4526	-0-	-1662 B	-0-	4526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6975	N	5756	-0-	-1219 B	-0-	5756	3			N	-0-					-0-
04	6727	N	6727	-0-	-0- B	-0-	6727	3			N	-0-					-0-
*05	5641	N	5641	-0-	-0- B	-0-	5641	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

12	3379	N	3193	-0-	-186 B	-0-	3193	3			N	-0-					-0-
01	3348	N	3159	-0-	-189 B	-0-	3159	3			N	-0-					-0-
02	2940	N	2759	-0-	-181 B	-0-	2759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3103	-0-	-90 B	-0-	3103	3			N	-0-					-0-
04	3084	N	3084	-0-	-0- B	-0-	3084	3			N	-0-					-0-
05	3069	N	2548	-0-	-521 B	-0-	2548	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

12	9207	N	9041	-0-	-166 B	-0-	9041	3			N	-0-					-0-
01	9003	N	9003	-0-	-0- B	-0-	9003	3			N	-0-					-0-
02	8137	N	8137	-0-	-0- B	-0-	8137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9052	N	8862	-0-	-190 B	-0-	8862	3			N	-0-					-0-
04	8700	N	8590	-0-	-110 B	-0-	8590	3			N	-0-					-0-
05	9021	N	7597	-0-	-1424 B	-0-	7597	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

12	4030	N	3904	-0-	-126 B	-0-	3904	3			N	-0-					-0-
01	4030	N	3833	-0-	-197 B	-0-	3833	3			N	-0-					-0-
02	3495	N	3495	-0-	-0- B	-0-	3495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3875	-0-	-31 B	-0-	3875	3			N	-0-					-0-
04	3794	N	3794	-0-	-0- B	-0-	3794	3			N	-0-					-0-
05	3875	N	3203	-0-	-672 B	-0-	3203	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	N	4042	-0-	-112 B	-0-	4042	3			N	-0-					-0-
01	4092	N	3975	-0-	-117 B	-0-	3975	3			N	-0-					-0-
02	3696	N	3598	-0-	-98 B	-0-	3598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3965	-0-	-65 B	-0-	3965	3			N	-0-					-0-
04	3866	N	3866	-0-	-0- B	-0-	3866	3			N	-0-					-0-
05	3999	N	2957	-0-	-1042 B	-0-	2957	3			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	614	-0-	-99 B	-0-	614	3			N	-0-					-0-
01	682	N	556	-0-	-126 B	-0-	556	3			N	-0-					-0-
02	616	N	509	-0-	-107 B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	518	-0-	-102 B	-0-	518	3			N	-0-					-0-
04	540	N	479	-0-	-61 B	-0-	479	3			N	-0-					-0-
*05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1692	-0-	-75 B	-0-	1692	3			N	-0-					-0-
01	1736	N	1670	-0-	-66 B	-0-	1670	3			N	-0-					-0-
02	1568	N	1467	-0-	-101 B	-0-	1467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1616	-0-	-89 B	-0-	1616	3			N	-0-					-0-
04	1620	N	1519	-0-	-101 B	-0-	1519	3			N	-0-					-0-
05	1612	N	1462	-0-	-150 B	-0-	1462	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	618	-0-	-64 B	-0-	618	3			N	-0-					-0-
01	651	N	615	-0-	-36 B	-0-	615	3			N	-0-					-0-
02	588	N	500	-0-	-88 B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	508	-0-	-112 B	-0-	508	3			N	-0-					-0-
04	600	N	463	-0-	-137 B	-0-	463	3			N	-0-					-0-
05	558	N	486	-0-	-72 B	-0-	486	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	N	3861	-0-	-107 B	-0-	3861	3			N	-0-					-0-
01	3534	N	3425	-0-	-109 B	-0-	3425	3			N	-0-					-0-
02	3694	N	3694	-0-	-0- B	-0-	3694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3961	N	3961	-0-	-0- B	-0-	3961	3			N	-0-					-0-
04	3713	N	3713	-0-	-0- B	-0-	3713	3			N	-0-					-0-
05	4092	N	3679	-0-	-413 B	-0-	3679	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	787	-0-	-19 B	-0-	787	3			N	-0-					-0-
01	806	N	748	-0-	-58 B	-0-	748	3			N	-0-					-0-
02	728	N	667	-0-	-61 B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	728	-0-	-47 B	-0-	728	3			N	-0-					-0-
04	720	N	686	-0-	-34 B	-0-	686	3			N	-0-					-0-
05	744	N	683	-0-	-61 B	-0-	683	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	3178					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	3178					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	3178					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 3178																		
03	14B2	EXT	NO RPT	-0-	-0-	B	3178					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	3178					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	3178					N	NO RPT					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	961	N	905	-0-	-56	B	-0-	905	3			N	-0-					-0-
01	930	N	863	-0-	-67	B	-0-	863	3			N	-0-					-0-
02	840	N	795	-0-	-45	B	-0-	795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	869	-0-	-30	B	-0-	869	3			N	-0-					-0-
04	840	N	813	-0-	-27	B	-0-	813	3			N	-0-					-0-
05	868	N	780	-0-	-88	B	-0-	780	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

12	682	N	644	-0-	-38	B	-0-	644	3			N	-0-					-0-
01	651	N	594	-0-	-57	B	-0-	594	3			N	-0-					-0-
02	588	N	549	-0-	-39	B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	577	-0-	-74	B	-0-	577	3			N	-0-					-0-
04	570	N	533	-0-	-37	B	-0-	533	3			N	-0-					-0-
05	620	N	598	-0-	-22	B	-0-	598	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

12	403	N	380	-0-	-23	B	-0-	380	3			N	-0-					-0-
01	403	N	357	-0-	-46	B	-0-	357	3			N	-0-					-0-
02	364	N	315	-0-	-49	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-
04	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-
05	341	N	329	-0-	-12	B	-0-	329	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1147	N	996	-0-	-151	B	-0-	996	3			N	-0-					-0-
01	1085	N	945	-0-	-140	B	-0-	945	3			N	-0-					-0-
02	980	N	922	-0-	-58	B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
04	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
05	1023	N	934	-0-	-89	B	-0-	934	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2070	-0-	-131 B	-0-	2070	3			N	-0-					-0-
01	2170	N	2040	-0-	-130 B	-0-	2040	3			N	-0-					-0-
02	1848	N	1826	-0-	-22 B	-0-	1826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2050	-0-	-27 B	-0-	2050	3			N	-0-					-0-
04	1980	N	1979	-0-	-1 B	-0-	1979	3			N	-0-					-0-
05	2015	N	1710	-0-	-305 B	-0-	1710	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	N	5190	-0-	-173 B	-0-	5190	3			N	-0-					-0-
01	5213	N	5213	-0-	-0- B	-0-	5213	3			N	-0-					-0-
02	4676	N	4668	-0-	-8 B	-0-	4668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5177	N	5104	-0-	-73 B	-0-	5104	3			N	-0-					-0-
04	5040	N	4828	-0-	-212 B	-0-	4828	3			N	-0-					-0-
05	5177	N	3981	-0-	-1196 B	-0-	3981	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	N	3032	-0-	-130 B	-0-	3032	3			N	-0-					-0-
01	3069	N	2895	-0-	-174 B	-0-	2895	3			N	-0-					-0-
02	2772	N	2666	-0-	-106 B	-0-	2666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2867	-0-	-171 B	-0-	2867	3			N	-0-					-0-
04	2790	N	2650	-0-	-140 B	-0-	2650	3			N	-0-					-0-
05	2945	N	2185	-0-	-760 B	-0-	2185	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	N	4121	-0-	-188 B	-0-	4121	3			N	-0-					-0-
01	4278	N	3773	-0-	-505 B	-0-	3773	3			N	-0-					-0-
02	3808	N	2710	-0-	-1098 B	-0-	2710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	1927	-0-	-2196 B	-0-	1927	3			N	-0-					-0-
04	3731	N	3731	-0-	-0- B	-0-	3731	3			N	-0-					-0-
*05	3716	N	3716	-0-	-0- B	-0-	3716	3			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1620	-0-	-85 B	-0-	1620	3			N	-0-					-0-
01	1705	N	1303	-0-	-402 B	-0-	1303	3			N	-0-					-0-
02	1512	N	1438	-0-	-74 B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1391	-0-	-221 B	-0-	1391	3			N	-0-					-0-
04	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
05	1581	N	1320	-0-	-261 B	-0-	1320	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	5653					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	5653					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	5653					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 5653																	
03	14B2 EXT		NO RPT	-0-	-0- B	5653					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	5653					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	5653					N	NO RPT					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8339	N	7916	-0-	-423 B	-0-	7916	3			N	-0-					-0-
01	8308	N	6939	-0-	-1369 B	-0-	6939	3			N	-0-					-0-
02	7336	N	5655	-0-	-1681 B	-0-	5655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7905	N	3705	-0-	-4200 B	-0-	3705	3			N	-0-					-0-
04	7330	N	7330	-0-	-0- B	-0-	7330	3			N	-0-					-0-
*05	7425	N	7425	-0-	-0- B	-0-	7425	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9827	N	8875	-0-	-952 B	-0-	8875	3			N	-0-					-0-
01	9672	N	9411	-0-	-261 B	-0-	9411	3			N	-0-					-0-
02	8372	N	7901	-0-	-471 B	-0-	7901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9540	N	9540	-0-	-0- B	-0-	9540	3			N	-0-					-0-
04	9120	N	8713	-0-	-407 B	-0-	8713	3			N	-0-					-0-
05	8742	N	7957	-0-	-785 B	-0-	7957	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2387	-0-	-186 B	-0-	2387	3			N	-0-					-0-
01	2542	N	2474	-0-	-68 B	-0-	2474	3			N	-0-					-0-
02	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-
04	2400	N	2314	-0-	-86 B	-0-	2314	3			N	-0-					-0-
05	2480	N	2327	-0-	-153 B	-0-	2327	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1498	-0-	-83	B	-0-	1498	3			N	-0-					-0-
01	1519	N	1464	-0-	-55	B	-0-	1464	3			N	-0-					-0-
02	1372	N	1325	-0-	-47	B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1475	-0-	-13	B	-0-	1475	3			N	-0-					-0-
04	1410	N	1400	-0-	-10	B	-0-	1400	3			N	-0-					-0-
05	1457	N	1407	-0-	-50	B	-0-	1407	3			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1770	-0-	-152	B	-0-	1770	3			N	-0-					-0-
01	1891	N	1679	-0-	-212	B	-0-	1679	3			N	-0-					-0-
02	1680	N	1400	-0-	-280	B	-0-	1400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1597	-0-	-170	B	-0-	1597	3			N	-0-					-0-
04	1620	N	1510	-0-	-110	B	-0-	1510	3			N	-0-					-0-
*05	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	N	5913	-0-	-70	B	-0-	5913	3			N	-0-					-0-
01	5769	N	5769	-0-	-0-	B	-0-	5769	3			N	-0-					-0-
02	5411	N	5411	-0-	-0-	B	-0-	5411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5921	N	5608	-0-	-313	B	-0-	5608	3			N	-0-					-0-
04	5580	N	5521	-0-	-59	B	-0-	5521	3			N	-0-					-0-
05	5983	N	4642	-0-	-1341	B	-0-	4642	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11730	N	11730	-0-	-0-	B	-0-	11730	3			N	-0-					-0-
01	11756	N	11756	-0-	-0-	B	-0-	11756	3			N	-0-					-0-
02	10801	N	10801	-0-	-0-	B	-0-	10801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11718	N	11601	-0-	-117	B	-0-	11601	3			N	-0-					-0-
04	11370	N	10649	-0-	-721	B	-0-	10649	3			N	-0-					-0-
05	11966	N	9362	-0-	-2604	B	-0-	9362	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	B	7277					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	7277					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	7277					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 7277																		
03	14B2 EXT		NO RPT	-0-	-0-	B	7277					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	7277					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	7277					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13364 N	12822	-0-	-542	B	-0-	12822	3			N	-0-					-0-
01	12825 N	12336	-0-	-489	B	-0-	12336	3			N	-0-					-0-
02	12124 N	11415	-0-	-709	B	-0-	11415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12834 N	12587	-0-	-247	B	-0-	12587	3			N	-0-					-0-
04	12041 N	12041	-0-	-0-	B	-0-	12041	3			N	-0-					-0-
05	12648 N	10615	-0-	-2033	B	-0-	10615	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364 N	1293	-0-	-71	B	-0-	1293	3			N	-0-					-0-
01	1365 N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
02	1232 N	1219	-0-	-13	B	-0-	1219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1366 N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-
04	1322 N	1322	-0-	-0-	B	-0-	1322	3			N	-0-					-0-
05	1364 N	1254	-0-	-110	B	-0-	1254	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302 N	1147	-0-	-155	B	-0-	1147	3			N	-0-					-0-
01	1208 N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
02	1204 N	1086	-0-	-118	B	-0-	1086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223 N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
04	1243 N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
05	1209 N	1185	-0-	-24	B	-0-	1185	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3351	N	3351	-0-	-0-	B	-0-	3351	3			N	-0-					-0-
01	3503	N	3250	-0-	-253	B	-0-	3250	3			N	-0-					-0-
02	3304	N	2957	-0-	-347	B	-0-	2957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	3318	-0-	-30	B	-0-	3318	3			N	-0-					-0-
04	3150	N	3099	-0-	-51	B	-0-	3099	3			N	-0-					-0-
05	3286	N	2912	-0-	-374	B	-0-	2912	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	N	4179	-0-	-347	B	-0-	4179	3			N	-0-					-0-
01	4355	N	4355	-0-	-0-	B	-0-	4355	3			N	-0-					-0-
02	3824	N	3824	-0-	-0-	B	-0-	3824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4245	N	4245	-0-	-0-	B	-0-	4245	3			N	-0-					-0-
04	4200	N	4109	-0-	-91	B	-0-	4109	3			N	-0-					-0-
05	4247	N	3432	-0-	-815	B	-0-	3432	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1576	-0-	-98	B	-0-	1576	3			N	-0-					-0-
01	1612	N	1492	-0-	-120	B	-0-	1492	3			N	-0-					-0-
02	1484	N	1374	-0-	-110	B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1448	-0-	-133	B	-0-	1448	3			N	-0-					-0-
04	1440	N	1338	-0-	-102	B	-0-	1338	3			N	-0-					-0-
05	1519	N	971	-0-	-548	B	-0-	971	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2192	-0-	-257 B	-0-	2192	3			N	-0-					-0-
01	2294	N	2231	-0-	-63 B	-0-	2231	3			N	-0-					-0-
02	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2190	-0-	-11 B	-0-	2190	3			N	-0-					-0-
04	2160	N	2055	-0-	-105 B	-0-	2055	3			N	-0-					-0-
05	2263	N	1781	-0-	-482 B	-0-	1781	3			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	1987	-0-	-431 B	-0-	1987	3			N	-0-					-0-
01	2356	N	1421	-0-	-935 B	-0-	1421	3			N	-0-					-0-
02	2072	N	1274	-0-	-798 B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1262	-0-	-722 B	-0-	1262	3			N	-0-					-0-
04	1380	N	64	-0-	-1316 B	-0-	64	3			N	-0-					-0-
05	1426	N	824	-0-	-602 B	-0-	824	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1392	-0-	-189 B	-0-	1392	3			N	-0-					-0-
01	1550	N	1371	-0-	-179 B	-0-	1371	3			N	-0-					-0-
02	1372	N	1119	-0-	-253 B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1163	-0-	-232 B	-0-	1163	3			N	-0-					-0-
04	1320	N	62	-0-	-1258 B	-0-	62	3			N	-0-					-0-
05	1240	N	1221	-0-	-19 B	-0-	1221	3			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10793	N	10959	-0-	166 B	166	10959	3			N	-0-					-0-
01	10360	N	10733	-0-	373 B	539	10733	3			N	-0-					-0-
02	10179	N	9640	-0-	-539 B	-0-	9640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11098	#	10636	-0-	-462 B	-462	10636	3			N	-0-					-0-
04	10735		10138	-0-	-597 B	-1059	10138	3			N	-0-					-0-
05	11098	#	8536	-0-	-2562 B	-3621	8536	3			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1321	-0-	-74 B	-0-	1321	3			N	-0-					-0-
01	1364	N	1302	-0-	-62 B	-0-	1302	3			N	-0-					-0-
02	1232	N	1172	-0-	-60 B	-0-	1172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1309	-0-	-24 B	-0-	1309	3			N	-0-					-0-
04	1260	N	1250	-0-	-10 B	-0-	1250	3			N	-0-					-0-
05	1302	N	917	-0-	-385 B	-0-	917	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 17 RRCID -> 023521 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2439 - 2604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1674	N	1575	-0-	-99	B	-0-	1575	3			N	-0-					-0-
01	1643	N	1532	-0-	-111	B	-0-	1532	3			N	-0-					-0-
02	1456	N	1381	-0-	-75	B	-0-	1381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1371	-0-	-210	B	-0-	1371	3			N	-0-					-0-
04	1471	N	1471	-0-	-0-	B	-0-	1471	3			N	-0-					-0-
05	1519	N	1244	-0-	-275	B	-0-	1244	3			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

12	4309	N	4155	-0-	-154	B	-0-	4155	3			N	-0-					-0-
01	4247	N	3901	-0-	-346	B	-0-	3901	3			N	-0-					-0-
02	3808	N	3300	-0-	-508	B	-0-	3300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4154	N	3445	-0-	-709	B	-0-	3445	3			N	-0-					-0-
04	3869	N	3869	-0-	-0-	B	-0-	3869	3			N	-0-					-0-
05	3658	N	3078	-0-	-580	B	-0-	3078	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

12	3255	N	3134	-0-	-121	B	-0-	3134	3			N	-0-					-0-
01	3162	N	3109	-0-	-53	B	-0-	3109	3			N	-0-					-0-
02	2744	N	2415	-0-	-329	B	-0-	2415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	2722	-0-	-409	B	-0-	2722	3			N	-0-					-0-
04	3000	N	129	-0-	-2871	B	-0-	129	3			N	-0-					-0-
05	2666	N	2301	-0-	-365	B	-0-	2301	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

12	5642	N	5274	-0-	-368	B	-0-	5274	3			N	-0-					-0-
01	5320	N	5320	-0-	-0-	B	-0-	5320	3			N	-0-					-0-
02	4984	N	4687	-0-	-297	B	-0-	4687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5270	N	5175	-0-	-95	B	-0-	5175	3			N	-0-					-0-
04	5160	N	4879	-0-	-281	B	-0-	4879	3			N	-0-					-0-
05	5177	N	2997	-0-	-2180	B	-0-	2997	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2821	N	2491	-0-	-330	B	-0-	2491	3		N	-0-			-0-
01	2449	N	2306	-0-	-143	B	-0-	2306	3		N	-0-			-0-
02	2248	N	2248	-0-	-0-	B	-0-	2248	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2480	N	2388	-0-	-92	B	-0-	2388	3		N	-0-			-0-
04	2220	N	118	-0-	-2102	B	-0-	118	3		N	-0-			-0-
*05	2485	N	2485	-0-	-0-	B	-0-	2485	3		N	-0-			-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

12	5797	N	5210	-0-	-587	B	-0-	5210	3		N	-0-			-0-
01	5394	N	5341	-0-	-53	B	-0-	5341	3		N	-0-			-0-
02	4676	N	4289	-0-	-387	B	-0-	4289	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5208	N	4817	-0-	-391	B	-0-	4817	3		N	-0-			-0-
04	5160	N	202	-0-	-4958	B	-0-	202	3		N	-0-			-0-
05	4743	N	4577	-0-	-166	B	-0-	4577	3		N	-0-			-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

12	5090	N	5090	-0-	-0-	B	-0-	5090	3		N	-0-			-0-
01	4984	N	4984	-0-	-0-	B	-0-	4984	3		N	-0-			-0-
02	4884	N	4884	-0-	-0-	B	-0-	4884	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5257	N	5257	-0-	-0-	B	-0-	5257	3		N	-0-			-0-
04	4830	N	266	-0-	-4564	B	-0-	266	3		N	-0-			-0-
05	5394	N	3810	-0-	-1584	B	-0-	3810	3		N	-0-			-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

12	2852	N	2797	-0-	-55	B	-0-	2797	3		N	-0-			-0-
01	2821	N	2642	-0-	-179	B	-0-	2642	3		N	-0-			-0-
02	2548	N	2442	-0-	-106	B	-0-	2442	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2790	N	2738	-0-	-52	B	-0-	2738	3		N	-0-			-0-
04	2666	N	2666	-0-	-0-	B	-0-	2666	3		N	-0-			-0-
05	2697	N	1750	-0-	-947	B	-0-	1750	3		N	-0-			-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

12	2387	N	2337	-0-	-50	B	-0-	2337	3		N	-0-			-0-
01	2387	N	2301	-0-	-86	B	-0-	2301	3		N	-0-			-0-
02	2156	N	2091	-0-	-65	B	-0-	2091	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2402	N	2402	-0-	-0-	B	-0-	2402	3		N	-0-			-0-
04	2308	N	2308	-0-	-0-	B	-0-	2308	3		N	-0-			-0-
05	2325	N	1431	-0-	-894	B	-0-	1431	3		N	-0-			-0-

MASTERSON WELL #: B 29 RRCID -> 023533 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	620	N	481	-0-	-139	B	-0-	481	3		N	-0-			-0-
01	592	N	592	-0-	-0-	B	-0-	592	3		N	-0-			-0-
02	505	N	505	-0-	-0-	B	-0-	505	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	552	N	552	-0-	-0-	B	-0-	552	3		N	-0-			-0-
04	570	N	474	-0-	-96	B	-0-	474	3		N	-0-			-0-
05	558	N	246	-0-	-312	B	-0-	246	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	806 N	723	-0-	-83	B	-0-	723	3			N	-0-					-0-
01	727 N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
02	700 N	650	-0-	-50	B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716 N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
04	703 N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
05	713 N	380	-0-	-333	B	-0-	380	3			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

12	4991 N	4944	-0-	-47 B	-0-	4944	3		N	-0-			-0-
01	4848 N	4848	-0-	-0- B	-0-	4848	3		N	-0-			-0-
02	4536 N	4358	-0-	-178 B	-0-	4358	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	4929 N	4588	-0-	-341 B	-0-	4588	3		N	-0-			-0-
04	4716 N	4716	-0-	-0- B	-0-	4716	3		N	-0-			-0-
05	4836 N	3784	-0-	-1052 B	-0-	3784	3		N	-0-			-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

12	1023 N	963	-0-	-60 B	-0-	963	3		N	-0-			-0-
01	1023 N	1000	-0-	-23 B	-0-	1000	3		N	-0-			-0-
02	952 N	899	-0-	-53 B	-0-	899	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	979 N	979	-0-	-0- B	-0-	979	3		N	-0-			-0-
04	960 N	957	-0-	-3 B	-0-	957	3		N	-0-			-0-
05	992 N	630	-0-	-362 B	-0-	630	3		N	-0-			-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

12	1984 N	1798	-0-	-186 B	-0-	1798	3		N	-0-			-0-
01	1891 N	1670	-0-	-221 B	-0-	1670	3		N	-0-			-0-
02	1708 N	1531	-0-	-177 B	-0-	1531	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1798 N	1674	-0-	-124 B	-0-	1674	3		N	-0-			-0-
04	1695 N	1695	-0-	-0- B	-0-	1695	3		N	-0-			-0-
05	1705 N	1138	-0-	-567 B	-0-	1138	3		N	-0-			-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

12	10664 N	11028	-0-	364 B	364	11028	3		N	-0-			-0-
01	10195	10959	-0-	764 B	1128	10959	3		N	-0-			-0-
02	10248 #	8892	-0-	-1356 B	-228	8892	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -228													
03	11253 #	10570	-0-	-683 B	-911	10570	3		N	-0-			-0-
04	10509	10004	-0-	-505 B	-1416	10004	3		N	-0-			-0-
05	11160 #	7992	-0-	-3168 B	-4584	7992	3		N	-0-			-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1614	N	1614	-0-	-0-	B	-0-	1614	3			N	-0-					-0-
01	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-
02	1512	N	1391	-0-	-121	B	-0-	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-
04	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
05	1550	N	1437	-0-	-113	B	-0-	1437	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2461	-0-	-329	B	-0-	2461	3			N	-0-					-0-
01	2759	N	2546	-0-	-213	B	-0-	2546	3			N	-0-					-0-
02	2436	N	2353	-0-	-83	B	-0-	2353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2567	N	2567	-0-	-0-	B	-0-	2567	3			N	-0-					-0-
04	2460	N	2457	-0-	-3	B	-0-	2457	3			N	-0-					-0-
05	2604	N	1213	-0-	-1391	B	-0-	1213	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
01	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
02	140	N	132	-0-	-8	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
04	150	N	144	-0-	-6	B	-0-	144	3			N	-0-					-0-
05	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1221	-0-	-19	B	-0-	1221	3			N	-0-					-0-
01	1240	N	1161	-0-	-79	B	-0-	1161	3			N	-0-					-0-
02	1120	N	991	-0-	-129	B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1134	-0-	-75	B	-0-	1134	3			N	-0-					-0-
04	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
05	1085	N	675	-0-	-410	B	-0-	675	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	N	4170	-0-	-170	B	-0-	4170	3			N	-0-					-0-
01	4278	N	4112	-0-	-166	B	-0-	4112	3			N	-0-					-0-
02	3836	N	3697	-0-	-139	B	-0-	3697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4185	N	4032	-0-	-153	B	-0-	4032	3			N	-0-					-0-
04	3990	N	3803	-0-	-187	B	-0-	3803	3			N	-0-					-0-
05	4092	N	2884	-0-	-1208	B	-0-	2884	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1327	-0-	-68	B	-0-	1327	3			N	-0-					-0-
01	1364	N	1305	-0-	-59	B	-0-	1305	3			N	-0-					-0-
02	1232	N	1180	-0-	-52	B	-0-	1180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1284	-0-	-49	B	-0-	1284	3			N	-0-					-0-
04	1260	N	1234	-0-	-26	B	-0-	1234	3			N	-0-					-0-
05	1302	N	1163	-0-	-139	B	-0-	1163	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1397	-0-	-29 B	-0-	1397	3			N	-0-					-0-
01	1426	N	1372	-0-	-54 B	-0-	1372	3			N	-0-					-0-
02	1288	N	1240	-0-	-48 B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1381	-0-	-14 B	-0-	1381	3			N	-0-					-0-
04	1320	N	1301	-0-	-19 B	-0-	1301	3			N	-0-					-0-
05	1364	N	697	-0-	-667 B	-0-	697	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	N	4057	-0-	-159 B	-0-	4057	3			N	-0-					-0-
01	4154	N	3867	-0-	-287 B	-0-	3867	3			N	-0-					-0-
02	3696	N	3575	-0-	-121 B	-0-	3575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	4054	-0-	-7 B	-0-	4054	3			N	-0-					-0-
04	3905	N	3905	-0-	-0- B	-0-	3905	3			N	-0-					-0-
05	3968	N	2776	-0-	-1192 B	-0-	2776	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1637	-0-	-6 B	-0-	1637	3			N	-0-					-0-
01	1643	N	1515	-0-	-128 B	-0-	1515	3			N	-0-					-0-
02	1484	N	1287	-0-	-197 B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1381	-0-	-262 B	-0-	1381	3			N	-0-					-0-
04	1470	N	1319	-0-	-151 B	-0-	1319	3			N	-0-					-0-
05	1426	N	789	-0-	-637 B	-0-	789	3			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	N	2698	-0-	-309 B	-0-	2698	3			N	-0-					-0-
01	2883	N	2358	-0-	-525 B	-0-	2358	3			N	-0-					-0-
02	2548	N	2340	-0-	-208 B	-0-	2340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2541	-0-	-156 B	-0-	2541	3			N	-0-					-0-
04	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
05	2604	N	1087	-0-	-1517 B	-0-	1087	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 65 RRCID -> 023564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	N	3972	-0-	-89	B	-0-	3972	3			N	-0-					-0-
01	4061	N	3935	-0-	-126	B	-0-	3935	3			N	-0-					-0-
02	3640	N	3540	-0-	-100	B	-0-	3540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3968	N	3701	-0-	-267	B	-0-	3701	3			N	-0-					-0-
04	3810	N	3603	-0-	-207	B	-0-	3603	3			N	-0-					-0-
05	3906	N	3044	-0-	-862	B	-0-	3044	3			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	728	-0-	-16	B	-0-	728	3			N	-0-					-0-
01	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
02	672	N	650	-0-	-22	B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
04	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
05	713	N	645	-0-	-68	B	-0-	645	3			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	N	3367	-0-	-260	B	-0-	3367	3			N	-0-					-0-
01	3292	N	3292	-0-	-0-	B	-0-	3292	3			N	-0-					-0-
02	3136	N	2985	-0-	-151	B	-0-	2985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	3324	-0-	-55	B	-0-	3324	3			N	-0-					-0-
04	3192	N	3192	-0-	-0-	B	-0-	3192	3			N	-0-					-0-
05	3317	N	2020	-0-	-1297	B	-0-	2020	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
02	168	N	162	-0-	-6 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
04	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
05	186	N	103	-0-	-83 B	-0-	103	3			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	934	-0-	-89 B	-0-	934	3			N	-0-					-0-
01	992	N	930	-0-	-62 B	-0-	930	3			N	-0-					-0-
02	896	N	853	-0-	-43 B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
04	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
05	930	N	674	-0-	-256 B	-0-	674	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	N	3715	-0-	-5 B	-0-	3715	3			N	-0-					-0-
01	3813	N	3145	-0-	-668 B	-0-	3145	3			N	-0-					-0-
02	3332	N	2240	-0-	-1092 B	-0-	2240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3350	-0-	-370 B	-0-	3350	3			N	-0-					-0-
04	3030	N	184	-0-	-2846 B	-0-	184	3			N	-0-					-0-
05	2480	N	2439	-0-	-41 B	-0-	2439	3			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
01	1736	N	1715	-0-	-21 B	-0-	1715	3			N	-0-					-0-
02	1596	N	1527	-0-	-69 B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1585	-0-	-151 B	-0-	1585	3			N	-0-					-0-
04	1650	N	1516	-0-	-134 B	-0-	1516	3			N	-0-					-0-
05	1705	N	1247	-0-	-458 B	-0-	1247	3			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	N	3748	-0-	-189 B	-0-	3748	3			N	-0-					-0-
01	3601	N	3601	-0-	-0- B	-0-	3601	3			N	-0-					-0-
02	3528	N	2864	-0-	-664 B	-0-	2864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3014	-0-	-737 B	-0-	3014	3			N	-0-					-0-
04	3480	N	3445	-0-	-35 B	-0-	3445	3			N	-0-					-0-
05	3162	N	2003	-0-	-1159 B	-0-	2003	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	N	4714	-0-	-401 B	-0-	4714	3			N	-0-					-0-
01	4603	N	4603	-0-	-0- B	-0-	4603	3			N	-0-					-0-
02	4284	N	4222	-0-	-62 B	-0-	4222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4741	N	4741	-0-	-0- B	-0-	4741	3			N	-0-					-0-
04	4535	N	4535	-0-	-0- B	-0-	4535	3			N	-0-					-0-
05	4681	N	2687	-0-	-1994 B	-0-	2687	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	N	2938	-0-	-131 B	-0-	2938	3			N	-0-					-0-
01	3007	N	2746	-0-	-261 B	-0-	2746	3			N	-0-					-0-
02	2688	N	2413	-0-	-275 B	-0-	2413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2634	-0-	-311 B	-0-	2634	3			N	-0-					-0-
04	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-
05	2666	N	1925	-0-	-741 B	-0-	1925	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	N	4713	-0-	-340 B	-0-	4713	3			N	-0-					-0-
01	4867	N	4783	-0-	-84 B	-0-	4783	3			N	-0-					-0-
02	4396	N	4289	-0-	-107 B	-0-	4289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4772	N	4772	-0-	-0- B	-0-	4772	3			N	-0-					-0-
04	4620	N	3051	-0-	-1569 B	-0-	3051	3			N	-0-					-0-
05	4743	N	3433	-0-	-1310 B	-0-	3433	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	857	-0-	-42 B	-0-	857	3			N	-0-					-0-
01	868	N	850	-0-	-18 B	-0-	850	3			N	-0-					-0-
02	784	N	779	-0-	-5 B	-0-	779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
04	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
05	868	N	540	-0-	-328 B	-0-	540	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	N	3588	-0-	-70 B	-0-	3588	3			N	-0-					-0-
01	3586	N	3586	-0-	-0- B	-0-	3586	3			N	-0-					-0-
02	3360	N	3176	-0-	-184 B	-0-	3176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3571	-0-	-25 B	-0-	3571	3			N	-0-					-0-
04	3480	N	3447	-0-	-33 B	-0-	3447	3			N	-0-					-0-
05	3503	N	2258	-0-	-1245 B	-0-	2258	3			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	2507					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	2507					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	2507					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 2507																	
03	14B2 EXT		NO RPT	-0-	-0- B	2507					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	2507					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	2507					N	NO RPT					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	973	-0-	-50 B	-0-	973	3			N	-0-					-0-
01	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
02	896	N	885	-0-	-11 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
04	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
05	992	N	551	-0-	-441 B	-0-	551	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1937	N	1937	-0-	-0-	B	-0-	1937	3			N	-0-					-0-
01	1984	N	1960	-0-	-24	B	-0-	1960	3			N	-0-					-0-
02	1764	N	1706	-0-	-58	B	-0-	1706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1846	-0-	-76	B	-0-	1846	3			N	-0-					-0-
04	1890	N	1781	-0-	-109	B	-0-	1781	3			N	-0-					-0-
05	1891	N	1108	-0-	-783	B	-0-	1108	3			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2388	-0-	-61	B	-0-	2388	3			N	-0-					-0-
01	2355	N	2355	-0-	-0-	B	-0-	2355	3			N	-0-					-0-
02	2212	N	2145	-0-	-67	B	-0-	2145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2371	-0-	-16	B	-0-	2371	3			N	-0-					-0-
04	2280	N	2272	-0-	-8	B	-0-	2272	3			N	-0-					-0-
05	2387	N	1366	-0-	-1021	B	-0-	1366	3			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	963	-0-	-184	B	-0-	963	3			N	-0-					-0-
01	1054	N	846	-0-	-208	B	-0-	846	3			N	-0-					-0-
02	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
04	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
05	1085	N	614	-0-	-471	B	-0-	614	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8091 N	8017	-0-	-74	B	-0-	8017	3			N	-0-					-0-
01	7998 N	7981	-0-	-17	B	-0-	7981	3			N	-0-					-0-
02	7308 N	7247	-0-	-61	B	-0-	7247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8029 N	7572	-0-	-457	B	-0-	7572	3			N	-0-					-0-
04	7710 N	7440	-0-	-270	B	-0-	7440	3			N	-0-					-0-
05	8029 N	5553	-0-	-2476	B	-0-	5553	3			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457 N	1399	-0-	-58	B	-0-	1399	3			N	-0-					-0-
01	1373 N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
02	1316 N	1241	-0-	-75	B	-0-	1241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395 N	1333	-0-	-62	B	-0-	1333	3			N	-0-					-0-
04	1320 N	1293	-0-	-27	B	-0-	1293	3			N	-0-					-0-
05	1364 N	1206	-0-	-158	B	-0-	1206	3			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403 N	344	-0-	-59	B	-0-	344	3			N	-0-					-0-
01	341 N	266	-0-	-75	B	-0-	266	3			N	-0-					-0-
02	308 N	274	-0-	-34	B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341 N	281	-0-	-60	B	-0-	281	3			N	-0-					-0-
04	313 N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
05	310 N	206	-0-	-104	B	-0-	206	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
01	403	N	371	-0-	-32	B	-0-	371	3			N	-0-					-0-
02	364	N	295	-0-	-69	B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
04	360	N	324	-0-	-36	B	-0-	324	3			N	-0-					-0-
*05	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

12	3348	N	2935	-0-	-413	B	-0-	2935	3			N	-0-					-0-
01	3255	N	2796	-0-	-459	B	-0-	2796	3			N	-0-					-0-
02	2856	N	2584	-0-	-272	B	-0-	2584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2945	N	2919	-0-	-26	B	-0-	2919	3			N	-0-					-0-
04	2700	N	2502	-0-	-198	B	-0-	2502	3			N	-0-					-0-
05	2852	N	2303	-0-	-549	B	-0-	2303	3			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

12	2635	N	2407	-0-	-228	B	-0-	2407	3			N	-0-					-0-
01	2577	N	2577	-0-	-0-	B	-0-	2577	3			N	-0-					-0-
02	2284	N	2284	-0-	-0-	B	-0-	2284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2437	N	2437	-0-	-0-	B	-0-	2437	3			N	-0-					-0-
04	2490	N	2334	-0-	-156	B	-0-	2334	3			N	-0-					-0-
05	2542	N	2008	-0-	-534	B	-0-	2008	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

12	2914	N	2853	-0-	-61	B	-0-	2853	3			N	-0-					-0-
01	2945	N	2675	-0-	-270	B	-0-	2675	3			N	-0-					-0-
02	2632	N	2554	-0-	-78	B	-0-	2554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2707	-0-	-145	B	-0-	2707	3			N	-0-					-0-
04	2580	N	2496	-0-	-84	B	-0-	2496	3			N	-0-					-0-
05	2821	N	1920	-0-	-901	B	-0-	1920	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2230	-0-	-188	B	-0-	2230	3			N	-0-					-0-
01	2356	N	2086	-0-	-270	B	-0-	2086	3			N	-0-					-0-
02	1988	N	1841	-0-	-147	B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2022	-0-	-210	B	-0-	2022	3			N	-0-					-0-
04	2010	N	1869	-0-	-141	B	-0-	1869	3			N	-0-					-0-
05	2046	N	1815	-0-	-231	B	-0-	1815	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9424	N	9107	-0-	-317	B	-0-	9107	3			N	-0-					-0-
01	9065	N	9065	-0-	-0-	B	-0-	9065	3			N	-0-					-0-
02	8428	N	8148	-0-	-280	B	-0-	8148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9114	N	8851	-0-	-263	B	-0-	8851	3			N	-0-					-0-
04	8760	N	8558	-0-	-202	B	-0-	8558	3			N	-0-					-0-
05	9021	N	7727	-0-	-1294	B	-0-	7727	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	30773					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	30773					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	30773					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 30773																		
03	14B2	EXT	NO RPT	-0-	-0-	B	30773					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	30773					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	30773					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	N	6104	-0-	-189	B	-0-	6104	3			N	-0-					-0-
01	5984	N	5984	-0-	-0-	B	-0-	5984	3			N	-0-					-0-
02	5712	N	5406	-0-	-306	B	-0-	5406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6107	N	5973	-0-	-134	B	-0-	5973	3			N	-0-					-0-
04	5790	N	5664	-0-	-126	B	-0-	5664	3			N	-0-					-0-
05	5983	N	5393	-0-	-590	B	-0-	5393	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6107	N	5710	-0-	-397	B	-0-	5710	3			N	-0-					-0-
01	5797	N	5422	-0-	-375	B	-0-	5422	3			N	-0-					-0-
02	4984	N	4694	-0-	-290	B	-0-	4694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5704	N	4107	-0-	-1597	B	-0-	4107	3			N	-0-					-0-
04	5250	N	3643	-0-	-1607	B	-0-	3643	3			N	-0-					-0-
05	5208	N	4574	-0-	-634	B	-0-	4574	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1956	-0-	-90 B	-0-	1956	3			N	-0-					-0-
01	2015	N	1874	-0-	-141 B	-0-	1874	3			N	-0-					-0-
02	1764	N	1718	-0-	-46 B	-0-	1718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1912	-0-	-41 B	-0-	1912	3			N	-0-					-0-
04	1800	N	1792	-0-	-8 B	-0-	1792	3			N	-0-					-0-
05	1891	N	1615	-0-	-276 B	-0-	1615	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	N	2952	-0-	-334 B	-0-	2952	3			N	-0-					-0-
01	2743	N	2743	-0-	-0- B	-0-	2743	3			N	-0-					-0-
02	2632	N	2484	-0-	-148 B	-0-	2484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2760	-0-	-185 B	-0-	2760	3			N	-0-					-0-
04	2640	N	2624	-0-	-16 B	-0-	2624	3			N	-0-					-0-
05	2759	N	2471	-0-	-288 B	-0-	2471	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	609	-0-	-104 B	-0-	609	3			N	-0-					-0-
01	744	N	525	-0-	-219 B	-0-	525	3			N	-0-					-0-
02	588	N	563	-0-	-25 B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
04	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
05	620	N	475	-0-	-145 B	-0-	475	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	714	-0-	-216 B	-0-	714	3			N	-0-					-0-
01	961	N	778	-0-	-183 B	-0-	778	3			N	-0-					-0-
02	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
04	750	N	739	-0-	-11 B	-0-	739	3			N	-0-					-0-
05	775	N	530	-0-	-245 B	-0-	530	3			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	455	-0-	-103 B	-0-	455	3			N	-0-					-0-
01	589	N	455	-0-	-134 B	-0-	455	3			N	-0-					-0-
02	476	N	431	-0-	-45 B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
04	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-
05	465	N	309	-0-	-156 B	-0-	309	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
05	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7471	N	5616	-0-	-1855 B	-0-	5616	3			N	-0-					-0-
01	6634	N	4920	-0-	-1714 B	-0-	4920	3			N	-0-					-0-
02	5264	N	4299	-0-	-965 B	-0-	4299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5611	N	5162	-0-	-449 B	-0-	5162	3			N	-0-					-0-
04	5524	N	5524	-0-	-0- B	-0-	5524	3			N	-0-					-0-
05	4774	N	3632	-0-	-1142 B	-0-	3632	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	N	4408	-0-	-707 B	-0-	4408	3			N	-0-					-0-
01	4743	N	4404	-0-	-339 B	-0-	4404	3			N	-0-					-0-
02	4060	N	3849	-0-	-211 B	-0-	3849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	4394	-0-	-8 B	-0-	4394	3			N	-0-					-0-
04	4316	N	4316	-0-	-0- B	-0-	4316	3			N	-0-					-0-
05	4247	N	3317	-0-	-930 B	-0-	3317	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8060	N	7865	-0-	-195 B	-0-	7865	3			N	-0-					-0-
01	7967	N	7636	-0-	-331 B	-0-	7636	3			N	-0-					-0-
02	7112	N	6822	-0-	-290 B	-0-	6822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7874	N	6707	-0-	-1167 B	-0-	6707	3			N	-0-					-0-
04	7380	N	6989	-0-	-391 B	-0-	6989	3			N	-0-					-0-
05	7564	N	4335	-0-	-3229 B	-0-	4335	3			N	-0-					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2340	N	2340	-0-	-0- B	-0-	372	1	1968	3	N	-0-					-0-
01	2170	N	1962	-0-	-208 B	-0-	1962	3			N	-0-					-0-
02	2072	N	1747	-0-	-325 B	-0-	1747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1881	-0-	-444 B	-0-	1881	3			N	-0-					-0-
04	1890	N	1692	-0-	-198 B	-0-	1692	3			N	-0-					-0-
05	1922	N	1325	-0-	-597 B	-0-	1325	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7967	N	6865	-0-	-1102 B	-0-	6865	3			N	-0-					-0-
01	7936	N	6734	-0-	-1202 B	-0-	6734	3			N	-0-					-0-
02	6440	N	6072	-0-	-368 B	-0-	6072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6851	N	6668	-0-	-183 B	-0-	6668	3			N	-0-					-0-
04	6606	N	6606	-0-	-0- B	-0-	6606	3			N	-0-					-0-
05	6727	N	4716	-0-	-2011 B	-0-	4716	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6152	N	6152	-0-	-0- B	-0-	6152	3			N	-0-					-0-
01	5963	N	5963	-0-	-0- B	-0-	5963	3			N	-0-					-0-
02	5740	N	5338	-0-	-402 B	-0-	5338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6138	N	5953	-0-	-185 B	-0-	5953	3			N	-0-					-0-
04	5760	N	5726	-0-	-34 B	-0-	5726	3			N	-0-					-0-
05	5921	N	3718	-0-	-2203 B	-0-	3718	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	2485	-0-	-398 B	-0-	2485	3			N	-0-					-0-
01	2697	N	2360	-0-	-337 B	-0-	2360	3			N	-0-					-0-
02	2324	N	2058	-0-	-266 B	-0-	2058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2439	-0-	-41 B	-0-	2439	3			N	-0-					-0-
04	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
05	2294	N	1671	-0-	-623 B	-0-	1671	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2010	-0-	-191 B	-0-	2010	3			N	-0-					-0-
01	2077	N	1934	-0-	-143 B	-0-	1934	3			N	-0-					-0-
02	1736	N	1620	-0-	-116 B	-0-	1620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1821	-0-	-194 B	-0-	1821	3			N	-0-					-0-
04	1860	N	1825	-0-	-35 B	-0-	1825	3			N	-0-					-0-
05	1798	N	1706	-0-	-92 B	-0-	1706	3			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	N	5577	-0-	-127 B	-0-	5577	3			N	-0-					-0-
01	5766	N	5521	-0-	-245 B	-0-	5521	3			N	-0-					-0-
02	5068	N	4978	-0-	-90 B	-0-	4978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5580	N	5404	-0-	-176 B	-0-	5404	3			N	-0-					-0-
04	5340	N	4884	-0-	-456 B	-0-	4884	3			N	-0-					-0-
05	5518	N	4527	-0-	-991 B	-0-	4527	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	N	3647	-0-	-1096 B	-0-	3647	3			N	-0-					-0-
01	3813	N	3648	-0-	-165 B	-0-	3648	3			N	-0-					-0-
02	3528	N	3502	-0-	-26 B	-0-	3502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4059	N	4059	-0-	-0- B	-0-	4059	3			N	-0-					-0-
04	3974	N	3974	-0-	-0- B	-0-	3974	3			N	-0-					-0-
05	3875	N	2916	-0-	-959 B	-0-	2916	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2711	N	2711	-0-	-0-	B	-0-	2711	3			N	-0-					-0-
01	2666	N	2521	-0-	-145	B	-0-	2521	3			N	-0-					-0-
02	2380	N	671	-0-	-1709	B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	1169	-0-	-1528	B	-0-	1169	3			N	-0-					-0-
04	2941	N	2941	-0-	-0-	B	-0-	2941	3			N	-0-					-0-
*05	2370	N	2370	-0-	-0-	B	-0-	2370	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	N	4934	-0-	-305	B	-0-	4934	3			N	-0-					-0-
01	5106	N	5106	-0-	-0-	B	-0-	5106	3			N	-0-					-0-
02	4682	N	4682	-0-	-0-	B	-0-	4682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5165	N	5165	-0-	-0-	B	-0-	5165	3			N	-0-					-0-
04	4950	N	4653	-0-	-297	B	-0-	4653	3			N	-0-					-0-
05	5177	N	4308	-0-	-869	B	-0-	4308	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	N	4302	-0-	-162	B	-0-	4302	3			N	-0-					-0-
01	4340	N	4046	-0-	-294	B	-0-	4046	3			N	-0-					-0-
02	3864	N	3825	-0-	-39	B	-0-	3825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4337	N	4337	-0-	-0-	B	-0-	4337	3			N	-0-					-0-
04	3955	N	3955	-0-	-0-	B	-0-	3955	3			N	-0-					-0-
05	4247	N	3519	-0-	-728	B	-0-	3519	3			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	17918					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	17918					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	17918					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 17918																		
03	14B2	EXT	NO RPT	-0-	-0-	B	17918					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	17918					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	17918					N	NO RPT					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
01	899	N	855	-0-	-44 B	-0-	855	3			N	-0-					-0-
02	784	N	760	-0-	-24 B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	813	-0-	-86 B	-0-	813	3			N	-0-					-0-
04	840	N	788	-0-	-52 B	-0-	788	3			N	-0-					-0-
05	837	N	568	-0-	-269 B	-0-	568	3			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-
01	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
02	308	N	306	-0-	-2 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	330	-0-	-42 B	-0-	330	3			N	-0-					-0-
04	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
05	341	N	264	-0-	-77 B	-0-	264	3			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	112	N	97	-0-	-15 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
04	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
*05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	N	2829	-0-	-240 B	-0-	2829	3			N	-0-					-0-
01	2976	N	2716	-0-	-260 B	-0-	2716	3			N	-0-					-0-
02	2660	N	2513	-0-	-147 B	-0-	2513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2811	-0-	-10 B	-0-	2811	3			N	-0-					-0-
04	2640	N	2610	-0-	-30 B	-0-	2610	3			N	-0-					-0-
05	2790	N	2606	-0-	-184 B	-0-	2606	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
01	620	N	572	-0-	-48 B	-0-	572	3			N	-0-					-0-
02	560	N	509	-0-	-51 B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	565	-0-	-24 B	-0-	565	3			N	-0-					-0-
04	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
05	558	N	501	-0-	-57 B	-0-	501	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

12	1674	N	1589	-0-	-85 B	-0-	1589	3			N	-0-					-0-
01	1643	N	1617	-0-	-26 B	-0-	1617	3			N	-0-					-0-
02	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
04	1560	N	1500	-0-	-60 B	-0-	1500	3			N	-0-					-0-
05	1612	N	1471	-0-	-141 B	-0-	1471	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

12	4898	N	4005	-0-	-893 B	-0-	4005	3			N	-0-					-0-
01	5074	N	5074	-0-	-0- B	-0-	5074	3			N	-0-					-0-
02	4434	N	4434	-0-	-0- B	-0-	4434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4669	N	4669	-0-	-0- B	-0-	4669	3			N	-0-					-0-
04	4920	N	4311	-0-	-609 B	-0-	4311	3			N	-0-					-0-
05	4898	N	4373	-0-	-525 B	-0-	4373	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

12	1581	N	1519	-0-	-62 B	-0-	1519	3			N	-0-					-0-
01	1550	N	1447	-0-	-103 B	-0-	1447	3			N	-0-					-0-
02	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
04	1410	N	1394	-0-	-16 B	-0-	1394	3			N	-0-					-0-
05	1550	N	1414	-0-	-136 B	-0-	1414	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

12	3100	N	3034	-0-	-66 B	-0-	3034	3			N	-0-					-0-
01	3069	N	3051	-0-	-18 B	-0-	3051	3			N	-0-					-0-
02	2744	N	2690	-0-	-54 B	-0-	2690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3045	N	3045	-0-	-0- B	-0-	3045	3			N	-0-					-0-
04	2940	N	2738	-0-	-202 B	-0-	2738	3			N	-0-					-0-
05	2976	N	1811	-0-	-1165 B	-0-	1811	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	N	4258	-0-	-392 B	-0-	4258	3			N	-0-					-0-
01	4495	N	4223	-0-	-272 B	-0-	4223	3			N	-0-					-0-
02	3976	N	3802	-0-	-174 B	-0-	3802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	4156	-0-	-91 B	-0-	4156	3			N	-0-					-0-
04	4080	N	3773	-0-	-307 B	-0-	3773	3			N	-0-					-0-
05	4216	N	2323	-0-	-1893 B	-0-	2323	3			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

12	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
01	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
02	364	N	349	-0-	-15 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
04	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
05	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

12	1736	N	1700	-0-	-36 B	-0-	1700	3			N	-0-					-0-
01	1767	N	1626	-0-	-141 B	-0-	1626	3			N	-0-					-0-
02	1596	N	1493	-0-	-103 B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1522	-0-	-183 B	-0-	1522	3			N	-0-					-0-
04	1560	N	1524	-0-	-36 B	-0-	1524	3			N	-0-					-0-
05	1643	N	1172	-0-	-471 B	-0-	1172	3			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	3662	N	3662	-0-	-0- B	-0-	3662	3			N	-0-					-0-
01	3596	N	3560	-0-	-36 B	-0-	3560	3			N	-0-					-0-
02	3332	N	3149	-0-	-183 B	-0-	3149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3299	-0-	-359 B	-0-	3299	3			N	-0-					-0-
04	3450	N	3224	-0-	-226 B	-0-	3224	3			N	-0-					-0-
05	3472	N	2642	-0-	-830 B	-0-	2642	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

12	5301	N	5201	-0-	-100 B	-0-	5201	3			N	-0-					-0-
01	5332	N	5077	-0-	-255 B	-0-	5077	3			N	-0-					-0-
02	4760	N	3877	-0-	-883 B	-0-	3877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5208	N	4845	-0-	-363 B	-0-	4845	3			N	-0-					-0-
04	4920	N	4794	-0-	-126 B	-0-	4794	3			N	-0-					-0-
05	4278	N	4068	-0-	-210 B	-0-	4068	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	N	3209	-0-	-46 B	-0-	3209	3			N	-0-					-0-
01	3348	N	3103	-0-	-245 B	-0-	3103	3			N	-0-					-0-
02	2828	N	2398	-0-	-430 B	-0-	2398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3049	-0-	-175 B	-0-	3049	3			N	-0-					-0-
04	3000	N	155	-0-	-2845 B	-0-	155	3			N	-0-					-0-
05	2666	N	2394	-0-	-272 B	-0-	2394	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	979	-0-	-44 B	-0-	979	3			N	-0-					-0-
01	1023	N	958	-0-	-65 B	-0-	958	3			N	-0-					-0-
02	896	N	871	-0-	-25 B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	959	-0-	-33 B	-0-	959	3			N	-0-					-0-
04	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
05	961	N	751	-0-	-210 B	-0-	751	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	N	2769	-0-	-269 B	-0-	2769	3			N	-0-					-0-
01	2976	N	2714	-0-	-262 B	-0-	2714	3			N	-0-					-0-
02	2604	N	2440	-0-	-164 B	-0-	2440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2752	-0-	-7 B	-0-	2752	3			N	-0-					-0-
04	2709	N	2709	-0-	-0- B	-0-	2709	3			N	-0-					-0-
05	2697	N	2189	-0-	-508 B	-0-	2189	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2028	-0-	-173 B	-0-	2028	3			N	-0-					-0-
01	2139	N	2034	-0-	-105 B	-0-	2034	3			N	-0-					-0-
02	1904	N	1815	-0-	-89 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
04	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
05	2015	N	1675	-0-	-340 B	-0-	1675	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	571	-0-	-80 B	-0-	571	3			N	-0-					-0-
01	651	N	556	-0-	-95 B	-0-	556	3			N	-0-					-0-
02	560	N	501	-0-	-59 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
04	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
05	558	N	490	-0-	-68 B	-0-	490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1556	-0-	-180 B	-0-	1556	3			N	-0-					-0-
01	1674	N	1485	-0-	-189 B	-0-	1485	3			N	-0-					-0-
02	1428	N	1339	-0-	-89 B	-0-	1339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1405	-0-	-145 B	-0-	1405	3			N	-0-					-0-
04	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
05	1488	N	1340	-0-	-148 B	-0-	1340	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	N	5962	-0-	-83 B	-0-	5962	3			N	-0-					-0-
01	6107	N	5839	-0-	-268 B	-0-	5839	3			N	-0-					-0-
02	5460	N	5270	-0-	-190 B	-0-	5270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5952	N	5762	-0-	-190 B	-0-	5762	3			N	-0-					-0-
04	5665	N	5665	-0-	-0- B	-0-	5665	3			N	-0-					-0-
05	5828	N	4817	-0-	-1011 B	-0-	4817	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	651	-0-	-62 B	-0-	651	3			N	-0-					-0-
01	744	N	639	-0-	-105 B	-0-	639	3			N	-0-					-0-
02	616	N	525	-0-	-91 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	631	-0-	-20 B	-0-	631	3			N	-0-					-0-
04	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
05	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	826	-0-	-73 B	-0-	826	3			N	-0-					-0-
01	868	N	820	-0-	-48 B	-0-	820	3			N	-0-					-0-
02	728	N	711	-0-	-17 B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-
04	780	N	768	-0-	-12 B	-0-	768	3			N	-0-					-0-
05	775	N	626	-0-	-149 B	-0-	626	3			N	-0-					-0-

KILGORE WELL #: A 17 RRCID -> 046912 COMPL. DATE 05/28/1969 TOTAL DEPTH 4207 PERF. 2925 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8968	R	5223	-0-	-3745 B	-0-	5223	3			N	-0-					-0-
01	5074	R	5074	-0-	-0- B	-0-	5074	3			N	-0-					-0-
02	5292	#	4442	-0-	-850 B	-850	4442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -850																	
03	5859	#	4795	-0-	-1064 B	-1914	4795	3			N	-0-					-0-
04	5670	#	4563	-0-	-1107 B	-3021	4563	3			N	-0-					-0-
05	5859	#	4109	-0-	-1750 B	-4771	4109	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2177	-0-	-272	B	-0-	2177	3			N	-0-					-0-
01	2325	N	2121	-0-	-204	B	-0-	2121	3			N	-0-					-0-
02	1988	N	1877	-0-	-111	B	-0-	1877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2123	-0-	-47	B	-0-	2123	3			N	-0-					-0-
04	2047	N	2047	-0-	-0-	B	-0-	2047	3			N	-0-					-0-
*05	2124	N	2124	-0-	-0-	B	-0-	2124	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1101	-0-	-139	B	-0-	1101	3			N	-0-					-0-
01	1209	N	1181	-0-	-28	B	-0-	1181	3			N	-0-					-0-
02	1064	N	1063	-0-	-1	B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
04	1140	N	1127	-0-	-13	B	-0-	1127	3			N	-0-					-0-
05	1178	N	819	-0-	-359	B	-0-	819	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2559	-0-	-14	B	-0-	2559	3			N	-0-					-0-
01	2573	N	2510	-0-	-63	B	-0-	2510	3			N	-0-					-0-
02	2352	N	2136	-0-	-216	B	-0-	2136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2530	-0-	-43	B	-0-	2530	3			N	-0-					-0-
04	2433	N	2433	-0-	-0-	B	-0-	2433	3			N	-0-					-0-
05	2356	N	2200	-0-	-156	B	-0-	2200	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	352	-0-	-51	B	-0-	352	3			N	-0-					-0-
01	372	N	344	-0-	-28	B	-0-	344	3			N	-0-					-0-
02	336	N	309	-0-	-27	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
04	330	N	305	-0-	-25	B	-0-	305	3			N	-0-					-0-
05	341	N	250	-0-	-91	B	-0-	250	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2188	-0-	-261	B	-0-	2188	3			N	-0-					-0-
01	2449	N	2051	-0-	-398	B	-0-	2051	3			N	-0-					-0-
02	2100	N	1946	-0-	-154	B	-0-	1946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	2175	-0-	-26	B	-0-	2175	3			N	-0-					-0-
04	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
05	2170	N	1992	-0-	-178	B	-0-	1992	3			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

12	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
01	1395	N	1191	-0-	-204	B	-0-	1191	3			N	-0-					-0-
02	1260	N	1025	-0-	-235	B	-0-	1025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1171	-0-	-100	B	-0-	1171	3			N	-0-					-0-
04	1140	N	1128	-0-	-12	B	-0-	1128	3			N	-0-					-0-
05	1147	N	794	-0-	-353	B	-0-	794	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

12	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
01	589	N	506	-0-	-83	B	-0-	506	3			N	-0-					-0-
02	476	N	398	-0-	-78	B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
04	480	N	466	-0-	-14	B	-0-	466	3			N	-0-					-0-
05	434	N	350	-0-	-84	B	-0-	350	3			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

12	558	N	522	-0-	-36	B	-0-	522	3			N	-0-					-0-
01	558	N	477	-0-	-81	B	-0-	477	3			N	-0-					-0-
02	504	N	450	-0-	-54	B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	484	-0-	-43	B	-0-	484	3			N	-0-					-0-
04	450	N	443	-0-	-7	B	-0-	443	3			N	-0-					-0-
05	496	N	412	-0-	-84	B	-0-	412	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1734	-0-	-64 B	-0-	1734	3			N	-0-					-0-
01	1736	N	1701	-0-	-35 B	-0-	1701	3			N	-0-					-0-
02	1568	N	1561	-0-	-7 B	-0-	1561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1709	-0-	-27 B	-0-	1709	3			N	-0-					-0-
04	1650	N	1630	-0-	-20 B	-0-	1630	3			N	-0-					-0-
05	1736	N	965	-0-	-771 B	-0-	965	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	N	4919	-0-	-227 B	-0-	4919	3			N	-0-					-0-
01	5053	N	4691	-0-	-362 B	-0-	4691	3			N	-0-					-0-
02	4508	N	4466	-0-	-42 B	-0-	4466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4929	N	4919	-0-	-10 B	-0-	4919	3			N	-0-					-0-
04	4591	N	4591	-0-	-0- B	-0-	4591	3			N	-0-					-0-
05	4960	N	4482	-0-	-478 B	-0-	4482	3			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1914	-0-	-225 B	-0-	1914	3			N	-0-					-0-
01	2108	N	1774	-0-	-334 B	-0-	1774	3			N	-0-					-0-
02	1876	N	1632	-0-	-244 B	-0-	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1772	-0-	-150 B	-0-	1772	3			N	-0-					-0-
04	1710	N	1698	-0-	-12 B	-0-	1698	3			N	-0-					-0-
05	1798	N	1751	-0-	-47 B	-0-	1751	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 99 RRCID -> 057593 COMPL. DATE 08/16/2003 TOTAL DEPTH 3002 PERF. 1963 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
01	744	N	692	-0-	-52	B	-0-	692	3			N	-0-					-0-
02	672	N	597	-0-	-75	B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	645	-0-	-99	B	-0-	645	3			N	-0-					-0-
04	660	N	618	-0-	-42	B	-0-	618	3			N	-0-					-0-
05	651	N	444	-0-	-207	B	-0-	444	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
01	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
02	616	N	615	-0-	-1	B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	665	-0-	-17	B	-0-	665	3			N	-0-					-0-
04	660	N	640	-0-	-20	B	-0-	640	3			N	-0-					-0-
05	682	N	626	-0-	-56	B	-0-	626	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1293	-0-	-102	B	-0-	1293	3			N	-0-					-0-
01	1333	N	1287	-0-	-46	B	-0-	1287	3			N	-0-					-0-
02	1204	N	1173	-0-	-31	B	-0-	1173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
04	1260	N	1223	-0-	-37	B	-0-	1223	3			N	-0-					-0-
05	1302	N	1233	-0-	-69	B	-0-	1233	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1025	-0-	-60	B	-0-	1025	3			N	-0-					-0-
01	899	N	712	-0-	-187	B	-0-	712	3			N	-0-					-0-
02	868	N	612	-0-	-256	B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	606	-0-	-417	B	-0-	606	3			N	-0-					-0-
04	690	N	22	-0-	-668	B	-0-	22	3			N	-0-					-0-
*05	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2404	N	2404	-0-	-0-	B	-0-	2404	3			N	-0-					-0-
01	2375	N	2375	-0-	-0-	B	-0-	2375	3			N	-0-					-0-
02	2184	N	2101	-0-	-83	B	-0-	2101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	2273	-0-	-145	B	-0-	2273	3			N	-0-					-0-
04	2242	N	2242	-0-	-0-	B	-0-	2242	3			N	-0-					-0-
05	2325	N	1736	-0-	-589	B	-0-	1736	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2373	-0-	-231	B	-0-	2373	3			N	-0-					-0-
01	2573	N	2334	-0-	-239	B	-0-	2334	3			N	-0-					-0-
02	2268	N	2113	-0-	-155	B	-0-	2113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2324	-0-	-63	B	-0-	2324	3			N	-0-					-0-
04	2250	N	2167	-0-	-83	B	-0-	2167	3			N	-0-					-0-
05	2325	N	2190	-0-	-135	B	-0-	2190	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-
01	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-
02	1602	N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1636	N	1636	-0-	-0-	B	-0-	1636	3			N	-0-					-0-
04	1676	N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-
05	1767	N	1466	-0-	-301	B	-0-	1466	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1983	-0-	-218 B	-0-	1983	3			N	-0-					-0-
01	2139	N	2028	-0-	-111 B	-0-	2028	3			N	-0-					-0-
02	1820	N	1799	-0-	-21 B	-0-	1799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
04	1950	N	1902	-0-	-48 B	-0-	1902	3			N	-0-					-0-
05	1984	N	1876	-0-	-108 B	-0-	1876	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3022	N	3022	-0-	-0- B	-0-	372	1	2650	3	N	-0-					-0-
01	3255	N	3139	-0-	-116 B	-0-	372	1	2767	3	N	-0-					-0-
02	2884	N	2678	-0-	-206 B	-0-	336	1	2342	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3199	N	3199	-0-	-0- B	-0-	372	1	2827	3	N	-0-					-0-
04	3030	N	2964	-0-	-66 B	-0-	360	1	2604	3	N	-0-					-0-
05	2976	N	2929	-0-	-47 B	-0-	372	1	2557	3	N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
01	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
02	168	N	123	-0-	-45 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
04	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1215	-0-	-56 B	-0-	1215	3			N	-0-					-0-
01	1209	N	1051	-0-	-158 B	-0-	1051	3			N	-0-					-0-
02	1120	N	1053	-0-	-67 B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1147	-0-	-62 B	-0-	1147	3			N	-0-					-0-
04	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
05	1178	N	756	-0-	-422 B	-0-	756	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	N	2942	-0-	-96 B	-0-	372	1	2570	3	N	-0-					-0-
01	2976	N	2900	-0-	-76 B	-0-	372	1	2528	3	N	-0-					-0-
02	2576	N	2476	-0-	-100 B	-0-	336	1	2140	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2983	N	2983	-0-	-0- B	-0-	372	1	2611	3	N	-0-					-0-
04	2820	N	2764	-0-	-56 B	-0-	336	1	2428	3	N	-0-					-0-
05	2728	N	2571	-0-	-157 B	-0-	372	1	2199	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	N	3096	-0-	-407	B	-0-	3096	3			N	-0-					-0-
01	3348	N	3257	-0-	-91	B	-0-	3257	3			N	-0-					-0-
02	3164	N	2923	-0-	-241	B	-0-	2923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3195	N	3195	-0-	-0-	B	-0-	3195	3			N	-0-					-0-
04	3150	N	2990	-0-	-160	B	-0-	2990	3			N	-0-					-0-
05	3224	N	2968	-0-	-256	B	-0-	2968	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	N	3386	-0-	-210	B	-0-	3386	3			N	-0-					-0-
01	3565	N	3341	-0-	-224	B	-0-	3341	3			N	-0-					-0-
02	3136	N	2794	-0-	-342	B	-0-	2794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3453	N	3453	-0-	-0-	B	-0-	3453	3			N	-0-					-0-
04	3240	N	3159	-0-	-81	B	-0-	3159	3			N	-0-					-0-
*05	3131	N	3131	-0-	-0-	B	-0-	3131	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	671	-0-	-73	B	-0-	671	3			N	-0-					-0-
01	713	N	685	-0-	-28	B	-0-	685	3			N	-0-					-0-
02	644	N	611	-0-	-33	B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	673	-0-	-9	B	-0-	673	3			N	-0-					-0-
04	660	N	638	-0-	-22	B	-0-	638	3			N	-0-					-0-
05	682	N	642	-0-	-40	B	-0-	642	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	N	3828	-0-	-605	B	-0-	3828	3			N	-0-					-0-
01	4247	N	3908	-0-	-339	B	-0-	3908	3			N	-0-					-0-
02	3472	N	3293	-0-	-179	B	-0-	3293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3815	N	3815	-0-	-0-	B	-0-	3815	3			N	-0-					-0-
04	3780	N	3639	-0-	-141	B	-0-	3639	3			N	-0-					-0-
05	3658	N	2578	-0-	-1080	B	-0-	2578	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2049	N	2049	-0-	-0-	B	-0-	2049	3			N	-0-					-0-
01	2139	N	2046	-0-	-93	B	-0-	2046	3			N	-0-					-0-
02	1876	N	1815	-0-	-61	B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	2045	-0-	-1	B	-0-	2045	3			N	-0-					-0-
04	1980	N	1954	-0-	-26	B	-0-	1954	3			N	-0-					-0-
05	2015	N	1859	-0-	-156	B	-0-	1859	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
01	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
02	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
04	630	N	621	-0-	-9	B	-0-	621	3			N	-0-					-0-
05	682	N	360	-0-	-322	B	-0-	360	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	N	4412	-0-	-83	B	-0-	4412	3			N	-0-					-0-
01	4464	N	3974	-0-	-490	B	-0-	3974	3			N	-0-					-0-
02	3948	N	3653	-0-	-295	B	-0-	3653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4402	N	3984	-0-	-418	B	-0-	3984	3			N	-0-					-0-
04	3917	N	3917	-0-	-0-	B	-0-	3917	3			N	-0-					-0-
05	4030	N	3167	-0-	-863	B	-0-	3167	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	N	4568	-0-	-175	B	-0-	4568	3			N	-0-					-0-
01	4681	N	4512	-0-	-169	B	-0-	4512	3			N	-0-					-0-
02	4116	N	4097	-0-	-19	B	-0-	4097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4602	N	4602	-0-	-0-	B	-0-	4602	3			N	-0-					-0-
04	4450	N	4450	-0-	-0-	B	-0-	4450	3			N	-0-					-0-
05	4526	N	3560	-0-	-966	B	-0-	3560	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	N	3913	-0-	-427	B	-0-	3913	3			N	-0-					-0-
01	4247	N	3731	-0-	-516	B	-0-	3731	3			N	-0-					-0-
02	3640	N	3117	-0-	-523	B	-0-	3117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3906	N	3751	-0-	-155	B	-0-	3751	3			N	-0-					-0-
04	3600	N	3455	-0-	-145	B	-0-	3455	3			N	-0-					-0-
05	3441	N	2197	-0-	-1244	B	-0-	2197	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1098	-0-	-297	B	-0-	1098	3			N	-0-					-0-
01	1499	N	1499	-0-	-0-	B	-0-	1499	3			N	-0-					-0-
02	1232	N	1231	-0-	-1	B	-0-	1231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
04	1440	N	1267	-0-	-173	B	-0-	1267	3			N	-0-					-0-
05	1364	N	1231	-0-	-133	B	-0-	1231	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	N	4303	-0-	-316	B	-0-	4303	3			N	-0-					-0-
01	4278	N	4257	-0-	-21	B	-0-	4257	3			N	-0-					-0-
02	3976	N	3904	-0-	-72	B	-0-	3904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4363	N	4363	-0-	-0-	B	-0-	4363	3			N	-0-					-0-
04	4154	N	4154	-0-	-0-	B	-0-	4154	3			N	-0-					-0-
05	4309	N	2972	-0-	-1337	B	-0-	2972	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	742	-0-	-188 B	-0-	742	3			N	-0-					-0-
01	930	N	789	-0-	-141 B	-0-	789	3			N	-0-					-0-
02	812	N	769	-0-	-43 B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
04	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
05	837	N	715	-0-	-122 B	-0-	715	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1545	-0-	-315 B	-0-	1545	3			N	-0-					-0-
01	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
02	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
04	1650	N	1641	-0-	-9 B	-0-	1641	3			N	-0-					-0-
05	1612	N	980	-0-	-632 B	-0-	980	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1696	-0-	-102 B	-0-	1696	3			N	-0-					-0-
01	1767	N	1673	-0-	-94 B	-0-	1673	3			N	-0-					-0-
02	1568	N	1499	-0-	-69 B	-0-	1499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1698	-0-	-7 B	-0-	1698	3			N	-0-					-0-
04	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
05	1674	N	1375	-0-	-299 B	-0-	1375	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	849	-0-	-174 B	-0-	849	3			N	-0-					-0-
01	1023	N	955	-0-	-68 B	-0-	955	3			N	-0-					-0-
02	924	N	745	-0-	-179 B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	806	-0-	-31 B	-0-	806	3			N	-0-					-0-
04	930	N	857	-0-	-73 B	-0-	857	3			N	-0-					-0-
05	837	N	701	-0-	-136 B	-0-	701	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	678	-0-	-190 B	-0-	678	3			N	-0-					-0-
01	899	N	820	-0-	-79 B	-0-	820	3			N	-0-					-0-
02	812	N	644	-0-	-168 B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
04	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
05	713	N	679	-0-	-34 B	-0-	679	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

12	4557	N	4164	-0-	-393	B	-0-	4164	3			N	-0-					-0-
01	4278	N	3962	-0-	-316	B	-0-	3962	3			N	-0-					-0-
02	3808	N	3556	-0-	-252	B	-0-	3556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4154	N	3962	-0-	-192	B	-0-	3962	3			N	-0-					-0-
04	3840	N	3792	-0-	-48	B	-0-	3792	3			N	-0-					-0-
05	3937	N	3338	-0-	-599	B	-0-	3338	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

12	2046	N	1851	-0-	-195	B	-0-	1851	3			N	-0-					-0-
01	2077	N	1864	-0-	-213	B	-0-	1864	3			N	-0-					-0-
02	1736	N	1695	-0-	-41	B	-0-	1695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1826	-0-	-34	B	-0-	1826	3			N	-0-					-0-
04	1838	N	1838	-0-	-0-	B	-0-	1838	3			N	-0-					-0-
05	1891	N	1771	-0-	-120	B	-0-	1771	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

12	2697	N	2578	-0-	-119	B	-0-	2578	3			N	-0-					-0-
01	2666	N	2399	-0-	-267	B	-0-	2399	3			N	-0-					-0-
02	2324	N	1846	-0-	-478	B	-0-	1846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2160	-0-	-413	B	-0-	2160	3			N	-0-					-0-
04	2310	N	2285	-0-	-25	B	-0-	2285	3			N	-0-					-0-
05	2046	N	2025	-0-	-21	B	-0-	2025	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

12	4340	N	4188	-0-	-152	B	-0-	4188	3			N	-0-					-0-
01	4123	N	3893	-0-	-230	B	-0-	3893	3			N	-0-					-0-
02	3724	N	3217	-0-	-507	B	-0-	3217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4185	N	3654	-0-	-531	B	-0-	3654	3			N	-0-					-0-
04	3780	N	3034	-0-	-746	B	-0-	3034	3			N	-0-					-0-
05	3565	N	3105	-0-	-460	B	-0-	3105	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

12	2573	N	2162	-0-	-411	B	-0-	2162	3			N	-0-					-0-
01	2139	N	2139	-0-	-0-	B	-0-	2139	3			N	-0-					-0-
02	2352	N	1770	-0-	-582	B	-0-	1770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	1890	-0-	-280	B	-0-	1890	3			N	-0-					-0-
04	2070	N	1957	-0-	-113	B	-0-	1957	3			N	-0-					-0-
05	1953	N	1527	-0-	-426	B	-0-	1527	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	N	5200	-0-	-535 B	-0-	5200	3			N	-0-					-0-
01	5112	N	5112	-0-	-0- B	-0-	5112	3			N	-0-					-0-
02	4956	N	4771	-0-	-185 B	-0-	4771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5289	N	5289	-0-	-0- B	-0-	5289	3			N	-0-					-0-
04	4995	N	4995	-0-	-0- B	-0-	4995	3			N	-0-					-0-
05	5270	N	4559	-0-	-711 B	-0-	4559	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	923	-0-	-193 B	-0-	923	3			N	-0-					-0-
01	1085	N	875	-0-	-210 B	-0-	875	3			N	-0-					-0-
02	952	N	706	-0-	-246 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
04	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
05	775	N	723	-0-	-52 B	-0-	723	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
01	434	N	381	-0-	-53 B	-0-	381	3			N	-0-					-0-
02	392	N	351	-0-	-41 B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
04	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
05	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
01	2159	N	2159	-0-	-0- B	-0-	2159	3			N	-0-					-0-
02	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2185	N	2185	-0-	-0- B	-0-	2185	3			N	-0-					-0-
04	2100	N	1943	-0-	-157 B	-0-	1943	3			N	-0-					-0-
05	2201	N	1893	-0-	-308 B	-0-	1893	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2354	-0-	-157 B	-0-	2354	3			N	-0-					-0-
01	2418	N	2310	-0-	-108 B	-0-	2310	3			N	-0-					-0-
02	2184	N	2117	-0-	-67 B	-0-	2117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
04	2250	N	2217	-0-	-33 B	-0-	2217	3			N	-0-					-0-
05	2356	N	2235	-0-	-121 B	-0-	2235	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	N	5902	-0-	-143 B	-0-	5902	3			N	-0-					-0-
01	6045	N	5693	-0-	-352 B	-0-	5693	3			N	-0-					-0-
02	5209	N	5209	-0-	-0- B	-0-	5209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5890	N	5661	-0-	-229 B	-0-	5661	3			N	-0-					-0-
04	5520	N	269	-0-	-5251 B	-0-	269	3			N	-0-					-0-
05	5766	N	4242	-0-	-1524 B	-0-	4242	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	932	-0-	-91 B	-0-	932	3			N	-0-					-0-
01	992	N	976	-0-	-16 B	-0-	976	3			N	-0-					-0-
02	896	N	841	-0-	-55 B	-0-	841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	912	-0-	-18 B	-0-	912	3			N	-0-					-0-
04	930	N	845	-0-	-85 B	-0-	845	3			N	-0-					-0-
05	930	N	724	-0-	-206 B	-0-	724	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	N	4172	-0-	-261 B	-0-	4172	3			N	-0-					-0-
01	4309	N	4209	-0-	-100 B	-0-	4209	3			N	-0-					-0-
02	3792	N	3792	-0-	-0- B	-0-	3792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4236	N	4236	-0-	-0- B	-0-	4236	3			N	-0-					-0-
04	4080	N	3821	-0-	-259 B	-0-	3821	3			N	-0-					-0-
05	4185	N	2761	-0-	-1424 B	-0-	2761	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	N	2835	-0-	-172 B	-0-	2835	3			N	-0-					-0-
01	2976	N	2811	-0-	-165 B	-0-	2811	3			N	-0-					-0-
02	2632	N	2283	-0-	-349 B	-0-	2283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2672	-0-	-149 B	-0-	2672	3			N	-0-					-0-
04	2730	N	2478	-0-	-252 B	-0-	2478	3			N	-0-					-0-
05	2542	N	2238	-0-	-304 B	-0-	2238	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1186	-0-	-147 B	-0-	1186	3			N	-0-					-0-
01	1302	N	1152	-0-	-150 B	-0-	1152	3			N	-0-					-0-
02	1064	N	1046	-0-	-18 B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1155	-0-	-23 B	-0-	1155	3			N	-0-					-0-
04	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
05	1147	N	959	-0-	-188 B	-0-	959	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	N	5488	-0-	-309 B	-0-	5488	3			N	-0-					-0-
01	5673	N	5410	-0-	-263 B	-0-	5410	3			N	-0-					-0-
02	5012	N	4890	-0-	-122 B	-0-	4890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	N	5209	-0-	-278 B	-0-	5209	3			N	-0-					-0-
04	5250	N	4844	-0-	-406 B	-0-	4844	3			N	-0-					-0-
05	5425	N	5132	-0-	-293 B	-0-	5132	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1334	-0-	-92 B	-0-	1334	3			N	-0-					-0-
01	1395	N	1310	-0-	-85 B	-0-	1310	3			N	-0-					-0-
02	1232	N	1183	-0-	-49 B	-0-	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1310	-0-	-23 B	-0-	1310	3			N	-0-					-0-
04	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
05	1302	N	1066	-0-	-236 B	-0-	1066	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	69	-0-	-365 B	-0-	69	3			N	-0-					-0-
01	372	N	90	-0-	-282 B	-0-	90	3			N	-0-					-0-
02	84	N	19	-0-	-65 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
*05	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	N	2844	-0-	-163 B	-0-	2844	3			N	-0-					-0-
01	2976	N	2697	-0-	-279 B	-0-	2697	3			N	-0-					-0-
02	2576	N	2541	-0-	-35 B	-0-	2541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2775	-0-	-77 B	-0-	2775	3			N	-0-					-0-
04	2717	N	2717	-0-	-0- B	-0-	2717	3			N	-0-					-0-
05	2821	N	2376	-0-	-445 B	-0-	2376	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1317	-0-	-109 B	-0-	1317	3			N	-0-					-0-
01	1364	N	1173	-0-	-191 B	-0-	1173	3			N	-0-					-0-
02	1204	N	1059	-0-	-145 B	-0-	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1212	-0-	-90 B	-0-	1212	3			N	-0-					-0-
04	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
05	1178	N	720	-0-	-458 B	-0-	720	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1460	-0-	-28 B	-0-	1460	3			N	-0-					-0-
01	1519	N	1449	-0-	-70 B	-0-	1449	3			N	-0-					-0-
02	1344	N	1248	-0-	-96 B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1455	-0-	-2 B	-0-	1455	3			N	-0-					-0-
04	1410	N	1335	-0-	-75 B	-0-	1335	3			N	-0-					-0-
05	1395	N	1135	-0-	-260 B	-0-	1135	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	N	3149	-0-	-695 B	-0-	3149	3			N	-0-					-0-
01	3350	N	3350	-0-	-0- B	-0-	3350	3			N	-0-					-0-
02	3472	N	2963	-0-	-509 B	-0-	2963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3511	N	3511	-0-	-0- B	-0-	3511	3			N	-0-					-0-
04	3270	N	3270	-0-	-0- B	-0-	3270	3			N	-0-					-0-
05	3286	N	3141	-0-	-145 B	-0-	3141	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

12	682	N	621	-0-	-61 B	-0-	621	3			N	-0-					-0-
01	620	N	599	-0-	-21 B	-0-	599	3			N	-0-					-0-
02	588	N	552	-0-	-36 B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	616	-0-	-4 B	-0-	616	3			N	-0-					-0-
04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
05	620	N	540	-0-	-80 B	-0-	540	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

12	2108	N	1988	-0-	-120 B	-0-	1988	3			N	-0-					-0-
01	2077	N	1750	-0-	-327 B	-0-	1750	3			N	-0-					-0-
02	1820	N	1691	-0-	-129 B	-0-	1691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1805	-0-	-179 B	-0-	1805	3			N	-0-					-0-
04	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
05	1860	N	1568	-0-	-292 B	-0-	1568	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

12	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
01	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
05	124	N	91	-0-	-33 B	-0-	91	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

12	4929	N	4858	-0-	-71 B	-0-	4858	3			N	-0-					-0-
01	5053	N	4763	-0-	-290 B	-0-	4763	3			N	-0-					-0-
02	4480	N	4301	-0-	-179 B	-0-	4301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4614	-0-	-253 B	-0-	4614	3			N	-0-					-0-
04	4620	N	4515	-0-	-105 B	-0-	4515	3			N	-0-					-0-
05	4774	N	4246	-0-	-528 B	-0-	4246	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2816	-0-	-98 B	-0-	2816	3			N	-0-					-0-
01	2883	N	2851	-0-	-32 B	-0-	2851	3			N	-0-					-0-
02	2576	N	2502	-0-	-74 B	-0-	2502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2792	-0-	-29 B	-0-	2792	3			N	-0-					-0-
04	2760	N	2690	-0-	-70 B	-0-	2690	3			N	-0-					-0-
05	2759	N	2649	-0-	-110 B	-0-	2649	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1541	-0-	-133 B	-0-	1541	3			N	-0-					-0-
01	1643	N	1564	-0-	-79 B	-0-	1564	3			N	-0-					-0-
02	1540	N	1424	-0-	-116 B	-0-	1424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
04	1500	N	1420	-0-	-80 B	-0-	1420	3			N	-0-					-0-
05	1581	N	1374	-0-	-207 B	-0-	1374	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2792	N	2792	-0-	-0- B	-0-	372	1	2420	3	N	-0-					-0-
01	2852	N	2764	-0-	-88 B	-0-	372	1	2392	3	N	-0-					-0-
02	2548	N	2477	-0-	-71 B	-0-	336	1	2141	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2671	-0-	-119 B	-0-	372	1	2299	3	N	-0-					-0-
04	2670	N	2535	-0-	-135 B	-0-	336	1	2199	3	N	-0-					-0-
05	2728	N	2028	-0-	-700 B	-0-	372	1	1656	3	N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	N	4595	-0-	-272 B	-0-	4595	3			N	-0-					-0-
01	4737	N	4737	-0-	-0- B	-0-	4737	3			N	-0-					-0-
02	4288	N	4288	-0-	-0- B	-0-	4288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4787	N	4787	-0-	-0- B	-0-	4787	3			N	-0-					-0-
04	4590	N	4387	-0-	-203 B	-0-	4387	3			N	-0-					-0-
05	4743	N	3811	-0-	-932 B	-0-	3811	3			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

12	1612	N	1544	-0-	-68	B	-0-	1544	3			N	-0-					-0-
01	1612	N	1517	-0-	-95	B	-0-	1517	3			N	-0-					-0-
02	1428	N	1362	-0-	-66	B	-0-	1362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1487	-0-	-63	B	-0-	1487	3			N	-0-					-0-
04	1470	N	1454	-0-	-16	B	-0-	1454	3			N	-0-					-0-
05	1519	N	1140	-0-	-379	B	-0-	1140	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

12	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
01	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
02	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1046	-0-	-39	B	-0-	1046	3			N	-0-					-0-
04	1020	N	1015	-0-	-5	B	-0-	1015	3			N	-0-					-0-
05	1054	N	982	-0-	-72	B	-0-	982	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

12	2263	N	2061	-0-	-202	B	-0-	2061	3			N	-0-					-0-
01	2201	N	2064	-0-	-137	B	-0-	2064	3			N	-0-					-0-
02	1932	N	1793	-0-	-139	B	-0-	1793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2062	N	2062	-0-	-0-	B	-0-	2062	3			N	-0-					-0-
04	2010	N	1936	-0-	-74	B	-0-	1936	3			N	-0-					-0-
*05	2008	N	2008	-0-	-0-	B	-0-	2008	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

12	2821	N	2508	-0-	-313	B	-0-	2508	3			N	-0-					-0-
01	2728	N	2450	-0-	-278	B	-0-	2450	3			N	-0-					-0-
02	2408	N	2292	-0-	-116	B	-0-	2292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2535	N	2535	-0-	-0-	B	-0-	2535	3			N	-0-					-0-
04	2553	N	2553	-0-	-0-	B	-0-	2553	3			N	-0-					-0-
05	2542	N	2061	-0-	-481	B	-0-	2061	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	898	-0-	-63	B	-0-	898	3			N	-0-					-0-
01	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
02	868	N	777	-0-	-91	B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
04	870	N	859	-0-	-11	B	-0-	859	3			N	-0-					-0-
05	868	N	863	-0-	-5	B	-0-	863	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	N	4165	-0-	-206	B	-0-	4165	3			N	-0-					-0-
01	4226	N	4226	-0-	-0-	B	-0-	4226	3			N	-0-					-0-
02	3864	N	3824	-0-	-40	B	-0-	3824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4208	N	4208	-0-	-0-	B	-0-	4208	3			N	-0-					-0-
04	4080	N	3932	-0-	-148	B	-0-	3932	3			N	-0-					-0-
05	4247	N	2654	-0-	-1593	B	-0-	2654	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1725	-0-	-104	B	-0-	1725	3			N	-0-					-0-
01	1767	N	1739	-0-	-28	B	-0-	1739	3			N	-0-					-0-
02	1596	N	1568	-0-	-28	B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1726	-0-	-10	B	-0-	1726	3			N	-0-					-0-
04	1680	N	1620	-0-	-60	B	-0-	1620	3			N	-0-					-0-
05	1736	N	1633	-0-	-103	B	-0-	1633	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1555	-0-	-57	B	-0-	1555	3			N	-0-					-0-
01	1581	N	1525	-0-	-56	B	-0-	1525	3			N	-0-					-0-
02	1428	N	1361	-0-	-67	B	-0-	1361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1492	-0-	-58	B	-0-	1492	3			N	-0-					-0-
04	1470	N	1411	-0-	-59	B	-0-	1411	3			N	-0-					-0-
05	1519	N	1040	-0-	-479	B	-0-	1040	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	2851	-0-	-32	B	-0-	372	1	2479	3	N	-0-					-0-
01	2863	N	2863	-0-	-0-	B	-0-	372	1	2491	3	N	-0-					-0-
02	2576	N	2396	-0-	-180	B	-0-	336	1	2060	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2856	N	2856	-0-	-0-	B	-0-	372	1	2484	3	N	-0-					-0-
04	2760	N	2631	-0-	-129	B	-0-	336	1	2295	3	N	-0-					-0-
05	2666	N	2329	-0-	-337	B	-0-	372	1	1957	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2158	-0-	-353	B	-0-	2158	3			N	-0-					-0-
01	2334	N	2334	-0-	-0-	B	-0-	2334	3			N	-0-					-0-
02	2016	N	1941	-0-	-75	B	-0-	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2364	N	2364	-0-	-0-	B	-0-	2364	3			N	-0-					-0-
04	2250	N	2020	-0-	-230	B	-0-	2020	3			N	-0-					-0-
05	2139	N	1803	-0-	-336	B	-0-	1803	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	N	3169	-0-	-117	B	-0-	3169	3			N	-0-					-0-
01	3224	N	3075	-0-	-149	B	-0-	3075	3			N	-0-					-0-
02	2772	N	2613	-0-	-159	B	-0-	2613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	N	2962	-0-	-200	B	-0-	2962	3			N	-0-					-0-
04	2970	N	148	-0-	-2822	B	-0-	148	3			N	-0-					-0-
05	2883	N	1708	-0-	-1175	B	-0-	1708	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2247	-0-	-481	B	-0-	2247	3			N	-0-					-0-
01	2511	N	2168	-0-	-343	B	-0-	2168	3			N	-0-					-0-
02	2156	N	1993	-0-	-163	B	-0-	1993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2228	-0-	-4	B	-0-	2228	3			N	-0-					-0-
04	2146	N	2146	-0-	-0-	B	-0-	2146	3			N	-0-					-0-
05	2201	N	1968	-0-	-233	B	-0-	1968	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	N	4389	-0-	-323	B	-0-	4389	3			N	-0-					-0-
01	4588	N	4456	-0-	-132	B	-0-	4456	3			N	-0-					-0-
02	4144	N	4098	-0-	-46	B	-0-	4098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4574	N	4574	-0-	-0-	B	-0-	4574	3			N	-0-					-0-
04	4320	N	4046	-0-	-274	B	-0-	4046	3			N	-0-					-0-
05	4526	N	2760	-0-	-1766	B	-0-	2760	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	N	5492	-0-	-770	B	-0-	5492	3			N	-0-					-0-
01	5952	N	5337	-0-	-615	B	-0-	5337	3			N	-0-					-0-
02	5180	N	4819	-0-	-361	B	-0-	4819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5567	N	5567	-0-	-0-	B	-0-	5567	3			N	-0-					-0-
04	5390	N	5390	-0-	-0-	B	-0-	5390	3			N	-0-					-0-
05	5332	N	2936	-0-	-2396	B	-0-	2936	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-570					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-570					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-570					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -570																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1550	-0-	-155	B	-0-	1550	3			N	-0-					-0-
01	1612	N	1532	-0-	-80	B	-0-	1532	3			N	-0-					-0-
02	1456	N	1379	-0-	-77	B	-0-	1379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1537	-0-	-13	B	-0-	1537	3			N	-0-					-0-
04	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
05	1519	N	975	-0-	-544	B	-0-	975	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3784	N	3784	-0-	-0-	B	-0-	3784	3			N	-0-					-0-
01	3937	N	3717	-0-	-220	B	-0-	3717	3			N	-0-					-0-
02	3472	N	3379	-0-	-93	B	-0-	3379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3782	N	3732	-0-	-50	B	-0-	3732	3			N	-0-					-0-
04	3600	N	3527	-0-	-73	B	-0-	3527	3			N	-0-					-0-
05	3751	N	2064	-0-	-1687	B	-0-	2064	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	N	4177	-0-	-318	B	-0-	4177	3			N	-0-					-0-
01	4402	N	4061	-0-	-341	B	-0-	4061	3			N	-0-					-0-
02	3920	N	3723	-0-	-197	B	-0-	3723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4185	N	4084	-0-	-101	B	-0-	4084	3			N	-0-					-0-
04	3930	N	3902	-0-	-28	B	-0-	3902	3			N	-0-					-0-
05	4123	N	3301	-0-	-822	B	-0-	3301	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2414	-0-	-35	B	-0-	2414	3			N	-0-					-0-
01	2542	N	2393	-0-	-149	B	-0-	2393	3			N	-0-					-0-
02	2240	N	2187	-0-	-53	B	-0-	2187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2439	N	2439	-0-	-0-	B	-0-	2439	3			N	-0-					-0-
04	2310	N	2222	-0-	-88	B	-0-	2222	3			N	-0-					-0-
05	2418	N	2168	-0-	-250	B	-0-	2168	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	N	6285	-0-	-411	B	-0-	6285	3			N	-0-					-0-
01	6365	N	6365	-0-	-0-	B	-0-	6365	3			N	-0-					-0-
02	5824	N	5655	-0-	-169	B	-0-	5655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6293	N	5713	-0-	-580	B	-0-	5713	3			N	-0-					-0-
04	6150	N	5934	-0-	-216	B	-0-	5934	3			N	-0-					-0-
05	6262	N	5228	-0-	-1034	B	-0-	5228	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8432	N	8243	-0-	-189	B	-0-	8243	3			N	-0-					-0-
01	8456	N	8456	-0-	-0-	B	-0-	8456	3			N	-0-					-0-
02	8232	N	7014	-0-	-1218	B	-0-	7014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8538	N	8538	-0-	-0-	B	-0-	8538	3			N	-0-					-0-
04	8190	N	8108	-0-	-82	B	-0-	8108	3			N	-0-					-0-
05	7781	N	5060	-0-	-2721	B	-0-	5060	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
01	1405	N	1405	-0-	-0-	B	-0-	1405	3			N	-0-					-0-
02	1344	N	1254	-0-	-90	B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1294	-0-	-132	B	-0-	1294	3			N	-0-					-0-
04	1350	N	1333	-0-	-17	B	-0-	1333	3			N	-0-					-0-
05	1395	N	907	-0-	-488	B	-0-	907	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	N	3816	-0-	-152	B	-0-	3816	3			N	-0-					-0-
01	3906	N	3376	-0-	-530	B	-0-	3376	3			N	-0-					-0-
02	3472	N	2695	-0-	-777	B	-0-	2695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3813	N	2476	-0-	-1337	B	-0-	2476	3			N	-0-					-0-
04	3270	N	3080	-0-	-190	B	-0-	3080	3			N	-0-					-0-
05	2976	N	2704	-0-	-272	B	-0-	2704	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	N	4815	-0-	-145	B	-0-	4815	3			N	-0-					-0-
01	4898	N	4768	-0-	-130	B	-0-	4768	3			N	-0-					-0-
02	4396	N	4291	-0-	-105	B	-0-	4291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4805	N	4781	-0-	-24	B	-0-	4781	3			N	-0-					-0-
04	4620	N	4432	-0-	-188	B	-0-	4432	3			N	-0-					-0-
05	4743	N	4427	-0-	-316	B	-0-	4427	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1432	N	1432	-0-	-0-	B	-0-	1432	3			N	-0-					-0-
01	1404	N	1404	-0-	-0-	B	-0-	1404	3			N	-0-					-0-
02	1288	N	1267	-0-	-21	B	-0-	1267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1403	-0-	-23	B	-0-	1403	3			N	-0-					-0-
04	1350	N	1342	-0-	-8	B	-0-	1342	3			N	-0-					-0-
05	1395	N	1068	-0-	-327	B	-0-	1068	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2975	R	2975	-0-	-0-	B	-0-	2975	3			N	-0-					-0-
01	3146	R	3146	-0-	-0-	B	-0-	3146	3			N	-0-					-0-
02	2800	N	2892	-0-	92	B	92	2892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 92																		
03	3075	N	2983	-0-	-92	B	-0-	2983	3			N	-0-					-0-
04	3030	N	152	-0-	-2878	B	-0-	152	3			N	-0-					-0-
05	3193	#	2128	-0-	-1065	B	-1065	2128	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	N	5641	-0-	-156	B	-0-	5641	3			N	-0-					-0-
01	5742	N	5742	-0-	-0-	B	-0-	5742	3			N	-0-					-0-
02	5180	N	4374	-0-	-806	B	-0-	4374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6538	N	6538	-0-	-0-	B	-0-	6538	3			N	-0-					-0-
04	6028	N	6028	-0-	-0-	B	-0-	6028	3			N	-0-					-0-
05	4836	N	4320	-0-	-516	B	-0-	4320	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	N	6265	-0-	-28	B	-0-	6265	3			N	-0-					-0-
01	6262	N	6203	-0-	-59	B	-0-	6203	3			N	-0-					-0-
02	5684	N	5573	-0-	-111	B	-0-	5573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6262	N	6200	-0-	-62	B	-0-	6200	3			N	-0-					-0-
04	6020	N	6020	-0-	-0-	B	-0-	6020	3			N	-0-					-0-
05	6169	N	5501	-0-	-668	B	-0-	5501	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1010	-0-	-75	B	-0-	1010	3			N	-0-					-0-
01	1054	N	1017	-0-	-37	B	-0-	1017	3			N	-0-					-0-
02	952	N	915	-0-	-37	B	-0-	915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	999	-0-	-24	B	-0-	999	3			N	-0-					-0-
04	990	N	972	-0-	-18	B	-0-	972	3			N	-0-					-0-
05	1023	N	632	-0-	-391	B	-0-	632	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	N	3024	-0-	-231	B	-0-	3024	3			N	-0-					-0-
01	3286	N	3055	-0-	-231	B	-0-	3055	3			N	-0-					-0-
02	2828	N	2611	-0-	-217	B	-0-	2611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3038	N	2824	-0-	-214	B	-0-	2824	3			N	-0-					-0-
04	2970	N	2824	-0-	-146	B	-0-	2824	3			N	-0-					-0-
05	2883	N	2298	-0-	-585	B	-0-	2298	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2602	-0-	-64	B	-0-	2602	3			N	-0-					-0-
01	2604	N	2541	-0-	-63	B	-0-	2541	3			N	-0-					-0-
02	2380	N	2324	-0-	-56	B	-0-	2324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2604	N	2560	-0-	-44	B	-0-	2560	3			N	-0-					-0-
04	2460	N	2420	-0-	-40	B	-0-	2420	3			N	-0-					-0-
05	2573	N	1515	-0-	-1058	B	-0-	1515	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
01	558	N	501	-0-	-57	B	-0-	501	3			N	-0-					-0-
02	476	N	420	-0-	-56	B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	473	-0-	-23	B	-0-	473	3			N	-0-					-0-
04	480	N	440	-0-	-40	B	-0-	440	3			N	-0-					-0-
05	465	N	408	-0-	-57	B	-0-	408	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	N	4568	-0-	-20	B	-0-	4568	3			N	-0-					-0-
01	4590	N	4590	-0-	-0-	B	-0-	4590	3			N	-0-					-0-
02	4175	N	4175	-0-	-0-	B	-0-	4175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4557	N	4182	-0-	-375	B	-0-	4182	3			N	-0-					-0-
04	4440	N	4157	-0-	-283	B	-0-	4157	3			N	-0-					-0-
05	4619	N	3489	-0-	-1130	B	-0-	3489	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7564	N	6697	-0-	-867	B	-0-	6697	3			N	-0-					-0-
01	7006	N	6843	-0-	-163	B	-0-	372	1	6471	3	N	-0-					-0-
02	6104	N	5883	-0-	-221	B	-0-	336	1	5547	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7128	N	7128	-0-	-0-	B	-0-	372	1	6756	3	N	-0-					-0-
04	6729	N	6729	-0-	-0-	B	-0-	336	1	6393	3	N	-0-					-0-
05	6510	N	5533	-0-	-977	B	-0-	372	1	5161	3	N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	N	2845	-0-	-131	B	-0-	2845	3			N	-0-					-0-
01	2883	N	2561	-0-	-322	B	-0-	2561	3			N	-0-					-0-
02	2520	N	2089	-0-	-431	B	-0-	2089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2462	-0-	-390	B	-0-	2462	3			N	-0-					-0-
04	2490	N	2426	-0-	-64	B	-0-	2426	3			N	-0-					-0-
05	2325	N	1514	-0-	-811	B	-0-	1514	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	799	-0-	-38	B	-0-	799	3			N	-0-					-0-
01	868	N	771	-0-	-97	B	-0-	771	3			N	-0-					-0-
02	784	N	756	-0-	-28	B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
04	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
05	837	N	596	-0-	-241	B	-0-	596	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	815	-0-	-22	B	-0-	815	3			N	-0-					-0-
01	837	N	806	-0-	-31	B	-0-	806	3			N	-0-					-0-
02	756	N	746	-0-	-10	B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
04	780	N	434	-0-	-346	B	-0-	434	3			N	-0-					-0-
05	837	N	708	-0-	-129	B	-0-	708	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2332	-0-	-210	B	-0-	2332	3			N	-0-					-0-
01	2480	N	2445	-0-	-35	B	-0-	2445	3			N	-0-					-0-
02	2186	N	2186	-0-	-0-	B	-0-	2186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2409	N	2409	-0-	-0-	B	-0-	2409	3			N	-0-					-0-
04	2370	N	2219	-0-	-151	B	-0-	2219	3			N	-0-					-0-
05	2418	N	2165	-0-	-253	B	-0-	2165	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2250	-0-	-385	B	-0-	2250	3			N	-0-					-0-
01	2325	N	2163	-0-	-162	B	-0-	2163	3			N	-0-					-0-
02	2156	N	1948	-0-	-208	B	-0-	1948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2177	-0-	-86	B	-0-	2177	3			N	-0-					-0-
04	2140	N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-
05	2170	N	1734	-0-	-436	B	-0-	1734	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					-0-
01	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
02	84	N	72	-0-	-12	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
04	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
05	93	N	50	-0-	-43	B	-0-	50	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1489	-0-	-92	B	-0-	1489	3			N	-0-					-0-
01	1519	N	1434	-0-	-85	B	-0-	1434	3			N	-0-					-0-
02	1372	N	1336	-0-	-36	B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1474	-0-	-14	B	-0-	1474	3			N	-0-					-0-
04	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
05	1488	N	1348	-0-	-140	B	-0-	1348	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	583	-0-	-6	B	-0-	583	3			N	-0-					-0-
01	589	N	563	-0-	-26	B	-0-	563	3			N	-0-					-0-
02	532	N	514	-0-	-18	B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	500	-0-	-89	B	-0-	500	3			N	-0-					-0-
04	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
05	558	N	499	-0-	-59	B	-0-	499	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	N	1558	-0-	-1821	B	-0-	1558	3			N	-0-					-0-
01	3201	N	3201	-0-	-0-	B	-0-	3201	3			N	-0-					-0-
02	2856	N	2841	-0-	-15	B	-0-	2841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3075	N	3075	-0-	-0-	B	-0-	3075	3			N	-0-					-0-
04	3090	N	2707	-0-	-383	B	-0-	2707	3			N	-0-					-0-
05	3131	N	1692	-0-	-1439	B	-0-	1692	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	N	4505	-0-	-176	B	-0-	4505	3			N	-0-					-0-
01	4619	N	4472	-0-	-147	B	-0-	4472	3			N	-0-					-0-
02	4116	N	4069	-0-	-47	B	-0-	4069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4514	N	4514	-0-	-0-	B	-0-	4514	3			N	-0-					-0-
04	4352	N	4352	-0-	-0-	B	-0-	4352	3			N	-0-					-0-
05	4495	N	3902	-0-	-593	B	-0-	3902	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12183	N	11701	-0-	-482 B	-0-	11701	3			N	-0-					-0-
01	11229	N	11229	-0-	-0- B	-0-	11229	3			N	-0-					-0-
02	10696	N	10682	-0-	-14 B	-0-	10682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11708	N	11708	-0-	-0- B	-0-	11708	3			N	-0-					-0-
04	11279	N	11279	-0-	-0- B	-0-	11279	3			N	-0-					-0-
05	11842	N	9786	-0-	-2056 B	-0-	9786	3			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	N	4122	-0-	-156 B	-0-	4122	3			N	-0-					-0-
01	4247	N	3897	-0-	-350 B	-0-	3897	3			N	-0-					-0-
02	3752	N	3561	-0-	-191 B	-0-	3561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	3676	-0-	-447 B	-0-	3676	3			N	-0-					-0-
04	3790	N	3790	-0-	-0- B	-0-	3790	3			N	-0-					-0-
05	3937	N	3548	-0-	-389 B	-0-	3548	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2403	-0-	-170 B	-0-	2403	3			N	-0-					-0-
01	2480	N	2407	-0-	-73 B	-0-	2407	3			N	-0-					-0-
02	2212	N	1874	-0-	-338 B	-0-	1874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2480	-0-	-0- B	-0-	2480	3			N	-0-					-0-
04	2340	N	2316	-0-	-24 B	-0-	2316	3			N	-0-					-0-
*05	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2483	-0-	-152 B	-0-	2483	3			N	-0-					-0-
01	2604	N	2442	-0-	-162 B	-0-	2442	3			N	-0-					-0-
02	2268	N	2051	-0-	-217 B	-0-	2051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2463	-0-	-17 B	-0-	2463	3			N	-0-					-0-
04	2370	N	2243	-0-	-127 B	-0-	2243	3			N	-0-					-0-
05	2263	N	2173	-0-	-90 B	-0-	2173	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	N	4604	-0-	-170 B	-0-	4604	3			N	-0-					-0-
01	4681	N	4519	-0-	-162 B	-0-	4519	3			N	-0-					-0-
02	4200	N	4108	-0-	-92 B	-0-	4108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4619	N	4521	-0-	-98 B	-0-	4521	3			N	-0-					-0-
04	4380	N	4340	-0-	-40 B	-0-	4340	3			N	-0-					-0-
05	4557	N	4065	-0-	-492 B	-0-	4065	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2535	-0-	-131 B	-0-	2535	3			N	-0-					-0-
01	2542	N	2492	-0-	-50 B	-0-	2492	3			N	-0-					-0-
02	2380	N	2278	-0-	-102 B	-0-	2278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2504	-0-	-38 B	-0-	2504	3			N	-0-					-0-
04	2400	N	2374	-0-	-26 B	-0-	2374	3			N	-0-					-0-
05	2511	N	2285	-0-	-226 B	-0-	2285	3			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	N	4967	-0-	-179 B	-0-	4967	3			N	-0-					-0-
01	5022	N	4898	-0-	-124 B	-0-	4898	3			N	-0-					-0-
02	4424	N	4056	-0-	-368 B	-0-	4056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4960	N	4423	-0-	-537 B	-0-	4423	3			N	-0-					-0-
04	4740	N	4628	-0-	-112 B	-0-	4628	3			N	-0-					-0-
05	4495	N	3908	-0-	-587 B	-0-	3908	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1400	-0-	-88 B	-0-	1400	3			N	-0-					-0-
01	1395	N	1380	-0-	-15 B	-0-	1380	3			N	-0-					-0-
02	1316	N	1243	-0-	-73 B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1393	-0-	-2 B	-0-	1393	3			N	-0-					-0-
04	1350	N	1337	-0-	-13 B	-0-	1337	3			N	-0-					-0-
05	1364	N	1289	-0-	-75 B	-0-	1289	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	N	3074	-0-	-88 B	-0-	3074	3			N	-0-					-0-
01	3131	N	3034	-0-	-97 B	-0-	3034	3			N	-0-					-0-
02	2800	N	2628	-0-	-172 B	-0-	2628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2826	-0-	-243 B	-0-	2826	3			N	-0-					-0-
04	2940	N	2855	-0-	-85 B	-0-	2855	3			N	-0-					-0-
05	2914	N	2528	-0-	-386 B	-0-	2528	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1179	-0-	-123 B	-0-	1179	3			N	-0-					-0-
01	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
02	1120	N	1092	-0-	-28 B	-0-	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
04	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
05	1209	N	780	-0-	-429 B	-0-	780	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	N	5093	-0-	-208 B	-0-	5093	3			N	-0-					-0-
01	5146	N	5023	-0-	-123 B	-0-	5023	3			N	-0-					-0-
02	4620	N	4203	-0-	-417 B	-0-	4203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5227	N	5227	-0-	-0- B	-0-	5227	3			N	-0-					-0-
04	4860	N	4845	-0-	-15 B	-0-	4845	3			N	-0-					-0-
05	4650	N	4581	-0-	-69 B	-0-	4581	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2235	-0-	-152 B	-0-	2235	3			N	-0-					-0-
01	2356	N	2192	-0-	-164 B	-0-	2192	3			N	-0-					-0-
02	2072	N	1960	-0-	-112 B	-0-	1960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2199	-0-	-33 B	-0-	2199	3			N	-0-					-0-
04	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
05	2170	N	1986	-0-	-184 B	-0-	1986	3			N	-0-					-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	N	4221	-0-	-57 B	-0-	4221	3			N	-0-					-0-
01	4371	N	4136	-0-	-235 B	-0-	4136	3			N	-0-					-0-
02	3864	N	3713	-0-	-151 B	-0-	3713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	4126	-0-	-90 B	-0-	4126	3			N	-0-					-0-
04	3990	N	3894	-0-	-96 B	-0-	3894	3			N	-0-					-0-
05	4123	N	3854	-0-	-269 B	-0-	3854	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
01	2480	N	2188	-0-	-292 B	-0-	2188	3			N	-0-					-0-
02	2184	N	1906	-0-	-278 B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2154	-0-	-171 B	-0-	2154	3			N	-0-					-0-
04	2130	N	2015	-0-	-115 B	-0-	2015	3			N	-0-					-0-
05	2108	N	1373	-0-	-735 B	-0-	1373	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	N	3147	-0-	-232 B	-0-	3147	3			N	-0-					-0-
01	3286	N	3103	-0-	-183 B	-0-	3103	3			N	-0-					-0-
02	2912	N	2790	-0-	-122 B	-0-	2790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	3072	-0-	-90 B	-0-	3072	3			N	-0-					-0-
04	3000	N	2995	-0-	-5 B	-0-	2995	3			N	-0-					-0-
05	3100	N	2545	-0-	-555 B	-0-	2545	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1918	-0-	-128 B	-0-	1918	3			N	-0-					-0-
01	2015	N	1724	-0-	-291 B	-0-	1724	3			N	-0-					-0-
02	1820	N	1531	-0-	-289 B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1750	-0-	-172 B	-0-	1750	3			N	-0-					-0-
04	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
05	1705	N	1212	-0-	-493 B	-0-	1212	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	N	2861	-0-	-394 B	-0-	2861	3			N	-0-					-0-
01	3069	N	2877	-0-	-192 B	-0-	2877	3			N	-0-					-0-
02	2660	N	2617	-0-	-43 B	-0-	2617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2902	N	2902	-0-	-0- B	-0-	2902	3			N	-0-					-0-
04	2790	N	2785	-0-	-5 B	-0-	2785	3			N	-0-					-0-
05	2883	N	2824	-0-	-59 B	-0-	2824	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1766	-0-	-63 B	-0-	1766	3			N	-0-					-0-
01	1829	N	1731	-0-	-98 B	-0-	1731	3			N	-0-					-0-
02	1624	N	1439	-0-	-185 B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1727	-0-	-40 B	-0-	1727	3			N	-0-					-0-
04	1680	N	1674	-0-	-6 B	-0-	1674	3			N	-0-					-0-
05	1581	N	1248	-0-	-333 B	-0-	1248	3			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1129	-0-	-80 B	-0-	1129	3			N	-0-					-0-
01	1426	N	1117	-0-	-309 B	-0-	1117	3			N	-0-					-0-
02	1316	N	965	-0-	-351 B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
04	1080	N	1064	-0-	-16 B	-0-	1064	3			N	-0-					-0-
05	1054	N	732	-0-	-322 B	-0-	732	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10969	N	10969	-0-	-0- B	-0-	10969	3			N	-0-					-0-
01	10870	N	10870	-0-	-0- B	-0-	10870	3			N	-0-					-0-
02	10248	N	9880	-0-	-368 B	-0-	9880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10974	N	10780	-0-	-194 B	-0-	10780	3			N	-0-					-0-
04	10530	N	10423	-0-	-107 B	-0-	10423	3			N	-0-					-0-
05	10943	N	9985	-0-	-958 B	-0-	9985	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1039	-0-	-15 B	-0-	1039	3			N	-0-					-0-
01	1085	N	1017	-0-	-68 B	-0-	1017	3			N	-0-					-0-
02	952	N	911	-0-	-41 B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1032	-0-	-22 B	-0-	1032	3			N	-0-					-0-
04	990	N	983	-0-	-7 B	-0-	983	3			N	-0-					-0-
05	1023	N	889	-0-	-134 B	-0-	889	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2568	N	2568	-0-	-0- B	-0-	2568	3			N	-0-					-0-
01	2713	N	2713	-0-	-0- B	-0-	2713	3			N	-0-					-0-
02	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2822	N	2822	-0-	-0- B	-0-	2822	3			N	-0-					-0-
04	2724	N	2724	-0-	-0- B	-0-	2724	3			N	-0-					-0-
05	2852	N	2391	-0-	-461 B	-0-	2391	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
01	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
02	196	N	167	-0-	-29 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
01	1251	N	1251	-0-	-0-	B	-0-	1251	3			N	-0-					-0-
02	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1138	-0-	-257	B	-0-	1138	3			N	-0-					-0-
04	1200	N	59	-0-	-1141	B	-0-	59	3			N	-0-					-0-
05	1240	N	976	-0-	-264	B	-0-	976	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2470	-0-	-41	B	-0-	2470	3			N	-0-					-0-
01	2511	N	2449	-0-	-62	B	-0-	2449	3			N	-0-					-0-
02	2268	N	2226	-0-	-42	B	-0-	2226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	2412	-0-	-68	B	-0-	2412	3			N	-0-					-0-
04	2370	N	2308	-0-	-62	B	-0-	2308	3			N	-0-					-0-
05	2480	N	1872	-0-	-608	B	-0-	1872	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1367	-0-	-59	B	-0-	1367	3			N	-0-					-0-
01	1426	N	1390	-0-	-36	B	-0-	1390	3			N	-0-					-0-
02	1260	N	1161	-0-	-99	B	-0-	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-
04	1350	N	1329	-0-	-21	B	-0-	1329	3			N	-0-					-0-
*05	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2288	-0-	-130	B	-0-	2288	3			N	-0-					-0-
01	2387	N	2256	-0-	-131	B	-0-	2256	3			N	-0-					-0-
02	2100	N	2030	-0-	-70	B	-0-	2030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2231	-0-	-63	B	-0-	2231	3			N	-0-					-0-
04	2190	N	2142	-0-	-48	B	-0-	2142	3			N	-0-					-0-
05	2263	N	1662	-0-	-601	B	-0-	1662	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	N	2857	-0-	-119	B	-0-	2857	3			N	-0-					-0-
01	2945	N	2768	-0-	-177	B	-0-	2768	3			N	-0-					-0-
02	2632	N	2534	-0-	-98	B	-0-	2534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2818	-0-	-34	B	-0-	2818	3			N	-0-					-0-
04	2691	N	2691	-0-	-0-	B	-0-	2691	3			N	-0-					-0-
05	2821	N	2467	-0-	-354	B	-0-	2467	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2742	-0-	-110	B	-0-	2742	3			N	-0-					-0-
01	2852	N	2692	-0-	-160	B	-0-	2692	3			N	-0-					-0-
02	2492	N	2457	-0-	-35	B	-0-	2457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2739	N	2739	-0-	-0-	B	-0-	2739	3			N	-0-					-0-
04	2610	N	2552	-0-	-58	B	-0-	2552	3			N	-0-					-0-
05	2728	N	2350	-0-	-378	B	-0-	2350	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1021	-0-	-126	B	-0-	1021	3			N	-0-					-0-
01	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
02	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
04	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-
05	1116	N	1010	-0-	-106	B	-0-	1010	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	N	3602	-0-	-800	B	-0-	3602	3			N	-0-					-0-
01	3782	N	3522	-0-	-260	B	-0-	3522	3			N	-0-					-0-
02	3276	N	2950	-0-	-326	B	-0-	2950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3596	N	2850	-0-	-746	B	-0-	2850	3			N	-0-					-0-
04	3420	N	3296	-0-	-124	B	-0-	3296	3			N	-0-					-0-
05	3255	N	1905	-0-	-1350	B	-0-	1905	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1586	-0-	-150	B	-0-	1586	3			N	-0-					-0-
01	1705	N	1532	-0-	-173	B	-0-	1532	3			N	-0-					-0-
02	1512	N	884	-0-	-628	B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1020	-0-	-561	B	-0-	1020	3			N	-0-					-0-
04	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
*05	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1283	-0-	-112	B	-0-	1283	3			N	-0-					-0-
01	1395	N	1287	-0-	-108	B	-0-	1287	3			N	-0-					-0-
02	1232	N	1184	-0-	-48	B	-0-	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1269	-0-	-2	B	-0-	1269	3			N	-0-					-0-
04	1260	N	1254	-0-	-6	B	-0-	1254	3			N	-0-					-0-
05	1302	N	1235	-0-	-67	B	-0-	1235	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	494	-0-	-436 B	-0-	494	3			N	-0-					-0-
01	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
02	448	N	444	-0-	-4 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
04	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
05	496	N	301	-0-	-195 B	-0-	301	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A253 RRCID -> 246102 COMPL. DATE 11/29/2008 TOTAL DEPTH 3002 PERF. 2637 - 2800

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
CASEY WELL #: 1 RRCID -> 106373 COMPL. DATE 05/09/1983 TOTAL DEPTH 3200 PERF. 2954 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LIBBY WELL #: 1 RRCID -> 115316 COMPL. DATE 02/01/1985 TOTAL DEPTH 3208 PERF. 3042 - 3126

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PRAIRIE OIL COMPANY 675850
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	409	-0-	-149 B	-0-	409	3			N	-0-					-0-
01	403	N	354	-0-	-49 B	-0-	354	3			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	558	N	472	-0-	-86 B	-0-	472	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					28
01	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					28
02	196	N	191	-0-	-5 B	-0-	191	3			N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					28
04	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					28
05	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
01	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
02	700	N	698	-0-	-2 B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	761	-0-	-14 B	-0-	761	3			N	-0-					-0-
04	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
05	775	N	703	-0-	-72 B	-0-	703	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
01	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-
02	84	N	67	-0-	-17 B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
04	90	N	62	-0-	-28 B	-0-	62	3			N	-0-					-0-
*05	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
01	713	N	709	-0-	-4 B	-0-	709	3			N	-0-					-0-
02	616	N	556	-0-	-60 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
04	690	N	609	-0-	-81 B	-0-	609	3			N	-0-					-0-
*05	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
NOEL WELL #: 1 A RRCID -> 125687 COMPL. DATE 05/21/1987 TOTAL DEPTH 2741 PERF. 2490 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	804	-0-	-436	B	-0-	804	3			N	-0-					-0-
01	1054	N	735	-0-	-319	B	-0-	735	3			N	-0-					-0-
02	868	N	769	-0-	-99	B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
04	720	N	697	-0-	-23	B	-0-	697	3			N	-0-					-0-
*05	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
01	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
02	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
04	600	N	343	-0-	-257	B	-0-	343	3			N	-0-					-0-
05	496	N	426	-0-	-70	B	-0-	426	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3090	N	5366	-0-	2276	B	-1848	5366	3			N	-0-					-0-
01	2902		4702	-0-	1800	B	-48	4702	3			N	-0-					-0-
02	4900	#	4886	-0-	-14	B	-62	4886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14 CANCELLED UNDERAGE -> -48																		
03	4636		4323	-0-	-313	B	-327	4323	3			N	-0-					-0-
04	2958		4650	-0-	1692	B	1365	4650	3			N	-0-					-0-
*05	6212	R	4847	-0-	-1365	B	-0-	4847	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	N	2409	-0-	-1435	B	-0-	2409	3			N	-0-					192
01	3844	#	2233	-0-	-1611	B	-1611	2233	3			N	-0-					192
02	3472	#	2727	-0-	-745	B	-2356	2727	3			N	-0-					192
03/01 BALANCING DATE STATUS -> -2356																		
03	3844	#	3294	-0-	-550	B	-2906	3294	3			N	-0-					192
04	2160	N	2701	-0-	541	B	-2365	2701	3			N	-0-					192
05	3007	N	2902	-0-	-105	B	-2365	2902	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	792	-0-	-541	B	-0-	400	1	392	3	N	-0-					-0-
01	1302	N	369	-0-	-933	B	-0-	200	1	169	3	N	-0-					-0-
02	1148	N	30	-0-	-1118	B	-0-	15	1	15	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	953	N	953	-0-	-0-	B	-0-	450	1	503	3	N	-0-					-0-
04	1247	N	1247	-0-	-0-	B	-0-	647	1	600	3	N	-0-					-0-
*05	1404	N	1404	-0-	-0-	B	-0-	700	1	704	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
01	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
02	1400	N	1266	-0-	-134 B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1603	-0-	-102 B	-0-	1603	3			N	-0-					-0-
04	1380	N	1269	-0-	-111 B	-0-	1269	3			N	-0-					-0-
05	1395	N	1331	-0-	-64 B	-0-	1331	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
01	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
02	252	N	216	-0-	-36 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
04	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
*05	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1514	-0-	-129 B	-0-	1514	3			N	-0-					-0-
01	1581	N	1485	-0-	-96 B	-0-	1485	3			N	-0-					-0-
02	1400	N	1169	-0-	-231 B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1489	-0-	-30 B	-0-	1489	3			N	-0-					-0-
04	1440	N	1211	-0-	-229 B	-0-	1211	3			N	-0-					-0-
*05	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	810	-0-	-740 B	-0-	810	3			N	-0-					-0-
01	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
02	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
04	1440	N	1278	-0-	-162 B	-0-	1278	3			N	-0-					-0-
05	1612	N	1504	-0-	-108 B	-0-	1504	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
01	682	N	223	-0-	-459 B	-0-	223	3			N	-0-					-0-
02	616	N	-0-	-0-	-616 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
*05	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	1650	-0-	-1047 B	-0-	1650	3			N	-0-					-0-
01	2519	N	2519	-0-	-0- B	-0-	2519	3			N	-0-					-0-
02	2520	N	1412	-0-	-1108 B	-0-	1412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2739	N	2739	-0-	-0- B	-0-	2739	3			N	-0-					-0-
04	2430	N	2185	-0-	-245 B	-0-	2185	3			N	-0-					-0-
*05	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	618	-0-	-95 B	-0-	618	3			N	-0-					-0-
01	682	N	592	-0-	-90 B	-0-	592	3			N	-0-					-0-
02	588	N	546	-0-	-42 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
04	570	N	504	-0-	-66 B	-0-	504	3			N	-0-					-0-
*05	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1225	-0-	-356 B	-0-	1225	3			N	-0-					-0-
01	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
02	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
04	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
*05	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	942	-0-	-887 B	-1400	942	3			N	-0-					-0-
01	1147	N	1323	-0-	176 B	-1224	1323	3			N	-0-					-0-
02	420	N	118	-0-	-302 B	-1224	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1224																	
03	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
04	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
*05	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	N	4984	-0-	365 B	-50763	4984	3			N	-0-					-0-
01	5983	N	6417	-0-	434 B	-50329	6417	3			N	-0-					-0-
02	5236	N	5154	-0-	-82 B	-50329	5154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -50329																	
03	5490	N	5490	-0-	-0- B	-0-	5490	3			N	-0-					-0-
04	6210	N	5174	-0-	-1036 B	-0-	5174	3			N	-0-					-0-
05	5704	N	3964	-0-	-1740 B	-0-	3964	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8928	#	931	-0-	-7997 B	-63864	931	3			N	-0-					-0-
01	8928	#	951	-0-	-7977 B	-71841	951	3			N	-0-					-0-
02	8064	#	908	-0-	-7156 B	-78997	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -45087 CANCELLED UNDERAGE -> -33910																	
03	0	N	1376	-0-	1376 B	-43711	1376	3			N	-0-					-0-
04	930	N	1010	-0-	80 B	-43631	1010	3			N	-0-					-0-
05	992	N	1222	-0-	230 B	-43401	1222	3			N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC //CONT.// 684645
STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	518				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	518				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	518				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				518										
03	14B DENY	NO RPT	-0-	-0-	B	518				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	518				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	518				N	NO RPT			-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	2346				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	2346				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	2346				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				2346										
03	14B DENY	NO RPT	-0-	-0-	B	2346				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	2346				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	2346				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
*05	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	13	N	8	-0-	-5 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
05	8	N	7	-0-	-1 B	-0-	7	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1689	N	1689	-0-	-0- B	-0-	1689	2			N	-0-					-0-
01	1710	N	1710	-0-	-0- B	-0-	1710	2			N	-0-					-0-
02	1596	N	1392	-0-	-204 B	-0-	1392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1800	N	1800	-0-	-0- B	-0-	1800	2			N	-0-					-0-
04	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
*05	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	5	-0-	-6 B	-0-	5	2			N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
05	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2273	N	2273	-0-	-0- B	-0-	2273	2			N	-0-					-0-
01	2293	N	2293	-0-	-0- B	-0-	2293	2			N	-0-					-0-
02	1766	N	1099	-0-	-667 B	-0-	1099	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1983	N	1983	-0-	-0- B	-0-	1983	2			N	-0-					-0-
04	2113	N	2113	-0-	-0- B	-0-	2113	2			N	-0-					-0-
*05	2232	N	2232	-0-	-0- B	-0-	2232	2			N	-0-					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
02	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	718	N	484	-0-	-234 B	-0-	484	2			N	-0-					-0-
01	691	N	514	-0-	-177 B	-0-	514	2			N	-0-					-0-
02	532	N	520	-0-	-12 B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
04	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
*05	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	939	-0-	-84 B	-0-	939	2			N	-0-					-0-
01	992	N	585	-0-	-407 B	-0-	585	2			N	-0-					-0-
02	1036	N	1031	-0-	-5 B	-0-	1031	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
05	1147	N	1140	-0-	-7 B	-0-	1140	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-
01	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
02	1792	N	1576	-0-	-216 B	-0-	1576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
*04	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
05	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
01	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-
02	1540	N	1373	-0-	-167 B	-0-	1373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
*04	1933	N	1933	-0-	-0- B	-0-	1933	3			N	-0-					-0-
05	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
01	3026	N	3026	-0-	-0- B	-0-	3026	3			N	-0-					-0-
02	2408	N	2136	-0-	-272 B	-0-	2136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2650	N	2650	-0-	-0- B	-0-	2650	3			N	-0-					-0-
*04	3007	N	3007	-0-	-0- B	-0-	3007	3			N	-0-					-0-
05	2356	N	NO RPT	-0-	-2356 B	-0-					N	NO RPT					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
02	224	N	93	-0-	-131 B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
*04	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
01	465	N	327	-0-	-138 B	-0-	327	3			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*04	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
02	252	N	237	-0-	-15 B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

VOLMERT, NORTH WELL #: 15G RRCID -> 138750 COMPL. DATE 05/01/1991 TOTAL DEPTH 3281 PERF. 3238 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
LEOPOLD, M. B. WELL #: 1 RRCID -> 141763 COMPL. DATE 03/20/1992 TOTAL DEPTH 3291 PERF. 3180 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	N	2238	-0-	-1048	B	-0-	2238	3			N	-0-					-0-
01	3100	N	2774	-0-	-326	B	-0-	2774	3			N	-0-					-0-
02	2520	N	2519	-0-	-1	B	-0-	2519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
*04	2821	N	2821	-0-	-0-	B	-0-	2821	3			N	-0-					-0-
05	2790	N	NO RPT	-0-	-2790	B	-0-					N	NO RPT					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
01	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
02	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
04	780	N	680	-0-	-100	B	-0-	680	3			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1371	-0-	-644	B	-0-	1371	3			N	-0-					-0-
01	1891	N	1700	-0-	-191	B	-0-	1700	3			N	-0-					-0-
02	1544	N	1544	-0-	-0-	B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
*04	1728	N	1728	-0-	-0-	B	-0-	1728	3			N	-0-					-0-
05	1705	N	NO RPT	-0-	-1705	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
01	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
02	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
*04	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1224	N	1224	-0-	-0-	B	-0-	1224	3			N	-0-					-0-
01	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
02	952	N	775	-0-	-177	B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
04	930	N	920	-0-	-10	B	-0-	920	3			N	-0-					-0-
05	868	N	NO RPT	-0-	-868	B	-0-					N	NO RPT					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
01	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
02	364	N	171	-0-	-193	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
*04	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	333	-0-	333	B	954	333	2			N	-0-					-0-
01	0	N	287	-0-	287	B	1241	287	2			N	-0-					-0-
02	1541	N	300	-0-	-1241	B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	299	-0-	-42	B	-0-	299	2			N	-0-					-0-
04	300	N	266	-0-	-34	B	-0-	266	2			N	-0-					-0-
*05	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
01	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
02	56	N	19	-0-	-37	B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-
*05	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	1	-0-	-377 B	-0-	1	2			N	-0-					-0-
01	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
02	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
04	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
05	775	N	543	-0-	-232 B	-0-	543	2			N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
01	2287	N	2287	-0-	-0- B	-0-	2287	2			N	-0-					-0-
02	1655	N	1655	-0-	-0- B	-0-	1655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1034	-0-	-268 B	-0-	1034	2			N	-0-					-0-
04	2220	N	1556	-0-	-664 B	-0-	1556	2			N	-0-					-0-
05	1829	N	557	-0-	-1272 B	-0-	557	2			N	-0-					-0-

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	292	-0-	-49 B	-0-	292	2			N	-0-					-0-
01	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
02	364	N	176	-0-	-188 B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	7	-0-	-272 B	-0-	7	2			N	-0-					-0-
04	510	N	278	-0-	-232 B	-0-	278	2			N	-0-					-0-
*05	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
01	547	N	347	-0-	-200 B	-0-	347	2			N	-0-					-0-
02	532	N	315	-0-	-217 B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
*05	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	875	-0-	-55 B	-0-	875	2			N	-0-					-0-
01	868	N	794	-0-	-74 B	-0-	794	2			N	-0-					-0-
02	840	N	394	-0-	-446 B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	15	-0-	-853 B	-0-	15	2			N	-0-					-0-
04	780	N	287	-0-	-493 B	-0-	287	2			N	-0-					-0-
*05	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-

ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	258	-0-	-52 B	-0-	258	2			N	-0-					-0-
01	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
04	420	N	247	-0-	-173 B	-0-	247	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SAMCO 744576
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	N	2788	-0-	-591 B	-4196	2788	3			N	-0-					-0-
01	3379	N	3090	-0-	-289 B	-4196	3090	3			N	-0-					-0-
02	3379	N	2689	-0-	-690 B	-4196	2689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1196		CANCELLED UNDERAGE ->		-3000										
03	3379	N	1787	-0-	-1592 B	-1196	1787	3			N	-0-					-0-
04	3379	N	2890	-0-	-489 B	-1196	2890	3			N	-0-					-0-
05	2976	N	2457	-0-	-519 B	-1196	2457	3			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
01	651	N	460	-0-	-191 B	-0-	460	2			N	-0-					-0-
02	532	N	319	-0-	-213 B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
*05	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

12	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	336	N	212	-0-	-124 B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	310	N	262	-0-	-48 B	-0-	262	2			N	-0-					-0-
04	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-
*05	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

12	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
01	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
02	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
04	420	N	259	-0-	-161 B	-0-	259	2			N	-0-					-0-
05	403	N	197	-0-	-206 B	-0-	197	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	28	-0-	-282	B	-0-	28	2			N	-0-					-0-
01	279	N	27	-0-	-252	B	-0-	27	3			N	-0-					-0-
02	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
04	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	310	N	28	-0-	-282	B	-0-	28	2			N	-0-					-0-
01	279	N	27	-0-	-252	B	-0-	27	3			N	-0-					-0-
02	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
04	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

12	346	N	190	-0-	-156	B	-0-	190	2			N	-0-					-0-
01	310	N	155	-0-	-155	B	-0-	155	2			N	-0-					-0-
02	252	N	134	-0-	-118	B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
04	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
*05	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	661	N	417	-0-	-244	B	-0-	417	2			N	-0-					-0-
01	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
02	532	N	362	-0-	-170	B	-0-	362	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	636	N	636	-0-	-0-	B	-0-	636	2			N	-0-					-0-
*04	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
*05	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
*04	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
*05	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

12 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 T. A.	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	434	N	-0-	-0-	-434 B	-0-					Y	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	2			Y	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	2			Y	-0-					-0-
*04	372	N	372	-0-	-0- B	-0-	372	2			Y	-0-					-0-
*05	406	N	406	-0-	-0- B	-0-	406	2			Y	-0-					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
02 0 Z	-0-		-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON J WELL #: 2 RRCID -> 024964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
02 T. A.	-0-		-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT	CODE	EOM BALANCE
12	806	N	757	-0-	-49	B	-0-	757	2			Y	-0-				-0-
01	599	N	599	-0-	-0-	B	-0-	599	2			Y	-0-				-0-
02	756	N	622	-0-	-134	B	-0-	622	2			Y	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	776	N	776	-0-	-0-	B	-0-	776	2			Y	-0-				-0-
*04	738	N	738	-0-	-0-	B	-0-	738	2			Y	-0-				-0-
*05	750	N	750	-0-	-0-	B	-0-	750	2			Y	-0-				-0-

MCMANN WELL #: 2 RRCID -> 025038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
04	INC G-10		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	124	N	3	-0-	-121	B	-0-	3	2			N	-0-				-0-
01	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-				-0-
02	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-				-0-
*04	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-				-0-
*05	804	N	804	-0-	-0-	B	-0-	804	2			N	-0-				-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-				-0-
01	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-				-0-
02	560	N	235	-0-	-325	B	-0-	235	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-				-0-
*04	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-				-0-
*05	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
01	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
02	700	N	541	-0-	-159 B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
*04	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
*05	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
01	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
02	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
*04	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*05	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
01	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
02	700	N	551	-0-	-149 B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
*04	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
*05	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1436	N	1436	-0-	-0- B	-0-	1436	2			N	-0-					-0-
01	1232	N	1232	-0-	-0- B	-0-	1232	2			N	-0-					-0-
02	1260	N	1045	-0-	-215 B	-0-	1045	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
04	1200	N	1137	-0-	-63 B	-0-	1137	2			N	-0-					-0-
05	1147	N	720	-0-	-427 B	-0-	720	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	S	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
01	407	S	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
02	616	S	372	-0-	-244 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	S	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
*04	522	S	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
*05	505	S	505	-0-	-0- B	-0-	505	2			N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	97	-0-	-213 B	-0-	97	2			N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
02	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
04	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-
05	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1391	N	1391	-0-	-0- B	-0-	1391	2			N	-0-					-0-
01	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
02	1232	N	1012	-0-	-220 B	-0-	1012	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
04	1140	N	1101	-0-	-39 B	-0-	1101	2			N	-0-					-0-
05	1116	N	697	-0-	-419 B	-0-	697	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	675	N	675	-0-	-0- B	-0-	675	2			Y	-0-					-0-
01	673	N	673	-0-	-0- B	-0-	673	2			Y	-0-					-0-
02	616	N	616	-0-	-0- B	-0-	616	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	682	2			Y	-0-					-0-
04	660	N	615	-0-	-45 B	-0-	615	2			Y	-0-					-0-
05	682	N	589	-0-	-93 B	-0-	589	2			Y	-0-					-0-

STEWART WELL #: 1 RRCID -> 142442 COMPL. DATE 08/03/1992 TOTAL DEPTH 3247 PERF. 3227 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1875	-0-	-233 B	-0-	1875	2			N	-0-					-0-
01	1851	N	1851	-0-	-0- B	-0-	1851	2			N	-0-					-0-
02	1719	N	1719	-0-	-0- B	-0-	1719	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1508	N	1508	-0-	-0- B	-0-	1508	2			N	-0-					-0-
04	1800	N	966	-0-	-834 B	-0-	966	2			N	-0-					-0-
*05	2074	N	2074	-0-	-0- B	-0-	2074	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

12	527	N	78	-0-	-449	B	-0-	78	2			N	-0-					-0-
01	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
02	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
*04	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
*05	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

12	1271	N	1172	-0-	-99	B	-0-	1172	2			Y	-0-					-0-
01	1123	N	1123	-0-	-0-	B	-0-	1088	2	35	9	Y	32	30	1			2
02	1092	N	1055	-0-	-37	B	-0-	1022	2	33	9	Y	30	29	1			3
03/01 BALANCING DATE STATUS -> -0-																		
03	1206	N	1206	-0-	-0-	B	-0-	1206	2			Y	-0-					3
*04	1148	N	1148	-0-	-0-	B	-0-	1112	2	36	9	Y	33	34	1			2
05	1178	N	1133	-0-	-45	B	-0-	1096	2	37	9	Y	34	34	1			2

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

12	1085	N	926	-0-	-159	B	-0-	926	2			Y	-0-					-0-
01	855	N	855	-0-	-0-	B	-0-	818	2	37	9	Y	34	30	1			4
02	952	N	798	-0-	-154	B	-0-	765	2	33	9	Y	30	29	1			5
03/01 BALANCING DATE STATUS -> -0-																		
03	1028	N	1028	-0-	-0-	B	-0-	932	2	96	9	Y	87	87	1			5
*04	892	N	892	-0-	-0-	B	-0-	856	2	36	9	Y	33	34	1			4
05	899	N	893	-0-	-6	B	-0-	893	2			Y	-0-					4

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

12	1085	N	1031	-0-	-54	B	-0-	1031	2			Y	-0-					-0-
01	973	N	973	-0-	-0-	B	-0-	973	2			Y	-0-					-0-
02	924	N	766	-0-	-158	B	-0-	766	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1205	N	1205	-0-	-0-	B	-0-	1205	2			Y	-0-					-0-
*04	1237	N	1237	-0-	-0-	B	-0-	1237	2			Y	-0-					-0-
*05	2779	N	2779	-0-	-0-	B	-0-	2779	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

12	1426	N	1081	-0-	-345	B	-0-	1081	2			Y	-0-					-0-
01	963	N	963	-0-	-0-	B	-0-	963	2			Y	-0-					-0-
02	1148	N	876	-0-	-272	B	-0-	876	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1178	-0-	-0-	B	-0-	1090	2	88	9	Y	80	80	1			-0-
*04	1068	N	1068	-0-	-0-	B	-0-	980	2	88	9	Y	80	80	1			-0-
*05	1081	N	1081	-0-	-0-	B	-0-	1064	2	17	9	Y	15					15

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	278	-0-	-125 B	-0-	278	2			Y	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	2			Y	-0-					-0-
02	422	N	422	-0-	-0- B	-0-	422	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	2			Y	-0-					-0-
*04	186	N	186	-0-	-0- B	-0-	186	2			Y	-0-					-0-
05	465	N	213	-0-	-252 B	-0-	213	2			Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7 B	-0-	117	2			Y	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-
02	112	N	27	-0-	-85 B	-0-	27	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			Y	-0-					-0-
*04	36	N	36	-0-	-0- B	-0-	36	2			Y	-0-					-0-
*05	91	N	91	-0-	-0- B	-0-	91	2			Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	586	-0-	-65 B	-0-	586	2			Y	-0-					-0-
01	469	N	469	-0-	-0- B	-0-	469	2			Y	-0-					-0-
02	588	N	519	-0-	-69 B	-0-	519	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	2			Y	-0-					-0-
*04	485	N	485	-0-	-0- B	-0-	485	2			Y	-0-					-0-
05	589	N	481	-0-	-108 B	-0-	481	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1656	-0-	-204 B	-0-	1553	2	103	9	Y	94	99	1			20
01	1466	N	1466	-0-	-0- B	-0-	1394	2	72	9	Y	65	70	1			15
02	1568	N	1351	-0-	-217 B	-0-	1274	2	77	9	Y	70	68	1			17
03/01 BALANCING DATE STATUS -> -0-																	
03	1549	N	1549	-0-	-0- B	-0-	1460	2	89	9	Y	81	93	1			5
*04	1634	N	1634	-0-	-0- B	-0-	1547	2	87	9	Y	79	80	1			4
*05	1635	N	1635	-0-	-0- B	-0-	1620	2	15	9	Y	14					18

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	N	5552	-0-	-865 B	-6611	4970	2	582	9	Y	529	378	1			250
01	0	N	5172	-0-	5172 B	-1439	4651	2	521	9	Y	474	538	1			186
02	5264	N	4432	-0-	-832 B	-1439	3941	2	491	9	Y	446	367	1			265
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1439																	
03	5881	N	5881	-0-	-0- B	-0-	5127	2	754	9	Y	685	558	1			392
04	5010	N	4950	-0-	-60 B	-0-	4546	2	404	9	Y	367	367	1			392
05	4898	N	4615	-0-	-283 B	-0-	4446	2	169	9	Y	154	364	1			182

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	963	-0-	-122 B	-0-	963	2			Y	-0-					-0-
01	840	N	840	-0-	-0- B	-0-	840	2			Y	-0-					-0-
02	952	N	714	-0-	-238 B	-0-	714	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1028	N	1028	-0-	-0- B	-0-	1028	2			Y	-0-					-0-
*04	961	N	961	-0-	-0- B	-0-	961	2			Y	-0-					-0-
*05	965	N	965	-0-	-0- B	-0-	965	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		719	-0-	719 B	2250	706	2	13	9	Y	12					14
01	DLQ G-10		650	-0-	650 B	2900	630	2	20	9	Y	18	30	1			2
02	DLQ G-10		612	-0-	612 B	3512	578	2	34	9	Y	31	30	1			3
03/01 BALANCING DATE STATUS -> 3512																	
03	DLQ G-10		776	-0-	776 B	4288	698	2	78	9	Y	71	70	1			4
*04	3000	N	762	-0-	-2238 B	2050	685	2	77	9	Y	70	70	1			4
*05	2635	N	585	-0-	-2050 B	-0-	578	2	7	9	Y	6					10

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	96	-0-	-307 B	-869	96	2			N	-0-					31
01	0	N	68	-0-	68 B	-801	68	2			N	-0-					31
02	224	N	18	-0-	-206 B	-801	18	2			N	-0-					31
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -801																	
03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					31
04	60	N	15	-0-	-45 B	-0-	15	2			N	-0-					31
*05	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					31

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		87	-0-	87 B	3136	87	2			N	-0-					-0-
01	0		113	-0-	113 B	3249	113	2			N	-0-					-0-
02	3349	R	100	-0-	-3249 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	#	134	-0-	-207 B	-207	134	2			N	-0-					-0-
04	330	#	125	-0-	-205 B	-412	125	2			N	-0-					-0-
05	341	N	138	-0-	-203 B	-412	138	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	#	1447	-0-	-351 B	-2960	1349	2	98	9	Y	89	99	1			30
01	1798	#	1275	-0-	-523 B	-3483	1227	2	48	9	Y	44	40	1			34
02	1624	#	1173	-0-	-451 B	-3934	1133	2	40	9	Y	36	39	1			31
03/01 BALANCING DATE STATUS -> -1900 CANCELLED UNDERAGE -> -2034																	
03	1798	#	1401	-0-	-397 B	-2297	1327	2	74	9	Y	67	90	1			8
04	1740	#	1423	-0-	-317 B	-2614	1376	2	47	9	Y	43	40	1			11
05	T. A.		1356	-0-	1356 B	-1258	1346	2	10	9	Y	9					20

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	1728	-0-	1728 B	18730	1728	2			Y	-0-					10
01	0	Z	1253	-0-	1253 B	19983	1253	2			Y	-0-					10
02	0	Z	1142	-0-	1142 B	21125	1142	2			Y	-0-					10
03/01 BALANCING DATE STATUS -> 21125																	
03	0	Z	1404	-0-	1404 B	22529	1404	2			Y	-0-					10
*04	16254		1229	-0-	-15025 B	7504	1229	2			Y	-0-					10
*05	8761	R	1257	-0-	-7504 B	-0-	1257	2			Y	-0-					10

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4733	N	4733	-0-	-0- B	-0-	4733	2			N	-0-					-0-
01	4805	N	3975	-0-	-830 B	-0-	3975	2			N	-0-					-0-
02	4312	N	3519	-0-	-793 B	-0-	3519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	3728	-0-	-1015 B	-0-	3728	2			N	-0-					-0-
04	3900	N	3900	-0-	-0- B	-0-	3900	2			N	-0-					-0-
*05	4171	N	4171	-0-	-0- B	-0-	4171	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	868	N	768	-0-	-100 B	-0-	768	2			N	-0-					-0-
01	930	N	763	-0-	-167 B	-0-	763	2			N	-0-					-0-
02	812	N	686	-0-	-126 B	-0-	686	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	753	-0-	-22 B	-0-	753	2			N	-0-					-0-
04	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
05	775	N	673	-0-	-102 B	-0-	673	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	527	N	492	-0-	-35 B	-0-	492	2			N	-0-					-0-
01	496	N	453	-0-	-43 B	-0-	453	2			N	-0-					-0-
02	448	N	372	-0-	-76 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	412	-0-	-84 B	-0-	412	2			N	-0-					-0-
04	450	N	434	-0-	-16 B	-0-	434	2			N	-0-					-0-
05	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	992	N	943	-0-	-49 B	-0-	943	2			N	-0-					-0-
01	1023	N	904	-0-	-119 B	-0-	904	2			N	-0-					-0-
02	924	N	780	-0-	-144 B	-0-	780	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	873	-0-	-57 B	-0-	873	2			N	-0-					-0-
04	870	N	868	-0-	-2 B	-0-	868	2			N	-0-					-0-
05	868	N	797	-0-	-71 B	-0-	797	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

12	1736	N	1656	-0-	-80 B	-0-	1656	2			N	-0-					-0-
01	1829	N	1644	-0-	-185 B	-0-	1644	2			N	-0-					-0-
02	1680	N	1474	-0-	-206 B	-0-	1474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1668	N	1668	-0-	-0- B	-0-	1668	2			N	-0-					-0-
04	1744	N	1744	-0-	-0- B	-0-	1744	2			N	-0-					-0-
05	1643	N	1515	-0-	-128 B	-0-	1515	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

12	1085	N	997	-0-	-88 B	-0-	997	2			N	-0-					-0-
01	1147	N	756	-0-	-391 B	-0-	756	2			N	-0-					-0-
02	1120	N	680	-0-	-440 B	-0-	680	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	797	-0-	-195 B	-0-	797	2			N	-0-					-0-
04	720	N	707	-0-	-13 B	-0-	707	2			N	-0-					-0-
*05	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	706	-0-	-38 B	-0-	706	2			N	-0-					-0-
01	806	N	710	-0-	-96 B	-0-	710	2			N	-0-					-0-
02	728	N	626	-0-	-102 B	-0-	626	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	700	-0-	-13 B	-0-	700	2			N	-0-					-0-
04	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
*05	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

12	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
01	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
02	1036	N	921	-0-	-115 B	-0-	921	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
04	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
05	1023	N	816	-0-	-207 B	-0-	816	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	496	N	424	-0-	-72 B	-0-	424	2			N	-0-					-0-
01	434	N	227	-0-	-207 B	-0-	227	2			N	-0-					-0-
02	448	N	325	-0-	-123 B	-0-	325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	191	-0-	-243 B	-0-	191	2			N	-0-					-0-
04	210	N	97	-0-	-113 B	-0-	97	2			N	-0-					-0-
05	372	N	105	-0-	-267 B	-0-	105	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
01	434	N	416	-0-	-18 B	-0-	416	2			N	-0-					-0-
02	392	N	368	-0-	-24 B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					-0-
04	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
05	403	N	385	-0-	-18 B	-0-	385	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

12	1736	N	1709	-0-	-27 B	-0-	1709	2			N	-0-					-0-
01	1736	N	1711	-0-	-25 B	-0-	1711	2			N	-0-					-0-
02	1596	N	1541	-0-	-55 B	-0-	1541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-
04	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
05	1705	N	1621	-0-	-84 B	-0-	1621	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
01	961	N	950	-0-	-11 B	-0-	950	2			N	-0-					-0-
02	896	N	825	-0-	-71 B	-0-	825	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
04	930	N	914	-0-	-16 B	-0-	914	2			N	-0-					-0-
05	899	N	836	-0-	-63 B	-0-	836	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	292	-0-	-18	B	-0-	292	2			N	-0-					-0-
01	310	N	280	-0-	-30	B	-0-	280	2			N	-0-					-0-
02	308	N	250	-0-	-58	B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
04	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
05	279	N	259	-0-	-20	B	-0-	259	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	490	-0-	-6	B	-0-	490	2			N	-0-					-0-
01	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
02	476	N	456	-0-	-20	B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
04	510	N	499	-0-	-11	B	-0-	499	2			N	-0-					-0-
*05	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1624	-0-	-19	B	-0-	1624	2			N	-0-					-0-
01	1643	N	1636	-0-	-7	B	-0-	1636	2			N	-0-					-0-
02	1484	N	1463	-0-	-21	B	-0-	1463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1628	N	1628	-0-	-0-	B	-0-	1628	2			N	-0-					-0-
04	1590	N	1568	-0-	-22	B	-0-	1568	2			N	-0-					-0-
05	1612	N	1577	-0-	-35	B	-0-	1577	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1242	-0-	-91	B	-0-	1242	2			N	-0-					-0-
01	1380	N	1380	-0-	-0-	B	-0-	1380	2			N	-0-					-0-
02	1196	N	1196	-0-	-0-	B	-0-	1196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1361	N	1361	-0-	-0-	B	-0-	1361	2			N	-0-					-0-
04	1350	N	1290	-0-	-60	B	-0-	1290	2			N	-0-					-0-
05	1333	N	1273	-0-	-60	B	-0-	1273	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	601	-0-	-112	B	-0-	601	2			N	-0-					-0-
01	744	N	356	-0-	-388	B	-0-	356	2			N	-0-					-0-
02	588	N	428	-0-	-160	B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	529	-0-	-60	B	-0-	529	2			N	-0-					-0-
04	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
05	465	N	367	-0-	-98	B	-0-	367	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1463	-0-	-118	B	-0-	1463	2			N	-0-					-0-
01	1643	N	1548	-0-	-95	B	-0-	1548	2			N	-0-					-0-
02	1372	N	1350	-0-	-22	B	-0-	1350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1556	N	1556	-0-	-0-	B	-0-	1556	2			N	-0-					-0-
04	1569	N	1569	-0-	-0-	B	-0-	1569	2			N	-0-					-0-
05	1488	N	1486	-0-	-2	B	-0-	1486	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	953	-0-	-39	B	-0-	953	2			N	-0-					-0-
01	1084	N	1084	-0-	-0-	B	-0-	1084	2			N	-0-					-0-
02	952	N	889	-0-	-63	B	-0-	889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1002	N	1002	-0-	-0-	B	-0-	1002	2			N	-0-					-0-
04	1050	N	1013	-0-	-37	B	-0-	1013	2			N	-0-					-0-
05	992	N	939	-0-	-53	B	-0-	939	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
01	713	N	613	-0-	-100	B	-0-	613	2			N	-0-					-0-
02	644	N	532	-0-	-112	B	-0-	532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	550	-0-	-101	B	-0-	550	2			N	-0-					-0-
04	647	N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-
*05	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1380	-0-	-46	B	-0-	1380	2			N	-0-					-0-
01	1519	N	940	-0-	-579	B	-0-	940	2			N	-0-					-0-
02	1372	N	842	-0-	-530	B	-0-	842	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	375	-0-	-1020	B	-0-	375	2			N	-0-					-0-
04	1504	N	1504	-0-	-0-	B	-0-	1504	2			N	-0-					-0-
*05	1194	N	1194	-0-	-0-	B	-0-	1194	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	994	-0-	-29	B	-0-	994	2			N	-0-					-0-
01	1116	N	876	-0-	-240	B	-0-	876	2			N	-0-					-0-
02	980	N	742	-0-	-238	B	-0-	742	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	816	-0-	-176	B	-0-	816	2			N	-0-					-0-
04	1008	N	1008	-0-	-0-	B	-0-	1008	2			N	-0-					-0-
*05	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
01	341	N	313	-0-	-28	B	-0-	313	2			N	-0-					-0-
02	336	N	310	-0-	-26	B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	255	-0-	-86	B	-0-	255	2			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
05	341	N	251	-0-	-90	B	-0-	251	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	B	-0-	656	2			N	-0-					-0-
01	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
02	476	N	424	-0-	-52	B	-0-	424	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	550	-0-	-101	B	-0-	550	2			N	-0-					-0-
04	658	N	658	-0-	-0-	B	-0-	658	2			N	-0-					-0-
*05	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
01	744	N	710	-0-	-34 B	-0-	710	2			N	-0-					-0-
02	672	N	629	-0-	-43 B	-0-	629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	708	-0-	-36 B	-0-	708	2			N	-0-					-0-
04	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
05	682	N	655	-0-	-27 B	-0-	655	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	2003	-0-	-74 B	-0-	2003	2			N	-0-					-0-
01	2108	N	2064	-0-	-44 B	-0-	2064	2			N	-0-					-0-
02	1904	N	1849	-0-	-55 B	-0-	1849	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2098	N	2098	-0-	-0- B	-0-	2098	2			N	-0-					-0-
04	2033	N	2033	-0-	-0- B	-0-	2033	2			N	-0-					-0-
05	2046	N	1971	-0-	-75 B	-0-	1971	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
01	341	N	197	-0-	-144 B	-0-	197	2			N	-0-					-0-
02	336	N	277	-0-	-59 B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
05	310	N	258	-0-	-52 B	-0-	258	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
02	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
04	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
05	496	N	234	-0-	-262 B	-0-	234	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
01	310	N	77	-0-	-233 B	-0-	77	2			N	-0-					-0-
02	252	N	193	-0-	-59 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
04	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
*05	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
05	341	N	293	-0-	-48 B	-0-	293	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1470	N	1470	-0-	-0-	B	-0-	1470	2			N	-0-					-0-
01	1426	N	1423	-0-	-3	B	-0-	1423	2			N	-0-					-0-
02	1400	N	1267	-0-	-133	B	-0-	1267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1560	N	1560	-0-	-0-	B	-0-	1560	2			N	-0-					-0-
04	1417	N	1417	-0-	-0-	B	-0-	1417	2			N	-0-					-0-
05	1395	N	1238	-0-	-157	B	-0-	1238	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1296	-0-	-130	B	-0-	1296	2			N	-0-					-0-
01	1550	N	1009	-0-	-541	B	-0-	1009	2			N	-0-					-0-
02	1400	N	810	-0-	-590	B	-0-	810	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	681	-0-	-621	B	-0-	681	2			N	-0-					-0-
04	1389	N	1389	-0-	-0-	B	-0-	1389	2			N	-0-					-0-
*05	1084	N	1084	-0-	-0-	B	-0-	1084	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1333	-0-	-0-	B	-0-	1333	2			N	-0-					-0-
01	1457	N	1367	-0-	-90	B	-0-	1367	2			N	-0-					-0-
02	1344	N	1187	-0-	-157	B	-0-	1187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1431	N	1431	-0-	-0-	B	-0-	1431	2			N	-0-					-0-
04	1320	N	1303	-0-	-17	B	-0-	1303	2			N	-0-					-0-
05	1302	N	1208	-0-	-94	B	-0-	1208	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	830	N	830	-0-	-0-	B	-0-	830	2			N	-0-					-0-
01	789	N	789	-0-	-0-	B	-0-	789	2			N	-0-					-0-
02	784	N	667	-0-	-117	B	-0-	667	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-					-0-
04	750	N	692	-0-	-58	B	-0-	692	2			N	-0-					-0-
05	744	N	528	-0-	-216	B	-0-	528	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	645	-0-	-409	B	-0-	645	2			N	-0-					-0-
01	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
02	1297	N	1297	-0-	-0-	B	-0-	1297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1427	N	1427	-0-	-0-	B	-0-	1427	2			N	-0-					-0-
04	1343	N	1343	-0-	-0-	B	-0-	1343	2			N	-0-					-0-
05	1426	N	1145	-0-	-281	B	-0-	1145	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	876	-0-	-85	B	-0-	876	2			N	-0-					-0-
01	961	N	647	-0-	-314	B	-0-	647	2			N	-0-					-0-
02	868	N	831	-0-	-37	B	-0-	831	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	798	-0-	-70	B	-0-	798	2			N	-0-					-0-
04	911	N	911	-0-	-0-	B	-0-	911	2			N	-0-					-0-
05	930	N	827	-0-	-103	B	-0-	827	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	739	-0-	-36 B	-0-	739	2			N	-0-					-0-
01	806	N	693	-0-	-113 B	-0-	693	2			N	-0-					-0-
02	728	N	602	-0-	-126 B	-0-	602	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	702	-0-	-42 B	-0-	702	2			N	-0-					-0-
04	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
05	682	N	681	-0-	-1 B	-0-	681	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	797	-0-	-40 B	-0-	797	2			N	-0-					-0-
01	899	N	810	-0-	-89 B	-0-	810	2			N	-0-					-0-
02	840	N	777	-0-	-63 B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	728	-0-	-78 B	-0-	728	2			N	-0-					-0-
04	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
05	868	N	593	-0-	-275 B	-0-	593	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	546	-0-	-74 B	-0-	546	2			N	-0-					-0-
01	682	N	495	-0-	-187 B	-0-	495	2			N	-0-					-0-
02	616	N	479	-0-	-137 B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	475	-0-	-83 B	-0-	475	2			N	-0-					-0-
04	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
05	527	N	460	-0-	-67 B	-0-	460	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	451	-0-	-14 B	-0-	9 1 9	1	441	2	N	1					55
01	496	N	457	-0-	-39 B	-0-	9 1 9	1	447	2	N	1					56
02	448	N	389	-0-	-59 B	-0-	9 1 9	1	379	2	N	1					57
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	434	-0-	-31 B	-0-	9 1 9	1	424	2	N	1					58
04	454	N	454	-0-	-0- B	-0-	9 1 9	1	444	2	N	1					59
*05	448	N	448	-0-	-0- B	-0-	9 1 9	1	438	2	N	1					60

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1083	-0-	-126 B	-0-	1083	2			N	-0-					-0-
01	1209	N	1100	-0-	-109 B	-0-	1100	2			N	-0-					-0-
02	1064	N	955	-0-	-109 B	-0-	955	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
04	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
*05	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	837	-0-	-31 B	-0-	837	2			N	-0-					-0-
01	899	N	825	-0-	-74 B	-0-	825	2			N	-0-					-0-
02	812	N	724	-0-	-88 B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	817	-0-	-20 B	-0-	817	2			N	-0-					-0-
04	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
05	806	N	788	-0-	-18 B	-0-	788	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
01	961	N	859	-0-	-102 B	-0-	859	2			N	-0-					-0-
02	896	N	750	-0-	-146 B	-0-	750	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	825	-0-	-74 B	-0-	825	2			N	-0-					-0-
04	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
05	837	N	690	-0-	-147 B	-0-	690	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	661	-0-	-21 B	-0-	655	2	6	9	Y	5					24
01	713	N	613	-0-	-100 B	-0-	607	2	6	9	Y	5					29
02	644	N	498	-0-	-146 B	-0-	492	2	6	9	Y	5					34
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	578	-0-	-73 B	-0-	572	2	6	9	Y	5					39
04	600	N	598	-0-	-2 B	-0-	592	2	6	9	Y	5					44
*05	624	N	624	-0-	-0- B	-0-	618	2	6	9	Y	5					49

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2161	-0-	-164 B	-0-	2161	2			N	-0-					-0-
01	2356	N	2185	-0-	-171 B	-0-	2185	2			N	-0-					-0-
02	2128	N	1882	-0-	-246 B	-0-	1882	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2121	-0-	-49 B	-0-	2121	2			N	-0-					-0-
04	2211	N	2211	-0-	-0- B	-0-	2211	2			N	-0-					-0-
*05	2126	N	2126	-0-	-0- B	-0-	2126	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
02	280	N	268	-0-	-12 B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
04	300	N	280	-0-	-20 B	-0-	280	2			N	-0-					-0-
05	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	N	3703	-0-	-203 B	-0-	3703	2			N	-0-					-0-
01	3968	N	3759	-0-	-209 B	-0-	3759	2			N	-0-					-0-
02	3584	N	3220	-0-	-364 B	-0-	3220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3773	N	3773	-0-	-0- B	-0-	3773	2			N	-0-					-0-
04	3688	N	3688	-0-	-0- B	-0-	3688	2			N	-0-					-0-
05	3565	N	3432	-0-	-133 B	-0-	3432	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1306	-0-	-89 B	-0-	1306	2			N	-0-					-0-
01	1426	N	1125	-0-	-301 B	-0-	1125	2			N	-0-					-0-
02	1288	N	1145	-0-	-143 B	-0-	1145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1162	-0-	-140 B	-0-	1162	2			N	-0-					-0-
04	1244	N	1244	-0-	-0- B	-0-	1244	2			N	-0-					-0-
05	1271	N	1260	-0-	-11 B	-0-	1260	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
01	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
02	700	N	448	-0-	-252 B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	629	-0-	-84 B	-0-	629	2			N	-0-					-0-
04	660	N	565	-0-	-95 B	-0-	565	2			N	-0-					-0-
05	496	N	473	-0-	-23 B	-0-	473	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
01	620	N	617	-0-	-3 B	-0-	617	2			N	-0-					-0-
02	644	N	-0-	-0-	-644 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
04	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
*05	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	970	-0-	-22 B	-0-	970	2			N	-0-					-0-
01	1116	N	1022	-0-	-94 B	-0-	1022	2			N	-0-					-0-
02	980	N	800	-0-	-180 B	-0-	800	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-
04	990	N	950	-0-	-40 B	-0-	950	2			N	-0-					-0-
05	899	N	825	-0-	-74 B	-0-	825	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1131	-0-	-47 B	-0-	1131	2			N	-0-					-0-
01	1271	N	1057	-0-	-214 B	-0-	1057	2			N	-0-					-0-
02	1176	N	912	-0-	-264 B	-0-	912	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	989	-0-	-127 B	-0-	989	2			N	-0-					-0-
04	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
*05	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1663	-0-	-135 B	-0-	1663	2			N	-0-					-0-
01	1869	N	1869	-0-	-0- B	-0-	1869	2			N	-0-					-0-
02	1624	N	1552	-0-	-72 B	-0-	1552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1771	N	1771	-0-	-0- B	-0-	1771	2			N	-0-					-0-
04	1800	N	1687	-0-	-113 B	-0-	1687	2			N	-0-					-0-
05	1705	N	1654	-0-	-51 B	-0-	1654	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR, GORDON OIL COMPANY, LP 837701
DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2077	N	1829	-0-	-248 B	-2495	1829	2		N	-0-			-0-
01	2759	N	918	-0-	-1841 B	-2495	918	2		N	-0-			-0-
02	2380	N	1594	-0-	-786 B	-2495	1594	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-2495							
03	2625	N	2625	-0-	-0- B	-0-	2625	2		N	-0-			-0-
04	2391	N	2391	-0-	-0- B	-0-	2391	2		N	-0-			-0-
*05	2209	N	2209	-0-	-0- B	-0-	2209	2		N	-0-			-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1936	N	1936	-0-	-0- B	-0-	1936	2		N	-0-			-0-
01	1765	N	1765	-0-	-0- B	-0-	1765	2		N	-0-			-0-
02	1596	N	1283	-0-	-313 B	-0-	1283	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	1922	N	1805	-0-	-117 B	-0-	1805	2		N	-0-			-0-
04	1710	N	1295	-0-	-415 B	-0-	1295	2		N	-0-			-0-
05	1426	N	813	-0-	-613 B	-0-	813	2		N	-0-			-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

12	1508	N	1508	-0-	-0- B	-0-	1508	2		N	-0-			-0-
01	1173	N	1173	-0-	-0- B	-0-	1173	2		N	-0-			-0-
02	1456	N	1292	-0-	-164 B	-0-	1292	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	1519	N	1359	-0-	-160 B	-0-	1359	2		N	-0-			-0-
04	1140	N	949	-0-	-191 B	-0-	949	2		N	-0-			-0-
05	1426	N	1042	-0-	-384 B	-0-	1042	2		N	-0-			-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

12	1166	N	1166	-0-	-0- B	-0-	1166	2		N	-0-			-0-
01	744	N	739	-0-	-5 B	-0-	739	2		N	-0-			-0-
02	1064	N	971	-0-	-93 B	-0-	971	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	1178	N	993	-0-	-185 B	-0-	993	2		N	-0-			-0-
04	720	N	708	-0-	-12 B	-0-	708	2		N	-0-			-0-
05	1085	N	740	-0-	-345 B	-0-	740	2		N	-0-			-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1116	N	1092	-0-	-24 B	-0-	1092	2		N	-0-			-0-
01	1116	N	1085	-0-	-31 B	-0-	1085	2		N	-0-			-0-
02	1008	N	971	-0-	-37 B	-0-	971	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	1101	N	1101	-0-	-0- B	-0-	1101	2		N	-0-			-0-
04	1072	N	1072	-0-	-0- B	-0-	1072	2		N	-0-			-0-
05	1085	N	1019	-0-	-66 B	-0-	1019	2		N	-0-			-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

12	1499	N	1499	-0-	-0- B	-0-	1499	2		N	-0-			-0-
01	1538	N	1538	-0-	-0- B	-0-	1538	2		N	-0-			-0-
02	1400	N	1324	-0-	-76 B	-0-	1324	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	1506	N	1506	-0-	-0- B	-0-	1506	2		N	-0-			-0-
04	1461	N	1461	-0-	-0- B	-0-	1461	2		N	-0-			-0-
05	1457	N	1384	-0-	-73 B	-0-	1384	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	725	N	543	-0-	-182 B	-0-	543	2			N	-0-					-0-
01	697	N	383	-0-	-314 B	-0-	383	2			N	-0-					-0-
02	756	N	677	-0-	-79 B	-0-	677	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
04	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
05	744	N	543	-0-	-201 B	-0-	543	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
01	558	N	487	-0-	-71 B	-0-	487	2			N	-0-					-0-
02	504	N	423	-0-	-81 B	-0-	423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	438	-0-	-89 B	-0-	438	2			N	-0-					-0-
04	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-
05	465	N	415	-0-	-50 B	-0-	415	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
01	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
02	448	N	426	-0-	-22 B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
04	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
*05	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-

TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOLLIE WELL #: 1 RRCID -> 125265 COMPL. DATE 04/00/1926 TOTAL DEPTH 2717 PERF. 2656 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOMBSTONE PRODUCTION INC. 861757
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TOMBSTONE PRODUCTION INC. //CONT.// 861757
ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
01	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
02	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
04	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
*05	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	796	N	766	-0-	-30	B	-0-	766	2			N	-0-					-0-
01	1041	N	1041	-0-	-0-	B	-0-	1041	2			N	-0-					-0-
02	896	N	749	-0-	-147	B	-0-	749	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	606	-0-	-169	B	-0-	606	2			N	-0-					-0-
04	910	N	910	-0-	-0-	B	-0-	910	2			N	-0-					-0-
*05	1014	N	1014	-0-	-0-	B	-0-	1014	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1077	-0-	-132	B	-0-	1077	2			N	-0-					-0-
01	1116	N	1100	-0-	-16	B	-0-	1100	2			N	-0-					-0-
02	1036	N	885	-0-	-151	B	-0-	885	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	641	-0-	-444	B	-0-	641	2			N	-0-					-0-
04	1096	N	1096	-0-	-0-	B	-0-	1096	2			N	-0-					-0-
*05	1147	N	1147	-0-	-0-	B	-0-	1147	2			N	-0-					-0-

TRADITIONS OIL & GAS, LLC 864297
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	441	-0-	-117 B	-0-	441	3			N	-0-					-0-
04	510	N	348	-0-	-162 B	-0-	348	3			N	-0-					-0-
*05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
02	616	N	318	-0-	-298 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	693	-0-	-361 B	-0-	693	3			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
*05	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
01	1240	N	583	-0-	-657 B	-0-	583	3			N	-0-					-0-
02	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2792	N	2792	-0-	-0- B	-0-	2792	3			N	-0-					-0-
04	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
*05	2664	N	2664	-0-	-0- B	-0-	2664	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	580	-0-	-133	B	-0-	580	3			N	-0-					-0-
01	713	N	698	-0-	-15	B	-0-	698	3			N	-0-					-0-
02	616	N	572	-0-	-44	B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
04	690	N	563	-0-	-127	B	-0-	563	3			N	-0-					-0-
05	620	N	597	-0-	-23	B	-0-	597	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-
01	1649	N	1649	-0-	-0-	B	-0-	1649	3			N	-0-					-0-
02	1484	N	930	-0-	-554	B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1198	-0-	-476	B	-0-	1198	3			N	-0-					-0-
04	1590	N	992	-0-	-598	B	-0-	992	3			N	-0-					-0-
*05	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	369	-0-	-158	B	-0-	369	3			N	-0-					-0-
01	434	N	268	-0-	-166	B	-0-	268	3			N	-0-					-0-
02	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
04	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
05	527	N	406	-0-	-121	B	-0-	406	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1193	-0-	-264	B	-0-	1193	3			N	-0-					-0-
01	1426	N	1313	-0-	-113	B	-0-	1313	3			N	-0-					-0-
02	1260	N	780	-0-	-480	B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1408	N	1408	-0-	-0-	B	-0-	1408	3			N	-0-					-0-
04	1260	N	1172	-0-	-88	B	-0-	1172	3			N	-0-					-0-
*05	1318	N	1318	-0-	-0-	B	-0-	1318	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	954	-0-	-38	B	-0-	954	3			N	-0-					-0-
01	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
02	896	N	652	-0-	-244	B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
04	900	N	793	-0-	-107	B	-0-	793	3			N	-0-					-0-
*05	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	703	-0-	-134	B	-0-	703	3			N	-0-					-0-
01	713	N	674	-0-	-39	B	-0-	674	3			N	-0-					-0-
02	700	N	517	-0-	-183	B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	689	-0-	-24	B	-0-	689	3			N	-0-					-0-
04	660	N	543	-0-	-117	B	-0-	543	3			N	-0-					-0-
*05	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1373	N	1086	-0-	-287 B	-0-	1086	3			N	-0-					-0-
01	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
02	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
04	1275	N	1239	-0-	-36 B	-0-	1239	3			N	-0-					-0-
05	1767	N	1581	-0-	-186 B	-0-	1581	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2640	N	2640	-0-	-0- B	-0-	2640	3			N	-0-					-0-
01	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
02	2548	N	2011	-0-	-537 B	-0-	2011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2374	-0-	-261 B	-0-	2374	3			N	-0-					-0-
04	1740	N	1733	-0-	-7 B	-0-	1733	3			N	-0-					-0-
05	2232	N	2101	-0-	-131 B	-0-	2101	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
01	992	N	618	-0-	-374 B	-0-	618	3			N	-0-					-0-
02	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
04	600	N	535	-0-	-65 B	-0-	535	3			N	-0-					-0-
05	1519	N	600	-0-	-919 B	-0-	600	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1117	-0-	-154 B	-0-	1117	3			N	-0-					-0-
01	1271	N	1203	-0-	-68 B	-0-	1203	3			N	-0-					-0-
02	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
04	1170	N	940	-0-	-230 B	-0-	940	3			N	-0-					-0-
05	2046	N	364	-0-	-1682 B	-0-	364	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4071	N	4071	-0-	-0- B	-0-	4071	3			N	-0-					-0-
01	3007	N	-0-	-0-	-3007 B	-0-					N	-0-					-0-
02	3108	N	2466	-0-	-642 B	-0-	2466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3365	-0-	-696 B	-0-	3365	3			N	-0-					-0-
04	3016	N	3016	-0-	-0- B	-0-	3016	3			N	-0-					-0-
*05	2968	N	2968	-0-	-0- B	-0-	2968	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	1216	-0-	-1233 B	-0-	1216	3			N	-0-					-0-
01	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
02	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-
04	2130	N	2064	-0-	-66 B	-0-	2064	3			N	-0-					-0-
*05	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
01	1612	N	1141	-0-	-471 B	-0-	1141	3			N	-0-					-0-
02	1736	N	1557	-0-	-179 B	-0-	1557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	954	-0-	-844 B	-0-	954	3			N	-0-					-0-
04	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
05	1736	N	1344	-0-	-392 B	-0-	1344	3			N	-0-					-0-

STALLWITZ WELL #: 2R RRCID -> 258548 COMPL. DATE 10/21/2009 TOTAL DEPTH 3500 PERF. 3067 - 3500

12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

12	1581	N	1389	-0-	-192 B	-1286	1389	3			N	-0-					-0-
01	1271	N	1572	-0-	301 B	-985	1572	3			N	-0-					-0-
02	1400	N	981	-0-	-419 B	-985	981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -985																	
03	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
04	1530	N	1249	-0-	-281 B	-0-	1249	3			N	-0-					-0-
*05	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

12	3937	N	3969	-0-	32 B	-1648	3969	3			N	-0-					-0-
01	4030	N	3781	-0-	-249 B	-1648	3781	3			N	-0-					-0-
02	3752	N	2780	-0-	-972 B	-1648	2780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1648																	
03	3968	N	3666	-0-	-302 B	-0-	3666	3			N	-0-					-0-
04	3660	N	2930	-0-	-730 B	-0-	2930	3			N	-0-					-0-
05	3069	N	2922	-0-	-147 B	-0-	2922	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

12	0	N	2528	-0-	2528 B	-9854	2528	3			N	-0-					-0-
01	2232	N	2735	-0-	503 B	-9351	2735	3			N	-0-					-0-
02	2576	N	2243	-0-	-333 B	-9351	2243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4043 CANCELLED UNDERAGE -> -5308																	
03	2542	N	2593	-0-	51 B	-3992	2593	3			N	-0-					-0-
04	2640	N	2063	-0-	-577 B	-3992	2063	3			N	-0-					-0-
05	2480	N	2667	-0-	187 B	-3805	2667	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

12	0	W	2221	-0-	2221 B	30792	2221	3			N	-0-					-0-
01	0	W	2219	-0-	2219 B	33011	2219	3			N	-0-					-0-
02	0	W	1910	-0-	1910 B	34921	1910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 34921																	
03	22893		1835	-0-	-21058 B	13863	1835	3			N	-0-					-0-
04	14B2 EXT		1377	-0-	1377 B	15240	1377	3			N	-0-					-0-
05	14B2 EXT		2122	-0-	2122 B	17362	2122	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	513	-0-	513 B	8368	513	3			N	-0-					-0-
01	0	W	633	-0-	633 B	9001	633	3			N	-0-					-0-
02	0	W	420	-0-	420 B	9421	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9421																	
03	9802	R	381	-0-	-9421 B	-0-	381	3			N	-0-					-0-
04	14B2	EXT	698	-0-	698 B	698	698	3			N	-0-					-0-
05	14B2	EXT	559	-0-	559 B	1257	559	3			N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

12	0	W	1189	-0-	1189 B	21642	1189	3			N	-0-					-0-
01	0	W	1433	-0-	1433 B	23075	1433	3			N	-0-					-0-
02	0	W	1319	-0-	1319 B	24394	1319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 24394																	
03	14681		1945	-0-	-12736 B	11658	1945	3			N	-0-					-0-
04	14B2	EXT	1319	-0-	1319 B	12977	1319	3			N	-0-					-0-
05	14B2	EXT	1263	-0-	1263 B	14240	1263	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

12	6231	#	1432	-0-	-4799 B	-44855	1432	3			N	-0-					-0-
01	6231	#	1343	-0-	-4888 B	-49743	1343	3			N	-0-					-0-
02	5628	#	1293	-0-	-4335 B	-54078	1293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -27960 CANCELLED UNDERAGE -> -26118																	
03	6231	#	1284	-0-	-4947 B	-32907	1284	3			N	-0-					-0-
04	6030	#	1173	-0-	-4857 B	-37764	1173	3			N	-0-					-0-
05	1426	N	1212	-0-	-214 B	-37764	1212	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

12	0	W	1086	-0-	1086 B	9309	1086	3			N	-0-					-0-
01	0	W	1043	-0-	1043 B	10352	1043	3			N	-0-					-0-
02	0	W	804	-0-	804 B	11156	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11156																	
03	0	W	1027	-0-	1027 B	12183	1027	3			N	-0-					-0-
04	0	W	807	-0-	807 B	12990	807	3			N	-0-					-0-
05	14B2	EXT	927	-0-	927 B	13917	927	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	W	973	-0-	973 B	973	973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	2251	-0-	2251 B	3224	2251	3			N	-0-					-0-
10	0	W	1470	-0-	1470 B	4694	1470	3			N	-0-					-0-
11	0	W	1914	-0-	1914 B	6608	1914	3			N	-0-					-0-
12	0	W	1535	-0-	1535 B	8143	1535	3			N	-0-					-0-
01	0	W	1256	-0-	1256 B	9399	1256	3			N	-0-					-0-
02	0	W	1353	-0-	1353 B	10752	1353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10752																	
03	0	W	2379	-0-	2379 B	13131	2379	3			N	-0-					-0-
04	0	W	1718	-0-	1718 B	14849	1718	3			N	-0-					-0-
05	0	W	1833	-0-	1833 B	16682	1833	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	W	1638	-0-	1638 B	1638	1638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	1814	-0-	1814 B	3452	1814	3			N	-0-					-0-
10	0	W	995	-0-	995 B	4447	995	3			N	-0-					-0-
11	0	W	1346	-0-	1346 B	5793	1346	3			N	-0-					-0-
12	0	W	1454	-0-	1454 B	7247	1454	3			N	-0-					-0-
01	0	W	1388	-0-	1388 B	8635	1388	3			N	-0-					-0-
02	0	W	944	-0-	944 B	9579	944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9579																	
03	0	W	1183	-0-	1183 B	10762	1183	3			N	-0-					-0-
04	0	W	972	-0-	972 B	11734	972	3			N	-0-					-0-
05	0	W	1241	-0-	1241 B	12975	1241	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

12	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
01	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
02	364	N	330	-0-	-34 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	340	-0-	-63 B	-0-	340	3			N	-0-					-0-
04	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
05	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

12	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	217	N	106	-0-	-111 B	-0-	106	2			N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	279	N	188	-0-	-91 B	-0-	188	2			N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	0 Z	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
02	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
*04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
05	465	N	161	-0-	-304 B	-0-	161	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2681	N	2546	-0-	-135 B	-0-	2546	3			N	-0-					-0-
01	2573	N	2551	-0-	-22 B	-0-	2551	3			N	-0-					-0-
02	2296	N	2203	-0-	-93 B	-0-	2203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2485	-0-	-57 B	-0-	2485	3			N	-0-					-0-
04	2460	N	2097	-0-	-363 B	-0-	2097	3			N	-0-					-0-
05	2449	N	2370	-0-	-79 B	-0-	2370	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
01	2232	N	1910	-0-	-322 B	-0-	1910	3			N	-0-					-0-
02	2016	N	1569	-0-	-447 B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1598	-0-	-541 B	-0-	1598	3			N	-0-					-0-
04	1860	N	1496	-0-	-364 B	-0-	1496	3			N	-0-					-0-
05	1736	N	1628	-0-	-108 B	-0-	1628	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
01	1476	N	1429	-0-	-47 B	-0-	1429	3			N	-0-					-0-
02	1848	N	1801	-0-	-47 B	-0-	1801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
04	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
05	1984	N	1590	-0-	-394 B	-0-	1590	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	870	-0-	-246 B	-0-	870	3			N	-0-					-0-
01	961	N	845	-0-	-116 B	-0-	845	3			N	-0-					-0-
02	784	N	736	-0-	-48 B	-0-	736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	867	-0-	-1 B	-0-	867	3			N	-0-					-0-
04	810	N	752	-0-	-58 B	-0-	752	3			N	-0-					-0-
05	806	N	701	-0-	-105 B	-0-	701	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
01	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
02	28	N	18	-0-	-10 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
04	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
05	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	N	3162	-0-	-279 B	-2064	3162	3			N	-0-					-0-
01	3441	N	3341	-0-	-100 B	-2064	3341	3			N	-0-					-0-
02	2856	N	2884	-0-	28 B	-2036	2884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2036																	
03	3215	N	3215	-0-	-0- B	-0-	3215	3			N	-0-					-0-
04	3240	N	2631	-0-	-609 B	-0-	2631	3			N	-0-					-0-
05	3193	N	3074	-0-	-119 B	-0-	3074	3			N	-0-					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
01	589	N	500	-0-	-89 B	-0-	500	3			N	-0-					-0-
02	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	451	-0-	-262 B	-0-	451	3			N	-0-					-0-
04	480	N	394	-0-	-86 B	-0-	394	3			N	-0-					-0-
05	620	N	440	-0-	-180 B	-0-	440	3			N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	57	-0-	-160 B	-0-	57	3			N	-0-					-0-
01	775	N	141	-0-	-634 B	-0-	141	3			N	-0-					-0-
02	168	N	144	-0-	-24 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	718	N	122	-0-	-596 B	-0-	122	3			N	-0-					-0-
01	620	N	205	-0-	-415 B	-0-	205	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
04	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
*05	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	224	-0-	-86 B	-0-	224	3			N	-0-					-0-
01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
05	310	N	227	-0-	-83 B	-0-	227	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	132	-0-	-54 B	-0-	132	3			N	-0-					-0-
01	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
02	140	N	116	-0-	-24 B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-

WASP ENERGY LLC 900124
BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	640	-0-	-42 B	-0-	640	3			N	-0-					-0-
01	744	N	664	-0-	-80 B	-0-	664	3			N	-0-					-0-
02	616	N	268	-0-	-348 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	497	-0-	-154 B	-0-	497	3			N	-0-					-0-
04	630	N	432	-0-	-198 B	-0-	432	3			N	-0-					-0-
*05	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	308	N	264	-0-	-44 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	272	-0-	-69 B	-0-	272	3			N	-0-					-0-
04	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
05	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	970	N	970	-0-	-0- B	-0-	968	3	2	9	N	2					68
01	1085	N	969	-0-	-116 B	-0-	919	3	50	9	N	45					113
02	868	N	867	-0-	-1 B	-0-	825	3	42	9	N	38					151
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	894	-0-	-67 B	-0-	858	3	36	9	N	33	183	1			1
04	930	N	831	-0-	-99 B	-0-	821	3	10	9	N	9					10
05	961	N	751	-0-	-210 B	-0-	740	3	11	9	N	10					20

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
01	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
02	532	N	473	-0-	-59 B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*05	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	208	-0-	-102 B	-0-	208	3			N	-0-					-0-
01	310	N	228	-0-	-82 B	-0-	228	3			N	-0-					-0-
02	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
05	310	N	214	-0-	-96 B	-0-	214	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

12	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
01	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
02	924	N	623	-0-	-301 B	-0-	623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	839	-0-	-60 B	-0-	839	2			N	-0-					-0-
04	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
*05	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 SHUT IN			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

12	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
01	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					-0-
02	280	N	235	-0-	-45 B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
04	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
*05	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

12 T. A.			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

12 T. A.			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
01	62	N	17	-0-	-45	B	-0-	17	3			N	-0-					-0-
02	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
*04	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
*05	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2887	N	3336	-0-	449	B	810	3336	2			N	-0-					-0-
01	2737	N	2356	-0-	-381	B	429	2356	2			N	-0-					-0-
02	3388	#	1853	-0-	-1535	B	-1106	1853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1106																		
03	3751	#	1556	-0-	-2195	B	-3301	1556	2			N	-0-					-0-
04	2807		3564	-0-	757	B	-2544	3564	2			N	-0-					-0-
05	3658	#	2888	-0-	-770	B	-3314	2888	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	224	-0-	-55	B	-0-	224	2			N	-0-					-0-
01	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
02	252	N	228	-0-	-24	B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	60	-0-	-157	B	-0-	60	2			N	-0-					-0-
04	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
*05	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
02	196	N	145	-0-	-51 B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
04	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
*05	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
04	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
05	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

12	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BRELSFORD WELL #: 3 RRCID -> 182350 COMPL. DATE 01/12/2001 TOTAL DEPTH 2250 PERF. 2034 - 2250

12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

12	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-
01	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
05	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
01	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
02	560	N	557	-0-	-3 B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	617	-0-	-34 B	-0-	617	2			N	-0-					-0-
04	630	N	550	-0-	-80 B	-0-	550	2			N	-0-					-0-
05	620	N	527	-0-	-93 B	-0-	527	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
01	713	N	702	-0-	-11 B	-0-	702	2			N	-0-					-0-
02	644	N	380	-0-	-264 B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	684	-0-	-29 B	-0-	684	2			N	-0-					-0-
04	690	N	659	-0-	-31 B	-0-	659	2			N	-0-					-0-
*05	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	662	-0-	-20 B	-0-	662	2			N	-0-					-0-
01	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
02	588	N	98	-0-	-490 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
04	780	N	664	-0-	-116 B	-0-	664	2			N	-0-					-0-
*05	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	440	-0-	-25 B	-0-	440	2			N	-0-					-0-
01	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
02	392	N	248	-0-	-144 B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
04	450	N	423	-0-	-27 B	-0-	423	2			N	-0-					-0-
*05	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
01	1116	N	1097	-0-	-19 B	-0-	1097	2			N	-0-					-0-
02	1008	N	925	-0-	-83 B	-0-	925	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	985	-0-	-100 B	-0-	985	2			N	-0-					-0-
04	1050	N	941	-0-	-109 B	-0-	941	2			N	-0-					-0-
05	1023	N	933	-0-	-90 B	-0-	933	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	544	-0-	-14 B	-0-	544	2			N	-0-					-0-
01	558	N	542	-0-	-16 B	-0-	542	2			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
04	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
*05	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1228	N	1228	-0-	-0-	B	-0-	1228	2			N	-0-					-0-
01	1271	N	1165	-0-	-106	B	-0-	1165	2			N	-0-					-0-
02	1070	N	1070	-0-	-0-	B	-0-	1070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1091	-0-	-149	B	-0-	1091	2			N	-0-					-0-
04	1140	N	1080	-0-	-60	B	-0-	1080	2			N	-0-					-0-
05	1178	N	1122	-0-	-56	B	-0-	1122	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1332	N	1332	-0-	-0-	B	-0-	1332	2			N	-0-					-0-
01	1420	N	1420	-0-	-0-	B	-0-	1420	2			N	-0-					-0-
02	1204	N	1196	-0-	-8	B	-0-	1196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1301	-0-	-32	B	-0-	1301	2			N	-0-					-0-
04	1380	N	1251	-0-	-129	B	-0-	1251	2			N	-0-					-0-
05	1333	N	1257	-0-	-76	B	-0-	1257	2			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	875	N	875	-0-	-0-	B	-0-	875	2			N	-0-					-0-
01	972	N	972	-0-	-0-	B	-0-	972	2			N	-0-					-0-
02	950	N	950	-0-	-0-	B	-0-	950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	704	-0-	-164	B	-0-	704	2			N	-0-					-0-
04	930	N	820	-0-	-110	B	-0-	820	2			N	-0-					-0-
05	1054	N	841	-0-	-213	B	-0-	841	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	446	-0-	-19	B	-0-	446	2			N	-0-					-0-
01	465	N	394	-0-	-71	B	-0-	394	2			N	-0-					-0-
02	420	N	358	-0-	-62	B	-0-	358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
04	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
05	403	N	382	-0-	-21	B	-0-	382	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					-0-
01	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
02	420	N	418	-0-	-2	B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	444	-0-	-21	B	-0-	444	2			N	-0-					-0-
04	450	N	436	-0-	-14	B	-0-	436	2			N	-0-					-0-
05	465	N	431	-0-	-34	B	-0-	431	2			N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	557	N	557	-0-	-0-	B	-0-	557	2			N	-0-					-0-
01	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
02	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	396	-0-	-162	B	-0-	396	2			N	-0-					-0-
04	510	N	444	-0-	-66	B	-0-	444	2			N	-0-					-0-
05	527	N	443	-0-	-84	B	-0-	443	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	352	-0-	-51 B	-0-	352	2			N	-0-					-0-
01	403	N	327	-0-	-76 B	-0-	327	2			N	-0-					-0-
02	336	N	311	-0-	-25 B	-0-	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
*05	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1608	-0-	-35 B	-0-	1608	2			N	-0-					-0-
01	1674	N	1480	-0-	-194 B	-0-	1480	2			N	-0-					-0-
02	1400	N	1349	-0-	-51 B	-0-	1349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1417	-0-	-195 B	-0-	1417	2			N	-0-					-0-
04	1440	N	1428	-0-	-12 B	-0-	1428	2			N	-0-					-0-
05	1488	N	1471	-0-	-17 B	-0-	1471	2			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	621	-0-	-30 B	-0-	621	2			N	-0-					-0-
01	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
02	588	N	587	-0-	-1 B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	586	-0-	-34 B	-0-	586	2			N	-0-					-0-
04	630	N	611	-0-	-19 B	-0-	611	2			N	-0-					-0-
05	651	N	626	-0-	-25 B	-0-	626	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	820	-0-	-48 B	-0-	820	2			N	-0-					-0-
01	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
02	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	778	-0-	-28 B	-0-	778	2			N	-0-					-0-
04	780	N	776	-0-	-4 B	-0-	776	2			N	-0-					-0-
05	837	N	779	-0-	-58 B	-0-	779	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
01	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
02	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	459	-0-	-99 B	-0-	459	2			N	-0-					-0-
04	600	N	517	-0-	-83 B	-0-	517	2			N	-0-					-0-
05	651	N	554	-0-	-97 B	-0-	554	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
01	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
02	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	662	-0-	-113 B	-0-	662	2			N	-0-					-0-
04	780	N	651	-0-	-129 B	-0-	651	2			N	-0-					-0-
05	775	N	676	-0-	-99 B	-0-	676	2			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1173	-0-	-98 B	-0-	1173	2			N	-0-					-0-
01	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-					-0-
02	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1109	-0-	-69 B	-0-	1109	2			N	-0-					-0-
04	1260	N	1239	-0-	-21 B	-0-	1239	2			N	-0-					-0-
05	1271	N	1233	-0-	-38 B	-0-	1233	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	789	-0-	-17 B	-0-	789	2			N	-0-					-0-
01	899	N	768	-0-	-131 B	-0-	768	2			N	-0-					-0-
02	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
04	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
05	930	N	835	-0-	-95 B	-0-	835	2			N	-0-					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
01	775	N	736	-0-	-39 B	-0-	736	2			N	-0-					-0-
02	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	659	-0-	-85 B	-0-	659	2			N	-0-					-0-
04	720	N	665	-0-	-55 B	-0-	665	2			N	-0-					-0-
05	775	N	694	-0-	-81 B	-0-	694	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
01	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
02	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	833	-0-	-4 B	-0-	833	2			N	-0-					-0-
04	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
05	1023	N	335	-0-	-688 B	-0-	335	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

12	651	N	612	-0-	-39 B	-0-	612	3			N	-0-					-0-
01	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
02	616	N	383	-0-	-233 B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	600	N	598	-0-	-2 B	-0-	598	3			N	-0-					-0-
*05	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

12	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
02	196	N	188	-0-	-8 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
04	210	N	141	-0-	-69 B	-0-	141	3			N	-0-					-0-
05	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-

INGERTON -C- WELL #: 2 RRCID -> 027218 COMPL. DATE 02/10/1961 TOTAL DEPTH 2010 PERF. 1590 - 1909

12	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	196	N	171	-0-	-25 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
04	210	N	145	-0-	-65 B	-0-	145	3			N	-0-					-0-
05	186	N	101	-0-	-85 B	-0-	101	3			N	-0-					-0-

INGERTON -D- WELL #: 1 RRCID -> 027219 COMPL. DATE 02/22/1961 TOTAL DEPTH 2042 PERF. 1662 - 1885

12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	252	N	161	-0-	-91 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
04	330	N	231	-0-	-99 B	-0-	231	3			N	-0-					-0-
*05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

12	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-
01	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
02	588	N	569	-0-	-19 B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	608	-0-	-43 B	-0-	608	3			N	-0-					-0-
04	630	N	520	-0-	-110 B	-0-	520	3			N	-0-					-0-
05	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
01	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
02	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
04	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
*05	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

12	496	N	477	-0-	-19	B	-0-	477	3			N	-0-					-0-
01	496	N	479	-0-	-17	B	-0-	479	3			N	-0-					-0-
02	448	N	445	-0-	-3	B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
04	450	N	305	-0-	-145	B	-0-	305	3			N	-0-					-0-
05	496	N	440	-0-	-56	B	-0-	440	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

12	372	N	337	-0-	-35	B	-0-	337	3			N	-0-					-0-
01	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-
02	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	339	-0-	-2	B	-0-	339	3			N	-0-					-0-
04	360	N	305	-0-	-55	B	-0-	305	3			N	-0-					-0-
*05	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

12	992	N	971	-0-	-21	B	-0-	971	3			N	-0-					-0-
01	992	N	970	-0-	-22	B	-0-	970	3			N	-0-					-0-
02	924	N	863	-0-	-61	B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	949	-0-	-12	B	-0-	949	3			N	-0-					-0-
04	930	N	579	-0-	-351	B	-0-	579	3			N	-0-					-0-
05	961	N	861	-0-	-100	B	-0-	861	3			N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

12	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
01	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
02	336	N	314	-0-	-22	B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
04	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-
*05	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

12	403	N	390	-0-	-13	B	-0-	390	3			N	-0-					-0-
01	403	N	358	-0-	-45	B	-0-	358	3			N	-0-					-0-
02	364	N	329	-0-	-35	B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	360	-0-	-43	B	-0-	360	3			N	-0-					-0-
04	360	N	227	-0-	-133	B	-0-	227	3			N	-0-					-0-
05	372	N	359	-0-	-13	B	-0-	359	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	266	-0-	-75 B	-0-	46	1	220	3	N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	51	1	272	3	N	-0-					-0-
02	308	N	215	-0-	-93 B	-0-	38	1	177	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	56	1	278	3	N	-0-					-0-
04	300	N	200	-0-	-100 B	-0-	40	1	160	3	N	-0-					-0-
*05	285	N	285	-0-	-0- B	-0-	49	1	236	3	N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

12	992	N	943	-0-	-49 B	-0-	943	3			N	-0-					-0-
01	1023	N	986	-0-	-37 B	-0-	986	3			N	-0-					-0-
02	952	N	819	-0-	-133 B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	894	-0-	-36 B	-0-	894	3			N	-0-					-0-
04	960	N	855	-0-	-105 B	-0-	855	3			N	-0-					-0-
05	899	N	880	-0-	-19 B	-0-	880	3			N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

12	620	N	544	-0-	-76 B	-0-	544	3			N	-0-					-0-
01	589	N	554	-0-	-35 B	-0-	554	3			N	-0-					-0-
02	560	N	482	-0-	-78 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
04	540	N	445	-0-	-95 B	-0-	445	3			N	-0-					-0-
*05	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
02	308	N	248	-0-	-60 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
04	300	N	193	-0-	-107 B	-0-	193	3			N	-0-					-0-
05	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	434	N	403	-0-	-31 B	-0-	403	3			N	-0-					-0-
02	392	N	322	-0-	-70 B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
04	390	N	255	-0-	-135 B	-0-	255	3			N	-0-					-0-
05	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

12	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
01	651	N	620	-0-	-31 B	-0-	620	3			N	-0-					-0-
02	588	N	553	-0-	-35 B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
04	600	N	547	-0-	-53 B	-0-	547	3			N	-0-					-0-
05	620	N	550	-0-	-70 B	-0-	550	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	934	-0-	-89 B	-0-	934	3			N	-0-					-0-
01	992	N	920	-0-	-72 B	-0-	920	3			N	-0-					-0-
02	896	N	546	-0-	-350 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
04	900	N	763	-0-	-137 B	-0-	763	3			N	-0-					-0-
*05	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
02	392	N	247	-0-	-145 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
04	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*05	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
01	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
02	336	N	326	-0-	-10 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
04	360	N	271	-0-	-89 B	-0-	271	3			N	-0-					-0-
*05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
01	403	N	366	-0-	-37 B	-0-	366	3			N	-0-					-0-
02	364	N	327	-0-	-37 B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
04	360	N	255	-0-	-105 B	-0-	255	3			N	-0-					-0-
05	372	N	327	-0-	-45 B	-0-	327	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
01	1147	N	1142	-0-	-5 B	-0-	1142	3			N	-0-					-0-
02	1036	N	1027	-0-	-9 B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1087	-0-	-60 B	-0-	1087	3			N	-0-					-0-
04	1110	N	802	-0-	-308 B	-0-	802	3			N	-0-					-0-
05	1147	N	1103	-0-	-44 B	-0-	1103	3			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
01	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
02	336	N	328	-0-	-8 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
04	360	N	254	-0-	-106 B	-0-	254	3			N	-0-					-0-
05	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	241	-0-	-255 B	-0-	241	3			N	-0-					-0-
01	496	N	281	-0-	-215 B	-0-	281	3			N	-0-					-0-
02	308	N	265	-0-	-43 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
04	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
*05	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	3	-0-	-834 B	-0-	3	3			N	-0-					-0-
01	775	N	2	-0-	-773 B	-0-	2	3			N	-0-					-0-
02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GARSON -B- WELL #: 2 RRCID -> 040355 COMPL. DATE 08/26/1966 TOTAL DEPTH 1842 PERF. 1574 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
02	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1177	-0-	-1 B	-0-	1177	3			N	-0-					-0-
01	1178	N	1149	-0-	-29 B	-0-	1149	3			N	-0-					-0-
02	1092	N	792	-0-	-300 B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1039	-0-	-139 B	-0-	1039	3			N	-0-					-0-
04	1110	N	940	-0-	-170 B	-0-	940	3			N	-0-					-0-
*05	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1295	-0-	-100 B	-0-	1295	3			N	-0-					-0-
01	1488	N	1381	-0-	-107 B	-0-	1381	3			N	-0-					-0-
02	1288	N	845	-0-	-443 B	-0-	845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
04	1350	N	1139	-0-	-211 B	-0-	1139	3			N	-0-					-0-
*05	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2239		2941	-0-	702 B	4463	2941	3			N	-0-					-0-
01	2380		2637	-0-	257 B	4720	2637	3			N	-0-					-0-
02	2194		6	-0-	-2188 B	2532	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2532																	
03	2468		3	-0-	-2465 B	67	3	3			N	-0-					-0-
04	2470		328	-0-	-2142 B	-2075	328	3			N	-0-					-0-
05	2169		3971	-0-	1802 B	-273	3971	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2374		2191	-0-	-183 B	1656	2191	3			N	-0-					-0-
01	2262		2303	-0-	41 B	1697	2303	3			N	-0-					-0-
02	2084		1477	-0-	-607 B	1090	1477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1090																	
03	3100	N	2090	-0-	-1010 B	80	2090	3			N	-0-					-0-
04	2220	N	1827	-0-	-393 B	-0-	1827	3			N	-0-					-0-
*05	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	349	-0-	-54 B	-0-	349	3			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	364	N	336	-0-	-28 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
04	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-
*05	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	625	-0-	-57 B	-0-	625	3			N	-0-					-0-
01	713	N	666	-0-	-47 B	-0-	666	3			N	-0-					-0-
02	616	N	385	-0-	-231 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
04	630	N	471	-0-	-159 B	-0-	471	3			N	-0-					-0-
*05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
01	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					-0-
02	560	N	399	-0-	-161 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
04	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-
*05	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1027	-0-	-27 B	-0-	1027	3			N	-0-					-0-
01	1085	N	1068	-0-	-17 B	-0-	1068	3			N	-0-					-0-
02	980	N	889	-0-	-91 B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
04	1020	N	791	-0-	-229 B	-0-	791	3			N	-0-					-0-
*05	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	243	-0-	-98 B	-0-	243	3			N	-0-					-0-
01	310	N	251	-0-	-59 B	-0-	251	3			N	-0-					-0-
02	252	N	52	-0-	-200 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*05	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	124	-0-	-0-	B	-0-	124	3		N	-0-			-0-
01	124	N	121	-0-	-3	B	-0-	121	3		N	-0-			-0-
02	112	N	107	-0-	-5	B	-0-	107	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	116	-0-	-8	B	-0-	116	3		N	-0-			-0-
04	120	N	110	-0-	-10	B	-0-	110	3		N	-0-			-0-
05	124	N	85	-0-	-39	B	-0-	85	3		N	-0-			-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

12	327	N	327	-0-	-0-	B	-0-	327	2		N	-0-			-0-
01	334	N	334	-0-	-0-	B	-0-	334	2		N	-0-			-0-
02	224	N	224	-0-	-0-	B	-0-	224	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	318	N	137	-0-	-181	B	-0-	137	2		N	-0-			-0-
04	350	N	350	-0-	-0-	B	-0-	350	2		N	-0-			-0-
05	248	N	25	-0-	-223	B	-0-	25	2		N	-0-			-0-

HOLCO OIL & GAS 391647
BIVINS WELL #: 2R RRCID -> 027250 COMPL. DATE 05/13/1961 TOTAL DEPTH 1700 PERF. 1600 - 1700

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: 5R RRCID -> 027251 COMPL. DATE 08/15/1961 TOTAL DEPTH N/A PERF. 1600 - 1700

12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JIRO 432953
SNEED WELL #: 2R RRCID -> 027255 COMPL. DATE 07/24/1962 TOTAL DEPTH N/A PERF. 1660 - 1670

12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

KAISER-FRANCIS OIL COMPANY 450175

MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	108	-0-	-47 B	-0-	108	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

12	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
02	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	185	-0-	-99 B	-0-	185	2			N	-0-					-0-
04	240	N	110	-0-	-130 B	-0-	110	2			N	-0-					-0-
*05	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-

KODIAK OPERATING, LLC 473780

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

12	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	112	N	98	-0-	-14 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
05	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

12	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
01	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
02	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	199	-0-	-58 B	-0-	199	3			N	-0-					-0-
04	240	N	50	-0-	-190 B	-0-	50	3			N	-0-					-0-
05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

12	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
01	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*05	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

12	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
01	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
02	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
04	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
*05	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
01	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
02	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
04	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
*05	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-

LERA 496774
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
01	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
02	84	N	67	-0-	-17 B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
04	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*05	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	282	-0-	-59 B	-0-	282	3			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	215	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	289	3	2	9	N	2	2	1			-0-
04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
*05	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	88	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	105	-0-	-19 B	-0-	96	3	9	9	N	8	8	1			-0-
04	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
*05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	64	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	106	-0-	-18 B	-0-	97	3	9	9	N	8	8	1			-0-
04	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
*05	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
01	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	79	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	94	3	9	9	N	8	8	1			-0-
04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
*05	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	217	-0-	-93 B	-0-	217	3			N	-0-					-0-
04	270	N	195	-0-	-75 B	-0-	195	3			N	-0-					-0-
*05	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	945	-0-	-47 B	-0-	217	1	728	3	N	-0-					-0-
01	818	N	818	-0-	-0- B	-0-	217	1	601	3	N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	379	-0-	-551 B	-0-	379	3			N	-0-					-0-
04	780	N	503	-0-	-277 B	-0-	503	3			N	-0-					-0-
*05	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	674	-0-	-566 B	-0-	674	3			N	-0-					-0-
01	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	595	-0-	-87 B	-0-	595	3			N	-0-					-0-
04	990	N	675	-0-	-315 B	-0-	675	3			N	-0-					-0-
*05	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	575	-0-	-45 B	-0-	575	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	490	-0-	-99 B	-0-	490	3			N	-0-					-0-
04	570	N	452	-0-	-118 B	-0-	452	3			N	-0-					-0-
*05	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
01	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
04	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
*05	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

HERRING WELL #: M 5R RRCID -> 027125 COMPL. DATE 10/01/1992 TOTAL DEPTH 2913 PERF. 1742 - 1770

12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

12	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

12	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
01	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	862	-0-	-130 B	-0-	862	3			N	-0-					-0-
04	960	N	791	-0-	-169 B	-0-	791	3			N	-0-					-0-
*05	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-

READ WELL #: 5R RRCID -> 027129 COMPL. DATE 04/08/1961 TOTAL DEPTH 2014 PERF. 1708 - 1945

12	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

12	589	N	535	-0-	-54 B	-0-	535	3			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
04	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-
*05	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
01	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
02	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	462	-0-	-3	B	-0-	462	3			N	-0-					-0-
04	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
*05	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

12	527	N	527	-0-	-0-	B	-0-	128	1	399	3	N	-0-					-0-
01	519	N	519	-0-	-0-	B	-0-	125	1	394	3	N	-0-					-0-
02	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	265	-0-	-262	B	-0-	265	3			N	-0-					-0-
04	510	N	214	-0-	-296	B	-0-	214	3			N	-0-					-0-
*05	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

12	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-
01	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
02	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
04	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
*05	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

12	279	N	116	-0-	-163	B	-0-	116	3			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
02	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
04	180	N	142	-0-	-38	B	-0-	142	3			N	-0-					-0-
*05	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

12	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
01	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
02	352	N	352	-0-	-0-	B	-0-	343	3	9	9	N	8	8	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	265	-0-	-107	B	-0-	256	3	9	9	N	8	8	1			-0-
04	330	N	266	-0-	-64	B	-0-	266	3			N	-0-					-0-
*05	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

12	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	110	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	224	-0-	-148 B	-0-	205	3	19	9	N	17	17	1			-0-
04	330	N	266	-0-	-64 B	-0-	266	3			N	-0-					-0-
*05	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

12	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	114	3	11	9	N	10	10	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	137	-0-	-49 B	-0-	125	3	12	9	N	11	11	1			-0-
04	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
*05	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

12	651	N	579	-0-	-72 B	-0-	579	3			N	-0-					-0-
01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	433	-0-	-156 B	-0-	433	3			N	-0-					-0-
04	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
*05	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	121	-0-	-96 B	-0-	121	3			N	-0-					-0-
01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
04	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
*05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

YAKE -E- WELL #: 1RC RRCID -> 027159 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
*05	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-

YAKE F WELL #: 1RC RRCID -> 027160 COMPL. DATE 07/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-
*05	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	36	-0-	-119 B	-0-	36	3			N	-0-					-0-
04	120	N	74	-0-	-46 B	-0-	74	3			N	-0-					-0-
*05	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
01	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
04	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
*05	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	74	-0-	-112 B	-0-	74	3			N	-0-					-0-
04	180	N	108	-0-	-72 B	-0-	108	3			N	-0-					-0-
*05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

12 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

12	1178	N	1073	-0-	-105 B	-0-	1073	3			N	-0-					-0-
01	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
02	849	N	849	-0-	-0- B	-0-	823	3	26	9	N	24	24	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	887	-0-	-198 B	-0-	852	3	35	9	N	32	32	1			-0-
04	960	N	910	-0-	-50 B	-0-	910	3			N	-0-					-0-
*05	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

12	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	236	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	298	3	4	9	N	4	4	1			-0-
04	330	N	282	-0-	-48 B	-0-	282	3			N	-0-					-0-
*05	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	363	-0-	-71 B	-0-	363	3			N	-0-					-0-
04	450	N	367	-0-	-83 B	-0-	367	3			N	-0-					-0-
*05	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

12	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	84	-0-	-71 B	-0-	84	3			N	-0-					-0-
04	150	N	54	-0-	-96 B	-0-	54	3			N	-0-					-0-
*05	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

12	14B	DENY	-0-	-0-	-0-	B	817					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	817					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	817					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 817																		
03	14B2	EXT	NO RPT	-0-	-0-	B	817					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	817					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	817					N	NO RPT					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

12	465	N	413	-0-	-52	B	-0-	413	3			N	-0-					-0-
01	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
02	338	N	338	-0-	-0-	B	-0-	337	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	402	-0-	-1	B	-0-	393	3	9	9	N	8	8	1			-0-
04	390	N	386	-0-	-4	B	-0-	386	3			N	-0-					-0-
*05	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

12	992	N	926	-0-	-66	B	-0-	926	3			N	-0-					-0-
01	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
02	828	N	828	-0-	-0-	B	-0-	826	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	871	-0-	-59	B	-0-	853	3	18	9	N	16	16	1			-0-
04	930	N	821	-0-	-109	B	-0-	821	3			N	-0-					-0-
*05	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

12	682	N	659	-0-	-23	B	-0-	659	3			N	-0-					-0-
01	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
02	551	N	551	-0-	-0-	B	-0-	550	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	592	-0-	-59	B	-0-	580	3	12	9	N	11	11	1			-0-
04	630	N	548	-0-	-82	B	-0-	548	3			N	-0-					-0-
*05	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
02	396	N	396	-0-	-0- B	-0-	395	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	424	-0-	-10 B	-0-	415	3	9	9	N	8	8	1			-0-
04	450	N	414	-0-	-36 B	-0-	414	3			N	-0-					-0-
*05	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	647	-0-	-35 B	-0-	647	3			N	-0-					-0-
01	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
02	556	N	556	-0-	-0- B	-0-	555	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	598	-0-	-53 B	-0-	586	3	12	9	N	11	11	1			-0-
04	630	N	532	-0-	-98 B	-0-	532	3			N	-0-					-0-
*05	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	31	-0-	-186 B	-0-	31	3			N	-0-					-0-
04	540	N	132	-0-	-408 B	-0-	132	3			N	-0-					-0-
*05	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
01	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
04	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
*05	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	97	-0-	-58 B	-0-	97	3			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
04	210	N	122	-0-	-88 B	-0-	122	3			N	-0-					-0-
*05	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
01	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
04	540	N	521	-0-	-19 B	-0-	521	3			N	-0-					-0-
*05	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	123	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	145	-0-	-10 B	-0-	133	3	12	9	N	11	11	1			-0-
04	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
*05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	192	-0-	-180 B	-0-	192	3			N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	79	-0-	-107 B	-0-	79	3			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*05	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
01	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*05	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
04	120	N	88	-0-	-32 B	-0-	88	3			N	-0-					-0-
*05	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

12	454	N	454	-0-	-0-	B	-0-	128	1	326	3	N	-0-					-0-
01	435	N	435	-0-	-0-	B	-0-	125	1	310	3	N	-0-					-0-
02	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	199	-0-	-266	B	-0-	199	3			N	-0-					-0-
04	420	N	322	-0-	-98	B	-0-	322	3			N	-0-					-0-
*05	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

12	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-
01	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
02	165	N	165	-0-	-0-	B	-0-	163	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	205	-0-	-43	B	-0-	190	3	15	9	N	14	14	1			-0-
04	210	N	181	-0-	-29	B	-0-	181	3			N	-0-					-0-
*05	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

12	527	N	513	-0-	-14	B	-0-	513	3			N	-0-					-0-
01	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
02	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	437	-0-	-90	B	-0-	437	3			N	-0-					-0-
04	510	N	437	-0-	-73	B	-0-	437	3			N	-0-					-0-
*05	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

12	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
01	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
02	758	N	758	-0-	-0-	B	-0-	751	3	7	9	N	6	6	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	771	-0-	-314	B	-0-	771	3			N	-0-					-0-
04	1050	N	833	-0-	-217	B	-0-	833	3			N	-0-					-0-
*05	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

12	713	N	615	-0-	-98	B	-0-	615	3			N	-0-					161
01	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					161
02	533	N	533	-0-	-0-	B	-0-	527	3	6	9	N	5	5	1			161
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	587	-0-	-33	B	-0-	587	3			N	-0-					161
04	570	N	525	-0-	-45	B	-0-	525	3			N	-0-					161
*05	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					161

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	303	-0-	-162	B	-0-	303	3			N	-0-					-0-
01	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
01	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
02	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	246	-0-	-64	B	-0-	246	3			N	-0-					-0-
04	300	N	217	-0-	-83	B	-0-	217	3			N	-0-					-0-
*05	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	213	-0-	-66	B	-0-	213	3			N	-0-					-0-
01	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
02	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
04	210	N	176	-0-	-34	B	-0-	176	3			N	-0-					-0-
*05	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1032	-0-	-301	B	-0-	1032	3			N	-0-					-0-
01	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-
02	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
04	3000	N	3362	-0-	362	B	362	3362	3			N	-0-					-0-
*05	3100	N	3918	-0-	818	B	1180	3918	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
YAKE B WELL #: 3 R RRCID -> 158296 COMPL. DATE 04/11/1996 TOTAL DEPTH 3230 PERF. 1834 - 1858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	112	-0-	-74 B	-0-	112	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
04	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
*05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	434	-0-	-62 B	-0-	434	3			N	-0-					-0-
01	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
04	570	N	442	-0-	-128 B	-0-	442	3			N	-0-					-0-
*05	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	645	-0-	-68 B	-0-	645	3			N	-0-					-0-
01	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
02	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	567	-0-	-84 B	-0-	567	3			N	-0-					-0-
04	660	N	514	-0-	-146 B	-0-	514	3			N	-0-					-0-
*05	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	229	-0-	-112 B	-0-	229	3			N	-0-					-0-
01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
04	390	N	237	-0-	-153 B	-0-	237	3			N	-0-					-0-
*05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
04	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-
*05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	324	-0-	-296 B	-0-	324	3			N	-0-					-0-
01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	257	-0-	-53 B	-0-	257	3			N	-0-					-0-
04	330	N	267	-0-	-63 B	-0-	267	3			N	-0-					-0-
*05	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	720	-0-	-24	B	-0-	720	3			N	-0-					-0-
01	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
02	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	551	-0-	-162	B	-0-	551	3			N	-0-					-0-
04	690	N	485	-0-	-205	B	-0-	485	3			N	-0-					-0-
*05	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	398	-0-	-36	B	-0-	398	3			N	-0-					-0-
01	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
02	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	359	-0-	-44	B	-0-	359	3			N	-0-					-0-
04	390	N	322	-0-	-68	B	-0-	322	3			N	-0-					-0-
*05	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	465	-0-	-62	B	-0-	465	3			N	-0-					-0-
01	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
02	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	421	-0-	-44	B	-0-	421	3			N	-0-					-0-
04	510	N	391	-0-	-119	B	-0-	391	3			N	-0-					-0-
*05	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	462	-0-	-65	B	-0-	462	3			N	-0-					-0-
01	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
02	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	398	-0-	-67	B	-0-	398	3			N	-0-					-0-
04	420	N	368	-0-	-52	B	-0-	368	3			N	-0-					-0-
*05	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	334	-0-	-7	B	-0-	334	3			N	-0-					-0-
01	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
02	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	297	-0-	-44	B	-0-	297	3			N	-0-					-0-
04	330	N	251	-0-	-79	B	-0-	251	3			N	-0-					-0-
*05	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	599	-0-	-21	B	-0-	599	3			N	-0-					-0-
01	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
02	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	528	-0-	-61	B	-0-	528	3			N	-0-					-0-
04	600	N	486	-0-	-114	B	-0-	486	3			N	-0-					-0-
*05	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	374	-0-	-60 B	-0-	374	3			N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
04	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
*05	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

12	589	N	564	-0-	-25 B	-0-	564	3			N	-0-					-0-
01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	499	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	556	3	12	9	N	11	11	1			-0-
04	570	N	531	-0-	-39 B	-0-	531	3			N	-0-					-0-
*05	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

12	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-
01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	506	-0-	-83 B	-0-	506	3			N	-0-					-0-
04	600	N	457	-0-	-143 B	-0-	457	3			N	-0-					-0-
*05	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

12	496	N	358	-0-	-138 B	-0-	358	3			N	-0-					-0-
01	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	373	3	8	9	N	7	7	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	394	3	11	9	N	10	10	1			-0-
04	450	N	388	-0-	-62 B	-0-	388	3			N	-0-					-0-
*05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

12	620	N	548	-0-	-72 B	-0-	548	3			N	-0-					-0-
01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	442	3	12	9	N	11	11	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	439	-0-	-119 B	-0-	425	3	14	9	N	13	13	1			-0-
04	510	N	493	-0-	-17 B	-0-	493	3			N	-0-					-0-
*05	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	730	-0-	-76	B	-0-	730	3			N	-0-					-0-
01	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
02	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	632	-0-	-112	B	-0-	632	3			N	-0-					-0-
04	720	N	573	-0-	-147	B	-0-	573	3			N	-0-					-0-
*05	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	469	-0-	-58	B	-0-	469	3			N	-0-					-0-
01	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
02	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	230	-0-	-235	B	-0-	230	3			N	-0-					-0-
04	480	N	293	-0-	-187	B	-0-	293	3			N	-0-					-0-
*05	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1341	-0-	-116	B	-0-	1341	3			N	-0-					-0-
01	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
02	1161	N	1161	-0-	-0-	B	-0-	1159	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1348	N	1348	-0-	-0-	B	-0-	1320	3	28	9	N	25	25	1			-0-
04	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
*05	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	612	-0-	-8	B	-0-	612	3			N	-0-					-0-
01	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
02	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	525	-0-	-95	B	-0-	525	3			N	-0-					-0-
04	570	N	485	-0-	-85	B	-0-	485	3			N	-0-					-0-
*05	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	779	-0-	-27	B	-0-	779	3			N	-0-					-0-
01	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
02	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	668	-0-	-107	B	-0-	668	3			N	-0-					-0-
04	660	N	627	-0-	-33	B	-0-	627	3			N	-0-					-0-
*05	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	496	-0-	-310 B	-0-	496	3			N	-0-					-0-
01	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
04	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
*05	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	301	-0-	-133 B	-0-	301	3			N	-0-					-0-
01	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
04	420	N	334	-0-	-86 B	-0-	334	3			N	-0-					-0-
*05	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	892	-0-	-69 B	-0-	892	3			N	-0-					-0-
01	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
02	761	N	761	-0-	-0- B	-0-	760	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	897	-0-	-2 B	-0-	878	3	19	9	N	17	17	1			-0-
04	870	N	792	-0-	-78 B	-0-	792	3			N	-0-					-0-
*05	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2040	-0-	-99 B	-0-	2040	3			N	-0-					-0-
01	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
02	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1701	-0-	-345 B	-0-	1701	3			N	-0-					-0-
04	1920	N	1661	-0-	-259 B	-0-	1661	3			N	-0-					-0-
*05	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	355	-0-	-79 B	-0-	355	3			N	-0-					-0-
04	390	N	336	-0-	-54 B	-0-	336	3			N	-0-					-0-
*05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	451	-0-	-634 B	-0-	451	3			N	-0-					-0-
01	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
02	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
04	1260	N	819	-0-	-441 B	-0-	819	3			N	-0-					-0-
*05	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					65
01	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					65
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					65
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					65
04	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					65
*05	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					65

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

12	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-
04	330	N	276	-0-	-54 B	-0-	276	3			N	-0-					-0-
*05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

12	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
02	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	333	-0-	-163 B	-0-	333	3			N	-0-					-0-
04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*05	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

12	930	N	851	-0-	-79 B	-0-	851	3			N	-0-					-0-
01	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
02	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	686	-0-	-151 B	-0-	686	3			N	-0-					-0-
04	840	N	628	-0-	-212 B	-0-	628	3			N	-0-					-0-
*05	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

12	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

12	713	N	557	-0-	-156 B	-0-	557	2			N	-0-					-0-
01	651	N	594	-0-	-57 B	-0-	594	2			N	-0-					-0-
02	588	N	509	-0-	-79 B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
04	570	N	349	-0-	-221 B	-0-	349	2			N	-0-					-0-
05	558	N	552	-0-	-6 B	-0-	552	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

12	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
05	372	N	279	-0-	-93 B	-0-	279	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

12	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
01	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*05	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
04	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
*05	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
04	232	N	226	-0-	-6 B	-0-	226	3			N	-0-					-0-
05	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
01	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
02	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
04	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
*05	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
04	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
*05	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
01	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
02	224	N	215	-0-	-9 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
05	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	257	-0-	-71 B	-0-	257	3			N	-0-					-0-
01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	331	-0-	-10	B	-0-	331	3		N	-0-			-0-
01	372	N	372	-0-	-0-	B	-0-	372	3		N	-0-			-0-
02	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	374	N	374	-0-	-0-	B	-0-	374	3		N	-0-			-0-
04	369	N	369	-0-	-0-	B	-0-	369	3		N	-0-			-0-
*05	345	N	345	-0-	-0-	B	-0-	345	3		N	-0-			-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

12	124	N	109	-0-	-15	B	-0-	109	3		N	-0-			-0-
01	124	N	112	-0-	-12	B	-0-	112	3		N	-0-			-0-
02	112	N	103	-0-	-9	B	-0-	103	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	114	-0-	-10	B	-0-	114	3		N	-0-			-0-
04	120	N	112	-0-	-8	B	-0-	112	3		N	-0-			-0-
05	124	N	120	-0-	-4	B	-0-	120	3		N	-0-			-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

12	1263	N	1263	-0-	-0-	B	-0-	1263	3		N	-0-			-0-
01	1610	N	1610	-0-	-0-	B	-0-	1610	3		N	-0-			-0-
02	1579	N	1579	-0-	-0-	B	-0-	1579	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1351	N	1351	-0-	-0-	B	-0-	1351	3		N	-0-			-0-
04	805	N	282	-0-	-523	B	-0-	282	3		N	-0-			-0-
*05	1722	N	1722	-0-	-0-	B	-0-	1722	3		N	-0-			-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

12	165	N	165	-0-	-0-	B	-0-	165	3		N	-0-			-0-
01	160	N	160	-0-	-0-	B	-0-	160	3		N	-0-			-0-
02	140	N	125	-0-	-15	B	-0-	125	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	160	N	160	-0-	-0-	B	-0-	160	3		N	-0-			-0-
04	158	N	158	-0-	-0-	B	-0-	158	3		N	-0-			-0-
*05	165	N	165	-0-	-0-	B	-0-	165	3		N	-0-			-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

12	93	N	69	-0-	-24	B	-0-	69	3		N	-0-			-0-
01	93	N	67	-0-	-26	B	-0-	67	3		N	-0-			-0-
02	159	N	159	-0-	-0-	B	-0-	159	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	169	N	169	-0-	-0-	B	-0-	169	3		N	-0-			-0-
04	171	N	171	-0-	-0-	B	-0-	171	3		N	-0-			-0-
05	186	N	174	-0-	-12	B	-0-	174	3		N	-0-			-0-

SANFORD WELL #: 1RC RRCID -> 189516 COMPL. DATE 05/20/2002 TOTAL DEPTH 3050 PERF. 1536 - 1706

12 14B2 EXT	-0-		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01 14B2 EXT	-0-		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02 14B2 EXT	-0-		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	-0-		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04 14B2 EXT	-0-		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT	-0-		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP 639020

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
02	168	N	159	-0-	-9 B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
05	186	N	52	-0-	-134 B	-0-	52	3			N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	616	-0-	-4 B	-0-	616	2			N	-0-					-0-
01	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
02	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
04	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
05	570	N	512	-0-	-58 B	-0-	512	3			N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	362	-0-	-72 B	-0-	362	2			N	-0-					-0-
01	434	N	386	-0-	-48 B	-0-	386	2			N	-0-					-0-
02	364	N	321	-0-	-43 B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
04	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-
05	341	N	285	-0-	-56 B	-0-	285	3			N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
01	279	N	193	-0-	-86 B	-0-	193	2			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	128	-0-	-275 B	-0-	128	2			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
*05	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	140	-0-	-387 B	-0-	90	1	50	2	N	-0-					-0-
01	683	N	98	-0-	-585 B	-0-	90	1	8	2	N	-0-					-0-
02	280	N	100	-0-	-180 B	-0-	90	1	10	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	N	181	-0-	-405 B	-0-	150	1	31	2	N	-0-					-0-
01	559	N	167	-0-	-392 B	-0-	150	1	17	2	N	-0-					-0-
02	520	N	-0-	-0-	-520 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
*05	537	N	537	-0-	-0- B	-0-	155	1	382	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1521	N	1521	-0-	-0-	B	-0-	630	1	891	2	N	-0-			-0-
01	1569	N	1569	-0-	-0-	B	-0-	630	1	939	2	N	-0-			-0-
02	1308	N	1157	-0-	-151	B	-0-	462	1	695	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1458	N	1078	-0-	-380	B	-0-	378	1	700	2	N	-0-			-0-
04	1600	N	1600	-0-	-0-	B	-0-	630	1	970	3	N	-0-			-0-
*05	1621	N	1621	-0-	-0-	B	-0-	651	1	970	3	N	-0-			-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	619	-0-	-1	B	-0-	619	2			N	-0-			-0-
01	682	N	637	-0-	-45	B	-0-	637	2			N	-0-			-0-
02	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	620	N	362	-0-	-258	B	-0-	362	2			N	-0-			-0-
04	630	N	441	-0-	-189	B	-0-	441	3			N	-0-			-0-
*05	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-			-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	267	-0-	-12	B	-0-	267	2			N	-0-			-0-
01	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-			-0-
02	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	279	N	251	-0-	-28	B	-0-	251	2			N	-0-			-0-
04	270	N	199	-0-	-71	B	-0-	199	3			N	-0-			-0-
*05	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456	N	456	-0-	-0-	B	-0-	217	1	239	2	N	-0-					-0-
01	465	N	430	-0-	-35	B	-0-	196	1	234	2	N	-0-					-0-
02	420	N	380	-0-	-40	B	-0-	175	1	205	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	453	-0-	-12	B	-0-	210	1	243	2	N	-0-					-0-
04	432	N	432	-0-	-0-	B	-0-	203	1	229	3	N	-0-					-0-
*05	444	N	444	-0-	-0-	B	-0-	210	1	234	3	N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
01	403	N	283	-0-	-120	B	-0-	283	2			N	-0-					-0-
02	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	151	-0-	-128	B	-0-	151	2			N	-0-					-0-
04	270	N	119	-0-	-151	B	-0-	119	3			N	-0-					-0-
*05	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	866	-0-	-64	B	-0-	866	2			N	-0-					-0-
01	956	N	956	-0-	-0-	B	-0-	956	2			N	-0-					-0-
02	840	N	735	-0-	-105	B	-0-	735	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	849	-0-	-19	B	-0-	849	2			N	-0-					-0-
04	930	N	748	-0-	-182	B	-0-	748	3			N	-0-					-0-
05	806	N	802	-0-	-4	B	-0-	802	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	177	-0-	-40 B	-0-	177	2			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
04	210	N	168	-0-	-42 B	-0-	168	3			N	-0-					-0-
05	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	814	N	814	-0-	-0- B	-0-	192	1	622	2	N	-0-					-0-
01	950	N	950	-0-	-0- B	-0-	240	1	710	2	N	-0-					-0-
02	719	N	719	-0-	-0- B	-0-	180	1	539	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1114	N	1114	-0-	-0- B	-0-	324	1	790	2	N	-0-					-0-
04	930	N	679	-0-	-251 B	-0-	288	1	391	3	N	-0-					-0-
*05	1060	N	1060	-0-	-0- B	-0-	312	1	748	3	N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	1541	-0-	-846 B	-0-	598	1	943	2	N	-0-					-0-
01	2274	N	1534	-0-	-740 B	-0-	624	1	910	2	N	-0-					-0-
02	1848	N	1536	-0-	-312 B	-0-	728	1	808	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1973	N	1973	-0-	-0- B	-0-	780	1	1193	2	N	-0-					-0-
04	1517	N	1517	-0-	-0- B	-0-	300	1	1217	3	N	-0-					-0-
*05	1775	N	1775	-0-	-0- B	-0-	310	1	1465	3	N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
01	186	N	61	-0-	-125 B	-0-	61	2			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
04	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-
05	124	N	32	-0-	-92 B	-0-	32	3			N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1142	N	1142	-0-	-0- B	-0-	240	1	902	2	N	-0-					-0-
01	1116	N	1103	-0-	-13 B	-0-	240	1	863	2	N	-0-					-0-
02	980	N	926	-0-	-54 B	-0-	216	1	710	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1033	-0-	-114 B	-0-	240	1	793	2	N	-0-					-0-
04	1080	N	997	-0-	-83 B	-0-	232	1	765	3	N	-0-					-0-
*05	1026	N	1026	-0-	-0- B	-0-	240	1	786	3	N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
04	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*05	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
01	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
02	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	41	-0-	-145	B	-0-	41	2			N	-0-					-0-
04	180	N	43	-0-	-137	B	-0-	43	3			N	-0-					-0-
05	403	N	131	-0-	-272	B	-0-	131	3			N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

12	1338	N	960	-0-	-378	B	-0-	960	2			N	-0-					167
01	1209	N	796	-0-	-413	B	-0-	796	2			N	-0-					167
02	980	N	666	-0-	-314	B	-0-	666	2			N	-0-					167
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	716	-0-	-245	B	-0-	716	2			N	-0-					167
04	780	N	708	-0-	-72	B	-0-	708	3			N	-0-					167
05	744	N	634	-0-	-110	B	-0-	634	3			N	-0-					167

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

12	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
01	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
02	140	N	90	-0-	-50	B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	95	-0-	-60	B	-0-	95	2			N	-0-					-0-
04	150	N	96	-0-	-54	B	-0-	96	3			N	-0-					-0-
*05	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	146	N	146	-0-	-0- B	-0-	42	1	104	2	N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	56	1	116	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	62	1	121	2	N	-0-					-0-
04	174	N	174	-0-	-0- B	-0-	60	1	114	3	N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	62	1	115	3	N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

12	713	N	654	-0-	-59 B	-0-	654	2			N	-0-					-0-
01	682	N	662	-0-	-20 B	-0-	662	2			N	-0-					-0-
02	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
04	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
05	930	N	873	-0-	-57 B	-0-	873	3			N	-0-					-0-

SNEED "A" WELL #: 3033R RRCID -> 155593 COMPL. DATE 07/17/1995 TOTAL DEPTH 2207 PERF. 1725 - 2141

12	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 12/17/2012 - P & A 12-17-12																	

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED "B" WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

12	1880		3236	-0-	1356 B	47168	3236	2			N	-0-					-0-
01	1792		3291	-0-	1499 B	48667	3291	2			N	-0-					-0-
02	1659		-0-	-0-	-1659 B	47008					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 47008																	
03	1832		-0-	-0-	-1832 B	45176					N	-0-					-0-
04	1809		-0-	-0-	-1809 B	43367					N	-0-					-0-
05	1689		-0-	-0-	-1689 B	41678					N	-0-					-0-

SNEED "B" WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

12	1272	N	1272	-0-	-0- B	-0-	1272	2			N	-0-					-0-
01	1222	N	1096	-0-	-126 B	-0-	1096	2			N	-0-					-0-
02	1127	N	1081	-0-	-46 B	-0-	1081	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1266	N	1166	-0-	-100 B	-0-	1166	2			N	-0-					-0-
04	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
*05	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED "B" WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1825	N	1825	-0-	-0- B	-0-	240	1	1585	2	N	-0-					-0-
01	1826	N	1826	-0-	-0- B	-0-	248	1	1578	2	N	-0-					-0-
02	1627	N	1627	-0-	-0- B	-0-	224	1	1403	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1755	N	1755	-0-	-0- B	-0-	240	1	1515	2	N	-0-					-0-
04	1684	N	1684	-0-	-0- B	-0-	232	1	1452	3	N	-0-					-0-
*05	1737	N	1737	-0-	-0- B	-0-	240	1	1497	3	N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
01	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
01	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
02	308	N	292	-0-	-16 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
04	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*05	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1084	-0-	-32 B	-0-	1084	3			N	-0-					-0-
01	1116	N	1059	-0-	-57 B	-0-	1059	3			N	-0-					-0-
02	980	N	940	-0-	-40 B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1034	-0-	-51 B	-0-	1034	3			N	-0-					-0-
04	1020	N	1011	-0-	-9 B	-0-	1011	3			N	-0-					-0-
05	1054	N	959	-0-	-95 B	-0-	959	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
01	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
02	308	N	289	-0-	-19 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
04	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
05	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
01	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
02	588	N	567	-0-	-21 B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
05	620	N	574	-0-	-46 B	-0-	574	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
01	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
02	308	N	290	-0-	-18	B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	339	-0-	-2	B	-0-	339	3			N	-0-					-0-
04	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
*05	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1408	-0-	-49	B	-0-	1408	3			N	-0-					-0-
01	1457	N	1352	-0-	-105	B	-0-	1352	3			N	-0-					-0-
02	1316	N	1169	-0-	-147	B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1356	-0-	-39	B	-0-	1356	3			N	-0-					-0-
04	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-
05	1302	N	1268	-0-	-34	B	-0-	1268	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
01	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
02	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
04	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
*05	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-
01	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
02	224	N	208	-0-	-16	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
04	240	N	215	-0-	-25	B	-0-	215	3			N	-0-					-0-
05	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
02	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
04	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
05	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1548	-0-	-2	B	-0-	1548	3			N	-0-					-0-
01	1581	N	1538	-0-	-43	B	-0-	1538	3			N	-0-					-0-
02	1400	N	1374	-0-	-26	B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1525	-0-	-25	B	-0-	1525	3			N	-0-					-0-
04	1500	N	1461	-0-	-39	B	-0-	1461	3			N	-0-					-0-
05	1519	N	1103	-0-	-416	B	-0-	1103	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1107	-0-	-71	B	-0-	1107	3			N	-0-					-0-
01	1178	N	1154	-0-	-24	B	-0-	1154	3			N	-0-					-0-
02	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
04	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
05	1178	N	1159	-0-	-19	B	-0-	1159	3			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
01	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
02	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
04	360	N	358	-0-	-2	B	-0-	358	3			N	-0-					-0-
05	403	N	348	-0-	-55	B	-0-	348	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	416	-0-	-18	B	-0-	416	3			N	-0-					-0-
01	434	N	412	-0-	-22	B	-0-	412	3			N	-0-					-0-
02	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
04	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
05	434	N	416	-0-	-18	B	-0-	416	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
01	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
02	196	N	170	-0-	-26	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
04	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
*05	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1460	-0-	-59 B	-0-	1460	3			N	-0-					-0-
01	1519	N	1467	-0-	-52 B	-0-	1467	3			N	-0-					-0-
02	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1443	-0-	-14 B	-0-	1443	3			N	-0-					-0-
04	1410	N	1342	-0-	-68 B	-0-	1342	3			N	-0-					-0-
05	1550	N	1297	-0-	-253 B	-0-	1297	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1208	-0-	-1 B	-0-	1208	3			N	-0-					-0-
01	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
02	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
04	1230	N	1172	-0-	-58 B	-0-	1172	3			N	-0-					-0-
05	1302	N	1072	-0-	-230 B	-0-	1072	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
01	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
02	532	N	509	-0-	-23 B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
04	570	N	565	-0-	-5 B	-0-	565	3			N	-0-					-0-
05	558	N	429	-0-	-129 B	-0-	429	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	237	-0-	-73 B	-0-	237	3			N	-0-					-0-
01	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
02	252	N	197	-0-	-55 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
04	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1155	-0-	-147 B	-0-	1155	3			N	-0-					-0-
01	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
02	1120	N	1096	-0-	-24 B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1134	-0-	-13 B	-0-	1134	3			N	-0-					-0-
04	1290	N	1257	-0-	-33 B	-0-	1257	3			N	-0-					-0-
05	1209	N	1177	-0-	-32 B	-0-	1177	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	980	-0-	-43 B	-0-	980	3			N	-0-					-0-
01	1023	N	921	-0-	-102 B	-0-	921	3			N	-0-					-0-
02	896	N	839	-0-	-57 B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	962	-0-	-30 B	-0-	962	3			N	-0-					-0-
04	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
05	930	N	653	-0-	-277 B	-0-	653	3			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	594	-0-	-57 B	-0-	594	3			N	-0-					-0-
01	682	N	623	-0-	-59 B	-0-	623	3			N	-0-					-0-
02	616	N	521	-0-	-95 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
04	600	N	482	-0-	-118 B	-0-	482	3			N	-0-					-0-
*05	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1421	-0-	-36 B	-0-	1421	3			N	-0-					-0-
01	1457	N	1403	-0-	-54 B	-0-	1403	3			N	-0-					-0-
02	1316	N	1266	-0-	-50 B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1400	-0-	-26 B	-0-	1400	3			N	-0-					-0-
04	1350	N	1267	-0-	-83 B	-0-	1267	3			N	-0-					-0-
05	1395	N	982	-0-	-413 B	-0-	982	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
01	992	N	988	-0-	-4 B	-0-	988	3			N	-0-					-0-
02	896	N	890	-0-	-6 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
04	960	N	948	-0-	-12 B	-0-	948	3			N	-0-					-0-
05	992	N	737	-0-	-255 B	-0-	737	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	663	-0-	-19 B	-0-	663	3			N	-0-					-0-
01	682	N	673	-0-	-9 B	-0-	673	3			N	-0-					-0-
02	588	N	551	-0-	-37 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	583	-0-	-68 B	-0-	583	3			N	-0-					-0-
04	660	N	618	-0-	-42 B	-0-	618	3			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	830	-0-	-38 B	-0-	830	3			N	-0-					-0-
01	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-
02	756	N	742	-0-	-14 B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	818	-0-	-19 B	-0-	818	3			N	-0-					-0-
04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
05	837	N	531	-0-	-306 B	-0-	531	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
01	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
02	252	N	223	-0-	-29 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
05	248	N	180	-0-	-68 B	-0-	180	3			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
05	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2445	N	2445	-0-	-0- B	-0-	2445	3			N	-0-					-0-
01	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
02	2261	N	2261	-0-	-0- B	-0-	2261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
04	2357	N	2357	-0-	-0- B	-0-	2357	3			N	-0-					-0-
*05	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
05	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1111	-0-	-36 B	-0-	1111	3			N	-0-					-0-
01	1147	N	1085	-0-	-62 B	-0-	1085	3			N	-0-					-0-
02	1008	N	369	-0-	-639 B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	713	-0-	-403 B	-0-	713	3			N	-0-					-0-
04	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
*05	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
02	196	N	185	-0-	-11 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
01	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
02	196	N	176	-0-	-20 B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-
*05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
01	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
04	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
05	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
01	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
02	224	N	219	-0-	-5 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
04	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
05	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
02	224	N	192	-0-	-32 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	182	-0-	-66 B	-0-	182	3			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
05	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
05	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1018	-0-	-5 B	-0-	1018	3			N	-0-					-0-
01	1023	N	1011	-0-	-12 B	-0-	1011	3			N	-0-					-0-
02	924	N	858	-0-	-66 B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	938	-0-	-85 B	-0-	938	3			N	-0-					-0-
04	990	N	915	-0-	-75 B	-0-	915	3			N	-0-					-0-
05	961	N	857	-0-	-104 B	-0-	857	3			N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
04	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
05	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	706	-0-	-69 B	-0-	706	3			N	-0-					-0-
01	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-
02	672	N	559	-0-	-113 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
04	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
*05	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	790	-0-	-16 B	-0-	790	3			N	-0-					-0-
04	780	N	764	-0-	-16 B	-0-	764	3			N	-0-					-0-
05	806	N	515	-0-	-291 B	-0-	515	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
02	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
05	279	N	156	-0-	-123 B	-0-	156	3			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	308	N	222	-0-	-86 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	236	-0-	-105 B	-0-	236	3			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
*05	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	522	-0-	-67 B	-0-	522	3			N	-0-					-0-
01	558	N	421	-0-	-137 B	-0-	421	3			N	-0-					-0-
02	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
04	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
05	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
01	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
02	280	N	265	-0-	-15 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*05	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
01	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
04	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
*05	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1147	-0-	-62 B	-0-	1147	3			N	-0-					-0-
01	1209	N	1185	-0-	-24 B	-0-	1185	3			N	-0-					-0-
02	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
04	1140	N	1084	-0-	-56 B	-0-	1084	3			N	-0-					-0-
05	1178	N	1054	-0-	-124 B	-0-	1054	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	855	-0-	-44 B	-0-	855	3			N	-0-					-0-
01	899	N	874	-0-	-25 B	-0-	874	3			N	-0-					-0-
02	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-
04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
05	868	N	787	-0-	-81 B	-0-	787	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
01	806	N	736	-0-	-70 B	-0-	736	3			N	-0-					-0-
02	672	N	655	-0-	-17 B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
04	720	N	677	-0-	-43 B	-0-	677	3			N	-0-					-0-
05	713	N	484	-0-	-229 B	-0-	484	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
02	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	835	-0-	-33 B	-0-	835	3			N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
05	868	N	557	-0-	-311 B	-0-	557	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
05	279	N	156	-0-	-123 B	-0-	156	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	1202	-0-	-7	B	-0-	1202	3		N	-0-			-0-
01	1209	N	1184	-0-	-25	B	-0-	1184	3		N	-0-			-0-
02	1092	N	1001	-0-	-91	B	-0-	1001	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1209	N	1181	-0-	-28	B	-0-	1181	3		N	-0-			-0-
04	1154	N	1154	-0-	-0-	B	-0-	1154	3		N	-0-			-0-
05	1116	N	1052	-0-	-64	B	-0-	1052	3		N	-0-			-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	2633	-0-	-467	B	3251	2633	3		N	-0-			-0-
01	3100	N	2681	-0-	-419	B	2832	2681	3		N	-0-			-0-
02	2800	N	2156	-0-	-644	B	2188	2156	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 2188															
03	3100	N	2463	-0-	-637	B	1551	2463	3		N	-0-			-0-
04	3000	N	2542	-0-	-458	B	1093	2542	3		N	-0-			-0-
*05	3100	N	2531	-0-	-569	B	524	2531	3		N	-0-			-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	471	N	471	-0-	-0-	B	-0-	471	3		N	-0-			-0-
01	465	N	456	-0-	-9	B	-0-	456	3		N	-0-			-0-
02	431	N	431	-0-	-0-	B	-0-	431	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	471	N	471	-0-	-0-	B	-0-	471	3		N	-0-			-0-
04	450	N	23	-0-	-427	B	-0-	23	3		N	-0-			-0-
05	465	N	441	-0-	-24	B	-0-	441	3		N	-0-			-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	202	-0-	-15	B	-0-	202	3		N	-0-			-0-
01	217	N	208	-0-	-9	B	-0-	208	3		N	-0-			-0-
02	196	N	175	-0-	-21	B	-0-	175	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	205	-0-	-12	B	-0-	205	3		N	-0-			-0-
04	210	N	171	-0-	-39	B	-0-	171	3		N	-0-			-0-
05	186	N	184	-0-	-2	B	-0-	184	3		N	-0-			-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1116	N	1069	-0-	-47	B	-0-	1069	3		N	-0-			-0-
01	1085	N	1060	-0-	-25	B	-0-	1060	3		N	-0-			-0-
02	980	N	953	-0-	-27	B	-0-	953	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	1050	-0-	-4	B	-0-	1050	3		N	-0-			-0-
04	1020	N	1007	-0-	-13	B	-0-	1007	3		N	-0-			-0-
05	1054	N	652	-0-	-402	B	-0-	652	3		N	-0-			-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	865	N	865	-0-	-0-	B	-0-	865	3		N	-0-			-0-
01	963	N	963	-0-	-0-	B	-0-	963	3		N	-0-			-0-
02	896	N	803	-0-	-93	B	-0-	803	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	868	N	774	-0-	-94	B	-0-	774	3		N	-0-			-0-
04	930	N	714	-0-	-216	B	-0-	714	3		N	-0-			-0-
05	899	N	731	-0-	-168	B	-0-	731	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1206	-0-	-34	B	-0-	1206	3			N	-0-					-0-
01	1240	N	1184	-0-	-56	B	-0-	1184	3			N	-0-					-0-
02	1120	N	1085	-0-	-35	B	-0-	1085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1203	-0-	-6	B	-0-	1203	3			N	-0-					-0-
04	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-
05	1209	N	1054	-0-	-155	B	-0-	1054	3			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
01	682	N	659	-0-	-23	B	-0-	659	3			N	-0-					-0-
02	616	N	583	-0-	-33	B	-0-	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	626	-0-	-25	B	-0-	626	3			N	-0-					-0-
04	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
05	651	N	555	-0-	-96	B	-0-	555	3			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-
01	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
02	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-
04	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
05	310	N	167	-0-	-143	B	-0-	167	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	49	-0-	-44	B	-0-	49	3			N	-0-					-0-
01	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
02	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-
04	60	N	33	-0-	-27	B	-0-	33	3			N	-0-					-0-
05	155	N	67	-0-	-88	B	-0-	67	3			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
01	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
02	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
04	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
05	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2411	N	2411	-0-	-0-	B	-0-	2411	3			N	-0-					-0-
01	2334	N	2334	-0-	-0-	B	-0-	2334	3			N	-0-					-0-
02	2119	N	2119	-0-	-0-	B	-0-	2119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2241	N	2124	-0-	-117	B	-0-	2124	3			N	-0-					-0-
04	2250	N	1966	-0-	-284	B	-0-	1966	3			N	-0-					-0-
05	1939	N	1803	-0-	-136	B	-0-	1803	3			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	748	-0-	-27	B	-0-	748	3			N	-0-					-0-
01	775	N	623	-0-	-152	B	-0-	623	3			N	-0-					-0-
02	672	N	547	-0-	-125	B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	714	-0-	-30	B	-0-	714	3			N	-0-					-0-
04	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
*05	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	822	-0-	-46	B	-0-	822	3			N	-0-					-0-
01	868	N	815	-0-	-53	B	-0-	815	3			N	-0-					-0-
02	756	N	729	-0-	-27	B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	790	-0-	-47	B	-0-	790	3			N	-0-					-0-
04	780	N	739	-0-	-41	B	-0-	739	3			N	-0-					-0-
05	806	N	724	-0-	-82	B	-0-	724	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1088	-0-	-59	B	-0-	1088	3			N	-0-					-0-
01	1116	N	1049	-0-	-67	B	-0-	1049	3			N	-0-					-0-
02	980	N	895	-0-	-85	B	-0-	895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
04	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
*05	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

12	775	N	744	-0-	-31	B	-0-	744	3			N	-0-					-0-
01	775	N	750	-0-	-25	B	-0-	750	3			N	-0-					-0-
02	700	N	677	-0-	-23	B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	736	-0-	-8	B	-0-	736	3			N	-0-					-0-
04	720	N	686	-0-	-34	B	-0-	686	3			N	-0-					-0-
05	744	N	490	-0-	-254	B	-0-	490	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

12	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
01	775	N	725	-0-	-50	B	-0-	725	3			N	-0-					-0-
02	672	N	664	-0-	-8	B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
04	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
05	744	N	629	-0-	-115	B	-0-	629	3			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

12	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
01	899	N	892	-0-	-7	B	-0-	892	3			N	-0-					-0-
02	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	842	-0-	-26	B	-0-	842	3			N	-0-					-0-
04	870	N	819	-0-	-51	B	-0-	819	3			N	-0-					-0-
05	899	N	830	-0-	-69	B	-0-	830	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
01	589	N	575	-0-	-14	B	-0-	575	3			N	-0-					-0-
02	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	544	-0-	-14	B	-0-	544	3			N	-0-					-0-
04	570	N	546	-0-	-24	B	-0-	546	3			N	-0-					-0-
05	589	N	473	-0-	-116	B	-0-	473	3			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1544	-0-	-37	B	-0-	1544	3			N	-0-					-0-
01	1581	N	1532	-0-	-49	B	-0-	1532	3			N	-0-					-0-
02	1428	N	1371	-0-	-57	B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1524	-0-	-26	B	-0-	1524	3			N	-0-					-0-
04	1470	N	1361	-0-	-109	B	-0-	1361	3			N	-0-					-0-
05	1519	N	1437	-0-	-82	B	-0-	1437	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	396	-0-	-7	B	-0-	396	3			N	-0-					-0-
01	403	N	393	-0-	-10	B	-0-	393	3			N	-0-					-0-
02	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	384	-0-	-19	B	-0-	384	3			N	-0-					-0-
04	390	N	382	-0-	-8	B	-0-	382	3			N	-0-					-0-
05	403	N	308	-0-	-95	B	-0-	308	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2269	N	2269	-0-	-0-	B	-0-	2269	3			N	-0-					-0-
01	2295	N	2295	-0-	-0-	B	-0-	2295	3			N	-0-					-0-
02	2106	N	2059	-0-	-47	B	-0-	2059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2263	-0-	-0-	B	-0-	2263	3			N	-0-					-0-
04	2220	N	2145	-0-	-75	B	-0-	2145	3			N	-0-					-0-
05	2074	N	2012	-0-	-62	B	-0-	2012	3			N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
02	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
04	300	N	299	-0-	-1	B	-0-	299	3			N	-0-					-0-
05	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
01	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
02	588	N	566	-0-	-22 B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
04	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
05	620	N	516	-0-	-104 B	-0-	516	3			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-
04	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
05	403	N	293	-0-	-110 B	-0-	293	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	547	-0-	-42 B	-0-	547	3			N	-0-					-0-
01	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
02	504	N	499	-0-	-5 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
04	540	N	504	-0-	-36 B	-0-	504	3			N	-0-					-0-
05	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	658	-0-	-55 B	-0-	658	3			N	-0-					-0-
01	682	N	636	-0-	-46 B	-0-	636	3			N	-0-					-0-
02	616	N	603	-0-	-13 B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
04	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-
05	682	N	604	-0-	-78 B	-0-	604	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1415	-0-	-73 B	-0-	1415	3			N	-0-					-0-
01	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
02	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
04	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
05	1581	N	1335	-0-	-246 B	-0-	1335	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1113	-0-	-34 B	-0-	1113	3			N	-0-					-0-
01	1147	N	1134	-0-	-13 B	-0-	1134	3			N	-0-					-0-
02	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1101	-0-	-15 B	-0-	1101	3			N	-0-					-0-
04	1110	N	1099	-0-	-11 B	-0-	1099	3			N	-0-					-0-
05	1147	N	981	-0-	-166 B	-0-	981	3			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-
01	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
02	840	N	812	-0-	-28 B	-0-	812	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	850	-0-	-49 B	-0-	850	3			N	-0-					-0-
04	870	N	858	-0-	-12 B	-0-	858	3			N	-0-					-0-
05	899	N	830	-0-	-69 B	-0-	830	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	733	-0-	-11 B	-0-	733	3			N	-0-					-0-
01	744	N	732	-0-	-12 B	-0-	732	3			N	-0-					-0-
02	672	N	660	-0-	-12 B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
04	720	N	687	-0-	-33 B	-0-	687	3			N	-0-					-0-
05	744	N	665	-0-	-79 B	-0-	665	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1906	-0-	-78 B	-0-	1906	3			N	-0-					-0-
01	2015	N	1946	-0-	-69 B	-0-	1946	3			N	-0-					-0-
02	1792	N	1778	-0-	-14 B	-0-	1778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
04	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
05	1984	N	1801	-0-	-183 B	-0-	1801	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
01	992	N	961	-0-	-31 B	-0-	961	3			N	-0-					-0-
02	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
04	930	N	917	-0-	-13 B	-0-	917	3			N	-0-					-0-
05	1085	N	593	-0-	-492 B	-0-	593	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	741	-0-	-96 B	-0-	741	3			N	-0-					-0-
01	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
02	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
04	870	N	836	-0-	-34 B	-0-	836	3			N	-0-					-0-
05	806	N	713	-0-	-93 B	-0-	713	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

12	651	N	634	-0-	-17	B	-0-	634	3			N	-0-					-0-
01	651	N	616	-0-	-35	B	-0-	616	3			N	-0-					-0-
02	560	N	557	-0-	-3	B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
04	600	N	595	-0-	-5	B	-0-	595	3			N	-0-					-0-
05	620	N	451	-0-	-169	B	-0-	451	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

12	1147	N	1093	-0-	-54	B	-0-	1093	3			N	-0-					-0-
01	1116	N	1088	-0-	-28	B	-0-	1088	3			N	-0-					-0-
02	1008	N	985	-0-	-23	B	-0-	985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1080	-0-	-5	B	-0-	1080	3			N	-0-					-0-
04	1050	N	1024	-0-	-26	B	-0-	1024	3			N	-0-					-0-
05	1085	N	975	-0-	-110	B	-0-	975	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

12	310	N	297	-0-	-13	B	-0-	297	3			N	-0-					-0-
01	310	N	279	-0-	-31	B	-0-	279	3			N	-0-					-0-
02	280	N	258	-0-	-22	B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	287	-0-	-23	B	-0-	287	3			N	-0-					-0-
04	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
05	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

12	155	N	93	-0-	-62	B	-0-	93	3			N	-0-					-0-
01	155	N	104	-0-	-51	B	-0-	104	3			N	-0-					-0-
02	140	N	63	-0-	-77	B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	64	-0-	-29	B	-0-	64	3			N	-0-					-0-
04	90	N	32	-0-	-58	B	-0-	32	3			N	-0-					-0-
*05	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

12	899	N	858	-0-	-41	B	-0-	858	3			N	-0-					-0-
01	868	N	814	-0-	-54	B	-0-	814	3			N	-0-					-0-
02	784	N	762	-0-	-22	B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	847	-0-	-21	B	-0-	847	3			N	-0-					-0-
04	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
05	837	N	764	-0-	-73	B	-0-	764	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1375	-0-	-51	B	-0-	1375	3			N	-0-					-0-
01	1395	N	1367	-0-	-28	B	-0-	1367	3			N	-0-					-0-
02	1288	N	1232	-0-	-56	B	-0-	1232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1348	-0-	-16	B	-0-	1348	3			N	-0-					-0-
04	1320	N	1261	-0-	-59	B	-0-	1261	3			N	-0-					-0-
05	1364	N	1252	-0-	-112	B	-0-	1252	3			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-
01	372	N	349	-0-	-23	B	-0-	349	3			N	-0-					-0-
02	336	N	328	-0-	-8	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	343	-0-	-29	B	-0-	343	3			N	-0-					-0-
04	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
05	372	N	354	-0-	-18	B	-0-	354	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1603	-0-	-71	B	-0-	1603	3			N	-0-					-0-
01	1643	N	1570	-0-	-73	B	-0-	1570	3			N	-0-					-0-
02	1456	N	1401	-0-	-55	B	-0-	1401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1609	-0-	-3	B	-0-	1609	3			N	-0-					-0-
04	1530	N	1419	-0-	-111	B	-0-	1419	3			N	-0-					-0-
05	1550	N	1351	-0-	-199	B	-0-	1351	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1203	-0-	-6	B	-0-	1203	3			N	-0-					-0-
01	1209	N	1187	-0-	-22	B	-0-	1187	3			N	-0-					-0-
02	1092	N	1067	-0-	-25	B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1169	-0-	-40	B	-0-	1169	3			N	-0-					-0-
04	1140	N	1131	-0-	-9	B	-0-	1131	3			N	-0-					-0-
05	1178	N	1115	-0-	-63	B	-0-	1115	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387		2899	-0-	512	B	3737	2899	3			N	-0-					-0-
01	2274		2829	-0-	555	B	4292	2829	3			N	-0-					-0-
02	2095		2500	-0-	405	B	4697	2500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4697																		
03	2363		2865	-0-	502	B	5199	2865	3			N	-0-					-0-
04	3000	N	2754	-0-	-246	B	4953	2754	3			N	-0-					-0-
*05	3100	N	2622	-0-	-478	B	4475	2622	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	707	-0-	-37	B	-0-	707	3			N	-0-					-0-
01	744	N	645	-0-	-99	B	-0-	645	3			N	-0-					-0-
02	644	N	536	-0-	-108	B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	667	-0-	-46	B	-0-	667	3			N	-0-					-0-
04	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
*05	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
01	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
02	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	879	-0-	-51	B	-0-	879	3			N	-0-					-0-
04	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
05	930	N	782	-0-	-148	B	-0-	782	3			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
01	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
02	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
04	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
*05	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
01	279	N	258	-0-	-21	B	-0-	258	3			N	-0-					-0-
02	252	N	235	-0-	-17	B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-
04	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
05	248	N	178	-0-	-70	B	-0-	178	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1106	-0-	-41	B	-0-	1106	3			N	-0-					-0-
01	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-
02	1036	N	1027	-0-	-9	B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1097	-0-	-19	B	-0-	1097	3			N	-0-					-0-
04	1080	N	1068	-0-	-12	B	-0-	1068	3			N	-0-					-0-
05	1147	N	989	-0-	-158	B	-0-	989	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
01	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
02	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
04	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
*05	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
01	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
04	120	N	99	-0-	-21	B	-0-	99	3			N	-0-					-0-
05	124	N	97	-0-	-27	B	-0-	97	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	125	-0-	-61	B	-0-	125	3			N	-0-					-0-
01	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
02	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
04	210	N	182	-0-	-28	B	-0-	182	3			N	-0-					-0-
05	217	N	170	-0-	-47	B	-0-	170	3			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1014	-0-	-40	B	-0-	1014	3			N	-0-					-0-
01	1023	N	1004	-0-	-19	B	-0-	1004	3			N	-0-					-0-
02	924	N	914	-0-	-10	B	-0-	914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	997	-0-	-26	B	-0-	997	3			N	-0-					-0-
04	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
05	1023	N	958	-0-	-65	B	-0-	958	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1440	-0-	-48	B	-0-	1440	3			N	-0-					-0-
01	1457	N	1410	-0-	-47	B	-0-	1410	3			N	-0-					-0-
02	1316	N	1271	-0-	-45	B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
04	1350	N	1340	-0-	-10	B	-0-	1340	3			N	-0-					-0-
05	1395	N	1042	-0-	-353	B	-0-	1042	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	972	-0-	-51	B	-0-	972	3			N	-0-					-0-
01	992	N	962	-0-	-30	B	-0-	962	3			N	-0-					-0-
02	896	N	871	-0-	-25	B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	956	-0-	-5	B	-0-	956	3			N	-0-					-0-
04	930	N	916	-0-	-14	B	-0-	916	3			N	-0-					-0-
05	961	N	648	-0-	-313	B	-0-	648	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
01	310	N	296	-0-	-14	B	-0-	296	3			N	-0-					-0-
02	280	N	271	-0-	-9	B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-
04	300	N	291	-0-	-9	B	-0-	291	3			N	-0-					-0-
05	310	N	276	-0-	-34	B	-0-	276	3			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
01	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
02	168	N	167	-0-	-1	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
04	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
05	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	707	-0-	-6 B	-0-	707	3			N	-0-					-0-
01	713	N	694	-0-	-19 B	-0-	694	3			N	-0-					-0-
02	644	N	625	-0-	-19 B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-
04	660	N	653	-0-	-7 B	-0-	653	3			N	-0-					-0-
05	682	N	413	-0-	-269 B	-0-	413	3			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1065	-0-	-20 B	-0-	1065	3			N	-0-					-0-
01	1085	N	1045	-0-	-40 B	-0-	1045	3			N	-0-					-0-
02	980	N	936	-0-	-44 B	-0-	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1028	-0-	-26 B	-0-	1028	3			N	-0-					-0-
04	1020	N	1007	-0-	-13 B	-0-	1007	3			N	-0-					-0-
05	1023	N	968	-0-	-55 B	-0-	968	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
01	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
02	392	N	372	-0-	-20 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
05	403	N	311	-0-	-92 B	-0-	311	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
01	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
04	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
05	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	854	-0-	-45 B	-0-	854	3			N	-0-					-0-
01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
02	812	N	801	-0-	-11 B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
04	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-
05	899	N	808	-0-	-91 B	-0-	808	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
01	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	124	N	77	-0-	-47 B	-0-	77	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
01	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
02	308	N	288	-0-	-20 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
05	310	N	200	-0-	-110 B	-0-	200	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1475	-0-	-75 B	-0-	1475	3			N	-0-					-0-
01	1519	N	1469	-0-	-50 B	-0-	1469	3			N	-0-					-0-
02	1400	N	1276	-0-	-124 B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1379	-0-	-109 B	-0-	1379	3			N	-0-					-0-
04	1410	N	1276	-0-	-134 B	-0-	1276	3			N	-0-					-0-
05	1426	N	1261	-0-	-165 B	-0-	1261	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	996	-0-	-58 B	-0-	996	3			N	-0-					-0-
01	1023	N	968	-0-	-55 B	-0-	968	3			N	-0-					-0-
02	924	N	881	-0-	-43 B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	913	-0-	-79 B	-0-	913	3			N	-0-					-0-
04	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
05	961	N	940	-0-	-21 B	-0-	940	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	627	-0-	-24 B	-0-	627	3			N	-0-					-0-
01	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
02	560	N	556	-0-	-4 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	616	-0-	-4 B	-0-	616	3			N	-0-					-0-
04	600	N	597	-0-	-3 B	-0-	597	3			N	-0-					-0-
05	620	N	536	-0-	-84 B	-0-	536	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	583	-0-	-37 B	-0-	583	3			N	-0-					-0-
01	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-
02	560	N	550	-0-	-10 B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	569	-0-	-20 B	-0-	569	3			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
05	620	N	581	-0-	-39 B	-0-	581	3			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

12	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
01	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
02	784	N	780	-0-	-4 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-
04	840	N	830	-0-	-10 B	-0-	830	3			N	-0-					-0-
05	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

12	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
01	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
02	504	N	488	-0-	-16 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
04	540	N	507	-0-	-33 B	-0-	507	3			N	-0-					-0-
05	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

12	14B	DENY	-0-	-0-	-0- B	1					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	1					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1																	
03	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
04	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
05	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-
04	120	N	47	-0-	-73 B	-0-	47	3			N	-0-					-0-
05	93	N	34	-0-	-59 B	-0-	34	3			N	-0-					-0-

MASTERSON WELL #: 78R RRCID -> 058322 COMPL. DATE 02/05/1974 TOTAL DEPTH 1927 PERF. 1602 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1135	-0-	-105 B	-0-	1135	3			N	-0-					-0-
01	1209	N	1006	-0-	-203 B	-0-	1006	3			N	-0-					-0-
02	1064	N	826	-0-	-238 B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	517	-0-	-630 B	-0-	517	3			N	-0-					-0-
04	960	N	321	-0-	-639 B	-0-	321	3			N	-0-					-0-
05	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1765	-0-	-33 B	-0-	1765	3			N	-0-					-0-
01	1798	N	1764	-0-	-34 B	-0-	1764	3			N	-0-					-0-
02	1624	N	1602	-0-	-22 B	-0-	1602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1751	-0-	-16 B	-0-	1751	3			N	-0-					-0-
04	1710	N	1694	-0-	-16 B	-0-	1694	3			N	-0-					-0-
05	1767	N	1620	-0-	-147 B	-0-	1620	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
04	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
05	93	N	45	-0-	-48 B	-0-	45	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	643	-0-	-8 B	-0-	643	3			N	-0-					-0-
01	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
02	588	N	571	-0-	-17 B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	631	-0-	-20 B	-0-	631	3			N	-0-					-0-
04	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
05	620	N	458	-0-	-162 B	-0-	458	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
01	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
02	476	N	455	-0-	-21 B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
05	496	N	374	-0-	-122 B	-0-	374	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
01	620	N	616	-0-	-4 B	-0-	616	3			N	-0-					-0-
02	560	N	543	-0-	-17 B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
05	589	N	487	-0-	-102 B	-0-	487	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	639	-0-	-12	B	-0-	639	3			N	-0-					-0-
01	651	N	645	-0-	-6	B	-0-	645	3			N	-0-					-0-
02	588	N	576	-0-	-12	B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	646	-0-	-5	B	-0-	646	3			N	-0-					-0-
04	630	N	605	-0-	-25	B	-0-	605	3			N	-0-					-0-
05	651	N	649	-0-	-2	B	-0-	649	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

12	465	N	463	-0-	-2	B	-0-	463	3			N	-0-					-0-
01	465	N	450	-0-	-15	B	-0-	450	3			N	-0-					-0-
02	420	N	372	-0-	-48	B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	458	-0-	-7	B	-0-	458	3			N	-0-					-0-
04	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
*05	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

12	620	N	602	-0-	-18	B	-0-	602	3			N	-0-					-0-
01	620	N	589	-0-	-31	B	-0-	589	3			N	-0-					-0-
02	560	N	535	-0-	-25	B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
04	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
05	589	N	367	-0-	-222	B	-0-	367	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

12	465	N	450	-0-	-15	B	-0-	450	3			N	-0-					-0-
01	465	N	441	-0-	-24	B	-0-	441	3			N	-0-					-0-
02	420	N	401	-0-	-19	B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	437	-0-	-28	B	-0-	437	3			N	-0-					-0-
04	420	N	30	-0-	-390	B	-0-	30	3			N	-0-					-0-
*05	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	927	-0-	-65	B	-0-	927	3			N	-0-					-0-
01	930	N	880	-0-	-50	B	-0-	880	3			N	-0-					-0-
02	868	N	837	-0-	-31	B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	915	-0-	-15	B	-0-	915	3			N	-0-					-0-
04	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
05	930	N	833	-0-	-97	B	-0-	833	3			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

12	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

12	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
01	961	N	927	-0-	-34	B	-0-	927	3			N	-0-					-0-
02	840	N	836	-0-	-4	B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
04	900	N	893	-0-	-7	B	-0-	893	3			N	-0-					-0-
05	930	N	924	-0-	-6	B	-0-	924	3			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

12	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
01	713	N	677	-0-	-36	B	-0-	677	3			N	-0-					-0-
02	644	N	604	-0-	-40	B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	662	-0-	-20	B	-0-	662	3			N	-0-					-0-
04	660	N	643	-0-	-17	B	-0-	643	3			N	-0-					-0-
05	682	N	466	-0-	-216	B	-0-	466	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

12	1674	N	1558	-0-	-116	B	-0-	1558	3			N	-0-					-0-
01	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
02	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1603	N	1603	-0-	-0-	B	-0-	1603	3			N	-0-					-0-
04	1590	N	1542	-0-	-48	B	-0-	1542	3			N	-0-					-0-
05	1643	N	1417	-0-	-226	B	-0-	1417	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
01	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
02	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
04	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
05	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
01	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
02	168	N	160	-0-	-8	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
04	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-
05	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	647	-0-	-4	B	-0-	647	3			N	-0-					-0-
01	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
02	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	645	-0-	-6	B	-0-	645	3			N	-0-					-0-
04	630	N	627	-0-	-3	B	-0-	627	3			N	-0-					-0-
05	651	N	639	-0-	-12	B	-0-	639	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	32	-0-	-30	B	-0-	32	3			N	-0-					-0-
01	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
02	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
04	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	652	-0-	-30	B	-0-	652	3			N	-0-					-0-
01	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
02	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	615	-0-	-36	B	-0-	615	3			N	-0-					-0-
04	690	N	604	-0-	-86	B	-0-	604	3			N	-0-					-0-
*05	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
01	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
02	224	N	192	-0-	-32	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
04	240	N	11	-0-	-229	B	-0-	11	3			N	-0-					-0-
*05	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-
01	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
04	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-
05	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

12	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
01	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
02	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	911	-0-	-50 B	-0-	911	3			N	-0-					-0-
04	900	N	44	-0-	-856 B	-0-	44	3			N	-0-					-0-
*05	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

12	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
05	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

12	1271	N	944	-0-	-327 B	-0-	944	3			N	-0-					-0-
01	1240	N	1062	-0-	-178 B	-0-	1062	3			N	-0-					-0-
02	1120	N	1066	-0-	-54 B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
04	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
05	1178	N	1124	-0-	-54 B	-0-	1124	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
01	744	N	695	-0-	-49 B	-0-	695	3			N	-0-					-0-
02	644	N	606	-0-	-38 B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
04	660	N	629	-0-	-31 B	-0-	629	3			N	-0-					-0-
05	682	N	585	-0-	-97 B	-0-	585	3			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	97	-0-	-120 B	-0-	97	3			N	-0-					-0-
01	217	N	103	-0-	-114 B	-0-	103	3			N	-0-					-0-
02	168	N	95	-0-	-73 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*05	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2381	N	2274	-0-	-107 B	-0-	2274	3			N	-0-					-0-
01	2321	N	2321	-0-	-0- B	-0-	2321	3			N	-0-					-0-
02	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
04	2250	N	2218	-0-	-32 B	-0-	2218	3			N	-0-					-0-
*05	2130	N	2130	-0-	-0- B	-0-	2130	3			N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2491		2492	-0-	1 B	2042	2492	3			N	-0-					-0-
01	2374		2495	-0-	121 B	2163	2495	3			N	-0-					-0-
02	2189		2356	-0-	167 B	2330	2356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2330																	
03	2462		2465	-0-	3 B	2333	2465	3			N	-0-					-0-
04	2464		2457	-0-	-7 B	2326	2457	3			N	-0-					-0-
05	2163		2221	-0-	58 B	2384	2221	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
01	403	N	345	-0-	-58 B	-0-	345	3			N	-0-					-0-
02	392	N	318	-0-	-74 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
05	341	N	253	-0-	-88 B	-0-	253	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1113	-0-	-34 B	-0-	1113	3			N	-0-					-0-
01	1116	N	1106	-0-	-10 B	-0-	1106	3			N	-0-					-0-
02	1008	N	446	-0-	-562 B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	869	-0-	-247 B	-0-	869	3			N	-0-					-0-
04	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
*05	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1703	-0-	-33	B	-0-	1703	3			N	-0-					-0-
01	1736	N	1689	-0-	-47	B	-0-	1689	3			N	-0-					-0-
02	1540	N	622	-0-	-918	B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1075	-0-	-630	B	-0-	1075	3			N	-0-					-0-
04	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-
*05	1679	N	1679	-0-	-0-	B	-0-	1679	3			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

12	651	N	630	-0-	-21	B	-0-	630	3			N	-0-					-0-
01	651	N	624	-0-	-27	B	-0-	624	3			N	-0-					-0-
02	588	N	562	-0-	-26	B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
04	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
05	620	N	605	-0-	-15	B	-0-	605	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

12	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
01	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
02	112	N	102	-0-	-10	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
04	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
05	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

12	496	N	460	-0-	-36	B	-0-	460	3			N	-0-					-0-
01	496	N	467	-0-	-29	B	-0-	467	3			N	-0-					-0-
02	448	N	420	-0-	-28	B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	462	-0-	-3	B	-0-	462	3			N	-0-					-0-
04	450	N	448	-0-	-2	B	-0-	448	3			N	-0-					-0-
05	465	N	458	-0-	-7	B	-0-	458	3			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

12	992	N	973	-0-	-19	B	-0-	973	3			N	-0-					-0-
01	992	N	987	-0-	-5	B	-0-	987	3			N	-0-					-0-
02	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	919	-0-	-42	B	-0-	919	3			N	-0-					-0-
04	960	N	943	-0-	-17	B	-0-	943	3			N	-0-					-0-
05	1023	N	815	-0-	-208	B	-0-	815	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

12	1581	N	1468	-0-	-113	B	-0-	1468	3			N	-0-					-0-
01	1581	N	1549	-0-	-32	B	-0-	1549	3			N	-0-					-0-
02	1428	N	1311	-0-	-117	B	-0-	1311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1419	-0-	-38	B	-0-	1419	3			N	-0-					-0-
04	1500	N	1376	-0-	-124	B	-0-	1376	3			N	-0-					-0-
05	1457	N	1399	-0-	-58	B	-0-	1399	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

12	1054	N	1008	-0-	-46	B	-0-	1008	3			N	-0-					-0-
01	1054	N	986	-0-	-68	B	-0-	986	3			N	-0-					-0-
02	924	N	905	-0-	-19	B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1002	-0-	-21	B	-0-	1002	3			N	-0-					-0-
04	960	N	950	-0-	-10	B	-0-	950	3			N	-0-					-0-
05	992	N	971	-0-	-21	B	-0-	971	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

12	1488	N	1414	-0-	-74	B	-0-	1414	3			N	-0-					-0-
01	1457	N	1397	-0-	-60	B	-0-	1397	3			N	-0-					-0-
02	1316	N	1276	-0-	-40	B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1393	-0-	-33	B	-0-	1393	3			N	-0-					-0-
04	1350	N	1344	-0-	-6	B	-0-	1344	3			N	-0-					-0-
05	1426	N	1331	-0-	-95	B	-0-	1331	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-
01	682	N	678	-0-	-4 B	-0-	678	3			N	-0-					-0-
02	616	N	613	-0-	-3 B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	673	-0-	-9 B	-0-	673	3			N	-0-					-0-
04	660	N	650	-0-	-10 B	-0-	650	3			N	-0-					-0-
05	682	N	612	-0-	-70 B	-0-	612	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

12	2015	N	1956	-0-	-59 B	-0-	1956	3			N	-0-					-0-
01	2046	N	1906	-0-	-140 B	-0-	1906	3			N	-0-					-0-
02	1820	N	1742	-0-	-78 B	-0-	1742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1908	-0-	-45 B	-0-	1908	3			N	-0-					-0-
04	1830	N	1815	-0-	-15 B	-0-	1815	3			N	-0-					-0-
05	1922	N	718	-0-	-1204 B	-0-	718	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

12	2046	N	1804	-0-	-242 B	-0-	1804	3			N	-0-					-0-
01	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
02	1624	N	1437	-0-	-187 B	-0-	1437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-
04	1770	N	1743	-0-	-27 B	-0-	1743	3			N	-0-					-0-
*05	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

12	868	N	844	-0-	-24 B	-0-	844	3			N	-0-					-0-
01	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
02	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	793	-0-	-44 B	-0-	793	3			N	-0-					-0-
04	810	N	799	-0-	-11 B	-0-	799	3			N	-0-					-0-
05	837	N	755	-0-	-82 B	-0-	755	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

12	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
01	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
02	1960	N	1949	-0-	-11 B	-0-	1949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2120	-0-	-50 B	-0-	2120	3			N	-0-					-0-
04	2100	N	2027	-0-	-73 B	-0-	2027	3			N	-0-					-0-
05	2033	N	1892	-0-	-141 B	-0-	1892	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1413	-0-	-13 B	-0-	1413	3			N	-0-					-0-
01	1426	N	1383	-0-	-43 B	-0-	1383	3			N	-0-					-0-
02	1288	N	1225	-0-	-63 B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1357	-0-	-69 B	-0-	1357	3			N	-0-					-0-
04	1350	N	1291	-0-	-59 B	-0-	1291	3			N	-0-					-0-
05	1364	N	1336	-0-	-28 B	-0-	1336	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-
01	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
02	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
04	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
05	465	N	336	-0-	-129 B	-0-	336	3			N	-0-					-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
01	1426	N	594	-0-	-832 B	-0-	594	3			N	-0-					-0-
02	980	N	483	-0-	-497 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	536	-0-	-332 B	-0-	536	3			N	-0-					-0-
04	570	N	551	-0-	-19 B	-0-	551	3			N	-0-					-0-
05	527	N	510	-0-	-17 B	-0-	510	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1877	-0-	-107 B	-0-	1877	3			N	-0-					-0-
01	1891	N	1838	-0-	-53 B	-0-	1838	3			N	-0-					-0-
02	1736	N	1684	-0-	-52 B	-0-	1684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1854	-0-	-37 B	-0-	1854	3			N	-0-					-0-
04	1770	N	1750	-0-	-20 B	-0-	1750	3			N	-0-					-0-
05	1860	N	1402	-0-	-458 B	-0-	1402	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	713	-0-	-31 B	-0-	713	3			N	-0-					-0-
01	713	N	703	-0-	-10 B	-0-	703	3			N	-0-					-0-
02	644	N	610	-0-	-34 B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
04	690	N	667	-0-	-23 B	-0-	667	3			N	-0-					-0-
05	682	N	666	-0-	-16 B	-0-	666	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	960	-0-	-32 B	-0-	960	3			N	-0-					-0-
01	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
02	868	N	864	-0-	-4 B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	954	-0-	-7 B	-0-	954	3			N	-0-					-0-
04	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
05	961	N	742	-0-	-219 B	-0-	742	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1151	-0-	-58 B	-0-	1151	3			N	-0-					-0-
01	1178	N	1144	-0-	-34 B	-0-	1144	3			N	-0-					-0-
02	1064	N	1029	-0-	-35 B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1130	-0-	-17 B	-0-	1130	3			N	-0-					-0-
04	1110	N	1090	-0-	-20 B	-0-	1090	3			N	-0-					-0-
05	1147	N	838	-0-	-309 B	-0-	838	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-
01	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
02	308	N	292	-0-	-16 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
04	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
*05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	775	-0-	-155 B	-0-	775	3			N	-0-					-0-
01	930	N	796	-0-	-134 B	-0-	796	3			N	-0-					-0-
02	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
04	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
05	930	N	731	-0-	-199 B	-0-	731	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
05	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
01	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
02	476	N	450	-0-	-26 B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
04	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
05	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2066	N	2066	-0-		-0-	B	-0-	2066	3			N	-0-				-0-
01	2057	N	2057	-0-		-0-	B	-0-	2057	3			N	-0-				-0-
02	1818	N	1818	-0-		-0-	B	-0-	1818	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2030	N	2030	-0-		-0-	B	-0-	2030	3			N	-0-				-0-
04	1940	N	1940	-0-		-0-	B	-0-	1940	3			N	-0-				-0-
*05	1959	N	1959	-0-		-0-	B	-0-	1959	3			N	-0-				-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

12	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

12	93	N	55	-0-		-38	B	-0-	55	3			N	-0-				-0-
01	103	N	103	-0-		-0-	B	-0-	103	3			N	-0-				-0-
02	107	N	107	-0-		-0-	B	-0-	107	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	114	N	114	-0-		-0-	B	-0-	114	3			N	-0-				-0-
04	109	N	109	-0-		-0-	B	-0-	109	3			N	-0-				-0-
05	124	N	49	-0-		-75	B	-0-	49	3			N	-0-				-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

12	1953	N	1886	-0-		-67	B	-0-	1886	3			N	-0-				-0-
01	1953	N	1850	-0-		-103	B	-0-	1850	3			N	-0-				-0-
02	1736	N	1699	-0-		-37	B	-0-	1699	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1872	-0-		-19	B	-0-	1872	3			N	-0-				-0-
04	1800	N	1779	-0-		-21	B	-0-	1779	3			N	-0-				-0-
05	1891	N	1362	-0-		-529	B	-0-	1362	3			N	-0-				-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

12	2139	N	2104	-0-		-35	B	-0-	2104	3			N	-0-				-0-
01	2139	N	2040	-0-		-99	B	-0-	2040	3			N	-0-				-0-
02	1904	N	1881	-0-		-23	B	-0-	1881	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2050	-0-		-58	B	-0-	2050	3			N	-0-				-0-
04	1980	N	1940	-0-		-40	B	-0-	1940	3			N	-0-				-0-
05	2045	N	1303	-0-		-742	B	-0-	1303	3			N	-0-				-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

12	2522		2473	-0-		-49	B	2101	2473	3			N	-0-				-0-
01	2403		2480	-0-		77	B	2178	2480	3			N	-0-				-0-
02	2216		2212	-0-		-4	B	2174	2212	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> 2174																		
03	2491		2423	-0-		-68	B	2106	2423	3			N	-0-				-0-
04	2492		2355	-0-		-137	B	1969	2355	3			N	-0-				-0-
05	2192		2340	-0-		148	B	2117	2340	3			N	-0-				-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
01	527	N	419	-0-	-108 B	-0-	419	3			N	-0-					-0-
02	420	N	347	-0-	-73 B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
04	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-
05	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	984	-0-	-39 B	-0-	984	3			N	-0-					-0-
01	992	N	981	-0-	-11 B	-0-	981	3			N	-0-					-0-
02	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	943	-0-	-49 B	-0-	943	3			N	-0-					-0-
04	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
05	992	N	809	-0-	-183 B	-0-	809	3			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	630	-0-	-21 B	-0-	630	3			N	-0-					-0-
01	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-
02	560	N	507	-0-	-53 B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
04	600	N	582	-0-	-18 B	-0-	582	3			N	-0-					-0-
05	558	N	421	-0-	-137 B	-0-	421	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
01	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
02	532	N	497	-0-	-35 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
04	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
*05	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2158	-0-	-43 B	-0-	2158	3			N	-0-					-0-
01	2170	N	2136	-0-	-34 B	-0-	2136	3			N	-0-					-0-
02	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2039	-0-	-131 B	-0-	2039	3			N	-0-					-0-
04	2070	N	1990	-0-	-80 B	-0-	1990	3			N	-0-					-0-
*05	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	971	-0-	-21 B	-0-	971	3			N	-0-					-0-
01	961	N	918	-0-	-43 B	-0-	918	3			N	-0-					-0-
02	868	N	853	-0-	-15 B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	939	-0-	-22 B	-0-	939	3			N	-0-					-0-
04	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
05	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2037	-0-	-71 B	-0-	2037	3			N	-0-					-0-
01	2108	N	2056	-0-	-52 B	-0-	2056	3			N	-0-					-0-
02	1876	N	1653	-0-	-223 B	-0-	1653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
04	1980	N	1948	-0-	-32 B	-0-	1948	3			N	-0-					-0-
05	1829	N	393	-0-	-1436 B	-0-	393	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2473		2756	-0-	283 B	3151	2756	3			N	-0-					-0-
01	2356		2897	-0-	541 B	3692	2897	3			N	-0-					-0-
02	2172		2525	-0-	353 B	4045	2525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4045																	
03	2445		2731	-0-	286 B	4331	2731	3			N	-0-					-0-
04	2447		2716	-0-	269 B	4600	2716	3			N	-0-					-0-
05	2145		2458	-0-	313 B	4913	2458	3			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1003	-0-	-20 B	-0-	1003	3			N	-0-					-0-
01	1023	N	999	-0-	-24 B	-0-	999	3			N	-0-					-0-
02	924	N	901	-0-	-23 B	-0-	901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	989	-0-	-3 B	-0-	989	3			N	-0-					-0-
04	960	N	954	-0-	-6 B	-0-	954	3			N	-0-					-0-
05	992	N	723	-0-	-269 B	-0-	723	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
01	155	N	92	-0-	-63 B	-0-	92	3			N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3205		4840	-0-	1635 B	7913	4840	3			N	-0-					-0-
01	3055		4840	-0-	1785 B	9698	4840	3			N	-0-					-0-
02	2825		4313	-0-	1488 B	11186	4313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11186																	
03	3138		4770	-0-	1632 B	12818	4770	3			N	-0-					-0-
04	3114		4525	-0-	1411 B	14229	4525	3			N	-0-					-0-
05	2847		4534	-0-	1687 B	15916	4534	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	765	-0-	-41 B	-0-	765	3			N	-0-					-0-
01	775	N	749	-0-	-26 B	-0-	749	3			N	-0-					-0-
02	700	N	680	-0-	-20 B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	748	-0-	-27 B	-0-	748	3			N	-0-					-0-
04	720	N	708	-0-	-12 B	-0-	708	3			N	-0-					-0-
05	744	N	533	-0-	-211 B	-0-	533	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	344					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	344					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	344					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 344																		
03	14B2	EXT	-0-	-0-	-0-	B	344					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	344					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	344					N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

12	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
01	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
02	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
04	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
05	279	N	188	-0-	-91	B	-0-	188	3			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

12	620	N	606	-0-	-14	B	-0-	606	3			N	-0-					-0-
01	620	N	596	-0-	-24	B	-0-	596	3			N	-0-					-0-
02	560	N	528	-0-	-32	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	580	-0-	-40	B	-0-	580	3			N	-0-					-0-
04	570	N	562	-0-	-8	B	-0-	562	3			N	-0-					-0-
05	589	N	559	-0-	-30	B	-0-	559	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

12	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
01	837	N	809	-0-	-28	B	-0-	809	3			N	-0-					-0-
02	756	N	682	-0-	-74	B	-0-	682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	684	-0-	-29	B	-0-	684	3			N	-0-					-0-
04	780	N	640	-0-	-140	B	-0-	640	3			N	-0-					-0-
05	744	N	707	-0-	-37	B	-0-	707	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

12	527	N	504	-0-	-23	B	-0-	504	3			N	-0-					-0-
01	527	N	497	-0-	-30	B	-0-	497	3			N	-0-					-0-
02	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
04	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
05	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

12	2232	N	2149	-0-	-83	B	-0-	2149	3			N	-0-					-0-
01	2232	N	2096	-0-	-136	B	-0-	2096	3			N	-0-					-0-
02	1960	N	1922	-0-	-38	B	-0-	1922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2120	-0-	-19	B	-0-	2120	3			N	-0-					-0-
04	2040	N	2033	-0-	-7	B	-0-	2033	3			N	-0-					-0-
05	2080	N	1561	-0-	-519	B	-0-	1561	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	507	-0-	-113 B	-0-	507	3			N	-0-					-0-
01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	630	N	607	-0-	-23 B	-0-	607	3			N	-0-					-0-
05	589	N	505	-0-	-84 B	-0-	505	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	545	-0-	-44 B	-0-	545	3			N	-0-					-0-
01	589	N	560	-0-	-29 B	-0-	560	3			N	-0-					-0-
02	504	N	494	-0-	-10 B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
04	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
05	558	N	429	-0-	-129 B	-0-	429	3			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	687	-0-	-26 B	-0-	687	3			N	-0-					-0-
01	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
02	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
04	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
05	682	N	653	-0-	-29 B	-0-	653	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	434	-0-	-93 B	-0-	434	3			N	-0-					-0-
01	527	N	422	-0-	-105 B	-0-	422	3			N	-0-					-0-
02	448	N	445	-0-	-3 B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
05	496	N	275	-0-	-221 B	-0-	275	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
01	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
02	392	N	386	-0-	-6 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
04	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-
05	434	N	273	-0-	-161 B	-0-	273	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
01	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-
02	616	N	604	-0-	-12 B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	661	-0-	-21 B	-0-	661	3			N	-0-					-0-
04	660	N	644	-0-	-16 B	-0-	644	3			N	-0-					-0-
05	682	N	635	-0-	-47 B	-0-	635	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1900	-0-	-53 B	-0-	1900	3			N	-0-					-0-
01	1922	N	1873	-0-	-49 B	-0-	1873	3			N	-0-					-0-
02	1736	N	1695	-0-	-41 B	-0-	1695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1865	-0-	-26 B	-0-	1865	3			N	-0-					-0-
04	1800	N	1795	-0-	-5 B	-0-	1795	3			N	-0-					-0-
05	1891	N	1759	-0-	-132 B	-0-	1759	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
01	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
02	308	N	296	-0-	-12 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
05	341	N	231	-0-	-110 B	-0-	231	3			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1534	-0-	-47 B	-0-	1534	3			N	-0-					-0-
01	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
02	1400	N	1399	-0-	-1 B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1512	-0-	-7 B	-0-	1512	3			N	-0-					-0-
04	1560	N	1478	-0-	-82 B	-0-	1478	3			N	-0-					-0-
05	1550	N	1271	-0-	-279 B	-0-	1271	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1231	-0-	-71 B	-0-	1231	3			N	-0-					-0-
01	1271	N	1238	-0-	-33 B	-0-	1238	3			N	-0-					-0-
02	1148	N	1108	-0-	-40 B	-0-	1108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1228	-0-	-12 B	-0-	1228	3			N	-0-					-0-
04	1200	N	1185	-0-	-15 B	-0-	1185	3			N	-0-					-0-
05	1240	N	1142	-0-	-98 B	-0-	1142	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	402					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	402					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	402					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 402																	
03	14B2 EXT		-0-	-0-	-0- B	402					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	402					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	402					N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	342	-0-	-61 B	-0-	342	3			N	-0-					-0-
01	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-
02	364	N	337	-0-	-27 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1794	N	1794	-0-	-0-	B	-0-	1794	3			N	-0-					-0-
01	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-
02	1876	N	1378	-0-	-498	B	-0-	1378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1502	-0-	-296	B	-0-	1502	3			N	-0-					-0-
04	1560	N	1367	-0-	-193	B	-0-	1367	3			N	-0-					-0-
05	1519	N	1188	-0-	-331	B	-0-	1188	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
01	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
02	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
04	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
*05	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1817	-0-	-43	B	-0-	1817	3			N	-0-					-0-
01	1860	N	1857	-0-	-3	B	-0-	1857	3			N	-0-					-0-
02	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1807	-0-	-22	B	-0-	1807	3			N	-0-					-0-
04	1800	N	1785	-0-	-15	B	-0-	1785	3			N	-0-					-0-
05	1860	N	1590	-0-	-270	B	-0-	1590	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
01	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
02	56	N	47	-0-	-9	B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
04	60	N	45	-0-	-15	B	-0-	45	3			N	-0-					-0-
05	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2170	-0-	-124	B	-0-	2170	3			N	-0-					-0-
01	2232	N	2127	-0-	-105	B	-0-	2127	3			N	-0-					-0-
02	1988	N	1804	-0-	-184	B	-0-	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2090	-0-	-80	B	-0-	2090	3			N	-0-					-0-
04	2080	N	2080	-0-	-0-	B	-0-	2080	3			N	-0-					-0-
05	1984	N	1937	-0-	-47	B	-0-	1937	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	570	-0-	-19	B	-0-	570	3			N	-0-					-0-
01	589	N	563	-0-	-26	B	-0-	563	3			N	-0-					-0-
02	532	N	509	-0-	-23	B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
04	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
05	558	N	419	-0-	-139	B	-0-	419	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2559		2587	-0-	28	B	2351	2587	3			N	-0-					-0-
01	2438		2547	-0-	109	B	2460	2547	3			N	-0-					-0-
02	2249		2290	-0-	41	B	2501	2290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2501																		
03	2526		2523	-0-	-3	B	2498	2523	3			N	-0-					-0-
04	2526		2440	-0-	-86	B	2412	2440	3			N	-0-					-0-
05	2228		2379	-0-	151	B	2563	2379	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2645		3123	-0-	478	B	3697	3123	3			N	-0-					-0-
01	2521		3066	-0-	545	B	4242	3066	3			N	-0-					-0-
02	2326		2776	-0-	450	B	4692	2776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4692																		
03	2608		3064	-0-	456	B	5148	3064	3			N	-0-					-0-
04	2604		2951	-0-	347	B	5495	2951	3			N	-0-					-0-
05	2310		2028	-0-	-282	B	5213	2028	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	487	-0-	-40	B	-0-	487	3			N	-0-					-0-
01	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-
02	476	N	463	-0-	-13	B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	491	-0-	-5	B	-0-	491	3			N	-0-					-0-
04	510	N	495	-0-	-15	B	-0-	495	3			N	-0-					-0-
05	527	N	456	-0-	-71	B	-0-	456	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	504	-0-	-23	B	-0-	504	3			N	-0-					-0-
01	527	N	493	-0-	-34	B	-0-	493	3			N	-0-					-0-
02	448	N	444	-0-	-4	B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	493	-0-	-3	B	-0-	493	3			N	-0-					-0-
04	480	N	477	-0-	-3	B	-0-	477	3			N	-0-					-0-
05	496	N	379	-0-	-117	B	-0-	379	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2179	-0-	-22	B	-0-	2179	3			N	-0-					-0-
01	2232	N	2048	-0-	-184	B	-0-	2048	3			N	-0-					-0-
02	1988	N	1953	-0-	-35	B	-0-	1953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2111	-0-	-59	B	-0-	2111	3			N	-0-					-0-
04	2054	N	2054	-0-	-0-	B	-0-	2054	3			N	-0-					-0-
05	2068	N	1911	-0-	-157	B	-0-	1911	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1277	-0-	-56	B	-0-	1277	3			N	-0-					-0-
01	1147	N	1126	-0-	-21	B	-0-	1126	3			N	-0-					-0-
02	1204	N	1171	-0-	-33	B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1216	-0-	-55	B	-0-	1216	3			N	-0-					-0-
04	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
05	1302	N	1080	-0-	-222	B	-0-	1080	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

12	465	N	426	-0-	-39	B	-0-	426	3			N	-0-					-0-
01	465	N	417	-0-	-48	B	-0-	417	3			N	-0-					-0-
02	392	N	352	-0-	-40	B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	376	-0-	-58	B	-0-	376	3			N	-0-					-0-
04	390	N	337	-0-	-53	B	-0-	337	3			N	-0-					-0-
05	403	N	334	-0-	-69	B	-0-	334	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

12	434	N	421	-0-	-13	B	-0-	421	3			N	-0-					-0-
01	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
02	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	422	-0-	-12	B	-0-	422	3			N	-0-					-0-
04	420	N	415	-0-	-5	B	-0-	415	3			N	-0-					-0-
05	403	N	376	-0-	-27	B	-0-	376	3			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

12	1023 N	959	-0-	-64	B	-0-	959	3			N	-0-					-0-
01	992 N	951	-0-	-41	B	-0-	951	3			N	-0-					-0-
02	868 N	856	-0-	-12	B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961 N	944	-0-	-17	B	-0-	944	3			N	-0-					-0-
04	930 N	908	-0-	-22	B	-0-	908	3			N	-0-					-0-
05	961 N	662	-0-	-299	B	-0-	662	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1615	-0-	-28	B	-0-	1615	3			N	-0-					-0-
01	1643	N	1613	-0-	-30	B	-0-	1613	3			N	-0-					-0-
02	1484	N	1454	-0-	-30	B	-0-	1454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1608	-0-	-4	B	-0-	1608	3			N	-0-					-0-
04	1560	N	1538	-0-	-22	B	-0-	1538	3			N	-0-					-0-
05	1612	N	1210	-0-	-402	B	-0-	1210	3			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	957	-0-	-35	B	-0-	957	3			N	-0-					-0-
01	961	N	925	-0-	-36	B	-0-	925	3			N	-0-					-0-
02	868	N	751	-0-	-117	B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	926	-0-	-35	B	-0-	926	3			N	-0-					-0-
04	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
*05	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	942	-0-	-19	B	-0-	942	3			N	-0-					-0-
01	992	N	959	-0-	-33	B	-0-	959	3			N	-0-					-0-
02	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
04	930	N	907	-0-	-23	B	-0-	907	3			N	-0-					-0-
05	961	N	886	-0-	-75	B	-0-	886	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	160	-0-	-336	B	-0-	160	3			N	-0-					-0-
01	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
02	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
04	720	N	589	-0-	-131	B	-0-	589	3			N	-0-					-0-
05	682	N	528	-0-	-154	B	-0-	528	3			N	-0-					-0-

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

12	1767	N	1713	-0-	-54	B	-0-	1713	3			N	-0-					-0-
01	1562	N	1562	-0-	-0-	B	-0-	1562	3			N	-0-					-0-
02	1602	N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1705	-0-	-0-	B	-0-	1705	3			N	-0-					-0-
04	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-
05	1767	N	829	-0-	-938	B	-0-	829	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

12	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
01	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
02	84	N	36	-0-	-48	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
04	30	N	14	-0-	-16	B	-0-	14	3			N	-0-					-0-
05	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

12	2108	N	2006	-0-	-102	B	-0-	2006	3			N	-0-					-0-
01	2046	N	2002	-0-	-44	B	-0-	2002	3			N	-0-					-0-
02	1848	N	1841	-0-	-7	B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1973	-0-	-42	B	-0-	1973	3			N	-0-					-0-
04	1950	N	1934	-0-	-16	B	-0-	1934	3			N	-0-					-0-
05	2046	N	1891	-0-	-155	B	-0-	1891	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	769	-0-	-68	B	-0-	769	3			N	-0-					-0-
01	744	N	689	-0-	-55	B	-0-	689	3			N	-0-					-0-
02	672	N	655	-0-	-17	B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	684	-0-	-91	B	-0-	684	3			N	-0-					-0-
04	660	N	622	-0-	-38	B	-0-	622	3			N	-0-					-0-
05	713	N	556	-0-	-157	B	-0-	556	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	285	-0-	-87 B	-0-	285	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	280	N	276	-0-	-4 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
04	390	N	242	-0-	-148 B	-0-	242	3			N	-0-					-0-
05	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1725	-0-	-73 B	-0-	1725	3			N	-0-					-0-
01	1767	N	1646	-0-	-121 B	-0-	1646	3			N	-0-					-0-
02	1568	N	1499	-0-	-69 B	-0-	1499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1612	-0-	-124 B	-0-	1612	3			N	-0-					-0-
04	1590	N	1563	-0-	-27 B	-0-	1563	3			N	-0-					-0-
05	1674	N	1545	-0-	-129 B	-0-	1545	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	955	-0-	-37 B	-0-	955	3			N	-0-					-0-
01	992	N	947	-0-	-45 B	-0-	947	3			N	-0-					-0-
02	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	941	-0-	-20 B	-0-	941	3			N	-0-					-0-
04	930	N	899	-0-	-31 B	-0-	899	3			N	-0-					-0-
05	961	N	914	-0-	-47 B	-0-	914	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
01	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
02	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
04	720	N	691	-0-	-29 B	-0-	691	3			N	-0-					-0-
05	744	N	669	-0-	-75 B	-0-	669	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2639		3052	-0-	413	B	3315	3052	3			N	-0-					-0-
01	2515		3004	-0-	489	B	3804	3004	3			N	-0-					-0-
02	2320		2696	-0-	376	B	4180	2696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4180																		
03	2602		2931	-0-	329	B	4509	2931	3			N	-0-					-0-
04	2599		2788	-0-	189	B	4698	2788	3			N	-0-					-0-
05	2304		2983	-0-	679	B	5377	2983	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1158	-0-	-51	B	-0-	1158	3			N	-0-					-0-
01	1178	N	1149	-0-	-29	B	-0-	1149	3			N	-0-					-0-
02	1064	N	1032	-0-	-32	B	-0-	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1144	-0-	-3	B	-0-	1144	3			N	-0-					-0-
04	1110	N	1095	-0-	-15	B	-0-	1095	3			N	-0-					-0-
05	1147	N	1082	-0-	-65	B	-0-	1082	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
01	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
02	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	305	-0-	-67	B	-0-	305	3			N	-0-					-0-
04	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
05	341	N	295	-0-	-46	B	-0-	295	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	701	-0-	-12	B	-0-	701	3			N	-0-					-0-
01	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
02	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	675	-0-	-38	B	-0-	675	3			N	-0-					-0-
04	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
05	744	N	583	-0-	-161	B	-0-	583	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2534		2718	-0-	184 B	2722	2718	3			N	-0-					-0-
01	2415		2751	-0-	336 B	3058	2751	3			N	-0-					-0-
02	2227		2578	-0-	351 B	3409	2578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3409																	
03	2503		2757	-0-	254 B	3663	2757	3			N	-0-					-0-
04	2503		2702	-0-	199 B	3862	2702	3			N	-0-					-0-
05	2204		2592	-0-	388 B	4250	2592	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1521	-0-	-153 B	-0-	1521	3			N	-0-					-0-
01	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
02	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
04	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
05	1705	N	1486	-0-	-219 B	-0-	1486	3			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	#	1222	-0-	-1010 B	-770	1222	3			N	-0-					-0-
01	2294	#	1378	-0-	-916 B	-1686	1378	3			N	-0-					-0-
02	2072	#	1335	-0-	-737 B	-2423	1335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2423																	
03	2294	#	1431	-0-	-863 B	-3286	1431	3			N	-0-					-0-
04	1860	#	1465	-0-	-395 B	-3681	1465	3			N	-0-					-0-
05	1488	#	1237	-0-	-251 B	-3932	1237	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1116	-0-	-62 B	-0-	1116	3			N	-0-					-0-
01	1147	N	1101	-0-	-46 B	-0-	1101	3			N	-0-					-0-
02	1036	N	995	-0-	-41 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1089	-0-	-27 B	-0-	1089	3			N	-0-					-0-
04	1080	N	1053	-0-	-27 B	-0-	1053	3			N	-0-					-0-
05	1116	N	1010	-0-	-106 B	-0-	1010	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
01	775	N	693	-0-	-82 B	-0-	693	3			N	-0-					-0-
02	672	N	653	-0-	-19 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	709	-0-	-4 B	-0-	709	3			N	-0-					-0-
04	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
05	713	N	634	-0-	-79 B	-0-	634	3			N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1381	-0-	-14 B	-0-	1381	3			N	-0-					-0-
01	1364	N	1353	-0-	-11 B	-0-	1353	3			N	-0-					-0-
02	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1333	-0-	-62 B	-0-	1333	3			N	-0-					-0-
04	1320	N	1307	-0-	-13 B	-0-	1307	3			N	-0-					-0-
05	1395	N	1212	-0-	-183 B	-0-	1212	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

12	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
01	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
02	196	N	172	-0-	-24	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	197	-0-	-20	B	-0-	197	3			N	-0-					-0-
04	210	N	206	-0-	-4	B	-0-	206	3			N	-0-					-0-
*05	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

12	1984	N	1924	-0-	-60	B	-0-	1924	3			N	-0-					-0-
01	1984	N	1787	-0-	-197	B	-0-	1787	3			N	-0-					-0-
02	1764	N	1737	-0-	-27	B	-0-	1737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1838	-0-	-84	B	-0-	1838	3			N	-0-					-0-
04	1805	N	1805	-0-	-0-	B	-0-	1805	3			N	-0-					-0-
05	1922	N	1711	-0-	-211	B	-0-	1711	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

12	1891	N	1833	-0-	-58	B	-0-	1833	3			N	-0-					-0-
01	1860	N	1739	-0-	-121	B	-0-	1739	3			N	-0-					-0-
02	1680	N	1588	-0-	-92	B	-0-	1588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1743	-0-	-86	B	-0-	1743	3			N	-0-					-0-
04	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
05	1767	N	1685	-0-	-82	B	-0-	1685	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

12	1500	N	1500	-0-	-0-	B	-0-	1500	3			N	-0-					-0-
01	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
02	1349	N	1349	-0-	-0-	B	-0-	1349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-
04	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-
*05	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

12	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
01	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
02	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
04	60	N	46	-0-	-14	B	-0-	46	3			N	-0-					-0-
05	62	N	17	-0-	-45	B	-0-	17	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1318	-0-	-15 B	-0-	1318	3			N	-0-					-0-
01	1333	N	1307	-0-	-26 B	-0-	1307	3			N	-0-					-0-
02	1232	N	1184	-0-	-48 B	-0-	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1272	-0-	-61 B	-0-	1272	3			N	-0-					-0-
04	1260	N	1164	-0-	-96 B	-0-	1164	3			N	-0-					-0-
05	1302	N	1153	-0-	-149 B	-0-	1153	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	805	-0-	-1 B	-0-	805	3			N	-0-					-0-
01	806	N	796	-0-	-10 B	-0-	796	3			N	-0-					-0-
02	728	N	719	-0-	-9 B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	792	-0-	-14 B	-0-	792	3			N	-0-					-0-
04	780	N	751	-0-	-29 B	-0-	751	3			N	-0-					-0-
05	806	N	583	-0-	-223 B	-0-	583	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
01	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
02	392	N	387	-0-	-5 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-
04	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
05	434	N	398	-0-	-36 B	-0-	398	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
01	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
02	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
04	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
05	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
01	527	N	469	-0-	-58 B	-0-	469	3			N	-0-					-0-
02	476	N	379	-0-	-97 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
04	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*05	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1146	-0-	-1 B	-0-	1146	3			N	-0-					-0-
01	1178	N	1099	-0-	-79 B	-0-	1099	3			N	-0-					-0-
02	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1074	-0-	-73 B	-0-	1074	3			N	-0-					-0-
04	1050	N	1041	-0-	-9 B	-0-	1041	3			N	-0-					-0-
05	1147	N	1072	-0-	-75 B	-0-	1072	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
01	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
02	504	N	459	-0-	-45 B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
04	540	N	461	-0-	-79 B	-0-	461	3			N	-0-					-0-
05	496	N	439	-0-	-57 B	-0-	439	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	958	-0-	-96 B	-880	958	3			N	-0-					-0-
01	992	N	915	-0-	-77 B	-880	915	3			N	-0-					-0-
02	896	N	775	-0-	-121 B	-880	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -880																	
03	961	N	913	-0-	-48 B	-0-	913	3			N	-0-					-0-
04	900	N	899	-0-	-1 B	-0-	899	3			N	-0-					-0-
05	868	N	836	-0-	-32 B	-0-	836	3			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1910	-0-	-167 B	-0-	1910	3			N	-0-					-0-
01	2046	N	1926	-0-	-120 B	-0-	1926	3			N	-0-					-0-
02	1820	N	1602	-0-	-218 B	-0-	1602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
04	1860	N	1803	-0-	-57 B	-0-	1803	3			N	-0-					-0-
05	1767	N	1702	-0-	-65 B	-0-	1702	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	574	-0-	-46 B	-0-	574	3			N	-0-					-0-
01	620	N	496	-0-	-124 B	-0-	496	3			N	-0-					-0-
02	532	N	527	-0-	-5 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	559	-0-	-30 B	-0-	559	3			N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
05	589	N	521	-0-	-68 B	-0-	521	3			N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC //CONT.// 684645
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
01	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
02	84	N	52	-0-	-32	B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
04	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
*05	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
01	9	N	5	-0-	-4	B	-0-	5	2			N	-0-					-0-
02	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	7	-0-	-24	B	-0-	7	2			N	-0-					-0-
04	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
*05	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
01	13	N	12	-0-	-1	B	-0-	12	2			N	-0-					-0-
02	28	N	14	-0-	-14	B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
04	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
05	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

RIO PETROLEUM, INC. 712840

JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	38	-0-	-86	B	-0-	38	2		N	-0-			-0-
01	22	N	22	-0-	-0-	B	-0-	22	2		N	-0-			-0-
02	220	N	220	-0-	-0-	B	-0-	220	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	112	N	112	-0-	-0-	B	-0-	112	2		N	-0-			-0-
04	85	N	85	-0-	-0-	B	-0-	85	2		N	-0-			-0-
05	248	N	182	-0-	-66	B	-0-	182	2		N	-0-			-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	379	-0-	-24	B	-0-	379	2		N	-0-			-0-
01	372	N	361	-0-	-11	B	-0-	361	2		N	-0-			-0-
02	392	N	306	-0-	-86	B	-0-	306	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	374	N	374	-0-	-0-	B	-0-	374	2		N	-0-			-0-
04	360	N	343	-0-	-17	B	-0-	343	2		N	-0-			-0-
*05	403	N	403	-0-	-0-	B	-0-	403	2		N	-0-			-0-

SARGECO, INC. 748526

JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1369	N	1369	-0-	-0-	B	-0-	1369	2		N	-0-			-0-
01	1307	N	1307	-0-	-0-	B	-0-	1307	2		N	-0-			-0-
02	1193	N	1193	-0-	-0-	B	-0-	1193	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1209	N	466	-0-	-743	B	-0-	466	2		N	-0-			-0-
04	1213	N	1213	-0-	-0-	B	-0-	1213	2		N	-0-			-0-
05	1171	N	579	-0-	-592	B	-0-	579	2		N	-0-			-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	186	-0-	-341	B	-0-	186	2		N	-0-			-0-
01	403	N	87	-0-	-316	B	-0-	87	2		N	-0-			-0-
02	420	N	49	-0-	-371	B	-0-	49	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	73	-0-	-113	B	-0-	73	2		N	-0-			-0-
04	384	N	384	-0-	-0-	B	-0-	384	2		N	-0-			-0-
*05	239	N	239	-0-	-0-	B	-0-	239	2		N	-0-			-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1073	N	1073	-0-	-0-	B	-0-	1073	2		N	-0-			-0-
01	1109	N	1109	-0-	-0-	B	-0-	1109	2		N	-0-			-0-
02	737	N	737	-0-	-0-	B	-0-	737	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1008	N	1008	-0-	-0-	B	-0-	1008	2		N	-0-			-0-
04	886	N	886	-0-	-0-	B	-0-	886	2		N	-0-			-0-
*05	1254	N	1254	-0-	-0-	B	-0-	1254	2		N	-0-			-0-

SNW OPERATING COMPANY 799856

RED CAVE -A- WELL #: 1 RRCID -> 027232 COMPL. DATE 11/09/1960 TOTAL DEPTH 1903 PERF. 1582 - 1637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	13	N	11	-0-	-2	B	-0-	11	2		N	-0-			-0-
01	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-			-0-
02	12	N	9	-0-	-3	B	-0-	9	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-			-0-
*04	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-			-0-
*05	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
02	336	N	289	-0-	-47 B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
04	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-
*05	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	452	-0-	-75 B	-0-	452	2			N	-0-					-0-
01	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
04	540	N	446	-0-	-94 B	-0-	446	2			N	-0-					-0-
05	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	641	-0-	-41 B	-0-	641	2			N	-0-					-0-
01	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
02	616	N	598	-0-	-18 B	-0-	598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
04	660	N	547	-0-	-113 B	-0-	547	2			N	-0-					-0-
05	651	N	647	-0-	-4 B	-0-	647	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
02	112	N	104	-0-	-8 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
*04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*05	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
01	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-
02	336	N	288	-0-	-48 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
04	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
*05	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. 147715
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	921	-0-	-9	-0-	921	2			N	-0-					-0-
01	930	N	852	-0-	-78	-0-	852	2			N	-0-					-0-
02	840	N	734	-0-	-106	-0-	734	2			N	-0-					-0-
03	930	N	881	-0-	-49	-0-	881	2			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
*05	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
04	270	N	200	-0-	-70	-0-	200	2			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	620	N	479	-0-	-141	-0-	479	2			N	-0-					-0-
04	630	N	311	-0-	-319	-0-	311	2			N	-0-					-0-
05	589	N	416	-0-	-173	-0-	416	2			N	-0-					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	252	N	218	-0-	-34	-0-	218	2			N	-0-					-0-
03	279	N	89	-0-	-190	-0-	89	2			N	-0-					-0-
04	270	N	83	-0-	-187	-0-	83	2			N	-0-					-0-
05	248	N	58	-0-	-190	-0-	58	2			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	217	N	34	-0-	-183	-0-	34	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	155	N	39	-0-	-116	-0-	39	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

12	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
01	279	N	208	-0-	-71	-0-	208	2			N	-0-					-0-
02	252	N	205	-0-	-47	-0-	205	2			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	56	N	22	-0-	-34	-0-	22	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
02	196	N	85	-0-	-111	-0-	85	2			N	-0-					-0-
03	217	N	51	-0-	-166	-0-	51	2			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

12	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
01	403	N	100	-0-	-303	-0-	100	2			N	-0-					-0-
02	280	N	66	-0-	-214	-0-	66	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	465	N	341	-0-	-124	-0-	341	2			N	-0-					-0-
02	364	N	279	-0-	-85	-0-	279	2			N	-0-					-0-
03	372	N	231	-0-	-141	-0-	231	2			N	-0-					-0-
04	330	N	261	-0-	-69	-0-	261	2			N	-0-					-0-
05	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

12	2508	N	2508	-0-	-0-	-0-	416	1	2092	2	N	-0-					-0-
01	2326	N	2326	-0-	-0-	-0-	404	1	1922	2	N	-0-					-0-
02	1827	N	1827	-0-	-0-	-0-	309	1	1518	2	N	-0-					-0-
03	2496	N	2496	-0-	-0-	-0-	399	1	2097	2	N	-0-					-0-
04	2416	N	2416	-0-	-0-	-0-	382	1	2034	2	N	-0-					-0-
*05	2684	N	2684	-0-	-0-	-0-	446	1	2238	2	N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	2			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	403	N	327	-0-	-76	-0-	327	2			N	-0-					-0-
02	364	N	308	-0-	-56	-0-	308	2			N	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
02	476	N	453	-0-	-23	-0-	453	2			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
04	510	N	476	-0-	-34	-0-	476	2			N	-0-					-0-
*05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

12	713	N	652	-0-	-61	-0-	652	2			N	-0-					-0-
01	713	N	619	-0-	-94	-0-	619	2			N	-0-					-0-
02	616	N	574	-0-	-42	-0-	574	2			N	-0-					-0-
03	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
04	600	N	582	-0-	-18	-0-	582	2			N	-0-					-0-
05	651	N	618	-0-	-33	-0-	618	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
01	558	N	421	-0-	-137	-0-	421	2			N	-0-					-0-
02	504	N	397	-0-	-107	-0-	397	2			N	-0-					-0-
03	558	N	501	-0-	-57	-0-	501	2			N	-0-					-0-
04	420	N	347	-0-	-73	-0-	347	2			N	-0-					-0-
*05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
01	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
02	392	N	313	-0-	-79	-0-	313	2			N	-0-					-0-
03	465	N	414	-0-	-51	-0-	414	2			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

12	806	N	774	-0-	-32	-0-	774	2			N	-0-					-0-
01	899	N	651	-0-	-248	-0-	651	2			N	-0-					-0-
02	784	N	610	-0-	-174	-0-	610	2			N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*05	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

12	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
01	341	N	151	-0-	-190	-0-	151	2			N	-0-					-0-
02	252	N	81	-0-	-171	-0-	81	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

12	1426	N	555	-0-	-871	-0-	555	2			N	-0-					-0-
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	742	-0-	-64	-0-	742	2			N	-0-					-0-
01	837	N	765	-0-	-72	-0-	765	2			N	-0-					-0-
02	700	N	658	-0-	-42	-0-	658	2			N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
*05	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-
02	364	N	328	-0-	-36	-0-	328	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	658	-0-	-24	-0-	658	2			N	-0-					-0-
01	713	N	531	-0-	-182	-0-	531	2			N	-0-					-0-
02	616	N	507	-0-	-109	-0-	507	2			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*05	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
01	837	N	615	-0-	-222	-0-	615	2			N	-0-					-0-
02	672	N	564	-0-	-108	-0-	564	2			N	-0-					-0-
03	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
*05	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE

HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

KODIAK OPERATING, LLC 473780
MAJESTIC WELL #: R 1 RRCID -> 194457 COMPL. DATE 03/19/2003 TOTAL DEPTH 3546 PERF. 1772 - 2066

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

12	744	N	372	-0-	-372	-0-	372	3			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
04	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
*05	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARALLEL ENERGY LP 639020
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

12	651	N	525	-0-	-126	-0-	525	2			N	-0-					-0-
01	620	N	354	-0-	-266	-0-	354	2			N	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	2			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	589	N	7	-0-	-582	-0-	7	3			N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

12	1015	N	1015	-0-	-0-	-0-	997	2	18	9	N	16					81
01	1240	N	900	-0-	-340	-0-	878	2	22	9	N	20					101
02	924	N	744	-0-	-180	-0-	735	2	9	9	N	8					109
03	1023	N	794	-0-	-229	-0-	758	2	36	9	N	33					142
04	870	N	709	-0-	-161	-0-	698	3	11	9	N	10					152
05	837	N	689	-0-	-148	-0-	683	3	6	9	N	5					157

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					49
01	124	N	100	-0-	-24	-0-	100	2			N	-0-					49
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					49
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					49
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					49
*05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					77
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					77
02	252	N	223	-0-	-29	-0-	223	2			N	-0-					77
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					77
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					77
*05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					77

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	2			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

12	318	N	318	-0-	-0-	-0-	317	2	1	9	N	1					150
01	310	N	278	-0-	-32	-0-	278	2			N	-0-					150
02	252	N	240	-0-	-12	-0-	240	2			N	-0-					150
03	310	N	253	-0-	-57	-0-	253	2			N	-0-					150
04	270	N	238	-0-	-32	-0-	238	3			N	-0-					150
05	279	N	272	-0-	-7	-0-	263	3	9	9	N	8					158

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

12	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
01	868	N	786	-0-	-82	-0-	786	2			N	-0-					-0-
02	812	N	671	-0-	-141	-0-	671	2			N	-0-					-0-
03	930	N	716	-0-	-214	-0-	716	2			N	-0-					-0-
04	750	N	698	-0-	-52	-0-	698	3			N	-0-					-0-
05	744	N	694	-0-	-50	-0-	694	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

12	9	N	4	-0-	-5	-0-	4	2			N	-0-					129
01	7	N	5	-0-	-2	-0-	5	2			N	-0-					129
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					129
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					129
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					129
05	6	N	4	-0-	-2	-0-	4	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

12	930	N	838	-0-	-92	-0-	838	2			N	-0-					-0-
01	868	N	663	-0-	-205	-0-	663	2			N	-0-					-0-
02	784	N	774	-0-	-10	-0-	774	2			N	-0-					-0-
03	837	N	810	-0-	-27	-0-	810	2			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
05	868	N	808	-0-	-60	-0-	808	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	909	-0-	-765	-0-	909	2			N	-0-					166
01	930	N	910	-0-	-20	-0-	910	2			N	-0-					166
02	896	N	791	-0-	-105	-0-	791	2			N	-0-					166
03	899	N	788	-0-	-111	-0-	788	2			N	-0-					166
04	870	N	724	-0-	-146	-0-	724	3			N	-0-					166
05	868	N	712	-0-	-156	-0-	712	3			N	-0-					166

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	692	N	692	-0-	-0-	-0-	270	1	422	2	N	-0-					-0-
01	682	N	663	-0-	-19	-0-	261	1	402	2	N	-0-					-0-
02	616	N	612	-0-	-4	-0-	243	1	369	2	N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	279	1	409	2	N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	261	1	394	3	N	-0-					-0-
*05	688	N	688	-0-	-0-	-0-	279	1	409	3	N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	386	-0-	-110	-0-	386	2			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
02	364	N	296	-0-	-68	-0-	296	2			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	500	-0-	-58	-0-	500	2			N	-0-					-0-
01	527	N	414	-0-	-113	-0-	414	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	558	N	350	-0-	-208	-0-	350	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					155
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					155
02	112	N	93	-0-	-19	-0-	93	2			N	-0-					155
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					155
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					155
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	538	-0-	-268	-0-	532	2	6	9	N	5					338
01	651	N	432	-0-	-219	-0-	431	2	1	9	N	1					339
02	504	N	499	-0-	-5	-0-	492	2	7	9	N	6					345
03	527	N	469	-0-	-58	-0-	467	2	2	9	N	2					347
04	456	N	456	-0-	-0-	-0-	449	3	7	9	N	6					353
05	558	N	449	-0-	-109	-0-	448	3	1	9	N	1					354

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1241	N	1241	-0-	-0-	-0-	1235	2	6	9	N	5			50
01	1488	N	975	-0-	-513	-0-	966	2	9	9	N	8			58
02	1120	N	773	-0-	-347	-0-	767	2	6	9	N	5			63
03	1240	N	791	-0-	-449	-0-	784	2	7	9	N	6			69
04	930	N	716	-0-	-214	-0-	714	3	2	9	N	2			71
05	868	N	695	-0-	-173	-0-	694	3	1	9	N	1			72

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-			20
01	248	N	245	-0-	-3	-0-	245	2			N	-0-			20
02	224	N	222	-0-	-2	-0-	222	2			N	-0-			20
03	403	N	246	-0-	-157	-0-	246	2			N	-0-			20
04	240	N	237	-0-	-3	-0-	237	3			N	-0-			20
05	248	N	244	-0-	-4	-0-	244	3			N	-0-			20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-			41
01	589	N	282	-0-	-307	-0-	281	2	1	9	N	1			42
02	448	N	269	-0-	-179	-0-	269	2			N	-0-			42
03	434	N	291	-0-	-143	-0-	291	2			N	-0-			42
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-			42
*05	316	N	316	-0-	-0-	-0-	315	3	1	9	N	1			43

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1147	N	608	-0-	-539	-0-	608	2			N	-0-			123
01	713	N	567	-0-	-146	-0-	567	2			N	-0-			123
02	560	N	495	-0-	-65	-0-	494	2	1	9	N	1			124
03	620	N	519	-0-	-101	-0-	517	2	2	9	N	2			126
04	540	N	491	-0-	-49	-0-	491	3			N	-0-			126
05	558	N	468	-0-	-90	-0-	467	3	1	9	N	1			127

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-			99
01	558	N	418	-0-	-140	-0-	418	2			N	-0-			99
02	560	N	319	-0-	-241	-0-	319	2			N	-0-			99
03	527	N	335	-0-	-192	-0-	335	2			N	-0-			99
04	390	N	319	-0-	-71	-0-	319	3			N	-0-			99
05	341	N	322	-0-	-19	-0-	322	3			N	-0-			99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	684	-0-	-277	-0-	682	2	2	9	N	2			234
01	713	N	631	-0-	-82	-0-	630	2	1	9	N	1			235
02	616	N	535	-0-	-81	-0-	535	2			N	-0-			235
03	682	N	521	-0-	-161	-0-	521	2			N	-0-			235
04	600	N	531	-0-	-69	-0-	522	3	9	9	N	8			243
05	589	N	501	-0-	-88	-0-	495	3	6	9	N	5			248

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	153	-0-	-2	-0-	153	2			N	-0-			59
01	155	N	152	-0-	-3	-0-	152	2			N	-0-			59
02	140	N	136	-0-	-4	-0-	136	2			N	-0-			59
03	379	N	379	-0-	-0-	-0-	360	2	19	9	N	17			76
04	279	N	279	-0-	-0-	-0-	273	3	6	9	N	5			81
*05	197	N	197	-0-	-0-	-0-	197	3			N	-0-			81

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	145	1	330	2	N	-0-					64
01	651	N	461	-0-	-190	-0-	135	1	326	2	N	-0-					64
02	588	N	411	-0-	-177	-0-	115	1	296	2	N	-0-					64
03	465	N	391	-0-	-74	-0-	105	1	286	2	N	-0-					64
04	450	N	426	-0-	-24	-0-	120	1	306	3	N	-0-					64
05	465	N	420	-0-	-45	-0-	120	1	300	3	N	-0-					64

JESTER WELL #: 3018R RRCID -> 175715 COMPL. DATE 01/03/2000 TOTAL DEPTH 2275 PERF. 1908 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 12/13/2012 - P & A 12-13-12

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	589	N	551	-0-	-38	-0-	551	2			N	-0-					-0-
04	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
05	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					7
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					7
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					7
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					7
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					7
05	124	N	76	-0-	-48	-0-	76	3			N	-0-					7

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	303	-0-	-7	-0-	303	2			N	-0-					5
01	310	N	299	-0-	-11	-0-	299	2			N	-0-					5
02	333	N	333	-0-	-0-	-0-	332	2	1	9	N	1					6
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					6
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					6
05	372	N	302	-0-	-70	-0-	302	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	392	N	208	-0-	-184	-0-	208	2			N	-0-					-0-
03	279	N	183	-0-	-96	-0-	183	2			N	-0-					-0-
04	240	N	157	-0-	-83	-0-	157	3			N	-0-					-0-
05	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					185
01	0	N	-0-	-0-	-0-	-0-					N	-0-					185
02	0	N	-0-	-0-	-0-	-0-					N	-0-					185
03	0	N	-0-	-0-	-0-	-0-					N	-0-					185
04	0	N	-0-	-0-	-0-	-0-					N	-0-					185
05	0	N	-0-	-0-	-0-	-0-					N	-0-					185

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1016	-0-	-69	-0-	210	1	806	2	N	-0-					94
01	1023	N	980	-0-	-43	-0-	210	1	770	2	N	-0-					94
02	952	N	900	-0-	-52	-0-	189	1	711	2	N	-0-					94
03	1023	N	966	-0-	-57	-0-	210	1	747	2	N	8					102
							9	9									
04	960	N	943	-0-	-17	-0-	203	1	740	3	N	-0-					102
05	992	N	959	-0-	-33	-0-	210	1	749	3	N	-0-					102

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	280	N	256	-0-	-24	-0-	256	2			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	305	2	6	9	N	5					84
01	560	N	560	-0-	-0-	-0-	543	2	17	9	N	15					99
02	556	N	556	-0-	-0-	-0-	545	2	11	9	N	10					109
03	488	N	488	-0-	-0-	-0-	475	2	13	9	N	12					121
04	584	N	584	-0-	-0-	-0-	575	3	9	9	N	8					129
05	620	N	500	-0-	-120	-0-	494	3	6	9	N	5					134

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	462	N	462	-0-	-0-	-0-	456	2	6	9	N	5			249
01	527	N	445	-0-	-82	-0-	439	2	6	9	N	5			254
02	420	N	349	-0-	-71	-0-	343	2	6	9	N	5			259
03	465	N	366	-0-	-99	-0-	355	2	11	9	N	10			269
04	420	N	336	-0-	-84	-0-	328	3	8	9	N	7			276
05	372	N	321	-0-	-51	-0-	315	3	6	9	N	5			281

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	141	-0-	-45	-0-	141	2			N	-0-			130
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-			130
02	140	N	129	-0-	-11	-0-	129	2			N	-0-			130
03	155	N	137	-0-	-18	-0-	137	2			N	-0-			130
04	150	N	138	-0-	-12	-0-	138	3			N	-0-			130
05	155	N	125	-0-	-30	-0-	125	3			N	-0-			130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	140	-0-	-108	-0-	140	2			N	-0-			10
01	155	N	143	-0-	-12	-0-	143	2			N	-0-			10
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-			10
03	155	N	140	-0-	-15	-0-	140	2			N	-0-			10
04	150	N	131	-0-	-19	-0-	131	3			N	-0-			10
05	155	N	114	-0-	-41	-0-	114	3			N	-0-			10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-			27
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-			27
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-			27
03	124	N	118	-0-	-6	-0-	118	2			N	-0-			27
04	150	N	116	-0-	-34	-0-	116	3			N	-0-			27
05	124	N	101	-0-	-23	-0-	101	3			N	-0-			27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1984	N	1291	-0-	-693	-0-	1291	2			N	-0-			212
01	1891	N	1133	-0-	-758	-0-	1133	2			N	-0-			212
02	1618	N	1618	-0-	-0-	-0-	1607	2	11	9	N	10			222
03	1512	N	1512	-0-	-0-	-0-	1510	2	2	9	N	2			224
04	1512	N	1512	-0-	-0-	-0-	1506	3	6	9	N	5			229
05	1798	N	1522	-0-	-276	-0-	1516	3	6	9	N	5			234

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	275	-0-	-35	-0-	275	2			N	-0-			-0-
01	279	N	246	-0-	-33	-0-	246	2			N	-0-			-0-
02	252	N	237	-0-	-15	-0-	237	2			N	-0-			-0-
03	279	N	253	-0-	-26	-0-	253	2			N	-0-			-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-			-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-			-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	473	-0-	-85	-0-	473	2			N	-0-			14
01	465	N	445	-0-	-20	-0-	445	2			N	-0-			14
02	420	N	394	-0-	-26	-0-	394	2			N	-0-			14
03	465	N	438	-0-	-27	-0-	438	2			N	-0-			14
04	420	N	173	-0-	-247	-0-	173	3			N	-0-			14
05	434	N	2	-0-	-432	-0-	2	3			N	-0-			14

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	845	N	845	-0-	-0-	-0-	845	2			N	-0-					126
01	890	N	890	-0-	-0-	-0-	890	2			N	-0-					126
02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					126
03	837	N	746	-0-	-91	-0-	746	2			N	-0-					126
04	870	N	723	-0-	-147	-0-	723	3			N	-0-					126
05	837	N	737	-0-	-100	-0-	737	3			N	-0-					126

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	651	2	3	9	N	3					192
01	744	N	565	-0-	-179	-0-	563	2	2	9	N	2					194
02	616	N	484	-0-	-132	-0-	484	2			N	-0-					194
03	651	N	496	-0-	-155	-0-	496	2			N	-0-					194
04	540	N	477	-0-	-63	-0-	477	3			N	-0-					194
05	527	N	471	-0-	-56	-0-	471	3			N	-0-					194

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					179
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					179
02	140	N	127	-0-	-13	-0-	127	2			N	-0-					179
03	155	N	149	-0-	-6	-0-	149	2			N	-0-					179
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					179
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					135
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					135
*05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	112	1	481	2	N	-0-					-0-
01	620	N	601	-0-	-19	-0-	120	1	481	2	N	-0-					-0-
02	532	N	449	-0-	-83	-0-	92	1	357	2	N	-0-					-0-
03	589	N	586	-0-	-3	-0-	108	1	478	2	N	-0-					-0-
04	570	N	563	-0-	-7	-0-	116	1	447	3	N	-0-					-0-
*05	579	N	579	-0-	-0-	-0-	120	1	459	3	N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	685	-0-	-214	-0-	683	2	2	9	N	2					157
01	806	N	625	-0-	-181	-0-	625	2			N	-0-					157
02	644	N	532	-0-	-112	-0-	532	2			N	-0-					157
03	682	N	561	-0-	-121	-0-	557	2	4	9	N	4					161
04	600	N	526	-0-	-74	-0-	523	3	3	9	N	3					164
05	589	N	517	-0-	-72	-0-	515	3	2	9	N	2					166

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	205	-0-	-136	-0-	205	2			N	-0-					139
01	279	N	236	-0-	-43	-0-	236	2			N	-0-					139
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					139
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					139
04	430	N	430	-0-	-0-	-0-	415	3	15	9	N	14					153
*05	685	N	685	-0-	-0-	-0-	623	3	62	9	N	56					209

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					150
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					150
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					150
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					150
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					150
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					48
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					48
02	183	N	183	-0-	-0-	-0-	175	2	8	9	N	7					55
03	111	N	111	-0-	-0-	-0-	110	2	1	9	N	1					56
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					56
05	217	N	84	-0-	-133	-0-	84	3			N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					7
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					7
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					7
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					7
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					7
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					28
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					28
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					28
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					28
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					28
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	763	N	763	-0-	-0-	-0-	749	2	14	9	N	13					179
01	930	N	750	-0-	-180	-0-	744	2	6	9	N	5					184
02	868	N	632	-0-	-236	-0-	626	2	6	9	N	5					189
03	775	N	669	-0-	-106	-0-	658	2	11	9	N	10					199
04	720	N	616	-0-	-104	-0-	608	3	8	9	N	7					206
05	713	N	613	-0-	-100	-0-	610	3	3	9	N	3					209

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	291	-0-	-50	-0-	291	2			N	-0-					30
01	279	N	226	-0-	-53	-0-	226	2			N	-0-					30
02	280	N	256	-0-	-24	-0-	256	2			N	-0-					30
03	279	N	277	-0-	-2	-0-	277	2			N	-0-					30
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					30
05	279	N	209	-0-	-70	-0-	209	3			N	-0-					30

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
02	252	N	203	-0-	-49	-0-	203	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	2			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
05	527	N	393	-0-	-134	-0-	393	3			N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
01	465	N	370	-0-	-95	-0-	370	2			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					64
01	217	N	101	-0-	-116	-0-	101	2			N	-0-					64
02	336	N	290	-0-	-46	-0-	290	2			N	-0-					64
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					64
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					64
05	310	N	245	-0-	-65	-0-	245	3			N	-0-					64

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0-	-0-	324	1	349	2	N	-0-					-0-
01	713	N	711	-0-	-2	-0-	360	1	351	2	N	-0-					-0-
02	644	N	543	-0-	-101	-0-	276	1	267	2	N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	324	1	359	2	N	-0-					-0-
04	690	N	677	-0-	-13	-0-	348	1	329	3	N	-0-					-0-
*05	694	N	694	-0-	-0-	-0-	360	1	334	3	N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	286	-0-	-675	-0-	286	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	252	N	218	-0-	-34	-0-	218	2			N	-0-					-0-
03	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	882	N	882	-0-	-0-	-0-	876	2	6	9	N	5					23
01	961	N	845	-0-	-116	-0-	823	2	22	9	N	20					43
02	840	N	764	-0-	-76	-0-	760	2	4	9	N	4					47
03	868	N	683	-0-	-185	-0-	677	2	6	9	N	5					52
04	810	N	651	-0-	-159	-0-	651	3			N	-0-					52
*05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					52

PIONEER NATURAL RES. USA, INC. 665748
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	950	-0-	-11	-0-	950	3			N	-0-					-0-
01	961	N	947	-0-	-14	-0-	947	3			N	-0-					-0-
02	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
03	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
04	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-
05	930	N	872	-0-	-58	-0-	872	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
04	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
05	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
01	651	N	644	-0-	-7	-0-	644	3			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
05	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
01	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
05	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

12	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
03	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
04	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
05	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1331	-0-	-157	-0-	1331	3			N	-0-					-0-
01	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
02	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
04	1470	N	991	-0-	-479	-0-	991	3			N	-0-					-0-
*05	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1541	-0-	-133	-0-	1541	3			N	-0-					-0-
01	1612	N	1506	-0-	-106	-0-	1506	3			N	-0-					-0-
02	1344	N	1342	-0-	-2	-0-	1342	3			N	-0-					-0-
03	1550	N	1492	-0-	-58	-0-	1492	3			N	-0-					-0-
04	1470	N	1451	-0-	-19	-0-	1451	3			N	-0-					-0-
*05	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	448	N	444	-0-	-4	-0-	444	3			N	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
04	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
01	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
05	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
01	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

12	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

12	775	N	677	-0-	-98	-0-	677	3			N	-0-					-0-
01	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
02	644	N	601	-0-	-43	-0-	601	3			N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
05	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
01	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
02	700	N	671	-0-	-29	-0-	671	3			N	-0-					-0-
03	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
04	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
05	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	496	-0-	-62	-0-	496	3			N	-0-					-0-
01	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
01	1457	N	1443	-0-	-14	-0-	1443	3			N	-0-					-0-
02	1120	N	958	-0-	-162	-0-	958	3			N	-0-					-0-
03	1271	N	1151	-0-	-120	-0-	1151	3			N	-0-					-0-
04	1410	N	362	-0-	-1048	-0-	362	3			N	-0-					-0-
05	1054	N	223	-0-	-831	-0-	223	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
01	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
02	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
03	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
04	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
*05	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
03	1147	N	1034	-0-	-113	-0-	1034	3			N	-0-					-0-
04	1200	N	1004	-0-	-196	-0-	1004	3			N	-0-					-0-
05	1054	N	1022	-0-	-32	-0-	1022	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
EXXON MOBIL CORPORATION 257128
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					50
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					50
04	T. A.	-0-	-0-	-0-	B	-0-				N	-0-					50
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					50

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

12	1364 N	1315	-0-	-49	B	-0-	1315	2		N	-0-					103
01	1302 N	889	-0-	-413	B	-0-	887	2	2 9	N	2					105
02	1232 N	527	-0-	-705	B	-0-	527	2		N	-0-					105
03/01 BALANCING DATE STATUS -> -0-																
03	1038 N	1038	-0-	-0-	B	-0-	1038	2		N	-0-					105
04	1260 N	1108	-0-	-152	B	-0-	1108	2		N	-0-					105
05	589 N	-0-	-0-	-589	B	-0-				N	9					114

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

12	14B DENY	-0-	-0-	-0-		-0-				N	-0-					115
01	14B DENY	-0-	-0-	-0-		-0-				N	-0-					115
02	14B DENY	-0-	-0-	-0-		-0-				N	-0-					115
03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					115
04	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					115
05	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					115

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

12	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

12	0 N	-0-	-0-	-0-		-0-				N	-0-					91
01	0 N	-0-	-0-	-0-		-0-				N	-0-					91
02	0 N	-0-	-0-	-0-		-0-				N	-0-					91
03	535 N	535	-0-	-0-		-0-	535	2		N	-0-					91
*04	1530 N	1530	-0-	-0-		-0-	1530	2		N	-0-					91
*05	1136 N	1136	-0-	-0-		-0-	1136	2		N	-0-					91

PARNELL (MORROW-GAS) //CONT.// 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1180	N	1180	-0-	-0-	-0-	232	1	948	2	N	-0-					82
01	1328	N	1328	-0-	-0-	-0-	244	1	1084	2	N	-0-					82
02	1456	N	1014	-0-	-442	-0-	203	1	811	2	N	-0-					82
03	1178	N	1112	-0-	-66	-0-	233	1	879	2	N	-0-					82
04	1290	N	1232	-0-	-58	-0-	238	1	994	2	N	-0-					82
05	1116	N	955	-0-	-161	-0-	243	1	712	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

12	1674	N	353	-0-	-1321	-0-	353	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	2301	N	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
04	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
*05	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

12	744	N	642	-0-	-102	-0-	642	3			N	-0-					44
01	682	N	582	-0-	-100	-0-	582	3			N	-0-					44
02	616	N	509	-0-	-107	-0-	509	3			N	-0-					44
03	651	N	419	-0-	-232	-0-	413	3	6	9	N	5					49
04	570	N	446	-0-	-124	-0-	446	3			N	-0-					49
05	558	N	417	-0-	-141	-0-	417	3			N	-0-					49

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

12	991	N	991	-0-	-0-	-0-	991	3			N	-0-					33
01	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					33
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					33
03	992	N	986	-0-	-6	-0-	986	3			N	-0-					33
04	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					33
*05	1104	N	1104	-0-	-0-	-0-	1094	3	10	9	N	9					42

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

12	2356	N	1776	-0-	-580	-0-	1766	3	10	9	N	9					47
01	1953	N	1764	-0-	-189	-0-	1764	3			N	-0-					47
02	2212	N	2212	-0-	-0-	-0-	2201	3	11	9	N	10					57
03	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					57
04	2239	N	2239	-0-	-0-	-0-	2239	3			N	-0-					57
05	2449	N	2308	-0-	-141	-0-	2308	3			N	-0-					57

BAUMANN WELL #: 2 RRCID -> 047276 COMPL. DATE 09/30/2009 TOTAL DEPTH 9650 PERF. 9410 - 9424

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/08/2013 - P & A 02-08-13

DICKINSON, CHARLES D. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

12	1364	N	1332	-0-	-32	-0-	1332	3			N	-0-					85
01	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					85
02	1204	N	1156	-0-	-48	-0-	1156	3			N	-0-					85
03	1333	N	1185	-0-	-148	-0-	1182	3	3	9	N	3					88
04	1260	N	1181	-0-	-79	-0-	1181	3			N	-0-					88
05	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					88

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
01	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2103	X	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
*04	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					-0-
05	T. A.		3637	-0-	3637	3637	3637	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
*04	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
*05	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	1092	-0-	-1078	-0-	38	1	1047	2	N	6					40
							7	9									
01	2201	X	1584	-0-	-617	-0-	46	1	1530	2	N	7					47
							8	9									
02	1988	X	1652	-0-	-336	-0-	56	1	1590	2	N	5					52
							6	9									
03	2201	X	2020	-0-	-181	-0-	42	1	1975	2	N	3					55
							3	9									
04	2130	X	2121	-0-	-9	-0-	48	1	2063	2	N	9					64
							10	9									
*05	2290	X	2290	-0-	-0-	-0-	62	1	2228	2	N	-0-					64

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1573	N	1573	-0-	-0-	-0-	28	1	1545	2	N	-0-	181	1			68
01	2801	N	2801	-0-	-0-	-0-	62	1	2716	2	N	21					89
							23	9									
02	2146	N	2146	-0-	-0-	-0-	56	1	2057	2	N	30					119
							33	9									
03	2045	N	2045	-0-	-0-	-0-	62	1	1961	2	N	20					139
							22	9									
04	2700	N	1843	-0-	-857	-0-	58	1	1756	2	N	26					165
							29	9									
05	2387	N	1598	-0-	-789	-0-	60	1	1517	2	N	19					184
							21	9									

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	665	-0-	-110	-0-	62	1	603	2	N	-0-					126
01	775	X	593	-0-	-182	-0-	62	1	531	2	N	-0-					126
02	700	X	481	-0-	-219	-0-	56	1	425	2	N	-0-					126
03	775	X	748	-0-	-27	-0-	62	1	686	2	N	-0-					126
04	750	X	552	-0-	-198	-0-	60	1	492	2	N	-0-					126
05	651	X	576	-0-	-75	-0-	58	1	518	2	N	-0-					126

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

12	33	N	33	-0-	-0-	-0-	12	1	21	2	N	-0-					77
01	31	N	31	-0-	-0-	-0-	12	1	19	2	N	-0-					77
02	21	N	21	-0-	-0-	-0-	8	1	13	2	N	-0-					77
03	31	N	27	-0-	-4	-0-	10	1	17	2	N	-0-					77
04	41	N	41	-0-	-0-	-0-	14	1	27	2	N	-0-					77
*05	35	N	35	-0-	-0-	-0-	12	1	23	2	N	-0-					77

NATURAL GAS ANADARKO COMPANY 600750
DICKENSON WELL #: 1307 T RRCID -> 092581 COMPL. DATE 01/24/1981 TOTAL DEPTH 10200 PERF. 9044 - 9056

*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77

WORKED OVER ANOTHER ZONE.. 06/01/2011

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

12	6434	X	6434	-0-	-0-	-0-	6430	3	4	9	N	4	101	1			12
01	6200	X	6200	-0-	-0-	-0-	6200	3			N	-0-					12
02	5369	X	5369	-0-	-0-	-0-	5369	3			N	-0-					12
03	5708	X	5708	-0-	-0-	-0-	5708	3			N	-0-					12
04	5278	X	5278	-0-	-0-	-0-	5278	3			N	-0-					12
*05	5524	X	5524	-0-	-0-	-0-	5524	3			N	-0-					12

PARNELL, SOUTH (MORROW, BASAL) //CONT.// 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
ADAMS WELL #: 1137 RRCID -> 177020 COMPL. DATE 02/24/2000 TOTAL DEPTH 10432 PERF.10208 - 10236

*06	210	N	188	-0-	-22	-0-	188	2			N	-0-					78
*07	186	N	178	-0-	-8	-0-	178	2			N	-0-					78
*08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					78
*09	180	N	172	-0-	-8	-0-	172	2			N	-0-					78
*10	186	N	182	-0-	-4	-0-	182	2			N	-0-	78	1			-0-
*11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*03	217	N	103	-0-	-114	-0-	103	2			N	-0-					-0-
*04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
*05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

12	16485	X	16485	-0-	-0-	-0-	16485	2			N	-0-					-0-
01	18381	X	18381	-0-	-0-	-0-	18381	2			N	-0-					-0-
02	16310	X	16310	-0-	-0-	-0-	16310	2			N	-0-					-0-
03	16879	X	16879	-0-	-0-	-0-	16879	2			N	-0-					-0-
04	15889	X	15889	-0-	-0-	-0-	15889	2			N	-0-					-0-
*05	14366	X	14366	-0-	-0-	-0-	14366	2			N	-0-					-0-

ATHENA ENERGY, INC. 036051
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

12	2790	X	2365	-0-	-425	-0-	2354	2	11	9	N	10					276
01	2268	X	2268	-0-	-0-	-0-	2268	2			N	-0-					276
02	1859	X	1859	-0-	-0-	-0-	1853	2	6	9	N	5					281
03	3007	X	2755	-0-	-252	-0-	2745	2	10	9	N	9					290
04	2910	X	2523	-0-	-387	-0-	2512	2	11	9	N	10					300
05	DLQ	G-10	2857	-0-	2857	2857	2846	2	11	9	N	10					310

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

12	372	N	77	-0-	-295	-0-	77	2			N	-0-					-0-
01	434	N	190	-0-	-244	-0-	190	2			N	-0-					-0-
02	168	N	132	-0-	-36	-0-	132	2			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

12	223	N	223	-0-	-0-	-0-	49	1	172	3	N	-0-					-0-
							2	4									
01	186	N	109	-0-	-77	-0-	3	1	104	3	N	-0-					-0-
							2	4									
02	224	N	110	-0-	-114	-0-	3	1	105	3	N	-0-					-0-
							2	4									
03	217	N	135	-0-	-82	-0-	3	1	130	3	N	-0-					-0-
							2	4									
04	150	N	150	-0-	-0-	-0-	3	1	145	3	N	-0-					-0-
							2	4									
*05	176	N	176	-0-	-0-	-0-	5	1	169	3	N	-0-					-0-
							2	4									

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

12	31	N	2	-0-	-29	-0-	2	4			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

12	2635	N	2388	-0-	-247	-0-	2356	3	32	9	N	29					185
01	2790	N	2533	-0-	-257	-0-	2533	3			N	-0-					185
02	2436	N	2387	-0-	-49	-0-	2387	3			N	-0-					185
03	2509	N	2509	-0-	-0-	-0-	2472	3	37	9	N	34	180	1	34	5	5
04	2460	N	2012	-0-	-448	-0-	2006	3	6	9	N	5					10
05	2635	N	2265	-0-	-370	-0-	2262	3	3	9	N	3					13

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1013	-0-	-723	-0-	43	1	968	3	N	-0-					-0-
							2	4									
01	1643	N	1338	-0-	-305	-0-	34	1	1302	3	N	-0-					-0-
							2	4									
02	1512	N	1479	-0-	-33	-0-	148	1	1329	3	N	-0-					-0-
							2	4									
03	1023	N	699	-0-	-324	-0-	83	1	614	3	N	-0-					-0-
							2	4									
04	1260	N	818	-0-	-442	-0-	17	1	799	3	N	-0-					-0-
							2	4									
05	1643	N	818	-0-	-825	-0-	17	1	799	3	N	-0-					-0-
							2	4									

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2315	N	2315	-0-	-0-	-0-	51	1	2262	3	N	-0-					108
							2	4									
01	2139	N	2139	-0-	-0-	-0-	41	1	2096	3	N	-0-					108
							2	4									
02	2034	N	2034	-0-	-0-	-0-	43	1	1989	3	N	-0-					108
							2	4									
03	2325	N	2143	-0-	-182	-0-	43	1	2097	3	N	1					109
							2	4	1	9							
04	2040	N	1990	-0-	-50	-0-	40	1	1946	3	N	2					111
							2	4	2	9							
05	2263	N	1923	-0-	-340	-0-	37	1	1881	3	N	3					114
							2	4	3	9							

MORRISON, MARY T. ETAL -M- WELL #: 4 RRCID -> 069507 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9665 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1513	-0-	-68	-0-	1513	3			N	-0-					50
01	1550	N	1479	-0-	-71	-0-	1479	3			N	-0-					50
02	1428	N	1254	-0-	-174	-0-	1254	3			N	-0-					50
03	1519	N	1386	-0-	-133	-0-	1386	3			N	-0-					50
04	1440	N	1340	-0-	-100	-0-	1340	3			N	-0-					50
05	1395	N	1307	-0-	-88	-0-	1307	3			N	-0-					50

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4612	X	4612	-0-	-0-	-0-	136	1	4474	3	N	-0-					87
							2	4									
01	3100	N	3560	-0-	460	460	15	1	3385	3	N	144	144	5			87
							2	4	158	9							
02	2800	N	2976	-0-	176	636	155	1	2819	3	N	-0-					87
							2	4									
03	3711	X	3075	-0-	-636	-0-	146	1	2927	3	N	-0-					87
							2	4									
04	2970	X	2924	-0-	-46	-0-	142	1	2765	3	N	14					101
							2	4	15	9							
05	3069	X	2981	-0-	-88	-0-	147	1	2807	3	N	23					124
							2	4	25	9							

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	2859	-0-	-954	-0-	91	1	2766	3	N	-0-					-0-
							2	4									
01	3813	X	3236	-0-	-577	-0-	98	1	3136	3	N	-0-					-0-
							2	4									
02	3704	X	3704	-0-	-0-	-0-	115	1	3587	3	N	-0-					-0-
							2	4									
03	3786	X	3786	-0-	-0-	-0-	116	1	3668	3	N	-0-					-0-
							2	4									
04	3686	X	3686	-0-	-0-	-0-	114	1	3570	3	N	-0-					-0-
							2	4									
05	4092	X	3306	-0-	-786	-0-	99	1	3205	3	N	-0-					-0-
							2	4									

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1928	N	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
01	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	1922	N	673	-0-	-1249	-0-	673	3			N	-0-					-0-
04	1200	N	503	-0-	-697	-0-	503	3			N	-0-					-0-
*05	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	566	-0-	-178	-0-	12	1	552	3	N	-0-					121
							2	4									
01	713	N	662	-0-	-51	-0-	13	1	647	3	N	-0-					121
							2	4									
02	672	N	604	-0-	-68	-0-	15	1	587	3	N	-0-					121
							2	4									
03	639	N	639	-0-	-0-	-0-	15	1	622	3	N	-0-					121
							2	4									
04	630	N	616	-0-	-14	-0-	13	1	601	3	N	-0-					121
							2	4									
05	682	N	618	-0-	-64	-0-	13	1	603	3	N	-0-					121
							2	4									

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	103	-0-	-1385	-0-	103	3			N	-0-					164
01	1023	N	430	-0-	-593	-0-	430	3			N	-0-	164	1			-0-
02	392	N	385	-0-	-7	-0-	383	3	2	9	N	2					2
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					2
04	472	N	472	-0-	-0-	-0-	452	3	20	9	N	18					20
*05	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					20

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1757	N	1757	-0-	-0-	-0-	80	1	1675	3	N	-0-					-0-
							2	4									
01	1705	N	1686	-0-	-19	-0-	76	1	1608	3	N	-0-					-0-
							2	4									
02	1680	N	1575	-0-	-105	-0-	71	1	1502	3	N	-0-					-0-
							2	4									
03	1767	N	1615	-0-	-152	-0-	68	1	1545	3	N	-0-					-0-
							2	4									
04	1560	N	1553	-0-	-7	-0-	69	1	1482	3	N	-0-					-0-
							2	4									
05	1736	N	1407	-0-	-329	-0-	57	1	1348	3	N	-0-					-0-
							2	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2794	-0-	-554	-0-	77	1	2715	3	N	-0-					-0-
							2	4									
01	3736	X	3736	-0-	-0-	-0-	101	1	3633	3	N	-0-					-0-
							2	4									
02	3606	X	3606	-0-	-0-	-0-	85	1	3519	3	N	-0-					-0-
							2	4									
03	3864	X	3864	-0-	-0-	-0-	73	1	3789	3	N	-0-					-0-
							2	4									
04	3856	X	3856	-0-	-0-	-0-	99	1	3755	3	N	-0-					-0-
							2	4									
05	3999	X	3998	-0-	-1	-0-	98	1	3898	3	N	-0-					-0-
							2	4									

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	509	-0-	-793	-0-	8	1	499	3	N	-0-					-0-
							2	4									
01	930	N	216	-0-	-714	-0-	214	3	2	4	N	-0-					-0-
02	196	N	130	-0-	-66	-0-	1	1	127	3	N	-0-					-0-
							2	4									
03	1149	N	1149	-0-	-0-	-0-	60	1	1087	3	N	-0-					-0-
							2	4									
04	978	N	978	-0-	-0-	-0-	250	1	726	3	N	-0-					-0-
							2	4									
*05	1177	N	1177	-0-	-0-	-0-	188	1	987	3	N	-0-					-0-
							2	4									

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1074	-0-	-11	-0-	26	1	1046	3	N	-0-					-0-
							2	4									
01	1147	N	1067	-0-	-80	-0-	29	1	1036	3	N	-0-					-0-
							2	4									
02	1288	N	1112	-0-	-176	-0-	27	1	1083	3	N	-0-					-0-
							2	4									
03	1085	N	1073	-0-	-12	-0-	25	1	1046	3	N	-0-					-0-
							2	4									
04	1055	N	1055	-0-	-0-	-0-	25	1	1028	3	N	-0-					-0-
							2	4									
05	1240	N	1077	-0-	-163	-0-	25	1	1050	3	N	-0-					-0-
							2	4									

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2102	N	2102	-0-	-0-	-0-	49	1	2019	3	N	29					91
							2	4	32	9							
01	3100	N	4018	-0-	918	918	54	1	3962	3	N	-0-					91
							2	4									
02	2800	N	3388	-0-	588	1506	43	1	3332	3	N	10					101
							2	4	11	9							
03	3100	N	5359	-0-	2259	3765	57	1	5265	3	N	32					133
							2	4	35	9							
04	10232	X	6467	-0-	-3765	-0-	55	1	6401	3	N	8					141
							2	4	9	9							
*05	3531	X	3531	-0-	-0-	-0-	44	1	3472	3	N	12					153
							2	4	13	9							

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	163	-0-	-302	-0-	60	1	103	2	N	-0-					113
01	360	N	360	-0-	-0-	-0-	48	1	312	2	N	-0-					113
02	257	N	257	-0-	-0-	-0-	69	1	188	2	N	-0-					113
03	92	N	92	-0-	-0-	-0-	24	1	68	2	N	-0-					113
*04	360	N	-0-	-0-	-360	-0-					N	-0-					113
05	279	N	121	-0-	-158	-0-	6	1	115	2	N	-0-					113

CANYON CREEK RESOURCES, LLC 129946
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					53
01	31	N	-0-	-0-	-31	-0-					N	-0-					53
02	28	N	-0-	-0-	-28	-0-					N	-0-					53
*03	108	N	108	-0-	-0-	-0-	9	2	99	9	N	90					143
04	158	N	158	-0-	-0-	-0-	42	2	116	9	N	105					248
*05	85	N	85	-0-	-0-	-0-	52	2	33	9	N	30					278

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					95
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					95
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	795	-0-	-73	-0-	795	2			N	-0-					160
01	868	X	464	-0-	-404	-0-	464	2			N	-0-					160
02	832	X	832	-0-	-0-	-0-	832	2			N	-0-					160
03	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					160
04	944	X	944	-0-	-0-	-0-	944	2			N	-0-					160
05	INC G-10		1149	-0-	1149	1149	1132	2	17	9	N	15					175

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	172	-0-	-169	-0-	172	2			N	-0-					108
01	434	N	204	-0-	-230	-0-	204	2			N	-0-					108
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					108
03	241	N	241	-0-	-0-	-0-	241	2			N	-0-					108
04	210	N	110	-0-	-100	-0-	86	2	24	9	N	22					130
05	217	N	67	-0-	-150	-0-	61	2	6	9	N	5					135

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	3100	N	3910	-0-	810	810	3910	2			N	-0-					56
02	2800	N	3124	-0-	324	1134	3041	2	83	9	N	75					131
03	3100	N	3453	-0-	353	1487	3422	2	31	9	N	28					159
04	4244	X	2757	-0-	-1487	-0-	2733	2	24	9	N	22					181
05	2821	X	2480	-0-	-341	-0-	2471	2	9	9	N	8					189

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

12	1116	N	1108	-0-	-8	-0-	1108	2			N	-0-					90
01	1178	N	1022	-0-	-156	-0-	1022	2			N	-0-					90
02	1064	N	179	-0-	-885	-0-	179	2			N	-0-					90
03	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					90
04	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					90
*05	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

12	33914	X	30397	-0-	-3517	-0-	30061	2	336	9	N	305	395	1			383
01	33914	X	32435	-0-	-1479	-0-	32387	2	48	9	N	44					427
02	30884	X	13749	-0-	-17135	-0-	13749	2			N	-0-					427
03	34193	X	21674	-0-	-12519	-0-	21674	2			N	-0-					427
04	48435	X	48435	-0-	-0-	-0-	48370	2	65	9	N	59	166	1			320
05	32426	X	26708	-0-	-5718	-0-	26705	2	3	9	N	3					323

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

12	4247	X	2088	-0-	-2159	-0-	28	1	2057	2	N	3					57
							3	9									
01	4247	X	2334	-0-	-1913	-0-	60	1	2274	2	N	-0-					57
02	3836	X	2073	-0-	-1763	-0-	48	1	2025	2	N	-0-					57
03	4247	X	3861	-0-	-386	-0-	62	1	3799	2	N	-0-					57
04	4110	X	3354	-0-	-756	-0-	60	1	3294	2	N	-0-					57
*05	8325	X	8325	-0-	-0-	-0-	62	1	8263	2	N	-0-					57

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

12	5348	X	5348	-0-	-0-	-0-	5348	2			N	-0-					-0-
01	4801	X	4801	-0-	-0-	-0-	4801	2			N	-0-					-0-
02	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					-0-
03	4314	X	4314	-0-	-0-	-0-	4314	2			N	-0-					-0-
*04	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
*05	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LINN OPERATING, INC. //CONT.// 501545
PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	1500	-0-	-1073	-0-	62	1	1438	2	N	-0-					35
01	659	N	659	-0-	-0-	-0-	64	1	595	2	N	-0-					35
02	290	N	290	-0-	-0-	-0-	29	1	261	2	N	-0-					35
03	1488	N	1008	-0-	-480	-0-	37	1	971	2	N	-0-					35
04	2668	N	2668	-0-	-0-	-0-	63	1	2601	2	N	4					39
							4	9									
*05	1705	N	1705	-0-	-0-	-0-	46	1	1659	2	N	-0-					39

MEWBOURNE OIL COMPANY 562560
FLOWERS "122" WELL #: 1 RRCID -> 185955 COMPL. DATE 10/30/2001 TOTAL DEPTH 11130 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	31	1	31	2	N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	1307	-0-	-1576	-0-	19	1	1288	2	N	-0-					33
01	2629	N	2629	-0-	-0-	-0-	28	1	2601	2	N	-0-					33
02	2643	N	2643	-0-	-0-	-0-	28	1	2615	2	N	-0-					33
03	2818	N	2818	-0-	-0-	-0-	31	1	2787	2	N	-0-					33
04	2550	N	2327	-0-	-223	-0-	30	1	2297	2	N	-0-					33
05	2914	N	2433	-0-	-481	-0-	31	1	2402	2	N	-0-					33

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	1184	-0-	-1482	-0-	126	1	1058	2	N	-0-					10
01	2325	N	1803	-0-	-522	-0-	163	1	1640	2	N	-0-					10
02	2464	N	1724	-0-	-740	-0-	168	1	1556	2	N	-0-					10
03	1440	N	1440	-0-	-0-	-0-	186	1	1254	2	N	-0-					10
04	2340	N	2340	-0-	-0-	-0-	174	1	2166	2	N	-0-					10
05	1922	N	1391	-0-	-531	-0-	180	1	1211	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	931	-0-	-960	-0-	280	1	651	2	N	-0-					1
01	2230	N	2230	-0-	-0-	-0-	433	1	1797	2	N	-0-					1
02	2296	N	1004	-0-	-1292	-0-	400	1	604	2	N	-0-					1
03	1077	N	1077	-0-	-0-	-0-	432	1	645	2	N	-0-					1
04	2160	N	911	-0-	-1249	-0-	448	1	463	2	N	-0-					1
*05	1558	N	1558	-0-	-0-	-0-	464	1	1094	2	N	-0-					1

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	519	-0-	-814	-0-	128	1	391	2	N	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	219	1	936	2	N	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	224	1	921	2	N	-0-					-0-
03	1364	N	1364	-0-	-0-	-0-	248	1	1116	2	N	-0-					-0-
04	1479	N	1479	-0-	-0-	-0-	224	1	1255	2	N	-0-					-0-
05	1271	N	1174	-0-	-97	-0-	248	1	926	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

12	2480	N	1585	-0-	-895	-0-	26	1	1559	2	N	-0-					100
01	2568	N	2568	-0-	-0-	-0-	62	1	2506	2	N	-0-					100
02	1948	N	1948	-0-	-0-	-0-	56	1	1892	2	N	-0-					100
03	2085	N	2085	-0-	-0-	-0-	62	1	2023	2	N	-0-					100
04	2490	N	1045	-0-	-1445	-0-	30	1	1015	2	N	-0-					100
05	2170	N	-0-	-0-	-2170	-0-					N	-0-					100

RANGE PRODUCTION COMPANY 691703
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

12	992	N	772	-0-	-220	-0-	772	2			N	-0-					22
01	2387	N	1808	-0-	-579	-0-	1808	2			N	-0-					22
02	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					22
03	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					22
*04	2947	N	2947	-0-	-0-	-0-	2947	2			N	-0-					22
05	2418	N	1390	-0-	-1028	-0-	1390	2			N	-0-					22

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
01	4366	X	4366	-0-	-0-	-0-	4366	2			N	-0-					-0-
02	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					-0-
03	4220	X	4220	-0-	-0-	-0-	4220	2			N	-0-					-0-
*04	4551	X	4551	-0-	-0-	-0-	4551	2			N	-0-					-0-
*05	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

12	2232	N	1888	-0-	-344	-0-	1888	2			N	-0-					-0-
01	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
02	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
03	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
*04	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
05	2263	N	1245	-0-	-1018	-0-	1245	2			N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

12	3100	X	2326	-0-	-774	-0-	2326	2			N	-0-					-0-
01	3038	X	2523	-0-	-515	-0-	2523	2			N	-0-					-0-
02	2688	X	1915	-0-	-773	-0-	1915	2			N	-0-					-0-
03	2790	X	2565	-0-	-225	-0-	2565	2			N	-0-					-0-
04	2430	N	2020	-0-	-410	-0-	2020	2			N	-0-					-0-
05	2108	N	1427	-0-	-681	-0-	1427	2			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

12	4568	X	4568	-0-	-0-	-0-	4568	2			N	-0-					-0-
01	6161	X	6161	-0-	-0-	-0-	6161	2			N	-0-					-0-
02	5142	X	5142	-0-	-0-	-0-	5142	2			N	-0-					-0-
03	7044	X	7044	-0-	-0-	-0-	7044	2			N	-0-					-0-
*04	5743	X	5743	-0-	-0-	-0-	5743	2			N	-0-					-0-
*05	3998	X	3998	-0-	-0-	-0-	3998	2			N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

12	868	N	451	-0-	-417	-0-	451	2			N	-0-					3
01	856	N	856	-0-	-0-	-0-	856	2			N	-0-					3
02	560	N	366	-0-	-194	-0-	366	2			N	-0-					3
03	465	N	417	-0-	-48	-0-	417	2			N	-0-					3
04	840	N	698	-0-	-142	-0-	698	2			N	-0-					3
*05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					3

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

12	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
01	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
02	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
03	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
*04	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
*05	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					182
01	716	N	716	-0-	-0-	-0-	716	2			N	-0-					182
02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					182
03	341	N	274	-0-	-67	-0-	274	2			N	-0-					182
*04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					182
*05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					-0-
01	4738	X	4738	-0-	-0-	-0-	4738	2			N	-0-					-0-
02	5295	X	5295	-0-	-0-	-0-	5295	2			N	-0-					-0-
03	5636	X	5636	-0-	-0-	-0-	5636	2			N	-0-					-0-
*04	4869	X	4869	-0-	-0-	-0-	4869	2			N	-0-					-0-
*05	2147	X	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					50
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					50
02	196	N	5	-0-	-191	-0-	5	3			N	-0-					50
03	217	N	-0-	-0-	-217	-0-					N	-0-					50
04	210	N	13	-0-	-197	-0-	13	3			N	-0-					50
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					50

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1125	N	1125	-0-	-0-	-0-	66	1	1059	2	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	7	1	306	2	N	-0-					-0-
02	1793	N	1793	-0-	-0-	-0-	80	1	1713	2	N	-0-					-0-
03	2028	N	2028	-0-	-0-	-0-	95	1	1933	2	N	-0-					-0-
04	2456	N	2456	-0-	-0-	-0-	82	1	2374	2	N	-0-					-0-
05	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4595	X	4595	-0-	-0-	-0-	575	1	4020	2	N	-0-			34
01	1767	X	325	-0-	-1442	-0-	325	2			N	-0-			34
02	1596	X	1469	-0-	-127	-0-	1469	2			N	-0-			34
03	1767	X	787	-0-	-980	-0-	787	2			N	-0-			34
04	1710	X	980	-0-	-730	-0-	980	2			N	-0-			34
05	1767	X	-0-	-0-	-1767	-0-					N	-0-			34

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	869	N	869	-0-	-0-	-0-	170	1	699	2	N	-0-			-0-
01	1206	N	1206	-0-	-0-	-0-	119	1	1087	2	N	-0-			-0-
02	738	N	738	-0-	-0-	-0-	187	1	551	2	N	-0-			-0-
03	1546	N	1546	-0-	-0-	-0-	289	1	1257	2	N	-0-			-0-
04	1386	N	1386	-0-	-0-	-0-	238	1	1148	2	N	-0-			-0-
*05	1089	N	1089	-0-	-0-	-0-	187	1	902	2	N	-0-			-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 1 RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-			115
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-			115
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-			115
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-			115
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-			115
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-			115

PLUGGED AND ABANDONED_____ 09/08/2012 - PLUGGED 09/08/12

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	#	533	-0-	-25 B	-10222	14	1	519	2	N	-0-			117
01	465	#	733	-0-	268 B	-9954	7	1	725	2	N	1			118
							1	9							
02	448	#	585	-0-	137 B	-9817	7	1	578	2	N	-0-			118
03	527	#	659	-0-	132 B	-9685	7	1	652	2	N	-0-			118
04	720	#	422	-0-	-298 B	-9983	16	1	405	2	N	1			119
							1	9							
05	744	#	613	-0-	-131 B	-10114	7	1	606	2	N	-0-			119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HALE -1- WELL #: 1 RRCID -> 136507 COMPL. DATE 01/13/1979 TOTAL DEPTH 11000 PERF. 9676 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

12	1023	N	853	-0-	-170	-0-	843	2	10	9	N	9	86	1			18
01	992	N	796	-0-	-196	-0-	796	2			N	-0-					18
02	952	N	719	-0-	-233	-0-	719	2			N	-0-					18
03	868	N	644	-0-	-224	-0-	644	2			N	-0-					18
04	780	N	764	-0-	-16	-0-	764	2			N	-0-					18
05	806	N	502	-0-	-304	-0-	502	2			N	-0-					18

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

12	961	N	951	-0-	-10	-0-	942	3	9	9	N	8					20
01	961	N	955	-0-	-6	-0-	947	3	8	9	N	7					27
02	857	N	857	-0-	-0-	-0-	835	3	22	9	N	20					47
03	961	N	944	-0-	-17	-0-	944	3			N	-0-					47
04	930	N	906	-0-	-24	-0-	906	3			N	-0-					47
05	961	N	922	-0-	-39	-0-	892	3	30	9	N	27					74

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

12	2248	N	2248	-0-	-0-	-0-	2237	3	11	9	N	10	185	1			22
01	1984	N	1488	-0-	-496	-0-	1488	3			N	-0-					22
02	2629	N	2629	-0-	-0-	-0-	2609	3	20	9	N	18					40
03	2722	N	2722	-0-	-0-	-0-	2722	3			N	-0-					40
04	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					40
*05	2004	N	2004	-0-	-0-	-0-	2004	3			N	-0-					40

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

12	1333	N	1330	-0-	-3	-0-	8	1	1320	3	N	-0-					161
							2	4									
01	1304	N	1304	-0-	-0-	-0-	13	1	1289	3	N	-0-					161
							2	4									
02	1204	N	1196	-0-	-8	-0-	7	1	1187	3	N	-0-					161
							2	4									
03	1333	N	1232	-0-	-101	-0-	7	1	1223	3	N	-0-					161
							2	4									
04	1260	N	1202	-0-	-58	-0-	7	1	1193	3	N	-0-					161
							2	4									
05	1333	N	1249	-0-	-84	-0-	7	1	1240	3	N	-0-					161
							2	4									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1082	-0-		-158	-0-	20	1 2 4	1060	3	N	-0-					-0-
01	930	N	144	-0-		-786	-0-	5	1 2 4	137	3	N	-0-					-0-
02	1036	N	351	-0-		-685	-0-	8	1 2 4	341	3	N	-0-					-0-
03	1085	N	605	-0-		-480	-0-	7	1 2 4	596	3	N	-0-					-0-
04	942	N	942	-0-		-0-	-0-	9	1 2 4	931	3	N	-0-					-0-
*05	1116	N	1116	-0-		-0-	-0-	12	1 2 4	1102	3	N	-0-					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1136	N	1136	-0-		-0-	-0-	40	1 2 4	1094	3	N	-0-					62
01	1054	N	945	-0-		-109	-0-	32	1 2 4	911	3	N	-0-					62
02	1120	N	1011	-0-		-109	-0-	36	1 2 4	963 10	3 9	N	9					71
03	1147	N	994	-0-		-153	-0-	38	1 2 4	945 9	3 9	N	8					79
04	998	N	998	-0-		-0-	-0-	34	1 2 4	962	3	N	-0-					79
05	1116	N	790	-0-		-326	-0-	24	1 2 4	764	3	N	-0-					79

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2139	-0-		-0-	-0-	68	1 2 4	2061 8	3 9	N	7					86
01	2267	N	2267	-0-		-0-	-0-	77	1 2 4	2188	3	N	-0-					86
02	2118	N	2118	-0-		-0-	-0-	75	1 2 4	2040 1	3 9	N	1					87
03	2241	N	2241	-0-		-0-	-0-	74	1 2 4	2165	3	N	-0-					87
04	2130	N	1927	-0-		-203	-0-	74	1 2 4	1851	3	N	-0-					87
05	2356	N	1546	-0-		-810	-0-	74	1 2 4	1470	3	N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-		-0-	-0-	19	1 2 4	476	3	N	-0-					15
01	496	N	465	-0-		-31	-0-	16	1 2 4	443 4	3 9	N	4					19
02	448	N	445	-0-		-3	-0-	15	1 2 4	428	3	N	-0-					19
03	496	N	489	-0-		-7	-0-	16	1 2 4	471	3	N	-0-					19
04	465	N	465	-0-		-0-	-0-	16	1 2 4	447	3	N	-0-					19
05	496	N	474	-0-		-22	-0-	16	1 2 4	456	3	N	-0-					19

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, MARY T. ETAL "M" WELL #: 4 RRCID -> 188378 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9665 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

12	6290	X	6290	-0-	-0-	-0-	178	1	6088	3	N	20					80
							2	4	22	9							
01	5457	X	5457	-0-	-0-	-0-	162	1	5187	3	N	96					176
							2	4	106	9							
02	4887	X	4887	-0-	-0-	-0-	167	1	4623	3	N	86	199	1			63
							2	4	95	9							
03	5129	X	5129	-0-	-0-	-0-	175	1	4886	3	N	60					123
							2	4	66	9							
04	5492	X	5492	-0-	-0-	-0-	179	1	5280	3	N	28					151
							2	4	31	9							
*05	5489	X	5489	-0-	-0-	-0-	181	1	5249	3	N	52					203
							2	4	57	9							

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

12	2263	N	1525	-0-	-738	-0-	1435	3	90	9	N	82					319
01	2325	N	1308	-0-	-1017	-0-	1251	3	57	9	N	52					371
02	1716	N	1716	-0-	-0-	-0-	1679	3	37	9	N	34					405
03	2154	N	2154	-0-	-0-	-0-	2106	3	48	9	N	44					449
04	1851	N	1851	-0-	-0-	-0-	1849	3	2	9	N	2	375	1			76
05	1891	N	1850	-0-	-41	-0-	1831	3	19	9	N	17					93

CANYON CREEK RESOURCES, LLC 129946
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

12	341	N	334	-0-	-7	-0-	334	2			N	-0-					185
01	377	N	377	-0-	-0-	-0-	377	2			N	-0-					185
02	364	N	312	-0-	-52	-0-	312	2			N	-0-					185
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					185
04	360	N	288	-0-	-72	-0-	288	2			N	-0-					185
05	341	N	322	-0-	-19	-0-	287	2	35	9	N	32					217

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMROD, LLC 153468
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
FIELDS & SULLIVAN WELL #: 3 RRCID -> 214625 COMPL. DATE 11/22/2005 TOTAL DEPTH 10200 PERF.10027 - 10047

12	62	N	58	-0-	-4	-0-	57	2	1	9	N	1					121
01	58	N	58	-0-	-0-	-0-	56	2	2	9	N	2					123
02	64	N	64	-0-	-0-	-0-	62	2	2	9	N	2					125
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					125
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					125
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					125

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

12	558	N	425	-0-	-133	-0-	423	2	2	9	N	2					172
01	437	N	437	-0-	-0-	-0-	434	2	3	9	N	3					175
02	448	N	349	-0-	-99	-0-	343	2	6	9	N	5					180
03	434	N	425	-0-	-9	-0-	417	2	8	9	N	7					187
04	420	N	397	-0-	-23	-0-	397	2			N	-0-					187
*05	413	N	413	-0-	-0-	-0-	413	2			N	-0-					187

FOREST OIL CORPORATION 275740
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

12	3100	N	3644	-0-	544	1176	3594	3	50	9	N	45					124
01	3100	N	4357	-0-	1257	2433	4344	3	13	9	N	12					136
02	5113	X	2680	-0-	-2433	-0-	2671	3	9	9	N	8					144
03	3710	X	3710	-0-	-0-	-0-	3699	3	11	9	N	10					154
*04	3150	X	3150	-0-	-0-	-0-	3144	3	6	9	N	5					159
05	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					159

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

12	93	N	64	-0-	-29	-0-	64	3			N	-0-					39
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					39
*04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					39
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					19
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					19
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	8	N	3	-0-	-5	-0-	3	3			N	-0-					19
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					19

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					114
01	0	N	-0-	-0-	-0-	-0-					N	-0-					114
02	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					114
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					114
*04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					114
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					114

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF. 10271 - 10284

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					87
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					87
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					87

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF. 10000 - 10014

12	461	N	461	-0-	-0-	-0-	13	1	448	2	N	-0-					124
01	687	N	687	-0-	-0-	-0-	23	1	664	2	N	-0-					124
02	593	N	593	-0-	-0-	-0-	17	1	576	2	N	-0-					124
03	819	N	819	-0-	-0-	-0-	26	1	784	2	N	8					132
							9	9									
*04	303	N	303	-0-	-0-	-0-	13	1	290	2	N	-0-					132
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: 1166 RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					135
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					135
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					135
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					135
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					135
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					135

LINN OPERATING, INC. 501545
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

12	2883	X	2482	-0-	-401	-0-	190	1	2289	2	N	3					76
							3	9									
01	2883	X	869	-0-	-2014	-0-	135	1	734	2	N	-0-					76
02	2604	X	420	-0-	-2184	-0-	53	1	367	2	N	-0-					76
03	2883	X	803	-0-	-2080	-0-	103	1	700	2	N	-0-					76
04	2790	X	2080	-0-	-710	-0-	163	1	1916	2	N	1	66	5			11
							1	9									
05	2480	X	2271	-0-	-209	-0-	117	1	2154	2	N	-0-					11

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LINN OPERATING, INC. //CONT.// 501545
PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1133	-0-	-107	-0-	91	1	1042	2	Y	-0-					110
01	423	N	423	-0-	-0-	-0-	72	1	351	2	Y	-0-					110
02	595	N	595	-0-	-0-	-0-	86	1	509	2	Y	-0-					110
03	1147	N	411	-0-	-736	-0-	73	1	338	2	Y	-0-					110
04	823	N	823	-0-	-0-	-0-	96	1	727	2	Y	-0-					110
*05	882	N	882	-0-	-0-	-0-	65	1	815	2	Y	2					112
							2	9									

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

12	2108	N	1043	-0-	-1065	-0-	111	1	932	2	N	-0-					162
01	1578	N	1578	-0-	-0-	-0-	180	1	1398	2	N	-0-					162
02	1449	N	1449	-0-	-0-	-0-	154	1	1295	2	N	-0-					162
03	1811	N	1811	-0-	-0-	-0-	175	1	1636	2	N	-0-					162
04	2045	N	2045	-0-	-0-	-0-	168	1	1877	2	N	-0-					162
05	1612	N	902	-0-	-710	-0-	128	1	774	2	N	-0-					162

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

12	1178	N	735	-0-	-443	-0-	24	1	711	2	N	-0-					93
01	1152	N	1152	-0-	-0-	-0-	31	1	1121	2	N	-0-					93
02	960	N	960	-0-	-0-	-0-	28	1	932	2	N	-0-					93
03	1107	N	1107	-0-	-0-	-0-	31	1	1076	2	N	-0-					93
04	1110	N	951	-0-	-159	-0-	30	1	921	2	N	-0-					93
05	1054	N	649	-0-	-405	-0-	31	1	618	2	N	-0-					93

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

12	2542	X	1621	-0-	-921	-0-	98	1	1523	2	N	-0-					333
01	2542	X	412	-0-	-2130	-0-	127	1	268	2	N	15					348
							17	9									
02	2296	X	200	-0-	-2096	-0-	21	1	179	2	N	-0-					348
03	2201	X	19	-0-	-2182	-0-	2	1	17	2	N	-0-	189	1			159
04	2701	X	2701	-0-	-0-	-0-	128	1	2518	2	N	50					209
							55	9									
*05	2203	X	2203	-0-	-0-	-0-	101	1	2056	2	N	42					251
							46	9									

NEWFIELD EXPL. MID-CON. INC 606616
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					44
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					44
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

12	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					36
01	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					36
02	1400	N	929	-0-	-471	-0-	929	2			N	-0-					36
03	1550	N	1028	-0-	-522	-0-	1028	2			N	-0-					36
04	1200	N	986	-0-	-214	-0-	986	2			N	-0-					36
05	1023	N	1010	-0-	-13	-0-	1010	2			N	-0-					36

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2383	N	2383	-0-	-0-	-0-	2365	2	18	9	N	16					141
01	186	N	-0-	-0-	-186	-0-					N	8					149
02	651	N	651	-0-	-0-	-0-	651	2			N	-0-					149
03	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					149
04	2291	N	2291	-0-	-0-	-0-	2265	2	26	9	N	24					173
*05	951	N	951	-0-	-0-	-0-	951	2			N	-0-					173

NOBLE ENERGY INC 611665
FELDMAN WELL #: 1AL RRCID -> 022492 COMPL. DATE 12/11/1958 TOTAL DEPTH N/A PERF. 9962 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/14/2011 - PLUGGED 12/14/11

RANGE PRODUCTION COMPANY 691703
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1344	-0-	-516	-0-	1344	2			N	-0-					190
01	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					190
02	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					190
03	2129	N	2129	-0-	-0-	-0-	1942	2	187	9	N	170	170	1			190
04	1800	N	1525	-0-	-275	-0-	1525	2			N	-0-					190
*05	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					190

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1619	-0-	-675	-0-	1617	2	2	9	N	2					192
01	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					192
02	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					192
03	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					192
*04	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					192
05	2294	X	1698	-0-	-596	-0-	1698	2			N	-0-					192

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					287
01	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					287
02	2548	X	2548	-0-	-0-	-0-	2547	2	1	9	N	1					288
03	3111	X	3111	-0-	-0-	-0-	3110	2	1	9	N	1					289
*04	2603	X	2603	-0-	-0-	-0-	2569	2	34	9	N	31	196	1			124
*05	2663	N	2663	-0-	-0-	-0-	2641	2	22	9	N	20					144

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					62
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					62
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					62
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					62
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					62
05	62	N	28	-0-	-34	-0-	28	2			N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4466	X	4466	-0-	-0-	-0-	406	1	4034	2	N	24					103
							26	9									
01	4476	X	4476	-0-	-0-	-0-	420	1	3995	2	N	55					158
							61	9									
02	3223	X	3223	-0-	-0-	-0-	420	1	2779	2	N	22					180
							24	9									
03	1581	X	1456	-0-	-125	-0-	42	1	1407	2	N	6					186
							7	9									
04	4400	X	4400	-0-	-0-	-0-	350	1	4037	2	N	12					198
							13	9									
*05	4256	X	4256	-0-	-0-	-0-	364	1	3873	2	N	17					215
							19	9									

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1281	N	1281	-0-	-0-	-0-	351	1	922	2	N	7					185
							8	9									
01	1460	N	1460	-0-	-0-	-0-	390	1	1057	2	N	12					197
							13	9									
02	1331	N	1331	-0-	-0-	-0-	312	1	1018	2	N	1					198
							1	9									
03	1552	N	1552	-0-	-0-	-0-	351	1	1199	2	N	2					200
							2	9									
04	1410	N	779	-0-	-631	-0-	240	1	539	2	N	-0-					200
05	1488	N	1051	-0-	-437	-0-	221	1	830	2	N	-0-					200

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	1082	-0-	-1429	-0-	23	1 2 4	1057	3	N	-0-					-0-
01	3084	N	3084	-0-	-0-	-0-	87	1 2 4	2995	3	N	-0-					-0-
02	2800	N	3557	-0-	757	757	87	1 2 4	3468	3	N	-0-					-0-
03	3100	N	3190	-0-	90	847	77	1 2 4	3111	3	N	-0-					-0-
04	3000	N	2891	-0-	-109	738	75	1 2 4	2814	3	N	-0-					-0-
05	2511	X	694	-0-	-1817	-0-	25	1 2 4	667	3	N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

12	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					6
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					6
02	DELQ PR		3202	-0-	3202	3202	80	1	3122	3	N	-0-					6
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					6
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

FOREST OIL CORPORATION 275740
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

12	2108	N	1859	-0-	-249	-0-	1859	3			N	-0-					15
01	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					15
02	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					15
03	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					15
04	1800	N	1405	-0-	-395	-0-	1405	3			N	-0-					15
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

12	1178	N	902	-0-	-276	-0-	902	3			N	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
02	952	N	843	-0-	-109	-0-	843	3			N	-0-					-0-
03	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
04	1170	N	1078	-0-	-92	-0-	1078	3			N	-0-					-0-
*05	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

12	617	N	617	-0-	-0-	-0-	18	1 2 4	597	3	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	17	1 2 4	579	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	16	1 2 4	576	3	N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	18	1 2 4	585	3	N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	16	1 2 4	575	3	N	-0-					-0-
*05	648	N	648	-0-	-0-	-0-	18	1 2 4	628	3	N	-0-					-0-

PARSELL, SOUTH (MORROW, UP.SE) //CONT.// 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB WELL #: 2187 RRCID -> 089931 COMPL. DATE 08/21/1980 TOTAL DEPTH 10800 PERF.10521 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

12	1023	N	784	-0-	-239	-0-	49	1	714	3	N	17	183	1			2
							2	4	19	9							
01	1091	N	1091	-0-	-0-	-0-	45	1	1044	3	N	-0-					2
							2	4									
02	924	N	811	-0-	-113	-0-	48	1	761	3	N	-0-					2
							2	4									
03	958	N	958	-0-	-0-	-0-	58	1	898	3	N	-0-					2
							2	4									
04	1020	N	901	-0-	-119	-0-	78	1	821	3	N	-0-					2
							2	4									
05	899	N	879	-0-	-20	-0-	44	1	833	3	N	-0-					2
							2	4									

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

12	4371	#	2018	-0-	-2353	-0-	2018	2			N	-0-					47
01	4278	#	3166	-0-	-1112	-0-	3166	2			N	-0-					47
02	3864	#	2592	-0-	-1272	-0-	2592	2			N	-0-					47
03	4278	#	3692	-0-	-586	-0-	3692	2			N	-0-					47
04	3764	R	3764	-0-	-0-	-0-	3764	2			N	-0-					47
05	3162	#	2628	-0-	-534	-0-	2628	2			N	-0-					47

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HANSFORD GAS UNIT 21 WELL #: 7 RRCID -> 230875 COMPL. DATE 06/23/2005 TOTAL DEPTH 3313 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1213	-0-	-89 B	-0-	139	1	1074	2	N	-0-					-0-
01	1240	N	1172	-0-	-68 B	-0-	139	1	1033	2	N	-0-					-0-
02	1204	N	1204	-0-	-0- B	-0-	147	1	1057	2	N	-0-					-0-
03	1209	N	1084	-0-	-125 B	-0-	166	1	918	2	N	-0-					-0-
04	1140	N	593	-0-	-547 B	-0-	166	1	427	2	N	-0-					-0-
*05	1403	N	1403	-0-	-0- B	-0-	151	1	1252	2	N	-0-					-0-

COLLARD -A- WELL #: 2 RRCID -> 152390 COMPL. DATE 12/17/1994 TOTAL DEPTH 3815 PERF. 3256 - 3267

12	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

12	1078	N	1078	-0-	-0- B	-0-	123	1	955	2	N	-0-					-0-
01	989	N	989	-0-	-0- B	-0-	117	1	872	2	N	-0-					-0-
02	940	N	940	-0-	-0- B	-0-	115	1	825	2	N	-0-					-0-
03	810	N	810	-0-	-0- B	-0-	124	1	686	2	N	-0-					-0-
04	406	N	406	-0-	-0- B	-0-	114	1	292	2	N	-0-					-0-
*05	1097	N	1097	-0-	-0- B	-0-	118	1	979	2	N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

12	2252	N	2252	-0-	-0- B	-0-	2252	2			N	-0-					-0-
01	2186	N	2186	-0-	-0- B	-0-	2186	2			N	-0-					-0-
02	2016	N	1984	-0-	-32 B	-0-	1984	2			N	-0-					-0-
03	2263	N	1594	-0-	-669 B	-0-	1594	2			N	-0-					-0-
04	2130	N	514	-0-	-1616 B	-0-	514	2			N	-0-					-0-
*05	2220	N	2220	-0-	-0- B	-0-	2220	2			N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

12	31	N	15	-0-	-16 B	-0-	2	1	13	2	N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	2	1	15	2	N	-0-					-0-
02	28	N	13	-0-	-15 B	-0-	2	1	11	2	N	-0-					-0-
03	15	N	5	-0-	-10 B	-0-	1	1	4	2	N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	1	1	3	2	N	-0-					-0-
05	13	N	7	-0-	-6 B	-0-	1	1	6	2	N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

12	535	N	535	-0-	-0- B	-0-	61	1	474	2	N	-0-					-0-
01	527	N	526	-0-	-1 B	-0-	62	1	464	2	N	-0-					-0-
02	476	N	472	-0-	-4 B	-0-	58	1	414	2	N	-0-					-0-
03	527	N	409	-0-	-118 B	-0-	63	1	346	2	N	-0-					-0-
04	510	N	157	-0-	-353 B	-0-	44	1	113	2	N	-0-					-0-
*05	555	N	555	-0-	-0- B	-0-	60	1	495	2	N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

12	713	N	582	-0-	-131 B	-0-	66	1	516	2	N	-0-					-0-
01	713	N	162	-0-	-551 B	-0-	19	1	143	2	N	-0-					-0-
02	560	N	232	-0-	-328 B	-0-	28	1	204	2	N	-0-					-0-
03	589	N	99	-0-	-490 B	-0-	15	1	84	2	N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	204	N	204	-0-	-0- B	-0-	23	1	181	2	N	-0-			-0-
01	259	N	259	-0-	-0- B	-0-	31	1	228	2	N	-0-			-0-
02	168	N	148	-0-	-20 B	-0-	18	1	130	2	N	-0-			-0-
03	217	N	103	-0-	-114 B	-0-	16	1	87	2	N	-0-			-0-
04	240	N	50	-0-	-190 B	-0-	14	1	36	2	N	-0-			-0-
05	155	N	139	-0-	-16 B	-0-	15	1	124	2	N	-0-			-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	563	N	563	-0-	-0- B	-0-	64	1	499	2	N	-0-			-0-
01	541	N	541	-0-	-0- B	-0-	64	1	477	2	N	-0-			-0-
02	504	N	484	-0-	-20 B	-0-	59	1	425	2	N	-0-			-0-
03	558	N	412	-0-	-146 B	-0-	63	1	349	2	N	-0-			-0-
04	510	N	320	-0-	-190 B	-0-	89	1	231	2	N	-0-			-0-
*05	745	N	745	-0-	-0- B	-0-	80	1	665	2	N	-0-			-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	132	N	132	-0-	-0- B	-0-	15	1	117	2	N	-0-			-0-
01	143	N	143	-0-	-0- B	-0-	17	1	126	2	N	-0-			-0-
02	134	N	134	-0-	-0- B	-0-	16	1	118	2	N	-0-			-0-
03	124	N	122	-0-	-2 B	-0-	19	1	103	2	N	-0-			-0-
04	150	N	41	-0-	-109 B	-0-	11	1	30	2	N	-0-			-0-
05	155	N	127	-0-	-28 B	-0-	14	1	113	2	N	-0-			-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1457	N	1374	-0-	-83 B	-0-	1374	2			N	-0-			-0-
01	1333	N	1292	-0-	-41 B	-0-	1292	2			N	-0-			-0-
02	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-			-0-
03	1364	N	1270	-0-	-94 B	-0-	1270	2			N	-0-			-0-
04	1260	N	1200	-0-	-60 B	-0-	1200	2			N	-0-			-0-
05	1333	N	1283	-0-	-50 B	-0-	1283	2			N	-0-			-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	168	-0-	-49 B	-0-	13	1	155	2	N	-0-			-0-
01	186	N	165	-0-	-21 B	-0-	13	1	152	2	N	-0-			-0-
02	157	N	157	-0-	-0- B	-0-	13	1	144	2	N	-0-			-0-
03	155	N	115	-0-	-40 B	-0-	11	1	104	2	N	-0-			-0-
04	150	N	118	-0-	-32 B	-0-	18	1	100	2	N	-0-			-0-
*05	243	N	243	-0-	-0- B	-0-	17	1	226	2	N	-0-			-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	329	-0-	-12 B	-0-	25	1	304	2	N	-0-			-0-
01	341	N	248	-0-	-93 B	-0-	19	1	229	2	N	-0-			-0-
02	318	N	318	-0-	-0- B	-0-	26	1	292	2	N	-0-			-0-
03	341	N	272	-0-	-69 B	-0-	26	1	246	2	N	-0-			-0-
04	240	N	110	-0-	-130 B	-0-	17	1	93	2	N	-0-			-0-
*05	728	N	728	-0-	-0- B	-0-	51	1	677	2	N	-0-			-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	484	N	484	-0-	-0- B	-0-	36	1	448	2	N	-0-			-0-
01	471	N	471	-0-	-0- B	-0-	37	1	434	2	N	-0-			-0-
02	420	N	413	-0-	-7 B	-0-	33	1	380	2	N	-0-			-0-
03	496	N	346	-0-	-150 B	-0-	33	1	313	2	N	-0-			-0-
04	450	N	112	-0-	-338 B	-0-	17	1	95	2	N	-0-			-0-
05	465	N	452	-0-	-13 B	-0-	32	1	420	2	N	-0-			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	995	-0-	-59 B	-0-	114	1	881	2	N	-0-					-0-
01	992	N	947	-0-	-45 B	-0-	112	1	835	2	N	-0-					-0-
02	868	N	866	-0-	-2 B	-0-	106	1	760	2	N	-0-					-0-
03	992	N	729	-0-	-263 B	-0-	112	1	617	2	N	-0-					-0-
04	930	N	425	-0-	-505 B	-0-	119	1	306	2	N	-0-					-0-
*05	1131	N	1131	-0-	-0- B	-0-	122	1	1009	2	N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0- B	-0-	1	1	9	2	N	-0-					-0-
01	10	N	10	-0-	-0- B	-0-	1	1	9	2	N	-0-					-0-
02	9	N	8	-0-	-1 B	-0-	1	1	7	2	N	-0-					-0-
03	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					-0-
04	10	N	6	-0-	-4 B	-0-	2	1	4	2	N	-0-					-0-
05	8	N	3	-0-	-5 B	-0-	3	2			N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1111	-0-	-98 B	-0-	127	1	984	2	N	-0-					-0-
01	1106	N	1106	-0-	-0- B	-0-	131	1	975	2	N	-0-					-0-
02	1008	N	941	-0-	-67 B	-0-	115	1	826	2	N	-0-					-0-
03	1116	N	849	-0-	-267 B	-0-	130	1	719	2	N	-0-					-0-
04	1080	N	449	-0-	-631 B	-0-	126	1	323	2	N	-0-					-0-
*05	1263	N	1263	-0-	-0- B	-0-	136	1	1127	2	N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	544	N	544	-0-	-0- B	-0-	62	1	482	2	N	-0-					-0-
01	531	N	531	-0-	-0- B	-0-	63	1	468	2	N	-0-					-0-
02	532	N	483	-0-	-49 B	-0-	59	1	424	2	N	-0-					-0-
03	558	N	363	-0-	-195 B	-0-	56	1	307	2	N	-0-					-0-
04	510	N	172	-0-	-338 B	-0-	48	1	124	2	N	-0-					-0-
05	527	N	479	-0-	-48 B	-0-	52	1	427	2	N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2405	N	2405	-0-	-0- B	-0-	180	1	2225	2	N	-0-					-0-
01	2232	N	2212	-0-	-20 B	-0-	172	1	2040	2	N	-0-					-0-
02	2184	N	2146	-0-	-38 B	-0-	172	1	1974	2	N	-0-					-0-
03	2418	N	1788	-0-	-630 B	-0-	172	1	1616	2	N	-0-					-0-
04	2130	N	1021	-0-	-1109 B	-0-	156	1	865	2	N	-0-					-0-
*05	3060	N	3060	-0-	-0- B	-0-	214	1	2846	2	N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1119	-0-	-90 B	-0-	128	1	991	2	N	-0-					-0-
01	1395	N	1230	-0-	-165 B	-0-	146	1	1084	2	N	-0-					-0-
02	1148	N	1057	-0-	-91 B	-0-	129	1	928	2	N	-0-					-0-
03	1116	N	950	-0-	-166 B	-0-	146	1	804	2	N	-0-					-0-
04	1200	N	504	-0-	-696 B	-0-	141	1	363	2	N	-0-					-0-
*05	1343	N	1343	-0-	-0- B	-0-	145	1	1198	2	N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0- B	-0-	26	1	322	2	N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	27	1	318	2	N	-0-					-0-
02	308	N	286	-0-	-22 B	-0-	23	1	263	2	N	-0-					-0-
03	341	N	252	-0-	-89 B	-0-	24	1	228	2	N	-0-					-0-
04	330	N	178	-0-	-152 B	-0-	27	1	151	2	N	-0-					-0-
*05	323	N	323	-0-	-0- B	-0-	23	1	300	2	N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	585	N	585	-0-	-0- B	-0-	44	1	541	2	N	-0-					-0-
01	562	N	562	-0-	-0- B	-0-	44	1	518	2	N	-0-					-0-
02	532	N	505	-0-	-27 B	-0-	41	1	464	2	N	-0-					-0-
03	589	N	407	-0-	-182 B	-0-	39	1	368	2	N	-0-					-0-
04	540	N	59	-0-	-481 B	-0-	9	1	50	2	N	-0-					-0-
05	558	N	523	-0-	-35 B	-0-	37	1	486	2	N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1431	N	1431	-0-	-0- B	-0-	107	1	1324	2	N	-0-					-0-
01	1428	N	1428	-0-	-0- B	-0-	111	1	1317	2	N	-0-					-0-
02	1260	N	1171	-0-	-89 B	-0-	94	1	1077	2	N	-0-					-0-
03	1426	N	1034	-0-	-392 B	-0-	99	1	935	2	N	-0-					-0-
04	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
05	1302	N	1296	-0-	-6 B	-0-	91	1	1205	2	N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1409	-0-	-141 B	-0-	161	1	1248	2	N	-0-					-0-
01	1395	N	1358	-0-	-37 B	-0-	161	1	1197	2	N	-0-					-0-
02	1260	N	1163	-0-	-97 B	-0-	142	1	1021	2	N	-0-					-0-
03	1395	N	1034	-0-	-361 B	-0-	159	1	875	2	N	-0-					-0-
04	1320	N	507	-0-	-813 B	-0-	142	1	365	2	N	-0-					-0-
*05	1788	N	1788	-0-	-0- B	-0-	193	1	1595	2	N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	615	-0-	-5 B	-0-	70	1	545	2	N	-0-					-0-
01	620	N	619	-0-	-1 B	-0-	73	1	546	2	N	-0-					-0-
02	532	N	523	-0-	-9 B	-0-	64	1	459	2	N	-0-					-0-
03	620	N	439	-0-	-181 B	-0-	67	1	372	2	N	-0-					-0-
04	600	N	283	-0-	-317 B	-0-	79	1	204	2	N	-0-					-0-
*05	707	N	707	-0-	-0- B	-0-	76	1	631	2	N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1222	N	1222	-0-	-0- B	-0-	91	1	1131	2	N	-0-					-0-
01	1230	N	1230	-0-	-0- B	-0-	96	1	1134	2	N	-0-					-0-
02	1097	N	1097	-0-	-0- B	-0-	88	1	1009	2	N	-0-					-0-
03	1209	N	906	-0-	-303 B	-0-	87	1	819	2	N	-0-					-0-
04	1200	N	316	-0-	-884 B	-0-	48	1	268	2	N	-0-					-0-
05	1209	N	1175	-0-	-34 B	-0-	82	1	1093	2	N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	874	-0-	-211 B	-0-	100	1	774	2	N	-0-					-0-
01	961	N	894	-0-	-67 B	-0-	106	1	788	2	N	-0-					-0-
02	980	N	759	-0-	-221 B	-0-	93	1	666	2	N	-0-					-0-
03	868	N	643	-0-	-225 B	-0-	99	1	544	2	N	-0-					-0-
04	870	N	320	-0-	-550 B	-0-	89	1	231	2	N	-0-					-0-
05	837	N	812	-0-	-25 B	-0-	88	1	724	2	N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	815	-0-	-84 B	-0-	93	1	722	2	N	-0-					-0-
01	868	N	800	-0-	-68 B	-0-	95	1	705	2	N	-0-					-0-
02	756	N	659	-0-	-97 B	-0-	81	1	578	2	N	-0-					-0-
03	806	N	521	-0-	-285 B	-0-	80	1	441	2	N	-0-					-0-
04	780	N	319	-0-	-461 B	-0-	89	1	230	2	N	-0-					-0-
*05	757	N	757	-0-	-0- B	-0-	82	1	675	2	N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	106	N	106	-0-	-0- B	-0-	12	1	94	2	N	-0-			-0-
01	111	N	111	-0-	-0- B	-0-	13	1	98	2	N	-0-			-0-
02	101	N	101	-0-	-0- B	-0-	12	1	89	2	N	-0-			-0-
03	93	N	91	-0-	-2 B	-0-	14	1	77	2	N	-0-			-0-
04	120	N	54	-0-	-66 B	-0-	15	1	39	2	N	-0-			-0-
*05	172	N	172	-0-	-0- B	-0-	19	1	153	2	N	-0-			-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	947	N	947	-0-	-0- B	-0-	108	1	839	2	N	-0-			-0-
01	930	N	718	-0-	-212 B	-0-	85	1	633	2	N	-0-			-0-
02	857	N	857	-0-	-0- B	-0-	105	1	752	2	N	-0-			-0-
03	961	N	745	-0-	-216 B	-0-	114	1	631	2	N	-0-			-0-
04	690	N	310	-0-	-380 B	-0-	87	1	223	2	N	-0-			-0-
05	961	N	878	-0-	-83 B	-0-	95	1	783	2	N	-0-			-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1314	N	1314	-0-	-0- B	-0-	150	1	1164	2	N	-0-			-0-
01	1293	N	1293	-0-	-0- B	-0-	153	1	1140	2	N	-0-			-0-
02	1148	N	1064	-0-	-84 B	-0-	130	1	934	2	N	-0-			-0-
03	1302	N	971	-0-	-331 B	-0-	149	1	822	2	N	-0-			-0-
04	1260	N	497	-0-	-763 B	-0-	139	1	358	2	N	-0-			-0-
*05	1243	N	1243	-0-	-0- B	-0-	134	1	1109	2	N	-0-			-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	263	-0-	-47 B	-0-	30	1	233	2	N	-0-			-0-
01	279	N	263	-0-	-16 B	-0-	31	1	232	2	N	-0-			-0-
02	252	N	238	-0-	-14 B	-0-	29	1	209	2	N	-0-			-0-
03	248	N	211	-0-	-37 B	-0-	32	1	179	2	N	-0-			-0-
04	240	N	178	-0-	-62 B	-0-	50	1	128	2	N	-0-			-0-
*05	469	N	469	-0-	-0- B	-0-	51	1	418	2	N	-0-			-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	892	N	892	-0-	-0- B	-0-	102	1	790	2	N	-0-			-0-
01	819	N	819	-0-	-0- B	-0-	97	1	722	2	N	-0-			-0-
02	874	N	874	-0-	-0- B	-0-	107	1	767	2	N	-0-			-0-
03	899	N	801	-0-	-98 B	-0-	123	1	678	2	N	-0-			-0-
04	780	N	314	-0-	-466 B	-0-	88	1	226	2	N	-0-			-0-
05	961	N	956	-0-	-5 B	-0-	103	1	853	2	N	-0-			-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	413	-0-	-21 B	-0-	413	2			N	-0-			-0-
01	403	N	402	-0-	-1 B	-0-	402	2			N	-0-			-0-
02	392	N	310	-0-	-82 B	-0-	310	2			N	-0-			-0-
03	403	N	348	-0-	-55 B	-0-	348	2			N	-0-			-0-
04	390	N	387	-0-	-3 B	-0-	387	2			N	-0-			-0-
*05	408	N	408	-0-	-0- B	-0-	408	2			N	-0-			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	184	-0-	-33	B	-0-	184	2			N	-0-					-0-
01	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
02	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
03	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
04	240	N	211	-0-	-29	B	-0-	211	2			N	-0-					-0-
*05	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
01	403	N	305	-0-	-98	B	-0-	305	2			N	-0-					-0-
02	364	N	312	-0-	-52	B	-0-	312	2			N	-0-					-0-
03	341	N	235	-0-	-106	B	-0-	235	2			N	-0-					-0-
04	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
05	341	N	290	-0-	-51	B	-0-	290	2			N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	B	-0-	25	1	196	2	N	-0-					-0-
01	279	N	225	-0-	-54	B	-0-	27	1	198	2	N	-0-					-0-
02	224	N	197	-0-	-27	B	-0-	24	1	173	2	N	-0-					-0-
03	217	N	161	-0-	-56	B	-0-	25	1	136	2	N	-0-					-0-
04	210	N	57	-0-	-153	B	-0-	16	1	41	2	N	-0-					-0-
*05	220	N	220	-0-	-0-	B	-0-	24	1	196	2	N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1198	N	1198	-0-	-0-	B	-0-	137	1	1061	2	N	-0-					-0-
01	1190	N	1190	-0-	-0-	B	-0-	141	1	1049	2	N	-0-					-0-
02	1045	N	1045	-0-	-0-	B	-0-	128	1	917	2	N	-0-					-0-
03	896	N	896	-0-	-0-	B	-0-	137	1	759	2	N	-0-					-0-
04	650	N	650	-0-	-0-	B	-0-	182	1	468	2	N	-0-					-0-
*05	1293	N	1293	-0-	-0-	B	-0-	139	1	1154	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	194	-0-	-85	B	-0-	194	2			N	-0-					-0-
01	217	N	185	-0-	-32	B	-0-	185	2			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
03	186	N	133	-0-	-53	B	-0-	133	2			N	-0-					-0-
04	180	N	33	-0-	-147	B	-0-	33	2			N	-0-					-0-
05	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
*05	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

12	1009	N	1009	-0-	-0- B	-0-	130	1	879	2	N	-0-					-0-
01	841	N	841	-0-	-0- B	-0-	130	1	711	2	N	-0-					-0-
02	885	N	885	-0-	-0- B	-0-	130	1	755	2	N	-0-					-0-
03	1023	N	731	-0-	-292 B	-0-	130	1	601	2	N	-0-					-0-
04	810	N	329	-0-	-481 B	-0-	30	1	299	2	N	-0-					-0-
05	992	N	922	-0-	-70 B	-0-	130	1	792	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

12	589	N	555	-0-	-34 B	-0-	555	2			N	-0-					-0-
01	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-
02	504	N	502	-0-	-2 B	-0-	502	2			N	-0-					-0-
03	558	N	434	-0-	-124 B	-0-	434	2			N	-0-					-0-
04	540	N	217	-0-	-323 B	-0-	217	2			N	-0-					-0-
*05	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

12	248	N	235	-0-	-13 B	-0-	130	1	105	2	N	-0-					-0-
01	248	N	172	-0-	-76 B	-0-	130	1	42	2	N	-0-					-0-
02	252	N	246	-0-	-6 B	-0-	130	1	116	2	N	-0-					-0-
03	248	N	144	-0-	-104 B	-0-	84	1	60	2	N	-0-					-0-
04	180	N	51	-0-	-129 B	-0-	26	1	25	2	N	-0-					-0-
05	279	N	187	-0-	-92 B	-0-	130	1	57	2	N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

12	673	N	673	-0-	-0- B	-0-	130	1	543	2	N	-0-					-0-
01	1023	N	718	-0-	-305 B	-0-	130	1	588	2	N	-0-					-0-
02	1036	N	530	-0-	-506 B	-0-	107	1	423	2	N	-0-					-0-
03	682	N	290	-0-	-392 B	-0-	55	1	235	2	N	-0-					-0-
04	690	N	140	-0-	-550 B	-0-	26	1	114	2	N	-0-					-0-
*05	1010	N	1010	-0-	-0- B	-0-	130	1	880	2	N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2043	N	2043	-0-	-0- B	-0-	2043	2			N	-0-					-0-
01	1829	N	1375	-0-	-454 B	-0-	1375	2			N	-0-					-0-
02	1988	N	1163	-0-	-825 B	-0-	1163	2			N	-0-					-0-
03	2046	N	1745	-0-	-301 B	-0-	1745	2			N	-0-					-0-
04	1882	N	1882	-0-	-0- B	-0-	1882	2			N	-0-					-0-
*05	1965	N	1965	-0-	-0- B	-0-	1965	2			N	-0-					-0-

WESTWIND OIL AND GAS INC. 912975
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	84	N	71	-0-	-13 B	-0-	71	2			N	-0-					-0-
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	546	-0-	-2554	105711	546	2			N	-0-					84
01	3100	N	674	-0-	-2426	103285	674	2			N	-0-					84
02	2800	N	612	-0-	-2188	101097	612	2			N	-0-					84
03	3100	N	73	-0-	-3027	98070	73	2			N	-0-					84
04	3000	N	360	-0-	-2640	95430	360	2			N	-0-					84
*05	3100	N	513	-0-	-2587	92843	513	2			N	-0-					84

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					70
01	2635	X	2604	-0-	-31	-0-	2604	2			N	-0-					70
02	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					70
03	2635	X	2610	-0-	-25	-0-	2608	2	2	9	N	2					72
04	2520	N	2458	-0-	-62	-0-	2455	2	3	9	N	3					75
05	2635	N	2229	-0-	-406	-0-	2223	2	6	9	N	5					80

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	#	560	-0-	-773	-0-	541	2	19	9	N	17					152
01	1581	#	1261	-0-	-320	-0-	1261	2			N	-0-					152
02	1455	R	1455	-0-	-0-	-0-	1455	2			N	-0-					152
03	1581	#	1236	-0-	-345	-0-	1234	2	2	9	N	2					154
04	1530	#	1138	-0-	-392	-0-	1132	2	6	9	N	5					159
05	1612	#	1064	-0-	-548	-0-	1060	2	4	9	N	4					163

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION //CONT.// 039136
FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	#	17	-0-	-2091	-0-	17	2			N	-0-					154
01	2108	#	515	-0-	-1593	-0-	515	2			N	-0-					154
02	1904	#	1011	-0-	-893	-0-	1011	2			N	-0-					154
03	1392	R	1392	-0-	-0-	-0-	1392	2			N	-0-					154
04	1134	R	1134	-0-	-0-	-0-	1132	2	2	9	N	2					156
05	1116	#	1096	-0-	-20	-0-	1096	2			N	-0-					156

BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	#	3474	-0-	-1021	-0-	107	1	3364	3	N	1	182	1			294
							2	4	1	9							
01	4433	#	2511	-0-	-1922	-0-	68	1	2441	3	N	-0-					294
							2	4									
02	4168	R	4168	-0-	-0-	-0-	120	1	4046	3	N	-0-					294
							2	4									
03	4562	R	4562	-0-	-0-	-0-	128	1	4432	3	N	-0-					294
							2	4									
04	4290	#	4259	-0-	-31	-0-	128	1	4129	3	N	-0-					294
							2	4									
05	4619	#	4368	-0-	-251	-0-	137	1	4229	3	N	-0-					294
							2	4									

CHESAPEAKE OPERATING, INC. 147715
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	#	1139	-0-	-101	-0-	1095	2	44	9	N	40					297
01	1147	#	986	-0-	-161	-0-	966	2	20	9	N	18	191	1			124
02	1036	#	891	-0-	-145	-0-	877	2	14	9	N	13					137
03	1147	#	821	-0-	-326	-0-	780	2	41	9	N	37					174
04	1110	#	711	-0-	-399	-0-	694	2	17	9	N	15					189
05	1147	#	793	-0-	-354	-0-	740	2	53	9	N	48					237

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3081	-0-	-422	-0-	76	1	3003	3	N	-0-					141
							2	4									
01	3503	X	2164	-0-	-1339	-0-	46	1	2116	3	N	-0-					141
							2	4									
02	3259	X	3259	-0-	-0-	-0-	72	1	3185	3	N	-0-					141
							2	4									
03	3503	X	3411	-0-	-92	-0-	77	1	3302	3	N	27					168
							2	4	30	9							
04	3390	X	3207	-0-	-183	-0-	71	1	3134	3	N	-0-					168
							2	4									
05	3503	X	3354	-0-	-149	-0-	89	1	3263	3	N	-0-					168
							2	4									

SAMSON LONE STAR, LLC 744737
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1186	-0-	-116	-0-	1186	2			N	-0-					-0-
01	1271	N	1066	-0-	-205	-0-	1066	2			N	-0-					-0-
02	1204	N	805	-0-	-399	-0-	805	2			N	-0-					-0-
03	1178	N	1142	-0-	-36	-0-	1142	2			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
05	899	N	640	-0-	-259	-0-	640	2			N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	#	2522	-0-	-82	-0-	2489	3	33	9	N	30					110
01	2573	#	2525	-0-	-48	-0-	2450	3	75	9	N	68					178
02	2296	#	2277	-0-	-19	-0-	2253	3	24	9	N	22					200
03	2542	#	2446	-0-	-96	-0-	2426	3	20	9	N	18					218
04	2460	#	2297	-0-	-163	-0-	2289	3	8	9	N	7					225
05	2511	#	2356	-0-	-155	-0-	2356	3			N	-0-					225

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	#	725	-0-	-112	-0-	725	3			N	-0-					59
01	837	#	586	-0-	-251	-0-	586	3			N	-0-					59
02	756	#	662	-0-	-94	-0-	662	3			N	-0-					59
03	713	#	616	-0-	-97	-0-	616	3			N	-0-					59
04	809	R	809	-0-	-0-	-0-	809	3			N	-0-					59
*05	821	R	821	-0-	-0-	-0-	821	3			N	-0-					59

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	#	1169	-0-	-71	-0-	1117	3	52	9	N	47					107
01	1240	#	883	-0-	-357	-0-	808	3	75	9	N	68	160	1			15
02	1120	#	865	-0-	-255	-0-	862	3	3	9	N	3					18
03	1178	#	1000	-0-	-178	-0-	1000	3			N	-0-					18
04	1140	#	1101	-0-	-39	-0-	1086	3	15	9	N	14					32
05	1178	#	983	-0-	-195	-0-	909	3	74	9	N	67					99

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	#	2514	-0-	-59	-0-	2477	2	37	9	N	34					211
01	2585	R	2585	-0-	-0-	-0-	2500	2	85	9	N	77	174	1			114
02	2324	#	2251	-0-	-73	-0-	2230	2	21	9	N	19					133
03	2511	#	2493	-0-	-18	-0-	2472	2	21	9	N	19					152
*04	2490	#	2410	-0-	-80	-0-	2393	2	17	9	N	15					167
05	2573	#	2232	-0-	-341	-0-	2225	2	7	9	N	6					173

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	#	1668	-0-	-68	-0-	1610	2	58	9	N	53	185	1			71
01	1736	#	1624	-0-	-112	-0-	1605	2	19	9	N	17					88
02	1540	#	1453	-0-	-87	-0-	1450	2	3	9	N	3					91
03	1674	#	1569	-0-	-105	-0-	1563	2	6	9	N	5					96
04	1620	#	1515	-0-	-105	-0-	1509	2	6	9	N	5					101
05	1674	#	1405	-0-	-269	-0-	1397	2	8	9	N	7					108

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB

B AND G PRODUCTION, INC. 039870
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

12	0	#	-0-	-0-	-0-	-0-					N	-0-					178
01	0	#	-0-	-0-	-0-	-0-					N	-0-					178
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

12	651	#	568	-0-	-83	-0-	540	2	28	9	N	25					120
01	620	#	555	-0-	-65	-0-	545	2	10	9	N	9					129
02	588	#	526	-0-	-62	-0-	498	2	28	9	N	25					154
03	651	#	542	-0-	-109	-0-	518	2	24	9	N	22	156	1			20
04	630	#	551	-0-	-79	-0-	528	2	23	9	N	21					41
*05	590	R	590	-0-	-0-	-0-	568	2	22	9	N	20					61

MEWBOURNE OIL COMPANY 562560
GRAHAM WELL #: 2 RRCID -> 166025 COMPL. DATE 12/26/2001 TOTAL DEPTH 9400 PERF. 7376 - 9140

12	1364	#	31	-0-	-1333	-0-	31	1			N	-0-					117
01	1364	#	301	-0-	-1063	-0-	31	1	270	2	N	-0-					117
02	392	#	28	-0-	-364	-0-	28	1			N	-0-					117
03	31	R	31	-0-	-0-	-0-	31	1			N	-0-	70	1			47
04	300	#	-0-	-0-	-300	-0-					N	-0-					47
05	310	#	30	-0-	-280	-0-	30	1			N	-0-					47

QEP ENERGY COMPANY 684474
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

12	713	#	396	-0-	-317	-0-	21	1	375	2	N	-0-					39
01	713	#	175	-0-	-538	-0-	21	1	154	2	N	-0-					39
02	806	R	806	-0-	-0-	-0-	21	1	785	2	N	-0-					39
03	682	R	682	-0-	-0-	-0-	21	1	661	2	N	-0-					39
04	674	R	674	-0-	-0-	-0-	21	1	646	2	N	6					45
							7	9									
05	899	#	649	-0-	-250	-0-	21	1	606	2	N	20					65
							22	9									

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
QEP ENERGY COMPANY //CONT.// 684474
CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1283	R	1283	-0-	-0-	-0-	21	1	1112	2	N	136	191	1			50
							150	9									
01	1240	#	1163	-0-	-77	-0-	21	1	1142	2	N	-0-					50
02	1120	#	1052	-0-	-68	-0-	21	1	1031	2	N	-0-					50
03	1271	#	1157	-0-	-114	-0-	21	1	1136	2	N	-0-					50
04	1230	#	1147	-0-	-83	-0-	21	1	1126	2	N	-0-					50
05	1271	#	1182	-0-	-89	-0-	21	1	1161	2	N	-0-					50

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

12	2573	#	2480	-0-	-93	-0-	140	1	2185	2	N	141					262
							155	9									
01	2573	#	2466	-0-	-107	-0-	117	1	2159	2	N	173	186	1			249
							190	9									
02	2324	#	997	-0-	-1327	-0-	95	1	860	2	N	38					287
							42	9									
03	2573	#	949	-0-	-1624	-0-	122	1	797	2	N	27	184	1			130
							30	9									
04	2400	#	2191	-0-	-209	-0-	126	1	1877	2	N	171					301
							188	9									
05	2480	#	1774	-0-	-706	-0-	63	1	1624	2	N	79	178	1			202
							87	9									

GUY WELL #: 6H RRCID -> 259537 COMPL. DATE 09/18/2010 TOTAL DEPTH 7371 PERF. 8354 - 11468

12	1398	R	1398	-0-	-0-	-0-	174	1	1141	2	N	75					287
							83	9									
01	1279	R	1279	-0-	-0-	-0-	107	1	845	2	N	297	370	1			214
							327	9									
02	3189	R	3189	-0-	-0-	-0-	155	1	2705	2	N	299	187	1			326
							329	9									
03	2976	#	2016	-0-	-960	-0-	95	1	1667	2	N	231	375	1			182
							254	9									
04	2880	#	951	-0-	-1929	-0-	110	1	788	2	N	48					230
							53	9									
05	3534	#	492	-0-	-3042	-0-	34	1	381	2	N	70	186	1			114
							77	9									

TEXAS AMERICAN RESOURCES COMPANY 844344
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

12	775	#	679	-0-	-96	-0-	655	3	24	9	N	22					52
01	775	#	512	-0-	-263	-0-	503	3	9	9	N	8					60
02	644	#	-0-	-0-	-644	-0-					N	-0-					60
03	829	R	829	-0-	-0-	-0-	821	3	8	9	N	7					67
*04	691	R	691	-0-	-0-	-0-	670	3	21	9	N	19					86
*05	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					86

PEERY (MARMATON) 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2430	N	2430	-0-	-0- B	-0-	2363	3	67	9	N	61					158
01	2432	N	2432	-0-	-0- B	-0-	2324	3	108	9	N	98	154	1			102
02	2212	N	1662	-0-	-550 B	-0-	1618	3	44	9	N	40					142
03/01 BALANCING DATE STATUS -> -0-																	
03	2475	N	2475	-0-	-0- B	-0-	2436	3	39	9	N	35					177
04	2340	N	2101	-0-	-239 B	-0-	2047	3	54	9	N	49	135	1			91
*05	2199	N	2199	-0-	-0- B	-0-	2153	3	46	9	N	42					133

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0- B	-0-	177	3	48	9	N	44					163
01	238	N	238	-0-	-0- B	-0-	214	3	24	9	N	22					185
02	260	N	260	-0-	-0- B	-0-	251	3	9	9	N	8					193
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	200	-0-	-17 B	-0-	196	3	4	9	N	4	182	1			15
04	262	N	262	-0-	-0- B	-0-	192	3	70	9	N	64					79
05	279	N	192	-0-	-87 B	-0-	192	3			N	-0-					79

CHESAPEAKE OPERATING, INC. 147715
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					135
01	0	N	-0-	-0-	-0- B	-0-					N	5					140
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					140

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					178
01	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					178
02	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					178
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	747	-0-	-555 B	-0-	747	2			N	-0-					178
04	780	N	745	-0-	-35 B	-0-	741	2	4	9	N	4					182
*05	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					182

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
GUY WELL #: 5821 RRCID -> 035161 COMPL. DATE 10/07/1964 TOTAL DEPTH 8995 PERF. 7333 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EOG RESOURCES, INC. 253162
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

12	3069	X	2951	-0-	-118	-0-	138	1	2789	2	N	22					64
							24	9									
01	3038	X	2922	-0-	-116	-0-	107	1	2784	2	N	28					92
							31	9									
02	3196	X	3196	-0-	-0-	-0-	125	1	3046	2	N	23	79	1			36
							25	9									
03	3117	X	3117	-0-	-0-	-0-	98	1	2999	2	N	18					54
							20	9									
04	3187	X	3187	-0-	-0-	-0-	129	1	3036	2	N	20					74
							22	9									
05	3534	X	2592	-0-	-942	-0-	80	1	2499	2	N	12	57	1			29
							13	9									

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

12	992	N	992	-0-	-0-	B	-0-	989	3	3	9	N	3				40
01	1240	N	936	-0-	-304	B	-0-	928	3	8	9	N	7				47
02	896	N	828	-0-	-68	B	-0-	825	3	3	9	N	3				50
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	797	-0-	-195	B	-0-	797	3			N	-0-				50
04	900	N	431	-0-	-469	B	-0-	428	3	3	9	N	3				53
05	930	N	504	-0-	-426	B	-0-	469	3	35	9	N	32				85

D.W.P. PRODUCTION 196927
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

12	48	N	48	-0-	-0-	B	-0-	47	4	1	9	N	1				105
01	62	N	51	-0-	-11	B	-0-	51	4			N	-0-				105
02	56	N	54	-0-	-2	B	-0-	54	4			N	-0-				105
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9	B	-0-	52	4	1	9	N	1				106
04	61	N	61	-0-	-0-	B	-0-	61	4			N	-0-				106
05	62	N	57	-0-	-5	B	-0-	57	4			N	-0-				106

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

12	341	N	279	-0-	-62	-0-	60	1	219	2	N	-0-					33
01	372	N	214	-0-	-158	-0-	60	1	154	2	N	-0-					33
02	336	N	193	-0-	-143	-0-	54	1	139	2	N	-0-					33
03	279	N	196	-0-	-83	-0-	44	1	152	2	N	-0-					33
04	210	N	209	-0-	-1	-0-	44	1	165	2	N	-0-					33
*05	375	N	375	-0-	-0-	-0-	56	1	319	2	N	-0-					33

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12710	X	11630	-0-	-1080	-0-	11630	2			N	-0-					120
01	14056	X	14056	-0-	-0-	-0-	14056	2			N	-0-					120
02	11601	X	11601	-0-	-0-	-0-	11601	2			N	-0-					120
03	12717	X	12717	-0-	-0-	-0-	12717	2			N	-0-					120
04	12300	X	12062	-0-	-238	-0-	12062	2			N	-0-					120
*05	12846	X	12846	-0-	-0-	-0-	12692	2	154	9	N	140					260

LINN OPERATING, INC. 501545
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

*12	350	X	350	-0-	-0-	-0-	350	2			N	-0-					48
*01	124	X	-0-	-0-	-124	-0-					N	-0-					48
02	112	X	86	-0-	-26	-0-	86	2			N	-0-					48
03	403	X	258	-0-	-145	-0-	258	2			N	-0-					48
04	476	X	476	-0-	-0-	-0-	476	2			N	-0-					48
*05	642	X	642	-0-	-0-	-0-	642	2			N	-0-					48

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

12	1860	X	1735	-0-	-125	-0-	62	1	1673	2	N	-0-					82
01	1860	X	1773	-0-	-87	-0-	62	1	1711	2	N	-0-					82
02	1730	X	1730	-0-	-0-	-0-	56	1	1674	2	N	-0-					82
03	1869	X	1869	-0-	-0-	-0-	62	1	1807	2	N	-0-					82
04	1751	X	1751	-0-	-0-	-0-	60	1	1691	2	N	-0-					82
05	1922	X	1687	-0-	-235	-0-	56	1	1631	2	N	-0-					82

LINN OPERATING, INC. 501545
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

*12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					77
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					77
03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					77
04	791	N	791	-0-	-0-	-0-	791	2			N	-0-					77
*05	787	N	787	-0-	-0-	-0-	787	2			N	-0-					77

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

12	1426	N	315	-0-	-1111	-0-	31	1	284	2	N	-0-					213
01	620	N	433	-0-	-187	-0-	30	1	403	2	N	-0-					213
02	983	N	983	-0-	-0-	-0-	28	1	955	2	N	-0-					213
03	694	N	694	-0-	-0-	-0-	31	1	663	2	N	-0-					213
04	740	N	740	-0-	-0-	-0-	30	1	710	2	N	-0-					213
05	1085	N	821	-0-	-264	-0-	31	1	790	2	N	-0-					213

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	581	-0-	-132	-0-	581	2			N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
02	420	N	317	-0-	-103	-0-	317	2			N	-0-					-0-
03	589	N	239	-0-	-350	-0-	239	2			N	-0-					-0-
04	570	N	430	-0-	-140	-0-	430	2			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

12	1532	N	1532	-0-	-0-	-0-	62	1	1397	2	N	66					306
							73	9									
01	1246	N	1246	-0-	-0-	-0-	62	1	1184	2	N	-0-					306
02	826	N	826	-0-	-0-	-0-	46	1	780	2	N	-0-					306
03	1082	N	1082	-0-	-0-	-0-	62	1	1020	2	N	-0-					306
04	1000	N	1000	-0-	-0-	-0-	60	1	890	2	N	45					351
							50	9									
*05	977	N	977	-0-	-0-	-0-	58	1	896	2	N	21	184	1			188
							23	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

12	2604	X	2227	-0-	-377	-0-	62	1	1744	2	N	383	366	1			476
							421	9									
01	2337	X	2337	-0-	-0-	-0-	62	1	1954	2	N	292	365	1			403
							321	9									
02	2578	X	2578	-0-	-0-	-0-	56	1	2148	2	N	340	366	1			377
							374	9									
03	2840	X	2840	-0-	-0-	-0-	62	1	2343	2	N	395	370	1			402
							435	9									
04	2768	X	2768	-0-	-0-	-0-	60	1	2300	2	N	371	551	1			222
							408	9									
05	2852	X	2692	-0-	-160	-0-	62	1	2269	2	N	328	361	1			189
							361	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

12	1581	N	1248	-0-	-333	-0-	1248	3			N	-0-					34
01	837	N	-0-	-0-	-837	-0-					N	-0-					34
02	1512	N	1401	-0-	-111	-0-	1401	3			N	-0-					34
*03	1240	N	1020	-0-	-220	-0-	1020	3			N	-0-					34
*04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					34
*05	1550	N	814	-0-	-736	-0-	814	3			N	-0-					34

PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

12	3348	X	1781	-0-	-1567	-0-	250	1	1531	3	N	-0-					9
01	3348	X	1826	-0-	-1522	-0-	201	1	1625	3	N	-0-					9
02	3024	X	1935	-0-	-1089	-0-	200	1	1734	3	N	1					10
							1	9									
03	2945	X	2413	-0-	-532	-0-	234	1	2179	3	N	-0-					10
04	2850	X	2590	-0-	-260	-0-	257	1	2333	3	N	-0-					10
*05	2978	X	2978	-0-	-0-	-0-	289	1	2682	3	N	6					16
							7	9									

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	124	N	42	-0-	-82	-0-	42	2			N	-0-					-0-

MOYES-GEORGE UNIT WELL #: 130 L RRCID -> 022528 COMPL. DATE 06/30/1959 TOTAL DEPTH 8148 PERF. 7909 - 7920

12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

12	1488	X	1402	-0-	-86	-0-	1332	2	70	9	N	64					181
01	1828	X	1828	-0-	-0-	-0-	1769	2	59	9	N	54					235
02	1661	X	1661	-0-	-0-	-0-	1595	2	66	9	N	60					295
03	1643	X	891	-0-	-752	-0-	859	2	32	9	N	29					324
04	1822	X	1822	-0-	-0-	-0-	1820	2	2	9	N	2	193	1			133
05	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					133

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

12	1085	N	1085	-0-	-0-	-0-	62	1	1023	2	N	-0-					160
01	733	N	733	-0-	-0-	-0-	62	1	671	2	N	-0-					160
02	684	N	684	-0-	-0-	-0-	56	1	628	2	N	-0-					160
03	1085	N	707	-0-	-378	-0-	62	1	645	2	N	-0-					160
04	720	N	659	-0-	-61	-0-	56	1	603	2	N	-0-					160
05	744	N	726	-0-	-18	-0-	50	1	676	2	N	-0-					160

LINN OPERATING, INC. 501545
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	482	N	482	-0-	-0-	-0-	21	1	461	2	N	-0-					197
01	757	N	757	-0-	-0-	-0-	28	1	729	2	N	-0-					197
02	770	N	770	-0-	-0-	-0-	28	1	742	2	N	-0-					197
03	818	N	818	-0-	-0-	-0-	31	1	787	2	N	-0-					197
04	801	N	801	-0-	-0-	-0-	30	1	771	2	N	-0-					197
05	868	N	848	-0-	-20	-0-	31	1	817	2	N	-0-					197

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	671	-0-	-104	-0-	671	2			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
02	616	N	495	-0-	-121	-0-	495	2			N	-0-					-0-
03	682	N	583	-0-	-99	-0-	583	2			N	-0-					-0-
04	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1611	N	1611	-0-	-0-	-0-	1608	2	3	9	N	3					42
01	1460	N	1460	-0-	-0-	-0-	1457	2	3	9	N	3					45
02	1652	N	1327	-0-	-325	-0-	1324	2	3	9	N	3					48
03	1831	N	1831	-0-	-0-	-0-	1788	2	43	9	N	39					87
04	1410	N	1333	-0-	-77	-0-	1325	2	8	9	N	7					94
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					94

RANGE PRODUCTION COMPANY 691703
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4117	X	4117	-0-	-0-	-0-	4117	2			N	-0-					76
01	3945	X	3945	-0-	-0-	-0-	3935	2	10	9	N	9					85
02	3051	X	3051	-0-	-0-	-0-	2998	2	53	9	N	48					133
03	4116	X	4116	-0-	-0-	-0-	4101	2	15	9	N	14					147
*04	3956	X	3956	-0-	-0-	-0-	3944	2	12	9	N	11					158
05	3100	X	2900	-0-	-200	-0-	2900	2			N	-0-					158

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	785	N	785	-0-	-0-	-0-	1	1	783	2	N	1					23
							1	9									
01	682	N	449	-0-	-233	-0-	1	1	447	2	N	1					24
							1	9									
02	611	N	611	-0-	-0-	-0-	1	1	609	2	N	1					25
							1	9									
03	776	N	776	-0-	-0-	-0-	1	1	774	2	N	1					26
							1	9									
04	754	N	754	-0-	-0-	-0-	1	1	752	2	N	1					27
							1	9									
*05	727	N	727	-0-	-0-	-0-	1	1	725	2	N	1					28
							1	9									

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
MOYES-GEORGE UNIT WELL #: 130 U RRCID -> 022514 COMPL. DATE 06/30/1959 TOTAL DEPTH 8148 PERF. 7601 - 7625

12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

12	504	R	504	-0-	-0-	-0-	62	1	442	2	N	-0-					73
01	501	R	501	-0-	-0-	-0-	62	1	439	2	N	-0-					73
02	476	#	351	-0-	-125	-0-	56	1	295	2	N	-0-					73
03	527	#	399	-0-	-128	-0-	62	1	337	2	N	-0-					73
04	510	#	403	-0-	-107	-0-	60	1	343	2	N	-0-					73
05	496	#	373	-0-	-123	-0-	58	1	315	2	N	-0-					73

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

12	623	R	623	-0-	-0-	-0-	623	2			N	-0-					27
01	1220	R	1220	-0-	-0-	-0-	1220	2			N	-0-					27
02	778	R	778	-0-	-0-	-0-	778	2			N	-0-					27
03	620	#	458	-0-	-162	-0-	458	2			N	-0-					27
04	1170	#	289	-0-	-881	-0-	289	2			N	-0-					27
05	1209	#	312	-0-	-897	-0-	312	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

12	1178	#	1154	-0-	-24	-0-	29	1	1125	2	N	-0-					132
01	1342	R	1342	-0-	-0-	-0-	31	1	1311	2	N	-0-					132
02	1032	R	1032	-0-	-0-	-0-	28	1	1004	2	N	-0-					132
03	1147	#	1027	-0-	-120	-0-	1027	2			N	-0-					132
04	1290	#	988	-0-	-302	-0-	988	2			N	-0-					132
05	1333	#	1150	-0-	-183	-0-	1150	2			N	-0-					132

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	943	R	943	-0-	-0-	-0-	943	2			N	-0-					-0-
01	993	R	993	-0-	-0-	-0-	993	2			N	-0-					-0-
02	876	R	876	-0-	-0-	-0-	876	2			N	-0-					-0-
*03	942	R	942	-0-	-0-	-0-	942	2			N	-0-					-0-
04	870	#	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
05	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	R	548	-0-	-0-	-0-	62	1	486	2	N	-0-					154
01	524	R	524	-0-	-0-	-0-	62	1	462	2	N	-0-					154
02	476	R	476	-0-	-0-	-0-	56	1	420	2	N	-0-					154
03	484	R	484	-0-	-0-	-0-	52	1	432	2	N	-0-					154
04	450	#	441	-0-	-9	-0-	60	1	381	2	N	-0-					154
*05	499	R	499	-0-	-0-	-0-	62	1	437	2	N	-0-					154

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1396	R	1396	-0-	-0-	-0-	58	1	1312	2	N	24	178	1			75
							26	9									
01	1397	R	1397	-0-	-0-	-0-	48	1	1330	2	N	17					92
							19	9									
02	1260	#	575	-0-	-685	-0-	56	1	516	2	N	3					95
							3	9									
03	1395	#	1376	-0-	-19	-0-	62	1	1299	2	N	14					109
							15	9									
04	1376	R	1376	-0-	-0-	-0-	60	1	1299	2	N	15					124
							17	9									
05	1395	#	621	-0-	-774	-0-	36	1	579	2	N	5					129
							6	9									

PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	#	412	-0-	-890	-0-	412	3			N	-0-					176
01	1302	#	1103	-0-	-199	-0-	1097	3	6	9	N	5					181
02	1064	#	963	-0-	-101	-0-	963	3			N	-0-					181
03	1178	#	1169	-0-	-9	-0-	1169	3			N	-0-					181
04	1080	#	1072	-0-	-8	-0-	1058	3	14	9	N	13					194
05	1116	#	NO RPT	-0-	-1116	-0-					N	NO RPT					194

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	#	2463	-0-	-110	-0-	2463	2			N	-0-					164
01	2542	#	2415	-0-	-127	-0-	2415	2			N	-0-					164
02	2296	#	2228	-0-	-68	-0-	2228	2			N	-0-					164
03	2511	#	2376	-0-	-135	-0-	2370	2	6	9	N	5					169
04	2430	#	2288	-0-	-142	-0-	2288	2			N	-0-					169
05	2480	#	2312	-0-	-168	-0-	2301	2	11	9	N	10					179

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 05/31/1962 TOTAL DEPTH N/A PERF. 7448 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	133	-0-	102 B	-75	133	3			N	-0-					30
01	186	N	124	-0-	-62 B	-75	124	3			N	-0-					30
02	140	N	108	-0-	-32 B	-75	108	3			N	-0-					30
03	124	N	67	-0-	-57 B	-75	67	3			N	-0-					30
04	120	N	-0-	-0-	-120 B	-75					N	-0-					30
05	124	N	-0-	-0-	-124 B	-75					N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2590	-0-	-324 B	-0-	2569	3	21	9	N	19					131
01	2480	N	1873	-0-	-607 B	-0-	1866	3	7	9	N	6					137
02	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					137
*03	2604	N	2442	-0-	-162 B	-0-	2440	3	2	9	N	2					139
04	1964	N	1964	-0-	-0- B	-0-	1954	3	10	9	N	9	123	1			25
05	2759	N	1802	-0-	-957 B	-0-	1790	3	12	9	N	11					36

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1656	-0-	-142 B	-0-	62	1	1594	2	N	-0-					173
01	1672	N	1672	-0-	-0- B	-0-	62	1	1610	2	N	-0-					173
02	1400	N	1305	-0-	-95 B	-0-	56	1	1249	2	N	-0-					173
03	1643	N	1400	-0-	-243 B	-0-	58	1	1342	2	N	-0-					173
04	1620	N	1317	-0-	-303 B	-0-	60	1	1257	2	N	-0-					173
05	1457	N	1160	-0-	-297 B	-0-	58	1	1102	2	N	-0-					173

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1744	N	1744	-0-	-0- B	-0-	60	1	1684	2	N	-0-					173
01	1674	N	1662	-0-	-12 B	-0-	60	1	1602	2	N	-0-					173
02	1481	N	1481	-0-	-0- B	-0-	54	1	1427	2	N	-0-					173
03	1736	N	1638	-0-	-98 B	-0-	62	1	1576	2	N	-0-					173
04	1620	N	1468	-0-	-152 B	-0-	50	1	1414	2	N	4					177
							4	9									
*05	1648	N	1648	-0-	-0- B	-0-	62	1	1579	2	N	6					183
							7	9									

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	384	-0-	-19 B	-0-	48	1	336	2	N	-0-					138
01	403	N	403	-0-	-0- B	-0-	62	1	339	2	N	2					140
							2	9									
02	295	N	295	-0-	-0- B	-0-	6	1	286	2	N	3					143
							3	9									
03	385	N	385	-0-	-0- B	-0-	62	1	315	2	N	7					150
							8	9									
04	390	N	363	-0-	-27 B	-0-	60	1	296	2	N	6					156
							7	9									
05	341	N	273	-0-	-68 B	-0-	62	1	211	2	N	-0-					156

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	3227	-0-	-1733 B	-0-	78	1	3131	2	N	16	59	1			16
							18	9									
01	4681	X	4223	-0-	-458 B	-0-	97	1	4096	2	N	27					43
							30	9									
02	3836	X	3604	-0-	-232 B	-0-	87	1	3491	2	N	24					67
							26	9									
03	4154	X	3078	-0-	-1076 B	-0-	90	1	2966	2	N	20	64	1			23
							22	9									
04	4080	X	2635	-0-	-1445 B	-0-	69	1	2557	2	N	8					31
							9	9									
05	4216	X	2416	-0-	-1800 B	-0-	87	1	2312	2	N	15					46
							17	9									

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4483	X	4483	-0-	-0- B	-0-	97	1	4375	2	N	10					77
							11	9									
01	2418	X	1946	-0-	-472 B	-0-	97	1	1835	2	N	13					90
							14	9									
02	2128	X	2040	-0-	-88 B	-0-	87	1	1903	2	N	45					135
							50	9									
03	3782	X	2941	-0-	-841 B	-0-	97	1	2832	2	N	11	106	1			40
							12	9									
04	3660	X	3164	-0-	-496 B	-0-	94	1	3052	2	N	16					56
							18	9									
05	3782	X	1509	-0-	-2273 B	-0-	97	1	1408	2	N	4	45	1			15
							4	9									

DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3110	-0-	-641 B	-0-	84	1	2948	2	N	71	128	1			75
							78	9									
01	3751	X	3514	-0-	-237 B	-0-	97	1	3319	2	N	89					164
							98	9									
02	3276	X	3048	-0-	-228 B	-0-	87	1	2897	2	N	58					222
							64	9									
03	3410	X	2482	-0-	-928 B	-0-	87	1	2350	2	N	41	191	1			72
							45	9									
04	3390	X	1053	-0-	-2337 B	-0-	25	1	995	2	N	30					102
							33	9									
05	3503	X	3023	-0-	-480 B	-0-	87	1	2853	2	N	75	85	1			92
							83	9									

EXXON MOBIL CORPORATION 257128
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					28
01	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					28
02	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					28
03	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					28
04	753	N	753	-0-	-0- B	-0-	728	2	25	9	N	23					51
*05	867	N	867	-0-	-0- B	-0-	865	2	2	9	N	2					53

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DBP EXPLORATION, INC. 196096
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

12	1240	N	1240	-0-	-0- B	-0-	799	2	441	9	N	401	548	1			306
01	930	N	826	-0-	-104 B	-0-	651	2	175	9	N	159	189	1			276
02	1564	N	1564	-0-	-0- B	-0-	983	2	581	9	N	528	552	1			252
03	1250	N	1250	-0-	-0- B	-0-	1011	2	239	9	N	217	190	1			279
04	1344	N	1344	-0-	-0- B	-0-	1012	2	332	9	N	302	190	1			391
05	1736	N	1259	-0-	-477 B	-0-	808	2	451	9	N	410	363	1			438

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

12	434	N	359	-0-	-75	-0-	31	1	298	2	N	27					340
							30	9									
01	440	N	440	-0-	-0-	-0-	31	1	373	2	N	33					373
							36	9									
02	336	N	173	-0-	-163	-0-	23	1	146	2	N	4					377
							4	9									
03	372	N	365	-0-	-7	-0-	31	1	333	2	N	1	181	1			197
							1	9									
04	420	N	368	-0-	-52	-0-	30	1	338	2	N	-0-					197
*05	405	N	405	-0-	-0-	-0-	31	1	374	2	N	-0-					197

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BLUE DOLPHIN PRODUCTION LLC 076762
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

12	868	#	735	-0-	-133	-0-	735	2			N	-0-					118
01	837	#	723	-0-	-114	-0-	723	2			N	-0-					118
02	700	#	664	-0-	-36	-0-	664	2			N	-0-					118
03	775	#	713	-0-	-62	-0-	713	2			N	-0-					118
04	750	#	697	-0-	-53	-0-	697	2			N	-0-					118
*05	746	R	746	-0-	-0-	-0-	746	2			N	-0-					118

PERRYTON, NW. (MORROW, UPPER) //CONT.// 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	#	749	-0-	-150	-0-	48	1	701	2	N	-0-					138
01	806	#	736	-0-	-70	-0-	36	1	700	2	N	-0-					138
02	729	R	729	-0-	-0-	-0-	54	1	675	2	N	-0-					138
03	806	#	804	-0-	-2	-0-	62	1	742	2	N	-0-					138
04	812	R	812	-0-	-0-	-0-	60	1	752	2	N	-0-					138
*05	869	R	869	-0-	-0-	-0-	58	1	811	2	N	-0-					138

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2063	N	2063	-0-	-0-	-0-	1991	2	72	9	N	65					392
01	1855	N	1855	-0-	-0-	-0-	1838	2	17	9	N	15					407
02	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-	192	1			215
03	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					215
04	1788	N	1788	-0-	-0-	-0-	1699	2	89	9	N	81					296
*05	1671	N	1671	-0-	-0-	-0-	1588	2	83	9	N	75	189	1			182

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	646	-0-	-67	-0-	646	2			N	-0-					147
01	713	X	669	-0-	-44	-0-	669	2			N	-0-					147
02	588	X	414	-0-	-174	-0-	414	2			N	-0-					147
03	770	X	770	-0-	-0-	-0-	770	2			N	-0-					147
04	660	X	556	-0-	-104	-0-	556	2			N	-0-					147
05	682	X	566	-0-	-116	-0-	566	2			N	-0-					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY 691703
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	#	1260	-0-	-414	-0-	1260	2			N	-0-					223
01	1674	#	1670	-0-	-4	-0-	1670	2			N	-0-					223
02	1512	#	1441	-0-	-71	-0-	1441	2			N	-0-					223
03	1703	R	1703	-0-	-0-	-0-	1703	2			N	-0-					223
*04	1672	R	1672	-0-	-0-	-0-	1672	2			N	-0-					223
05	1674	#	1651	-0-	-23	-0-	1651	2			N	-0-					223

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					2
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					2
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					2
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					2
*05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHENA ENERGY, INC. 036051
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					54
01	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					54
02	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					54
03	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					54
*04	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					54
*05	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					54

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0-	-0-	60	1	238	2	N	-0-					109
01	266	N	266	-0-	-0-	-0-	40	1	226	2	N	-0-					109
02	274	N	274	-0-	-0-	-0-	54	1	220	2	N	-0-					109
03	310	N	240	-0-	-70	-0-	62	1	178	2	N	-0-					109
04	270	N	200	-0-	-70	-0-	56	1	144	2	N	-0-					109
05	310	N	301	-0-	-9	-0-	62	1	239	2	N	-0-					109

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 08/18/1993 TOTAL DEPTH 8750 PERF. 8512 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					119
01	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					119
02	1429	N	1429	-0-	-0-	-0-	1422	2	7	9	N	6					125
03	1752	N	1752	-0-	-0-	-0-	1750	2	2	9	N	2					127
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					127
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					127

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0-	-0-	738	2			N	-0-					16
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					16
02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					16
03	912	N	912	-0-	-0-	-0-	912	2			N	-0-					16
04	960	N	-0-	-0-	-960	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	969	N	969	-0-	-0-	-0-	969	2			N	-0-					141
10	961	N	909	-0-	-52	-0-	909	2			N	-0-					141
11	985	N	985	-0-	-0-	-0-	985	2			N	-0-					141
*12	912	N	912	-0-	-0-	-0-	912	2			N	-0-					141
*01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					141
02	835	N	835	-0-	-0-	-0-	835	2			N	-0-					141
03	862	N	862	-0-	-0-	-0-	862	2			N	-0-					141
04	930	N	855	-0-	-75	-0-	855	2			N	-0-					141
05	930	N	779	-0-	-151	-0-	779	2			N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	967	N	967	-0-	-0-	-0-	967	2			N	-0-					24
10	1023	N	888	-0-	-135	-0-	888	2			N	-0-					24
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-					24
*12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					24
*01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					24
02	863	N	863	-0-	-0-	-0-	863	2			N	-0-					24
03	758	N	758	-0-	-0-	-0-	758	2			N	-0-					24
*04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					24
05	961	N	902	-0-	-59	-0-	902	2			N	-0-					24

KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2205	N	2205	-0-	-0-	-0-	31	1	2174	2	N	-0-					142
01	2227	N	2227	-0-	-0-	-0-	31	1	2196	2	N	-0-					142
02	1991	N	1991	-0-	-0-	-0-	28	1	1963	2	N	-0-					142
03	2201	N	2138	-0-	-63	-0-	31	1	2107	2	N	-0-					142
04	2160	N	1955	-0-	-205	-0-	30	1	1925	2	N	-0-					142
05	2201	N	2176	-0-	-25	-0-	30	1	2146	2	N	-0-					142

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2365	N	2365	-0-	-0-	-0-	2365	3			N	-0-					68
01	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					68
02	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					68
03	2356	N	1624	-0-	-732	-0-	1624	3			N	-0-					68
04	2160	N	824	-0-	-1336	-0-	824	3			N	-0-					68
05	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					68

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: 2 RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					205

VISTATEX ENERGY LLC 886279
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

12	344	N	344	-0-	-0-	-0-	233	2	111	9	N	101					293
01	341	N	292	-0-	-49	-0-	193	2	99	9	N	90	190	1			193
02	336	N	253	-0-	-83	-0-	181	2	72	9	N	65					258
03	341	N	215	-0-	-126	-0-	182	2	33	9	N	30					288
04	270	N	259	-0-	-11	-0-	215	2	44	9	N	40					328
*05	331	N	331	-0-	-0-	-0-	252	2	79	9	N	72	190	1			210

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

12	372	#	208	-0-	-164	-0-	208	3			N	-0-					-0-
01	310	#	247	-0-	-63	-0-	247	3			N	-0-					-0-
02	246	R	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	268	R	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	240	#	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	279	#	235	-0-	-44	-0-	235	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
GEORGE, A.J. WELL #: 1-T RRCID -> 145133 COMPL. DATE 12/10/1992 TOTAL DEPTH 8200 PERF. 7983 - 7993

12	186	#	-0-	-0-	-186	-0-					N	-0-					102
01	186	#	122	-0-	-64	-0-	122	2			N	-0-					102
02	142	R	142	-0-	-0-	-0-	142	2			N	-0-					102
03	93	#	17	-0-	-76	-0-	17	2			N	-0-					102
04	120	#	3	-0-	-117	-0-	3	2			N	-0-					102
05	155	#	-0-	-0-	-155	-0-					N	-0-					102

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	#	787	-0-	-236	-0-	28	1	759	2	N	-0-					100
01	961	#	815	-0-	-146	-0-	31	1	784	2	N	-0-					100
02	952	#	693	-0-	-259	-0-	28	1	665	2	N	-0-					100
03	1054	#	723	-0-	-331	-0-	723	2			N	-0-					100
04	1020	#	728	-0-	-292	-0-	728	2			N	-0-					100
05	806	#	751	-0-	-55	-0-	751	2			N	-0-					100

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	99	-0-	-242	-0-	14	1	85	2	N	-0-					158
01	310	#	236	-0-	-74	-0-	25	1	211	2	N	-0-					158
02	249	R	249	-0-	-0-	-0-	28	1	221	2	N	-0-					158
03	362	R	362	-0-	-0-	-0-	31	1	331	2	N	-0-					158
04	356	R	356	-0-	-0-	-0-	30	1	326	2	N	-0-					158
05	279	#	215	-0-	-64	-0-	31	1	184	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	X	1142	-0-	491 B	-1571	1142	2			N	-0-					102
01	1395	X	987	-0-	-408 B	-1571	987	2			N	-0-					102
02	1260	X	741	-0-	-519 B	-1571	728	2	13	9	N	12					114
03	1395	X	856	-0-	-539 B	-1571	852	2	4	9	N	4					118
04	1170	X	738	-0-	-432 B	-1571	738	2			N	-0-					118
05	1147	X	1120	-0-	-27 B	-1571	1120	2			N	-0-					118

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	X	1053	-0-	-311 B	-0-	60	1	993	2	N	-0-					-0-
01	1364	X	967	-0-	-397 B	-0-	46	1	921	2	N	-0-					-0-
02	1232	X	925	-0-	-307 B	-0-	56	1	869	2	N	-0-					-0-
03	1258	X	1258	-0-	-0- B	-0-	62	1	1196	2	N	-0-					-0-
04	1216	X	1216	-0-	-0- B	-0-	60	1	1156	2	N	-0-					-0-
*05	1289	X	1289	-0-	-0- B	-0-	62	1	1227	2	N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) //CONT.// 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	79	-0-	17 B	-23908	36	1	43	2	N	-0-					64
01	62	N	49	-0-	-13 B	-23908	18	1	31	2	N	-0-					64
02	56	N	25	-0-	-31 B	-23908	20	1	5	2	N	-0-					64
03	93	N	10	-0-	-83 B	-23908	4	1	3	2	N	3					67
							3	9									
04	60	N	64	-0-	4 B	-23904	30	1	28	2	N	5					72
							6	9									
05	31	N	26	-0-	-5 B	-23904	14	1	10	2	N	2					74
							2	9									

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	18	1	13	2	N	-0-					144
01	71	N	71	-0-	-0-	-0-	38	1	33	2	N	-0-					144
02	28	N	13	-0-	-15	-0-	2	1	11	2	N	-0-					144
03	31	N	7	-0-	-24	-0-	2	1	5	2	N	-0-					144
04	60	N	3	-0-	-57	-0-	2	1	1	2	N	-0-					144
*05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					144

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	958	-0-	-437	-0-	54	1	904	2	N	-0-					130
01	1040	N	1040	-0-	-0-	-0-	56	1	984	2	N	-0-					130
02	937	N	937	-0-	-0-	-0-	56	1	881	2	N	-0-					130
03	1026	N	1026	-0-	-0-	-0-	60	1	966	2	N	-0-					130
04	2530	N	2530	-0-	-0-	-0-	60	1	2466	2	N	4					134
							4	9									
*05	1765	N	1765	-0-	-0-	-0-	62	1	1691	2	N	11					145
							12	9									

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	888	N	888	-0-	-0-	-0-	30	1	858	2	N	-0-					144
01	1279	N	1279	-0-	-0-	-0-	31	1	1248	2	N	-0-					144
02	1111	N	1111	-0-	-0-	-0-	28	1	1083	2	N	-0-					144
03	1106	N	1106	-0-	-0-	-0-	31	1	1075	2	N	-0-					144
04	1230	N	149	-0-	-1081	-0-	8	1	141	2	N	-0-					144
05	1240	N	-0-	-0-	-1240	-0-					N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	#	817	-0-	-578	-0-	810	2	7	9	N	6					184
01	1395	#	272	-0-	-1123	-0-	272	2			N	-0-					184
02	1260	#	72	-0-	-1188	-0-	72	2			N	-0-					184
03	1395	#	234	-0-	-1161	-0-	234	2			N	-0-					184
04	1350	#	484	-0-	-866	-0-	484	2			N	-0-					184
*05	849	R	849	-0-	-0-	-0-	849	2			N	-0-					184

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	947	X	947	-0-	-0-	-0-	947	2			N	-0-					8
01	756	X	756	-0-	-0-	-0-	756	2			N	-0-					8
02	868	X	580	-0-	-288	-0-	580	2			N	-0-					8
03	961	X	910	-0-	-51	-0-	910	2			N	-0-					8
04	930	X	868	-0-	-62	-0-	868	2			N	-0-					8
05	961	X	690	-0-	-271	-0-	690	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	X	479	-0-	-17	-0-	479	2			N	-0-					95
01	496	X	478	-0-	-18	-0-	475	2	3	9	N	3					98
02	448	X	415	-0-	-33	-0-	409	2	6	9	N	5					103
03	496	X	477	-0-	-19	-0-	477	2			N	-0-					103
04	480	X	461	-0-	-19	-0-	461	2			N	-0-					103
*05	465	X	347	-0-	-118	-0-	343	2	4	9	N	4					107

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	256	-0-	-178	-0-	256	3			N	-0-					187
01	403	N	383	-0-	-20	-0-	383	3			N	-0-					187
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					187
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					187
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					187
05	434	N	362	-0-	-72	-0-	362	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	#	1730	-0-	-99 B	-17593	62	1	1668	2	N	-0-					31
01	1829	#	1490	-0-	-339 B	-17932	62	1	1428	2	N	-0-					31
02	1904	#	1474	-0-	-430 B	-18362	56	1	1418	2	N	-0-					31
03	2108	#	1581	-0-	-527 B	-18889	62	1	1519	2	N	-0-					31
04	2040	#	1426	-0-	-614 B	-19503	48	1	1378	2	N	-0-					31
05	1736	#	1494	-0-	-242 B	-19745	62	1	1432	2	N	-0-					31

KILE PRODUCTION 459740
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	470	-0-	-26 B	-13718	469	2	1	9	N	1					72
01	434	N	524	-0-	90 B	-13628	523	2	1	9	N	1					73
02	476	N	484	-0-	8 B	-13620	483	2	1	9	N	1					74
03	465	N	523	-0-	58 B	-13562	522	2	1	9	N	1					75
04	510	N	465	-0-	-45 B	-13562	464	2	1	9	N	1					76
05	527	N	465	-0-	-62 B	-13562	464	2	1	9	N	1					77

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	#	2440	-0-	-71	-0-	2440	3			N	-0-					-0-
01	2449	#	2085	-0-	-364	-0-	2085	3			N	-0-					-0-
02	2212	#	2049	-0-	-163	-0-	2049	3			N	-0-					-0-
03	2449	#	1948	-0-	-501	-0-	1948	3			N	-0-					-0-
04	2370	#	2107	-0-	-263	-0-	2107	3			N	-0-					-0-
05	2449	#	1503	-0-	-946	-0-	1503	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
*05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
HALCON OPERATING CO., INC. 344412
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	1631	-0-	-229	-0-	930	1	701	3	N	-0-					-0-
01	1643	X	1213	-0-	-430	-0-	750	1	463	3	N	-0-					-0-
02	1344	X	1085	-0-	-259	-0-	840	1	245	3	N	-0-					-0-
03	1643	X	1024	-0-	-619	-0-	750	1	274	3	N	-0-					-0-
04	1590	X	152	-0-	-1438	-0-	152	3			N	-0-					-0-
05	1643	X	402	-0-	-1241	-0-	150	1	252	3	N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	391	-0-	-1810	-0-	391	3			N	-0-					-0-
01	2201	X	1087	-0-	-1114	-0-	1087	3			N	-0-					-0-
02	1736	X	715	-0-	-1021	-0-	715	3			N	-0-					-0-
03	1860	X	1466	-0-	-394	-0-	1466	3			N	-0-					-0-
04	1320	X	975	-0-	-345	-0-	975	3			N	-0-					-0-
*05	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	930	-0-	-0-	-0-	930	1			N	-0-					-0-
01	930	N	750	-0-	-180	-0-	750	1			N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	840	1			N	-0-					-0-
03	930	N	870	-0-	-60	-0-	870	1			N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	900	1			N	-0-					-0-
05	930	N	870	-0-	-60	-0-	870	1			N	-0-					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	589	-0-	-496	-0-	589	2			N	-0-					-0-
01	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
02	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
03	930	X	28	-0-	-902	-0-	28	2			N	-0-					-0-
04	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
*05	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	X	6887	-0-	-88	-0-	6887	3			N	-0-					20
01	7446	X	7446	-0-	-0-	-0-	7446	3			N	-0-					20
02	6440	X	5957	-0-	-483	-0-	5957	3			N	-0-					20
03	7130	X	6720	-0-	-410	-0-	6720	3			N	-0-					20
04	7478	X	7478	-0-	-0-	-0-	7478	3			N	-0-					20
*05	13463	X	13463	-0-	-0-	-0-	13463	3			N	-0-					20

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	54	1	143	2	N	-0-					47
01	250	N	250	-0-	-0-	-0-	60	1	190	2	N	-0-					47
02	140	N	123	-0-	-17	-0-	56	1	67	2	N	-0-					47
03	186	N	134	-0-	-52	-0-	62	1	72	2	N	-0-					47
04	240	N	122	-0-	-118	-0-	54	1	68	2	N	-0-					47
*05	130	N	130	-0-	-0-	-0-	46	1	84	2	N	-0-					47

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	976	-0-	-512	-0-	42	1	934	2	N	-0-					130
01	1147	N	939	-0-	-208	-0-	62	1	869	2	N	7					137
							8	9									
02	1008	N	929	-0-	-79	-0-	56	1	864	2	N	8					145
							9	9									
03	961	N	709	-0-	-252	-0-	52	1	655	2	N	2					147
							2	9									
04	900	N	828	-0-	-72	-0-	54	1	774	2	N	-0-					147
05	1023	N	464	-0-	-559	-0-	20	1	442	2	N	2					149
							2	9									

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13026	X	13026	-0-	-0-	-0-	45	1	12981	2	N	-0-					-0-
01	11232	X	11232	-0-	-0-	-0-	45	1	11187	2	N	-0-					-0-
02	8120	X	8120	-0-	-0-	-0-	35	1	8085	2	N	-0-					-0-
03	13020	X	5739	-0-	-7281	-0-	26	1	5713	2	N	-0-					-0-
04	12600	X	8624	-0-	-3976	-0-	33	1	8591	2	N	-0-					-0-
05	13020	X	5564	-0-	-7456	-0-	20	1	5544	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2940	R	2940	-0-	-0-	-0-	15 2	1 9	2923	2	N	2					103
01	3727	R	3727	-0-	-0-	-0-	15	1	3712	2	N	-0-					103
02	3192	#	2472	-0-	-720	-0-	15	1	2457	2	N	-0-					103
03	3534	#	3161	-0-	-373	-0-	15	1	3146	2	N	-0-					103
04	3600	#	1928	-0-	-1672	-0-	15	1	1913	2	N	-0-					103
05	3720	#	2782	-0-	-938	-0-	15	1	2767	2	N	-0-					103

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
*05	5	N	5	-0-	-0- B	-0-	2	1	3	2	N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0- B	-0-	54	1	44	2	N	-0-					195
01	75	N	75	-0-	-0- B	-0-	56	1	19	2	N	-0-					195
02	72	N	72	-0-	-0- B	-0-	44	1	28	2	N	-0-					195
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6 B	-0-	60	1	27	2	N	-0-					195
04	82	N	82	-0-	-0- B	-0-	52	1	30	2	N	-0-					195
*05	150	N	150	-0-	-0- B	-0-	54	1	96	2	N	-0-					195

PSHIGODA, N. (DES MOINES) //CONT.// 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MILLEDGE WELL #: 1037 RRCID -> 196447 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 6945 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

12	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2																	
03	14B	DENY	-0-	-0-	-0- B	2					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

12	1953	N	1856	-0-	-97	-0-	1856	3			N	-0-					73
01	2296	N	2296	-0-	-0-	-0-	2290	3	6	9	N	5	5	1			73
02	2016	N	1965	-0-	-51	-0-	1963	3	2	9	N	2					75
03	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					75
04	2220	N	2140	-0-	-80	-0-	2140	3			N	-0-					75
*05	2280	N	2280	-0-	-0-	-0-	2280	3			N	-0-					75

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

12	4278	X	3926	-0-	-352	-0-	3926	3			N	-0-					-0-
01	4154	X	3916	-0-	-238	-0-	3916	3			N	-0-					-0-
02	3668	X	3130	-0-	-538	-0-	3130	3			N	-0-					-0-
03	4061	X	3308	-0-	-753	-0-	3308	3			N	-0-					-0-
04	3930	X	3094	-0-	-836	-0-	3094	3			N	-0-					-0-
05	3937	X	3555	-0-	-382	-0-	3555	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

12	372	#	328	-0-	-44	-0-	328	3			N	-0-					-0-
01	372	#	271	-0-	-101	-0-	271	3			N	-0-					-0-
02	336	#	229	-0-	-107	-0-	229	3			N	-0-					-0-
03	372	#	246	-0-	-126	-0-	246	3			N	-0-					-0-
04	330	#	285	-0-	-45	-0-	285	3			N	-0-					-0-
05	341	#	313	-0-	-28	-0-	313	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

12	651	#	545	-0-	-106	-0-	545	3			N	-0-					-0-
01	651	#	450	-0-	-201	-0-	450	3			N	-0-					-0-
02	560	#	380	-0-	-180	-0-	380	3			N	-0-					-0-
03	620	#	408	-0-	-212	-0-	408	3			N	-0-					-0-
04	570	#	473	-0-	-97	-0-	473	3			N	-0-					-0-
05	558	#	521	-0-	-37	-0-	521	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	355	-0-	-79	-0-	355	3			N	-0-					-0-
01	434	#	293	-0-	-141	-0-	293	3			N	-0-					-0-
02	364	#	249	-0-	-115	-0-	249	3			N	-0-					-0-
03	403	#	265	-0-	-138	-0-	265	3			N	-0-					-0-
04	360	#	309	-0-	-51	-0-	309	3			N	-0-					-0-
05	341	#	340	-0-	-1	-0-	340	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	378	-0-	-56	-0-	378	3			N	-0-					-0-
01	434	#	312	-0-	-122	-0-	312	3			N	-0-					-0-
02	392	#	264	-0-	-128	-0-	264	3			N	-0-					-0-
03	434	#	283	-0-	-151	-0-	283	3			N	-0-					-0-
04	390	#	329	-0-	-61	-0-	329	3			N	-0-					-0-
05	372	#	362	-0-	-10	-0-	362	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	#	511	-0-	-171	-0-	511	3			N	-0-					-0-
01	682	#	436	-0-	-246	-0-	436	3			N	-0-					-0-
02	560	#	304	-0-	-256	-0-	304	3			N	-0-					-0-
03	620	#	614	-0-	-6	-0-	614	3			N	-0-					-0-
04	503	R	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*05	547	R	547	-0-	-0-	-0-	547	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	882	R	882	-0-	-0-	-0-	882	3			N	-0-					-0-
01	806	#	729	-0-	-77	-0-	729	3			N	-0-					-0-
02	728	#	616	-0-	-112	-0-	616	3			N	-0-					-0-
03	806	#	660	-0-	-146	-0-	660	3			N	-0-					-0-
04	780	#	768	-0-	-12	-0-	768	3			N	-0-					-0-
*05	844	R	844	-0-	-0-	-0-	844	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	#	511	-0-	-109	-0-	511	3			N	-0-					-0-
01	669	R	669	-0-	-0-	-0-	669	3			N	-0-					-0-
02	532	#	507	-0-	-25	-0-	507	3			N	-0-					-0-
03	755	R	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	707	R	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*05	721	R	721	-0-	-0-	-0-	721	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	#	555	-0-	-96	-0-	555	3			N	-0-					-0-
01	651	#	459	-0-	-192	-0-	459	3			N	-0-					-0-
02	560	#	387	-0-	-173	-0-	387	3			N	-0-					-0-
03	620	#	415	-0-	-205	-0-	415	3			N	-0-					-0-
04	570	#	482	-0-	-88	-0-	482	3			N	-0-					-0-
05	558	#	531	-0-	-27	-0-	531	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	#	446	-0-	-81	-0-	446	3			N	-0-					-0-
01	527	#	451	-0-	-76	-0-	451	3			N	-0-					-0-
02	448	#	358	-0-	-90	-0-	358	3			N	-0-					-0-
03	496	#	397	-0-	-99	-0-	397	3			N	-0-					-0-
04	450	#	424	-0-	-26	-0-	424	3			N	-0-					-0-
*05	509	R	509	-0-	-0-	-0-	509	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	375	-0-	-90	-0-	375	3			N	-0-					-0-
01	491	R	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	392	#	372	-0-	-20	-0-	372	3			N	-0-					-0-
03	554	R	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	518	R	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*05	529	R	529	-0-	-0-	-0-	529	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

12	310	#	253	-0-	-57	-0-	253	3			N	-0-					-0-
01	310	#	208	-0-	-102	-0-	208	3			N	-0-					-0-
02	252	#	176	-0-	-76	-0-	176	3			N	-0-					-0-
03	279	#	189	-0-	-90	-0-	189	3			N	-0-					-0-
04	270	#	220	-0-	-50	-0-	220	3			N	-0-					-0-
05	248	#	242	-0-	-6	-0-	242	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

12	465	#	391	-0-	-74	-0-	391	3			N	-0-					-0-
01	465	#	322	-0-	-143	-0-	322	3			N	-0-					-0-
02	392	#	273	-0-	-119	-0-	273	3			N	-0-					-0-
03	434	#	292	-0-	-142	-0-	292	3			N	-0-					-0-
04	390	#	340	-0-	-50	-0-	340	3			N	-0-					-0-
05	403	#	374	-0-	-29	-0-	374	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

12	682	R	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	892	R	892	-0-	-0-	-0-	892	3			N	-0-					-0-
02	677	R	677	-0-	-0-	-0-	677	3			N	-0-					-0-
03	1006	R	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
04	944	R	944	-0-	-0-	-0-	944	3			N	-0-					-0-
*05	962	R	962	-0-	-0-	-0-	962	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

12	403	#	343	-0-	-60	-0-	343	3			N	-0-					-0-
01	403	#	347	-0-	-56	-0-	347	3			N	-0-					-0-
02	364	#	275	-0-	-89	-0-	275	3			N	-0-					-0-
03	403	#	278	-0-	-125	-0-	278	3			N	-0-					-0-
04	330	#	326	-0-	-4	-0-	326	3			N	-0-					-0-
*05	392	R	392	-0-	-0-	-0-	392	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

12	279	#	240	-0-	-39	-0-	240	3			N	-0-					-0-
01	279	#	243	-0-	-36	-0-	243	3			N	-0-					-0-
02	252	#	193	-0-	-59	-0-	193	3			N	-0-					-0-
03	515	R	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	240	#	228	-0-	-12	-0-	228	3			N	-0-					-0-
*05	274	R	274	-0-	-0-	-0-	274	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
MOMENTUM OPERATING CO., INC. 574324
COWAN WELL #: 1 RRCID -> 022579 COMPL. DATE 10/28/1956 TOTAL DEPTH 4123 PERF. 4112 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COWAN -A- WELL #: 1 RRCID -> 022580 COMPL. DATE 11/19/1956 TOTAL DEPTH 4123 PERF. 4041 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS -A- WELL #: 2 RRCID -> 022602 COMPL. DATE 04/07/1956 TOTAL DEPTH 4150 PERF. 4037 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	#	668	-0-	-14	-0-	668	2			N	-0-					-0-
01	682	#	593	-0-	-89	-0-	593	2			N	-0-					-0-
02	616	#	394	-0-	-222	-0-	394	2			N	-0-					-0-
03	682	#	585	-0-	-97	-0-	585	2			N	-0-					-0-
04	660	#	562	-0-	-98	-0-	562	2			N	-0-					-0-
05	682	#	605	-0-	-77	-0-	605	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1419	R	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
01	1395	#	906	-0-	-489	-0-	906	3			N	-0-					-0-
02	1400	#	662	-0-	-738	-0-	662	3			N	-0-					-0-
03	1550	#	911	-0-	-639	-0-	911	3			N	-0-					-0-
04	1500	#	857	-0-	-643	-0-	857	3			N	-0-					-0-
05	1426	#	738	-0-	-688	-0-	738	3			N	-0-					-0-

HAGGARD TR 7 WELL #: 4 RRCID -> 022567 COMPL. DATE 02/18/1953 TOTAL DEPTH N/A PERF. 4056 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

12	2325	#	1709	-0-	-616	-0-	1709	3			N	-0-					-0-
01	2325	#	1196	-0-	-1129	-0-	1196	3			N	-0-					-0-
02	1988	#	1024	-0-	-964	-0-	1024	3			N	-0-					-0-
03	2170	#	1225	-0-	-945	-0-	1225	3			N	-0-					-0-
04	1950	#	1150	-0-	-800	-0-	1150	3			N	-0-					-0-
05	1705	#	1032	-0-	-673	-0-	1032	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

12	341	#	251	-0-	-90	-0-	251	3			N	-0-					-0-
01	341	#	218	-0-	-123	-0-	218	3			N	-0-					-0-
02	280	#	186	-0-	-94	-0-	186	3			N	-0-					-0-
03	310	#	223	-0-	-87	-0-	223	3			N	-0-					-0-
04	300	#	209	-0-	-91	-0-	209	3			N	-0-					-0-
05	248	#	188	-0-	-60	-0-	188	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

12	558	#	402	-0-	-156	-0-	402	3			N	-0-					-0-
01	558	#	348	-0-	-210	-0-	348	3			N	-0-					-0-
02	476	#	298	-0-	-178	-0-	298	3			N	-0-					-0-
03	527	#	356	-0-	-171	-0-	356	3			N	-0-					-0-
04	450	#	335	-0-	-115	-0-	335	3			N	-0-					-0-
05	403	#	300	-0-	-103	-0-	300	3			N	-0-					-0-

KELLY, MARTHA WELL #: 1 RRCID -> 022578 COMPL. DATE 11/24/1956 TOTAL DEPTH 4140 PERF. 4078 - 4088

12	4	#	2	-0-	-2	-0-	2	3			N	-0-					-0-
01	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	7	R	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	3	#	1	-0-	-2	-0-	1	3			N	-0-					-0-
04	5	#	2	-0-	-3	-0-	2	3			N	-0-					-0-
*05	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

12	1829	#	682	-0-	-1147	-0-	682	3			N	-0-					-0-
01	1829	#	485	-0-	-1344	-0-	485	3			N	-0-					-0-
02	1652	#	302	-0-	-1350	-0-	302	3			N	-0-					-0-
03	1151	R	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
04	924	R	924	-0-	-0-	-0-	924	3			N	-0-					-0-
05	682	#	624	-0-	-58	-0-	624	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

12	2534	R	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
01	2356	#	1255	-0-	-1101	-0-	1255	3			N	-0-					-0-
02	2395	R	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
03	2480	#	1422	-0-	-1058	-0-	1422	3			N	-0-					-0-
04	2519	R	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-
*05	2582	R	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2651	R	2651	-0-	-0-	-0-	2651	3			N	-0-					-0-
01	2691	R	2691	-0-	-0-	-0-	2691	3			N	-0-					-0-
02	2464	#	2145	-0-	-319	-0-	2145	3			N	-0-					-0-
03	2728	#	2232	-0-	-496	-0-	2232	3			N	-0-					-0-
04	2640	#	2348	-0-	-292	-0-	2348	3			N	-0-					-0-
*05	2717	R	2717	-0-	-0-	-0-	2717	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	R	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	413	R	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	207	R	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	120	#	110	-0-	-10	-0-	110	3			N	-0-					-0-
*05	145	R	145	-0-	-0-	-0-	145	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1295	R	1295	-0-	-0-	-0-	1295	3			Y	-0-					-0-
01	1325	R	1325	-0-	-0-	-0-	1325	3			Y	-0-					-0-
02	1176	#	968	-0-	-208	-0-	968	3			Y	-0-					-0-
03	1331	R	1331	-0-	-0-	-0-	1331	3			Y	-0-					-0-
04	1260	#	1253	-0-	-7	-0-	1253	3			Y	-0-					-0-
05	1302	#	1079	-0-	-223	-0-	1079	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

GAY WELL #: 8 RRCID -> 048901 COMPL. DATE 06/03/1970 TOTAL DEPTH 6308 PERF. 3950 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

12	1297	R	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
01	1249	R	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
02	1133	R	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
03	1352	R	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
04	1263	R	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
05	1209	#	1142	-0-	-67	-0-	1142	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

12	3701	R	3701	-0-	-0-	-0-	3701	3			N	-0-					-0-
01	3441	#	2626	-0-	-815	-0-	2626	3			N	-0-					-0-
02	3668	#	1919	-0-	-1749	-0-	1919	3			N	-0-					-0-
03	4061	#	2639	-0-	-1422	-0-	2639	3			N	-0-					-0-
04	3930	#	2484	-0-	-1446	-0-	2484	3			N	-0-					-0-
05	3689	#	2139	-0-	-1550	-0-	2139	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

12	1147	#	930	-0-	-217	-0-	930	3			N	-0-					-0-
01	1147	#	936	-0-	-211	-0-	936	3			N	-0-					-0-
02	1036	#	800	-0-	-236	-0-	800	3			N	-0-					-0-
03	1147	#	958	-0-	-189	-0-	958	3			N	-0-					-0-
04	1080	#	900	-0-	-180	-0-	900	3			N	-0-					-0-
05	930	#	807	-0-	-123	-0-	807	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

12	485	R	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
01	613	R	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
02	443	R	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
03	496	#	444	-0-	-52	-0-	444	3			Y	-0-					-0-
04	600	#	407	-0-	-193	-0-	407	3			Y	-0-					-0-
05	620	#	278	-0-	-342	-0-	278	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	#	75	-0-	-18	-0-	75	3		Y	-0-			-0-
01	93	#	-0-	-0-	-93	-0-				Y	-0-			-0-
02	56	#	-0-	-0-	-56	-0-				Y	-0-			-0-
03	62	#	-0-	-0-	-62	-0-				Y	-0-			-0-
04	60	#	-0-	-0-	-60	-0-				Y	-0-			-0-
05	62	#	-0-	-0-	-62	-0-				Y	-0-			-0-

HAGGARD TR 8 WELL #: 19 RRCID -> 053966 COMPL. DATE 06/01/1953 TOTAL DEPTH 4123 PERF. 4113 - 4120

12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

12	961	#	823	-0-	-138	-0-	823	3		Y	-0-			-0-
01	961	#	878	-0-	-83	-0-	878	3		Y	-0-			-0-
02	886	R	886	-0-	-0-	-0-	886	3		Y	-0-			-0-
03	1110	R	1110	-0-	-0-	-0-	1110	3		Y	-0-			-0-
04	1032	R	1032	-0-	-0-	-0-	1032	3		Y	-0-			-0-
*05	1004	R	1004	-0-	-0-	-0-	1004	3		Y	-0-			-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

12	1085	#	880	-0-	-205	-0-	880	3		N	-0-			-0-
01	1085	#	957	-0-	-128	-0-	957	3		N	-0-			-0-
02	980	#	819	-0-	-161	-0-	819	3		N	-0-			-0-
03	1085	#	980	-0-	-105	-0-	980	3		N	-0-			-0-
04	1020	#	920	-0-	-100	-0-	920	3		N	-0-			-0-
05	961	#	826	-0-	-135	-0-	826	3		N	-0-			-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

12	1364	#	1056	-0-	-308	-0-	1056	3		N	-0-			-0-
01	1364	#	788	-0-	-576	-0-	788	3		N	-0-			-0-
02	1232	#	1039	-0-	-193	-0-	1039	3		N	-0-			-0-
03	1364	#	1159	-0-	-205	-0-	1159	3		N	-0-			-0-
04	1230	#	1133	-0-	-97	-0-	1133	3		N	-0-			-0-
05	1147	#	1033	-0-	-114	-0-	1033	3		N	-0-			-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

12	1891	#	1511	-0-	-380	-0-	1511	3		N	-0-			-0-
01	2143	R	2143	-0-	-0-	-0-	2143	3		N	-0-			-0-
02	1847	R	1847	-0-	-0-	-0-	1847	3		N	-0-			-0-
03	2015	#	1250	-0-	-765	-0-	1250	3		N	-0-			-0-
04	2070	#	1669	-0-	-401	-0-	1669	3		N	-0-			-0-
05	2139	#	1393	-0-	-746	-0-	1393	3		N	-0-			-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

12	620	#	602	-0-	-18	-0-	602	3		Y	-0-			-0-
01	620	#	606	-0-	-14	-0-	606	3		Y	-0-			-0-
02	560	#	514	-0-	-46	-0-	514	3		Y	-0-			-0-
03	620	#	469	-0-	-151	-0-	469	3		Y	-0-			-0-
04	600	#	585	-0-	-15	-0-	585	3		Y	-0-			-0-
05	620	#	573	-0-	-47	-0-	573	3		Y	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	653	R	653	-0-	-0-	-0-	653	3			N	-0-					-0-
01	740	R	740	-0-	-0-	-0-	740	3			N	-0-					-0-
02	633	R	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	757	R	757	-0-	-0-	-0-	757	3			N	-0-					-0-
04	711	R	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*05	638	R	638	-0-	-0-	-0-	638	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

12	1116	#	880	-0-	-236	-0-	880	3			N	-0-					-0-
01	1147	#	771	-0-	-376	-0-	771	3			N	-0-					-0-
02	1036	#	1016	-0-	-20	-0-	1016	3			N	-0-					-0-
03	1147	#	1134	-0-	-13	-0-	1134	3			N	-0-					-0-
04	1108	R	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
05	1116	#	1011	-0-	-105	-0-	1011	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

12	1271	#	-0-	-0-	-1271	-0-					N	-0-					-0-
01	1394	R	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
02	1148	#	1019	-0-	-129	-0-	1019	3			N	-0-					-0-
03	1401	R	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
04	1350	#	1319	-0-	-31	-0-	1319	3			N	-0-					-0-
05	1395	#	1136	-0-	-259	-0-	1136	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

12	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	#	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

12	1727	R	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
01	1813	R	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
02	1708	#	1325	-0-	-383	-0-	1325	3			N	-0-					-0-
03	1891	#	1821	-0-	-70	-0-	1821	3			N	-0-					-0-
04	1830	#	1714	-0-	-116	-0-	1714	3			N	-0-					-0-
05	1798	#	1476	-0-	-322	-0-	1476	3			N	-0-					-0-

MCCUISTION G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

12	899	#	704	-0-	-195	-0-	704	3			N	-0-					-0-
01	899	#	617	-0-	-282	-0-	617	3			N	-0-					-0-
02	813	R	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	907	R	907	-0-	-0-	-0-	907	3			N	-0-					-0-
04	887	R	887	-0-	-0-	-0-	887	3			N	-0-					-0-
05	899	#	809	-0-	-90	-0-	809	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

12	1147	#	902	-0-	-245	-0-	902	3			N	-0-					-0-
01	1147	#	582	-0-	-565	-0-	582	3			N	-0-					-0-
02	1036	#	768	-0-	-268	-0-	768	3			N	-0-					-0-
03	1147	#	857	-0-	-290	-0-	857	3			N	-0-					-0-
04	1050	#	837	-0-	-213	-0-	837	3			N	-0-					-0-
05	899	#	764	-0-	-135	-0-	764	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
MCCUISTION,G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	#	3301	-0-	-140	-0-	3301	3			N	-0-					-0-
01	3441	#	1405	-0-	-2036	-0-	1405	3			N	-0-					-0-
02	3108	#	1852	-0-	-1256	-0-	1852	3			N	-0-					-0-
03	3441	#	2066	-0-	-1375	-0-	2066	3			N	-0-					-0-
04	3330	#	2019	-0-	-1311	-0-	2019	3			N	-0-					-0-
05	3286	#	1842	-0-	-1444	-0-	1842	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	#	924	-0-	-254	-0-	924	3			Y	-0-					-0-
01	1178	#	51	-0-	-1127	-0-	51	3			Y	-0-					-0-
02	1064	#	68	-0-	-996	-0-	68	3			Y	-0-					-0-
03	1178	#	76	-0-	-1102	-0-	76	3			Y	-0-					-0-
04	1080	#	74	-0-	-1006	-0-	74	3			Y	-0-					-0-
05	930	#	67	-0-	-863	-0-	67	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	#	858	-0-	-227	-0-	858	3			Y	-0-					-0-
01	1116	#	1011	-0-	-105	-0-	1011	3			Y	-0-					-0-
02	1332	R	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
03	1486	R	1486	-0-	-0-	-0-	1486	3			Y	-0-					-0-
04	1453	R	1453	-0-	-0-	-0-	1453	3			Y	-0-					-0-
*05	1325	R	1325	-0-	-0-	-0-	1325	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1018	R	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
01	2719	R	2719	-0-	-0-	-0-	2719	3			N	-0-					-0-
02	1987	R	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
03	2732	R	2732	-0-	-0-	-0-	2732	3			N	-0-					-0-
04	2572	R	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
05	2635	#	2214	-0-	-421	-0-	2214	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	956	R	956	-0-	-0-	-0-	956	3			N	-0-					-0-
01	999	R	999	-0-	-0-	-0-	999	3			N	-0-					-0-
02	730	R	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	1054	#	1004	-0-	-50	-0-	1004	3			N	-0-					-0-
04	1020	#	945	-0-	-75	-0-	945	3			N	-0-					-0-
05	992	#	814	-0-	-178	-0-	814	3			N	-0-					-0-

MCCUISITION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	#	990	-0-	-281	-0-	990	3			N	-0-					-0-
01	1271	#	1131	-0-	-140	-0-	1131	3			N	-0-					-0-
02	1490	R	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
03	1663	R	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
04	1625	R	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
05	1643	#	1482	-0-	-161	-0-	1482	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	#	814	-0-	-240	-0-	814	3			N	-0-					-0-
01	1439	R	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
02	1897	R	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
03	2116	R	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-
04	2069	R	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
05	2108	#	1887	-0-	-221	-0-	1887	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

12	372	#	286	-0-	-86	-0-	286	3			Y	-0-					-0-
01	372	#	291	-0-	-81	-0-	291	3			Y	-0-					-0-
02	384	R	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
03	428	R	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
04	419	R	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
05	434	#	382	-0-	-52	-0-	382	3			Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

12	4626	R	4626	-0-	-0-	-0-	4626	3			N	-0-					-0-
01	2789	R	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-
02	2038	R	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
03	2802	R	2802	-0-	-0-	-0-	2802	3			N	-0-					-0-
04	2637	R	2637	-0-	-0-	-0-	2637	3			N	-0-					-0-
*05	2271	R	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 39 RRCID -> 132917 COMPL. DATE 11/19/1989 TOTAL DEPTH 6335 PERF. 3964 - 4014

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

12	341	#	251	-0-	-90	-0-	251	3			N	-0-					-0-
01	341	#	218	-0-	-123	-0-	218	3			N	-0-					-0-
02	280	#	186	-0-	-94	-0-	186	3			N	-0-					-0-
03	310	#	223	-0-	-87	-0-	223	3			N	-0-					-0-
04	300	#	209	-0-	-91	-0-	209	3			N	-0-					-0-
05	248	#	188	-0-	-60	-0-	188	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

12	2232	#	1810	-0-	-422	-0-	1810	3			N	-0-					-0-
01	2263	R	2263	-0-	-0-	-0-	2263	3			N	-0-					-0-
02	2016	#	1935	-0-	-81	-0-	1935	3			N	-0-					-0-
03	2316	R	2316	-0-	-0-	-0-	2316	3			N	-0-					-0-
04	2176	R	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
05	2232	#	1952	-0-	-280	-0-	1952	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

12	62	#	-0-	-0-	-62	-0-					Y	20	20	1			14
01	31	#	27	-0-	-4	-0-	5	3	22	9	Y	20	20	1			14
02	28	#	-0-	-0-	-28	-0-					Y	17	10	1			21
03	31	#	-0-	-0-	-31	-0-					Y	-0-					21
04	30	#	-0-	-0-	-30	-0-					Y	-0-					21
05	31	#	-0-	-0-	-31	-0-					Y	-0-					21

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

12	558	#	359	-0-	-199	-0-	359	3			N	-0-					50
01	908	R	908	-0-	-0-	-0-	908	3			N	-0-					50
02	700	#	676	-0-	-24	-0-	676	3			N	-0-					50
03	775	#	635	-0-	-140	-0-	635	3			N	-0-					50
04	876	R	876	-0-	-0-	-0-	876	3			N	-0-					50
05	899	#	854	-0-	-45	-0-	854	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

12	462	R	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	360	R	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	355	R	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	465	#	189	-0-	-276	-0-	189	3			N	-0-					-0-
04	450	#	126	-0-	-324	-0-	126	3			N	-0-					-0-
05	465	#	50	-0-	-415	-0-	50	3			N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

12	2232	#	2152	-0-	-80	-0-	2152	3			N	-0-					-0-
01	2232	#	984	-0-	-1248	-0-	984	3			N	-0-					-0-
02	2016	#	736	-0-	-1280	-0-	736	3			N	-0-					-0-
03	2170	#	716	-0-	-1454	-0-	716	3			N	-0-					-0-
04	2100	#	949	-0-	-1151	-0-	949	3			N	-0-					-0-
05	2139	#	926	-0-	-1213	-0-	926	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

12	992	#	967	-0-	-25	-0-	967	3			N	-0-					-0-
01	992	#	902	-0-	-90	-0-	902	3			N	-0-					-0-
02	924	#	843	-0-	-81	-0-	843	3			N	-0-					-0-
03	1023	#	843	-0-	-180	-0-	843	3			N	-0-					-0-
04	990	#	919	-0-	-71	-0-	919	3			N	-0-					-0-
05	961	#	861	-0-	-100	-0-	861	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

12	955	R	955	-0-	-0-	-0-	955	3			N	-0-					-0-
01	372	#	326	-0-	-46	-0-	326	3			N	-0-					-0-
02	336	#	279	-0-	-57	-0-	279	3			N	-0-					-0-
03	372	#	334	-0-	-38	-0-	334	3			N	-0-					-0-
04	360	#	314	-0-	-46	-0-	314	3			N	-0-					-0-
05	372	#	282	-0-	-90	-0-	282	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

12	1395	#	1131	-0-	-264	-0-	1131	3			N	-0-					-0-
01	1436	R	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
02	1260	#	1228	-0-	-32	-0-	1228	3			N	-0-					-0-
03	1470	R	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
04	1381	R	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
05	1395	#	1239	-0-	-156	-0-	1239	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	628	-0-	628	19050	628	3			N	-0-					-0-
01	1930		522	-0-	-1408	17642	522	3			N	-0-					-0-
02	10808		447	-0-	-10361	7281	447	3			N	-0-					-0-
03	7815	R	534	-0-	-7281	-0-	534	3			N	-0-					-0-
04	720	#	502	-0-	-218	-0-	502	3			N	-0-					-0-
05	620	#	450	-0-	-170	-0-	450	3			N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

12	899	#	226	-0-	-673	-0-	226	3			N	-0-					-0-
01	310	#	65	-0-	-245	-0-	65	3			N	-0-					-0-
02	252	#	56	-0-	-196	-0-	56	3			N	-0-					-0-
03	279	#	67	-0-	-212	-0-	67	3			N	-0-					-0-
04	270	#	63	-0-	-207	-0-	63	3			N	-0-					-0-
05	217	#	56	-0-	-161	-0-	56	3			N	-0-					-0-

ROXI PRODUCTION 731758
BEAN WELL #: 2 RRCID -> 109673 COMPL. DATE 02/23/1984 TOTAL DEPTH 4140 PERF. 4048 - 4078

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/07/2013 - P & A 02-07-13

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2 EXT		11	-0-	11	11	11	2			Y	-0-					13

EDGE, BEULAH WELL #: 2 RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010 - PLUGGED 4/22/10

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	#	540	-0-	-18	-0-	14	1	526	2	N	-0-					-0-
01	558	#	514	-0-	-44	-0-	17	1	497	2	N	-0-					-0-
02	504	#	484	-0-	-20	-0-	14	1	470	2	N	-0-					-0-
03	558	#	514	-0-	-44	-0-	13	1	501	2	N	-0-					-0-
04	510	#	492	-0-	-18	-0-	12	1	480	2	N	-0-					-0-
05	527	#	482	-0-	-45	-0-	13	1	469	2	N	-0-					-0-

QUINDONO, NORTH (DOUGLAS) 73768 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RAYDON EXPLORATION, INC. 695569
HALE WELL #: 1018 RRCID -> 223004 COMPL. DATE 06/14/2006 TOTAL DEPTH 7086 PERF. 6384 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					146
01	0	N	-0-	-0-	-0-	-0-					N	-0-					146
02	0	N	-0-	-0-	-0-	-0-					N	-0-					146
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					146
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					146
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					146

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	#	1283	-0-	-205 B	-40604	1221	3	62	9	N	56	178	1			118
01	1426	#	1279	-0-	-147 B	-40751	1242	3	37	9	N	34					152
02	1316	#	479	-0-	-837 B	-41588	451	3	28	9	N	25					177
03	1457	#	1453	-0-	-4 B	-41592	1453	3			N	-0-					177
04	1410	#	1610	-0-	200 B	-41392	1545	3	65	9	N	59					236
05	1271	#	1197	-0-	-74 B	-41466	1076	3	121	9	N	110	266	1			80

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	#	975	-0-	-110 B	-47744	916	3	59	9	N	54					164
01	1085	#	869	-0-	-216 B	-47960	810	3	59	9	N	54					218
02	980	#	337	-0-	-643 B	-48603	323	3	14	9	N	13					231
03	1085	#	1525	-0-	440 B	-48163	1493	3	32	9	N	29					260
04	1050	#	1222	-0-	172 B	-47991	1181	3	41	9	N	37					297
05	961	#	1427	-0-	466 B	-47525	1394	3	33	9	N	30	177	1			150

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-555					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-555					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-555					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-555					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-555					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-555					N	-0-					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	#	-0-	-0-	-1519	-0-					N	-0-					87
01	1519	#	-0-	-0-	-1519	-0-					N	-0-					87
02	840	#	-0-	-0-	-840	-0-					N	-0-					87
03	465	#	-0-	-0-	-465	-0-					N	-0-					87
04	0	#	-0-	-0-	-0-	-0-					N	-0-					87
05	0	#	-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC 178435
PRICE RANCH WELL #: 1194 RRCID -> 111529 COMPL. DATE 11/22/2000 TOTAL DEPTH 3940 PERF. 3126 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTY WELL #: 1 RRCID -> 111530 COMPL. DATE 05/17/1984 TOTAL DEPTH 7347 PERF. 3111 - 3190

12	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
01	868	N	754	-0-	-114	-0-	754	3			N	-0-					-0-
02	1064	N	-0-	-0-	-1064	-0-					N	-0-					-0-
03	1271	N	10	-0-	-1261	-0-	10	3			N	-0-					-0-
04	720	N	27	-0-	-693	-0-	27	3			N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

12	5797	3472	-0-	-2325	-0-	3431	2	41	9	N	37						279
01	5797	2541	-0-	-3256	-0-	2314	2	227	9	N	206	194	1				291
02	5236	2730	-0-	-2506	-0-	2730	2			N	-0-						291
03	5797	2714	-0-	-3083	-0-	2714	2			N	-0-						291
04	3720 #	1954	-0-	-1766	-0-	1954	2			N	-0-						291
05	3472 #	-0-	-0-	-3472	-0-					N	59	191	1				159

R. H. F. (CLEVELAND) 74035 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KILE PRODUCTION 459740
KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

12	1798 #	1663	-0-	-135	-0-	40	1	1623	2	N	-0-						58
01	1798 #	921	-0-	-877	-0-	24	1	897	2	N	-0-						58
02	1540 #	808	-0-	-732	-0-	28	1	780	2	N	-0-						58
03	1705 #	898	-0-	-807	-0-	26	1	872	2	N	-0-						58
04	1620 #	892	-0-	-728	-0-	28	1	864	2	N	-0-						58
05	1674 #	1088	-0-	-586	-0-	36	1	1052	2	N	-0-						58

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL WELL #: 1 RRCID -> 159955 COMPL. DATE 07/15/1996 TOTAL DEPTH 8200 PERF. 7988 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

12	992	N	841	-0-	-151	-0-	837	3	4	9	N	4					212
01	859	N	859	-0-	-0-	-0-	824	3	35	9	N	32	210	1			34
02	980	N	781	-0-	-199	-0-	718	3	63	9	N	57					91
03	875	N	875	-0-	-0-	-0-	801	3	74	9	N	67					158
04	851	N	851	-0-	-0-	-0-	763	3	88	9	N	80	178	1			60
05	868	N	825	-0-	-43	-0-	802	3	23	9	N	21					81

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

12	1364	N	1258	-0-	-106	-0-	40	1	1212	3	N	4					96
							2	4	4	9							
01	1201	N	1201	-0-	-0-	-0-	38	1	1161	3	N	-0-					96
							2	4									
02	1288	N	1092	-0-	-196	-0-	36	1	1047	3	N	6					102
							2	4	7	9							
03	1271	N	1196	-0-	-75	-0-	41	1	1146	3	N	6					108
							2	4	7	9							
04	1176	N	1176	-0-	-0-	-0-	37	1	1101	3	N	33	32	5			109
							2	4	36	9							
05	1209	N	1183	-0-	-26	-0-	39	1	1142	3	N	-0-					109
							2	4									

BUCKTHAL WELL #: 2056 RRCID -> 174306 COMPL. DATE 07/27/1999 TOTAL DEPTH 8150 PERF. 7962 - 7998

12	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL WELL #: 3056 RRCID -> 175823 COMPL. DATE 06/12/2001 TOTAL DEPTH 8150 PERF. 7820 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL WELL #: 4056 RRCID -> 177006 COMPL. DATE 06/07/2001 TOTAL DEPTH 8190 PERF. 7818 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	505	-0-	-177	-0-	10	1	495	2	N	-0-					55
01	736	N	736	-0-	-0-	-0-	10	1	726	2	N	-0-					55
02	585	N	585	-0-	-0-	-0-	10	1	575	2	N	-0-					55
03	650	N	650	-0-	-0-	-0-	10	1	640	2	N	-0-					55
04	720	N	594	-0-	-126	-0-	10	1	584	2	N	-0-					55
05	651	N	564	-0-	-87	-0-	10	1	554	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF. 11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	4340	-0-	-0-	-0-	4338	2	2	9	N	2	196	1			18
01	4195	X	4195	-0-	-0-	-0-	4195	2			N	-0-					18
02	4316	X	4316	-0-	-0-	-0-	4316	2			N	-0-					18
03	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					18
*04	3045	X	3045	-0-	-0-	-0-	3030	2	15	9	N	14					32
*05	3100	X	1411	-0-	-1689	-0-	1163	2	248	9	N	225	197	1			60

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 11/05/2009 TOTAL DEPTH 13600 PERF. 10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3226	-0-	-401	-0-	3214	2	12	9	N	11					86
01	3627	X	2897	-0-	-730	-0-	2877	2	20	9	N	18					104
02	3276	X	2314	-0-	-962	-0-	2310	2	4	9	N	4					108
03	3596	X	3014	-0-	-582	-0-	2989	2	25	9	N	23					131
04	3240	X	2880	-0-	-360	-0-	2849	2	31	9	N	28					159
05	3224	X	2735	-0-	-489	-0-	2720	2	15	9	N	14					173

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1689	-0-	-295	-0-	1659	2	30	9	N	27					192
01	1984	X	1875	-0-	-109	-0-	1835	2	40	9	N	36	193	1			35
02	1792	X	1694	-0-	-98	-0-	1683	2	11	9	N	10					45
03	1953	X	1896	-0-	-57	-0-	1861	2	35	9	N	32					77
04	1830	X	1302	-0-	-528	-0-	1272	2	30	9	N	27					104
05	1891	X	1179	-0-	-712	-0-	1156	2	23	9	N	21					125

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	4308	-0-	-1706	-0-	4276	2	32	9	N	29	193	1			60
01	5239	X	4708	-0-	-531	-0-	4664	2	44	9	N	40					100
02	4340	X	4095	-0-	-245	-0-	4063	2	32	9	N	29					129
03	4805	X	3697	-0-	-1108	-0-	3688	2	9	9	N	8					137
04	4560	X	4323	-0-	-237	-0-	4279	2	44	9	N	40					177
05	4712	X	4099	-0-	-613	-0-	4057	2	42	9	N	38					215

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	2077	-0-	-2604	-0-	2036	2	41	9	N	37					202
01	3658	X	2166	-0-	-1492	-0-	2142	2	24	9	N	22					224
02	2408	X	1968	-0-	-440	-0-	1946	2	22	9	N	20					244
03	2449	X	1800	-0-	-649	-0-	1783	2	17	9	N	15					259
04	2370	X	1986	-0-	-384	-0-	1955	2	31	9	N	28					287
*05	3016	X	3016	-0-	-0-	-0-	2980	2	36	9	N	33	198	1			122

RAMSEY 58 WELL #: 12 RRCID -> 247825 COMPL. DATE 01/20/2009 TOTAL DEPTH 12850 PERF.10909 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	18	X	-0-	-0-	-18	-0-					N	-0-					189
01	0	A	-0-	-0-	-0-	-0-					N	-0-	189	1			-0-
*02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/19/2012 - P & A 12-19-12

RAMP WELL #: 6026 RRCID -> 249748 COMPL. DATE 02/28/2009 TOTAL DEPTH 13052 PERF.10985 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	2904	-0-	-971	-0-	2881	2	23	9	N	21					180
01	3875	X	2929	-0-	-946	-0-	2907	2	22	9	N	20					200
02	3444	X	2746	-0-	-698	-0-	2716	2	30	9	N	27					227
03	3782	X	3677	-0-	-105	-0-	3641	2	36	9	N	33	193	1			67
04	3570	X	1069	-0-	-2501	-0-	1060	2	9	9	N	8					75
05	3038	X	-0-	-0-	-3038	-0-					N	-0-					75

SANDERS 43 WELL #: 4 RRCID -> 250000 COMPL. DATE 03/14/2009 TOTAL DEPTH 12903 PERF.11007 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	3663	-0-	-1607	-0-	3652	2	11	9	N	10	198	1			37
01	5270	X	4898	-0-	-372	-0-	4851	2	47	9	N	43					80
02	4648	X	4204	-0-	-444	-0-	4174	2	30	9	N	27					107
03	5084	X	4463	-0-	-621	-0-	4422	2	41	9	N	37					144
04	4740	X	4026	-0-	-714	-0-	3997	2	29	9	N	26					170
05	4898	X	4687	-0-	-211	-0-	4646	2	41	9	N	37					207

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3355	-0-	-520	-0-	3305	2	50	9	N	45					184
01	3875	X	3164	-0-	-711	-0-	3111	2	53	9	N	48					232
02	3248	X	2455	-0-	-793	-0-	2398	2	57	9	N	52	204	1			80
03	3596	X	3081	-0-	-515	-0-	3022	2	59	9	N	54					134
04	3360	X	1953	-0-	-1407	-0-	1920	2	33	9	N	30					164
05	3348	X	1921	-0-	-1427	-0-	1870	2	51	9	N	46					210

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3135	-0-	-647	-0-	94	1	3040	2	N	1					210
							1	9									
01	3689	X	3230	-0-	-459	-0-	92	1	3130	2	N	7					217
							8	9									
02	3332	X	2762	-0-	-570	-0-	65	1	2695	2	N	2					219
							2	9									
03	3441	X	3113	-0-	-328	-0-	46	1	3039	2	N	25	196	1			48
							28	9									
04	3120	X	3075	-0-	-45	-0-	3056	2	19	9	N	17					65
05	3224	X	2630	-0-	-594	-0-	2597	2	33	9	N	30					95

RAMP WELL #: 4026 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3037	-0-	-1272	-0-	2980	2	57	9	N	52					120
01	4309	X	2498	-0-	-1811	-0-	2461	2	37	9	N	34					154
02	3808	X	3351	-0-	-457	-0-	3320	2	31	9	N	28					182
03	4092	X	2846	-0-	-1246	-0-	2822	2	24	9	N	22					204
04	3420	X	2585	-0-	-835	-0-	2573	2	12	9	N	11					215
05	3720	X	2445	-0-	-1275	-0-	2427	2	18	9	N	16	198	1			33

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		130542	-0-	130542	130542	124746	2	5796	9	N	5269	4985	1			284
*08	328428	X	197886	-0-	-130542	-0-	190991	2	6895	9	N	6268	6006	1			546
09	199920	X	186001	-0-	-13919	-0-	181011	2	4990	9	N	4536	4695	1			387
10	206584	X	144431	-0-	-62153	-0-	140436	2	3995	9	N	3632	3835	1			184
11	199920	X	111587	-0-	-88333	-0-	108341	2	3246	9	N	2951	2834	1			301
12	206584	X	89376	-0-	-117208	-0-	86716	2	2660	9	N	2418	2443	1			276
01	206584	X	65676	-0-	-140908	-0-	64002	2	1674	9	N	1522	1650	1			148
02	186592	X	71847	-0-	-114745	-0-	70002	2	1845	9	N	1677	1435	1			390
03	206584	X	72191	-0-	-134393	-0-	70324	2	1867	9	N	1697	1641	1			446
04	199920	X	45561	-0-	-154359	-0-	44384	2	1177	9	N	1070	1221	1			295
05	206584	X	35265	-0-	-171319	-0-	1061	1	33332	2	N	793	798	1			290
							872	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					123
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					123
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					123
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

12	1333	X	622	-0-	-711	-0-	622	3			N	-0-					26
01	1116	X	617	-0-	-499	-0-	617	3			N	-0-					26
02	1176	X	497	-0-	-679	-0-	497	3			N	-0-					26
03	1302	X	630	-0-	-672	-0-	630	3			N	-0-					26
*04	616	X	616	-0-	-0-	-0-	616	3			N	-0-					26
*05	620	X	-0-	-0-	-620	-0-					N	-0-					26

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

12	3720	X	2704	-0-	-1016	-0-	87	1	2175	3	N	402	374	1			221
							442	9									
01	3286	X	1727	-0-	-1559	-0-	1481	3	246	9	N	224	185	1			260
02	3248	X	1650	-0-	-1598	-0-	1424	3	226	9	N	205	183	1			282
03	3596	X	2041	-0-	-1555	-0-	1787	3	254	9	N	231	378	1	3	8	132
04	3360	X	2356	-0-	-1004	-0-	2275	3	81	9	N	74					206
05	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					206

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

12	1953	N	1200	-0-	-753	-0-	24	1	1146	3	N	27	1	8			51
							30	9									
01	904	N	904	-0-	-0-	-0-	156	1	722	3	N	24					75
							26	9									
02	855	N	855	-0-	-0-	-0-	33	1	792	3	N	27					102
							30	9									
03	1266	N	1266	-0-	-0-	-0-	45	1	1198	3	N	21	3	8			120
							23	9									
*04	1294	N	1294	-0-	-0-	-0-	1254	3	40	9	N	36					156
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					156

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

12	2294	X	1117	-0-	-1177	-0-	27	1	1044	3	N	42	1	8			151
							46	9									
01	2294	X	1076	-0-	-1218	-0-	3	1	1061	3	N	11	1	8			161
							12	9									
02	2072	X	630	-0-	-1442	-0-	618	3	12	9	N	11					172
03	1767	X	1161	-0-	-606	-0-	1148	3	13	9	N	12					184
*04	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					184
05	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					184

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2841	X	2841	-0-	-0-	-0-	186	1	2610	3	N	41	172	1			27
							45	9									
01	2764	N	2764	-0-	-0-	-0-	111	1	2641	3	N	11					38
							12	9									
02	2537	N	2537	-0-	-0-	-0-	84	1	2418	3	N	32					70
							35	9									
03	2813	N	2813	-0-	-0-	-0-	93	1	2695	3	N	23					93
							25	9									
04	2670	N	2642	-0-	-28	-0-	90	1	2528	3	N	22					115
							24	9									
05	2821	N	NO RPT	-0-	-2821	-0-					N	NO RPT					115

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 01/11/2008 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2649	-0-	-482	-0-	177	1	2446	3	N	24	2	8			50
							26	9									
01	3153	X	3153	-0-	-0-	-0-	186	1	2959	3	N	7					57
							8	9									
02	2744	X	2588	-0-	-156	-0-	168	1	2419	3	N	1					58
							1	9									
03	2418	X	2105	-0-	-313	-0-	186	1	1904	3	N	14					72
							15	9									
*04	3461	X	3461	-0-	-0-	-0-	180	1	3259	3	N	20					92
							22	9									
05	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					92

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1543	N	1543	-0-	-0-	-0-	93	1	1421	3	N	26	1	8			65
							29	9									
01	1223	N	1223	-0-	-0-	-0-	93	1	1117	3	N	12					77
							13	9									
02	914	N	914	-0-	-0-	-0-	84	1	805	3	N	23					100
							25	9									
03	1086	N	1086	-0-	-0-	-0-	93	1	967	3	N	24	1	8			123
							26	9									
*04	1322	N	1322	-0-	-0-	-0-	90	1	1204	3	N	25					148
							28	9									
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					148

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2820	-0-	-528	-0-	186	1	2588	3	N	42					150
							46	9									
01	3317	X	1953	-0-	-1364	-0-	186	1	1767	3	N	-0-					150
02	2744	X	2626	-0-	-118	-0-	168	1	2444	3	N	13					163
							14	9									
03	3038	X	2852	-0-	-186	-0-	186	1	2637	3	N	26	2	8			187
							29	9									
04	2970	X	2718	-0-	-252	-0-	180	1	2498	3	N	36	190	1			33
							40	9									
05	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					33

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	3066	-0-	-96	-0-	186	1	2845	3	N	32	3	8			57
							35	9									
01	3162	X	2802	-0-	-360	-0-	186	1	2616	3	N	-0-					57
02	2856	X	2593	-0-	-263	-0-	168	1	2389	3	N	33					90
							36	9									
03	2914	X	2799	-0-	-115	-0-	186	1	2598	3	N	14	2	8			102
							15	9									
04	2970	X	2720	-0-	-250	-0-	180	1	2526	3	N	13					115
							14	9									
05	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					115

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2007	N	2007	-0-	-0-	-0-	186	1	1821	2	N	-0-					115
01	2045	N	2045	-0-	-0-	-0-	186	1	1859	2	N	-0-					115
02	1766	N	1766	-0-	-0-	-0-	168	1	1598	2	N	-0-					115
03	1969	N	1969	-0-	-0-	-0-	186	1	1781	2	N	2	2	8			115
							2	9									
*04	1997	N	1997	-0-	-0-	-0-	180	1	1785	2	N	29					144
							32	9									
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					144

SAMSON LONE STAR, LLC 744737
WALKER RANCH 30 WELL #: 1 RRCID -> 202886 COMPL. DATE N/A TOTAL DEPTH 13214 PERF.11790 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	-0-	-0-	-310	-0-					N	-0-					114
01	360	X	360	-0-	-0-	-0-	360	2			N	-0-					114
02	308	X	-0-	-0-	-308	-0-					N	-0-	114	1			-0-
03	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
04	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
05	372	X	-0-	-0-	-372	-0-					N	-0-					-0-

DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	121	-0-	-3	-0-	121	2			N	-0-					-0-
01	124	X	101	-0-	-23	-0-	101	2			N	-0-					-0-
02	112	X	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	124	X	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	120	X	109	-0-	-11	-0-	109	2			N	-0-					-0-
05	124	X	97	-0-	-27	-0-	97	2			N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	X	441	-0-	-24	-0-	441	2			N	-0-					-0-
01	465	X	449	-0-	-16	-0-	449	2			N	-0-					-0-
02	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	420	X	405	-0-	-15	-0-	405	2			N	-0-					-0-
05	434	X	373	-0-	-61	-0-	373	2			N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3 RRCID -> 104341 COMPL. DATE 01/19/1989 TOTAL DEPTH 5556 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM WELL #: 1 RRCID -> 079394 COMPL. DATE 12/23/1994 TOTAL DEPTH 12000 PERF. 9578 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	787	-0-	-112 B	-2764	770	2	17	9	N	15					162
01	837	N	853	-0-	16 B	-2748	834	2	19	9	N	17					179
02	728	N	754	-0-	26 B	-2722	740	2	14	9	N	13					192
03	775	N	761	-0-	-14 B	-2722	747	2	14	9	N	13					205
04	840	N	740	-0-	-100 B	-2722	740	2			N	-0-					205
05	837	N	721	-0-	-116 B	-2722	721	2			N	-0-					205

CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	#	2563	-0-	-103 B	-5744	2563	2			N	-0-					35
01	2759	#	2436	-0-	-323 B	-6067	2436	2			N	-0-					35
02	2492	#	2412	-0-	-80 B	-6147	2412	2			N	-0-					35
03	2759	#	2468	-0-	-291 B	-6438	2468	2			N	-0-					35
04	2490	#	2365	-0-	-125 B	-6563	2365	2			N	-0-					35
05	2666	#	2348	-0-	-318 B	-6881	2348	2			N	-0-					35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	258	-0-	10 B	-4283	227	2	31	9	N	28					203
01	248	#	183	-0-	-65 B	-4348	172	2	11	9	N	10					213
02	280	#	129	-0-	-151 B	-4499	126	2	3	9	N	3					216
03	310	#	93	-0-	-217 B	-4716	86	2	7	9	N	6	172	1			50
04	300	#	65	-0-	-235 B	-4951	63	2	2	9	N	2					52
05	248	#	135	-0-	-113 B	-5064	132	2	3	9	N	3					55

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
VOLLMERT WELL #: 1 RRCID -> 152357 COMPL. DATE 12/01/1994 TOTAL DEPTH 12400 PERF. 9496 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2295	X	2295	-0-	-0-	-0-	359	1	1933	2	N	3					78
							3	9									
01	2485	X	2485	-0-	-0-	-0-	374	1	2094	2	N	15					93
							17	9									
02	2121	X	2121	-0-	-0-	-0-	295	1	1805	2	N	19					112
							21	9									
03	2523	X	2523	-0-	-0-	-0-	359	1	2146	2	N	16					128
							18	9									
04	2196	X	2196	-0-	-0-	-0-	302	1	1883	2	N	10					138
							11	9									
*05	1273	X	1273	-0-	-0-	-0-	142	1	1131	2	N	-0-					138

WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	1578	-0-	-871	-0-	357	1	1160	2	N	55	188	1			67
							61	9									
01	2449	X	1534	-0-	-915	-0-	288	1	1166	2	N	73					140
							80	9									
02	1652	N	1588	-0-	-64	-0-	320	1	1193	2	N	68					208
							75	9									
03	1845	N	1845	-0-	-0-	-0-	346	1	1412	2	N	79					287
							87	9									
04	1470	N	1240	-0-	-230	-0-	1184	2	56	9	N	51	188	1			150
05	1767	N	1277	-0-	-490	-0-	1257	2	20	9	N	18					168

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3475	X	3475	-0-	-0-	-0-	143	1	3282	2	N	45					67
							50	9									
01	3038	X	1635	-0-	-1403	-0-	1582	2	53	9	N	48					115
02	2744	X	2179	-0-	-565	-0-	81	1	2065	2	N	30					145
							33	9									
03	5907	X	5907	-0-	-0-	-0-	663	1	5163	2	N	74					219
							81	9									
04	4490	X	4490	-0-	-0-	-0-	456	1	3973	2	N	55					274
							61	9									
*05	4343	X	4343	-0-	-0-	-0-	515	1	3782	2	N	42	199	1			117
							46	9									

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7068	X	6249	-0-	-819	-0-	6122	2	127	9	N	115					237
01	7068	X	6141	-0-	-927	-0-	6003	2	138	9	N	125					362
02	6384	X	5648	-0-	-736	-0-	5517	2	131	9	N	119	197	1			284
03	6851	X	6248	-0-	-603	-0-	6106	2	142	9	N	129	194	1			219
04	6630	X	5908	-0-	-722	-0-	5784	2	124	9	N	113	196	1			136
05	6262	X	6186	-0-	-76	-0-	6062	2	124	9	N	113	196	1			53

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9024	X	9024	-0-	-0-	-0-	8864	2	160	9	N	145					254
01	7340	X	7340	-0-	-0-	-0-	7283	2	57	9	N	52	196	1			110
02	7051	X	7051	-0-	-0-	-0-	6900	2	151	9	N	137					247
03	7930	X	7930	-0-	-0-	-0-	7795	2	135	9	N	123	200	1			170
04	8136	X	8136	-0-	-0-	-0-	320	1	7702	2	N	104	201	1			73
							114	9									
*05	9050	X	9050	-0-	-0-	-0-	315	1	8626	2	N	99					172
							109	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13014	X	13014	-0-	-0-	-0-	12769	2	245	9	N	223	195	1			210
01	10106	X	8356	-0-	-1750	-0-	8128	2	228	9	N	207	195	1			222
02	9128	X	7268	-0-	-1860	-0-	7082	2	186	9	N	169	191	1			200
03	10106	X	8637	-0-	-1469	-0-	8369	2	268	9	N	244	193	1			251
04	9780	X	8128	-0-	-1652	-0-	7893	2	235	9	N	214	396	1			69
05	10106	X	7251	-0-	-2855	-0-	7082	2	169	9	N	154					223

ATHENA ENERGY, INC. 036051
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	610	N	610	-0-	-0-	-0-	610	2			N	-0-					75
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					75
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					75
03	587	N	587	-0-	-0-	-0-	587	2			N	-0-					75
*04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					75
*05	610	N	610	-0-	-0-	-0-	610	2			N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					23
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					23
02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					23
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					23
*04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					23
*05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					23

BLUEGRASS ENERGY, INC. 076848
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	339	-0-	-33	-0-	339	2			N	-0-					129
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					129
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					129
03	341	N	329	-0-	-12	-0-	329	2			N	-0-					129
04	390	N	348	-0-	-42	-0-	348	2			N	-0-					129
05	372	N	287	-0-	-85	-0-	287	2			N	-0-					129

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	632	-0-	-112	-0-	632	2			N	-0-					48
01	713	N	620	-0-	-93	-0-	620	2			N	-0-					48
02	588	N	551	-0-	-37	-0-	551	2			N	-0-					48
03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					48
04	630	N	630	-0-	-0-	-0-	630	2			N	-0-					48
*05	652	N	652	-0-	-0-	-0-	652	2			N	-0-					48

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1218	-0-	-146	-0-	1206	2	12	9	N	11					174
01	1364	N	1269	-0-	-95	-0-	1261	2	8	9	N	7					181
02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					181
03	1265	N	1265	-0-	-0-	-0-	1240	2	25	9	N	23					204
04	1230	N	1184	-0-	-46	-0-	1172	2	12	9	N	11	170	1			45
05	1240	N	1207	-0-	-33	-0-	1199	2	8	9	N	7					52

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1607	N	1607	-0-	-0-	-0-	1604	2	3	9	N	3					193
01	1736	N	1445	-0-	-291	-0-	1436	2	9	9	N	8	181	1			20
02	1512	N	1194	-0-	-318	-0-	1192	2	2	9	N	2					22
03	1612	N	1578	-0-	-34	-0-	1578	2			N	-0-					22
04	1410	N	1294	-0-	-116	-0-	1294	2			N	-0-					22
*05	1431	N	1431	-0-	-0-	-0-	1424	2	7	9	N	6					28

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

12	961	N	930	-0-	-31	-0-	910	2	20	9	N	18					55
01	899	N	633	-0-	-266	-0-	624	2	9	9	N	8					63
02	840	N	759	-0-	-81	-0-	759	2			N	-0-					63
03	930	N	770	-0-	-160	-0-	770	2			N	-0-					63
04	617	N	617	-0-	-0-	-0-	594	2	23	9	N	21					84
05	837	N	693	-0-	-144	-0-	643	2	50	9	N	45					129

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

12	2865	X	2865	-0-	-0-	-0-	562	1	2218	2	N	77					169
							85	9									
01	2613	X	2613	-0-	-0-	-0-	547	1	1997	2	N	63	182	1			50
							69	9									
02	2748	X	2748	-0-	-0-	-0-	529	1	2145	2	N	67	62	1			55
							74	9									
03	2933	X	2933	-0-	-0-	-0-	583	1	2275	2	N	68	71	1			52
							75	9									
04	2909	X	2909	-0-	-0-	-0-	580	1	2257	2	N	65					117
							72	9									
*05	2699	X	2699	-0-	-0-	-0-	582	1	2070	2	N	43	90	1			70
							47	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

12	3038	X	1732	-0-	-1306	-0-	1732	2			N	-0-					164
01	3038	X	1650	-0-	-1388	-0-	1648	2	2	9	N	2					166
02	2660	X	1438	-0-	-1222	-0-	1397	2	41	9	N	37	185	1			18
03	2759	X	1434	-0-	-1325	-0-	1434	2			N	-0-					18
04	1920	X	1175	-0-	-745	-0-	1160	2	15	9	N	14					32
*05	2635	X	2635	-0-	-0-	-0-	2618	2	17	9	N	15					47

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

12	1302	N	906	-0-	-396	-0-	906	2			N	-0-					25
01	1364	N	960	-0-	-404	-0-	960	2			N	-0-					25
02	872	N	872	-0-	-0-	-0-	872	2			N	-0-					25
03	899	N	878	-0-	-21	-0-	878	2			N	-0-					25
04	930	N	861	-0-	-69	-0-	861	2			N	-0-					25
05	961	N	789	-0-	-172	-0-	789	2			N	-0-					25

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					69
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					69
02	336	N	232	-0-	-104	-0-	232	2			N	-0-					69
03	372	N	242	-0-	-130	-0-	242	2			N	-0-					69
04	360	N	214	-0-	-146	-0-	214	2			N	-0-					69
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					69

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1113	N	1113	-0-	-0-	-0-	1091	2	22	9	N	20					143
01	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					143
02	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					143
03	1116	N	1041	-0-	-75	-0-	1041	2			N	-0-					143
04	1230	N	936	-0-	-294	-0-	936	2			N	-0-					143
05	1302	N	1020	-0-	-282	-0-	1020	2			N	-0-					143

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					27
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					27
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					27
03	31	N	9	-0-	-22	-0-	9	2			N	-0-					27
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					27
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4641	X	4641	-0-	-0-	-0-	4641	2			N	-0-					82
01	4844	X	4844	-0-	-0-	-0-	4844	2			N	-0-					82
02	5152	X	4523	-0-	-629	-0-	4514	2	9	9	N	8					90
03	5704	X	4400	-0-	-1304	-0-	4298	2	102	9	N	93	107	1			76
04	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-					76
05	5022	X	2645	-0-	-2377	-0-	2645	2			N	-0-					76

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5016	X	5016	-0-	-0-	-0-	4928	2	88	9	N	80					275
01	4956	X	4956	-0-	-0-	-0-	4859	2	97	9	N	88	345	1			18
02	4349	X	4349	-0-	-0-	-0-	4260	2	89	9	N	81					99
03	4636	X	4636	-0-	-0-	-0-	4548	2	88	9	N	80					179
04	3133	X	3133	-0-	-0-	-0-	3078	2	55	9	N	50					229
05	3007	X	2536	-0-	-471	-0-	2496	2	40	9	N	36	225	1			40

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	69	-0-	-24	-0-	61	2	8	9	N	7					28
01	68	N	68	-0-	-0-	-0-	60	2	8	9	N	7					35
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					35
03	154	N	154	-0-	-0-	-0-	151	2	3	9	N	3					38
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					38
*05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					38

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	453	-0-	-167	-0-	453	2			N	-0-					175
01	589	N	46	-0-	-543	-0-	46	2			N	-0-					175
02	504	N	-0-	-0-	-504	-0-					N	-0-					175
03	465	N	21	-0-	-444	-0-	21	2			N	-0-					175
04	30	N	-0-	-0-	-30	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1404	-0-	-301	-0-	1395	2	9	9	N	8					50
01	1643	N	1452	-0-	-191	-0-	1443	2	9	9	N	8					58
02	1428	N	1199	-0-	-229	-0-	1186	2	13	9	N	12					70
03	1395	N	1351	-0-	-44	-0-	1340	2	11	9	N	10					80
04	1410	N	1399	-0-	-11	-0-	1393	2	6	9	N	5					85
*05	1435	N	1435	-0-	-0-	-0-	1422	2	13	9	N	12					97

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	3341	-0-	-937	-0-	3341	2			N	-0-					156
01	4278	X	3375	-0-	-903	-0-	3375	2			N	-0-					156
02	3864	X	2957	-0-	-907	-0-	2913	2	44	9	N	40					196
03	4185	X	3571	-0-	-614	-0-	3571	2			N	-0-	84	1			112
04	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					112
05	3379	X	3271	-0-	-108	-0-	3271	2			N	-0-					112

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4363	X	4363	-0-	-0-	-0-	4308	2	55	9	N	50					120
01	4340	X	4177	-0-	-163	-0-	4177	2			N	-0-					120
02	4004	X	3666	-0-	-338	-0-	3660	2	6	9	N	5					125
03	4433	X	3956	-0-	-477	-0-	3954	2	2	9	N	2					127
04	4290	X	3494	-0-	-796	-0-	3435	2	59	9	N	54	176	1			5
05	4371	X	3638	-0-	-733	-0-	3638	2			N	-0-					5

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	3430	-0-	-1065	-0-	1703	1	1658	2	N	63					244
							69	9									
01	4495	X	4360	-0-	-135	-0-	1884	1	2457	2	N	17					261
							19	9									
02	4200	X	3763	-0-	-437	-0-	1876	1	1868	2	N	17	194	1			84
							19	9									
03	4650	X	4239	-0-	-411	-0-	1963	1	2276	2	N	-0-					84
04	4500	X	4095	-0-	-405	-0-	1887	1	2205	2	N	3					87
							3	9									
*05	4884	X	4884	-0-	-0-	-0-	2010	1	2852	2	N	20					107
							22	9									

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2248	N	2248	-0-	-0-	-0-	538	1	1695	2	N	14					42
							15	9									
01	2169	N	2169	-0-	-0-	-0-	534	1	1624	2	N	10					52
							11	9									
02	1743	N	1743	-0-	-0-	-0-	464	1	1268	2	N	10					62
							11	9									
03	2234	N	2234	-0-	-0-	-0-	595	1	1622	2	N	15					77
							17	9									
04	1949	N	1949	-0-	-0-	-0-	528	1	1407	2	N	13					90
							14	9									
*05	1962	N	1962	-0-	-0-	-0-	520	1	1407	2	N	32					122
							35	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1308	-0-	-986	-0-	1308	2			N	-0-					63
01	2325	N	1211	-0-	-1114	-0-	1211	2			N	-0-					63
02	1904	N	1258	-0-	-646	-0-	1258	2			N	-0-					63
03	1302	N	1238	-0-	-64	-0-	1238	2			N	-0-					63
04	1170	N	1058	-0-	-112	-0-	1058	2			N	-0-					63
05	1395	N	890	-0-	-505	-0-	890	2			N	-0-					63

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	3828	-0-	-543	-0-	3806	2	22	9	N	20					200
01	4371	X	3796	-0-	-575	-0-	3765	2	31	9	N	28	188	1			40
02	3948	X	2482	-0-	-1466	-0-	2454	2	28	9	N	25					65
03	4371	X	2391	-0-	-1980	-0-	2367	2	24	9	N	22					87
04	3780	X	2073	-0-	-1707	-0-	2040	2	33	9	N	30					117
05	3813	X	1968	-0-	-1845	-0-	1937	2	31	9	N	28					145

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1264	N	1264	-0-	-0-	-0-	1261	2	3	9	N	3					121
01	1280	N	1280	-0-	-0-	-0-	1263	2	17	9	N	15					136
02	1224	N	1224	-0-	-0-	-0-	1222	2	2	9	N	2					138
03	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					138
04	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					138
*05	1513	N	1513	-0-	-0-	-0-	1512	2	1	9	N	1	124	1			15

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1993	-0-	-53	-0-	1973	2	20	9	N	18					92
01	2125	X	2125	-0-	-0-	-0-	2125	2			N	-0-					92
02	1874	N	1874	-0-	-0-	-0-	1872	2	2	9	N	2					94
03	2168	N	2168	-0-	-0-	-0-	2137	2	31	9	N	28					122
04	2070	N	2031	-0-	-39	-0-	2018	2	13	9	N	12					134
05	2077	N	2016	-0-	-61	-0-	2013	2	3	9	N	3					137

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2171	N	2171	-0-	-0-	-0-	2147	2	24	9	N	22					196
01	2465	N	2465	-0-	-0-	-0-	2428	2	37	9	N	34					230
02	2670	N	2670	-0-	-0-	-0-	2644	2	26	9	N	24	184	1			70
03	3018	N	3018	-0-	-0-	-0-	2992	2	26	9	N	24					94
04	2400	N	2308	-0-	-92	-0-	2299	2	9	9	N	8					102
05	2945	N	2592	-0-	-353	-0-	2559	2	33	9	N	30					132

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	1998	-0-	-606	-0-	1998	2			N	-0-					64
01	2542	X	2154	-0-	-388	-0-	2145	2	9	9	N	8					72
02	2240	X	1941	-0-	-299	-0-	1880	2	61	9	N	55					127
03	2356	X	1895	-0-	-461	-0-	1895	2			N	-0-					127
04	2190	X	1795	-0-	-395	-0-	1773	2	22	9	N	20					147
05	2139	X	1061	-0-	-1078	-0-	991	2	70	9	N	64	169	1			42

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2281	N	2281	-0-	-0-	-0-	2256	2	25	9	N	23					89
01	2348	N	2348	-0-	-0-	-0-	2314	2	34	9	N	31					120
02	2112	N	2112	-0-	-0-	-0-	2091	2	21	9	N	19					139
03	2319	N	2319	-0-	-0-	-0-	2291	2	28	9	N	25	98	1			66
04	2098	N	2098	-0-	-0-	-0-	2077	2	21	9	N	19					85
*05	2286	N	2286	-0-	-0-	-0-	2265	2	21	9	N	19	81	1			23

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

12	2015	N	2000	-0-	-15	-0-	1977	2	23	9	N	21					71
01	1987	N	1987	-0-	-0-	-0-	1977	2	10	9	N	9					80
02	1792	N	1775	-0-	-17	-0-	1764	2	11	9	N	10					90
03	2015	N	1944	-0-	-71	-0-	1885	2	59	9	N	54					144
04	1920	N	1763	-0-	-157	-0-	1755	2	8	9	N	7					151
05	1953	N	1837	-0-	-116	-0-	1820	2	17	9	N	15					166

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

12	1798	N	1791	-0-	-7	-0-	694	1	1097	2	N	-0-					47
01	1798	N	1434	-0-	-364	-0-	611	1	823	2	N	-0-					47
02	1680	N	781	-0-	-899	-0-	527	1	254	2	N	-0-					47
03	1798	N	1137	-0-	-661	-0-	704	1	433	2	N	-0-					47
04	1425	N	1425	-0-	-0-	-0-	566	1	859	2	N	-0-					47
*05	1901	N	1901	-0-	-0-	-0-	545	1	1356	2	N	-0-					47

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

12	620	N	590	-0-	-30	-0-	590	2			N	-0-					60
01	620	N	531	-0-	-89	-0-	531	2			N	-0-					60
02	504	N	462	-0-	-42	-0-	462	2			N	-0-					60
03	589	N	541	-0-	-48	-0-	541	2			N	-0-					60
04	570	N	570	-0-	-0-	-0-	570	2			N	-0-					60
*05	527	N	271	-0-	-256	-0-	271	2			N	-0-					60

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

12	2635	X	2028	-0-	-607	-0-	1983	2	45	9	N	41	187	1			122
01	2726	X	2726	-0-	-0-	-0-	2663	2	63	9	N	57					179
02	2670	X	2670	-0-	-0-	-0-	2648	2	22	9	N	20					199
03	2926	X	2926	-0-	-0-	-0-	2882	2	44	9	N	40	189	1			50
04	2746	X	2746	-0-	-0-	-0-	2711	2	35	9	N	32					82
05	2945	X	2792	-0-	-153	-0-	2792	2			N	-0-					82

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

12	2108	N	1973	-0-	-135	-0-	1940	2	33	9	N	30					217
01	2046	N	1999	-0-	-47	-0-	1969	2	30	9	N	27	188	1			56
02	1820	N	1772	-0-	-48	-0-	1742	2	30	9	N	27					83
03	1984	N	1915	-0-	-69	-0-	1898	2	17	9	N	15					98
04	1920	N	1805	-0-	-115	-0-	1777	2	28	9	N	25					123
05	1953	N	1908	-0-	-45	-0-	1874	2	34	9	N	31					154

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

12	279	N	253	-0-	-26	-0-	253	2			N	-0-					5
01	279	N	223	-0-	-56	-0-	223	2			N	-0-					5
02	252	N	231	-0-	-21	-0-	231	2			N	-0-					5
03	248	N	232	-0-	-16	-0-	232	2			N	-0-					5
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					5
05	248	N	197	-0-	-51	-0-	197	2			N	-0-					5

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3544	X	3544	-0-	-0-	-0-	3544	2			N	-0-					179
01	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					179
02	3487	X	3487	-0-	-0-	-0-	3485	2	2	9	N	2					181
03	3887	X	3887	-0-	-0-	-0-	3865	2	22	9	N	20					201
04	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-					201
*05	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					201

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	751	-0-	-24	-0-	737	2	14	9	N	13					96
01	915	N	915	-0-	-0-	-0-	915	2			N	-0-					96
02	884	N	884	-0-	-0-	-0-	852	2	32	9	N	29					125
03	926	N	926	-0-	-0-	-0-	919	2	7	9	N	6					131
04	900	N	864	-0-	-36	-0-	843	2	21	9	N	19					150
05	992	N	900	-0-	-92	-0-	891	2	9	9	N	8					158

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2393	X	2393	-0-	-0-	-0-	477	1	1892	2	N	22					125
							24	9									
01	2263	X	2263	-0-	-0-	-0-	471	1	1748	2	N	40					165
							44	9									
02	1915	X	1915	-0-	-0-	-0-	449	1	1420	2	N	42	170	1			37
							46	9									
03	2690	X	2690	-0-	-0-	-0-	599	1	2034	2	N	52					89
							57	9									
04	2464	X	2464	-0-	-0-	-0-	548	1	1860	2	N	51					140
							56	9									
*05	2283	X	2283	-0-	-0-	-0-	539	1	1690	2	N	49	178	1			11
							54	9									

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	14	N	-0-	-0-	-14	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	-0-	-0-	-527	-0-					N	-0-					72
01	279	N	-0-	-0-	-279	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1097	N	1097	-0-	-0-	-0-	470	1	618	2	N	8					30
							9	9									
01	1302	N	1101	-0-	-201	-0-	474	1	625	2	N	2					32
							2	9									
02	843	N	843	-0-	-0-	-0-	401	1	439	2	N	3					35
							3	9									
03	1194	N	1194	-0-	-0-	-0-	569	1	617	2	N	7					42
							8	9									
04	1223	N	1223	-0-	-0-	-0-	532	1	688	2	N	3					45
							3	9									
*05	1293	N	1293	-0-	-0-	-0-	531	1	753	2	N	8					53
							9	9									

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

12	713	N	564	-0-	-149	-0-	564	2			N	-0-					98
01	651	N	595	-0-	-56	-0-	595	2			N	-0-					98
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					98
03	769	N	769	-0-	-0-	-0-	769	2			N	-0-					98
04	711	N	711	-0-	-0-	-0-	711	2			N	-0-					98
05	713	N	278	-0-	-435	-0-	278	2			N	-0-					98

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					113
01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					113
02	716	N	716	-0-	-0-	-0-	710	2	6	9	N	5					118
03	837	N	797	-0-	-40	-0-	797	2			N	-0-					118
04	810	N	753	-0-	-57	-0-	753	2			N	-0-					118
*05	812	N	812	-0-	-0-	-0-	798	2	14	9	N	13					131

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

12	4185	X	3513	-0-	-672	-0-	668	1	2760	2	N	77	195	1			72
							85	9									
01	3968	X	3766	-0-	-202	-0-	681	1	3019	2	N	60					132
							66	9									
02	3584	X	3104	-0-	-480	-0-	600	1	2413	2	N	83					215
							91	9									
03	3906	X	3446	-0-	-460	-0-	671	1	2707	2	N	62	194	1			83
							68	9									
04	3780	X	3125	-0-	-655	-0-	656	1	2396	2	N	66					149
							73	9									
05	3751	X	3286	-0-	-465	-0-	687	1	2540	2	N	54					203
							59	9									

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

12	2759	X	2723	-0-	-36	-0-	2723	2			N	-0-					131
01	2790	X	2680	-0-	-110	-0-	2680	2			N	-0-					131
02	2520	X	2401	-0-	-119	-0-	2401	2			N	-0-					131
03	2790	X	2595	-0-	-195	-0-	2595	2			N	-0-					131
04	2700	X	2440	-0-	-260	-0-	2440	2			N	-0-					131
05	2728	X	811	-0-	-1917	-0-	811	2			N	-0-					131

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2642	-0-	-303	-0-	2613	2	29	9	N	26					200
01	2945	X	2600	-0-	-345	-0-	2574	2	26	9	N	24	181	1			43
02	2660	X	2335	-0-	-325	-0-	2296	2	39	9	N	35					78
03	2666	X	2595	-0-	-71	-0-	2565	2	30	9	N	27					105
04	2580	X	2457	-0-	-123	-0-	2428	2	29	9	N	26					131
05	2635	X	2527	-0-	-108	-0-	2498	2	29	9	N	26					157

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

12	3149	X	3149	-0-	-0-	-0-	599	1	2474	2	N	69					164
							76	9									
01	3165	X	3165	-0-	-0-	-0-	682	1	2437	2	N	42					206
							46	9									
02	2996	X	2721	-0-	-275	-0-	622	1	2053	2	N	42	185	1			63
							46	9									
03	3317	X	2878	-0-	-439	-0-	706	1	2104	2	N	62					125
							68	9									
04	3210	X	2842	-0-	-368	-0-	717	1	2051	2	N	67					192
							74	9									
05	3162	X	2812	-0-	-350	-0-	706	1	2039	2	N	61	182	1			71
							67	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

12	2666	X	2121	-0-	-545	-0-	2097	2	24	9	N	22					105
01	2604	X	2139	-0-	-465	-0-	2116	2	23	9	N	21					126
02	2268	X	2035	-0-	-233	-0-	2027	2	8	9	N	7					133
03	2449	X	2160	-0-	-289	-0-	2130	2	30	9	N	27					160
04	2250	X	2140	-0-	-110	-0-	2106	2	34	9	N	31					191
05	2263	X	2167	-0-	-96	-0-	2161	2	6	9	N	5					196

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

12	2387	N	2132	-0-	-255	-0-	2132	2			N	-0-					179
01	2015	N	1945	-0-	-70	-0-	1945	2			N	-0-					179
02	2016	N	1901	-0-	-115	-0-	1901	2			N	-0-					179
03	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					179
04	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					179
05	2108	N	2069	-0-	-39	-0-	2069	2			N	-0-					179

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

12	2407	N	2407	-0-	-0-	-0-	1161	1	1156	2	N	82	186	1			44
							90	9									
01	2790	N	2679	-0-	-111	-0-	1177	1	1454	2	N	44					88
							48	9									
02	2520	N	2259	-0-	-261	-0-	1164	1	1092	2	N	3	27	1			64
							3	9									
03	2737	N	2737	-0-	-0-	-0-	1245	1	1408	2	N	76					140
							84	9									
04	2796	N	2796	-0-	-0-	-0-	1088	1	1675	2	N	30					170
							33	9									
*05	2980	N	2980	-0-	-0-	-0-	1218	1	1707	2	N	50					220
							55	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1824	N	1824	-0-	-0-	-0-	1794	2	30	9	N	27					118
01	1736	N	1705	-0-	-31	-0-	1679	2	26	9	N	24					142
02	1652	N	1499	-0-	-153	-0-	1474	2	25	9	N	23					165
03	1829	N	1428	-0-	-401	-0-	1403	2	25	9	N	23					188
04	1650	N	1467	-0-	-183	-0-	1444	2	23	9	N	21	171	1			38
05	1674	N	1371	-0-	-303	-0-	1351	2	20	9	N	18					56

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3034	X	3034	-0-	-0-	-0-	642	1	2360	2	N	29					101
							32	9									
01	3039	X	3039	-0-	-0-	-0-	635	1	2360	2	N	40					141
							44	9									
02	3211	X	3211	-0-	-0-	-0-	662	1	2488	2	N	55					196
							61	9									
03	3475	X	3475	-0-	-0-	-0-	730	1	2678	2	N	61	184	1			73
							67	9									
04	3004	X	3004	-0-	-0-	-0-	684	1	2266	2	N	49					122
							54	9									
*05	2882	X	2882	-0-	-0-	-0-	715	1	2125	2	N	38	118	1			42
							42	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	283	-0-	-213	-0-	283	2			N	-0-					50
01	414	N	414	-0-	-0-	-0-	412	2	2	9	N	2					52
02	411	N	411	-0-	-0-	-0-	367	2	44	9	N	40					92
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					92
04	390	N	370	-0-	-20	-0-	370	2			N	-0-					92
05	465	N	-0-	-0-	-465	-0-					N	3					95

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3097	X	3097	-0-	-0-	-0-	436	1	2602	2	N	54	164	1			80
							59	9									
01	2931	X	2931	-0-	-0-	-0-	445	1	2436	2	N	45					125
							50	9									
02	2606	X	2606	-0-	-0-	-0-	374	1	2201	2	N	28					153
							31	9									
03	2955	X	2955	-0-	-0-	-0-	451	1	2416	2	N	80	185	1			48
							88	9									
04	2640	X	2622	-0-	-18	-0-	389	1	2165	2	N	62					110
							68	9									
05	2728	X	2700	-0-	-28	-0-	383	1	2250	2	N	61					171
							67	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3872	X	3872	-0-	-0-	-0-	545	1	3276	2	N	46					210
							51	9									
01	4650	X	3612	-0-	-1038	-0-	526	1	3023	2	N	57	182	1			85
							63	9									
02	4200	X	1390	-0-	-2810	-0-	287	1	1077	2	N	24					109
							26	9									
03	4650	X	1057	-0-	-3593	-0-	444	1	602	2	N	10					119
							11	9									
04	4170	X	1614	-0-	-2556	-0-	494	1	1098	2	N	20					139
							22	9									
05	3875	X	1383	-0-	-2492	-0-	383	1	980	2	N	18					157
							20	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	915	-0-	-604	-0-	868	2	47	9	N	43					152
01	930	N	655	-0-	-275	-0-	597	2	58	9	N	53					205
02	973	N	973	-0-	-0-	-0-	316	1	642	2	N	14	181	1			38
							15	9									
03	1086	N	1086	-0-	-0-	-0-	362	1	668	2	N	51					89
							56	9									
04	1000	N	1000	-0-	-0-	-0-	365	1	589	2	N	42					131
							46	9									
*05	1158	N	1158	-0-	-0-	-0-	400	1	714	2	N	40					171
							44	9									

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

12	13	N	-0-	-0-	-13	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	57	N	57	-0-	-0-	-0-	2	1	55	2	N	-0-					30
03	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					30
04	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					30
*05	62	N	41	-0-	-21	-0-	2	1	39	2	N	-0-					30

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

12	1564	N	1564	-0-	-0-	-0-	411	1	1128	2	N	23					128
							25	9									
01	1271	N	1131	-0-	-140	-0-	385	1	732	2	N	13					141
							14	9									
02	1456	N	1125	-0-	-331	-0-	294	1	822	2	N	8					149
							9	9									
03	1550	N	723	-0-	-827	-0-	410	1	313	2	N	-0-					149
04	1080	N	686	-0-	-394	-0-	396	1	279	2	N	10					159
							11	9									
05	1240	N	719	-0-	-521	-0-	389	1	297	2	N	30	166	1			23
							33	9									

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

12	1984	N	1881	-0-	-103	-0-	1881	2			N	-0-					42
01	1984	N	1715	-0-	-269	-0-	1715	2			N	-0-					42
02	1680	N	1544	-0-	-136	-0-	1544	2			N	-0-					42
03	1891	N	1550	-0-	-341	-0-	1550	2			N	-0-					42
04	1650	N	1557	-0-	-93	-0-	1557	2			N	-0-					42
05	1705	N	1608	-0-	-97	-0-	1608	2			N	-0-					42

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

12	981	N	981	-0-	-0-	-0-	551	1	430	2	N	-0-					55
01	483	N	483	-0-	-0-	-0-	461	1	22	9	N	20					75
02	1092	N	442	-0-	-650	-0-	399	1	42	2	N	1					76
							1	9									
03	992	N	361	-0-	-631	-0-	268	1	93	2	N	-0-					76
04	480	N	427	-0-	-53	-0-	427	1			N	-0-					76
*05	834	N	834	-0-	-0-	-0-	450	1	384	2	N	-0-					76

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					51
01	186	N	143	-0-	-43	-0-	143	2			N	-0-					51
02	140	N	111	-0-	-29	-0-	111	2			N	-0-					51
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					51
04	150	N	129	-0-	-21	-0-	129	2			N	-0-					51
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					51

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2366	N	2366	-0-	-0-	-0-	519	1	1784	2	N	57					234
							63	9									
01	2298	N	2298	-0-	-0-	-0-	549	1	1706	2	N	39	183	1			90
							43	9									
02	2187	N	2187	-0-	-0-	-0-	480	1	1648	2	N	54					144
							59	9									
03	2388	N	2388	-0-	-0-	-0-	579	1	1751	2	N	53					197
							58	9									
04	2262	N	2262	-0-	-0-	-0-	581	1	1630	2	N	46	185	1			58
							51	9									
*05	2530	N	2530	-0-	-0-	-0-	613	1	1871	2	N	42					100
							46	9									

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1814	N	1814	-0-	-0-	-0-	848	1	941	2	N	23					88
							25	9									
01	2093	N	2093	-0-	-0-	-0-	876	1	1187	2	N	27					115
							30	9									
02	1429	N	1429	-0-	-0-	-0-	719	1	701	2	N	8					123
							9	9									
03	2013	N	2013	-0-	-0-	-0-	928	1	1075	2	N	9					132
							10	9									
04	2040	N	1976	-0-	-64	-0-	838	1	1120	2	N	16					148
							18	9									
*05	1995	N	1995	-0-	-0-	-0-	831	1	1142	2	N	20					168
							22	9									

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	3627	-0-	-1116	-0-	3627	2			N	-0-					214
01	3999	X	3801	-0-	-198	-0-	3758	2	43	9	N	39	190	1			63
02	3584	X	3364	-0-	-220	-0-	3341	2	23	9	N	21					84
03	3968	X	3184	-0-	-784	-0-	3173	2	11	9	N	10					94
04	3690	X	2254	-0-	-1436	-0-	2243	2	11	9	N	10					104
05	3813	X	2069	-0-	-1744	-0-	2041	2	28	9	N	25					129

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1129	N	1129	-0-	-0-	-0-	374	1	703	2	N	47	20	1			139
							52	9									
01	961	N	866	-0-	-95	-0-	384	1	437	2	N	41					180
							45	9									
02	1008	N	865	-0-	-143	-0-	310	1	518	2	N	34	184	1			30
							37	9									
03	1116	N	1021	-0-	-95	-0-	391	1	591	2	N	35					65
							39	9									
04	867	N	867	-0-	-0-	-0-	333	1	499	2	N	32					97
							35	9									
05	961	N	928	-0-	-33	-0-	332	1	566	2	N	27					124
							30	9									

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2333	-0-	-333	-0-	2279	2	54	9	N	49					246
01	2511	N	1667	-0-	-844	-0-	1639	2	28	9	N	25					271
02	2296	N	788	-0-	-1508	-0-	760	2	28	9	N	25	180	1			116
03	2325	N	790	-0-	-1535	-0-	776	2	14	9	N	13					129
04	1620	N	385	-0-	-1235	-0-	383	2	2	9	N	2					131
05	868	N	764	-0-	-104	-0-	757	2	7	9	N	6					137

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	3199	-0-	-118	-0-	444	1	2659	2	N	87					214
							96	9									
01	3100	X	3068	-0-	-32	-0-	456	1	2525	2	N	79	181	1			112
							87	9									
02	2800	X	2525	-0-	-275	-0-	372	1	2092	2	N	55					167
							61	9									
03	3193	X	2981	-0-	-212	-0-	451	1	2494	2	N	33					200
							36	9									
04	3090	X	2680	-0-	-410	-0-	391	1	2259	2	N	27	176	1			51
							30	9									
05	3193	X	2640	-0-	-553	-0-	381	1	2246	2	N	12					63
							13	9									

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1555	N	1555	-0-	-0-	-0-	1552	2	3	9	N	3					268
01	1462	N	1462	-0-	-0-	-0-	1368	2	94	9	N	85	183	1			170
02	1794	N	1794	-0-	-0-	-0-	509	1	1226	2	N	54	181	1			43
							59	9									
03	1560	N	1560	-0-	-0-	-0-	514	1	962	2	N	76					119
							84	9									
04	1831	N	1831	-0-	-0-	-0-	604	1	1155	2	N	65					184
							72	9									
*05	1618	N	1618	-0-	-0-	-0-	656	1	918	2	N	40	171	1			53
							44	9									

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4228	X	4228	-0-	-0-	-0-	936	1	3172	2	N	109					356
							120	9									
01	3788	X	3788	-0-	-0-	-0-	947	1	2725	2	N	105	362	1			99
							116	9									
02	2871	X	2871	-0-	-0-	-0-	861	1	1922	2	N	80					179
							88	9									
03	3320	X	3320	-0-	-0-	-0-	1017	1	2240	2	N	57	164	1			72
							63	9									
04	2849	X	2849	-0-	-0-	-0-	987	1	1834	2	N	25					97
							28	9									
*05	3695	X	3695	-0-	-0-	-0-	1038	1	2588	2	N	63					160
							69	9									

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1578	-0-	-282	-0-	471	1	1105	2	N	2					79
							2	9									
01	1798	N	1578	-0-	-220	-0-	576	1	968	2	N	31					110
							34	9									
02	1624	N	1266	-0-	-358	-0-	517	1	728	2	N	19					129
							21	9									
03	1581	N	1575	-0-	-6	-0-	725	1	811	2	N	35					164
							39	9									
04	1835	N	1835	-0-	-0-	-0-	794	1	1011	2	N	27	101	1			90
							30	9									
*05	1964	N	1964	-0-	-0-	-0-	828	1	1075	2	N	55					145
							61	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8013	X	8013	-0-	-0-	-0-	7929	2	84	9	N	76					233
01	8132	X	8132	-0-	-0-	-0-	8033	2	99	9	N	90					323
02	7392	X	7068	-0-	-324	-0-	6987	2	81	9	N	74	187	1			210
03	8184	X	7764	-0-	-420	-0-	7688	2	76	9	N	69	187	1			92
04	7920	X	6628	-0-	-1292	-0-	6556	2	72	9	N	65					157
05	8122	X	7066	-0-	-1056	-0-	7022	2	44	9	N	40					197

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1106	-0-	-382	-0-	1105	2	1	9	N	1					53
01	1519	N	1265	-0-	-254	-0-	1254	2	11	9	N	10					63
02	1434	N	1434	-0-	-0-	-0-	1383	2	51	9	N	46					109
03	1592	N	1592	-0-	-0-	-0-	1544	2	48	9	N	44					153
04	1617	N	1617	-0-	-0-	-0-	1563	2	54	9	N	49					202
*05	1582	N	1582	-0-	-0-	-0-	1519	2	63	9	N	57	183	1			76

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					60
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					60
02	56	N	20	-0-	-36	-0-	20	2			N	-0-					60
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					60
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					60
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1913	N	1913	-0-	-0-	-0-	1872	2	41	9	N	37					202
01	1922	N	1208	-0-	-714	-0-	1200	2	8	9	N	7	174	1			35
02	1736	N	1055	-0-	-681	-0-	1009	2	46	9	N	42					77
03	1922	N	1268	-0-	-654	-0-	1169	2	99	9	N	90					167
04	1325	N	1325	-0-	-0-	-0-	1281	2	44	9	N	40					207
05	1178	N	-0-	-0-	-1178	-0-					N	71	189	1			89

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2216	N	2216	-0-	-0-	-0-	400	1	1761	2	N	50					165
							55	9									
01	2077	N	2077	-0-	-0-	-0-	410	1	1635	2	N	29					194
							32	9									
02	1904	N	1435	-0-	-469	-0-	330	1	1082	2	N	21	173	1			42
							23	9									
03	2108	N	1683	-0-	-425	-0-	393	1	1246	2	N	40					82
							44	9									
04	2010	N	477	-0-	-1533	-0-	26	1	451	2	N	-0-					82
*05	1674	N	1674	-0-	-0-	-0-	296	1	1312	2	N	60					142
							66	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3594	X	3594	-0-	-0-	-0-	486	1	3036	2	N	65					180
							72	9									
01	3250	X	3250	-0-	-0-	-0-	471	1	2723	2	N	51	173	1			58
							56	9									
02	3192	X	1677	-0-	-1515	-0-	337	1	1292	2	N	44					102
							48	9									
03	3596	X	1063	-0-	-2533	-0-	448	1	604	2	N	10					112
							11	9									
04	3480	X	2446	-0-	-1034	-0-	484	1	1910	2	N	47					159
							52	9									
05	3596	X	1232	-0-	-2364	-0-	405	1	815	2	N	11	108	1			62
							12	9									

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					87
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					87
02	403	N	403	-0-	-0-	-0-	403	2			N	-0-					87
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					87
04	450	N	433	-0-	-17	-0-	433	2			N	-0-					87
05	434	N	426	-0-	-8	-0-	426	2			N	-0-					87

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

12	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					46
01	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					46
02	1428	N	1401	-0-	-27	-0-	1401	2			N	-0-					46
03	1581	N	1556	-0-	-25	-0-	1556	2			N	-0-					46
04	1530	N	1284	-0-	-246	-0-	1284	2			N	-0-					46
05	1550	N	1461	-0-	-89	-0-	1461	2			N	-0-					46

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

12	487	N	487	-0-	-0-	-0-	478	2	9	9	N	8					62
01	412	N	412	-0-	-0-	-0-	378	2	34	9	N	31					93
02	504	N	142	-0-	-362	-0-	142	2			N	-0-					93
03	496	N	102	-0-	-394	-0-	102	2			N	-0-					93
04	390	N	46	-0-	-344	-0-	46	2			N	-0-					93
05	155	N	-0-	-0-	-155	-0-					N	-0-					93

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

12	1055	N	1055	-0-	-0-	-0-	893	2	162	9	N	147					247
01	762	N	762	-0-	-0-	-0-	748	2	14	9	N	13	187	1			73
02	1210	N	1210	-0-	-0-	-0-	410	1	785	2	N	14					87
							15	9									
03	1307	N	1307	-0-	-0-	-0-	468	1	815	2	N	22					109
							24	9									
04	1219	N	1219	-0-	-0-	-0-	478	1	741	2	N	-0-					109
*05	704	N	704	-0-	-0-	-0-	152	1	552	2	N	-0-					109

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

12	1978	N	1978	-0-	-0-	-0-	1963	2	15	9	N	14					134
01	2079	N	2079	-0-	-0-	-0-	2046	2	33	9	N	30					164
02	1888	N	1888	-0-	-0-	-0-	1871	2	17	9	N	15					179
03	2173	N	2173	-0-	-0-	-0-	2163	2	10	9	N	9					188
04	2050	N	2050	-0-	-0-	-0-	2024	2	26	9	N	24	145	1			67
05	2077	N	2052	-0-	-25	-0-	2006	2	46	9	N	42					109

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3137	-0-	-955	-0-	449	1	2638	2	N	45					205
							50	9									
01	4030	X	3250	-0-	-780	-0-	495	1	2722	2	N	30	187	1			48
							33	9									
02	3472	X	2779	-0-	-693	-0-	423	1	2297	2	N	54					102
							59	9									
03	3813	X	3295	-0-	-518	-0-	496	1	2733	2	N	60					162
							66	9									
04	3240	X	3231	-0-	-9	-0-	480	1	2696	2	N	50					212
							55	9									
*05	3371	X	3371	-0-	-0-	-0-	496	1	2861	2	N	13	172	1			53
							14	9									

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

12	403	N	399	-0-	-4	-0-	399	2			N	-0-					188
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					188
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-	126	1			62
03	403	N	400	-0-	-3	-0-	400	2			N	-0-					62
04	390	N	389	-0-	-1	-0-	389	2			N	-0-					62
*05	403	N	387	-0-	-16	-0-	387	2			N	-0-					62

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

12	2605	X	2605	-0-	-0-	-0-	718	1	1800	2	N	79	194	1			72
							87	9									
01	2344	X	2344	-0-	-0-	-0-	773	1	1537	2	N	31					103
							34	9									
02	1908	X	1908	-0-	-0-	-0-	725	1	1161	2	N	20					123
							22	9									
03	2248	X	2248	-0-	-0-	-0-	837	1	1379	2	N	29					152
							32	9									
04	2173	X	2173	-0-	-0-	-0-	905	1	1259	2	N	8					160
							9	9									
*05	2172	X	2172	-0-	-0-	-0-	844	1	1296	2	N	29					189
							32	9									

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

12	4650	X	4428	-0-	-222	-0-	4391	2	37	9	N	34					188
01	4650	X	4472	-0-	-178	-0-	4436	2	36	9	N	33	176	1			45
02	4200	X	4083	-0-	-117	-0-	4047	2	36	9	N	33					78
03	4650	X	4499	-0-	-151	-0-	4449	2	50	9	N	45					123
04	4470	X	4226	-0-	-244	-0-	4178	2	48	9	N	44					167
05	4526	X	4411	-0-	-115	-0-	4364	2	47	9	N	43					210

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

12	989	N	989	-0-	-0-	-0-	546	1	410	2	N	30					166
							33	9									
01	1269	N	1269	-0-	-0-	-0-	608	1	577	2	N	76	180	1			62
							84	9									
02	1176	N	816	-0-	-360	-0-	514	1	267	2	N	32					94
							35	9									
03	999	N	999	-0-	-0-	-0-	615	1	334	2	N	45					139
							50	9									
04	1230	N	913	-0-	-317	-0-	623	1	240	2	N	45					184
							50	9									
*05	915	N	915	-0-	-0-	-0-	665	1	202	2	N	44	181	1			47
							48	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3598	-0-	-215	-0-	3522	2	76	9	N	69					132
01	4061	X	3905	-0-	-156	-0-	3850	2	55	9	N	50					182
02	3668	X	3495	-0-	-173	-0-	3437	2	58	9	N	53	172	1			63
03	4061	X	3797	-0-	-264	-0-	3718	2	79	9	N	72					135
04	3900	X	3574	-0-	-326	-0-	3505	2	69	9	N	63	178	1			20
05	3906	X	3823	-0-	-83	-0-	3747	2	76	9	N	69					89

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1828	N	1828	-0-	-0-	-0-	386	1	1366	2	N	69	176	1			87
							76	9									
01	1700	N	1700	-0-	-0-	-0-	394	1	1238	2	N	62					149
							68	9									
02	1505	N	1505	-0-	-0-	-0-	331	1	1118	2	N	51					200
							56	9									
03	1829	N	1778	-0-	-51	-0-	401	1	1320	2	N	52	177	1			75
							57	9									
04	1650	N	1567	-0-	-83	-0-	345	1	1174	2	N	44					119
							48	9									
*05	1695	N	1695	-0-	-0-	-0-	344	1	1282	2	N	63					182
							69	9									

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1449	N	1449	-0-	-0-	-0-	411	1	1008	2	N	27					124
							30	9									
01	1338	N	1338	-0-	-0-	-0-	421	1	886	2	N	28					152
							31	9									
02	1176	N	1132	-0-	-44	-0-	347	1	766	2	N	17	117	1			52
							19	9									
03	1457	N	1325	-0-	-132	-0-	424	1	879	2	N	20					72
							22	9									
04	1290	N	1119	-0-	-171	-0-	365	1	712	2	N	38					110
							42	9									
*05	1487	N	1487	-0-	-0-	-0-	378	1	1072	2	N	34					144
							37	9									

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	223	-0-	-56	-0-	223	2			N	-0-					112
01	279	N	210	-0-	-69	-0-	210	2			N	-0-					112
02	224	N	150	-0-	-74	-0-	149	2	1	9	N	1	77	1			36
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					36
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					36
*05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					36

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	2115	-0-	-1512	-0-	751	1	1323	2	N	37	191	1			37
							41	9									
01	3627	X	1977	-0-	-1650	-0-	764	1	1155	2	N	53					90
							58	9									
02	2856	X	2186	-0-	-670	-0-	765	1	1380	2	N	37					127
							41	9									
03	3162	X	2633	-0-	-529	-0-	1077	1	1554	2	N	2					129
							2	9									
04	3060	X	2510	-0-	-550	-0-	969	1	1538	2	N	3					132
							3	9									
*05	3036	X	3036	-0-	-0-	-0-	1082	1	1891	2	N	57					189
							63	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	4488	-0-	-1216	-0-	4488	2			N	-0-					133
01	5704	X	5460	-0-	-244	-0-	5460	2			N	-0-					133
02	5152	X	4948	-0-	-204	-0-	4948	2			N	-0-					133
03	5673	X	5059	-0-	-614	-0-	5059	2			N	-0-					133
04	5280	X	5091	-0-	-189	-0-	5090	2	1	9	N	1					134
*05	5544	X	5544	-0-	-0-	-0-	5544	2			N	-0-					134

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5184	X	5184	-0-	-0-	-0-	5049	2	135	9	N	123	173	1			172
01	5426	X	5426	-0-	-0-	-0-	5264	2	162	9	N	147					319
02	5049	X	5049	-0-	-0-	-0-	4969	2	80	9	N	73	192	1			200
03	5485	X	5485	-0-	-0-	-0-	5385	2	100	9	N	91	195	1			96
04	5402	X	5402	-0-	-0-	-0-	5369	2	33	9	N	30					126
*05	5885	X	5885	-0-	-0-	-0-	5815	2	70	9	N	64					190

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4311	X	4311	-0-	-0-	-0-	4311	2			N	-0-					197
01	4743	X	4250	-0-	-493	-0-	4229	2	21	9	N	19					216
02	4368	X	3022	-0-	-1346	-0-	3014	2	8	9	N	7	186	1			37
03	4836	X	4028	-0-	-808	-0-	4010	2	18	9	N	16					53
04	4680	X	2420	-0-	-2260	-0-	2409	2	11	9	N	10					63
05	4309	X	210	-0-	-4099	-0-	210	2			N	-0-					63

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2344	-0-	-539	-0-	2307	2	37	9	N	34					67
01	2883	X	2175	-0-	-708	-0-	2136	2	39	9	N	35					102
02	2604	X	1779	-0-	-825	-0-	1757	2	22	9	N	20					122
03	2449	X	2077	-0-	-372	-0-	2053	2	24	9	N	22					144
04	2370	X	1993	-0-	-377	-0-	1953	2	40	9	N	36					180
05	2356	X	2018	-0-	-338	-0-	1984	2	34	9	N	31	169	1			42

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	4145	-0-	-257	-0-	4097	2	48	9	N	44					135
01	4371	X	4238	-0-	-133	-0-	4174	2	64	9	N	58					193
02	3948	X	3765	-0-	-183	-0-	3742	2	23	9	N	21	106	1			108
03	4371	X	4090	-0-	-281	-0-	4020	2	70	9	N	64					172
04	4230	X	3891	-0-	-339	-0-	3827	2	64	9	N	58					230
*05	4314	X	4314	-0-	-0-	-0-	4267	2	47	9	N	43	191	1			82

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2818	N	2818	-0-	-0-	-0-	2765	2	53	9	N	48					150
01	2852	N	2585	-0-	-267	-0-	2527	2	58	9	N	53					203
02	2772	N	2193	-0-	-579	-0-	2156	2	37	9	N	34	175	1			62
03	2821	N	2562	-0-	-259	-0-	2510	2	52	9	N	47					109
04	2490	N	2341	-0-	-149	-0-	2307	2	34	9	N	31					140
05	2418	N	2366	-0-	-52	-0-	2351	2	15	9	N	14					154

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	3777	-0-	-439	-0-	3727	2	50	9	N	45					184
01	4154	X	3671	-0-	-483	-0-	3620	2	51	9	N	46	182	1			48
02	3612	X	3208	-0-	-404	-0-	3152	2	56	9	N	51					99
03	3937	X	3690	-0-	-247	-0-	3643	2	47	9	N	43	92	1			50
04	3750	X	3513	-0-	-237	-0-	3480	2	33	9	N	30					80
05	3782	X	3616	-0-	-166	-0-	3568	2	48	9	N	44					124

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

12	2418	N	2406	-0-	-12	-0-	706	1	1411	2	N	263	182	1			326
							289	9									
01	2759	N	1465	-0-	-1294	-0-	529	1	669	2	N	243	349	1			220
							267	9									
02	2576	N	1399	-0-	-1177	-0-	566	1	588	2	N	223	179	1			264
							245	9									
03	2418	N	2376	-0-	-42	-0-	981	1	1053	2	N	311	340	1			235
							342	9									
04	2194	N	2194	-0-	-0-	-0-	881	1	990	2	N	294	354	1			175
							323	9									
*05	2735	N	2735	-0-	-0-	-0-	1027	1	1414	2	N	267	355	1			87
							294	9									

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

12	926	N	926	-0-	-0-	-0-	383	1	420	2	N	112					204
							123	9									
01	1030	N	1030	-0-	-0-	-0-	380	1	556	2	N	85	189	1			100
							94	9									
02	924	N	532	-0-	-392	-0-	282	1	180	2	N	64					164
							70	9									
03	930	N	879	-0-	-51	-0-	454	1	357	2	N	62	184	1			42
							68	9									
04	990	N	953	-0-	-37	-0-	418	1	477	2	N	53					95
							58	9									
*05	1039	N	1039	-0-	-0-	-0-	403	1	588	2	N	44					139
							48	9									

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

12	2380	N	2380	-0-	-0-	-0-	2338	2	42	9	N	38					308
01	2400	N	2400	-0-	-0-	-0-	2343	2	57	9	N	52	194	1			166
02	2212	N	2117	-0-	-95	-0-	2074	2	43	9	N	39	58	1			147
03	2387	N	2331	-0-	-56	-0-	2285	2	46	9	N	42					189
04	2310	N	2238	-0-	-72	-0-	2194	2	44	9	N	40					229
05	2356	N	2318	-0-	-38	-0-	2272	2	46	9	N	42					271

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

12	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-
01	620	N	574	-0-	-46	-0-	574	2			N	-0-					-0-
02	532	N	494	-0-	-38	-0-	494	2			N	-0-					-0-
03	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
04	570	N	503	-0-	-67	-0-	503	2			N	-0-					-0-
05	558	N	504	-0-	-54	-0-	504	2			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	93					216
01	0	N	-0-	-0-	-0-	-0-					N	74					290
02	0	N	-0-	-0-	-0-	-0-					N	65	178	1			177
03	0	N	-0-	-0-	-0-	-0-					N	89	198	1			68
04	109	N	109	-0-	-0-	-0-	2	1	29	2	N	71					139
							78	9									
05	0	N	-0-	-0-	-0-	-0-					N	26					165

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3432	-0-	-350	-0-	3376	2	56	9	N	51					158
01	3534	X	3376	-0-	-158	-0-	3323	2	53	9	N	48					206
02	3136	X	2999	-0-	-137	-0-	2944	2	55	9	N	50	172	1			84
03	3472	X	3212	-0-	-260	-0-	3159	2	53	9	N	48					132
04	3360	X	3051	-0-	-309	-0-	3007	2	44	9	N	40					172
05	3441	X	3133	-0-	-308	-0-	3086	2	47	9	N	43					215

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	1107	-0-	-1559	-0-	1107	2			N	-0-					51
01	2666	X	1192	-0-	-1474	-0-	1192	2			N	-0-					51
02	1820	X	1030	-0-	-790	-0-	1030	2			N	-0-					51
03	1674	X	1138	-0-	-536	-0-	1138	2			N	-0-					51
04	1230	X	534	-0-	-696	-0-	534	2			N	-0-					51
05	1178	X	135	-0-	-1043	-0-	135	2			N	-0-					51

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3785	-0-	-59	-0-	3722	2	63	9	N	57					212
01	3875	X	3815	-0-	-60	-0-	3741	2	74	9	N	67	170	1			109
02	3500	X	3376	-0-	-124	-0-	3331	2	45	9	N	41					150
03	3875	X	3627	-0-	-248	-0-	3541	2	86	9	N	78	115	1			113
04	3690	X	3547	-0-	-143	-0-	3462	2	85	9	N	77					190
05	3813	X	3592	-0-	-221	-0-	3514	2	78	9	N	71	183	1			78

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	X	447	-0-	-142	-0-	439	2	8	9	N	7					221
01	589	X	47	-0-	-542	-0-	43	2	4	9	N	4	172	1			53
02	618	X	618	-0-	-0-	-0-	446	1	170	2	N	2					55
							2	9									
03	800	X	800	-0-	-0-	-0-	467	1	333	2	N	-0-					55
04	570	X	565	-0-	-5	-0-	415	1	150	2	N	-0-					55
*05	2450	X	2450	-0-	-0-	-0-	753	1	1680	2	N	15					70
							17	9									

PARALLEL ENERGY LP 639020
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1145	-0-	-343	-0-	1145	2			N	-0-					62
01	1457	N	703	-0-	-754	-0-	703	2			N	-0-					62
02	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					62
03	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					62
04	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					62
05	1147	N	1070	-0-	-77	-0-	1070	3			N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2213	-0-	-887	12518	2211	2	2	9	N	2					227
01	3100	N	2837	-0-	-263	12255	2809	2	28	9	N	25					252
02	2800	N	2483	-0-	-317	11938	2481	2	2	9	N	2					254
03	3100	N	2584	-0-	-516	11422	2565	2	19	9	N	17	210	1			61
04	3000	N	2338	-0-	-662	10760	2332	3	6	9	N	5					66
*05	3100	N	2531	-0-	-569	10191	2531	3			N	-0-					66

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

12	3694	X	3694	-0-	-0-	-0-	3681	2	13	9	N	12					293
01	3410	X	3360	-0-	-50	-0-	3330	2	30	9	N	27					320
02	3080	X	2967	-0-	-113	-0-	2948	2	19	9	N	17					337
03	3410	X	3243	-0-	-167	-0-	3212	2	31	9	N	28					365
04	3300	X	3084	-0-	-216	-0-	3062	3	22	9	N	20					385
05	3410	X	3243	-0-	-167	-0-	3223	3	20	9	N	18					403

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

12	3689	X	3569	-0-	-120	-0-	3521	2	48	9	N	44	185	1			126
01	3689	X	3424	-0-	-265	-0-	3420	2	4	9	N	4					130
02	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					130
03	3751	X	3726	-0-	-25	-0-	3726	2			N	-0-					130
04	3630	X	3412	-0-	-218	-0-	3395	3	17	9	N	15					145
05	3751	X	3641	-0-	-110	-0-	3630	3	11	9	N	10					155

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

12	1980	N	1980	-0-	-0-	-0-	1959	2	21	9	N	19					254
01	1983	N	1983	-0-	-0-	-0-	1955	2	28	9	N	25					279
02	1736	N	1607	-0-	-129	-0-	1587	2	20	9	N	18					297
03	1984	N	1699	-0-	-285	-0-	1679	2	20	9	N	18	198	1			117
04	1920	N	1502	-0-	-418	-0-	1488	3	14	9	N	13					130
05	1767	N	1568	-0-	-199	-0-	1548	3	20	9	N	18					148

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

12	6975	X	6529	-0-	-446	-0-	6446	2	83	9	N	75					295
01	6975	X	6148	-0-	-827	-0-	6141	2	7	9	N	6	195	1			106
02	6300	X	5616	-0-	-684	-0-	5531	2	85	9	N	77					183
03	6975	X	6176	-0-	-799	-0-	6066	2	110	9	N	100					283
04	6510	X	5744	-0-	-766	-0-	5661	3	83	9	N	75	193	1			165
05	6541	X	5885	-0-	-656	-0-	5830	3	55	9	N	50					215

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

12	837	N	831	-0-	-6	-0-	829	2	2	9	N	2					124
01	868	N	774	-0-	-94	-0-	774	2			N	-0-					124
02	756	N	693	-0-	-63	-0-	693	2			N	-0-					124
03	912	N	912	-0-	-0-	-0-	890	2	22	9	N	20					144
04	1062	N	1062	-0-	-0-	-0-	1045	3	17	9	N	15					159
*05	1137	N	1137	-0-	-0-	-0-	1128	3	9	9	N	8					167

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

12	4658	X	4658	-0-	-0-	-0-	4629	2	29	9	N	26					110
01	4462	X	4462	-0-	-0-	-0-	4460	2	2	9	N	2					112
02	3724	X	3664	-0-	-60	-0-	3664	2			N	-0-					112
03	4320	X	4320	-0-	-0-	-0-	4232	2	88	9	N	80					192
04	3990	X	3954	-0-	-36	-0-	3860	3	94	9	N	85					277
05	4123	X	4102	-0-	-21	-0-	4045	3	57	9	N	52	195	1			134

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5715	X	5715	-0-	-0-	-0-	5654	2	61	9	N	55	185	1			149
01	5408	X	5408	-0-	-0-	-0-	5319	2	89	9	N	81					230
02	4900	X	4886	-0-	-14	-0-	4825	2	61	9	N	55					285
03	5425	X	5276	-0-	-149	-0-	5212	2	64	9	N	58	208	1			135
04	5250	X	4835	-0-	-415	-0-	4766	3	69	9	N	63					198
05	5425	X	4934	-0-	-491	-0-	4883	3	51	9	N	46					244

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

12	3100	N	2383	-0-	-717	13371	2348	2	35	9	N	32					214
01	3100	N	2177	-0-	-923	12448	2164	2	13	9	N	12					226
02	2800	N	1865	-0-	-935	11513	1853	2	12	9	N	11					237
03	3100	N	2259	-0-	-841	10672	2259	2			N	-0-					237
04	3000	N	1862	-0-	-1138	9534	1862	3			N	-0-	188	1			49
*05	3100	N	2000	-0-	-1100	8434	2000	3			N	-0-					49

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

12	3100	N	2102	-0-	-998	16945	2085	2	17	9	N	15					100
01	3100	N	2100	-0-	-1000	15945	2087	2	13	9	N	12					112
02	2800	N	1905	-0-	-895	15050	1881	2	24	9	N	22					134
03	3100	N	2139	-0-	-961	14089	2127	2	12	9	N	11					145
04	3000	N	2043	-0-	-957	13132	2031	3	12	9	N	11					156
*05	3100	N	2097	-0-	-1003	12129	2077	3	20	9	N	18					174

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

12	2511	N	2166	-0-	-345	-0-	2125	2	41	9	N	37					149
01	2217	N	2217	-0-	-0-	-0-	2200	2	17	9	N	15					164
02	1907	N	1907	-0-	-0-	-0-	1901	2	6	9	N	5					169
03	2170	N	2008	-0-	-162	-0-	1972	2	36	9	N	33					202
04	2160	N	1811	-0-	-349	-0-	1781	3	30	9	N	27					229
05	2108	N	1865	-0-	-243	-0-	1845	3	20	9	N	18	177	1			70

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

12	3100	N	1807	-0-	-1293	15512	1807	2			N	-0-					129
01	3100	N	1806	-0-	-1294	14218	1750	2	56	9	N	51					180
02	2800	N	1478	-0-	-1322	12896	1472	2	6	9	N	5					185
03	3100	N	1422	-0-	-1678	11218	1422	2			N	-0-					185
04	3000	N	1162	-0-	-1838	9380	1158	3	4	9	N	4					189
*05	3100	N	1281	-0-	-1819	7561	1230	3	51	9	N	46					235

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

12	3100	N	2026	-0-	-1074	14775	2013	2	13	9	N	12					128
01	3100	N	1939	-0-	-1161	13614	1939	2			N	-0-					128
02	2800	N	1624	-0-	-1176	12438	1624	2			N	-0-					128
03	3100	N	1600	-0-	-1500	10938	1580	2	20	9	N	18					146
04	3000	N	1436	-0-	-1564	9374	1436	3			N	-0-					146
*05	3100	N	1570	-0-	-1530	7844	1570	3			N	-0-					146

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

12	2480	N	2459	-0-	-21	-0-	2415	2	44	9	N	40					141
01	2790	N	2218	-0-	-572	-0-	2168	2	50	9	N	45					186
02	2520	N	2171	-0-	-349	-0-	2142	2	29	9	N	26					212
03	2449	N	2272	-0-	-177	-0-	2242	2	30	9	N	27					239
04	2160	N	2091	-0-	-69	-0-	2049	3	42	9	N	38	202	1			75
05	2418	N	1993	-0-	-425	-0-	1938	3	55	9	N	50					125

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	409	-0-	-397	-0-	409	2			N	-0-					69
01	558	N	491	-0-	-67	-0-	478	2	13	9	N	12					81
02	448	N	433	-0-	-15	-0-	420	2	13	9	N	12					93
03	459	N	459	-0-	-0-	-0-	456	2	3	9	N	3					96
04	480	N	390	-0-	-90	-0-	387	3	3	9	N	3					99
05	465	N	333	-0-	-132	-0-	324	3	9	9	N	8					107

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

12	1116	N	502	-0-	-614	-0-	494	2	8	9	N	7					145
01	992	N	523	-0-	-469	-0-	509	2	14	9	N	13					158
02	560	N	371	-0-	-189	-0-	368	2	3	9	N	3					161
03	496	N	462	-0-	-34	-0-	451	2	11	9	N	10					171
04	510	N	192	-0-	-318	-0-	188	3	4	9	N	4					175
05	403	N	379	-0-	-24	-0-	335	3	44	9	N	40					215

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

12	1860	N	1808	-0-	-52	-0-	1747	2	61	9	N	55					247
01	1767	N	1598	-0-	-169	-0-	1598	2			N	-0-	179	1			68
02	1624	N	1426	-0-	-198	-0-	1420	2	6	9	N	5					73
03	1798	N	1545	-0-	-253	-0-	1495	2	50	9	N	45					118
04	1578	N	1578	-0-	-0-	-0-	1539	3	39	9	N	35					153
*05	1735	N	1735	-0-	-0-	-0-	1657	3	78	9	N	71					224

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

12	3224	X	2663	-0-	-561	-0-	2634	2	29	9	N	26					141
01	3224	X	2758	-0-	-466	-0-	2696	2	62	9	N	56					197
02	2912	X	2241	-0-	-671	-0-	2195	2	46	9	N	42					239
03	2759	X	1887	-0-	-872	-0-	1825	2	62	9	N	56	202	1			93
04	2670	X	1933	-0-	-737	-0-	1881	3	52	9	N	47					140
05	2759	X	2214	-0-	-545	-0-	2148	3	66	9	N	60					200

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

12	3100	N	1920	-0-	-1180	7691	1895	2	25	9	N	23					124
01	3100	N	1312	-0-	-1788	5903	1306	2	6	9	N	5					129
02	2800	N	1009	-0-	-1791	4112	1003	2	6	9	N	5					134
03	3100	N	1225	-0-	-1875	2237	1208	2	17	9	N	15					149
04	3000	N	1131	-0-	-1869	368	1119	3	12	9	N	11					160
*05	1764	N	1396	-0-	-368	-0-	1352	3	44	9	N	40					200

QEP ENERGY COMPANY 684474
CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

12	2356	X	136	-0-	-2220	-0-	21	1	115	2	N	-0-					292
01	2356	X	99	-0-	-2257	-0-	21	1	70	2	N	7					299
							8	9									
02	2128	X	206	-0-	-1922	-0-	21	1	185	2	N	-0-					299
03	527	X	217	-0-	-310	-0-	21	1	185	2	N	10	192	1			117
							11	9									
04	1510	X	1510	-0-	-0-	-0-	21	1	1469	2	N	18					135
							20	9									
*05	3100	N	3953	-0-	853	853	21	1	3932	2	N	-0-					135

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1486	-0-	-684	-0-	21	1	1465	2	N	-0-					74
01	2077	N	767	-0-	-1310	-0-	21	1	745	2	N	1					75
							1	9									
02	1932	N	828	-0-	-1104	-0-	21	1	807	2	N	-0-					75
03	1488	N	828	-0-	-660	-0-	21	1	807	2	N	-0-					75
04	805	N	805	-0-	-0-	-0-	21	1	784	2	N	-0-					75
05	930	N	859	-0-	-71	-0-	21	1	814	2	N	22					97
							24	9									

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	21	1	387	2	N	15					47
							17	9									
01	403	N	379	-0-	-24	-0-	21	1	358	2	N	-0-					47
02	392	N	392	-0-	-0-	-0-	21	1	371	2	N	-0-					47
03	434	N	392	-0-	-42	-0-	21	1	371	2	N	-0-					47
04	374	N	374	-0-	-0-	-0-	21	1	353	2	N	-0-					47
*05	555	N	555	-0-	-0-	-0-	21	1	534	2	N	-0-					47

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1006	N	1006	-0-	-0-	-0-	41	1	964	2	N	1					123
							1	9									
01	941	N	941	-0-	-0-	-0-	41	1	900	2	N	-0-					123
02	851	N	851	-0-	-0-	-0-	41	1	810	2	N	-0-					123
03	992	N	851	-0-	-141	-0-	41	1	810	2	N	-0-					123
04	900	N	856	-0-	-44	-0-	41	1	815	2	N	-0-					123
05	930	N	867	-0-	-63	-0-	41	1	798	2	N	25					148
							28	9									

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	446	-0-	-81	-0-	41	1	405	2	N	-0-					214
01	453	N	453	-0-	-0-	-0-	41	1	412	2	N	-0-					214
02	405	N	405	-0-	-0-	-0-	41	1	364	2	N	-0-					214
03	434	N	405	-0-	-29	-0-	41	1	364	2	N	-0-					214
04	450	N	396	-0-	-54	-0-	41	1	355	2	N	-0-					214
05	434	N	410	-0-	-24	-0-	41	1	369	2	N	-0-					214

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183	N	183	-0-	-0-	-0-	21	1	41	2	N	110					229
							121	9									
01	73	N	73	-0-	-0-	-0-	21	1	52	2	N	-0-					229
02	85	N	85	-0-	-0-	-0-	21	1	64	2	N	-0-					229
03	186	N	110	-0-	-76	-0-	21	1	64	2	N	23	190	1			62
							25	9									
04	89	N	89	-0-	-0-	-0-	21	1	68	2	N	-0-					62
*05	101	N	101	-0-	-0-	-0-	21	1	80	2	N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3365	X	3365	-0-	-0-	-0-	41	1	3261	2	N	57					244
							63	9									
01	3448	X	3448	-0-	-0-	-0-	41	1	3366	2	N	37	187	1			94
							41	9									
02	3062	X	3062	-0-	-0-	-0-	41	1	2996	2	N	23					117
							25	9									
03	3534	X	3079	-0-	-455	-0-	41	1	2996	2	N	38					155
							42	9									
04	3420	X	3161	-0-	-259	-0-	41	1	3120	2	N	-0-					155
05	3441	X	3304	-0-	-137	-0-	41	1	3217	2	N	42					197
							46	9									

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF. 10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	545	-0-	-44	-0-	40	1	485	2	N	18					237
							20	9									
01	558	N	508	-0-	-50	-0-	40	1	468	2	N	-0-					237
02	476	N	452	-0-	-24	-0-	40	1	412	2	N	-0-	205	1	5	7	27
03	558	N	452	-0-	-106	-0-	40	1	412	2	N	-0-					27
04	480	N	403	-0-	-77	-0-	40	1	363	2	N	-0-					27
05	496	N	383	-0-	-113	-0-	40	1	334	2	N	8					35
							9	9									

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	60	1	80	2	N	155					247
							171	9									
01	160	N	160	-0-	-0-	-0-	60	1	71	2	N	26	186	1			87
							29	9									
02	123	N	123	-0-	-0-	-0-	60	1	63	2	N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0-	-0-	60	1	513	2	N	23					187
							25	9									
01	620	N	589	-0-	-31	-0-	60	1	507	2	N	20					207
							22	9									
02	532	N	485	-0-	-47	-0-	60	1	425	2	N	-0-					207
03	589	N	485	-0-	-104	-0-	60	1	425	2	N	-0-					207
04	570	N	493	-0-	-77	-0-	60	1	433	2	N	-0-					207
*05	527	N	486	-0-	-41	-0-	60	1	426	2	N	-0-	2	7			205

SAMSON LONE STAR, LLC 744737
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2510	X	2510	-0-	-0-	-0-	155	1	2355	2	N	-0-					121
01	2913	X	2913	-0-	-0-	-0-	155	1	2758	2	N	-0-					121
02	1826	N	1826	-0-	-0-	-0-	140	1	1686	2	N	-0-					121
03	2263	N	860	-0-	-1403	-0-	155	1	705	2	N	-0-					121
04	2190	N	1307	-0-	-883	-0-	150	1	1157	2	N	-0-					121
05	2015	N	1867	-0-	-148	-0-	155	1	1712	2	N	-0-					121

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4458	X	4458	-0-	-0-	-0-	1054	1	3404	2	N	-0-					345
01	4219	X	4219	-0-	-0-	-0-	1054	1	3137	2	N	25	183	1			187
							28	9									
02	2555	X	2555	-0-	-0-	-0-	884	1	1540	2	N	119					306
							131	9									
03	3022	X	3022	-0-	-0-	-0-	952	1	2005	2	N	59	182	1			183
							65	9									
04	3691	X	3691	-0-	-0-	-0-	952	1	2739	2	N	-0-					183
*05	3859	X	3859	-0-	-0-	-0-	1054	1	2735	2	N	64	174	1			73
							70	9									

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

12	3472	X	3337	-0-	-135	-0-	3274	2	63	9	N	57					238
01	3472	X	3331	-0-	-141	-0-	3251	2	80	9	N	73					311
02	3080	X	3066	-0-	-14	-0-	3003	2	63	9	N	57					368
03	3848	X	3848	-0-	-0-	-0-	3782	2	66	9	N	60					428
04	3453	X	3453	-0-	-0-	-0-	3383	2	70	9	N	64	199	1			293
*05	3641	X	3641	-0-	-0-	-0-	3566	2	75	9	N	68	191	1			170

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

12	3230	X	3230	-0-	-0-	-0-	3169	2	61	9	N	55					267
01	3245	X	3245	-0-	-0-	-0-	3194	2	51	9	N	46					313
02	2576	X	2365	-0-	-211	-0-	2331	2	34	9	N	31					344
03	2852	X	2515	-0-	-337	-0-	2461	2	54	9	N	49					393
04	2766	X	2766	-0-	-0-	-0-	2737	2	29	9	N	26	192	1			227
05	2852	X	2781	-0-	-71	-0-	2752	2	29	9	N	26					253

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

12	9672	X	5989	-0-	-3683	-0-	45	1	5806	2	N	125	198	1			142
							138	9									
01	9672	X	6063	-0-	-3609	-0-	45	1	5823	2	N	177					319
							195	9									
02	8736	X	4848	-0-	-3888	-0-	40	1	4718	2	N	82					401
							90	9									
03	9672	X	5647	-0-	-4025	-0-	45	1	5479	2	N	112					513
							123	9									
04	9360	X	5238	-0-	-4122	-0-	50	1	5158	2	N	27	396	1			144
							30	9									
05	9672	X	5542	-0-	-4130	-0-	50	1	5398	2	N	85					229
							94	9									

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

12	14B	DENY	NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-

RED DEER CREEK (MORROW, UPPER) //CONT.// 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					252
01	1984	N	1239	-0-	-745	-0-	1239	3			N	-0-					252
02	1456	N	1017	-0-	-439	-0-	1017	3			N	-0-					252
03	1426	N	980	-0-	-446	-0-	14	1	966	2	N	-0-	252	7			-0-
04	1200	N	959	-0-	-241	-0-	959	2			N	-0-					-0-
05	1116	N	959	-0-	-157	-0-	959	2			N	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC 394700
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	#	2509	-0-	-2017	-0-	2491	2	18	9	N	16					287
01	4433	#	2541	-0-	-1892	-0-	2533	2	8	9	N	7	184	1			110
02	3976	#	-0-	-0-	-3976	-0-					N	-0-					110
03	4371	#	-0-	-0-	-4371	-0-					N	-0-					110
04	3150	#	2870	-0-	-280	-0-	2870	2			N	-0-					110
*05	3706	R	3706	-0-	-0-	-0-	3540	2	166	9	N	151					261

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REDDING WELL #: 1 RRCID -> 102137 COMPL. DATE 04/05/1982 TOTAL DEPTH 13896 PERF.13416 - 13430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					69
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					69
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					69
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
01	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*05	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LINN OPERATING, INC. 501545
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF. 10376 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF. 10330 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	20	-0-	-42	-0-	16	1	4	2	N	-0-					183
01	93	#	39	-0-	-54	-0-	22	1	17	2	N	-0-					183
02	84	#	71	-0-	-13	-0-	56	1	15	2	N	-0-					183
03	93	#	42	-0-	-51	-0-	34	1	8	2	N	-0-					183
04	68	R	68	-0-	-0-	-0-	60	1	8	2	N	-0-					183
05	93	#	42	-0-	-51	-0-	32	1	10	2	N	-0-					183

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	292	-0-	-514	-0-	18	1	274	2	N	-0-					26
01	878	N	878	-0-	-0-	-0-	30	1	848	2	N	-0-					26
02	484	N	484	-0-	-0-	-0-	28	1	456	2	N	-0-					26
03	295	N	295	-0-	-0-	-0-	31	1	264	2	N	-0-					26
04	840	N	292	-0-	-548	-0-	30	1	262	2	N	-0-					26
05	527	N	326	-0-	-201	-0-	31	1	295	2	N	-0-					26

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	504	-0-	-23	-0-	31	1	473	2	N	-0-					155
01	713	N	150	-0-	-563	-0-	43	1	90	2	N	15					170
							17	9									
02	687	N	687	-0-	-0-	-0-	72	1	597	2	N	16					186
							18	9									
03	496	N	243	-0-	-253	-0-	30	1	201	2	N	11					197
							12	9									
04	337	N	337	-0-	-0-	-0-	16	1	315	2	N	5					202
							6	9									
05	775	N	-0-	-0-	-775	-0-					N	-0-					202

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

12	682	N	643	-0-	-39	-0-	39	1	604	2	N	-0-					140
01	248	N	154	-0-	-94	-0-	49	1	102	2	N	3					143
							3	9									
02	532	N	497	-0-	-35	-0-	53	1	444	2	N	-0-					143
03	651	N	208	-0-	-443	-0-	26	1	182	2	N	-0-					143
04	331	N	331	-0-	-0-	-0-	16	1	315	2	N	-0-					143
05	558	N	442	-0-	-116	-0-	21	1	421	2	N	-0-					143

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	0	N	-0-	-0-	-0-	-0-					N	-0-					97
04	0	N	-0-	-0-	-0-	-0-					N	-0-					97
05	0	N	-0-	-0-	-0-	-0-					N	-0-					97

TANDY WELL #: 1300 RRCID -> 110798 COMPL. DATE 12/05/1983 TOTAL DEPTH 10350 PERF. 9008 - 9020

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

12	152458	X	132962	-0-	-19496	-0-	130637	2	2325	9	N	2114	2132	1			126
01	152458	X	126842	-0-	-25616	-0-	124215	2	2627	9	N	2388	2377	1			137
02	123116	X	90466	-0-	-32650	-0-	89129	2	1337	9	N	1215	1172	1			180
03	136307	X	96337	-0-	-39970	-0-	93902	2	2435	9	N	2214	2335	1			59
04	131910	X	124899	-0-	-7011	-0-	122784	2	2115	9	N	1923	1900	1			82
05	132959	X	103411	-0-	-29548	-0-	101545	2	1866	9	N	1696	1716	1			62

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56255	X	56255	-0-	-0-	-0-	670	1	54532	2	N	954	974	1			77
							4	4	1049	9							
01	50645	X	50645	-0-	-0-	-0-	630	1	49304	2	N	643	583	1			137
							4	4	707	9							
02	40797	X	40797	-0-	-0-	-0-	513	1	39477	2	N	731	792	1			76
							3	4	804	9							
03	49576	X	49576	-0-	-0-	-0-	605	1	48024	2	N	857	781	1			152
							4	4	943	9							
04	48657	X	48657	-0-	-0-	-0-	636	1	47038	2	N	891	971	1			72
							3	4	980	9							
*05	40845	X	40845	-0-	-0-	-0-	639	1	39352	2	N	774	779	1			67
							3	4	851	9							

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77407	X	74953	-0-	-2454	-0-	668	1	73425	2	N	778	779	1			59
							4	4	856	9							
01	77407	X	74898	-0-	-2509	-0-	664	1	72672	2	N	1416	1367	1			108
							4	4	1558	9							
02	68516	X	55354	-0-	-13162	-0-	510	1	54393	2	N	407	400	1			115
							3	4	448	9							
03	79241	X	79241	-0-	-0-	-0-	664	1	77092	2	N	1346	1348	1			113
							4	4	1481	9							
04	73975	X	73975	-0-	-0-	-0-	641	1	72330	2	N	910	947	1			76
							3	4	1001	9							
05	74958	X	74415	-0-	-543	-0-	664	1	72710	2	N	944	936	1			84
							3	4	1038	9							

CHESAPEAKE OPERATING, INC. 147715
FLOWERS 78 WELL #: 5H RRCID -> 264375 COMPL. DATE 09/15/2011 TOTAL DEPTH 10600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	1195	-0-	1195	20207	1195	2			N	-0-					159
01	0	Z	867	-0-	867	21074	867	2			N	-0-					159
02	21179	X	105	-0-	-21074	-0-	105	2			N	-0-					159
03	3076	N	3076	-0-	-0-	-0-	1541	2	1535	9	N	1395	1297	1			257
04	3000	N	4749	-0-	1749	1749	3621	2	1128	9	N	1025	723	1			559
*05	3100	N	7269	-0-	4169	5918	6427	2	842	9	N	765	713	1			611

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF. 10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	61221	-0-	61221	682982	60475	2	746	9	N	678	564	1			713
01	0	W	56405	-0-	56405	739387	55837	2	568	9	N	516	780	1			449
02	0	W	47448	-0-	47448	786835	46962	2	486	9	N	442	377	1			514
03	0	W	49469	-0-	49469	836304	49034	2	435	9	N	395	578	1			331
04	0	W	43769	-0-	43769	880073	43245	2	524	9	N	476	400	1			407
*05	925624	X	45551	-0-	-880073	-0-	45022	2	529	9	N	481	371	1			517

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
SUTTER'S MILLS WELL #: 170 RRCID -> 245467 COMPL. DATE 08/15/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

12	50064	X	50064	-0-	-0-	-0-	48758	3	1306	9	N	1187	1320	1			217
01	50395	X	50395	-0-	-0-	-0-	49190	3	1205	9	N	1095	917	1			395
02	37278	X	37278	-0-	-0-	-0-	37277	3	1	9	N	1					396
03	49339	X	49339	-0-	-0-	-0-	48315	3	1024	9	N	931	1105	1			222
*04	46963	X	46963	-0-	-0-	-0-	45708	3	1255	9	N	1141	1098	1			265
*05	40887	X	40887	-0-	-0-	-0-	40130	3	757	9	N	688	573	1			380

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

12	46113	X	23006	-0-	-23107	-0-	22571	2	435	9	N	395	389	1			172
01	25823	X	23237	-0-	-2586	-0-	22801	2	436	9	N	396	396	1			172
02	22932	X	19641	-0-	-3291	-0-	19230	2	411	9	N	374					546
03	24738	X	21830	-0-	-2908	-0-	21387	2	443	9	N	403	725	1			224
04	23100	X	21905	-0-	-1195	-0-	21502	2	403	9	N	366	358	1			232
05	23250	X	22295	-0-	-955	-0-	21910	2	385	9	N	350	378	1			204

SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

12	7440	X	6666	-0-	-774	-0-	6625	3	41	9	N	37					244
01	7316	X	6612	-0-	-704	-0-	6436	3	176	9	N	160	193	1			211
02	6751	X	6751	-0-	-0-	-0-	5664	3	1087	9	N	988	937	1			262
03	6944	X	6217	-0-	-727	-0-	6217	3			N	-0-					262
04	6570	X	5990	-0-	-580	-0-	5866	3	124	9	N	113	189	1			186
05	7440	X	6104	-0-	-1336	-0-	5932	3	172	9	N	156					342

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

12	263	X	-0-	-0-	-263	-0-					N	-0-					169
01	0	X	-0-	-0-	-0-	-0-					N	-0-					169
02	0	X	-0-	-0-	-0-	-0-					N	-0-					169
03	0	X	-0-	-0-	-0-	-0-					N	-0-					169
04	0	X	-0-	-0-	-0-	-0-					N	-0-					169
05	0	X	-0-	-0-	-0-	-0-					N	-0-					169

RUSSELL WELL #: 1075 RRCID -> 254351 COMPL. DATE 08/05/2009 TOTAL DEPTH 10575 PERF.10070 - 10226

12	0	X	-0-	-0-	-0-	-0-					N	43	86	1			102
01	0	X	-0-	-0-	-0-	-0-					N	37					139
02	1793	X	1793	-0-	-0-	-0-	1774	3	19	9	N	17					156
03	1991	X	1991	-0-	-0-	-0-	1913	3	78	9	N	71	45	1			182
04	0	X	-0-	-0-	-0-	-0-					N	15					197
*05	2596	X	2596	-0-	-0-	-0-	2519	3	77	9	N	70	180	1			87

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
EWING WELL #: 174 RRCID -> 254357 COMPL. DATE 06/03/2009 TOTAL DEPTH 10470 PERF.10054 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					306
01	0	N	-0-	-0-	-0-	-0-					N	-0-					306
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					306
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					306
04	0	N	-0-	-0-	-0-	-0-					N	-0-					306
*05	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					306

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

12	15748	X	11871	-0-	-3877	-0-	11788	2	83	9	N	75	102	1			109
01	14942	X	8374	-0-	-6568	-0-	8304	2	70	9	N	64					173
02	13329	X	13329	-0-	-0-	-0-	13162	2	167	9	N	152	196	1			129
03	12834	X	11817	-0-	-1017	-0-	11712	2	105	9	N	95					224
04	12060	X	11276	-0-	-784	-0-	11270	2	6	9	N	5					229
05	14756	X	11895	-0-	-2861	-0-	11895	2			N	-0-					229

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

12	305341	X	305341	-0-	-0-	-0-	302370	2	2971	9	N	2701	2617	1			329
01	300527	X	300527	-0-	-0-	-0-	297675	2	2852	9	N	2593	2535	1			387
02	261953	X	261953	-0-	-0-	-0-	259366	2	2587	9	N	2352	2127	1			612
03	284700	X	284700	-0-	-0-	-0-	282681	2	2019	9	N	1835	1888	1			559
04	259020	X	-0-	-0-	-259020	-0-					N	2112	2148	1			523
*05	271387	X	271387	-0-	-0-	-0-	269137	2	2250	9	N	2045	2262	1			306

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

12	180150	X	180150	-0-	-0-	-0-	177921	2	2229	9	N	2026	2089	1			214
01	177770	X	177770	-0-	-0-	-0-	175714	2	2056	9	N	1869	1715	1			368
02	145260	X	145260	-0-	-0-	-0-	143651	2	1609	9	N	1463	1157	1			674
03	172123	X	172123	-0-	-0-	-0-	169501	2	2622	9	N	2384	2577	1			481
*04	161764	X	161764	-0-	-0-	-0-	160028	2	1736	9	N	1578	1657	1			402
*05	158592	X	158592	-0-	-0-	-0-	156941	2	1651	9	N	1501	1636	1			267

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

12	5859	X	4473	-0-	-1386	-0-	4364	2	109	9	N	99	359	1			194
01	5642	X	2651	-0-	-2991	-0-	2593	2	58	9	N	53					247
02	4844	X	4047	-0-	-797	-0-	3852	2	195	9	N	177	177	1			247
03	5363	X	5128	-0-	-235	-0-	4901	2	227	9	N	206	179	1			274
*04	5071	X	5071	-0-	-0-	-0-	5038	2	33	9	N	30					304
05	4495	X	3811	-0-	-684	-0-	3686	2	125	9	N	114	179	1			239

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

12	181970	X	37208	-0-	-144762	-0-	36967	2	241	9	N	219	340	1			300
01	181970	X	32150	-0-	-149820	-0-	31795	2	355	9	N	323	367	1			256
*02	39617	X	39617	-0-	-0-	-0-	39090	2	527	9	N	479					735
03	46376	X	41494	-0-	-4882	-0-	40893	2	601	9	N	546	733	1			548
04	40470	X	38720	-0-	-1750	-0-	38090	2	630	9	N	573	548	1			573
*05	40881	X	40881	-0-	-0-	-0-	40234	2	647	9	N	588	379	1			782

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	W	258712	-0-	258712	1591737	255930	2	2782	9	N	2529	2182	1	937
07	0	W	247648	-0-	247648	1839385	245295	2	2353	9	N	2139	2414	1	662
08	0	W	282402	-0-	282402	2121787	279783	2	2619	9	N	2381	2608	1	435
09	0	W	286960	-0-	286960	2408747	284406	2	2554	9	N	2322	1830	1	927
10	0	W	303887	-0-	303887	2712634	301046	2	2841	9	N	2583	2952	1	558
11	0	W	292612	-0-	292612	3005246	289964	2	2648	9	N	2407	2251	1	714
12	0	W	265401	-0-	265401	3270647	263088	2	2313	9	N	2103	2103	1	714
01	0	W	261454	-0-	261454	3532101	257537	2	3917	9	N	3561	3813	1	462
02	0	W	181957	-0-	181957	3714058	179146	2	2811	9	N	2555	2686	1	331
03	0	W	288054	-0-	288054	4002112	283491	2	4563	9	N	4148	3792	1	687
04	0	W	271896	-0-	271896	4274008	269044	2	2852	9	N	2593	2548	1	732
*05	4554838	X	280830	-0-	-4274008	-0-	276434	2	4396	9	N	3996	4106	1	622

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

01	0	W	47305	-0-	47305	47305	46505	2	800	9	N	727	560	1	167
02	0	W	90085	-0-	90085	137390	88794	2	1291	9	N	1174	580	1	761
03	0	W	67353	-0-	67353	204743	66665	2	688	9	N	625	914	1	472
04	0	W	44858	-0-	44858	249601	44272	2	586	9	N	533	734	1	271
05	0	W	43955	-0-	43955	293556	43553	2	402	9	N	365	371	1	265

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

10	0		36741	-0-	36741	36741	35463	2	1278	9	N	1162	751	1	411
11	0	W	164604	-0-	164604	201345	160939	2	3665	9	N	3332	3381	1	362
12	0	W	145434	-0-	145434	346779	142472	2	2962	9	N	2693	2590	1	465
01	0	W	132168	-0-	132168	478947	129676	2	2492	9	N	2265	2290	1	440
02	0	W	106411	-0-	106411	585358	104439	2	1972	9	N	1793	1507	1	726
03	0	W	99878	-0-	99878	685236	98467	2	1411	9	N	1283	1504	1	505
04	0	W	87292	-0-	87292	772528	86201	2	1091	9	N	992	1112	1	385
05	0	W	74027	-0-	74027	846555	73162	2	865	9	N	786	749	1	422

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

12	2449	X	2437	-0-	-12	-0-	124	1	2311	2	N	-0-			17
							2	4							
01	2511	X	2511	-0-	-0-	-0-	113	1	2396	2	N	-0-			17
							2	4							
02	2408	X	2053	-0-	-355	-0-	100	1	1951	2	N	-0-			17
							2	4							
03	2666	X	2421	-0-	-245	-0-	122	1	2297	2	N	-0-			17
							2	4							
04	2580	X	2444	-0-	-136	-0-	131	1	2311	2	N	-0-			17
							2	4							
05	2511	X	2317	-0-	-194	-0-	119	1	2196	2	N	-0-			17
							2	4							

ROGERS (-A- CHERT ZONE) //CONT.// 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	2023	-0-	-23	-0-	2023	3			N	-0-					54
01	2730	X	2730	-0-	-0-	-0-	2730	3			N	-0-					54
02	1993	X	1993	-0-	-0-	-0-	1984	3	9	9	N	8					62
03	1674	X	1618	-0-	-56	-0-	1618	3			N	-0-					62
04	2640	X	2457	-0-	-183	-0-	2457	3			N	-0-					62
05	2728	X	2314	-0-	-414	-0-	2314	3			N	-0-					62

FOREST OIL CORPORATION 275740
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					126
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					126
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					126
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					126
04	210	N	-0-	-0-	-210	-0-					N	-0-					126
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					126

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
PAYNE -A- WELL #: 1 RRCID -> 064657 COMPL. DATE N/A TOTAL DEPTH 9810 PERF. 9721 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	488	-0-	-8	-0-	488	2			N	-0-					7
01	496	N	471	-0-	-25	-0-	471	2			N	-0-					7
02	448	N	435	-0-	-13	-0-	435	2			N	-0-					7
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					7
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					7
*05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					7

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. //CONT.// 008716
TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					124
01	0	N	-0-	-0-	-0-	-0-					N	-0-					124
02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		80	-0-	80	531	80	2			N	-0-					84
01	608	X	77	-0-	-531	-0-	77	2			N	-0-					84
02	66	X	66	-0-	-0-	-0-	66	2			N	-0-					84
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					84
04	60	N	19	-0-	-41	-0-	19	2			N	-0-					84
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					84

MCMORDIE WELL #: 1089 RRCID -> 083698 COMPL. DATE 05/09/1978 TOTAL DEPTH 9650 PERF. 9159 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	934	N	934	-0-	-0-	-0-	920	2	14	9	N	13					117
01	930	N	725	-0-	-205	-0-	714	2	11	9	N	10					127
02	644	N	593	-0-	-51	-0-	584	2	9	9	N	8					135
03	930	N	704	-0-	-226	-0-	694	2	10	9	N	9					144
04	690	N	666	-0-	-24	-0-	659	2	7	9	N	6					150
*05	1101	N	1101	-0-	-0-	-0-	1093	2	8	9	N	7					157

MCMORDIE WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3248	X	3248	-0-	-0-	-0-	3113	2	135	9	N	123					277
01	3193	X	3116	-0-	-77	-0-	2998	2	118	9	N	107					384
02	2884	X	2782	-0-	-102	-0-	2659	2	123	9	N	112					496
03	3193	X	2979	-0-	-214	-0-	2847	2	132	9	N	120	197	1			419
04	3090	X	2769	-0-	-321	-0-	2658	2	111	9	N	101	196	1			324
05	2976	X	2838	-0-	-138	-0-	2732	2	106	9	N	96	190	1			230

MCMORDIE WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	1506	-0-	-1129	-0-	1506	2			N	-0-					77
01	2635	X	1901	-0-	-734	-0-	1893	2	8	9	N	7					84
02	2380	X	1278	-0-	-1102	-0-	1278	2			N	-0-					84
03	2604	X	1970	-0-	-634	-0-	1970	2			N	-0-					84
04	1885	X	1885	-0-	-0-	-0-	1879	2	6	9	N	5					89
*05	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					89

MCMORDIE WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2755	X	2755	-0-	-0-	-0-	215	1	2540	2	N	-0-					195
01	3683	X	3683	-0-	-0-	-0-	218	1	3465	2	N	-0-					195
02	2218	X	2218	-0-	-0-	-0-	219	1	1999	2	N	-0-					195
03	3450	X	3450	-0-	-0-	-0-	320	1	3130	2	N	-0-					195
04	2902	X	2902	-0-	-0-	-0-	257	1	2645	2	N	-0-					195
*05	3048	X	3048	-0-	-0-	-0-	304	1	2744	2	N	-0-					195

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE WELL #: 5 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	3546	-0-	-1197	-0-	6	1	3473	2	N	61					294
							67	9									
01	4743	X	4702	-0-	-41	-0-	44	1	4511	2	N	134					428
							147	9									
02	4284	X	3829	-0-	-455	-0-	3711	2	118	9	N	107					535
03	4743	X	4191	-0-	-552	-0-	22	1	4015	2	N	140	194	1			481
							154	9									
04	4560	X	4007	-0-	-553	-0-	3867	2	140	9	N	127	394	1			214
05	4061	X	4040	-0-	-21	-0-	3922	2	118	9	N	107					321

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

12	95666	X	54080	-0-	-41586	-0-	52610	2	1470	9	N	1336	1124	1			509
01	95666	X	11654	-0-	-84012	-0-	11295	2	359	9	N	326	362	1			473
02	86408	X	55130	-0-	-31278	-0-	53836	2	1294	9	N	1176	897	1			752
03	95666	X	54690	-0-	-40976	-0-	53166	2	1524	9	N	1385	1689	1			448
04	92580	X	48402	-0-	-44178	-0-	47087	2	1315	9	N	1195	1489	1			154
05	61039	X	32458	-0-	-28581	-0-	31616	2	842	9	N	765	769	1			150

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

12	961	N	889	-0-	-72	-0-	18	1	858	3	N	10					77
							2	4	11	9							
01	899	N	845	-0-	-54	-0-	13	1	819	3	N	10					87
							2	4	11	9							
02	812	N	783	-0-	-29	-0-	10	1	769	3	N	2					89
							2	4	2	9							
03	899	N	889	-0-	-10	-0-	9	1	870	3	N	7					96
							2	4	8	9							
04	876	N	876	-0-	-0-	-0-	9	1	854	3	N	10					106
							2	4	11	9							
*05	884	N	884	-0-	-0-	-0-	9	1	860	3	N	12					118
							2	4	13	9							

MCMORDIE 86 WELL #: 1 RRCID -> 059357 COMPL. DATE 04/11/1999 TOTAL DEPTH 10050 PERF. 9535 - 9863

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/08/2013 - P & A 01-08-13

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

12	186	N	160	-0-	-26	-0-	7	1	151	3	N	-0-					114
							2	4									
01	124	N	78	-0-	-46	-0-	3	1	73	3	N	-0-					114
							2	4									
02	112	N	64	-0-	-48	-0-	3	1	59	3	N	-0-					114
							2	4									
03	155	N	74	-0-	-81	-0-	3	1	69	3	N	-0-					114
							2	4									
04	150	N	150	-0-	-0-	-0-	7	1	141	3	N	-0-					114
							2	4									
*05	175	N	175	-0-	-0-	-0-	9	1	164	3	N	-0-					114
							2	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 2086 RRCID -> 063192 COMPL. DATE 07/24/1975 TOTAL DEPTH 9800 PERF. 8974 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	607	-0-	-230	-0-	26	1	579	3	N	-0-					20
							2	4									
01	1054	N	1054	-0-	-0-	-0-	43	1	1009	3	N	-0-					20
							2	4									
02	531	N	531	-0-	-0-	-0-	27	1	502	3	N	-0-					20
							2	4									
03	620	N	539	-0-	-81	-0-	27	1	510	3	N	-0-					20
							2	4									
04	990	N	645	-0-	-345	-0-	28	1	615	3	N	-0-					20
							2	4									
*05	748	N	748	-0-	-0-	-0-	34	1	712	3	N	-0-					20
							2	4									

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	555	-0-	-282	-0-	14	1	533	3	N	5					176
							2	4	6	9							
01	775	N	682	-0-	-93	-0-	16	1	611	3	N	48	192	1			32
							2	4	53	9							
02	672	N	665	-0-	-7	-0-	17	1	643	3	N	3					35
							2	4	3	9							
03	696	N	696	-0-	-0-	-0-	17	1	675	3	N	2					37
							2	4	2	9							
04	918	N	918	-0-	-0-	-0-	22	1	892	3	N	2					39
							2	4	2	9							
05	744	N	694	-0-	-50	-0-	20	1	672	3	N	-0-					39
							2	4									

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	180	-0-	-68	-0-	6	1	172	3	N	-0-					12
							2	4									
01	217	N	199	-0-	-18	-0-	7	1	190	3	N	-0-					12
							2	4									
02	196	N	184	-0-	-12	-0-	5	1	177	3	N	-0-					12
							2	4									
03	216	N	216	-0-	-0-	-0-	5	1	209	3	N	-0-					12
							2	4									
04	194	N	194	-0-	-0-	-0-	4	1	188	3	N	-0-					12
							2	4									
05	217	N	211	-0-	-6	-0-	5	1	204	3	N	-0-					12
							2	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	550	-0-	-225	-0-	3	1	547	3	N	-0-					55
01	810	N	810	-0-	-0-	-0-	4	1	806	3	N	-0-					55
02	588	N	513	-0-	-75	-0-	8	1	505	3	N	-0-					55
03	626	N	626	-0-	-0-	-0-	13	1	607	3	N	5					60
							6	9									
04	1104	N	1104	-0-	-0-	-0-	9	1	1095	3	N	-0-					60
*05	835	N	835	-0-	-0-	-0-	5	1	823	3	N	6					66
							7	9									

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

12	1550	N	1525	-0-	-25	-0-	40	1	1358	3	N	114	195	1			32
							2	4	125	9							
01	2017	N	2017	-0-	-0-	-0-	45	1	1950	3	N	18					50
							2	4	20	9							
02	2114	N	2114	-0-	-0-	-0-	28	1	2078	3	N	5					55
							2	4	6	9							
03	1979	N	1979	-0-	-0-	-0-	34	1	1903	3	N	36					91
							2	4	40	9							
04	1930	N	1930	-0-	-0-	-0-	31	1	1897	3	N	-0-					91
							2	4									
05	2356	N	1892	-0-	-464	-0-	30	1	1838	3	N	20					111
							2	4	22	9							

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

12	400	N	400	-0-	-0-	-0-	370	2	30	9	N	27	20	5			175
01	373	N	373	-0-	-0-	-0-	362	2	11	9	N	10					185
02	313	N	313	-0-	-0-	-0-	302	2	11	9	N	10					195
03	403	N	354	-0-	-49	-0-	354	2			N	-0-					195
04	360	N	344	-0-	-16	-0-	327	2	17	9	N	15	190	1			20
05	341	N	310	-0-	-31	-0-	310	2			N	-0-					20

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

12	496	N	480	-0-	-16	-0-	9	1	467	3	N	2					32
							2	4	2	9							
01	465	N	462	-0-	-3	-0-	10	1	448	3	N	2					34
							2	4	2	9							
02	441	N	441	-0-	-0-	-0-	10	1	429	3	N	-0-					34
							2	4									
03	478	N	478	-0-	-0-	-0-	10	1	466	3	N	-0-					34
							2	4									
04	450	N	447	-0-	-3	-0-	7	1	437	3	N	1					35
							2	4	1	9							
05	496	N	483	-0-	-13	-0-	11	1	464	3	N	5					40
							2	4	6	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	456	-0-	-9	-0-	6	1	448	3	N	-0-					17
							2	4									
01	457	N	457	-0-	-0-	-0-	6	1	449	3	N	-0-					17
							2	4									
02	420	N	358	-0-	-62	-0-	5	1	351	3	N	-0-					17
							2	4									
03	465	N	71	-0-	-394	-0-	1	1	68	3	N	-0-					17
							2	4									
04	420	N	198	-0-	-222	-0-	3	1	193	3	N	-0-					17
							2	4									
*05	536	N	536	-0-	-0-	-0-	7	1	527	3	N	-0-					17
							2	4									

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	327	-0-	-293	-0-	3	1	311	3	N	10					59
							2	4	11	9							
01	984	N	984	-0-	-0-	-0-	10	1	972	3	N	-0-					59
							2	4									
02	676	N	676	-0-	-0-	-0-	6	1	662	3	N	5					64
							2	4	6	9							
03	444	N	444	-0-	-0-	-0-	4	1	432	3	N	5					69
							2	4	6	9							
04	930	N	751	-0-	-179	-0-	9	1	740	3	N	-0-					69
							2	4									
*05	791	N	791	-0-	-0-	-0-	7	1	771	3	N	10					79
							2	4	11	9							

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1275	-0-	-244	-0-	27	1	1228	3	N	16					118
							2	4	18	9							
01	1736	N	1217	-0-	-519	-0-	25	1	1168	3	N	20					138
							2	4	22	9							
02	1344	N	1010	-0-	-334	-0-	25	1	961	3	N	20					158
							2	4	22	9							
03	1271	N	1064	-0-	-207	-0-	14	1	974	3	N	67	193	1			32
							2	4	74	9							
04	1140	N	935	-0-	-205	-0-	21	1	910	3	N	2					34
							2	4	2	9							
05	1116	N	1037	-0-	-79	-0-	18	1	1005	3	N	11					45
							2	4	12	9							

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	-0-	-0-	-2	-0-					N	-0-					77
01	5	N	2	-0-	-3	-0-	2	3			N	-0-					77
02	11	N	-0-	-0-	-11	-0-					N	-0-					77
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					77
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					77
*05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					77

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	199	-0-	-173	-0-	199	3			N	-0-					116
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					116
02	298	N	298	-0-	-0-	-0-	292	3	6	9	N	5					121
03	224	N	224	-0-	-0-	-0-	222	3	2	9	N	2					123
04	420	N	273	-0-	-147	-0-	270	3	3	9	N	3					126
05	341	N	259	-0-	-82	-0-	259	3			N	-0-					126

MCMORDIE WELL #: 2129 RRCID -> 156751 COMPL. DATE 11/11/1995 TOTAL DEPTH 9950 PERF. 9444 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/17/2012 - P & A 12-17-12

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	947	-0-	-696	-0-	13	1	915	3	N	15					99
							2	4	17	9							
01	1921	N	1921	-0-	-0-	-0-	23	1	1888	3	N	7					106
							2	4	8	9							
02	1425	N	1425	-0-	-0-	-0-	20	1	1386	3	N	15					121
							2	4	17	9							
03	1502	N	1502	-0-	-0-	-0-	21	1	1462	3	N	15					136
							2	4	17	9							
04	1830	N	1463	-0-	-367	-0-	21	1	1427	3	N	12					148
							2	4	13	9							
*05	1592	N	1592	-0-	-0-	-0-	24	1	1555	3	N	10					158
							2	4	11	9							

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	692	N	692	-0-	-0-	-0-	690	3	2	9	N	2					158
01	728	N	728	-0-	-0-	-0-	725	3	3	9	N	3					161
02	614	N	614	-0-	-0-	-0-	612	3	2	9	N	2					163
03	682	N	604	-0-	-78	-0-	596	3	8	9	N	7					170
04	690	N	604	-0-	-86	-0-	603	3	1	9	N	1					171
05	682	N	649	-0-	-33	-0-	649	3			N	-0-					171

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1241	N	1241	-0-	-0-	-0-	17	1	1134	3	N	80	199	1			47
							2	4	88	9							
01	1271	N	1190	-0-	-81	-0-	19	1	1152	3	N	15					62
							2	4	17	9							
02	1092	N	1020	-0-	-72	-0-	16	1	1002	3	N	-0-					62
							2	4									
03	1240	N	1131	-0-	-109	-0-	17	1	1101	3	N	10					72
							2	4	11	9							
04	1140	N	1103	-0-	-37	-0-	18	1	1062	3	N	19					91
							2	4	21	9							
*05	1153	N	1153	-0-	-0-	-0-	19	1	1121	3	N	10					101
							2	4	11	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1685	-0-		-82	-0-	31	1	1523	3	N	117	184	1			29
								2	4	129	9							
01	1743	N	1743	-0-		-0-	-0-	40	1	1689	3	N	11					40
								2	4	12	9							
02	1456	N	1429	-0-		-27	-0-	26	1	1390	3	N	10					50
								2	4	11	9							
03	1674	N	1444	-0-		-230	-0-	27	1	1392	3	N	21					71
								2	4	23	9							
04	1650	N	1442	-0-		-208	-0-	25	1	1260	3	N	141	183	1			29
								2	4	155	9							
*05	1845	N	1845	-0-		-0-	-0-	38	1	1798	3	N	6					35
								2	4	7	9							

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1347	N	1347	-0-		-0-	-0-	17	1	1328	3	N	-0-					91
								2	4									
01	1527	N	1527	-0-		-0-	-0-	14	1	1334	3	N	161	186	1			66
								2	4	177	9							
02	1355	N	1355	-0-		-0-	-0-	17	1	1297	3	N	35					101
								2	4	39	9							
03	1355	N	1355	-0-		-0-	-0-	17	1	1325	3	N	10					111
								2	4	11	9							
04	1523	N	1523	-0-		-0-	-0-	17	1	1376	3	N	116	183	1			44
								2	4	128	9							
*05	1830	N	1830	-0-		-0-	-0-	20	1	1592	3	N	196	180	1			60
								2	4	216	9							

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1676	-0-		-370	-0-	1665	3	11	9	N	10					50
01	2026	N	2026	-0-		-0-	-0-	2003	3	23	9	N	21					71
02	1596	N	910	-0-		-686	-0-	888	3	22	9	N	20					91
03	1835	N	1835	-0-		-0-	-0-	1693	3	142	9	N	129	190	1			30
04	1950	N	1830	-0-		-120	-0-	1797	3	33	9	N	30					60
*05	2012	N	2012	-0-		-0-	-0-	2000	3	12	9	N	11					71

MCMORDIE WELL #: 6087 RRCID -> 164663 COMPL. DATE 06/20/1997 TOTAL DEPTH 10350 PERF. 9978 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2362	-0-		-459	-0-	45	1	2232	3	N	75	194	1			22
								2	4	83	9							
01	2821	X	2547	-0-		-274	-0-	52	1	2462	3	N	28					50
								2	4	31	9							
02	2548	X	2161	-0-		-387	-0-	46	1	2113	3	N	-0-					50
								2	4									
03	2728	X	2357	-0-		-371	-0-	48	1	2296	3	N	10					60
								2	4	11	9							
04	2400	X	2399	-0-		-1	-0-	45	1	2307	3	N	41					101
								2	4	45	9							
*05	2625	N	2625	-0-		-0-	-0-	52	1	2560	3	N	10					111
								2	4	11	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

12	2077	N	2020	-0-	-57	-0-	29	1	1985	3	N	4					25
							2	4	4	9							
01	2387	N	2098	-0-	-289	-0-	28	1	2040	3	N	25					50
							2	4	28	9							
02	1782	N	1782	-0-	-0-	-0-	25	1	1755	3	N	-0-					50
							2	4									
03	2015	N	1864	-0-	-151	-0-	26	1	1825	3	N	10					60
							2	4	11	9							
04	2010	N	1922	-0-	-88	-0-	26	1	1882	3	N	11					71
							2	4	12	9							
*05	2146	N	2146	-0-	-0-	-0-	27	1	1952	3	N	150	176	1			45
							2	4	165	9							

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

12	2201	N	1694	-0-	-507	-0-	25	1	1660	3	N	6					150
							2	4	7	9							
01	2000	N	2000	-0-	-0-	-0-	31	1	1961	3	N	5					155
							2	4	6	9							
02	1680	N	1564	-0-	-116	-0-	26	1	1525	3	N	10					165
							2	4	11	9							
03	1705	N	1587	-0-	-118	-0-	23	1	1562	3	N	-0-					165
							2	4									
04	1915	N	1915	-0-	-0-	-0-	28	1	1885	3	N	-0-					165
							2	4									
*05	2157	N	2157	-0-	-0-	-0-	37	1	2112	3	N	5					170
							2	4	6	9							

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

12	1364	N	1097	-0-	-267	-0-	21	1	1068	3	N	5					116
							2	4	6	9							
01	1209	N	1050	-0-	-159	-0-	18	1	1013	3	N	15					131
							2	4	17	9							
02	1120	N	1023	-0-	-97	-0-	19	1	902	3	N	91	189	1			33
							2	4	100	9							
03	1090	N	1090	-0-	-0-	-0-	20	1	1068	3	N	-0-					33
							2	4									
04	1038	N	1038	-0-	-0-	-0-	17	1	989	3	N	27					60
							2	4	30	9							
05	1147	N	1066	-0-	-81	-0-	22	1	1030	3	N	11					71
							2	4	12	9							

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	781	-0-	-118	-0-	10 2	1 4	765 4	3 9	N	4					180
01	868	N	809	-0-	-59	-0-	10 2	1 4	777 20	3 9	N	18					198
02	784	N	706	-0-	-78	-0-	8 2	1 4	679 17	3 9	N	15					213
03	775	N	748	-0-	-27	-0-	8 2	1 4	724 14	3 9	N	13	187	1			39
04	863	N	863	-0-	-0-	-0-	9 2	1 4	838 14	3 9	N	13					52
*05	970	N	970	-0-	-0-	-0-	11 2	1 4	957	3	N	-0-					52

CHESAPEAKE OPERATING, INC. 147715
MCMORDIE WELL #: 1 RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					43
01	186	N	140	-0-	-46	-0-	111	2	29	9	N	26					69
02	421	N	421	-0-	-0-	-0-	359	2	62	9	N	56					125
03	302	N	302	-0-	-0-	-0-	247	2	55	9	N	50					175
04	211	N	211	-0-	-0-	-0-	193	2	18	9	N	16	170	1			21
05	465	N	229	-0-	-236	-0-	223	2	6	9	N	5					26

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	230	-0-	-359	-0-	230	2			N	-0-					1406
01	617	N	617	-0-	-0-	-0-	582	2	35	9	N	32					1438
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					1438
03	801	N	801	-0-	-0-	-0-	801	2			N	-0-					1438
*04	621	N	621	-0-	-0-	-0-	621	2			N	-0-					1438
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1438

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2010	-0-	-284	-0-	2004	2	6	9	N	5					1480
01	2109	N	2109	-0-	-0-	-0-	2084	2	25	9	N	23					1503
02	1904	N	1860	-0-	-44	-0-	1821	2	39	9	N	35					1538
03	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					1538
04	2040	N	1779	-0-	-261	-0-	1779	2			N	-0-					1538
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1538

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	1718	-0-	-669	-0-	23	1	1695	2	N	-0-					192
01	2666	N	2666	-0-	-0-	-0-	30	1	2636	2	N	-0-					192
02	2072	N	1835	-0-	-237	-0-	27	1	1808	2	N	-0-					192
03	2507	N	2507	-0-	-0-	-0-	30	1	2477	2	N	-0-					192
04	2580	N	2234	-0-	-346	-0-	30	1	2204	2	N	-0-					192
*05	2248	N	2248	-0-	-0-	-0-	31	1	2216	2	N	1					193
							1	9									

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	X	4344	-0-	-1236	-0-	30	1	4249	2	N	59					277
							65	9									
01	5487	X	4717	-0-	-770	-0-	31	1	4503	2	N	166					443
							183	9									
02	4732	X	4068	-0-	-664	-0-	28	1	3970	2	N	64					507
							70	9									
03	5084	X	4533	-0-	-551	-0-	31	1	4382	2	N	109	199	1			417
							120	9									
04	4800	X	4196	-0-	-604	-0-	30	1	4077	2	N	81					498
							89	9									
05	4712	X	4548	-0-	-164	-0-	31	1	4438	2	N	72	195	1			375
							79	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	3023	-0-	-2278	-0-	24	1	2920	2	N	72	187	1			167
							79	9									
01	5602	X	5602	-0-	-0-	-0-	29	1	5432	2	N	128					295
							141	9									
02	4564	X	3623	-0-	-941	-0-	27	1	3528	2	N	62					357
							68	9									
03	5173	X	5173	-0-	-0-	-0-	30	1	4980	2	N	148	192	1			313
							163	9									
04	5160	X	4343	-0-	-817	-0-	30	1	4232	2	N	74					387
							81	9									
05	5611	X	4822	-0-	-789	-0-	31	1	4741	2	N	45	197	1			235
							50	9									

CHRISTIE-TIPPS "77" WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2707	-0-	-362	-0-	24	1	2610	2	N	66	198	1			168
							73	9									
01	3069	X	2381	-0-	-688	-0-	28	1	2220	2	N	121					289
							133	9									
02	2809	X	2809	-0-	-0-	-0-	27	1	2684	2	N	89					378
							98	9									
03	3523	X	3523	-0-	-0-	-0-	31	1	3345	2	N	134	197	1			315
							147	9									
04	3199	X	3199	-0-	-0-	-0-	30	1	3070	2	N	90					405
							99	9									
*05	3352	X	3352	-0-	-0-	-0-	31	1	3221	2	N	91	189	1			307
							100	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	1	-0-	-30	-0-	1	1			N	-0-					177
01	2671	N	2671	-0-	-0-	-0-	15	1	2656	2	N	-0-					177
02	1156	N	1156	-0-	-0-	-0-	25	1	1131	2	N	-0-					177
03	110	N	110	-0-	-0-	-0-	29	1	81	2	N	-0-					177
04	1165	N	1165	-0-	-0-	-0-	28	1	1137	2	N	-0-					177
*05	1012	N	1012	-0-	-0-	-0-	29	1	983	2	N	-0-					177

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7874	X	7482	-0-	-392	-0-	31 120	1 9	7331	2	N	109					428
01	7874	X	7153	-0-	-721	-0-	30 142	1 9	6981	2	N	129					557
02	6748	X	6044	-0-	-704	-0-	28 80	1 9	5936	2	N	73					630
03	7471	X	7206	-0-	-265	-0-	30 152	1 9	7024	2	N	138	591	1			177
04	8287	X	8287	-0-	-0-	-0-	30 133	1 9	8124	2	N	121					298
05	7471	X	6759	-0-	-712	-0-	31 99	1 9	6629	2	N	90	190	1			198

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3598	-0-	-494	-0-	31 77	1 9	3490	2	N	70					242
01	4092	X	3645	-0-	-447	-0-	31 100	1 9	3514	2	N	91					333
02	3696	X	3271	-0-	-425	-0-	28 17	1 9	3226	2	N	15					348
03	4030	X	3433	-0-	-597	-0-	31 22	1 9	3380	2	N	20					368
04	3810	X	3581	-0-	-229	-0-	30 182	1 9	3369	2	N	165	183	1			350
05	3565	X	3449	-0-	-116	-0-	31 96	1 9	3322	2	N	87					437

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2998	-0-	-71	-0-	31 47	1 9	2920	2	N	43					191
01	3069	X	2974	-0-	-95	-0-	31 68	1 9	2875	2	N	62					253
02	2772	X	2654	-0-	-118	-0-	28 25	1 9	2601	2	N	23					276
03	3069	X	2843	-0-	-226	-0-	31 67	1 9	2745	2	N	61	196	1			141
04	2910	X	2758	-0-	-152	-0-	30 59	1 9	2669	2	N	54					195
05	3007	X	2968	-0-	-39	-0-	31 47	1 9	2890	2	N	43					238

CHRISTIE-TIPPS "77" WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2632	-0-	-344	-0-	29 26	1 9	2577	2	N	24					317
01	2790	X	2346	-0-	-444	-0-	30 18	1 9	2298	2	N	16					333
02	2156	N	1952	-0-	-204	-0-	27 26	1 9	1899	2	N	24					357
03	2635	N	2422	-0-	-213	-0-	31 28	1 9	2363	2	N	25					382
04	2280	N	2244	-0-	-36	-0-	30 40	1 9	2174	2	N	36	188	1			230
*05	2415	N	2415	-0-	-0-	-0-	31 20	1 9	2364	2	N	18					248

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS "77" WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	217	-0-	-279	-0-	24	1	193	2	N	-0-					112
01	341	N	341	-0-	-0-	-0-	28	1	282	2	N	28					140
							31	9									
02	308	N	147	-0-	-161	-0-	27	1	120	2	N	-0-					140
03	257	N	257	-0-	-0-	-0-	29	1	228	2	N	-0-					140
04	330	N	168	-0-	-162	-0-	30	1	138	2	N	-0-					140
*05	189	N	189	-0-	-0-	-0-	30	1	159	2	N	-0-					140

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

12	4216	X	3147	-0-	-1069	-0-	31	1	3072	2	N	40					343
							44	9									
01	4216	X	3568	-0-	-648	-0-	29	1	3450	2	N	81	185	1			239
							89	9									
02	3640	X	3087	-0-	-553	-0-	28	1	3024	2	N	32					271
							35	9									
03	4030	X	3576	-0-	-454	-0-	31	1	3373	2	N	156	185	1			242
							172	9									
04	3720	X	3195	-0-	-525	-0-	30	1	3103	2	N	56					298
							62	9									
*05	3393	X	3393	-0-	-0-	-0-	31	1	3270	2	N	84	182	1			200
							92	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

12	2945	X	2244	-0-	-701	-0-	30	1	2190	2	N	22					265
							24	9									
01	2945	X	2695	-0-	-250	-0-	31	1	2631	2	N	30					295
							33	9									
02	2660	X	1921	-0-	-739	-0-	27	1	1881	2	N	12					307
							13	9									
03	2484	N	2484	-0-	-0-	-0-	30	1	2410	2	N	40					347
							44	9									
04	2610	N	2592	-0-	-18	-0-	30	1	2533	2	N	26	188	1			185
							29	9									
*05	2307	N	2307	-0-	-0-	-0-	31	1	2254	2	N	20					205
							22	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

12	3627	X	3240	-0-	-387	-0-	31	1	3118	2	N	83					288
							91	9									
01	3596	X	3346	-0-	-250	-0-	31	1	3205	2	N	100	198	1			190
							110	9									
02	3192	X	2918	-0-	-274	-0-	28	1	2827	2	N	57					247
							63	9									
03	3410	X	3272	-0-	-138	-0-	31	1	3113	2	N	116					363
							128	9									
04	3270	X	3080	-0-	-190	-0-	30	1	2960	2	N	82					445
							90	9									
*05	3301	X	3301	-0-	-0-	-0-	31	1	3168	2	N	93	373	1			165
							102	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20677	X	14025	-0-		-6652	-0-	491	1	13396	2	N	125					313
								138	9									
01	19437	X	15760	-0-		-3677	-0-	585	1	15031	2	N	131	202	1			242
								144	9									
02	15904	X	11618	-0-		-4286	-0-	515	1	10973	2	N	118					360
								130	9									
03	17224	X	17224	-0-		-0-	-0-	630	1	16427	2	N	152	197	1			315
								167	9									
04	16530	X	14762	-0-		-1768	-0-	588	1	14046	2	N	116	197	1			234
								128	9									
05	15748	X	13616	-0-		-2132	-0-	577	1	12965	2	N	67					301
								74	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	811	-0-		-491	-0-	26	1	752	2	N	30	185	1			112
								33	9									
01	1271	N	998	-0-		-273	-0-	31	1	945	2	N	20					132
								22	9									
02	1148	N	1043	-0-		-105	-0-	28	1	993	2	N	20					152
								22	9									
03	1113	N	1113	-0-		-0-	-0-	31	1	1059	2	N	21					173
								23	9									
04	1077	N	1077	-0-		-0-	-0-	30	1	1030	2	N	15					188
								17	9									
05	1147	N	1133	-0-		-14	-0-	31	1	1076	2	N	24					212
								26	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2773	-0-		-265	-0-	31	1	2685	2	N	52	180	1			310
								57	9									
01	3038	X	2885	-0-		-153	-0-	31	1	2788	2	N	60					370
								66	9									
02	2744	X	1985	-0-		-759	-0-	28	1	1957	2	N	-0-					370
03	3038	X	2797	-0-		-241	-0-	31	1	2691	2	N	68					438
								75	9									
04	2940	X	2539	-0-		-401	-0-	30	1	2457	2	N	47					485
								52	9									
05	2883	X	2558	-0-		-325	-0-	31	1	2504	2	N	21					506
								23	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	1570	-0-		-1251	-0-	23	1	1510	2	N	34					337
								37	9									
01	2697	N	2683	-0-		-14	-0-	28	1	2589	2	N	60	206	1			191
								66	9									
02	2436	N	1913	-0-		-523	-0-	26	1	1848	2	N	35					226
								39	9									
03	2682	N	2682	-0-		-0-	-0-	30	1	2563	2	N	81					307
								89	9									
04	2610	N	2458	-0-		-152	-0-	30	1	2373	2	N	50	192	1			165
								55	9									
*05	2527	N	2527	-0-		-0-	-0-	30	1	2444	2	N	48					213
								53	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	750	-0-	-304	-0-	24	1	726	2	N	-0-					270
01	2046	X	648	-0-	-1398	-0-	30	1	618	2	N	-0-					270
02	1848	X	424	-0-	-1424	-0-	28	1	396	2	N	-0-					270
03	2046	X	684	-0-	-1362	-0-	27	1	657	2	N	-0-					270
04	960	X	717	-0-	-243	-0-	30	1	687	2	N	-0-					270
*05	759	X	759	-0-	-0-	-0-	31	1	728	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

12	37014	X	26150	-0-	-10864	-0-	29	1	25506	2	N	559	373	1			509
							615	9									
01	35836	X	30028	-0-	-5808	-0-	31	1	29325	2	N	611	779	1			341
							672	9									
02	30548	X	24268	-0-	-6280	-0-	28	1	23821	2	N	381	379	1			343
							419	9									
03	32209	X	26230	-0-	-5979	-0-	31	1	25537	2	N	602	568	1			377
							662	9									
04	29760	X	24150	-0-	-5610	-0-	30	1	23607	2	N	466	558	1			285
							513	9									
05	30039	X	24543	-0-	-5496	-0-	31	1	24041	2	N	428	378	1			335
							471	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

12	19592	X	13223	-0-	-6369	-0-	31	1	12926	2	N	242	374	1			500
							266	9									
01	19127	X	15286	-0-	-3841	-0-	31	1	14863	2	N	356	588	1			268
							392	9									
02	15624	X	12585	-0-	-3039	-0-	28	1	12329	2	N	207					475
							228	9									
03	16864	X	13832	-0-	-3032	-0-	30	1	13375	2	N	388	579	1			284
							427	9									
04	16050	X	14504	-0-	-1546	-0-	30	1	14070	2	N	367	396	1			255
							404	9									
05	15283	X	14480	-0-	-803	-0-	31	1	14115	2	N	304					559
							334	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

12	13919	X	10933	-0-	-2986	-0-	31	1	10557	2	N	314					645
							345	9									
01	28686	X	28686	-0-	-0-	-0-	31	1	28279	2	N	342	566	1			421
							376	9									
02	30478	X	30478	-0-	-0-	-0-	28	1	30216	2	N	213	183	1			451
							234	9									
03	28630	X	28630	-0-	-0-	-0-	31	1	28213	2	N	351	372	1			430
							386	9									
04	30515	X	30515	-0-	-0-	-0-	30	1	30192	2	N	266	388	1			308
							293	9									
*05	18593	X	18593	-0-	-0-	-0-	31	1	18272	2	N	264	187	1			385
							290	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "90" WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20863	X	13995	-0-	-6868	-0-	31	1	13791	2	N	157	192	1			338
							173	9									
01	18879	X	14380	-0-	-4499	-0-	30	1	14164	2	N	169	177	1			330
							186	9									
02	17052	X	9976	-0-	-7076	-0-	26	1	9837	2	N	103					433
							113	9									
03	17763	X	7205	-0-	-10558	-0-	28	1	7020	2	N	143	186	1			390
							157	9									
04	15690	X	9488	-0-	-6202	-0-	25	1	9319	2	N	131	186	1			335
							144	9									
05	14384	X	12981	-0-	-1403	-0-	30	1	12811	2	N	127	195	1			267
							140	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

12	95542	X	11862	-0-	-83680	-0-	31	1	11481	2	N	318					508
							350	9									
01	95542	X	10809	-0-	-84733	-0-	31	1	10462	2	N	287	364	1			431
							316	9									
02	86296	X	8897	-0-	-77399	-0-	28	1	8647	2	N	202	375	1			258
							222	9									
03	95542	X	9243	-0-	-86299	-0-	31	1	8887	2	N	295	190	1			363
							325	9									
04	0	W	8139	-0-	8139	8139	30	1	7871	2	N	216	326	1			253
							238	9									
05	0	W	8101	-0-	8101	16240	31	1	7826	2	N	222	188	1			287
							244	9									

CHRISTIE-TIPPS "77" WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

12	88691	X	20638	-0-	-68053	-0-	31	1	20326	2	N	255	190	1			748
							281	9									
01	88691	X	24800	-0-	-63891	-0-	31	1	24460	2	N	281	382	1			647
							309	9									
02	80108	X	18799	-0-	-61309	-0-	26	1	18638	2	N	123					770
							135	9									
03	88691	X	20317	-0-	-68374	-0-	30	1	19900	2	N	352	190	1			932
							387	9									
04	85830	X	18530	-0-	-67300	-0-	30	1	18321	2	N	163	567	1			528
							179	9									
*05	18691	X	18691	-0-	-0-	-0-	30	1	18464	2	N	179	190	1			517
							197	9									

QEP ENERGY COMPANY 684474
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

12	1612	N	1267	-0-	-345	-0-	21	1	1244	2	N	2					214
							2	9									
01	1364	N	1174	-0-	-190	-0-	21	1	1147	2	N	5					219
							6	9									
02	1120	N	796	-0-	-324	-0-	21	1	775	2	N	-0-					219
03	1648	N	1648	-0-	-0-	-0-	21	1	1588	2	N	35	180	1			74
							39	9									
04	1590	N	1590	-0-	-0-	-0-	21	1	1478	2	N	83					157
							91	9									
*05	1548	N	1548	-0-	-0-	-0-	21	1	1527	2	N	-0-					157

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	217	-0-	-217	-0-	21	1	196	2	N	-0-					254
01	341	N	193	-0-	-148	-0-	21	1	172	2	N	-0-					254
02	224	N	151	-0-	-73	-0-	21	1	130	2	N	-0-					254
03	217	N	148	-0-	-69	-0-	21	1	127	2	N	-0-					254
04	180	N	107	-0-	-73	-0-	21	1	86	2	N	-0-					254
05	155	N	149	-0-	-6	-0-	21	1	128	2	N	-0-					254

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1773	-0-	-180	-0-	41	1	1702	2	N	27					445
							30	9									
01	2036	N	2036	-0-	-0-	-0-	41	1	1950	2	N	41					486
							45	9									
02	1708	N	1677	-0-	-31	-0-	41	1	1551	2	N	77					563
							85	9									
03	2476	N	2476	-0-	-0-	-0-	41	1	2350	2	N	77	174	1			466
							85	9									
04	2155	N	2155	-0-	-0-	-0-	41	1	2086	2	N	25	336	1			155
							28	9									
*05	2496	N	2496	-0-	-0-	-0-	41	1	2290	2	N	150					305
							165	9									

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	41	1	65	2	N	154	391	1			182
							169	9									
01	186	N	98	-0-	-88	-0-	41	1	57	2	N	-0-					182
02	112	N	84	-0-	-28	-0-	41	1	43	2	N	-0-					182
03	279	N	104	-0-	-175	-0-	41	1	63	2	N	-0-					182
04	1884	N	1884	-0-	-0-	-0-	41	1	1826	2	N	15					197
							17	9									
*05	3100	N	5875	-0-	2775	2775	41	1	5727	2	N	97					294
							107	9									

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	237	-0-	-135	-0-	41	1	196	2	N	-0-					226
01	341	N	156	-0-	-185	-0-	41	1	115	2	N	-0-					226
02	308	N	171	-0-	-137	-0-	41	1	130	2	N	-0-					226
03	248	N	231	-0-	-17	-0-	41	1	190	2	N	-0-					226
04	215	N	215	-0-	-0-	-0-	41	1	174	2	N	-0-					226
*05	298	N	298	-0-	-0-	-0-	41	1	254	2	N	3					229
							3	9									

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1563	-0-	-576	-0-	21	1	1506	2	N	33	180	1			52
							36	9									
01	1953	N	1245	-0-	-708	-0-	21	1	1205	2	N	17					69
							19	9									
02	1652	N	839	-0-	-813	-0-	21	1	818	2	N	-0-					69
03	1550	N	1256	-0-	-294	-0-	21	1	1207	2	N	25					94
							28	9									
04	1637	N	1637	-0-	-0-	-0-	21	1	1565	2	N	46					140
							51	9									
*05	1558	N	1558	-0-	-0-	-0-	21	1	1527	2	N	9					149
							10	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	21	1	67	2	N	158					409
							174	9									
01	124	N	121	-0-	-3	-0-	21	1	100	2	N	-0-					409
02	113	N	113	-0-	-0-	-0-	21	1	85	2	N	6	169	1			246
							7	9									
03	248	N	149	-0-	-99	-0-	21	1	128	2	N	-0-					246
04	131	N	131	-0-	-0-	-0-	21	1	110	2	N	-0-					246
*05	147	N	147	-0-	-0-	-0-	21	1	126	2	N	-0-					246

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1763	-0-	-128	-0-	41	1	1637	2	N	77	176	1			55
							85	9									
01	1891	N	1135	-0-	-756	-0-	41	1	1090	2	N	4					59
							4	9									
02	1652	N	945	-0-	-707	-0-	41	1	862	2	N	38					97
							42	9									
03	1767	N	923	-0-	-844	-0-	41	1	825	2	N	52					149
							57	9									
04	1670	N	1670	-0-	-0-	-0-	41	1	1478	2	N	137					286
							151	9									
*05	1326	N	1326	-0-	-0-	-0-	41	1	1273	2	N	11	173	1			124
							12	9									

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	21	1			N	-0-					172
01	31	N	21	-0-	-10	-0-	21	1			N	-0-					172
02	28	N	21	-0-	-7	-0-	21	1			N	-0-					172
03	31	N	21	-0-	-10	-0-	21	1			N	-0-					172
04	30	N	21	-0-	-9	-0-	21	1			N	-0-					172
05	31	N	21	-0-	-10	-0-	21	1			N	-0-					172

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	95	-0-	-29	-0-	21	1	74	2	N	-0-					265
01	124	N	59	-0-	-65	-0-	21	1	38	2	N	-0-					265
02	140	N	46	-0-	-94	-0-	21	1	25	2	N	-0-					265
03	93	N	45	-0-	-48	-0-	21	1	24	2	N	-0-					265
04	60	N	34	-0-	-26	-0-	21	1	13	2	N	-0-					265
*05	62	N	41	-0-	-21	-0-	21	1	20	2	N	-0-	175	1	3	7	87

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1256	N	1256	-0-	-0-	-0-	60	1	683	2	N	466	358	1			327
							513	9									
01	868	N	717	-0-	-151	-0-	60	1	611	2	N	42					369
							46	9									
02	728	N	504	-0-	-224	-0-	60	1	365	2	N	72	169	1			272
							79	9									
03	1271	N	650	-0-	-621	-0-	60	1	584	2	N	5					277
							6	9									
04	690	N	659	-0-	-31	-0-	60	1	499	2	N	91	253	1			115
							100	9									
*05	597	N	597	-0-	-0-	-0-	60	1	537	2	N	-0-					115

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1307	N	1307	-0-	-0-	-0-	21	1	1148	2	N	125					305
							138	9									
01	1194	N	1194	-0-	-0-	-0-	21	1	1043	2	N	118	186	1			237
							130	9									
02	893	N	893	-0-	-0-	-0-	21	1	770	2	N	93					330
							102	9									
03	806	N	745	-0-	-61	-0-	21	1	619	2	N	95	186	1			239
							105	9									
04	1374	N	1374	-0-	-0-	-0-	21	1	1192	2	N	146					385
							161	9									
05	806	N	661	-0-	-145	-0-	21	1	626	2	N	13	175	1			223
							14	9									

RANGE PRODUCTION COMPANY 691703
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

12	2111	X	2111	-0-	-0-	-0-	2107	2	4	9	N	4					229
01	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					229
02	964	X	964	-0-	-0-	-0-	964	2			N	-0-					229
03	1385	X	1385	-0-	-0-	-0-	1383	2	2	9	N	2					231
*04	1953	X	1953	-0-	-0-	-0-	1953	2			N	-0-					231
*05	1568	X	1568	-0-	-0-	-0-	1568	2			N	-0-					231

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

12	0	Z	473	-0-	473	9733	473	2			N	-0-					146
01	0	Z	1012	-0-	1012	10745	863	2	149	9	N	135					281
02	0	Z	1177	-0-	1177	11922	718	2	459	9	N	417	558	1			140
03	0	Z	834	-0-	834	12756	804	2	30	9	N	27					167
04	0	Z	744	-0-	744	13500	703	2	41	9	N	37					204
05	0	Z	594	-0-	594	14094	594	2			N	-0-					204

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

06	0	Z	3151	-0-	3151	65776	3142	2	9	9	N	8	182	1			49
07	0	Z	3200	-0-	3200	68976	3159	2	41	9	N	37					86
08	0	Z	3116	-0-	3116	72092	3084	2	32	9	N	29					115
09	0	Z	2934	-0-	2934	75026	2908	2	26	9	N	24					139
10	0	Z	2929	-0-	2929	77955	2900	2	29	9	N	26					165
11	0	Z	2722	-0-	2722	80677	2693	2	29	9	N	26					191
12	0	Z	2657	-0-	2657	83334	2628	2	29	9	N	26					217
01	0	Z	2437	-0-	2437	85771	2416	2	21	9	N	19					236
02	0	Z	2174	-0-	2174	87945	2174	2			N	-0-					236
03	0	Z	2264	-0-	2264	90209	2263	2	1	9	N	1					237
04	0	Z	2123	-0-	2123	92332	2122	2	1	9	N	1					238
*05	94608	X	2276	-0-	-92332	-0-	2276	2			N	-0-					238

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
CB WELL #: 1069 RRCID -> 218976 COMPL. DATE 02/01/2007 TOTAL DEPTH 11250 PERF. 9536 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAKOMA E & P, LLC 844133
N MCMORDIE 125 WELL #: 2 RRCID -> 257581 COMPL. DATE 06/15/2010 TOTAL DEPTH 10210 PERF. 9550 - 9996

12	1922	N	1574	-0-	-348	-0-	186	1	1368	3	N	18					158
							20	9									
01	1953	N	1519	-0-	-434	-0-	180	1	1317	3	N	20					178
							22	9									
02	1652	N	1314	-0-	-338	-0-	152	1	1112	3	N	45					223
							50	9									
03	1581	N	1492	-0-	-89	-0-	174	1	1279	3	N	35	186	1			72
							39	9									
04	1470	N	1347	-0-	-123	-0-	160	1	1173	3	N	13					85
							14	9									
05	1457	N	1373	-0-	-84	-0-	162	1	1187	3	N	22					107
							24	9									

E MCMORDIE 125 WELL #: 3 RRCID -> 267169 COMPL. DATE 09/08/2011 TOTAL DEPTH 10067 PERF. 9696 - 9768

12	15562	X	4423	-0-	-11139	-0-	471	1	3456	3	N	451	374	1			310
							496	9									
01	15562	X	2364	-0-	-13198	-0-	200	1	1469	3	N	632	547	1			395
							695	9									
02	14056	X	1331	-0-	-12725	-0-	114	1	837	3	N	345	367	1			373
							380	9									
03	15562	X	790	-0-	-14772	-0-	61	1	445	3	N	258	354	1			277
							284	9									
04	15060	X	575	-0-	-14485	-0-	50	1	370	3	N	141	185	1			233
							155	9									
*05	313	X	313	-0-	-0-	-0-	35	1	256	3	N	20					253
							22	9									

N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

12	0	W	2094	-0-	2094	28531	237	1	1740	3	N	106	184	1			169
							117	9									
01	0	W	1785	-0-	1785	30316	204	1	1497	3	N	76					245
							84	9									
02	0	W	1461	-0-	1461	31777	163	1	1192	3	N	96	182	1			159
							106	9									
03	0	W	1831	-0-	1831	33608	203	1	1490	3	N	125					284
							138	9									
04	0	W	1309	-0-	1309	34917	149	1	1096	3	N	58	185	1			157
							64	9									
05	0	W	1488	-0-	1488	36405	167	1	1224	3	N	88					245
							97	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 91 WELL #: 1 RRCID -> 225105 COMPL. DATE 12/06/2006 TOTAL DEPTH 9895 PERF. 9412 - 9707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1019	N	1019	-0-	-0-	-0-	122	1	897	3	N	-0-	176	1			72
01	1147	N	1064	-0-	-83	-0-	126	1	921	3	N	15					87
							17	9									
02	1064	N	1064	-0-	-0-	-0-	125	1	916	3	N	21					108
							23	9									
03	1247	N	1247	-0-	-0-	-0-	141	1	1034	3	N	65					173
							72	9									
04	1166	N	1166	-0-	-0-	-0-	135	1	994	3	N	34					207
							37	9									
*05	1217	N	1217	-0-	-0-	-0-	143	1	1049	3	N	23					230
							25	9									

MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 09/05/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

12	3658	X	2190	-0-	-1468	-0-	261	1	1916	3	N	12					225
							13	9									
01	3286	X	2364	-0-	-922	-0-	283	1	2078	3	N	3					228
							3	9									
02	2744	X	2068	-0-	-676	-0-	247	1	1808	3	N	12					240
							13	9									
03	2976	X	2169	-0-	-807	-0-	259	1	1902	3	N	7					247
							8	9									
04	2610	X	1818	-0-	-792	-0-	218	1	1600	3	N	-0-					247
*05	1735	N	1735	-0-	-0-	-0-	208	1	1527	3	N	-0-					247

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

12	2294	N	1912	-0-	-382	-0-	168	1	1700	3	N	40					228
							44	9									
01	2325	N	2213	-0-	-112	-0-	194	1	1960	3	N	54	199	1			83
							59	9									
02	2016	N	1932	-0-	-84	-0-	171	1	1720	3	N	37					120
							41	9									
03	2112	N	2112	-0-	-0-	-0-	186	1	1876	3	N	45					165
							50	9									
04	2130	N	1983	-0-	-147	-0-	175	1	1769	3	N	35					200
							39	9									
05	2139	N	2067	-0-	-72	-0-	182	1	1839	3	N	42					242
							46	9									

MCMORDIE 90 WELL #: 2 RRCID -> 235840 COMPL. DATE 02/15/2008 TOTAL DEPTH 9430 PERF. 9186 - 9327

12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					150
01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					150
02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					150
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					150
04	67	N	67	-0-	-0-	-0-	4	1	27	3	N	33					183
							36	9									
05	10	N	4	-0-	-6	-0-	4	3			N	-0-					183

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1377	-0-	-49	-0-	162	1	1189	3	N	24					212
							26	9									
01	1519	N	1430	-0-	-89	-0-	169	1	1241	3	N	18					230
							20	9									
02	1367	N	1367	-0-	-0-	-0-	161	1	1181	3	N	23					253
							25	9									
03	1541	N	1541	-0-	-0-	-0-	180	1	1318	3	N	39					292
							43	9									
04	1470	N	1470	-0-	-0-	-0-	173	1	1268	3	N	26	180	1			138
							29	9									
*05	1580	N	1580	-0-	-0-	-0-	187	1	1371	3	N	20					158
							22	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

12	403	N	309	-0-	-94	-0-	37	1	272	3	N	-0-					117
01	589	N	162	-0-	-427	-0-	19	1	143	3	N	-0-					117
02	476	N	54	-0-	-422	-0-	6	1	48	3	N	-0-					117
03	310	N	71	-0-	-239	-0-	9	1	62	3	N	-0-					117
04	881	N	881	-0-	-0-	-0-	106	1	775	3	N	-0-					117
*05	665	N	665	-0-	-0-	-0-	80	1	585	3	N	-0-					117

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

12	2759	N	1373	-0-	-1386	-0-	163	1	1193	3	N	15					112
							17	9									
01	1643	N	1181	-0-	-462	-0-	140	1	1024	3	N	15					127
							17	9									
02	1120	N	1061	-0-	-59	-0-	125	1	916	3	N	18					145
							20	9									
03	1415	N	1415	-0-	-0-	-0-	165	1	1208	3	N	38					183
							42	9									
04	1140	N	809	-0-	-331	-0-	96	1	700	3	N	12					195
							13	9									
*05	1212	N	1212	-0-	-0-	-0-	144	1	1054	3	N	13					208
							14	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

12	3168	X	3168	-0-	-0-	-0-	363	1	2658	3	N	134	171	1			248
							147	9									
01	3180	X	3180	-0-	-0-	-0-	364	1	2669	3	N	134	170	1			212
							147	9									
02	2968	X	2968	-0-	-0-	-0-	339	1	2490	3	N	126					338
							139	9									
03	3334	X	3334	-0-	-0-	-0-	377	1	2767	3	N	173	371	1			140
							190	9									
04	3094	X	3094	-0-	-0-	-0-	355	1	2605	3	N	122					262
							134	9									
*05	3281	X	3281	-0-	-0-	-0-	378	1	2771	3	N	120	190	1			192
							132	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 08/04/2008 TOTAL DEPTH N/A PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2651	-0-	-325	-0-	315	1	2307	3	N	26	181	1			80
							29	9									
01	2976	X	2742	-0-	-234	-0-	325	1	2387	3	N	27					107
							30	9									
02	2688	X	2054	-0-	-634	-0-	244	1	1792	3	N	16					123
							18	9									
03	2976	X	2502	-0-	-474	-0-	296	1	2167	3	N	35					158
							39	9									
04	2880	X	1948	-0-	-932	-0-	229	1	1682	3	N	34					192
							37	9									
05	2728	X	1678	-0-	-1050	-0-	200	1	1466	3	N	11					203
							12	9									

MCMORDIE 91 WELL #: 3 RRCID -> 244474 COMPL. DATE 10/28/2008 TOTAL DEPTH 9840 PERF. 9198 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					108
01	31	N	2	-0-	-29	-0-	2	3			N	-0-					108
02	28	N	15	-0-	-13	-0-	1	1	4	3	N	9					117
							10	9									
03	17	N	17	-0-	-0-	-0-	1	1	10	3	N	5					122
							6	9									
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					122
05	31	N	15	-0-	-16	-0-	1	1	5	3	N	8					130
							9	9									

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	5869	-0-	-827	-0-	687	1	5039	3	N	130	183	1			135
							143	9									
01	6696	X	5644	-0-	-1052	-0-	666	1	4887	3	N	83					218
							91	9									
02	5936	X	3945	-0-	-1991	-0-	471	1	3450	3	N	22					240
							24	9									
03	6694	X	6694	-0-	-0-	-0-	782	1	5737	3	N	159	191	1			208
							175	9									
04	5910	X	5831	-0-	-79	-0-	683	1	5012	3	N	124	187	1			145
							136	9									
*05	6026	X	6026	-0-	-0-	-0-	706	1	5180	3	N	127					272
							140	9									

MCMORDIE 90 WELL #: 4 RRCID -> 249392 COMPL. DATE 03/06/2009 TOTAL DEPTH 9665 PERF. 8846 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1135	-0-	-167	-0-	134	1	980	3	N	19					237
							21	9									
01	1240	N	1067	-0-	-173	-0-	126	1	923	3	N	16					253
							18	9									
02	1016	N	1016	-0-	-0-	-0-	119	1	875	3	N	20					273
							22	9									
03	1147	N	1127	-0-	-20	-0-	133	1	977	3	N	15					288
							17	9									
04	1130	N	1130	-0-	-0-	-0-	129	1	943	3	N	53	179	1			162
							58	9									
05	1116	N	1009	-0-	-107	-0-	119	1	870	3	N	18					180
							20	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1331	-0-		-436	-0-	147	1	1070	3	N	104	185	1			122
								114	9									
01	1775	N	1775	-0-		-0-	-0-	195	1	1426	3	N	140	194	1			68
								154	9									
02	2030	N	2030	-0-		-0-	-0-	218	1	1599	3	N	194					262
								213	9									
03	2087	N	2087	-0-		-0-	-0-	229	1	1680	3	N	162	186	1			238
								178	9									
04	1892	N	1892	-0-		-0-	-0-	208	1	1526	3	N	144	185	1			197
								158	9									
05	2263	N	1934	-0-		-329	-0-	215	1	1574	3	N	132	195	1			134
								145	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3304	X	3304	-0-		-0-	-0-	386	1	2834	3	N	76	187	1			87
								84	9									
01	3018	X	3018	-0-		-0-	-0-	353	1	2585	3	N	73					160
								80	9									
02	2548	X	400	-0-		-2148	-0-	47	1	342	3	N	10					170
								11	9									
03	3916	X	3916	-0-		-0-	-0-	460	1	3377	3	N	72					242
								79	9									
04	2730	X	2518	-0-		-212	-0-	297	1	2176	3	N	41	196	1			87
								45	9									
*05	2901	X	2901	-0-		-0-	-0-	342	1	2512	3	N	43					130
								47	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1586	X	1586	-0-		-0-	-0-	133	1	1341	3	N	102	181	1			113
								112	9									
01	1821	N	1821	-0-		-0-	-0-	154	1	1557	3	N	100					213
								110	9									
02	1774	N	1774	-0-		-0-	-0-	150	1	1514	3	N	100	176	1			137
								110	9									
03	1957	N	1957	-0-		-0-	-0-	164	1	1665	3	N	116					253
								128	9									
04	1869	N	1869	-0-		-0-	-0-	157	1	1587	3	N	114	185	1			182
								125	9									
*05	1901	N	1901	-0-		-0-	-0-	162	1	1634	3	N	95					277
								105	9									

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1540	N	1540	-0-		-0-	-0-	1506	2	34	9	N	31					240
01	1428	N	1428	-0-		-0-	-0-	1405	2	23	9	N	21					261
02	1284	N	1284	-0-		-0-	-0-	1250	2	34	9	N	31					292
03	1560	N	1560	-0-		-0-	-0-	1517	2	43	9	N	39	181	1			150
04	1158	N	1158	-0-		-0-	-0-	1126	2	32	9	N	29					179
05	1426	N	1028	-0-		-398	-0-	1014	2	14	9	N	13					192

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1382	N	1382	-0-		-0-	-0-	1382	2			N	-0-					-0-
01	1375	N	1375	-0-		-0-	-0-	1375	2			N	-0-					-0-
02	1108	N	1108	-0-		-0-	-0-	1108	2			N	-0-					-0-
03	1445	N	1445	-0-		-0-	-0-	1445	2			N	-0-					-0-
04	1256	N	1256	-0-		-0-	-0-	1256	2			N	-0-					-0-
05	1240	N	1099	-0-		-141	-0-	1099	2			N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

12	2984	N	2984	-0-	-0-	-0-	2950	2	34	9	N	31					233
01	2936	N	2936	-0-	-0-	-0-	2864	2	72	9	N	65					298
02	2391	X	2391	-0-	-0-	-0-	2368	2	23	9	N	21					319
03	3110	X	3110	-0-	-0-	-0-	3045	2	65	9	N	59					378
04	2722	X	2722	-0-	-0-	-0-	2692	2	30	9	N	27	197	1			208
*05	2731	X	2731	-0-	-0-	-0-	2692	2	39	9	N	35					243

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

12	847	N	847	-0-	-0-	-0-	826	2	21	9	N	19					167
01	785	N	785	-0-	-0-	-0-	765	2	20	9	N	18					185
02	716	N	716	-0-	-0-	-0-	697	2	19	9	N	17					202
03	859	N	859	-0-	-0-	-0-	853	2	6	9	N	5					207
04	608	N	608	-0-	-0-	-0-	599	2	9	9	N	8					215
05	806	N	38	-0-	-768	-0-	38	2			N	-0-	177	1			38

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

12	1796	N	1796	-0-	-0-	-0-	1741	2	55	9	N	50					447
01	1923	N	1923	-0-	-0-	-0-	1853	2	70	9	N	64	193	1			318
02	1555	N	1555	-0-	-0-	-0-	1516	2	39	9	N	35					353
03	1898	N	1898	-0-	-0-	-0-	1799	2	99	9	N	90					443
04	1703	N	1703	-0-	-0-	-0-	1646	2	57	9	N	52	198	1			297
*05	1753	N	1753	-0-	-0-	-0-	1689	2	64	9	N	58					355

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					203
01	448	N	448	-0-	-0-	-0-	393	2	55	9	N	50					253
02	258	N	258	-0-	-0-	-0-	192	2	66	9	N	60					313
03	505	N	505	-0-	-0-	-0-	442	2	63	9	N	57	181	1			189
04	396	N	396	-0-	-0-	-0-	326	2	70	9	N	64					253
*05	416	N	416	-0-	-0-	-0-	347	2	69	9	N	63					316

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

12	1742	N	1742	-0-	-0-	-0-	1718	2	24	9	N	22					172
01	2222	N	2222	-0-	-0-	-0-	2116	2	106	9	N	96					268
02	1648	N	1648	-0-	-0-	-0-	1641	2	7	9	N	6					274
03	2463	N	2463	-0-	-0-	-0-	2384	2	79	9	N	72					346
04	2192	N	2192	-0-	-0-	-0-	2148	2	44	9	N	40	198	1			188
*05	2059	N	2059	-0-	-0-	-0-	1982	2	77	9	N	70					258

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

12	1971	N	1971	-0-	-0-	-0-	1928	2	43	9	N	39					194
01	2067	N	2067	-0-	-0-	-0-	2044	2	23	9	N	21					215
02	1619	N	1619	-0-	-0-	-0-	1593	2	26	9	N	24	182	1			57
03	2234	N	2234	-0-	-0-	-0-	2183	2	51	9	N	46					103
04	1914	N	1914	-0-	-0-	-0-	1869	2	45	9	N	41					144
*05	1997	N	1997	-0-	-0-	-0-	1961	2	36	9	N	33					177

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1309	N	1309	-0-	-0-	-0-	1232	2	77	9	N	70					338
01	1184	N	1184	-0-	-0-	-0-	1121	2	63	9	N	57	198	1			197
02	1085	N	1085	-0-	-0-	-0-	979	2	106	9	N	96					293
03	1466	N	1466	-0-	-0-	-0-	1354	2	112	9	N	102					395
04	1161	N	1161	-0-	-0-	-0-	1126	2	35	9	N	32	197	1			230
*05	1225	N	1225	-0-	-0-	-0-	1139	2	86	9	N	78					308

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122
04	0	N	-0-	-0-	-0-	-0-					N	-0-					122
05	0	N	-0-	-0-	-0-	-0-					N	-0-					122

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1323	N	1323	-0-	-0-	-0-	1310	2	13	9	N	12					185
01	1509	N	1509	-0-	-0-	-0-	1485	2	24	9	N	22					207
02	1164	N	1164	-0-	-0-	-0-	1150	2	14	9	N	13					220
03	1386	N	1386	-0-	-0-	-0-	1372	2	14	9	N	13					233
04	1275	N	1275	-0-	-0-	-0-	1256	2	19	9	N	17					250
05	1302	N	1291	-0-	-11	-0-	1277	2	14	9	N	13					263

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2309	N	2309	-0-	-0-	-0-	2259	2	50	9	N	45					282
01	2307	N	2307	-0-	-0-	-0-	2260	2	47	9	N	43					325
02	1914	N	1914	-0-	-0-	-0-	1846	2	68	9	N	62					387
03	2450	N	2450	-0-	-0-	-0-	2365	2	85	9	N	77	201	1			263
04	2150	N	2150	-0-	-0-	-0-	2082	2	68	9	N	62					325
*05	2080	N	2080	-0-	-0-	-0-	2012	2	68	9	N	62					387

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1434	N	1434	-0-	-0-	-0-	1400	2	34	9	N	31					218
01	1349	N	1349	-0-	-0-	-0-	1310	2	39	9	N	35					253
02	1146	N	1146	-0-	-0-	-0-	1125	2	21	9	N	19	192	1			80
03	1413	N	1413	-0-	-0-	-0-	1382	2	31	9	N	28					108
04	1244	N	1244	-0-	-0-	-0-	1222	2	22	9	N	20					128
05	1271	N	1251	-0-	-20	-0-	1223	2	28	9	N	25					153

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18410	X	18410	-0-	-0-	-0-	18186	2	224	9	N	204	199	1			437
01	18287	X	18287	-0-	-0-	-0-	18065	2	222	9	N	202	194	1			445
02	19096	X	15908	-0-	-3188	-0-	15718	2	190	9	N	173	198	1			420
03	19933	X	17621	-0-	-2312	-0-	17432	2	189	9	N	172	197	1			395
04	17242	X	17242	-0-	-0-	-0-	16964	2	278	9	N	253	198	1			450
*05	18414	X	15887	-0-	-2527	-0-	15670	2	217	9	N	197	390	1			257

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3042	-0-	-1050	-0-	61	1	2839	3	N	127	191	1			37
							2	4	140	9							
01	4092	X	3346	-0-	-746	-0-	70	1	3249	3	N	23					60
							2	4	25	9							
02	3164	X	2702	-0-	-462	-0-	57	1	2587	3	N	51					111
							2	4	56	9							
03	3503	X	2662	-0-	-841	-0-	51	1	2485	3	N	113	194	1			30
							2	4	124	9							
04	3390	X	2933	-0-	-457	-0-	61	1	2859	3	N	10					40
							2	4	11	9							
05	3348	X	3313	-0-	-35	-0-	69	1	3208	3	N	31					71
							2	4	34	9							

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1364	-0-	-0-	-0-	1340	2	24	9	N	22					114
01	1681	N	1681	-0-	-0-	-0-	1647	2	34	9	N	31					145
02	1517	N	1517	-0-	-0-	-0-	1486	2	31	9	N	28					173
03	1983	N	1983	-0-	-0-	-0-	1941	2	42	9	N	38					211
*04	1408	N	1408	-0-	-0-	-0-	1375	2	33	9	N	30					241
*05	1674	N	-0-	-0-	-1674	-0-					N	1	175	1	1	8	66

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54944	X	54944	-0-	-0-	-0-	53775	2	1169	9	N	1063	581	1			680
01	53752	X	53752	-0-	-0-	-0-	52726	2	1026	9	N	933	591	1			1022
02	53032	X	47365	-0-	-5667	-0-	46564	2	801	9	N	728	791	1			959
03	54684	X	51659	-0-	-3025	-0-	50794	2	865	9	N	786	1180	1			565
04	53460	X	48799	-0-	-4661	-0-	47994	2	805	9	N	732	982	1			315
05	54932	X	49018	-0-	-5914	-0-	48106	2	912	9	N	829	584	1			560

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CISCO OPERATING, LLC 154107
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-	N	-0-	78
01	0	N	-0-	-0-	-0-	-0-	N	-0-	78
02	0	N	-0-	-0-	-0-	-0-	N	-0-	78
03	0	N	-0-	-0-	-0-	-0-	N	-0-	78
04	0	N	-0-	-0-	-0-	-0-	N	-0-	78
05	0	N	-0-	-0-	-0-	-0-	N	-0-	78

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1785	-0-	-509	-0-	1777	2	8	9	N	7					55
01	1928	N	1928	-0-	-0-	-0-	1925	2	3	9	N	3					58
02	1507	N	1507	-0-	-0-	-0-	1492	2	15	9	N	14					72
03	1864	N	1864	-0-	-0-	-0-	1841	2	23	9	N	21					93
04	1860	N	1425	-0-	-435	-0-	1423	2	2	9	N	2					95
*05	2066	N	2066	-0-	-0-	-0-	2022	2	44	9	N	40	101	1			34

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

12	1767	N	1147	-0-	-620	-0-	10	1	1136	2	N	1					116
							1	9									
01	2015	N	1810	-0-	-205	-0-	10	1	1792	2	N	7					123
							8	9									
02	1736	N	1625	-0-	-111	-0-	10	1	1613	2	N	2					125
							2	9									
03	1731	N	1731	-0-	-0-	-0-	10	1	1712	2	N	8					133
							9	9									
04	1743	N	1743	-0-	-0-	-0-	10	1	1727	2	N	5					138
							6	9									
05	1798	N	1731	-0-	-67	-0-	10	1	1715	2	N	5					143
							6	9									

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

12	1125	N	1125	-0-	-0-	-0-	173	1	952	2	N	-0-					-0-
01	1147	N	1023	-0-	-124	-0-	162	1	861	2	N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	155	1	848	2	N	-0-					-0-
03	1116	N	1012	-0-	-104	-0-	161	1	851	2	N	-0-					-0-
04	990	N	867	-0-	-123	-0-	144	1	723	2	N	-0-					-0-
05	1116	N	932	-0-	-184	-0-	148	1	784	2	N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

12	1252	N	1252	-0-	-0-	-0-	192	1	1060	2	N	-0-					-0-
01	1333	N	1257	-0-	-76	-0-	199	1	1058	2	N	-0-					-0-
02	1176	N	1153	-0-	-23	-0-	179	1	974	2	N	-0-					-0-
03	1243	N	1243	-0-	-0-	-0-	198	1	1045	2	N	-0-					-0-
04	1230	N	1169	-0-	-61	-0-	194	1	975	2	N	-0-					-0-
05	1271	N	1230	-0-	-41	-0-	196	1	1034	2	N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1664	N	1664	-0-	-0-	-0-	255	1	1409	2	N	-0-					-0-
01	1736	N	1645	-0-	-91	-0-	260	1	1385	2	N	-0-					-0-
02	1512	N	1460	-0-	-52	-0-	226	1	1234	2	N	-0-					-0-
03	1674	N	1638	-0-	-36	-0-	261	1	1377	2	N	-0-					-0-
04	1590	N	1585	-0-	-5	-0-	263	1	1322	2	N	-0-					-0-
*05	1733	N	1733	-0-	-0-	-0-	276	1	1457	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	989	-0-	-127	-0-	989	2			N	-0-					-0-
01	1085	N	898	-0-	-187	-0-	898	2			N	-0-					-0-
02	924	N	740	-0-	-184	-0-	740	2			N	-0-					-0-
03	992	N	943	-0-	-49	-0-	943	2			N	-0-					-0-
04	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
*05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
01	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
02	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
03	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
04	1950	N	1890	-0-	-60	-0-	1890	2			N	-0-					-0-
*05	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-

FOWLSTON WELL #: 2186 RRCID -> 213931 COMPL. DATE 11/03/2005 TOTAL DEPTH 6825 PERF. 2842 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1088	-0-	-214	-0-	130	1	958	2	N	-0-					-0-
01	1333	N	998	-0-	-335	-0-	130	1	868	2	N	-0-					-0-
02	1311	N	1311	-0-	-0-	-0-	130	1	1181	2	N	-0-					-0-
03	1216	N	1216	-0-	-0-	-0-	130	1	1086	2	N	-0-					-0-
04	1064	N	1064	-0-	-0-	-0-	130	1	934	2	N	-0-					-0-
05	1457	N	1017	-0-	-440	-0-	130	1	887	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	#	388	-0-	-449	-0-	388	3			N	-0-					41
01	837	#	176	-0-	-661	-0-	176	3			N	-0-					41
02	728	#	99	-0-	-629	-0-	99	3			N	-0-					41
03	806	#	98	-0-	-708	-0-	98	3			N	-0-					41
04	780	#	314	-0-	-466	-0-	314	3			N	-0-					41
*05	641	R	641	-0-	-0-	-0-	641	3			N	-0-					41

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	#	214	-0-	-809	-0-	214	3			N	-0-					97
01	1124	R	1124	-0-	-0-	-0-	1124	3			N	-0-					97
02	1151	R	1151	-0-	-0-	-0-	1151	3			N	-0-					97
03	1008	R	1008	-0-	-0-	-0-	1008	3			N	-0-					97
04	1080	#	415	-0-	-665	-0-	415	3			N	-0-					97
05	1271	#	1080	-0-	-191	-0-	1080	3			N	-0-					97

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	#	581	-0-	-535	-0-	581	2			N	-0-					318
01	1147	#	450	-0-	-697	-0-	450	2			N	-0-					318
02	1036	#	323	-0-	-713	-0-	323	2			N	-0-					318
03	1147	#	355	-0-	-792	-0-	331	2	24	9	N	22	164	1			176
04	1020	#	484	-0-	-536	-0-	455	2	29	9	N	26					202
*05	756	R	756	-0-	-0-	-0-	756	2			N	-0-					202

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					34
01	0	#	-0-	-0-	-0-	-0-					N	-0-					34
02	0	#	-0-	-0-	-0-	-0-					N	-0-					34
03	0	#	-0-	-0-	-0-	-0-					N	-0-					34
04	0	#	-0-	-0-	-0-	-0-					N	-0-					34
05	0	#	-0-	-0-	-0-	-0-					N	-0-					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1919	R	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
01	1876	R	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
02	1624	#	1614	-0-	-10	-0-	1614	3			N	-0-					-0-
03	1922	#	1798	-0-	-124	-0-	1798	3			N	-0-					-0-
04	1860	#	1719	-0-	-141	-0-	1719	3			N	-0-					-0-
05	1922	#	1828	-0-	-94	-0-	1828	3			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	#	2539	-0-	-220	-0-	2539	3			N	-0-					122
01	2728	#	2402	-0-	-326	-0-	2402	3			N	-0-					122
02	2436	#	2234	-0-	-202	-0-	2234	3			N	-0-					122
03	2666	#	2496	-0-	-170	-0-	2496	3			N	-0-					122
04	2550	#	2398	-0-	-152	-0-	2398	3			N	-0-					122
05	2542	#	2377	-0-	-165	-0-	2377	3			N	-0-					122

NIX WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	#	-0-	-0-	-837	-0-					N	-0-					15
01	775	#	-0-	-0-	-775	-0-					N	-0-					15
02	588	#	2	-0-	-586	-0-	2	3			N	-0-					15
03	93	#	3	-0-	-90	-0-	3	3			N	-0-					15
04	4	R	4	-0-	-0-	-0-	4	3			N	-0-					15
05	2	#	-0-	-0-	-2	-0-					N	-0-					15

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2231	R	2231	-0-	-0-	-0-	2230	2	1	9	N	1					33
01	2410	R	2410	-0-	-0-	-0-	2410	2			N	-0-					33
02	2043	R	2043	-0-	-0-	-0-	2043	2			N	-0-					33
03	2198	R	2198	-0-	-0-	-0-	2198	2			N	-0-					33
*04	2160	#	1371	-0-	-789	-0-	1371	2			N	-0-					33
05	2418	#	NO RPT	-0-	-2418	-0-					N	NO RPT					33

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2557	R	2557	-0-	-0-	-0-	2557	2			N	-0-					52
01	2654	R	2654	-0-	-0-	-0-	2654	2			N	-0-					52
02	2524	R	2524	-0-	-0-	-0-	2524	2			N	-0-					52
03	2604	#	2555	-0-	-49	-0-	2555	2			N	-0-					52
*04	2520	#	1726	-0-	-794	-0-	1726	2			N	-0-					52
05	2790	#	NO RPT	-0-	-2790	-0-					N	NO RPT					52

CRAWLEY PETROLEUM CORPORATION 186937
BAYLESS WELL #: 1 RRCID -> 070840 COMPL. DATE 02/10/1977 TOTAL DEPTH 7009 PERF. 6876 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	#	723	-0-	-145	-0-	723	2			N	-0-					69
01	806	#	674	-0-	-132	-0-	674	2			N	-0-					69
02	700	#	615	-0-	-85	-0-	615	2			N	-0-					69
03	775	#	669	-0-	-106	-0-	669	2			N	-0-					69
04	690	#	457	-0-	-233	-0-	457	2			N	-0-					69
05	713	#	NO RPT	-0-	-713	-0-					N	NO RPT					69

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1645	R	1645	-0-	-0-	-0-	158	1	1487	2	N	-0-					-0-
01	1856	R	1856	-0-	-0-	-0-	195	1	1661	2	N	-0-					-0-
02	1519	R	1519	-0-	-0-	-0-	155	1	1364	2	N	-0-					-0-
03	1786	R	1786	-0-	-0-	-0-	122	1	1664	2	N	-0-					-0-
04	1590	#	1534	-0-	-56	-0-	30	1	1504	2	N	-0-					-0-
05	1643	#	1516	-0-	-127	-0-	31	1	1485	2	N	-0-					-0-

ETLING "8" WELL #: 1 RRCID -> 102537 COMPL. DATE 09/23/1982 TOTAL DEPTH 7200 PERF. 6924 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	#	-0-	-0-	-3	-0-					N	-0-					155
01	14	#	-0-	-0-	-14	-0-					N	-0-					155
02	28	#	-0-	-0-	-28	-0-					N	-0-					155
03	31	#	1	-0-	-30	-0-	1	1			N	-0-	130	1			25
04	30	#	-0-	-0-	-30	-0-					N	-0-					25
*05	31	R	31	-0-	-0-	-0-	31	1			N	-0-					25

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	#	1840	-0-	-454	-0-	27	1	1813	2	N	-0-					-0-
01	2294	#	1969	-0-	-325	-0-	28	1	1941	2	N	-0-					-0-
02	2072	#	1769	-0-	-303	-0-	27	1	1742	2	N	-0-					-0-
03	2352	R	2352	-0-	-0-	-0-	31	1	2321	2	N	-0-					-0-
04	2070	#	1434	-0-	-636	-0-	30	1	1404	2	N	-0-					-0-
*05	2445	R	2445	-0-	-0-	-0-	31	1	2414	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	#	1265	-0-	-99	-0-	31	1	1234	2	N	-0-					-0-
01	1333	#	1219	-0-	-114	-0-	26	1	1193	2	N	-0-					-0-
02	1204	#	1178	-0-	-26	-0-	28	1	1150	2	N	-0-					-0-
03	1302	#	1287	-0-	-15	-0-	31	1	1256	2	N	-0-					-0-
04	1230	#	900	-0-	-330	-0-	30	1	870	2	N	-0-					-0-
05	1302	R	1302	-0-	-0-	-0-	31	1	1271	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
CROWE WELL #: 7058 RRCID -> 068357 COMPL. DATE 09/13/1976 TOTAL DEPTH 7500 PERF. 6899 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	#	52	-0-	-1126	-0-	52	2			N	-0-					-0-
01	1178	#	460	-0-	-718	-0-	460	2			N	-0-					-0-
02	1064	#	352	-0-	-712	-0-	352	2			N	-0-					-0-
03	682	#	202	-0-	-480	-0-	202	2			N	-0-					-0-
04	450	#	156	-0-	-294	-0-	156	2			N	-0-					-0-
05	465	#	237	-0-	-228	-0-	237	2			N	-0-					-0-

ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	#	3100	-0-	-465	-0-	3100	2			N	-0-					63
01	3338	R	3338	-0-	-0-	-0-	3338	2			N	-0-					63
02	2884	#	2860	-0-	-24	-0-	2860	2			N	-0-					63
03	3193	#	2492	-0-	-701	-0-	2470	2	22	9	N	20					83
04	3240	#	3020	-0-	-220	-0-	2998	2	22	9	N	20					103
05	3348	#	2673	-0-	-675	-0-	2652	2	21	9	N	19					122

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2043	R	2043	-0-	-0-	-0-	130	1	1913	2	N	-0-					192
01	2550	R	2550	-0-	-0-	-0-	130	1	2420	2	N	-0-	129	1			63
02	1218	R	1218	-0-	-0-	-0-	130	1	1088	2	N	-0-					63
03	2546	R	2546	-0-	-0-	-0-	130	1	2416	2	N	-0-					63
04	2675	R	2675	-0-	-0-	-0-	130	1	2545	2	N	-0-					63
*05	2196	R	2196	-0-	-0-	-0-	130	1	2066	2	N	-0-					63

ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	-0-	-0-	-310	-0-					N	-0-					40
01	217	#	-0-	-0-	-217	-0-					N	-0-					40
02	196	#	-0-	-0-	-196	-0-					N	-0-	40	7			-0-
03	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	40	R	40	-0-	-0-	-0-	40	2			N	-0-					-0-

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2056	R	2056	-0-	-0-	-0-	2056	2			N	-0-					38
01	2139	#	2072	-0-	-67	-0-	2072	2			N	-0-					38
02	2268	#	1836	-0-	-432	-0-	1836	2			N	-0-					38
03	2511	#	2114	-0-	-397	-0-	2114	2			N	-0-					38
04	2430	#	2229	-0-	-201	-0-	2229	2			N	-0-					38
*05	2360	R	2360	-0-	-0-	-0-	2360	2			N	-0-					38

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	#	1649	-0-	-428	-0-	202 205	1 9	1242	2	N	186	176	1			250
01	2077	#	1698	-0-	-379	-0-	202 176	1 9	1320	2	N	160	178	1			232
02	1876	#	1306	-0-	-570	-0-	159 172	1 9	975	2	N	156	176	1			212
03	1798	#	1132	-0-	-666	-0-	137 277	1 9	718	2	N	252	355	1			109
04	1740	#	1543	-0-	-197	-0-	189 233	1 9	1121	2	N	212					321
*05	1874	R	1874	-0-	-0-	-0-	202 289	1 9	1383	2	N	263	359	1			225

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	736	R	736	-0-	-0-	-0-	202	1	534	2	N	-0-					105
01	726	R	726	-0-	-0-	-0-	202	1	524	2	N	-0-					105
02	672	#	669	-0-	-3	-0-	202	1	467	2	N	-0-					105
03	784	R	784	-0-	-0-	-0-	202	1	582	2	N	-0-					105
04	720	#	635	-0-	-85	-0-	155	1	480	2	N	-0-					105
*05	875	R	875	-0-	-0-	-0-	202	1	673	2	N	-0-					105

ALEXANDER WELL #: 2 RRCID -> 124523 COMPL. DATE 05/30/1987 TOTAL DEPTH 7004 PERF. 6812 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	#	542	-0-	-419	-0-	130	1	412	2	N	-0-					199
01	1023	#	671	-0-	-352	-0-	130	1	534	2	N	6					205
							7	9									
02	924	#	856	-0-	-68	-0-	130	1	726	2	N	-0-					205
03	1023	#	644	-0-	-379	-0-	109	1	535	2	N	-0-					205
04	823	R	823	-0-	-0-	-0-	130	1	693	2	N	-0-					205
05	961	#	549	-0-	-412	-0-	130	1	417	2	N	2					207
							2	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

12	952	R	952	-0-	-0-	-0-	952	2			N	-0-	118	1			-0-
01	767	R	767	-0-	-0-	-0-	767	2			N	-0-					-0-
02	683	R	683	-0-	-0-	-0-	683	2			N	-0-					-0-
03	961	#	610	-0-	-351	-0-	610	2			N	-0-					-0-
04	930	#	841	-0-	-89	-0-	841	2			N	-0-					-0-
05	961	#	786	-0-	-175	-0-	786	2			N	-0-					-0-

C. C. CATTLE COMPANY WELL #: 1 RRCID -> 132153 COMPL. DATE 09/19/1989 TOTAL DEPTH 6756 PERF. 6628 - 6644

12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

12	1811	R	1811	-0-	-0-	-0-	195	1	1565	2	N	46					237
							51	9									
01	1850	R	1850	-0-	-0-	-0-	202	1	1549	2	N	90					327
							99	9									
02	1595	R	1595	-0-	-0-	-0-	202	1	1363	2	N	27					354
							30	9									
03	1674	#	1545	-0-	-129	-0-	156	1	1357	2	N	29	181	1			202
							32	9									
04	1886	R	1886	-0-	-0-	-0-	202	1	1612	2	N	65					267
							72	9									
*05	1702	R	1702	-0-	-0-	-0-	202	1	1384	2	N	105					372
							116	9									

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

12	2356	#	1776	-0-	-580	-0-	1678	2	98	9	N	89	166	1			372
01	2356	#	2319	-0-	-37	-0-	1916	2	403	9	N	366	531	1			207
02	2128	#	1416	-0-	-712	-0-	1394	2	22	9	N	20					227
03	2294	#	2042	-0-	-252	-0-	1917	2	125	9	N	114	176	1			165
04	2250	#	2227	-0-	-23	-0-	1605	2	622	9	N	565					730
*05	2413	R	2413	-0-	-0-	-0-	2130	2	283	9	N	257	529	1			458

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

12	2883	#	2754	-0-	-129	-0-	2754	2			N	-0-					-0-
01	2821	#	2792	-0-	-29	-0-	2792	2			N	-0-					-0-
02	2492	#	2456	-0-	-36	-0-	2456	2			N	-0-					-0-
03	2759	#	2551	-0-	-208	-0-	2551	2			N	-0-					-0-
04	2700	#	2295	-0-	-405	-0-	2295	2			N	-0-					-0-
05	2790	#	2232	-0-	-558	-0-	2232	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	#	792	-0-	-479	-0-	80	1	712	2	N	-0-					-0-
01	1271	#	1115	-0-	-156	-0-	130	1	985	2	N	-0-					-0-
02	1260	#	888	-0-	-372	-0-	102	1	786	2	N	-0-					-0-
03	1395	#	885	-0-	-510	-0-	92	1	793	2	N	-0-					-0-
04	1350	#	671	-0-	-679	-0-	78	1	593	2	N	-0-					-0-
05	1116	#	538	-0-	-578	-0-	92	1	446	2	N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1126	R	1126	-0-	-0-	-0-	1126	2			N	-0-					185
01	589	#	514	-0-	-75	-0-	514	2			N	-0-	49	1			136
02	1148	#	407	-0-	-741	-0-	407	2			N	-0-					136
03	1271	#	423	-0-	-848	-0-	423	2			N	-0-					136
04	1230	#	360	-0-	-870	-0-	360	2			N	-0-					136
*05	2047	R	2047	-0-	-0-	-0-	2044	2	3	9	N	3					139

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	#	270	-0-	-598	-0-	270	2			N	-0-					-0-
01	973	R	973	-0-	-0-	-0-	973	2			N	-0-					-0-
02	1085	R	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
03	895	R	895	-0-	-0-	-0-	895	2			N	-0-					-0-
04	930	#	842	-0-	-88	-0-	842	2			N	-0-					-0-
05	1209	#	456	-0-	-753	-0-	456	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	#	1079	-0-	-533	-0-	1079	2			N	-0-					204
01	1643	#	1219	-0-	-424	-0-	1219	2			N	-0-	65	1			139
02	1484	#	1167	-0-	-317	-0-	1167	2			N	-0-					139
03	1643	#	1316	-0-	-327	-0-	1316	2			N	-0-					139
04	1358	R	1358	-0-	-0-	-0-	1358	2			N	-0-					139
*05	1528	R	1528	-0-	-0-	-0-	1528	2			N	-0-					139

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	R	380	-0-	-0-	-0-	380	2			N	-0-					-0-
01	377	R	377	-0-	-0-	-0-	377	2			N	-0-					-0-
02	364	#	345	-0-	-19	-0-	345	2			N	-0-					-0-
03	403	#	400	-0-	-3	-0-	400	2			N	-0-					-0-
04	390	#	330	-0-	-60	-0-	330	2			N	-0-					-0-
05	372	#	224	-0-	-148	-0-	224	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12084	R	12084	-0-	-0-	-0-	12084	2			N	-0-					90
01	10509	#	8438	-0-	-2071	-0-	8438	2			N	-0-	90	1			-0-
02	8036	#	7334	-0-	-702	-0-	7334	2			N	-0-					-0-
03	8933	R	8933	-0-	-0-	-0-	8933	2			N	-0-					-0-
*04	8732	R	8732	-0-	-0-	-0-	8732	2			N	-0-					-0-
05	10509	#	NO RPT	-0-	-10509	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FOWLSTON WELL #: 2186 RRCID -> 190892 COMPL. DATE 08/07/2002 TOTAL DEPTH 6825 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

12	4185	#	2546	-0-	-1639	-0-	2546	2			N	-0-					30
01	4030	#	3196	-0-	-834	-0-	3196	2			N	-0-	30	1			-0-
02	3360	#	3177	-0-	-183	-0-	3177	2			N	-0-					-0-
03	3689	#	3389	-0-	-300	-0-	3389	2			N	-0-					-0-
04	3570	#	2513	-0-	-1057	-0-	2513	2			N	-0-					-0-
05	3503	#	1962	-0-	-1541	-0-	1962	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

12	589	#	560	-0-	-29	-0-	560	2			N	-0-					-0-
01	589	#	544	-0-	-45	-0-	544	2			N	-0-					-0-
02	532	#	479	-0-	-53	-0-	479	2			N	-0-					-0-
03	589	#	500	-0-	-89	-0-	500	2			N	-0-					-0-
04	570	#	491	-0-	-79	-0-	491	2			N	-0-					-0-
05	558	#	512	-0-	-46	-0-	512	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

12	651	#	424	-0-	-227	-0-	424	2			N	-0-					-0-
01	651	#	531	-0-	-120	-0-	531	2			N	-0-					-0-
02	524	R	524	-0-	-0-	-0-	524	2			N	-0-					-0-
03	558	#	461	-0-	-97	-0-	461	2			N	-0-					-0-
04	540	#	521	-0-	-19	-0-	521	2			N	-0-					-0-
*05	722	R	722	-0-	-0-	-0-	722	2			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

12	1767	R	1767	-0-	-0-	-0-	1750	2	17	9	N	15					253
01	1829	#	1770	-0-	-59	-0-	1736	2	34	9	N	31					284
02	1652	#	1469	-0-	-183	-0-	1448	2	21	9	N	19					303
03	1829	#	1655	-0-	-174	-0-	1651	2	4	9	N	4	188	1			119
04	1770	#	1069	-0-	-701	-0-	1058	2	11	9	N	10					129
05	1767	#	1757	-0-	-10	-0-	1738	2	19	9	N	17					146

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

12	100	N	100	-0-	-0-	-0-	1	1	99	2	N	-0-					96
01	118	N	118	-0-	-0-	-0-	1	1	117	2	N	-0-					96
02	2800	N	2884	-0-	84	84	27	1	2857	2	N	-0-					96
03	2945	N	2861	-0-	-84	-0-	31	1	2830	2	N	-0-					96
04	2278	N	2278	-0-	-0-	-0-	30	1	2248	2	N	-0-					96
*05	3349		3349	-0-	-0-	-0-	31	1	3318	2	N	-0-					96

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	448	N	435	-0-	-13	-0-	435	2			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
04	450	N	355	-0-	-95	-0-	355	2			N	-0-					-0-
05	496	N	385	-0-	-111	-0-	385	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
ARCHER WELL #: 1282 RRCID -> 109893 COMPL. DATE 02/12/1984 TOTAL DEPTH 7456 PERF. 6854 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
01	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
02	476	N	454	-0-	-22	-0-	454	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1217	N	1217	-0-	-0-	-0-	29	1	1188	2	N	-0-					142
01	1147	N	1084	-0-	-63	-0-	27	1	1057	2	N	-0-					142
02	1092	N	989	-0-	-103	-0-	26	1	963	2	N	-0-					142
03	1255	N	1255	-0-	-0-	-0-	31	1	1223	2	N	1					143
							1	9									
04	1050	N	713	-0-	-337	-0-	30	1	683	2	N	-0-					143
*05	1211	N	1211	-0-	-0-	-0-	31	1	1180	2	N	-0-					143

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	664	-0-	-18	-0-	31	1	633	2	N	-0-					168
01	682	N	478	-0-	-204	-0-	25	1	453	2	N	-0-					168
02	644	N	624	-0-	-20	-0-	28	1	596	2	N	-0-					168
03	697	N	697	-0-	-0-	-0-	31	1	664	2	N	2					170
							2	9									
04	450	N	396	-0-	-54	-0-	30	1	366	2	N	-0-					170
05	682	N	623	-0-	-59	-0-	31	1	592	2	N	-0-					170

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1596	-0-	-326	-0-	29	1	1567	2	N	-0-					192
01	1860	X	1668	-0-	-192	-0-	27	1	1641	2	N	-0-					192
02	1680	X	1489	-0-	-191	-0-	27	1	1462	2	N	-0-					192
03	1825	X	1825	-0-	-0-	-0-	31	1	1794	2	N	-0-					192
04	1710	X	1061	-0-	-649	-0-	30	1	1031	2	N	-0-					192
*05	1927	X	1927	-0-	-0-	-0-	31	1	1896	2	N	-0-					192

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
DBP EXPLORATION, INC. 196096
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

12	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-				2
01	630	N	630	-0-	-0-	B	-0-	630	2			N	-0-				2
02	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-				2
03	603	N	603	-0-	-0-	B	-0-	603	2			N	-0-				2
04	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-				2
*05	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-				2

MEWBOURNE OIL COMPANY 562560
SMITH -30- WELL #: 1 RRCID -> 174266 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7868 - 7950

12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

12	887	N	887	-0-	-0-	B	-0-	155	1	732	2	N	-0-				-0-
01	950	N	950	-0-	-0-	B	-0-	155	1	795	2	N	-0-				-0-
02	815	N	815	-0-	-0-	B	-0-	140	1	675	2	N	-0-				-0-
03	870	N	870	-0-	-0-	B	-0-	155	1	715	2	N	-0-				-0-
04	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT				-0-
05	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT				-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

12	186	N	-0-	-0-	-186		-0-					N	-0-				-0-
01	789	N	789	-0-	-0-		-0-	789	3			N	-0-				-0-
02	644	N	644	-0-	-0-		-0-	644	3			N	-0-				-0-
03	616	N	616	-0-	-0-		-0-	616	3			N	-0-				-0-
04	1174	N	1174	-0-	-0-		-0-	1174	3			N	-0-				-0-
*05	1380	N	1380	-0-	-0-		-0-	1380	3			N	-0-				-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE

BRACKEN OPERATING, L.L.C. 085851
DOROTHY WELL #: 1011 RRCID -> 184122 COMPL. DATE 07/12/2001 TOTAL DEPTH 8180 PERF. 7552 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	X	692	-0-	-486	-0-	692	3			N	-0-					220
01	992	X	489	-0-	-503	-0-	489	3			N	-0-					220
02	896	X	293	-0-	-603	-0-	293	3			N	-0-					220
03	837	X	572	-0-	-265	-0-	572	3			N	-0-					220
04	780	X	536	-0-	-244	-0-	536	3			N	-0-					220
05	682	X	594	-0-	-88	-0-	594	3			N	-0-					220

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					27
01	186	N	160	-0-	-26	-0-	160	2			N	-0-					27
02	308	N	301	-0-	-7	-0-	301	2			N	-0-					27
03	279	N	171	-0-	-108	-0-	171	2			N	-0-					27
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					27
05	341	N	233	-0-	-108	-0-	233	2			N	-0-					27

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2240	N	2240	-0-	-0-	-0-	2220	2	20	9	N	18	189	1			36
01	2309	N	2309	-0-	-0-	-0-	2294	2	15	9	N	14					50
02	2146	N	2146	-0-	-0-	-0-	2137	2	9	9	N	8					58
03	2446	N	2446	-0-	-0-	-0-	2423	2	23	9	N	21					79
04	2220	N	1683	-0-	-537	-0-	1660	2	23	9	N	21					100
*05	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					100

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO DISPOSAL, INC. 637381
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 05/06/2008 TOTAL DEPTH 7375 PERF. 5738 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	1			N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	130	1			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	168	N	115	-0-	-53	-0-	115	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-	138	2			N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-	112	2			N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-	118	2			N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-	105	99			N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-	105	99			N	-0-					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1077	-0-	-8 B	-0-	31	1	1046	2	N	-0-					-0-
01	1085	N	1024	-0-	-61 B	-0-	31	1	993	2	N	-0-					-0-
02	952	N	943	-0-	-9 B	-0-	28	1	915	2	N	-0-					-0-
03	1085	N	1048	-0-	-37 B	-0-	31	1	1017	2	N	-0-					-0-
04	1014	N	1014	-0-	-0- B	-0-	30	1	984	2	N	-0-					-0-
*05	1059	N	1059	-0-	-0- B	-0-	31	1	1028	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					40
01	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					40
02	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					40
03	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					40
04	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					40
05	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					40

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	5	-0-	-1	-0-	5	2			N	-0-					115
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					115
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					115
03	5	N	2	-0-	-3	-0-	2	2			N	-0-					115
04	2	N	1	-0-	-1	-0-	1	2			N	-0-					115
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					115

CHESAPEAKE OPERATING, INC. 147715
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	277	-0-	-374	-0-	277	2			N	-0-					35
01	434	N	282	-0-	-152	-0-	282	2			N	-0-					35
02	308	N	219	-0-	-89	-0-	219	2			N	-0-					35
03	279	N	225	-0-	-54	-0-	225	2			N	-0-					35
04	270	N	221	-0-	-49	-0-	221	2			N	-0-					35
05	248	N	229	-0-	-19	-0-	229	2			N	-0-					35

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	#	1158	-0-	-485	-0-	1158	2			N	-0-					182
01	1116	#	1023	-0-	-93	-0-	1023	2			N	-0-					182
02	878	R	878	-0-	-0-	-0-	878	2			N	-0-					182
03	1147	#	978	-0-	-169	-0-	978	2			N	-0-					182
04	1110	#	907	-0-	-203	-0-	907	2			N	-0-					182
05	1147	#	936	-0-	-211	-0-	936	2			N	-0-					182

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1031	R	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
01	1222	R	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
02	1535	R	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
03	1054	#	374	-0-	-680	-0-	374	3			N	-0-					-0-
04	1170	#	891	-0-	-279	-0-	891	3			N	-0-					-0-
05	1705	#	43	-0-	-1662	-0-	43	3			N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	220	-0-	-245	-0-	220	3			N	-0-					-0-
01	465	#	251	-0-	-214	-0-	251	3			N	-0-					-0-
*02	420	#	337	-0-	-83	-0-	337	3			N	-0-					-0-
03	465	#	204	-0-	-261	-0-	204	3			N	-0-					-0-
04	450	#	93	-0-	-357	-0-	93	3			N	-0-					-0-
05	248	#	127	-0-	-121	-0-	127	3			N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	#	1335	-0-	-990	-0-	1335	3			N	-0-					107
01	2325	#	-0-	-0-	-2325	-0-					N	-0-					107
02	2100	#	58	-0-	-2042	-0-	58	3			N	-0-					107
03	2201	#	624	-0-	-1577	-0-	624	3			N	-0-					107
04	1830	#	1611	-0-	-219	-0-	1611	3			N	-0-					107
*05	1546	R	1546	-0-	-0-	-0-	1546	3			N	-0-					107

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	#	397	-0-	-130	-0-	397	2			N	-0-					2
01	434	#	283	-0-	-151	-0-	283	2			N	-0-					2
02	504	#	292	-0-	-212	-0-	292	2			N	-0-					2
03	558	#	481	-0-	-77	-0-	481	2			N	-0-					2
04	540	#	505	-0-	-35	-0-	505	2			N	-0-					2
*05	498	R	498	-0-	-0-	-0-	498	2			N	-0-					2

FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	R	17	-0-	-0-	-0-	17	2			N	-0-					17
01	17	R	17	-0-	-0-	-0-	17	2			N	-0-					17
02	28	#	15	-0-	-13	-0-	15	2			N	-0-					17
03	31	#	-0-	-0-	-31	-0-					N	-0-					17
04	30	#	-0-	-0-	-30	-0-					N	-0-					17
05	31	#	-0-	-0-	-31	-0-					N	-0-					17

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	60	-0-	-64	-0-	31	1	29	2	N	-0-					197
01	124	#	76	-0-	-48	-0-	31	1	45	2	N	-0-					197
02	118	R	118	-0-	-0-	-0-	28	1	90	2	N	-0-					197
03	140	R	140	-0-	-0-	-0-	31	1	109	2	N	-0-					197
04	104	R	104	-0-	-0-	-0-	30	1	74	2	N	-0-					197
*05	133	R	133	-0-	-0-	-0-	31	1	102	2	N	-0-					197

SMITH -30- WELL #: 1 RRCID -> 129922 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7362 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2018	R	2018	-0-	-0-	-0-	30	1	1986	2	N	2					87
							2	9									
01	1924	R	1924	-0-	-0-	-0-	31	1	1893	2	N	-0-					87
02	2156	#	1789	-0-	-367	-0-	28	1	1761	2	N	-0-					87
03	2387	#	1944	-0-	-443	-0-	31	1	1913	2	N	-0-					87
04	2310	#	1921	-0-	-389	-0-	30	1	1882	2	N	8					95
							9	9									
05	2015	#	1988	-0-	-27	-0-	31	1	1957	2	N	-0-					95

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	#	804	-0-	-2	-0-	804	2			N	-0-					117
01	806	#	784	-0-	-22	-0-	784	2			N	-0-					117
02	728	#	721	-0-	-7	-0-	721	2			N	-0-					117
03	806	#	764	-0-	-42	-0-	764	2			N	-0-					117
04	780	#	710	-0-	-70	-0-	710	2			N	-0-					117
05	806	#	733	-0-	-73	-0-	733	2			N	-0-					117

RANGE PRODUCTION COMPANY 691703
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2782	R	2782	-0-	-0-	-0-	2782	2			N	-0-					131
01	2356	#	1798	-0-	-558	-0-	1798	2			N	-0-					131
02	2469	R	2469	-0-	-0-	-0-	2469	2			N	-0-					131
03	2637	R	2637	-0-	-0-	-0-	2637	2			N	-0-					131
04	2280	#	2052	-0-	-228	-0-	2052	2			N	-0-					131
05	2356	#	2325	-0-	-31	-0-	2325	2			N	-0-					131

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	286	-0-	-24	-0-	286	2			N	-0-					-0-
01	279	#	272	-0-	-7	-0-	272	2			N	-0-					-0-
02	252	#	249	-0-	-3	-0-	249	2			N	-0-					-0-
03	280	R	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*04	270	#	256	-0-	-14	-0-	256	2			N	-0-					-0-
*05	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140

COBLE SHIRE A60 WELL #: 4 RRCID -> 250129 COMPL. DATE 01/21/2008 TOTAL DEPTH 7850 PERF. 6568 - 7756

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

12	2139	X	1045	-0-	-1094	-0-	130	1	915	2	N	-0-					-0-
01	1674	X	564	-0-	-1110	-0-	130	1	434	2	N	-0-					-0-
02	1232	X	483	-0-	-749	-0-	130	1	353	2	N	-0-					-0-
03	1178	X	467	-0-	-711	-0-	130	1	337	2	N	-0-					-0-
04	1020	X	995	-0-	-25	-0-	95	1	900	2	N	-0-					-0-
*05	1485	X	1485	-0-	-0-	-0-	109	1	1376	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHESAPEAKE OPERATING, INC. 147715
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	2			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

12	527	N	442	-0-	-85	-0-	442	2			N	-0-					36
01	527	N	417	-0-	-110	-0-	417	2			N	-0-					36
02	448	N	390	-0-	-58	-0-	390	2			N	-0-					36
03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					36
04	539	N	539	-0-	-0-	-0-	536	2	3	9	N	3					39
*05	533	N	533	-0-	-0-	-0-	533	2			N	-0-					39

DAVIS, TRAVIS H. GAS 206850
JARVIS WELL #: 1 RRCID -> 086075 COMPL. DATE 06/30/1979 TOTAL DEPTH 6300 PERF. 6052 - 6177

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

12	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
01	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
02	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
03	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
04	870	N	866	-0-	-4	-0-	866	2			N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWENBY WELL #: 1 RRCID -> 070674 COMPL. DATE 01/20/1977 TOTAL DEPTH 6099 PERF. 5970 - 5994

12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

12	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
01	496	N	317	-0-	-179	-0-	317	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	X	384	-0-	-515	-0-	384	2			N	-0-					-0-
01	837	X	396	-0-	-441	-0-	396	2			N	-0-					-0-
02	448	X	287	-0-	-161	-0-	287	2			N	-0-					-0-
03	434	X	359	-0-	-75	-0-	359	2			N	-0-					-0-
04	390	X	309	-0-	-81	-0-	309	2			N	-0-					-0-
05	403	X	338	-0-	-65	-0-	338	2			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1281	-0-	-269	-0-	1273	2	8	9	N	7					161
01	1550	X	1290	-0-	-260	-0-	1290	2			N	-0-					161
02	1400	X	693	-0-	-707	-0-	676	2	17	9	N	15					176
03	1426	X	41	-0-	-1385	-0-	41	2			N	-0-	115	1			61
04	1260	X	56	-0-	-1204	-0-	56	2			N	-0-					61
05	1302	X	31	-0-	-1271	-0-	31	2			N	-0-					61

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	2105	-0-	-1491	-0-	289	1	1799	2	N	15					63
							17	9									
01	3410	X	1983	-0-	-1427	-0-	174	1	1798	2	N	10					73
							11	9									
02	3080	X	2823	-0-	-257	-0-	577	1	2233	2	N	12					85
							13	9									
03	2945	X	2763	-0-	-182	-0-	588	1	2160	2	N	14					99
							15	9									
04	2174	X	2174	-0-	-0-	-0-	330	1	1841	2	N	3					102
							3	9									
05	3131	X	1694	-0-	-1437	-0-	1694	2			N	-0-					102

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	X	83	-0-	-10	-0-	66	2	17	9	N	15					167
01	93	X	76	-0-	-17	-0-	62	2	14	9	N	13					180
02	105	X	105	-0-	-0-	-0-	83	2	22	9	N	20					200
03	93	X	69	-0-	-24	-0-	47	2	22	9	N	20	192	1			28
04	95	X	95	-0-	-0-	-0-	84	2	11	9	N	10					38
05	124	X	73	-0-	-51	-0-	60	2	13	9	N	12					50

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11785	X	11785	-0-	-0-	-0-	11525	2	260	9	N	236	202	1			134
01	11754	X	11754	-0-	-0-	-0-	11526	2	228	9	N	207					341
02	9268	X	9268	-0-	-0-	-0-	9093	2	175	9	N	159	199	1			301
03	11780	X	7170	-0-	-4610	-0-	6933	2	237	9	N	215	204	1			312
04	11400	X	7212	-0-	-4188	-0-	7003	2	209	9	N	190	203	1			299
05	11780	X	8130	-0-	-3650	-0-	7942	2	188	9	N	171	400	1			70

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9827	X	4764	-0-	-5063	-0-	4642	2	122	9	N	111					230
01	8339	X	832	-0-	-7507	-0-	784	2	48	9	N	44					274
02	2744	X	586	-0-	-2158	-0-	572	2	14	9	N	13					287
03	4774	X	512	-0-	-4262	-0-	490	2	22	9	N	20					307
04	4620	X	401	-0-	-4219	-0-	370	2	31	9	N	28	200	1			135
05	4774	X	420	-0-	-4354	-0-	370	2	50	9	N	45					180

CHESAPEAKE OPERATING, INC. 147715
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-	N	-0-	99
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	99
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	99
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	99
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	99
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	99

COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	X	1423	-0-	-65	-0-	1293	2	130	9	N	118					359
01	1085	X	748	-0-	-337	-0-	705	2	43	9	N	39					398
02	1064	X	546	-0-	-518	-0-	529	2	17	9	N	15					413
03	1426	X	592	-0-	-834	-0-	561	2	31	9	N	28	184	1			257
04	1380	X	546	-0-	-834	-0-	510	2	36	9	N	33					290
05	1426	X	544	-0-	-882	-0-	524	2	20	9	N	18	193	1			115

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					125
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					125
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					125
03	279	N	236	-0-	-43	-0-	236	2			N	-0-					125
04	270	N	186	-0-	-84	-0-	186	2			N	-0-					125
05	217	N	80	-0-	-137	-0-	80	2			N	-0-					125

CIMROD, LLC 153468
COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					168

GILLISPIE, INC. 306349
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

RANGE PRODUCTION COMPANY 691703
MAKE BELIEVE WELL #: RRCID -> 173544 COMPL. DATE 05/05/1999 TOTAL DEPTH 11450 PERF. 9308 - 10445

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237

PLUGGED AND ABANDONED_____ 08/18/2010

MAKE BELIEVE WELL #: 2 RRCID -> 216745 COMPL. DATE 01/16/2006 TOTAL DEPTH 11853 PERF.10369 - 10760

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					172
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

12	5301	X	-0-	-0-	-5301	-0-					N	-0-					107
01	5301	X	5020	-0-	-281	-0-	5020	2			N	-0-					107
02	4788	X	3997	-0-	-791	-0-	3997	2			N	-0-					107
03	5239	X	4989	-0-	-250	-0-	4989	2			N	-0-					107
04	5070	X	-0-	-0-	-5070	-0-					N	-0-					107
05	5022	X	4930	-0-	-92	-0-	4930	2			N	-0-					107

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	-0-	-0-	-5983	-0-					N	-0-					194
01	5952	X	5245	-0-	-707	-0-	5245	2			N	-0-					194
02	5180	X	4475	-0-	-705	-0-	4475	2			N	-0-					194
03	5515	X	5515	-0-	-0-	-0-	5515	2			N	-0-					194
04	5250	X	-0-	-0-	-5250	-0-					N	-0-					194
05	5239	X	5154	-0-	-85	-0-	5154	2			N	-0-					194

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	-0-	-0-	-5766	-0-					N	-0-					143
01	5735	X	5365	-0-	-370	-0-	5365	2			N	-0-					143
02	5180	X	4570	-0-	-610	-0-	4570	2			N	-0-					143
03	5735	X	5437	-0-	-298	-0-	5437	2			N	-0-					143
04	5550	X	-0-	-0-	-5550	-0-					N	-0-					143
05	5363	X	5281	-0-	-82	-0-	5281	2			N	-0-					143

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6541	X	-0-	-0-	-6541	-0-					N	-0-					118
01	6541	X	6133	-0-	-408	-0-	6133	3			N	-0-					118
02	5908	X	5227	-0-	-681	-0-	5227	3			N	-0-					118
03	6479	X	5992	-0-	-487	-0-	5992	3			N	-0-					118
04	6270	X	-0-	-0-	-6270	-0-					N	-0-					118
05	6138	X	5985	-0-	-153	-0-	5985	3			N	-0-					118

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	-0-	-0-	-2728	-0-					N	-0-					161
01	2542	X	2172	-0-	-370	-0-	2172	3			N	-0-					161
02	2251	X	2251	-0-	-0-	-0-	2251	3			N	-0-					161
03	2248	X	2248	-0-	-0-	-0-	2248	3			N	-0-					161
04	2100	X	-0-	-0-	-2100	-0-					N	-0-					161
05	2480	X	1966	-0-	-514	-0-	1966	3			N	-0-					161

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	X	-0-	-0-	-1581	-0-					N	5					168
01	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-					168
02	1232	X	1037	-0-	-195	-0-	1037	3			N	-0-					168
03	1578	X	1578	-0-	-0-	-0-	1572	3	6	9	N	5					173
04	1500	X	-0-	-0-	-1500	-0-					N	-0-					173
05	1550	X	1160	-0-	-390	-0-	1160	3			N	-0-					173

MAKE BELIEVE WELL #: 6 RRCID -> 250869 COMPL. DATE 02/23/2008 TOTAL DEPTH 11680 PERF. 9456 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					230
01	0	X	-0-	-0-	-0-	-0-					N	-0-					230
02	0	X	-0-	-0-	-0-	-0-					N	-0-					230
03	0	X	-0-	-0-	-0-	-0-					N	-0-					230
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	-0-	-0-	-3565	-0-					N	-0-					207
01	3472	X	2947	-0-	-525	-0-	2947	3			N	-0-					207
02	2884	X	2338	-0-	-546	-0-	2338	3			N	-0-					207
03	2931	X	2931	-0-	-0-	-0-	2931	3			N	-0-					207
04	2850	X	-0-	-0-	-2850	-0-					N	-0-					207
05	2945	X	2850	-0-	-95	-0-	2850	3			N	-0-					207

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7719	X	-0-	-0-	-7719	-0-					N	-0-					104
01	7471	X	5724	-0-	-1747	-0-	5724	2			N	-0-					104
02	6216	X	4351	-0-	-1865	-0-	4351	2			N	-0-					104
03	6696	X	5209	-0-	-1487	-0-	5209	2			N	-0-					104
04	6480	X	-0-	-0-	-6480	-0-					N	-0-					104
*05	5883	X	5883	-0-	-0-	-0-	5883	2			N	-0-					104

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

12	248	X	-0-	-0-	-248	-0-					N	-0-					89
01	248	X	224	-0-	-24	-0-	224	3			N	-0-					89
02	252	X	163	-0-	-89	-0-	163	3			N	-0-					89
03	279	X	166	-0-	-113	-0-	166	3			N	-0-					89
04	270	X	-0-	-0-	-270	-0-					N	-0-					89
05	217	X	209	-0-	-8	-0-	209	3			N	-0-					89

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

12	5084	X	-0-	-0-	-5084	-0-					N	-0-					153
01	4774	X	4548	-0-	-226	-0-	4548	2			N	-0-					153
02	4312	X	3534	-0-	-778	-0-	3534	2			N	-0-					153
03	4612	X	4612	-0-	-0-	-0-	4612	2			N	-0-					153
04	4410	X	-0-	-0-	-4410	-0-					N	-0-					153
05	4557	X	4433	-0-	-124	-0-	4433	2			N	-0-					153

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

12	5084	X	-0-	-0-	-5084	-0-					N	-0-					107
01	4960	X	4844	-0-	-116	-0-	4844	3			N	-0-					107
02	4536	X	4169	-0-	-367	-0-	4169	3			N	-0-					107
03	5326	X	5326	-0-	-0-	-0-	5326	3			N	-0-					107
04	4860	X	-0-	-0-	-4860	-0-					N	-0-					107
*05	5036	X	5036	-0-	-0-	-0-	5036	3			N	-0-					107

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

12	6634	X	-0-	-0-	-6634	-0-					N	-0-					176
01	6672	X	6672	-0-	-0-	-0-	6672	3			N	-0-					176
02	5992	X	3972	-0-	-2020	-0-	3972	3			N	-0-					176
03	6634	X	5588	-0-	-1046	-0-	5588	3			N	-0-					176
04	6420	X	-0-	-0-	-6420	-0-					N	-0-					176
05	6634	X	5577	-0-	-1057	-0-	5577	3			N	-0-					176

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

12	5828	X	-0-	-0-	-5828	-0-					N	-0-					229
01	5888	X	5888	-0-	-0-	-0-	5888	2			N	-0-					229
02	5264	X	4583	-0-	-681	-0-	4583	2			N	-0-					229
03	5828	X	5599	-0-	-229	-0-	5599	2			N	-0-					229
04	5640	X	-0-	-0-	-5640	-0-					N	-0-					229
05	5828	X	5816	-0-	-12	-0-	5816	2			N	-0-					229

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

12	5456	X	-0-	-0-	-5456	-0-					N	-0-					141
01	5301	X	4415	-0-	-886	-0-	4415	3			N	-0-					141
02	4760	X	2948	-0-	-1812	-0-	2948	3			N	-0-					141
03	4929	X	3465	-0-	-1464	-0-	3465	3			N	-0-					141
04	4770	X	-0-	-0-	-4770	-0-					N	-0-					141
05	4402	X	3327	-0-	-1075	-0-	3327	3			N	-0-					141

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	-0-	-0-	-5704	-0-					N	-0-					117
01	5704	X	4708	-0-	-996	-0-	4708	2			N	-0-					117
02	4816	X	3883	-0-	-933	-0-	3883	2			N	-0-					117
03	4960	X	4345	-0-	-615	-0-	4345	2			N	-0-					117
04	4740	X	-0-	-0-	-4740	-0-					N	-0-					117
*05	4716	X	4716	-0-	-0-	-0-	4716	2			N	-0-					117

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

12	2759	X	-0-	-0-	-2759	-0-					N	-0-					219
01	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					219
02	2520	X	2178	-0-	-342	-0-	2178	2			N	-0-					219
03	2790	X	2735	-0-	-55	-0-	2735	2			N	-0-					219
04	2700	X	-0-	-0-	-2700	-0-					N	-0-					219
05	2759	X	2333	-0-	-426	-0-	2333	2			N	-0-					219

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

12	4154	X	-0-	-0-	-4154	-0-					N	-0-					184
01	4154	X	3661	-0-	-493	-0-	3661	3			N	-0-					184
02	3752	X	2978	-0-	-774	-0-	2978	3			N	-0-					184
03	4154	X	3037	-0-	-1117	-0-	3037	3			N	-0-					184
04	4020	X	-0-	-0-	-4020	-0-					N	-0-					184
05	3658	X	2217	-0-	-1441	-0-	2217	3			N	-0-					184

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

12	3906	X	-0-	-0-	-3906	-0-					N	-0-					111
01	5027	X	5027	-0-	-0-	-0-	4991	2	36	9	N	33					144
02	4208	X	4208	-0-	-0-	-0-	4194	2	14	9	N	13					157
03	4506	X	4506	-0-	-0-	-0-	4506	2			N	-0-					157
04	3780	X	-0-	-0-	-3780	-0-					N	-0-					157
*05	5383	X	5383	-0-	-0-	-0-	5383	2			N	-0-					157

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

12	7254	X	-0-	-0-	-7254	-0-					N	-0-					112
01	6603	X	6206	-0-	-397	-0-	6147	2	59	9	N	54					166
02	5852	X	5179	-0-	-673	-0-	5179	2			N	-0-					166
03	6418	X	6418	-0-	-0-	-0-	6398	2	20	9	N	18					184
04	6000	X	-0-	-0-	-6000	-0-					N	74					258
05	6200	X	6100	-0-	-100	-0-	6045	2	55	9	N	50	192	1			116

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

12	3782	X	-0-	-0-	-3782	-0-					N	127	185	1			120
01	4030	X	3232	-0-	-798	-0-	3231	2	1	9	N	1					121
02	3640	X	3625	-0-	-15	-0-	3557	2	68	9	N	62					183
03	4300	X	4300	-0-	-0-	-0-	4300	2			N	-0-					183
04	3900	X	-0-	-0-	-3900	-0-					N	9					192
*05	4328	X	4328	-0-	-0-	-0-	4328	2			N	-0-					192

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

12	6045	X	-0-	-0-	-6045	-0-					N	-0-					107
01	6045	X	4252	-0-	-1793	-0-	4252	2			N	-0-					107
02	4956	X	3625	-0-	-1331	-0-	3625	2			N	-0-					107
03	5022	X	4113	-0-	-909	-0-	4113	2			N	-0-					107
04	4800	X	-0-	-0-	-4800	-0-					N	15					122
*05	4531	X	4531	-0-	-0-	-0-	4520	2	11	9	N	10					132

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8215	X	-0-	-0-	-8215	-0-					N	170	180	1			111
01	7967	X	6854	-0-	-1113	-0-	6831	3	23	9	N	21					132
02	6832	X	5493	-0-	-1339	-0-	5414	3	79	9	N	72					204
03	7564	X	6893	-0-	-671	-0-	6776	3	117	9	N	106	196	1			114
04	7320	X	-0-	-0-	-7320	-0-					N	70					184
05	6851	X	5610	-0-	-1241	-0-	5610	3			N	-0-					184

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
04	T. A.		-0-	-0-	-0-	-0-					N	10					116
05	T. A.		9890	-0-	9890	9890	9883	3	7	9	N	6					122

SAMSON LONE STAR, LLC 744737
VOLMERT WELL #: 3029 RRCID -> 229479 COMPL. DATE 06/23/2007 TOTAL DEPTH 11344 PERF. 9866 - 11214

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

12	2015	X	1535	-0-	-480	-0-	474	1	1061	2	N	-0-					147
01	2015	X	1535	-0-	-480	-0-	474	1	1039	2	N	20					167
							22	9									
02	1624	X	1275	-0-	-349	-0-	428	1	825	2	N	20					187
							22	9									
03	1705	X	1142	-0-	-563	-0-	474	1	601	2	N	61					248
							67	9									
04	1530	X	1428	-0-	-102	-0-	459	1	703	2	N	242	356	1			134
							266	9									
*05	2033	X	2033	-0-	-0-	-0-	474	1	1559	2	N	-0-					134

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2053	-0-	-1264	-0-	129	1	1852	2	N	65					243
							72	9									
01	5172	X	5172	-0-	-0-	-0-	684	1	4310	2	N	162					405
							178	9									
02	2996	X	2805	-0-	-191	-0-	555	1	2110	2	N	127	197	1			335
							140	9									
03	3317	X	3121	-0-	-196	-0-	676	1	2270	2	N	159	391	1			103
							175	9									
04	3210	X	3164	-0-	-46	-0-	640	1	2379	2	N	132	187	1			48
							145	9									
*05	3077	X	3077	-0-	-0-	-0-	646	1	2282	2	N	135					183
							149	9									

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

12	2945	N	2896	-0-	-49	-0-	357	1	2535	2	N	4					139
							4	9									
01	2945	N	2831	-0-	-114	-0-	356	1	2475	2	N	-0-					139
02	2520	N	2516	-0-	-4	-0-	317	1	2199	2	N	-0-					139
03	2883	N	2768	-0-	-115	-0-	357	1	2411	2	N	-0-					139
04	2730	N	2598	-0-	-132	-0-	323	1	2275	2	N	-0-					139
05	2790	N	2643	-0-	-147	-0-	357	1	2279	2	N	6					145
							7	9									

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

12	1984	N	1378	-0-	-606	-0-	248	1	1130	2	N	-0-					20
01	1984	N	1872	-0-	-112	-0-	284	1	1588	2	N	-0-					20
02	1792	N	1506	-0-	-286	-0-	323	1	1183	2	N	-0-					20
03	1983	N	1983	-0-	-0-	-0-	319	1	1664	2	N	-0-					20
04	1880	N	1880	-0-	-0-	-0-	290	1	1590	2	N	-0-					20
*05	1701	N	1701	-0-	-0-	-0-	265	1	1436	2	N	-0-					20

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 04/06/2000 TOTAL DEPTH 11100 PERF.10935 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	5498	-0-	-20	-0-	5497	2	1	9	N	1					138
01	5534	X	5534	-0-	-0-	-0-	5533	2	1	9	N	1					139
02	4984	X	4943	-0-	-41	-0-	4942	2	1	9	N	1					140
03	5680	X	5680	-0-	-0-	-0-	5680	2			N	-0-					140
04	5340	X	5276	-0-	-64	-0-	5276	2			N	-0-					140
*05	5600	X	5600	-0-	-0-	-0-	5600	2			N	-0-					140

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

12	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
05	930	N	716	-0-	-214	-0-	716	2			N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					20

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

12	2573	X	2438	-0-	-135	-0-	2438	2			N	-0-					28
01	2573	X	1968	-0-	-605	-0-	1968	2			N	-0-					28
02	2324	X	1463	-0-	-861	-0-	1463	2			N	-0-					28
03	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					28
04	2490	X	2334	-0-	-156	-0-	2334	2			N	-0-					28
*05	2449	X	2104	-0-	-345	-0-	2104	2			N	-0-					28

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					95
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					95
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					95
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					95
*04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					95
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

12	1240	N	1059	-0-	-181	-0-	1059	3			N	-0-					129
01	1159	N	1159	-0-	-0-	-0-	4	1	1155	3	N	-0-					129
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					129
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					129
04	1110	N	824	-0-	-286	-0-	824	3			N	-0-					129
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					129

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY 691703
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

12	7254	X	-0-	-0-	-7254	-0-					N	95	187	1			57
01	7254	X	4912	-0-	-2342	-0-	4901	3	11	9	N	10					67
02	6552	X	6165	-0-	-387	-0-	6157	3	8	9	N	7					74
03	7254	X	6170	-0-	-1084	-0-	6159	3	11	9	N	10					84
04	7020	X	-0-	-0-	-7020	-0-					N	10					94
05	6820	X	6094	-0-	-726	-0-	6091	3	3	9	N	3					97

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

12	1581	#	1229	-0-	-352	-0-	1229	2			N	-0-					100
01	1581	#	1580	-0-	-1	-0-	1580	2			N	-0-					100
02	1260	#	919	-0-	-341	-0-	919	2			N	-0-					100
03	1442	R	1442	-0-	-0-	-0-	1442	2			N	-0-					100
04	1530	#	734	-0-	-796	-0-	734	2			N	-0-					100
05	1581	#	1454	-0-	-127	-0-	1454	2			N	-0-					100

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

12	5680	X	5680	-0-	-0-	-0-	31	1	5649	2	N	-0-					72
01	3599	X	3599	-0-	-0-	-0-	17	1	3582	2	N	-0-					72
02	3589	X	3589	-0-	-0-	-0-	12	1	3571	2	N	5					77
							6	9									
03	4442	X	4442	-0-	-0-	-0-	17	1	4331	2	N	85					162
							94	9									
04	5060	X	5060	-0-	-0-	-0-	15	1	4920	2	N	114	162	1			114
							125	9									
*05	6760	X	6760	-0-	-0-	-0-	5	1	6625	2	N	118					232
							130	9									

KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

12	7564	X	4860	-0-	-2704	-0-	4709	2	151	9	N	137	178	1			193
01	7564	X	5725	-0-	-1839	-0-	434	1	5162	2	N	117					310
							129	9									
02	6832	X	4329	-0-	-2503	-0-	392	1	3935	2	N	2					312
							2	9									
03	7799	X	7799	-0-	-0-	-0-	7663	2	136	9	N	124	179	1			257
04	6187	X	6187	-0-	-0-	-0-	6084	2	103	9	N	94					351
05	5735	X	5081	-0-	-654	-0-	4984	2	97	9	N	88					439

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	273	-0-	-68	-0-	273	2			N	-0-					154
01	325	X	325	-0-	-0-	-0-	124	1	201	2	N	-0-					154
02	224	X	141	-0-	-83	-0-	141	2			N	-0-					154
03	557	X	557	-0-	-0-	-0-	124	1	433	2	N	-0-					154
04	300	X	211	-0-	-89	-0-	211	2			N	-0-					154
05	310	X	116	-0-	-194	-0-	116	2			N	-0-					154

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

12	2914	X	1963	-0-	-951	-0-	1963	2			N	-0-					190
01	2666	X	1747	-0-	-919	-0-	1747	2			N	-0-					190
02	2128	X	1399	-0-	-729	-0-	1399	2			N	-0-					190
03	2356	X	1758	-0-	-598	-0-	1758	2			N	-0-					190
04	1980	X	1971	-0-	-9	-0-	1971	2			N	-0-					190
05	1953	X	1743	-0-	-210	-0-	1743	2			N	-0-					190

SAMSON LONE STAR, LLC 744737
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

12	6200	X	5718	-0-	-482	-0-	5718	2			N	-0-					155
01	6138	X	5893	-0-	-245	-0-	5893	2			N	-0-					155
02	5544	X	5458	-0-	-86	-0-	5458	2			N	-0-					155
03	6138	X	5839	-0-	-299	-0-	5839	2			N	-0-					155
04	5940	X	5017	-0-	-923	-0-	5017	2			N	-0-					155
05	6045	X	5784	-0-	-261	-0-	5784	2			N	-0-					155

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

12	558	N	513	-0-	-45	-0-	513	2			N	-0-					126
01	558	N	456	-0-	-102	-0-	456	2			N	-0-					126
02	476	N	334	-0-	-142	-0-	334	2			N	-0-					126
03	527	N	460	-0-	-67	-0-	460	2			N	-0-					126
04	463	N	463	-0-	-0-	-0-	463	2			N	-0-					126
*05	459	N	459	-0-	-0-	-0-	459	2			N	-0-					126

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) //CONT.// 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWESTERN EXPLORATION CO. 566597
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, MIDDLE) 84300 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	525	N	525	-0-	-0-	-0-	52	1	473	2	N	-0-					22
01	674	N	674	-0-	-0-	-0-	38	1	636	2	N	-0-					22
02	612	N	612	-0-	-0-	-0-	54	1	558	2	N	-0-					22
03	644	N	644	-0-	-0-	-0-	50	1	594	2	N	-0-					22
04	660	N	613	-0-	-47	-0-	58	1	555	2	N	-0-					22
05	682	N	651	-0-	-31	-0-	56	1	595	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	832	-0-	-67	-0-	832	2			N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
02	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
04	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1295	-0-	-348	-0-	1295	2			N	-0-					-0-
01	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
02	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
03	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
04	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
*05	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	91	2	7	9	N	6					156
01	124	N	104	-0-	-20	-0-	95	2	9	9	N	8					164
02	112	N	71	-0-	-41	-0-	65	2	6	9	N	5					169
03	100	N	100	-0-	-0-	-0-	93	2	7	9	N	6					175
04	109	N	109	-0-	-0-	-0-	100	2	9	9	N	8					183
*05	113	N	113	-0-	-0-	-0-	104	2	9	9	N	8					191

KILE PRODUCTION 459740
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1980	-0-	-190	-0-	1980	2			N	-0-					-0-
01	2201	N	2194	-0-	-7	-0-	2194	2			N	-0-					-0-
02	1960	N	1944	-0-	-16	-0-	1944	2			N	-0-					-0-
03	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
04	2130	N	2014	-0-	-116	-0-	2014	2			N	-0-					-0-
05	2139	N	1714	-0-	-425	-0-	1714	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	508	-0-	-50	-0-	31	1	477	2	N	-0-					61
01	527	N	520	-0-	-7	-0-	31	1	489	2	N	-0-					61
02	476	N	468	-0-	-8	-0-	28	1	440	2	N	-0-					61
03	514	N	514	-0-	-0-	-0-	31	1	483	2	N	-0-					61
04	510	N	479	-0-	-31	-0-	30	1	449	2	N	-0-					61
05	527	N	495	-0-	-32	-0-	31	1	464	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	31	1	465	2	N	-0-					27
01	496	N	487	-0-	-9	-0-	31	1	456	2	N	-0-					27
02	448	N	441	-0-	-7	-0-	28	1	413	2	N	-0-					27
03	496	N	470	-0-	-26	-0-	31	1	439	2	N	-0-					27
04	480	N	460	-0-	-20	-0-	30	1	430	2	N	-0-					27
05	496	N	482	-0-	-14	-0-	31	1	451	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1830	N	1830	-0-	-0-	-0-	22	1	1808	2	N	-0-					35
01	2793	N	2793	-0-	-0-	-0-	26	1	2767	2	N	-0-					35
02	1996	N	1996	-0-	-0-	-0-	27	1	1969	2	N	-0-					35
03	1998	N	1998	-0-	-0-	-0-	31	1	1870	2	N	88					123
							97	9									
04	2670	N	1880	-0-	-790	-0-	30	1	1850	2	N	-0-					123
05	2201	N	2066	-0-	-135	-0-	31	1	2035	2	N	-0-					123

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
R & A MOORE, INC. 685765
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	593	-0-	-27	-0-	593	2			N	-0-					7
01	600	N	600	-0-	-0-	-0-	600	2			N	-0-					7
02	532	N	528	-0-	-4	-0-	528	2			N	-0-					7
03	589	N	561	-0-	-28	-0-	561	2			N	-0-					7
04	570	N	541	-0-	-29	-0-	541	2			N	-0-					7
05	589	N	542	-0-	-47	-0-	542	2			N	-0-					7

STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2496	-0-	-46	-0-	2496	3			N	-0-					84
01	2542	N	2186	-0-	-356	-0-	2186	3			N	-0-					84
02	2296	N	1926	-0-	-370	-0-	1926	3			N	-0-					84
03	2511	N	2425	-0-	-86	-0-	2425	3			N	-0-					84
04	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					84
*05	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					84

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
01	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
01	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-
02	840	N	668	-0-	-172	-0-	668	2			N	-0-					-0-
03	992	N	630	-0-	-362	-0-	630	2			N	-0-					-0-
04	870	N	609	-0-	-261	-0-	609	2			N	-0-					-0-
05	744	N	446	-0-	-298	-0-	446	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
01	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
*04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
SELL GAS UNIT WELL #: 1 RRCID -> 039238 COMPL. DATE 12/09/1965 TOTAL DEPTH 8022 PERF. 7864 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
DBP EXPLORATION, INC. 196096
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	122	-0-	-95 B	-0-	122	2			N	-0-					69
01	124	N	59	-0-	-65 B	-0-	59	2			N	-0-					69
02	140	N	28	-0-	-112 B	-0-	28	2			N	-0-					69
03	11	N	11	-0-	-0- B	-0-	5	2	6	9	N	5					74
04	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					74
*05	177	N	177	-0-	-0- B	-0-	166	2	11	9	N	10					84

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1782	X	1782	-0-	-0-	-0-	1736	3	46	9	N	42					164
01	930	X	823	-0-	-107	-0-	821	3	2	9	N	2					166
02	840	X	277	-0-	-563	-0-	277	3			N	-0-					166
03	930	X	306	-0-	-624	-0-	306	3			N	-0-	136	1			30
04	959	X	959	-0-	-0-	-0-	959	3			N	-0-					30
05	930	X	430	-0-	-500	-0-	430	3			N	-0-					30

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. //CONT.// 220865
OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GROVES, BYRON 335985
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

12	375 N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	409 N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	304 N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
03	372 N	258	-0-	-114	-0-	258	1			N	-0-					-0-
04	390 N	251	-0-	-139	-0-	251	2			N	-0-					-0-
05	341 N	198	-0-	-143	-0-	198	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

12	4993 X	4993	-0-	-0-	-0-	4978	2	15	9	N	14					129
01	5394 X	4407	-0-	-987	-0-	4404	2	3	9	N	3					132
02	4872 X	3587	-0-	-1285	-0-	3587	2			N	-0-					132
03	5394 X	4747	-0-	-647	-0-	4747	2			N	-0-					132
04	5100 X	4436	-0-	-664	-0-	4436	2			N	-0-					132
05	4991 X	4866	-0-	-125	-0-	4756	2	110	9	N	100					232

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	100	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-	100	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-	100	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-	100	99			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-	100	99			N	-0-					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
CAMPBELL WELL #: 3002 RRCID -> 265889 COMPL. DATE 10/20/2011 TOTAL DEPTH 7400 PERF. 3935 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1479	R	1479	-0-	-0-	-0-	1479	3			N	-0-					25
01	1207	R	1207	-0-	-0-	-0-	1207	3			N	-0-					25
02	928	R	928	-0-	-0-	-0-	928	3			N	-0-					25
03	1488	#	1161	-0-	-327	-0-	1161	3			N	-0-					25
04	1440	#	1102	-0-	-338	-0-	1102	3			N	-0-					25
05	1488	#	1181	-0-	-307	-0-	1181	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13330	X	734	-0-	-12596	-0-	734	2			N	-0-					70
01	12803	X	1053	-0-	-11750	-0-	1053	2			N	-0-					70
02	10948	X	1537	-0-	-9411	-0-	1534	2	3	9	N	3					73
03	6231	X	1794	-0-	-4437	-0-	1794	2			N	-0-					73
04	3510	X	3510	-0-	-0-	-0-	3504	2	6	9	N	5					78
*05	3951	X	3951	-0-	-0-	-0-	3947	2	4	9	N	4					82

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
02	476	N	321	-0-	-155	-0-	321	2			N	-0-					-0-
03	868	N	257	-0-	-611	-0-	257	2			N	-0-					-0-
04	780	N	363	-0-	-417	-0-	363	2			N	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1725	-0-	-73	-0-	1725	2			N	-0-					168
01	1767	N	1619	-0-	-148	-0-	1612	2	7	9	N	6	161	1			13
02	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					13
03	1736	N	1531	-0-	-205	-0-	1527	2	4	9	N	4					17
04	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					17
*05	1651	N	1651	-0-	-0-	-0-	1648	2	3	9	N	3					20

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	845	-0-	-54	-0-	845	2			N	-0-					100
01	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					100
02	892	N	892	-0-	-0-	-0-	892	2			N	-0-					100
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					100
*04	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					100
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					100

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	45	-0-	-110	-0-	45	2			N	-0-					45
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					45
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					45
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					45
*04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					45
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3409	R	3409	-0-	-0-	-0-	3392	3	17	9	N	15					200
01	3762	R	3762	-0-	-0-	-0-	3762	3			N	-0-					200
02	3101	R	3101	-0-	-0-	-0-	3101	3			N	-0-					200
03	3475	R	3475	-0-	-0-	-0-	3453	3	22	9	N	20					220
04	3234	R	3234	-0-	-0-	-0-	3221	3	13	9	N	12	196	1			36
*05	3365	R	3365	-0-	-0-	-0-	3363	3	2	9	N	2					38

SPEARMAN, N.E. (DOUGLAS) 85002 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
O'LOUGHLIN A WELL #: 1 RRCID -> 214252 COMPL. DATE 02/15/2005 TOTAL DEPTH 8043 PERF. 5058 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
01	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
*04	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TURNER ENERGY SWD, LLC 873488
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

12	1080	R	1080	-0-	-0-	-0-	202	1	855	2	N	21					150
							23	9									
01	1209	#	769	-0-	-440	-0-	202	1	554	2	N	12					162
							13	9									
02	1092	#	863	-0-	-229	-0-	137	1	709	2	N	15					177
							17	9									
03	1209	#	839	-0-	-370	-0-	169	1	656	2	N	13					190
							14	9									
04	1080	#	590	-0-	-490	-0-	121	1	454	2	N	14					204
							15	9									
*05	1177	R	1177	-0-	-0-	-0-	202	1	950	2	N	23	178	1			49
							25	9									

SPERRY (MORROW) 85115 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ZENERGY, INC. 950615
HARRELSON WELL #: 1137 RRCID -> 132319 COMPL. DATE 06/03/1989 TOTAL DEPTH 9550 PERF. 9003 - 9184

12	1271	N	289	-0-	-982	-0-	289	2			N	-0-					-0-
01	1519	N	610	-0-	-909	-0-	610	2			N	-0-					-0-
02	1372	N	298	-0-	-1074	-0-	298	2			N	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
05	341	N	35	-0-	-306	-0-	35	2			N	-0-					-0-

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

12	713	N	710	-0-	-3	-0-	704	2	6	9	N	5					102
01	744	N	704	-0-	-40	-0-	695	2	9	9	N	8					110
02	653	N	653	-0-	-0-	-0-	606	2	47	9	N	43	78	1			75
03	713	N	698	-0-	-15	-0-	695	2	3	9	N	3					78
04	690	N	637	-0-	-53	-0-	630	2	7	9	N	6					84
05	713	N	644	-0-	-69	-0-	643	2	1	9	N	1					85

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	679	-0-	-127	-0-	669	2	10	9	N	9					107
01	713	N	706	-0-	-7	-0-	692	2	14	9	N	13					120
02	643	N	643	-0-	-0-	-0-	626	2	17	9	N	15					135
03	682	N	418	-0-	-264	-0-	404	2	14	9	N	13					148
04	921	N	921	-0-	-0-	-0-	902	2	19	9	N	17					165
*05	1013	N	1013	-0-	-0-	-0-	1001	2	12	9	N	11					176

COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

12	1244	N	1244	-0-	-0-	-0-	1183	2	61	9	Y	55	90	1			85
01	1271	N	1271	-0-	-0-	-0-	1218	2	53	9	Y	48					133
02	1134	N	1134	-0-	-0-	-0-	1084	2	50	9	Y	45					178
03	1262	N	1262	-0-	-0-	-0-	1200	2	62	9	Y	56	96	1			138
04	1200	N	906	-0-	-294	-0-	845	2	61	9	Y	55	95	1			98
05	1240	N	970	-0-	-270	-0-	893	2	77	9	Y	70					168

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

12	1244	N	1244	-0-	-0-	-0-	1183	2	61	9	Y	55	90	1			85
01	1271	N	1271	-0-	-0-	-0-	1218	2	53	9	Y	48					133
02	1134	N	1134	-0-	-0-	-0-	1084	2	50	9	Y	45					178
03	1262	N	1262	-0-	-0-	-0-	1200	2	62	9	Y	56	96	1			138
04	1200	N	906	-0-	-294	-0-	845	2	61	9	Y	55	95	1			98
05	1240	N	970	-0-	-270	-0-	893	2	77	9	Y	70					168

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

12	1116	N	1086	-0-	-30	-0-	1067	2	19	9	N	17					114
01	1116	N	1102	-0-	-14	-0-	1080	2	22	9	N	20					134
02	1008	N	985	-0-	-23	-0-	968	2	17	9	N	15					149
03	1148	N	1148	-0-	-0-	-0-	1102	2	46	9	N	42	179	1			12
04	1080	N	777	-0-	-303	-0-	760	2	17	9	N	15					27
05	1085	N	950	-0-	-135	-0-	917	2	33	9	N	30					57

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

12	1829	X	1691	-0-	-138	-0-	1691	2			N	-0-					-0-
01	1829	X	1519	-0-	-310	-0-	1519	2			N	-0-					-0-
02	1652	X	1581	-0-	-71	-0-	1581	2			N	-0-					-0-
03	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
04	2001	X	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
*05	2016	X	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2325	X	2133	-0-	-192	-0-	281	1	1852	2	N	-0-					-0-
01	2201	X	2035	-0-	-166	-0-	271	1	1764	2	N	-0-					-0-
02	1988	X	1681	-0-	-307	-0-	190	1	1491	2	N	-0-					-0-
03	2139	X	1968	-0-	-171	-0-	258	1	1710	2	N	-0-					-0-
04	2070	X	1712	-0-	-358	-0-	231	1	1481	2	N	-0-					-0-
05	2139	X	1974	-0-	-165	-0-	271	1	1703	2	N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

12	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					-0-
01	1085	N	902	-0-	-183	-0-	902	2			Y	-0-					-0-
02	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
03	1395	N	1079	-0-	-316	-0-	1079	2			Y	-0-					-0-
*04	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

12	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	2			Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

12	INJECT		-0-	-0-	-0-	-0-	1840				N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-	1840				N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-	1840				N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-	1840				N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-	1840				N	-0-					-0-
05	INJECT		NO RPT	-0-	-0-	-0-	1840				N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*04	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

12	853	N	853	-0-	-0-	-0-	853	2			N	-0-					8
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					8
02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					8
03	762	N	762	-0-	-0-	-0-	762	2			N	-0-					8
*04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					8
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					8

SPOONY (MISSISSIPPIAN) //CONT.// 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. 824758
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1855	-0-	-191	-0-	1855	3			N	-0-					35
01	1953	N	1829	-0-	-124	-0-	1829	3			N	-0-					35
02	1708	N	1617	-0-	-91	-0-	1617	3			N	-0-					35
03	1860	N	1756	-0-	-104	-0-	1756	3			N	-0-					35
04	1770	N	1663	-0-	-107	-0-	1663	3			N	-0-					35
05	1798	N	1633	-0-	-165	-0-	1633	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

EXXON MOBIL CORPORATION 257128
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0-	-0-	114	2			N	-0-					21
01	93	N	57	-0-	-36	-0-	57	2			N	-0-					21
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					21
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					21
04	120	N	83	-0-	-37	-0-	83	2			N	-0-					21
05	124	N	93	-0-	-31	-0-	93	2			N	-0-					21

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	591	-0-	-866	-0-	591	2			N	-0-					-0-
01	1457	N	808	-0-	-649	-0-	808	2			N	-0-					-0-
02	1316	N	691	-0-	-625	-0-	691	2			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
05	775	N	587	-0-	-188	-0-	587	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, UPPER) //CONT.// 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EXXON MOBIL CORPORATION 257128
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1430	-0-	-864	-0-	1430	3			N	-0-					-0-
01	2263	X	1138	-0-	-1125	-0-	1138	3			N	-0-					-0-
02	2118	X	2118	-0-	-0-	-0-	2118	3			N	-0-					-0-
03	2617	X	2617	-0-	-0-	-0-	2617	3			N	-0-					-0-
04	1779	X	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
*05	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-

HAWK "A" WELL #: 1 RRCID -> 102941 COMPL. DATE 09/23/1982 TOTAL DEPTH 8225 PERF. 7190 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5490	X	5490	-0-	-0-	-0-	94	1	5394	3	N	-0-					49
							2	4									
01	6091	X	6091	-0-	-0-	-0-	120	1	5950	3	N	17					66
							2	4	19	9							
02	4460	X	4460	-0-	-0-	-0-	91	1	4367	3	N	-0-					66
							2	4									
03	3879	X	3879	-0-	-0-	-0-	90	1	3787	3	N	-0-					66
							2	4									
04	3349	X	3349	-0-	-0-	-0-	75	1	3269	3	N	3					69
							2	4	3	9							
*05	4807	X	4807	-0-	-0-	-0-	97	1	4708	3	N	-0-					69
							2	4									

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	720	-0-	-24	-0-	24	1 2 4	694	3	N	-0-					54
01	744	X	697	-0-	-47	-0-	23	1 2 4	672	3	N	-0-					54
02	672	X	639	-0-	-33	-0-	24	1 2 4	613	3	N	-0-					54
03	713	X	705	-0-	-8	-0-	18	1 2 4	685	3	N	-0-					54
04	690	X	502	-0-	-188	-0-	16	1 2 4	484	3	N	-0-					54
05	713	X	2	-0-	-711	-0-	2	4			N	-0-					54

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

12	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

12	1829	X	641	-0-	-1188	-0-	14	1 2 4	625	3	N	-0-					128
01	1829	X	625	-0-	-1204	-0-	8	1 2 4	615	3	N	-0-					128
02	1652	X	713	-0-	-939	-0-	7	1 2 4	704	3	N	-0-					128
03	1054	X	773	-0-	-281	-0-	12	1 2 4	759	3	N	-0-	98	1	2	5	28
04	716	X	716	-0-	-0-	-0-	12	1 2 4	702	3	N	-0-					28
*05	822	X	822	-0-	-0-	-0-	13	1 2 4	807	3	N	-0-					28

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

12	3472	X	2461	-0-	-1011	-0-	2461	3			N	-0-					135
01	3348	X	3163	-0-	-185	-0-	3163	3			N	-0-					135
02	3024	X	2267	-0-	-757	-0-	2267	3			N	-0-					135
03	3348	X	2483	-0-	-865	-0-	2483	3			N	-0-					135
04	3634	X	3634	-0-	-0-	-0-	3634	3			N	-0-					135
05	3162	X	2825	-0-	-337	-0-	2825	3			N	-0-					135

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

12	589	X	483	-0-	-106	-0-	483	3			N	-0-					62
01	589	X	487	-0-	-102	-0-	487	3			N	-0-					62
02	476	X	427	-0-	-49	-0-	427	3			N	-0-					62
03	527	X	504	-0-	-23	-0-	504	3			N	-0-					62
04	480	X	446	-0-	-34	-0-	446	3			N	-0-					62
05	496	X	431	-0-	-65	-0-	431	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
WEINETTE WELL #: 1 RRCID -> 139574 COMPL. DATE 07/27/1991 TOTAL DEPTH 6722 PERF. 6532 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					217
01	361	N	361	-0-	-0-	-0-	361	2			N	-0-	217	7			-0-
02	420	N	393	-0-	-27	-0-	393	2			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
*05	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

12	3162	#	2768	-0-	-394	-0-	2768	3			N	-0-					-0-
01	3007	#	2689	-0-	-318	-0-	2689	3			N	-0-					-0-
02	2716	#	2645	-0-	-71	-0-	2645	3			N	-0-					-0-
03	3007	#	2587	-0-	-420	-0-	2587	3			N	-0-					-0-
04	2790	#	2512	-0-	-278	-0-	2512	3			N	-0-					-0-
05	2914	#	2590	-0-	-324	-0-	2590	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

12	2108	#	1297	-0-	-811	-0-	1297	2			N	-0-					-0-
01	2108	#	1128	-0-	-980	-0-	1128	2			N	-0-					-0-
02	1904	#	1055	-0-	-849	-0-	1055	2			N	-0-					-0-
03	1426	#	1053	-0-	-373	-0-	1053	2			N	-0-					-0-
*04	1380	#	1140	-0-	-240	-0-	1140	2			N	-0-					-0-
05	1302	#	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH) 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF. 12602 - 15668

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH) //CONT.// 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TURNER ENERGY SWD, LLC 873488
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
STILES 3 WELL #: 303 RRCID -> 088515 COMPL. DATE 08/07/1991 TOTAL DEPTH 17806 PERF.12670 - 14088

12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BEAN, J. WELL #: 1 RRCID -> 101458 COMPL. DATE 01/26/1982 TOTAL DEPTH 17150 PERF.12566 - 13126

12	0 N	-0-	-0-	-0-	-0-			N	-0-			155
01	0 N	-0-	-0-	-0-	-0-			N	-0-			155
02	0 N	-0-	-0-	-0-	-0-			N	-0-			155
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

12	0 N	-0-	-0-	-0-	-0-			N	-0-			30
01	155 N	-0-	-0-	-155	-0-			N	-0-			30
02	56 N	-0-	-0-	-56	-0-			N	-0-			30
03	0 N	-0-	-0-	-0-	-0-			N	-0-			30
04	0 N	-0-	-0-	-0-	-0-			N	-0-			30
05	0 N	-0-	-0-	-0-	-0-			N	-0-			30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BEAN J. WELL #: 3 RRCID -> 126528 COMPL. DATE 02/10/1988 TOTAL DEPTH 13200 PERF.12470 - 12543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
04	0	X	-0-	-0-	-0-	-0-					N	-0-					71
05	0	X	-0-	-0-	-0-	-0-					N	-0-					71

BEAN, J WELL #: 4 RRCID -> 129783 COMPL. DATE 01/16/1989 TOTAL DEPTH 13000 PERF.12546 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					76
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	386	-0-	-234	-0-	386	2			N	-0-					-0-
01	527	N	194	-0-	-333	-0-	194	2			N	-0-					-0-
02	560	N	216	-0-	-344	-0-	216	2			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
04	180	N	54	-0-	-126	-0-	54	2			N	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7972	X	7972	-0-	-0-	-0-	7876	2	96	9	N	87	184	1	3	8	138
01	10929	X	10929	-0-	-0-	-0-	10678	2	251	9	N	228	193	1	10	8	163
02	10249	X	10249	-0-	-0-	-0-	10125	2	124	9	N	113	1	8			275
03	9887	X	9887	-0-	-0-	-0-	9667	2	220	9	N	200	374	1	1	8	100
04	9543	X	9543	-0-	-0-	-0-	9352	2	191	9	N	174	185	1	1	8	88
*05	8887	X	8887	-0-	-0-	-0-	8768	2	119	9	N	108	1	8			195

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	2657	-0-	-3078	-0-	2599	2	58	9	N	53					190
01	6081	X	6081	-0-	-0-	-0-	6009	2	72	9	N	65	191	1	1	8	63
02	4732	X	4626	-0-	-106	-0-	4505	2	121	9	N	110	1	8			172
03	5177	X	4900	-0-	-277	-0-	4795	2	105	9	N	95	187	1			80
04	5550	X	4260	-0-	-1290	-0-	4246	2	14	9	N	13					93
05	5735	X	4349	-0-	-1386	-0-	4198	2	151	9	N	137	189	1	1	8	40

STILES 68 WELL #: 1068 RRCID -> 204965 COMPL. DATE 10/15/2004 TOTAL DEPTH 14035 PERF.12606 - 13970

*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

12	6924	X	6924	-0-	-0-	-0-	6924	2			N	-0-					83
01	6775	X	6775	-0-	-0-	-0-	6774	2	1	9	N	1	1	8			83
02	5371	X	5371	-0-	-0-	-0-	5371	2			N	-0-					83
03	5518	X	5518	-0-	-0-	-0-	5518	2			N	-0-					83
04	4350	X	3209	-0-	-1141	-0-	3209	2			N	-0-					83
05	4495	X	4365	-0-	-130	-0-	4365	2			N	-0-					83

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

12	6231	X	5530	-0-	-701	-0-	5387	2	143	9	N	130	2	8			298
01	6944	X	5271	-0-	-1673	-0-	5168	2	103	9	N	94	181	1	1	8	210
02	6272	X	5210	-0-	-1062	-0-	5079	2	131	9	N	119	190	1	1	8	138
03	6944	X	4966	-0-	-1978	-0-	4894	2	72	9	N	65	5	8			198
04	5670	X	4200	-0-	-1470	-0-	4097	2	103	9	N	94					292
05	5766	X	4478	-0-	-1288	-0-	4389	2	89	9	N	81	191	1			182

STILES 3 WELL #: 103 RRCID -> 206826 COMPL. DATE 01/09/2005 TOTAL DEPTH 14100 PERF.12493 - 13879

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 16 WELL #: 1016 RRCID -> 206870 COMPL. DATE 11/10/2004 TOTAL DEPTH 14800 PERF.13330 - 14619

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/06/2013 - P & A 01-06-13

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 06/16/2007 TOTAL DEPTH 16510 PERF.14814 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8091	X	6338	-0-	-1753	-0-	6320	2	18	9	N	16					208
01	7967	X	6738	-0-	-1229	-0-	6564	2	174	9	N	158	187	1	2	8	177
02	7196	X	6906	-0-	-290	-0-	6808	2	98	9	N	89	190	1	1	8	75
03	7967	X	7668	-0-	-299	-0-	7547	2	121	9	N	110					185
04	7350	X	7176	-0-	-174	-0-	7005	2	171	9	N	155					340
05	7657	X	7127	-0-	-530	-0-	7118	2	9	9	N	8	191	1			157

STILES 68 WELL #: 2068 RRCID -> 209405 COMPL. DATE 03/03/2005 TOTAL DEPTH 14262 PERF.12504 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7161	X	7161	-0-	-0-	-0-	7149	2	12	9	N	11	1	8			110
01	7101	X	7101	-0-	-0-	-0-	6952	2	149	9	N	135	194	1	4	8	47
02	6249	X	6249	-0-	-0-	-0-	6243	2	6	9	N	5	2	8			50
03	6818	X	6818	-0-	-0-	-0-	6711	2	107	9	N	97	2	8			145
04	6758	X	6758	-0-	-0-	-0-	6622	2	136	9	N	124	1	8			268
*05	7757	X	7757	-0-	-0-	-0-	7581	2	176	9	N	160	188	1	2	8	238

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	4818	-0-	-886	-0-	4675	2	143	9	N	130	196	1	2	8	160
01	5704	X	4494	-0-	-1210	-0-	4380	2	114	9	N	104	1	8			263
02	4704	X	3659	-0-	-1045	-0-	3498	2	161	9	N	146	187	1			222
03	5208	X	3912	-0-	-1296	-0-	3845	2	67	9	N	61	187	1	3	8	93
04	4650	X	4068	-0-	-582	-0-	3899	2	169	9	N	154	4	8			243
05	4805	X	4116	-0-	-689	-0-	4038	2	78	9	N	71	184	1	2	8	128

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10912	X	9783	-0-	-1129	-0-	9692	2	91	9	N	83	195	1			46
01	10912	X	9680	-0-	-1232	-0-	9591	2	89	9	N	81	2	8			125
02	9464	X	7958	-0-	-1506	-0-	7896	2	62	9	N	56	1	8			180
03	10478	X	8020	-0-	-2458	-0-	7951	2	69	9	N	63	192	1	1	8	50
04	10080	X	7886	-0-	-2194	-0-	7863	2	23	9	N	21					71
05	9796	X	8183	-0-	-1613	-0-	8063	2	120	9	N	109					180

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4369	-0-	1269	1269	4087	2	282	9	N	256	189	1	1	8	138
01	3100	N	9109	-0-	6009	7278	8619	2	490	9	N	445	196	1	3	8	384
02	2800	N	2195	-0-	-605	6673	2002	2	193	9	N	175	379	1			180
03	8306	X	1633	-0-	-6673	-0-	1632	2	1	9	N	1					181
04	2910	X	1227	-0-	-1683	-0-	1224	2	3	9	N	3					184
05	3007	X	1244	-0-	-1763	-0-	1180	2	64	9	N	58	185	1			57

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3307	X	3307	-0-	-0-	-0-	3251	2	56	9	N	51					268
01	2605	X	2605	-0-	-0-	-0-	2499	2	106	9	N	96	196	1			168
02	2235	X	2235	-0-	-0-	-0-	2180	2	55	9	N	50					218
03	2444	X	2444	-0-	-0-	-0-	2427	2	17	9	N	15					233
04	2315	X	2315	-0-	-0-	-0-	2226	2	89	9	N	81	186	1			128
*05	3134	X	3134	-0-	-0-	-0-	2996	2	138	9	N	125	191	1			62

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3777	-0-	-191	-0-	3626	2	151	9	N	137	188	1	1	8	65
01	3968	X	2895	-0-	-1073	-0-	2894	2	1	9	N	1	1	8			65
02	3584	X	2023	-0-	-1561	-0-	2023	2			N	-0-					65
03	3968	X	1928	-0-	-2040	-0-	1928	2			N	-0-					65
04	3840	X	1853	-0-	-1987	-0-	1765	2	88	9	N	80					145
05	3782	X	2085	-0-	-1697	-0-	1969	2	116	9	N	105	182	1			68

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 1 WELL #: 701 RRCID -> 211821 COMPL. DATE 07/13/2005 TOTAL DEPTH 17526 PERF.13114 - 14999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	-0-					168
01	372	N	-0-	-0-	-372	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	38	183	1			23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5772	X	5772	-0-	-0-	-0-	5714	2	58	9	N	53	1	8			102
01	4671	X	4671	-0-	-0-	-0-	4519	2	152	9	N	138	5	8			235
02	3874	X	3874	-0-	-0-	-0-	3853	2	21	9	N	19	184	1	2	8	68
03	4262	X	4262	-0-	-0-	-0-	4185	2	77	9	N	70	5	8			133
04	4517	X	4517	-0-	-0-	-0-	4379	2	138	9	N	125	3	8			255
*05	3859	X	3859	-0-	-0-	-0-	3801	2	58	9	N	53	187	1	1	8	120

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7502	X	3902	-0-	-3600	-0-	3883	2	19	9	N	17	179	1			70
01	5270	X	5270	-0-	-0-	-0-	5174	2	96	9	N	87	4	8			153
02	6290	X	6290	-0-	-0-	-0-	6265	2	25	9	N	23	4	8			172
03	6634	X	6259	-0-	-375	-0-	6200	2	59	9	N	54	4	8			222
04	7959	X	7959	-0-	-0-	-0-	7949	2	10	9	N	9	181	1	3	8	47
05	6975	X	5851	-0-	-1124	-0-	5810	2	41	9	N	37	1	8			83

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6603	X	4197	-0-	-2406	-0-	489	1	3511	2	N	179	2	8			297
							197	9									
01	7767	X	7767	-0-	-0-	-0-	866	1	6605	2	N	269	375	1	9	8	182
							296	9									
02	5432	X	5357	-0-	-75	-0-	680	1	4542	2	N	123	3	8			302
							135	9									
03	5489	X	5489	-0-	-0-	-0-	691	1	4636	2	N	147	382	1	2	8	65
							162	9									
04	6390	X	4466	-0-	-1924	-0-	800	1	3553	2	N	103	3	8			165
							113	9									
05	6603	X	4078	-0-	-2525	-0-	666	1	3327	2	N	77	2	8			240
							85	9									

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7090	X	538	-0-	-6552	-0-	529	2	9	9	N	8	194	1			42
01	3623	X	3623	-0-	-0-	-0-	3528	2	95	9	N	86	5	8			123
02	2624	X	2624	-0-	-0-	-0-	2573	2	51	9	N	46	1	8			168
03	2984	X	2984	-0-	-0-	-0-	2903	2	81	9	N	74	185	1	2	8	55
04	3387	X	3387	-0-	-0-	-0-	3233	2	154	9	N	140	2	8			193
*05	4241	X	4241	-0-	-0-	-0-	4122	2	119	9	N	108	189	1	2	8	110

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	3399	-0-	-1623	-0-	3316	2	83	9	N	75	1	8			242
01	4743	X	3387	-0-	-1356	-0-	3287	2	100	9	N	91	194	1	1	8	138
02	3752	X	2618	-0-	-1134	-0-	2515	2	103	9	N	94					232
03	4663	X	4663	-0-	-0-	-0-	4607	2	56	9	N	51	196	1	2	8	85
04	3961	X	3961	-0-	-0-	-0-	3795	2	166	9	N	151	1	8			235
*05	3727	X	3727	-0-	-0-	-0-	3663	2	64	9	N	58	1	8			292

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	-0-	-0-	-713	-0-					N	-0-					212
01	0	X	-0-	-0-	-0-	-0-					N	-0-					212
02	0	X	-0-	-0-	-0-	-0-					N	-0-					212
03	0	N	-0-	-0-	-0-	-0-					N	-0-					212
04	0	N	-0-	-0-	-0-	-0-					N	-0-					212
05	0	N	-0-	-0-	-0-	-0-					N	-0-					212

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8506	X	8506	-0-	-0-	-0-	8338	2	168	9	N	153	188	1	1	8	72
01	7998	X	7689	-0-	-309	-0-	7483	2	206	9	N	187	1	8			258
02	7224	X	5467	-0-	-1757	-0-	5402	2	65	9	N	59	191	1	1	8	125
03	7998	X	7392	-0-	-606	-0-	7070	2	322	9	N	293	195	1	3	8	220
04	7740	X	6257	-0-	-1483	-0-	6165	2	92	9	N	84	188	1	1	8	115
05	7998	X	6046	-0-	-1952	-0-	6045	2	1	9	N	1	1	8			115

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3422	X	3422	-0-	-0-	-0-	3259	2	163	9	N	148	188	1			228
01	3398	X	3398	-0-	-0-	-0-	3209	2	189	9	N	172	195	1			205
02	3075	X	3075	-0-	-0-	-0-	3005	2	70	9	N	64	188	1	1	8	80
03	3437	X	3437	-0-	-0-	-0-	3305	2	132	9	N	120					200
04	3499	X	3499	-0-	-0-	-0-	3451	2	48	9	N	44	184	1			60
*05	3768	X	3768	-0-	-0-	-0-	3548	2	220	9	N	200	195	1			65

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/25/2006 TOTAL DEPTH 16600 PERF.14848 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	431	-0-	-3754	-0-	419	2	12	9	N	11	181	1			58
01	4185	X	1108	-0-	-3077	-0-	1108	2			N	-0-					58
02	3780	X	1316	-0-	-2464	-0-	1316	2			N	-0-					58
03	4185	X	1779	-0-	-2406	-0-	1779	2			N	-0-					58
04	4050	X	3800	-0-	-250	-0-	3598	2	202	9	N	184	184	1	1	8	57
*05	5053	X	5053	-0-	-0-	-0-	4951	2	102	9	N	93	2	8			148

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	3217	-0-	-1588	-0-	3217	2			N	-0-					42
01	4805	X	3289	-0-	-1516	-0-	3249	2	40	9	N	36	1	8			77
02	4116	X	2927	-0-	-1189	-0-	2927	2			N	-0-					77
03	4433	X	3861	-0-	-572	-0-	3778	2	83	9	N	75					152
04	3900	X	3080	-0-	-820	-0-	3080	2			N	-0-					152
*05	3554	X	3554	-0-	-0-	-0-	3535	2	19	9	N	17					169

STILES 3 WELL #: 703 RRCID -> 216413 COMPL. DATE 03/08/2006 TOTAL DEPTH 14226 PERF.12636 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/13/2013 - P & A 01-13-13

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3503	-0-	-744	-0-	3352	2	151	9	N	137					220
01	4247	X	3006	-0-	-1241	-0-	2945	2	61	9	N	55	187	1	1	8	87
02	2940	X	2727	-0-	-213	-0-	2610	2	117	9	N	106					193
03	3503	X	3018	-0-	-485	-0-	2974	2	44	9	N	40	1	8			232
04	3390	X	2953	-0-	-437	-0-	2920	2	33	9	N	30	190	1			72
05	3503	X	2619	-0-	-884	-0-	2542	2	77	9	N	70					142

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6596	X	6596	-0-	-0-	-0-	6419	2	177	9	N	161	387	1	3	8	58
01	12307	X	4460	-0-	-7847	-0-	4365	2	95	9	N	86	1	8			143
02	11116	X	3606	-0-	-7510	-0-	3512	2	94	9	N	85	193	1			35
03	12307	X	1241	-0-	-11066	-0-	1227	2	14	9	N	13					48
04	8640	X	519	-0-	-8121	-0-	519	2			N	-0-					48
05	6603	X	-0-	-0-	-6603	-0-					N	-0-					48

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-					-0-
01	3064	X	3064	-0-	-0-	-0-	3063	2	1	9	N	1	1	8			-0-
02	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
03	2838	X	2838	-0-	-0-	-0-	2653	2	185	9	N	168					168
04	2558	X	2558	-0-	-0-	-0-	2541	2	17	9	N	15					183
*05	2569	X	2569	-0-	-0-	-0-	2550	2	19	9	N	17					200

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	862	N	862	-0-	-0-	-0-	862	2			N	-0-					167
01	1271	N	941	-0-	-330	-0-	941	2			N	-0-					167
02	952	N	890	-0-	-62	-0-	890	2			N	-0-					167
03	967	N	967	-0-	-0-	-0-	967	2			N	-0-					167
04	915	N	915	-0-	-0-	-0-	915	2			N	-0-					167
05	992	N	876	-0-	-116	-0-	876	2			N	-0-					167

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3284	-0-	-560	-0-	3283	2	1	9	N	1	1	8			30
01	3906	X	2897	-0-	-1009	-0-	2896	2	1	9	N	1	1	8			30
02	3528	X	2849	-0-	-679	-0-	2849	2			N	-0-					30
03	3906	X	3237	-0-	-669	-0-	3135	2	102	9	N	93					123
04	3660	X	2873	-0-	-787	-0-	2845	2	28	9	N	25	1	8			147
*05	3325	X	3325	-0-	-0-	-0-	3225	2	100	9	N	91	184	1	1	8	53

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3781	X	3781	-0-	-0-	-0-	3685	2	96	9	N	87	182	1			98
01	3566	X	3566	-0-	-0-	-0-	3563	2	3	9	N	3	3	8			98
02	3267	X	3267	-0-	-0-	-0-	3216	2	51	9	N	46	1	8			143
03	3137	X	3137	-0-	-0-	-0-	3135	2	2	9	N	2	2	8			143
04	2994	X	2994	-0-	-0-	-0-	2992	2	2	9	N	2	2	8			143
*05	2565	X	2565	-0-	-0-	-0-	2564	2	1	9	N	1	1	8			143

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2217	-0-	-511	-0-	2128	2	89	9	N	81	183	1			55
01	2728	X	2242	-0-	-486	-0-	2239	2	3	9	N	3	3	8			55
02	2464	X	1744	-0-	-720	-0-	1619	2	125	9	N	114	12	8			157
03	2728	X	1784	-0-	-944	-0-	1776	2	8	9	N	7	7	8			157
04	2160	N	1479	-0-	-681	-0-	1454	2	25	9	N	23	5	8			175
05	1922	N	1459	-0-	-463	-0-	1398	2	61	9	N	55	2	8			228

BARTZ 19 WELL #: 6019 RRCID -> 219001 COMPL. DATE 05/04/2006 TOTAL DEPTH 14400 PERF.12703 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3752	X	3752	-0-	-0-	-0-	3713	2	39	9	N	35	5	8			167
01	2040	X	2040	-0-	-0-	-0-	1998	2	42	9	N	38	5	8			200
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					200
03	651	X	586	-0-	-65	-0-	586	2			N	-0-					200
04	630	X	71	-0-	-559	-0-	71	2			N	-0-					200
05	651	X	474	-0-	-177	-0-	474	2			N	-0-					200

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	2849	-0-	-3537	-0-	2849	2			N	-0-					190
01	6386	X	5344	-0-	-1042	-0-	5261	2	83	9	N	75	189	1	4	8	72
02	5180	X	3831	-0-	-1349	-0-	3805	2	26	9	N	24	1	8			95
03	5735	X	3950	-0-	-1785	-0-	3947	2	3	9	N	3					98
04	5490	X	2933	-0-	-2557	-0-	2834	2	99	9	N	90					188
05	5332	X	3285	-0-	-2047	-0-	3161	2	124	9	N	113	191	1			110

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4403	-0-	4403	4403	782	1	3542	3	N	72	5	8			152
							79	9									
01	DLQ G-10		4618	-0-	4618	9021	799	1	3741	3	N	71	8	8			215
							78	9									
02	12892	X	3871	-0-	-9021	-0-	657	1	3135	3	N	72	187	1	5	8	95
							79	9									
03	4657	X	4657	-0-	-0-	-0-	878	1	3687	3	N	84	4	8			175
							92	9									
04	4366	X	4366	-0-	-0-	-0-	850	1	3404	3	N	102	181	1	3	8	93
							112	9									
*05	4278	X	4278	-0-	-0-	-0-	878	1	3309	3	N	83	1	8			175
							91	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	5629	-0-	-44	-0-	5582	2	47	9	N	43	187	1	1	8	38
01	5673	X	5361	-0-	-312	-0-	5273	2	88	9	N	80	3	8			115
02	5124	X	4700	-0-	-424	-0-	4655	2	45	9	N	41	1	8			155
03	5673	X	4398	-0-	-1275	-0-	4334	2	64	9	N	58	1	8			212
04	5490	X	4420	-0-	-1070	-0-	4402	2	18	9	N	16	193	1			35
05	5642	X	4331	-0-	-1311	-0-	4290	2	41	9	N	37					72

STILES 68 WELL #: 7068 RRCID -> 220579 COMPL. DATE 09/13/2006 TOTAL DEPTH 14535 PERF.12664 - 14423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8494	X	7921	-0-	-573	-0-	7851	2	70	9	N	64	182	1	1	8	53
01	8494	X	7819	-0-	-675	-0-	7695	2	124	9	N	113	3	8			163
02	7420	X	6590	-0-	-830	-0-	6534	2	56	9	N	51	1	8			213
03	8215	X	7105	-0-	-1110	-0-	7014	2	91	9	N	83	183	1	1	8	112
04	7680	X	6895	-0-	-785	-0-	6778	2	117	9	N	106	185	1	1	8	32
05	7936	X	7121	-0-	-815	-0-	7073	2	48	9	N	44	1	8			75

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25792	X	17120	-0-	-8672	-0-	16891	2	229	9	N	208	381	1			107
01	23436	X	13449	-0-	-9987	-0-	13358	2	91	9	N	83					190
02	19488	X	14921	-0-	-4567	-0-	14570	2	351	9	N	319	187	1			322
03	19592	X	18524	-0-	-1068	-0-	538	1	17774	2	N	193	373	1			142
							212	9									
*04	17760	X	16418	-0-	-1342	-0-	779	1	15493	2	N	133					275
							146	9									
05	17112	X	14747	-0-	-2365	-0-	694	1	13903	2	N	136	191	1			220
							150	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

12	3255	X	3049	-0-	-206	-0-	2976	2	73	9	N	66	1	8			260
01	3255	X	2857	-0-	-398	-0-	2736	2	121	9	N	110	194	1	1	8	175
02	2940	X	2403	-0-	-537	-0-	2347	2	56	9	N	51	194	1			32
03	3038	X	2613	-0-	-425	-0-	2572	2	41	9	N	37	1	8			68
04	2940	X	2711	-0-	-229	-0-	2597	2	114	9	N	104					172
05	3038	X	2537	-0-	-501	-0-	2461	2	76	9	N	69	183	1			58

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

12	8283	X	8283	-0-	-0-	-0-	8151	2	132	9	N	120					179
*01	8352	X	8352	-0-	-0-	-0-	8247	2	105	9	N	95	202	1	1	8	71
*02	6455	X	6455	-0-	-0-	-0-	6322	2	133	9	N	121					192
*03	7180	X	7180	-0-	-0-	-0-	7136	2	44	9	N	40	1	8			231
04	8130	X	8130	-0-	-0-	-0-	7957	2	173	9	N	157	194	1	2	8	192
*05	8734	X	8734	-0-	-0-	-0-	8621	2	113	9	N	103	175	1	2	8	118

STILES 17 WELL #: 3017 RRCID -> 223071 COMPL. DATE 04/22/2005 TOTAL DEPTH 14993 PERF.12414 - 14764

12	5580	X	4849	-0-	-731	-0-	818	1	3880	2	N	137					202
							151	9									
01	5580	X	4706	-0-	-874	-0-	863	1	3752	2	N	83	2	8			283
							91	9									
02	5040	X	4051	-0-	-989	-0-	781	1	3157	2	N	103	188	1	1	8	197
							113	9									
03	5580	X	4638	-0-	-942	-0-	878	1	3691	2	N	63	192	1	1	8	67
							69	9									
*04	4950	X	4315	-0-	-635	-0-	846	1	3307	2	N	147	1	8			213
							162	9									
05	4836	X	4318	-0-	-518	-0-	866	1	3417	2	N	32	189	1	1	8	55
							35	9									

STILES 3 WELL #: 1003 RRCID -> 223336 COMPL. DATE 10/05/2006 TOTAL DEPTH 14290 PERF.12621 - 14174

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/02/2013 - P & A 02-02-13

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

12	2449	X	1208	-0-	-1241	-0-	1208	2			N	-0-					148
01	2449	X	765	-0-	-1684	-0-	765	2			N	-0-					148
02	2212	X	581	-0-	-1631	-0-	581	2			N	-0-					148
03	2015	X	662	-0-	-1353	-0-	662	2			N	-0-					148
04	1650	X	396	-0-	-1254	-0-	396	2			N	-0-					148
*05	1504	N	1504	-0-	-0-	-0-	1419	2	85	9	N	77					225

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	3797	-0-	-3643	-0-	3629	2	168	9	N	153					293
01	14026	X	14026	-0-	-0-	-0-	13675	2	351	9	N	319	378	1	7	8	227
02	9581	X	9581	-0-	-0-	-0-	9335	2	246	9	N	224	194	1	2	8	255
03	8258	X	8258	-0-	-0-	-0-	8129	2	129	9	N	117	195	1	2	8	175
04	7980	X	5934	-0-	-2046	-0-	5747	2	187	9	N	170					345
05	8246	X	2851	-0-	-5395	-0-	2833	2	18	9	N	16	178	1			183

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2770	-0-	-516	-0-	2770	2			N	-0-					162
01	3286	X	2747	-0-	-539	-0-	2745	2	2	9	N	2	2	8			162
02	2912	X	2620	-0-	-292	-0-	2620	2			N	-0-					162
03	3069	X	2912	-0-	-157	-0-	2912	2			N	-0-					162
04	2940	X	1742	-0-	-1198	-0-	1742	2			N	-0-					162
*05	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					162

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10096	X	10096	-0-	-0-	-0-	207	1	9865	2	N	22					192
							24	9									
01	7558	X	7558	-0-	-0-	-0-	184	1	7295	2	N	72	192	1			72
							79	9									
02	7632	X	7632	-0-	-0-	-0-	230	1	7357	2	N	41					113
							45	9									
03	2852	X	2095	-0-	-757	-0-	68	1	2019	2	N	7					120
							8	9									
04	7168	X	7168	-0-	-0-	-0-	226	1	6802	2	N	127					247
							140	9									
05	2852	X	2727	-0-	-125	-0-	94	1	2588	2	N	41	190	1			98
							45	9									

STILES 3 WELL #: 803 RRCID -> 227411 COMPL. DATE 06/25/2009 TOTAL DEPTH 16700 PERF.12610 - 15238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10385	X	4417	-0-	-5968	-0-	4371	2	46	9	N	42	1	8			166
01	12900	X	12900	-0-	-0-	-0-	12786	2	114	9	N	104	179	1	6	8	85
02	9380	X	8951	-0-	-429	-0-	8843	2	108	9	N	98	1	8			182
03	10385	X	8244	-0-	-2141	-0-	8148	2	96	9	N	87	193	1			76
04	10050	X	7648	-0-	-2402	-0-	7553	2	95	9	N	86					162
05	10385	X	9634	-0-	-751	-0-	9522	2	112	9	N	102	189	1	1	8	74

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13609	X	13272	-0-	-337	-0-	13158	2	114	9	N	104	183	1			110
01	13609	X	12716	-0-	-893	-0-	12715	2	1	9	N	1	1	8			110
02	12292	X	10913	-0-	-1379	-0-	10757	2	156	9	N	142					252
03	13609	X	12003	-0-	-1606	-0-	11933	2	70	9	N	64	185	1	1	8	130
04	13110	X	11503	-0-	-1607	-0-	11349	2	154	9	N	140	190	1			80
05	13268	X	11556	-0-	-1712	-0-	11461	2	95	9	N	86					166

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2723	X	2723	-0-	-0-	-0-	506	1	2217	2	N	-0-					154
01	1866	X	1866	-0-	-0-	-0-	606	1	1260	2	N	-0-					154
02	2554	X	2554	-0-	-0-	-0-	564	1	1866	2	N	113					267
							124	9									
03	1709	X	1709	-0-	-0-	-0-	625	1	1078	2	N	5	197	1			75
							6	9									
04	2365	N	2365	-0-	-0-	-0-	605	1	1675	2	N	77					152
							85	9									
*05	1792	N	1792	-0-	-0-	-0-	625	1	1167	2	N	-0-					152

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7998	X	6107	-0-	-1891	-0-	6016	2	91	9	N	83	192	1			78
01	7998	X	6715	-0-	-1283	-0-	6613	2	102	9	N	93	1	8			170
02	7224	X	6339	-0-	-885	-0-	6259	2	80	9	N	73					243
03	7998	X	6616	-0-	-1382	-0-	6537	2	79	9	N	72	192	1			123
04	6600	X	6266	-0-	-334	-0-	6266	2			N	-0-					123
05	7006	X	6307	-0-	-699	-0-	6220	2	87	9	N	79					202

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7179	X	7179	-0-	-0-	-0-	7179	2			N	-0-					67
01	7148	X	7148	-0-	-0-	-0-	7147	2	1	9	N	1	1	8			67
02	5460	X	4020	-0-	-1440	-0-	4020	2			N	-0-					67
03	6045	X	5050	-0-	-995	-0-	5049	2	1	9	N	1	1	8			67
04	5850	X	5701	-0-	-149	-0-	5701	2			N	-0-					67
05	6045	X	4705	-0-	-1340	-0-	4705	2			N	-0-					67

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4395	-0-	-720	-0-	4345	2	50	9	N	45	2	8			180
01	4681	X	4433	-0-	-248	-0-	4366	2	67	9	N	61	186	1	7	8	48
02	4228	X	3457	-0-	-771	-0-	3416	2	41	9	N	37	2	8			83
03	4681	X	3726	-0-	-955	-0-	3720	2	6	9	N	5	1	8			87
04	4290	X	3369	-0-	-921	-0-	84	1	3244	2	N	37	1	8			123
							41	9									
*05	5816	X	5816	-0-	-0-	-0-	657	1	5139	2	N	18	3	8			138
							20	9									

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	X	4132	-0-	-1510	-0-	3999	2	133	9	N	121					178
01	5363	X	4134	-0-	-1229	-0-	4133	2	1	9	N	1	1	8			178
02	4816	X	3626	-0-	-1190	-0-	3548	2	78	9	N	71	182	1			67
03	4774	X	4214	-0-	-560	-0-	4213	2	1	9	N	1	1	8			67
04	4290	X	3989	-0-	-301	-0-	3870	2	119	9	N	108					175
05	4123	X	4099	-0-	-24	-0-	4097	2	2	9	N	2					177

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10819	X	8924	-0-	-1895	-0-	8824	2	100	9	N	91	193	1	2	8	58
01	10819	X	10597	-0-	-222	-0-	10487	2	110	9	N	100	1	8			157
02	9772	X	6822	-0-	-2950	-0-	6758	2	64	9	N	58					215
03	10819	X	8754	-0-	-2065	-0-	8566	2	188	9	N	171	190	1	1	8	195
04	10260	X	8795	-0-	-1465	-0-	8754	2	41	9	N	37					232
05	10602	X	9392	-0-	-1210	-0-	9301	2	91	9	N	83	184	1	1	8	130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 14663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6295	X	6295	-0-	-0-	-0-	1041	1	5070	2	N	167	367	1	1	8	12
							184	9									
01	6843	X	6843	-0-	-0-	-0-	1079	1	5645	2	N	108	3	8			117
							119	9									
02	5236	X	5195	-0-	-41	-0-	922	1	4216	2	N	52	2	8			167
							57	9									
03	6037	X	6037	-0-	-0-	-0-	390	1	5491	2	N	142	2	8			307
							156	9									
04	5640	X	5640	-0-	-0-	-0-	200	1	5227	2	N	194	359	1	2	8	140
							213	9									
05	5797	X	4945	-0-	-852	-0-	191	1	4654	2	N	91	1	8			230
							100	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					195
01	4170	X	4170	-0-	-0-	-0-	4101	2	69	9	N	63	3	8			255
02	3412	X	3412	-0-	-0-	-0-	3393	2	19	9	N	17	185	1			87
03	3188	X	3188	-0-	-0-	-0-	3167	2	21	9	N	19	1	8			105
04	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					105
*05	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					105

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	1125	-0-	-1262	-0-	1125	3			N	-0-					158
01	2387	X	520	-0-	-1867	-0-	520	3			N	-0-					158
02	2156	X	465	-0-	-1691	-0-	399	3	66	9	N	60					218
03	1116	N	292	-0-	-824	-0-	292	3			N	-0-					218
04	1502	N	1502	-0-	-0-	-0-	1463	3	39	9	N	35	186	1			67
*05	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					67

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1498	N	1498	-0-	-0-	-0-	1454	2	44	9	N	40					118
01	1829	N	1829	-0-	-0-	-0-	1767	2	62	9	N	56	1	8			173
02	1743	N	1743	-0-	-0-	-0-	1691	2	52	9	N	47					220
03	1871	N	1871	-0-	-0-	-0-	1842	2	29	9	N	26	186	1			60
04	1770	N	1499	-0-	-271	-0-	1475	2	24	9	N	22					82
05	1922	N	868	-0-	-1054	-0-	823	2	45	9	N	41					123

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6806	X	6806	-0-	-0-	-0-	6805	2	1	9	N	1	1	8			40
01	6789	X	6776	-0-	-13	-0-	6773	2	3	9	N	3	3	8			40
02	6048	X	5478	-0-	-570	-0-	5419	2	59	9	N	54	1	8			93
03	6820	X	6229	-0-	-591	-0-	6154	2	75	9	N	68	1	8			160
04	6600	X	5759	-0-	-841	-0-	5757	2	2	9	N	2	2	8			160
05	6820	X	5605	-0-	-1215	-0-	5604	2	1	9	N	1	1	8			160

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9424	X	7671	-0-	-1753	-0-	7524	2	147	9	N	134					202
01	9424	X	7357	-0-	-2067	-0-	7305	2	52	9	N	47	192	1			57
02	8064	X	6297	-0-	-1767	-0-	6285	2	12	9	N	11					68
03	8277	X	6863	-0-	-1414	-0-	6674	2	189	9	N	172					240
04	8010	X	6586	-0-	-1424	-0-	6464	2	122	9	N	111	185	1	1	8	165
05	7657	X	6923	-0-	-734	-0-	6828	2	95	9	N	86	192	1	1	8	58

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10416	X	7567	-0-	-2849	-0-	7451	2	116	9	N	105					150
01	10292	X	8802	-0-	-1490	-0-	8735	2	67	9	N	61	1	8			210
02	8736	X	7175	-0-	-1561	-0-	7046	2	129	9	N	117	183	1	1	8	143
03	7564	X	6785	-0-	-779	-0-	6784	2	1	9	N	1	1	8			143
04	8520	X	7542	-0-	-978	-0-	7466	2	76	9	N	69	174	1	1	8	37
05	8804	X	1933	-0-	-6871	-0-	1745	2	188	9	N	171					208

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11718	X	4982	-0-	-6736	-0-	4893	2	89	9	N	81	187	1	1	8	68
01	12099	X	12099	-0-	-0-	-0-	11864	2	235	9	N	214	187	1	8	8	87
02	9968	X	9647	-0-	-321	-0-	9429	2	218	9	N	198	3	8			282
03	9920	X	9140	-0-	-780	-0-	8955	2	185	9	N	168	374	1	1	8	75
04	11340	X	7272	-0-	-4068	-0-	7082	2	190	9	N	173	1	8			247
05	11718	X	7552	-0-	-4166	-0-	7424	2	128	9	N	116	180	1	1	8	182

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15120	X	15120	-0-	-0-	-0-	310	1	14774	2	N	33					183
							36	9									
01	13122	X	13122	-0-	-0-	-0-	322	1	12745	2	N	50	188	1			45
							55	9									
02	16779	X	16779	-0-	-0-	-0-	504	1	16126	2	N	135					180
							149	9									
03	21398	X	21398	-0-	-0-	-0-	699	1	20652	2	N	43	190	1			33
							47	9									
04	19181	X	19181	-0-	-0-	-0-	614	1	18449	2	N	107					140
							118	9									
*05	19413	X	19413	-0-	-0-	-0-	677	1	18683	2	N	48					188
							53	9									

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	4753	-0-	-1106	-0-	651	1	3997	3	N	95	183	1	2	8	103
							105	9									
01	5859	X	4379	-0-	-1480	-0-	840	1	3333	3	N	187	177	1	4	8	109
							206	9									
02	5292	X	4213	-0-	-1079	-0-	717	1	3327	3	N	154	2	8			261
							169	9									
03	4743	X	4327	-0-	-416	-0-	811	1	3404	3	N	102	191	1	4	8	168
							112	9									
04	4590	X	3548	-0-	-1042	-0-	729	1	2742	3	N	70	183	1	1	8	54
							77	9									
05	4743	X	4183	-0-	-560	-0-	851	1	3227	3	N	95					149
							105	9									

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9920	X	9245	-0-	-675	-0-	9121	2	124	9	N	113	188	1	2	8	98
01	9920	X	9235	-0-	-685	-0-	9094	2	141	9	N	128	1	8			225
02	8708	X	7972	-0-	-736	-0-	7874	2	98	9	N	89	190	1	1	8	123
03	9641	X	9059	-0-	-582	-0-	8946	2	113	9	N	103	190	1	1	8	35
04	9300	X	8787	-0-	-513	-0-	8587	2	200	9	N	182					217
05	9238	X	8345	-0-	-893	-0-	8300	2	45	9	N	41	1	8			257

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10540	X	10285	-0-	-255	-0-	10228	2	57	9	N	52	2	8			185
01	10540	X	8627	-0-	-1913	-0-	8625	2	2	9	N	2	2	8			185
02	9520	X	9163	-0-	-357	-0-	9047	2	116	9	N	105	182	1	1	8	107
03	10540	X	9541	-0-	-999	-0-	9479	2	62	9	N	56	1	8			162
04	10200	X	8686	-0-	-1514	-0-	8576	2	110	9	N	100					262
05	10292	X	9167	-0-	-1125	-0-	9091	2	76	9	N	69	1	8			330

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6392	X	6392	-0-	-0-	-0-	6272	2	120	9	N	109	2	8			266
01	6277	X	6277	-0-	-0-	-0-	6220	2	57	9	N	52	188	1	1	8	129
02	4266	X	4266	-0-	-0-	-0-	4266	2			N	-0-					129
*03	6184	X	6184	-0-	-0-	-0-	6011	2	173	9	N	157					286
*04	3492	X	3492	-0-	-0-	-0-	3486	2	6	9	N	5	197	1			94
*05	5059	X	5059	-0-	-0-	-0-	4985	2	74	9	N	67	1	8			160

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13671	X	8238	-0-	-5433	-0-	8128	2	110	9	N	100	191	1			84
01	13671	X	9488	-0-	-4183	-0-	9404	2	84	9	N	76					160
02	11564	X	10330	-0-	-1234	-0-	10247	2	83	9	N	75	198	1	2	8	35
03	12803	X	9317	-0-	-3486	-0-	9197	2	120	9	N	109	1	8			143
04	11130	X	8761	-0-	-2369	-0-	8667	2	94	9	N	85	1	8			227
05	11439	X	10340	-0-	-1099	-0-	10194	2	146	9	N	133	187	1	1	8	172

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9391	X	9391	-0-	-0-	-0-	9293	2	98	9	N	89	194	1	1	8	157
01	9331	X	8395	-0-	-936	-0-	8380	2	15	9	N	14	1	8			170
02	8428	X	7542	-0-	-886	-0-	7414	2	128	9	N	116	1	8			285
03	9393	X	9139	-0-	-254	-0-	9076	2	63	9	N	57	191	1	1	8	150
04	9090	X	8428	-0-	-662	-0-	8427	2	1	9	N	1	1	8			150
05	9393	X	8885	-0-	-508	-0-	8689	2	196	9	N	178	184	1	1	8	143

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9548	X	9497	-0-	-51	-0-	9413	2	84	9	N	76	181	1	1	8	82
01	9591	X	9591	-0-	-0-	-0-	9401	2	190	9	N	173	3	8			252
02	8624	X	7915	-0-	-709	-0-	7845	2	70	9	N	64	198	1	1	8	117
03	9548	X	9363	-0-	-185	-0-	9252	2	111	9	N	101	1	8			217
04	9240	X	8566	-0-	-674	-0-	8449	2	117	9	N	106	185	1			138
05	9548	X	8723	-0-	-825	-0-	8698	2	25	9	N	23	1	8			160

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33624	X	33624	-0-	-0-	-0-	32195	2	1429	9	N	1299	1717	1	2	8	100
01	31315	X	31315	-0-	-0-	-0-	30084	2	1231	9	N	1119	790	1	9	8	420
02	25487	X	25487	-0-	-0-	-0-	24534	2	953	9	N	866	778	1	3	8	505
03	33356	X	33356	-0-	-0-	-0-	32209	2	1147	9	N	1043	1168	1	3	8	377
04	26438	X	26438	-0-	-0-	-0-	25789	2	649	9	N	590	592	1	1	8	374
*05	24517	X	24517	-0-	-0-	-0-	23752	2	765	9	N	695	777	1	2	8	290

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7105	X	7105	-0-	-0-	-0-	7016	2	89	9	N	81	1	8			178
01	5270	X	4528	-0-	-742	-0-	4420	2	108	9	N	98	188	1	1	8	87
02	6164	X	6164	-0-	-0-	-0-	6129	2	35	9	N	32	1	8			118
03	6830	X	6830	-0-	-0-	-0-	6794	2	36	9	N	33	1	8			150
04	5734	X	5734	-0-	-0-	-0-	5563	2	171	9	N	155					305
*05	5482	X	5482	-0-	-0-	-0-	5481	2	1	9	N	1	180	1	1	8	125

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6603	X	4312	-0-	-2291	-0-	4249	2	63	9	N	57					165
01	6603	X	4987	-0-	-1616	-0-	4986	2	1	9	N	1	1	8			165
02	5964	X	4733	-0-	-1231	-0-	4688	2	45	9	N	41	1	8			205
03	5297	X	5297	-0-	-0-	-0-	5246	2	51	9	N	46	186	1			65
04	4830	X	4822	-0-	-8	-0-	4734	2	88	9	N	80					145
*05	5322	X	5322	-0-	-0-	-0-	5214	2	108	9	N	98	189	1	1	8	53

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23994	X	11639	-0-	-12355	-0-	239	1	11385	2	N	14	194	1			17
							15	9									
01	23994	X	7294	-0-	-16700	-0-	178	1	7039	2	N	70					87
							77	9									
02	20020	X	8581	-0-	-11439	-0-	258	1	8265	2	N	53					140
							58	9									
03	22041	X	7865	-0-	-14176	-0-	257	1	7584	2	N	22					162
							24	9									
04	17970	X	10166	-0-	-7804	-0-	322	1	9693	2	N	137	184	1			115
							151	9									
*05	15251	X	15251	-0-	-0-	-0-	530	1	14609	2	N	102					217
							112	9									

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12772	X	12007	-0-	-765	-0-	11932	2	75	9	N	68	183	1			118
01	12772	X	11405	-0-	-1367	-0-	11271	2	134	9	N	122	2	8			238
02	11536	X	10014	-0-	-1522	-0-	9874	2	140	9	N	127	192	1	1	8	172
03	12772	X	11606	-0-	-1166	-0-	11408	2	198	9	N	180	192	1	2	8	158
04	11610	X	10858	-0-	-752	-0-	10752	2	106	9	N	96	194	1	2	8	58
05	11997	X	10686	-0-	-1311	-0-	10685	2	1	9	N	1	1	8			58

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11160	X	9174	-0-	-1986	-0-	8899	2	275	9	N	250	188	1			87
01	16257	X	16257	-0-	-0-	-0-	15838	2	419	9	N	381	5	8			463
02	10350	X	10350	-0-	-0-	-0-	10127	2	223	9	N	203	368	1	1	8	297
03	11160	X	11071	-0-	-89	-0-	10860	2	211	9	N	192	381	1	1	8	107
04	10800	X	9841	-0-	-959	-0-	9707	2	134	9	N	122	1	8			228
05	11160	X	10503	-0-	-657	-0-	10315	2	188	9	N	171	181	1	1	8	217

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7781	X	6454	-0-	-1327	-0-	6450	3	4	9	N	4	4	8			25
01	6439	X	6439	-0-	-0-	-0-	6435	3	4	9	N	4	4	8			25
02	4536	X	4482	-0-	-54	-0-	4480	3	2	9	N	2	2	8			25
03	6448	X	6271	-0-	-177	-0-	6269	3	2	9	N	2	2	8			25
04	6240	X	5510	-0-	-730	-0-	5509	3	1	9	N	1	1	8			25
05	6448	X	5867	-0-	-581	-0-	5866	3	1	9	N	1	1	8			25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3539	X	3539	-0-	-0-	-0-	608	1	2878	2	N	48					190
							53	9									
01	4027	X	4027	-0-	-0-	-0-	656	1	3298	2	N	66					256
							73	9									
02	3121	X	3121	-0-	-0-	-0-	576	1	2459	2	N	78					334
							86	9									
03	2296	X	2296	-0-	-0-	-0-	707	1	1545	2	N	40					374
							44	9									
04	3756	X	3756	-0-	-0-	-0-	673	1	2974	2	N	99	204	1			269
							109	9									
*05	3499	X	3499	-0-	-0-	-0-	699	1	2758	2	N	38					307
							42	9									

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

12	2027	X	2027	-0-	-0-	-0-	2024	2	3	9	N	3	3	8			240
01	1891	X	1853	-0-	-38	-0-	1786	2	67	9	N	61	173	1	5	8	123
02	2088	N	2088	-0-	-0-	-0-	2027	2	61	9	N	55	3	8			175
03	1891	N	1564	-0-	-327	-0-	1538	2	26	9	N	24	1	8			198
04	1800	N	1184	-0-	-616	-0-	1182	2	2	9	N	2					200
*05	2994	N	2994	-0-	-0-	-0-	2924	2	70	9	N	64	1	8			263

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

12	47120	X	17982	-0-	-29138	-0-	17819	2	163	9	N	148	374	1	2	8	97
01	47120	X	15375	-0-	-31745	-0-	15136	2	239	9	N	217	194	1	5	8	115
02	31780	X	12708	-0-	-19072	-0-	12548	2	160	9	N	145	3	8			257
03	25017	X	10369	-0-	-14648	-0-	10180	2	189	9	N	172	188	1	1	8	240
04	20490	X	10330	-0-	-10160	-0-	545	1	9775	2	N	9	2	8			247
							10	9									
05	17980	X	15452	-0-	-2528	-0-	847	1	14382	2	N	203	361	1	3	8	86
							223	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

12	24924	X	15377	-0-	-9547	-0-	15122	2	255	9	N	232	375	1			73
01	24924	X	13317	-0-	-11607	-0-	13196	2	121	9	N	110					183
02	18872	X	11904	-0-	-6968	-0-	11731	2	173	9	N	157					340
03	18020	X	18020	-0-	-0-	-0-	17959	2	61	9	N	55	190	1			205
04	16087	X	16087	-0-	-0-	-0-	16087	2			N	-0-					205
*05	15937	X	15937	-0-	-0-	-0-	690	1	15225	2	N	20					225
							22	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

12	14353	X	13351	-0-	-1002	-0-	13220	2	131	9	N	119	122	1	2	8	195
01	14353	X	12230	-0-	-2123	-0-	12113	2	117	9	N	106	4	8			297
02	12684	X	11639	-0-	-1045	-0-	11578	2	61	9	N	55	187	1	1	8	164
03	13764	X	12573	-0-	-1191	-0-	12423	2	150	9	N	136	190	1	1	8	109
04	13320	X	11213	-0-	-2107	-0-	11069	2	144	9	N	131					240
05	13361	X	10466	-0-	-2895	-0-	10331	2	135	9	N	123	182	1	1	8	180

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BURRELL WELL #: 104 RRCID -> 240879 COMPL. DATE 06/04/2008 TOTAL DEPTH 16500 PERF.15180 - 16336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	763	-0-	-260	-0-	310	1	445	2	N	7	5	8			92
							8	9									
01	1457	N	76	-0-	-1381	-0-	6	1	68	2	N	2	2	8			92
							2	9									
02	1680	N	517	-0-	-1163	-0-	207	1	309	2	N	1	1	8			92
							1	9									
03	775	N	471	-0-	-304	-0-	83	1	384	2	N	4	4	8			92
							4	9									
04	739	N	739	-0-	-0-	-0-	490	1	223	2	N	24	2	8			114
							26	9									
*05	898	N	898	-0-	-0-	-0-	528	1	358	2	N	11	1	8			124
							12	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

12	15128	X	13288	-0-	-1840	-0-	13204	2	84	9	N	76	194	1	2	8	55
01	15128	X	13218	-0-	-1910	-0-	12999	2	219	9	N	199	1	8			253
02	12600	X	10966	-0-	-1634	-0-	10679	2	287	9	N	261	185	1	1	8	328
03	20507	X	20507	-0-	-0-	-0-	19955	2	552	9	N	502	381	1	4	8	445
04	16334	X	16334	-0-	-0-	-0-	16041	2	293	9	N	266	382	1	1	8	328
*05	14602	X	14602	-0-	-0-	-0-	14337	2	265	9	N	241	363	1	1	8	205

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

12	12138	X	12138	-0-	-0-	-0-	11822	2	316	9	N	287	374	1	1	8	97
01	12400	X	11171	-0-	-1229	-0-	10904	2	267	9	N	243	2	8			338
02	11200	X	7947	-0-	-3253	-0-	7772	2	175	9	N	159	183	1	2	8	312
03	12400	X	11453	-0-	-947	-0-	11223	2	230	9	N	209	191	1	2	8	328
04	11760	X	9736	-0-	-2024	-0-	9520	2	216	9	N	196	186	1			338
05	12152	X	9363	-0-	-2789	-0-	9279	2	84	9	N	76	1	8			413

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

12	9109	X	9109	-0-	-0-	-0-	9108	2	1	9	N	1	1	8			53
01	8773	X	8041	-0-	-732	-0-	8039	2	2	9	N	2	2	8			53
02	7924	X	7398	-0-	-526	-0-	7332	2	66	9	N	60	1	8			112
03	8773	X	7927	-0-	-846	-0-	7850	2	77	9	N	70	2	8			180
04	8490	X	7809	-0-	-681	-0-	7731	2	78	9	N	71	181	1			70
05	8773	X	7981	-0-	-792	-0-	7834	2	147	9	N	134	1	8			203

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

12	5956	X	5956	-0-	-0-	-0-	5905	2	51	9	N	46	1	8			183
01	8336	X	8336	-0-	-0-	-0-	8259	2	77	9	N	70	1	8			252
02	9232	X	9232	-0-	-0-	-0-	9089	2	143	9	N	130	192	1			190
03	9575	X	9575	-0-	-0-	-0-	9422	2	153	9	N	139	194	1			135
04	8496	X	8496	-0-	-0-	-0-	8361	2	135	9	N	123	180	1			78
*05	8185	X	8185	-0-	-0-	-0-	8073	2	112	9	N	102					180

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

12	11966	X	9446	-0-	-2520	-0-	9336	2	110	9	N	100	1	8			187
01	11966	X	8834	-0-	-3132	-0-	8740	2	94	9	N	85	187	1	3	8	82
02	10696	X	7473	-0-	-3223	-0-	7354	2	119	9	N	108	2	8			188
03	10509	X	8832	-0-	-1677	-0-	8697	2	135	9	N	123	182	1	2	8	127
04	9720	X	9598	-0-	-122	-0-	9453	2	145	9	N	132	1	8			258
05	9455	X	7736	-0-	-1719	-0-	7611	2	125	9	N	114	184	1	1	8	187

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10292	X	7278	-0-	-3014	-0-	7206	2	72	9	N	65					258
01	10292	X	7300	-0-	-2992	-0-	7168	2	132	9	N	120	177	1	3	8	198
02	8792	X	7822	-0-	-970	-0-	7727	2	95	9	N	86	2	8			282
03	9734	X	7858	-0-	-1876	-0-	7760	2	98	9	N	89	179	1	2	8	190
04	8550	X	7399	-0-	-1151	-0-	7325	2	74	9	N	67					257
05	8649	X	6161	-0-	-2488	-0-	6006	2	155	9	N	141	191	1	2	8	205

SEEDS 63 WELL #: 2063 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19313	X	18003	-0-	-1310	-0-	17947	2	56	9	N	51					228
01	19251	X	17586	-0-	-1665	-0-	17579	2	7	9	N	6	190	1	1	8	43
02	16968	X	15331	-0-	-1637	-0-	15320	2	11	9	N	10					53
03	18693	X	16623	-0-	-2070	-0-	16623	2			N	-0-					53
04	17790	X	16214	-0-	-1576	-0-	16214	2			N	-0-					53
05	18011	X	16380	-0-	-1631	-0-	16314	2	66	9	N	60					113

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13764	X	13021	-0-	-743	-0-	12921	2	100	9	N	91	182	1	1	8	144
01	13764	X	12219	-0-	-1545	-0-	11998	2	221	9	N	201	195	1	4	8	146
02	12320	X	10424	-0-	-1896	-0-	10310	2	114	9	N	104	1	8			249
03	13299	X	11360	-0-	-1939	-0-	11134	2	226	9	N	205	371	1	2	8	81
04	12870	X	10742	-0-	-2128	-0-	10582	2	160	9	N	145					226
05	13020	X	10802	-0-	-2218	-0-	10617	2	185	9	N	168	177	1	1	8	216

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	4963	-0-	-648	-0-	4963	2			N	-0-					60
01	5611	X	5109	-0-	-502	-0-	5009	2	100	9	N	91	1	8			150
02	5068	X	4519	-0-	-549	-0-	4488	2	31	9	N	28					178
03	5611	X	4974	-0-	-637	-0-	4871	2	103	9	N	94	178	1	1	8	93
04	5370	X	4731	-0-	-639	-0-	4730	2	1	9	N	1	1	8			93
05	5115	X	4936	-0-	-179	-0-	4837	2	99	9	N	90					183

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14880	X	10472	-0-	-4408	-0-	10405	2	67	9	N	61	177	1			52
01	14880	X	14143	-0-	-737	-0-	14014	2	129	9	N	117	4	8			165
02	13188	X	11190	-0-	-1998	-0-	11170	2	20	9	N	18					183
03	14167	X	11779	-0-	-2388	-0-	11694	2	85	9	N	77	195	1			65
04	13710	X	11536	-0-	-2174	-0-	11362	2	174	9	N	158	1	8			222
05	14136	X	11202	-0-	-2934	-0-	11163	2	39	9	N	35	190	1			67

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	2987	-0-	-1198	-0-	2775	3	212	9	N	193	185	1	3	8	123
01	4185	X	2690	-0-	-1495	-0-	2604	3	86	9	N	78	172	1	4	8	25
02	3556	X	2556	-0-	-1000	-0-	2508	3	48	9	N	44	4	8			65
03	3193	X	2928	-0-	-265	-0-	2788	3	140	9	N	127	5	8			187
04	3552	X	3552	-0-	-0-	-0-	3489	3	63	9	N	57	183	1	8	8	53
*05	5583	X	5583	-0-	-0-	-0-	1	1	5465	3	N	106	2	8			157
							117	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16740	X	5070	-0-	-11670	-0-	4901	2	169	9	N	154	195	1	2	8	142
01	29301	X	29301	-0-	-0-	-0-	28458	2	843	9	N	766	555	1	5	8	348
02	21505	X	21505	-0-	-0-	-0-	20984	2	521	9	N	474	388	1	1	8	433
03	25382	X	25382	-0-	-0-	-0-	24615	2	767	9	N	697	758	1	2	8	370
04	17919	X	17919	-0-	-0-	-0-	17542	2	377	9	N	343	373	1	2	8	338
05	16740	X	15663	-0-	-1077	-0-	15353	2	310	9	N	282	371	1	1	8	248

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28520	X	27118	-0-	-1402	-0-	26874	2	244	9	N	222	187	1	3	8	242
01	28520	X	23584	-0-	-4936	-0-	23352	2	232	9	N	211	195	1	1	8	257
02	25760	X	21265	-0-	-4495	-0-	21054	2	211	9	N	192	195	1	1	8	253
03	28520	X	23952	-0-	-4568	-0-	23744	2	208	9	N	189	181	1	1	8	260
04	26310	X	22581	-0-	-3729	-0-	22379	2	202	9	N	184	191	1	1	8	252
05	27125	X	21929	-0-	-5196	-0-	21730	2	199	9	N	181	188	1			245

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8370	X	7835	-0-	-535	-0-	7704	2	131	9	N	119	187	1			157
01	8370	X	7296	-0-	-1074	-0-	7173	2	123	9	N	112	189	1	2	8	78
02	7476	X	6985	-0-	-491	-0-	6797	2	188	9	N	171	1	8			248
03	8091	X	7498	-0-	-593	-0-	7422	2	76	9	N	69	185	1	2	8	130
04	7740	X	7225	-0-	-515	-0-	7039	2	186	9	N	169	187	1			112
05	7843	X	6931	-0-	-912	-0-	6806	2	125	9	N	114	1	8			225

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16906 PERF.14967 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6157	X	6157	-0-	-0-	-0-	6157	3			N	-0-					-0-
*07	3576	X	3576	-0-	-0-	-0-	3576	3			N	-0-					-0-
*08	3348	X	2416	-0-	-932	-0-	2416	3			N	-0-					-0-
*09	3240	X	2106	-0-	-1134	-0-	2106	3			N	-0-					-0-
*10	3348	X	1159	-0-	-2189	-0-	1159	3			N	-0-					-0-
*11	3240	X	-0-	-0-	-3240	-0-					N	-0-					-0-
*12	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
*01	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
*02	1960	X	-0-	-0-	-1960	-0-					N	-0-					-0-
*03	1147	X	-0-	-0-	-1147	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	4483	-0-	-1190	-0-	4393	3	90	9	N	82	187	1	8	8	30
01	5580	X	4166	-0-	-1414	-0-	4157	3	9	9	N	8	8	8			30
02	4760	X	3704	-0-	-1056	-0-	3583	3	121	9	N	110	6	8			134
03	5208	X	3857	-0-	-1351	-0-	3850	3	7	9	N	6	6	8			134
04	5040	X	3911	-0-	-1129	-0-	3750	3	161	9	N	146	191	1	2	8	87
05	4495	X	3723	-0-	-772	-0-	3657	3	66	9	N	60	1	8			146

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10013	X	7139	-0-		-2874	-0-	945	1	6113	2	N	74					264
								81	9									
01	10199	X	6165	-0-		-4034	-0-	737	1	5415	2	N	12					276
								13	9									
02	9212	X	6688	-0-		-2524	-0-	772	1	5913	2	N	3					279
								3	9									
03	10757	X	8347	-0-		-2410	-0-	746	1	7516	2	N	77	204	1			152
								85	9									
04	9002	X	9002	-0-		-0-	-0-	863	1	8014	2	N	114	203	1			63
								125	9									
*05	7749	X	7749	-0-		-0-	-0-	1005	1	6699	2	N	41					104
								45	9									

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45570	X	41323	-0-		-4247	-0-	846	1	40361	2	N	105					293
								116	9									
01	45570	X	40796	-0-		-4774	-0-	999	1	39575	2	N	202	193	1			302
								222	9									
02	41160	X	35971	-0-		-5189	-0-	1086	1	34727	2	N	144	394	1			52
								158	9									
03	44444	X	44444	-0-		-0-	-0-	1446	1	42736	2	N	238	193	1			97
								262	9									
04	41760	X	36058	-0-		-5702	-0-	1156	1	34745	2	N	143					240
								157	9									
05	41323	X	40758	-0-		-565	-0-	1419	1	39126	2	N	194	192	1			242
								213	9									

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	4290	-0-		-515	-0-	4212	2	78	9	N	71	189	1			42
01	4805	X	4175	-0-		-630	-0-	4175	2			N	-0-					42
02	4340	X	3763	-0-		-577	-0-	3763	2			N	-0-					42
03	4526	X	3956	-0-		-570	-0-	3956	2			N	-0-					42
04	4260	X	4126	-0-		-134	-0-	4126	2			N	-0-					42
05	4278	X	4152	-0-		-126	-0-	4152	2			N	-0-					42

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10726	X	9346	-0-		-1380	-0-	9190	2	156	9	N	142	1	8			213
01	10726	X	6116	-0-		-4610	-0-	6090	2	26	9	N	24					237
02	9324	X	8650	-0-		-674	-0-	8522	2	128	9	N	116	1	8			352
03	10323	X	9587	-0-		-736	-0-	9413	2	174	9	N	158	179	1	1	8	330
04	9870	X	6508	-0-		-3362	-0-	6367	2	141	9	N	128	181	1			277
05	9579	X	74	-0-		-9505	-0-	74	2			N	-0-					277

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10869	X	10869	-0-		-0-	-0-	10865	3	4	9	N	4	4	8			82
01	9783	X	9783	-0-		-0-	-0-	9775	3	8	9	N	7	7	8			82
02	9753	X	9753	-0-		-0-	-0-	9749	3	4	9	N	4	3	8			83
03	10431	X	10431	-0-		-0-	-0-	10431	3			N	-0-					83
04	9887	X	9887	-0-		-0-	-0-	9887	3			N	-0-					83
*05	9992	X	9992	-0-		-0-	-0-	9992	3			N	-0-					83

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19158	X	12429	-0-	-6729	-0-	254	1	12094	2	N	74					134
							81	9									
01	19158	X	10099	-0-	-9059	-0-	249	1	9847	2	N	3					137
							3	9									
02	15288	X	8942	-0-	-6346	-0-	268	1	8577	2	N	88	191	1			34
							97	9									
03	15190	X	12994	-0-	-2196	-0-	420	1	12405	2	N	154					188
							169	9									
04	14010	X	8999	-0-	-5011	-0-	287	1	8640	2	N	65	186	1			67
							72	9									
05	12431	X	7115	-0-	-5316	-0-	249	1	6866	2	N	-0-					67

DOBSON RANCH WELL #: 102 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

12	870	N	870	-0-	-0-	-0-	870	2			N	-0-					204
01	907	N	907	-0-	-0-	-0-	907	2			N	-0-					204
02	860	N	860	-0-	-0-	-0-	860	2			N	-0-					204
03	1013	N	1013	-0-	-0-	-0-	903	2	110	9	N	100					304
04	870	N	870	-0-	-0-	-0-	837	2	33	9	N	30	205	1			129
05	837	N	688	-0-	-149	-0-	677	2	11	9	N	10					139

DOBSON WELL #: 301 RRCID -> 249391 COMPL. DATE 01/02/2009 TOTAL DEPTH 13545 PERF.12467 - 13329

12	837	X	-0-	-0-	-837	-0-					N	-0-					107
01	837	X	-0-	-0-	-837	-0-					N	-0-					107
02	756	X	-0-	-0-	-756	-0-					N	-0-					107
03	310	X	-0-	-0-	-310	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107

DOBSON WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

12	2539	X	2539	-0-	-0-	-0-	701	1	1837	2	N	1	181	1			30
							1	9									
01	2473	X	2473	-0-	-0-	-0-	583	1	1789	2	N	92					122
							101	9									
02	2450	X	2450	-0-	-0-	-0-	743	1	1654	2	N	48					170
							53	9									
03	2874	X	2874	-0-	-0-	-0-	868	1	1936	2	N	64					234
							70	9									
04	2674	X	2674	-0-	-0-	-0-	850	1	1710	2	N	104	204	1			134
							114	9									
*05	1942	X	1942	-0-	-0-	-0-	878	1	1019	2	N	41					175
							45	9									

DOBSON RANCH WELL #: 202 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

12	1488	N	1245	-0-	-243	-0-	1245	2			N	-0-					53
01	1116	N	936	-0-	-180	-0-	936	2			N	-0-					53
02	1390	N	1390	-0-	-0-	-0-	1272	2	118	9	N	107					160
03	1240	N	1057	-0-	-183	-0-	1057	2			N	-0-					160
04	1276	N	1276	-0-	-0-	-0-	1246	2	30	9	N	27					187
05	1550	N	1273	-0-	-277	-0-	1197	2	76	9	N	69					256

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86769	X	34854	-0-	-51915	-0-	34063	2	791	9	N	719	756	1	4	8	256
01	86769	X	30786	-0-	-55983	-0-	30109	2	677	9	N	615	564	1	2	8	305
02	57820	X	23267	-0-	-34553	-0-	22763	2	504	9	N	458	386	1	3	8	374
03	50995	X	24393	-0-	-26602	-0-	23947	2	446	9	N	405	544	1	4	8	231
04	38970	X	24356	-0-	-14614	-0-	23833	2	523	9	N	475	385	1	3	8	318
*05	57521	X	57521	-0-	-0-	-0-	56950	2	571	9	N	519	544	1	1	8	292

STILES 18 WELL #: 1318 H RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

12	30595	X	30595	-0-	-0-	-0-	599	1	29556	2	N	400	367	1	8	8	229
							440	9									
01	31231	X	31231	-0-	-0-	-0-	565	1	30191	2	N	432	192	1	4	8	465
							475	9									
02	27580	X	26506	-0-	-1074	-0-	537	1	25536	2	N	394	546	1	1	8	312
							433	9									
03	30535	X	29968	-0-	-567	-0-	577	1	28899	2	N	447	562	1	7	8	190
							492	9									
*04	29550	X	29033	-0-	-517	-0-	676	1	27908	2	N	408	188	1	3	8	407
							449	9									
05	30535	X	28891	-0-	-1644	-0-	642	1	27864	2	N	350	564	1	2	8	191
							385	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

12	15779	X	13488	-0-	-2291	-0-	878	1	12504	2	N	96	197	1	2	8	26
							106	9									
01	15779	X	15129	-0-	-650	-0-	878	1	14249	2	N	2	2	8			26
							2	9									
02	14056	X	13230	-0-	-826	-0-	765	1	12282	2	N	166	2	8			190
							183	9									
03	15469	X	12671	-0-	-2798	-0-	775	1	11809	2	N	79	189	1	3	8	77
							87	9									
04	14640	X	14225	-0-	-415	-0-	850	1	13226	2	N	135	2	8			210
							149	9									
05	15128	X	12310	-0-	-2818	-0-	857	1	11440	2	N	12	192	1			30
							13	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 3 WELL #: 1803H RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48949	X	37100	-0-	-11849	-0-	36354	2	746	9	N	678	767	1	3	8	369
01	48887	X	34757	-0-	-14130	-0-	34040	2	717	9	N	652	573	1	3	8	445
02	42532	X	30279	-0-	-12253	-0-	29604	2	675	9	N	614	368	1	2	8	689
03	42997	X	31377	-0-	-11620	-0-	30680	2	697	9	N	634	934	1	7	8	382
04	37860	X	27362	-0-	-10498	-0-	422	1	26321	2	N	563	569	1	5	8	371
							619	9									
05	37107	X	29690	-0-	-7417	-0-	839	1	28247	2	N	549	552	1			368
							604	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34441	X	33910	-0-	-531	-0-	878	1	32060	2	N	884	782	1	4	8	397
							972	9									
01	34441	X	31892	-0-	-2549	-0-	878	1	30229	2	N	714	746	1	2	8	363
							785	9									
02	31108	X	26567	-0-	-4541	-0-	715	1	25150	2	N	638	791	1	1	8	209
							702	9									
03	34441	X	29896	-0-	-4545	-0-	843	1	28283	2	N	700	590	1	5	8	314
							770	9									
04	33330	X	27658	-0-	-5672	-0-	819	1	26214	2	N	568	579	1	3	8	300
							625	9									
05	33914	X	25697	-0-	-8217	-0-	872	1	24152	2	N	612	768	1	1	8	143
							673	9									

BARTZ 19 WELL #: 1519H RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40765	X	34075	-0-	-6690	-0-	812	1	32771	2	N	447	378	1	4	8	227
							492	9									
01	40765	X	33856	-0-	-6909	-0-	588	1	32771	2	N	452	187	1	2	8	490
							497	9									
02	36820	X	29860	-0-	-6960	-0-	700	1	28761	2	N	363	382	1	1	8	470
							399	9									
03	38564	X	32515	-0-	-6049	-0-	878	1	31143	2	N	449	750	1	2	8	167
							494	9									
04	36420	X	20859	-0-	-15561	-0-	596	1	19905	2	N	325	187	1	2	8	303
							358	9									
05	34069	X	26032	-0-	-8037	-0-	854	1	24718	2	N	418	375	1	1	8	345
							460	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27559	X	25192	-0-	-2367	-0-	784	1	23921	2	N	443	184	1	2	8	344
							487	9									
01	27559	X	24075	-0-	-3484	-0-	782	1	22806	2	N	443	376	1	1	8	410
							487	9									
02	24892	X	21235	-0-	-3657	-0-	793	1	20057	2	N	350	376	1	2	8	382
							385	9									
03	26288	X	22573	-0-	-3715	-0-	870	1	21242	2	N	419	556	1	5	8	240
							461	9									
04	25260	X	21289	-0-	-3971	-0-	820	1	20009	2	N	418	376	1	3	8	279
							460	9									
05	25203	X	21581	-0-	-3622	-0-	874	1	20267	2	N	400	374	1	1	8	304
							440	9									

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 SL WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215729	X	215729	-0-	-0-	-0-	3409	1	205694	2	N	6024	5349	1	9	8	1716
							6626	9									
01	181908	X	181908	-0-	-0-	-0-	3195	1	173319	2	N	4904	4963	1	10	8	1647
							5394	9									
02	164344	X	164344	-0-	-0-	-0-	3061	1	156788	2	N	4086	4192	1	5	8	1536
							4495	9									
03	173087	X	173087	-0-	-0-	-0-	3121	1	164982	2	N	4531	4677	1	10	8	1380
							4984	9									
04	149450	X	149450	-0-	-0-	-0-	2788	1	142335	2	N	3934	3984	1	6	8	1324
							4327	9									
*05	136596	X	136596	-0-	-0-	-0-	3596	1	129469	2	N	3210	3157	1	4	8	1373
							3531	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

12	21173	X	19389	-0-	-1784	-0-	878	1	18013	2	N	453	186	1	1	8	456
							498	9									
01	21173	X	18873	-0-	-2300	-0-	788	1	17711	2	N	340	565	1	3	8	228
							374	9									
02	19124	X	17501	-0-	-1623	-0-	769	1	16119	2	N	557	372	1			413
							613	9									
03	21173	X	19739	-0-	-1434	-0-	781	1	18462	2	N	451	572	1	2	8	290
							496	9									
04	19740	X	19569	-0-	-171	-0-	773	1	18565	2	N	210	188	1	2	8	310
							231	9									
05	19375	X	17184	-0-	-2191	-0-	845	1	15966	2	N	339	388	1	2	8	259
							373	9									

DOBSON RANCH WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

12	35154	X	29672	-0-	-5482	-0-	29050	2	622	9	N	565	617	1			224
01	35154	X	28032	-0-	-7122	-0-	27506	2	526	9	N	478	203	1			499
02	30184	X	22009	-0-	-8175	-0-	21430	2	579	9	N	526	407	1			618
03	30783	X	26071	-0-	-4712	-0-	25480	2	591	9	N	537	814	1			341
04	29790	X	23955	-0-	-5835	-0-	23524	2	431	9	N	392	407	1			326
05	29667	X	24144	-0-	-5523	-0-	23608	2	536	9	N	487	603	1			210

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

12	29574	X	25726	-0-	-3848	-0-	850	1	24241	2	N	577	759	1			150
							635	9									
01	29574	X	25093	-0-	-4481	-0-	845	1	23876	2	N	338	189	1			299
							372	9									
02	26712	X	19560	-0-	-7152	-0-	736	1	18416	2	N	371	183	1			487
							408	9									
03	28489	X	22755	-0-	-5734	-0-	878	1	21198	2	N	617	952	1			152
							679	9									
04	25770	X	22271	-0-	-3499	-0-	850	1	20892	2	N	481	356	1			277
							529	9									
05	25730	X	21775	-0-	-3955	-0-	878	1	20389	2	N	462	567	1			172
							508	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43710	X	43710	-0-	-0-	-0-	42881	2	829	9	N	754	763	1	1	8	352
01	44008	X	44008	-0-	-0-	-0-	43429	2	579	9	N	526	376	1	4	8	498
02	37128	X	23728	-0-	-13400	-0-	23322	2	406	9	N	369	381	1	2	8	484
03	41106	X	32047	-0-	-9059	-0-	31143	2	904	9	N	822	949	1	4	8	353
04	39780	X	25494	-0-	-14286	-0-	24901	2	593	9	N	539	379	1	2	8	511
05	41106	X	17542	-0-	-23564	-0-	17264	2	278	9	N	253	557	1	1	8	206

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13516	X	8000	-0-	-5516	-0-	837	1	6676	2	N	443	558	1			230
							487	9									
01	9509	X	9509	-0-	-0-	-0-	857	1	8050	2	N	547	378	1			399
							602	9									
02	8014	X	8014	-0-	-0-	-0-	681	1	6875	2	N	416	567	1			248
							458	9									
03	9843	X	9843	-0-	-0-	-0-	878	1	8398	2	N	515	560	1			203
							567	9									
04	9210	X	9066	-0-	-144	-0-	814	1	7765	2	N	443	379	1			267
							487	9									
05	9517	X	9362	-0-	-155	-0-	871	1	8000	2	N	446	548	1			165
							491	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36511	X	36511	-0-	-0-	-0-	35630	2	881	9	N	801	936	1			284
01	33170	X	31277	-0-	-1893	-0-	30489	2	788	9	N	716	568	1			432
02	29876	X	24176	-0-	-5700	-0-	23569	2	607	9	N	552	352	1			632
03	33170	X	27647	-0-	-5523	-0-	26928	2	719	9	N	654	1133	1			153
04	32100	X	26111	-0-	-5989	-0-	25397	2	714	9	N	649	561	1			241
05	33170	X	25797	-0-	-7373	-0-	25104	2	693	9	N	630	723	1			148

BARTZ 19 WELL #: 1619H RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31620	X	26614	-0-	-5006	-0-	784	1	25290	2	N	491	383	1	5	8	448
							540	9									
01	31620	X	20810	-0-	-10810	-0-	595	1	19756	2	N	417	391	1	2	8	472
							459	9									
02	28560	X	21571	-0-	-6989	-0-	709	1	20465	2	N	361	373	1	2	8	458
							397	9									
03	30659	X	25732	-0-	-4927	-0-	819	1	24235	2	N	616	746	1	5	8	323
							678	9									
04	28740	X	18134	-0-	-10606	-0-	609	1	17176	2	N	317	379	1	2	8	259
							349	9									
*05	26629	X	21069	-0-	-5560	-0-	878	1	19786	2	N	368	366	1	3	8	258
							405	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35619	X	32495	-0-	-3124	-0-	765	1	31192	2	N	489	370	1	1	8	408
							538	9									
01	35619	X	31988	-0-	-3631	-0-	826	1	30652	2	N	464	194	1	2	8	676
							510	9									
02	32172	X	27734	-0-	-4438	-0-	726	1	26661	2	N	315	579	1	2	8	410
							347	9									
03	34193	X	30361	-0-	-3832	-0-	878	1	28941	2	N	493	373	1	5	8	525
							542	9									
04	32340	X	28746	-0-	-3594	-0-	850	1	27301	2	N	541	740	1	4	8	322
							595	9									
05	32488	X	28665	-0-	-3823	-0-	848	1	27230	2	N	534	556	1	1	8	299
							587	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28210	X	24830	-0-	-3380	-0-	873	1	23498	2	N	417	547	1	6	8	155
							459	9									
01	28210	X	24011	-0-	-4199	-0-	878	1	22639	2	N	449	190	1	1	8	413
							494	9									
02	25480	X	20245	-0-	-5235	-0-	706	1	19139	2	N	364	388	1	1	8	388
							400	9									
03	26908	X	22686	-0-	-4222	-0-	874	1	21363	2	N	408	573	1	4	8	219
							449	9									
04	25200	X	19279	-0-	-5921	-0-	661	1	18265	2	N	321	386	1	2	8	152
							353	9									
05	24831	X	21558	-0-	-3273	-0-	878	1	20293	2	N	352	195	1	1	8	308
							387	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31651	X	29684	-0-	-1967	-0-	868	1	27921	2	N	814	778	1			707
							895	9									
01	31651	X	28059	-0-	-3592	-0-	873	1	26172	2	N	922	964	1			665
							1014	9									
02	28588	X	24779	-0-	-3809	-0-	793	1	23151	2	N	759	586	1	1	8	837
							835	9									
03	30070	X	25788	-0-	-4282	-0-	821	1	24114	2	N	775	1147	1	2	8	463
							853	9									
04	29100	X	23873	-0-	-5227	-0-	850	1	22245	2	N	707	571	1	3	8	596
							778	9									
05	29698	X	22759	-0-	-6939	-0-	878	1	21123	2	N	689	951	1	1	8	333
							758	9									

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91047	X	71552	-0-	-19495	-0-	69321	2	2231	9	N	2028	2334	1	9	8	195
01	88970	X	67927	-0-	-21043	-0-	65972	2	1955	9	N	1777	1743	1	9	8	220
02	75600	X	57865	-0-	-17735	-0-	56003	2	1862	9	N	1693	1587	1	7	8	319
03	79577	X	61577	-0-	-18000	-0-	59789	2	1788	9	N	1625	1569	1	9	8	366
04	72990	X	57023	-0-	-15967	-0-	55403	2	1620	9	N	1473	1569	1	6	8	264
05	71548	X	56272	-0-	-15276	-0-	54726	2	1546	9	N	1405	1360	1	1	8	308

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40889	X	32615	-0-	-8274	-0-	31525	2	1090	9	N	991	968	1	7	8	299
01	40889	X	26224	-0-	-14665	-0-	25232	2	992	9	N	902	976	1	6	8	219
02	36932	X	7122	-0-	-29810	-0-	6865	2	257	9	N	234	2	8			451
03	35991	X	16050	-0-	-19941	-0-	15422	2	628	9	N	571	781	1	8	8	233
04	34830	X	20065	-0-	-14765	-0-	425	1	18880	2	N	691	764	1	8	8	152
							760	9									
05	32612	X	23435	-0-	-9177	-0-	878	1	21696	2	N	783	755	1	3	8	177
							861	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39029	X	33965	-0-	-5064	-0-	787	1	32063	2	N	1014	960	1	2	8	526
							1115	9									
01	39029	X	30919	-0-	-8110	-0-	773	1	29203	2	N	857	772	1	7	8	604
							943	9									
02	34188	X	26066	-0-	-8122	-0-	684	1	24451	2	N	846	767	1	4	8	679
							931	9									
03	36394	X	27664	-0-	-8730	-0-	801	1	25976	2	N	806	1162	1	2	8	321
							887	9									
04	35220	X	25461	-0-	-9759	-0-	814	1	23822	2	N	750	767	1	2	8	302
							825	9									
05	33976	X	23228	-0-	-10748	-0-	878	1	21668	2	N	620	568	1	2	8	352
							682	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 16 WELL #: 1116H RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70990	X	56563	-0-	-14427	-0-	55673	2	890	9	N	809	757	1	2	8	496
01	70990	X	60967	-0-	-10023	-0-	60035	2	932	9	N	847	763	1	6	8	574
02	60452	X	50879	-0-	-9573	-0-	50064	2	815	9	N	741	744	1	6	8	565
03	62186	X	57052	-0-	-5134	-0-	56016	2	1036	9	N	942	1121	1	6	8	380
04	59010	X	53439	-0-	-5571	-0-	52630	2	809	9	N	735	574	1	6	8	535
05	60977	X	57393	-0-	-3584	-0-	56432	2	961	9	N	874	1123	1	3	8	283

WEATHERLY WELL #: 401H RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53878	X	39326	-0-	-14552	-0-	38087	2	1239	9	N	1126	1143	1			349
01	53878	X	38215	-0-	-15663	-0-	37131	2	1084	9	N	985	774	1			560
*02	47796	X	29326	-0-	-18470	-0-	28532	2	794	9	N	722	772	1			510
03	47678	X	36757	-0-	-10921	-0-	35610	2	1147	9	N	1043	1148	1			405
04	41580	X	30034	-0-	-11546	-0-	28987	2	1047	9	N	952	767	1			590
05	39339	X	29283	-0-	-10056	-0-	28287	2	996	9	N	905	1129	1			366

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98974	X	98974	-0-	-0-	-0-	598	1	96448	2	N	1753	1673	1	18	8	490
							1928	9									
01	95358	X	95358	-0-	-0-	-0-	576	1	92897	2	N	1714	1892	1	2	8	310
							1885	9									
02	81897	X	81897	-0-	-0-	-0-	563	1	79651	2	N	1530	1612	1	11	8	217
							1683	9									
03	89656	X	89656	-0-	-0-	-0-	644	1	87223	2	N	1626	1325	1	16	8	502
							1789	9									
04	80621	X	80621	-0-	-0-	-0-	615	1	78466	2	N	1400	1495	1	12	8	395
							1540	9									
*05	76939	X	76939	-0-	-0-	-0-	630	1	74936	2	N	1248	1097	1			546
							1373	9									

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110608	X	83192	-0-	-27416	-0-	80915	2	2277	9	N	2070	2095	1	12	8	377
01	103726	X	79082	-0-	-24644	-0-	76881	2	2201	9	N	2001	2191	1	12	8	175
02	87920	X	69234	-0-	-18686	-0-	67365	2	1869	9	N	1699	1636	1	10	8	228
03	92752	X	73257	-0-	-19495	-0-	71321	2	1936	9	N	1760	1706	1	10	8	272
04	85290	X	68007	-0-	-17283	-0-	66199	2	1808	9	N	1644	1651	1	7	8	258
05	83204	X	67260	-0-	-15944	-0-	65577	2	1683	9	N	1530	1619	1	2	8	167

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71579	X	45299	-0-	-26280	-0-	43797	2	1502	9	N	1365	1346	1	2	8	444
01	69006	X	46886	-0-	-22120	-0-	45450	2	1436	9	N	1305	1155	1	9	8	585
02	58212	X	38530	-0-	-19682	-0-	37195	2	1335	9	N	1214	988	1	4	8	807
03	60357	X	36866	-0-	-23491	-0-	35597	2	1269	9	N	1154	1564	1			397
04	58410	X	29891	-0-	-28519	-0-	28932	2	959	9	N	872	961	1			308
05	46872	X	33203	-0-	-13669	-0-	32135	2	1068	9	N	971	952	1	2	8	325

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	3853	-0-	-1014	-0-	3745	2	108	9	N	98					263
01	4774	X	3577	-0-	-1197	-0-	3425	2	152	9	N	138	191	1			210
02	4312	X	3087	-0-	-1225	-0-	2969	2	118	9	N	107					317
03	4402	X	3029	-0-	-1373	-0-	2894	2	135	9	N	123					440
04	4050	X	2903	-0-	-1147	-0-	2793	2	110	9	N	100	173	1			367
05	3844	X	3072	-0-	-772	-0-	2914	2	158	9	N	144	364	1			147

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

12	40052	X	32969	-0-	-7083	-0-	32301	2	668	9	N	607	384	1	2	8	442
01	36270	X	9240	-0-	-27030	-0-	141	1	8930	2	N	154	386	1	3	8	207
							169	9									
02	29848	X	20074	-0-	-9774	-0-	726	1	18878	2	N	427	183	1	4	8	447
							470	9									
03	32984	X	8342	-0-	-24642	-0-	430	1	7624	2	N	262	573	1	4	8	132
							288	9									
04	31920	X	4128	-0-	-27792	-0-	699	1	3326	2	N	94	2	8			224
							103	9									
05	32984	X	3814	-0-	-29170	-0-	215	1	3485	2	N	104					328
							114	9									

DOBSON WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

12	0	W	33165	-0-	33165	2124565	576	1	32354	2	N	214	384	1			301
							235	9									
01	2152078	X	27513	-0-	-2124565	-0-	468	1	26197	2	N	771	766	1			306
							848	9									
02	35924	X	23771	-0-	-12153	-0-	485	1	22543	2	N	675	388	1			593
							743	9									
03	36487	X	29281	-0-	-7206	-0-	602	1	27817	2	N	784	918	1			459
							862	9									
04	34080	X	25944	-0-	-8136	-0-	585	1	24532	2	N	752	573	1			638
							827	9									
05	33170	X	27292	-0-	-5878	-0-	657	1	25789	2	N	769	926	1			481
							846	9									

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

12	0	W	21192	-0-	21192	584392	685	1	19726	2	N	710	955	1			285
							781	9									
01	0	W	23012	-0-	23012	607404	684	1	21565	2	N	694	569	1			410
							763	9									
02	0	W	17821	-0-	17821	625225	561	1	16666	2	N	540	561	1			389
							594	9									
03	647421	X	22196	-0-	-625225	-0-	672	1	20823	2	N	637	746	1			280
							701	9									
04	22800	X	20169	-0-	-2631	-0-	660	1	18807	2	N	638	753	1			165
							702	9									
*05	23002	X	19355	-0-	-3647	-0-	668	1	18041	2	N	587	385	1			367
							646	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	40364	-0-	40364	2089002	393 1174	1 9	38797	2	N	1067	1316	1			321
01	14B2	EXT	39026	-0-	39026	2128028	405 1074	1 9	37547	2	N	976	761	1			536
02	14B	DENY	34529	-0-	34529	2162557	331 870	1 9	33328	2	N	791	754	1			573
03	2199523	X	36966	-0-	-2162557	-0-	409 1110	1 9	35447	2	N	1009	1328	1			254
04	40050	X	33791	-0-	-6259	-0-	394 1035	1 9	32362	2	N	941	929	1			266
05	40362	X	33820	-0-	-6542	-0-	409 991	1 9	32420	2	N	901	741	1			426

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285386	X	81949	-0-	-203437	-0-	79910	2	2039	9	N	1854	1823	1	7	8	205
01	100905	X	68303	-0-	-32602	-0-	66579	2	1724	9	N	1567	1488	1	4	8	280
02	81564	X	54111	-0-	-27453	-0-	52921	2	1190	9	N	1082	1279	1	5	8	78
03	90303	X	62691	-0-	-27612	-0-	61051	2	1640	9	N	1491	1287	1	7	8	275
04	87390	X	47641	-0-	-39749	-0-	46494	2	1147	9	N	1043	1107	1	6	8	205
05	81964	X	55001	-0-	-26963	-0-	340 1296	1 9	53365	2	N	1178	1101	1	2	8	280

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	176452	X	42904	-0-	-133548	-0-	1683 1296	1 9	39925	2	N	1178	1100	1	6	8	480
*01	201039	X	201039	-0-	-0-	-0-	1788 11370	1 9	187881	2	N	10336	9753	1	2	8	1061
*02	244819	X	244819	-0-	-0-	-0-	1840 13346	1 9	229633	2	N	12133	11848	1	4	8	1342
*03	283396	X	283396	-0-	-0-	-0-	1208 13357	1 9	268831	2	N	12143	12708	1	6	8	771
*04	273786	X	273786	-0-	-0-	-0-	851 11113	1 9	261822	2	N	10103	9778	1	4	8	1092
*05	265290	X	265290	-0-	-0-	-0-	876 9731	1 9	254683	2	N	8846	8953	1	1	8	984

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	44060	-0-	44060	1805854	42709	2	1351	9	N	1228	933	1			503
01	1847887	X	42033	-0-	-1805854	-0-	40636	2	1397	9	N	1270	1527	1			246
02	32871	X	32871	-0-	-0-	-0-	31894	2	977	9	N	888	764	1			370
03	40505	X	40505	-0-	-0-	-0-	39256	2	1249	9	N	1135	1130	1			375
04	43590	X	35087	-0-	-8503	-0-	34025	2	1062	9	N	965	1127	1			213
05	44051	X	35022	-0-	-9029	-0-	33976	2	1046	9	N	951	949	1			215

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	12927	-0-	12927	714733	1422	1	10901	2	N	549	773	1			389
							604	9									
01	726931	X	12198	-0-	-714733	-0-	1519	1	10096	2	N	530	560	1			359
							583	9									
02	9076	X	9076	-0-	-0-	-0-	1274	1	7323	2	N	435	385	1			409
							479	9									
03	11574	X	11574	-0-	-0-	-0-	1559	1	9516	2	N	454	572	1			291
							499	9									
04	15720	X	10688	-0-	-5032	-0-	1469	1	8739	2	N	436	378	1			349
							480	9									
*05	15423	X	15423	-0-	-0-	-0-	1456	1	13481	2	N	442	532	1			259
							486	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

12	125550	X	40078	-0-	-85472	-0-	38498	2	1580	9	N	1436	1515	1			300
01	125550	X	21763	-0-	-103787	-0-	20882	2	881	9	N	801	761	1			340
02	42812	X	15315	-0-	-27497	-0-	14646	2	669	9	N	608	375	1			573
03	44485	X	19895	-0-	-24590	-0-	1	1	19007	2	N	806	1110	1			269
							887	9									
04	40290	X	22588	-0-	-17702	-0-	21553	2	1035	9	N	941	940	1			270
05	40083	X	25516	-0-	-14567	-0-	767	1	23648	2	N	1001	958	1			313
							1101	9									

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

12	308140	X	60645	-0-	-247495	-0-	58987	2	1658	9	N	1507	1507	1			396
01	308140	X	56981	-0-	-251159	-0-	55330	2	1651	9	N	1501	1536	1			361
02	64064	X	46717	-0-	-17347	-0-	45452	2	1265	9	N	1150	939	1			572
03	67859	X	52059	-0-	-15800	-0-	50604	2	1455	9	N	1323	1510	1			385
04	62370	X	47502	-0-	-14868	-0-	46084	2	1418	9	N	1289	1148	1			526
05	60636	X	57557	-0-	-3079	-0-	56112	2	1445	9	N	1314	1484	1			356

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 04/13/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

12	109833	X	46249	-0-	-63584	-0-	44629	2	1620	9	N	1473	1334	1	3	8	511
*01	109833	X	42080	-0-	-67753	-0-	40735	2	1345	9	N	1223	1537	1	1	8	196
02	48832	X	32945	-0-	-15887	-0-	31912	2	1033	9	N	939	783	1	1	8	351
03	52049	X	37642	-0-	-14407	-0-	36378	2	1264	9	N	1149	1346	1	4	8	150
04	47520	X	35074	-0-	-12446	-0-	34004	2	1070	9	N	973	574	1	2	8	547
05	46252	X	36427	-0-	-9825	-0-	35292	2	1135	9	N	1032	1309	1			270

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

12	198958	X	54706	-0-	-144252	-0-	45	1	53419	2	N	1129	769	1			774
							1242	9									
01	198958	X	52459	-0-	-146499	-0-	51243	2	1216	9	N	1105	1575	1	1	8	303
02	68320	X	42232	-0-	-26088	-0-	41189	2	1043	9	N	948	786	1	2	8	463
03	68789	X	40255	-0-	-28534	-0-	39202	2	1053	9	N	957	1188	1	2	8	230
04	52950	X	42569	-0-	-10381	-0-	41623	2	946	9	N	860	788	1	5	8	297
05	54715	X	42106	-0-	-12609	-0-	41202	2	904	9	N	822	978	1	2	8	139

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265949	X	79165	-0-	-186784	-0-	55	1	76719	2	N	2174	1910	1	1	8	746
							2391	9									
01	265949	X	74149	-0-	-191800	-0-	71829	2	2320	9	N	2109	2338	1	18	8	499
02	104552	X	61164	-0-	-43388	-0-	59290	2	1874	9	N	1704	1586	1	7	8	610
03	108438	X	62411	-0-	-46027	-0-	60435	2	1976	9	N	1796	1953	1	6	8	447
04	76620	X	55717	-0-	-20903	-0-	54044	2	1673	9	N	1521	1374	1	3	8	591
05	79174	X	46782	-0-	-32392	-0-	45458	2	1324	9	N	1204	1548	1	3	8	244

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	149449	-0-	149449	1311010	625	1	144062	2	N	4329	4184	1	9	8	250
							4762	9									
*01	0	Z	128761	-0-	128761	1439771	584	1	124227	2	N	3591	3524	1	8	8	309
							3950	9									
*02	1528819	X	89048	-0-	-1439771	-0-	257	1	85999	2	N	2538	2718	1	4	8	125
							2792	9									
03	92378	X	92378	-0-	-0-	-0-	90077	2	2301	9	N	2092	1951	1	10	8	256
04	118410	X	81675	-0-	-36735	-0-	79339	2	2336	9	N	2124	2100	1	8	8	272
05	122357	X	85304	-0-	-37053	-0-	82953	2	2351	9	N	2137	2230	1	3	8	176

MOORE 62 WELL #: 5H RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	90584	-0-	90584	988753	336	1	85873	2	N	3977	4060	1			438
							4375	9									
*01	1069548	X	80795	-0-	-988753	-0-	552	1	76485	2	N	3416	3617	1			237
							3758	9									
02	64192	X	64192	-0-	-0-	-0-	289	1	60973	2	N	2664	2603	1			298
							2930	9									
03	108717	X	66906	-0-	-41811	-0-	585	1	63629	2	N	2447	2592	1			153
							2692	9									
04	95070	X	59691	-0-	-35379	-0-	568	1	56491	2	N	2393	2069	1			477
							2632	9									
*05	90582	X	58235	-0-	-32347	-0-	1094	1	54769	2	N	2156	2420	1	1	8	212
							2372	9									

DOBSON RANCH WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58900	X	13776	-0-	-45124	-0-	1492	1	11700	2	N	531	576	1			493
							584	9									
01	58900	X	13287	-0-	-45613	-0-	1256	1	11456	2	N	523	767	1			249
							575	9									
02	17192	X	13019	-0-	-4173	-0-	842	1	11783	2	N	358	195	1			412
							394	9									
03	11811	X	11442	-0-	-369	-0-	1244	1	9660	2	N	489	544	1			357
							538	9									
04	13320	X	9052	-0-	-4268	-0-	826	1	7868	2	N	325	383	1			299
							358	9									
05	14415	X	11180	-0-	-3235	-0-	1179	1	9516	2	N	441	182	1			558
							485	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	65456	-0-	65456	562366	63668	2	1788	9	N	1625	1520	1			693
01	622409	X	60043	-0-	-562366	-0-	58353	2	1690	9	N	1536	1729	1			500
02	88648	X	48646	-0-	-40002	-0-	47319	2	1327	9	N	1206	1146	1			560
03	81096	X	54373	-0-	-26723	-0-	52812	2	1561	9	N	1419	1499	1			480
04	69690	X	48162	-0-	-21528	-0-	46731	2	1431	9	N	1301	1328	1			453
05	65441	X	47128	-0-	-18313	-0-	45788	2	1340	9	N	1218	1309	1			362

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 WELL #: 1819H RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165137	X	110068	-0-	-55069	-0-	363	1	104491	2	N	4740	4680	1	13	8	403
							5214	9									
*01	165137	X	75934	-0-	-89203	-0-	65	1	72859	2	N	2736	2340	1	12	8	787
							3010	9									
*02	149156	X	33736	-0-	-115420	-0-	32300	2	1436	9	N	1305	1984	1	5	8	103
*03	165137	X	58055	-0-	-107082	-0-	55671	2	2384	9	N	2167	1949	1	11	8	310
*04	146340	X	41862	-0-	-104478	-0-	40136	2	1726	9	N	1569	1576	1	7	8	296
05	110081	X	49375	-0-	-60706	-0-	47351	2	2024	9	N	1840	1760	1	2	8	374

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	102296	-0-	102296	1241909	625	1	97444	2	N	3843	3788	1	8	8	168
							4227	9									
01	0	Z	87769	-0-	87769	1329678	625	1	83600	2	N	3222	3142	1	11	8	237
							3544	9									
02	0	Z	66810	-0-	66810	1396488	484	1	63795	2	N	2301	2309	1	8	8	221
							2531	9									
03	T. A.		65352	-0-	65352	1461840	540	1	62072	2	N	2491	2190	1	16	8	506
							2740	9									
04	1522486	X	60646	-0-	-1461840	-0-	605	1	57746	2	N	2086	1944	1	12	8	636
							2295	9									
05	73749	X	59027	-0-	-14722	-0-	580	1	56212	2	N	2032	2457	1	4	8	207
							2235	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	65131	-0-	65131	733658	625	1	61640	2	N	2605	2522	1	6	8	251
							2866	9									
01	0	W	59408	-0-	59408	793066	612	1	56278	2	N	2289	2216	1	4	8	320
							2518	9									
02	840362	X	47296	-0-	-793066	-0-	531	1	44921	2	N	1676	1795	1	5	8	196
							1844	9									
03	77376	X	46354	-0-	-31022	-0-	416	1	44528	2	N	1282	944	1	10	8	524
							1410	9									
04	71670	X	39967	-0-	-31703	-0-	277	1	39217	2	N	430	758	1	8	8	188
							473	9									
05	65131	X	35693	-0-	-29438	-0-	35399	2	294	9	N	267	196	1	2	8	257

BARTZ 19 WELL #: 1919H RRCID -> 265794 COMPL. DATE 08/24/2012 TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314340	X	163877	-0-	-150463	-0-	490	1	157815	2	N	5065	4547	1	19	8	723
							5572	9									
01	314340	X	110363	-0-	-203977	-0-	32	1	107032	2	N	2999	3221	1	18	8	483
							3299	9									
02	269444	X	95028	-0-	-174416	-0-	92133	2	2895	9	N	2632	2207	1	11	8	897
03	246729	X	91736	-0-	-154993	-0-	88797	2	2939	9	N	2672	3014	1	8	8	547
04	171000	X	90155	-0-	-80845	-0-	87265	2	2890	9	N	2627	2609	1	7	8	558
05	163866	X	77350	-0-	-86516	-0-	74973	2	2377	9	N	2161	2227	1	3	8	489

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193347	X	38061	-0-	-155286	-0-	368	1	36437	2	N	1142	1175	1			315
							1256	9									
01	193347	X	39523	-0-	-153824	-0-	802	1	37586	2	N	1032	792	1			555
							1135	9									
02	43008	X	32493	-0-	-10515	-0-	577	1	31095	2	N	746	785	1			516
							821	9									
03	43865	X	36875	-0-	-6990	-0-	860	1	34944	2	N	974	1170	1			320
							1071	9									
04	39930	X	32587	-0-	-7343	-0-	753	1	30735	2	N	999	784	1			535
							1099	9									
05	39525	X	33733	-0-	-5792	-0-	824	1	31821	2	N	989	1160	1			364
							1088	9									

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	78775	-0-	78775	325564	975	1	74051	2	N	3408	3698	1			273
							3749	9									
*01	0	Z	63616	-0-	63616	389180	656	1	60091	2	N	2608	2478	1			403
							2869	9									
*02	437307	X	48127	-0-	-389180	-0-	785	1	45206	2	N	1942	1713	1			632
							2136	9									
03	44753	X	44753	-0-	-0-	-0-	365	1	42550	2	N	1671	1966	1			337
							1838	9									
04	42365	X	42365	-0-	-0-	-0-	40623	2	1742	9	N	1584	1267	1			654
*05	38378	X	38280	-0-	-98	-0-	651	1	35850	2	N	1617	1630	1	1	8	640
							1779	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 1418H RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44361	X	-0-	-0-	-44361	-0-					N	-0-					-0-
01	44361	X	25814	-0-	-18547	-0-	1559	1	23305	2	N	864	538	1	9	8	317
							950	9									
02	40068	X	15938	-0-	-24130	-0-	1319	1	14217	2	N	365	357	1	5	8	320
							402	9									
03	44361	X	13091	-0-	-31270	-0-	1530	1	11233	2	N	298	400	1	5	8	213
							328	9									
04	24990	X	10547	-0-	-14443	-0-	1602	1	8677	2	N	244	378	1	2	8	77
							268	9									
05	25823	X	14958	-0-	-10865	-0-	1652	1	12936	2	N	336	196	1	2	8	215
							370	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY SL WELL #: 601SL RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	79706	-0-	79706	761742	784	1	72234	2	N	6080	5867	1			599
							6688	9									
01	0	Z	75266	-0-	75266	837008	853	1	68867	2	N	5042	5368	1			273
							5546	9									
02	0	Z	56041	-0-	56041	893049	631	1	51432	2	N	3616	3555	1			334
							3978	9									
*03	0	Z	64947	-0-	64947	957996	857	1	59488	2	N	4184	4137	1			381
							4602	9									
04	0	Z	59484	-0-	59484	1017480	752	1	54727	2	N	3641	3646	1	1	8	375
							4005	9									
05	0	Z	57661	-0-	57661	1075141	227	1	54531	2	N	2639	2506	1			508
							2903	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		7089	-0-	7089	7089	106	1	6983	2	N	-0-					-0-
02	0	Z	59875	-0-	59875	66964	554	1	57775	2	N	1405	685	1			720
							1546	9									
03	0	Z	53128	-0-	53128	120092	1017	1	50408	2	N	1548	1942	1			326
							1703	9									
04	175955	X	55863	-0-	-120092	-0-	952	1	53463	2	N	1316	1418	1			224
							1448	9									
*05	50932	X	50932	-0-	-0-	-0-	1846	1	47870	2	N	1105	917	1	1	8	411
							1216	9									

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246670	X	181477	-0-	-65193	-0-	625	1	172183	2	N	7881	7746	1			414
							8669	9									
01	163308	X	142261	-0-	-21047	-0-	599	1	135142	2	N	5927	6071	1	2	8	268
							6520	9									
02	147504	X	119905	-0-	-27599	-0-	396	1	114801	2	N	4280	3783	1			765
							4708	9									
*03	163308	X	110652	-0-	-52656	-0-	454	1	105400	2	N	4362	4917	1			210
							4798	9									
*04	158040	X	107335	-0-	-50705	-0-	601	1	102817	2	N	3561	3097	1			674
							3917	9									
05	163308	X	102472	-0-	-60836	-0-	585	1	97870	2	N	3652	3835	1			491
							4017	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22054	-0-	22054	22054	740	1	20615	2	N	635	510	1	17	8	108
							699	9									
02	0	Z	23502	-0-	23502	45556	943	1	21568	2	N	901	720	1	27	8	262
							991	9									
03	0	Z	22543	-0-	22543	68099	1116	1	20504	2	N	839	876	1	15	8	210
							923	9									
04	86136	X	18037	-0-	-68099	-0-	1103	1	16179	2	N	686	549	1	7	8	340
							755	9									
05	19964	X	9433	-0-	-10531	-0-	717	1	8362	2	N	322	181	1	1	8	480
							354	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		139704	-0-	139704	200035	638	1	132664	2	N	5820	5605	1			632
							6402	9									
01	0	Z	79188	-0-	79188	279223	485	1	75383	2	N	3018	3341	1			309
							3320	9									
02	0	Z	78474	-0-	78474	357697	638	1	74550	2	N	2987	2576	1			720
							3286	9									
*03	0	Z	73044	-0-	73044	430741	547	1	69520	2	N	2706	3205	1			221
							2977	9									
*04	493129	X	62388	-0-	-430741	-0-	684	1	59083	2	N	2383	2229	1			375
							2621	9									
05	102703	X	55654	-0-	-47049	-0-	707	1	52717	2	N	2027	2040	1	3	8	359
							2230	9									

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

12	0	Z	38477	-0-	38477	598855	37521	2	956	9	N	869	757	1			418
01	0	Z	35899	-0-	35899	634754	34933	2	966	9	N	878	957	1			339
02	0	Z	28194	-0-	28194	662948	27480	2	714	9	N	649	577	1			411
03	0	Z	34294	-0-	34294	697242	33406	2	888	9	N	807	956	1			262
04	0	Z	30448	-0-	30448	727690	29672	2	776	9	N	705	571	1			396
05	0	X	NO RPT	-0-	-0-	727690					N	NO RPT					396

WEATHERLY WELL #: 501H RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

12	21328	X	17490	-0-	-3838	-0-	828	1	12342	2	N	3927	3880	1			1076
							4320	9									
01	21328	X	15057	-0-	-6271	-0-	805	1	10479	2	N	3430	3711	1			795
							3773	9									
02	19264	X	13433	-0-	-5831	-0-	641	1	9735	2	N	2779	2163	1			1411
							3057	9									
03	21328	X	14689	-0-	-6639	-0-	801	1	10149	2	N	3399	3917	1			893
							3739	9									
04	20640	X	14883	-0-	-5757	-0-	817	1	10800	2	N	2969	3136	1	1	8	725
							3266	9									
*05	14335	X	14335	-0-	-0-	-0-	878	1	10292	2	N	2877	2913	1			689
							3165	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 13220

12	0	W	2977	-0-	2977	63446	1001	1	1932	2	N	40					137
							44	9									
*01	0	W	3087	-0-	3087	66533	974	1	2016	2	N	88					225
							97	9									
*02	0	W	3488	-0-	3488	70021	974	1	2440	2	N	67					292
							74	9									
*03	0	W	2812	-0-	2812	72833	992	1	1765	2	N	50	192	1			150
							55	9									
04	0	W	3150	-0-	3150	75983	1003	1	2082	2	N	59					209
							65	9									
05	0	W	2609	-0-	2609	78592	856	1	1696	2	N	52					261
							57	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	16348	-0-	16348	129663	781 476	1 9	15091	2	N	433	568	1			132
01	0	W	13918	-0-	13918	143581	878 517	1 9	12523	2	N	470	376	1			226
02	0	W	10734	-0-	10734	154315	681 364	1 9	9689	2	N	331	185	1			372
03	0	W	11268	-0-	11268	165583	821 395	1 9	10052	2	N	359	572	1			159
04	0	W	11155	-0-	11155	176738	708 407	1 9	10040	2	N	370	372	1			157
05	0	W	11302	-0-	11302	188040	872 380	1 9	10050	2	N	345	383	1			119

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

*01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTZ 19 SL WELL #: 1719H RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	89964	X	NO RPT	-0-	-89964	-0-					N	NO RPT					-0-
04	99960	X	NO RPT	-0-	-99960	-0-					N	NO RPT					-0-
05	103292	X	NO RPT	-0-	-103292	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 202 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

12	4960	X	4391	-0-	-569	-0-	4337	2	54	9	N	49					323
01	4960	X	2287	-0-	-2673	-0-	2248	2	39	9	N	35	182	1			176
02	5982	X	5982	-0-	-0-	-0-	5976	2	6	9	N	5					181
03	4712	X	4595	-0-	-117	-0-	4532	2	63	9	N	57					238
04	4440	X	4232	-0-	-208	-0-	4141	2	91	9	N	83					321
05	6634	X	3984	-0-	-2650	-0-	3918	2	66	9	N	60	180	1	1	8	200

MILLER WELL #: 302 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

12	3702	X	3702	-0-	-0-	-0-	3623	2	79	9	N	72					149
01	2635	X	1886	-0-	-749	-0-	1853	2	33	9	N	30					179
02	2380	X	1624	-0-	-756	-0-	1521	2	103	9	N	94					273
03	6143	X	6143	-0-	-0-	-0-	5980	2	163	9	N	148	202	1	5	8	214
04	4284	X	4284	-0-	-0-	-0-	4193	2	91	9	N	83	4	8			293
*05	4218	X	4218	-0-	-0-	-0-	4121	2	97	9	N	88	3	8			378

MILLER WELL #: 402 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

12	3782	X	3037	-0-	-745	-0-	2998	2	39	9	N	35					219
01	3782	X	3213	-0-	-569	-0-	3194	2	19	9	N	17					236
02	3276	X	2883	-0-	-393	-0-	2883	2			N	-0-					236
03	3441	X	3231	-0-	-210	-0-	3213	2	18	9	N	16	3	8			249
04	3240	X	3102	-0-	-138	-0-	3068	2	34	9	N	31	189	1	2	8	89
05	3224	X	2991	-0-	-233	-0-	2963	2	28	9	N	25	1	8			113

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	3696	-0-	-799	-0-	3626	2	70	9	N	64					194
01	4495	X	3565	-0-	-930	-0-	3498	2	67	9	N	61					255
02	3640	X	3037	-0-	-603	-0-	3003	2	34	9	N	31	187	1			99
03	3782	X	3698	-0-	-84	-0-	3611	2	87	9	N	79	3	8			175
04	3660	X	2947	-0-	-713	-0-	2890	2	57	9	N	52	2	8			225
05	3689	X	2922	-0-	-767	-0-	2871	2	51	9	N	46	198	1			73

ATHERTON 69 WELL #: 2 RRCID -> 198486 COMPL. DATE 10/28/2003 TOTAL DEPTH 13660 PERF.12716 - 13492

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					59

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

12	3069	X	2296	-0-	-773	-0-	2296	2			N	-0-					144
01	3069	X	2831	-0-	-238	-0-	2831	2			N	-0-					144
02	2772	X	2329	-0-	-443	-0-	2326	2	3	9	N	3	3	8			144
03	3069	X	2533	-0-	-536	-0-	2526	2	7	9	N	6	5	8			145
04	2730	X	2513	-0-	-217	-0-	2509	2	4	9	N	4					149
05	2821	X	2521	-0-	-300	-0-	2520	2	1	9	N	1					150

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

12	1875	X	1875	-0-	-0-	-0-	1821	2	54	9	N	49					201
01	2204	X	2204	-0-	-0-	-0-	2154	2	50	9	N	45	163	1			83
02	1935	X	1935	-0-	-0-	-0-	1903	2	32	9	N	29					112
03	2810	X	2810	-0-	-0-	-0-	2777	2	33	9	N	30					142
04	2663	X	2663	-0-	-0-	-0-	2598	2	65	9	N	59					201
*05	2742	N	2742	-0-	-0-	-0-	2716	2	26	9	N	24	176	1	2	8	47

MILLER WELL #: 502 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

12	3937	X	1646	-0-	-2291	-0-	1646	2			N	-0-					26
01	3937	X	1819	-0-	-2118	-0-	1819	2			N	-0-					26
02	7148	X	7148	-0-	-0-	-0-	7130	2	18	9	N	16					42
03	4457	X	4457	-0-	-0-	-0-	4311	2	146	9	N	133	8	8			167
04	3638	X	3638	-0-	-0-	-0-	3634	2	4	9	N	4					171
05	7905	X	3454	-0-	-4451	-0-	3454	2			N	-0-					171

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

12	2542	X	2486	-0-	-56	-0-	2447	2	39	9	N	35					266
01	2843	X	2843	-0-	-0-	-0-	2751	2	92	9	N	84	182	1			168
02	2296	X	1207	-0-	-1089	-0-	1204	2	3	9	N	3					171
03	2542	X	2127	-0-	-415	-0-	2017	2	110	9	N	100					271
04	2460	X	1359	-0-	-1101	-0-	1325	2	34	9	N	31	196	1			106
05	2542	X	1267	-0-	-1275	-0-	1241	2	26	9	N	24					130

MILLER 2 WELL #: 7 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

12	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					176
01	3100	N	3353	-0-	253	253	3269	2	84	9	N	76					252
02	2800	N	2935	-0-	135	388	2925	2	10	9	N	9	5	8			256
03	3100	N	3500	-0-	400	788	3411	2	89	9	N	81	9	8			328
04	4259	X	3471	-0-	-788	-0-	3383	2	88	9	N	80	181	1	1	8	226
*05	3297	X	3297	-0-	-0-	-0-	3253	2	44	9	N	40	2	8			264

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	427	-0-	-1743	-0-	427	2			N	-0-					166
01	2170	X	144	-0-	-2026	-0-	144	2			N	-0-					166
02	1960	X	1047	-0-	-913	-0-	1047	2			N	-0-					166
03	2170	X	180	-0-	-1990	-0-	180	2			N	-0-					166
04	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					166
*05	5385	X	5385	-0-	-0-	-0-	5384	2	1	9	N	1	1	8			166

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

12	1147	N	1115	-0-	-32	-0-	1082	2	33	9	N	30					92
01	1077	N	1077	-0-	-0-	-0-	1057	2	20	9	N	18					110
02	1008	N	668	-0-	-340	-0-	664	2	4	9	N	4					114
03	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					114
04	1050	N	1018	-0-	-32	-0-	1018	2			N	-0-					114
*05	963	N	963	-0-	-0-	-0-	963	2			N	-0-					114

STILES WELL #: 1067 RRCID -> 202240 COMPL. DATE 04/29/2004 TOTAL DEPTH 16603 PERF.16307 - 16494

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT WELL #: 2021 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

12	2292	X	2292	-0-	-0-	-0-	2242	2	50	9	N	45					194
01	2778	X	2778	-0-	-0-	-0-	2716	2	62	9	N	56					250
02	2293	X	2293	-0-	-0-	-0-	2254	2	39	9	N	35	1	8			284
03	2688	X	2688	-0-	-0-	-0-	2625	2	63	9	N	57	2	8			339
04	2737	X	2737	-0-	-0-	-0-	2685	2	52	9	N	47	191	1			195
*05	2796	N	2796	-0-	-0-	-0-	2754	2	42	9	N	38	1	8			232

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

12	3646	X	3646	-0-	-0-	-0-	3573	2	73	9	N	66					134
01	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					134
02	2887	X	2887	-0-	-0-	-0-	2884	2	3	9	N	3	3	8			134
03	3206	X	3206	-0-	-0-	-0-	3057	2	149	9	N	135					269
04	3101	X	3101	-0-	-0-	-0-	2988	2	113	9	N	103	198	1			174
*05	2975	X	2975	-0-	-0-	-0-	2922	2	53	9	N	48					222

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

12	2759	X	-0-	-0-	-2759	-0-					N	-0-					247
01	2573	N	341	-0-	-2232	-0-	341	2			N	-0-					247
02	1596	N	1491	-0-	-105	-0-	1491	2			N	-0-					247
03	3100	N	4828	-0-	1728	1728	4814	2	14	9	N	13					260
04	3000	N	2976	-0-	-24	1704	2975	2	1	9	N	1	192	1			69
*05	3100	N	2871	-0-	-229	1475	2871	2			N	-0-					69

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BRYANT WELL #: 1021 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	4647	-0-	-530	-0-	4628	2	19	9	N	17					122
01	5177	X	3891	-0-	-1286	-0-	3885	2	6	9	N	5					127
02	4788	X	359	-0-	-4429	-0-	359	2			N	-0-					127
03	5301	X	4279	-0-	-1022	-0-	4279	2			N	-0-					127
04	5130	X	3096	-0-	-2034	-0-	3096	2			N	-0-					127
05	4650	X	3239	-0-	-1411	-0-	3219	2	20	9	N	18					145

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

12	1891	X	1098	-0-	-793	-0-	1090	2	8	9	N	7					172
01	1364	N	1149	-0-	-215	-0-	1132	2	17	9	N	15					187
02	1148	N	1080	-0-	-68	-0-	1080	2			N	-0-					187
03	1088	N	1088	-0-	-0-	-0-	1067	2	21	9	N	19	183	1			23
04	1110	N	949	-0-	-161	-0-	949	2			N	-0-					23
05	1209	N	956	-0-	-253	-0-	941	2	15	9	N	14					37

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

12	3069	X	1474	-0-	-1595	-0-	1424	2	50	9	N	45					209
01	3643	X	3643	-0-	-0-	-0-	3588	2	55	9	N	50					259
02	2772	X	2511	-0-	-261	-0-	2499	2	12	9	N	11	1	8			269
03	3069	X	2963	-0-	-106	-0-	2839	2	124	9	N	113	5	8			377
04	2970	X	2794	-0-	-176	-0-	2766	2	28	9	N	25	190	1	1	8	211
05	3069	X	2861	-0-	-208	-0-	2758	2	103	9	N	94	1	8			304

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

12	5481	X	5338	-0-	-143	-0-	5281	2	57	9	N	52					84
01	5492	X	5492	-0-	-0-	-0-	5425	2	67	9	N	61					145
02	4292	X	4292	-0-	-0-	-0-	4275	2	17	9	N	15					160
03	2883	X	2469	-0-	-414	-0-	2425	2	44	9	N	40	3	8			197
04	2790	X	2296	-0-	-494	-0-	2256	2	40	9	N	36	1	8			232
05	2883	X	2253	-0-	-630	-0-	2185	2	68	9	N	62	190	1	1	8	103

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

12	3100	N	5003	-0-	1903	2772	4981	2	22	9	N	20					222
01	6517	X	3745	-0-	-2772	-0-	3716	2	29	9	N	26	182	1			66
02	2268	X	1091	-0-	-1177	-0-	1060	2	31	9	N	28					94
03	2511	X	1472	-0-	-1039	-0-	1416	2	56	9	N	51					145
04	2430	X	1839	-0-	-591	-0-	1774	2	65	9	N	59					204
05	2511	X	1972	-0-	-539	-0-	1926	2	46	9	N	42	170	1	1	8	75

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

12	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					188
01	3100	N	3170	-0-	70	70	3170	2			N	-0-					188
02	2800	N	3415	-0-	615	685	3415	2			N	-0-					188
03	4785	X	4100	-0-	-685	-0-	4053	2	47	9	N	43	6	8			225
04	2610	X	2530	-0-	-80	-0-	2530	2			N	-0-					225
05	2697	X	1810	-0-	-887	-0-	1810	2			N	-0-					225

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	414	-0-	-702	-0-	414	2			N	-0-					40
01	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					40
02	980	N	898	-0-	-82	-0-	898	2			N	-0-					40
03	860	N	860	-0-	-0-	-0-	860	2			N	-0-					40
04	1590	N	893	-0-	-697	-0-	893	2			N	-0-					40
05	992	N	915	-0-	-77	-0-	915	2			N	-0-					40

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2752	X	2752	-0-	-0-	-0-	2666	2	86	9	N	78					145
01	2784	N	2784	-0-	-0-	-0-	2687	2	97	9	N	88	37	1	1	8	195
02	2408	N	2003	-0-	-405	-0-	1944	2	59	9	N	54	1	8			248
03	3100	N	3137	-0-	37	37	3120	2	17	9	N	15	179	1	3	8	81
04	2808	N	2771	-0-	-37	-0-	2691	2	80	9	N	73	2	8			152
*05	2697	N	2697	-0-	-0-	-0-	2649	2	48	9	N	44	1	8			195

STILES WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4825	X	4825	-0-	-0-	-0-	4745	2	80	9	N	73					318
01	4048	X	4048	-0-	-0-	-0-	3952	2	96	9	N	87	194	1			211
02	3494	X	3494	-0-	-0-	-0-	3354	2	140	9	N	127					338
03	4112	X	4112	-0-	-0-	-0-	3955	2	157	9	N	143	184	1	13	8	284
04	3606	X	3606	-0-	-0-	-0-	3471	2	135	9	N	123	195	1	3	8	209
*05	6484	X	6484	-0-	-0-	-0-	6205	2	279	9	N	254	189	1	5	8	269

STILES WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4056	X	4056	-0-	-0-	-0-	3924	2	132	9	N	120					160
01	3829	X	3829	-0-	-0-	-0-	3733	2	96	9	N	87	146	1			101
02	2858	X	2858	-0-	-0-	-0-	2760	2	98	9	N	89	1	8			189
03	3438	X	3438	-0-	-0-	-0-	3355	2	83	9	N	75	170	1	3	8	91
04	3150	X	3150	-0-	-0-	-0-	3032	2	118	9	N	107	1	8			197
*05	4684	X	4684	-0-	-0-	-0-	4533	2	151	9	N	137	5	8			329

BRYANT WELL #: 4021 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5436	X	5436	-0-	-0-	-0-	5412	2	24	9	N	22					262
01	5457	X	5457	-0-	-0-	-0-	5436	2	21	9	N	19	196	1			85
02	4275	X	4275	-0-	-0-	-0-	4252	2	23	9	N	21	2	8			104
03	3595	X	3595	-0-	-0-	-0-	3548	2	47	9	N	43	3	8			144
04	3448	X	3448	-0-	-0-	-0-	3417	2	31	9	N	28					172
*05	3490	X	3490	-0-	-0-	-0-	3473	2	17	9	N	15	1	8			186

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	1113	-0-	-1212	-0-	1091	2	22	9	N	20	1	8			114
01	2325	X	210	-0-	-2115	-0-	192	2	18	9	N	16					130
02	5763	X	5763	-0-	-0-	-0-	5567	2	196	9	N	178	75	8			233
03	3100	N	3331	-0-	231	231	3317	2	14	9	N	13	181	1	5	8	60
04	3000	N	3750	-0-	750	981	3747	2	3	9	N	3					63
*05	4613	X	3632	-0-	-981	-0-	3625	2	7	9	N	6	1	8			68

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2111	N	2111	-0-	-0-	-0-	2102	2	9	9	N	8					85
01	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					85
02	1540	N	1492	-0-	-48	-0-	1486	2	6	9	N	5	1	8			89
03	2108	N	1698	-0-	-410	-0-	1691	2	7	9	N	6	5	8			90
04	1710	N	1576	-0-	-134	-0-	1564	2	12	9	N	11	2	8			99
*05	1723	N	1723	-0-	-0-	-0-	1710	2	13	9	N	12	3	8			108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ALEXANDER WELL #: 4023 RRCID -> 209477 COMPL. DATE 02/04/2005 TOTAL DEPTH 13910 PERF.12762 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	16	-0-	16	16	16	2			N	-0-					25
04	14B2	EXT	16	-0-	16	32	16	2			N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	32					N	-0-					25

STILES WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

12	1311	N	1311	-0-	-0-	-0-	1223	2	88	9	N	80					255
01	1303	N	1303	-0-	-0-	-0-	1216	2	87	9	N	79	187	1			147
02	1086	N	1086	-0-	-0-	-0-	1075	2	11	9	N	10					157
03	1147	N	1147	-0-	-0-	-0-	1059	2	88	9	N	80	2	8			235
04	488	N	488	-0-	-0-	-0-	435	2	53	9	N	48					283
05	434	N	225	-0-	-209	-0-	225	2			N	-0-	184	1			99

BRYANT WELL #: 3021 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

12	341	N	-0-	-0-	-341	-0-					N	-0-					124
01	0	N	-0-	-0-	-0-	-0-					N	-0-					124
02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

12	1333	N	1294	-0-	-39	-0-	1282	2	12	9	N	11					191
01	1736	N	1442	-0-	-294	-0-	1425	2	17	9	N	15					206
02	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					206
03	1721	N	1721	-0-	-0-	-0-	1667	2	54	9	N	49	185	1	3	8	67
04	1580	N	1580	-0-	-0-	-0-	1541	2	39	9	N	35	1	8			101
05	1643	N	1611	-0-	-32	-0-	1568	2	43	9	N	39	1	8			139

BRYANT WELL #: 6021 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

12	2325	N	2275	-0-	-50	-0-	2268	2	7	9	N	6					160
01	2325	N	2064	-0-	-261	-0-	2016	2	48	9	N	44					204
02	2044	N	2042	-0-	-2	-0-	1915	2	127	9	N	115					319
03	2263	N	1868	-0-	-395	-0-	1861	2	7	9	N	6	2	8			323
04	2086	N	2086	-0-	-0-	-0-	2073	2	13	9	N	12	189	1	1	8	145
05	2263	N	2171	-0-	-92	-0-	2146	2	25	9	N	23	1	8			167

BRYANT WELL #: 7021 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

12	2584	N	2584	-0-	-0-	-0-	2563	2	21	9	N	19					159
01	2387	N	2314	-0-	-73	-0-	2294	2	20	9	N	18					177
02	2100	N	2044	-0-	-56	-0-	2032	2	12	9	N	11	1	8			187
03	2573	N	2242	-0-	-331	-0-	2222	2	20	9	N	18	3	8			202
04	2250	N	2202	-0-	-48	-0-	2179	2	23	9	N	21	1	8			222
05	2263	N	2215	-0-	-48	-0-	2192	2	23	9	N	21	1	8			242

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

12	3452	X	3452	-0-	-0-	-0-	3380	2	72	9	N	65	176	1	1	8	110
01	3532	X	3532	-0-	-0-	-0-	3431	2	101	9	N	92					202
02	3314	X	3314	-0-	-0-	-0-	3181	2	133	9	N	121	74	8			249
03	3445	X	3445	-0-	-0-	-0-	3389	2	56	9	N	51	184	1	6	8	110
04	3311	X	3311	-0-	-0-	-0-	3247	2	64	9	N	58	1	8			167
*05	3813	X	3813	-0-	-0-	-0-	3692	2	121	9	N	110	190	1			87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRYANT WELL #: 5021 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	1403	-0-	-1170	-0-	1403	2			N	-0-					135
01	1984	N	1561	-0-	-423	-0-	1515	2	46	9	N	42					177
02	1848	N	1459	-0-	-389	-0-	1451	2	8	9	N	7					184
03	2720	N	2720	-0-	-0-	-0-	2662	2	58	9	N	53	2	8			235
04	1943	N	1943	-0-	-0-	-0-	1899	2	44	9	N	40					275
05	1612	N	1437	-0-	-175	-0-	1416	2	21	9	N	19	178	1			116

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					167
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167

DAVIS WELL #: 3065 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

12	1240	N	-0-	-0-	-1240	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	770	N	770	-0-	-0-	-0-	763	2	7	9	N	6					43
*05	3100	N	3209	-0-	109	109	3179	2	30	9	N	27	6	8			64

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

12	3987	X	3987	-0-	-0-	-0-	3920	2	67	9	N	61					200
01	3658	X	3544	-0-	-114	-0-	3482	2	62	9	N	56					256
02	3304	X	3289	-0-	-15	-0-	3250	2	39	9	N	35					291
03	3658	X	3420	-0-	-238	-0-	3227	2	193	9	N	175	192	1			274
04	3540	X	3110	-0-	-430	-0-	2981	2	129	9	N	117	191	1			200
05	3658	X	3143	-0-	-515	-0-	3011	2	132	9	N	120	184	1	1	8	135

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

12	3100	X	2735	-0-	-365	-0-	2718	2	17	9	N	15					201
01	2914	X	2738	-0-	-176	-0-	2706	2	32	9	N	29	1	8			229
02	2520	X	2410	-0-	-110	-0-	2382	2	28	9	N	25	7	8			247
03	2790	X	2655	-0-	-135	-0-	2605	2	50	9	N	45	2	8			290
04	3000	N	4507	-0-	1507	1507	4481	2	26	9	N	24	194	1	1	8	119
*05	3100	N	2798	-0-	-302	1205	2748	2	50	9	N	45	1	8			163

STILES WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

12	4027	X	4027	-0-	-0-	-0-	3926	2	101	9	N	92	171	1			142
01	3420	X	3420	-0-	-0-	-0-	3328	2	92	9	N	84	33	1			193
02	3378	X	3378	-0-	-0-	-0-	3215	2	163	9	N	148					341
03	3559	X	3559	-0-	-0-	-0-	3482	2	77	9	N	70	178	1	2	8	231
04	2490	X	1201	-0-	-1289	-0-	1151	2	50	9	N	45	193	1	1	8	82
*05	3524	X	3524	-0-	-0-	-0-	3403	2	121	9	N	110					192

LEDBETTER WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

12	2790	X	2631	-0-	-159	-0-	2577	2	54	9	N	49	1	8			192
01	2790	X	2490	-0-	-300	-0-	2455	2	35	9	N	32					224
02	2520	X	2296	-0-	-224	-0-	2264	2	32	9	N	29	1	8			252
03	2697	X	2498	-0-	-199	-0-	2386	2	112	9	N	102	178	1	2	8	174
04	2550	X	2394	-0-	-156	-0-	2358	2	36	9	N	33	1	8			206
05	2542	N	2023	-0-	-519	-0-	1990	2	33	9	N	30	176	1	1	8	59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	173	-0-	-230	-0-	173	2			N	-0-					179
01	465	N	70	-0-	-395	-0-	70	2			N	-0-					179
02	505	N	505	-0-	-0-	-0-	424	2	81	9	N	74	180	1	1	8	72
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					72
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					72
05	558	N	493	-0-	-65	-0-	493	2			N	-0-					72

DAVIS WELL #: 4065 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

STILES WELL #: 1067 RRCID -> 214263 COMPL. DATE 05/27/2005 TOTAL DEPTH 16603 PERF.12758 - 16494

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

12	3689	X	2463	-0-	-1226	-0-	2391	2	72	9	N	65					222
01	3935	X	3935	-0-	-0-	-0-	3862	2	73	9	N	66	189	1			99
02	3332	X	2479	-0-	-853	-0-	2424	2	55	9	N	50					149
03	3317	X	2717	-0-	-600	-0-	2671	2	46	9	N	42	2	8			189
04	3810	X	2868	-0-	-942	-0-	2789	2	79	9	N	72	187	1			74
05	3937	X	2740	-0-	-1197	-0-	2670	2	70	9	N	64	3	8			135

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

12	3999	X	3443	-0-	-556	-0-	3443	2			N	-0-					54
01	3999	X	3237	-0-	-762	-0-	3237	2			N	-0-					54
02	3248	X	3028	-0-	-220	-0-	3028	2			N	-0-					54
03	3565	X	3471	-0-	-94	-0-	3471	2			N	-0-					54
04	3330	X	3098	-0-	-232	-0-	3098	2			N	-0-					54
05	3441	X	3132	-0-	-309	-0-	3132	2			N	-0-					54

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

12	992	N	717	-0-	-275	-0-	717	2			N	-0-					177
01	1232	N	1232	-0-	-0-	-0-	1229	2	3	9	N	3	143	1			37
02	896	N	714	-0-	-182	-0-	714	2			N	-0-					37
03	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					37
04	1200	N	930	-0-	-270	-0-	930	2			N	-0-					37
*05	1179	N	1179	-0-	-0-	-0-	1170	2	9	9	N	8					45

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					43

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2866	X	2866	-0-	-0-	-0-	2856	2	10	9	N	9					97
01	2697	X	2697	-0-	-0-	-0-	2658	2	39	9	N	35					132
02	1652	X	1164	-0-	-488	-0-	1164	2			N	-0-					132
03	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					132
04	1770	X	1575	-0-	-195	-0-	1572	2	3	9	N	3					135
*05	1898	X	1898	-0-	-0-	-0-	1897	2	1	9	N	1	1	8			135

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1557	-0-	-489	-0-	1526	2	31	9	N	28					187
01	1798	N	1443	-0-	-355	-0-	1391	2	52	9	N	47	2	8			232
02	1596	N	1287	-0-	-309	-0-	1286	2	1	9	N	1	1	8			232
03	1550	N	1406	-0-	-144	-0-	1316	2	90	9	N	82	2	8			312
04	1410	N	555	-0-	-855	-0-	526	2	29	9	N	26	187	1			151
05	1426	N	1370	-0-	-56	-0-	1345	2	25	9	N	23					174

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1436	N	1436	-0-	-0-	-0-	1388	2	48	9	N	44					129
01	1302	N	979	-0-	-323	-0-	979	2			N	-0-					129
02	1232	N	1044	-0-	-188	-0-	1036	2	8	9	N	7	4	8			132
03	1426	N	1179	-0-	-247	-0-	1149	2	30	9	N	27					159
04	1350	N	1350	-0-	-0-	-0-	1315	2	35	9	N	32					191
05	1147	N	916	-0-	-231	-0-	908	2	8	9	N	7	1	8			197

STILES 67 WELL #: 6067 RRCID -> 215204 COMPL. DATE 12/17/2005 TOTAL DEPTH 14010 PERF.12539 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		970	-0-	970	970	831	2	139	9	N	126					274
01	14B2 EXT		1265	-0-	1265	2235	1044	2	221	9	N	201	194	1			281
02	14B2 EXT		402	-0-	402	2637	367	2	35	9	N	32	191	1			122
03	2637	X	-0-	-0-	-2637	-0-					N	-0-					122
04	0	X	-0-	-0-	-0-	-0-					N	-0-	106	1			16
05	1271	X	-0-	-0-	-1271	-0-					N	-0-					16

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12233	X	12233	-0-	-0-	-0-	12233	2			N	-0-					87
01	5950	X	5950	-0-	-0-	-0-	5950	2			N	-0-					87
02	7669	X	7669	-0-	-0-	-0-	7669	2			N	-0-					87
03	6844	X	6844	-0-	-0-	-0-	6844	2			N	-0-					87
04	8572	X	8572	-0-	-0-	-0-	8572	2			N	-0-					87
*05	4902	X	4902	-0-	-0-	-0-	4902	2			N	-0-					87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5969	X	5969	-0-	-0-	-0-	5917	2	52	9	N	47	193	1			81
01	7006	X	6354	-0-	-652	-0-	6164	2	190	9	N	173					254
02	6328	X	5642	-0-	-686	-0-	5557	2	85	9	N	77	185	1	2	8	144
03	7006	X	5710	-0-	-1296	-0-	5589	2	121	9	N	110					254
04	6600	X	5158	-0-	-1442	-0-	5158	2			N	-0-	119	5			135
05	6355	X	5858	-0-	-497	-0-	5791	2	67	9	N	61	1	8			195

HAGERMAN 21 WELL #: 1 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1672	-0-	-529	-0-	1672	2			N	-0-					134
01	2201	N	1137	-0-	-1064	-0-	1137	2			N	-0-					134
02	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					134
03	2317	N	2317	-0-	-0-	-0-	2314	2	3	9	N	3	3	8			134
04	2056	N	2056	-0-	-0-	-0-	2055	2	1	9	N	1					135
05	2542	N	1782	-0-	-760	-0-	1782	2			N	-0-					135

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5474	X	5474	-0-	-0-	-0-	5320	2	154	9	N	140	2	8			257
01	5136	X	5136	-0-	-0-	-0-	4980	2	156	9	N	142	184	1	3	8	212
02	4895	X	4895	-0-	-0-	-0-	4740	2	155	9	N	141	183	1	1	8	169
03	5208	X	5208	-0-	-0-	-0-	5011	2	197	9	N	179	176	1	14	8	158
04	4530	X	4080	-0-	-450	-0-	3931	2	149	9	N	135	1	8			292
05	4681	X	4424	-0-	-257	-0-	4289	2	135	9	N	123	188	1	7	8	220

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3140	X	3140	-0-	-0-	-0-	3048	2	92	9	N	84	190	1			139
01	3274	X	3274	-0-	-0-	-0-	3166	2	108	9	N	98					237
02	2746	X	2746	-0-	-0-	-0-	2657	2	89	9	N	81	3	8			315
03	2418	X	2290	-0-	-128	-0-	2242	2	48	9	N	44	187	1	5	8	167
04	2340	X	2173	-0-	-167	-0-	2150	2	23	9	N	21	1	8			187
05	2418	X	2275	-0-	-143	-0-	2252	2	23	9	N	21					208

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	21	-0-	-4009	-0-	21	2			N	-0-					258
01	4030	X	647	-0-	-3383	-0-	647	2			N	-0-					258
02	3416	X	1121	-0-	-2295	-0-	1121	2			N	-0-					258
03	3782	X	268	-0-	-3514	-0-	268	2			N	-0-					258
04	720	X	382	-0-	-338	-0-	382	2			N	-0-					258
05	1240	X	911	-0-	-329	-0-	911	2			N	-0-					258

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2074	N	2074	-0-	-0-	-0-	2073	2	1	9	N	1					50
01	2482	N	2482	-0-	-0-	-0-	2468	2	14	9	N	13	1	8			62
02	1910	N	1910	-0-	-0-	-0-	1909	2	1	9	N	1	1	8			62
03	2167	N	2167	-0-	-0-	-0-	2164	2	3	9	N	3	3	8			62
04	1650	N	1472	-0-	-178	-0-	1472	2			N	-0-					62
*05	1723	N	1723	-0-	-0-	-0-	1722	2	1	9	N	1					63

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4002	-0-	902	2089	3850	2	152	9	N	138	187	1			171
01	6268	X	4179	-0-	-2089	-0-	3999	2	180	9	N	164					335
02	3609	X	3609	-0-	-0-	-0-	3457	2	152	9	N	138	3	8			470
03	3370	X	3370	-0-	-0-	-0-	3219	2	151	9	N	137	357	1	8	8	242
04	2779	X	2779	-0-	-0-	-0-	2634	2	145	9	N	132	192	1	4	8	178
*05	3331	X	3331	-0-	-0-	-0-	3178	2	153	9	N	139	175	1	6	8	136

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1644	N	1644	-0-	-0-	-0-	1637	2	7	9	N	6					85
01	1581	N	1230	-0-	-351	-0-	1217	2	13	9	N	12					97
02	1428	N	1010	-0-	-418	-0-	1007	2	3	9	N	3					100
03	1581	N	1499	-0-	-82	-0-	1429	2	70	9	N	64					164
04	1231	N	1231	-0-	-0-	-0-	1202	2	29	9	N	26					190
*05	1578	N	1578	-0-	-0-	-0-	1552	2	26	9	N	24	1	8			213

FOWLER 22 WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	1062	-0-	-1108	-0-	1045	2	17	9	N	15					212
01	961	N	496	-0-	-465	-0-	496	2			N	-0-					212
02	1036	N	487	-0-	-549	-0-	487	2			N	-0-					212
03	1054	N	836	-0-	-218	-0-	834	2	2	9	N	2	181	1			33
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					33
05	527	N	277	-0-	-250	-0-	277	2			N	-0-					33

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3870	X	3870	-0-	-0-	-0-	3820	2	50	9	N	45	189	1			149
01	2325	X	1799	-0-	-526	-0-	1789	2	10	9	N	9					158
02	4694	X	4694	-0-	-0-	-0-	4687	2	7	9	N	6					164
03	3405	X	3405	-0-	-0-	-0-	3376	2	29	9	N	26	3	8			187
04	3398	X	3398	-0-	-0-	-0-	3325	2	73	9	N	66	193	1	1	8	59
*05	3186	X	3186	-0-	-0-	-0-	3128	2	58	9	N	53	2	8			110

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	5222	-0-	-761	-0-	5130	2	92	9	N	84					165
01	5983	X	4810	-0-	-1173	-0-	4668	2	142	9	N	129					294
02	5040	X	4586	-0-	-454	-0-	4542	2	44	9	N	40	2	8			332
03	5487	X	5035	-0-	-452	-0-	4943	2	92	9	N	84	196	1	3	8	217
04	5190	X	4881	-0-	-309	-0-	4776	2	105	9	N	95	186	1	3	8	123
05	5208	X	4917	-0-	-291	-0-	4805	2	112	9	N	102	1	8			224

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3281	X	3281	-0-	-0-	-0-	3158	2	123	9	N	112	191	1			155
01	3062	X	3062	-0-	-0-	-0-	2966	2	96	9	N	87					242
02	2518	X	2518	-0-	-0-	-0-	2432	2	86	9	N	78	1	8			319
03	3525	X	3525	-0-	-0-	-0-	3390	2	135	9	N	123	193	1	5	8	244
04	1590	X	1590	-0-	-0-	-0-	1535	2	55	9	N	50	196	1			98
05	155	X	24	-0-	-131	-0-	21	2	3	9	N	3	2	8			99

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	-0-	-0-	-1488	-0-					N	-0-					161
01	527	N	148	-0-	-379	-0-	148	2			N	-0-					161
02	448	N	390	-0-	-58	-0-	390	2			N	-0-					161
03	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					161
04	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					161
*05	758	N	758	-0-	-0-	-0-	758	2			N	-0-					161

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					61
01	13	N	-0-	-0-	-13	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*05	90	N	90	-0-	-0-	-0-	90	2			N	-0-					61

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3506	X	3506	-0-	-0-	-0-	3487	2	19	9	N	17					229
01	3554	X	3554	-0-	-0-	-0-	3511	2	43	9	N	39					268
02	3069	X	3069	-0-	-0-	-0-	3060	2	9	9	N	8					276
03	3382	X	3382	-0-	-0-	-0-	3354	2	28	9	N	25	183	1	3	8	115
04	3194	X	3194	-0-	-0-	-0-	3165	2	29	9	N	26					141
*05	3607	X	3607	-0-	-0-	-0-	3570	2	37	9	N	34	1	8			174

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 6 RRCID -> 222877 COMPL. DATE 10/02/2006 TOTAL DEPTH 13650 PERF.12667 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

FOWLER 22 WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2904	N	2904	-0-	-0-	-0-	2904	2			N	-0-					120
01	3004	N	3004	-0-	-0-	-0-	3004	2			N	-0-					120
02	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					120
03	2834	N	2834	-0-	-0-	-0-	2801	2	33	9	N	30					150
04	2340	N	2086	-0-	-254	-0-	2035	2	51	9	N	46					196
*05	2496	N	2496	-0-	-0-	-0-	2488	2	8	9	N	7					203

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9863	X	9863	-0-	-0-	-0-	9849	2	14	9	N	13					150
01	8370	X	6702	-0-	-1668	-0-	6693	2	9	9	N	8	1	8			157
02	7560	X	3902	-0-	-3658	-0-	3900	2	2	9	N	2					159
03	9310	X	9310	-0-	-0-	-0-	9285	2	25	9	N	23					182
04	8100	X	3964	-0-	-4136	-0-	3964	2			N	-0-					182
05	8370	X	5797	-0-	-2573	-0-	5784	2	13	9	N	12					194

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1931	-0-	-84	-0-	1880	2	51	9	N	46	1	8			123
01	1959	N	1959	-0-	-0-	-0-	1944	2	15	9	N	14					137
02	1568	N	1442	-0-	-126	-0-	1412	2	30	9	N	27	1	8			163
03	1922	N	1742	-0-	-180	-0-	1676	2	66	9	N	60	6	8			217
04	1890	N	1595	-0-	-295	-0-	1581	2	14	9	N	13	180	1	2	8	48
05	1612	N	1545	-0-	-67	-0-	1524	2	21	9	N	19	2	8			65

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5905	X	5905	-0-	-0-	-0-	5875	2	30	9	N	27	171	1			37
01	5663	X	5663	-0-	-0-	-0-	5618	2	45	9	N	41					78
02	4922	X	4922	-0-	-0-	-0-	4901	2	21	9	N	19					97
03	5171	X	5171	-0-	-0-	-0-	5138	2	33	9	N	30	2	8			125
04	4776	X	4776	-0-	-0-	-0-	4731	2	45	9	N	41					166
*05	4556	X	4556	-0-	-0-	-0-	4532	2	24	9	N	22	1	8			187

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2192	-0-	-133	-0-	2192	2			N	-0-					45
01	2604	N	297	-0-	-2307	-0-	297	2			N	-0-					45
02	1904	N	1338	-0-	-566	-0-	1338	2			N	-0-					45
03	2201	N	1959	-0-	-242	-0-	1959	2			N	-0-					45
04	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					45
*05	2260	N	2260	-0-	-0-	-0-	2215	2	45	9	N	41	1	8			85

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	2855	-0-	-1857	-0-	2810	2	45	9	N	41	2	8			213
01	4712	X	4341	-0-	-371	-0-	4291	2	50	9	N	45	169	1			89
02	4256	X	3647	-0-	-609	-0-	3530	2	117	9	N	106	11	8			184
03	4712	X	4100	-0-	-612	-0-	3981	2	119	9	N	108	165	1	6	8	121
04	4439	X	4439	-0-	-0-	-0-	4308	2	131	9	N	119	6	8			234
05	4340	X	4139	-0-	-201	-0-	4023	2	116	9	N	105	178	1	3	8	158

MILLER 2 WELL #: 10 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2813	-0-	-70	-0-	2813	2			N	-0-					42
01	2931	X	2931	-0-	-0-	-0-	2930	2	1	9	N	1					43
02	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					43
03	2821	X	2393	-0-	-428	-0-	2382	2	11	9	N	10					53
04	2850	X	1892	-0-	-958	-0-	1881	2	11	9	N	10					63
05	2945	X	2466	-0-	-479	-0-	2462	2	4	9	N	4					67

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1046	-0-	-659	-0-	1046	2			N	-0-					42
01	1767	N	1671	-0-	-96	-0-	1660	2	11	9	N	10					52
02	1148	N	1089	-0-	-59	-0-	1089	2			N	-0-					52
03	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					52
04	1620	N	1227	-0-	-393	-0-	1227	2			N	-0-					52
05	1209	N	-0-	-0-	-1209	-0-					N	-0-					52

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22349	X	22349	-0-	-0-	-0-	22336	2	13	9	N	12	3	8			67
01	23158	X	23158	-0-	-0-	-0-	23141	2	17	9	N	15	2	8			80
02	19701	X	19701	-0-	-0-	-0-	19684	2	17	9	N	15	5	8			90
03	22349	X	22349	-0-	-0-	-0-	22305	2	44	9	N	40	19	8			111
04	20770	X	20770	-0-	-0-	-0-	20742	2	28	9	N	25	5	8			131
*05	19933	X	19933	-0-	-0-	-0-	19898	2	35	9	N	32	13	8			150

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	3107	-0-	-1264	-0-	2980	2	127	9	N	115	193	1	1	8	142
01	4434	X	4434	-0-	-0-	-0-	4323	2	111	9	N	101	1	8			242
02	3948	X	3110	-0-	-838	-0-	3015	2	95	9	N	86	1	8			327
03	4371	X	3584	-0-	-787	-0-	3461	2	123	9	N	112	6	8			433
04	4230	X	3042	-0-	-1188	-0-	2965	2	77	9	N	70	197	1	2	8	304
05	4371	X	3481	-0-	-890	-0-	3316	2	165	9	N	150	359	1	8	8	87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2397	-0-	-83	-0-	2390	2	7	9	N	6					253
01	2387	N	2226	-0-	-161	-0-	2226	2			N	-0-					253
02	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					253
03	2387	N	2230	-0-	-157	-0-	2219	2	11	9	N	10	2	8			261
04	2160	N	2122	-0-	-38	-0-	2094	2	28	9	N	25	1	8			285
05	2201	N	2102	-0-	-99	-0-	2095	2	7	9	N	6	185	1			106

BRUMMETT 22 WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2808	-0-	-447	-0-	2713	2	95	9	N	86					294
01	3255	X	2483	-0-	-772	-0-	2483	2			N	-0-					294
02	2631	X	2631	-0-	-0-	-0-	2596	2	35	9	N	32					326
03	2821	X	2697	-0-	-124	-0-	2518	2	179	9	N	163	205	1	5	8	279
04	2730	X	2039	-0-	-691	-0-	1980	2	59	9	N	54					333
05	2914	X	2490	-0-	-424	-0-	2453	2	37	9	N	34	190	1	1	8	176

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4130	-0-	-923	-0-	4011	2	119	9	N	108					292
01	5053	X	4565	-0-	-488	-0-	4405	2	160	9	N	145	193	1			244
02	4312	X	3761	-0-	-551	-0-	3707	2	54	9	N	49					293
03	4681	X	3085	-0-	-1596	-0-	2965	2	120	9	N	109	174	1	3	8	225
04	4410	X	4242	-0-	-168	-0-	4131	2	111	9	N	101					326
05	4557	X	4242	-0-	-315	-0-	4140	2	102	9	N	93	2	8			417

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		8193	-0-	8193	8193	8176	2	17	9	N	15					104
01	T. A.		4017	-0-	4017	12210	3857	2	160	9	N	145	168	1			81
02	12753	X	543	-0-	-12210	-0-	543	2			N	-0-					81
03	12	X	12	-0-	-0-	-0-	12	2			N	-0-					81
04	4800	X	851	-0-	-3949	-0-	836	2	15	9	N	14					95
*05	5627	X	5627	-0-	-0-	-0-	5454	2	173	9	N	157	1	8			251

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2486	-0-	-304	-0-	2447	2	39	9	N	35					246
01	2821	N	2314	-0-	-507	-0-	2202	2	112	9	N	102	184	1			164
02	2464	N	1687	-0-	-777	-0-	1687	2			N	-0-					164
03	2480	N	1921	-0-	-559	-0-	1770	2	151	9	N	137	187	1	6	8	108
04	2250	N	1866	-0-	-384	-0-	1770	2	96	9	N	87					195
*05	2726	N	2726	-0-	-0-	-0-	2643	2	83	9	N	75	185	1	1	8	84

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7254	X	4281	-0-	-2973	-0-	4146	2	135	9	N	123	187	1			231
01	7254	X	3827	-0-	-3427	-0-	3713	2	114	9	N	104					335
02	5264	X	3312	-0-	-1952	-0-	3169	2	143	9	N	130	196	1	22	8	247
03	5394	X	4372	-0-	-1022	-0-	4242	2	130	9	N	118	11	8			354
04	4710	X	3609	-0-	-1101	-0-	3536	2	73	9	N	66					420
05	4278	X	3203	-0-	-1075	-0-	3095	2	108	9	N	98	177	1	1	8	340

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	2029	-0-	-2218	-0-	1983	2	46	9	N	42					222
01	4123	X	1384	-0-	-2739	-0-	1348	2	36	9	N	33					255
02	3584	X	1729	-0-	-1855	-0-	1673	2	56	9	N	51					306
03	2728	X	2173	-0-	-555	-0-	2092	2	81	9	N	74	176	1	3	8	201
04	2220	X	1548	-0-	-672	-0-	1511	2	37	9	N	34					235
05	2015	X	1937	-0-	-78	-0-	1870	2	67	9	N	61	198	1	1	8	97

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MILLER 2 WELL #: 9 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	21	-0-	-2490	-0-	21	2			N	-0-					102
01	2170	N	1148	-0-	-1022	-0-	1146	2	2	9	N	2					104
02	1344	N	235	-0-	-1109	-0-	235	2			N	-0-					104
03	3100	N	3103	-0-	3	3	3078	2	25	9	N	23					127
04	2026	N	2023	-0-	-3	-0-	2020	2	3	9	N	3					130
*05	2758	N	2758	-0-	-0-	-0-	2708	2	50	9	N	45					175

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5402	X	5402	-0-	-0-	-0-	5402	2			N	-0-					68
01	5369	X	5369	-0-	-0-	-0-	5358	2	11	9	N	10					78
02	4658	X	4658	-0-	-0-	-0-	4657	2	1	9	N	1	1	8			78
03	5272	X	5272	-0-	-0-	-0-	5252	2	20	9	N	18	8	8			88
04	4817	X	4817	-0-	-0-	-0-	4811	2	6	9	N	5					93
*05	4690	X	4690	-0-	-0-	-0-	4677	2	13	9	N	12					105

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12689	X	12689	-0-	-0-	-0-	12665	2	24	9	N	22	1	8			162
01	12592	X	12592	-0-	-0-	-0-	12561	2	31	9	N	28					190
02	11129	X	11129	-0-	-0-	-0-	11093	2	36	9	N	33	12	8			211
03	12056	X	12056	-0-	-0-	-0-	12019	2	37	9	N	34	191	1	8	8	46
04	11645	X	11645	-0-	-0-	-0-	11615	2	30	9	N	27	3	8			70
*05	10511	X	10511	-0-	-0-	-0-	10481	2	30	9	N	27	2	8			95

LEDBETTER WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3884	-0-	-84	-0-	3884	2			N	-0-					92
01	3968	X	3786	-0-	-182	-0-	3784	2	2	9	N	2					94
02	3584	X	3393	-0-	-191	-0-	3393	2			N	-0-					94
03	3875	X	3641	-0-	-234	-0-	3641	2			N	-0-					94
04	3750	X	3211	-0-	-539	-0-	3210	2	1	9	N	1					95
05	3875	X	3544	-0-	-331	-0-	3533	2	11	9	N	10	2	8			103

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	594	-0-	-2258	-0-	575	2	19	9	N	17					259
01	2852	X	223	-0-	-2629	-0-	223	2			N	-0-	184	1			75
02	2576	X	2092	-0-	-484	-0-	2092	2			N	-0-					75
03	3554	X	3554	-0-	-0-	-0-	3418	2	136	9	N	124					199
04	3343	X	3343	-0-	-0-	-0-	3270	2	73	9	N	66					265
*05	2927	X	2927	-0-	-0-	-0-	2888	2	39	9	N	35					300

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	470	-0-	-956	-0-	451	2	19	9	N	17					120
01	1426	X	244	-0-	-1182	-0-	238	2	6	9	N	5					125
02	1288	X	326	-0-	-962	-0-	308	2	18	9	N	16	1	8			140
03	1364	X	481	-0-	-883	-0-	448	2	33	9	N	30	2	8			168
04	930	X	230	-0-	-700	-0-	230	2			N	-0-					168
05	465	X	90	-0-	-375	-0-	88	2	2	9	N	2	1	8			169

MILLER 2 WELL #: 11 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4035	X	4035	-0-	-0-	-0-	4010	2	25	9	N	23					123
01	3651	X	3651	-0-	-0-	-0-	3651	2			N	-0-					123
02	3147	X	3147	-0-	-0-	-0-	3139	2	8	9	N	7					130
03	3440	X	3440	-0-	-0-	-0-	3426	2	14	9	N	13					143
04	2702	X	2702	-0-	-0-	-0-	2696	2	6	9	N	5					148
*05	3302	X	3302	-0-	-0-	-0-	3301	2	1	9	N	1	1	8			148

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1184	N	1184	-0-	-0-	-0-	1171	2	13	9	N	12					130
01	868	N	591	-0-	-277	-0-	591	2			N	-0-					130
02	756	N	656	-0-	-100	-0-	624	2	32	9	N	29	1	8			158
03	1178	N	737	-0-	-441	-0-	714	2	23	9	N	21	1	8			178
04	758	N	758	-0-	-0-	-0-	730	2	28	9	N	25	1	8			202
*05	1171	N	1171	-0-	-0-	-0-	1134	2	37	9	N	34	1	8			235

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

12	2232	X	1687	-0-	-545	-0-	1687	2			N	-0-					53
01	2232	X	1669	-0-	-563	-0-	1669	2			N	-0-					53
02	1708	X	1468	-0-	-240	-0-	1468	2			N	-0-					53
03	1705	X	1587	-0-	-118	-0-	1587	2			N	-0-					53
04	1620	X	1567	-0-	-53	-0-	1567	2			N	-0-					53
05	1674	X	1590	-0-	-84	-0-	1589	2	1	9	N	1					54

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

12	4216	X	2909	-0-	-1307	-0-	2909	2			N	-0-					123
01	4216	X	3330	-0-	-886	-0-	3253	2	77	9	N	70					193
02	3444	X	3033	-0-	-411	-0-	2983	2	50	9	N	45	1	8			237
03	3813	X	3564	-0-	-249	-0-	3489	2	75	9	N	68	3	8			302
04	3660	X	3431	-0-	-229	-0-	3350	2	81	9	N	74	1	8			375
05	3348	X	3254	-0-	-94	-0-	3215	2	39	9	N	35	201	1	1	8	208

BRUMMETT 22 WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					44

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

12	3953	X	3953	-0-	-0-	-0-	3928	2	25	9	N	23	1	8			220
01	3466	X	3466	-0-	-0-	-0-	3446	2	20	9	N	18					238
02	2800	X	2731	-0-	-69	-0-	2713	2	18	9	N	16	1	8			253
03	3439	X	3439	-0-	-0-	-0-	3417	2	22	9	N	20	190	1	3	8	80
04	3000	X	2516	-0-	-484	-0-	2504	2	12	9	N	11	1	8			90
*05	3919	X	3919	-0-	-0-	-0-	3887	2	32	9	N	29	4	8			115

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

12	6014	X	5071	-0-	-943	-0-	4959	2	112	9	N	102					310
01	5580	X	3908	-0-	-1672	-0-	3875	2	33	9	N	30					340
02	4172	X	3974	-0-	-198	-0-	3924	2	50	9	N	45	1	8			384
03	5084	X	4012	-0-	-1072	-0-	3962	2	50	9	N	45	3	8			426
04	4920	X	4303	-0-	-617	-0-	4212	2	91	9	N	83	2	8			507
05	5084	X	4038	-0-	-1046	-0-	3930	2	108	9	N	98	190	1	1	8	414

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

12	11439	X	10187	-0-	-1252	-0-	10173	2	14	9	N	13					123
01	11439	X	9889	-0-	-1550	-0-	9877	2	12	9	N	11					134
02	10612	X	8613	-0-	-1999	-0-	8609	2	4	9	N	4					138
03	11749	X	10128	-0-	-1621	-0-	10113	2	15	9	N	14					152
04	11370	X	9493	-0-	-1877	-0-	9487	2	6	9	N	5					157
05	10199	X	9500	-0-	-699	-0-	9488	2	12	9	N	11	1	8			167

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6218	X	6218	-0-	-0-	-0-	6207	2	11	9	N	10					213
01	7376	X	7376	-0-	-0-	-0-	7331	2	45	9	N	41	192	1			62
02	3695	X	3695	-0-	-0-	-0-	3676	2	19	9	N	17					79
03	10692	X	10692	-0-	-0-	-0-	10602	2	90	9	N	82	5	8			156
04	7633	X	7633	-0-	-0-	-0-	7600	2	33	9	N	30	2	8			184
*05	10295	X	10295	-0-	-0-	-0-	10232	2	63	9	N	57	191	1	2	8	48

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1652	N	1652	-0-	-0-	-0-	1602	2	50	9	N	45					173
01	1240	N	987	-0-	-253	-0-	987	2			N	-0-					173
02	1658	N	1658	-0-	-0-	-0-	1655	2	3	9	N	3	3	8			173
03	1833	N	1833	-0-	-0-	-0-	1822	2	11	9	N	10	2	8			181
04	1820	N	1820	-0-	-0-	-0-	1807	2	13	9	N	12	3	8			190
*05	1825	N	1825	-0-	-0-	-0-	1795	2	30	9	N	27	1	8			216

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	2019	-0-	-27	-0-	1988	2	31	9	N	28					318
01	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-	189	1			129
02	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					129
03	2015	N	1674	-0-	-341	-0-	1434	2	240	9	N	218	7	8			340
04	2100	N	1292	-0-	-808	-0-	1268	2	24	9	N	22					362
05	2170	N	1698	-0-	-472	-0-	1622	2	76	9	N	69	192	1	1	8	238

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15060	X	15060	-0-	-0-	-0-	15004	2	56	9	N	51					205
01	13026	X	13026	-0-	-0-	-0-	12990	2	36	9	N	33	193	1	1	8	44
02	13384	X	11673	-0-	-1711	-0-	11629	2	44	9	N	40	4	8			80
03	14818	X	12449	-0-	-2369	-0-	12393	2	56	9	N	51	9	8			122
04	14340	X	11721	-0-	-2619	-0-	11676	2	45	9	N	41	1	8			162
05	14818	X	9121	-0-	-5697	-0-	9078	2	43	9	N	39	4	8			197

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	X	5466	-0-	-176	-0-	5454	2	12	9	N	11	2	8			105
01	5642	X	4335	-0-	-1307	-0-	4328	2	7	9	N	6					111
02	5096	X	4393	-0-	-703	-0-	4370	2	23	9	N	21	5	8			127
03	5456	X	4666	-0-	-790	-0-	4638	2	28	9	N	25	9	8			143
04	5280	X	4635	-0-	-645	-0-	4604	2	31	9	N	28	11	8			160
05	5456	X	4422	-0-	-1034	-0-	4399	2	23	9	N	21	7	8			174

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18855	X	18855	-0-	-0-	-0-	18832	2	23	9	N	21	3	8			107
01	21577	X	21577	-0-	-0-	-0-	21569	2	8	9	N	7	1	8			113
02	19553	X	19553	-0-	-0-	-0-	19536	2	17	9	N	15	7	8			121
03	19787	X	19787	-0-	-0-	-0-	19742	2	45	9	N	41	14	8			148
04	18155	X	18155	-0-	-0-	-0-	18143	2	12	9	N	11	5	8			154
*05	17944	X	17944	-0-	-0-	-0-	17889	2	55	9	N	50	7	8			197

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11563	X	8408	-0-	-3155	-0-	8376	2	32	9	N	29					186
01	10013	X	8378	-0-	-1635	-0-	8370	2	8	9	N	7					193
02	8848	X	5980	-0-	-2868	-0-	5971	2	9	9	N	8	161	1			40
03	8525	X	7660	-0-	-865	-0-	7565	2	95	9	N	86	2	8			124
04	8250	X	6620	-0-	-1630	-0-	6598	2	22	9	N	20	1	8			143
05	8401	X	5450	-0-	-2951	-0-	5440	2	10	9	N	9	1	8			151

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9145	X	8485	-0-	-660	-0-	8435	2	50	9	N	45	1	8			93
01	9145	X	8465	-0-	-680	-0-	8420	2	45	9	N	41	2	8			132
02	8960	X	7011	-0-	-1949	-0-	6966	2	45	9	N	41	7	8			166
03	9920	X	8280	-0-	-1640	-0-	8214	2	66	9	N	60	9	8			217
04	9600	X	7915	-0-	-1685	-0-	7870	2	45	9	N	41	12	8			246
05	8494	X	7256	-0-	-1238	-0-	7202	2	54	9	N	49	175	1	8	8	112

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8060	X	7989	-0-	-71	-0-	7959	2	30	9	N	27	1	8			180
01	7759	X	7759	-0-	-0-	-0-	7734	2	25	9	N	23					203
02	6791	X	6791	-0-	-0-	-0-	6769	2	22	9	N	20					223
03	7998	X	7059	-0-	-939	-0-	7033	2	26	9	N	24	3	8			244
04	7740	X	6282	-0-	-1458	-0-	6274	2	8	9	N	7	191	1			60
05	7998	X	7054	-0-	-944	-0-	7026	2	28	9	N	25					85

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15486	X	15486	-0-	-0-	-0-	15209	2	277	9	N	252	191	1	3	8	328
01	15035	X	14676	-0-	-359	-0-	14302	2	374	9	N	340	374	1	2	8	292
02	13580	X	11363	-0-	-2217	-0-	11096	2	267	9	N	243	173	1	1	8	361
03	16081	X	16081	-0-	-0-	-0-	15799	2	282	9	N	256	187	1	20	8	410
04	14550	X	13718	-0-	-832	-0-	13409	2	309	9	N	281	391	1	12	8	288
05	15035	X	13108	-0-	-1927	-0-	12816	2	292	9	N	265	354	1	9	8	190

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47151	X	40870	-0-	-6281	-0-	40160	2	710	9	N	645	389	1	1	8	706
01	46841	X	39702	-0-	-7139	-0-	38796	2	906	9	N	824	578	1	1	8	951
02	40292	X	35325	-0-	-4967	-0-	34552	2	773	9	N	703	944	1	8	8	702
03	41912	X	38517	-0-	-3395	-0-	37631	2	886	9	N	805	580	1	11	8	916
04	39540	X	37199	-0-	-2341	-0-	36290	2	909	9	N	826	957	1	8	8	777
05	40858	X	36091	-0-	-4767	-0-	35346	2	745	9	N	677	948	1	4	8	502

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13888	X	5120	-0-	-8768	-0-	4991	2	129	9	N	117	181	1			117
01	13775	X	13775	-0-	-0-	-0-	13546	2	229	9	N	208	196	1			129
02	12404	X	10234	-0-	-2170	-0-	9854	2	380	9	N	345	110	8			364
03	13187	X	13187	-0-	-0-	-0-	13148	2	39	9	N	35	354	1	2	8	43
04	13320	X	12585	-0-	-735	-0-	12583	2	2	9	N	2	1	8			44
05	13764	X	11254	-0-	-2510	-0-	11152	2	102	9	N	93					137

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10478	X	6980	-0-	-3498	-0-	6955	2	25	9	N	23					162
01	10478	X	9142	-0-	-1336	-0-	9090	2	52	9	N	47					209
02	9464	X	8019	-0-	-1445	-0-	7960	2	59	9	N	54	178	1	3	8	82
03	8437	X	8437	-0-	-0-	-0-	8419	2	18	9	N	16	9	8			89
04	8850	X	5441	-0-	-3409	-0-	5412	2	29	9	N	26	66	1	2	8	47
05	9145	X	5002	-0-	-4143	-0-	4977	2	25	9	N	23					70

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13826	X	11659	-0-	-2167	-0-	11562	2	97	9	N	88					238
01	13144	X	11066	-0-	-2078	-0-	10999	2	67	9	N	61	185	1			114
02	11872	X	9564	-0-	-2308	-0-	9500	2	64	9	N	58	1	8			171
03	11656	X	9928	-0-	-1728	-0-	9856	2	72	9	N	65	3	8			233
04	11280	X	9552	-0-	-1728	-0-	9496	2	56	9	N	51	1	8			283
05	11656	X	9191	-0-	-2465	-0-	9140	2	51	9	N	46	198	1	1	8	130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28473	X	28473	-0-	-0-	-0-	28448	2	25	9	N	23	23	8			30
01	25389	X	20134	-0-	-5255	-0-	20108	2	26	9	N	24	24	8			30
02	18760	X	14799	-0-	-3961	-0-	14796	2	3	9	N	3	3	8			30
03	28458	X	15854	-0-	-12604	-0-	15835	2	19	9	N	17	17	8			30
04	27540	X	23527	-0-	-4013	-0-	23446	2	81	9	N	74	73	8			31
05	28458	X	20666	-0-	-7792	-0-	20468	2	198	9	N	180	33	8			178

MILLER 2 WELL #: 12H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94519	X	69186	-0-	-25333	-0-	67613	2	1573	9	N	1430	1175	1	1	8	1034
01	90954	X	71169	-0-	-19785	-0-	70172	2	997	9	N	906	1154	1			786
02	78148	X	58977	-0-	-19171	-0-	58078	2	899	9	N	817	394	1	8	8	1201
03	80662	X	63400	-0-	-17262	-0-	62000	2	1400	9	N	1273	1318	1	24	8	1132
04	74160	X	60136	-0-	-14024	-0-	58788	2	1348	9	N	1225	1716	1	16	8	625
05	71176	X	55221	-0-	-15955	-0-	53975	2	1246	9	N	1133	1346	1	7	8	405

ATHERTON 69 WELL #: 18H RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49755	X	41949	-0-	-7806	-0-	40967	2	982	9	N	893	758	1	2	8	430
01	49290	X	41746	-0-	-7544	-0-	40627	2	1119	9	N	1017	944	1			503
02	42784	X	34332	-0-	-8452	-0-	33355	2	977	9	N	888	973	1	1	8	417
03	45415	X	39958	-0-	-5457	-0-	39200	2	758	9	N	689	734	1	50	8	322
04	42660	X	37154	-0-	-5506	-0-	36078	2	1076	9	N	978	963	1	2	8	335
05	41943	X	36880	-0-	-5063	-0-	36043	2	837	9	N	761	769	1	15	8	312

MILLER 2 WELL #: 15H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51925	X	50041	-0-	-1884	-0-	48372	2	1669	9	N	1517	1185	1	1	8	1081
01	54529	X	53253	-0-	-1276	-0-	51431	2	1822	9	N	1656	1354	1	2	8	1381
02	49504	X	45342	-0-	-4162	-0-	43877	2	1465	9	N	1332	1695	1	12	8	1006
03	54808	X	52656	-0-	-2152	-0-	51259	2	1397	9	N	1270	1147	1	34	8	1095
04	53040	X	52609	-0-	-431	-0-	51215	2	1394	9	N	1267	1550	1	46	8	766
*05	56831	X	56831	-0-	-0-	-0-	55423	2	1408	9	N	1280	1685	1	35	8	326

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33293	X	33293	-0-	-0-	-0-	32307	2	986	9	N	896	591	1	1	8	694
01	29277	X	29277	-0-	-0-	-0-	28424	2	853	9	N	775	794	1	2	8	673
02	27505	X	27505	-0-	-0-	-0-	26483	2	1022	9	N	929	780	1	4	8	818
03	31447	X	31447	-0-	-0-	-0-	30616	2	831	9	N	755	945	1	33	8	595
04	28536	X	28536	-0-	-0-	-0-	27845	2	691	9	N	628	569	1	12	8	642
05	28241	X	17803	-0-	-10438	-0-	17082	2	721	9	N	655	957	1	4	8	336

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19964	X	6042	-0-	-13922	-0-	5741	2	301	9	N	274	192	1			341
01	19964	X	4351	-0-	-15613	-0-	4105	2	246	9	N	224					565
02	15960	X	8600	-0-	-7360	-0-	8032	2	568	9	N	516	882	1	21	8	178
03	31046	X	31046	-0-	-0-	-0-	29863	2	1183	9	N	1075	571	1	104	8	578
04	33408	X	33408	-0-	-0-	-0-	32386	2	1022	9	N	929	1136	1	5	8	366
*05	28851	X	28851	-0-	-0-	-0-	27430	2	1421	9	N	1292	1347	1	43	8	268

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24676	X	23593	-0-	-1083	-0-	22566	2	1027	9	N	934	947	1	8	8	341
01	24676	X	22197	-0-	-2479	-0-	21162	2	1035	9	N	941	939	1	4	8	339
02	22288	X	18181	-0-	-4107	-0-	17397	2	784	9	N	713	562	1	16	8	474
03	24459	X	21016	-0-	-3443	-0-	20353	2	663	9	N	603	941	1	58	8	78
04	23670	X	19595	-0-	-4075	-0-	18778	2	817	9	N	743	363	1	25	8	433
05	23591	X	17885	-0-	-5706	-0-	17139	2	746	9	N	678	952	1	34	8	125

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134075	X	68562	-0-	-65513	-0-	64406	2	4156	9	N	3778	3720	1	7	8	399
01	134075	X	61277	-0-	-72798	-0-	57520	2	3757	9	N	3415	3733	1	3	8	78
02	93688	X	48067	-0-	-45621	-0-	45174	2	2893	9	N	2630	2487	1	9	8	212
03	103726	X	49789	-0-	-53937	-0-	46793	2	2996	9	N	2724	2667	1	28	8	241
04	77730	X	48823	-0-	-28907	-0-	46031	2	2792	9	N	2538	2267	1	9	8	503
05	68572	X	44811	-0-	-23761	-0-	42237	2	2574	9	N	2340	2485	1	21	8	337

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

12	54715	X	50642	-0-	-4073	-0-	48532	2	2110	9	N	1918	1531	1	1	8	905
01	53382	X	49361	-0-	-4021	-0-	46964	2	2397	9	N	2179	2610	1			474
02	45136	X	39079	-0-	-6057	-0-	37482	2	1597	9	N	1452	1537	1	4	8	385
03	50654	X	24128	-0-	-26526	-0-	23138	2	990	9	N	900	763	1	8	8	514
04	49020	X	16871	-0-	-32149	-0-	16111	2	760	9	N	691	785	1	6	8	414
05	50654	X	26050	-0-	-24604	-0-	24988	2	1062	9	N	965	947	1	17	8	415

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

12	42315	X	35922	-0-	-6393	-0-	34659	2	1263	9	N	1148	779	1	1	8	628
01	42315	X	36641	-0-	-5674	-0-	35229	2	1412	9	N	1284	1534	1	1	8	377
02	36988	X	25799	-0-	-11189	-0-	25095	2	704	9	N	640	786	1	1	8	230
03	39029	X	31394	-0-	-7635	-0-	30185	2	1209	9	N	1099	945	1	1	8	383
04	37770	X	28185	-0-	-9585	-0-	27125	2	1060	9	N	964	724	1	21	8	602
05	36642	X	26288	-0-	-10354	-0-	25361	2	927	9	N	843	1159	1	13	8	273

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

12	43152	X	30129	-0-	-13023	-0-	28754	2	1375	9	N	1250	756	1	7	8	806
01	43152	X	28708	-0-	-14444	-0-	27276	2	1432	9	N	1302	1167	1	3	8	938
02	34300	X	24313	-0-	-9987	-0-	23141	2	1172	9	N	1065	1716	1	3	8	284
03	37975	X	32324	-0-	-5651	-0-	30953	2	1371	9	N	1246	763	1	41	8	726
04	33030	X	32992	-0-	-38	-0-	31833	2	1159	9	N	1054	1009	1	17	8	754
*05	35020	X	35020	-0-	-0-	-0-	33781	2	1239	9	N	1126	1461	1	38	8	381

BRUMMETT 22 WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

12	64883	X	54355	-0-	-10528	-0-	52808	2	1547	9	N	1406	1177	1	2	8	856
01	62930	X	51627	-0-	-11303	-0-	50351	2	1276	9	N	1160	1128	1	2	8	886
02	54684	X	43765	-0-	-10919	-0-	42503	2	1262	9	N	1147	944	1	7	8	1082
03	56606	X	49015	-0-	-7591	-0-	47583	2	1432	9	N	1302	1470	1	52	8	862
04	54480	X	45361	-0-	-9119	-0-	44075	2	1286	9	N	1169	1355	1	1	8	675
05	54343	X	44542	-0-	-9801	-0-	43270	2	1272	9	N	1156	1544	1	16	8	271

STILES 67 WELL #: 13H RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

12	0	Z	14360	-0-	14360	301926	13075	2	1285	9	N	1168	928	1	5	8	641
01	0	Z	14149	-0-	14149	316075	12837	2	1312	9	N	1193	1340	1	2	8	492
02	0	Z	11801	-0-	11801	327876	10709	2	1092	9	N	993	571	1	1	8	913
03	0	Z	13363	-0-	13363	341239	12124	2	1239	9	N	1126	1352	1	61	8	626
04	0	Z	13792	-0-	13792	355031	12648	2	1144	9	N	1040	1318	1	29	8	319
05	0	Z	14135	-0-	14135	369166	12932	2	1203	9	N	1094	1128	1	24	8	261

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

12	56451	X	33295	-0-	-23156	-0-	31821	2	1474	9	N	1340	935	1	3	8	1068
01	49910	X	34069	-0-	-15841	-0-	32708	2	1361	9	N	1237	797	1	1	8	1507
02	40068	X	25591	-0-	-14477	-0-	24307	2	1284	9	N	1167	1113	1	11	8	1550
03	42966	X	33279	-0-	-9687	-0-	31821	2	1458	9	N	1325	1486	1	44	8	1345
04	37830	X	27280	-0-	-10550	-0-	26170	2	1110	9	N	1009	971	1	2	8	1381
05	34069	X	26609	-0-	-7460	-0-	25690	2	919	9	N	835	1679	1	13	8	524

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEDBETTER 66 WELL #: 13H RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51677	X	29496	-0-	-22181	-0-	28110	2	1386	9	N	1260	1420	1	8	8	169
01	51677	X	29606	-0-	-22071	-0-	27846	2	1760	9	N	1600	1599	1	6	8	164
02	46676	X	24433	-0-	-22243	-0-	23050	2	1383	9	N	1257	1208	1	8	8	205
03	35340	X	25978	-0-	-9362	-0-	24599	2	1379	9	N	1254	1189	1	42	8	228
04	32010	X	23730	-0-	-8280	-0-	22444	2	1286	9	N	1169	1110	1	17	8	270
05	29605	X	22964	-0-	-6641	-0-	21845	2	1119	9	N	1017	868	1	26	8	393

STILES 67 SL WELL #: 22H RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	640615					N	411	561	1	2	8	212
01	0	Z	4855	-0-	4855	645470	1771	2	3084	9	N	2804	2784	1	5	8	227
02	0	Z	8275	-0-	8275	653745	4237	2	4038	9	N	3671	3133	1	1	8	764
03	0	Z	9934	-0-	9934	663679	5525	2	4409	9	N	4008	4007	1	25	8	740
04	0	Z	12000	-0-	12000	675679	7360	2	4640	9	N	4218	4575	1	1	8	382
*05	685370	X	9691	-0-	-675679	-0-	5786	2	3905	9	N	3550	3564	1	6	8	362

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84909	X	13092	-0-	-71817	-0-	12406	2	686	9	N	624	361	1	2	8	853
01	84909	X	7270	-0-	-77639	-0-	6681	2	589	9	N	535	762	1	3	8	623
02	76692	X	3716	-0-	-72976	-0-	3267	2	449	9	N	408	754	1	34	8	243
03	84909	X	10682	-0-	-74227	-0-	9741	2	941	9	N	855	743	1	40	8	315
04	82170	X	14908	-0-	-67262	-0-	14002	2	906	9	N	824	575	1	11	8	553
*05	17779	X	17779	-0-	-0-	-0-	16777	2	1002	9	N	911	1141	1	35	8	288

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	28679	-0-	28679	501641	26843	2	1836	9	N	1669	1537	1	7	8	801
01	0	Z	29900	-0-	29900	531541	28233	2	1667	9	N	1515	1733	1	24	8	559
02	0	Z	28540	-0-	28540	560081	26985	2	1555	9	N	1414	1524	1	5	8	444
03	0	Z	27356	-0-	27356	587437	25605	2	1751	9	N	1592	1323	1	31	8	682
04	0	Z	24439	-0-	24439	611876	23068	2	1371	9	N	1246	1149	1	16	8	763
05	0	Z	24041	-0-	24041	635917	22731	2	1310	9	N	1191	1693	1	35	8	226

DAVIS 65 WELL #: 20H RRCID -> 267057 COMPL. DATE 04/14/2012 TOTAL DEPTH 13421 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SEALED		81142	-0-	81142	552836	76841	2	4301	9	N	3910	3850	1	13	8	264
01	SEALED		72664	-0-	72664	625500	68863	2	3801	9	N	3455	3509	1	5	8	205
02	SEALED		59710	-0-	59710	685210	56337	2	3373	9	N	3066	2763	1	4	8	504
03	SEALED		60294	-0-	60294	745504	57245	2	3049	9	N	2772	2978	1	91	8	207
04	SEALED		53890	-0-	53890	799394	50839	2	3051	9	N	2774	2571	1	12	8	398
05	SEALED		48839	-0-	48839	848233	46706	2	2133	9	N	1939	1648	1	38	8	651

DAVIS 65 WELL #: 21H RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	259091	-0-	259091	1502972	250897	2	8194	9	N	7449	7563	1			481
01	0	W	186550	-0-	186550	1689522	179327	2	7223	9	N	6566	6453	1	5	8	589
02	0	W	152397	-0-	152397	1841919	146911	2	5486	9	N	4987	4776	1	7	8	793
03	0	W	116572	-0-	116572	1958491	111856	2	4716	9	N	4287	4673	1	34	8	373
04	0	W	138417	-0-	138417	2096908	133450	2	4967	9	N	4515	4090	1	6	8	792
05	0	W	106658	-0-	106658	2203566	103006	2	3652	9	N	3320	3686	1	20	8	406

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEDBETTER SL 66 WELL #: 21H RRCID -> 267940 COMPL. DATE 09/21/2012 TOTAL DEPTH 12720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		169451	-0-	169451	169451	160000	2	9451	9	N	8592	7863	1	2	8	727
12	SHUT IN		175439	-0-	175439	344890	166321	2	9118	9	N	8289	8307	1			709
01	SHUT IN		159012	-0-	159012	503902	151960	2	7052	9	N	6411	6223	1	10	8	887
02	SHUT IN		135773	-0-	135773	639675	130194	2	5579	9	N	5072	5196	1			763
03	SHUT IN		148320	-0-	148320	787995	142600	2	5720	9	N	5200	5130	1	117	8	716
*04	SHUT IN		109916	-0-	109916	897911	105491	2	4425	9	N	4023	4125	1	21	8	593
05	SHUT IN		39434	-0-	39434	937345	37793	2	1641	9	N	1492	1744	1	29	8	312

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		121794	-0-	121794	121794	114024	2	7770	9	N	7064	6500	1	37	8	527
12	SHUT IN		176531	-0-	176531	298325	168069	2	8462	9	N	7693	7542	1	15	8	663
01	SHUT IN		160344	-0-	160344	458669	153639	2	6705	9	N	6095	6416	1	11	8	331
02	SHUT IN		121513	-0-	121513	580182	116626	2	4887	9	N	4443	4117	1	124	8	533
03	SHUT IN		83092	-0-	83092	663274	79317	2	3775	9	N	3432	3689	1	24	8	252
*04	SHUT IN		75355	-0-	75355	738629	71836	2	3519	9	N	3199	2920	1	10	8	521
05	SHUT IN		80007	-0-	80007	818636	76536	2	3471	9	N	3155	3121	1	31	8	524

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	9648	-0-	9648	621096	9240	2	408	9	N	371	564	1			907
07	0	Z	43906	-0-	43906	665002	43514	2	392	9	N	356	386	1			877
08	0	Z	61819	-0-	61819	726821	61213	2	606	9	N	551	533	1			895
09	0	Z	58000	-0-	58000	784821	57221	2	779	9	N	708	584	1			1019
10	0	Z	52751	-0-	52751	837572	52617	2	134	9	N	122					1141
11	0	Z	43697	-0-	43697	881269	43644	2	53	9	N	48	196	1			993
12	0	Z	34838	-0-	34838	916107	34770	2	68	9	N	62					1055
01	0	Z	18840	-0-	18840	934947	18809	2	31	9	N	28					1083
02	0	Z	14469	-0-	14469	949416	14348	2	121	9	N	110					1193
03	0	Z	291	-0-	291	949707	156	2	135	9	N	123	356	1			960
04	0	Z	73	-0-	73	949780	73	2			N	-0-					960
05	0	Z	NO RPT	-0-	-0-	949780					N	NO RPT					960

FOREST OIL CORPORATION 275740
BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	4162	-0-	-395	-0-	4144	3	18	9	N	16	16	8			98
01	4557	X	3356	-0-	-1201	-0-	3348	3	8	9	N	7	7	8			98
02	3864	X	3420	-0-	-444	-0-	3396	3	24	9	N	22	22	8			98
03	4278	X	4184	-0-	-94	-0-	4163	3	21	9	N	19	19	8			98
04	4050	X	3884	-0-	-166	-0-	3867	3	17	9	N	15	15	8			98
05	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					98

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	4347	-0-	-117	-0-	4312	3	35	9	N	32	32	8			112
01	4464	X	3509	-0-	-955	-0-	3502	3	7	9	N	6	6	8			112
02	4312	X	3448	-0-	-864	-0-	3428	3	20	9	N	18	18	8			112
03	4774	X	4234	-0-	-540	-0-	4214	3	20	9	N	18	17	8			113
04	4530	X	4159	-0-	-371	-0-	4145	3	14	9	N	13	13	8			113
05	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					113

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4638	-0-	-198	-0-	4598	3	40	9	Y	36	36	8			107
01	4836	X	3680	-0-	-1156	-0-	3672	3	8	9	Y	7	7	8			107
02	4480	X	3643	-0-	-837	-0-	3626	3	17	9	Y	15	15	8			107
03	4960	X	4544	-0-	-416	-0-	4524	3	20	9	Y	18	18	8			107
04	4680	X	4252	-0-	-428	-0-	4238	3	14	9	Y	13	13	8			107
05	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					107

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2488	-0-	-612	-0-	2447	3	41	9	N	37	37	8			67
01	3297	X	3297	-0-	-0-	-0-	3293	3	4	9	N	4	4	8			67
02	2744	X	2637	-0-	-107	-0-	2514	3	123	9	N	112	20	8			159
03	3038	X	2693	-0-	-345	-0-	2650	3	43	9	N	39	25	8			173
04	3180	X	2657	-0-	-523	-0-	2637	3	20	9	N	18	18	8			173
05	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					173

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4645	X	4645	-0-	-0-	-0-	4605	3	40	9	N	36	36	8			35
01	7318	X	7318	-0-	-0-	-0-	7307	3	11	9	N	10	10	8			35
02	4486	X	4486	-0-	-0-	-0-	4451	3	35	9	N	32	24	8			43
03	3627	X	3368	-0-	-259	-0-	3302	3	66	9	N	60	23	8			80
04	3840	X	3210	-0-	-630	-0-	3193	3	17	9	N	15	15	8			80
05	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					80

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2898	-0-	-202	-0-	2878	3	20	9	N	18	18	8			128
01	3100	X	2267	-0-	-833	-0-	2263	3	4	9	N	4	4	8			128
02	2968	X	1865	-0-	-1103	-0-	1820	3	45	9	N	41	8	8			161
03	3286	X	2165	-0-	-1121	-0-	2162	3	3	9	N	3	3	8			161
04	3030	X	1561	-0-	-1469	-0-	1560	3	1	9	N	1	1	8			161
05	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					161

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	1730	-0-	-998	-0-	1720	3	10	9	N	9	9	8			84
01	2728	X	2369	-0-	-359	-0-	2366	3	3	9	N	3	3	8			84
02	2352	X	1741	-0-	-611	-0-	1735	3	6	9	N	5	5	8			84
03	2604	X	2151	-0-	-453	-0-	2147	3	4	9	N	4	3	8			85
04	2280	X	2065	-0-	-215	-0-	2063	3	2	9	N	2	2	8			85
05	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					85

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3504	-0-	-371	-0-	3483	3	21	9	Y	19	11	8			69
01	3844	X	2878	-0-	-966	-0-	2870	3	8	9	Y	7	2	8			74
02	3444	X	2768	-0-	-676	-0-	2738	3	30	9	Y	27	1	8			100
03	3813	X	3152	-0-	-661	-0-	3130	3	22	9	Y	20					120
04	3510	X	2998	-0-	-512	-0-	2994	3	4	9	Y	4	3	8			121
05	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					121

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	5514	-0-	-97	-0-	5448	3	66	9	N	60	60	8			92
01	5611	X	4606	-0-	-1005	-0-	4597	3	9	9	N	8	8	8			92
02	5124	X	4473	-0-	-651	-0-	4411	3	62	9	N	56	30	8			118
03	5673	X	5193	-0-	-480	-0-	5146	3	47	9	N	43	28	8			133
04	5340	X	4722	-0-	-618	-0-	4699	3	23	9	N	21	21	8			133
05	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					133

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

12	5247	X	5247	-0-	-0-	-0-	5203	3	44	9	N	40	40	8			122
01	4960	X	4664	-0-	-296	-0-	4649	3	15	9	N	14	8	8			128
02	4592	X	4207	-0-	-385	-0-	4183	3	24	9	N	22	22	8			128
03	5084	X	4906	-0-	-178	-0-	4888	3	18	9	N	16	16	8			128
04	5040	X	4332	-0-	-708	-0-	4298	2	34	9	N	31	31	8			128
05	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					128

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

12	3007	X	2916	-0-	-91	-0-	2869	3	47	9	N	43	13	8			202
01	4405	X	4405	-0-	-0-	-0-	4346	3	59	9	N	54	192	1	3	8	61
02	3072	X	3072	-0-	-0-	-0-	3063	3	9	9	N	8					69
03	4287	X	4287	-0-	-0-	-0-	4281	3	6	9	N	5					74
*04	4719	X	4719	-0-	-0-	-0-	4714	2	5	3	N	-0-					74
05	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					74

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

12	6975	X	4623	-0-	-2352	-0-	4555	3	68	9	N	62	37	8			87
01	6138	X	5057	-0-	-1081	-0-	5049	3	8	9	N	7	7	8			87
02	4656	X	4656	-0-	-0-	-0-	4553	3	103	9	N	94	28	8			153
03	5084	X	5014	-0-	-70	-0-	4953	3	61	9	N	55	25	8			183
04	4890	X	3951	-0-	-939	-0-	3932	2	19	9	N	17	10	8			190
05	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					190

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

12	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					108
01	1196	N	1196	-0-	-0-	-0-	1195	3	1	9	N	1	1	8			108
02	1260	N	1260	-0-	-0-	-0-	1257	3	3	9	N	3	3	8			108
03	1444	N	1444	-0-	-0-	-0-	1438	3	6	9	N	5	5	8			108
*04	1563	N	1563	-0-	-0-	-0-	1555	3	8	9	N	7	7	8			108
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					108

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

12	2945	X	2137	-0-	-808	-0-	1984	3	153	9	Y	139	44	8			163
01	2945	X	1464	-0-	-1481	-0-	1412	3	52	9	Y	47	10	8			200
02	2380	X	1417	-0-	-963	-0-	1312	3	105	9	Y	95	171	1	22	8	102
03	1722	N	1722	-0-	-0-	-0-	1690	3	32	9	Y	29	24	8			107
*04	1681	N	1681	-0-	-0-	-0-	1663	3	18	9	Y	16	16	8			107
05	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					107

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3181	-0-	-415	-0-	3152	3	29	9	N	26	26	8			115
01	3441	X	1931	-0-	-1510	-0-	1925	3	6	9	N	5	5	8			115
02	3108	X	1713	-0-	-1395	-0-	1705	3	8	9	N	7	7	8			115
03	3441	X	2162	-0-	-1279	-0-	2140	3	22	9	N	20	20	8			115
04	3120	X	2246	-0-	-874	-0-	2219	2	2	3	N	23	23	8			115
							25	9									
05	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					115

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3400	X	3400	-0-	-0-	-0-	3379	3	21	9	N	19	19	8			42
01	3278	X	3278	-0-	-0-	-0-	3275	3	3	9	N	3	3	8			42
02	2884	X	2867	-0-	-17	-0-	2804	3	63	9	N	57	12	8			87
03	3215	X	3215	-0-	-0-	-0-	3174	3	41	9	N	37	14	8			110
04	3300	X	2707	-0-	-593	-0-	2686	2	21	9	N	19	9	8			120
05	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					120

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3976	X	3976	-0-	-0-	-0-	3706	3	270	9	N	245	381	1	34	8	37
01	3751	X	3358	-0-	-393	-0-	3346	3	12	9	N	11	6	8			42
02	3752	X	3370	-0-	-382	-0-	3238	3	132	9	N	120	20	8			142
03	4154	X	2809	-0-	-1345	-0-	2755	3	54	9	N	49	19	8			172
04	3960	X	2327	-0-	-1633	-0-	2311	2	2	3	N	13	12	8			173
							14	9									
05	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					173

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	2500	-0-	-1282	-0-	2491	3	9	9	N	8	8	8			167
01	3534	X	2293	-0-	-1241	-0-	2218	3	75	9	N	68	187	1	3	8	45
02	2576	X	2075	-0-	-501	-0-	2069	3	6	9	N	5	1	8			49
03	2852	X	2058	-0-	-794	-0-	2041	3	17	9	N	15	2	8			62
04	2490	X	1344	-0-	-1146	-0-	1343	2	1	3	N	-0-					62
05	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					62

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4155	-0-	-433	-0-	4121	3	34	9	N	31	31	8			-0-
01	4588	X	3721	-0-	-867	-0-	3715	3	6	9	N	5	5	8			-0-
02	4417	X	4417	-0-	-0-	-0-	4399	3	18	9	N	16	16	8			-0-
03	4278	X	3884	-0-	-394	-0-	3870	3	14	9	N	13	13	8			-0-
*04	4491	X	4491	-0-	-0-	-0-	4478	3	13	9	N	12	12	8			-0-
05	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					-0-

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4638	-0-	-74	-0-	4605	3	33	9	N	30	30	8			-0-
01	4712	X	4433	-0-	-279	-0-	4429	3	4	9	N	4	4	8			-0-
02	4508	X	4049	-0-	-459	-0-	4034	3	15	9	N	14	14	8			-0-
03	4991	X	4186	-0-	-805	-0-	4165	3	21	9	N	19	19	8			-0-
04	4650	X	3269	-0-	-1381	-0-	3256	2	13	9	N	12	12	8			-0-
05	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
FRYE RANCH WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42749	X	-0-	-0-	-42749	-0-					N	1972	1925	1			318
01	42749	X	-0-	-0-	-42749	-0-					N	1408	1358	1			368
02	0	X	-0-	-0-	-0-	-0-					N	2089	1902	1			555
03	0	X	-0-	-0-	-0-	-0-					N	2055	2295	1			315
04	0	X	-0-	-0-	-0-	-0-					N	1715	1702	1			328
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					328

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15965	X	14255	-0-	-1710	-0-	13861	3	394	9	N	358	186	1	2	8	318
01	15965	X	13633	-0-	-2332	-0-	13237	3	396	9	N	360	383	1	12	8	283
02	13944	X	12738	-0-	-1206	-0-	12387	3	351	9	N	319	367	1	29	8	206
03	15438	X	12966	-0-	-2472	-0-	12582	3	384	9	N	349	182	1	26	8	347
04	13890	X	13065	-0-	-825	-0-	12678	2	387	9	N	352	378	1	21	8	300
05	14260	X	NO RPT	-0-	-14260	-0-					N	NO RPT					300

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15779	X	14561	-0-	-1218	-0-	13965	2	596	9	N	542	576	1	9	8	185
01	16114	X	16114	-0-	-0-	-0-	15538	2	576	9	N	524	578	1	7	8	124
02	13608	X	11481	-0-	-2127	-0-	10990	3	491	9	N	446	378	1	2	8	190
03	15066	X	8921	-0-	-6145	-0-	3377	2	5093	3	N	410	376	1	3	8	221
							451	9									
04	15600	X	11577	-0-	-4023	-0-	2692	2	8266	3	N	563	561	1	10	8	213
							619	9									
05	16120	X	NO RPT	-0-	-16120	-0-					N	NO RPT					213

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22258	X	16476	-0-	-5782	-0-	16068	3	408	9	N	371	182	1	13	8	348
01	21080	X	17749	-0-	-3331	-0-	17351	3	398	9	N	362	373	1	11	8	326
02	17780	X	11653	-0-	-6127	-0-	11320	3	333	9	N	303	385	1	9	8	235
03	19685	X	13629	-0-	-6056	-0-	13168	3	461	9	N	419	375	1	19	8	260
04	17190	X	13520	-0-	-3670	-0-	13111	3	409	9	N	372	368	1			264
05	17763	X	NO RPT	-0-	-17763	-0-					N	NO RPT					264

FRYE RANCH WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	45039	X	45039	-0-	-0-	-0-	43553	3	1486	9	N	1351	1487	1			239
*07	22547	X	22547	-0-	-0-	-0-	21247	3	1300	9	N	1182	1144	1			277
*08	50747	X	44092	-0-	-6655	-0-	42386	3	1706	9	N	1551	1499	1	21	8	308
*09	49110	X	39269	-0-	-9841	-0-	37835	3	1434	9	N	1304	1340	1			272
*10	38368	X	38368	-0-	-0-	-0-	36824	3	1544	9	N	1404	1378	1	51	8	247
*11	51720	X	34548	-0-	-17172	-0-	33241	3	1307	9	N	1188	1153	1	27	8	255
*12	41261	X	36692	-0-	-4569	-0-	35438	3	1254	9	N	1140	1161	1	30	8	204
*01	41261	X	33546	-0-	-7715	-0-	32437	3	1109	9	N	1008	966	1	27	8	219
*02	37268	X	26177	-0-	-11091	-0-	25216	3	961	9	N	874	949	1	18	8	126
*03	41261	X	31544	-0-	-9717	-0-	30487	3	1057	9	N	961	995	1	48	8	44
*04	39930	X	25383	-0-	-14547	-0-	24530	3	853	9	N	775	563	1	30	8	226
05	41261	X	NO RPT	-0-	-41261	-0-					N	NO RPT					226

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6521	X	6521	-0-	-0-	-0-	5499	2	1022	9	N	929	879	1	57	8	86
01	7940	X	7940	-0-	-0-	-0-	6850	2	1090	9	N	991	922	1	46	8	109
02	7106	X	7106	-0-	-0-	-0-	6387	3	719	9	N	654	628	1	15	8	120
03	7798	X	7798	-0-	-0-	-0-	2675	2	4033	3	N	991	907	1	48	8	156
							1090	9									
04	7680	X	6057	-0-	-1623	-0-	1260	2	3871	3	N	842	849	1	51	8	98
							926	9									
05	7936	X	NO RPT	-0-	-7936	-0-					N	NO RPT					98

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	534	189	1			418
01	0	X	-0-	-0-	-0-	-0-					N	537	760	1			195
02	0	X	-0-	-0-	-0-	-0-					N	471	378	1			288
03	0	X	-0-	-0-	-0-	-0-					N	584	572	1			300
04	0	X	-0-	-0-	-0-	-0-					N	496	564	1			232
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					232

FRYE RANCH WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43524	X	40271	-0-	-3253	-0-	38864	2	1407	9	N	1279	1155	1	6	8	283
01	46953	X	46953	-0-	-0-	-0-	45498	2	1455	9	N	1323	1389	1	5	8	212
02	37912	X	36653	-0-	-1259	-0-	35378	3	1275	9	N	1159	944	1	2	8	425
03	41974	X	37676	-0-	-4298	-0-	14516	2	21889	3	N	1155	1338	1	5	8	237
							1271	9									
04	42120	X	34225	-0-	-7895	-0-	8128	2	24962	3	N	1032	961	1	6	8	302
							1135	9									
05	43524	X	NO RPT	-0-	-43524	-0-					N	NO RPT					302

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	1391	1544	1			199
01	0	X	-0-	-0-	-0-	-0-					N	1416	1304	1			311
02	0	X	-0-	-0-	-0-	-0-					N	986	958	1			339
03	0	X	-0-	-0-	-0-	-0-					N	1273	1406	1			206
04	0	X	-0-	-0-	-0-	-0-					N	797	522	1			481
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					481

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 08/03/2011 TOTAL DEPTH 12523 PERF.13586 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35929	X	21638	-0-	-14291	-0-	19944	3	1694	9	N	1540	1559	1	95	8	328
01	35929	X	22580	-0-	-13349	-0-	20609	3	1971	9	N	1792	1500	1	142	8	478
02	24024	X	19883	-0-	-4141	-0-	18204	3	1679	9	N	1526	1289	1	66	8	649
03	26598	X	21229	-0-	-5369	-0-	18975	3	2254	9	N	2049	2112	1	117	8	469
04	24600	X	20016	-0-	-4584	-0-	18366	3	1650	9	N	1500	1318	1			651
05	22568	X	NO RPT	-0-	-22568	-0-					N	NO RPT					651

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10013	X	6772	-0-	-3241	-0-	6464	3	308	9	Y	280	246	1	67	8	128
01	8432	X	8129	-0-	-303	-0-	7668	3	461	9	Y	419	338	1	81	8	128
02	6804	X	6608	-0-	-196	-0-	6292	3	316	9	Y	287	244	1	36	8	135
03	10741	X	10741	-0-	-0-	-0-	10211	3	530	9	Y	482	348	1	61	8	208
*04	9875	X	9875	-0-	-0-	-0-	9538	3	337	9	Y	306	359	1			155
05	8277	X	NO RPT	-0-	-8277	-0-					Y	NO RPT					155

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	Z	20655	-0-	20655	20655	20190	3	465	9	Y	423	398	1			113
*07	0	Z	18987	-0-	18987	39642	18453	3	534	9	Y	485	291	1			307
08	0	Z	16979	-0-	16979	56621	16422	3	557	9	Y	506	520	1	48	8	245
09	0	Z	-0-	-0-	-0-	56621					Y	506	571	1			180
10	0	Z	16215	-0-	16215	72836	15705	3	510	9	Y	464	306	1	100	8	238
11	0	Z	8484	-0-	8484	81320	8241	3	243	9	Y	221	202	1	35	8	222
12	0	Z	15050	-0-	15050	96370	14717	3	333	9	Y	303	325	1	44	8	156
01	14B2 EXT		13490	-0-	13490	109860	12873	3	617	9	Y	561	418	1	139	8	160
02	0	Z	14627	-0-	14627	124487	14122	3	505	9	Y	459	332	1	86	8	201
03	0	Z	14873	-0-	14873	139360	14275	3	598	9	Y	544	412	1	128	8	205
*04	154677	X	15317	-0-	-139360	-0-	14855	3	462	9	Y	420	412	1			213
05	16182	X	NO RPT	-0-	-16182	-0-					Y	NO RPT					213

KAISER-FRANCIS OIL COMPANY 450175
MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

12	10602	X	8312	-0-	-2290	-0-	8103	2	209	9	N	190	183	1			189
01	8273	X	8273	-0-	-0-	-0-	7987	2	286	9	N	260					449
02	7868	X	7548	-0-	-320	-0-	7515	2	33	9	N	30	185	1			294
03	8711	X	5988	-0-	-2723	-0-	5914	2	74	9	N	67	182	1			179
04	8430	X	6737	-0-	-1693	-0-	6531	2	206	9	N	187					366
05	8370	X	6081	-0-	-2289	-0-	5954	2	127	9	N	115	184	1			297

SEEDS WELL #: 1 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

12	4030	X	3364	-0-	-666	-0-	744	1	2620	2	N	-0-					186
01	3983	X	3983	-0-	-0-	-0-	744	1	3176	2	N	57	183	1			60
							63	9									
02	3631	X	3631	-0-	-0-	-0-	672	1	2918	2	N	37					97
							41	9									
03	4120	X	4120	-0-	-0-	-0-	744	1	3319	2	N	52					149
							57	9									
04	3840	X	3451	-0-	-389	-0-	720	1	2711	2	N	18					167
							20	9									
05	4030	X	3609	-0-	-421	-0-	720	1	2872	2	N	15					182
							17	9									

A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

12	4309	X	3804	-0-	-505	-0-	3804	2			N	-0-					232
01	4309	X	3669	-0-	-640	-0-	372	1	3229	2	N	62	183	1			111
							68	9									
02	3892	X	2950	-0-	-942	-0-	336	1	2614	2	N	-0-					111
03	4309	X	3731	-0-	-578	-0-	372	1	3241	2	N	107					218
							118	9									
04	4170	X	3125	-0-	-1045	-0-	360	1	2765	2	N	-0-					218
*05	3815	X	3815	-0-	-0-	-0-	360	1	3301	2	N	140					358
							154	9									

LINN OPERATING, INC. 501545
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

*12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					162
01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					162
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					162
03	62	N	16	-0-	-46	-0-	16	2			N	-0-					162
04	360	N	68	-0-	-292	-0-	68	2			N	-0-					162
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					162

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1260	N	1260	-0-	-0-	-0-	1172	2	88	9	N	80					231
*07	779	N	779	-0-	-0-	-0-	761	2	18	9	N	16					247
08	758	N	758	-0-	-0-	-0-	758	2			N	-0-	183	1			64
09	986	N	986	-0-	-0-	-0-	980	2	6	9	N	5					69
10	651	N	280	-0-	-371	-0-	280	2			N	-0-					69
11	630	N	323	-0-	-307	-0-	317	2	6	9	N	5					74
*12	630	N	630	-0-	-0-	-0-	629	2	1	9	N	1					75
01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					75
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					75
03	620	N	431	-0-	-189	-0-	425	2	6	9	N	5					80
04	450	N	351	-0-	-99	-0-	334	2	17	9	N	15					95
05	496	N	341	-0-	-155	-0-	333	2	8	9	N	7					102

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ G-10		1498	-0-	1498	1498	1455	2	43	9	N	39					231
*07	DLQ G-10		1804	-0-	1804	3302	1791	2	13	9	N	12					243
08	DLQ G-10		1652	-0-	1652	4954	1649	2	3	9	N	3	179	1			67
09	DLQ G-10		1476	-0-	1476	6430	1454	2	22	9	N	20					87
10	DLQ G-10		296	-0-	296	6726	266	2	30	9	N	27					114
11	DLQ G-10		348	-0-	348	7074	306	2	42	9	N	38					152
*12	3100	N	1083	-0-	-2017	5057	1081	2	2	9	N	2					154
01	3100	N	2186	-0-	-914	4143	2153	2	33	9	N	30					184
02	2800	N	1405	-0-	-1395	2748	1377	2	28	9	N	25					209
03	3100	N	1368	-0-	-1732	1016	1362	2	6	9	N	5					214
04	2395	N	1379	-0-	-1016	-0-	1351	2	28	9	N	25					239
05	1488	N	1192	-0-	-296	-0-	1173	2	19	9	N	17	209	1			47

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ G-10		3156	-0-	3156	3156	3145	2	11	9	N	10					142
*07	DLQ G-10		4286	-0-	4286	7442	4265	2	21	9	N	19	1	8			160
08	DLQ G-10		3253	-0-	3253	10695	3172	2	81	9	N	74	182	1	2	8	50
09	DLQ G-10		3796	-0-	3796	14491	36	1	3731	2	N	26					76
							29	9									
10	DLQ G-10		4424	-0-	4424	18915	4370	2	54	9	N	49					125
11	DLQ G-10		4076	-0-	4076	22991	4052	2	24	9	N	22					147
*12	26669	X	3678	-0-	-22991	-0-	302	1	3362	2	N	13					160
							14	9									
*01	4214	X	4214	-0-	-0-	-0-	374	1	3801	2	N	35					195
							39	9									
02	3665	X	3665	-0-	-0-	-0-	338	1	3299	2	N	25					220
							28	9									
03	3964	X	3964	-0-	-0-	-0-	374	1	3565	2	N	23	1	8			242
							25	9									
04	4256	X	4256	-0-	-0-	-0-	362	1	3831	2	N	57					299
							63	9									
*05	4403	X	4403	-0-	-0-	-0-	374	1	3990	2	N	35					334
							39	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4095	X	4095	-0-	-0-	-0-	4060	2	35	9	N	32					292
*07	4088	X	4088	-0-	-0-	-0-	49	1	4022	2	N	15					307
							17	9									
08	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					307
09	3237	X	3237	-0-	-0-	-0-	36	1	3178	2	N	21					328
							23	9									
10	4479	X	4479	-0-	-0-	-0-	4466	2	13	9	N	12					340
11	5241	X	5241	-0-	-0-	-0-	169	1	5047	2	N	23	173	1			190
							25	9									
*12	5907	X	5907	-0-	-0-	-0-	374	1	5492	2	N	37					227
							41	9									
01	3181	X	3181	-0-	-0-	-0-	374	1	2778	2	N	26					253
							29	9									
02	3776	X	3776	-0-	-0-	-0-	338	1	3384	2	N	49	182	1			120
							54	9									
03	3817	X	3817	-0-	-0-	-0-	374	1	3423	2	N	18	1	8			137
							20	9									
04	3666	X	3666	-0-	-0-	-0-	290	1	3332	2	N	40					177
							44	9									
*05	4247	X	4247	-0-	-0-	-0-	4226	2	21	9	N	19	1	8			195

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

*06	DLQ G-10		6549	-0-	6549	6549	6524	2	25	9	N	23					205
*07	DLQ G-10		7890	-0-	7890	14439	7851	2	39	9	N	35					240
08	DLQ G-10		6391	-0-	6391	20830	6363	2	28	9	N	25	182	1			83
09	DLQ G-10		6063	-0-	6063	26893	6063	2			N	-0-					83
10	DLQ G-10		967	-0-	967	27860	902	2	65	9	N	59					142
11	DLQ G-10		483	-0-	483	28343	483	2			N	-0-					142
*12	29073	X	730	-0-	-28343	-0-	630	2	100	9	N	91					233
01	6324	X	501	-0-	-5823	-0-	501	2			N	-0-					233
02	5656	X	633	-0-	-5023	-0-	633	2			N	-0-					233
03	961	X	701	-0-	-260	-0-	701	2			N	-0-					233
04	1515	X	1515	-0-	-0-	-0-	1360	2	155	9	N	141	185	1			189
*05	871	X	871	-0-	-0-	-0-	871	2			N	-0-					189

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					217
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					217
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					217
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					217
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					217
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					217

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

12	4138	X	4138	-0-	-0-	-0-	312	1	3778	2	N	44	1	8			251
							48	9									
01	4123	X	4123	-0-	-0-	-0-	312	1	3755	2	N	51	186	1			116
							56	9									
02	3810	X	3810	-0-	-0-	-0-	283	1	3479	2	N	44	1	8			159
							48	9									
*03	4143	X	4143	-0-	-0-	-0-	312	1	3779	2	N	47	1	8			205
							52	9									
*04	3810	X	3227	-0-	-583	-0-	302	1	2867	2	N	53	185	1	1	8	72
							58	9									
*05	3937	X	3829	-0-	-108	-0-	147	1	3614	2	N	62	2	8			132
							68	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ G-10		1421	-0-	1421	1421	1421	2			N	-0-					295
*07	DLQ G-10		2346	-0-	2346	3767	2346	2			N	-0-					295
08	DLQ G-10		2626	-0-	2626	6393	2608	2	18	9	N	16	178	1			133
09	DLQ G-10		2344	-0-	2344	8737	2303	2	41	9	N	37					170
10	DLQ G-10		1373	-0-	1373	10110	1370	2	3	9	N	3					173
11	DLQ G-10		967	-0-	967	11077	967	2			N	-0-					173
*12	3100	N	1192	-0-	-1908	9169	1192	2			N	-0-					173
01	3100	N	1409	-0-	-1691	7478	1409	2			N	-0-					173
02	2800	N	838	-0-	-1962	5516	838	2			N	-0-					173
03	3100	N	856	-0-	-2244	3272	856	2			N	-0-					173
04	3000	N	1306	-0-	-1694	1578	1306	2			N	-0-					173
*05	3100	N	2173	-0-	-927	651	2173	2			N	-0-					173

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 04/26/2007 TOTAL DEPTH 16100 PERF.13030 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ G-10		4420	-0-	4420	4420	4343	2	77	9	N	70	182	1			266
*07	DLQ G-10		4830	-0-	4830	9250	4808	2	22	9	N	20	1	8			285
08	DLQ G-10		4352	-0-	4352	13602	4273	2	79	9	N	72	183	1			174
09	DLQ G-10		3947	-0-	3947	17549	3892	2	55	9	N	50					224
10	DLQ G-10		4777	-0-	4777	22326	4736	2	41	9	N	37					261
11	DLQ G-10		4408	-0-	4408	26734	4395	2	13	9	N	12					273
*12	30645	X	3911	-0-	-26734	-0-	3843	2	68	9	N	62	175	1			160
01	4015	X	4015	-0-	-0-	-0-	3973	2	42	9	N	38					198
02	3506	X	3506	-0-	-0-	-0-	3471	2	35	9	N	32					230
03	3966	X	3966	-0-	-0-	-0-	3900	2	66	9	N	60					290
04	3856	X	3856	-0-	-0-	-0-	3823	2	33	9	N	30	177	1			143
05	3813	X	3686	-0-	-127	-0-	3653	2	33	9	N	30					173

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4042	X	4042	-0-	-0-	-0-	312	1	3667	2	N	57	1	8			111
							63	9									
01	4031	X	4031	-0-	-0-	-0-	312	1	3657	2	N	56	1	8			166
							62	9									
02	3808	X	3536	-0-	-272	-0-	282	1	3209	2	N	41	1	8			206
							45	9									
*03	4216	X	3554	-0-	-662	-0-	312	1	3190	2	N	47	184	1	11	8	58
							52	9									
*04	3900	X	2917	-0-	-983	-0-	302	1	2514	2	N	92	45	8			105
							101	9									
*05	4030	X	3176	-0-	-854	-0-	101	1	3044	2	N	28	8	8			125
							31	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ G-10		7959	-0-	7959	7959	7876	2	83	9	N	75					302
*07	DLQ G-10		8704	-0-	8704	16663	8608	2	96	9	N	87	182	1	1	8	206
08	DLQ G-10		7910	-0-	7910	24573	7631	2	279	9	N	254	176	1			284
09	DLQ G-10		7463	-0-	7463	32036	36	1	7321	2	N	96					380
							106	9									
*10	DLQ G-10		8324	-0-	8324	40360	9	1	8228	2	N	79					459
							87	9									
*11	DLQ G-10		10035	-0-	10035	50395	362	1	9597	2	N	69	379	1			149
							76	9									
*12	59065	X	8670	-0-	-50395	-0-	374	1	8208	2	N	80					229
							88	9									
*01	8644	X	8644	-0-	-0-	-0-	374	1	8157	2	N	103					332
							113	9									
02	7755	X	7755	-0-	-0-	-0-	338	1	7315	2	N	93	179	1	2	8	244
							102	9									
03	8588	X	8588	-0-	-0-	-0-	374	1	8065	2	N	135	175	1	2	8	202
							149	9									
*04	8110	X	8110	-0-	-0-	-0-	362	1	7671	2	N	70	163	1	1	8	108
							77	9									
*05	7501	X	7501	-0-	-0-	-0-	193	1	7212	2	N	87	2	8			193
							96	9									

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

*06	DLQ G-10		5505	-0-	5505	5505	5505	2			N	-0-	185	1			300
*07	DLQ G-10		6493	-0-	6493	11998	6418	2	75	9	N	68					368
08	DLQ G-10		5423	-0-	5423	17421	5364	2	59	9	N	54	182	1			240
09	DLQ G-10		5104	-0-	5104	22525	72	1	4898	2	N	122					362
							134	9									
*10	DLQ G-10		5764	-0-	5764	28289	5746	2	18	9	N	16	1	8			377
*11	DLQ G-10		5433	-0-	5433	33722	5387	2	46	9	N	42	181	1			238
*12	38336	X	4614	-0-	-33722	-0-	4582	2	32	9	N	29	165	1			102
*01	5541	X	5541	-0-	-0-	-0-	700	1	4806	2	N	32					134
							35	9									
02	4854	X	4854	-0-	-0-	-0-	676	1	4146	2	N	29	1	8			162
							32	9									
03	5348	X	5348	-0-	-0-	-0-	748	1	4570	2	N	27					189
							30	9									
04	4789	X	4789	-0-	-0-	-0-	265	1	4495	2	N	26					215
							29	9									
05	4371	X	4286	-0-	-85	-0-	4267	2	19	9	N	17					232

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

*12	827	N	15	-0-	-812	-0-	15	2			N	-0-					206
01	0	N	-0-	-0-	-0-	-0-					N	-0-					206
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					206
*03	3100	N	3488	-0-	388	388	3468	2	20	9	N	18					224
*04	3000	N	4114	-0-	1114	1502	4086	2	28	9	N	25	177	1			72
*05	3100	N	6507	-0-	3407	4909	377	1	6072	2	N	53					125
							58	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1595	N	1595	-0-	-0-	-0-	312	1	1283	2	N	-0-					225
01	1597	N	1597	-0-	-0-	-0-	312	1	1268	2	N	15					240
							17	9									
02	1239	N	1239	-0-	-0-	-0-	282	1	954	2	N	3	165	1			78
							3	9									
03	1581	N	1565	-0-	-16	-0-	312	1	1234	2	N	17	1	8			94
							19	9									
04	1530	N	1498	-0-	-32	-0-	302	1	1181	2	N	14					108
							15	9									
05	1364	N	1159	-0-	-205	-0-	141	1	1008	2	N	9					117
							10	9									

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3391	-0-	291	867	598	1	2720	2	N	66					127
							73	9									
01	3100	N	3192	-0-	92	959	581	1	2574	2	N	34					161
							37	9									
02	3942	X	2983	-0-	-959	-0-	536	1	2425	2	N	20					181
							22	9									
03	3196	X	3196	-0-	-0-	-0-	592	1	2591	2	N	12	1	8			192
							13	9									
04	1888	X	1888	-0-	-0-	-0-	573	1	1276	2	N	35					227
							39	9									
*05	1731	X	1731	-0-	-0-	-0-	392	1	1310	2	N	26	173	1			80
							29	9									

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4837	-0-	-309	-0-	309	1	4493	2	N	32	1	8			251
							35	9									
01	5084	X	5034	-0-	-50	-0-	312	1	4691	2	N	28	173	1			106
							31	9									
02	4536	X	4428	-0-	-108	-0-	282	1	4109	2	N	34					140
							37	9									
*03	5053	X	4402	-0-	-651	-0-	312	1	4054	2	N	33					173
							36	9									
*04	4890	X	3778	-0-	-1112	-0-	302	1	3432	2	N	40					213
							44	9									
*05	5053	X	4808	-0-	-245	-0-	147	1	4592	2	N	63	170	1	3	8	103
							69	9									

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ G-10		4760	-0-	4760	4760	4724	2	36	9	N	33					362
*07	DLQ G-10		4799	-0-	4799	9559	4792	2	7	9	N	6	3	8			365
08	DLQ G-10		4063	-0-	4063	13622	3966	2	97	9	N	88	180	1	2	8	271
09	DLQ G-10		3941	-0-	3941	17563	3895	2	46	9	N	42					313
10	DLQ G-10		5227	-0-	5227	22790	5169	2	58	9	N	53	1	8			365
11	DLQ G-10		4556	-0-	4556	27346	4520	2	36	9	N	33					398
*12	31197	X	3851	-0-	-27346	-0-	3734	2	117	9	N	106	172	1			332
01	4213	X	4213	-0-	-0-	-0-	4169	2	44	9	N	40					372
02	3696	X	3512	-0-	-184	-0-	3460	2	52	9	N	47	173	1			246
*03	4206	X	4206	-0-	-0-	-0-	4175	2	31	9	N	28	1	8			273
*04	4169	X	4169	-0-	-0-	-0-	4140	2	29	9	N	26					299
*05	4192	X	4192	-0-	-0-	-0-	4184	2	8	9	N	7					281

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ G-10		4878	-0-	4878	4878	4874	2	4	9	N	4	2	8			215
*07	DLQ G-10		5389	-0-	5389	10267	5346	2	43	9	N	39	7	8			247
08	DLQ G-10		4226	-0-	4226	14493	4193	2	33	9	N	30	177	1	7	8	93
09	DLQ G-10		4182	-0-	4182	18675	4127	2	55	9	N	50					143
10	DLQ G-10		5363	-0-	5363	24038	5316	2	47	9	N	43	1	8			185
11	DLQ G-10		4726	-0-	4726	28764	4724	2	2	9	N	2	2	8			185
*12	32565	X	3801	-0-	-28764	-0-	3781	2	20	9	N	18					203
*01	4309	X	3751	-0-	-558	-0-	3751	2			N	-0-					203
*02	4844	X	3657	-0-	-1187	-0-	3657	2			N	-0-					203
03	5363	X	4236	-0-	-1127	-0-	4236	2			N	-0-					203
04	4710	X	4009	-0-	-701	-0-	3987	2	22	9	N	20	188	1			35
*05	4204	X	4204	-0-	-0-	-0-	4151	2	53	9	N	48					83

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ G-10		5051	-0-	5051	5051	4999	2	52	9	N	47					270
*07	DLQ G-10		4900	-0-	4900	9951	4859	2	41	9	N	37					307
08	DLQ G-10		4543	-0-	4543	14494	4491	2	52	9	N	47	182	1			172
09	DLQ G-10		4626	-0-	4626	19120	4564	2	62	9	N	56					228
10	DLQ G-10		1774	-0-	1774	20894	1750	2	24	9	N	22					250
11	DLQ G-10		2163	-0-	2163	23057	2127	2	36	9	N	33					283
*12	25852	X	2795	-0-	-23057	-0-	2773	2	22	9	N	20					303
01	4619	X	2684	-0-	-1935	-0-	2636	2	48	9	N	44					347
02	4172	X	2641	-0-	-1531	-0-	2618	2	23	9	N	21					368
03	2790	X	2201	-0-	-589	-0-	2197	2	4	9	N	4					372
04	3383	X	3383	-0-	-0-	-0-	3368	2	15	9	N	14	183	1			203
*05	6598	X	6598	-0-	-0-	-0-	6581	2	17	9	N	15					218

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2373	X	2373	-0-	-0-	-0-	373	1	1989	2	N	10	1	8			101
							11	9									
01	2421	X	2421	-0-	-0-	-0-	453	1	1958	2	N	9					110
							10	9									
02	2396	X	2396	-0-	-0-	-0-	326	1	2050	2	N	18	1	8			127
							20	9									
03	3000	N	3000	-0-	-0-	-0-	312	1	2659	2	N	26	1	8			152
							29	9									
04	2240	N	2240	-0-	-0-	-0-	302	1	1912	2	N	24	132	1	1	8	43
							26	9									
*05	2756	N	2756	-0-	-0-	-0-	101	1	2624	2	N	28					71
							31	9									

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	3692	-0-	-679	-0-	312	1	3159	2	N	201	173	1	3	8	145
							221	9									
01	4123	X	3847	-0-	-276	-0-	312	1	3510	2	N	23	1	8			167
							25	9									
02	3836	X	3343	-0-	-493	-0-	282	1	3035	2	N	24					191
							26	9									
03	4247	X	3802	-0-	-445	-0-	312	1	3461	2	N	26	2	8			215
							29	9									
04	4110	X	3008	-0-	-1102	-0-	302	1	2682	2	N	22	1	8			236
							24	9									
05	3844	X	3463	-0-	-381	-0-	141	1	3280	2	N	38	195	1			79
							42	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ	G-10	7564	-0-		7564	7564	724	1	6751	2	N	81	3	8			435
								89	9									
*07	DLQ	G-10	8003	-0-		8003	15567	748	1	7163	2	N	84	362	1	8	8	149
								92	9									
08	DLQ	G-10	6525	-0-		6525	22092	748	1	5692	2	N	77	9	8			217
								85	9									
09	DLQ	G-10	6703	-0-		6703	28795	724	1	5912	2	N	61					278
								67	9									
*10	DLQ	G-10	8032	-0-		8032	36827	748	1	7248	2	N	33	2	8			309
								36	9									
11	DLQ	G-10	6665	-0-		6665	43492	724	1	5933	2	N	7	3	8			313
								8	9									
*12	48570	X	5078	-0-		-43492	-0-	121	1	4851	2	N	96	198	1			211
								106	9									
*01	5952	X	5406	-0-		-546	-0-	24	1	5358	2	N	22					233
								24	9									
02	5376	X	4897	-0-		-479	-0-	4863	2	34	9	N	31	1	8			263
03	5952	X	5867	-0-		-85	-0-	5865	2	2	9	N	2					265
04	5760	X	5603	-0-		-157	-0-	5555	2	48	9	N	44	1	8			308
*05	5439	X	5439	-0-		-0-	-0-	5411	2	28	9	N	25					333

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

12	3954	X	3954	-0-		-0-	-0-	343	1	3553	2	N	53	1	8			249
								58	9									
01	4451	X	4451	-0-		-0-	-0-	343	1	4041	2	N	61	186	1	1	8	123
								67	9									
02	3340	X	3340	-0-		-0-	-0-	310	1	2994	2	N	33					156
								36	9									
*03	3720	X	3316	-0-		-404	-0-	343	1	2944	2	N	26	1	8			181
								29	9									
*04	3600	X	2635	-0-		-965	-0-	332	1	2273	2	N	27					208
								30	9									
*05	3720	X	3045	-0-		-675	-0-	172	1	2840	2	N	30					238
								33	9									

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

*06	DLQ	G-10	3232	-0-		3232	3232	3226	2	6	9	N	5					272
*07	DLQ	G-10	3565	-0-		3565	6797	265	1	3300	2	N	-0-					272
*08	DLQ	G-10	3106	-0-		3106	9903	24	1	2930	2	N	138					410
								152	9									
*09	DLQ	G-10	2833	-0-		2833	12736	72	1	2761	2	N	-0-	181	1			229
10	DLQ	G-10	3418	-0-		3418	16154	3414	2	4	9	N	4					233
11	DLQ	G-10	2977	-0-		2977	19131	2951	2	26	9	N	24	178	1			79
*12	21490	X	2359	-0-		-19131	-0-	2301	2	58	9	N	53					132
*01	2883	X	1284	-0-		-1599	-0-	24	1	1218	2	N	38					170
								42	9									
02	2604	X	-0-	-0-		-2604	-0-					N	-0-					170
03	5622	X	5622	-0-		-0-	-0-	350	1	5255	2	N	15					185
								17	9									
04	2820	X	2820	-0-		-0-	-0-	2763	2	57	9	N	52					237
*05	2706	X	2706	-0-		-0-	-0-	2623	2	83	9	N	75	200	1			112

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
COATES WELL #: 108 RRCID -> 232949 COMPL. DATE 03/06/2007 TOTAL DEPTH 15600 PERF.13766 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ G-10		502	-0-	502	502	502	2			N	-0-					302
*07	DLQ G-10		506	-0-	506	1008	506	2			N	-0-					302
08	DLQ G-10		450	-0-	450	1458	450	2			N	-0-					302
09	DLQ G-10		409	-0-	409	1867	409	2			N	-0-					302
10	DLQ G-10		1578	-0-	1578	3445	1578	2			N	-0-					302
11	DLQ G-10		1067	-0-	1067	4512	1067	2			N	-0-					302
*12	3100	N	1021	-0-	-2079	2433	931	2	90	9	N	82	181	1			203
01	3100	N	980	-0-	-2120	313	966	2	14	9	N	13					216
02	1073	N	760	-0-	-313	-0-	758	2	2	9	N	2					218
03	924	N	924	-0-	-0-	-0-	843	2	81	9	N	74					292
04	901	N	901	-0-	-0-	-0-	865	2	36	9	N	33					325
*05	1063	N	1063	-0-	-0-	-0-	1055	2	8	9	N	7					332

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ G-10		5101	-0-	5101	5101	5093	2	8	9	N	7					279
*07	DLQ G-10		4449	-0-	4449	9550	4447	2	2	9	N	2	180	1	2	8	99
08	DLQ G-10		2458	-0-	2458	12008	2457	2	1	9	N	1					100
09	DLQ G-10		1266	-0-	1266	13274	1266	2			N	-0-					100
10	DLQ G-10		1996	-0-	1996	15270	1995	2	1	9	N	1					101
11	DLQ G-10		7698	-0-	7698	22968	7696	2	2	9	N	2	1	8			102
*12	29248	X	6280	-0-	-22968	-0-	6280	2			N	-0-					102
01	6716	X	6716	-0-	-0-	-0-	6716	2			N	-0-					102
02	5586	X	5586	-0-	-0-	-0-	5586	2			N	-0-					102
03	5216	X	5216	-0-	-0-	-0-	5216	2			N	-0-					102
04	4608	X	4608	-0-	-0-	-0-	4608	2			N	-0-					102
05	4123	X	2424	-0-	-1699	-0-	2424	2			N	-0-					102

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3497	X	3497	-0-	-0-	-0-	343	1	3147	2	N	6	1	8			157
							7	9									
01	3746	X	3746	-0-	-0-	-0-	344	1	3383	2	N	17	1	8			173
							19	9									
02	3054	X	3054	-0-	-0-	-0-	310	1	2727	2	N	15					188
							17	9									
*03	3224	X	2966	-0-	-258	-0-	313	1	2629	2	N	22	1	8			209
							24	9									
*04	3120	X	2484	-0-	-636	-0-	30	1	2434	2	N	18	1	8			226
							20	9									
05	3224	X	2840	-0-	-384	-0-	30	1	2779	2	N	28	172	1			82
							31	9									

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 02/01/2008 TOTAL DEPTH 16600 PERF.15124 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	540	X	227	-0-	-313	-0-	227	2			N	-0-					183
*07	558	X	164	-0-	-394	-0-	164	2			N	-0-					183
08	465	X	105	-0-	-360	-0-	105	2			N	-0-					183
09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					183
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					183
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					183
*12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					183
01	240	N	240	-0-	-0-	-0-	219	2	21	9	N	19					202
02	276	N	276	-0-	-0-	-0-	269	2	7	9	N	6					208
03	287	N	287	-0-	-0-	-0-	285	2	2	9	N	2					210
04	723	N	723	-0-	-0-	-0-	723	2			N	-0-					210
*05	3100	N	8860	-0-	5760	5760	8821	2	39	9	N	35					245

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ G-10		11756	-0-	11756	11756	11738	2	18	9	N	16					118
*07	DLQ G-10		9397	-0-	9397	21153	9397	2			N	-0-					118
08	DLQ G-10		12798	-0-	12798	33951	12794	2	4	9	N	4					122
09	DLQ G-10		13299	-0-	13299	47250	72	1	13224	2	N	3					125
							3	9									
*10	DLQ G-10		12992	-0-	12992	60242	12937	2	55	9	N	50	2	8			173
*11	DLQ G-10		13443	-0-	13443	73685	13443	2			N	-0-					173
*12	85062	X	11377	-0-	-73685	-0-	11377	2			N	-0-					173
*01	12400	X	11470	-0-	-930	-0-	24	1	11438	2	N	7					180
							8	9									
02	11200	X	10108	-0-	-1092	-0-	10095	2	13	9	N	12					192
03	12400	X	10875	-0-	-1525	-0-	10869	2	6	9	N	5					197
04	12000	X	10539	-0-	-1461	-0-	10533	2	6	9	N	5					202
05	11439	X	9416	-0-	-2023	-0-	9409	2	7	9	N	6					208

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

*12	837	X	188	-0-	-649	-0-	186	2	2	9	N	2					177
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					177
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					177
*03	2035	N	2035	-0-	-0-	-0-	748	1	1274	2	N	12					189
							13	9									
*04	1849	N	1849	-0-	-0-	-0-	724	1	1125	2	N	-0-	105	1			84
*05	876	N	876	-0-	-0-	-0-	876	2			N	-0-					84

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

*11	DLQ G-10		977	-0-	977	2131	506	2	471	9	N	428					616
*12	2764	X	633	-0-	-2131	-0-	631	2	2	9	N	2	172	1			446
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					446
02	1036	X	361	-0-	-675	-0-	361	2			N	-0-					446
*03	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-					446
*04	1020	X	-0-	-0-	-1020	-0-					N	-0-					446
*05	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					446

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

12	22825	X	3135	-0-	-19690	-0-	468	1	2647	2	N	18	1	8			233
							20	9									
01	3481	X	3481	-0-	-0-	-0-	468	1	2976	2	N	34	180	1			87
							37	9									
02	3080	X	3017	-0-	-63	-0-	422	1	2578	2	N	15	1	8			101
							17	9									
*03	3410	X	3332	-0-	-78	-0-	468	1	2832	2	N	29	3	8			127
							32	9									
*04	3330	X	2636	-0-	-694	-0-	452	1	2177	2	N	6	1	8			132
							7	9									
*05	3472	X	2784	-0-	-688	-0-	168	1	2587	2	N	26					158
							29	9									

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 16500 PERF.15236 - 16359

*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ G-10		2349	-0-	2349	2349	2338	2	11	9	N	10					152
*07	DLQ G-10		1694	-0-	1694	4043	1694	2			N	-0-					152
08	DLQ G-10		1370	-0-	1370	5413	1364	2	6	9	N	5					157
09	DLQ G-10		1282	-0-	1282	6695	1268	2	14	9	N	13					170
10	DLQ G-10		1557	-0-	1557	8252	1542	2	15	9	N	14					184
11	DLQ G-10		1447	-0-	1447	9699	1427	2	20	9	N	18					202
*12	3100	N	1607	-0-	-1493	8206	1594	2	13	9	N	12					214
01	3100	N	1418	-0-	-1682	6524	1401	2	17	9	N	15					229
02	2800	N	1534	-0-	-1266	5258	1531	2	3	9	N	3					232
03	3100	N	2604	-0-	-496	4762	2593	2	11	9	N	10					242
04	3000	N	1925	-0-	-1075	3687	1914	2	11	9	N	10					252
*05	3100	N	1622	-0-	-1478	2209	1611	2	11	9	N	10					262

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

12	2746	N	2746	-0-	-0-	-0-	343	1	2385	2	N	16	1	8			172
							18	9									
01	3100	N	3130	-0-	30	30	343	1	2772	2	N	14					186
							15	9									
02	2423	N	2393	-0-	-30	-0-	310	1	2066	2	N	15	1	8			200
							17	9									
03	2715	N	2715	-0-	-0-	-0-	343	1	2348	2	N	22	2	8			220
							24	9									
04	2141	N	2141	-0-	-0-	-0-	332	1	1789	2	N	18	180	1	1	8	57
							20	9									
05	2480	X	2454	-0-	-26	-0-	111	1	2317	2	N	24					81
							26	9									

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

12	2490	N	2490	-0-	-0-	-0-	468	1	1930	2	N	84	2	8			260
							92	9									
01	1761	N	1761	-0-	-0-	-0-	304	1	1379	2	N	71	170	1	1	8	160
							78	9									
02	1427	N	1427	-0-	-0-	-0-	256	1	1138	2	N	30					190
							33	9									
03	2480	N	2192	-0-	-288	-0-	468	1	1665	2	N	54					244
							59	9									
04	1979	N	1979	-0-	-0-	-0-	452	1	1470	2	N	52	171	1			125
							57	9									
*05	1889	N	1889	-0-	-0-	-0-	211	1	1591	2	N	79	2	8			202
							87	9									

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9434	X	9434	-0-		-0-	-0-	468	1	8827	2	N	126	3	8			276
								139	9									
01	8835	X	5385	-0-		-3450	-0-	468	1	4773	2	N	131	200	1	2	8	205
								144	9									
02	7112	X	4544	-0-		-2568	-0-	422	1	4101	2	N	19	1	8			223
								21	9									
03	8990	X	4884	-0-		-4106	-0-	468	1	4341	2	N	68	184	1	3	8	104
								75	9									
04	8700	X	3524	-0-		-5176	-0-	452	1	3007	2	N	59	1	8			162
								65	9									
05	8990	X	4015	-0-		-4975	-0-	151	1	3785	2	N	72					234
								79	9									

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2010	N	2010	-0-		-0-	-0-	432	1	1539	2	N	35	184	1	1	8	66
								39	9									
01	2367	N	2367	-0-		-0-	-0-	471	1	1877	2	N	17	1	8			82
								19	9									
02	1981	N	1981	-0-		-0-	-0-	422	1	1539	2	N	18					100
								20	9									
*03	2286	N	2286	-0-		-0-	-0-	468	1	1792	2	N	24					124
								26	9									
*04	1867	N	1867	-0-		-0-	-0-	452	1	1392	2	N	21					145
								23	9									
*05	2201	N	2018	-0-		-183	-0-	211	1	1778	2	N	26					171
								29	9									

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3368	X	3368	-0-		-0-	-0-	478	1	2867	2	N	21	1	8			235
								23	9									
01	3894	X	3894	-0-		-0-	-0-	469	1	3392	2	N	30					265
								33	9									
02	4197	X	4197	-0-		-0-	-0-	423	1	3729	2	N	41	181	1			125
								45	9									
*03	5728	X	5728	-0-		-0-	-0-	468	1	5198	2	N	56	1	8			180
								62	9									
*04	4790	X	4790	-0-		-0-	-0-	452	1	4275	2	N	57	177	1	1	8	59
								63	9									
*05	5529	X	5529	-0-		-0-	-0-	212	1	5241	2	N	69					128
								76	9									

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4372	-0-		-340	-0-	468	1	3869	2	N	32	1	8			172
								35	9									
01	4650	X	4325	-0-		-325	-0-	469	1	3824	2	N	29	1	8			200
								32	9									
02	4256	X	3896	-0-		-360	-0-	422	1	3435	2	N	35					235
								39	9									
*03	4712	X	4298	-0-		-414	-0-	468	1	3783	2	N	43	1	8			277
								47	9									
*04	4560	X	3425	-0-		-1135	-0-	452	1	2949	2	N	22	176	1			123
								24	9									
*05	4371	X	3770	-0-		-601	-0-	217	1	3522	2	N	28	1	8			150
								31	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3526	X	3526	-0-	-0-	-0-	468	1	3019	2	N	35					266
							39	9									
01	3541	X	3541	-0-	-0-	-0-	468	1	3037	2	N	33	180	1			119
							36	9									
02	3059	X	3059	-0-	-0-	-0-	422	1	2604	2	N	30					149
							33	9									
*03	3289	X	3289	-0-	-0-	-0-	468	1	2786	2	N	32					181
							35	9									
*04	3120	X	2656	-0-	-464	-0-	452	1	2173	2	N	28					209
							31	9									
*05	3224	X	3011	-0-	-213	-0-	211	1	2746	2	N	49					258
							54	9									

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4651	-0-	-495	-0-	443	1	4187	2	N	19					131
							21	9									
01	5312	X	5312	-0-	-0-	-0-	468	1	4814	2	N	27	1	8			157
							30	9									
02	4648	X	4523	-0-	-125	-0-	422	1	4068	2	N	30					187
							33	9									
*03	5239	X	4874	-0-	-365	-0-	468	1	4371	2	N	32	1	8			218
							35	9									
*04	5070	X	3891	-0-	-1179	-0-	452	1	3388	2	N	46	1	8			263
							51	9									
*05	5239	X	4416	-0-	-823	-0-	217	1	4148	2	N	46					309
							51	9									

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2863	-0-	-423	-0-	312	1	2456	2	N	86	1	8			201
							95	9									
01	3193	X	2199	-0-	-994	-0-	312	1	1824	2	N	57	181	1	1	8	76
							63	9									
02	2733	X	2733	-0-	-0-	-0-	282	1	2389	2	N	56					132
							62	9									
*03	2922	X	2922	-0-	-0-	-0-	312	1	2590	2	N	18	1	8			149
							20	9									
*04	2760	X	2285	-0-	-475	-0-	302	1	1983	2	N	-0-					149
*05	3038	X	2655	-0-	-383	-0-	152	1	2503	2	N	-0-					149

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3591	-0-	-129	-0-	501	1	3054	2	N	33	1	8			419
							36	9									
01	3709	X	3709	-0-	-0-	-0-	593	1	3080	2	N	33					452
							36	9									
02	3360	X	3151	-0-	-209	-0-	534	1	2604	2	N	12	1	8			463
							13	9									
*03	3720	X	3430	-0-	-290	-0-	593	1	2836	2	N	1	1	8			463
							1	9									
*04	3600	X	2636	-0-	-964	-0-	503	1	2129	2	N	4	187	1	1	8	279
							4	9									
*05	3720	X	2817	-0-	-903	-0-	164	1	2602	2	N	46	183	1			142
							51	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ G-10		2012	-0-	2012	2012	2012	2			N	-0-					287
*07	DLQ G-10		1556	-0-	1556	3568	1555	2	1	9	N	1	182	1			106
08	DLQ G-10		1617	-0-	1617	5185	1490	2	127	9	N	115					221
09	DLQ G-10		1379	-0-	1379	6564	1343	2	36	9	N	33					254
10	DLQ G-10		1068	-0-	1068	7632	1060	2	8	9	N	7					261
11	DLQ G-10		851	-0-	851	8483	830	2	21	9	N	19	188	1			92
*12	9150	X	667	-0-	-8483	-0-	667	2			N	-0-					92
01	1395	X	724	-0-	-671	-0-	724	2			N	-0-					92
02	671	N	671	-0-	-0-	-0-	658	2	13	9	N	12					104
03	743	N	743	-0-	-0-	-0-	740	2	3	9	N	3					107
04	691	N	691	-0-	-0-	-0-	682	2	9	9	N	8					115
*05	1025	N	1025	-0-	-0-	-0-	834	2	191	9	N	174					289

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

12	4371	X	3787	-0-	-584	-0-	312	1	3428	2	N	43	1	8			231
							47	9									
01	3906	X	3558	-0-	-348	-0-	312	1	3234	2	N	11					242
							12	9									
02	3640	X	3111	-0-	-529	-0-	282	1	2795	2	N	31	1	8			272
							34	9									
*03	4030	X	3506	-0-	-524	-0-	312	1	3150	2	N	40	183	1	2	8	127
							44	9									
*04	3840	X	2805	-0-	-1035	-0-	302	1	2462	2	N	37	1	8			163
							41	9									
*05	3782	X	3196	-0-	-586	-0-	101	1	3028	2	N	61					224
							67	9									

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

12	3297	X	3297	-0-	-0-	-0-	312	1	2961	2	N	22	1	8			196
							24	9									
01	3378	X	3378	-0-	-0-	-0-	312	1	3027	2	N	35					231
							39	9									
02	2896	X	2896	-0-	-0-	-0-	282	1	2601	2	N	12	1	8			242
							13	9									
*03	3065	X	3065	-0-	-0-	-0-	312	1	2735	2	N	16	1	8			257
							18	9									
*04	2880	X	2383	-0-	-497	-0-	288	1	2074	2	N	19	1	8			275
							21	9									
*05	2976	X	2782	-0-	-194	-0-	113	1	2615	2	N	49					324
							54	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ	G-10	7975	-0-		7975	7975	1056	1	6909	2	N	9	2	8			375
								10	9									
*07	DLQ	G-10	8435	-0-		8435	16410	1122	1	7306	2	N	6	183	1	6	8	192
								7	9									
08	DLQ	G-10	6777	-0-		6777	23187	1122	1	5604	2	N	46	6	8			232
								51	9									
09	DLQ	G-10	6690	-0-		6690	29877	1086	1	5571	2	N	30					262
								33	9									
10	DLQ	G-10	8531	-0-		8531	38408	1122	1	7356	2	N	48	1	8			309
								53	9									
11	DLQ	G-10	7415	-0-		7415	45823	1086	1	6300	2	N	26	171	1	2	8	162
								29	9									
*12	50976	X	5153	-0-		-45823	-0-	181	1	4963	2	N	8					170
								9	9									
*01	5642	X	4876	-0-		-766	-0-	36	1	4809	2	N	28					198
								31	9									
*02	5096	X	4717	-0-		-379	-0-	4682	2	35	9	N	32	1	8			229
03	5642	X	5518	-0-		-124	-0-	5503	2	15	9	N	14	1	8			242
04	5460	X	5409	-0-		-51	-0-	5365	2	44	9	N	40					282
*05	5692	X	5692	-0-		-0-	-0-	5647	2	45	9	N	41					323

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	DLQ	G-10	4594	-0-		4594	4594	145	1	4393	2	N	51					122
								56	9									
08	DLQ	G-10	6298	-0-		6298	10892	6240	2	58	9	N	53					175
09	DLQ	G-10	3822	-0-		3822	14714	108	1	3697	2	N	15					190
								17	9									
10	DLQ	G-10	3225	-0-		3225	17939	3221	2	4	9	N	4					194
11	DLQ	G-10	2473	-0-		2473	20412	386	1	2086	2	N	1					195
								1	9									
*12	22285	X	1873	-0-		-20412	-0-	181	1	1691	2	N	1					196
								1	9									
*01	5518	X	1630	-0-		-3888	-0-	36	1	1594	2	N	-0-					196
02	3556	X	662	-0-		-2894	-0-	662	2			N	-0-					196
03	3224	X	821	-0-		-2403	-0-	821	2			N	-0-					196
04	2460	X	-0-	-0-		-2460	-0-					N	-0-					196
05	1860	X	-0-	-0-		-1860	-0-					N	-0-					196

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31004	X	4820	-0-		-26184	-0-	312	1	4435	2	N	66	1	8			297
								73	9									
01	4681	X	4591	-0-		-90	-0-	312	1	4227	2	N	47	172	1			172
								52	9									
02	4368	X	4096	-0-		-272	-0-	283	1	3765	2	N	44	1	8			215
								48	9									
*03	4836	X	4601	-0-		-235	-0-	312	1	4230	2	N	54	1	8			268
								59	9									
*04	4680	X	3581	-0-		-1099	-0-	302	1	3228	2	N	46	186	1	1	8	127
								51	9									
*05	4805	X	4100	-0-		-705	-0-	147	1	3887	2	N	60	1	8			186
								66	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3327	X	3327	-0-		-0-	-0-	468	1	2853	2	N	5					216
								6	9									
01	3375	X	3375	-0-		-0-	-0-	468	1	2893	2	N	13					229
								14	9									
02	2940	X	2935	-0-		-5	-0-	422	1	2493	2	N	18					247
								20	9									
*03	3255	X	3083	-0-		-172	-0-	468	1	2589	2	N	24	181	1			90
								26	9									
*04	3150	X	2255	-0-		-895	-0-	452	1	1759	2	N	40					130
								44	9									
*05	3255	X	2481	-0-		-774	-0-	211	1	2228	2	N	38					168
								42	9									

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	4503	-0-		-1015	-0-	271	1	4158	2	N	67	1	8			226
								74	9									
01	5270	X	4698	-0-		-572	-0-	313	1	4320	2	N	59	183	1			102
								65	9									
02	4760	X	3604	-0-		-1156	-0-	282	1	3247	2	N	68	1	8			169
								75	9									
*03	5053	X	4132	-0-		-921	-0-	312	1	3715	2	N	95	4	8			260
								105	9									
*04	4440	X	3200	-0-		-1240	-0-	302	1	2822	2	N	69	182	1	1	8	146
								76	9									
*05	4712	X	3591	-0-		-1121	-0-	147	1	3360	2	N	76	2	8			220
								84	9									

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8401	X	7269	-0-		-1132	-0-	312	1	6879	2	N	71	1	8			427
								78	9									
01	8401	X	8138	-0-		-263	-0-	312	1	7757	2	N	63	1	8			489
								69	9									
02	9721	X	9721	-0-		-0-	-0-	282	1	9334	2	N	95	361	1	3	8	220
								105	9									
*03	10567	X	10567	-0-		-0-	-0-	312	1	10178	2	N	70	183	1	4	8	103
								77	9									
*04	8618	X	8618	-0-		-0-	-0-	302	1	8241	2	N	68	1	8			170
								75	9									
*05	10138	X	10138	-0-		-0-	-0-	101	1	9935	2	N	93	2	8			261
								102	9									

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	4793	-0-		-1097	-0-	312	1	4419	2	N	56	189	1	1	8	151
								62	9									
01	5735	X	4980	-0-		-755	-0-	313	1	4612	2	N	50	1	8			200
								55	9									
02	5180	X	4230	-0-		-950	-0-	283	1	3896	2	N	46	1	8			245
								51	9									
*03	5518	X	4570	-0-		-948	-0-	312	1	4210	2	N	44	179	1	1	8	109
								48	9									
*04	5040	X	4043	-0-		-997	-0-	302	1	3682	2	N	54	1	8			162
								59	9									
*05	4991	X	4867	-0-		-124	-0-	148	1	4653	2	N	60	2	8			220
								66	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3462	X	3462	-0-	-0-	-0-	1	1	3431	2	N	27	2	8			285
							30	9									
01	4055	X	4055	-0-	-0-	-0-	469	1	3555	2	N	28	185	1	1	8	127
							31	9									
02	3667	X	3667	-0-	-0-	-0-	423	1	3213	2	N	28					155
							31	9									
*03	4089	X	4089	-0-	-0-	-0-	468	1	3584	2	N	34	2	8			187
							37	9									
*04	3236	X	3236	-0-	-0-	-0-	452	1	2745	2	N	35					222
							39	9									
*05	3605	X	3605	-0-	-0-	-0-	217	1	3337	2	N	46					268
							51	9									

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

*09	DLQ G-10	874	-0-	874	16707	523	2	351	9	N	319	182	1	1	8	1332
10	DLQ G-10	1172	-0-	1172	17879	801	2	371	9	N	337	526	1	1	8	1142
11	DLQ G-10	1882	-0-	1882	19761	1233	2	649	9	N	590	925	1			807
*12	21460 X	1699	-0-	-19761	-0-	1234	2	465	9	N	423	537	1			693
*01	4836 X	-0-	-0-	-4836	-0-					N	491	535	1			649
02	2087 X	2087	-0-	-0-	-0-	1599	2	488	9	N	444	531	1	2	8	560
*03	15136 X	15136	-0-	-0-	-0-	1125	1	13462	2	N	499	368	1			691
						549	9									
*04	14971 X	14971	-0-	-0-	-0-	794	1	13637	2	N	491	533	1	2	8	647
						540	9									
*05	14834 X	14834	-0-	-0-	-0-	748	1	13506	2	N	527	546	1			628
						580	9									

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

12	3813 X	3558	-0-	-255	-0-	312	1	3203	2	N	39	1	8			397
						43	9									
01	3720 X	3400	-0-	-320	-0-	312	1	3080	2	N	7	1	8			403
						8	9									
02	3444 X	3112	-0-	-332	-0-	282	1	2787	2	N	39	175	1	1	8	266
						43	9									
*03	3813 X	3303	-0-	-510	-0-	312	1	2956	2	N	32	178	1	2	8	118
						35	9									
*04	3660 X	2565	-0-	-1095	-0-	302	1	2224	2	N	35	1	8			152
						39	9									
*05	3565 X	2821	-0-	-744	-0-	101	1	2675	2	N	41					193
						45	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	491899	X	96341	-0-	-395558	-0-	312	1	95976	2	Y	48					207
							53	9									
*01	83800	X	83800	-0-	-0-	-0-	312	1	83451	2	Y	34	7	8			234
							37	9									
*02	95732	X	69987	-0-	-25745	-0-	282	1	69646	2	Y	54	149	1	16	8	123
							59	9									
*03	105989	X	49547	-0-	-56442	-0-	312	1	49180	2	Y	50	8	8			165
							55	9									
*04	98700	X	46224	-0-	-52476	-0-	40	1	46116	2	Y	62	148	1			79
							68	9									
05	96348	X	45820	-0-	-50528	-0-	45750	2	70	9	Y	64	1	8			142

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4630 - 5429

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

*06	5245	X	5245	-0-	-0-	-0-	724	1	4493	2	N	25					212
							28	9									
*07	7006	X	1478	-0-	-5528	-0-	202	1	1268	2	N	7					219
							8	9									
08	7006	X	5036	-0-	-1970	-0-	193	1	4829	2	N	13					232
							14	9									
09	6270	X	4997	-0-	-1273	-0-	724	1	4273	2	N	-0-					232
10	6479	X	5534	-0-	-945	-0-	748	1	4773	2	N	12					244
							13	9									
*11	5250	X	5091	-0-	-159	-0-	700	1	3972	2	N	381	359	1			266
							419	9									
*12	5022	X	3149	-0-	-1873	-0-	121	1	2985	2	N	39					305
							43	9									
*01	5177	X	2893	-0-	-2284	-0-	24	1	2861	2	N	7					312
							8	9									
*02	4844	X	2862	-0-	-1982	-0-	2666	2	196	9	N	178	173	1			317
03	5363	X	2995	-0-	-2368	-0-	2965	2	30	9	N	27					344
04	5100	X	2795	-0-	-2305	-0-	2775	2	20	9	N	18					362
*05	3173	X	3173	-0-	-0-	-0-	3141	2	32	9	N	29					391

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

*09	DLQ G-10		2584	-0-	2584	31283	302	1	2122	2	Y	145					261
							160	9									
10	DLQ G-10		4097	-0-	4097	35380	312	1	2685	2	Y	1000	985	1	3	8	273
							1100	9									
11	DLQ G-10		3515	-0-	3515	38895	302	1	2429	2	Y	713	755	1	2	8	229
							784	9									
*12	42480	X	3585	-0-	-38895	-0-	312	1	2539	2	Y	667	753	1			143
							734	9									
*01	8990	X	-0-	-0-	-8990	-0-					Y	642	618	1			167
02	3696	X	2700	-0-	-996	-0-	282	1	1967	2	Y	410	399	1	2	8	176
							451	9									
*03	12257	X	12257	-0-	-0-	-0-	312	1	11470	2	Y	432	383	1			225
							475	9									
*04	10374	X	10374	-0-	-0-	-0-	40	1	9870	2	Y	422	543	1			104
							464	9									
*05	10325	X	10325	-0-	-0-	-0-	9912	2	413	9	Y	375	180	1	4	8	295

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	26190	X	9909	-0-	-16281	-0-	9399	2	510	9	N	464	587	1	13	8	321
*07	27063	X	10295	-0-	-16768	-0-	9796	2	499	9	N	454	364	1	50	8	361
08	8544	X	8544	-0-	-0-	-0-	8067	2	477	9	N	434	540	1	32	8	223
*09	7478	X	7478	-0-	-0-	-0-	7419	2	59	9	N	54	182	1	7	8	88
*10	9340	X	9340	-0-	-0-	-0-	8850	2	490	9	N	445	364	1	28	8	141
*11	8217	X	8217	-0-	-0-	-0-	7734	2	483	9	N	439	369	1	34	8	177
*12	6975	X	6772	-0-	-203	-0-	6377	2	395	9	N	359	271	1	15	8	250
*01	6975	X	6848	-0-	-127	-0-	6457	2	391	9	N	355	271	1	8	8	326
02	6300	X	5430	-0-	-870	-0-	5067	2	363	9	N	330	444	1	21	8	191
03	6975	X	6377	-0-	-598	-0-	5983	2	394	9	N	358	183	1	25	8	341
04	6750	X	6257	-0-	-493	-0-	5899	2	358	9	N	325	275	1	16	8	375
05	6851	X	6384	-0-	-467	-0-	6026	2	358	9	N	325	508	1	15	8	177

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	23610	X	14883	-0-	-8727	-0-	13711	2	1172	9	N	1065	822	1	15	8	344
*07	24397	X	19431	-0-	-4966	-0-	18586	2	845	9	N	768	700	1	67	8	345
08	24397	X	22160	-0-	-2237	-0-	312	1	21053	2	N	723	841	1	44	8	183
							795	9									
*09	29629	X	29629	-0-	-0-	-0-	302	1	28528	2	N	726	711	1	6	8	192
							799	9									
*10	44146	X	44146	-0-	-0-	-0-	312	1	43054	2	N	709	501	1	16	8	384
							780	9									
*11	38803	X	38803	-0-	-0-	-0-	302	1	37873	2	N	571	701	1	15	8	239
							628	9									
*12	31497	X	31497	-0-	-0-	-0-	50	1	30717	2	N	664	539	1			364
							730	9									
*01	24508	X	24508	-0-	-0-	-0-	23868	2	640	9	N	582	572	1			374
02	20442	X	20442	-0-	-0-	-0-	19862	2	580	9	N	527	562	1	18	8	321
03	21046	X	21046	-0-	-0-	-0-	20492	2	554	9	N	504	546	1	13	8	266
04	19500	X	18468	-0-	-1032	-0-	17635	2	833	9	N	757	878	1	7	8	138
*05	20353	X	20353	-0-	-0-	-0-	19785	2	568	9	N	516	400	1	10	8	244

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	88846	X	24334	-0-	-64512	-0-	23566	2	768	9	N	698	467	1	65	8	268
*08	88846	X	24493	-0-	-64353	-0-	23953	2	540	9	N	491	591	1	44	8	124
*09	85980	X	32472	-0-	-53508	-0-	31579	2	893	9	N	812	644	1	7	8	285
*10	88846	X	29938	-0-	-58908	-0-	29226	2	712	9	N	647	752	1	19	8	161
*11	85980	X	27055	-0-	-58925	-0-	26332	2	723	9	N	657	560	1	15	8	243
*12	40393	X	28161	-0-	-12232	-0-	312	1	27149	2	N	636	553	1			326
							700	9									
*01	40393	X	26731	-0-	-13662	-0-	312	1	25810	2	N	554	555	1			325
							609	9									
*02	36484	X	23980	-0-	-12504	-0-	282	1	23149	2	N	499	547	1	13	8	264
							549	9									
03	29946	X	26091	-0-	-3855	-0-	312	1	25206	2	N	521	359	1	13	8	413
							573	9									
04	27240	X	22445	-0-	-4795	-0-	302	1	21408	2	N	668	851	1	9	8	221
							735	9									
05	28148	X	24627	-0-	-3521	-0-	312	1	23772	2	N	494	602	1	11	8	102
							543	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	W	19610	-0-	19610	112908	397	1	18763	2	N	409	490	1			193
							450	9									
*01	136400	X	23492	-0-	-112908	-0-	202	1	22654	2	N	578	346	1			425
							636	9									
02	22652	X	20063	-0-	-2589	-0-	19617	2	446	9	N	405	357	1	8	8	465
03	28785	X	28785	-0-	-0-	-0-	28304	2	481	9	N	437	363	1	7	8	532
*04	38235	X	38235	-0-	-0-	-0-	37558	2	677	9	N	615	738	1	3	8	406
*05	42907	X	42907	-0-	-0-	-0-	42196	2	711	9	N	646	543	1	4	8	505

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	40860	X	6912	-0-	-33948	-0-	6523	2	389	9	Y	354	378	1			7
*07	42222	X	4502	-0-	-37720	-0-	3935	2	567	9	Y	515	338	1			184
*08	42222	X	9820	-0-	-32402	-0-	9475	2	345	9	Y	314	323	1			175
09	40860	X	11378	-0-	-29482	-0-	10755	2	623	9	Y	566	574	1			167
*10	42222	X	10332	-0-	-31890	-0-	9857	2	475	9	Y	432	536	1	1	8	62
*11	40860	X	9479	-0-	-31381	-0-	9140	2	339	9	Y	308	168	1	1	8	201
*12	15084	X	9646	-0-	-5438	-0-	9299	2	347	9	Y	315	357	1			159
*01	11036	X	9369	-0-	-1667	-0-	9015	2	354	9	Y	322	183	1			298
02	9968	X	8316	-0-	-1652	-0-	8017	2	299	9	Y	272	367	1			203
03	10323	X	8855	-0-	-1468	-0-	8541	2	314	9	Y	285	183	1	1	8	304
04	9480	X	7594	-0-	-1886	-0-	7330	2	264	9	Y	240	347	1			197
05	9641	X	9309	-0-	-332	-0-	9097	2	212	9	Y	193	339	1	1	8	50

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	76542	X	76542	-0-	-0-	-0-	312	1	75561	2	Y	608	581	1			270
							669	9									
*01	73236	X	73236	-0-	-0-	-0-	312	1	72249	2	Y	614	739	1			145
							675	9									
02	60961	X	60961	-0-	-0-	-0-	282	1	60033	2	Y	587	558	1	1	8	173
							646	9									
*03	50344	X	40988	-0-	-9356	-0-	312	1	40053	2	Y	566	561	1	3	8	175
							623	9									
*04	48720	X	38782	-0-	-9938	-0-	40	1	38091	2	Y	592	522	1			245
							651	9									
05	50344	X	38263	-0-	-12081	-0-	37659	2	604	9	Y	549	499	1	2	8	293

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	84600	X	56196	-0-	-28404	-0-	56145	2	51	9	N	46	179	1			56
10	87420	X	55136	-0-	-32284	-0-	54674	2	462	9	N	420	363	1			113
11	76950	X	46529	-0-	-30421	-0-	46070	2	459	9	N	417	367	1			163
*12	DLQ G-10		70896	-0-	70896	70896	70519	2	377	9	N	343	271	1			235
01	DLQ G-10		78412	-0-	78412	149308	78025	2	387	9	N	352	271	1			316
02	DLQ G-10		67307	-0-	67307	216615	66969	2	338	9	N	307	445	1			178
03	290207	X	73592	-0-	-216615	-0-	73221	2	371	9	N	337	183	1			332
04	67788	X	67788	-0-	-0-	-0-	67445	2	343	9	N	312	276	1			368
05	65968	X	64793	-0-	-1175	-0-	64457	2	336	9	N	305	508	1			165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5875	X	5875	-0-	-0-	-0-	312	1	3652	2	Y	1737	1709	1			245
							1911	9									
*01	0	W	-0-	-0-	-0-	-0-					Y	1679	1653	1			271
*02	0	W	4981	-0-	4981	4981	282	1	3157	2	Y	1402	1313	1	2	8	358
							1542	9									
*03	0	W	28126	-0-	28126	33107	312	1	26216	2	Y	1453	1536	1	7	8	269
							1598	9									
*04	59252	X	26145	-0-	-33107	-0-	40	1	24597	2	Y	1371	1465	1			175
							1508	9									
*05	25832	X	25832	-0-	-0-	-0-	24398	2	1434	9	Y	1304	1081	1	6	8	392

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

12	49197	X	39703	-0-	-9494	-0-	872	1	37823	2	N	916	816	1	17	8	524
							1008	9									
01	43338	X	39678	-0-	-3660	-0-	436	1	38355	2	N	806	730	1	8	8	592
							887	9									
02	37772	X	34767	-0-	-3005	-0-	394	1	33550	2	N	748	547	1	14	8	779
							823	9									
*03	40176	X	37807	-0-	-2369	-0-	436	1	36605	2	N	696	725	1	13	8	737
							766	9									
*04	38880	X	31451	-0-	-7429	-0-	422	1	30285	2	N	676	711	1	9	8	693
							744	9									
*05	39711	X	36410	-0-	-3301	-0-	197	1	35518	2	N	632	955	1	8	8	362
							695	9									

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

12	0	Z	-0-	-0-	-0-	141726					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	141726					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	141726					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

12	65937	X	45644	-0-	-20293	-0-	44507	2	1137	9	N	1034	1017	1	8	8	342
01	63147	X	44730	-0-	-18417	-0-	374	1	43525	2	N	755	740	1	6	8	351
							831	9									
02	51240	X	37739	-0-	-13501	-0-	338	1	36644	2	N	688	756	1	10	8	273
							757	9									
03	51026	X	40264	-0-	-10762	-0-	374	1	39135	2	N	686	748	1	15	8	196
							755	9									
04	46230	X	30501	-0-	-15729	-0-	362	1	29440	2	N	635	725	1	10	8	96
							699	9									
05	45632	X	36100	-0-	-9532	-0-	169	1	35214	2	N	652	535	1	8	8	205
							717	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
REED, JERRI 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38037	X	26909	-0-	-11128	-0-	25795	2	1114	9	N	1013	945	1	14	8	184
01	35216	X	26952	-0-	-8264	-0-	374	1	25840	2	N	671	722	1	6	8	127
							738	9									
02	29680	X	20382	-0-	-9298	-0-	338	1	19410	2	N	576	540	1	11	8	152
							634	9									
*03	30132	X	24282	-0-	-5850	-0-	374	1	23160	2	N	680	716	1	15	8	101
							748	9									
*04	27360	X	18422	-0-	-8938	-0-	362	1	17409	2	N	592	607	1	9	8	77
							651	9									
*05	27001	X	21694	-0-	-5307	-0-	48	1	21032	2	N	558	541	1	6	8	88
							614	9									

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25916	X	21024	-0-	-4892	-0-	2045	1	18302	2	N	615	413	1	9	8	602
							677	9									
01	25079	X	20925	-0-	-4154	-0-	1335	1	19025	2	N	514	561	1	5	8	550
							565	9									
02	20692	X	17858	-0-	-2834	-0-	1185	1	16134	2	N	490	367	1	8	8	665
							539	9									
*03	22258	X	19072	-0-	-3186	-0-	1340	1	17205	2	N	479	545	1	10	8	589
							527	9									
*04	20340	X	14841	-0-	-5499	-0-	1262	1	13102	2	N	434	174	1	7	8	842
							477	9									
*05	21018	X	17301	-0-	-3717	-0-	1101	1	15737	2	N	421	771	1	4	8	488
							463	9									

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72881	X	38239	-0-	-34642	-0-	50	1	37705	2	N	440	539	1			131
							484	9									
*01	34238	X	34238	-0-	-0-	-0-	10	1	34040	2	N	171					302
							188	9									
02	31066	X	31066	-0-	-0-	-0-	30748	2	318	9	N	289	363	1	1	8	227
03	31993	X	31993	-0-	-0-	-0-	31659	2	334	9	N	304	368	1	2	8	161
*04	39420	X	29370	-0-	-10050	-0-	29071	2	299	9	N	272	204	1			229
05	38254	X	29867	-0-	-8387	-0-	29577	2	290	9	N	264	196	1	2	8	295

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153481	X	42938	-0-	-110543	-0-	2680	1	39232	2	N	933	1048	1	17	8	228
							1026	9									
01	52762	X	39373	-0-	-13389	-0-	436	1	38188	2	N	681	769	1	6	8	134
							749	9									
02	45080	X	33499	-0-	-11581	-0-	394	1	32431	2	N	613	371	1	10	8	366
							674	9									
*03	46314	X	35308	-0-	-11006	-0-	436	1	34195	2	N	615	756	1	14	8	211
							677	9									
*04	41730	X	26774	-0-	-14956	-0-	422	1	25737	2	N	559	377	1	10	8	383
							615	9									
*05	42935	X	31303	-0-	-11632	-0-	197	1	30635	2	N	428	726	1	8	8	77
							471	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 WELL #: 2H RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	45085	-0-		45085	2035320	3502	1	40815	2	N	698	467	1	11	8	369
								768	9									
01	2074505	X	39185	-0-		-2035320	-0-	1340	1	37306	2	N	490	566	1	5	8	288
								539	9									
02	42980	X	31081	-0-		-11899	-0-	1210	1	29280	2	N	537	563	1	10	8	252
								591	9									
*03	47585	X	32300	-0-		-15285	-0-	1340	1	30398	2	N	511	569	1	17	8	177
								562	9									
*04	45660	X	24801	-0-		-20859	-0-	1297	1	22978	2	N	478	403	1	8	8	244
								526	9									
*05	45074	X	28202	-0-		-16872	-0-	1045	1	26677	2	N	436	481	1	6	8	193
								480	9									

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181040	X	55322	-0-		-125718	-0-	872	1	52548	2	N	1729	1661	1	19	8	424
								1902	9									
01	181040	X	53535	-0-		-127505	-0-	582	1	51668	2	N	1168	1370	1	12	8	210
								1285	9									
02	48888	X	42856	-0-		-6032	-0-	394	1	41646	2	N	742	565	1	17	8	370
								816	9									
03	51987	X	44236	-0-		-7751	-0-	436	1	42973	2	N	752	951	1	16	8	155
								827	9									
04	53610	X	33393	-0-		-20217	-0-	422	1	32233	2	N	671	393	1	9	8	424
								738	9									
*05	55397	X	39581	-0-		-15816	-0-	197	1	38648	2	N	669	847	1	8	8	238
								736	9									

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	45712	-0-		45712	1168752	620	1	43530	2	N	1420	1427	1	19	8	287
								1562	9									
01	1241896	X	73144	-0-		-1168752	-0-	570	1	71270	2	N	1185	1160	1	14	8	298
								1304	9									
02	50429	X	50429	-0-		-0-	-0-	394	1	49268	2	N	697	525	1	17	8	453
								767	9									
03	50201	X	50201	-0-		-0-	-0-	436	1	49026	2	N	672	555	1	20	8	550
								739	9									
04	49050	X	37070	-0-		-11980	-0-	422	1	36002	2	N	587	759	1	8	8	370
								646	9									
05	73129	X	43037	-0-		-30092	-0-	197	1	41949	2	N	810	949	1	11	8	220
								891	9									

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE 07/01/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370512	X	90663	-0-		-279849	-0-	312	1	88400	2	N	1774	1441	1	29	8	762
								1951	9									
01	370512	X	99366	-0-		-271146	-0-	624	1	96556	2	N	1987	2251	1	16	8	482
								2186	9									
02	334656	X	81982	-0-		-252674	-0-	564	1	79509	2	N	1735	1427	1	30	8	760
								1909	9									
03	370512	X	83297	-0-		-287215	-0-	624	1	80636	2	N	1852	2022	1	44	8	546
								2037	9									
04	74317	X	74317	-0-		-0-	-0-	604	1	71946	2	N	1606	1355	1	26	8	771
								1767	9									
05	99355	X	74955	-0-		-24400	-0-	202	1	73117	2	N	1487	1749	1	20	8	489
								1636	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	33062					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	33062					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	33062					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	33062					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

12	161541	X	56874	-0-	-104667	-0-	54732	2	2142	9	Y	1947	1834	1	26	8	363
01	161541	X	53018	-0-	-108523	-0-	312	1	51003	2	Y	1548	1719	1	9	8	183
							1703	9									
02	145908	X	47338	-0-	-98570	-0-	282	1	45586	2	Y	1336	1126	1	22	8	371
							1470	9									
03	161541	X	55325	-0-	-106216	-0-	312	1	53502	2	Y	1374	1504	1	31	8	210
							1511	9									
04	156330	X	49335	-0-	-106995	-0-	302	1	47650	2	Y	1257	1116	1	19	8	332
							1383	9									
*05	46119	X	46119	-0-	-0-	-0-	101	1	44692	2	Y	1205	1310	1	14	8	213
							1326	9									

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

06	0	Z	26484	-0-	26484	104901	25692	2	792	9	N	720	548	1			352
07	0	Z	24729	-0-	24729	129630	24143	2	586	9	N	533	533	1			352
08	0	Z	19478	-0-	19478	149108	18894	2	584	9	N	531	541	1			342
09	0	Z	21215	-0-	21215	170323	20639	2	576	9	N	524	548	1	13	8	305
10	0	Z	39221	-0-	39221	209544	38701	2	520	9	N	473	380	1	16	8	382
11	0	Z	18922	-0-	18922	228466	18627	2	295	9	N	268	391	1	15	8	244
12	0	Z	17851	-0-	17851	246317	1408	1	15992	2	N	410	403	1	7	8	244
							451	9									
01	0	Z	18082	-0-	18082	264399	1412	1	16176	2	N	449	365	1	3	8	325
							494	9									
02	0	Z	14947	-0-	14947	279346	1145	1	13469	2	N	303	352	1	4	8	272
							333	9									
03	0	Z	14947	-0-	14947	294293	1172	1	13438	2	N	306	354	1	6	8	218
							337	9									
04	0	Z	13180	-0-	13180	307473	1388	1	11463	2	N	299	227	1	4	8	286
							329	9									
05	0	Z	15740	-0-	15740	323213	1229	1	14184	2	N	297	369	1	4	8	210
							327	9									

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

12	305226	X	65923	-0-	-239303	-0-	374	1	64273	2	N	1160	1016	1	84	8	202
							1276	9									
01	305226	X	61002	-0-	-244224	-0-	362	1	59005	2	N	1486	1066	1	311	8	311
							1635	9									
02	275688	X	50598	-0-	-225090	-0-	338	1	49283	2	N	888	542	1	116	8	541
							977	9									
03	305226	X	53111	-0-	-252115	-0-	374	1	51684	2	N	957	1115	1	57	8	326
							1053	9									
04	295380	X	39884	-0-	-255496	-0-	362	1	38658	2	N	785	714	1	17	8	380
							864	9									
05	305226	X	NO RPT	-0-	-305226	-0-					N	NO RPT					380

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616

BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					110
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					110
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					110
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

BRITT RANCH UNIT WELL #: 3601 RRCID -> 121372 COMPL. DATE 04/09/1985 TOTAL DEPTH 17200 PERF.12343 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2418	-0-	-0-	-0-	2399	2	19	9	N	17					113
01	2505	N	2505	-0-	-0-	-0-	2491	2	14	9	N	13					126
02	2213	N	2213	-0-	-0-	-0-	2179	2	34	9	N	31					157
03	2356	N	2356	-0-	-0-	-0-	2336	2	20	9	N	18					175
04	2179	N	2179	-0-	-0-	-0-	2177	2	2	9	N	2					177
*05	2320	N	2320	-0-	-0-	-0-	2276	2	44	9	N	40	192	1			25

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/03/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BRITT RANCH UNIT WELL #: 601 RRCID -> 124644 COMPL. DATE 05/30/1987 TOTAL DEPTH 12900 PERF.12295 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					167
01	0	N	-0-	-0-	-0-	-0-					N	-0-					167
02	0	N	-0-	-0-	-0-	-0-					N	-0-					167
03	0	N	-0-	-0-	-0-	-0-					N	-0-					167
04	0	N	-0-	-0-	-0-	-0-					N	-0-					167
05	0	N	-0-	-0-	-0-	-0-					N	-0-					167

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRITT RNACH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 05/21/2004 TOTAL DEPTH 12754 PERF.12308 - 12706

12	186	N	182	-0-	-4	-0-	182	2			N	-0-					23
01	217	N	117	-0-	-100	-0-	117	2			N	-0-					23
02	168	N	145	-0-	-23	-0-	145	2			N	-0-					23
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					23
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					23
05	155	N	61	-0-	-94	-0-	61	2			N	-0-					23

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 11/07/2010 TOTAL DEPTH 12995 PERF. 4698 - 5424

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					102
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					102
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					102
03	496	N	488	-0-	-8	-0-	488	2			N	-0-					102
04	480	N	457	-0-	-23	-0-	457	2			N	-0-					102
05	496	N	471	-0-	-25	-0-	471	2			N	-0-					102

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					137
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					137
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3502 RRCID -> 128531 COMPL. DATE 09/10/1988 TOTAL DEPTH 12603 PERF.12337 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95

PLUGGED AND ABANDONED_____ 10/16/2012 - P&A 10-16-12

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2641	N	2641	-0-	-0-	-0-	2611	2	30	9	N	27					117
01	2979	N	2979	-0-	-0-	-0-	2967	2	12	9	N	11					128
02	2682	N	2682	-0-	-0-	-0-	2680	2	2	9	N	2					130
03	1953	N	1514	-0-	-439	-0-	1514	2			N	-0-					130
04	1890	N	712	-0-	-1178	-0-	712	2			N	-0-					130
05	1953	N	751	-0-	-1202	-0-	751	2			N	-0-					130

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	167	-0-	-1321	-0-	167	2			N	-0-					200
01	775	N	17	-0-	-758	-0-	17	2			N	-0-					200
02	420	N	-0-	-0-	-420	-0-					N	-0-					200
03	155	N	-0-	-0-	-155	-0-					N	-0-					200
04	30	N	-0-	-0-	-30	-0-					N	-0-					200
05	0	N	-0-	-0-	-0-	-0-					N	-0-					200

BRITT RANCH UNIT WELL #: 4402 RRCID -> 154569 COMPL. DATE 05/31/1995 TOTAL DEPTH 12850 PERF.12362 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

BRITT RANCH UNIT WELL #: 3602 RRCID -> 167987 COMPL. DATE 01/28/1998 TOTAL DEPTH 12609 PERF.12422 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
01	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
02	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
03	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
04	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
*05	3100	N	3785	-0-	685	685	3785	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					8
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					8
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					8
03	62	N	-0-	-0-	-62	-0-					N	-0-					8
04	2	N	-0-	-0-	-2	-0-					N	-0-					8
05	9	N	-0-	-0-	-9	-0-					N	-0-					8

BRITT RANCH UNIT WELL #: 503 RRCID -> 177683 COMPL. DATE 05/11/2000 TOTAL DEPTH 12700 PERF.12247 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					Y	13					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					13

BRITT RANCH UNIT WELL #: 3504 RRCID -> 181334 COMPL. DATE 01/13/2001 TOTAL DEPTH 12610 PERF.12370 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH UNIT WELL #: 4403 RRCID -> 184346 COMPL. DATE 07/26/2001 TOTAL DEPTH 12653 PERF.12402 - 12503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 04/01/2004 TOTAL DEPTH 13654 PERF.12336 - 13508

12	T. A.		356	-0-	356	356	356	2			Y	-0-					20
01	T. A.		328	-0-	328	684	328	2			Y	-0-					20
02	955	X	271	-0-	-684	-0-	271	2			Y	-0-					20
03	254	X	254	-0-	-0-	-0-	254	2			Y	-0-					20
04	330	N	208	-0-	-122	-0-	208	2			Y	-0-					20
05	310	N	215	-0-	-95	-0-	215	2			Y	-0-					20

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

12	279	N	-0-	-0-	-279	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69

BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					72

BRITT RANCH I 4 WELL #: 6 RRCID -> 204621 COMPL. DATE 08/18/2004 TOTAL DEPTH 13710 PERF.12504 - 13468

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					180
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					180
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					180
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

12	3410	X	2402	-0-	-1008	-0-	2361	2	41	9	N	37					139
01	3410	X	2560	-0-	-850	-0-	2515	2	45	9	N	41					180
02	2996	X	2234	-0-	-762	-0-	2188	2	46	9	N	42					222
03	2976	X	2203	-0-	-773	-0-	2156	2	47	9	N	43	197	1			68
04	2520	X	1814	-0-	-706	-0-	1773	2	41	9	N	37					105
05	2573	X	1155	-0-	-1418	-0-	1126	2	29	9	N	26					131

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE N/A TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-					137
01	4477	X	4477	-0-	-0-	-0-	4477	2			N	-0-					137
02	4462	X	4462	-0-	-0-	-0-	4462	2			N	-0-					137
03	15002	X	15002	-0-	-0-	-0-	15002	2			N	-0-					137
04	16292	X	16292	-0-	-0-	-0-	16292	2			N	-0-					137
*05	6071	X	6071	-0-	-0-	-0-	6071	2			N	-0-					137

BRITT RANCH "C" 35 WELL #: RRCID -> 207221 COMPL. DATE 10/22/2004 TOTAL DEPTH 15450 PERF.12330 - 14897

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 05/25/2010

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

12	2480	X	2050	-0-	-430	-0-	489	1	1478	2	N	75	198	1			94
							83	9									
01	2387	X	2148	-0-	-239	-0-	516	1	1563	2	N	63					157
							69	9									
02	2156	X	1966	-0-	-190	-0-	479	1	1423	2	N	58					215
							64	9									
03	2387	X	2082	-0-	-305	-0-	530	1	1490	2	N	56					271
							62	9									
04	2310	X	2095	-0-	-215	-0-	508	1	1519	2	N	62	203	1			130
							68	9									
*05	2762	X	2762	-0-	-0-	-0-	154	1	2556	2	N	47					177
							52	9									

BRITT RANCH 36 WELL #: RRCID -> 207551 COMPL. DATE 02/13/2005 TOTAL DEPTH 14820 PERF.12324 - 14762

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110

PLUGGED AND ABANDONED_____ 06/08/2010

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

12	3100	N	4192	-0-	1092	1214	875	1	3245	2	N	65	202	1			64
							72	9									
01	3100	N	4505	-0-	1405	2619	973	1	3473	2	N	54					118
							59	9									
02	6816	X	4197	-0-	-2619	-0-	885	1	3254	2	N	53					171
							58	9									
03	4716	X	4716	-0-	-0-	-0-	997	1	3663	2	N	51					222
							56	9									
04	4722	X	4722	-0-	-0-	-0-	965	1	3680	2	N	70	200	1			92
							77	9									
*05	5114	X	5114	-0-	-0-	-0-	965	1	4080	2	N	63					155
							69	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2046	-0-	-248	-0-	2046	2			N	-0-					12
01	2480	N	1752	-0-	-728	-0-	1752	2			N	-0-					12
02	2128	N	1653	-0-	-475	-0-	1653	2			N	-0-					12
03	2046	N	962	-0-	-1084	-0-	962	2			N	-0-					12
04	1710	N	258	-0-	-1452	-0-	258	2			N	-0-					12
05	1829	N	411	-0-	-1418	-0-	411	2			N	-0-					12

BRITT RANCH UNIT WELL #: 3508 RRCID -> 208950 COMPL. DATE 03/06/2005 TOTAL DEPTH 14770 PERF.12316 - 14604

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

*12	4383	X	4383	-0-	-0-	-0-	977	1	3404	2	N	2					178
							2	9									
*01	4273	X	4273	-0-	-0-	-0-	997	1	3276	2	N	-0-					178
*02	3808	X	3808	-0-	-0-	-0-	901	1	2907	2	N	-0-					178
*03	2851	X	2851	-0-	-0-	-0-	997	1	1854	2	N	-0-					178
*04	3878	X	3878	-0-	-0-	-0-	97	1	3781	2	N	-0-					178
*05	5761	X	5761	-0-	-0-	-0-	5761	2			N	-0-					178

BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

12	4278	X	4261	-0-	-17	-0-	621	1	3631	2	N	8					17
							9	9									
01	4278	X	4177	-0-	-101	-0-	655	1	3486	2	N	33					50
							36	9									
02	3864	X	2067	-0-	-1797	-0-	479	1	1563	2	N	23					73
							25	9									
03	4249	X	4249	-0-	-0-	-0-	655	1	3562	2	N	29					102
							32	9									
*04	4110	X	1415	-0-	-2695	-0-	199	1	1209	2	N	6					108
							7	9									
*05	4247	X	-0-	-0-	-4247	-0-					N	-0-					108

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

12	4278	X	4278	-0-	-0-	-0-	4274	2	4	9	Y	4					17
01	2714	X	2714	-0-	-0-	-0-	2711	2	3	9	Y	3					20
02	2324	X	1273	-0-	-1051	-0-	1273	2			Y	-0-					20
03	4278	X	1398	-0-	-2880	-0-	1397	2	1	9	Y	1					21
04	4140	X	1327	-0-	-2813	-0-	1327	2			Y	-0-					21
05	4278	X	1394	-0-	-2884	-0-	1394	2			Y	-0-					21

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 04/21/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3196	-0-	-555	-0-	524	1	2640	2	N	29					166
							32	9									
01	3720	X	3434	-0-	-286	-0-	530	1	2896	2	N	7					173
							8	9									
02	3360	X	3044	-0-	-316	-0-	437	1	2553	2	N	49					222
							54	9									
03	3627	X	3098	-0-	-529	-0-	530	1	2568	2	N	-0-	188	1			34
04	6097	X	6097	-0-	-0-	-0-	34	1	6059	2	N	4					38
							4	9									
*05	5299	X	5299	-0-	-0-	-0-	5292	2	7	9	N	6					44

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 07/19/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

12	4123	X	3630	-0-	-493	-0-	3621	2	9	9	N	8					62
01	4030	X	3949	-0-	-81	-0-	3936	2	13	9	N	12					74
02	3640	X	3289	-0-	-351	-0-	3279	2	10	9	N	9					83
03	4030	X	3794	-0-	-236	-0-	3788	2	6	9	N	5					88
04	3810	X	3460	-0-	-350	-0-	3446	2	14	9	N	13					101
05	3937	X	3844	-0-	-93	-0-	3834	2	10	9	N	9					110

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14612

12	3410	X	2873	-0-	-537	-0-	2870	2	3	9	N	3					89
01	3255	X	2868	-0-	-387	-0-	2861	2	7	9	N	6					95
02	2940	X	2451	-0-	-489	-0-	2445	2	6	9	N	5					100
03	2976	X	2669	-0-	-307	-0-	2662	2	7	9	N	6					106
04	2790	X	2555	-0-	-235	-0-	2549	2	6	9	N	5					111
05	2883	X	2595	-0-	-288	-0-	2595	2			N	-0-					111

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

12	2201	N	2090	-0-	-111	-0-	2025	2	65	9	N	59					187
01	2201	N	2152	-0-	-49	-0-	2141	2	11	9	N	10					197
02	2072	N	2072	-0-	-0-	-0-	2004	2	68	9	N	62	174	1			85
03	2224	N	2224	-0-	-0-	-0-	2182	2	42	9	N	38					123
04	2306	N	2306	-0-	-0-	-0-	2264	2	42	9	N	38					161
*05	2389	N	2389	-0-	-0-	-0-	2383	2	6	9	N	5					166

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

12	4154	X	3747	-0-	-407	-0-	3703	2	44	9	N	40					117
01	4154	X	3933	-0-	-221	-0-	3932	2	1	9	N	1	84	1			34
02	3752	X	3578	-0-	-174	-0-	3520	2	58	9	N	53					87
03	4123	X	3523	-0-	-600	-0-	3477	2	46	9	N	42					129
04	3810	X	3368	-0-	-442	-0-	3368	2			N	-0-					129
05	3968	X	3591	-0-	-377	-0-	3591	2			N	-0-					129

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

12	1271	N	1264	-0-	-7	-0-	1205	2	59	9	N	54					155
01	1355	N	1355	-0-	-0-	-0-	1294	2	61	9	N	55	33	1			177
02	1127	N	1127	-0-	-0-	-0-	1080	2	47	9	N	43					220
03	1271	N	1232	-0-	-39	-0-	1179	2	53	9	N	48	164	1			104
04	1320	N	1150	-0-	-170	-0-	1100	2	50	9	N	45					149
05	1240	N	1187	-0-	-53	-0-	1132	2	55	9	N	50					199

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11191	X	10578	-0-	-613	-0-	10578	2			N	-0-					116
01	11160	X	10367	-0-	-793	-0-	10367	2			N	-0-					116
02	10024	X	9464	-0-	-560	-0-	9464	2			N	-0-					116
03	11098	X	9962	-0-	-1136	-0-	9962	2			N	-0-					116
04	10470	X	9886	-0-	-584	-0-	9806	2	80	9	N	73					189
05	10571	X	10504	-0-	-67	-0-	10503	2	1	9	N	1					190

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6744	X	6744	-0-	-0-	-0-	6743	2	1	9	Y	1					41
01	5077	X	5077	-0-	-0-	-0-	5066	2	11	9	Y	10					51
02	4676	X	4235	-0-	-441	-0-	4235	2			Y	-0-					51
03	6758	X	4548	-0-	-2210	-0-	4548	2			Y	-0-					51
04	6540	X	3369	-0-	-3171	-0-	3354	2	15	9	Y	14					65
05	6758	X	2678	-0-	-4080	-0-	2653	2	25	9	Y	23					88

BRITT RANCH UNIT WELL #: 507 RRCID -> 213703 COMPL. DATE 08/29/2004 TOTAL DEPTH 13670 PERF.12303 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	3					6
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					6
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	4486	-0-	-474	-0-	4484	2	2	9	N	2					101
01	4898	X	4352	-0-	-546	-0-	4352	2			N	-0-					101
02	4424	X	3757	-0-	-667	-0-	3757	2			N	-0-					101
03	4712	X	3888	-0-	-824	-0-	3851	2	37	9	N	34					135
04	4530	X	3949	-0-	-581	-0-	3932	2	17	9	N	15					150
05	4495	X	3619	-0-	-876	-0-	3619	2			N	-0-					150

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3602	-0-	-459	-0-	842	1	2740	2	N	18					126
							20	9									
01	3999	X	3701	-0-	-298	-0-	910	1	2774	2	N	15					141
							17	9									
02	3528	X	3276	-0-	-252	-0-	822	1	2437	2	N	15					156
							17	9									
03	3906	X	3479	-0-	-427	-0-	881	1	2584	2	N	13					169
							14	9									
04	3794	X	3794	-0-	-0-	-0-	88	1	3683	2	N	21					190
							23	9									
*05	5762	X	5762	-0-	-0-	-0-	5752	2	10	9	N	9					199

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3720	X	3057	-0-	-663	-0-	2985	2	72	9	N	65					188
*09	3600	X	2881	-0-	-719	-0-	2881	2			N	-0-	104	1			84
*10	3813	X	3227	-0-	-586	-0-	3227	2			N	-0-					84
*11	3690	X	2744	-0-	-946	-0-	2744	2			N	-0-					84
*12	3813	X	2893	-0-	-920	-0-	2893	2			N	-0-					84
*01	3224	X	2777	-0-	-447	-0-	2777	2			N	-0-					84
*02	2912	X	2150	-0-	-762	-0-	2150	2			N	-0-					84
*03	3224	X	2583	-0-	-641	-0-	2583	2			N	-0-					84
*04	2790	X	2763	-0-	-27	-0-	2763	2			N	-0-					84
*05	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					84

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3884	-0-	-53	-0-	3812	2	72	9	N	65	195	1			20
01	3844	X	3302	-0-	-542	-0-	3302	2			N	-0-					20
02	3472	X	2974	-0-	-498	-0-	2974	2			N	-0-					20
03	3875	X	3193	-0-	-682	-0-	3193	2			N	-0-					20
04	3750	X	3017	-0-	-733	-0-	3017	2			N	-0-					20
05	3875	X	3778	-0-	-97	-0-	3633	2	145	9	N	132					152

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-	196	1			109
01	3452	X	3452	-0-	-0-	-0-	3341	2	111	9	N	101	129	1			81
02	2900	X	2900	-0-	-0-	-0-	2714	2	186	9	N	169					250
03	2768	X	2768	-0-	-0-	-0-	2753	2	15	9	N	14	202	1			62
04	2531	X	2531	-0-	-0-	-0-	2387	2	144	9	N	131					193
*05	4060	X	4060	-0-	-0-	-0-	3975	2	85	9	N	77	168	1			102

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4867	-0-	-279	-0-	4790	2	77	9	N	70					106
01	4774	X	4714	-0-	-60	-0-	4713	2	1	9	N	1					107
02	3944	X	3944	-0-	-0-	-0-	3944	2			N	-0-					107
03	4867	X	4236	-0-	-631	-0-	4236	2			N	-0-					107
04	4710	X	4020	-0-	-690	-0-	4020	2			N	-0-					107
05	4867	X	3837	-0-	-1030	-0-	3837	2			N	-0-					107

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2752	-0-	-255	-0-	2752	2			N	-0-					191
01	3224	X	2926	-0-	-298	-0-	2926	2			N	-0-					191
02	2912	X	2511	-0-	-401	-0-	2511	2			N	-0-					191
03	3224	X	2981	-0-	-243	-0-	2903	2	78	9	N	71					262
04	2857	X	2857	-0-	-0-	-0-	2856	2	1	9	N	1	191	1			72
*05	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					72

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4072	X	4072	-0-	-0-	-0-	4072	2			N	-0-					32
01	4331	X	4331	-0-	-0-	-0-	4177	2	154	9	N	140					172
02	3556	X	2319	-0-	-1237	-0-	2251	2	68	9	N	62					234
03	4061	X	3624	-0-	-437	-0-	3559	2	65	9	N	59	205	1			88
04	4200	X	1533	-0-	-2667	-0-	1523	2	10	9	N	9					97
05	4340	X	1906	-0-	-2434	-0-	1898	2	8	9	N	7					104

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3103	X	3103	-0-	-0-	-0-	595	1	2500	2	N	7					202
							8	9									
01	3112	X	3112	-0-	-0-	-0-	598	1	2514	2	N	-0-					202
02	2828	X	2822	-0-	-6	-0-	541	1	2281	2	N	-0-					202
03	3131	X	2582	-0-	-549	-0-	579	1	1984	2	N	17					219
							19	9									
04	5530	X	5530	-0-	-0-	-0-	39	1	5476	2	N	14					233
							15	9									
*05	4749	X	4749	-0-	-0-	-0-	4731	2	18	9	N	16					249

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4470	X	4450	-0-	-20	-0-	4428	2	22	9	N	20					112
*07	4309	X	4307	-0-	-2	-0-	4307	2			N	-0-	98	1			14
*08	4526	X	4376	-0-	-150	-0-	4376	2			N	-0-					14
*09	4440	X	4180	-0-	-260	-0-	4180	2			N	-0-					14
*10	4588	X	4231	-0-	-357	-0-	4231	2			N	-0-					14
*11	4440	X	3964	-0-	-476	-0-	3964	2			N	-0-					14
*12	4371	X	3748	-0-	-623	-0-	3748	2			N	-0-					14
*01	4371	X	3926	-0-	-445	-0-	3926	2			N	-0-					14
*02	3892	X	3556	-0-	-336	-0-	3556	2			N	-0-					14
*03	4216	X	3750	-0-	-466	-0-	3750	2			N	-0-					14
*04	3960	X	3574	-0-	-386	-0-	3574	2			N	-0-					14
*05	3937	X	3554	-0-	-383	-0-	3554	2			N	-0-					14

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					107
*01	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					107
*02	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					107
*03	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					107
*04	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					107
*05	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					107

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3117	X	3117	-0-	-0-	-0-	805	1	2266	2	N	42					234
							46	9									
01	3140	X	3140	-0-	-0-	-0-	845	1	2270	2	N	23					257
							25	9									
02	2858	X	2858	-0-	-0-	-0-	763	1	2082	2	N	12	179	1			90
							13	9									
03	3200	X	3200	-0-	-0-	-0-	749	1	2419	2	N	29					119
							32	9									
04	2325	X	2325	-0-	-0-	-0-	764	1	1561	2	N	-0-					119
*05	3146	X	3146	-0-	-0-	-0-	845	1	2256	2	N	41					160
							45	9									

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					66
01	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					66
02	1596	N	1563	-0-	-33	-0-	1563	2			N	-0-					66
03	2077	N	1739	-0-	-338	-0-	1739	2			N	-0-					66
04	1800	N	1645	-0-	-155	-0-	1645	2			N	-0-					66
05	1736	N	1607	-0-	-129	-0-	1607	2			N	-0-					66

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5034	X	5034	-0-	-0-	-0-	5009	2	25	9	N	23					103
01	4526	X	4369	-0-	-157	-0-	4358	2	11	9	N	10					113
02	4088	X	3518	-0-	-570	-0-	3503	2	15	9	N	14					127
*03	5022	X	3946	-0-	-1076	-0-	3943	2	3	9	N	3					130
*04	4860	X	3741	-0-	-1119	-0-	3741	2			N	-0-					130
*05	5022	X	3721	-0-	-1301	-0-	3721	2			N	-0-					130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5567	X	5567	-0-	-0-	-0-	5549	2	18	9	N	16					147
01	4837	X	4837	-0-	-0-	-0-	4818	2	19	9	N	17					164
02	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					164
03	4929	X	4028	-0-	-901	-0-	4028	2			N	-0-					164
04	4770	X	3695	-0-	-1075	-0-	3675	2	20	9	N	18					182
05	4929	X	3669	-0-	-1260	-0-	3655	2	14	9	N	13					195

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 06/06/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7998	X	7000	-0-	-998	-0-	548	1	6394	2	N	53					185
							58	9									
01	8122	X	6725	-0-	-1397	-0-	598	1	6127	2	N	-0-					185
02	7336	X	7036	-0-	-300	-0-	541	1	6459	2	N	33	175	1			43
							36	9									
03	8122	X	7809	-0-	-313	-0-	584	1	7167	2	N	53					96
							58	9									
04	7650	X	7532	-0-	-118	-0-	566	1	6924	2	N	38					134
							42	9									
*05	10257	X	10257	-0-	-0-	-0-	164	1	10051	2	N	38					172
							42	9									

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	4533	-0-	-148	-0-	4533	2			Y	-0-					43
01	4495	X	3817	-0-	-678	-0-	3817	2			Y	-0-					43
02	4228	X	2752	-0-	-1476	-0-	2752	2			Y	-0-					43
03	4681	X	1989	-0-	-2692	-0-	1989	2			Y	-0-					43
04	4530	X	3900	-0-	-630	-0-	3900	2			Y	-0-					43
05	4526	X	3685	-0-	-841	-0-	3685	2			Y	-0-					43

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12310 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9176	X	8729	-0-	-447	-0-	8569	2	160	9	N	145					352
01	9486	X	8194	-0-	-1292	-0-	8133	2	61	9	N	55	201	1			206
02	8624	X	7281	-0-	-1343	-0-	7184	2	97	9	N	88					294
03	9548	X	7630	-0-	-1918	-0-	7520	2	110	9	N	100	202	1			192
04	9240	X	7651	-0-	-1589	-0-	7557	2	94	9	N	85	183	1			94
*05	8872	X	8872	-0-	-0-	-0-	8733	2	139	9	N	126					220

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1692	-0-	-106	-0-	1692	2			N	-0-					21
01	1798	N	1590	-0-	-208	-0-	1590	2			N	-0-					21
02	1512	N	1480	-0-	-32	-0-	1480	2			N	-0-					21
03	1705	N	1612	-0-	-93	-0-	1612	2			N	-0-					21
04	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					21
05	1643	N	1642	-0-	-1	-0-	1642	2			N	-0-					21

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2474	X	2474	-0-	-0-	-0-	2474	2			N	-0-					18
01	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					18
02	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					18
03	2480	N	2457	-0-	-23	-0-	2457	2			N	-0-					18
04	2400	N	2393	-0-	-7	-0-	2393	2			N	-0-					18
05	2480	N	2437	-0-	-43	-0-	2437	2			N	-0-					18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2088	-0-	-1012	6344	2088	2			N	-0-					17
01	3100	N	1536	-0-	-1564	4780	1536	2			N	-0-					17
02	2800	N	2111	-0-	-689	4091	2111	2			N	-0-					17
03	3100	N	2143	-0-	-957	3134	2143	2			N	-0-					17
04	3000	N	2065	-0-	-935	2199	2065	2			N	-0-					17
*05	3100	N	2160	-0-	-940	1259	2160	2			N	-0-					17

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

12	5877	X	5877	-0-	-0-	-0-	5834	2	43	9	N	39					132
01	5053	X	4752	-0-	-301	-0-	4726	2	26	9	N	24					156
02	4564	X	3791	-0-	-773	-0-	3791	2			N	-0-					156
03	5890	X	4022	-0-	-1868	-0-	4002	2	20	9	N	18					174
04	5700	X	3806	-0-	-1894	-0-	3781	2	25	9	N	23					197
05	5890	X	4177	-0-	-1713	-0-	4147	2	30	9	N	27					224

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.13268 - 15320

12	4805	X	4200	-0-	-605	-0-	4115	2	85	9	N	77					188
01	4805	X	4202	-0-	-603	-0-	3957	2	245	9	Y	223					223
02	4088	X	3749	-0-	-339	-0-	3737	2	12	9	Y	11	182	1			52
03	4185	X	4104	-0-	-81	-0-	4104	2			Y	-0-					52
04	4080	X	3935	-0-	-145	-0-	3935	2			Y	-0-					52
05	4216	X	3823	-0-	-393	-0-	3819	2	4	9	Y	4					56

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

12	19582	X	19582	-0-	-0-	-0-	19582	2			N	-0-					132
01	8775	X	8775	-0-	-0-	-0-	8775	2			N	-0-					132
02	8624	X	6593	-0-	-2031	-0-	6593	2			N	-0-					132
03	12927	X	7033	-0-	-5894	-0-	6963	2	70	9	N	64	158	1			38
04	12510	X	6482	-0-	-6028	-0-	6482	2			N	-0-					38
05	12927	X	6981	-0-	-5946	-0-	6981	2			N	-0-					38

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

12	1953	N	1953	-0-	-0-	-0-	1872	2	81	9	N	74	196	1			71
01	2578	N	2578	-0-	-0-	-0-	2477	2	101	9	N	92					163
02	2042	N	2042	-0-	-0-	-0-	1980	2	62	9	N	56	175	1			44
03	2603	N	2603	-0-	-0-	-0-	2522	2	81	9	N	74					118
04	2490	N	1782	-0-	-708	-0-	1741	2	41	9	N	37					155
05	2263	N	1680	-0-	-583	-0-	1650	2	30	9	N	27					182

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

12	3379	X	2096	-0-	-1283	-0-	2095	2	1	9	N	1					80
01	3286	X	2642	-0-	-644	-0-	2564	2	78	9	N	71					151
02	2828	X	2075	-0-	-753	-0-	2020	2	55	9	N	50	111	1			90
03	3131	X	1248	-0-	-1883	-0-	1244	2	4	9	N	4					94
04	2972	X	2972	-0-	-0-	-0-	2924	2	48	9	N	44					138
*05	2835	X	2835	-0-	-0-	-0-	2835	2			N	-0-					138

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

12	2325	N	2171	-0-	-154	-0-	2060	2	111	9	N	101					343
01	2418	N	2233	-0-	-185	-0-	2131	2	102	9	N	93	194	1			242
02	1960	N	1890	-0-	-70	-0-	1886	2	4	9	N	4	198	1			48
03	2255	N	2255	-0-	-0-	-0-	2111	2	144	9	N	131					179
04	2160	N	2012	-0-	-148	-0-	2012	2			N	-0-					179
*05	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					179

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	4358	-0-	-1377	-0-	833	1	3444	2	N	74					103
							81	9									
01	5735	X	5283	-0-	-452	-0-	936	1	4347	2	N	-0-					103
02	4984	X	4611	-0-	-373	-0-	873	1	3724	2	N	13					116
							14	9									
03	5177	X	4122	-0-	-1055	-0-	815	1	3275	2	N	29					145
							32	9									
04	5100	X	4917	-0-	-183	-0-	934	1	3966	2	N	15					160
							17	9									
05	5270	X	4249	-0-	-1021	-0-	421	1	3796	2	N	29					189
							32	9									

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

12	2728	X	2460	-0-	-268	-0-	2456	2	4	9	N	4					72
01	2728	X	2436	-0-	-292	-0-	2413	2	23	9	N	21					93
02	2464	X	2156	-0-	-308	-0-	2154	2	2	9	N	2					95
03	2573	X	2527	-0-	-46	-0-	2449	2	78	9	N	71					166
04	2433	X	2433	-0-	-0-	-0-	2407	2	26	9	N	24					190
05	2449	X	2286	-0-	-163	-0-	2272	2	14	9	N	13					203

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

12	2542	N	954	-0-	-1588	-0-	946	2	8	9	N	7					168
01	2511	N	-0-	-0-	-2511	-0-					N	-0-	164	1			4
02	2268	N	-0-	-0-	-2268	-0-					N	-0-	4	1			-0-
03	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

*10	2976	X	2684	-0-	-292	-0-	2682	2	2	9	N	2					49
*11	2940	X	2639	-0-	-301	-0-	2639	2			N	-0-					49
*12	3038	X	1695	-0-	-1343	-0-	1695	2			N	-0-					49
*01	3038	X	240	-0-	-2798	-0-	240	2			N	-0-					49
*02	2632	X	351	-0-	-2281	-0-	351	2			N	-0-					49
*03	2728	X	2063	-0-	-665	-0-	2063	2			N	-0-					49
*04	2640	X	1314	-0-	-1326	-0-	1314	2			N	-0-					49
*05	1705	X	1150	-0-	-555	-0-	1150	2			N	-0-					49

BRITT RANCH "I" 4 WELL #: 8 RRCID -> 224061 COMPL. DATE 08/25/2008 TOTAL DEPTH 15650 PERF.12468 - 15459

12	3627	X	1177	-0-	-2450	-0-	1145	2	32	9	N	29					177
01	3627	X	656	-0-	-2971	-0-	592	2	64	9	N	58	197	1			38
02	3276	X	-0-	-0-	-3276	-0-					N	1					39
03	1612	X	-0-	-0-	-1612	-0-					N	66					105
04	1170	X	-0-	-0-	-1170	-0-					N	-0-					105
05	1178	X	-0-	-0-	-1178	-0-					N	-0-					105

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

12	4433	X	4195	-0-	-238	-0-	4059	2	136	9	N	124	181	1			174
01	4898	X	4898	-0-	-0-	-0-	4898	2			N	-0-					174
02	3920	X	3102	-0-	-818	-0-	3065	2	37	9	N	34					208
03	4213	X	4213	-0-	-0-	-0-	4138	2	75	9	N	68	202	1			74
04	4740	X	3595	-0-	-1145	-0-	3550	2	45	9	N	41					115
05	4898	X	3648	-0-	-1250	-0-	3624	2	24	9	N	22					137

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5910	X	5910	-0-	-0-	-0-	5898	2	12	9	N	11					114
01	5177	X	4860	-0-	-317	-0-	4840	2	20	9	N	18					132
02	4424	X	3395	-0-	-1029	-0-	3387	2	8	9	N	7					139
03	5921	X	3485	-0-	-2436	-0-	3485	2			N	-0-					139
04	5730	X	4240	-0-	-1490	-0-	4240	2			N	-0-					139
05	5921	X	3942	-0-	-1979	-0-	3941	2	1	9	N	1					140

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13136 - 15552

12	8060	X	6756	-0-	-1304	-0-	815	1	5799	2	N	129	207	1			48
							142	9									
01	8060	X	6527	-0-	-1533	-0-	928	1	5493	2	N	96					144
							106	9									
02	7280	X	6240	-0-	-1040	-0-	755	1	5384	2	N	92	207	1			29
							101	9									
03	7440	X	6091	-0-	-1349	-0-	814	1	5150	2	N	115					144
							127	9									
04	6856	X	6856	-0-	-0-	-0-	80	1	6679	2	N	88					232
							97	9									
*05	6936	X	6936	-0-	-0-	-0-	6927	2	9	9	N	8	166	1			74

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

12	4960	X	3867	-0-	-1093	-0-	3867	2			Y	-0-					8
01	4836	X	3700	-0-	-1136	-0-	3700	2			Y	-0-					8
02	3780	X	3235	-0-	-545	-0-	3235	2			Y	-0-					8
03	4154	X	3480	-0-	-674	-0-	3480	2			Y	-0-					8
04	3840	X	3253	-0-	-587	-0-	3253	2			Y	-0-					8
05	3875	X	3219	-0-	-656	-0-	3219	2			Y	-0-					8

BRITT RANCH "K" 37 WELL #: RRCID -> 225061 COMPL. DATE 09/10/2006 TOTAL DEPTH 15785 PERF.13047 - 15558

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97

PLUGGED AND ABANDONED_____ 06/14/2010

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

12	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					91
01	2859	X	2859	-0-	-0-	-0-	2849	2	10	9	N	9					100
02	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					100
03	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					100
04	2580	X	2580	-0-	-0-	-0-	2566	2	14	9	N	13					113
*05	2441	X	2441	-0-	-0-	-0-	2430	2	11	9	N	10					123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10106	X	7398	-0-	-2708	-0-	937	1	6299	2	N	147					235
							162	9									
01	9517	X	6122	-0-	-3395	-0-	949	1	5107	2	N	60	181	1			114
							66	9									
02	8568	X	7997	-0-	-571	-0-	837	1	7068	2	N	84					198
							92	9									
03	9486	X	7682	-0-	-1804	-0-	619	1	7035	2	N	25	170	1			53
							28	9									
04	10187	X	10187	-0-	-0-	-0-	97	1	9946	2	N	131					184
							144	9									
*05	10148	X	10148	-0-	-0-	-0-	9997	2	151	9	N	137					321

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

12	3689	X	2742	-0-	-947	-0-	2722	2	20	9	N	18					258
01	3689	X	2655	-0-	-1034	-0-	2644	2	11	9	N	10					268
02	3304	X	3062	-0-	-242	-0-	3019	2	43	9	N	39	185	1			122
03	3658	X	3246	-0-	-412	-0-	3206	2	40	9	N	36					158
04	3480	X	2090	-0-	-1390	-0-	2035	2	55	9	N	50	68	1			140
05	3379	X	3174	-0-	-205	-0-	3140	2	34	9	N	31					171

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

12	9645	X	9645	-0-	-0-	-0-	329	1	9316	2	Y	-0-					40
01	6621	X	6621	-0-	-0-	-0-	637	1	5973	2	Y	10					50
							11	9									
02	6384	X	3956	-0-	-2428	-0-	591	1	3365	2	Y	-0-					50
03	9641	X	4101	-0-	-5540	-0-	655	1	3445	2	Y	1					51
							1	9									
04	9330	X	6963	-0-	-2367	-0-	63	1	6886	2	Y	13					64
							14	9									
05	9641	X	6300	-0-	-3341	-0-	6275	2	25	9	Y	23					87

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

12	4464	X	4120	-0-	-344	-0-	4053	2	67	9	N	61					223
01	4402	X	4188	-0-	-214	-0-	4187	2	1	9	N	1	180	1			44
02	3948	X	3700	-0-	-248	-0-	3700	2			N	-0-					44
03	4371	X	3832	-0-	-539	-0-	3831	2	1	9	N	1					45
*04	4230	X	3425	-0-	-805	-0-	3359	2	66	9	N	60					105
*05	4185	X	3623	-0-	-562	-0-	3623	2			N	-0-					105

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15036

12	8389	X	8389	-0-	-0-	-0-	8389	2			Y	-0-					8
01	7285	X	6331	-0-	-954	-0-	6331	2			Y	-0-					8
02	8176	X	4988	-0-	-3188	-0-	4988	2			Y	-0-					8
03	9052	X	4858	-0-	-4194	-0-	4858	2			Y	-0-					8
04	8760	X	4830	-0-	-3930	-0-	4830	2			Y	-0-					8
05	8401	X	4900	-0-	-3501	-0-	4900	2			Y	-0-					8

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

12	5456	X	5010	-0-	-446	-0-	4937	2	73	9	N	66					192
01	6585	X	6585	-0-	-0-	-0-	6556	2	29	9	N	26					218
02	6430	X	6430	-0-	-0-	-0-	6426	2	4	9	N	4	163	1			59
03	6654	X	6654	-0-	-0-	-0-	6600	2	54	9	N	49					108
04	7106	X	7106	-0-	-0-	-0-	7076	2	30	9	N	27					135
*05	6414	X	6414	-0-	-0-	-0-	6384	2	30	9	N	27					162

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3137	-0-	-645	-0-	3136	2	1	9	N	1					68
01	3255	X	2925	-0-	-330	-0-	2922	2	3	9	N	3					71
02	2912	X	2445	-0-	-467	-0-	2445	2			N	-0-					71
03	4267	X	4267	-0-	-0-	-0-	4214	2	53	9	N	48					119
04	3299	X	3299	-0-	-0-	-0-	3298	2	1	9	N	1					120
*05	3341	X	3341	-0-	-0-	-0-	3315	2	26	9	N	24					144

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 09/15/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

12	8339	X	7402	-0-	-937	-0-	7317	2	85	9	N	77	174	1			25
01	7998	X	7603	-0-	-395	-0-	7505	2	98	9	N	89					114
02	7224	X	6349	-0-	-875	-0-	6265	2	84	9	N	76					190
03	7998	X	7036	-0-	-962	-0-	6958	2	78	9	N	71	174	1			87
04	7560	X	6907	-0-	-653	-0-	6810	2	97	9	N	88					175
05	7595	X	7047	-0-	-548	-0-	6963	2	84	9	N	76					251

THOMAS BRITT 6 WELL #: 2 RRCID -> 228566 COMPL. DATE 09/04/2008 TOTAL DEPTH 15500 PERF.12424 - 15336

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					185
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					185
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					185
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 12/16/2008 TOTAL DEPTH 15700 PERF.12480 - 15570

12	5456	X	4503	-0-	-953	-0-	617	1	3878	2	N	7					250
							8	9									
01	5425	X	2624	-0-	-2801	-0-	583	1	2041	2	N	-0-					250
02	4648	X	3775	-0-	-873	-0-	563	1	3212	2	N	-0-	200	1			50
03	4991	X	4173	-0-	-818	-0-	601	1	3514	2	N	53					103
							58	9									
04	6767	X	6767	-0-	-0-	-0-	60	1	6690	2	N	15					118
							17	9									
*05	5621	X	5621	-0-	-0-	-0-	5604	2	17	9	N	15					133

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

12	7316	X	6302	-0-	-1014	-0-	6277	2	25	9	N	23					216
01	7192	X	6423	-0-	-769	-0-	6421	2	2	9	N	2					218
02	6468	X	5690	-0-	-778	-0-	5689	2	1	9	N	1					219
03	7099	X	6166	-0-	-933	-0-	6166	2			N	-0-	173	1			46
04	6660	X	6040	-0-	-620	-0-	6033	2	7	9	N	6					52
05	6417	X	6137	-0-	-280	-0-	6137	2			N	-0-					52

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

12	5425	X	4800	-0-	-625	-0-	4692	2	108	9	N	98	194	1			83
01	5363	X	3873	-0-	-1490	-0-	3873	2			N	-0-					83
02	4676	X	4324	-0-	-352	-0-	4280	2	44	9	N	40					123
03	5177	X	4215	-0-	-962	-0-	4176	2	39	9	N	35					158
04	4680	X	3972	-0-	-708	-0-	3972	2			N	-0-					158
05	4805	X	3959	-0-	-846	-0-	3926	2	33	9	N	30					188

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3736	-0-	-356	-0-	3422	2	314	9	N	285	381	1			308
01	4111	X	4111	-0-	-0-	-0-	3799	2	312	9	N	284	399	1			193
02	3696	X	3450	-0-	-246	-0-	3262	2	188	9	N	171	171	1			193
03	4092	X	3747	-0-	-345	-0-	3483	2	264	9	N	240	195	1			238
04	3990	X	3772	-0-	-218	-0-	3574	2	198	9	N	180	203	1			215
05	4123	X	3944	-0-	-179	-0-	3748	2	196	9	N	178					393

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	5013	-0-	-691	-0-	397	1	4602	2	N	13					106
							14	9									
01	5425	X	5119	-0-	-306	-0-	505	1	4594	2	N	18					124
							20	9									
02	4676	X	4596	-0-	-80	-0-	504	1	4079	2	N	12					136
							13	9									
03	5146	X	5074	-0-	-72	-0-	544	1	4505	2	N	23					159
							25	9									
04	4980	X	4872	-0-	-108	-0-	540	1	4304	2	N	25					184
							28	9									
*05	7935	X	7935	-0-	-0-	-0-	144	1	7749	2	N	38					222
							42	9									

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15520 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2555	-0-	-297	-0-	2522	2	33	9	N	30					82
01	2790	X	1793	-0-	-997	-0-	1781	2	12	9	N	11					93
02	2520	X	1650	-0-	-870	-0-	1650	2			N	-0-					93
03	2790	X	2143	-0-	-647	-0-	2117	2	26	9	N	24	75	1			42
04	2550	X	2369	-0-	-181	-0-	2349	2	20	9	N	18					60
05	2542	X	2502	-0-	-40	-0-	2502	2			N	-0-					60

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 12/18/2008 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7136	X	7136	-0-	-0-	-0-	7056	2	80	9	N	73					99
01	7130	X	7130	-0-	-0-	-0-	7035	2	95	9	N	86					185
02	6272	X	5981	-0-	-291	-0-	5981	2			N	-0-	171	1			14
03	7130	X	6977	-0-	-153	-0-	6915	2	62	9	N	56					70
04	6930	X	6045	-0-	-885	-0-	6012	2	33	9	N	30					100
05	7161	X	6259	-0-	-902	-0-	6225	2	34	9	N	31					131

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	2262	-0-	-156	-0-	2262	2			Y	-0-					28
01	2666	X	2256	-0-	-410	-0-	2256	2			Y	-0-					28
02	2408	X	1839	-0-	-569	-0-	1831	2	8	9	Y	7					35
03	2666	X	2077	-0-	-589	-0-	2077	2			Y	-0-					35
04	2190	X	1974	-0-	-216	-0-	1971	2	3	9	Y	3					38
*05	2504	X	2504	-0-	-0-	-0-	2474	2	30	9	Y	27					65

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	692	-0-	-362	-0-	692	1			Y	-0-					86
01	1054	X	802	-0-	-252	-0-	802	1			Y	-0-					86
02	9138	X	9138	-0-	-0-	-0-	1056	1	8082	2	Y	-0-					86
03	13618	X	13618	-0-	-0-	-0-	1278	1	12340	2	Y	-0-					86
04	5971	X	5971	-0-	-0-	-0-	1168	1	4802	2	Y	1					87
							1	9									
05	10106	X	5149	-0-	-4957	-0-	637	1	4489	2	Y	21	85	1			23
							23	9									

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3725	X	3725	-0-	-0-	-0-	3725	2			Y	-0-					28
01	3317	X	3302	-0-	-15	-0-	3302	2			Y	-0-					28
02	2968	X	2864	-0-	-104	-0-	2856	2	8	9	Y	7					35
03	3720	X	3032	-0-	-688	-0-	3032	2			Y	-0-					35
04	3600	X	2757	-0-	-843	-0-	2754	2	3	9	Y	3					38
05	3720	X	3330	-0-	-390	-0-	3300	2	30	9	Y	27					65

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.12728 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8370	X	8009	-0-	-361	-0-	7843	2	166	9	N	151					188
01	8339	X	7920	-0-	-419	-0-	7880	2	40	9	N	36	188	1			36
02	7420	X	7013	-0-	-407	-0-	7013	2			N	-0-					36
03	8122	X	7676	-0-	-446	-0-	7675	2	1	9	N	1					37
04	7860	X	7271	-0-	-589	-0-	7228	2	43	9	N	39					76
05	7998	X	7834	-0-	-164	-0-	7786	2	48	9	N	44					120

BRITT RANCH UNIT WELL #: 4409 RRCID -> 230514 COMPL. DATE 05/18/2007 TOTAL DEPTH 15902 PERF.13870 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 11/08/2012 - P&A 11-08-12

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/24/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8012	X	8012	-0-	-0-	-0-	7961	2	51	9	Y	46					163
01	6572	X	6572	-0-	-0-	-0-	6538	2	34	9	Y	31					194
02	5852	X	5065	-0-	-787	-0-	5065	2			Y	-0-					194
03	7998	X	5487	-0-	-2511	-0-	5485	2	2	9	Y	2					196
04	7740	X	5246	-0-	-2494	-0-	5245	2	1	9	Y	1					197
05	7998	X	5097	-0-	-2901	-0-	5097	2			Y	-0-					197

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4410	X	689	-0-	-3721	-0-	689	1			Y	-0-					60
01	2821	X	802	-0-	-2019	-0-	802	1			Y	-0-					60
02	6272	X	1056	-0-	-5216	-0-	1056	1			Y	-0-					60
03	6944	X	1278	-0-	-5666	-0-	1278	1			Y	-0-					60
04	6720	X	1199	-0-	-5521	-0-	1168	1	31	9	Y	28					88
05	1178	X	660	-0-	-518	-0-	637	1	23	9	Y	21	86	1			23

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4050	X	4050	-0-	-0-	-0-	3989	2	61	9	N	55					119
01	3782	X	3650	-0-	-132	-0-	3626	2	24	9	N	22					141
02	3416	X	3222	-0-	-194	-0-	3180	2	42	9	N	38					179
03	4061	X	3550	-0-	-511	-0-	3500	2	50	9	N	45	174	1			50
04	3930	X	3346	-0-	-584	-0-	3292	2	54	9	N	49					99
05	4061	X	3074	-0-	-987	-0-	3031	2	43	9	N	39	130	1			8

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	3177	-0-	-1287	-0-	756	1	2421	2	N	-0-					117
01	4278	X	4006	-0-	-272	-0-	796	1	3210	2	N	-0-					117
02	3864	X	3610	-0-	-254	-0-	740	1	2870	2	N	-0-					117
03	4216	X	3958	-0-	-258	-0-	820	1	3138	2	N	-0-					117
04	4080	X	3760	-0-	-320	-0-	789	1	2971	2	N	-0-					117
*05	4030	X	4030	-0-	-0-	-0-	238	1	3792	2	N	-0-					117

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10018	X	10018	-0-	-0-	-0-	992	1	8824	2	N	184					419
							202	9									
01	10104	X	10104	-0-	-0-	-0-	997	1	8879	2	N	207	195	1			431
							228	9									
02	8764	X	8742	-0-	-22	-0-	874	1	7722	2	N	133	380	1			184
							146	9									
03	10013	X	9791	-0-	-222	-0-	997	1	8585	2	N	190	203	1			171
							209	9									
04	9780	X	8984	-0-	-796	-0-	883	1	7949	2	N	138					309
							152	9									
*05	11071	X	11071	-0-	-0-	-0-	194	1	10810	2	N	61					370
							67	9									

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	3250	-0-	-1338	-0-	3250	2			N	-0-					34
01	4433	X	3793	-0-	-640	-0-	3793	2			N	-0-					34
02	4004	X	2036	-0-	-1968	-0-	2008	2	28	9	N	25					59
03	4555	X	4555	-0-	-0-	-0-	4555	2			N	-0-					59
04	3780	X	3602	-0-	-178	-0-	3601	2	1	9	N	1					60
05	3782	X	3701	-0-	-81	-0-	3701	2			N	-0-					60

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4268	X	4268	-0-	-0-	-0-	4237	2	31	9	Y	28					113
01	4774	X	4691	-0-	-83	-0-	4674	2	17	9	Y	15	97	1			31
02	4312	X	3265	-0-	-1047	-0-	3258	2	7	9	Y	6					37
03	4774	X	3256	-0-	-1518	-0-	3202	2	54	9	Y	49					86
04	4530	X	3387	-0-	-1143	-0-	3341	2	46	9	Y	42					128
05	4681	X	3435	-0-	-1246	-0-	3396	2	39	9	Y	35	93	1			70

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	5610	-0-	-1024	-0-	5604	2	6	9	Y	5					21
01	6541	X	5590	-0-	-951	-0-	5587	2	3	9	Y	3	18	1			6
02	5488	X	4871	-0-	-617	-0-	4870	2	1	9	Y	1					7
03	5735	X	5248	-0-	-487	-0-	5238	2	10	9	Y	9					16
04	5430	X	4716	-0-	-714	-0-	4707	2	9	9	Y	8					24
05	5611	X	4893	-0-	-718	-0-	4886	2	7	9	Y	6	17	1			13

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	3339	-0-	-784	-0-	3335	2	4	9	Y	4					18
01	4123	X	3631	-0-	-492	-0-	3628	2	3	9	Y	3	16	1			5
02	3724	X	3275	-0-	-449	-0-	3274	2	1	9	Y	1					6
03	3937	X	3747	-0-	-190	-0-	3738	2	9	9	Y	8					14
04	3642	X	3642	-0-	-0-	-0-	3634	2	8	9	Y	7					21
05	3627	X	3536	-0-	-91	-0-	3530	2	6	9	Y	5	15	1			11

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4558	-0-	-526	-0-	4427	2	131	9	N	119	183	1			176
01	4898	X	3855	-0-	-1043	-0-	3831	2	24	9	N	22					198
02	4396	X	3175	-0-	-1221	-0-	3175	2			N	-0-	152	1			46
03	4557	X	2882	-0-	-1675	-0-	2779	2	103	9	N	94					140
04	4410	X	3119	-0-	-1291	-0-	3119	2			N	-0-					140
05	4557	X	3784	-0-	-773	-0-	3783	2	1	9	N	1					141

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13301	X	13301	-0-	-0-	-0-	13246	2	55	9	N	50					160
01	10266	X	10266	-0-	-0-	-0-	10247	2	19	9	N	17					177
02	8988	X	7565	-0-	-1423	-0-	7565	2			N	-0-	160	1			17
03	12183	X	8132	-0-	-4051	-0-	8118	2	14	9	N	13					30
04	11790	X	7614	-0-	-4176	-0-	7607	2	7	9	N	6					36
05	12183	X	8058	-0-	-4125	-0-	8052	2	6	9	N	5					41

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7967	X	7961	-0-	-6	-0-	651	1	7159	2	Y	137	61	1			120
							151	9									
01	8142	X	8142	-0-	-0-	-0-	676	1	7407	2	Y	54	68	1			106
							59	9									
02	7280	X	5695	-0-	-1585	-0-	573	1	5066	2	Y	51	64	1			93
							56	9									
03	8060	X	5518	-0-	-2542	-0-	676	1	4785	2	Y	52	67	1			78
							57	9									
04	7890	X	5652	-0-	-2238	-0-	655	1	4939	2	Y	53					131
							58	9									
05	8153	X	6818	-0-	-1335	-0-	305	1	6478	2	Y	32	105	1			58
							35	9									

THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9979	X	9979	-0-	-0-	-0-	995	1	8974	2	Y	9					40
							10	9									
01	8463	X	8396	-0-	-67	-0-	869	1	7509	2	Y	16					56
							18	9									
02	7565	X	7565	-0-	-0-	-0-	839	1	6722	2	Y	4	50	1			10
							4	9									
03	9641	X	6201	-0-	-3440	-0-	997	1	5168	2	Y	33					43
							36	9									
04	9330	X	7146	-0-	-2184	-0-	944	1	6184	2	Y	16					59
							18	9									
05	9641	X	6803	-0-	-2838	-0-	952	1	5844	2	Y	6	48	1			17
							7	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7068	X	6281	-0-	-787	-0-	997	1	5194	2	N	82					192
							90	9									
01	7068	X	6160	-0-	-908	-0-	997	1	5109	2	N	49	175	1			66
							54	9									
02	5964	X	5506	-0-	-458	-0-	901	1	4539	2	N	60					126
							66	9									
03	6603	X	6053	-0-	-550	-0-	997	1	4983	2	N	66					192
							73	9									
04	6240	X	5745	-0-	-495	-0-	965	1	4715	2	N	59					251
							65	9									
05	6293	X	5803	-0-	-490	-0-	965	1	4761	2	N	70	176	1			145
							77	9									

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

12	6090	X	6090	-0-	-0-	-0-	6066	2	24	9	N	22					90
01	4464	X	4291	-0-	-173	-0-	4259	2	32	9	N	29					119
02	4032	X	3682	-0-	-350	-0-	3679	2	3	9	N	3					122
03	5022	X	3967	-0-	-1055	-0-	3967	2			N	-0-	55	1			67
04	4860	X	3790	-0-	-1070	-0-	3776	2	14	9	N	13					80
05	5022	X	3907	-0-	-1115	-0-	3889	2	18	9	N	16					96

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

12	5828	X	4870	-0-	-958	-0-	4778	2	92	9	N	84					229
01	5239	X	4949	-0-	-290	-0-	4948	2	1	9	N	1	186	1			44
02	4620	X	4554	-0-	-66	-0-	4550	2	4	9	N	4					48
03	5250	X	5250	-0-	-0-	-0-	5210	2	40	9	N	36					84
04	4856	X	4856	-0-	-0-	-0-	4827	2	29	9	N	26					110
05	5053	X	4434	-0-	-619	-0-	4388	2	46	9	N	42					152

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

12	5270	X	3983	-0-	-1287	-0-	3973	2	10	9	Y	9					40
01	4433	X	3505	-0-	-928	-0-	3487	2	18	9	Y	16					56
02	3444	X	2999	-0-	-445	-0-	2995	2	4	9	Y	4	50	1			10
03	3968	X	3128	-0-	-840	-0-	3092	2	36	9	Y	33					43
04	3840	X	3130	-0-	-710	-0-	3112	2	18	9	Y	16					59
05	3968	X	2426	-0-	-1542	-0-	2417	2	9	9	Y	8	49	1			18

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

12	4123	X	3943	-0-	-180	-0-	3790	2	153	9	Y	139	62	1			121
01	4123	X	3901	-0-	-222	-0-	3842	2	59	9	Y	54	68	1			107
02	3724	X	3446	-0-	-278	-0-	3389	2	57	9	Y	52	65	1			94
03	4123	X	3689	-0-	-434	-0-	3632	2	57	9	Y	52	67	1			79
04	3900	X	3596	-0-	-304	-0-	3538	2	58	9	Y	53					132
05	3937	X	3627	-0-	-310	-0-	3591	2	36	9	Y	33	106	1			59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7836	X	7836	-0-	-0-	-0-	810	1	6884	2	Y	129	64	1			158
							142	9									
01	7729	X	7729	-0-	-0-	-0-	766	1	6825	2	Y	125	268	1			15
							138	9									
02	7168	X	6665	-0-	-503	-0-	669	1	5906	2	Y	82	67	1			30
							90	9									
03	7936	X	7576	-0-	-360	-0-	810	1	6617	2	Y	135	128	1			37
							149	9									
04	7680	X	7144	-0-	-536	-0-	664	1	6361	2	Y	108	63	1			82
							119	9									
*05	9883	X	9883	-0-	-0-	-0-	138	1	9601	2	Y	131	65	1			148
							144	9									

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

12	7130	X	5827	-0-	-1303	-0-	5742	2	85	9	N	77					187
01	7130	X	5823	-0-	-1307	-0-	5775	2	48	9	N	44					231
02	6300	X	5107	-0-	-1193	-0-	5048	2	59	9	N	54	180	1			105
03	6324	X	5769	-0-	-555	-0-	5681	2	88	9	N	80					185
04	5940	X	5576	-0-	-364	-0-	5484	2	92	9	N	84					269
05	5828	X	5783	-0-	-45	-0-	5684	2	99	9	N	90					359

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

12	7905	X	7199	-0-	-706	-0-	7199	2			N	-0-					182
01	7781	X	7115	-0-	-666	-0-	7115	2			N	-0-					182
02	6916	X	6352	-0-	-564	-0-	6352	2			N	-0-					182
03	7316	X	6532	-0-	-784	-0-	6532	2			N	-0-	86	1			96
04	7020	X	6370	-0-	-650	-0-	6370	2			N	-0-					96
05	7192	X	6847	-0-	-345	-0-	6845	2	2	9	N	2					98

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

12	8866	X	8866	-0-	-0-	-0-	899	1	7873	2	N	85	198	1			177
							94	9									
01	6417	X	6171	-0-	-246	-0-	893	1	5210	2	N	62					239
							68	9									
02	5824	X	3602	-0-	-2222	-0-	780	1	2777	2	N	41					280
							45	9									
03	8246	X	4698	-0-	-3548	-0-	898	1	3752	2	N	44	121	1			203
							48	9									
04	7980	X	4063	-0-	-3917	-0-	760	1	3303	2	N	-0-					203
05	8246	X	4438	-0-	-3808	-0-	881	1	3434	2	N	112					315
							123	9									

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

12	12868	X	12868	-0-	-0-	-0-	12857	2	11	9	Y	10					41
01	4177	X	4177	-0-	-0-	-0-	4160	2	17	9	Y	15					56
02	2660	X	2429	-0-	-231	-0-	2423	2	6	9	Y	5	51	1			10
03	5022	X	2595	-0-	-2427	-0-	2558	2	37	9	Y	34					44
04	4860	X	2399	-0-	-2461	-0-	2380	2	19	9	Y	17					61
05	5022	X	2402	-0-	-2620	-0-	2394	2	8	9	Y	7	50	1			18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	2895	-0-	-887	-0-	2873	2	22	9	Y	20					83
01	3751	X	2917	-0-	-834	-0-	2904	2	13	9	Y	12	72	1			23
02	3388	X	2656	-0-	-732	-0-	2652	2	4	9	Y	4					27
03	3410	X	3066	-0-	-344	-0-	3025	2	41	9	Y	37					64
04	3300	X	3038	-0-	-262	-0-	3004	2	34	9	Y	31					95
05	2945	X	2929	-0-	-16	-0-	2900	2	29	9	Y	26	69	1			52

BRITT RANCH I 4 WELL #: 12 RRCID -> 239156 COMPL. DATE 05/13/2010 TOTAL DEPTH 15750 PERF.12370 - 12818

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82

PLUGGED AND ABANDONED_____ 11/01/2012 - P/A 11/01/12

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

12	10385	X	8114	-0-	-2271	-0-	7930	2	184	9	N	167	187	1			153
01	10230	X	7751	-0-	-2479	-0-	7705	2	46	9	N	42					195
02	8848	X	6599	-0-	-2249	-0-	6599	2			N	-0-	164	1			31
03	9114	X	7901	-0-	-1213	-0-	7881	2	20	9	N	18					49
04	7860	X	7396	-0-	-464	-0-	7386	2	10	9	N	9					58
05	8122	X	7732	-0-	-390	-0-	7730	2	2	9	N	2					60

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 01/24/2008 TOTAL DEPTH 15920 PERF.13859 - 15779

12	4929	X	3661	-0-	-1268	-0-	3660	2	1	9	Y	1					1
01	4929	X	4377	-0-	-552	-0-	4377	2			Y	-0-					1
02	4452	X	2211	-0-	-2241	-0-	2211	2			Y	-0-					1
03	4247	X	3727	-0-	-520	-0-	3727	2			Y	-0-					1
04	4230	X	3661	-0-	-569	-0-	3660	2	1	9	Y	1					2
05	4371	X	3708	-0-	-663	-0-	3707	2	1	9	Y	1	2	1			1

THOMAS 5 WELL #: 3 RRCID -> 240875 COMPL. DATE 10/29/2007 TOTAL DEPTH 15468 PERF.12736 - 15156

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					188
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					188
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					188
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					188
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					188
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					188

PLUGGED AND ABANDONED_____ 11/20/2012 - P & A 11-20-12

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 14280

12	7812	X	7229	-0-	-583	-0-	7088	2	141	9	Y	128	63	1			158
01	7750	X	7107	-0-	-643	-0-	6971	2	136	9	Y	124	267	1			15
02	7000	X	6299	-0-	-701	-0-	6209	2	90	9	Y	82	67	1			30
03	7595	X	6766	-0-	-829	-0-	6617	2	149	9	Y	135	128	1			37
04	7320	X	6342	-0-	-978	-0-	6223	2	119	9	Y	108	63	1			82
05	7223	X	6989	-0-	-234	-0-	6845	2	144	9	Y	131	65	1			148

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7905	X	7364	-0-	-541	-0-	7222	2	142	9	Y	129	64	1			158
01	7905	X	7135	-0-	-770	-0-	6997	2	138	9	Y	125	268	1			15
02	7140	X	6163	-0-	-977	-0-	6073	2	90	9	Y	82	67	1			30
03	7905	X	7055	-0-	-850	-0-	6906	2	149	9	Y	135	128	1			37
04	7530	X	6401	-0-	-1129	-0-	6282	2	119	9	Y	108	63	1			82
05	7378	X	7197	-0-	-181	-0-	7053	2	144	9	Y	131	65	1			148

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3591	-0-	-656	-0-	880	1	2648	2	Y	57	67	1			36
							63	9									
01	6595	X	6595	-0-	-0-	-0-	710	1	5809	2	Y	69	60	1			45
							76	9									
02	3836	X	2766	-0-	-1070	-0-	467	1	2265	2	Y	31	41	1			35
							34	9									
03	4861	X	4861	-0-	-0-	-0-	484	1	4296	2	Y	74	62	1			47
							81	9									
04	4110	X	2275	-0-	-1835	-0-	406	1	1806	2	Y	57	67	1			37
							63	9									
*05	4817	X	4817	-0-	-0-	-0-	394	1	4306	2	Y	106	57	1			86
							117	9									

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5306	X	5306	-0-	-0-	-0-	810	1	4438	2	Y	53	74	1			79
							58	9									
01	5443	X	5443	-0-	-0-	-0-	1076	1	4266	2	Y	92	77	1			94
							101	9									
02	5000	X	5000	-0-	-0-	-0-	976	1	3961	2	Y	57	77	1			74
							63	9									
03	5301	X	4786	-0-	-515	-0-	993	1	3683	2	Y	100	77	1			97
							110	9									
04	7273	X	7273	-0-	-0-	-0-	7194	2	79	9	Y	72	70	1			99
*05	6048	X	6048	-0-	-0-	-0-	5940	2	108	9	Y	98	138	1			59

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8122	X	6639	-0-	-1483	-0-	6490	2	149	9	N	135	197	1			152
01	7688	X	6501	-0-	-1187	-0-	6501	2			N	-0-					152
02	6776	X	6487	-0-	-289	-0-	6423	2	64	9	N	58	140	1			70
03	7259	X	7259	-0-	-0-	-0-	7185	2	74	9	N	67					137
04	6942	X	6942	-0-	-0-	-0-	6841	2	101	9	N	92					229
05	7192	X	6650	-0-	-542	-0-	6566	2	84	9	N	76	191	1			114

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	X	6685	-0-	-166	-0-	6590	2	95	9	N	86					238
01	6851	X	6605	-0-	-246	-0-	6602	2	3	9	N	3	193	1			48
02	6048	X	5735	-0-	-313	-0-	5682	2	53	9	N	48					96
03	6696	X	6469	-0-	-227	-0-	6407	2	62	9	N	56					152
04	6480	X	6133	-0-	-347	-0-	6089	2	44	9	N	40					192
05	6696	X	6396	-0-	-300	-0-	6334	2	62	9	N	56	185	1			63

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	2213	-0-	-112	-0-	2213	2			Y	-0-					28
01	2426	X	2426	-0-	-0-	-0-	2426	2			Y	-0-					28
02	2072	X	1746	-0-	-326	-0-	1738	2	8	9	Y	7					35
03	2294	X	2025	-0-	-269	-0-	2025	2			Y	-0-					35
04	2340	X	1559	-0-	-781	-0-	1556	2	3	9	Y	3					38
05	2418	X	1512	-0-	-906	-0-	1482	2	30	9	Y	27					65

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6107	X	5407	-0-	-700	-0-	929	1	4478	2	N	-0-					25
01	5766	X	3733	-0-	-2033	-0-	966	1	2767	2	N	-0-					25
02	5152	X	3629	-0-	-1523	-0-	831	1	2798	2	N	-0-					25
03	5487	X	4034	-0-	-1453	-0-	951	1	3083	2	N	-0-					25
04	5757	X	5757	-0-	-0-	-0-	94	1	5663	2	N	-0-					25
*05	5494	X	5494	-0-	-0-	-0-	5493	2	1	9	N	1					26
	THOMAS BRITT 6				WELL #: 10	RRCID -> 244815						COMPL. DATE 08/13/2008					TOTAL DEPTH 15479 PERF. N/A
12	8333	X	8333	-0-	-0-	-0-	8287	2	46	9	N	42	181	1			30
01	6882	X	6680	-0-	-202	-0-	6595	2	85	9	N	77					107
02	5684	X	4498	-0-	-1186	-0-	4365	2	133	9	N	121					228
03	7750	X	5377	-0-	-2373	-0-	5353	2	24	9	N	22	185	1			65
04	7500	X	5414	-0-	-2086	-0-	5327	2	87	9	N	79					144
05	7750	X	5296	-0-	-2454	-0-	5246	2	50	9	N	45					189
	BRITT RANCH UNIT				WELL #: 3517	RRCID -> 244816						COMPL. DATE 08/07/2008					TOTAL DEPTH 15723 PERF.12530 - 14811
12	7564	X	7046	-0-	-518	-0-	6859	2	187	9	N	170	186	1			240
01	7564	X	6681	-0-	-883	-0-	6681	2			N	-0-	201	1			39
02	6580	X	5358	-0-	-1222	-0-	5358	2			N	-0-					39
03	7285	X	6440	-0-	-845	-0-	6439	2	1	9	N	1					40
04	7050	X	5960	-0-	-1090	-0-	5912	2	48	9	N	44					84
05	7037	X	6125	-0-	-912	-0-	6068	2	57	9	N	52					136
	BRITT RANCH UNIT				WELL #: 613	RRCID -> 244817						COMPL. DATE 07/03/2008					TOTAL DEPTH 15710 PERF.12570 - 15589
12	6541	X	6499	-0-	-42	-0-	950	1	5501	2	Y	44	63	1			66
							48	9									
01	6394	X	6394	-0-	-0-	-0-	1047	1	5263	2	Y	76	64	1			78
							84	9									
02	5832	X	5832	-0-	-0-	-0-	836	1	4943	2	Y	48	64	1			62
							53	9									
03	6746	X	6746	-0-	-0-	-0-	944	1	5711	2	Y	83	64	1			81
							91	9									
04	7932	X	7932	-0-	-0-	-0-	7866	2	66	9	Y	60	58	1			83
*05	7485	X	7485	-0-	-0-	-0-	7396	2	89	9	Y	81	115	1			49
	BRITT RANCH UNIT				WELL #: 4515	RRCID -> 244818						COMPL. DATE 04/29/2008					TOTAL DEPTH 15718 PERF.12690 - 15758
12	5645	X	5645	-0-	-0-	-0-	880	1	4702	2	Y	57	67	1			36
							63	9									
01	6820	X	3365	-0-	-3455	-0-	943	1	2346	2	Y	69	60	1			45
							76	9									
02	6160	X	5497	-0-	-663	-0-	710	1	4753	2	Y	31	41	1			35
							34	9									
03	6820	X	4651	-0-	-2169	-0-	667	1	3903	2	Y	74	62	1			47
							81	9									
04	6094	X	6094	-0-	-0-	-0-	768	1	5263	2	Y	57	67	1			37
							63	9									
*05	8197	X	8197	-0-	-0-	-0-	352	1	7728	2	Y	106	57	1			86
							117	9									
	BRITT RANCH UNIT				WELL #: 3705	RRCID -> 245537						COMPL. DATE 02/02/2008					TOTAL DEPTH 16120 PERF.14046 - 15950
12	5828	X	5828	-0-	-0-	-0-	5676	2	152	9	Y	138	62	1			120
01	5846	X	5846	-0-	-0-	-0-	5787	2	59	9	Y	54	68	1			106
02	5065	X	5065	-0-	-0-	-0-	5009	2	56	9	Y	51	64	1			93
03	5828	X	5246	-0-	-582	-0-	5189	2	57	9	Y	52	67	1			78
04	5670	X	5440	-0-	-230	-0-	5381	2	59	9	Y	54					132
*05	6582	X	6582	-0-	-0-	-0-	6548	2	34	9	Y	31	105	1			58

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/11/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8866	X	8026	-0-	-840	-0-	7979	2	47	9	Y	43					76
01	8866	X	7936	-0-	-930	-0-	7863	2	73	9	Y	66	125	1			17
02	8008	X	7135	-0-	-873	-0-	7076	2	59	9	Y	54	53	1			18
03	8308	X	7544	-0-	-764	-0-	7470	2	74	9	Y	67	59	1			26
04	8010	X	7394	-0-	-616	-0-	7332	2	62	9	Y	56	53	1			29
05	8029	X	7325	-0-	-704	-0-	7269	2	56	9	Y	51	63	1			17

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15720 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2681	N	2681	-0-	-0-	-0-	2649	2	32	9	N	29					81
01	2046	N	1975	-0-	-71	-0-	1963	2	12	9	N	11					92
02	1848	N	1518	-0-	-330	-0-	1518	2			N	-0-					92
03	2046	N	1896	-0-	-150	-0-	1871	2	25	9	N	23	74	1			41
*04	1920	N	1085	-0-	-835	-0-	1068	2	17	9	N	15					56
*05	1674	N	537	-0-	-1137	-0-	537	2			N	-0-					56

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4418	X	4418	-0-	-0-	-0-	981	1	3426	2	Y	10					40
							11	9									
01	3627	X	995	-0-	-2632	-0-	756	1	222	2	Y	15					55
							17	9									
02	3276	X	2275	-0-	-1001	-0-	757	1	1512	2	Y	5	50	1			10
							6	9									
03	4433	X	3815	-0-	-618	-0-	997	1	2782	2	Y	33					43
							36	9									
04	4290	X	2311	-0-	-1979	-0-	955	1	1338	2	Y	16					59
							18	9									
05	4433	X	2606	-0-	-1827	-0-	934	1	1663	2	Y	8	49	1			18
							9	9									

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10323	X	9627	-0-	-696	-0-	9564	2	63	9	Y	57	67	1			36
01	10323	X	9639	-0-	-684	-0-	9563	2	76	9	Y	69	60	1			45
02	9072	X	8504	-0-	-568	-0-	8470	2	34	9	Y	31	41	1			35
03	9796	X	9452	-0-	-344	-0-	9371	2	81	9	Y	74	62	1			47
04	9330	X	8783	-0-	-547	-0-	8720	2	63	9	Y	57	67	1			37
05	9641	X	9103	-0-	-538	-0-	8986	2	117	9	Y	106	57	1			86

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9517	X	8015	-0-	-1502	-0-	1045	1	6814	2	N	142	198	1			167
							156	9									
01	8990	X	7373	-0-	-1617	-0-	1054	1	6161	2	N	144	187	1			124
							158	9									
02	8120	X	6045	-0-	-2075	-0-	952	1	4952	2	N	128	167	1			85
							141	9									
03	8556	X	7906	-0-	-650	-0-	1021	1	6751	2	N	122					207
							134	9									
04	8250	X	7639	-0-	-611	-0-	976	1	6543	2	N	109	199	1			117
							120	9									
05	8029	X	7408	-0-	-621	-0-	1054	1	6208	2	N	133					250
							146	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15750 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7347	X	6053	-0-	-1294	-0-	663	1	5346	2	Y	40	58	1			61
							44	9									
01	7347	X	6775	-0-	-572	-0-	570	1	6127	2	Y	71	59	1			73
							78	9									
02	6636	X	6037	-0-	-599	-0-	574	1	5416	2	Y	43	59	1			57
							47	9									
03	7060	X	7060	-0-	-0-	-0-	752	1	6224	2	Y	76	59	1			74
							84	9									
04	9125	X	9125	-0-	-0-	-0-	9063	2	62	9	Y	56	54	1			76
*05	8474	X	8474	-0-	-0-	-0-	8391	2	83	9	Y	75	106	1			45

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 15620

12	9145	X	8030	-0-	-1115	-0-	7935	2	95	9	Y	86					153
01	9145	X	8403	-0-	-742	-0-	8259	2	144	9	Y	131	249	1			35
02	8036	X	7743	-0-	-293	-0-	7626	2	117	9	Y	106	105	1			36
03	8649	X	8410	-0-	-239	-0-	8264	2	146	9	Y	133	118	1			51
04	8370	X	7699	-0-	-671	-0-	7574	2	125	9	Y	114	106	1			59
05	8587	X	7919	-0-	-668	-0-	7808	2	111	9	Y	101	126	1			34

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

12	8711	X	7242	-0-	-1469	-0-	7221	2	21	9	Y	19					34
01	8711	X	6936	-0-	-1775	-0-	6903	2	33	9	Y	30	56	1			8
02	7728	X	6159	-0-	-1569	-0-	6133	2	26	9	Y	24	24	1			8
03	8029	X	6608	-0-	-1421	-0-	6576	2	32	9	Y	29	26	1			11
04	7470	X	6660	-0-	-810	-0-	6631	2	29	9	Y	26	24	1			13
05	7254	X	6937	-0-	-317	-0-	6912	2	25	9	Y	23	28	1			8

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 03/01/2010 TOTAL DEPTH 15796 PERF.13720 - 15680

12	5425	X	4963	-0-	-462	-0-	4933	2	30	9	N	27					105
01	5301	X	4857	-0-	-444	-0-	4825	2	32	9	N	29					134
02	4704	X	4255	-0-	-449	-0-	4253	2	2	9	N	2					136
03	5146	X	4669	-0-	-477	-0-	4655	2	14	9	N	13					149
04	4890	X	4497	-0-	-393	-0-	4478	2	19	9	N	17					166
05	4960	X	4530	-0-	-430	-0-	4505	2	25	9	N	23					189

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

12	7905	X	7243	-0-	-662	-0-	7135	2	108	9	Y	98	128	1			51
01	7347	X	6884	-0-	-463	-0-	6775	2	109	9	Y	99	68	1			82
02	6636	X	6231	-0-	-405	-0-	6140	2	91	9	Y	83	132	1			33
03	7303	X	7303	-0-	-0-	-0-	7176	2	127	9	Y	115	64	1			84
04	7020	X	6814	-0-	-206	-0-	6684	2	130	9	Y	118	68	1			134
05	7254	X	6183	-0-	-1071	-0-	6084	2	99	9	Y	90	127	1			97

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

12	7409	X	6454	-0-	-955	-0-	6261	2	193	9	N	175	194	1			200
01	7161	X	6202	-0-	-959	-0-	6202	2			N	-0-					200
02	6356	X	5668	-0-	-688	-0-	5629	2	39	9	N	35	179	1			56
03	6882	X	6233	-0-	-649	-0-	6147	2	86	9	N	78					134
04	6390	X	6198	-0-	-192	-0-	6121	2	77	9	N	70					204
05	6448	X	5906	-0-	-542	-0-	5810	2	96	9	N	87					291

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
THOMAS BRITT 6 WELL #: 11 RRCID -> 249848 COMPL. DATE 09/09/2008 TOTAL DEPTH 15460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67

PLUGGED AND ABANDONED_____ 10/22/2012 - P&A 10-22-12

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

12	5333	X	5333	-0-	-0-	-0-	5332	2	1	9	N	1					136
01	6178	X	6178	-0-	-0-	-0-	959	1	5211	2	N	7					143
							8	9									
02	7423	X	7423	-0-	-0-	-0-	818	1	6570	2	N	32					175
							35	9									
03	7361	X	7361	-0-	-0-	-0-	909	1	6438	2	N	13					188
							14	9									
04	7768	X	7768	-0-	-0-	-0-	965	1	6788	2	N	14					202
							15	9									
*05	9611	X	9611	-0-	-0-	-0-	997	1	8596	2	N	16					218
							18	9									

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

12	6510	X	6213	-0-	-297	-0-	6129	2	84	9	N	76	181	1			53
01	6510	X	5374	-0-	-1136	-0-	5374	2			N	-0-					53
02	5880	X	4755	-0-	-1125	-0-	4755	2			N	-0-					53
03	6324	X	5985	-0-	-339	-0-	5972	2	13	9	N	12					65
04	6000	X	4560	-0-	-1440	-0-	4547	2	13	9	N	12					77
05	6200	X	5535	-0-	-665	-0-	5467	2	68	9	N	62					139

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

12	7254	X	6535	-0-	-719	-0-	6466	2	69	9	N	63					213
01	6851	X	6178	-0-	-673	-0-	6148	2	30	9	N	27					240
02	6188	X	5547	-0-	-641	-0-	5507	2	40	9	N	36	193	1			83
03	6789	X	5994	-0-	-795	-0-	5943	2	51	9	N	46					129
04	6420	X	5613	-0-	-807	-0-	5549	2	64	9	N	58					187
05	6541	X	6438	-0-	-103	-0-	6387	2	51	9	N	46					233

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

12	7254	X	6677	-0-	-577	-0-	6596	2	81	9	N	74					180
01	7254	X	6448	-0-	-806	-0-	6346	2	102	9	N	93	175	1			98
02	6468	X	5807	-0-	-661	-0-	5727	2	80	9	N	73	110	1			61
03	7068	X	6622	-0-	-446	-0-	6533	2	89	9	N	81					142
04	6660	X	6197	-0-	-463	-0-	6105	2	92	9	N	84					226
05	6665	X	5609	-0-	-1056	-0-	5521	2	88	9	N	80					306

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	3737	-0-	-944	-0-	3629	2	108	9	Y	98	128	1			51
01	4743	X	3615	-0-	-1128	-0-	3506	2	109	9	Y	99	68	1			82
02	4284	X	4076	-0-	-208	-0-	3985	2	91	9	Y	83	132	1			33
03	4743	X	3726	-0-	-1017	-0-	3599	2	127	9	Y	115	64	1			84
04	4888	X	4888	-0-	-0-	-0-	583	1	4175	2	Y	118	68	1			134
							130	9									
*05	7215	X	7215	-0-	-0-	-0-	1247	1	5869	2	Y	90	127	1			97
							99	9									

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

12	21824	X	18418	-0-	-3406	-0-	18216	3	202	9	N	184	183	1			147
01	21452	X	17731	-0-	-3721	-0-	17524	3	207	9	N	188	183	1			152
02	18620	X	14807	-0-	-3813	-0-	14632	3	175	9	N	159	174	1			137
03	20336	X	13728	-0-	-6608	-0-	13502	3	226	9	N	205	214	1			128
04	19260	X	13694	-0-	-5566	-0-	13463	3	231	9	N	210	206	1			132
05	18414	X	6999	-0-	-11415	-0-	6900	3	99	9	N	90					222

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

12	35061	X	31718	-0-	-3343	-0-	31679	3	39	9	N	35					143
01	34286	X	30534	-0-	-3752	-0-	30534	3			N	-0-					143
02	30408	X	26874	-0-	-3534	-0-	26788	3	86	9	N	78	111	1			110
03	32984	X	30179	-0-	-2805	-0-	30179	3			N	-0-					110
04	31290	X	28138	-0-	-3152	-0-	28120	3	18	9	N	16					126
05	31713	X	28561	-0-	-3152	-0-	28503	3	58	9	N	53					179

THOMAS BRITT 6 WELL #: 7 RRCID -> 252767 COMPL. DATE 12/20/2008 TOTAL DEPTH 15262 PERF.12392 - 15257

12	7099	X	6587	-0-	-512	-0-	6524	3	63	9	Y	57					131
01	6882	X	5907	-0-	-975	-0-	5899	3	8	9	Y	7	62	1			76
02	6076	X	5277	-0-	-799	-0-	5223	3	54	9	Y	49	65	1			60
03	6727	X	5915	-0-	-812	-0-	5861	3	54	9	Y	49					109
04	6360	X	5672	-0-	-688	-0-	5611	3	61	9	Y	55					164
05	6572	X	5855	-0-	-717	-0-	5783	3	72	9	Y	65	208	1			21

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

12	6541	X	6292	-0-	-249	-0-	6249	2	43	9	N	39					199
01	6510	X	5842	-0-	-668	-0-	5775	2	67	9	N	61	197	1			63
02	5880	X	5195	-0-	-685	-0-	5142	2	53	9	N	48					111
03	6386	X	5772	-0-	-614	-0-	5715	2	57	9	N	52					163
04	6090	X	5624	-0-	-466	-0-	5568	2	56	9	N	51					214
05	6293	X	5647	-0-	-646	-0-	5581	2	66	9	N	60					274

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

12	36518	X	32953	-0-	-3565	-0-	32700	2	253	9	N	230	385	1			220
01	35774	X	33226	-0-	-2548	-0-	32879	2	347	9	N	315	366	1			169
02	31836	X	30573	-0-	-1263	-0-	30211	2	362	9	N	329	293	1			205
03	34751	X	33872	-0-	-879	-0-	33525	2	347	9	N	315	389	1			131
04	32982	X	32982	-0-	-0-	-0-	32462	2	520	9	N	473	390	1			214
*05	34811	X	34811	-0-	-0-	-0-	34381	2	430	9	N	391					605

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8432	X	7210	-0-	-1222	-0-	7104	2	106	9	N	96					243
01	8184	X	7010	-0-	-1174	-0-	6910	2	100	9	N	91	186	1			148
02	7224	X	5740	-0-	-1484	-0-	5706	2	34	9	N	31	83	1			96
03	7843	X	6378	-0-	-1465	-0-	6265	2	113	9	N	103					199
04	7320	X	5799	-0-	-1521	-0-	5707	2	92	9	N	84	196	1			87
05	7223	X	6232	-0-	-991	-0-	6137	2	95	9	N	86					173

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6964	X	6964	-0-	-0-	-0-	6900	3	64	9	Y	58					132
01	6613	X	6613	-0-	-0-	-0-	6606	3	7	9	Y	6	62	1			76
02	6020	X	5874	-0-	-146	-0-	5819	3	55	9	Y	50	66	1			60
03	6975	X	6401	-0-	-574	-0-	6347	3	54	9	Y	49					109
04	6750	X	6024	-0-	-726	-0-	5963	3	61	9	Y	55					164
05	6975	X	6152	-0-	-823	-0-	6079	3	73	9	Y	66	209	1			21

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4835	-0-	-218	-0-	4772	3	63	9	Y	57					131
01	5053	X	4618	-0-	-435	-0-	4610	3	8	9	Y	7	62	1			76
02	4396	X	4082	-0-	-314	-0-	4027	3	55	9	Y	50	66	1			60
03	4867	X	4166	-0-	-701	-0-	4112	3	54	9	Y	49					109
04	4680	X	3949	-0-	-731	-0-	3888	3	61	9	Y	55					164
05	4836	X	3928	-0-	-908	-0-	3856	3	72	9	Y	65	208	1			21

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6665	X	6080	-0-	-585	-0-	5972	2	108	9	Y	98	128	1			51
01	6417	X	6123	-0-	-294	-0-	6014	2	109	9	Y	99	68	1			82
02	5796	X	5324	-0-	-472	-0-	5233	2	91	9	Y	83	132	1			33
03	6417	X	6136	-0-	-281	-0-	6009	2	127	9	Y	115	64	1			84
04	6075	X	6075	-0-	-0-	-0-	5945	2	130	9	Y	118	68	1			134
05	6138	X	5763	-0-	-375	-0-	5664	2	99	9	Y	90	127	1			97

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23157	X	-0-	-0-	-23157	-0-					N	-0-					1
01	23732	X	23732	-0-	-0-	-0-	23732	3			N	-0-					1
02	19488	X	12392	-0-	-7096	-0-	12392	3			N	-0-					1
03	21576	X	19219	-0-	-2357	-0-	19219	3			N	-0-					1
04	22980	X	15017	-0-	-7963	-0-	405	1	14612	3	N	-0-					1
05	23746	X	15541	-0-	-8205	-0-	791	1	14750	3	N	-0-					1

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21731	X	18190	-0-	-3541	-0-	17973	2	217	9	N	197	367	1			334
01	21328	X	17927	-0-	-3401	-0-	17692	2	235	9	N	214	365	1			183
02	18788	X	15788	-0-	-3000	-0-	15494	2	294	9	N	267	190	1			260
03	20336	X	17756	-0-	-2580	-0-	17361	2	395	9	N	359	379	1			240
04	18750	X	8887	-0-	-9863	-0-	8821	2	66	9	N	60	175	1			125
*05	19240	X	19240	-0-	-0-	-0-	19024	2	216	9	N	196					321

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	5872	-0-	-483	-0-	816	1	4851	3	N	186					342
							205	9									
01	8867	X	8867	-0-	-0-	-0-	997	1	7870	3	N	-0-	183	1			159
02	7171	X	7171	-0-	-0-	-0-	890	1	6214	3	N	61					220
							67	9									
03	8766	X	8766	-0-	-0-	-0-	987	1	7712	3	N	61					281
							67	9									
04	8580	X	7510	-0-	-1070	-0-	941	1	6504	3	N	59					340
							65	9									
05	8866	X	7721	-0-	-1145	-0-	273	1	7448	3	N	-0-					340

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6541	X	5476	-0-	-1065	-0-	5329	2	147	9	N	134	193	1			200
01	6541	X	5324	-0-	-1217	-0-	5207	2	117	9	N	106	190	1			116
02	5908	X	4817	-0-	-1091	-0-	4710	2	107	9	N	97					213
03	5952	X	5227	-0-	-725	-0-	5114	2	113	9	N	103	193	1			123
04	5520	X	4990	-0-	-530	-0-	4834	2	156	9	N	142					265
05	5487	X	4959	-0-	-528	-0-	4857	2	102	9	N	93	227	1			131

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	6183	-0-	-1102	-0-	6027	2	156	9	N	142	196	1			236
01	7006	X	5861	-0-	-1145	-0-	5770	2	91	9	N	83	178	1			141
02	6216	X	5688	-0-	-528	-0-	5567	2	121	9	N	110	140	1			111
03	6696	X	5974	-0-	-722	-0-	5843	2	131	9	N	119	145	1			85
04	6480	X	5700	-0-	-780	-0-	5565	2	135	9	N	123					208
*05	7662	X	7662	-0-	-0-	-0-	7538	2	124	9	N	113					321

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15934	X	14261	-0-	-1673	-0-	13998	3	263	9	N	239	357	1			191
01	15128	X	13178	-0-	-1950	-0-	13006	3	172	9	N	156	195	1			152
02	12964	X	6506	-0-	-6458	-0-	6365	3	141	9	N	128	177	1			103
03	14260	X	12907	-0-	-1353	-0-	12602	3	305	9	N	277	189	1			191
04	13800	X	11863	-0-	-1937	-0-	11584	3	279	9	N	254	197	1			248
05	14260	X	11543	-0-	-2717	-0-	11312	3	231	9	N	210	183	1			275

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18104	X	-0-	-0-	-18104	-0-					N	-0-					-0-
01	21625	X	21625	-0-	-0-	-0-	701	1	20924	3	N	-0-					-0-
02	16024	X	16024	-0-	-0-	-0-	701	1	15323	3	N	-0-					-0-
03	16523	X	14884	-0-	-1639	-0-	878	1	14006	3	N	-0-					-0-
04	20940	X	15042	-0-	-5898	-0-	729	1	14313	3	N	-0-					-0-
*05	21638	X	15632	-0-	-6006	-0-	965	1	14667	3	N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19313	X	-0-	-0-	-19313	-0-					N	-0-					24
01	25198	X	25198	-0-	-0-	-0-	782	1	24416	3	N	-0-					24
02	16208	X	16208	-0-	-0-	-0-	811	1	15397	3	N	-0-					24
03	16647	X	16217	-0-	-430	-0-	886	1	15331	3	N	-0-					24
04	21780	X	14961	-0-	-6819	-0-	847	1	14114	3	N	-0-					24
05	22506	X	14347	-0-	-8159	-0-	869	1	13478	3	N	-0-					24

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39897	X	-0-	-0-	-39897	-0-					N	-0-					-0-
01	58360	X	58360	-0-	-0-	-0-	58360	3			N	-0-					-0-
02	33908	X	32033	-0-	-1875	-0-	32033	3			N	-0-					-0-
03	36115	X	34022	-0-	-2093	-0-	34022	3			N	-0-					-0-
04	48420	X	31750	-0-	-16670	-0-	31750	3			N	-0-					-0-
05	50034	X	29905	-0-	-20129	-0-	29905	3			N	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12245	X	-0-	-0-	-12245	-0-					N	-0-					19
01	18334	X	18334	-0-	-0-	-0-	833	1	17501	3	N	-0-					19
02	10834	X	10834	-0-	-0-	-0-	901	1	9933	3	N	-0-					19
03	11877	X	11877	-0-	-0-	-0-	933	1	10944	3	N	-0-					19
04	17730	X	10886	-0-	-6844	-0-	747	1	10139	3	N	-0-					19
05	18321	X	11683	-0-	-6638	-0-	973	1	10710	3	N	-0-					19

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50220	X	-0-	-0-	-50220	-0-					N	-0-					39
01	70475	X	70475	-0-	-0-	-0-	70475	3			N	-0-					39
02	44156	X	40346	-0-	-3810	-0-	40346	3			N	-0-					39
03	47337	X	46800	-0-	-537	-0-	46800	3			N	-0-					39
04	52140	X	43360	-0-	-8780	-0-	43360	3			N	-0-					39
05	53878	X	44784	-0-	-9094	-0-	44784	3			N	-0-					39

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15376	X	-0-	-0-	-15376	-0-					N	-0-					6
01	26929	X	26929	-0-	-0-	-0-	820	1	26109	3	N	-0-					6
02	18470	X	18470	-0-	-0-	-0-	901	1	17569	3	N	-0-					6
03	22050	X	22050	-0-	-0-	-0-	997	1	21053	3	N	-0-					6
04	25020	X	16837	-0-	-8183	-0-	965	1	15872	3	N	-0-					6
05	25854	X	16166	-0-	-9688	-0-	965	1	15201	3	N	-0-					6

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36022	X	-0-	-0-	-36022	-0-					N	-0-					74
01	44225	X	44225	-0-	-0-	-0-	44225	3			N	-0-					74
02	26180	X	16245	-0-	-9935	-0-	16245	3			N	-0-					74
03	26412	X	13314	-0-	-13098	-0-	76	1	13238	3	N	-0-					74
04	42810	X	21220	-0-	-21590	-0-	897	1	20323	3	N	-0-					74
05	44237	X	21171	-0-	-23066	-0-	945	1	20226	3	N	-0-					74

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27249	X	19613	-0-	-7636	-0-	19596	3	17	9	N	15	199	1			16
01	26102	X	15701	-0-	-10401	-0-	15664	3	37	9	N	34					50
02	23324	X	11842	-0-	-11482	-0-	11842	3			N	-0-					50
03	24118	X	16083	-0-	-8035	-0-	16083	3			N	-0-					50
04	21270	X	16150	-0-	-5120	-0-	620	1	15530	3	N	-0-					50
05	19623	X	16295	-0-	-3328	-0-	1220	1	15044	3	N	28					78
							31	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40300	X	35871	-0-	-4429	-0-	35783	3	88	9	N	80					347
01	39370	X	35065	-0-	-4305	-0-	34951	3	114	9	N	104	260	1			191
02	33824	X	31065	-0-	-2759	-0-	30977	3	88	9	N	80					271
03	37448	X	33856	-0-	-3592	-0-	33754	3	102	9	N	93	194	1			170
04	35250	X	31968	-0-	-3282	-0-	31888	3	80	9	N	73					243
05	35867	X	31309	-0-	-4558	-0-	31211	3	98	9	N	89	174	1			158

BRITT RANCH UNIT WELL #: 3710 RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

12	54374	X	37722	-0-	-16652	-0-	866	1	36310	3	Y	496	411	1			265
							546	9									
01	54374	X	38564	-0-	-15810	-0-	625	1	37261	3	Y	616	799	1			82
							678	9									
02	49112	X	31720	-0-	-17392	-0-	796	1	30321	3	Y	548	436	1			194
							603	9									
03	41385	X	29513	-0-	-11872	-0-	1001	1	27789	3	Y	657	754	1			97
							723	9									
04	39090	X	31386	-0-	-7704	-0-	945	1	29835	3	Y	551	393	1			255
							606	9									
05	38564	X	31551	-0-	-7013	-0-	484	1	30507	3	Y	509	529	1			235
							560	9									

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

*12	12679	X	11807	-0-	-872	-0-	835	1	10880	3	N	84					143
							92	9									
*01	12803	X	11731	-0-	-1072	-0-	912	1	10819	3	N	-0-					143
*02	11564	X	10302	-0-	-1262	-0-	901	1	9401	3	N	-0-					143
*03	12803	X	11098	-0-	-1705	-0-	913	1	10185	3	N	-0-					143
*04	11970	X	10881	-0-	-1089	-0-	861	1	10020	3	N	-0-					143
*05	11811	X	10916	-0-	-895	-0-	918	1	9998	3	N	-0-					143

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

12	21297	X	-0-	-0-	-21297	-0-					N	-0-					-0-
01	20398	X	13484	-0-	-6914	-0-	740	1	12744	3	N	-0-					-0-
02	17668	X	9270	-0-	-8398	-0-	842	1	8428	3	N	-0-					-0-
03	9521	X	9521	-0-	-0-	-0-	955	1	8566	3	N	-0-					-0-
04	13050	X	8376	-0-	-4674	-0-	849	1	7527	3	N	-0-					-0-
*05	13485	X	9613	-0-	-3872	-0-	870	1	8743	3	N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

12	30442	X	-0-	-0-	-30442	-0-					N	-0-					-0-
01	44309	X	44309	-0-	-0-	-0-	44309	3			N	-0-					-0-
02	24340	X	24340	-0-	-0-	-0-	24340	3			N	-0-					-0-
03	24516	X	24516	-0-	-0-	-0-	24516	3			N	-0-					-0-
04	42870	X	20950	-0-	-21920	-0-	20950	3			N	-0-					-0-
*05	44299	X	20410	-0-	-23889	-0-	20410	3			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18236	X	18236	-0-	-0-	-0-	959	1	16908	3	N	335	190	1			418
							369	9									
01	18905	X	18905	-0-	-0-	-0-	997	1	17599	3	N	281	375	1			324
							309	9									
02	19208	X	16758	-0-	-2450	-0-	901	1	15567	3	N	264	199	1			389
							290	9									
03	21266	X	16803	-0-	-4463	-0-	977	1	15457	3	N	335	388	1			336
							369	9									
04	20580	X	15634	-0-	-4946	-0-	965	1	14518	3	N	137	386	1			87
							151	9									
05	18910	X	16698	-0-	-2212	-0-	929	1	15428	3	N	310					397
							341	9									

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

12	15155	X	15155	-0-	-0-	-0-	866	1	13742	3	Y	497	411	1			265
							547	9									
01	12462	X	9638	-0-	-2824	-0-	734	1	8226	3	Y	616	799	1			82
							678	9									
02	10696	X	6577	-0-	-4119	-0-	831	1	5143	3	Y	548	436	1			194
							603	9									
03	15159	X	5664	-0-	-9495	-0-	1001	1	3940	3	Y	657	754	1			97
							723	9									
04	14670	X	2774	-0-	-11896	-0-	945	1	1223	3	Y	551	393	1			255
							606	9									
05	15159	X	1044	-0-	-14115	-0-	484	1	560	9	Y	509	529	1			235

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

12	39153	X	-0-	-0-	-39153	-0-					Y	-0-					-0-
01	44808	X	44808	-0-	-0-	-0-	44808	3			Y	-0-					-0-
02	33404	X	27872	-0-	-5532	-0-	27872	3			Y	-0-					-0-
03	35774	X	30563	-0-	-5211	-0-	30563	3			Y	-0-					-0-
04	38190	X	28615	-0-	-9575	-0-	28615	3			Y	-0-					-0-
05	39463	X	29184	-0-	-10279	-0-	517	1	28667	3	Y	-0-					-0-

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

12	39029	X	36552	-0-	-2477	-0-	36552	3			N	-0-					-0-
01	35354	X	35354	-0-	-0-	-0-	35354	3			N	-0-					-0-
02	33236	X	30707	-0-	-2529	-0-	30707	3			N	-0-					-0-
03	36797	X	32064	-0-	-4733	-0-	32064	3			N	-0-					-0-
04	35610	X	28545	-0-	-7065	-0-	28545	3			N	-0-					-0-
05	36549	X	27457	-0-	-9092	-0-	27457	3			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518 RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

12	25234	X	21307	-0-	-3927	-0-	20817	3	490	9	N	445	360	1			294
01	25234	X	21073	-0-	-4161	-0-	20841	3	232	9	N	211	209	1			296
02	21644	X	18679	-0-	-2965	-0-	18351	3	328	9	N	298	361	1			233
03	23033	X	19988	-0-	-3045	-0-	19674	3	314	9	N	285	367	1			151
04	20910	X	18824	-0-	-2086	-0-	18459	3	365	9	N	332	368	1			115
05	21297	X	16870	-0-	-4427	-0-	16533	3	337	9	N	306	320	1			101

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21979	X	21979	-0-	-0-	-0-	925	1	19017	3	Y	1852	2007	1			455
							2037	9									
01	21173	X	20324	-0-	-849	-0-	971	1	17407	3	Y	1769	1696	1			528
							1946	9									
02	20216	X	19002	-0-	-1214	-0-	877	1	16420	3	Y	1550	1401	1			677
							1705	9									
03	22382	X	20823	-0-	-1559	-0-	997	1	17851	3	Y	1795	2102	1			370
							1975	9									
04	21660	X	19706	-0-	-1954	-0-	933	1	16976	3	Y	1634	1273	1			731
							1797	9									
05	21979	X	20084	-0-	-1895	-0-	965	1	17417	3	Y	1547	1862	1			416
							1702	9									

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

12	30411	X	25286	-0-	-5125	-0-	22947	3	2339	9	N	2126	2171	1			486
01	34048	X	34048	-0-	-0-	-0-	32598	3	1450	9	N	1318	1510	1			294
02	26908	X	-0-	-0-	-26908	-0-					N	1572	1501	1			365
03	25296	X	19772	-0-	-5524	-0-	18336	3	1436	9	N	1305	1358	1			312
04	32940	X	7706	-0-	-25234	-0-	6308	3	1398	9	N	1271	1510	1			73
05	34038	X	10069	-0-	-23969	-0-	137	1	8599	3	N	1212	1004	1			281
							1333	9									

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

12	24800	X	-0-	-0-	-24800	-0-					N	1					80
*01	25622	X	25622	-0-	-0-	-0-	682	1	24774	3	N	151					231
							166	9									
*02	21644	X	18692	-0-	-2952	-0-	875	1	17817	3	N	-0-					231
*03	23777	X	20618	-0-	-3159	-0-	968	1	19650	3	N	-0-					231
*04	24810	X	19427	-0-	-5383	-0-	965	1	18462	3	N	-0-					231
*05	25637	X	19197	-0-	-6440	-0-	997	1	18200	3	N	-0-					231

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

12	18693	X	-0-	-0-	-18693	-0-					N	-0-					35
01	34309	X	34309	-0-	-0-	-0-	851	1	33458	3	N	-0-					35
02	23367	X	23367	-0-	-0-	-0-	901	1	22466	3	N	-0-					35
03	23303	X	23303	-0-	-0-	-0-	981	1	22322	3	N	-0-					35
04	33210	X	22150	-0-	-11060	-0-	937	1	21213	3	N	-0-					35
05	34317	X	22658	-0-	-11659	-0-	997	1	21661	3	N	-0-					35

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

12	14663	X	10390	-0-	-4273	-0-	773	1	8516	3	N	1001	1037	1			303
							1101	9									
01	12524	X	10533	-0-	-1991	-0-	1091	1	8195	3	N	1134	1196	1			241
							1247	9									
02	11312	X	8814	-0-	-2498	-0-	864	1	7053	3	N	815	851	1			205
							897	9									
03	12524	X	9087	-0-	-3437	-0-	972	1	7049	3	N	969	865	1			309
							1066	9									
04	11220	X	8767	-0-	-2453	-0-	994	1	6755	3	N	925	861	1			373
							1018	9									
05	10540	X	8887	-0-	-1653	-0-	1091	1	6817	3	N	890	899	1			364
							979	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30318	X	27600	-0-	-2718	-0-	26637	3	963	9	N	875	870	1			164
01	29313	X	29313	-0-	-0-	-0-	28295	3	1018	9	N	925	907	1			182
02	26561	X	26561	-0-	-0-	-0-	25567	3	994	9	N	904	965	1			121
03	32057	X	32057	-0-	-0-	-0-	30858	3	1199	9	N	1090	1130	1			81
04	29718	X	29718	-0-	-0-	-0-	28593	3	1125	9	N	1023	948	1			156
05	29419	X	28240	-0-	-1179	-0-	27253	3	987	9	N	897	736	1			317

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

12	35526	X	27642	-0-	-7884	-0-	960	1	25559	3	N	1021	973	1			606
							1123	9									
01	33418	X	26599	-0-	-6819	-0-	968	1	24519	3	N	1011	1311	1			306
							1112	9									
02	30184	X	22995	-0-	-7189	-0-	901	1	21138	3	N	869	1124	1			51
							956	9									
03	29295	X	24382	-0-	-4913	-0-	968	1	22414	3	N	909	759	1			201
							1000	9									
04	28230	X	24157	-0-	-4073	-0-	965	1	22257	3	N	850	589	1			462
							935	9									
*05	30238	X	30238	-0-	-0-	-0-	322	1	28838	3	N	980	626	1			816
							1078	9									

BRITT RANCH WELL #: 13H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

12	44392	X	35099	-0-	-9293	-0-	34142	3	957	9	N	870	404	1			603
01	43276	X	33640	-0-	-9636	-0-	32626	3	1014	9	N	922	1189	1			336
02	36540	X	29390	-0-	-7150	-0-	28488	3	902	9	N	820	763	1			393
03	38595	X	31275	-0-	-7320	-0-	30293	3	982	9	N	893	1097	1			189
04	35550	X	15633	-0-	-19917	-0-	15093	3	540	9	N	491	602	1			78
05	35092	X	903	-0-	-34189	-0-	857	3	46	9	N	42					120

BRITT RANCH K 37P WELL #: 11H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

12	54529	X	32355	-0-	-22174	-0-	866	1	30942	3	Y	497	411	1			265
							547	9									
01	53785	X	32762	-0-	-21023	-0-	656	1	31428	3	Y	616	799	1			82
							678	9									
02	40040	X	35961	-0-	-4079	-0-	764	1	34594	3	Y	548	436	1			194
							603	9									
03	48526	X	48526	-0-	-0-	-0-	1001	1	46802	3	Y	657	754	1			97
							723	9									
04	44005	X	44005	-0-	-0-	-0-	944	1	42455	3	Y	551	393	1			255
							606	9									
05	39804	X	39193	-0-	-611	-0-	484	1	38149	3	Y	509	529	1			235
							560	9									

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

12	46004	X	41682	-0-	-4322	-0-	981	1	39719	3	N	893	563	1			650
							982	9									
01	46004	X	40474	-0-	-5530	-0-	973	1	38504	3	N	906	1494	1			62
							997	9									
02	40124	X	35009	-0-	-5115	-0-	889	1	33212	3	N	825	560	1			327
							908	9									
03	42997	X	37122	-0-	-5875	-0-	909	1	35209	3	N	913	988	1			252
							1004	9									
04	41610	X	36007	-0-	-5603	-0-	934	1	34102	3	N	883	938	1			197
							971	9									
05	41695	X	41255	-0-	-440	-0-	273	1	39933	3	N	954	738	1			413
							1049	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32209	X	25937	-0-	-6272	-0-	25309	3	628	9	N	571	599	1			518
01	31031	X	24591	-0-	-6440	-0-	24132	3	459	9	N	417	571	1			364
02	26852	X	21429	-0-	-5423	-0-	21143	3	286	9	N	260	404	1			220
03	28334	X	22858	-0-	-5476	-0-	22403	3	455	9	N	414	369	1			265
04	26100	X	21314	-0-	-4786	-0-	20889	3	425	9	N	386	388	1			263
05	25947	X	21355	-0-	-4592	-0-	64	1	20958	3	N	303	203	1			363
							333	9									

BRITT RANCH K 37W WELL #: 12H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

12	285479	X	37709	-0-	-247770	-0-	36624	2	1085	9	N	986	1566	1			236
01	36729	X	36729	-0-	-0-	-0-	35826	3	903	9	N	821	781	1			276
02	39396	X	33913	-0-	-5483	-0-	32802	3	1111	9	N	1010	794	1			492
03	41447	X	34854	-0-	-6593	-0-	33709	3	1145	9	N	1041	1185	1			348
04	38220	X	32508	-0-	-5712	-0-	31448	3	1060	9	N	964	977	1			335
05	37696	X	32420	-0-	-5276	-0-	31364	3	1056	9	N	960	1130	1			165

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

12	0	W	20220	-0-	20220	947691	19199	3	1021	9	N	928	741	1			322
01	0	W	19269	-0-	19269	966960	18273	3	996	9	N	905	983	1			244
02	0	W	16597	-0-	16597	983557	15770	3	827	9	N	752	567	1			429
03	0	W	17636	-0-	17636	1001193	16747	3	889	9	N	808	1012	1			225
04	1017642	X	16449	-0-	-1001193	-0-	15673	3	776	9	N	705	729	1			201
05	20212	X	16362	-0-	-3850	-0-	15596	3	766	9	N	696	501	1			396

BRITT RANCH B45SW WELL #: 21H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

12	74400	X	24038	-0-	-50362	-0-	22017	2	2021	9	N	1837	1514	1			422
01	74400	X	24835	-0-	-49565	-0-	22477	2	2358	9	Y	2144	1880	1			264
02	67200	X	17731	-0-	-49469	-0-	610	1	15900	3	Y	1110	1122	1			252
							1221	9									
03	74400	X	25491	-0-	-48909	-0-	759	1	23360	3	Y	1247	1338	1			161
							1372	9									
04	0	W	15328	-0-	15328	15328	14272	3	1056	9	Y	960	399	1			722
05	0	W	14428	-0-	14428	29756	13320	3	1108	9	Y	1007	1189	1			540

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

12	62527	X	11614	-0-	-50913	-0-	696	1	9992	3	N	842	765	1			323
							926	9									
01	62527	X	10629	-0-	-51898	-0-	790	1	9065	3	N	704	844	1			183
							774	9									
02	56476	X	10203	-0-	-46273	-0-	733	1	8638	3	N	756	517	1			422
							832	9									
03	62527	X	11097	-0-	-51430	-0-	842	1	9389	3	N	787	958	1			251
							866	9									
04	12720	X	10336	-0-	-2384	-0-	791	1	8776	3	N	699	529	1			421
							769	9									
05	11625	X	10436	-0-	-1189	-0-	842	1	8754	3	N	764	968	1			217
							840	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH J36SE WELL #: 13H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175057	X	21649	-0-	-153408	-0-	20666	2	983	9	N	894	774	1			635
01	175057	X	20244	-0-	-154813	-0-	19305	2	939	9	N	854	1355	1			134
02	158116	X	16511	-0-	-141605	-0-	901	1	14829	3	N	710	686	1			158
							781	9									
03	175057	X	16979	-0-	-158078	-0-	965	1	15243	3	N	701	490	1			369
							771	9									
04	22860	X	16266	-0-	-6594	-0-	869	1	14577	3	N	745	683	1			431
							820	9									
05	21638	X	10253	-0-	-11385	-0-	450	1	9108	3	N	632	910	1			153
							695	9									

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315580	X	30603	-0-	-284977	-0-	29323	2	1280	9	N	1164	794	1			789
01	315580	X	29466	-0-	-286114	-0-	28188	2	1278	9	N	1162	1730	1			221
02	285040	X	25540	-0-	-259500	-0-	869	1	23604	3	N	970	963	1			228
							1067	9									
03	315580	X	27694	-0-	-287886	-0-	997	1	25518	3	N	1072	405	1			895
							1179	9									
04	30660	X	25853	-0-	-4807	-0-	965	1	23814	3	N	976	1180	1			691
							1074	9									
05	30597	X	25937	-0-	-4660	-0-	225	1	24669	3	N	948	1481	1			158
							1043	9									

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284642	X	29112	-0-	-255530	-0-	842	1	27410	3	N	782	963	1			198
							860	9									
01	284642	X	28121	-0-	-256521	-0-	952	1	26268	3	N	819	388	1			629
							901	9									
02	257096	X	24725	-0-	-232371	-0-	901	1	23034	3	N	718	1141	1			206
							790	9									
03	284642	X	26423	-0-	-258219	-0-	997	1	24583	3	N	766	176	1			796
							843	9									
04	275460	X	25003	-0-	-250457	-0-	837	1	23288	3	N	798	1004	1			590
							878	9									
*05	27119	X	27119	-0-	-0-	-0-	26606	3	513	9	N	466	907	1			149

BRITT RANCH B45E WELL #: 18H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118606	X	18948	-0-	-99658	-0-	997	1	16752	3	N	1090	1348	1			222
							1199	9									
01	118606	X	17651	-0-	-100955	-0-	997	1	15580	3	N	976	546	1			652
							1074	9									
02	107128	X	14696	-0-	-92432	-0-	901	1	12868	3	N	843	985	1			510
							927	9									
03	118606	X	14575	-0-	-104031	-0-	997	1	12622	3	N	869	549	1			830
							956	9									
04	114780	X	14270	-0-	-100510	-0-	949	1	12497	3	N	749	1198	1			381
							824	9									
*05	12838	X	12838	-0-	-0-	-0-	322	1	11659	3	N	779	929	1			231
							857	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0	W	16169	-0-	16169	625642	15162	3	1007	9	N	915	890	1	117
01	0	W	17958	-0-	17958	643600	17076	3	882	9	N	802	564	1	355
02	0	W	15890	-0-	15890	659490	15047	3	843	9	N	766	936	1	185
03	0	W	17398	-0-	17398	676888	15995	3	1403	9	N	1275	1334	1	126
04	0	W	15318	-0-	15318	692206	14120	3	1198	9	N	1089	602	1	613
05	0	W	15233	-0-	15233	707439	66	1	13943	3	N	1113	1367	1	359
							1224	9							

BRITT RANCH B45W WELL #: 20H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

12	113739	X	15824	-0-	-97915	-0-	867	1	13646	3	N	1192	1136	1	319
							1311	9							
01	113739	X	14337	-0-	-99402	-0-	930	1	12106	3	Y	1183	916	1	267
							1301	9							
02	102732	X	11251	-0-	-91481	-0-	610	1	9529	3	Y	1011	1034	1	244
							1112	9							
03	113739	X	6624	-0-	-107115	-0-	759	1	4666	3	Y	1090	778	1	556
							1199	9							
04	110070	X	14541	-0-	-95529	-0-	13438	3	1103	9	Y	1003	965	1	594
05	113739	X	14547	-0-	-99192	-0-	13482	3	1065	9	Y	968	1267	1	295

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

12	99541	X	18605	-0-	-80936	-0-	627	1	16932	3	N	951	800	1	477
							1046	9							
01	99541	X	17468	-0-	-82073	-0-	676	1	15740	3	N	956	1032	1	401
							1052	9							
02	89908	X	14645	-0-	-75263	-0-	605	1	13140	3	N	818	1109	1	110
							900	9							
03	99541	X	16252	-0-	-83289	-0-	676	1	14689	3	N	806	376	1	540
							887	9							
04	96330	X	14370	-0-	-81960	-0-	567	1	13078	3	N	659	796	1	403
							725	9							
05	99541	X	16853	-0-	-82688	-0-	16058	3	795	9	N	723	765	1	361

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

12	0	Z	27849	-0-	27849	1143754	27145	3	704	9	N	640	383	1	535
01	0	Z	25955	-0-	25955	1169709	25482	3	473	9	N	430	398	1	567
02	0	Z	22052	-0-	22052	1191761	21496	3	556	9	N	505	898	1	174
03	0	Z	24370	-0-	24370	1216131	23806	3	564	9	N	513	201	1	486
04	0	Z	22226	-0-	22226	1238357	21699	3	527	9	N	479	590	1	375
05	0	Z	22121	-0-	22121	1260478	21631	3	490	9	N	445	536	1	284

BRITT RANCH C 35SL WELL #: 19 RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

12	431551	X	54732	-0-	-376819	-0-	54565	2	167	9	N	152	195	1	115
01	431551	X	51093	-0-	-380458	-0-	50729	2	364	9	N	331	203	1	243
02	389788	X	41710	-0-	-348078	-0-	41710	2			N	-0-			243
03	431551	X	46856	-0-	-384695	-0-	46669	2	187	9	N	170	205	1	208
04	417630	X	41470	-0-	-376160	-0-	41274	3	196	9	N	178	25	1	361
05	431551	X	41376	-0-	-390175	-0-	41194	3	182	9	N	165	201	1	325

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

HUFF RANCH 48 WELL #: 14H RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115134	X	9553	-0-	-105581	-0-	647	1	7816	3	N	991	1139	1			226
							1090	9									
01	115134	X	11537	-0-	-103597	-0-	676	1	9820	3	N	946	914	1			258
							1041	9									
02	103992	X	10865	-0-	-93127	-0-	611	1	9134	3	N	1018	884	1			392
							1120	9									
03	115134	X	3113	-0-	-112021	-0-	676	1	2096	3	N	310	378	1			324
							341	9									
04	111420	X	3931	-0-	-107489	-0-	655	1	2845	3	N	392	199	1			517
							431	9									
05	115134	X	12974	-0-	-102160	-0-	611	1	11216	3	N	1043	1253	1			307
							1147	9									

HUFF RANCH 48 WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	23591	-0-	23591	774780	838	1	21350	3	N	1275	1133	1			215
							1403	9									
01	0	Z	23738	-0-	23738	798518	935	1	21220	3	N	1439	1132	1			522
							1583	9									
02	0	Z	18882	-0-	18882	817400	757	1	16970	3	N	1050	1140	1			432
							1155	9									
03	0	Z	23570	-0-	23570	840970	847	1	21093	3	N	1482	1547	1			367
							1630	9									
04	0	Z	23104	-0-	23104	864074	905	1	20540	3	N	1508	1371	1			504
							1659	9									
05	0	Z	20420	-0-	20420	884494	911	1	18082	3	N	1297	1487	1			314
							1427	9									

BRITT RANCH I 4SL WELL #: 16 RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	12507	-0-	12507	695848	896	1	10925	3	N	624	575	1			419
							686	9									
01	0	Z	12639	-0-	12639	708487	997	1	11040	3	N	547	375	1			591
							602	9									
02	0	Z	11066	-0-	11066	719553	700	1	9692	3	N	613	912	1			292
							674	9									
03	0	Z	12324	-0-	12324	731877	713	1	10846	3	N	695	179	1			808
							765	9									
04	0	Z	12483	-0-	12483	744360	837	1	10993	3	N	594	1105	1			297
							653	9									
*05	760174	X	15814	-0-	-744360	-0-	15119	3	695	9	N	632	703	1			226

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	38793	-0-	38793	1476808	37999	2	794	9	N	722	191	1			733
01	0	Z	36643	-0-	36643	1513451	35744	2	899	9	N	817	967	1			583
02	0	Z	31648	-0-	31648	1545099	30890	2	758	9	N	689	1072	1			200
03	0	Z	33671	-0-	33671	1578770	32866	2	805	9	N	732					932
04	0	Z	31237	-0-	31237	1610007	30509	3	728	9	N	662	968	1			626
05	0	Z	31025	-0-	31025	1641032	30346	3	679	9	N	617	1001	1			242

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	29771	-0-	29771	836000	26118	2	3653	9	N	3321	2897	1			619
01	0	Z	24826	-0-	24826	860826	21652	2	3174	9	N	2885	3110	1			394
02	0	Z	24782	-0-	24782	885608	21668	2	3114	9	N	2831	3144	1			81
03	0	Z	25539	-0-	25539	911147	22365	2	3174	9	N	2885	2688	1			278
04	0	Z	23632	-0-	23632	934779	20737	2	2895	9	N	2632	2363	1			547
05	0	Z	NO RPT	-0-	-0-	934779					N	NO RPT					547

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	32780	-0-	32780	812613	30772	2	2008	9	N	1825	1890	1			229
01	0	Z	34845	-0-	34845	847458	32872	2	1973	9	N	1794	1731	1			292
02	0	Z	28937	-0-	28937	876395	26918	2	2019	9	N	1835	1760	1			367
*03	0	Z	30554	-0-	30554	906949	28335	2	2219	9	N	2017	2265	1			119
04	0	Z	27970	-0-	27970	934919	26070	2	1900	9	N	1727	1544	1			302
05	0	Z	NO RPT	-0-	-0-	934919					N	NO RPT					302

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

12	0	W	15647	-0-	15647	710479	14710	3	937	9	N	852	1110	1			415
01	0	W	15683	-0-	15683	726162	14762	3	921	9	N	837	1177	1			75
02	0	W	13859	-0-	13859	740021	13028	3	831	9	N	755	568	1			262
03	0	W	15591	-0-	15591	755612	14612	3	979	9	N	890	1090	1			62
04	0	W	11001	-0-	11001	766613	10363	3	638	9	N	580	564	1			78
05	0	W	15427	-0-	15427	782040	14636	3	791	9	N	719	557	1			240

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

12	312387	X	45563	-0-	-266824	-0-	43999	3	1564	9	N	1422	1652	1			313
01	312387	X	44453	-0-	-267934	-0-	42838	3	1615	9	N	1468	1611	1			170
02	282156	X	38711	-0-	-243445	-0-	37345	3	1366	9	N	1242	1254	1			158
03	312387	X	42106	-0-	-270281	-0-	40639	3	1467	9	N	1334	1315	1			177
04	302310	X	40767	-0-	-261543	-0-	39406	3	1361	9	N	1237	1096	1			318
05	312387	X	38542	-0-	-273845	-0-	37253	3	1289	9	N	1172	1116	1			374

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

06	0	W	170343	-0-	170343	492980	166200	2	4143	9	N	3766	3852	1			156
07	0	W	123352	-0-	123352	616332	120659	2	2693	9	N	2448	2384	1			220
08	0	W	95349	-0-	95349	711681	93219	2	2130	9	N	1936	1994	1			162
09	0	W	76511	-0-	76511	788192	75152	2	1359	9	N	1235	1191	1			206
10	0	W	67719	-0-	67719	855911	66578	2	1141	9	N	1037	1136	1			107
11	0	W	56407	-0-	56407	912318	55398	2	1009	9	N	917	906	1			118
12	0	W	51365	-0-	51365	963683	50307	2	1058	9	N	962	554	1			526
01	0	W	45418	-0-	45418	1009101	44463	2	955	9	N	868	1011	1			383
02	0	W	37089	-0-	37089	1046190	36250	2	839	9	N	763	786	1			360
03	0	W	37375	-0-	37375	1083565	36735	2	640	9	N	582	724	1			218
04	0	W	29939	-0-	29939	1113504	29535	2	404	9	N	367	199	1			386
*05	1144114	X	30610	-0-	-1113504	-0-	901	1	29065	3	N	585	618	1			353
							644	9									

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

12	115630	X	47545	-0-	-68085	-0-	46197	3	1348	9	N	1225	791	1			696
01	115630	X	45227	-0-	-70403	-0-	43853	3	1374	9	N	1249	1513	1			432
02	104440	X	37055	-0-	-67385	-0-	35811	3	1244	9	N	1131	1484	1			79
03	115630	X	41152	-0-	-74478	-0-	39856	3	1296	9	N	1178	958	1			299
04	111900	X	36223	-0-	-75677	-0-	35077	3	1146	9	N	1042	805	1			536
05	115630	X	36277	-0-	-79353	-0-	35151	3	1126	9	N	1024	1173	1			387

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

12	132215	X	48323	-0-	-83892	-0-	46940	3	1383	9	N	1257	999	1			367
01	132215	X	44855	-0-	-87360	-0-	43422	3	1433	9	N	1303	1348	1			322
02	119420	X	36384	-0-	-83036	-0-	35266	3	1118	9	N	1016	1130	1			208
03	132215	X	40982	-0-	-91233	-0-	39662	3	1320	9	N	1200	1341	1			67
*04	127950	X	37198	-0-	-90752	-0-	36050	3	1148	9	N	1044	564	1			547
05	132215	X	36912	-0-	-95303	-0-	35857	3	1055	9	N	959	998	1			508

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148924	X	49999	-0-	-98925	-0-	49806	3	193	9	N	175					259
01	148924	X	46359	-0-	-102565	-0-	46359	3			N	-0-	199	1			60
02	134512	X	38708	-0-	-95804	-0-	38708	3			N	-0-					60
03	148924	X	41890	-0-	-107034	-0-	41840	3	50	9	N	45					105
04	144120	X	38136	-0-	-105984	-0-	38063	3	73	9	N	66					171
05	148924	X	NO RPT	-0-	-148924	-0-					N	NO RPT					171

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		334357	-0-	334357	691843	326822	2	7535	9	N	6850	6790	1			222
07	0		316712	-0-	316712	1008555	311212	2	5500	9	N	5000	5000	1			222
*08	1276080	X	267525	-0-	-1008555	-0-	264519	2	3006	9	N	2733	2900	1			55
09	387180	X	205562	-0-	-181618	-0-	203442	2	2120	9	N	1927	1479	1			503
10	400086	X	180895	-0-	-219191	-0-	178936	2	1959	9	N	1781	1945	1			339
11	387180	X	152209	-0-	-234971	-0-	150820	2	1389	9	N	1263	1333	1			269
12	400086	X	139211	-0-	-260875	-0-	137658	2	1553	9	N	1412	1362	1			319
01	400086	X	126913	-0-	-273173	-0-	125459	2	1454	9	N	1322	1516	1			125
02	361368	X	105312	-0-	-256056	-0-	104091	2	1221	9	N	1110	1164	1			71
03	400086	X	105758	-0-	-294328	-0-	104533	2	1225	9	N	1114	957	1			228
04	387180	X	96422	-0-	-290758	-0-	95264	2	1158	9	N	1053	535	1			746
*05	400086	X	93096	-0-	-306990	-0-	92010	3	1086	9	N	987	954	1			779

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	665818	X	123997	-0-	-541821	-0-	123997	3			N	-0-					47
01	665818	X	116171	-0-	-549647	-0-	116107	3	64	9	N	58					105
02	601384	X	99476	-0-	-501908	-0-	99476	3			N	-0-					105
03	665818	X	104311	-0-	-561507	-0-	104311	3			N	-0-					105
04	644340	X	95909	-0-	-548431	-0-	95909	3			N	-0-					105
05	665818	X	94578	-0-	-571240	-0-	94520	3	58	9	N	53					158

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 14500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	34375	-0-	34375	34375	997	1	33378	3	N	-0-					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG -20- WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1392	-0-	-96	-0-	1384	3	8	9	N	7					236
01	1364	N	1241	-0-	-123	-0-	1229	3	12	9	N	11	183	1			64
02	1182	N	1182	-0-	-0-	-0-	1179	3	3	9	N	3					67
03	1395	N	1025	-0-	-370	-0-	1016	3	9	9	N	8					75
04	1279	N	1279	-0-	-0-	-0-	1276	3	3	9	N	3					78
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					78

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32333	X	29557	-0-	-2776	-0-	563	1	27970	2	N	931	1045	1			314
							1024	9									
01	32464	X	32464	-0-	-0-	-0-	1516	1	29837	2	N	1010	804	1			520
							1111	9									
02	28728	X	24818	-0-	-3910	-0-	711	1	23015	2	N	993	693	1			820
							1092	9									
03	31455	X	31455	-0-	-0-	-0-	744	1	29982	2	N	663	1090	1			393
							729	9									
04	32054	X	32054	-0-	-0-	-0-	864	1	30267	2	N	839	681	1			551
							923	9									
*05	32893	X	32893	-0-	-0-	-0-	872	1	31076	2	N	859	1107	1			303
							945	9									

SM ENERGY COMPANY 788997
DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 12/19/2010 TOTAL DEPTH 13442 PERF.13821 - 17850

12	17422	X	16585	-0-	-837	-0-	15886	2	699	9	N	635	583	1	16	8	250
01	17422	X	16395	-0-	-1027	-0-	16263	2	132	9	N	120	17	8			353
02	15736	X	13953	-0-	-1783	-0-	13171	2	782	9	N	711	578	1	8	8	478
03	17422	X	15835	-0-	-1587	-0-	15021	2	814	9	N	740	1111	1	5	8	102
04	16320	X	16196	-0-	-124	-0-	729	1	14741	2	N	660	559	1	4	8	199
							726	9									
*05	16777	X	16777	-0-	-0-	-0-	837	1	15204	2	N	669	768	1	1	8	99
							736	9									

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 11/01/2010 TOTAL DEPTH 12872 PERF.13463 - 17376

12	20274	X	20227	-0-	-47	-0-	19261	2	966	9	N	878	961	1	13	8	272
01	20615	X	20314	-0-	-301	-0-	19362	2	952	9	N	865	763	1	14	8	360
02	19124	X	16708	-0-	-2416	-0-	15915	2	793	9	N	721	586	1	4	8	491
03	21173	X	20129	-0-	-1044	-0-	19269	2	860	9	N	782	1105	1	6	8	162
*04	20627	X	20627	-0-	-0-	-0-	729	1	19133	2	N	695	581	1	3	8	273
							765	9									
*05	21012	X	21012	-0-	-0-	-0-	837	1	19427	2	N	680	766	1	1	8	186
							748	9									

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 06/29/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

*12	79562	X	79562	-0-	-0-	-0-	75962	2	3600	9	N	3273	3061	1	19	8	442
*01	71161	X	71161	-0-	-0-	-0-	67718	2	3443	9	N	3130	3396	1	28	8	148
*02	62748	X	56951	-0-	-5797	-0-	54462	2	2489	9	N	2263	2094	1	11	8	306
*03	69471	X	58842	-0-	-10629	-0-	56454	2	2388	9	N	2171	2160	1	6	8	311
*04	67230	X	54689	-0-	-12541	-0-	52665	2	2024	9	N	1840	1399	1	5	8	747
*05	69471	X	52813	-0-	-16658	-0-	50849	2	1964	9	N	1785	2293	1	2	8	237

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

12	3378	X	3378	-0-	-0-	-0-	3341	2	37	9	N	34					219
01	2225	X	2225	-0-	-0-	-0-	2189	2	36	9	N	33					252
02	3556	X	3447	-0-	-109	-0-	3403	2	44	9	N	40					292
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					292
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					292
05	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					292

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3437	X	3437	-0-	-0-	-0-	3409	2	28	9	N	25					305
01	2981	X	2981	-0-	-0-	-0-	2978	2	3	9	N	3	199	1			109
02	5404	X	4709	-0-	-695	-0-	4617	2	92	9	N	84					193
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					193
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					193
05	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					193

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4788	X	4788	-0-	-0-	-0-	4711	2	77	9	N	70					337
01	2859	X	2859	-0-	-0-	-0-	2809	2	50	9	N	45	182	1			200
02	4508	X	2059	-0-	-2449	-0-	2009	2	50	9	N	45					245
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					245
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					245
05	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					245

ARMSTRONG 20 WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					232
01	0	N	-0-	-0-	-0-	-0-					N	-0-					232
02	0	N	-0-	-0-	-0-	-0-					N	-0-					232
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2464	-0-	-543	-0-	2411	2	53	9	N	48					280
01	2570	X	2570	-0-	-0-	-0-	2537	2	33	9	N	30	164	1			146
02	4292	X	4292	-0-	-0-	-0-	4268	2	24	9	N	22					168
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					168
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168
05	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					168

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2161	X	2161	-0-	-0-	-0-	2148	2	13	9	N	12					434
01	1927	X	1927	-0-	-0-	-0-	1910	2	17	9	N	15					449
02	3335	X	3335	-0-	-0-	-0-	3273	2	62	9	N	56	383	1			122
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					122
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2843	X	2843	-0-	-0-	-0-	2807	2	36	9	N	33					383
01	1736	X	1736	-0-	-0-	-0-	1736	2			N	-0-					383
02	3252	X	3252	-0-	-0-	-0-	3244	2	8	9	N	7	184	1			206
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					206
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					206
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					206

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3578	X	3578	-0-	-0-	-0-	3508	2	70	9	N	64					282
01	3394	X	3394	-0-	-0-	-0-	3320	2	74	9	N	67	191	1			158
02	4563	X	4563	-0-	-0-	-0-	4533	2	30	9	N	27					185
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					185
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					185
05	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					185

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2559	X	2559	-0-	-0-	-0-	2546	2	13	9	N	12					251
01	2536	X	2536	-0-	-0-	-0-	2533	2	3	9	N	3					254
02	3487	X	3487	-0-	-0-	-0-	3484	2	3	9	N	3					257
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					257
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					257
05	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					257

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3489	X	3489	-0-	-0-	-0-	3436	2	53	9	N	48					377
01	3287	X	3287	-0-	-0-	-0-	3214	2	73	9	N	66	186	1			257
02	5276	X	5276	-0-	-0-	-0-	5195	2	81	9	N	74					331
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					331
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					331
05	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					331

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3945	-0-	-488	-0-	47	1	3898	2	N	-0-					-0-
01	4454	X	4454	-0-	-0-	-0-	47	1	4407	2	N	-0-					-0-
02	3876	X	3876	-0-	-0-	-0-	42	1	3834	2	N	-0-					-0-
03	4196	X	4196	-0-	-0-	-0-	47	1	4149	2	N	-0-					-0-
04	4320	X	3862	-0-	-458	-0-	45	1	3817	2	N	-0-					-0-
05	4464	X	4460	-0-	-4	-0-	47	1	4413	2	N	-0-					-0-

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 261386 COMPL. DATE 07/14/2010 TOTAL DEPTH 18075 PERF.17701 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50624	X	50624	-0-	-0-	-0-	49113	2	1511	9	N	1374	1178	1			1466
01	42736	X	42736	-0-	-0-	-0-	40918	2	1818	9	N	1653	1530	1			1589
02	36979	X	36979	-0-	-0-	-0-	35806	2	1173	9	N	1066	1165	1			1490
03	29274	X	29274	-0-	-0-	-0-	28472	2	802	9	N	729	580	1			1639
*04	30717	X	30717	-0-	-0-	-0-	29705	2	1012	9	N	920	566	1			1993
*05	17298	X	NO RPT	-0-	-17298	-0-					N	NO RPT					1993

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DAVIS WELL #: 361 RRCID -> 261464 COMPL. DATE 10/11/2010 TOTAL DEPTH 18273 PERF.17970 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/01/2011

LINN OPERATING, INC. 501545
BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
PURYEAR WELL #: 4027 RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5230	X	5230	-0-	-0-	-0-	5230	2			N	-0-					-0-
01	5521	X	5521	-0-	-0-	-0-	5521	2			N	-0-					-0-
02	4926	X	4926	-0-	-0-	-0-	4926	2			N	-0-					-0-
03	5300	X	5300	-0-	-0-	-0-	5300	2			N	-0-					-0-
04	5241	X	5241	-0-	-0-	-0-	5241	2			N	-0-					-0-
*05	6063	X	6063	-0-	-0-	-0-	6063	2			N	-0-					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SM ENERGY COMPANY 788997
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25800	X	25800	-0-	-0-	-0-	25752	2	48	9	N	44					892
01	21540	X	21540	-0-	-0-	-0-	21540	2			N	-0-					892
02	18778	X	18778	-0-	-0-	-0-	18778	2			N	-0-					892
03	19824	X	19824	-0-	-0-	-0-	19824	2			N	-0-					892
*04	19476	X	19476	-0-	-0-	-0-	19476	2			N	-0-					892
*05	18799	X	18799	-0-	-0-	-0-	18799	2			N	-0-					892

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

12	22724	R	22724	-0-	-0-	-0-	1019	1	21672	2	N	30					225
							33	9									
01	23520	R	23520	-0-	-0-	-0-	1029	1	22474	2	N	15					240
							17	9									
02	20511	R	20511	-0-	-0-	-0-	930	1	19578	2	N	3					243
							3	9									
03	23343	#	21560	-0-	-1783	-0-	884	1	20629	2	N	43	183	1			103
							47	9									
04	23018	R	23018	-0-	-0-	-0-	996	1	21970	2	N	47					150
							52	9									
05	23529	#	23021	-0-	-508	-0-	1029	1	21945	2	N	43					193
							47	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

12	1240	N	1004	-0-	-236	-0-	1004	2			N	-0-					-0-
01	403	N	55	-0-	-348	-0-	55	2			N	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
03	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
04	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
05	1736	N	470	-0-	-1266	-0-	470	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STRATFORD (CISCO LIME) //CONT.// 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS //CONT.// 206850
STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
*04	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
01	1922	X	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
02	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
03	869	X	869	-0-	-0-	-0-	869	2			N	-0-					-0-
04	1860	X	519	-0-	-1341	-0-	519	2			N	-0-					-0-
05	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	469	-0-	-585	-0-	469	2			N	-0-					-0-
01	1054	X	464	-0-	-590	-0-	464	2			N	-0-					-0-
02	952	X	437	-0-	-515	-0-	437	2			N	-0-					-0-
03	899	X	897	-0-	-2	-0-	897	2			N	-0-					-0-
04	978	X	978	-0-	-0-	-0-	978	2			N	-0-					-0-
*05	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	X	715	-0-	-463	-0-	715	2			N	-0-					-0-
01	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
02	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
03	1023	X	766	-0-	-257	-0-	766	2			N	-0-					-0-
04	1140	X	1081	-0-	-59	-0-	1081	2			N	-0-					-0-
05	1178	X	1006	-0-	-172	-0-	1006	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	X	97	-0-	-151	-0-	97	2			N	-0-					-0-
01	248	X	139	-0-	-109	-0-	139	2			N	-0-					-0-
02	308	X	106	-0-	-202	-0-	106	2			N	-0-					-0-
03	341	X	209	-0-	-132	-0-	209	2			N	-0-					-0-
04	150	X	77	-0-	-73	-0-	77	2			N	-0-					-0-
05	124	X	84	-0-	-40	-0-	84	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	X	707	-0-	-533	-0-	707	2			N	-0-					-0-
01	1240	X	793	-0-	-447	-0-	793	2			N	-0-					-0-
02	1120	X	780	-0-	-340	-0-	780	2			N	-0-					-0-
03	1116	X	442	-0-	-674	-0-	442	2			N	-0-					-0-
04	1020	X	5	-0-	-1015	-0-	5	2			N	-0-					-0-
05	868	X	-0-	-0-	-868	-0-					N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					39
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					39
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					39
*05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					39

WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

12	2356	X	1489	-0-	-867	-0-	1482	2	7	9	N	6					110
01	2356	X	2091	-0-	-265	-0-	2078	2	13	9	N	12					122
02	2128	X	1629	-0-	-499	-0-	1615	2	14	9	N	13					135
03	2211	X	2211	-0-	-0-	-0-	2178	2	33	9	N	30					165
04	2254	X	2254	-0-	-0-	-0-	2239	2	15	9	N	14					179
*05	2327	N	2327	-0-	-0-	-0-	2296	2	31	9	N	28					207

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

12	1426	N	1203	-0-	-223	-0-	10	1	1168	2	Y	23					155
							25	9									
01	1360	N	1360	-0-	-0-	-0-	10	1	1346	2	Y	4					159
							4	9									
02	1344	N	1153	-0-	-191	-0-	10	1	1137	2	Y	5					164
							6	9									
03	1599	N	1599	-0-	-0-	-0-	10	1	1574	2	Y	14					178
							15	9									
04	1799	N	1799	-0-	-0-	-0-	10	1	1768	2	Y	19					197
							21	9									
*05	1733	N	1733	-0-	-0-	-0-	10	1	1702	2	Y	19					216
							21	9									

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

12	480	R	480	-0-	-0-	-0-	480	2			N	-0-					146
01	444	R	444	-0-	-0-	-0-	444	2			N	-0-					146
02	487	R	487	-0-	-0-	-0-	487	2			N	-0-					146
03	581	R	581	-0-	-0-	-0-	581	2			N	-0-					146
04	479	R	479	-0-	-0-	-0-	479	2			N	-0-					146
*05	807	R	807	-0-	-0-	-0-	807	2			N	-0-					146

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

12	1526	R	1526	-0-	-0-	-0-	1515	2	11	9	N	10					60
01	1519	#	1394	-0-	-125	-0-	1377	2	17	9	N	15					75
02	1422	R	1422	-0-	-0-	-0-	1403	2	19	9	N	17					92
03	1524	R	1524	-0-	-0-	-0-	1510	2	14	9	N	13					105
04	1470	#	1469	-0-	-1	-0-	1459	2	10	9	N	9					114
05	1519	#	606	-0-	-913	-0-	603	2	3	9	N	3					117

SUFFOLK (GRANITE WASH 'B') 86939 211 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SUFFOLK WELL #: 3802 RRCID -> 206850 COMPL. DATE 07/27/2004 TOTAL DEPTH 7050 PERF. 6604 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

12	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					36
01	527	N	265	-0-	-262	-0-	261	2	4	9	Y	4					40
02	420	N	119	-0-	-301	-0-	115	2	4	9	Y	4					44
03	434	N	404	-0-	-30	-0-	392	2	12	9	Y	11					55
*04	588	N	588	-0-	-0-	-0-	581	2	7	9	Y	6					61
*05	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					61

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: 1 RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 11/01/2012 - P&A 11-01-12

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
NEWFIELD EXPL. MID-CON. INC 606616
TEPE-SLAVIN WELL #: 1068 RRCID -> 205865 COMPL. DATE 04/09/2004 TOTAL DEPTH 9100 PERF. 7998 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-25743					N	-0-					3
01	14B	DENY	-0-	-0-	-0-	B	-25743					N	-0-					3
02	14B	DENY	-0-	-0-	-0-	B	-25743					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	B	-25743					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	B	-25743					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	B	-25743					N	-0-					3

FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

12	3038	#	2300	-0-	-738	B	-20457	258 20	1 9	2022	2	N	18					146
01	3038	#	1928	-0-	-1110	B	-21567	218 21	1 9	1689	2	N	19					165
02	2212	#	2227	-0-	15	B	-21552	218 20	1 9	1989	2	N	18	111	1			72
03	2449	#	2178	-0-	-271	B	-21823	249 18	1 9	1911	2	N	16					88
04	2370	#	2372	-0-	2	B	-21821	290 17	1 9	2065	2	N	15					103
05	2480	#	1745	-0-	-735	B	-22556	212 9	1 9	1524	2	N	8					111

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

12	310	N	99	-0-	-211	B	-0-	11	1	88	2	N	-0-					29
01	403	N	175	-0-	-228	B	-0-	20	1	155	2	N	-0-					29
02	224	N	213	-0-	-11	B	-0-	21	1	192	2	N	-0-					29
03	124	N	124	-0-	-0-	B	-0-	14	1	110	2	N	-0-					29
04	180	N	153	-0-	-27	B	-0-	19	1	134	2	N	-0-					29
05	248	N	131	-0-	-117	B	-0-	16	1	115	2	N	-0-					29

TURNER ENERGY SWD, LLC 873488
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ADAMS, K. S. JR. 005920
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

12	1189	N	1189	-0-	-0-	B	-0-	1189	2			N	-0-					-0-
01	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
02	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	889	-0-	-289	B	-0-	889	2			N	-0-					-0-
04	960	N	166	-0-	-794	B	-0-	166	2			N	-0-					-0-
05	1426	N	913	-0-	-513	B	-0-	913	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

AXIS ENERGY CORPORATION 039136
GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

12	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*05	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

12	434	N	419	-0-	-15 B	-0-	419	2			N	-0-					-0-
01	1830	N	1830	-0-	-0- B	-0-	1830	2			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
04	1770	N	398	-0-	-1372 B	-0-	398	2			N	-0-					-0-
05	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

12	868	N	832	-0-	-36 B	-0-	832	2			N	-0-					-0-
01	868	N	415	-0-	-453 B	-0-	415	2			N	-0-					-0-
02	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
04	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
05	837	N	813	-0-	-24 B	-0-	813	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

12	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
01	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
02	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	854	-0-	-14 B	-0-	854	2			N	-0-					-0-
04	840	N	830	-0-	-10 B	-0-	830	2			N	-0-					-0-
05	837	N	791	-0-	-46 B	-0-	791	2			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

12	1705	N	1615	-0-	-90 B	-0-	1615	2			N	-0-					-0-
01	1674	N	1585	-0-	-89 B	-0-	1585	2			N	-0-					-0-
02	1484	N	1437	-0-	-47 B	-0-	1437	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1613	N	1613	-0-	-0- B	-0-	1613	2			N	-0-					-0-
04	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-
*05	1655	N	1655	-0-	-0- B	-0-	1655	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1119	-0-	-28	B	-0-	1119	2			N	-0-					-0-
01	1156	N	1156	-0-	-0-	B	-0-	1156	2			N	-0-					-0-
02	1044	N	1044	-0-	-0-	B	-0-	1044	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1147	-0-	-0-	B	-0-	1147	2			N	-0-					-0-
04	1110	N	1105	-0-	-5	B	-0-	1105	2			N	-0-					-0-
05	1147	N	1110	-0-	-37	B	-0-	1110	2			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	605	-0-	-170	B	-0-	605	3			N	-0-					-0-
01	620	N	605	-0-	-15	B	-0-	605	3			N	-0-					-0-
02	560	N	370	-0-	-190	B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
04	600	N	419	-0-	-181	B	-0-	419	3			N	-0-					-0-
*05	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	138	-0-	-48	B	-0-	138	2			N	-0-					-0-
01	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
02	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
04	150	N	132	-0-	-18	B	-0-	132	2			N	-0-					-0-
05	248	N	98	-0-	-150	B	-0-	98	2			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1339	N	1339	-0-	-0-	B	-0-	1339	2			N	-0-					-0-
01	1333	N	1138	-0-	-195	B	-0-	1138	2			N	-0-					-0-
02	1447	N	1447	-0-	-0-	B	-0-	1447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1282	-0-	-51	B	-0-	1282	2			N	-0-					-0-
04	1135	N	1135	-0-	-0-	B	-0-	1135	2			N	-0-					-0-
05	1612	N	1195	-0-	-417	B	-0-	1195	2			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9138	N	9138	-0-	-0-	B	-0-	695	1	8443	2	N	-0-					-0-
01	6603	N	4785	-0-	-1818	B	-0-	898	1	3887	2	N	-0-					-0-
02	9352	N	6937	-0-	-2415	B	-0-	810	1	6127	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9711	N	9711	-0-	-0-	B	-0-	898	1	8813	2	N	-0-					-0-
04	3750	N	2150	-0-	-1600	B	-0-	869	1	1281	2	N	-0-					-0-
05	7688	N	2052	-0-	-5636	B	-0-	898	1	1154	2	N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1537	N	1537	-0-	-0-	B	-0-	1537	2			N	-0-					-0-
01	1457	N	1412	-0-	-45	B	-0-	1412	2			N	-0-					-0-
02	1288	N	1008	-0-	-280	B	-0-	1008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1231	-0-	-319	B	-0-	1231	2			N	-0-					-0-
04	1380	N	721	-0-	-659	B	-0-	721	2			N	-0-					-0-
*05	1380	N	1380	-0-	-0-	B	-0-	1380	2			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1100	N	1100	-0-	-0-	B	-0-	1100	2			N	-0-					-0-
01	1054	N	920	-0-	-134	B	-0-	920	2			N	-0-					-0-
02	1156	N	1156	-0-	-0-	B	-0-	1156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	989	-0-	-96	B	-0-	989	2			N	-0-					-0-
04	1281	N	1281	-0-	-0-	B	-0-	1281	2			N	-0-					-0-
05	1271	N	689	-0-	-582	B	-0-	689	2			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3084	N	3084	-0-	-0-	B	-0-	3084	2			N	-0-					-0-
01	3100	N	2960	-0-	-140	B	-0-	2960	2			N	-0-					-0-
02	2895	N	2895	-0-	-0-	B	-0-	2895	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	2969	-0-	-100	B	-0-	2969	2			N	-0-					-0-
*04	2916	N	2916	-0-	-0-	B	-0-	2916	2			N	-0-					-0-
05	3193	N	2913	-0-	-280	B	-0-	2913	2			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1834	N	1834	-0-	-0-	B	-0-	1834	2			N	-0-					-0-
01	1798	N	1684	-0-	-114	B	-0-	1684	2			N	-0-					-0-
02	1832	N	1832	-0-	-0-	B	-0-	1832	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1800	-0-	-29	B	-0-	1800	2			N	-0-					-0-
04	1684	N	1684	-0-	-0-	B	-0-	1684	2			N	-0-					-0-
05	2015	N	1643	-0-	-372	B	-0-	1643	2			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
01	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
02	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
04	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
05	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
02	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
04	150	N	8	-0-	-142	B	-0-	8	2			N	-0-					-0-
05	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BUCKLES GAS UNIT WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3166	N	3166	-0-	-0-	B	-0-	3166	2			N	-0-					-0-
01	3224	N	3098	-0-	-126	B	-0-	3098	2			N	-0-					-0-
02	2909	N	2909	-0-	-0-	B	-0-	2909	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	N	3091	-0-	-71	B	-0-	3091	2			N	-0-					-0-
04	3000	N	2984	-0-	-16	B	-0-	2984	2			N	-0-					-0-
05	3224	N	3083	-0-	-141	B	-0-	3083	2			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
01	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
02	532	N	528	-0-	-4	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	566	-0-	-85	B	-0-	566	3			N	-0-					-0-
04	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
05	589	N	557	-0-	-32	B	-0-	557	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
01	1209	N	959	-0-	-250	B	-0-	959	3			N	-0-					-0-
02	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
04	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
05	1705	N	1117	-0-	-588	B	-0-	1117	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
01	806	N	663	-0-	-143 B	-0-	663	2			N	-0-					-0-
02	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	792	-0-	-45 B	-0-	792	2			N	-0-					-0-
*04	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
05	992	N	731	-0-	-261 B	-0-	731	2			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
01	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
02	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	886	-0-	-13 B	-0-	886	2			N	-0-					-0-
04	870	N	854	-0-	-16 B	-0-	854	2			N	-0-					-0-
05	899	N	862	-0-	-37 B	-0-	862	2			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	N	4009	-0-	-52 B	-0-	4009	2			N	-0-					-0-
01	4185	N	4142	-0-	-43 B	-0-	4142	2			N	-0-					-0-
02	3805	N	3805	-0-	-0- B	-0-	3805	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4038	N	4038	-0-	-0- B	-0-	4038	2			N	-0-					-0-
*04	4020	N	3869	-0-	-151 B	-0-	3869	2			N	-0-					-0-
05	4216	N	3969	-0-	-247 B	-0-	3969	2			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4489	N	4489	-0-	-0- B	-0-	4489	2			N	-0-					-0-
01	4526	N	4350	-0-	-176 B	-0-	4350	2			N	-0-					-0-
02	4241	N	4241	-0-	-0- B	-0-	4241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4443	-0-	-52 B	-0-	4443	2			N	-0-					-0-
*04	4346	N	4346	-0-	-0- B	-0-	4346	2			N	-0-					-0-
05	4681	N	4474	-0-	-207 B	-0-	4474	2			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-
01	1581	N	1412	-0-	-169 B	-0-	1412	2			N	-0-					-0-
02	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1418	-0-	-132 B	-0-	1418	2			N	-0-					-0-
04	1380	N	1328	-0-	-52 B	-0-	1328	2			N	-0-					-0-
05	1798	N	1394	-0-	-404 B	-0-	1394	2			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1599	N	1599	-0-	-0- B	-0-	1599	2			N	-0-					-0-
01	1395	N	759	-0-	-636 B	-0-	759	2			N	-0-					-0-
02	1176	N	1075	-0-	-101 B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2179	N	2179	-0-	-0- B	-0-	2179	2			N	-0-					-0-
04	1705	N	1705	-0-	-0- B	-0-	1705	2			N	-0-					-0-
*05	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2586	-0-	-18 B	-0-	2586	2			N	-0-					-0-
01	2604	N	2565	-0-	-39 B	-0-	2565	2			N	-0-					-0-
02	2352	N	2319	-0-	-33 B	-0-	2319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2550	-0-	-23 B	-0-	2550	2			N	-0-					-0-
*04	2490	N	2456	-0-	-34 B	-0-	2456	2			N	-0-					-0-
05	2573	N	2527	-0-	-46 B	-0-	2527	2			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 1 RRCID -> 027885 COMPL. DATE 02/06/1950 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GORMAN, J. M. A. WELL #: 1 RRCID -> 027886 COMPL. DATE 04/08/1952 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2695	N	2695	-0-	-0- B	-0-	2695	3			N	-0-					-0-
01	2728	N	2644	-0-	-84 B	-0-	2644	3			N	-0-					-0-
02	2515	N	2515	-0-	-0- B	-0-	2515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2590	-0-	-107 B	-0-	2590	3			N	-0-					-0-
*04	2550	N	2493	-0-	-57 B	-0-	2493	3			N	-0-					-0-
05	2790	N	2566	-0-	-224 B	-0-	2566	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1222	-0-	-80 B	-0-	1222	3			N	-0-					-0-
01	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
02	1148	N	904	-0-	-244 B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	891	-0-	-318 B	-0-	891	3			N	-0-					-0-
04	1230	N	1202	-0-	-28 B	-0-	1202	3			N	-0-					-0-
*05	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	365	-0-	-69 B	-0-	365	3			N	-0-					-0-
01	558	N	369	-0-	-189 B	-0-	369	3			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
04	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
05	620	N	404	-0-	-216 B	-0-	404	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
01	713	N	709	-0-	-4 B	-0-	709	3			N	-0-					-0-
02	672	N	640	-0-	-32 B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
04	690	N	686	-0-	-4 B	-0-	686	3			N	-0-					-0-
05	713	N	700	-0-	-13 B	-0-	700	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
01	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
02	784	N	773	-0-	-11 B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	865	-0-	-34 B	-0-	865	2			N	-0-					-0-
04	840	N	836	-0-	-4 B	-0-	836	2			N	-0-					-0-
05	868	N	848	-0-	-20 B	-0-	848	2			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
04	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
05	186	N	130	-0-	-56 B	-0-	130	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1472	-0-	-78 B	-0-	1472	2			N	-0-					-0-
01	1488	N	1440	-0-	-48 B	-0-	1440	2			N	-0-					-0-
02	1372	N	1270	-0-	-102 B	-0-	1270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1403	-0-	-54 B	-0-	1403	2			N	-0-					-0-
04	1380	N	1319	-0-	-61 B	-0-	1319	2			N	-0-					-0-
05	1395	N	1293	-0-	-102 B	-0-	1293	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1261	-0-	-165 B	-0-	1261	2			N	-0-					-0-
01	1364	N	1237	-0-	-127 B	-0-	1237	2			N	-0-					-0-
02	1204	N	915	-0-	-289 B	-0-	915	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	393	-0-	-878 B	-0-	393	2			N	-0-					-0-
04	1200	N	579	-0-	-621 B	-0-	579	2			N	-0-					-0-
05	1023	N	737	-0-	-286 B	-0-	737	2			N	-0-					-0-

SEWELL GAS UNIT WELL #: 1 RRCID -> 027908 COMPL. DATE 04/17/1952 TOTAL DEPTH N/A PERF. N/A

12	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
01	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
04	510	N	504	-0-	-6 B	-0-	504	2			N	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

12	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
01	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
02	784	N	758	-0-	-26 B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	555	-0-	-313 B	-0-	555	2			N	-0-					-0-
04	900	N	597	-0-	-303 B	-0-	597	2			N	-0-					-0-
05	837	N	681	-0-	-156 B	-0-	681	2			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	2536	N	2536	-0-	-0- B	-0-	2536	2			N	-0-					-0-
01	2410	N	2410	-0-	-0- B	-0-	2410	2			N	-0-					-0-
02	2332	N	2332	-0-	-0- B	-0-	2332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	1761	-0-	-781 B	-0-	1761	2			N	-0-					-0-
04	2340	N	1616	-0-	-724 B	-0-	1616	2			N	-0-					-0-
*05	2662	N	2662	-0-	-0- B	-0-	2662	2			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

12	2632	N	2632	-0-	-0- B	-0-	2632	2			N	-0-					-0-
01	2573	N	2201	-0-	-372 B	-0-	2201	2			N	-0-					-0-
02	2602	N	2602	-0-	-0- B	-0-	2602	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2481	-0-	-154 B	-0-	2481	2			N	-0-					-0-
*04	2326	N	2326	-0-	-0- B	-0-	2326	2			N	-0-					-0-
05	2883	N	2400	-0-	-483 B	-0-	2400	2			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

12	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
01	961	N	947	-0-	-14 B	-0-	947	2			N	-0-					-0-
02	896	N	888	-0-	-8 B	-0-	888	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	967	-0-	-25 B	-0-	967	2			N	-0-					-0-
04	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
05	992	N	950	-0-	-42 B	-0-	950	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
01	961	N	882	-0-	-79 B	-0-	882	3			N	-0-					-0-
02	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
04	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
05	1333	N	937	-0-	-396 B	-0-	937	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

12	2504	N	2504	-0-	-0- B	-0-	2504	2			N	-0-					-0-
01	2232	N	2200	-0-	-32 B	-0-	2200	2			N	-0-					-0-
02	2548	N	2548	-0-	-0- B	-0-	2548	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2068	-0-	-443 B	-0-	2068	2			N	-0-					-0-
04	2130	N	632	-0-	-1498 B	-0-	632	2			N	-0-					-0-
05	2821	N	2072	-0-	-749 B	-0-	2072	2			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

12	2697	N	2656	-0-	-41 B	-0-	2656	3			N	-0-					-0-
01	2697	N	2629	-0-	-68 B	-0-	2629	3			N	-0-					-0-
02	2380	N	2367	-0-	-13 B	-0-	2367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2565	-0-	-101 B	-0-	2565	3			N	-0-					-0-
04	2550	N	2374	-0-	-176 B	-0-	2374	3			N	-0-					-0-
05	2635	N	2515	-0-	-120 B	-0-	2515	3			N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

12	1210	S	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
01	1019	S	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
02	1036	S	800	-0-	-236 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	S	937	-0-	-272 B	-0-	937	3			N	-0-					-0-
04	1073	S	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
05	899	S	772	-0-	-127 B	-0-	772	3			N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

12	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
02	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
04	600	N	559	-0-	-41 B	-0-	559	3			N	-0-					-0-
05	682	N	568	-0-	-114 B	-0-	568	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

12	1147	N	1082	-0-	-65 B	-0-	1082	3			N	-0-					-0-
01	1209	N	1183	-0-	-26 B	-0-	1183	3			N	-0-					-0-
02	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
04	1140	N	1020	-0-	-120 B	-0-	1020	3			N	-0-					-0-
*05	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-			-0-
01	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-			-0-
02	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1395	N	1263	-0-	-132	B	-0-	1263	3			N	-0-			-0-
04	1380	N	1108	-0-	-272	B	-0-	1108	3			N	-0-			-0-
05	1457	N	1344	-0-	-113	B	-0-	1344	3			N	-0-			-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5177	N	3713	-0-	-1464	B	-0-	394	1	3319	3	N	-0-			-0-
01	734	N	734	-0-	-0-	B	-0-	76	1	658	3	N	-0-			-0-
02	3276	N	1790	-0-	-1486	B	-0-	301	1	1489	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4030	N	4030	-0-	-0-	B	-0-	402	1	3628	3	N	-0-			-0-
04	3748	N	3748	-0-	-0-	B	-0-	374	1	3374	3	N	-0-			-0-
*05	3880	N	3880	-0-	-0-	B	-0-	380	1	3500	3	N	-0-			-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-			-0-
01	1457	N	1404	-0-	-53	B	-0-	1404	3			N	-0-			-0-
02	1316	N	1315	-0-	-1	B	-0-	1315	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1426	N	1346	-0-	-80	B	-0-	1346	3			N	-0-			-0-
04	1350	N	1183	-0-	-167	B	-0-	1183	3			N	-0-			-0-
05	1457	N	1417	-0-	-40	B	-0-	1417	3			N	-0-			-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-			-0-
01	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-			-0-
02	336	N	297	-0-	-39	B	-0-	297	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-			-0-
04	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-			-0-
*05	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-			-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1865	S	1865	-0-	-0-	B	-0-	1865	3			N	-0-			-0-
01	1953	S	1530	-0-	-423	B	-0-	1530	3			N	-0-			-0-
02	1708	S	945	-0-	-763	B	-0-	945	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1860	S	1452	-0-	-408	B	-0-	1452	3			N	-0-			-0-
04	1801	S	1801	-0-	-0-	B	-0-	1801	3			N	-0-			-0-
*05	1855	S	1855	-0-	-0-	B	-0-	1855	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	S	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
01	465	S	416	-0-	-49 B	-0-	416	3			N	-0-					-0-
02	420	S	98	-0-	-322 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	S	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
04	403	S	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*05	455	S	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1912	-0-	-41 B	-0-	1912	3			N	-0-					-0-
01	1953	N	1916	-0-	-37 B	-0-	1916	3			N	-0-					-0-
02	1736	N	1716	-0-	-20 B	-0-	1716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1897	-0-	-25 B	-0-	1897	3			N	-0-					-0-
04	1860	N	1830	-0-	-30 B	-0-	1830	3			N	-0-					-0-
*05	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
01	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
02	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2565	-0-	-39 B	-0-	2565	3			N	-0-					-0-
04	2550	N	2486	-0-	-64 B	-0-	2486	3			N	-0-					-0-
05	2635	N	2537	-0-	-98 B	-0-	2537	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2245	-0-	-18 B	-0-	2245	3			N	-0-					-0-
01	2263	N	2237	-0-	-26 B	-0-	2237	3			N	-0-					-0-
02	2044	N	2026	-0-	-18 B	-0-	2026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2021	-0-	-211 B	-0-	2021	3			N	-0-					-0-
04	2160	N	2025	-0-	-135 B	-0-	2025	3			N	-0-					-0-
05	2232	N	2195	-0-	-37 B	-0-	2195	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	N	5253	-0-	-17 B	-0-	5253	3			N	-0-					-0-
01	5280	N	5280	-0-	-0- B	-0-	5280	3			N	-0-					-0-
02	4816	N	4696	-0-	-120 B	-0-	4696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5239	N	5067	-0-	-172 B	-0-	5067	3			N	-0-					-0-
04	5100	N	4772	-0-	-328 B	-0-	4772	3			N	-0-					-0-
05	5208	N	4909	-0-	-299 B	-0-	4909	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2372	-0-	-77 B	-0-	2372	3			N	-0-					-0-
01	2418	N	2407	-0-	-11 B	-0-	2407	3			N	-0-					-0-
02	2156	N	2101	-0-	-55 B	-0-	2101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2322	-0-	-65 B	-0-	2322	3			N	-0-					-0-
04	2340	N	2210	-0-	-130 B	-0-	2210	3			N	-0-					-0-
05	2325	N	2287	-0-	-38 B	-0-	2287	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2298	N	2298	-0-	-0- B	-0-	2298	2			N	-0-					-0-
01	2356	N	982	-0-	-1374 B	-0-	982	2			N	-0-					-0-
02	1988	N	-0-	-0-	-1988 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	789	-0-	-1505 B	-0-	789	2			N	-0-					-0-
04	3000	N	3484	-0-	484 B	484	3484	2			N	-0-					-0-
*05	3100	N	2802	-0-	-298 B	186	2802	2			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1449	-0-	-8 B	-0-	1449	3			N	-0-					-0-
01	1457	N	1413	-0-	-44 B	-0-	1413	3			N	-0-					-0-
02	1288	N	1249	-0-	-39 B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1377	-0-	-80 B	-0-	1377	3			N	-0-					-0-
04	1380	N	1293	-0-	-87 B	-0-	1293	3			N	-0-					-0-
05	1395	N	1365	-0-	-30 B	-0-	1365	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
01	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
02	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1407	-0-	-205 B	-0-	1407	3			N	-0-					-0-
04	1560	N	1194	-0-	-366 B	-0-	1194	3			N	-0-					-0-
05	1643	N	1554	-0-	-89 B	-0-	1554	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
01	1922	N	1906	-0-	-16 B	-0-	1906	3			N	-0-					-0-
02	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1880	-0-	-11 B	-0-	1880	3			N	-0-					-0-
04	1830	N	1722	-0-	-108 B	-0-	1722	3			N	-0-					-0-
05	1922	N	1789	-0-	-133 B	-0-	1789	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
01	2449	N	2340	-0-	-109 B	-0-	2340	3			N	-0-					-0-
02	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2200	-0-	-32 B	-0-	2200	3			N	-0-					-0-
04	2250	N	1647	-0-	-603 B	-0-	1647	3			N	-0-					-0-
05	2387	N	2238	-0-	-149 B	-0-	2238	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
01	2232	N	2208	-0-	-24 B	-0-	2208	3			N	-0-					-0-
02	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2135	-0-	-97 B	-0-	2135	3			N	-0-					-0-
04	2130	N	1850	-0-	-280 B	-0-	1850	3			N	-0-					-0-
05	2232	N	2077	-0-	-155 B	-0-	2077	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3338	N	3338	-0-	-0-	B	-0-	3338	3			N	-0-					-0-
01	3488	N	3488	-0-	-0-	B	-0-	3488	3			N	-0-					-0-
02	3221	N	3221	-0-	-0-	B	-0-	3221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	3142	-0-	-206	B	-0-	3142	3			N	-0-					-0-
04	3390	N	2089	-0-	-1301	B	-0-	2089	3			N	-0-					-0-
05	3565	N	3208	-0-	-357	B	-0-	3208	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2263	-0-	-0-	B	-0-	2263	3			N	-0-					-0-
01	2383	N	2383	-0-	-0-	B	-0-	2383	3			N	-0-					-0-
02	2191	N	2191	-0-	-0-	B	-0-	2191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2191	-0-	-72	B	-0-	2191	3			N	-0-					-0-
04	2310	N	1822	-0-	-488	B	-0-	1822	3			N	-0-					-0-
05	2418	N	2280	-0-	-138	B	-0-	2280	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
01	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-
02	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1088	-0-	-28	B	-0-	1088	3			N	-0-					-0-
04	1290	N	859	-0-	-431	B	-0-	859	3			N	-0-					-0-
05	1147	N	1011	-0-	-136	B	-0-	1011	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1935	N	1935	-0-	-0-	B	-0-	1935	3			N	-0-					-0-
01	2041	N	2041	-0-	-0-	B	-0-	2041	3			N	-0-					-0-
02	1894	N	1894	-0-	-0-	B	-0-	1894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1960	N	1960	-0-	-0-	B	-0-	1960	3			N	-0-					-0-
04	1980	N	1476	-0-	-504	B	-0-	1476	3			N	-0-					-0-
05	2108	N	1802	-0-	-306	B	-0-	1802	3			N	-0-					-0-

FLORES-STAVLO WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	N	3058	-0-	-11	B	-0-	3058	3			N	-0-					-0-
01	3100	N	3042	-0-	-58	B	-0-	3042	3			N	-0-					-0-
02	2772	N	2743	-0-	-29	B	-0-	2743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	2990	-0-	-79	B	-0-	2990	3			N	-0-					-0-
04	2940	N	2773	-0-	-167	B	-0-	2773	3			N	-0-					-0-
05	3038	N	2942	-0-	-96	B	-0-	2942	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3240	N	3240	-0-	-0-	B	-0-	3240	3			N	-0-					-0-
01	3396	N	3396	-0-	-0-	B	-0-	3396	3			N	-0-					-0-
02	2941	N	2941	-0-	-0-	B	-0-	2941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	3133	-0-	-122	B	-0-	3133	3			N	-0-					-0-
04	3300	N	2855	-0-	-445	B	-0-	2855	3			N	-0-					-0-
05	3255	N	2969	-0-	-286	B	-0-	2969	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
01	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
02	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	540	-0-	-18	B	-0-	540	3			N	-0-					-0-
04	630	N	455	-0-	-175	B	-0-	455	3			N	-0-					-0-
05	589	N	545	-0-	-44	B	-0-	545	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

12	1209	N	1134	-0-	-75	B	-0-	1134	3			N	-0-					-0-
01	1147	N	1109	-0-	-38	B	-0-	1109	3			N	-0-					-0-
02	1008	N	996	-0-	-12	B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1060	-0-	-87	B	-0-	1060	3			N	-0-					-0-
04	1080	N	930	-0-	-150	B	-0-	930	3			N	-0-					-0-
05	1116	N	998	-0-	-118	B	-0-	998	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

12	1860	N	1858	-0-	-2	B	-0-	1858	3			N	-0-					-0-
01	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
02	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1839	-0-	-21	B	-0-	1839	3			N	-0-					-0-
04	1860	N	1757	-0-	-103	B	-0-	1757	3			N	-0-					-0-
05	1860	N	1793	-0-	-67	B	-0-	1793	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

12	2302	N	2302	-0-	-0-	B	-0-	2302	3			N	-0-					-0-
01	2413	N	2413	-0-	-0-	B	-0-	2413	3			N	-0-					-0-
02	2064	N	2064	-0-	-0-	B	-0-	2064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2255	-0-	-39	B	-0-	2255	3			N	-0-					-0-
04	2340	N	2090	-0-	-250	B	-0-	2090	3			N	-0-					-0-
05	2294	N	2204	-0-	-90	B	-0-	2204	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

12	2387	N	2297	-0-	-90	B	-0-	2297	3			N	-0-					-0-
01	2387	N	2332	-0-	-55	B	-0-	2332	3			N	-0-					-0-
02	2128	N	2008	-0-	-120	B	-0-	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2145	-0-	-149	B	-0-	2145	3			N	-0-					-0-
04	2250	N	1993	-0-	-257	B	-0-	1993	3			N	-0-					-0-
05	2232	N	2070	-0-	-162	B	-0-	2070	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

12	2535	N	2535	-0-	-0-	B	-0-	2535	3			N	-0-					-0-
01	2762	N	2762	-0-	-0-	B	-0-	2762	3			N	-0-					-0-
02	2296	N	2289	-0-	-7	B	-0-	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	2484	-0-	-58	B	-0-	2484	3			N	-0-					-0-
04	2670	N	2310	-0-	-360	B	-0-	2310	3			N	-0-					-0-
05	2542	N	2440	-0-	-102	B	-0-	2440	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2251	N	2251	-0-	-0-	B	-0-	2251	3			N	-0-					-0-
01	2232	N	2229	-0-	-3	B	-0-	2229	3			N	-0-					-0-
02	2032	N	2032	-0-	-0-	B	-0-	2032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2190	-0-	-73	B	-0-	2190	3			N	-0-					-0-
04	2160	N	2017	-0-	-143	B	-0-	2017	3			N	-0-					-0-
05	2263	N	2157	-0-	-106	B	-0-	2157	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1494	-0-	-118	B	-0-	1494	3			N	-0-					-0-
01	1643	N	1461	-0-	-182	B	-0-	1461	3			N	-0-					-0-
02	1428	N	1390	-0-	-38	B	-0-	1390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1439	-0-	-49	B	-0-	1439	3			N	-0-					-0-
04	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
*05	1564	N	1564	-0-	-0-	B	-0-	1564	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2269	N	2269	-0-	-0-	B	-0-	2269	3			N	-0-					-0-
01	2296	N	2296	-0-	-0-	B	-0-	2296	3			N	-0-					-0-
02	2124	N	2124	-0-	-0-	B	-0-	2124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2242	-0-	-21	B	-0-	2242	3			N	-0-					-0-
04	2220	N	1833	-0-	-387	B	-0-	1833	3			N	-0-					-0-
05	2356	N	2007	-0-	-349	B	-0-	2007	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
01	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-
02	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1346	-0-	-80	B	-0-	1346	3			N	-0-					-0-
04	1350	N	1157	-0-	-193	B	-0-	1157	3			N	-0-					-0-
05	1426	N	1261	-0-	-165	B	-0-	1261	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1704	N	1704	-0-	-0-	B	-0-	1704	3			N	-0-					-0-
01	2372	N	2372	-0-	-0-	B	-0-	2372	3			N	-0-					-0-
02	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1660	-0-	-45	B	-0-	1660	3			N	-0-					-0-
04	2310	N	1407	-0-	-903	B	-0-	1407	3			N	-0-					-0-
05	1767	N	1585	-0-	-182	B	-0-	1585	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4029	N	4029	-0-	-0-	B	-0-	4029	3			N	-0-					-0-
01	4216	N	4202	-0-	-14	B	-0-	4202	3			N	-0-					-0-
02	3928	N	3928	-0-	-0-	B	-0-	3928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4030	N	3939	-0-	-91	B	-0-	3939	3			N	-0-					-0-
04	4080	N	3254	-0-	-826	B	-0-	3254	3			N	-0-					-0-
05	4340	N	3894	-0-	-446	B	-0-	3894	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1680	-0-	-56 B	-0-	1680	3			N	-0-					-0-
01	1798	N	1733	-0-	-65 B	-0-	1733	3			N	-0-					-0-
02	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1666	-0-	-8 B	-0-	1666	3			N	-0-					-0-
04	1680	N	1463	-0-	-217 B	-0-	1463	3			N	-0-					-0-
05	1767	N	1643	-0-	-124 B	-0-	1643	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2533	-0-	-71 B	-3596	2533	3			N	-0-					-0-
01	2666	N	2520	-0-	-146 B	-3596	2520	3			N	-0-					-0-
02	2296	N	2319	-0-	23 B	-3573	2319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3573																	
03	2542	N	2418	-0-	-124 B	-0-	2418	3			N	-0-					-0-
04	2430	N	2161	-0-	-269 B	-0-	2161	3			N	-0-					-0-
05	2573	N	2395	-0-	-178 B	-0-	2395	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5089	N	5089	-0-	-0- B	-0-	5089	3			N	-0-					-0-
01	5208	N	5088	-0-	-120 B	-0-	5088	3			N	-0-					-0-
02	4650	N	4650	-0-	-0- B	-0-	4650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5084	N	4958	-0-	-126 B	-0-	4958	3			N	-0-					-0-
04	4920	N	4175	-0-	-745 B	-0-	4175	3			N	-0-					-0-
05	5146	N	4796	-0-	-350 B	-0-	4796	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 1 RRCID -> 028102 COMPL. DATE 04/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
01	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
02	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	630	-0-	-362 B	-0-	630	3			N	-0-					-0-
04	1140	N	528	-0-	-612 B	-0-	528	3			N	-0-					-0-
05	1116	N	908	-0-	-208 B	-0-	908	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
01	1302	N	863	-0-	-439 B	-0-	863	3			N	-0-					-0-
02	868	N	758	-0-	-110 B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	797	-0-	-71 B	-0-	797	3			N	-0-					-0-
04	840	N	726	-0-	-114 B	-0-	726	3			N	-0-					-0-
05	837	N	751	-0-	-86 B	-0-	751	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

12	3126	N	3126	-0-	-0- B	-0-	3126	3			N	-0-					-0-
01	3162	N	3098	-0-	-64 B	-0-	3098	3			N	-0-					-0-
02	2828	N	2806	-0-	-22 B	-0-	2806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	3044	-0-	-87 B	-0-	3044	3			N	-0-					-0-
04	3000	N	2849	-0-	-151 B	-0-	2849	3			N	-0-					-0-
05	3100	N	3017	-0-	-83 B	-0-	3017	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

12	1860	N	1848	-0-	-12 B	-0-	1848	3			N	-0-					-0-
01	1860	N	1843	-0-	-17 B	-0-	1843	3			N	-0-					-0-
02	1680	N	1672	-0-	-8 B	-0-	1672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1820	-0-	-40 B	-0-	1820	3			N	-0-					-0-
04	1770	N	1706	-0-	-64 B	-0-	1706	3			N	-0-					-0-
05	1860	N	1796	-0-	-64 B	-0-	1796	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

12	3179	N	3179	-0-	-0- B	-0-	3179	3			N	-0-					-0-
01	3191	N	3191	-0-	-0- B	-0-	3191	3			N	-0-					-0-
02	2857	N	2857	-0-	-0- B	-0-	2857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3140	-0-	-53 B	-0-	3140	3			N	-0-					-0-
04	3090	N	2991	-0-	-99 B	-0-	2991	3			N	-0-					-0-
05	3162	N	3068	-0-	-94 B	-0-	3068	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
01	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
02	1904	N	1362	-0-	-542 B	-0-	1362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1170	-0-	-1093 B	-0-	1170	3			N	-0-					-0-
04	2190	N	1053	-0-	-1137 B	-0-	1053	3			N	-0-					-0-
*05	2766	N	2766	-0-	-0- B	-0-	2766	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	351	-0-	-83 B	-0-	351	3			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
05	465	N	388	-0-	-77 B	-0-	388	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
01	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-
02	532	N	525	-0-	-7 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
04	540	N	526	-0-	-14 B	-0-	526	3			N	-0-					-0-
*05	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
01	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
02	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	999	-0-	-520 B	-0-	999	3			N	-0-					-0-
04	1650	N	688	-0-	-962 B	-0-	688	3			N	-0-					-0-
05	1767	N	1336	-0-	-431 B	-0-	1336	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3172	N	3172	-0-	-0- B	-0-	3172	3			N	-0-					-0-
01	3159	N	3159	-0-	-0- B	-0-	3159	3			N	-0-					-0-
02	2890	N	2890	-0-	-0- B	-0-	2890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	3084	-0-	-78 B	-0-	3084	3			N	-0-					-0-
04	3060	N	2867	-0-	-193 B	-0-	2867	3			N	-0-					-0-
05	3193	N	2922	-0-	-271 B	-0-	2922	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LONG, MARY A. WELL #: 1 RRCID -> 028124 COMPL. DATE 10/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
01	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
02	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	587	-0-	-157	B	-0-	587	3			N	-0-					-0-
04	720	N	417	-0-	-303	B	-0-	417	3			N	-0-					-0-
05	775	N	727	-0-	-48	B	-0-	727	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2487	-0-	193	B	-4332	2487	3			N	-0-					-0-
01	2480	N	2636	-0-	156	B	-4176	2636	3			N	-0-					-0-
02	2128	N	2354	-0-	226	B	-3950	2354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3950																		
03	2480	N	2452	-0-	-28	B	-0-	2452	3			N	-0-					-0-
04	2550	N	2322	-0-	-228	B	-0-	2322	3			N	-0-					-0-
05	2604	N	2433	-0-	-171	B	-0-	2433	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	N	3568	-0-	-989	B	-0-	3568	3			N	-0-					-0-
01	4433	N	3474	-0-	-959	B	-0-	3474	3			N	-0-					-0-
02	3584	N	3124	-0-	-460	B	-0-	3124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3565	N	3241	-0-	-324	B	-0-	3241	3			N	-0-					-0-
04	3360	N	3025	-0-	-335	B	-0-	3025	3			N	-0-					-0-
05	3472	N	3253	-0-	-219	B	-0-	3253	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1953	-0-	-0-	B	-0-	1953	3			N	-0-					-0-
01	1922	N	1906	-0-	-16	B	-0-	1906	3			N	-0-					-0-
02	1736	N	1729	-0-	-7	B	-0-	1729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1807	-0-	-146	B	-0-	1807	3			N	-0-					-0-
04	1830	N	1667	-0-	-163	B	-0-	1667	3			N	-0-					-0-
05	1922	N	1767	-0-	-155	B	-0-	1767	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2475	N	2475	-0-	-0-	B	-0-	2475	3			N	-0-					-0-
01	2486	N	2486	-0-	-0-	B	-0-	2486	3			N	-0-					-0-
02	2308	N	2308	-0-	-0-	B	-0-	2308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	2080	-0-	-400	B	-0-	2080	3			N	-0-					-0-
04	2400	N	1694	-0-	-706	B	-0-	1694	3			N	-0-					-0-
05	2542	N	2247	-0-	-295	B	-0-	2247	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1180	-0-	-1920 B	42777	1180	3			N	-0-					-0-
01	3100	N	1170	-0-	-1930 B	40847	1170	3			N	-0-					-0-
02	2800	N	1061	-0-	-1739 B	39108	1061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 39108																	
03	3100	N	1154	-0-	-1946 B	37162	1154	3			N	-0-					-0-
04	3000	N	1104	-0-	-1896 B	35266	1104	3			N	-0-					-0-
*05	3100	N	1169	-0-	-1931 B	33335	1169	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2461	N	2461	-0-	-0- B	-0-	2461	3			N	-0-					-0-
01	2542	N	2334	-0-	-208 B	-0-	2334	3			N	-0-					-0-
02	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2032	-0-	-417 B	-0-	2032	3			N	-0-					-0-
04	2250	N	2013	-0-	-237 B	-0-	2013	3			N	-0-					-0-
05	2573	N	1852	-0-	-721 B	-0-	1852	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	2042	-0-	-4 B	-0-	2042	3			N	-0-					-0-
01	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
02	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1921	-0-	-125 B	-0-	1921	3			N	-0-					-0-
04	2070	N	1682	-0-	-388 B	-0-	1682	3			N	-0-					-0-
05	2139	N	2103	-0-	-36 B	-0-	2103	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2076	-0-	-249 B	-0-	2076	3			N	-0-					-0-
01	2108	N	2087	-0-	-21 B	-0-	2087	3			N	-0-					-0-
02	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1869	-0-	-208 B	-0-	1869	3			N	-0-					-0-
04	2010	N	1600	-0-	-410 B	-0-	1600	3			N	-0-					-0-
05	2170	N	2039	-0-	-131 B	-0-	2039	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2391	N	2391	-0-	-0- B	-0-	2391	3			N	-0-					-0-
01	2511	N	2263	-0-	-248 B	-0-	2263	3			N	-0-					-0-
02	2184	N	2023	-0-	-161 B	-0-	2023	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	1989	-0-	-398 B	-0-	1989	3			N	-0-					-0-
04	2190	N	1847	-0-	-343 B	-0-	1847	3			N	-0-					-0-
05	2232	N	2145	-0-	-87 B	-0-	2145	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
01	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
01	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
02	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1254	-0-	-17 B	-0-	1254	3			N	-0-					-0-
04	1320	N	1182	-0-	-138 B	-0-	1182	3			N	-0-					-0-
*05	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2236	-0-	-27 B	-0-	2236	3			N	-0-					-0-
01	2263	N	2231	-0-	-32 B	-0-	2231	3			N	-0-					-0-
02	2016	N	1996	-0-	-20 B	-0-	1996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2131	-0-	-101 B	-0-	2131	3			N	-0-					-0-
04	2160	N	1993	-0-	-167 B	-0-	1993	3			N	-0-					-0-
05	2201	N	2176	-0-	-25 B	-0-	2176	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 10 RRCID -> 028145 COMPL. DATE 06/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
01	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
02	1344	N	1254	-0-	-90 B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1443	-0-	-169 B	-0-	1443	3			N	-0-					-0-
04	1530	N	1102	-0-	-428 B	-0-	1102	3			N	-0-					-0-
05	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1362	-0-	-2 B	-0-	1362	3			N	-0-					-0-
01	1395	N	1387	-0-	-8 B	-0-	1387	3			N	-0-					-0-
02	1288	N	1177	-0-	-111 B	-0-	1177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
04	1350	N	1290	-0-	-60 B	-0-	1290	3			N	-0-					-0-
*05	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1338	-0-	-1762 B	48341	1338	3			N	-0-					-0-
01	3100	N	1313	-0-	-1787 B	46554	1313	3			N	-0-					-0-
02	2800	N	1211	-0-	-1589 B	44965	1211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 44965																	
03	3100	N	1162	-0-	-1938 B	43027	1162	3			N	-0-					-0-
04	3000	N	1054	-0-	-1946 B	41081	1054	3			N	-0-					-0-
*05	3100	N	1305	-0-	-1795 B	39286	1305	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
01	2263	N	2224	-0-	-39 B	-0-	2224	3			N	-0-					-0-
02	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1879	-0-	-384 B	-0-	1879	3			N	-0-					-0-
04	2160	N	1563	-0-	-597 B	-0-	1563	3			N	-0-					-0-
05	2263	N	1954	-0-	-309 B	-0-	1954	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3205	N	3205	-0-	-0-	B	-0-	3205	3			N	-0-					-0-
01	3161	N	3161	-0-	-0-	B	-0-	3161	3			N	-0-					-0-
02	2912	N	2887	-0-	-25	B	-0-	2887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	2460	-0-	-733	B	-0-	2460	3			N	-0-					-0-
04	3060	N	2053	-0-	-1007	B	-0-	2053	3			N	-0-					-0-
05	3193	N	2798	-0-	-395	B	-0-	2798	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

12	1209	N	1203	-0-	-6	B	-0-	1203	3			N	-0-					-0-
01	1209	N	1204	-0-	-5	B	-0-	1204	3			N	-0-					-0-
02	1092	N	1089	-0-	-3	B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1172	-0-	-37	B	-0-	1172	3			N	-0-					-0-
04	1170	N	1101	-0-	-69	B	-0-	1101	3			N	-0-					-0-
*05	1212	N	1212	-0-	-0-	B	-0-	1212	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

12	806	N	760	-0-	-46	B	-0-	760	3			N	-0-					-0-
01	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
02	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	772	-0-	-3	B	-0-	772	3			N	-0-					-0-
04	750	N	741	-0-	-9	B	-0-	741	3			N	-0-					-0-
*05	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

12	2558	N	2558	-0-	-0-	B	-0-	2558	3			N	-0-					-0-
01	2802	N	2802	-0-	-0-	B	-0-	2802	3			N	-0-					-0-
02	2326	N	2326	-0-	-0-	B	-0-	2326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2497	-0-	-76	B	-0-	2497	3			N	-0-					-0-
04	2700	N	2336	-0-	-364	B	-0-	2336	3			N	-0-					-0-
05	2573	N	2514	-0-	-59	B	-0-	2514	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

12	1519	N	1467	-0-	-52	B	-0-	1467	3			N	-0-					-0-
01	1519	N	1404	-0-	-115	B	-0-	1404	3			N	-0-					-0-
02	1344	N	1279	-0-	-65	B	-0-	1279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1340	-0-	-117	B	-0-	1340	3			N	-0-					-0-
04	1350	N	1219	-0-	-131	B	-0-	1219	3			N	-0-					-0-
05	1426	N	1406	-0-	-20	B	-0-	1406	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

12	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
01	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
02	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	804	-0-	-33	B	-0-	804	3			N	-0-					-0-
04	810	N	780	-0-	-30	B	-0-	780	3			N	-0-					-0-
05	899	N	806	-0-	-93	B	-0-	806	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE ET AL "D" WELL #: D 23 RRCID -> 028158 COMPL. DATE 03/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	752	-0-	-23 B	-0-	752	3			N	-0-					-0-
01	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
02	700	N	685	-0-	-15 B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	740	-0-	-4 B	-0-	740	3			N	-0-					-0-
04	840	N	702	-0-	-138 B	-0-	702	3			N	-0-					-0-
05	744	N	738	-0-	-6 B	-0-	738	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
01	2046	N	1998	-0-	-48 B	-0-	1998	3			N	-0-					-0-
02	1820	N	1782	-0-	-38 B	-0-	1782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1831	-0-	-339 B	-0-	1831	3			N	-0-					-0-
04	1920	N	1658	-0-	-262 B	-0-	1658	3			N	-0-					-0-
*05	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1819	-0-	-10 B	-0-	1819	3			N	-0-					-0-
01	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
02	1652	N	1621	-0-	-31 B	-0-	1621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1722	-0-	-107 B	-0-	1722	3			N	-0-					-0-
04	1890	N	1592	-0-	-298 B	-0-	1592	3			N	-0-					-0-
05	1798	N	1781	-0-	-17 B	-0-	1781	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
01	1829	N	1774	-0-	-55 B	-0-	1774	3			N	-0-					-0-
02	1652	N	1585	-0-	-67 B	-0-	1585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1592	-0-	-206 B	-0-	1592	3			N	-0-					-0-
04	1710	N	1431	-0-	-279 B	-0-	1431	3			N	-0-					-0-
05	1767	N	1759	-0-	-8 B	-0-	1759	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1301	-0-	-1 B	-0-	1301	3			N	-0-					-0-
01	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
02	1176	N	1160	-0-	-16 B	-0-	1160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1277	-0-	-25 B	-0-	1277	3			N	-0-					-0-
04	1260	N	1190	-0-	-70 B	-0-	1190	3			N	-0-					-0-
05	1271	N	1262	-0-	-9 B	-0-	1262	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2270	-0-	-55 B	-0-	2270	3			N	-0-					-0-
01	2325	N	2217	-0-	-108 B	-0-	2217	3			N	-0-					-0-
02	2072	N	2033	-0-	-39 B	-0-	2033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2146	-0-	-117 B	-0-	2146	3			N	-0-					-0-
04	2160	N	2014	-0-	-146 B	-0-	2014	3			N	-0-					-0-
05	2263	N	2248	-0-	-15 B	-0-	2248	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

12	1984	N	1922	-0-	-62	B	-0-	1922	3			N	-0-					-0-
01	2040	N	2040	-0-	-0-	B	-0-	2040	3			N	-0-					-0-
02	1736	N	1697	-0-	-39	B	-0-	1697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1867	-0-	-55	B	-0-	1867	3			N	-0-					-0-
04	1980	N	1783	-0-	-197	B	-0-	1783	3			N	-0-					-0-
05	1891	N	1881	-0-	-10	B	-0-	1881	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

12	3166	N	3166	-0-	-0-	B	-0-	3166	3			N	-0-					-0-
01	3149	N	3149	-0-	-0-	B	-0-	3149	3			N	-0-					-0-
02	2864	N	2864	-0-	-0-	B	-0-	2864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	N	3012	-0-	-150	B	-0-	3012	3			N	-0-					-0-
04	3060	N	2787	-0-	-273	B	-0-	2787	3			N	-0-					-0-
05	3162	N	3073	-0-	-89	B	-0-	3073	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

12	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
01	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
02	784	N	774	-0-	-10	B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	852	-0-	-16	B	-0-	852	3			N	-0-					-0-
04	840	N	816	-0-	-24	B	-0-	816	3			N	-0-					-0-
05	868	N	850	-0-	-18	B	-0-	850	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

12	3193	N	2685	-0-	-508	B	-0-	2685	3			N	-0-					-0-
01	3534	N	3161	-0-	-373	B	-0-	3161	3			N	-0-					-0-
02	3444	N	2165	-0-	-1279	B	-0-	2165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2862	N	2862	-0-	-0-	B	-0-	2862	3			N	-0-					-0-
04	3625	N	3625	-0-	-0-	B	-0-	3625	3			N	-0-					-0-
*05	4044	N	4044	-0-	-0-	B	-0-	4044	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

12	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-
01	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
02	1316	N	1111	-0-	-205	B	-0-	1111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	876	-0-	-364	B	-0-	876	3			N	-0-					-0-
04	1140	N	781	-0-	-359	B	-0-	781	3			N	-0-					-0-
05	1240	N	1198	-0-	-42	B	-0-	1198	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

12	837	N	804	-0-	-33	B	-0-	804	3			N	-0-					-0-
01	868	N	834	-0-	-34	B	-0-	834	3			N	-0-					-0-
02	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	777	-0-	-29	B	-0-	777	3			N	-0-					-0-
04	810	N	692	-0-	-118	B	-0-	692	3			N	-0-					-0-
05	837	N	725	-0-	-112	B	-0-	725	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

12	2387	N	1957	-0-	-430	B	-0-	1957	3			N	-0-					-0-
01	2201	N	1939	-0-	-262	B	-0-	1939	3			N	-0-					-0-
02	1792	N	1711	-0-	-81	B	-0-	1711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1867	-0-	-86	B	-0-	1867	3			N	-0-					-0-
04	1890	N	1787	-0-	-103	B	-0-	1787	3			N	-0-					-0-
05	1891	N	1831	-0-	-60	B	-0-	1831	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

12	2575	N	2575	-0-	-0-	B	-0-	2575	3			N	-0-					-0-
01	2608	N	2608	-0-	-0-	B	-0-	2608	3			N	-0-					-0-
02	2208	N	2208	-0-	-0-	B	-0-	2208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2345	-0-	-228	B	-0-	2345	3			N	-0-					-0-
04	2520	N	2156	-0-	-364	B	-0-	2156	3			N	-0-					-0-
05	2449	N	2257	-0-	-192	B	-0-	2257	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

12	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-
01	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
02	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1239	-0-	-63	B	-0-	1239	3			N	-0-					-0-
04	1410	N	1140	-0-	-270	B	-0-	1140	3			N	-0-					-0-
05	1333	N	1185	-0-	-148	B	-0-	1185	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	794	-0-	-12	B	-0-	794	3			N	-0-					-0-
01	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
02	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
04	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
*05	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2333	N	2333	-0-	-0-	B	-0-	2333	3			N	-0-					-0-
01	2451	N	2451	-0-	-0-	B	-0-	2451	3			N	-0-					-0-
02	2238	N	2238	-0-	-0-	B	-0-	2238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2366	N	2366	-0-	-0-	B	-0-	2366	3			N	-0-					-0-
04	2370	N	1921	-0-	-449	B	-0-	1921	3			N	-0-					-0-
05	2480	N	2178	-0-	-302	B	-0-	2178	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	S	503	-0-	-55	B	-0-	503	3			N	-0-					-0-
01	589	S	76	-0-	-513	B	-0-	76	3			N	-0-					-0-
02	532	S	-0-	-0-	-532	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	S	-0-	-0-	-496	B	-0-					N	-0-					-0-
04	60	S	-0-	-0-	-60	B	-0-					N	-0-					-0-
05	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
*05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	#	2412	-0-	-1618	B	-4874	2412	2			N	-0-					-0-
01	4030	#	2063	-0-	-1967	B	-6841	2063	2			N	-0-					-0-
02	3640	#	2178	-0-	-1462	B	-8303	2178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8303																		
03	4030	#	2030	-0-	-2000	B	-10303	2030	2			N	-0-					-0-
*04	2010	N	2062	-0-	52	B	-10251	2062	2			N	-0-					-0-
05	2418	N	2189	-0-	-229	B	-10251	2189	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
01	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
02	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
04	1050	N	1035	-0-	-15 B	-0-	1035	3			N	-0-					-0-
05	1147	N	919	-0-	-228 B	-0-	919	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
01	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
02	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	714	-0-	-61 B	-0-	714	3			N	-0-					-0-
04	780	N	619	-0-	-161 B	-0-	619	3			N	-0-					-0-
05	806	N	797	-0-	-9 B	-0-	797	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
01	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
02	728	N	653	-0-	-75 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	698	-0-	-139 B	-0-	698	3			N	-0-					-0-
04	900	N	591	-0-	-309 B	-0-	591	3			N	-0-					-0-
05	713	N	653	-0-	-60 B	-0-	653	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
01	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
02	840	N	827	-0-	-13 B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	859	-0-	-71 B	-0-	859	3			N	-0-					-0-
04	870	N	762	-0-	-108 B	-0-	762	3			N	-0-					-0-
05	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
01	899	N	894	-0-	-5 B	-0-	894	3			N	-0-					-0-
02	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
04	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
05	899	N	897	-0-	-2 B	-0-	897	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1681	-0-	-179 B	-190308	1681	3			N	-0-					-0-
01	1767	N	1660	-0-	-107 B	-190308	1660	3			N	-0-					-0-
02	1512	N	1468	-0-	-44 B	-190308	1468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -190308																	
03	1674	N	1634	-0-	-40 B	-0-	1634	3			N	-0-					-0-
04	1620	N	1555	-0-	-65 B	-0-	1555	3			N	-0-					-0-
05	1612	N	1610	-0-	-2 B	-0-	1610	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FERGUSON WELL #: 1 RRCID -> 117446 COMPL. DATE 02/10/1966 TOTAL DEPTH 1350 PERF. 1154 - 1181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1382	-0-	-44	B	-0-	1382	3			N	-0-					-0-
01	1854	N	1854	-0-	-0-	B	-0-	1854	3			N	-0-					-0-
02	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1376	-0-	-19	B	-0-	1376	3			N	-0-					-0-
04	1800	N	1293	-0-	-507	B	-0-	1293	3			N	-0-					-0-
05	1705	N	1342	-0-	-363	B	-0-	1342	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	N	3317	-0-	-0-	B	-0-	3317	3			N	-0-					-0-
01	3348	N	3260	-0-	-88	B	-0-	3260	3			N	-0-					-0-
02	2996	N	2934	-0-	-62	B	-0-	2934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	3225	-0-	-92	B	-0-	3225	3			N	-0-					-0-
04	3150	N	3004	-0-	-146	B	-0-	3004	3			N	-0-					-0-
05	3255	N	3184	-0-	-71	B	-0-	3184	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	527	N	97	-0-	-430	B	-0-	97	2			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3909	N	3909	-0-	-0-	B	-0-	3909	3			N	-0-					-0-
01	3937	N	3867	-0-	-70	B	-0-	3867	3			N	-0-					-0-
02	3528	N	3506	-0-	-22	B	-0-	3506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3906	N	3812	-0-	-94	B	-0-	3812	3			N	-0-					-0-
04	3750	N	3511	-0-	-239	B	-0-	3511	3			N	-0-					-0-
05	3875	N	3746	-0-	-129	B	-0-	3746	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5589	N	5589	-0-	-0-	B	-0-	5589	3			N	-0-					-0-
01	5228	N	5228	-0-	-0-	B	-0-	5228	3			N	-0-					-0-
02	4613	N	4613	-0-	-0-	B	-0-	4613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5580	N	5010	-0-	-570	B	-0-	5010	3			N	-0-					-0-
04	5070	N	4739	-0-	-331	B	-0-	4739	3			N	-0-					-0-
05	5115	N	4699	-0-	-416	B	-0-	4699	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2333	N	2333	-0-	-0-	B	-0-	2333	3			N	-0-					-0-
01	2356	N	2292	-0-	-64	B	-0-	2292	3			N	-0-					-0-
02	2156	N	2059	-0-	-97	B	-0-	2059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2066	-0-	-259	B	-0-	2066	3			N	-0-					-0-
04	2220	N	1925	-0-	-295	B	-0-	1925	3			N	-0-					-0-
05	2294	N	2285	-0-	-9	B	-0-	2285	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2168	N	2168	-0-	-0-	B	-0-	2168	3			N	-0-					-0-
01	2171	N	2171	-0-	-0-	B	-0-	2171	3			N	-0-					-0-
02	1966	N	1966	-0-	-0-	B	-0-	1966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2084	-0-	-86	B	-0-	2084	3			N	-0-					-0-
04	2100	N	1819	-0-	-281	B	-0-	1819	3			N	-0-					-0-
05	2170	N	2067	-0-	-103	B	-0-	2067	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2466	-0-	-169	B	-0-	2466	3			N	-0-					-0-
01	2573	N	2431	-0-	-142	B	-0-	2431	3			N	-0-					-0-
02	2212	N	2194	-0-	-18	B	-0-	2194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	2382	-0-	-98	B	-0-	2382	3			N	-0-					-0-
04	2340	N	2232	-0-	-108	B	-0-	2232	3			N	-0-					-0-
05	2418	N	2355	-0-	-63	B	-0-	2355	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4679	N	4679	-0-	-0-	B	-0-	4679	3			N	-0-					-0-
01	4743	N	4507	-0-	-236	B	-0-	4507	3			N	-0-					-0-
02	4340	N	4180	-0-	-160	B	-0-	4180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4681	N	4174	-0-	-507	B	-0-	4174	3			N	-0-					-0-
04	4350	N	3746	-0-	-604	B	-0-	3746	3			N	-0-					-0-
05	4619	N	4302	-0-	-317	B	-0-	4302	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4037	N	4037	-0-	-0-	B	-0-	4037	3			N	-0-					-0-
01	4252	N	4252	-0-	-0-	B	-0-	4252	3			N	-0-					-0-
02	3881	N	3881	-0-	-0-	B	-0-	3881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4030	N	3876	-0-	-154	B	-0-	3876	3			N	-0-					-0-
04	4110	N	1727	-0-	-2383	B	-0-	1727	3			N	-0-					-0-
*05	4334	N	4334	-0-	-0-	B	-0-	4334	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	800	-0-	-6	B	-0-	800	3			N	-0-					-0-
01	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
02	728	N	726	-0-	-2	B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
04	1020	N	783	-0-	-237	B	-0-	783	3			N	-0-					-0-
05	806	N	805	-0-	-1	B	-0-	805	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2689	N	2689	-0-	-0-	B	-0-	2689	3			N	-0-					-0-
01	2666	N	2653	-0-	-13	B	-0-	2653	3			N	-0-					-0-
02	2408	N	2283	-0-	-125	B	-0-	2283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2309	-0-	-388	B	-0-	2309	3			N	-0-					-0-
04	2580	N	1834	-0-	-746	B	-0-	1834	3			N	-0-					-0-
05	2542	N	2114	-0-	-428	B	-0-	2114	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	2007	-0-	-39	B	-0-	2007	3			N	-0-					-0-
01	2046	N	1970	-0-	-76	B	-0-	1970	3			N	-0-					-0-
02	1820	N	1776	-0-	-44	B	-0-	1776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1910	-0-	-105	B	-0-	1910	3			N	-0-					-0-
04	1920	N	1794	-0-	-126	B	-0-	1794	3			N	-0-					-0-
05	1953	N	1925	-0-	-28	B	-0-	1925	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2233	N	2233	-0-	-0-	B	-0-	2233	3			N	-0-					-0-
01	2263	N	2168	-0-	-95	B	-0-	2168	3			N	-0-					-0-
02	2016	N	1946	-0-	-70	B	-0-	1946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	1985	-0-	-247	B	-0-	1985	3			N	-0-					-0-
04	2100	N	1650	-0-	-450	B	-0-	1650	3			N	-0-					-0-
05	2170	N	1879	-0-	-291	B	-0-	1879	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	3044	-0-	688	B	-9858	3044	3			N	-0-					-0-
01	3565	N	3248	-0-	-317	B	-9858	3248	3			N	-0-					-0-
02	3024	N	2836	-0-	-188	B	-9858	2836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -823 CANCELLED UNDERAGE -> -9035																		
03	3038	N	2929	-0-	-109	B	-823	2929	3			N	-0-					-0-
04	3150	N	2523	-0-	-627	B	-823	2523	3			N	-0-					-0-
05	3131	N	2630	-0-	-501	B	-823	2630	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	2036	-0-	-41	B	-0-	2036	3			N	-0-					-0-
01	2046	N	2033	-0-	-13	B	-0-	2033	3			N	-0-					-0-
02	1820	N	1815	-0-	-5	B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	2011	-0-	-35	B	-0-	2011	3			N	-0-					-0-
04	1980	N	1931	-0-	-49	B	-0-	1931	3			N	-0-					-0-
05	2015	N	1973	-0-	-42	B	-0-	1973	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	695	-0-	-18	B	-0-	695	3			N	-0-					-0-
01	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
02	616	N	594	-0-	-22	B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	649	-0-	-33	B	-0-	649	3			N	-0-					-0-
04	990	N	620	-0-	-370	B	-0-	620	3			N	-0-					-0-
05	651	N	630	-0-	-21	B	-0-	630	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

12	2756	N	2756	-0-	-0-	B	-0-	2756	3			N	-0-					-0-
01	2759	N	2733	-0-	-26	B	-0-	2733	3			N	-0-					-0-
02	2494	N	2494	-0-	-0-	B	-0-	2494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	2637	-0-	-122	B	-0-	2637	3			N	-0-					-0-
04	2640	N	2431	-0-	-209	B	-0-	2431	3			N	-0-					-0-
05	2759	N	2673	-0-	-86	B	-0-	2673	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

12	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
01	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
02	252	N	245	-0-	-7	B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	264	-0-	-15	B	-0-	264	2			N	-0-					-0-
04	270	N	259	-0-	-11	B	-0-	259	2			N	-0-					-0-
05	279	N	253	-0-	-26	B	-0-	253	2			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

12	5170	N	5170	-0-	-0-	B	-0-	5170	3			N	-0-					-0-
01	5425	N	5250	-0-	-175	B	-0-	5250	3			N	-0-					-0-
02	4844	N	4827	-0-	-17	B	-0-	4827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5177	N	5171	-0-	-6	B	-0-	5171	3			N	-0-					-0-
04	5070	N	4188	-0-	-882	B	-0-	4188	3			N	-0-					-0-
05	5332	N	4514	-0-	-818	B	-0-	4514	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

12	2015	N	1917	-0-	-98	B	-0-	1917	3			N	-0-					-0-
01	1984	N	1819	-0-	-165	B	-0-	1819	3			N	-0-					-0-
02	1736	N	1627	-0-	-109	B	-0-	1627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1873	-0-	-49	B	-0-	1873	3			N	-0-					-0-
04	1770	N	1746	-0-	-24	B	-0-	1746	3			N	-0-					-0-
*05	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

12	620	N	352	-0-	-268	B	-0-	352	3			N	-0-					-0-
01	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
02	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
04	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
05	713	N	634	-0-	-79	B	-0-	634	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2273	-0-	-114 B	-6098	2273	3			N	-0-					-0-
01	2697	N	2123	-0-	-574 B	-6098	2123	3			N	-0-					-0-
02	2408	N	2542	-0-	134 B	-5964	2542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3805		CANCELLED UNDERAGE ->		-2159										
03	2263	N	2562	-0-	299 B	-3506	2562	3			N	-0-					-0-
04	2040	N	1958	-0-	-82 B	-3506	1958	3			N	-0-					-0-
05	2821	N	2680	-0-	-141 B	-3506	2680	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	758	-0-	-234 B	-0-	758	3			N	-0-					-0-
01	961	N	714	-0-	-247 B	-0-	714	3			N	-0-					-0-
02	728	N	552	-0-	-176 B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	744	N	612	-0-	-132 B	-0-	612	3			N	-0-					-0-
04	690	N	605	-0-	-85 B	-0-	605	3			N	-0-					-0-
05	620	N	596	-0-	-24 B	-0-	596	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
01	806	N	663	-0-	-143 B	-0-	663	2			N	-0-					-0-
02	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	837	N	792	-0-	-45 B	-0-	792	2			N	-0-					-0-
*04	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
05	992	N	731	-0-	-261 B	-0-	731	2			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	796	-0-	-41 B	-0-	796	2			N	-0-					-0-
01	806	N	756	-0-	-50 B	-0-	756	2			N	-0-					-0-
02	728	N	678	-0-	-50 B	-0-	678	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	806	N	746	-0-	-60 B	-0-	746	2			N	-0-					-0-
04	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
05	744	N	736	-0-	-8 B	-0-	736	2			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1049	-0-	-129 B	-0-	1049	3			N	-0-					-0-
01	1147	N	1051	-0-	-96 B	-0-	1051	3			N	-0-					-0-
02	980	N	960	-0-	-20 B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1054	N	992	-0-	-62 B	-0-	992	3			N	-0-					-0-
04	1020	N	883	-0-	-137 B	-0-	883	3			N	-0-					-0-
05	1054	N	928	-0-	-126 B	-0-	928	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1814	N	1814	-0-	-0- B	-0-	1814	2			N	-0-					-0-
01	1860	N	1682	-0-	-178 B	-0-	1682	2			N	-0-					-0-
02	1823	N	1823	-0-	-0- B	-0-	1823	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1829	N	1718	-0-	-111 B	-0-	1718	2			N	-0-					-0-
04	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
05	2015	N	1672	-0-	-343 B	-0-	1672	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
01	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
02	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	254	-0-	-87	B	-0-	254	3			N	-0-					-0-
04	390	N	294	-0-	-96	B	-0-	294	3			N	-0-					-0-
05	279	N	231	-0-	-48	B	-0-	231	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
01	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
02	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	266	-0-	-13	B	-0-	266	2			N	-0-					-0-
04	300	N	279	-0-	-21	B	-0-	279	2			N	-0-					-0-
05	434	N	378	-0-	-56	B	-0-	378	2			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2482	N	2482	-0-	-0-	B	-0-	2482	2			N	-0-					-0-
01	2511	N	2348	-0-	-163	B	-0-	2348	2			N	-0-					-0-
02	2345	N	2345	-0-	-0-	B	-0-	2345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	2344	-0-	-136	B	-0-	2344	2			N	-0-					-0-
*04	2280	N	2229	-0-	-51	B	-0-	2229	2			N	-0-					-0-
05	2604	N	2270	-0-	-334	B	-0-	2270	2			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1463	N	1463	-0-	-0-	B	-0-	1463	3			N	-0-					-0-
01	1395	N	1375	-0-	-20	B	-0-	1375	3			N	-0-					-0-
02	1316	N	1315	-0-	-1	B	-0-	1315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1103	-0-	-354	B	-0-	1103	3			N	-0-					-0-
04	1320	N	879	-0-	-441	B	-0-	879	3			N	-0-					-0-
05	1457	N	1278	-0-	-179	B	-0-	1278	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2448	N	2448	-0-	-0-	B	-0-	2448	2			N	-0-					-0-
01	2542	N	2240	-0-	-302	B	-0-	2240	2			N	-0-					-0-
02	2620	N	2620	-0-	-0-	B	-0-	2620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2455	N	2455	-0-	-0-	B	-0-	2455	2			N	-0-					-0-
*04	2160	N	2127	-0-	-33	B	-0-	2127	2			N	-0-					-0-
05	2914	N	2203	-0-	-711	B	-0-	2203	2			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	N	3146	-0-	-109	B	-0-	3146	2			N	-0-					-0-
01	3224	N	3024	-0-	-200	B	-0-	3024	2			N	-0-					-0-
02	2884	N	2751	-0-	-133	B	-0-	2751	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	2998	-0-	-133	B	-0-	2998	2			N	-0-					-0-
*04	2940	N	2865	-0-	-75	B	-0-	2865	2			N	-0-					-0-
05	3038	N	2944	-0-	-94	B	-0-	2944	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1964	N	1964	-0-	-0-	B	-0-	1964	3			N	-0-					-0-
01	2019	N	2019	-0-	-0-	B	-0-	2019	3			N	-0-					-0-
02	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1847	-0-	-106	B	-0-	1847	3			N	-0-					-0-
04	1950	N	1663	-0-	-287	B	-0-	1663	3			N	-0-					-0-
05	2015	N	1945	-0-	-70	B	-0-	1945	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2341	-0-	-170	B	-0-	2341	3			N	-0-					-0-
01	3100	N	3910	-0-	810	B	810	3910	3			N	-0-					-0-
02	2800	N	2299	-0-	-501	B	309	2299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 309																		
03	2356	N	1838	-0-	-518	B	-0-	1838	3			N	-0-					-0-
04	3780	#	2420	-0-	-1360	B	-1360	2420	3			N	-0-					-0-
05	3906	#	2603	-0-	-1303	B	-2663	2603	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
01	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
02	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
04	210	N	69	-0-	-141	B	-0-	69	2			N	-0-					-0-
05	248	N	140	-0-	-108	B	-0-	140	2			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1936	N	1936	-0-	-0-	B	-0-	1936	2			N	-0-					-0-
01	1891	N	1836	-0-	-55	B	-0-	1836	2			N	-0-					-0-
02	1708	N	1139	-0-	-569	B	-0-	1139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1616	-0-	-306	B	-0-	1616	2			N	-0-					-0-
04	1806	N	1806	-0-	-0-	B	-0-	1806	2			N	-0-					-0-
*05	1728	N	1728	-0-	-0-	B	-0-	1728	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKLES GAS UNIT WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2300	-0-	130	B	-6662	2300	3			N	-0-					-0-
01	2263	N	2362	-0-	99	B	-6563	2362	3			N	-0-					-0-
02	2044	N	2102	-0-	58	B	-6505	2102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6505																		
03	2294	N	2155	-0-	-139	B	-0-	2155	3			N	-0-					-0-
04	2280	N	1924	-0-	-356	B	-0-	1924	3			N	-0-					-0-
05	2325	N	2288	-0-	-37	B	-0-	2288	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	633	-0-	-173	B	-0-	633	2			N	-0-					-0-
01	682	N	628	-0-	-54	B	-0-	628	2			N	-0-					-0-
02	588	N	395	-0-	-193	B	-0-	395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-
04	600	N	411	-0-	-189	B	-0-	411	2			N	-0-					-0-
*05	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1035	N	1035	-0-	-0-	B	-0-	1035	2			N	-0-					-0-
01	947	N	947	-0-	-0-	B	-0-	947	2			N	-0-					-0-
02	812	N	610	-0-	-202	B	-0-	610	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	946	-0-	-77	B	-0-	946	2			N	-0-					-0-
04	930	N	577	-0-	-353	B	-0-	577	2			N	-0-					-0-
*05	901	N	901	-0-	-0-	B	-0-	901	2			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	679	-0-	-34	B	-0-	679	3			N	-0-					-0-
01	713	N	703	-0-	-10	B	-0-	703	3			N	-0-					-0-
02	672	N	654	-0-	-18	B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
04	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
05	713	N	693	-0-	-20	B	-0-	693	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1888	-0-	-34 B	-0-	1888	3			N	-0-					-0-
01	1922	N	1912	-0-	-10 B	-0-	1912	3			N	-0-					-0-
02	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
04	1860	N	1828	-0-	-32 B	-0-	1828	3			N	-0-					-0-
05	1953	N	1873	-0-	-80 B	-0-	1873	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	252	N	250	-0-	-2 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
05	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
01	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
02	980	N	974	-0-	-6 B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1009	-0-	-76 B	-0-	1009	3			N	-0-					-0-
04	1020	N	912	-0-	-108 B	-0-	912	3			N	-0-					-0-
05	1085	N	1009	-0-	-76 B	-0-	1009	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
01	1736	N	1672	-0-	-64 B	-0-	1672	3			N	-0-					-0-
02	1540	N	1496	-0-	-44 B	-0-	1496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1530	-0-	-206 B	-0-	1530	3			N	-0-					-0-
04	1620	N	1380	-0-	-240 B	-0-	1380	3			N	-0-					-0-
05	1643	N	1608	-0-	-35 B	-0-	1608	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2977	N	2977	-0-	-0- B	-0-	2977	3			N	-0-					-0-
01	3046	N	3046	-0-	-0- B	-0-	3046	3			N	-0-					-0-
02	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2897	-0-	-79 B	-0-	2897	3			N	-0-					-0-
04	2940	N	2736	-0-	-204 B	-0-	2736	3			N	-0-					-0-
05	3069	N	2840	-0-	-229 B	-0-	2840	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2391	-0-	66 B	-4548	2391	3			N	-0-					-0-
01	2449	N	2570	-0-	121 B	-4427	2570	3			N	-0-					-0-
02	2156	N	2223	-0-	67 B	-4360	2223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4360																	
03	2387	N	2316	-0-	-71 B	-0-	2316	3			N	-0-					-0-
04	2490	N	2182	-0-	-308 B	-0-	2182	3			N	-0-					-0-
05	2449	N	2293	-0-	-156 B	-0-	2293	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
01	744	N	536	-0-	-208 B	-0-	536	2			N	-0-					-0-
02	616	N	-0-	-0-	-616 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	354	-0-	-421 B	-0-	354	2			N	-0-					-0-
04	510	N	467	-0-	-43 B	-0-	467	2			N	-0-					-0-
*05	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1861	N	1861	-0-	-0- B	-0-	1861	2			N	-0-					-0-
01	1891	N	1655	-0-	-236 B	-0-	1655	2			N	-0-					-0-
02	1915	N	1915	-0-	-0- B	-0-	1915	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1800	-0-	-60 B	-0-	1800	2			N	-0-					-0-
04	1670	N	1670	-0-	-0- B	-0-	1670	2			N	-0-					-0-
05	2108	N	1721	-0-	-387 B	-0-	1721	2			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	6	-0-	-5 B	-0-	6	2			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
04	15	N	10	-0-	-5 B	-0-	10	2			N	-0-					-0-
05	124	N	9	-0-	-115 B	-0-	9	2			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
01	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
02	1400	N	1391	-0-	-9 B	-0-	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1340	-0-	-148 B	-0-	1340	3			N	-0-					-0-
04	1500	N	1164	-0-	-336 B	-0-	1164	3			N	-0-					-0-
05	1550	N	1378	-0-	-172 B	-0-	1378	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1519	-0-	-124 B	-0-	1519	3			N	-0-					-0-
01	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
02	1372	N	1343	-0-	-29 B	-0-	1343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1433	-0-	-86 B	-0-	1433	3			N	-0-					-0-
04	1530	N	1332	-0-	-198 B	-0-	1332	3			N	-0-					-0-
05	1488	N	1400	-0-	-88 B	-0-	1400	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4308	N	4308	-0-	-0- B	-0-	4308	3			N	-0-					-0-
01	4340	N	4340	-0-	-0- B	-0-	4340	3			N	-0-					-0-
02	3892	N	3854	-0-	-38 B	-0-	3854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4388	N	4388	-0-	-0- B	-0-	4388	3			N	-0-					-0-
04	4200	N	3908	-0-	-292 B	-0-	3908	3			N	-0-					-0-
05	4278	N	4078	-0-	-200 B	-0-	4078	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1922	-0-	-124	B	-0-	1922	3			N	-0-					-0-
01	2015	N	2009	-0-	-6	B	-0-	2009	3			N	-0-					-0-
02	1820	N	1795	-0-	-25	B	-0-	1795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1972	N	1972	-0-	-0-	B	-0-	1972	3			N	-0-					-0-
04	1950	N	1862	-0-	-88	B	-0-	1862	3			N	-0-					-0-
05	1984	N	1924	-0-	-60	B	-0-	1924	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	269	-0-	-10	B	-0-	269	2			N	-0-					-0-
01	279	N	261	-0-	-18	B	-0-	261	2			N	-0-					-0-
02	252	N	241	-0-	-11	B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
04	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
05	279	N	267	-0-	-12	B	-0-	267	2			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
01	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
02	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	278	-0-	-1	B	-0-	278	2			N	-0-					-0-
04	270	N	265	-0-	-5	B	-0-	265	2			N	-0-					-0-
05	310	N	270	-0-	-40	B	-0-	270	2			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1323	N	1323	-0-	-0-	B	-0-	1323	2			N	-0-					-0-
01	1271	N	1227	-0-	-44	B	-0-	1227	2			N	-0-					-0-
02	1316	N	1316	-0-	-0-	B	-0-	1316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1273	-0-	-60	B	-0-	1273	2			N	-0-					-0-
04	1200	N	1136	-0-	-64	B	-0-	1136	2			N	-0-					-0-
05	1457	N	1128	-0-	-329	B	-0-	1128	2			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3278	N	3278	-0-	-0-	B	-0-	3278	2			N	-0-					-0-
01	3255	N	3136	-0-	-119	B	-0-	3136	2			N	-0-					-0-
02	3009	N	3009	-0-	-0-	B	-0-	3009	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3286	N	3116	-0-	-170	B	-0-	3116	2			N	-0-					-0-
*04	3053	N	3053	-0-	-0-	B	-0-	3053	2			N	-0-					-0-
05	3317	N	3037	-0-	-280	B	-0-	3037	2			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6376	N	6376	-0-	-0-	B	-0-	6376	2			N	-0-					-0-
01	6467	N	6467	-0-	-0-	B	-0-	6467	2			N	-0-					-0-
02	5712	N	5700	-0-	-12	B	-0-	5700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6386	N	6356	-0-	-30	B	-0-	6356	2			N	-0-					-0-
*04	6270	N	6231	-0-	-39	B	-0-	6231	2			N	-0-					-0-
05	6324	N	6311	-0-	-13	B	-0-	6311	2			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	N	2275	-0-	-887	B	-0-	2275	2			N	-0-					-0-
01	2666	N	2289	-0-	-377	B	-0-	2289	2			N	-0-					-0-
02	2025	N	2025	-0-	-0-	B	-0-	2025	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2193	-0-	-70	B	-0-	2193	2			N	-0-					-0-
*04	3000	N	3000	-0-	-0-	B	-0-	3000	2			N	-0-					-0-
*05	3079	N	3079	-0-	-0-	B	-0-	3079	2			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1027	-0-	-27	B	-0-	1027	2			N	-0-					-0-
01	1054	N	1030	-0-	-24	B	-0-	1030	2			N	-0-					-0-
02	924	N	894	-0-	-30	B	-0-	894	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	929	-0-	-94	B	-0-	929	2			N	-0-					-0-
04	1041	N	1041	-0-	-0-	B	-0-	1041	2			N	-0-					-0-
*05	1078	N	1078	-0-	-0-	B	-0-	1078	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
01	1516	N	1516	-0-	-0-	B	-0-	1516	3			N	-0-					-0-
02	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-
04	1470	N	1112	-0-	-358	B	-0-	1112	3			N	-0-					-0-
05	1271	N	1194	-0-	-77	B	-0-	1194	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
01	186	N	153	-0-	-33	B	-0-	153	2			N	-0-					-0-
02	168	N	131	-0-	-37	B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	147	-0-	-39	B	-0-	147	2			N	-0-					-0-
04	150	N	135	-0-	-15	B	-0-	135	2			N	-0-					-0-
05	155	N	147	-0-	-8	B	-0-	147	2			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2681	-0-	-140	B	-0-	2681	2			N	-0-					-0-
01	2759	N	2752	-0-	-7	B	-0-	2752	2			N	-0-					-0-
02	2604	N	43	-0-	-2561	B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2676	N	2676	-0-	-0-	B	-0-	2676	2			N	-0-					-0-
*04	2678	N	2678	-0-	-0-	B	-0-	2678	2			N	-0-					-0-
*05	2622	N	2622	-0-	-0-	B	-0-	2622	2			N	-0-					-0-

BRANNON WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
01	1574	N	1574	-0-	-0-	B	-0-	1574	3			N	-0-					-0-
02	1439	N	1439	-0-	-0-	B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1436	-0-	-114	B	-0-	1436	3			N	-0-					-0-
04	1530	N	1275	-0-	-255	B	-0-	1275	3			N	-0-					-0-
05	1581	N	1530	-0-	-51	B	-0-	1530	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2376	N	2376	-0-	-0-	B	-0-	2376	3			N	-0-					-0-
01	2439	N	2439	-0-	-0-	B	-0-	2439	3			N	-0-					-0-
02	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2066	-0-	-321	B	-0-	2066	3			N	-0-					-0-
04	2370	N	1865	-0-	-505	B	-0-	1865	3			N	-0-					-0-
05	2108	N	1989	-0-	-119	B	-0-	1989	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
01	1519	N	1447	-0-	-72	B	-0-	1447	3			N	-0-					-0-
02	1372	N	1337	-0-	-35	B	-0-	1337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1437	-0-	-206	B	-0-	1437	3			N	-0-					-0-
04	1410	N	1395	-0-	-15	B	-0-	1395	3			N	-0-					-0-
05	1488	N	1379	-0-	-109	B	-0-	1379	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
01	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
02	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1026	-0-	-152 B	-0-	1026	3			N	-0-					-0-
04	1170	N	824	-0-	-346 B	-0-	824	3			N	-0-					-0-
05	1240	N	1129	-0-	-111 B	-0-	1129	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
*05	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
01	1147	N	1146	-0-	-1 B	-0-	1146	3			N	-0-					-0-
02	1036	N	978	-0-	-58 B	-0-	978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1110	-0-	-37 B	-0-	1110	3			N	-0-					-0-
04	1110	N	1041	-0-	-69 B	-0-	1041	3			N	-0-					-0-
*05	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
01	1271	N	1236	-0-	-35 B	-0-	1236	3			N	-0-					-0-
02	1148	N	1133	-0-	-15 B	-0-	1133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1197	-0-	-74 B	-0-	1197	3			N	-0-					-0-
04	1200	N	1167	-0-	-33 B	-0-	1167	3			N	-0-					-0-
05	1240	N	1130	-0-	-110 B	-0-	1130	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
*05	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3849	R	3091	-0-	-758 B	-0-	3091	3			N	-0-					-0-
01	3410	#	3153	-0-	-257 B	-257	3153	3			N	-0-					-0-
02	3080	#	2698	-0-	-382 B	-639	2698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -639																	
03	3410	#	2965	-0-	-445 B	-1084	2965	3			N	-0-					-0-
04	3300	#	2760	-0-	-540 B	-1624	2760	3			N	-0-					-0-
05	3410	#	2835	-0-	-575 B	-2199	2835	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
01	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
02	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
04	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
05	651	N	573	-0-	-78	B	-0-	573	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

12	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-
01	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
02	1516	N	1516	-0-	-0-	B	-0-	1516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1469	-0-	-112	B	-0-	1469	3			N	-0-					-0-
04	1590	N	1303	-0-	-287	B	-0-	1303	3			N	-0-					-0-
05	1674	N	1580	-0-	-94	B	-0-	1580	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

12	868	N	857	-0-	-11	B	-0-	857	3			N	-0-					-0-
01	1302	N	1080	-0-	-222	B	-0-	1080	3			N	-0-					-0-
02	1036	N	991	-0-	-45	B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	429	-0-	-439	B	-0-	429	3			N	-0-					-0-
04	1050	N	219	-0-	-831	B	-0-	219	3			N	-0-					-0-
05	1085	N	98	-0-	-987	B	-0-	98	3			N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

12	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
01	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
02	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	212	-0-	-5	B	-0-	212	2			N	-0-					-0-
04	210	N	204	-0-	-6	B	-0-	204	2			N	-0-					-0-
05	217	N	209	-0-	-8	B	-0-	209	2			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1281	-0-	-21 B	-0-	1281	2			N	-0-					-0-
01	1302	N	1264	-0-	-38 B	-0-	1264	2			N	-0-					-0-
02	1176	N	1145	-0-	-31 B	-0-	1145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1257	-0-	-14 B	-0-	1257	2			N	-0-					-0-
04	1230	N	1207	-0-	-23 B	-0-	1207	2			N	-0-					-0-
05	1271	N	821	-0-	-450 B	-0-	821	2			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
01	775	N	637	-0-	-138 B	-0-	637	2			N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
04	630	N	497	-0-	-133 B	-0-	497	2			N	-0-					-0-
05	837	N	524	-0-	-313 B	-0-	524	2			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1855	-0-	-346 B	-0-	1855	2			N	-0-					-0-
01	2202	N	2202	-0-	-0- B	-0-	2202	2			N	-0-					-0-
02	2238	N	2238	-0-	-0- B	-0-	2238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2410	N	2410	-0-	-0- B	-0-	2410	2			N	-0-					-0-
*04	2301	N	2301	-0-	-0- B	-0-	2301	2			N	-0-					-0-
05	2480	N	2291	-0-	-189 B	-0-	2291	2			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
01	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
02	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1311	-0-	-22 B	-0-	1311	3			N	-0-					-0-
04	1380	N	1256	-0-	-124 B	-0-	1256	3			N	-0-					-0-
05	1395	N	1290	-0-	-105 B	-0-	1290	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	N	4585	-0-	-96 B	-0-	4585	2			N	-0-					-0-
01	4991	N	3296	-0-	-1695 B	-0-	3296	2			N	-0-					-0-
02	4424	N	3100	-0-	-1324 B	-0-	3100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	1604	-0-	-2984 B	-0-	1604	2			N	-0-					-0-
04	3180	N	1470	-0-	-1710 B	-0-	1470	2			N	-0-					-0-
05	3441	N	2992	-0-	-449 B	-0-	2992	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
01	1519	N	1509	-0-	-10	B	-0-	1509	3			N	-0-					-0-
02	1400	N	1376	-0-	-24	B	-0-	1376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1551	N	1551	-0-	-0-	B	-0-	1551	3			N	-0-					-0-
04	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-
05	1519	N	1516	-0-	-3	B	-0-	1516	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1352	-0-	-12	B	-0-	1352	3			N	-0-					-0-
01	1426	N	1358	-0-	-68	B	-0-	1358	3			N	-0-					-0-
02	1288	N	1253	-0-	-35	B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1454	N	1454	-0-	-0-	B	-0-	1454	3			N	-0-					-0-
04	1320	N	1266	-0-	-54	B	-0-	1266	3			N	-0-					-0-
05	1395	N	1298	-0-	-97	B	-0-	1298	3			N	-0-					-0-

WHITTENBERG 310 WELL #: 1 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	4	-0-	-27	B	-0-	4	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	28	N	5	-0-	-23	B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	7	-0-	-24	B	-0-	7	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	614	-0-	-99	B	-0-	614	3			N	-0-					-0-
01	868	N	658	-0-	-210	B	-0-	658	3			N	-0-					-0-
02	784	N	528	-0-	-256	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	581	-0-	-39	B	-0-	581	3			N	-0-					-0-
04	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
*05	1701	N	1701	-0-	-0-	B	-0-	1701	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
01	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
01	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
02	896	N	871	-0-	-25	B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	945	-0-	-78	B	-0-	945	3			N	-0-					-0-
04	1110	N	905	-0-	-205	B	-0-	905	3			N	-0-					-0-
05	961	N	915	-0-	-46	B	-0-	915	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1254	-0-	-1846 B	26913	1254	3			N	-0-					-0-
01	3100	N	1403	-0-	-1697 B	25216	1403	3			N	-0-					-0-
02	2800	N	1182	-0-	-1618 B	23598	1182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 23598																	
03	3100	N	1122	-0-	-1978 B	21620	1122	3			N	-0-					-0-
04	3000	N	1081	-0-	-1919 B	19701	1081	3			N	-0-					-0-
*05	3100	N	1059	-0-	-2041 B	17660	1059	3			N	-0-					-0-

JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2231	N	2231	-0-	-0- B	-0-	2231	2			N	-0-					-0-
01	2325	N	2023	-0-	-302 B	-0-	2023	2			N	-0-					-0-
02	2226	N	2226	-0-	-0- B	-0-	2226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2167	-0-	-65 B	-0-	2167	2			N	-0-					-0-
04	1950	N	1947	-0-	-3 B	-0-	1947	2			N	-0-					-0-
05	2480	N	1947	-0-	-533 B	-0-	1947	2			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
01	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
02	1568	N	1561	-0-	-7 B	-0-	1561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1705	-0-	-93 B	-0-	1705	3			N	-0-					-0-
04	1740	N	1603	-0-	-137 B	-0-	1603	3			N	-0-					-0-
05	1736	N	1638	-0-	-98 B	-0-	1638	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	N	3868	-0-	-38 B	-0-	3868	3			N	-0-					-0-
01	3937	N	3866	-0-	-71 B	-0-	3866	3			N	-0-					-0-
02	3528	N	3393	-0-	-135 B	-0-	3393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3773	-0-	-102 B	-0-	3773	3			N	-0-					-0-
04	3750	N	3509	-0-	-241 B	-0-	3509	3			N	-0-					-0-
05	3751	N	3585	-0-	-166 B	-0-	3585	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2630	-0-	-129 B	-0-	2630	3			N	-0-					-0-
01	2759	N	2558	-0-	-201 B	-0-	2558	3			N	-0-					-0-
02	2464	N	2334	-0-	-130 B	-0-	2334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2618	-0-	-17 B	-0-	2618	3			N	-0-					-0-
*04	2517	N	2517	-0-	-0- B	-0-	2517	3			N	-0-					-0-
05	2573	N	2553	-0-	-20 B	-0-	2553	3			N	-0-					-0-

CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2283	N	2283	-0-	-0- B	-0-	2283	2			N	-0-					-0-
01	2356	N	2247	-0-	-109 B	-0-	2247	2			N	-0-					-0-
02	2135	N	2135	-0-	-0- B	-0-	2135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2244	-0-	-50 B	-0-	2244	2			N	-0-					-0-
*04	2160	N	2136	-0-	-24 B	-0-	2136	2			N	-0-					-0-
05	2356	N	2192	-0-	-164 B	-0-	2192	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
01	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
02	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	942	-0-	-50	B	-0-	942	3			N	-0-					-0-
04	960	N	843	-0-	-117	B	-0-	843	3			N	-0-					-0-
05	992	N	889	-0-	-103	B	-0-	889	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-
01	1116	N	1102	-0-	-14	B	-0-	1102	3			N	-0-					-0-
02	1064	N	1051	-0-	-13	B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1092	-0-	-117	B	-0-	1092	3			N	-0-					-0-
04	1080	N	987	-0-	-93	B	-0-	987	3			N	-0-					-0-
05	1178	N	1026	-0-	-152	B	-0-	1026	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1909	N	1909	-0-	-0-	B	-0-	1909	2			N	-0-					-0-
01	1922	N	1657	-0-	-265	B	-0-	1657	2			N	-0-					-0-
02	1853	N	1853	-0-	-0-	B	-0-	1853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1854	-0-	-68	B	-0-	1854	2			N	-0-					-0-
04	1746	N	1746	-0-	-0-	B	-0-	1746	2			N	-0-					-0-
05	2046	N	1791	-0-	-255	B	-0-	1791	2			N	-0-					-0-

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLAYBAUGH, S WELL #: 2 RRCID -> 194917 COMPL. DATE 04/19/2002 TOTAL DEPTH 6500 PERF. 3340 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	N	3031	-0-	-379	B	-0-	3031	3			N	-0-					-0-
01	3193	N	2985	-0-	-208	B	-0-	2985	3			N	-0-					-0-
02	2800	N	2667	-0-	-133	B	-0-	2667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3038	N	2949	-0-	-89	B	-0-	2949	3			N	-0-					-0-
04	2880	N	2853	-0-	-27	B	-0-	2853	3			N	-0-					-0-
05	2945	N	2934	-0-	-11	B	-0-	2934	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	152	-0-	-1026	B	-0-	152	3			N	-0-					-0-
01	1457	N	1077	-0-	-380	B	-0-	1077	3			N	-0-					-0-
02	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
04	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-
*05	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1407	-0-	-50	B	-0-	1407	3			N	-0-					-0-
01	1457	N	340	-0-	-1117	B	-0-	340	3			N	-0-					-0-
02	1036	N	697	-0-	-339	B	-0-	697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1022	-0-	-373	B	-0-	1022	3			N	-0-					-0-
04	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
*05	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
01	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
02	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1247	-0-	-86	B	-0-	1247	3			N	-0-					-0-
04	1350	N	1196	-0-	-154	B	-0-	1196	3			N	-0-					-0-
05	1333	N	1235	-0-	-98	B	-0-	1235	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
01	1355	N	1355	-0-	-0-	B	-0-	1355	3			N	-0-					-0-
02	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1224	-0-	-78	B	-0-	1224	3			N	-0-					-0-
04	1320	N	1268	-0-	-52	B	-0-	1268	3			N	-0-					-0-
05	1333	N	1129	-0-	-204	B	-0-	1129	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1513	-0-	-254 B	-0-	1513	3			N	-0-					-0-
01	1519	N	1362	-0-	-157 B	-0-	1362	3			N	-0-					-0-
02	1204	N	1028	-0-	-176 B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1285	-0-	-234 B	-0-	1285	3			N	-0-					-0-
04	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
*05	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
01	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
02	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2084	-0-	-55 B	-0-	2084	3			N	-0-					-0-
04	2100	N	1915	-0-	-185 B	-0-	1915	3			N	-0-					-0-
05	2108	N	1944	-0-	-164 B	-0-	1944	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
01	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
02	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1918	-0-	-190 B	-0-	1918	3			N	-0-					-0-
04	2070	N	1813	-0-	-257 B	-0-	1813	3			N	-0-					-0-
05	2170	N	1945	-0-	-225 B	-0-	1945	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
01	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
02	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1687	-0-	-49 B	-0-	1687	3			N	-0-					-0-
04	1710	N	1620	-0-	-90 B	-0-	1620	3			N	-0-					-0-
05	1736	N	1684	-0-	-52 B	-0-	1684	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1365	-0-	-30 B	-0-	1365	3			N	-0-					-0-
01	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
02	1316	N	1283	-0-	-33 B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1358	-0-	-6 B	-0-	1358	3			N	-0-					-0-
04	1380	N	1315	-0-	-65 B	-0-	1315	3			N	-0-					-0-
05	1426	N	1345	-0-	-81 B	-0-	1345	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
01	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
02	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1478	-0-	-41 B	-0-	1478	3			N	-0-					-0-
04	1500	N	1400	-0-	-100 B	-0-	1400	3			N	-0-					-0-
05	1550	N	1412	-0-	-138 B	-0-	1412	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1661	-0-	-13 B	-0-	1661	3			N	-0-					-0-
01	1674	N	1670	-0-	-4 B	-0-	1670	3			N	-0-					-0-
02	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1602	-0-	-72 B	-0-	1602	3			N	-0-					-0-
04	1620	N	1546	-0-	-74 B	-0-	1546	3			N	-0-					-0-
05	1674	N	1563	-0-	-111 B	-0-	1563	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	1258	-0-	-1408 B	-0-	1258	3			N	-0-					-0-
01	2170	N	969	-0-	-1201 B	-0-	969	3			N	-0-					-0-
02	1316	N	517	-0-	-799 B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	275	-0-	-996 B	-0-	275	3			N	-0-					-0-
04	930	N	245	-0-	-685 B	-0-	245	3			N	-0-					-0-
05	558	N	172	-0-	-386 B	-0-	172	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
01	1147	N	1107	-0-	-40 B	-0-	1107	3			N	-0-					-0-
02	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1095	-0-	-21 B	-0-	1095	3			N	-0-					-0-
04	1080	N	1034	-0-	-46 B	-0-	1034	3			N	-0-					-0-
05	1178	N	1041	-0-	-137 B	-0-	1041	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
01	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
02	924	N	877	-0-	-47 B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	972	-0-	-20 B	-0-	972	3			N	-0-					-0-
04	1170	N	911	-0-	-259 B	-0-	911	3			N	-0-					-0-
05	961	N	905	-0-	-56 B	-0-	905	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
01	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
02	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1333	-0-	-31 B	-0-	1333	3			N	-0-					-0-
04	1410	N	1256	-0-	-154 B	-0-	1256	3			N	-0-					-0-
05	1426	N	1293	-0-	-133 B	-0-	1293	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	590	-0-	-371 B	-0-	590	3			N	-0-					-0-
01	899	N	496	-0-	-403 B	-0-	496	3			N	-0-					-0-
02	672	N	449	-0-	-223 B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	483	-0-	-106 B	-0-	483	3			N	-0-					-0-
04	480	N	244	-0-	-236 B	-0-	244	3			N	-0-					-0-
05	496	N	340	-0-	-156 B	-0-	340	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
01	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
02	952	N	903	-0-	-49	B	-0-	903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
04	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-
*05	1567	N	1567	-0-	-0-	B	-0-	1567	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
01	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2128	-0-	-42	B	-0-	2128	3			N	-0-					-0-
01	2170	N	2131	-0-	-39	B	-0-	2131	3			N	-0-					-0-
02	1960	N	1893	-0-	-67	B	-0-	1893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2114	-0-	-25	B	-0-	2114	3			N	-0-					-0-
*04	2070	N	2027	-0-	-43	B	-0-	2027	3			N	-0-					-0-
05	2108	N	2060	-0-	-48	B	-0-	2060	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	649	-0-	-2	B	-0-	649	3			N	-0-					-0-
01	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
02	588	N	586	-0-	-2	B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	622	-0-	-29	B	-0-	622	3			N	-0-					-0-
04	660	N	549	-0-	-111	B	-0-	549	3			N	-0-					-0-
05	651	N	540	-0-	-111	B	-0-	540	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-
01	558	N	551	-0-	-7	B	-0-	551	3			N	-0-					-0-
02	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-
04	540	N	529	-0-	-11	B	-0-	529	3			N	-0-					-0-
05	558	N	540	-0-	-18	B	-0-	540	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	#	1490	-0-	-1920 B	-8957	1490	3			N	-0-					-0-
01	3410	#	1204	-0-	-2206 B	-11163	1204	3			N	-0-					-0-
02	1400	N	1007	-0-	-393 B	-11163	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-9444		CANCELLED UNDERAGE ->		-1719										
03	1488	N	930	-0-	-558 B	-9444	930	3			N	-0-					-0-
04	1170	N	863	-0-	-307 B	-9444	863	3			N	-0-					-0-
05	1116	N	1097	-0-	-19 B	-9444	1097	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

12	1426	N	1368	-0-	-58 B	-0-	1368	3			N	-0-					-0-
01	1488	N	1403	-0-	-85 B	-0-	1403	3			N	-0-					-0-
02	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1364	N	1363	-0-	-1 B	-0-	1363	3			N	-0-					-0-
04	1350	N	1186	-0-	-164 B	-0-	1186	3			N	-0-					-0-
05	1457	N	1374	-0-	-83 B	-0-	1374	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

12	3534	#	133	-0-	-3401 B	-11829	133	3			N	-0-					-0-
01	3410	#	7	-0-	-3403 B	-15232	7	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-15232					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-14392		CANCELLED UNDERAGE ->		-840										
03	124	N	-0-	-0-	-124 B	-14392					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-14392					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-14392					N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

12	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
01	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
02	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1488	N	1236	-0-	-252 B	-0-	1236	3			N	-0-					-0-
04	1440	N	1002	-0-	-438 B	-0-	1002	3			N	-0-					-0-
05	1519	N	1310	-0-	-209 B	-0-	1310	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

12	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
01	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
02	1960	N	1887	-0-	-73 B	-0-	1887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-					-0-
*04	2070	N	2055	-0-	-15 B	-0-	2055	3			N	-0-					-0-
05	2077	N	2057	-0-	-20 B	-0-	2057	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

12	4619	N	4342	-0-	-277 B	-0-	313	1	4029	2	N	-0-					-0-
01	4495	N	3985	-0-	-510 B	-0-	404	1	3581	2	N	-0-					-0-
02	4200	N	3594	-0-	-606 B	-0-	365	1	3229	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4929	N	4929	-0-	-0- B	-0-	404	1	4525	2	N	-0-					-0-
04	4375	N	4375	-0-	-0- B	-0-	391	1	3984	2	N	-0-					-0-
*05	4755	N	4755	-0-	-0- B	-0-	404	1	4351	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	N	3588	-0-	-969 B	-0-	313	1	3275	2	N	-0-					-0-
01	4847	N	4847	-0-	-0- B	-0-	404	1	4443	2	N	-0-					-0-
02	4292	N	4292	-0-	-0- B	-0-	365	1	3927	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4179	N	4179	-0-	-0- B	-0-	352	1	3827	2	N	-0-					-0-
04	4290	N	1534	-0-	-2756 B	-0-	91	1	1443	2	N	-0-					-0-
*05	5105	N	5105	-0-	-0- B	-0-	404	1	4701	2	N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	124	N	22	-0-	-102 B	-0-	22	2			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2312	N	2312	-0-	-0- B	-0-	2312	3			N	-0-					-0-
01	2751	N	2751	-0-	-0- B	-0-	2751	3			N	-0-					-0-
02	2934	N	2934	-0-	-0- B	-0-	2934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2157	-0-	-168 B	-0-	2157	3			N	-0-					-0-
04	2670	N	1755	-0-	-915 B	-0-	1755	3			N	-0-					-0-
05	3255	N	2192	-0-	-1063 B	-0-	2192	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7223	N	6734	-0-	-489 B	-0-	6734	3			N	-0-					-0-
01	7068	N	1321	-0-	-5747 B	-0-	1321	3			N	-0-					-0-
02	6076	N	3504	-0-	-2572 B	-0-	3504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7320	N	7320	-0-	-0- B	-0-	7320	3			N	-0-					-0-
04	6797	N	6797	-0-	-0- B	-0-	6797	3			N	-0-					-0-
*05	7069	N	7069	-0-	-0- B	-0-	7069	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1608	-0-	-717 B	-0-	313	1	1295	2	N	-0-					-0-
01	2170	N	2000	-0-	-170 B	-0-	404	1	1596	2	N	-0-					-0-
02	1932	N	1461	-0-	-471 B	-0-	365	1	1096	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1977	N	1977	-0-	-0- B	-0-	404	1	1573	2	N	-0-					-0-
04	2009	N	2009	-0-	-0- B	-0-	391	1	1618	2	N	-0-					-0-
*05	2105	N	2105	-0-	-0- B	-0-	404	1	1701	2	N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2183	-0-	-359 B	-0-	2183	2			N	-0-					-0-
01	2542	N	1659	-0-	-883 B	-0-	1659	2			N	-0-					-0-
02	2240	N	1413	-0-	-827 B	-0-	1413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1535	-0-	-635 B	-0-	1535	2			N	-0-					-0-
04	1620	N	1485	-0-	-135 B	-0-	1485	2			N	-0-					-0-
05	1550	N	1521	-0-	-29 B	-0-	1521	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1479	-0-	-9 B	-0-	1479	3			N	-0-					-0-
01	1519	N	1492	-0-	-27 B	-0-	1492	3			N	-0-					-0-
02	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1442	-0-	-46 B	-0-	1442	3			N	-0-					-0-
04	1440	N	1322	-0-	-118 B	-0-	1322	3			N	-0-					-0-
05	1488	N	1439	-0-	-49 B	-0-	1439	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	758	-0-	-17 B	-0-	758	2			N	-0-					-0-
01	744	N	735	-0-	-9 B	-0-	735	2			N	-0-					-0-
02	700	N	670	-0-	-30 B	-0-	670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	714	-0-	-30 B	-0-	714	2			N	-0-					-0-
04	720	N	706	-0-	-14 B	-0-	706	2			N	-0-					-0-
05	744	N	724	-0-	-20 B	-0-	724	2			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4050	N	4050	-0-	-0- B	-0-	4050	2			N	-0-					-0-
01	4123	N	3850	-0-	-273 B	-0-	3850	2			N	-0-					-0-
02	3785	N	3785	-0-	-0- B	-0-	3785	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3819	-0-	-242 B	-0-	3819	2			N	-0-					-0-
04	3720	N	3633	-0-	-87 B	-0-	3633	2			N	-0-					-0-
05	4185	N	3701	-0-	-484 B	-0-	3701	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1833	-0-	-27 B	-0-	1833	3			N	-0-					-0-
01	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
02	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1808	-0-	-21 B	-0-	1808	3			N	-0-					-0-
04	1770	N	1692	-0-	-78 B	-0-	1692	3			N	-0-					-0-
05	1829	N	1725	-0-	-104 B	-0-	1725	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	N	6088	-0-	-143 B	-0-	6088	3			N	-0-					-0-
01	6200	N	6040	-0-	-160 B	-0-	6040	3			N	-0-					-0-
02	5544	N	5468	-0-	-76 B	-0-	5468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6076	N	5901	-0-	-175 B	-0-	5901	3			N	-0-					-0-
04	5850	N	5596	-0-	-254 B	-0-	5596	3			N	-0-					-0-
05	6045	N	5876	-0-	-169 B	-0-	5876	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1999	-0-	-326 B	-0-	1999	2			N	-0-					-0-
01	2294	N	1810	-0-	-484 B	-0-	1810	2			N	-0-					-0-
02	1988	N	1609	-0-	-379 B	-0-	1609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1733	-0-	-251 B	-0-	1733	2			N	-0-					-0-
04	1743	N	1743	-0-	-0- B	-0-	1743	2			N	-0-					-0-
*05	1956	N	1956	-0-	-0- B	-0-	1956	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	N	5200	-0-	-783	B	-0-	5200	3			N	-0-					-0-
01	5611	N	5018	-0-	-593	B	-0-	5018	3			N	-0-					-0-
02	4872	N	4425	-0-	-447	B	-0-	4425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5208	N	4773	-0-	-435	B	-0-	4773	3			N	-0-					-0-
04	4860	N	4510	-0-	-350	B	-0-	4510	3			N	-0-					-0-
05	4898	N	4625	-0-	-273	B	-0-	4625	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4213	N	4213	-0-	-0-	B	-0-	4213	2			N	-0-					-0-
01	4247	N	4128	-0-	-119	B	-0-	4128	2			N	-0-					-0-
02	3808	N	3785	-0-	-23	B	-0-	3785	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4216	N	4063	-0-	-153	B	-0-	4063	2			N	-0-					-0-
04	3990	N	3893	-0-	-97	B	-0-	3893	2			N	-0-					-0-
05	4185	N	4004	-0-	-181	B	-0-	4004	2			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3349	N	3349	-0-	-0-	B	-0-	3349	3			N	-0-					-0-
01	3379	N	3306	-0-	-73	B	-0-	3306	3			N	-0-					-0-
02	3024	N	2968	-0-	-56	B	-0-	2968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	3219	-0-	-129	B	-0-	3219	3			N	-0-					-0-
04	3210	N	2988	-0-	-222	B	-0-	2988	3			N	-0-					-0-
05	3286	N	3184	-0-	-102	B	-0-	3184	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1149	-0-	-91	B	-0-	1149	3			N	-0-					-0-
01	1209	N	1130	-0-	-79	B	-0-	1130	3			N	-0-					-0-
02	1036	N	1003	-0-	-33	B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1064	-0-	-83	B	-0-	1064	3			N	-0-					-0-
04	1080	N	978	-0-	-102	B	-0-	978	3			N	-0-					-0-
05	1116	N	1028	-0-	-88	B	-0-	1028	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2656	N	2656	-0-	-0-	B	-0-	2656	3			N	-0-					-0-
01	2786	N	2786	-0-	-0-	B	-0-	2786	3			N	-0-					-0-
02	2540	N	2540	-0-	-0-	B	-0-	2540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2621	-0-	-45	B	-0-	2621	3			N	-0-					-0-
04	2700	N	1982	-0-	-718	B	-0-	1982	3			N	-0-					-0-
05	2821	N	2229	-0-	-592	B	-0-	2229	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3176	N	3176	-0-	-0-	B	-0-	3176	3			N	-0-					-0-
01	3224	N	2624	-0-	-600	B	-0-	2624	3			N	-0-					-0-
02	3000	N	3000	-0-	-0-	B	-0-	3000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	N	3143	-0-	-19	B	-0-	3143	3			N	-0-					-0-
04	2735	N	2735	-0-	-0-	B	-0-	2735	3			N	-0-					-0-
05	3317	N	2886	-0-	-431	B	-0-	2886	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
01	31	N	6	-0-	-25	B	-0-	6	3			N	-0-					-0-
02	28	N	17	-0-	-11	B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2262	-0-	-32	B	-0-	2262	3			N	-0-					-0-
01	2269	N	2269	-0-	-0-	B	-0-	2269	3			N	-0-					-0-
02	2040	N	2040	-0-	-0-	B	-0-	2040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2251	-0-	-12	B	-0-	2251	3			N	-0-					-0-
04	2190	N	2171	-0-	-19	B	-0-	2171	3			N	-0-					-0-
05	2263	N	2226	-0-	-37	B	-0-	2226	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3207	N	3207	-0-	-0-	B	-0-	3207	3			N	-0-					-0-
01	3286	N	3277	-0-	-9	B	-0-	3277	3			N	-0-					-0-
02	2972	N	2972	-0-	-0-	B	-0-	2972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	3167	-0-	-26	B	-0-	3167	3			N	-0-					-0-
04	3180	N	2674	-0-	-506	B	-0-	2674	3			N	-0-					-0-
05	3286	N	2962	-0-	-324	B	-0-	2962	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	579	-0-	-10	B	-0-	579	3			N	-0-					-0-
01	651	N	624	-0-	-27	B	-0-	624	3			N	-0-					-0-
02	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	583	-0-	-6	B	-0-	583	3			N	-0-					-0-
04	600	N	531	-0-	-69	B	-0-	531	3			N	-0-					-0-
05	589	N	552	-0-	-37	B	-0-	552	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	N	3409	-0-	-63	B	-0-	3409	3			N	-0-					-0-
01	3503	N	3442	-0-	-61	B	-0-	3442	3			N	-0-					-0-
02	3136	N	3083	-0-	-53	B	-0-	3083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3410	N	3342	-0-	-68	B	-0-	3342	3			N	-0-					-0-
04	3330	N	3267	-0-	-63	B	-0-	3267	3			N	-0-					-0-
*05	3525	N	3525	-0-	-0-	B	-0-	3525	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1144	-0-	-344	B	-0-	1144	3			N	-0-					-0-
01	1395	N	731	-0-	-664	B	-0-	731	3			N	-0-					-0-
02	1148	N	379	-0-	-769	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	121	-0-	-1026	B	-0-	121	3			N	-0-					-0-
04	720	N	107	-0-	-613	B	-0-	107	3			N	-0-					-0-
05	434	N	59	-0-	-375	B	-0-	59	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	N	3919	-0-	-111	B	-0-	3919	3			N	-0-					-0-
01	4061	N	3809	-0-	-252	B	-0-	3809	3			N	-0-					-0-
02	3640	N	3416	-0-	-224	B	-0-	3416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3906	N	3482	-0-	-424	B	-0-	3482	3			N	-0-					-0-
04	3690	N	3164	-0-	-526	B	-0-	3164	3			N	-0-					-0-
05	3782	N	3638	-0-	-144	B	-0-	3638	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	N	4674	-0-	-1805	B	-0-	4674	2			N	-0-					-0-
01	6541	N	4777	-0-	-1764	B	-0-	4777	2			N	-0-					-0-
02	5824	N	4254	-0-	-1570	B	-0-	4254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4681	N	4612	-0-	-69	B	-0-	4612	2			N	-0-					-0-
04	4620	N	4409	-0-	-211	B	-0-	4409	2			N	-0-					-0-
05	5053	N	4496	-0-	-557	B	-0-	4496	2			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 03/05/2010 TOTAL DEPTH 3275 PERF. 2530 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3239	-0-	139	B	139	3239	3			N	-0-					-0-
01	3100	N	3123	-0-	23	B	162	3123	3			N	-0-					-0-
02	2800	N	2825	-0-	25	B	187	2825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 187																		
03	3224	#	2687	-0-	-537	B	-350	2687	3			N	-0-					-0-
04	3120	#	2272	-0-	-848	B	-1198	2272	3			N	-0-					-0-
05	3224	#	2668	-0-	-556	B	-1754	2668	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	677	-0-	-36	B	-0-	677	3			N	-0-					-0-
01	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
02	616	N	596	-0-	-20	B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	651	-0-	-31	B	-0-	651	3			N	-0-					-0-
04	720	N	622	-0-	-98	B	-0-	622	3			N	-0-					-0-
05	651	N	628	-0-	-23	B	-0-	628	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1431	N	1431	-0-	-0-	B	-0-	1431	2			N	-0-					-0-
01	1426	N	1220	-0-	-206	B	-0-	1220	2			N	-0-					-0-
02	1439	N	1439	-0-	-0-	B	-0-	1439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1374	-0-	-52	B	-0-	1374	2			N	-0-					-0-
04	1286	N	1286	-0-	-0-	B	-0-	1286	2			N	-0-					-0-
05	1581	N	1312	-0-	-269	B	-0-	1312	2			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2234	N	2234	-0-	-0-	B	-0-	2234	3			N	-0-					-0-
01	2263	N	2227	-0-	-36	B	-0-	2227	3			N	-0-					-0-
02	2017	N	2017	-0-	-0-	B	-0-	2017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2162	-0-	-70	B	-0-	2162	3			N	-0-					-0-
04	2160	N	1922	-0-	-238	B	-0-	1922	3			N	-0-					-0-
05	2232	N	2077	-0-	-155	B	-0-	2077	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1775	-0-	-54 B	-0-	1775	3			N	-0-					-0-
01	1798	N	1721	-0-	-77 B	-0-	1721	3			N	-0-					-0-
02	1596	N	1525	-0-	-71 B	-0-	1525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1618	-0-	-149 B	-0-	1618	3			N	-0-					-0-
04	1680	N	1491	-0-	-189 B	-0-	1491	3			N	-0-					-0-
05	1674	N	1669	-0-	-5 B	-0-	1669	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	N	3391	-0-	-19 B	-0-	3391	3			N	-0-					-0-
01	3441	N	3278	-0-	-163 B	-0-	3278	3			N	-0-					-0-
02	3080	N	2955	-0-	-125 B	-0-	2955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3101	-0-	-278 B	-0-	3101	3			N	-0-					-0-
04	3180	N	2842	-0-	-338 B	-0-	2842	3			N	-0-					-0-
05	3286	N	3215	-0-	-71 B	-0-	3215	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
01	651	N	626	-0-	-25 B	-0-	626	2			N	-0-					-0-
02	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	642	-0-	-71 B	-0-	642	2			N	-0-					-0-
04	600	N	567	-0-	-33 B	-0-	567	2			N	-0-					-0-
05	651	N	552	-0-	-99 B	-0-	552	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2340	-0-	-47 B	-0-	2340	3			N	-0-					-0-
01	2387	N	2260	-0-	-127 B	-0-	2260	3			N	-0-					-0-
02	2128	N	2029	-0-	-99 B	-0-	2029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2188	-0-	-137 B	-0-	2188	3			N	-0-					-0-
04	2190	N	2059	-0-	-131 B	-0-	2059	3			N	-0-					-0-
05	2232	N	2185	-0-	-47 B	-0-	2185	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	N	3007	-0-	-62 B	-0-	3007	3			N	-0-					-0-
01	3100	N	3036	-0-	-64 B	-0-	3036	3			N	-0-					-0-
02	2800	N	2711	-0-	-89 B	-0-	2711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2785	-0-	-222 B	-0-	2785	3			N	-0-					-0-
04	2940	N	2575	-0-	-365 B	-0-	2575	3			N	-0-					-0-
05	3007	N	2885	-0-	-122 B	-0-	2885	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
01	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
02	1288	N	1256	-0-	-32 B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1385	-0-	-41 B	-0-	1385	3			N	-0-					-0-
04	1380	N	1319	-0-	-61 B	-0-	1319	3			N	-0-					-0-
05	1395	N	1364	-0-	-31 B	-0-	1364	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1416	N	1416	-0-	-0-	B	-0-	1416	3			N	-0-					-0-
01	1433	N	1433	-0-	-0-	B	-0-	1433	3			N	-0-					-0-
02	1305	N	1305	-0-	-0-	B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1401	-0-	-25	B	-0-	1401	3			N	-0-					-0-
04	1380	N	1241	-0-	-139	B	-0-	1241	3			N	-0-					-0-
05	1457	N	1374	-0-	-83	B	-0-	1374	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2215	N	2215	-0-	-0-	B	-0-	2215	3			N	-0-					-0-
01	2201	N	2152	-0-	-49	B	-0-	2152	3			N	-0-					-0-
02	2001	N	2001	-0-	-0-	B	-0-	2001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	2146	-0-	-55	B	-0-	2146	3			N	-0-					-0-
04	2070	N	1925	-0-	-145	B	-0-	1925	3			N	-0-					-0-
05	2201	N	2063	-0-	-138	B	-0-	2063	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1900	N	1900	-0-	-0-	B	-0-	1900	3			N	-0-					-0-
01	2026	N	2026	-0-	-0-	B	-0-	2026	3			N	-0-					-0-
02	2422	N	2422	-0-	-0-	B	-0-	2422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-
04	1950	N	1569	-0-	-381	B	-0-	1569	3			N	-0-					-0-
05	2697	N	2481	-0-	-216	B	-0-	2481	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1016	-0-	-7	B	-0-	1016	3			N	-0-					-0-
01	1023	N	1017	-0-	-6	B	-0-	1017	3			N	-0-					-0-
02	924	N	915	-0-	-9	B	-0-	915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	992	-0-	-31	B	-0-	992	3			N	-0-					-0-
04	990	N	951	-0-	-39	B	-0-	951	3			N	-0-					-0-
05	1023	N	978	-0-	-45	B	-0-	978	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	633	N	633	-0-	-0-	B	-0-	633	2			N	-0-					-0-
01	651	N	624	-0-	-27	B	-0-	624	2			N	-0-					-0-
02	792	N	792	-0-	-0-	B	-0-	792	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-
04	600	N	457	-0-	-143	B	-0-	457	2			N	-0-					-0-
05	868	N	511	-0-	-357	B	-0-	511	2			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1695	N	1695	-0-	-0-	B	-0-	1695	2			N	-0-					-0-
01	1581	N	1539	-0-	-42	B	-0-	1539	2			N	-0-					-0-
02	1571	N	1571	-0-	-0-	B	-0-	1571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1586	-0-	-119	B	-0-	1586	2			N	-0-					-0-
04	1500	N	1444	-0-	-56	B	-0-	1444	2			N	-0-					-0-
05	1736	N	1406	-0-	-330	B	-0-	1406	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1794	N	1794	-0-	-0-	B	-0-	1794	2			N	-0-					-0-
01	1767	N	1591	-0-	-176	B	-0-	1591	2			N	-0-					-0-
02	2100	N	2100	-0-	-0-	B	-0-	2100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	247	-0-	-1551	B	-0-	247	2			N	-0-					-0-
04	2270	N	2270	-0-	-0-	B	-0-	2270	2			N	-0-					-0-
05	2325	N	1921	-0-	-404	B	-0-	1921	2			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	N	3302	-0-	-15	B	-0-	3302	3			N	-0-					-0-
01	3379	N	3253	-0-	-126	B	-0-	3253	3			N	-0-					-0-
02	2996	N	2958	-0-	-38	B	-0-	2958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	3219	-0-	-98	B	-0-	3219	3			N	-0-					-0-
04	3150	N	2960	-0-	-190	B	-0-	2960	3			N	-0-					-0-
05	3286	N	3162	-0-	-124	B	-0-	3162	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
01	1901	N	1901	-0-	-0-	B	-0-	1901	3			N	-0-					-0-
02	1734	N	1734	-0-	-0-	B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
04	1830	N	1647	-0-	-183	B	-0-	1647	3			N	-0-					-0-
05	1922	N	1815	-0-	-107	B	-0-	1815	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
01	1953	N	1897	-0-	-56	B	-0-	1897	3			N	-0-					-0-
02	1708	N	1706	-0-	-2	B	-0-	1706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1836	-0-	-55	B	-0-	1836	3			N	-0-					-0-
04	1830	N	1551	-0-	-279	B	-0-	1551	3			N	-0-					-0-
05	1891	N	1768	-0-	-123	B	-0-	1768	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	N	4337	-0-	-282	B	-0-	4337	3			N	-0-					-0-
01	4743	N	4323	-0-	-420	B	-0-	4323	3			N	-0-					-0-
02	4228	N	3945	-0-	-283	B	-0-	3945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4340	N	4295	-0-	-45	B	-0-	4295	3			N	-0-					-0-
04	4170	N	3916	-0-	-254	B	-0-	3916	3			N	-0-					-0-
05	4371	N	4150	-0-	-221	B	-0-	4150	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	N	3322	-0-	-26	B	-0-	3322	3			N	-0-					-0-
01	3410	N	3220	-0-	-190	B	-0-	3220	3			N	-0-					-0-
02	3052	N	2900	-0-	-152	B	-0-	2900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	3091	-0-	-226	B	-0-	3091	3			N	-0-					-0-
04	3120	N	2893	-0-	-227	B	-0-	2893	3			N	-0-					-0-
05	3224	N	3105	-0-	-119	B	-0-	3105	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	-0-	-0-	-2480	B	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	N	3772	-0-	-41	B	-0-	3772	3			N	-0-					-0-
01	3906	N	2921	-0-	-985	B	-0-	2921	3			N	-0-					-0-
02	3458	N	3458	-0-	-0-	B	-0-	3458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3782	N	3646	-0-	-136	B	-0-	3646	3			N	-0-					-0-
04	3780	N	3424	-0-	-356	B	-0-	3424	3			N	-0-					-0-
05	3844	N	3618	-0-	-226	B	-0-	3618	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15190	N	13361	-0-	-1829	B	-0-	13361	3			N	-0-					-0-
01	14446	N	12969	-0-	-1477	B	-0-	12969	3			N	-0-					-0-
02	12488	N	11394	-0-	-1094	B	-0-	11394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	13361	N	12189	-0-	-1172	B	-0-	12189	3			N	-0-					-0-
04	12540	N	11412	-0-	-1128	B	-0-	11412	3			N	-0-					-0-
05	12617	N	11556	-0-	-1061	B	-0-	11556	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1333	-0-	-155	B	-0-	1333	2			N	-0-					-0-
01	1395	N	1236	-0-	-159	B	-0-	1236	2			N	-0-					-0-
02	1232	N	952	-0-	-280	B	-0-	952	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1196	-0-	-137	B	-0-	1196	2			N	-0-					-0-
04	1200	N	1116	-0-	-84	B	-0-	1116	2			N	-0-					-0-
*05	1183	N	1183	-0-	-0-	B	-0-	1183	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1485	-0-	-344	B	-0-	1485	3			N	-0-					-0-
01	1612	N	1440	-0-	-172	B	-0-	1440	3			N	-0-					-0-
02	1344	N	1220	-0-	-124	B	-0-	1220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1320	-0-	-168	B	-0-	1320	3			N	-0-					-0-
04	1380	N	1220	-0-	-160	B	-0-	1220	3			N	-0-					-0-
*05	2335	N	2335	-0-	-0-	B	-0-	2335	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2264	N	2264	-0-	-0-	B	-0-	2264	3			N	-0-					-0-
01	2279	N	2279	-0-	-0-	B	-0-	2279	3			N	-0-					-0-
02	2044	N	2044	-0-	-0-	B	-0-	2044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2172	-0-	-91	B	-0-	2172	3			N	-0-					-0-
04	2220	N	1779	-0-	-441	B	-0-	1779	3			N	-0-					-0-
05	2263	N	2076	-0-	-187	B	-0-	2076	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
01	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
02	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	13	N	11	-0-	-2	B	-0-	11	2			N	-0-					-0-
04	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
05	62	N	14	-0-	-48	B	-0-	14	2			N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

12	3199	N	3199	-0-	-0-	B	-0-	3199	3			N	-0-					-0-
01	3230	N	3230	-0-	-0-	B	-0-	3230	3			N	-0-					-0-
02	2884	N	2881	-0-	-3	B	-0-	2881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	3111	-0-	-82	B	-0-	3111	3			N	-0-					-0-
04	3120	N	2791	-0-	-329	B	-0-	2791	3			N	-0-					-0-
05	3193	N	3057	-0-	-136	B	-0-	3057	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

12	2077	N	1808	-0-	-269	B	-0-	1808	3			N	-0-					-0-
01	1922	N	1763	-0-	-159	B	-0-	1763	3			N	-0-					-0-
02	1680	N	1578	-0-	-102	B	-0-	1578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1667	-0-	-131	B	-0-	1667	3			N	-0-					-0-
04	1710	N	1554	-0-	-156	B	-0-	1554	3			N	-0-					-0-
*05	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

12	1922	N	1002	-0-	-920	B	-0-	1002	3			N	-0-					-0-
01	1798	N	866	-0-	-932	B	-0-	866	3			N	-0-					-0-
02	868	N	387	-0-	-481	B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	546	-0-	-446	B	-0-	546	3			N	-0-					-0-
04	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
*05	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

12	3269	N	3269	-0-	-0-	B	-0-	3269	3			N	-0-					-0-
01	3534	N	2877	-0-	-657	B	-0-	2877	3			N	-0-					-0-
02	3360	N	3219	-0-	-141	B	-0-	3219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3436	N	3436	-0-	-0-	B	-0-	3436	3			N	-0-					-0-
04	3089	N	3089	-0-	-0-	B	-0-	3089	3			N	-0-					-0-
05	3565	N	2478	-0-	-1087	B	-0-	2478	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

12	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
01	1085	N	1070	-0-	-15	B	-0-	1070	3			N	-0-					-0-
02	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1012	-0-	-73	B	-0-	1012	3			N	-0-					-0-
04	1050	N	853	-0-	-197	B	-0-	853	3			N	-0-					-0-
05	1085	N	996	-0-	-89	B	-0-	996	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
01	1550	N	1486	-0-	-64	B	-0-	1486	3			N	-0-					-0-
02	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1232	-0-	-225	B	-0-	1232	3			N	-0-					-0-
04	1440	N	826	-0-	-614	B	-0-	826	3			N	-0-					-0-
05	1674	N	1268	-0-	-406	B	-0-	1268	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2944	N	2944	-0-	-0-	B	-0-	2944	2			N	-0-					-0-
01	2697	N	2517	-0-	-180	B	-0-	2517	2			N	-0-					-0-
02	2964	N	2964	-0-	-0-	B	-0-	2964	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2945	N	1897	-0-	-1048	B	-0-	1897	2			N	-0-					-0-
04	2430	N	1027	-0-	-1403	B	-0-	1027	2			N	-0-					-0-
05	3286	N	2278	-0-	-1008	B	-0-	2278	2			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	N	5927	-0-	-56	B	-0-	5927	3			N	-0-					-0-
01	6045	N	5832	-0-	-213	B	-0-	5832	3			N	-0-					-0-
02	5404	N	5266	-0-	-138	B	-0-	5266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5921	N	5749	-0-	-172	B	-0-	5749	3			N	-0-					-0-
04	5640	N	5472	-0-	-168	B	-0-	5472	3			N	-0-					-0-
05	5828	N	5653	-0-	-175	B	-0-	5653	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
01	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
02	779	N	779	-0-	-0-	B	-0-	779	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
04	150	N	145	-0-	-5	B	-0-	145	2			N	-0-					-0-
05	868	N	200	-0-	-668	B	-0-	200	2			N	-0-					-0-

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	610	N	610	-0-	-0-	B	-0-	610	2			N	-0-					-0-
01	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-
02	504	N	404	-0-	-100	B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	576	-0-	-44	B	-0-	576	2			N	-0-					-0-
04	570	N	491	-0-	-79	B	-0-	491	2			N	-0-					-0-
*05	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1108	-0-	-8	B	-0-	1108	2			N	-0-					-0-
01	1098	N	1098	-0-	-0-	B	-0-	1098	2			N	-0-					-0-
02	1036	N	988	-0-	-48	B	-0-	988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1091	-0-	-25	B	-0-	1091	2			N	-0-					-0-
*04	1061	N	1061	-0-	-0-	B	-0-	1061	2			N	-0-					-0-
*05	1103	N	1103	-0-	-0-	B	-0-	1103	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHAPARRAL ENERGY, L.L.C. 144535
STOWERS WELL #: 1 RRCID -> 087492 COMPL. DATE 03/20/1979 TOTAL DEPTH 3496 PERF. 3267 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

12	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
01	558	N	554	-0-	-4	B	-0-	554	2			N	-0-					-0-
02	504	N	189	-0-	-315	B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	492	-0-	-66	B	-0-	492	2			N	-0-					-0-
04	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
*05	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

12 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

12	1350	N	1350	-0-	-0-	B	-0-	1350	2			N	-0-					-0-
01	1343	N	1343	-0-	-0-	B	-0-	1343	2			N	-0-					-0-
02	1204	N	483	-0-	-721	B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1328	-0-	-36	B	-0-	1328	2			N	-0-					-0-
04	1335	N	1335	-0-	-0-	B	-0-	1335	2			N	-0-					-0-
*05	1295	N	1295	-0-	-0-	B	-0-	1295	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

12	651	N	613	-0-	-38	B	-0-	613	2			N	-0-					-0-
01	651	N	612	-0-	-39	B	-0-	612	2			N	-0-					-0-
02	616	N	551	-0-	-65	B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-
04	600	N	595	-0-	-5	B	-0-	595	2			N	-0-					-0-
05	620	N	588	-0-	-32	B	-0-	588	2			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

12	988	N	988	-0-	-0-	B	-0-	988	2			N	-0-					-0-
01	1017	N	1017	-0-	-0-	B	-0-	1017	2			N	-0-					-0-
02	896	N	886	-0-	-10	B	-0-	886	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	973	-0-	-19	B	-0-	973	2			N	-0-					-0-
04	990	N	932	-0-	-58	B	-0-	932	2			N	-0-					-0-
05	992	N	938	-0-	-54	B	-0-	938	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PRICE, L. M. WELL #: 1 RRCID -> 027305 COMPL. DATE 11/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	779	N	779	-0-	-0-	B	-0-	779	2			N	-0-					-0-
01	682	N	640	-0-	-42	B	-0-	640	2			N	-0-					-0-
02	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	652	-0-	-123	B	-0-	652	2			N	-0-					-0-
04	630	N	609	-0-	-21	B	-0-	609	2			N	-0-					-0-
05	775	N	667	-0-	-108	B	-0-	667	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2127	N	2127	-0-	-0-	B	-0-	2127	2			N	-0-					-0-
01	2140	N	2140	-0-	-0-	B	-0-	2140	2			N	-0-					-0-
02	1932	N	1920	-0-	-12	B	-0-	1920	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2111	-0-	-28	B	-0-	2111	2			N	-0-					-0-
04	2070	N	2013	-0-	-57	B	-0-	2013	2			N	-0-					-0-
05	2139	N	2055	-0-	-84	B	-0-	2055	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	872	N	872	-0-	-0-	B	-0-	872	2			N	-0-					-0-
01	961	N	788	-0-	-173	B	-0-	788	2			N	-0-					-0-
02	958	N	958	-0-	-0-	B	-0-	958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	915	N	915	-0-	-0-	B	-0-	915	2			N	-0-					-0-
04	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
05	1054	N	847	-0-	-207	B	-0-	847	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1738	-0-	-618	B	-0-	343	1	1395	2	N	-0-					-0-
01	1476	N	1476	-0-	-0-	B	-0-	271	1	1205	2	N	-0-					-0-
02	2044	N	1146	-0-	-898	B	-0-	215	1	931	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	309	-0-	-1427	B	-0-	68	1	241	2	N	-0-					-0-
04	1440	N	-0-	-0-	-1440	B	-0-					N	-0-					-0-
05	1271	N	545	-0-	-726	B	-0-	84	1	461	2	N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2020	-0-	-894	B	-0-	367	1	1653	2	N	-0-					-0-
01	2542	N	2361	-0-	-181	B	-0-	394	1	1967	2	N	-0-					-0-
02	2268	N	1456	-0-	-812	B	-0-	251	1	1205	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	740	-0-	-1275	B	-0-	85	1	655	2	N	-0-					-0-
04	2280	N	-0-	-0-	-2280	B	-0-					N	-0-					-0-
05	1612	N	802	-0-	-810	B	-0-	86	1	716	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2438	N	2438	-0-	-0- B	-0-	440	1	1998	2	N	-0-			-0-
01	2418	N	2401	-0-	-17 B	-0-	440	1	1961	2	N	-0-			-0-
02	2212	N	1592	-0-	-620 B	-0-	281	1	1311	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2549	N	2549	-0-	-0- B	-0-	403	1	2146	2	N	-0-			-0-
04	2310	N	2254	-0-	-56 B	-0-	432	1	1822	2	N	-0-			-0-
*05	2369	N	2369	-0-	-0- B	-0-	432	1	1937	2	N	-0-			-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

12	3286	N	3085	-0-	-201 B	-9631	558	1	2527	2	N	-0-			-0-
01	3255	N	2791	-0-	-464 B	-9631	492	1	2299	2	N	-0-			-0-
02	2940	N	2329	-0-	-611 B	-9631	464	1	1865	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -26 CANCELLED UNDERAGE -> -9605															
03	3100	N	2952	-0-	-148 B	-26	575	1	2377	2	N	-0-			-0-
04	2700	N	-0-	-0-	-2700 B	-26					N	-0-			-0-
05	2573	N	1075	-0-	-1498 B	-26	160	1	915	2	N	-0-			-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

12	7653	N	7653	-0-	-0- B	-0-	7653	2			N	-0-			-0-
01	6642	N	6642	-0-	-0- B	-0-	6642	2			N	-0-			-0-
02	7140	N	4520	-0-	-2620 B	-0-	4520	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	7657	N	6410	-0-	-1247 B	-0-	6410	2			N	-0-			-0-
04	6420	N	1208	-0-	-5212 B	-0-	1208	2			N	-0-			-0-
05	4991	N	241	-0-	-4750 B	-0-	241	2			N	-0-			-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

12	4408	N	4408	-0-	-0- B	-0-	924	1	3484	2	N	-0-			-0-
01	4311	N	4311	-0-	-0- B	-0-	930	1	3381	2	N	-0-			-0-
02	4060	N	2759	-0-	-1301 B	-0-	593	1	2166	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4402	N	3804	-0-	-598 B	-0-	760	1	3044	2	N	-0-			-0-
04	4170	N	-0-	-0-	-4170 B	-0-					N	-0-			-0-
05	3069	N	2355	-0-	-714 B	-0-	374	1	1981	2	N	-0-			-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

12	1426	N	1020	-0-	-406 B	-0-	328	1	692	2	N	-0-			-0-
01	1116	N	635	-0-	-481 B	-0-	175	1	460	2	N	-0-			-0-
02	1008	N	831	-0-	-177 B	-0-	242	1	589	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1113	N	1113	-0-	-0- B	-0-	358	1	755	2	N	-0-			-0-
04	600	N	19	-0-	-581 B	-0-	1	1	18	2	N	-0-			-0-
05	930	N	-0-	-0-	-930 B	-0-					N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5048	N	5048	-0-	-0- B	-0-	791	1	4257	2	N	-0-			-0-
01	7223	N	4073	-0-	-3150 B	-0-	596	1	3477	2	N	-0-			-0-
02	5460	N	3971	-0-	-1489 B	-0-	574	1	3397	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	7615	N	7615	-0-	-0- B	-0-	930	1	6685	2	N	-0-			-0-
04	7126	N	7126	-0-	-0- B	-0-	893	1	6233	2	N	-0-			-0-
*05	7431	N	7431	-0-	-0- B	-0-	921	1	6510	2	N	-0-			-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1860	N	1788	-0-	-72 B	-0-	416	1	1372	2	N	-0-			-0-
01	2480	N	396	-0-	-2084 B	-0-	112	1	284	2	N	-0-			-0-
02	1736	N	-0-	-0-	-1736 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1798	N	1198	-0-	-600 B	-0-	214	1	984	2	N	-0-			-0-
04	2350	N	2350	-0-	-0- B	-0-	424	1	1926	2	N	-0-			-0-
*05	2199	N	2199	-0-	-0- B	-0-	391	1	1808	2	N	-0-			-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2573	N	1287	-0-	-1286 B	-0-	238	1	1049	2	N	-0-			-0-
01	1426	N	1177	-0-	-249 B	-0-	203	1	974	2	N	-0-			-0-
02	1960	N	1506	-0-	-454 B	-0-	280	1	1226	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1628	N	1628	-0-	-0- B	-0-	288	1	1340	2	N	-0-			-0-
04	1140	N	-0-	-0-	-1140 B	-0-					N	-0-			-0-
05	1674	N	-0-	-0-	-1674 B	-0-					N	-0-			-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2759	N	2463	-0-	-296 B	-0-	283	1	2180	2	N	-0-			-0-
01	1674	N	-0-	-0-	-1674 B	-0-					N	-0-			-0-
02	2856	#	763	-0-	-2093 B	-2093	70	1	693	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -2093															
03	3162	#	652	-0-	-2510 B	-4603	67	1	585	2	N	-0-			-0-
04	3060	#	-0-	-0-	-3060 B	-7663					N	-0-			-0-
05	3162	#	-0-	-0-	-3162 B	-10825					N	-0-			-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

FOREMAN -A- WELL #: 1 RRCID -> 027338 COMPL. DATE 08/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6975	N	5917	-0-	-1058 B	-0-	622	1	5295	2	N	-0-			-0-
01	6324	N	6167	-0-	-157 B	-0-	613	1	5554	2	N	-0-			-0-
02	6132	N	1931	-0-	-4201 B	-0-	162	1	1769	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	6084	N	6084	-0-	-0- B	-0-	556	1	5528	2	N	-0-			-0-
04	5970	N	1278	-0-	-4692 B	-0-	85	1	1193	2	N	-0-			-0-
*05	3590	N	3590	-0-	-0- B	-0-	286	1	3304	2	N	-0-			-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B	DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01 14B2	EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
02 14B2	EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2	EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04 14B2	EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
05 14B2	EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

12	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

12	3410	N	3503	-0-	93 B	-6839	856	1	2647	2	N	-0-			-0-
01	3410	N	3061	-0-	-349 B	-6839	852	1	2209	2	N	-0-			-0-
02	1540	N	2172	-0-	632 B	-6207	575	1	1597	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -158 CANCELLED UNDERAGE -> -6049															
03	3503	N	3391	-0-	-112 B	-158	878	1	2513	2	N	-0-			-0-
04	3081	N	3239	-0-	158 B	-0-	862	1	2377	2	N	-0-			-0-
*05	3325	N	3325	-0-	-0- B	-0-	893	1	2432	2	N	-0-			-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

12	2517	N	2517	-0-	-0- B	-0-	356	1	2161	2	N	-0-			-0-
01	2301	N	2301	-0-	-0- B	-0-	357	1	1944	2	N	-0-			-0-
02	2604	N	1570	-0-	-1034 B	-0-	263	1	1307	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2583	N	2583	-0-	-0- B	-0-	380	1	2203	2	N	-0-			-0-
04	2389	N	2389	-0-	-0- B	-0-	403	1	1986	2	N	-0-			-0-
05	1736	N	1736	-0-	-0- B	-0-	289	1	1447	2	N	-0-			-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

12 14B	DENY	-0-	-0-	-0- B	-0-						N	-0-			-0-
01 14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
02 14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
04 14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
05 14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
02	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
04	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-
05	372	N	309	-0-	-63 B	-0-	309	2			N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	N	3213	-0-	-1065 B	-0-	556	1	2657	2	N	-0-					-0-
01	3810	N	3810	-0-	-0- B	-0-	640	1	3170	2	N	-0-					-0-
02	3164	N	2336	-0-	-828 B	-0-	431	1	1905	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4021	N	4021	-0-	-0- B	-0-	651	1	3370	2	N	-0-					-0-
04	3770	N	3770	-0-	-0- B	-0-	663	1	3107	2	N	-0-					-0-
*05	3780	N	3780	-0-	-0- B	-0-	674	1	3106	2	N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2687	N	2687	-0-	-0- B	-0-	2687	2			N	-0-					-0-
01	2259	N	2259	-0-	-0- B	-0-	2259	2			N	-0-					-0-
02	2772	N	1306	-0-	-1466 B	-0-	1306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2502	-0-	-195 B	-0-	2502	2			N	-0-					-0-
04	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-
05	1457	N	83	-0-	-1374 B	-0-	83	2			N	-0-					-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	626	-0-	-273 B	-0-	174	1	452	2	N	-0-					-0-
01	631	N	631	-0-	-0- B	-0-	151	1	480	2	N	-0-					-0-
02	672	N	256	-0-	-416 B	-0-	53	1	203	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	761	N	761	-0-	-0- B	-0-	194	1	567	2	N	-0-					-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
*05	449	N	449	-0-	-0- B	-0-	108	1	341	2	N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	N	3429	-0-	-1407 B	-0-	370	1	3059	2	N	-0-					-0-
01	5208	N	1965	-0-	-3243 B	-0-	269	1	1696	2	N	-0-					-0-
02	4377	N	4377	-0-	-0- B	-0-	540	1	3837	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5415	N	5415	-0-	-0- B	-0-	769	1	4646	2	N	-0-					-0-
04	5519	N	5519	-0-	-0- B	-0-	797	1	4722	2	N	-0-					-0-
*05	6593	N	6593	-0-	-0- B	-0-	808	1	5785	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	N	3846	-0-	-897 B	-0-	884	1	2962	2	N	-0-					-0-
01	3724	N	3724	-0-	-0- B	-0-	892	1	2832	2	N	-0-					-0-
02	3808	N	1295	-0-	-2513 B	-0-	331	1	964	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	1061	-0-	-2783 B	-0-	188	1	873	2	N	-0-					-0-
04	3600	N	9	-0-	-3591 B	-0-	1	1	8	2	N	-0-					-0-
*05	2345	N	2345	-0-	-0- B	-0-	376	1	1969	2	N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	N	-0-	-0-	-3999 B	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	84	N	11	-0-	-73 B	-0-	2	1	9	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1964	N	1964	-0-	-0- B	-0-	564	1	1400	2	N	-0-					-0-
*05	2021	N	2021	-0-	-0- B	-0-	599	1	1422	2	N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	N	3551	-0-	-820 B	-0-	570	1	2981	2	N	-0-					-0-
01	3782	N	2148	-0-	-1634 B	-0-	320	1	1828	2	N	-0-					-0-
02	3892	N	2980	-0-	-912 B	-0-	473	1	2507	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4107	N	4107	-0-	-0- B	-0-	650	1	3457	2	N	-0-					-0-
04	4059	N	4059	-0-	-0- B	-0-	663	1	3396	2	N	-0-					-0-
05	3286	N	2173	-0-	-1113 B	-0-	365	1	1808	2	N	-0-					-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	N	4780	-0-	-180 B	-0-	781	1	3999	2	N	-0-					-0-
01	5185	N	5185	-0-	-0- B	-0-	901	1	4284	2	N	-0-					-0-
02	4900	N	2147	-0-	-2753 B	-0-	373	1	1774	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4839	N	4839	-0-	-0- B	-0-	799	1	4040	2	N	-0-					-0-
04	5177	N	5177	-0-	-0- B	-0-	879	1	4298	2	N	-0-					-0-
*05	5304	N	5304	-0-	-0- B	-0-	903	1	4401	2	N	-0-					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
01	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
02	896	N	882	-0-	-14 B	-0-	882	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	967	-0-	-56 B	-0-	967	2			N	-0-					-0-
04	1080	N	906	-0-	-174 B	-0-	906	2			N	-0-					-0-
*05	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2452	-0-	-400 B	-0-	379	1	2073	2	N	-0-					-0-
01	1639	N	1639	-0-	-0- B	-0-	1639	2			N	-0-					-0-
02	2268	N	571	-0-	-1697 B	-0-	571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2728	-0-	-0- B	-0-	2728	2			N	-0-					-0-
04	2588	N	2588	-0-	-0- B	-0-	2588	2			N	-0-					-0-
*05	2549	N	2549	-0-	-0- B	-0-	2549	2			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

12	10582	N	10582	-0-	-0- B	-0-	10582	2			N	-0-					-0-
01	10426	N	10426	-0-	-0- B	-0-	10426	2			N	-0-					-0-
02	9800	N	4171	-0-	-5629 B	-0-	4171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10571	N	9492	-0-	-1079 B	-0-	9492	2			N	-0-					-0-
04	10319	N	10319	-0-	-0- B	-0-	10319	2			N	-0-					-0-
*05	10482	N	10482	-0-	-0- B	-0-	10482	2			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

12	T. A.		1695	-0-	1695 B	2036	239	1	1456	2	N	-0-					-0-
01	0	N	2067	-0-	2067 B	4103	337	1	1730	2	N	-0-					-0-
02	0	N	1316	-0-	1316 B	5419	256	1	1060	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5419																	
03	3100	N	2048	-0-	-1052 B	4367	395	1	1653	2	N	-0-					-0-
04	3000	N	209	-0-	-2791 B	1576	58	1	151	2	N	-0-					-0-
*05	3100	N	2077	-0-	-1023 B	553	370	1	1707	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

12	1829	N	1162	-0-	-667 B	-0-	265	1	897	2	N	-0-					-0-
01	1286	N	1286	-0-	-0- B	-0-	269	1	1017	2	N	-0-					-0-
02	1064	N	1046	-0-	-18 B	-0-	256	1	790	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1666	N	1666	-0-	-0- B	-0-	375	1	1291	2	N	-0-					-0-
04	1230	N	498	-0-	-732 B	-0-	130	1	368	2	N	-0-					-0-
05	1147	N	1132	-0-	-15 B	-0-	223	1	909	2	N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

12	5084	N	4786	-0-	-298 B	-0-	752	1	4034	2	N	-0-					-0-
01	5518	N	5183	-0-	-335 B	-0-	893	1	4290	2	N	-0-					-0-
02	3290	N	3290	-0-	-0- B	-0-	576	1	2714	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4979	N	4979	-0-	-0- B	-0-	881	1	4098	2	N	-0-					-0-
04	5010	N	4407	-0-	-603 B	-0-	780	1	3627	2	N	-0-					-0-
*05	4661	N	4661	-0-	-0- B	-0-	791	1	3870	2	N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

12	1395	N	1325	-0-	-70 B	-0-	428	1	897	2	N	-0-					-0-
01	918	N	918	-0-	-0- B	-0-	287	1	631	2	N	-0-					-0-
02	1092	N	914	-0-	-178 B	-0-	311	1	603	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1218	-0-	-115 B	-0-	400	1	818	2	N	-0-					-0-
04	1263	N	1263	-0-	-0- B	-0-	425	1	838	2	N	-0-					-0-
*05	1319	N	1319	-0-	-0- B	-0-	446	1	873	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1891	N	1285	-0-	-606 B	-0-	346	1	939	2	N	-0-			-0-
01	1798	N	1218	-0-	-580 B	-0-	299	1	919	2	N	-0-			-0-
02	1456	N	1027	-0-	-429 B	-0-	278	1	749	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1271	N	1163	-0-	-108 B	-0-	294	1	869	2	N	-0-			-0-
04	1170	N	-0-	-0-	-1170 B	-0-					N	-0-			-0-
05	1147	N	499	-0-	-648 B	-0-	104	1	395	2	N	-0-			-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

12	3100	N	3321	-0-	221 B	221	391	1	2930	2	N	-0-			-0-
01	2877	R	2656	-0-	-221 B	-0-	397	1	2259	2	N	-0-			-0-
02	392	#	351	-0-	-41 B	-41	26	1	325	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -41															
03	3317	#	2631	-0-	-686 B	-727	343	1	2288	2	N	-0-			-0-
04	3210	#	2686	-0-	-524 B	-1251	422	1	2264	2	N	-0-			-0-
05	3317	#	2710	-0-	-607 B	-1858	437	1	2273	2	N	-0-			-0-

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

12	2092	N	2092	-0-	-0- B	-0-	334	1	1758	2	N	-0-			-0-
01	1841	N	1841	-0-	-0- B	-0-	284	1	1557	2	N	-0-			-0-
02	2352	N	952	-0-	-1400 B	-0-	153	1	799	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2341	N	2341	-0-	-0- B	-0-	375	1	1966	2	N	-0-			-0-
04	2178	N	2178	-0-	-0- B	-0-	402	1	1776	2	N	-0-			-0-
*05	1594	N	1594	-0-	-0- B	-0-	270	1	1324	2	N	-0-			-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

12	3937	N	2876	-0-	-1061 B	-0-	521	1	2355	2	N	-0-			-0-
01	3534	N	-0-	-0-	-3534 B	-0-					N	-0-			-0-
02	2100	N	-0-	-0-	-2100 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3546	N	3546	-0-	-0- B	-0-	540	1	3006	2	N	-0-			-0-
04	3558	N	3558	-0-	-0- B	-0-	646	1	2912	2	N	-0-			-0-
*05	3512	N	3512	-0-	-0- B	-0-	648	1	2864	2	N	-0-			-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

12	2077	#	2314	-0-	237 B	-600	2314	2			N	-0-			-0-
01	2077	#	1720	-0-	-357 B	-957	1720	2			N	-0-			-0-
02	1932	N	1436	-0-	-496 B	-957	1436	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -957															
03	2325	N	2756	-0-	431 B	-526	2756	2			N	-0-			-0-
04	2099	N	2625	-0-	526 B	-0-	2625	2			N	-0-			-0-
*05	1775	N	1775	-0-	-0- B	-0-	1775	2			N	-0-			-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

12	7719	N	7565	-0-	-154 B	-0-	7565	2			N	-0-			-0-
01	6229	N	6229	-0-	-0- B	-0-	6229	2			N	-0-			-0-
02	7280	N	4154	-0-	-3126 B	-0-	4154	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	7564	N	6480	-0-	-1084 B	-0-	6480	2			N	-0-			-0-
04	6030	N	1204	-0-	-4826 B	-0-	1204	2			N	-0-			-0-
05	4588	N	244	-0-	-4344 B	-0-	244	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	5611	N	3823	-0-	-1788 B	-0-	685	1	3138	2	N	-0-					-0-
01	5146	N	4253	-0-	-893 B	-0-	644	1	3609	2	N	-0-					-0-
02	4452	N	3328	-0-	-1124 B	-0-	474	1	2854	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4922	N	4922	-0-	-0- B	-0-	665	1	4257	2	N	-0-					-0-
04	4161	N	4161	-0-	-0- B	-0-	620	1	3541	2	N	-0-					-0-
*05	4490	N	4490	-0-	-0- B	-0-	632	1	3858	2	N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	3410	#	2567	-0-	-843 B	-843	388	1	2179	2	N	-0-					-0-
01	3410	#	2300	-0-	-1110 B	-1953	355	1	1945	2	N	-0-					-0-
02	3080	#	1707	-0-	-1373 B	-3326	272	1	1435	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3326																	
03	3410	#	2526	-0-	-884 B	-4210	366	1	2160	2	N	-0-					-0-
04	3300	#	-0-	-0-	-3300 B	-7510					N	-0-					-0-
05	3410	#	1628	-0-	-1782 B	-9292	175	1	1453	2	N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	1302	N	965	-0-	-337 B	-0-	258	1	707	2	N	-0-					-0-
01	1426	N	1077	-0-	-349 B	-0-	245	1	832	2	N	-0-					-0-
02	1316	N	822	-0-	-494 B	-0-	234	1	588	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1115	N	1115	-0-	-0- B	-0-	314	1	801	2	N	-0-					-0-
04	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
05	899	N	610	-0-	-289 B	-0-	128	1	482	2	N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	5053	N	4409	-0-	-644 B	-0-	733	1	3676	2	N	-0-					-0-
01	4553	N	4553	-0-	-0- B	-0-	762	1	3791	2	N	-0-					-0-
02	5264	N	3946	-0-	-1318 B	-0-	623	1	3323	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5572	N	5572	-0-	-0- B	-0-	844	1	4728	2	N	-0-					-0-
04	5468	N	5468	-0-	-0- B	-0-	852	1	4616	2	N	-0-					-0-
*05	5575	N	5575	-0-	-0- B	-0-	887	1	4688	2	N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	8986	N	8986	-0-	-0- B	-0-	938	1	8048	2	N	-0-					-0-
01	8818	N	8818	-0-	-0- B	-0-	983	1	7835	2	N	-0-					-0-
02	9268	N	5724	-0-	-3544 B	-0-	630	1	5094	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9113	N	9113	-0-	-0- B	-0-	975	1	8138	2	N	-0-					-0-
04	8520	N	8276	-0-	-244 B	-0-	942	1	7334	2	N	-0-					-0-
*05	7086	N	7086	-0-	-0- B	-0-	7086	2			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	15035	N	14704	-0-	-331 B	-0-	14704	2			N	-0-					-0-
01	12887	N	12887	-0-	-0- B	-0-	12887	2			N	-0-					-0-
02	14000	N	8682	-0-	-5318 B	-0-	8682	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14694	N	12835	-0-	-1859 B	-0-	12835	2			N	-0-					-0-
04	14239	N	14239	-0-	-0- B	-0-	14239	2			N	-0-					-0-
*05	14605	N	14605	-0-	-0- B	-0-	14605	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	N	3013	-0-	-924 B	-10293	755	1	2258	2	N	-0-					-0-
01	3596	N	3365	-0-	-231 B	-10293	846	1	2519	2	N	-0-					-0-
02	3024	N	2598	-0-	-426 B	-10293	576	1	2022	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10293																	
03	3732	N	3732	-0-	-0- B	-0-	666	1	3066	2	N	-0-					-0-
04	3270	N	-0-	-0-	-3270 B	-0-					N	-0-					-0-
05	2883	N	165	-0-	-2718 B	-0-	14	1	151	2	N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	N	3958	-0-	-1188 B	-0-	505	1	3453	2	N	-0-					-0-
01	5487	N	4569	-0-	-918 B	-0-	611	1	3958	2	N	-0-					-0-
02	4760	N	3026	-0-	-1734 B	-0-	429	1	2597	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4118	N	4118	-0-	-0- B	-0-	525	1	3593	2	N	-0-					-0-
04	4410	N	-0-	-0-	-4410 B	-0-					N	-0-					-0-
05	3348	N	2634	-0-	-714 B	-0-	272	1	2362	2	N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6138	N	4766	-0-	-1372 B	-0-	640	1	4126	2	N	-0-					-0-
01	5363	N	4111	-0-	-1252 B	-0-	550	1	3561	2	N	-0-					-0-
02	4592	N	3288	-0-	-1304 B	-0-	440	1	2848	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	4274	-0-	-500 B	-0-	554	1	3720	2	N	-0-					-0-
04	3990	N	933	-0-	-3057 B	-0-	84	1	849	2	N	-0-					-0-
05	3627	N	1685	-0-	-1942 B	-0-	144	1	1541	2	N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	#	2102	-0-	-998 B	-1168	328	1	1774	2	N	-0-					-0-
01	3100	#	2182	-0-	-918 B	-2086	339	1	1843	2	N	-0-					-0-
02	1960	N	1578	-0-	-382 B	-2086	277	1	1301	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2086																	
03	2108	N	1505	-0-	-603 B	-2086	349	1	1156	2	N	-0-					-0-
04	2100	N	-0-	-0-	-2100 B	-2086					N	-0-					-0-
05	1736	N	1477	-0-	-259 B	-2086	178	1	1299	2	N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	#	2364	-0-	-798 B	-798	527	1	1837	2	N	-0-					-0-
01	3162	#	1173	-0-	-1989 B	-2787	210	1	963	2	N	-0-					-0-
02	2856	#	2041	-0-	-815 B	-3602	435	1	1606	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3602																	
03	3162	#	2470	-0-	-692 B	-4294	477	1	1993	2	N	-0-					-0-
04	3060	#	-0-	-0-	-3060 B	-7354					N	-0-					-0-
05	3162	#	1393	-0-	-1769 B	-9123	249	1	1144	2	N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	N	5862	-0-	-1330 B	-0-	610	1	5252	2	N	-0-					-0-
01	6727	N	5588	-0-	-1139 B	-0-	529	1	5059	2	N	-0-					-0-
02	5852	N	4044	-0-	-1808 B	-0-	406	1	3638	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5859	N	5443	-0-	-416 B	-0-	520	1	4923	2	N	-0-					-0-
04	5400	N	1602	-0-	-3798 B	-0-	84	1	1518	2	N	-0-					-0-
05	4464	N	4230	-0-	-234 B	-0-	285	1	3945	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	N	3569	-0-	-1360 B	-0-	598	1	2971	2	N	-0-					-0-
01	4154	N	3104	-0-	-1050 B	-0-	495	1	2609	2	N	-0-					-0-
02	3528	N	2417	-0-	-1111 B	-0-	416	1	2001	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3318	-0-	-247 B	-0-	528	1	2790	2	N	-0-					-0-
04	3000	N	-0-	-0-	-3000 B	-0-					N	-0-					-0-
05	2666	N	2195	-0-	-471 B	-0-	274	1	1921	2	N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

12	6302	N	6302	-0-	-0- B	-0-	840	1	5462	2	N	-0-					-0-
01	7285	N	2237	-0-	-5048 B	-0-	248	1	1989	2	N	-0-					-0-
02	6468	N	4771	-0-	-1697 B	-0-	475	1	4296	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	2534	-0-	-3759 B	-0-	217	1	2317	2	N	-0-					-0-
04	2160	N	1446	-0-	-714 B	-0-	112	1	1334	2	N	-0-					-0-
05	5270	N	3550	-0-	-1720 B	-0-	302	1	3248	2	N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

12	4154	N	4067	-0-	-87 B	-0-	614	1	3453	2	N	-0-					-0-
01	4183	N	4183	-0-	-0- B	-0-	671	1	3512	2	N	-0-					-0-
02	3360	N	2758	-0-	-602 B	-0-	453	1	2305	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4423	N	4423	-0-	-0- B	-0-	630	1	3793	2	N	-0-					-0-
04	4050	N	3944	-0-	-106 B	-0-	639	1	3305	2	N	-0-					-0-
*05	4041	N	4041	-0-	-0- B	-0-	670	1	3371	2	N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

12	2015	N	1287	-0-	-728 B	-0-	261	1	1026	2	N	-0-					-0-
01	2201	N	-0-	-0-	-2201 B	-0-					N	-0-					-0-
02	980	N	826	-0-	-154 B	-0-	128	1	698	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2720	N	2720	-0-	-0- B	-0-	639	1	2081	2	N	-0-					-0-
04	2156	N	2156	-0-	-0- B	-0-	661	1	1495	2	N	-0-					-0-
*05	2133	N	2133	-0-	-0- B	-0-	663	1	1470	2	N	-0-					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

12	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
04	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
05	310	N	39	-0-	-271 B	-0-	39	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

12	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
01	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	403	-0-	-62 B	-0-	403	2			N	-0-					-0-
04	450	N	413	-0-	-37 B	-0-	413	2			N	-0-					-0-
*05	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	934	-0-	-89 B	-0-	934	2			N	-0-					-0-
01	992	N	816	-0-	-176 B	-0-	816	2			N	-0-					-0-
02	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
04	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
05	1147	N	1135	-0-	-12 B	-0-	1135	2			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1610	-0-	-2 B	-0-	1610	2			N	-0-					-0-
01	1612	N	1593	-0-	-19 B	-0-	1593	2			N	-0-					-0-
02	1456	N	1438	-0-	-18 B	-0-	1438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1595	-0-	-17 B	-0-	1595	2			N	-0-					-0-
04	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-					-0-
05	1581	N	1578	-0-	-3 B	-0-	1578	2			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
01	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
02	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
04	480	N	452	-0-	-28 B	-0-	452	2			N	-0-					-0-
05	496	N	454	-0-	-42 B	-0-	454	2			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2052	-0-	-56 B	-0-	2052	3			N	-0-					-0-
01	2139	N	2095	-0-	-44 B	-0-	2095	3			N	-0-					-0-
02	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
04	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
*05	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3692	N	3692	-0-	-0- B	-0-	3692	3			N	-0-					-0-
01	3689	N	3649	-0-	-40 B	-0-	3649	3			N	-0-					-0-
02	3367	N	3367	-0-	-0- B	-0-	3367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	3598	-0-	-91 B	-0-	3598	3			N	-0-					-0-
04	3540	N	3451	-0-	-89 B	-0-	3451	3			N	-0-					-0-
05	3720	N	3548	-0-	-172 B	-0-	3548	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3229	R	3229	-0-	-0- B	-0-	3229	3			N	-0-					-0-
01	3255	#	2972	-0-	-283 B	-283	2972	3			N	-0-					-0-
02	2940	#	2857	-0-	-83 B	-366	2857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -366																	
03	3255	#	2931	-0-	-324 B	-690	2931	3			N	-0-					-0-
04	3150	#	3073	-0-	-77 B	-767	3073	3			N	-0-					-0-
05	3255	#	3174	-0-	-81 B	-848	3174	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2974	N	2974	-0-	-0-	B	-0-	2974	3		N	-0-			-0-
01	2976	N	2931	-0-	-45	B	-0-	2931	3		N	-0-			-0-
02	2697	N	2697	-0-	-0-	B	-0-	2697	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2976	N	2875	-0-	-101	B	-0-	2875	3		N	-0-			-0-
04	2850	N	2766	-0-	-84	B	-0-	2766	3		N	-0-			-0-
05	2976	N	2831	-0-	-145	B	-0-	2831	3		N	-0-			-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	380	N	380	-0-	-0-	B	-0-	380	3		N	-0-			-0-
01	396	N	396	-0-	-0-	B	-0-	396	3		N	-0-			-0-
02	417	N	417	-0-	-0-	B	-0-	417	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	400	N	400	-0-	-0-	B	-0-	400	3		N	-0-			-0-
04	395	N	395	-0-	-0-	B	-0-	395	3		N	-0-			-0-
05	465	N	391	-0-	-74	B	-0-	391	3		N	-0-			-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

12	521	N	521	-0-	-0-	B	-0-	521	3		N	-0-			-0-
01	490	N	490	-0-	-0-	B	-0-	490	3		N	-0-			-0-
02	448	N	447	-0-	-1	B	-0-	447	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	561	N	561	-0-	-0-	B	-0-	561	3		N	-0-			-0-
04	480	N	474	-0-	-6	B	-0-	474	3		N	-0-			-0-
05	496	N	456	-0-	-40	B	-0-	456	3		N	-0-			-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

12	4045	N	4045	-0-	-0-	B	-0-	4045	3		N	-0-			-0-
01	4072	N	4072	-0-	-0-	B	-0-	4072	3		N	-0-			-0-
02	3706	N	3706	-0-	-0-	B	-0-	3706	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4031	N	4031	-0-	-0-	B	-0-	4031	3		N	-0-			-0-
04	3930	N	3779	-0-	-151	B	-0-	3779	3		N	-0-			-0-
05	4092	N	4024	-0-	-68	B	-0-	4024	3		N	-0-			-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

12	4785	N	4785	-0-	-0-	B	-0-	4785	3		N	-0-			-0-
01	4990	N	4990	-0-	-0-	B	-0-	4990	3		N	-0-			-0-
02	4508	N	4383	-0-	-125	B	-0-	4383	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4774	N	4515	-0-	-259	B	-0-	4515	3		N	-0-			-0-
04	4830	N	3451	-0-	-1379	B	-0-	3451	3		N	-0-			-0-
*05	4901	N	4901	-0-	-0-	B	-0-	4901	3		N	-0-			-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

12	758	N	758	-0-	-0-	B	-0-	758	3		N	-0-			-0-
01	742	N	742	-0-	-0-	B	-0-	742	3		N	-0-			-0-
02	672	N	578	-0-	-94	B	-0-	578	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	542	-0-	-202	B	-0-	542	3		N	-0-			-0-
04	812	N	812	-0-	-0-	B	-0-	812	3		N	-0-			-0-
*05	833	N	833	-0-	-0-	B	-0-	833	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
02	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
04	450	N	425	-0-	-25 B	-0-	425	3			N	-0-					-0-
05	434	N	384	-0-	-50 B	-0-	384	3			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
01	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
02	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
04	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
05	1364	N	1262	-0-	-102 B	-0-	1262	3			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	N	3072	-0-	-152 B	-10151	3072	3			N	-0-					-0-
01	3162	N	2832	-0-	-330 B	-10151	2832	3			N	-0-					-0-
02	2240	N	2712	-0-	472 B	-9679	2712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -371 CANCELLED UNDERAGE -> -9308																	
03	3069	N	2723	-0-	-346 B	-371	2723	3			N	-0-					-0-
04	2730	N	2883	-0-	153 B	-218	2883	3			N	-0-					-0-
05	3007	N	2926	-0-	-81 B	-218	2926	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2891	N	2831	-0-	-60 B	-0-	2831	3			N	-0-					-0-
01	2825	N	2825	-0-	-0- B	-0-	2825	3			N	-0-					-0-
02	2856	#	2458	-0-	-398 B	-398	2458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -398																	
03	3162	#	2736	-0-	-426 B	-824	2736	3			N	-0-					-0-
04	3060	#	2529	-0-	-531 B	-1355	2529	3			N	-0-					-0-
05	3162	#	2131	-0-	-1031 B	-2386	2131	3			N	-0-					-0-

GILBERT -A- WELL #: 1 RRCID -> 027392 COMPL. DATE 05/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
01	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
02	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	869	-0-	-61 B	-0-	869	3			N	-0-					-0-
04	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
05	1147	N	1044	-0-	-103 B	-0-	1044	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HEINRICH -A- WELL #: 1 RRCID -> 027396 COMPL. DATE 08/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	773	N	773	-0-	-0-	B	-0-	773	3		N	-0-			-0-
01	746	N	746	-0-	-0-	B	-0-	746	3		N	-0-			-0-
02	728	N	728	-0-	-0-	B	-0-	728	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	747	-0-	-28	B	-0-	747	3		N	-0-			-0-
04	720	N	720	-0-	-0-	B	-0-	720	3		N	-0-			-0-
05	806	N	755	-0-	-51	B	-0-	755	3		N	-0-			-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

12	908	N	908	-0-	-0-	B	-0-	908	3		N	-0-			-0-
01	908	N	908	-0-	-0-	B	-0-	908	3		N	-0-			-0-
02	840	N	829	-0-	-11	B	-0-	829	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	917	N	917	-0-	-0-	B	-0-	917	3		N	-0-			-0-
04	877	N	877	-0-	-0-	B	-0-	877	3		N	-0-			-0-
05	930	N	917	-0-	-13	B	-0-	917	3		N	-0-			-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

12	775	N	773	-0-	-2	B	-0-	773	3		N	-0-			-0-
01	775	N	761	-0-	-14	B	-0-	761	3		N	-0-			-0-
02	700	N	698	-0-	-2	B	-0-	698	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	757	-0-	-18	B	-0-	757	3		N	-0-			-0-
04	750	N	726	-0-	-24	B	-0-	726	3		N	-0-			-0-
05	775	N	745	-0-	-30	B	-0-	745	3		N	-0-			-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

12	2387	N	2375	-0-	-12	B	-0-	2375	3		N	-0-			-0-
01	2388	N	2388	-0-	-0-	B	-0-	2388	3		N	-0-			-0-
02	2143	N	2143	-0-	-0-	B	-0-	2143	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2387	N	2117	-0-	-270	B	-0-	2117	3		N	-0-			-0-
04	2310	N	1263	-0-	-1047	B	-0-	1263	3		N	-0-			-0-
05	2387	N	977	-0-	-1410	B	-0-	977	3		N	-0-			-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

12	530	N	530	-0-	-0-	B	-0-	530	3		N	-0-			-0-
01	574	N	574	-0-	-0-	B	-0-	574	3		N	-0-			-0-
02	481	N	481	-0-	-0-	B	-0-	481	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	558	-0-	-0-	B	-0-	558	3		N	-0-			-0-
04	570	N	560	-0-	-10	B	-0-	560	3		N	-0-			-0-
*05	561	N	561	-0-	-0-	B	-0-	561	3		N	-0-			-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

12	1934	N	1934	-0-	-0-	B	-0-	1934	3		N	-0-			-0-
01	1922	N	1893	-0-	-29	B	-0-	1893	3		N	-0-			-0-
02	1736	N	1692	-0-	-44	B	-0-	1692	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1922	N	1872	-0-	-50	B	-0-	1872	3		N	-0-			-0-
04	1830	N	1804	-0-	-26	B	-0-	1804	3		N	-0-			-0-
05	1860	N	1846	-0-	-14	B	-0-	1846	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1054	-0-	-0- B	-0-	74	1	980	3	N	-0-					-0-
01	1040	N	1040	-0-	-0- B	-0-	74	1	966	3	N	-0-					-0-
02	952	N	911	-0-	-41 B	-0-	67	1	844	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	976	-0-	-78 B	-0-	74	1	902	3	N	-0-					-0-
04	1020	N	1000	-0-	-20 B	-0-	72	1	928	3	N	-0-					-0-
05	1023	N	990	-0-	-33 B	-0-	74	1	916	3	N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

12	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					130
01	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					130
02	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					130
03/01 BALANCING DATE STATUS -> -0-																	
03	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					130
04	1080	N	957	-0-	-123 B	-0-	957	3			N	-0-					130
05	1147	N	969	-0-	-178 B	-0-	969	3			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

12	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
01	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
02	1400	N	1314	-0-	-86 B	-0-	1314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1452	-0-	-67 B	-0-	1452	3			N	-0-					-0-
04	1440	N	1402	-0-	-38 B	-0-	1402	3			N	-0-					-0-
05	1457	N	1442	-0-	-15 B	-0-	1442	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

12	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
01	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
02	1092	N	1057	-0-	-35 B	-0-	1057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
04	1410	N	1308	-0-	-102 B	-0-	1308	3			N	-0-					-0-
05	1178	N	1168	-0-	-10 B	-0-	1168	3			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

12	1054	N	994	-0-	-60 B	-0-	994	3			N	-0-					-0-
01	1054	N	949	-0-	-105 B	-0-	949	3			N	-0-					-0-
02	924	N	864	-0-	-60 B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	931	-0-	-61 B	-0-	931	3			N	-0-					-0-
04	930	N	897	-0-	-33 B	-0-	897	3			N	-0-					-0-
05	961	N	937	-0-	-24 B	-0-	937	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

12	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
01	961	N	944	-0-	-17 B	-0-	944	3			N	-0-					-0-
02	868	N	839	-0-	-29 B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
04	900	N	896	-0-	-4 B	-0-	896	3			N	-0-					-0-
05	930	N	908	-0-	-22 B	-0-	908	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
01	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
05	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
01	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
02	1344	N	1230	-0-	-114 B	-0-	1230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
04	1350	N	1307	-0-	-43 B	-0-	1307	3			N	-0-					-0-
*05	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-
01	3013	N	3013	-0-	-0- B	-0-	3013	3			N	-0-					-0-
02	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2997	-0-	-10 B	-0-	2997	3			N	-0-					-0-
04	2910	N	2875	-0-	-35 B	-0-	2875	3			N	-0-					-0-
05	3007	N	2956	-0-	-51 B	-0-	2956	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	N	3600	-0-	-58 B	-0-	3600	3			N	-0-					-0-
01	3596	N	3566	-0-	-30 B	-0-	3566	3			N	-0-					-0-
02	3332	N	3210	-0-	-122 B	-0-	3210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3564	-0-	-32 B	-0-	3564	3			N	-0-					-0-
04	3542	N	3542	-0-	-0- B	-0-	3542	3			N	-0-					-0-
*05	3671	N	3671	-0-	-0- B	-0-	3671	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
01	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
02	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	909	-0-	-21 B	-0-	909	3			N	-0-					-0-
04	960	N	881	-0-	-79 B	-0-	881	3			N	-0-					-0-
05	930	N	861	-0-	-69 B	-0-	861	3			N	-0-					-0-

ADOU WELL #: 1 RRCID -> 027429 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
05	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2323	-0-	-2 B	-0-	2323	2			N	-0-					-0-
01	2387	N	2262	-0-	-125 B	-0-	2262	2			N	-0-					-0-
02	2128	N	2027	-0-	-101 B	-0-	2027	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2272	-0-	-53 B	-0-	2272	2			N	-0-					-0-
04	2190	N	2162	-0-	-28 B	-0-	2162	2			N	-0-					-0-
*05	2274	N	2274	-0-	-0- B	-0-	2274	2			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	N	4452	-0-	-74 B	-0-	4452	3			N	-0-					-0-
01	4452	N	4452	-0-	-0- B	-0-	4452	3			N	-0-					-0-
02	4032	N	4028	-0-	-4 B	-0-	4028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4484	N	4484	-0-	-0- B	-0-	4484	3			N	-0-					-0-
04	4320	N	4251	-0-	-69 B	-0-	4251	3			N	-0-					-0-
05	4464	N	4325	-0-	-139 B	-0-	4325	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
01	1271	N	1214	-0-	-57 B	-0-	1214	3			N	-0-					-0-
02	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1137	-0-	-103 B	-0-	1137	3			N	-0-					-0-
04	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
*05	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1235	-0-	-5 B	-0-	1235	3			N	-0-					-0-
01	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
02	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1238	-0-	-2 B	-0-	1238	3			N	-0-					-0-
04	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
*05	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1494	-0-	-87 B	-0-	1494	3			N	-0-					-0-
01	1581	N	1506	-0-	-75 B	-0-	1506	3			N	-0-					-0-
02	1372	N	1363	-0-	-9 B	-0-	1363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1484	-0-	-4 B	-0-	1484	3			N	-0-					-0-
04	1470	N	1467	-0-	-3 B	-0-	1467	3			N	-0-					-0-
05	1519	N	1498	-0-	-21 B	-0-	1498	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1811	-0-	-49 B	-0-	1811	3			N	-0-					-0-
01	1736	N	1605	-0-	-131 B	-0-	1605	3			N	-0-					-0-
02	1568	N	1240	-0-	-328 B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1078	-0-	-720 B	-0-	1078	3			N	-0-					-0-
04	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
*05	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1176	-0-	-2 B	-0-	1176	3			N	-0-					-0-
01	1178	N	1163	-0-	-15 B	-0-	1163	3			N	-0-					-0-
02	1064	N	1043	-0-	-21 B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1174	-0-	-4 B	-0-	1174	3			N	-0-					-0-
04	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
*05	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1424	-0-	-281 B	-0-	1424	3			N	-0-					-0-
01	1612	N	1547	-0-	-65 B	-0-	1547	3			N	-0-					-0-
02	1232	N	1152	-0-	-80 B	-0-	1152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
04	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
*05	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
01	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
02	1120	N	1008	-0-	-112 B	-0-	1008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1043	-0-	-228 B	-0-	1043	3			N	-0-					-0-
04	1200	N	1191	-0-	-9 B	-0-	1191	3			N	-0-					-0-
*05	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1389	-0-	-37 B	-0-	74	1	1315	3	N	-0-					-0-
01	1410	N	1410	-0-	-0- B	-0-	74	1	1336	3	N	-0-					-0-
02	1260	N	1224	-0-	-36 B	-0-	67	1	1157	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1343	-0-	-52 B	-0-	74	1	1269	3	N	-0-					-0-
04	1350	N	1284	-0-	-66 B	-0-	72	1	1212	3	N	-0-					-0-
05	1364	N	1260	-0-	-104 B	-0-	72	1	1188	3	N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2331	-0-	-118 B	-0-	2331	3			N	-0-					-0-
01	2418	N	2302	-0-	-116 B	-0-	2302	3			N	-0-					-0-
02	2044	N	1983	-0-	-61 B	-0-	1983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2167	-0-	-158 B	-0-	2167	3			N	-0-					-0-
04	2220	N	1924	-0-	-296 B	-0-	1924	3			N	-0-					-0-
05	2201	N	1642	-0-	-559 B	-0-	1642	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
01	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
02	532	N	520	-0-	-12 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
05	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	644	-0-	-7 B	-0-	644	2			N	-0-					-0-
01	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
02	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
04	660	N	634	-0-	-26 B	-0-	634	2			N	-0-					-0-
05	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	306	-0-	-128 B	-0-	306	3			N	-0-					-0-
04	390	N	268	-0-	-122 B	-0-	268	3			N	-0-					-0-
05	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
04	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
05	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1757	-0-	-72 B	-0-	1757	3			N	-0-					-0-
01	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
02	1652	N	1575	-0-	-77 B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1707	-0-	-60 B	-0-	1707	3			N	-0-					-0-
04	1800	N	1664	-0-	-136 B	-0-	1664	3			N	-0-					-0-
05	1736	N	1659	-0-	-77 B	-0-	1659	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
01	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
02	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
04	1440	N	1415	-0-	-25 B	-0-	1415	3			N	-0-					-0-
05	1488	N	864	-0-	-624 B	-0-	864	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1081	-0-	-4 B	-0-	1081	3			N	-0-					-0-
01	1116	N	1099	-0-	-17 B	-0-	1099	3			N	-0-					-0-
02	980	N	974	-0-	-6 B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1070	-0-	-15 B	-0-	1070	3			N	-0-					-0-
04	1050	N	1027	-0-	-23 B	-0-	1027	3			N	-0-					-0-
05	1085	N	1062	-0-	-23 B	-0-	1062	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
01	248	N	150	-0-	-98 B	-0-	150	3			N	-0-					-0-
02	224	N	125	-0-	-99 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	118	-0-	-99 B	-0-	118	3			N	-0-					-0-
04	150	N	87	-0-	-63 B	-0-	87	3			N	-0-					-0-
05	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1676	-0-	-29 B	-0-	1676	3			N	-0-					-0-
01	1705	N	1670	-0-	-35 B	-0-	1670	3			N	-0-					-0-
02	1512	N	1501	-0-	-11 B	-0-	1501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1673	-0-	-1 B	-0-	1673	3			N	-0-					-0-
04	1620	N	1611	-0-	-9 B	-0-	1611	3			N	-0-					-0-
05	1674	N	1639	-0-	-35 B	-0-	1639	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	616	S	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
01	620	S	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
02	579	S	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	S	613	-0-	-7 B	-0-	613	3			N	-0-					-0-
04	600	S	587	-0-	-13 B	-0-	587	3			N	-0-					-0-
05	651	S	600	-0-	-51 B	-0-	600	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
01	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
02	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
04	900	N	870	-0-	-30 B	-0-	870	3			N	-0-					-0-
05	930	N	882	-0-	-48 B	-0-	882	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
01	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
02	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	804	-0-	-2 B	-0-	804	3			N	-0-					-0-
04	810	N	753	-0-	-57 B	-0-	753	3			N	-0-					-0-
05	806	N	775	-0-	-31 B	-0-	775	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

12	1271	N	1237	-0-	-34 B	-0-	1237	3			N	-0-					-0-
01	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
02	1148	N	1121	-0-	-27 B	-0-	1121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
04	1230	N	1162	-0-	-68 B	-0-	1162	3			N	-0-					-0-
05	1240	N	1029	-0-	-211 B	-0-	1029	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	589	N	512	-0-	-77 B	-0-	512	3			N	-0-					-0-
01	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					-0-
02	476	N	473	-0-	-3 B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
*05	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

12	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	835	-0-	-2 B	-0-	835	3			N	-0-					-0-
04	840	N	786	-0-	-54 B	-0-	786	3			N	-0-					-0-
05	868	N	790	-0-	-78 B	-0-	790	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

12	2697	N	2458	-0-	-239 B	-0-	2458	3			N	-0-					-0-
01	2480	N	2428	-0-	-52 B	-0-	2428	3			N	-0-					-0-
02	2268	N	2098	-0-	-170 B	-0-	2098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2393	-0-	-56 B	-0-	2393	3			N	-0-					-0-
04	2340	N	2294	-0-	-46 B	-0-	2294	3			N	-0-					-0-
05	2325	N	2267	-0-	-58 B	-0-	2267	3			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

12	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
01	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	666	-0-	-16 B	-0-	666	2			N	-0-					-0-
04	660	N	634	-0-	-26 B	-0-	634	2			N	-0-					-0-
05	682	N	627	-0-	-55 B	-0-	627	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1106	N	1106	-0-	-0-	B	-0-	1106	2			N	-0-					-0-
01	1116	N	1116	-0-	-0-	B	-0-	1116	2			N	-0-					-0-
02	980	N	978	-0-	-2	B	-0-	978	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1078	-0-	-38	B	-0-	1078	2			N	-0-					-0-
04	1080	N	1038	-0-	-42	B	-0-	1038	2			N	-0-					-0-
05	1085	N	1063	-0-	-22	B	-0-	1063	2			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
01	372	N	339	-0-	-33	B	-0-	339	3			N	-0-					-0-
02	308	N	268	-0-	-40	B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	253	-0-	-119	B	-0-	253	3			N	-0-					-0-
04	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
*05	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2388	N	2388	-0-	-0-	B	-0-	2388	3			N	-0-					-0-
01	2423	N	2423	-0-	-0-	B	-0-	2423	3			N	-0-					-0-
02	2212	N	1650	-0-	-562	B	-0-	1650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2548	N	2548	-0-	-0-	B	-0-	2548	3			N	-0-					-0-
04	2340	N	1937	-0-	-403	B	-0-	1937	3			N	-0-					-0-
*05	2378	N	2378	-0-	-0-	B	-0-	2378	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	827	-0-	-10	B	-0-	827	3			N	-0-					-0-
01	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
02	784	N	732	-0-	-52	B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	805	-0-	-32	B	-0-	805	3			N	-0-					-0-
04	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
05	806	N	768	-0-	-38	B	-0-	768	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
01	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
02	196	N	184	-0-	-12	B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	189	-0-	-59	B	-0-	189	3			N	-0-					-0-
04	300	N	35	-0-	-265	B	-0-	35	3			N	-0-					-0-
05	217	N	165	-0-	-52	B	-0-	165	3			N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	888	-0-	-73	B	-0-	888	3			N	-0-					-0-
01	930	N	886	-0-	-44	B	-0-	886	3			N	-0-					-0-
02	812	N	788	-0-	-24	B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	891	-0-	-8	B	-0-	891	3			N	-0-					-0-
04	870	N	866	-0-	-4	B	-0-	866	3			N	-0-					-0-
*05	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4030	N	3386	-0-	-644	B	-0-	3386	3		N	-0-			-0-
01	3999	N	3248	-0-	-751	B	-0-	3248	3		N	-0-			-0-
02	3276	N	3038	-0-	-238	B	-0-	3038	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3765	N	3765	-0-	-0-	B	-0-	3765	3		N	-0-			-0-
04	3664	N	3664	-0-	-0-	B	-0-	3664	3		N	-0-			-0-
05	3379	N	2958	-0-	-421	B	-0-	2958	3		N	-0-			-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1116	N	1105	-0-	-11	B	-0-	1105	3		N	-0-			-0-
01	1054	N	1045	-0-	-9	B	-0-	1045	3		N	-0-			-0-
02	952	N	837	-0-	-115	B	-0-	837	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1116	N	824	-0-	-292	B	-0-	824	3		N	-0-			-0-
04	1056	N	1056	-0-	-0-	B	-0-	1056	3		N	-0-			-0-
*05	994	N	994	-0-	-0-	B	-0-	994	3		N	-0-			-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

12	1539	N	1539	-0-	-0-	B	-0-	1539	3		N	-0-			-0-
01	1457	N	1427	-0-	-30	B	-0-	1427	3		N	-0-			-0-
02	1497	N	1497	-0-	-0-	B	-0-	1497	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1550	N	1369	-0-	-181	B	-0-	1369	3		N	-0-			-0-
04	1380	N	1099	-0-	-281	B	-0-	1099	3		N	-0-			-0-
05	1643	N	1326	-0-	-317	B	-0-	1326	3		N	-0-			-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

12	755	S	755	-0-	-0-	B	-0-	755	3		N	-0-			-0-
01	744	S	725	-0-	-19	B	-0-	725	3		N	-0-			-0-
02	672	S	653	-0-	-19	B	-0-	653	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	S	724	-0-	-20	B	-0-	724	3		N	-0-			-0-
04	716	S	716	-0-	-0-	B	-0-	716	3		N	-0-			-0-
*05	758	S	758	-0-	-0-	B	-0-	758	3		N	-0-			-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

12	472	N	472	-0-	-0-	B	-0-	472	3		N	-0-			-0-
01	490	N	490	-0-	-0-	B	-0-	490	3		N	-0-			-0-
02	433	N	433	-0-	-0-	B	-0-	433	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	475	N	475	-0-	-0-	B	-0-	475	3		N	-0-			-0-
04	480	N	453	-0-	-27	B	-0-	453	3		N	-0-			-0-
05	465	N	457	-0-	-8	B	-0-	457	3		N	-0-			-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

12	995	N	995	-0-	-0-	B	-0-	995	3		N	-0-			-0-
01	983	N	983	-0-	-0-	B	-0-	983	3		N	-0-			-0-
02	896	N	887	-0-	-9	B	-0-	887	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	958	-0-	-34	B	-0-	958	3		N	-0-			-0-
04	960	N	952	-0-	-8	B	-0-	952	3		N	-0-			-0-
05	992	N	974	-0-	-18	B	-0-	974	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CINDY WELL #: 1 RRCID -> 027506 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
04	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-
05	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

12	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
01	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-
04	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-
05	775	N	754	-0-	-21 B	-0-	754	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

12	3100	N	3145	-0-	45 B	87	3145	3			N	-0-					-0-
01	3162	#	3008	-0-	-154 B	-67	3008	3			N	-0-					-0-
02	2856	#	2688	-0-	-168 B	-235	2688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -235																	
03	3162	#	2878	-0-	-284 B	-519	2878	3			N	-0-					-0-
04	3060	#	2524	-0-	-536 B	-1055	2524	3			N	-0-					-0-
05	3162	#	1809	-0-	-1353 B	-2408	1809	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

12	3060	N	3060	-0-	-0- B	-0-	3060	3			N	-0-					-0-
01	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-
02	2744	N	2729	-0-	-15 B	-0-	2729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2903	-0-	-166 B	-0-	2903	3			N	-0-					-0-
04	2940	N	2739	-0-	-201 B	-0-	2739	3			N	-0-					-0-
05	3007	N	486	-0-	-2521 B	-0-	486	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

12	3410	N	3392	-0-	-18 B	-0-	3392	3			N	-0-					-0-
01	3537	N	3537	-0-	-0- B	-0-	3537	3			N	-0-					-0-
02	3115	N	3115	-0-	-0- B	-0-	3115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3375	-0-	-4 B	-0-	3375	3			N	-0-					-0-
04	3420	N	3153	-0-	-267 B	-0-	3153	3			N	-0-					-0-
05	3441	N	3299	-0-	-142 B	-0-	3299	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

12	4066	N	4066	-0-	-0- B	-0-	4066	3			N	-0-					-0-
01	4087	N	4087	-0-	-0- B	-0-	4087	3			N	-0-					-0-
02	3668	N	3639	-0-	-29 B	-0-	3639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4078	N	4078	-0-	-0- B	-0-	4078	3			N	-0-					-0-
04	3960	N	3931	-0-	-29 B	-0-	3931	3			N	-0-					-0-
05	4030	N	4004	-0-	-26 B	-0-	4004	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1095	-0-	-21 B	-0-	1095	3			N	-0-					-0-
01	1023	N	943	-0-	-80 B	-0-	943	3			N	-0-					-0-
02	952	N	740	-0-	-212 B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	676	-0-	-409 B	-0-	676	3			N	-0-					-0-
04	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
*05	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1260	-0-	-135 B	-0-	74	1	1186	3	N	-0-					-0-
01	1364	N	1286	-0-	-78 B	-0-	74	1	1212	3	N	-0-					-0-
02	1250	N	1250	-0-	-0- B	-0-	67	1	1183	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1360	N	1360	-0-	-0- B	-0-	74	1	1286	3	N	-0-					-0-
04	1338	N	1338	-0-	-0- B	-0-	72	1	1266	3	N	-0-					-0-
05	1395	N	1370	-0-	-25 B	-0-	74	1	1296	3	N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1412	-0-	-14 B	-0-	1412	3			N	-0-					-0-
01	1457	N	1423	-0-	-34 B	-0-	1423	3			N	-0-					-0-
02	1316	N	1221	-0-	-95 B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1389	-0-	-37 B	-0-	1389	3			N	-0-					-0-
04	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
05	1364	N	1301	-0-	-63 B	-0-	1301	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
01	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
02	700	N	690	-0-	-10 B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	734	-0-	-72 B	-0-	734	3			N	-0-					-0-
04	750	N	705	-0-	-45 B	-0-	705	3			N	-0-					-0-
05	775	N	715	-0-	-60 B	-0-	715	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1390	-0-	-36 B	-0-	1390	3			N	-0-					-0-
01	1395	N	1386	-0-	-9 B	-0-	1386	3			N	-0-					-0-
02	1288	N	1206	-0-	-82 B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1325	-0-	-70 B	-0-	1325	3			N	-0-					-0-
04	1350	N	1312	-0-	-38 B	-0-	1312	3			N	-0-					-0-
*05	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
01	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
02	980	N	974	-0-	-6 B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1094	-0-	-208 B	-0-	1094	3			N	-0-					-0-
04	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
*05	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2210	N	2210	-0-	-0- B	-0-	2210	3			N	-0-					-0-
01	2232	N	1826	-0-	-406 B	-0-	1826	3			N	-0-					-0-
02	1960	N	1891	-0-	-69 B	-0-	1891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1660	-0-	-541 B	-0-	1660	3			N	-0-					-0-
04	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
05	2108	N	2090	-0-	-18 B	-0-	2090	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
01	1333	N	1226	-0-	-107 B	-0-	1226	3			N	-0-					-0-
02	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1170	-0-	-349 B	-0-	1170	3			N	-0-					-0-
04	1200	N	305	-0-	-895 B	-0-	305	3			N	-0-					-0-
05	1767	N	1085	-0-	-682 B	-0-	1085	3			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
01	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
02	476	N	426	-0-	-50 B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	406	-0-	-152 B	-0-	406	2			N	-0-					-0-
04	510	N	422	-0-	-88 B	-0-	422	2			N	-0-					-0-
*05	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1049	-0-	-284 B	-0-	395	1	654	3	N	-0-					-0-
01	1426	N	667	-0-	-759 B	-0-	380	1	287	3	N	-0-					-0-
02	1344	N	824	-0-	-520 B	-0-	330	1	494	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	991	-0-	-63 B	-0-	345	1	646	3	N	-0-					-0-
04	1265	N	1265	-0-	-0- B	-0-	420	1	845	3	N	-0-					-0-
*05	1020	N	1020	-0-	-0- B	-0-	375	1	645	3	N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
01	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
02	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	800	-0-	-37 B	-0-	800	2			N	-0-					-0-
04	780	N	772	-0-	-8 B	-0-	772	2			N	-0-					-0-
05	837	N	775	-0-	-62 B	-0-	775	2			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	N	3342	-0-	-6 B	-0-	3342	3			N	-0-					-0-
01	3224	N	3135	-0-	-89 B	-0-	3135	3			N	-0-					-0-
02	2912	N	2775	-0-	-137 B	-0-	2775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	2543	-0-	-805 B	-0-	2543	3			N	-0-					-0-
04	3030	N	2754	-0-	-276 B	-0-	2754	3			N	-0-					-0-
05	3069	N	2802	-0-	-267 B	-0-	2802	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
01	682	N	619	-0-	-63	B	-0-	619	3			N	-0-					-0-
02	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
04	600	N	583	-0-	-17	B	-0-	583	3			N	-0-					-0-
05	620	N	619	-0-	-1	B	-0-	619	3			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

12	3730	N	3730	-0-	-0-	B	-0-	74	1	3656	3	N	-0-					-0-
01	3720	N	3720	-0-	-0-	B	-0-	74	1	3646	3	N	-0-					-0-
02	3444	N	3336	-0-	-108	B	-0-	67	1	3269	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3720	N	3705	-0-	-15	B	-0-	74	1	3631	3	N	-0-					-0-
04	3600	N	3557	-0-	-43	B	-0-	72	1	3485	3	N	-0-					-0-
*05	3734	N	3734	-0-	-0-	B	-0-	74	1	3660	3	N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

12	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
01	992	N	977	-0-	-15	B	-0-	977	3			N	-0-					-0-
02	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	959	-0-	-64	B	-0-	959	3			N	-0-					-0-
04	960	N	752	-0-	-208	B	-0-	752	3			N	-0-					-0-
05	1054	N	926	-0-	-128	B	-0-	926	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 10/21/1948 TOTAL DEPTH N/A PERF. N/A

12	3093	N	3093	-0-	-0-	B	-0-	3093	3			N	-0-					-0-
01	3040	N	3040	-0-	-0-	B	-0-	3040	3			N	-0-					-0-
02	2884	N	2647	-0-	-237	B	-0-	2647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	3025	-0-	-75	B	-0-	3025	3			N	-0-					-0-
04	2974	N	2974	-0-	-0-	B	-0-	2974	3			N	-0-					-0-
05	2945	N	2936	-0-	-9	B	-0-	2936	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

12	1271	N	1252	-0-	-19	B	-0-	1252	3			N	-0-					-0-
01	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
02	1036	N	762	-0-	-274	B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	688	-0-	-552	B	-0-	688	3			N	-0-					-0-
04	1200	N	1133	-0-	-67	B	-0-	1133	3			N	-0-					-0-
*05	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

12	1488	N	1451	-0-	-37	B	-0-	1451	3			N	-0-					-0-
01	1581	N	1502	-0-	-79	B	-0-	1502	3			N	-0-					-0-
02	1400	N	1294	-0-	-106	B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1499	N	1499	-0-	-0-	B	-0-	1499	3			N	-0-					-0-
04	1440	N	1257	-0-	-183	B	-0-	1257	3			N	-0-					-0-
05	1426	N	1383	-0-	-43	B	-0-	1383	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2479	N	2479	-0-	-0- B	-0-	2479	3			N	-0-					-0-
01	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-
02	2240	N	2199	-0-	-41 B	-0-	2199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2449	-0-	-31 B	-0-	2449	3			N	-0-					-0-
04	2400	N	2397	-0-	-3 B	-0-	2397	3			N	-0-					-0-
*05	2487	N	2487	-0-	-0- B	-0-	2487	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
01	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
02	1904	N	1867	-0-	-37 B	-0-	1867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2038	-0-	-70 B	-0-	2038	3			N	-0-					-0-
04	2010	N	1930	-0-	-80 B	-0-	1930	3			N	-0-					-0-
05	2077	N	1946	-0-	-131 B	-0-	1946	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1178	-0-	-31 B	-0-	1178	3			N	-0-					-0-
01	1178	N	1154	-0-	-24 B	-0-	1154	3			N	-0-					-0-
02	1092	N	1020	-0-	-72 B	-0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1128	-0-	-50 B	-0-	1128	3			N	-0-					-0-
04	1110	N	1077	-0-	-33 B	-0-	1077	3			N	-0-					-0-
05	1116	N	1071	-0-	-45 B	-0-	1071	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
01	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	699	-0-	-14 B	-0-	699	3			N	-0-					-0-
04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
*05	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
01	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
02	756	N	752	-0-	-4 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-
04	840	N	799	-0-	-41 B	-0-	799	3			N	-0-					-0-
05	837	N	805	-0-	-32 B	-0-	805	3			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
01	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
02	672	N	669	-0-	-3 B	-0-	669	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	748	-0-	-27 B	-0-	748	2			N	-0-					-0-
04	750	N	714	-0-	-36 B	-0-	714	2			N	-0-					-0-
05	744	N	741	-0-	-3 B	-0-	741	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
05	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1715	-0-	-238 B	-0-	1715	3			N	-0-					-0-
01	2015	N	1677	-0-	-338 B	-0-	1677	3			N	-0-					-0-
02	1736	N	1442	-0-	-294 B	-0-	1442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1675	-0-	-30 B	-0-	1675	3			N	-0-					-0-
04	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
05	1612	N	1446	-0-	-166 B	-0-	1446	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1445	-0-	-74 B	-0-	1445	3			N	-0-					-0-
01	1519	N	1465	-0-	-54 B	-0-	1465	3			N	-0-					-0-
02	1372	N	1370	-0-	-2 B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
04	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
*05	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
01	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
02	392	N	378	-0-	-14 B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
04	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
*05	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

EZRA WELL #: 1 RRCID -> 027556 COMPL. DATE 06/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
04	120	N	77	-0-	-43 B	-0-	77	2			N	-0-					-0-
05	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2290	-0-	-97 B	-0-	2290	3			N	-0-					-0-
01	2387	N	2262	-0-	-125 B	-0-	2262	3			N	-0-					-0-
02	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2099	-0-	-195 B	-0-	2099	3			N	-0-					-0-
04	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
05	2418	N	2341	-0-	-77 B	-0-	2341	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
01	1085	N	1072	-0-	-13	B	-0-	1072	3			N	-0-					-0-
02	1141	N	1141	-0-	-0-	B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1097	-0-	-81	B	-0-	1097	3			N	-0-					-0-
04	1050	N	359	-0-	-691	B	-0-	359	3			N	-0-					-0-
05	1271	N	912	-0-	-359	B	-0-	912	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-
01	1241	N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-
02	1148	N	1126	-0-	-22	B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1239	-0-	-32	B	-0-	1239	3			N	-0-					-0-
04	1200	N	1188	-0-	-12	B	-0-	1188	3			N	-0-					-0-
05	1240	N	1216	-0-	-24	B	-0-	1216	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-
01	2325	N	2252	-0-	-73	B	-0-	2252	3			N	-0-					-0-
02	2072	N	2003	-0-	-69	B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2307	N	2307	-0-	-0-	B	-0-	2307	3			N	-0-					-0-
04	2190	N	2177	-0-	-13	B	-0-	2177	3			N	-0-					-0-
05	2232	N	2188	-0-	-44	B	-0-	2188	3			N	-0-					-0-

FREDDIE WELL #: 1 RRCID -> 027562 COMPL. DATE 11/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	977	-0-	-15	B	-0-	977	3			N	-0-					-0-
01	992	N	982	-0-	-10	B	-0-	982	3			N	-0-					-0-
02	896	N	839	-0-	-57	B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	876	-0-	-116	B	-0-	876	3			N	-0-					-0-
04	960	N	944	-0-	-16	B	-0-	944	3			N	-0-					-0-
*05	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1995	N	1995	-0-	-0-	B	-0-	1995	3			N	-0-					-0-
01	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-
02	1652	N	1368	-0-	-284	B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1107	-0-	-877	B	-0-	1107	3			N	-0-					-0-
04	1830	N	1578	-0-	-252	B	-0-	1578	3			N	-0-					-0-
*05	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5457	N	5457	-0-	-0- B	-0-	5457	3			N	-0-					-0-
01	5394	N	5273	-0-	-121 B	-0-	5273	3			N	-0-					-0-
02	4844	N	4627	-0-	-217 B	-0-	4627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5456	N	4915	-0-	-541 B	-0-	4915	3			N	-0-					-0-
04	5100	N	5012	-0-	-88 B	-0-	5012	3			N	-0-					-0-
*05	5146	N	5146	-0-	-0- B	-0-	5146	3			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1536	-0-	-107 B	-0-	1536	3			N	-0-					-0-
01	1581	N	1375	-0-	-206 B	-0-	1375	3			N	-0-					-0-
02	1372	N	1098	-0-	-274 B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	953	-0-	-597 B	-0-	953	3			N	-0-					-0-
04	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
*05	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1082	-0-	-3 B	-0-	1082	3			N	-0-					-0-
01	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
02	924	N	748	-0-	-176 B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	272	-0-	-813 B	-0-	272	3			N	-0-					-0-
04	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
05	837	N	52	-0-	-785 B	-0-	52	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	964	-0-	-59 B	-0-	964	3			N	-0-					-0-
01	1054	N	975	-0-	-79 B	-0-	975	3			N	-0-					-0-
02	924	N	844	-0-	-80 B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	958	-0-	-3 B	-0-	958	3			N	-0-					-0-
04	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
05	930	N	864	-0-	-66 B	-0-	864	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1023	-0-	-93 B	-0-	1023	3			N	-0-					-0-
01	1116	N	1056	-0-	-60 B	-0-	1056	3			N	-0-					-0-
02	1008	N	952	-0-	-56 B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
04	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
05	1054	N	950	-0-	-104 B	-0-	950	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
01	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
02	700	N	594	-0-	-106 B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	646	-0-	-67 B	-0-	646	3			N	-0-					-0-
04	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-
05	651	N	569	-0-	-82 B	-0-	569	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
01	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
02	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	563	-0-	-57 B	-0-	563	3			N	-0-					-0-
04	600	N	527	-0-	-73 B	-0-	527	3			N	-0-					-0-
05	620	N	524	-0-	-96 B	-0-	524	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
01	1054	N	1041	-0-	-13 B	-0-	1041	3			N	-0-					-0-
02	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
04	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
*05	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1381	-0-	-45 B	-0-	1381	3			N	-0-					-0-
01	1426	N	1364	-0-	-62 B	-0-	1364	3			N	-0-					-0-
02	1260	N	1227	-0-	-33 B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1369	-0-	-26 B	-0-	1369	3			N	-0-					-0-
04	1320	N	1282	-0-	-38 B	-0-	1282	3			N	-0-					-0-
05	1364	N	1357	-0-	-7 B	-0-	1357	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
01	961	N	937	-0-	-24 B	-0-	937	3			N	-0-					-0-
02	868	N	809	-0-	-59 B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
04	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
05	899	N	867	-0-	-32 B	-0-	867	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
01	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
02	728	N	710	-0-	-18 B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
04	780	N	760	-0-	-20 B	-0-	760	3			N	-0-					-0-
05	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
01	775	N	583	-0-	-192 B	-0-	583	3			N	-0-					-0-
02	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	790	-0-	-357 B	-0-	790	3			N	-0-					-0-
04	570	N	136	-0-	-434 B	-0-	136	3			N	-0-					-0-
05	1147	N	582	-0-	-565 B	-0-	582	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2936	N	2936	-0-	-0- B	-0-	2936	3			N	-0-					-0-
01	2852	N	2852	-0-	-0- B	-0-	2852	3			N	-0-					-0-
02	2492	N	2012	-0-	-480 B	-0-	2012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2893	-0-	-52 B	-0-	2893	3			N	-0-					-0-
04	2760	N	1620	-0-	-1140 B	-0-	1620	3			N	-0-					-0-
*05	2739	N	2739	-0-	-0- B	-0-	2739	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
01	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
02	980	N	908	-0-	-72 B	-0-	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	900	-0-	-247 B	-0-	900	3			N	-0-					-0-
04	1080	N	1026	-0-	-54 B	-0-	1026	3			N	-0-					-0-
*05	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	403	N	313	-0-	-90 B	-0-	313	3			N	-0-					-0-
02	224	N	146	-0-	-78 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	89	-0-	-190 B	-0-	89	3			N	-0-					-0-
04	300	N	198	-0-	-102 B	-0-	198	3			N	-0-					-0-
*05	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1530	-0-	-144 B	-0-	1530	3			N	-0-					-0-
01	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
02	1484	N	1476	-0-	-8 B	-0-	1476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
04	1650	N	1592	-0-	-58 B	-0-	1592	3			N	-0-					-0-
05	1643	N	1598	-0-	-45 B	-0-	1598	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1213	-0-	-58 B	-0-	1213	3			N	-0-					-0-
01	1209	N	1053	-0-	-156 B	-0-	1053	3			N	-0-					-0-
02	1064	N	762	-0-	-302 B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	620	-0-	-589 B	-0-	620	3			N	-0-					-0-
04	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
*05	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	952	-0-	-40 B	-0-	952	3			N	-0-					-0-
01	961	N	923	-0-	-38 B	-0-	923	3			N	-0-					-0-
02	896	N	872	-0-	-24 B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
04	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
05	961	N	892	-0-	-69 B	-0-	892	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	552	N	552	-0-	-0-	B	-0-	552	2			N	-0-					-0-
01	527	N	523	-0-	-4	B	-0-	523	2			N	-0-					-0-
02	560	N	385	-0-	-175	B	-0-	385	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	437	-0-	-121	B	-0-	437	2			N	-0-					-0-
04	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
*05	552	N	552	-0-	-0-	B	-0-	552	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2242	-0-	-300	B	-0-	2242	3			N	-0-					-0-
01	2542	N	2440	-0-	-102	B	-0-	2440	3			N	-0-					-0-
02	2212	N	2090	-0-	-122	B	-0-	2090	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2303	N	2303	-0-	-0-	B	-0-	2303	3			N	-0-					-0-
04	2372	N	2372	-0-	-0-	B	-0-	2372	3			N	-0-					-0-
*05	2494	N	2494	-0-	-0-	B	-0-	2494	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2768	-0-	-53	B	-0-	2768	3			N	-0-					-0-
01	2790	N	2736	-0-	-54	B	-0-	2736	3			N	-0-					-0-
02	2520	N	2439	-0-	-81	B	-0-	2439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	2690	-0-	-69	B	-0-	2690	3			N	-0-					-0-
04	2640	N	2595	-0-	-45	B	-0-	2595	3			N	-0-					-0-
05	2697	N	2644	-0-	-53	B	-0-	2644	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
01	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
02	880	N	880	-0-	-0-	B	-0-	880	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	975	-0-	-17	B	-0-	975	2			N	-0-					-0-
04	960	N	940	-0-	-20	B	-0-	940	2			N	-0-					-0-
05	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
01	868	N	863	-0-	-5	B	-0-	863	3			N	-0-					-0-
02	784	N	783	-0-	-1	B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	849	-0-	-50	B	-0-	849	3			N	-0-					-0-
04	840	N	803	-0-	-37	B	-0-	803	3			N	-0-					-0-
05	868	N	841	-0-	-27	B	-0-	841	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2410	-0-	-70	B	-0-	2410	3			N	-0-					-0-
01	2423	N	2423	-0-	-0-	B	-0-	2423	3			N	-0-					-0-
02	2188	N	2188	-0-	-0-	B	-0-	2188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2481	N	2481	-0-	-0-	B	-0-	2481	3			N	-0-					-0-
04	2340	N	2316	-0-	-24	B	-0-	2316	3			N	-0-					-0-
*05	2428	N	2428	-0-	-0-	B	-0-	2428	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
01	1085	N	1082	-0-	-3 B	-0-	1082	3			N	-0-					-0-
02	952	N	901	-0-	-51 B	-0-	901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
04	1050	N	888	-0-	-162 B	-0-	888	3			N	-0-					-0-
*05	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

12	930	N	885	-0-	-45 B	-0-	885	3			N	-0-					-0-
01	930	N	906	-0-	-24 B	-0-	906	3			N	-0-					-0-
02	812	N	786	-0-	-26 B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
04	870	N	821	-0-	-49 B	-0-	821	3			N	-0-					-0-
05	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

12	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
01	1240	N	1202	-0-	-38 B	-0-	1202	3			N	-0-					-0-
02	1092	N	1084	-0-	-8 B	-0-	1084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
04	1170	N	1140	-0-	-30 B	-0-	1140	3			N	-0-					-0-
05	1209	N	1199	-0-	-10 B	-0-	1199	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

12	1178	N	903	-0-	-275 B	-0-	903	3			N	-0-					-0-
01	1209	N	1063	-0-	-146 B	-0-	1063	3			N	-0-					-0-
02	980	N	849	-0-	-131 B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
04	1020	N	854	-0-	-166 B	-0-	854	3			N	-0-					-0-
05	930	N	902	-0-	-28 B	-0-	902	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

12	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
01	1581	N	1549	-0-	-32 B	-0-	1549	3			N	-0-					-0-
02	1428	N	1387	-0-	-41 B	-0-	1387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1539	-0-	-42 B	-0-	1539	3			N	-0-					-0-
04	1500	N	1461	-0-	-39 B	-0-	1461	3			N	-0-					-0-
05	1550	N	1517	-0-	-33 B	-0-	1517	3			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

12	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
01	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
02	280	N	270	-0-	-10 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
04	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
05	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
01	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
02	896	N	855	-0-	-41 B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	959	-0-	-2 B	-0-	959	3			N	-0-					-0-
04	960	N	935	-0-	-25 B	-0-	935	3			N	-0-					-0-
05	961	N	901	-0-	-60 B	-0-	901	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
01	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
02	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
04	390	N	317	-0-	-73 B	-0-	317	3			N	-0-					-0-
05	465	N	421	-0-	-44 B	-0-	421	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

12	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
01	1798	N	1777	-0-	-21 B	-0-	1777	3			N	-0-					-0-
02	1624	N	1590	-0-	-34 B	-0-	1590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
04	1710	N	1707	-0-	-3 B	-0-	1707	3			N	-0-					-0-
05	1767	N	1710	-0-	-57 B	-0-	1710	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

12	1085	N	1055	-0-	-30 B	-0-	1055	3			N	-0-					-0-
01	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
02	980	N	920	-0-	-60 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1051	-0-	-3 B	-0-	1051	3			N	-0-					-0-
04	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
05	1023	N	979	-0-	-44 B	-0-	979	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
01	713	N	635	-0-	-78 B	-0-	635	3			N	-0-					-0-
02	672	N	649	-0-	-23 B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	718	-0-	-57 B	-0-	718	3			N	-0-					-0-
04	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
05	713	N	678	-0-	-35 B	-0-	678	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

12	3232	N	3232	-0-	-0- B	-0-	3232	3			N	-0-					-0-
01	3220	N	3220	-0-	-0- B	-0-	3220	3			N	-0-					-0-
02	2891	N	2891	-0-	-0- B	-0-	2891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3190	-0-	-34 B	-0-	3190	3			N	-0-					-0-
04	3120	N	3091	-0-	-29 B	-0-	3091	3			N	-0-					-0-
*05	3244	N	3244	-0-	-0- B	-0-	3244	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1706	-0-	-278 B	-0-	1706	3			N	-0-					-0-
01	1581	N	1366	-0-	-215 B	-0-	1366	3			N	-0-					-0-
02	1596	N	1569	-0-	-27 B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1631	-0-	-74 B	-0-	1631	3			N	-0-					-0-
04	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
05	1736	N	1576	-0-	-160 B	-0-	1576	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2067	N	2067	-0-	-0- B	-0-	2067	3			N	-0-					-0-
01	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
02	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
04	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
05	2170	N	2027	-0-	-143 B	-0-	2027	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
01	1023	N	1011	-0-	-12 B	-0-	1011	3			N	-0-					-0-
02	924	N	906	-0-	-18 B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1005	-0-	-18 B	-0-	1005	3			N	-0-					-0-
04	990	N	969	-0-	-21 B	-0-	969	3			N	-0-					-0-
05	992	N	979	-0-	-13 B	-0-	979	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
01	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
02	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	761	-0-	-14 B	-0-	761	3			N	-0-					-0-
04	930	N	741	-0-	-189 B	-0-	741	3			N	-0-					-0-
05	744	N	732	-0-	-12 B	-0-	732	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	775	N	673	-0-	-102 B	-0-	673	3			N	-0-					-0-
02	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	736	-0-	-39 B	-0-	736	3			N	-0-					-0-
04	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-
05	775	N	628	-0-	-147 B	-0-	628	3			N	-0-					-0-

JONES, D. WELL #: 1 RRCID -> 027628 COMPL. DATE 05/24/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
04	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-
05	434	N	387	-0-	-47 B	-0-	387	3			N	-0-					-0-

KEITH WELL #: 1 RRCID -> 027630 COMPL. DATE 02/17/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
01	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	647	-0-	-35 B	-0-	647	3			N	-0-					-0-
04	660	N	619	-0-	-41 B	-0-	619	3			N	-0-					-0-
05	744	N	633	-0-	-111 B	-0-	633	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
01	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
02	952	N	939	-0-	-13 B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1026	-0-	-28 B	-0-	1026	3			N	-0-					-0-
04	1020	N	1015	-0-	-5 B	-0-	1015	3			N	-0-					-0-
05	1054	N	1038	-0-	-16 B	-0-	1038	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
01	1054	N	950	-0-	-104 B	-0-	950	3			N	-0-					-0-
02	896	N	805	-0-	-91 B	-0-	805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	906	-0-	-86 B	-0-	906	3			N	-0-					-0-
04	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
*05	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	728	-0-	-109 B	-0-	728	3			N	-0-					-0-
01	868	N	740	-0-	-128 B	-0-	740	3			N	-0-					-0-
02	756	N	648	-0-	-108 B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
04	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
05	713	N	702	-0-	-11 B	-0-	702	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-
01	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
02	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1080	-0-	-67	B	-0-	1080	3			N	-0-					-0-
04	1110	N	1076	-0-	-34	B	-0-	1076	3			N	-0-					-0-
05	1147	N	1063	-0-	-84	B	-0-	1063	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1627	-0-	-16	B	-0-	1627	3			N	-0-					-0-
01	1612	N	1572	-0-	-40	B	-0-	1572	3			N	-0-					-0-
02	1456	N	1398	-0-	-58	B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1513	-0-	-99	B	-0-	1513	3			N	-0-					-0-
04	1530	N	1493	-0-	-37	B	-0-	1493	3			N	-0-					-0-
*05	1576	N	1576	-0-	-0-	B	-0-	1576	3			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2447	-0-	-64	B	-0-	2447	3			N	-0-					-0-
01	2519	N	2519	-0-	-0-	B	-0-	2519	3			N	-0-					-0-
02	2296	N	2223	-0-	-73	B	-0-	2223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2462	N	2462	-0-	-0-	B	-0-	2462	3			N	-0-					-0-
04	2430	N	2356	-0-	-74	B	-0-	2356	3			N	-0-					-0-
05	2449	N	2386	-0-	-63	B	-0-	2386	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	558	-0-	-62	B	-0-	558	3			N	-0-					-0-
01	589	N	539	-0-	-50	B	-0-	539	3			N	-0-					-0-
02	532	N	197	-0-	-335	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	538	-0-	-20	B	-0-	538	3			N	-0-					-0-
04	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
*05	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3741	N	3741	-0-	-0-	B	-0-	3741	3			N	-0-					-0-
01	3996	N	3996	-0-	-0-	B	-0-	3996	3			N	-0-					-0-
02	3052	N	2974	-0-	-78	B	-0-	2974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3751	N	3486	-0-	-265	B	-0-	3486	3			N	-0-					-0-
04	3870	N	3483	-0-	-387	B	-0-	3483	3			N	-0-					-0-
*05	3605	N	3605	-0-	-0-	B	-0-	3605	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	656	-0-	-26	B	-0-	656	3			N	-0-					-0-
01	713	N	674	-0-	-39	B	-0-	674	3			N	-0-					-0-
02	616	N	584	-0-	-32	B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
04	660	N	647	-0-	-13	B	-0-	647	3			N	-0-					-0-
05	651	N	617	-0-	-34	B	-0-	617	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	9672	N	9672	-0-	-0- B	-0-	957	1	8715	3	N	-0-			-0-
01	5844	N	5844	-0-	-0- B	-0-	924	1	4920	3	N	-0-			-0-
02	6730	N	6730	-0-	-0- B	-0-	825	1	5905	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	9672	N	8430	-0-	-1242 B	-0-	825	1	7605	3	N	-0-			-0-
04	5670	N	436	-0-	-5234 B	-0-	66	1	370	3	N	-0-			-0-
*05	10860	N	10860	-0-	-0- B	-0-	1023	1	9837	3	N	-0-			-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	672	-0-	-10 B	-0-	672	3			N	-0-			-0-
01	682	N	641	-0-	-41 B	-0-	641	3			N	-0-			-0-
02	616	N	541	-0-	-75 B	-0-	541	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	606	-0-	-76 B	-0-	606	3			N	-0-			-0-
04	657	N	657	-0-	-0- B	-0-	657	3			N	-0-			-0-
*05	637	N	637	-0-	-0- B	-0-	637	3			N	-0-			-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-			-0-
01	2387	N	2359	-0-	-28 B	-0-	2359	3			N	-0-			-0-
02	2128	N	2105	-0-	-23 B	-0-	2105	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-			-0-
04	2280	N	2219	-0-	-61 B	-0-	2219	3			N	-0-			-0-
05	2325	N	2310	-0-	-15 B	-0-	2310	3			N	-0-			-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2728	N	2724	-0-	-4 B	-0-	2724	3			N	-0-			-0-
01	2852	N	2706	-0-	-146 B	-0-	2706	3			N	-0-			-0-
02	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2756	N	2756	-0-	-0- B	-0-	2756	3			N	-0-			-0-
04	2681	N	2681	-0-	-0- B	-0-	2681	3			N	-0-			-0-
05	2759	N	1299	-0-	-1460 B	-0-	1299	3			N	-0-			-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	891	N	891	-0-	-0- B	-0-	891	3			N	-0-			-0-
01	775	N	706	-0-	-69 B	-0-	706	3			N	-0-			-0-
02	805	N	805	-0-	-0- B	-0-	805	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	849	-0-	-50 B	-0-	849	3			N	-0-			-0-
04	695	N	695	-0-	-0- B	-0-	695	3			N	-0-			-0-
05	899	N	757	-0-	-142 B	-0-	757	3			N	-0-			-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	657	N	657	-0-	-0- B	-0-	657	3			N	-0-			-0-
01	621	N	621	-0-	-0- B	-0-	621	3			N	-0-			-0-
02	581	N	581	-0-	-0- B	-0-	581	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	602	-0-	-49 B	-0-	602	3			N	-0-			-0-
04	600	N	521	-0-	-79 B	-0-	521	3			N	-0-			-0-
05	651	N	549	-0-	-102 B	-0-	549	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
01	341	N	281	-0-	-60	B	-0-	281	3			N	-0-					-0-
02	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	357	-0-	-46	B	-0-	357	3			N	-0-					-0-
04	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
05	372	N	306	-0-	-66	B	-0-	306	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3237	N	3237	-0-	-0-	B	-0-	3237	3			N	-0-					-0-
01	3192	N	3192	-0-	-0-	B	-0-	3192	3			N	-0-					-0-
02	2912	N	2835	-0-	-77	B	-0-	2835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3224	N	3137	-0-	-87	B	-0-	3137	3			N	-0-					-0-
04	3090	N	3007	-0-	-83	B	-0-	3007	3			N	-0-					-0-
05	3131	N	3089	-0-	-42	B	-0-	3089	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3208	N	3208	-0-	-0-	B	-0-	3208	3			N	-0-					-0-
01	3173	N	3173	-0-	-0-	B	-0-	3173	3			N	-0-					-0-
02	2968	N	2784	-0-	-184	B	-0-	2784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	3084	-0-	-109	B	-0-	3084	3			N	-0-					-0-
04	3060	N	2968	-0-	-92	B	-0-	2968	3			N	-0-					-0-
05	3069	N	2905	-0-	-164	B	-0-	2905	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
01	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
02	1176	N	1156	-0-	-20	B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1249	-0-	-53	B	-0-	1249	3			N	-0-					-0-
04	1260	N	1191	-0-	-69	B	-0-	1191	3			N	-0-					-0-
05	1271	N	1180	-0-	-91	B	-0-	1180	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	N	3451	-0-	-52	B	-0-	3451	3			N	-0-					-0-
01	3596	N	3529	-0-	-67	B	-0-	3529	3			N	-0-					-0-
02	3220	N	3087	-0-	-133	B	-0-	3087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3514	N	3514	-0-	-0-	B	-0-	3514	3			N	-0-					-0-
04	3506	N	3506	-0-	-0-	B	-0-	3506	3			N	-0-					-0-
05	3410	N	3296	-0-	-114	B	-0-	3296	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2094	N	2094	-0-	-0-	B	-0-	2094	3			N	-0-					-0-
01	1798	N	1699	-0-	-99	B	-0-	1699	3			N	-0-					-0-
02	2106	N	2106	-0-	-0-	B	-0-	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1615	-0-	-493	B	-0-	1615	3			N	-0-					-0-
04	1650	N	603	-0-	-1047	B	-0-	603	3			N	-0-					-0-
05	2325	N	1535	-0-	-790	B	-0-	1535	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1290	-0-	-43 B	-0-	1290	3			N	-0-					-0-
01	1302	N	1168	-0-	-134 B	-0-	1168	3			N	-0-					-0-
02	1176	N	934	-0-	-242 B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	587	-0-	-715 B	-0-	587	3			N	-0-					-0-
04	1140	N	755	-0-	-385 B	-0-	755	3			N	-0-					-0-
05	1023	N	822	-0-	-201 B	-0-	822	3			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
01	1054	N	1019	-0-	-35 B	-0-	1019	3			N	-0-					-0-
02	924	N	861	-0-	-63 B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	797	-0-	-350 B	-0-	797	3			N	-0-					-0-
04	990	N	940	-0-	-50 B	-0-	940	3			N	-0-					-0-
*05	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	994	-0-	-1300 B	-0-	994	3			N	-0-					-0-
01	2387	N	1532	-0-	-855 B	-0-	1532	3			N	-0-					-0-
02	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
04	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
05	2263	N	1985	-0-	-278 B	-0-	1985	3			N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2223	-0-	-102 B	-0-	2223	3			N	-0-					-0-
01	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
02	2156	N	1518	-0-	-638 B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1731	-0-	-501 B	-0-	1731	3			N	-0-					-0-
04	1950	N	1498	-0-	-452 B	-0-	1498	3			N	-0-					-0-
05	1674	N	1496	-0-	-178 B	-0-	1496	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2082	-0-	-212 B	-0-	2082	3			N	-0-					-0-
01	2387	N	2181	-0-	-206 B	-0-	2181	3			N	-0-					-0-
02	2128	N	1855	-0-	-273 B	-0-	1855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2197	N	2197	-0-	-0- B	-0-	2197	3			N	-0-					-0-
04	2261	N	2261	-0-	-0- B	-0-	2261	3			N	-0-					-0-
05	2046	N	1911	-0-	-135 B	-0-	1911	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2065	-0-	-105 B	-0-	2065	3			N	-0-					-0-
01	2046	N	2004	-0-	-42 B	-0-	2004	3			N	-0-					-0-
02	1848	N	1813	-0-	-35 B	-0-	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2041	-0-	-36 B	-0-	2041	3			N	-0-					-0-
04	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
05	2015	N	575	-0-	-1440 B	-0-	575	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1421	-0-	-98 B	-0-	1421	3			N	-0-					-0-
01	1426	N	1286	-0-	-140 B	-0-	1286	3			N	-0-					-0-
02	1288	N	1062	-0-	-226 B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	964	-0-	-462 B	-0-	964	3			N	-0-					-0-
04	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
*05	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1333	-0-	-31 B	-0-	1333	3			N	-0-					-0-
01	1333	N	1265	-0-	-68 B	-0-	1265	3			N	-0-					-0-
02	1176	N	1071	-0-	-105 B	-0-	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	971	-0-	-362 B	-0-	971	3			N	-0-					-0-
04	1230	N	1184	-0-	-46 B	-0-	1184	3			N	-0-					-0-
*05	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	N	5828	-0-	-0- B	-0-	5828	3			N	-0-					-0-
01	5890	N	4891	-0-	-999 B	-0-	4891	3			N	-0-					-0-
02	5628	N	5112	-0-	-516 B	-0-	5112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6013	N	6013	-0-	-0- B	-0-	6013	3			N	-0-					-0-
04	6071	N	6071	-0-	-0- B	-0-	6071	3			N	-0-					-0-
*05	6462	N	6462	-0-	-0- B	-0-	6462	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
01	651	N	641	-0-	-10 B	-0-	641	3			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	587	-0-	-64 B	-0-	587	3			N	-0-					-0-
04	630	N	516	-0-	-114 B	-0-	516	3			N	-0-					-0-
05	620	N	544	-0-	-76 B	-0-	544	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
05	527	N	433	-0-	-94 B	-0-	433	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3256	N	3256	-0-	-0- B	-0-	3256	3			N	-0-					-0-
01	3286	N	3234	-0-	-52 B	-0-	3234	3			N	-0-					-0-
02	2996	N	2897	-0-	-99 B	-0-	2897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3222	-0-	-33 B	-0-	3222	3			N	-0-					-0-
04	3120	N	3097	-0-	-23 B	-0-	3097	3			N	-0-					-0-
*05	3206	N	3206	-0-	-0- B	-0-	3206	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MYDA WELL #: 1 RRCID -> 027680 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

12	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
01	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
02	1148	N	1101	-0-	-47 B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1210	-0-	-30 B	-0-	1210	3			N	-0-					-0-
04	1200	N	1156	-0-	-44 B	-0-	1156	3			N	-0-					-0-
05	1209	N	1192	-0-	-17 B	-0-	1192	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

12	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	217	-0-	-62 B	-0-	217	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

12	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	327	-0-	-138 B	-0-	327	3			N	-0-					-0-
04	360	N	244	-0-	-116 B	-0-	244	3			N	-0-					-0-
05	527	N	357	-0-	-170 B	-0-	357	3			N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	379	-0-	-24 B	-0-	379	3			N	-0-					-0-
04	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
05	403	N	169	-0-	-234 B	-0-	169	3			N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

12	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
01	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
02	756	N	739	-0-	-17 B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	807	-0-	-92 B	-0-	807	3			N	-0-					-0-
04	870	N	788	-0-	-82 B	-0-	788	3			N	-0-					-0-
05	806	N	772	-0-	-34 B	-0-	772	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
02	336	N	329	-0-	-7 B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	325	-0-	-78 B	-0-	325	3			N	-0-					-0-
04	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
05	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1781	-0-	-141 B	-0-	1781	3			N	-0-					-0-
01	1922	N	1763	-0-	-159 B	-0-	1763	3			N	-0-					-0-
02	1624	N	1603	-0-	-21 B	-0-	1603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
04	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
05	1767	N	1764	-0-	-3 B	-0-	1764	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	N	3241	-0-	-14 B	-0-	3241	3			N	-0-					-0-
01	3317	N	3189	-0-	-128 B	-0-	3189	3			N	-0-					-0-
02	2940	N	2852	-0-	-88 B	-0-	2852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3142	-0-	-113 B	-0-	3142	3			N	-0-					-0-
04	3090	N	2988	-0-	-102 B	-0-	2988	3			N	-0-					-0-
05	3162	N	3079	-0-	-83 B	-0-	3079	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
01	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
02	868	N	857	-0-	-11 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	936	-0-	-25 B	-0-	936	3			N	-0-					-0-
04	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-
05	961	N	935	-0-	-26 B	-0-	935	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
01	1860	N	1830	-0-	-30 B	-0-	1830	3			N	-0-					-0-
02	1652	N	1647	-0-	-5 B	-0-	1647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
04	1770	N	1742	-0-	-28 B	-0-	1742	3			N	-0-					-0-
*05	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	S	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
01	527	S	437	-0-	-90 B	-0-	437	3			N	-0-					-0-
02	420	S	316	-0-	-104 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	S	283	-0-	-120 B	-0-	283	3			N	-0-					-0-
04	420	S	274	-0-	-146 B	-0-	274	3			N	-0-					-0-
05	341	S	255	-0-	-86 B	-0-	255	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEGRAM WELL #: 1 RRCID -> 027697 COMPL. DATE 08/21/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
05	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
01	1705	N	1641	-0-	-64 B	-0-	1641	3			N	-0-					-0-
02	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1546	-0-	-190 B	-0-	1546	3			N	-0-					-0-
04	1590	N	1087	-0-	-503 B	-0-	1087	3			N	-0-					-0-
05	1953	N	1561	-0-	-392 B	-0-	1561	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2727	N	2727	-0-	-0- B	-0-	2727	3			N	-0-					-0-
01	2263	N	2201	-0-	-62 B	-0-	2201	3			N	-0-					-0-
02	3386	N	3386	-0-	-0- B	-0-	3386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2097	-0-	-631 B	-0-	2097	3			N	-0-					-0-
04	2130	N	484	-0-	-1646 B	-0-	484	3			N	-0-					-0-
05	3751	N	1841	-0-	-1910 B	-0-	1841	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
01	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
02	392	N	384	-0-	-8 B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	339	-0-	-188 B	-0-	339	3			N	-0-					-0-
04	810	N	49	-0-	-761 B	-0-	49	3			N	-0-					-0-
05	434	N	271	-0-	-163 B	-0-	271	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	683	S	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
01	943	S	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
02	392	S	343	-0-	-49 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	S	330	-0-	-352 B	-0-	330	3			N	-0-					-0-
04	900	S	276	-0-	-624 B	-0-	276	3			N	-0-					-0-
05	372	S	274	-0-	-98 B	-0-	274	3			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
01	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
02	896	N	874	-0-	-22 B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	941	-0-	-51 B	-0-	941	3			N	-0-					-0-
04	930	N	886	-0-	-44 B	-0-	886	3			N	-0-					-0-
05	961	N	802	-0-	-159 B	-0-	802	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1031	-0-	-23	B	-0-	1031	3			N	-0-					-0-
01	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
02	924	N	912	-0-	-12	B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1007	-0-	-16	B	-0-	1007	3			N	-0-					-0-
04	990	N	966	-0-	-24	B	-0-	966	3			N	-0-					-0-
05	1023	N	983	-0-	-40	B	-0-	983	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3159	N	3159	-0-	-0-	B	-0-	3159	3			N	-0-					-0-
01	3170	N	3170	-0-	-0-	B	-0-	3170	3			N	-0-					-0-
02	3024	N	2714	-0-	-310	B	-0-	2714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	N	3082	-0-	-80	B	-0-	3082	3			N	-0-					-0-
04	3060	N	2868	-0-	-192	B	-0-	2868	3			N	-0-					-0-
*05	3051	N	3051	-0-	-0-	B	-0-	3051	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1628	-0-	-480	B	-0-	74	1	1554	3	N	-0-					-0-
01	2046	N	1644	-0-	-402	B	-0-	74	1	1570	3	N	-0-					-0-
02	1568	N	1464	-0-	-104	B	-0-	67	1	1397	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1461	-0-	-182	B	-0-	74	1	1387	3	N	-0-					-0-
04	1590	N	1028	-0-	-562	B	-0-	72	1	956	3	N	-0-					-0-
05	1612	N	196	-0-	-1416	B	-0-	22	1	174	3	N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	B	-0-	245	1	484	3	N	-0-					-0-
01	667	N	667	-0-	-0-	B	-0-	259	1	408	3	N	-0-					-0-
02	736	N	736	-0-	-0-	B	-0-	305	1	431	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	629	-0-	-115	B	-0-	261	1	368	3	N	-0-					-0-
04	660	N	24	-0-	-636	B	-0-	14	1	10	3	N	-0-					-0-
05	806	N	660	-0-	-146	B	-0-	309	1	351	3	N	-0-					-0-

PRONGER WELL #: B 1 RRCID -> 027711 COMPL. DATE 10/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	B	-0-	100	1	197	3	N	-0-					-0-
01	259	N	259	-0-	-0-	B	-0-	101	1	158	3	N	-0-					-0-
02	277	N	277	-0-	-0-	B	-0-	115	1	162	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	238	-0-	-72	B	-0-	99	1	139	3	N	-0-					-0-
04	240	N	27	-0-	-213	B	-0-	16	1	11	3	N	-0-					-0-
*05	333	N	333	-0-	-0-	B	-0-	156	1	177	3	N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1652	-0-	-22	B	-0-	1652	3			N	-0-					-0-
01	1731	N	1731	-0-	-0-	B	-0-	1731	3			N	-0-					-0-
02	1512	N	1505	-0-	-7	B	-0-	1505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1624	-0-	-19	B	-0-	1624	3			N	-0-					-0-
04	1680	N	1545	-0-	-135	B	-0-	1545	3			N	-0-					-0-
05	1674	N	1581	-0-	-93	B	-0-	1581	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2245	-0-	-18 B	-0-	2245	3			N	-0-					-0-
01	2263	N	2241	-0-	-22 B	-0-	2241	3			N	-0-					-0-
02	2044	N	2014	-0-	-30 B	-0-	2014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
04	2160	N	2138	-0-	-22 B	-0-	2138	3			N	-0-					-0-
05	2232	N	2225	-0-	-7 B	-0-	2225	3			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	N	3389	-0-	-1726 B	-0-	3389	3			N	-0-					-0-
01	4898	N	4270	-0-	-628 B	-0-	4270	3			N	-0-					-0-
02	4592	N	4440	-0-	-152 B	-0-	4440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4871	N	4871	-0-	-0- B	-0-	4871	3			N	-0-					-0-
04	4793	N	4793	-0-	-0- B	-0-	4793	3			N	-0-					-0-
*05	4935	N	4935	-0-	-0- B	-0-	4935	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-					-0-
01	2356	N	2121	-0-	-235 B	-0-	2121	3			N	-0-					-0-
02	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2300	N	2300	-0-	-0- B	-0-	2300	3			N	-0-					-0-
04	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
05	2821	N	2162	-0-	-659 B	-0-	2162	3			N	-0-					-0-

REYNOLDS WELL #: 1 RRCID -> 027724 COMPL. DATE 01/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	504	N	498	-0-	-6 B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
04	570	N	538	-0-	-32 B	-0-	538	3			N	-0-					-0-
05	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2247	-0-	-109 B	-0-	2247	3			N	-0-					-0-
01	2387	N	1683	-0-	-704 B	-0-	1683	3			N	-0-					-0-
02	2128	N	1357	-0-	-771 B	-0-	1357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2205	-0-	-27 B	-0-	2205	3			N	-0-					-0-
04	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
*05	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-
01	868	N	780	-0-	-88 B	-0-	780	3			N	-0-					-0-
02	756	N	606	-0-	-150 B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	752	-0-	-54 B	-0-	752	3			N	-0-					-0-
04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
05	682	N	674	-0-	-8 B	-0-	674	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
02	476	N	466	-0-	-10 B	-0-	466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	522	-0-	-36 B	-0-	522	2			N	-0-					-0-
04	570	N	511	-0-	-59 B	-0-	511	2			N	-0-					-0-
05	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
02	448	N	435	-0-	-13 B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	357	-0-	-139 B	-0-	357	3			N	-0-					-0-
04	480	N	376	-0-	-104 B	-0-	376	3			N	-0-					-0-
05	496	N	392	-0-	-104 B	-0-	392	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1634	-0-	-102 B	-0-	1634	3			N	-0-					-0-
01	1798	N	1709	-0-	-89 B	-0-	1709	3			N	-0-					-0-
02	1596	N	1501	-0-	-95 B	-0-	1501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
04	1650	N	1540	-0-	-110 B	-0-	1540	3			N	-0-					-0-
05	1674	N	1602	-0-	-72 B	-0-	1602	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
01	1922	N	1883	-0-	-39 B	-0-	1883	3			N	-0-					-0-
02	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1858	-0-	-126 B	-0-	1858	3			N	-0-					-0-
04	1830	N	1476	-0-	-354 B	-0-	1476	3			N	-0-					-0-
05	2046	N	1826	-0-	-220 B	-0-	1826	3			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	408	-0-	-57 B	-0-	408	3			N	-0-					-0-
01	465	N	412	-0-	-53 B	-0-	412	3			N	-0-					-0-
02	392	N	359	-0-	-33 B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
04	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
*05	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	N	3351	-0-	-152 B	-0-	3351	3			N	-0-					-0-
01	3410	N	2873	-0-	-537 B	-0-	2873	3			N	-0-					-0-
02	3080	N	3044	-0-	-36 B	-0-	3044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	2555	-0-	-793 B	-0-	2555	3			N	-0-					-0-
04	3537	N	3537	-0-	-0- B	-0-	3537	3			N	-0-					-0-
05	3379	N	3353	-0-	-26 B	-0-	3353	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1263	-0-	-8 B	-0-	1263	3			N	-0-					-0-
01	1271	N	1043	-0-	-228 B	-0-	1043	3			N	-0-					-0-
02	1120	N	1056	-0-	-64 B	-0-	1056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	855	-0-	-416 B	-0-	855	3			N	-0-					-0-
04	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
*05	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	899	-0-	-31 B	-0-	899	3			N	-0-					-0-
01	930	N	903	-0-	-27 B	-0-	903	3			N	-0-					-0-
02	812	N	797	-0-	-15 B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
04	870	N	843	-0-	-27 B	-0-	843	3			N	-0-					-0-
*05	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
01	589	N	338	-0-	-251 B	-0-	338	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	537	-0-	-114 B	-0-	537	3			N	-0-					-0-
04	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
05	713	N	536	-0-	-177 B	-0-	536	3			N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 10/10/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4022	N	4022	-0-	-0- B	-0-	4022	3			N	-0-					-0-
01	3999	N	3936	-0-	-63 B	-0-	3936	3			N	-0-					-0-
02	3556	N	3476	-0-	-80 B	-0-	3476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3701	-0-	-329 B	-0-	3701	3			N	-0-					-0-
04	3810	N	3763	-0-	-47 B	-0-	3763	3			N	-0-					-0-
*05	4019	N	4019	-0-	-0- B	-0-	4019	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2268	-0-	-274 B	-0-	2268	3			N	-0-					-0-
01	2511	N	1994	-0-	-517 B	-0-	1994	3			N	-0-					-0-
02	2128	N	2076	-0-	-52 B	-0-	2076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2245	-0-	-18 B	-0-	2245	3			N	-0-					-0-
04	2227	N	2227	-0-	-0- B	-0-	2227	3			N	-0-					-0-
05	2294	N	2226	-0-	-68 B	-0-	2226	3			N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
01	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
02	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
04	1770	N	1752	-0-	-18 B	-0-	1752	3			N	-0-					-0-
05	1767	N	1539	-0-	-228 B	-0-	1539	3			N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1515	-0-	-159 B	-0-	1515	3			N	-0-					-0-
01	1674	N	1503	-0-	-171 B	-0-	1503	3			N	-0-					-0-
02	1512	N	1328	-0-	-184 B	-0-	1328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1468	-0-	-51 B	-0-	1468	3			N	-0-					-0-
04	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
05	1457	N	1363	-0-	-94 B	-0-	1363	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	#	3767	-0-	326 B	-1934	3767	3			N	-0-					-0-
01	3441	#	3766	-0-	325 B	-1609	3766	3			N	-0-					-0-
02	3444	N	3299	-0-	-145 B	-1609	3299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1609																	
03	3782	N	3683	-0-	-99 B	-1609	3683	3			N	-0-					-0-
04	3630	N	3456	-0-	-174 B	-1609	3456	3			N	-0-					-0-
05	3658	N	3494	-0-	-164 B	-1609	3494	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
01	1581	N	1570	-0-	-11 B	-0-	1570	3			N	-0-					-0-
02	1456	N	1398	-0-	-58 B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1580	-0-	-1 B	-0-	1580	3			N	-0-					-0-
04	1530	N	1512	-0-	-18 B	-0-	1512	3			N	-0-					-0-
05	1550	N	1488	-0-	-62 B	-0-	1488	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1563	-0-	-49 B	-0-	1563	3			N	-0-					-0-
01	1457	N	1321	-0-	-136 B	-0-	1321	3			N	-0-					-0-
02	1316	N	1015	-0-	-301 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	851	-0-	-699 B	-0-	851	3			N	-0-					-0-
04	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
*05	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1766	N	1766	-0-	-0-	B	-0-	1766	3			N	-0-					-0-
01	1649	N	1649	-0-	-0-	B	-0-	1649	3			N	-0-					-0-
02	1540	N	1479	-0-	-61	B	-0-	1479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-
04	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
*05	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1404	N	1404	-0-	-0-	B	-0-	1404	3			N	-0-					-0-
01	1364	N	1358	-0-	-6	B	-0-	1358	3			N	-0-					-0-
02	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1353	-0-	-42	B	-0-	1353	3			N	-0-					-0-
04	1320	N	1303	-0-	-17	B	-0-	1303	3			N	-0-					-0-
05	1364	N	1337	-0-	-27	B	-0-	1337	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1880	-0-	-73	B	-0-	1880	3			N	-0-					-0-
01	2015	N	1448	-0-	-567	B	-0-	1448	3			N	-0-					-0-
02	1848	N	1619	-0-	-229	B	-0-	1619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1386	-0-	-505	B	-0-	1386	3			N	-0-					-0-
04	1410	N	683	-0-	-727	B	-0-	683	3			N	-0-					-0-
05	1798	N	1283	-0-	-515	B	-0-	1283	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-
01	1364	N	1355	-0-	-9	B	-0-	1355	3			N	-0-					-0-
02	1232	N	1224	-0-	-8	B	-0-	1224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1362	-0-	-2	B	-0-	1362	3			N	-0-					-0-
04	1320	N	1309	-0-	-11	B	-0-	1309	3			N	-0-					-0-
05	1364	N	1319	-0-	-45	B	-0-	1319	3			N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2190	N	2190	-0-	-0-	B	-0-	2190	3			N	-0-					-0-
01	1829	N	1214	-0-	-615	B	-0-	1214	3			N	-0-					-0-
02	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	1670	-0-	-531	B	-0-	1670	3			N	-0-					-0-
04	1170	N	472	-0-	-698	B	-0-	472	3			N	-0-					-0-
05	2480	N	1548	-0-	-932	B	-0-	1548	3			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1387	-0-	-8	B	-0-	1387	3			N	-0-					-0-
01	1457	N	1398	-0-	-59	B	-0-	1398	3			N	-0-					-0-
02	1288	N	1238	-0-	-50	B	-0-	1238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-
04	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-
05	1364	N	1319	-0-	-45	B	-0-	1319	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
01	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
02	1680	N	1612	-0-	-68 B	-0-	1612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1787	-0-	-73 B	-0-	1787	3			N	-0-					-0-
04	1770	N	1730	-0-	-40 B	-0-	1730	3			N	-0-					-0-
05	1798	N	1675	-0-	-123 B	-0-	1675	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
01	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
02	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
04	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
05	775	N	705	-0-	-70 B	-0-	705	3			N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1382	-0-	-13 B	-0-	1382	3			N	-0-					-0-
01	1395	N	1315	-0-	-80 B	-0-	1315	3			N	-0-					-0-
02	1204	N	1186	-0-	-18 B	-0-	1186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
04	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
*05	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1072	-0-	-13 B	-0-	1072	3			N	-0-					-0-
01	1085	N	1062	-0-	-23 B	-0-	1062	3			N	-0-					-0-
02	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1075	-0-	-10 B	-0-	1075	3			N	-0-					-0-
04	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
05	1085	N	1075	-0-	-10 B	-0-	1075	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	N	3423	-0-	-1599 B	-0-	3423	3			N	-0-					-0-
01	4599	N	4599	-0-	-0- B	-0-	4599	3			N	-0-					-0-
02	4928	N	4541	-0-	-387 B	-0-	4541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5002	N	5002	-0-	-0- B	-0-	5002	3			N	-0-					-0-
04	4891	N	4891	-0-	-0- B	-0-	4891	3			N	-0-					-0-
05	5022	N	4927	-0-	-95 B	-0-	4927	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	1761	-0-	-905 B	-2114	1761	3			N	-0-					-0-
01	2542	N	1498	-0-	-1044 B	-2114	1498	3			N	-0-					-0-
02	2380	N	2371	-0-	-9 B	-2114	2371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2114																	
03	2596	N	2596	-0-	-0- B	-0-	2596	3			N	-0-					-0-
04	2544	N	2544	-0-	-0- B	-0-	2544	3			N	-0-					-0-
05	2635	N	2592	-0-	-43 B	-0-	2592	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
01	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
02	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
04	780	N	581	-0-	-199	B	-0-	581	3			N	-0-					-0-
05	713	N	604	-0-	-109	B	-0-	604	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
01	1054	N	999	-0-	-55	B	-0-	999	3			N	-0-					-0-
02	924	N	887	-0-	-37	B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
04	960	N	954	-0-	-6	B	-0-	954	3			N	-0-					-0-
05	992	N	963	-0-	-29	B	-0-	963	3			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
01	930	N	860	-0-	-70	B	-0-	860	3			N	-0-					-0-
02	812	N	756	-0-	-56	B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	606	-0-	-262	B	-0-	606	3			N	-0-					-0-
04	840	N	626	-0-	-214	B	-0-	626	3			N	-0-					-0-
05	837	N	735	-0-	-102	B	-0-	735	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
01	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
02	364	N	340	-0-	-24	B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	377	-0-	-26	B	-0-	377	3			N	-0-					-0-
04	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
05	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
01	1209	N	1123	-0-	-86	B	-0-	1123	3			N	-0-					-0-
02	1092	N	1046	-0-	-46	B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1096	-0-	-82	B	-0-	1096	3			N	-0-					-0-
04	1080	N	855	-0-	-225	B	-0-	855	3			N	-0-					-0-
05	1147	N	1033	-0-	-114	B	-0-	1033	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
01	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
02	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	657	-0-	-149	B	-0-	657	3			N	-0-					-0-
04	810	N	645	-0-	-165	B	-0-	645	3			N	-0-					-0-
05	775	N	645	-0-	-130	B	-0-	645	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	695	-0-	-80 B	-0-	695	3			N	-0-					-0-
01	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
02	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
04	690	N	650	-0-	-40 B	-0-	650	3			N	-0-					-0-
05	682	N	586	-0-	-96 B	-0-	586	3			N	-0-					-0-

WINGET WELL #: 1 RRCID -> 027788 COMPL. DATE 12/24/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
01	992	N	964	-0-	-28 B	-0-	964	3			N	-0-					-0-
02	896	N	884	-0-	-12 B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
04	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
05	992	N	957	-0-	-35 B	-0-	957	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
02	448	N	414	-0-	-34 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
04	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
05	465	N	423	-0-	-42 B	-0-	423	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
01	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
02	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
04	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-
05	837	N	695	-0-	-142 B	-0-	695	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
01	806	N	801	-0-	-5 B	-0-	801	3			N	-0-					-0-
02	756	N	650	-0-	-106 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	695	-0-	-111 B	-0-	695	3			N	-0-					-0-
04	780	N	649	-0-	-131 B	-0-	649	3			N	-0-					-0-
05	713	N	630	-0-	-83 B	-0-	630	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
01	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
02	812	N	726	-0-	-86 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	781	-0-	-118 B	-0-	781	3			N	-0-					-0-
04	870	N	748	-0-	-122 B	-0-	748	3			N	-0-					-0-
05	806	N	751	-0-	-55 B	-0-	751	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

12	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
01	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
02	672	N	661	-0-	-11 B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	740	-0-	-97 B	-0-	740	3			N	-0-					-0-
04	870	N	710	-0-	-160 B	-0-	710	3			N	-0-					-0-
05	744	N	700	-0-	-44 B	-0-	700	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

12	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
01	1860	N	1818	-0-	-42 B	-0-	1818	3			N	-0-					-0-
02	1680	N	1665	-0-	-15 B	-0-	1665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1842	-0-	-18 B	-0-	1842	3			N	-0-					-0-
04	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
*05	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

12	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
01	837	N	761	-0-	-76 B	-0-	761	3			N	-0-					-0-
02	756	N	592	-0-	-164 B	-0-	592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	332	-0-	-598 B	-0-	332	3			N	-0-					-0-
04	750	N	676	-0-	-74 B	-0-	676	3			N	-0-					-0-
*05	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-

O QUINN A WELL #: 1 RRCID -> 027861 COMPL. DATE 01/28/1971 TOTAL DEPTH N/A PERF. N/A

12	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
01	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
04	240	N	183	-0-	-57 B	-0-	183	3			N	-0-					-0-
05	310	N	149	-0-	-161 B	-0-	149	3			N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

12	2325	N	2273	-0-	-52 B	-0-	2273	3			N	-0-					-0-
01	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
02	2044	N	1949	-0-	-95 B	-0-	1949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2219	-0-	-44 B	-0-	2219	3			N	-0-					-0-
04	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
05	2170	N	2169	-0-	-1 B	-0-	2169	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
04	630	N	562	-0-	-68 B	-0-	562	3			N	-0-					-0-
05	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
04	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
*05	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3409	R	3409	-0-	-0- B	-0-	3409	3			N	-0-					-0-
01	3367	R	3367	-0-	-0- B	-0-	3367	3			N	-0-					-0-
02	3052	#	3016	-0-	-36 B	-36	3016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -36																	
03	3410	#	3315	-0-	-95 B	-131	3315	3			N	-0-					-0-
04	3270	N	3169	-0-	-101 B	-131	3169	3			N	-0-					-0-
05	3348	N	3266	-0-	-82 B	-131	3266	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2068	-0-	-40 B	-0-	2068	3			N	-0-					-0-
01	2077	N	2056	-0-	-21 B	-0-	2056	3			N	-0-					-0-
02	1904	N	1861	-0-	-43 B	-0-	1861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2062	-0-	-15 B	-0-	2062	3			N	-0-					-0-
04	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
*05	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
01	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
04	570	N	533	-0-	-37 B	-0-	533	3			N	-0-					-0-
05	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	888	-0-	-11 B	-0-	888	3			N	-0-					-0-
01	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
02	812	N	803	-0-	-9 B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	892	-0-	-7 B	-0-	892	3			N	-0-					-0-
04	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-
05	899	N	871	-0-	-28 B	-0-	871	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
*05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
01	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
02	588	N	578	-0-	-10 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
04	630	N	617	-0-	-13 B	-0-	617	3			N	-0-					-0-
05	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2619	-0-	-16 B	-0-	2619	3			N	-0-					-0-
01	2699	N	2699	-0-	-0- B	-0-	2699	3			N	-0-					-0-
02	2436	N	2362	-0-	-74 B	-0-	2362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-
04	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					-0-
*05	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
01	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
02	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
04	600	N	564	-0-	-36 B	-0-	564	3			N	-0-					-0-
05	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
01	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
02	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
04	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
05	2015	N	1818	-0-	-197 B	-0-	1818	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1682	-0-	-54 B	-0-	74	1	1608	3	N	-0-					-0-
01	1684	N	1684	-0-	-0- B	-0-	74	1	1610	3	N	-0-					-0-
02	1680	N	1371	-0-	-309 B	-0-	67	1	1304	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1720	N	1720	-0-	-0- B	-0-	74	1	1646	3	N	-0-					-0-
04	1894	N	1894	-0-	-0- B	-0-	72	1	1822	3	N	-0-					-0-
*05	1878	N	1878	-0-	-0- B	-0-	74	1	1804	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1426	-0-	-62 B	-0-	1426	3			N	-0-					-0-
01	1550	N	1407	-0-	-143 B	-0-	1407	3			N	-0-					-0-
02	1400	N	1245	-0-	-155 B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1255	-0-	-171 B	-0-	1255	3			N	-0-					-0-
04	1350	N	1182	-0-	-168 B	-0-	1182	3			N	-0-					-0-
05	1364	N	1179	-0-	-185 B	-0-	1179	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

12	651	N	579	-0-	-72 B	-0-	579	3			N	-0-					-0-
01	651	N	556	-0-	-95 B	-0-	556	3			N	-0-					-0-
02	588	N	460	-0-	-128 B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	278	-0-	-311 B	-0-	278	3			N	-0-					-0-
04	540	N	390	-0-	-150 B	-0-	390	3			N	-0-					-0-
05	496	N	425	-0-	-71 B	-0-	425	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

12	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
01	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
02	644	N	641	-0-	-3 B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	694	-0-	-19 B	-0-	694	3			N	-0-					-0-
04	720	N	678	-0-	-42 B	-0-	678	3			N	-0-					-0-
05	713	N	650	-0-	-63 B	-0-	650	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

12	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
01	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-
02	560	N	550	-0-	-10 B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
04	600	N	587	-0-	-13 B	-0-	587	3			N	-0-					-0-
05	620	N	587	-0-	-33 B	-0-	587	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

12	713	N	692	-0-	-21 B	-0-	692	3			N	-0-					-0-
01	682	N	604	-0-	-78 B	-0-	604	3			N	-0-					-0-
02	644	N	634	-0-	-10 B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
04	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
05	713	N	331	-0-	-382 B	-0-	331	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	774	-0-	-1 B	-0-	774	2			N	-0-					-0-
01	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
02	728	N	717	-0-	-11 B	-0-	717	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
04	780	N	760	-0-	-20 B	-0-	760	2			N	-0-					-0-
05	806	N	772	-0-	-34 B	-0-	772	2			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1831	-0-	-29 B	-0-	1831	3			N	-0-					-0-
01	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
02	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
04	1740	N	1347	-0-	-393 B	-0-	1347	3			N	-0-					-0-
05	1860	N	1819	-0-	-41 B	-0-	1819	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
02	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
04	600	N	587	-0-	-13 B	-0-	587	3			N	-0-					-0-
05	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1175	-0-	-3 B	-0-	1175	3			N	-0-					-0-
01	1147	N	1125	-0-	-22 B	-0-	1125	3			N	-0-					-0-
02	1092	N	967	-0-	-125 B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1025	-0-	-153 B	-0-	1025	3			N	-0-					-0-
04	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
05	1085	N	1008	-0-	-77 B	-0-	1008	3			N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
02	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1071	-0-	-45 B	-0-	1071	3			N	-0-					-0-
04	1020	N	1005	-0-	-15 B	-0-	1005	3			N	-0-					-0-
*05	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 01/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1754	-0-	-106 B	-0-	1754	3			N	-0-					-0-
01	1860	N	1747	-0-	-113 B	-0-	1747	3			N	-0-					-0-
02	1652	N	1625	-0-	-27 B	-0-	1625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
04	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
*05	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	876	-0-	-54 B	-0-	876	3			N	-0-					-0-
01	899	N	479	-0-	-420 B	-0-	479	3			N	-0-					-0-
02	812	N	183	-0-	-629 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	735	-0-	-133 B	-0-	735	3			N	-0-					-0-
04	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
*05	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH N/A PERF. N/A

12	744	N	682	-0-	-62 B	-0-	682	3			N	-0-					-0-
01	713	N	665	-0-	-48 B	-0-	665	3			N	-0-					-0-
02	644	N	535	-0-	-109 B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	284	-0-	-398 B	-0-	284	3			N	-0-					-0-
04	630	N	455	-0-	-175 B	-0-	455	3			N	-0-					-0-
05	589	N	518	-0-	-71 B	-0-	518	3			N	-0-					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

12	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
01	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-
02	1932	N	1795	-0-	-137 B	-0-	1795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2059	-0-	-80 B	-0-	2059	3			N	-0-					-0-
04	2040	N	1980	-0-	-60 B	-0-	1980	3			N	-0-					-0-
05	1984	N	1865	-0-	-119 B	-0-	1865	3			N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

12	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
01	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
02	1204	N	1136	-0-	-68 B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1295	-0-	-7 B	-0-	1295	3			N	-0-					-0-
04	1260	N	1246	-0-	-14 B	-0-	1246	3			N	-0-					-0-
05	1271	N	1253	-0-	-18 B	-0-	1253	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

12	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
01	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
02	868	N	827	-0-	-41 B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	938	-0-	-54 B	-0-	938	3			N	-0-					-0-
04	960	N	946	-0-	-14 B	-0-	946	3			N	-0-					-0-
05	930	N	926	-0-	-4 B	-0-	926	3			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

12	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
01	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
02	1820	N	1777	-0-	-43 B	-0-	1777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1947	-0-	-68 B	-0-	1947	3			N	-0-					-0-
04	1920	N	1861	-0-	-59 B	-0-	1861	3			N	-0-					-0-
05	1953	N	1898	-0-	-55 B	-0-	1898	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
01	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
04	480	N	406	-0-	-74 B	-0-	406	2			N	-0-					-0-
05	465	N	420	-0-	-45 B	-0-	420	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
01	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
02	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	772	-0-	-34 B	-0-	772	3			N	-0-					-0-
04	780	N	753	-0-	-27 B	-0-	753	3			N	-0-					-0-
05	806	N	765	-0-	-41 B	-0-	765	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4047	N	4047	-0-	-0- B	-0-	4047	3			N	-0-					-0-
01	4047	N	4047	-0-	-0- B	-0-	4047	3			N	-0-					-0-
02	3640	N	3619	-0-	-21 B	-0-	3619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	4019	-0-	-42 B	-0-	4019	3			N	-0-					-0-
04	3930	N	3821	-0-	-109 B	-0-	3821	3			N	-0-					-0-
05	3999	N	3926	-0-	-73 B	-0-	3926	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
01	217	N	138	-0-	-79 B	-0-	138	3			N	-0-					-0-
02	196	N	179	-0-	-17 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
04	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

NORTON -D- WELL #: 1 RRCID -> 027993 COMPL. DATE 06/23/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					-0-
01	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
02	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1074	-0-	-42 B	-0-	1074	2			N	-0-					-0-
04	1080	N	1036	-0-	-44 B	-0-	1036	2			N	-0-					-0-
05	1085	N	1053	-0-	-32 B	-0-	1053	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
01	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
02	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	852	-0-	-47	B	-0-	852	3			N	-0-					-0-
04	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
*05	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2628	-0-	-100	B	-0-	2628	3			N	-0-					-0-
01	2635	N	2588	-0-	-47	B	-0-	2588	3			N	-0-					-0-
02	2436	N	2263	-0-	-173	B	-0-	2263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2570	-0-	-65	B	-0-	2570	3			N	-0-					-0-
04	2490	N	2383	-0-	-107	B	-0-	2383	3			N	-0-					-0-
05	2511	N	2426	-0-	-85	B	-0-	2426	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	2050	-0-	-27	B	-0-	2050	3			N	-0-					-0-
01	2077	N	2057	-0-	-20	B	-0-	2057	3			N	-0-					-0-
02	1876	N	1835	-0-	-41	B	-0-	1835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1955	-0-	-91	B	-0-	1955	3			N	-0-					-0-
04	1980	N	1810	-0-	-170	B	-0-	1810	3			N	-0-					-0-
05	2046	N	1890	-0-	-156	B	-0-	1890	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2408	-0-	-196	B	-0-	2408	3			N	-0-					-0-
01	2635	N	2003	-0-	-632	B	-0-	2003	3			N	-0-					-0-
02	2380	N	1926	-0-	-454	B	-0-	1926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	2141	-0-	-277	B	-0-	2141	3			N	-0-					-0-
04	2047	N	2047	-0-	-0-	B	-0-	2047	3			N	-0-					-0-
*05	2186	N	2186	-0-	-0-	B	-0-	2186	3			N	-0-					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
01	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
02	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	877	-0-	-22	B	-0-	877	3			N	-0-					-0-
04	840	N	838	-0-	-2	B	-0-	838	3			N	-0-					-0-
05	868	N	408	-0-	-460	B	-0-	408	3			N	-0-					-0-

CHAMBERS, A. WELL #: 1 RRCID -> 028034 COMPL. DATE 02/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/30/2013 - P & A 01-30-13

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3989	N	3989	-0-	-0-	B	-0-	3989	2			N	-0-					-0-
01	3999	N	3988	-0-	-11	B	-0-	3988	2			N	-0-					-0-
02	3612	N	3592	-0-	-20	B	-0-	3592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3999	N	3931	-0-	-68	B	-0-	3931	2			N	-0-					-0-
04	3870	N	3663	-0-	-207	B	-0-	3663	2			N	-0-					-0-
05	3968	N	3738	-0-	-230	B	-0-	3738	2			N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
01	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
02	336	N	283	-0-	-53	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	390	-0-	-13	B	-0-	390	3			N	-0-					-0-
04	360	N	189	-0-	-171	B	-0-	189	3			N	-0-					-0-
*05	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	N	2598	-0-	-1184	B	-0-	2598	3			N	-0-					-0-
01	3596	N	2758	-0-	-838	B	-0-	2758	3			N	-0-					-0-
02	3444	N	3354	-0-	-90	B	-0-	3354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3572	N	3572	-0-	-0-	B	-0-	3572	3			N	-0-					-0-
04	3651	N	3651	-0-	-0-	B	-0-	3651	3			N	-0-					-0-
05	3720	N	3703	-0-	-17	B	-0-	3703	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
01	372	N	119	-0-	-253	B	-0-	119	3			N	-0-					-0-
02	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
04	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
05	651	N	356	-0-	-295	B	-0-	356	3			N	-0-					-0-

TEXAS HUGOTON GU -5- WELL #: 1 RRCID -> 028200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3270	-0-	170	B	170	3270	3			N	-0-					-0-
01	2607	N	2437	-0-	-170	B	-0-	2437	3			N	-0-					-0-
02	2055	N	2055	-0-	-0-	B	-0-	2055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	#	2540	-0-	-715	B	-715	2540	3			N	-0-					-0-
04	3150	#	430	-0-	-2720	B	-3435	430	3			N	-0-					-0-
05	3255	#	2895	-0-	-360	B	-3795	2895	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
01	1922	N	1543	-0-	-379 B	-0-	1543	3			N	-0-					-0-
02	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1850	-0-	-41 B	-0-	1850	3			N	-0-					-0-
04	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
05	2015	N	1766	-0-	-249 B	-0-	1766	3			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
01	806	N	801	-0-	-5 B	-0-	801	3			N	-0-					-0-
02	728	N	570	-0-	-158 B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
04	780	N	475	-0-	-305 B	-0-	475	3			N	-0-					-0-
*05	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
01	1116	N	1072	-0-	-44 B	-0-	1072	3			N	-0-					-0-
02	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1006	-0-	-389 B	-0-	1006	3			N	-0-					-0-
04	1050	N	241	-0-	-809 B	-0-	241	3			N	-0-					-0-
05	1581	N	1029	-0-	-552 B	-0-	1029	3			N	-0-					-0-

IVENS WELL #: R 2 RRCID -> 040174 COMPL. DATE 04/10/1966 TOTAL DEPTH 3253 PERF. 2976 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	N	3765	-0-	-203 B	-0-	3765	3			N	-0-					-0-
01	4185	N	3662	-0-	-523 B	-0-	3662	3			N	-0-					-0-
02	3584	N	3527	-0-	-57 B	-0-	3527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3931	N	3931	-0-	-0- B	-0-	3931	3			N	-0-					-0-
04	3628	N	3628	-0-	-0- B	-0-	3628	3			N	-0-					-0-
05	3906	N	751	-0-	-3155 B	-0-	751	3			N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
01	713	N	667	-0-	-46 B	-0-	667	3			N	-0-					-0-
02	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	752	-0-	-240 B	-0-	752	3			N	-0-					-0-
04	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
05	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	N	3225	-0-	-402 B	-0-	3225	3			N	-0-					-0-
01	3410	N	2664	-0-	-746 B	-0-	2664	3			N	-0-					-0-
02	2993	N	2993	-0-	-0- B	-0-	2993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3445	N	3445	-0-	-0- B	-0-	3445	3			N	-0-					-0-
04	2580	N	1248	-0-	-1332 B	-0-	1248	3			N	-0-					-0-
05	3317	N	1540	-0-	-1777 B	-0-	1540	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	N	3978	-0-	-114 B	-0-	3978	3			N	-0-					-0-
01	4061	N	3229	-0-	-832 B	-0-	3229	3			N	-0-					-0-
02	3500	N	3318	-0-	-182 B	-0-	3318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	2722	-0-	-1246 B	-0-	2722	3			N	-0-					-0-
04	4111	N	4111	-0-	-0- B	-0-	4111	3			N	-0-					-0-
*05	3787	N	3787	-0-	-0- B	-0-	3787	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

12	341	N	270	-0-	-71 B	-0-	270	3			N	-0-					-0-
01	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
04	270	N	214	-0-	-56 B	-0-	214	3			N	-0-					-0-
05	310	N	253	-0-	-57 B	-0-	253	3			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

12	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
*05	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

12	1333	N	1106	-0-	-227 B	-0-	1106	3			N	-0-					-0-
01	1333	N	1052	-0-	-281 B	-0-	1052	3			N	-0-					-0-
02	1232	N	805	-0-	-427 B	-0-	805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	142	-0-	-974 B	-0-	142	3			N	-0-					-0-
04	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
05	899	N	67	-0-	-832 B	-0-	67	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

12	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
01	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
02	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	587	-0-	-33 B	-0-	587	3			N	-0-					-0-
04	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
05	620	N	574	-0-	-46 B	-0-	574	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

12	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
01	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
04	570	N	535	-0-	-35 B	-0-	535	3			N	-0-					-0-
05	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3856	N	3856	-0-	-0-	B	-0-	3856	3			N	-0-					-0-
01	3751	N	3639	-0-	-112	B	-0-	3639	3			N	-0-					-0-
02	3332	N	3137	-0-	-195	B	-0-	3137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3844	N	3225	-0-	-619	B	-0-	3225	3			N	-0-					-0-
04	3699	N	3699	-0-	-0-	B	-0-	3699	3			N	-0-					-0-
*05	3715	N	3715	-0-	-0-	B	-0-	3715	3			N	-0-					-0-

BUELOW WELL #: 2 RRCID -> 078916 COMPL. DATE 09/24/1978 TOTAL DEPTH 2906 PERF. 2750 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3662	N	3662	-0-	-0-	B	-0-	3662	3			N	-0-					-0-
01	3599	N	3599	-0-	-0-	B	-0-	3599	3			N	-0-					-0-
02	3332	N	3143	-0-	-189	B	-0-	3143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3658	N	3448	-0-	-210	B	-0-	3448	3			N	-0-					-0-
04	3480	N	3330	-0-	-150	B	-0-	3330	3			N	-0-					-0-
05	3472	N	3288	-0-	-184	B	-0-	3288	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2173	N	2173	-0-	-0-	B	-0-	2173	3			N	-0-					-0-
01	2170	N	2074	-0-	-96	B	-0-	2074	3			N	-0-					-0-
02	1932	N	1926	-0-	-6	B	-0-	1926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2084	-0-	-86	B	-0-	2084	3			N	-0-					-0-
04	2010	N	1954	-0-	-56	B	-0-	1954	3			N	-0-					-0-
05	2139	N	1902	-0-	-237	B	-0-	1902	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
01	706	N	706	-0-	-0-	B	-0-	706	2			N	-0-					-0-
02	616	N	614	-0-	-2	B	-0-	614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	679	-0-	-3	B	-0-	679	2			N	-0-					-0-
04	690	N	648	-0-	-42	B	-0-	648	2			N	-0-					-0-
05	682	N	666	-0-	-16	B	-0-	666	2			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	203	-0-	-45	B	-0-	203	3			N	-0-					-0-
01	279	N	191	-0-	-88	B	-0-	191	3			N	-0-					-0-
02	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
04	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
*05	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2181	N	2181	-0-	-0-	B	-0-	2181	3			N	-0-					-0-
01	2108	N	1998	-0-	-110	B	-0-	1998	3			N	-0-					-0-
02	1960	N	1625	-0-	-335	B	-0-	1625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	1743	-0-	-427	B	-0-	1743	3			N	-0-					-0-
04	1920	N	1806	-0-	-114	B	-0-	1806	3			N	-0-					-0-
*05	1920	N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	804	-0-	-2	B	-0-	804	3			N	-0-					-0-
01	806	N	803	-0-	-3	B	-0-	803	3			N	-0-					-0-
02	728	N	723	-0-	-5	B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	797	-0-	-9	B	-0-	797	3			N	-0-					-0-
04	780	N	765	-0-	-15	B	-0-	765	3			N	-0-					-0-
05	806	N	787	-0-	-19	B	-0-	787	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	N	3663	-0-	-88	B	-0-	3663	3			N	-0-					-0-
01	3751	N	3735	-0-	-16	B	-0-	3735	3			N	-0-					-0-
02	3332	N	3184	-0-	-148	B	-0-	3184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3772	N	3772	-0-	-0-	B	-0-	3772	3			N	-0-					-0-
04	3653	N	3653	-0-	-0-	B	-0-	3653	3			N	-0-					-0-
*05	3730	N	3730	-0-	-0-	B	-0-	3730	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
01	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
02	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	955	-0-	-130	B	-0-	955	3			N	-0-					-0-
04	1140	N	725	-0-	-415	B	-0-	725	3			N	-0-					-0-
05	1302	N	798	-0-	-504	B	-0-	798	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	871	-0-	-28	B	-0-	871	3			N	-0-					-0-
01	930	N	860	-0-	-70	B	-0-	860	3			N	-0-					-0-
02	784	N	760	-0-	-24	B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
04	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
*05	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
01	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
02	140	N	113	-0-	-27	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
04	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
05	124	N	94	-0-	-30	B	-0-	94	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
01	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
02	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
04	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
05	775	N	711	-0-	-64 B	-0-	711	2			N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
01	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
02	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	914	-0-	-47 B	-0-	914	3			N	-0-					-0-
04	900	N	888	-0-	-12 B	-0-	888	3			N	-0-					-0-
*05	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
01	1705	N	1501	-0-	-204 B	-0-	1501	3			N	-0-					-0-
02	1512	N	1151	-0-	-361 B	-0-	1151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	927	-0-	-778 B	-0-	927	3			N	-0-					-0-
04	1440	N	1042	-0-	-398 B	-0-	1042	3			N	-0-					-0-
05	1271	N	1060	-0-	-211 B	-0-	1060	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
01	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
02	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
04	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
*05	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 02/06/1986 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
01	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
02	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1455	-0-	-2	B	-0-	1455	3			N	-0-					-0-
04	1440	N	1378	-0-	-62	B	-0-	1378	3			N	-0-					-0-
05	1488	N	1400	-0-	-88	B	-0-	1400	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4351	N	4351	-0-	-0-	B	-0-	4351	3			N	-0-					-0-
01	4290	N	4290	-0-	-0-	B	-0-	4290	3			N	-0-					-0-
02	3976	N	3722	-0-	-254	B	-0-	3722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4340	N	4101	-0-	-239	B	-0-	4101	3			N	-0-					-0-
04	4140	N	4099	-0-	-41	B	-0-	4099	3			N	-0-					-0-
*05	4171	N	4171	-0-	-0-	B	-0-	4171	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2401	N	2401	-0-	-0-	B	-0-	2401	3			N	-0-					-0-
01	2573	N	2325	-0-	-248	B	-0-	2325	3			N	-0-					-0-
02	2296	N	2059	-0-	-237	B	-0-	2059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2486	N	2486	-0-	-0-	B	-0-	2486	3			N	-0-					-0-
04	2642	N	2642	-0-	-0-	B	-0-	2642	3			N	-0-					-0-
*05	2550	N	2550	-0-	-0-	B	-0-	2550	3			N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1270	-0-	-94	B	-0-	72	1	1198	3	N	-0-					-0-
01	1395	N	1256	-0-	-139	B	-0-	74	1	1182	3	N	-0-					-0-
02	1288	N	1032	-0-	-256	B	-0-	67	1	965	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1183	-0-	-88	B	-0-	74	1	1109	3	N	-0-					-0-
04	1230	N	1168	-0-	-62	B	-0-	72	1	1096	3	N	-0-					-0-
05	1147	N	879	-0-	-268	B	-0-	74	1	805	3	N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
01	496	N	469	-0-	-27	B	-0-	469	3			N	-0-					-0-
02	476	N	442	-0-	-34	B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
04	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
05	496	N	475	-0-	-21	B	-0-	475	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
02	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
04	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
05	775	N	672	-0-	-103	B	-0-	672	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
04	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	892	-0-	-38 B	-0-	892	3			N	-0-					-0-
01	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
02	812	N	784	-0-	-28 B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	862	-0-	-37 B	-0-	862	3			N	-0-					-0-
04	870	N	823	-0-	-47 B	-0-	823	3			N	-0-					-0-
05	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3274	N	3274	-0-	-0- B	-0-	3274	2			N	-0-					-0-
01	3316	N	3316	-0-	-0- B	-0-	3316	2			N	-0-					-0-
02	3024	N	2541	-0-	-483 B	-0-	2541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3298	N	3298	-0-	-0- B	-0-	3298	2			N	-0-					-0-
04	3210	N	2993	-0-	-217 B	-0-	2993	2			N	-0-					-0-
*05	3133	N	3133	-0-	-0- B	-0-	3133	2			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
01	1922	N	1889	-0-	-33 B	-0-	1889	3			N	-0-					-0-
02	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1855	-0-	-36 B	-0-	1855	3			N	-0-					-0-
04	1830	N	1787	-0-	-43 B	-0-	1787	3			N	-0-					-0-
05	1922	N	1829	-0-	-93 B	-0-	1829	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
02	504	N	501	-0-	-3 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-
04	600	N	536	-0-	-64 B	-0-	536	3			N	-0-					-0-
05	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2615	N	2615	-0-	-0- B	-0-	2615	2			N	-0-					-0-
01	2667	N	2667	-0-	-0- B	-0-	2667	2			N	-0-					-0-
02	2380	N	2087	-0-	-293 B	-0-	2087	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2583	-0-	-21 B	-0-	2583	2			N	-0-					-0-
04	2580	N	2571	-0-	-9 B	-0-	2571	2			N	-0-					-0-
*05	2467	N	2467	-0-	-0- B	-0-	2467	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG -G- WELL #: 3 RRCID -> 145487 COMPL. DATE 05/09/1994 TOTAL DEPTH 6900 PERF. 2922 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1579	N	1579	-0-	-0-	B	-0-	1579	3			N	-0-					-0-
01	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
02	1461	N	1461	-0-	-0-	B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1540	-0-	-41	B	-0-	1540	3			N	-0-					-0-
04	1542	N	1542	-0-	-0-	B	-0-	1542	3			N	-0-					-0-
05	1612	N	1503	-0-	-109	B	-0-	1503	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1599	N	1599	-0-	-0-	B	-0-	1599	3			N	-0-					-0-
01	1679	N	1679	-0-	-0-	B	-0-	1679	3			N	-0-					-0-
02	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1532	-0-	-80	B	-0-	1532	3			N	-0-					-0-
04	1620	N	1472	-0-	-148	B	-0-	1472	3			N	-0-					-0-
05	1612	N	1434	-0-	-178	B	-0-	1434	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2304	N	2304	-0-	-0-	B	-0-	2304	3			N	-0-					-0-
01	2269	N	2269	-0-	-0-	B	-0-	2269	3			N	-0-					-0-
02	2273	N	2273	-0-	-0-	B	-0-	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3070	N	3070	-0-	-0-	B	-0-	3070	3			N	-0-					-0-
04	2997	N	2997	-0-	-0-	B	-0-	2997	3			N	-0-					-0-
*05	2889	N	2889	-0-	-0-	B	-0-	2889	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
01	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
02	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
04	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
05	155	N	114	-0-	-41	B	-0-	114	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3104	N	3104	-0-	-0-	B	-0-	3104	3			N	-0-					-0-
01	3183	N	3183	-0-	-0-	B	-0-	3183	3			N	-0-					-0-
02	2844	N	2844	-0-	-0-	B	-0-	2844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3141	N	3141	-0-	-0-	B	-0-	3141	3			N	-0-					-0-
04	3090	N	3008	-0-	-82	B	-0-	3008	3			N	-0-					-0-
*05	3371	N	3371	-0-	-0-	B	-0-	3371	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
01	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
02	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
04	480	N	478	-0-	-2 B	-0-	478	3			N	-0-					-0-
05	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-

LUNDBERG WELL #: 4 RRCID -> 152881 COMPL. DATE 01/27/1995 TOTAL DEPTH 3600 PERF. 2742 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
04	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
05	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-
01	744	N	730	-0-	-14 B	-0-	730	3			N	-0-					-0-
02	672	N	664	-0-	-8 B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
04	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-
05	744	N	719	-0-	-25 B	-0-	719	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1540	-0-	-41 B	-0-	1540	3			N	-0-					-0-
01	1581	N	1556	-0-	-25 B	-0-	1556	3			N	-0-					-0-
02	1428	N	1349	-0-	-79 B	-0-	1349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
04	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
05	1488	N	1480	-0-	-8 B	-0-	1480	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
01	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
02	1400	N	1352	-0-	-48 B	-0-	1352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1471	-0-	-48 B	-0-	1471	3			N	-0-					-0-
04	1440	N	1415	-0-	-25 B	-0-	1415	3			N	-0-					-0-
05	1488	N	1450	-0-	-38 B	-0-	1450	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1051	-0-	-313 B	-0-	350	1	701	3	N	-0-					-0-
01	1465	N	1465	-0-	-0- B	-0-	471	1	994	3	N	-0-					-0-
02	1204	N	931	-0-	-273 B	-0-	345	1	586	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1273	N	1273	-0-	-0- B	-0-	420	1	853	3	N	-0-					-0-
04	1410	N	1351	-0-	-59 B	-0-	450	1	901	3	N	-0-					-0-
*05	1318	N	1318	-0-	-0- B	-0-	465	1	853	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1277	-0-	-273 B	-0-	1277	3			N	-0-					-0-
01	1426	N	1255	-0-	-171 B	-0-	1255	3			N	-0-					-0-
02	1232	N	1110	-0-	-122 B	-0-	1110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1229	-0-	-42 B	-0-	1229	3			N	-0-					-0-
04	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
05	1240	N	1197	-0-	-43 B	-0-	1197	3			N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1327	-0-	-6 B	-0-	1327	3			N	-0-					-0-
01	1147	N	1092	-0-	-55 B	-0-	1092	3			N	-0-					-0-
02	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
04	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
*05	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6029	N	6029	-0-	-0- B	-0-	6029	3			N	-0-					-0-
01	3211	N	3211	-0-	-0- B	-0-	3211	3			N	-0-					-0-
02	4653	N	4653	-0-	-0- B	-0-	4653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6014	N	4934	-0-	-1080 B	-0-	4934	3			N	-0-					-0-
04	3120	N	395	-0-	-2725 B	-0-	395	3			N	-0-					-0-
*05	5827	N	5827	-0-	-0- B	-0-	5827	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
01	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
02	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1214	-0-	-336 B	-0-	1214	3			N	-0-					-0-
04	1290	N	349	-0-	-941 B	-0-	349	3			N	-0-					-0-
05	1798	N	829	-0-	-969 B	-0-	829	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	N	4904	-0-	-366 B	-0-	4904	3			N	-0-					-0-
01	5208	N	4572	-0-	-636 B	-0-	4572	3			N	-0-					-0-
02	4592	N	4091	-0-	-501 B	-0-	4091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898	N	4216	-0-	-682 B	-0-	4216	3			N	-0-					-0-
04	4410	N	3799	-0-	-611 B	-0-	3799	3			N	-0-					-0-
05	4526	N	3570	-0-	-956 B	-0-	3570	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	894	N	894	-0-	-0- B	-0-	270	1	624	3	N	-0-					-0-
01	1069	N	1069	-0-	-0- B	-0-	198	1	871	3	N	-0-					-0-
02	1002	N	1002	-0-	-0- B	-0-	234	1	768	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1326	N	1326	-0-	-0- B	-0-	252	1	1074	3	N	-0-					-0-
04	1130	N	1130	-0-	-0- B	-0-	72	1	1058	3	N	-0-					-0-
*05	1432	N	1432	-0-	-0- B	-0-	558	1	874	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
01	2139	N	1692	-0-	-447 B	-0-	1692	3			N	-0-					-0-
02	2227	N	2227	-0-	-0- B	-0-	2227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1521	-0-	-680 B	-0-	1521	3			N	-0-					-0-
04	1650	N	870	-0-	-780 B	-0-	870	3			N	-0-					-0-
05	2480	N	2036	-0-	-444 B	-0-	2036	3			N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
04	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
05	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1995	-0-	-175 B	-0-	1995	3			N	-0-					-0-
01	2533	N	2533	-0-	-0- B	-0-	2533	3			N	-0-					-0-
02	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
04	2460	N	2200	-0-	-260 B	-0-	2200	3			N	-0-					-0-
05	2387	N	2260	-0-	-127 B	-0-	2260	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
01	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
02	1652	N	1613	-0-	-39 B	-0-	1613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1812	-0-	-48 B	-0-	1812	3			N	-0-					-0-
04	1770	N	1751	-0-	-19 B	-0-	1751	3			N	-0-					-0-
05	1798	N	1783	-0-	-15 B	-0-	1783	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
01	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
02	1232	N	1193	-0-	-39 B	-0-	1193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1351	-0-	-44 B	-0-	1351	3			N	-0-					-0-
04	1380	N	1292	-0-	-88 B	-0-	1292	3			N	-0-					-0-
05	1333	N	1265	-0-	-68 B	-0-	1265	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
01	1550	N	1329	-0-	-221 B	-0-	1329	3			N	-0-					-0-
02	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1480	-0-	-70 B	-0-	1480	3			N	-0-					-0-
04	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
05	1705	N	1419	-0-	-286 B	-0-	1419	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
01	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
02	588	N	576	-0-	-12 B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
04	630	N	613	-0-	-17 B	-0-	613	3			N	-0-					-0-
05	651	N	609	-0-	-42 B	-0-	609	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 2 RRCID -> 178582 COMPL. DATE 01/16/1999 TOTAL DEPTH 3401 PERF. 2900 - 3401

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

12	2790	N	2508	-0-	-282 B	-0-	2508	2			N	-0-					-0-
01	2728	N	2215	-0-	-513 B	-0-	2215	2			N	-0-					-0-
02	2436	N	1950	-0-	-486 B	-0-	1950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	1995	-0-	-516 B	-0-	1995	2			N	-0-					-0-
04	2130	N	2017	-0-	-113 B	-0-	2017	2			N	-0-					-0-
05	2170	N	2111	-0-	-59 B	-0-	2111	2			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

12	310	N	247	-0-	-63 B	-0-	247	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	224	N	170	-0-	-54 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
04	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-
*05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

12	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
01	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
04	2012	N	2012	-0-	-0- B	-0-	2012	3			N	-0-					-0-
*05	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

12	155	N	5	-0-	-150 B	-0-	5	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
04	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
*05	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	399	-0-	-4	B	-0-	399	3			N	-0-					-0-
01	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
02	364	N	363	-0-	-1	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
04	420	N	400	-0-	-20	B	-0-	400	3			N	-0-					-0-
*05	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

12	899	N	682	-0-	-217	B	-0-	682	3			N	-0-					-0-
01	868	N	673	-0-	-195	B	-0-	673	3			N	-0-					-0-
02	756	N	528	-0-	-228	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	656	-0-	-26	B	-0-	656	3			N	-0-					-0-
04	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
*05	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

12	1781	N	1781	-0-	-0-	B	-0-	1781	3			N	-0-					-0-
01	1829	N	1767	-0-	-62	B	-0-	1767	3			N	-0-					-0-
02	1624	N	1561	-0-	-63	B	-0-	1561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
04	1710	N	1600	-0-	-110	B	-0-	1600	3			N	-0-					-0-
05	1736	N	1670	-0-	-66	B	-0-	1670	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

12	2069	N	2069	-0-	-0-	B	-0-	2069	3			N	-0-					-0-
01	2044	N	2044	-0-	-0-	B	-0-	2044	3			N	-0-					-0-
02	1876	N	1700	-0-	-176	B	-0-	1700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1975	-0-	-102	B	-0-	1975	3			N	-0-					-0-
04	1980	N	1923	-0-	-57	B	-0-	1923	3			N	-0-					-0-
05	1891	N	1888	-0-	-3	B	-0-	1888	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

12	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
01	1337	N	1337	-0-	-0-	B	-0-	1337	3			N	-0-					-0-
02	1288	N	1201	-0-	-87	B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-					-0-
04	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-
*05	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
01	2294	N	2255	-0-	-39 B	-0-	2255	3			N	-0-					-0-
02	2072	N	2021	-0-	-51 B	-0-	2021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2240	-0-	-54 B	-0-	2240	3			N	-0-					-0-
04	2190	N	2165	-0-	-25 B	-0-	2165	3			N	-0-					-0-
05	2232	N	2209	-0-	-23 B	-0-	2209	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2371	N	2371	-0-	-0- B	-0-	2371	3			N	-0-					-0-
01	1953	N	1930	-0-	-23 B	-0-	1930	3			N	-0-					-0-
02	2368	N	2368	-0-	-0- B	-0-	2368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1929	-0-	-427 B	-0-	1929	3			N	-0-					-0-
04	1860	N	605	-0-	-1255 B	-0-	605	3			N	-0-					-0-
05	2635	N	1612	-0-	-1023 B	-0-	1612	3			N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	N	3326	-0-	-456 B	-0-	3326	3			N	-0-					-0-
01	3720	N	2835	-0-	-885 B	-0-	2835	3			N	-0-					-0-
02	3388	N	2478	-0-	-910 B	-0-	2478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3298	-0-	-19 B	-0-	3298	3			N	-0-					-0-
04	3069	N	3069	-0-	-0- B	-0-	3069	3			N	-0-					-0-
*05	3406	N	3406	-0-	-0- B	-0-	3406	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	599	-0-	-21 B	-0-	599	3			N	-0-					-0-
01	620	N	584	-0-	-36 B	-0-	584	3			N	-0-					-0-
02	560	N	529	-0-	-31 B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-
05	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					-0-
01	961	N	945	-0-	-16 B	-0-	945	3			N	-0-					-0-
02	868	N	855	-0-	-13 B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	937	-0-	-24 B	-0-	937	3			N	-0-					-0-
04	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
05	961	N	927	-0-	-34 B	-0-	927	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 5 WELL #: 5R RRCID -> 196212 COMPL. DATE 10/18/2002 TOTAL DEPTH 3535 PERF. 3100 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2738	-0-	-114 B	-0-	2738	3			N	-0-					-0-
01	2910	N	2910	-0-	-0- B	-0-	2910	3			N	-0-					-0-
02	2604	N	2575	-0-	-29 B	-0-	2575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2835	N	2835	-0-	-0- B	-0-	2835	3			N	-0-					-0-
04	2820	N	2486	-0-	-334 B	-0-	2486	3			N	-0-					-0-
05	2852	N	2457	-0-	-395 B	-0-	2457	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
01	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
02	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
05	527	N	489	-0-	-38 B	-0-	489	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3814	N	3814	-0-	-0- B	-0-	3814	3			N	-0-					-0-
01	3775	N	3775	-0-	-0- B	-0-	3775	3			N	-0-					-0-
02	3556	N	3025	-0-	-531 B	-0-	3025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3598	-0-	-215 B	-0-	3598	3			N	-0-					-0-
04	3660	N	3296	-0-	-364 B	-0-	3296	3			N	-0-					-0-
*05	3492	N	3492	-0-	-0- B	-0-	3492	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1667	-0-	-131 B	-0-	1667	3			N	-0-					-0-
01	1705	N	1667	-0-	-38 B	-0-	1667	3			N	-0-					-0-
02	1568	N	1406	-0-	-162 B	-0-	1406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
04	1620	N	1599	-0-	-21 B	-0-	1599	3			N	-0-					-0-
*05	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1980	-0-	-35 B	-0-	1980	3			N	-0-					-0-
01	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-
02	1792	N	1688	-0-	-104 B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1834	-0-	-150 B	-0-	1834	3			N	-0-					-0-
04	1950	N	1917	-0-	-33 B	-0-	1917	3			N	-0-					-0-
*05	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	148	-0-	-69 B	-0-	148	3			N	-0-					-0-
04	180	N	63	-0-	-117 B	-0-	63	3			N	-0-					-0-
05	279	N	165	-0-	-114 B	-0-	165	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	N	4991	-0-	-0- B	-0-	825	1	4166	3	N	-0-					-0-
01	4692	N	4692	-0-	-0- B	-0-	792	1	3900	3	N	-0-					-0-
02	3848	N	3848	-0-	-0- B	-0-	594	1	3254	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4991	N	4763	-0-	-228 B	-0-	792	1	3971	3	N	-0-					-0-
04	4530	N	376	-0-	-4154 B	-0-	99	1	277	3	N	-0-					-0-
*05	6817	N	6817	-0-	-0- B	-0-	1023	1	5794	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	316	-0-	-56 B	-0-	316	3			N	-0-					-0-
04	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
05	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2586	-0-	-18 B	-0-	2586	3			N	-0-					-0-
01	2635	N	2581	-0-	-54 B	-0-	2581	3			N	-0-					-0-
02	2352	N	2279	-0-	-73 B	-0-	2279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
04	2490	N	2371	-0-	-119 B	-0-	2371	3			N	-0-					-0-
05	2511	N	2499	-0-	-12 B	-0-	2499	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
02	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
04	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
05	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
01	1147	N	1119	-0-	-28 B	-0-	1119	3			N	-0-					-0-
02	1036	N	999	-0-	-37 B	-0-	999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1102	-0-	-45 B	-0-	1102	3			N	-0-					-0-
04	1080	N	1061	-0-	-19 B	-0-	1061	3			N	-0-					-0-
05	1116	N	1074	-0-	-42 B	-0-	1074	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
01	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
04	660	N	596	-0-	-64 B	-0-	596	3			N	-0-					-0-
*05	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
01	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
02	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	845	-0-	-54 B	-0-	845	3			N	-0-					-0-
04	840	N	795	-0-	-45 B	-0-	795	3			N	-0-					-0-
05	899	N	814	-0-	-85 B	-0-	814	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

12	837	N	835	-0-	-2 B	-0-	835	3			N	-0-					-0-
01	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-
02	784	N	665	-0-	-119 B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	750	-0-	-87 B	-0-	750	3			N	-0-					-0-
04	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
05	744	N	662	-0-	-82 B	-0-	662	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

12	1922	N	1888	-0-	-34 B	-0-	1888	3			N	-0-					-0-
01	1922	N	1880	-0-	-42 B	-0-	1880	3			N	-0-					-0-
02	1708	N	1701	-0-	-7 B	-0-	1701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1871	-0-	-20 B	-0-	1871	3			N	-0-					-0-
04	1830	N	1805	-0-	-25 B	-0-	1805	3			N	-0-					-0-
05	1891	N	1851	-0-	-40 B	-0-	1851	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

12	4464	N	4391	-0-	-73 B	-0-	4391	3			N	-0-					-0-
01	4402	N	4328	-0-	-74 B	-0-	4328	3			N	-0-					-0-
02	3975	N	3975	-0-	-0- B	-0-	3975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4408	N	4408	-0-	-0- B	-0-	4408	3			N	-0-					-0-
04	4200	N	4174	-0-	-26 B	-0-	4174	3			N	-0-					-0-
05	4402	N	2681	-0-	-1721 B	-0-	2681	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

12	2444	N	2444	-0-	-0- B	-0-	486	1	1958	3	N	-0-					-0-
01	2144	N	2144	-0-	-0- B	-0-	522	1	1622	3	N	-0-					-0-
02	1907	N	1907	-0-	-0- B	-0-	486	1	1421	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2056	-0-	-393 B	-0-	468	1	1588	3	N	-0-					-0-
04	2070	N	520	-0-	-1550 B	-0-	162	1	358	3	N	-0-					-0-
*05	2937	N	2937	-0-	-0- B	-0-	558	1	2379	3	N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

12	3255	N	3243	-0-	-12 B	-0-	3243	3			N	-0-					-0-
01	3190	N	3190	-0-	-0- B	-0-	3190	3			N	-0-					-0-
02	2968	N	2734	-0-	-234 B	-0-	2734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3024	-0-	-231 B	-0-	3024	3			N	-0-					-0-
04	3090	N	2882	-0-	-208 B	-0-	2882	3			N	-0-					-0-
05	3038	N	2871	-0-	-167 B	-0-	2871	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3351	N	3351	-0-	-0- B	-0-	3351	3			N	-0-					-0-
01	3526	N	3526	-0-	-0- B	-0-	3526	3			N	-0-					-0-
02	3052	N	2970	-0-	-82 B	-0-	2970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3344	-0-	-4 B	-0-	3344	3			N	-0-					-0-
04	3420	N	3218	-0-	-202 B	-0-	3218	3			N	-0-					-0-
*05	3378	N	3378	-0-	-0- B	-0-	3378	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
01	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
02	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
04	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
*05	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4489	N	4489	-0-	-0- B	-0-	4489	3			N	-0-					-0-
01	4451	N	4451	-0-	-0- B	-0-	4451	3			N	-0-					-0-
02	4312	N	2888	-0-	-1424 B	-0-	2888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5087	N	5087	-0-	-0- B	-0-	5087	3			N	-0-					-0-
04	5137	N	5137	-0-	-0- B	-0-	5137	3			N	-0-					-0-
*05	4973	N	4973	-0-	-0- B	-0-	4973	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1135	-0-	-74 B	-0-	1135	3			N	-0-					-0-
01	1178	N	1129	-0-	-49 B	-0-	1129	3			N	-0-					-0-
02	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
04	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
05	1271	N	1193	-0-	-78 B	-0-	1193	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	N	4401	-0-	-311 B	-0-	62	1	4339	2	N	-0-					-0-
01	4464	N	4411	-0-	-53 B	-0-	62	1	4349	2	N	-0-					-0-
02	4060	N	3705	-0-	-355 B	-0-	56	1	3649	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	3885	-0-	-517 B	-0-	62	1	3823	2	N	-0-					-0-
04	4260	N	3175	-0-	-1085 B	-0-	50	1	3125	2	N	-0-					-0-
05	4092	N	3948	-0-	-144 B	-0-	62	1	3886	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	6508					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																	
03	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE //CONT.// 186540
W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
*04	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
05	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
01	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
02	560	N	494	-0-	-66 B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
*04	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1774	N	1774	-0-	-0- B	-0-	1774	2			N	-0-					-0-
01	1705	N	1693	-0-	-12 B	-0-	1693	2			N	-0-					-0-
02	1512	N	1494	-0-	-18 B	-0-	1494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1672	-0-	-95 B	-0-	1672	2			N	-0-					-0-
04	1650	N	1597	-0-	-53 B	-0-	1597	2			N	-0-					-0-
05	1643	N	1615	-0-	-28 B	-0-	1615	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1437	N	1437	-0-	-0-	B	-0-	1437	2			N	-0-					-0-
01	1488	N	1476	-0-	-12	B	-0-	1476	2			N	-0-					-0-
02	1372	N	1331	-0-	-41	B	-0-	1331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1525	N	1525	-0-	-0-	B	-0-	1525	2			N	-0-					-0-
04	1447	N	1447	-0-	-0-	B	-0-	1447	2			N	-0-					-0-
05	1488	N	1441	-0-	-47	B	-0-	1441	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1788	N	1788	-0-	-0-	B	-0-	1788	2			N	-0-					-0-
01	1514	N	1514	-0-	-0-	B	-0-	1514	2			N	-0-					-0-
02	1512	N	1270	-0-	-242	B	-0-	1270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1607	-0-	-191	B	-0-	1607	2			N	-0-					-0-
04	1683	N	1683	-0-	-0-	B	-0-	1683	2			N	-0-					-0-
05	1395	N	1306	-0-	-89	B	-0-	1306	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1681	N	1681	-0-	-0-	B	-0-	1681	2			N	-0-					-0-
01	1736	N	1641	-0-	-95	B	-0-	1641	2			N	-0-					-0-
02	1568	N	1499	-0-	-69	B	-0-	1499	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1644	-0-	-30	B	-0-	1644	2			N	-0-					-0-
04	1590	N	1582	-0-	-8	B	-0-	1582	2			N	-0-					-0-
05	1674	N	1607	-0-	-67	B	-0-	1607	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1640	N	1640	-0-	-0-	B	-0-	1640	2			N	-0-					-0-
01	1891	N	1658	-0-	-233	B	-0-	1658	2			N	-0-					-0-
02	1624	N	1578	-0-	-46	B	-0-	1578	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1776	N	1776	-0-	-0-	B	-0-	1776	2			N	-0-					-0-
04	1696	N	1696	-0-	-0-	B	-0-	1696	2			N	-0-					-0-
05	1736	N	1705	-0-	-31	B	-0-	1705	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1142	N	1142	-0-	-0-	B	-0-	1142	2			N	-0-					-0-
01	1147	N	1076	-0-	-71	B	-0-	1076	2			N	-0-					-0-
02	1064	N	949	-0-	-115	B	-0-	949	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	932	-0-	-215	B	-0-	932	2			N	-0-					-0-
04	1050	N	739	-0-	-311	B	-0-	739	2			N	-0-					-0-
05	1054	N	975	-0-	-79	B	-0-	975	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1191	N	1191	-0-	-0-	B	-0-	1191	2			N	-0-					-0-
01	1191	N	1191	-0-	-0-	B	-0-	1191	2			N	-0-					-0-
02	1064	N	1033	-0-	-31	B	-0-	1033	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1142	-0-	-36	B	-0-	1142	2			N	-0-					-0-
04	1140	N	1092	-0-	-48	B	-0-	1092	2			N	-0-					-0-
05	1147	N	1100	-0-	-47	B	-0-	1100	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					-0-
01	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
02	1288	N	1275	-0-	-13 B	-0-	1275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
04	1410	N	1357	-0-	-53 B	-0-	1357	2			N	-0-					-0-
05	1426	N	1373	-0-	-53 B	-0-	1373	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-
01	1116	N	1039	-0-	-77 B	-0-	1039	2			N	-0-					-0-
02	980	N	924	-0-	-56 B	-0-	924	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
04	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-
05	1023	N	1011	-0-	-12 B	-0-	1011	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1850	N	1850	-0-	-0- B	-0-	1850	2			N	-0-					-0-
01	1874	N	1874	-0-	-0- B	-0-	1874	2			N	-0-					-0-
02	1680	N	1671	-0-	-9 B	-0-	1671	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1830	-0-	-30 B	-0-	1830	2			N	-0-					-0-
04	1800	N	1784	-0-	-16 B	-0-	1784	2			N	-0-					-0-
05	1860	N	1847	-0-	-13 B	-0-	1847	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
JOHNSON WELL #: 1428 RRCID -> 027286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
01	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
02	868	N	756	-0-	-112 B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
04	870	N	862	-0-	-8 B	-0-	862	3			N	-0-					-0-
05	837	N	733	-0-	-104 B	-0-	733	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	661	-0-	-21 B	-0-	661	3			N	-0-					-0-
01	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
02	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	660	N	326	-0-	-334 B	-0-	326	3			N	-0-					-0-
05	651	N	342	-0-	-309 B	-0-	342	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	186	N	35	-0-	-151	B	-0-	35	3			N	-0-					-0-
02	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
04	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
*05	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
01	465	N	416	-0-	-49	B	-0-	416	3			N	-0-					-0-
02	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
04	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
05	372	N	60	-0-	-312	B	-0-	60	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	468	-0-	-59	B	-0-	468	3			N	-0-					-0-
01	527	N	498	-0-	-29	B	-0-	498	3			N	-0-					-0-
02	504	N	409	-0-	-95	B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
04	480	N	441	-0-	-39	B	-0-	441	3			N	-0-					-0-
05	465	N	385	-0-	-80	B	-0-	385	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
01	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
02	924	N	876	-0-	-48	B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-
04	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
*05	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
01	403	N	363	-0-	-40 B	-0-	363	2			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	307	-0-	-65 B	-0-	307	2			N	-0-					-0-
04	360	N	275	-0-	-85 B	-0-	275	2			N	-0-					-0-
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
01	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
04	510	N	486	-0-	-24 B	-0-	486	2			N	-0-					-0-
*05	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-

EXXON MOBIL CORPORATION 257128
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	N	3699	-0-	-734 B	-0-	3699	2			Y	-0-					-0-
01	4216	N	3660	-0-	-556 B	-0-	3660	2			Y	-0-					-0-
02	3920	N	3693	-0-	-227 B	-0-	69	1	3624	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4013	N	4013	-0-	-0- B	-0-	72	1	3941	2	Y	-0-					-0-
04	3897	N	3897	-0-	-0- B	-0-	61	1	3836	2	Y	-0-					-0-
05	4092	N	3681	-0-	-411 B	-0-	3681	2			Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	984	-0-	-721 B	-0-	984	2			N	-0-					-0-
01	1302	N	1021	-0-	-281 B	-0-	1021	2			N	-0-					-0-
02	1204	N	937	-0-	-267 B	-0-	17	1	920	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	991	-0-	-1 B	-0-	18	1	973	2	N	-0-					-0-
04	990	N	921	-0-	-69 B	-0-	14	1	907	2	N	-0-					-0-
*05	2373	N	2373	-0-	-0- B	-0-	1362	1	1011	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
02	28	N	2	-0-	-26 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2113	N	2113	-0-	-0- B	-0-	2113	2			N	-0-					-0-
01	2077	N	2011	-0-	-66 B	-0-	2011	2			N	-0-					-0-
02	1960	N	1827	-0-	-133 B	-0-	34	1	1793	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2045	-0-	-63 B	-0-	37	1	2008	2	N	-0-					-0-
04	1950	N	1946	-0-	-4 B	-0-	30	1	1916	2	N	-0-					-0-
05	2015	N	1991	-0-	-24 B	-0-	31	1	1960	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
EXXON MOBIL CORPORATION //CONT.// 257128
HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	1174	N	1174	-0-	-0- B	-0-	1174	1			N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	1736	-0-	-1023 B	-0-	1736	2			N	-0-					-0-
01	2046	N	1663	-0-	-383 B	-0-	1663	2			N	-0-					-0-
02	1904	N	1423	-0-	-481 B	-0-	26	1	1397	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1660	-0-	-76 B	-0-	30	1	1630	2	N	-0-					-0-
04	1620	N	1555	-0-	-65 B	-0-	24	1	1531	2	N	-0-					-0-
05	1581	N	1563	-0-	-18 B	-0-	24	1	1539	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1400	-0-	-26 B	-0-	1400	2			N	-0-					-0-
01	1457	N	1382	-0-	-75 B	-0-	1382	2			N	-0-					-0-
02	1316	N	1250	-0-	-66 B	-0-	1250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1402	N	1402	-0-	-0- B	-0-	1402	2			N	-0-					-0-
04	1350	N	1302	-0-	-48 B	-0-	1302	2			N	-0-					-0-
*05	1303	N	1303	-0-	-0- B	-0-	1303	2			N	-0-					-0-

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2486	N	2486	-0-	-0- B	-0-	2486	2			N	-0-					-0-
01	2480	N	2469	-0-	-11 B	-0-	2469	2			N	-0-					-0-
02	2240	N	2236	-0-	-4 B	-0-	2236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2385	-0-	-95 B	-0-	2385	2			N	-0-					-0-
04	2400	N	2388	-0-	-12 B	-0-	2388	2			N	-0-					-0-
*05	2487	N	2487	-0-	-0- B	-0-	2487	2			N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2340	N	2340	-0-	-0- B	-0-	2340	2			N	-0-					-0-
01	2273	N	2273	-0-	-0- B	-0-	2273	2			N	-0-					-0-
02	1806	N	1806	-0-	-0- B	-0-	1806	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1867	-0-	-458 B	-0-	1867	2			N	-0-					-0-
04	2190	N	1499	-0-	-691 B	-0-	1499	2			N	-0-					-0-
05	2015	N	1781	-0-	-234 B	-0-	1781	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
01	930	N	867	-0-	-63 B	-0-	867	2			N	-0-					-0-
02	840	N	491	-0-	-349 B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
04	840	N	796	-0-	-44 B	-0-	796	2			N	-0-					-0-
*05	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1080	-0-	-36 B	-0-	1080	3			N	-0-					-0-
01	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
02	1008	N	975	-0-	-33 B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1077	-0-	-8 B	-0-	1077	3			N	-0-					-0-
04	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
05	1085	N	1059	-0-	-26 B	-0-	1059	3			N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5474	N	5474	-0-	-0- B	-0-	5474	2			N	-0-					-0-
01	6169	N	4311	-0-	-1858 B	-0-	4311	2			N	-0-					-0-
02	4956	N	492	-0-	-4464 B	-0-	492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	N	5431	-0-	-56 B	-0-	5431	2			N	-0-					-0-
04	4170	N	-0-	-0-	-4170 B	-0-					N	-0-					-0-
*05	2261	N	2261	-0-	-0- B	-0-	2261	2			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1089	-0-	-27 B	-0-	1089	2			N	-0-					-0-
01	1116	N	1093	-0-	-23 B	-0-	1093	2			N	-0-					-0-
02	1008	N	983	-0-	-25 B	-0-	983	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1081	-0-	-4 B	-0-	1081	2			N	-0-					-0-
04	1050	N	648	-0-	-402 B	-0-	648	2			N	-0-					-0-
05	1085	N	511	-0-	-574 B	-0-	511	2			N	-0-					-0-

LETTERMAN GAS UNIT WELL #: 1 RRCID -> 027284 COMPL. DATE 04/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	N	3944	-0-	-520 B	-0-	3944	3			N	-0-					-0-
01	3924	N	3924	-0-	-0- B	-0-	3924	3			N	-0-					-0-
02	3846	N	3846	-0-	-0- B	-0-	3846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4404	N	4404	-0-	-0- B	-0-	4404	3			N	-0-					-0-
04	4239	N	4239	-0-	-0- B	-0-	4239	3			N	-0-					-0-
*05	4269	N	4269	-0-	-0- B	-0-	4269	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
01	1333	N	1265	-0-	-68 B	-0-	1265	3			N	-0-					-0-
02	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1421	-0-	-222 B	-0-	1421	3			N	-0-					-0-
04	1230	N	1	-0-	-1229 B	-0-	1	3			N	-0-					-0-
05	2108	N	354	-0-	-1754 B	-0-	354	3			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1253	-0-	-49 B	-0-	1253	3			N	-0-					-0-
01	1302	N	1231	-0-	-71 B	-0-	1231	3			N	-0-					-0-
02	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
04	1200	N	776	-0-	-424 B	-0-	776	3			N	-0-					-0-
05	1364	N	773	-0-	-591 B	-0-	773	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	943	-0-	-204 B	-0-	943	3			N	-0-					-0-
01	1147	N	1130	-0-	-17 B	-0-	1130	3			N	-0-					-0-
02	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
04	1080	N	1031	-0-	-49 B	-0-	1031	3			N	-0-					-0-
05	2232	N	1073	-0-	-1159 B	-0-	1073	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
01	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
02	2126	N	2126	-0-	-0- B	-0-	2126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1954	-0-	-216 B	-0-	1954	3			N	-0-					-0-
04	2310	N	1710	-0-	-600 B	-0-	1710	3			N	-0-					-0-
05	2356	N	2184	-0-	-172 B	-0-	2184	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-
01	1395	N	989	-0-	-406 B	-0-	989	2			N	-0-					-0-
02	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
04	960	N	224	-0-	-736 B	-0-	224	2			N	-0-					-0-
05	837	N	656	-0-	-181 B	-0-	656	2			N	-0-					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
01	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	126	-0-	-91 B	-0-	126	2			N	-0-					-0-
*04	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L GAS CO. //CONT.// 341330
BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	437	-0-	-1299	B	-0-	437	2			N	-0-					-0-
01	1581	N	432	-0-	-1149	B	-0-	432	2			N	-0-					-0-
02	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	318	-0-	-116	B	-0-	318	2			N	-0-					-0-
*04	1233	N	1233	-0-	-0-	B	-0-	1233	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1018	-0-	-470	B	-0-	1018	2			N	-0-					-0-
01	1116	N	1006	-0-	-110	B	-0-	1006	2			N	-0-					-0-
02	728	N	597	-0-	-131	B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	360	-0-	-663	B	-0-	360	2			N	-0-					-0-
04	960	N	715	-0-	-245	B	-0-	715	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1774	-0-	-86	B	-0-	160	1	1614	3	N	-0-					-0-
01	1816	N	1816	-0-	-0-	B	-0-	163	1	1653	3	N	-0-					-0-
02	1601	N	1601	-0-	-0-	B	-0-	144	1	1457	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1695	-0-	-72	B	-0-	153	1	1542	3	N	-0-					-0-
04	1770	N	1594	-0-	-176	B	-0-	144	1	1450	3	N	-0-					-0-
05	1767	N	1629	-0-	-138	B	-0-	147	1	1482	3	N	-0-					-0-

MCDANIEL WELL #: 1 RRCID -> 196638 COMPL. DATE 07/29/2003 TOTAL DEPTH 3623 PERF. 2780 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1724	-0-	-477	B	-0-	207	1	1517	3	N	-0-					-0-
01	2170	N	1711	-0-	-459	B	-0-	205	1	1506	3	N	-0-					-0-
02	1736	N	1486	-0-	-250	B	-0-	178	1	1308	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1469	-0-	-267	B	-0-	176	1	1293	3	N	-0-					-0-
04	1650	N	1631	-0-	-19	B	-0-	196	1	1435	3	N	-0-					-0-
*05	1815	N	1815	-0-	-0-	B	-0-	218	1	1597	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC//CONT.// 341528
EDEN WELL #: 1 RRCID -> 199495 COMPL. DATE 09/17/2003 TOTAL DEPTH 3650 PERF. 2720 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	593	-0-	-58	B	-0-	53	1	540	3	N	-0-					-0-
01	682	N	615	-0-	-67	B	-0-	55	1	560	3	N	-0-					-0-
02	663	N	663	-0-	-0-	B	-0-	59	1	604	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	675	N	675	-0-	-0-	B	-0-	61	1	614	3	N	-0-					-0-
04	658	N	658	-0-	-0-	B	-0-	60	1	598	3	N	-0-					-0-
05	744	N	551	-0-	-193	B	-0-	50	1	501	3	N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

12	1891	N	1813	-0-	-78	B	-0-	1813	2			N	-0-					-0-
01	2413	N	2413	-0-	-0-	B	-0-	2413	2			N	-0-					-0-
02	2183	N	2183	-0-	-0-	B	-0-	2183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2350	N	2350	-0-	-0-	B	-0-	2350	2			N	-0-					-0-
04	2340	N	2288	-0-	-52	B	-0-	2288	2			N	-0-					-0-
05	2418	N	2331	-0-	-87	B	-0-	2331	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

12 INJECT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01 INJECT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02 INJECT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 INJECT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04 INJECT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05 INJECT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

12	1511	N	1511	-0-	-0-	B	-0-	1511	2			N	-0-					-0-
01	1502	N	1502	-0-	-0-	B	-0-	1502	2			N	-0-					-0-
02	1297	N	1297	-0-	-0-	B	-0-	1297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1222	-0-	-297	B	-0-	1222	2			N	-0-					-0-
04	1440	N	1004	-0-	-436	B	-0-	1004	2			N	-0-					-0-
05	1426	N	1151	-0-	-275	B	-0-	1151	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

12	1194	N	1194	-0-	-0-	B	-0-	1194	2			N	-0-					-0-
01	1716	N	1716	-0-	-0-	B	-0-	1716	2			N	-0-					-0-
02	1452	N	1452	-0-	-0-	B	-0-	1452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1598	N	1598	-0-	-0-	B	-0-	1598	2			N	-0-					-0-
04	1650	N	1475	-0-	-175	B	-0-	1475	2			N	-0-					-0-
05	1612	N	1536	-0-	-76	B	-0-	1536	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

12	1054	N	1033	-0-	-21	B	-0-	1033	2			N	-0-					-0-
01	1023	N	946	-0-	-77	B	-0-	946	2			N	-0-					-0-
02	1004	N	1004	-0-	-0-	B	-0-	1004	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1097	N	1097	-0-	-0-	B	-0-	1097	2			N	-0-					-0-
04	1015	N	1015	-0-	-0-	B	-0-	1015	2			N	-0-					-0-
05	1116	N	1071	-0-	-45	B	-0-	1071	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
01	713	N	615	-0-	-98 B	-0-	615	2			N	-0-					-0-
02	700	N	593	-0-	-107 B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	709	-0-	-66 B	-0-	709	2			N	-0-					-0-
04	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
*05	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2042	N	2042	-0-	-0- B	-0-	2042	2			N	-0-					-0-
01	2119	N	2119	-0-	-0- B	-0-	2119	2			N	-0-					-0-
02	1903	N	1903	-0-	-0- B	-0-	1903	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1941	-0-	-105 B	-0-	1941	2			N	-0-					-0-
04	2047	N	2047	-0-	-0- B	-0-	2047	2			N	-0-					-0-
05	2108	N	1930	-0-	-178 B	-0-	1930	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	S	500	-0-	-89 B	-0-	500	2			N	-0-					-0-
01	734	S	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
02	609	S	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	624	S	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
04	720	S	694	-0-	-26 B	-0-	694	2			N	-0-					-0-
05	682	S	611	-0-	-71 B	-0-	611	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
01	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
02	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
04	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
05	899	N	844	-0-	-55 B	-0-	844	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1359	-0-	-5 B	-0-	1359	2			N	-0-					-0-
01	1364	N	1338	-0-	-26 B	-0-	1338	2			N	-0-					-0-
02	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1359	-0-	-5 B	-0-	1359	2			N	-0-					-0-
04	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
05	1364	N	1319	-0-	-45 B	-0-	1319	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1431	N	1431	-0-	-0-	B	-0-	1431	2			N	-0-					-0-
01	1241	N	1241	-0-	-0-	B	-0-	1241	2			N	-0-					-0-
02	1301	N	1301	-0-	-0-	B	-0-	1301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1473	N	1473	-0-	-0-	B	-0-	1473	2			N	-0-					-0-
04	1326	N	1326	-0-	-0-	B	-0-	1326	2			N	-0-					-0-
05	1426	N	1146	-0-	-280	B	-0-	1146	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1331	N	1331	-0-	-0-	B	-0-	1331	2			N	-0-					-0-
01	1284	N	1284	-0-	-0-	B	-0-	1284	2			N	-0-					-0-
02	1140	N	1140	-0-	-0-	B	-0-	1140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1247	-0-	-86	B	-0-	1247	2			N	-0-					-0-
04	1230	N	1122	-0-	-108	B	-0-	1122	2			N	-0-					-0-
05	1271	N	1199	-0-	-72	B	-0-	1199	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	485	-0-	-11	B	-0-	485	2			N	-0-					-0-
01	465	N	395	-0-	-70	B	-0-	395	2			N	-0-					-0-
02	448	N	364	-0-	-84	B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	375	-0-	-121	B	-0-	375	2			N	-0-					-0-
04	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
*05	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1206	-0-	-34	B	-0-	1206	2			N	-0-					-0-
01	1177	N	1177	-0-	-0-	B	-0-	1177	2			N	-0-					-0-
02	1141	N	1141	-0-	-0-	B	-0-	1141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1153	-0-	-56	B	-0-	1153	2			N	-0-					-0-
04	1171	N	1171	-0-	-0-	B	-0-	1171	2			N	-0-					-0-
05	1271	N	1208	-0-	-63	B	-0-	1208	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2163	N	2163	-0-	-0-	B	-0-	2163	2			N	-0-					-0-
01	2338	N	2338	-0-	-0-	B	-0-	2338	2			N	-0-					-0-
02	2029	N	2029	-0-	-0-	B	-0-	2029	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2092	-0-	-78	B	-0-	2092	2			N	-0-					-0-
04	2250	N	2210	-0-	-40	B	-0-	2210	2			N	-0-					-0-
05	2232	N	2044	-0-	-188	B	-0-	2044	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	N	4155	-0-	-30	B	-0-	4155	2			N	-0-					-0-
01	4546	N	4546	-0-	-0-	B	-0-	4546	2			N	-0-					-0-
02	3943	N	3943	-0-	-0-	B	-0-	3943	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4154	N	3324	-0-	-830	B	-0-	3324	2			N	-0-					-0-
04	4410	N	3179	-0-	-1231	B	-0-	3179	2			N	-0-					-0-
05	4371	N	2952	-0-	-1419	B	-0-	2952	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3318	N	3318	-0-	-0- B	-0-	3318	2			N	-0-					-0-
01	3720	N	3324	-0-	-396 B	-0-	3324	2			N	-0-					-0-
02	3164	N	2852	-0-	-312 B	-0-	2852	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3064	-0-	-253 B	-0-	3064	2			N	-0-					-0-
04	3210	N	2941	-0-	-269 B	-0-	2941	2			N	-0-					-0-
05	3162	N	3054	-0-	-108 B	-0-	3054	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2345	-0-	-259 B	-0-	2345	2			N	-0-					-0-
01	2418	N	1837	-0-	-581 B	-0-	1837	2			N	-0-					-0-
02	2344	N	2344	-0-	-0- B	-0-	2344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2599	N	2599	-0-	-0- B	-0-	2599	2			N	-0-					-0-
04	2381	N	2381	-0-	-0- B	-0-	2381	2			N	-0-					-0-
05	2604	N	2349	-0-	-255 B	-0-	2349	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2997	N	2997	-0-	-0- B	-0-	2997	2			N	-0-					-0-
01	3348	N	2912	-0-	-436 B	-0-	2912	2			N	-0-					-0-
02	2996	N	2731	-0-	-265 B	-0-	2731	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3333	N	3333	-0-	-0- B	-0-	3333	2			N	-0-					-0-
04	3544	N	3544	-0-	-0- B	-0-	3544	2			N	-0-					-0-
*05	3670	N	3670	-0-	-0- B	-0-	3670	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
01	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
02	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	835	-0-	-95 B	-0-	835	2			N	-0-					-0-
04	930	N	852	-0-	-78 B	-0-	852	2			N	-0-					-0-
*05	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
01	372	N	364	-0-	-8 B	-0-	364	2			N	-0-					-0-
02	336	N	329	-0-	-7 B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
04	360	N	352	-0-	-8 B	-0-	352	2			N	-0-					-0-
*05	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	678	-0-	-345 B	-0-	678	2			N	-0-					-0-
01	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
02	980	N	699	-0-	-281 B	-0-	699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
04	1050	N	758	-0-	-292 B	-0-	758	2			N	-0-					-0-
*05	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MENDY WELL #: 1 RRCID -> 204862 COMPL. DATE 10/29/2004 TOTAL DEPTH 3128 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

12	897	N	897	-0-	-0-	B	-0-	897	2		N	-0-					-0-
01	900	N	900	-0-	-0-	B	-0-	900	2		N	-0-					-0-
02	812	N	807	-0-	-5	B	-0-	807	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	892	-0-	-7	B	-0-	892	2		N	-0-					-0-
04	870	N	866	-0-	-4	B	-0-	866	2		N	-0-					-0-
05	899	N	851	-0-	-48	B	-0-	851	2		N	-0-					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

12	2659	N	2659	-0-	-0-	B	-0-	2659	2		N	-0-					-0-
01	2635	N	2612	-0-	-23	B	-0-	2612	2		N	-0-					-0-
02	2436	N	2373	-0-	-63	B	-0-	2373	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2527	-0-	-139	B	-0-	2527	2		N	-0-					-0-
04	2520	N	2431	-0-	-89	B	-0-	2431	2		N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

12	1423	N	1423	-0-	-0-	B	-0-	1423	2		N	-0-					-0-
01	1457	N	1392	-0-	-65	B	-0-	1392	2		N	-0-					-0-
02	1344	N	1191	-0-	-153	B	-0-	1191	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1410	-0-	-16	B	-0-	1410	2		N	-0-					-0-
04	1370	N	1370	-0-	-0-	B	-0-	1370	2		N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

12	1478	N	1478	-0-	-0-	B	-0-	1478	2		N	-0-					-0-
01	1674	N	1598	-0-	-76	B	-0-	1598	2		N	-0-					-0-
02	1372	N	1345	-0-	-27	B	-0-	1345	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1693	N	1693	-0-	-0-	B	-0-	1693	2		N	-0-					-0-
04	1581	N	1581	-0-	-0-	B	-0-	1581	2		N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1227	N	1227	-0-	-0-	B	-0-	1227	2		N	-0-			-0-
01	1271	N	1172	-0-	-99	B	-0-	1172	2		N	-0-			-0-
02	1953	N	1953	-0-	-0-	B	-0-	1953	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1792	N	1792	-0-	-0-	B	-0-	1792	2		N	-0-			-0-
04	1536	N	1536	-0-	-0-	B	-0-	1536	2		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	740	-0-	-4	B	-0-	740	2		N	-0-			-0-
01	806	N	664	-0-	-142	B	-0-	664	2		N	-0-			-0-
02	700	N	622	-0-	-78	B	-0-	622	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	699	-0-	-45	B	-0-	699	2		N	-0-			-0-
04	667	N	667	-0-	-0-	B	-0-	667	2		N	-0-			-0-
05	682	N	671	-0-	-11	B	-0-	671	2		N	-0-			-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	910	N	910	-0-	-0-	B	-0-	910	2		N	-0-			-0-
01	1205	N	1205	-0-	-0-	B	-0-	1205	2		N	-0-			-0-
02	828	N	828	-0-	-0-	B	-0-	828	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	779	-0-	-120	B	-0-	779	2		N	-0-			-0-
04	1170	N	656	-0-	-514	B	-0-	656	2		N	-0-			-0-
05	930	N	792	-0-	-138	B	-0-	792	2		N	-0-			-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1023	N	887	-0-	-136	B	-0-	887	2		N	-0-			-0-
01	992	N	899	-0-	-93	B	-0-	899	2		N	-0-			-0-
02	896	N	833	-0-	-63	B	-0-	833	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	969	N	969	-0-	-0-	B	-0-	969	2		N	-0-			-0-
04	930	N	930	-0-	-0-	B	-0-	930	2		N	-0-			-0-
*05	967	N	967	-0-	-0-	B	-0-	967	2		N	-0-			-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	S	408	-0-	-88	B	-0-	408	3		N	-0-			-0-
01	487	S	487	-0-	-0-	B	-0-	487	3		N	-0-			-0-
02	354	S	354	-0-	-0-	B	-0-	354	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	S	342	-0-	-61	B	-0-	342	3		N	-0-			-0-
04	480	S	314	-0-	-166	B	-0-	314	3		N	-0-			-0-
05	403	S	327	-0-	-76	B	-0-	327	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	523	N	523	-0-	-0-	B	-0-	523	3		N	-0-			-0-
01	738	N	738	-0-	-0-	B	-0-	738	3		N	-0-			-0-
02	649	N	649	-0-	-0-	B	-0-	649	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	955	N	955	-0-	-0-	B	-0-	955	3		N	-0-			-0-
04	793	N	793	-0-	-0-	B	-0-	793	3		N	-0-			-0-
*05	847	N	847	-0-	-0-	B	-0-	847	3		N	-0-			-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

12	513	S	513	-0-	-0-	B	-0-	513	3		N	-0-			-0-
01	521	S	521	-0-	-0-	B	-0-	521	3		N	-0-			-0-
02	418	S	418	-0-	-0-	B	-0-	418	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	S	495	-0-	-32	B	-0-	495	3		N	-0-			-0-
04	510	S	453	-0-	-57	B	-0-	453	3		N	-0-			-0-
05	465	S	441	-0-	-24	B	-0-	441	3		N	-0-			-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1336	N	1336	-0-	-0-	B	-0-	1336	2		N	-0-			-0-
01	1452	N	1452	-0-	-0-	B	-0-	1452	2		N	-0-			-0-
02	1364	N	1364	-0-	-0-	B	-0-	1364	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1460	N	1460	-0-	-0-	B	-0-	1460	2		N	-0-			-0-
04	1410	N	1379	-0-	-31	B	-0-	1379	2		N	-0-			-0-
05	1519	N	986	-0-	-533	B	-0-	986	2		N	-0-			-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

12	1395	N	1321	-0-	-74	B	-0-	1321	2		N	-0-			-0-
01	1395	N	1298	-0-	-97	B	-0-	1298	2		N	-0-			-0-
02	1288	N	1128	-0-	-160	B	-0-	1128	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	1299	-0-	-34	B	-0-	1299	2		N	-0-			-0-
04	1260	N	1258	-0-	-2	B	-0-	1258	2		N	-0-			-0-
*05	1257	N	1257	-0-	-0-	B	-0-	1257	2		N	-0-			-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

12	712	N	712	-0-	-0-	B	-0-	712	2		N	-0-			-0-
01	682	N	676	-0-	-6	B	-0-	676	2		N	-0-			-0-
02	608	N	608	-0-	-0-	B	-0-	608	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	499	-0-	-214	B	-0-	499	2		N	-0-			-0-
04	660	N	450	-0-	-210	B	-0-	450	2		N	-0-			-0-
05	682	N	493	-0-	-189	B	-0-	493	2		N	-0-			-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
01	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
02	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	457	-0-	-70 B	-0-	457	2			N	-0-					-0-
04	510	N	422	-0-	-88 B	-0-	422	2			N	-0-					-0-
05	496	N	426	-0-	-70 B	-0-	426	2			N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	588	-0-	-32 B	-0-	588	3			N	-0-					-0-
01	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
02	532	N	493	-0-	-39 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
04	570	N	550	-0-	-20 B	-0-	550	3			N	-0-					-0-
05	558	N	427	-0-	-131 B	-0-	427	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
01	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
02	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
04	810	N	773	-0-	-37 B	-0-	773	2			N	-0-					-0-
*05	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3121	N	3121	-0-	-0-	B	-0-	3121	3			N	-0-					-0-
01	3053	N	3053	-0-	-0-	B	-0-	3053	3			N	-0-					-0-
02	2856	N	2797	-0-	-59	B	-0-	2797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	3113	-0-	-18	B	-0-	3113	3			N	-0-					-0-
04	2940	N	2923	-0-	-17	B	-0-	2923	3			N	-0-					-0-
05	3100	N	3010	-0-	-90	B	-0-	3010	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	N	3244	-0-	-662	B	-0-	3244	3			N	-0-					-0-
01	3530	N	3530	-0-	-0-	B	-0-	3530	3			N	-0-					-0-
02	3135	N	3135	-0-	-0-	B	-0-	3135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	3062	-0-	-193	B	-0-	3062	3			N	-0-					-0-
04	3420	N	2903	-0-	-517	B	-0-	2903	3			N	-0-					-0-
05	3472	N	2848	-0-	-624	B	-0-	2848	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2094	N	2094	-0-	-0-	B	-0-	2094	3			N	-0-					-0-
01	2077	N	2055	-0-	-22	B	-0-	2055	3			N	-0-					-0-
02	1904	N	1662	-0-	-242	B	-0-	1662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2094	-0-	-14	B	-0-	2094	3			N	-0-					-0-
04	2030	N	2030	-0-	-0-	B	-0-	2030	3			N	-0-					-0-
*05	1894	N	1894	-0-	-0-	B	-0-	1894	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	678	-0-	-35	B	-0-	678	3			N	-0-					-0-
01	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
02	644	N	622	-0-	-22	B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
04	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
*05	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	604	-0-	-78	B	-0-	604	3			N	-0-					-0-
01	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
02	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
04	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
05	1085	N	672	-0-	-413	B	-0-	672	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1130	-0-	-358	B	-0-	1130	3			N	-0-					19
01	1302	N	459	-0-	-843	B	-0-	459	3			N	-0-					19
02	1400	N	740	-0-	-660	B	-0-	740	3			N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	544	-0-	-572	B	-0-	544	3			N	-0-					19
04	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					19
*05	1644	N	1644	-0-	-0-	B	-0-	1644	3			N	-0-					19

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1679	N	1679	-0-	-0-	B	-0-	1679	3			N	-0-					-0-
01	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
02	1568	N	1248	-0-	-320	B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1358	-0-	-316	B	-0-	1358	3			N	-0-					-0-
04	1580	N	1580	-0-	-0-	B	-0-	1580	3			N	-0-					-0-
05	1395	N	1286	-0-	-109	B	-0-	1286	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
01	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
02	896	N	794	-0-	-102	B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	957	-0-	-4	B	-0-	957	3			N	-0-					-0-
04	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
05	868	N	673	-0-	-195	B	-0-	673	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	645	-0-	-130	B	-0-	645	3			N	-0-					-0-
01	992	N	185	-0-	-807	B	-0-	185	3			N	-0-					-0-
02	1036	N	449	-0-	-587	B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	598	-0-	-53	B	-0-	598	3			N	-0-					-0-
04	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
05	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
01	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
02	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	318	-0-	-23	B	-0-	318	3			N	-0-					-0-
04	360	N	297	-0-	-63	B	-0-	297	3			N	-0-					-0-
05	372	N	276	-0-	-96	B	-0-	276	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
01	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
02	588	N	527	-0-	-61	B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	571	-0-	-49	B	-0-	571	3			N	-0-					-0-
04	570	N	551	-0-	-19	B	-0-	551	3			N	-0-					-0-
05	589	N	556	-0-	-33	B	-0-	556	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1245	N	1245	-0-	-0-	B	-0-	1245	2			N	-0-					-0-
01	1240	N	1214	-0-	-26	B	-0-	1214	2			N	-0-					-0-
02	1120	N	1111	-0-	-9	B	-0-	1111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1198	-0-	-42	B	-0-	1198	2			N	-0-					-0-
04	1184	N	1184	-0-	-0-	B	-0-	1184	2			N	-0-					-0-
05	1240	N	1202	-0-	-38	B	-0-	1202	2			N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 12/29/2010 TOTAL DEPTH 3100 PERF. 2914 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	558	-0-	-341	B	-0-	558	3			N	-0-					-0-
01	1036	N	1036	-0-	-0-	B	-0-	1036	3			N	-0-					-0-
02	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
04	990	N	808	-0-	-182	B	-0-	808	3			N	-0-					-0-
05	992	N	863	-0-	-129	B	-0-	863	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	447	-0-	-80	B	-0-	447	3			N	-0-					-0-
01	496	N	419	-0-	-77	B	-0-	419	3			N	-0-					-0-
02	420	N	311	-0-	-109	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	147	-0-	-287	B	-0-	147	3			N	-0-					-0-
04	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
*05	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	100	-0-	-24 B	-1367	100	3			N	-0-					-0-
01	186	N	167	-0-	-19 B	-1367	167	3			N	-0-					-0-
02	112	N	69	-0-	-43 B	-1367	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-1367										
03	93	N	4	-0-	-89 B	-0-	4	3			N	-0-					-0-
04	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
*05	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

12	682	N	669	-0-	-13 B	-0-	669	2			N	-0-					-0-
01	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
02	616	N	583	-0-	-33 B	-0-	583	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	682	N	643	-0-	-39 B	-0-	643	2			N	-0-					-0-
04	660	N	624	-0-	-36 B	-0-	624	2			N	-0-					-0-
05	651	N	601	-0-	-50 B	-0-	601	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

12	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
04	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
05	589	N	500	-0-	-89 B	-0-	500	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

12	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
01	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
02	588	N	494	-0-	-94 B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	589	N	539	-0-	-50 B	-0-	539	2			N	-0-					-0-
04	570	N	511	-0-	-59 B	-0-	511	2			N	-0-					-0-
05	558	N	487	-0-	-71 B	-0-	487	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
04	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-
05	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

12	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
01	858	N	858	-0-	-0-	B	-0-	858	2			N	-0-					-0-
02	784	N	693	-0-	-91	B	-0-	693	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	749	-0-	-57	B	-0-	749	2			N	-0-					-0-
04	840	N	718	-0-	-122	B	-0-	718	2			N	-0-					-0-
05	775	N	665	-0-	-110	B	-0-	665	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

12	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
01	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
02	112	N	100	-0-	-12	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	94	-0-	-61	B	-0-	94	2			N	-0-					-0-
04	120	N	83	-0-	-37	B	-0-	83	2			N	-0-					-0-
05	124	N	76	-0-	-48	B	-0-	76	2			N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

12	785	N	785	-0-	-0-	B	-0-	785	2			N	-0-					-0-
01	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					-0-
02	700	N	695	-0-	-5	B	-0-	695	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	757	-0-	-18	B	-0-	757	2			N	-0-					-0-
04	750	N	729	-0-	-21	B	-0-	729	2			N	-0-					-0-
05	775	N	749	-0-	-26	B	-0-	749	2			N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

12	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
01	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
02	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	456	-0-	-71	B	-0-	456	2			N	-0-					-0-
04	480	N	439	-0-	-41	B	-0-	439	2			N	-0-					-0-
05	465	N	446	-0-	-19	B	-0-	446	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	804	-0-	-2 B	-0-	804	2			N	-0-					-0-
01	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
02	728	N	692	-0-	-36 B	-0-	692	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
04	780	N	716	-0-	-64 B	-0-	716	2			N	-0-					-0-
05	775	N	537	-0-	-238 B	-0-	537	2			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
05	372	N	355	-0-	-17 B	-0-	355	2			N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARKER GAS UNIT WELL #: 1 RRCID -> 027865 COMPL. DATE 12/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					145
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					145
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					145
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					145
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					145
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					145

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1110	-0-	-37 B	-0-	1110	3			N	-0-					-0-
01	1209	N	1108	-0-	-101 B	-0-	1108	3			N	-0-					-0-
02	1064	N	1015	-0-	-49 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1061	-0-	-55 B	-0-	1061	3			N	-0-					-0-
04	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
05	1116	N	1106	-0-	-10 B	-0-	1106	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. 487415
TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	991	-0-	-373 B	-0-	991	2			N	-0-					-0-
01	1481	N	1481	-0-	-0- B	-0-	1481	2			N	-0-					-0-
02	2270	N	2270	-0-	-0- B	-0-	2270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2036	N	2036	-0-	-0- B	-0-	2036	2			N	-0-					-0-
*04	1630	N	1630	-0-	-0- B	-0-	1630	2			N	-0-					-0-
05	2511	N	NO RPT	-0-	-2511 B	-0-					N	NO RPT					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

12	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					-0-
01	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
02	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-
04	1200	N	1131	-0-	-69 B	-0-	1131	2			N	-0-					-0-
05	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

12	5301	N	4588	-0-	-713 B	-0-	4588	2			N	-0-					-0-
01	5931	N	5931	-0-	-0- B	-0-	5931	2			N	-0-					-0-
02	5442	N	5442	-0-	-0- B	-0-	5442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4861	N	4861	-0-	-0- B	-0-	4861	2			N	-0-					-0-
04	5730	N	4219	-0-	-1511 B	-0-	4219	2			N	-0-					-0-
05	6014	N	NO RPT	-0-	-6014 B	-0-					N	NO RPT					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

12	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
SMITH, L. L. WELL #: A 1 RRCID -> 027813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

12	1116	N	1086	-0-	-30 B	-0-	1086	2			N	-0-					-0-
01	1023	N	1012	-0-	-11 B	-0-	1012	2			N	-0-					-0-
02	980	N	903	-0-	-77 B	-0-	903	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	947	-0-	-138 B	-0-	947	2			N	-0-					-0-
04	990	N	937	-0-	-53 B	-0-	937	2			N	-0-					-0-
05	992	N	933	-0-	-59 B	-0-	933	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	646	-0-	-5	B	-0-	646	3			N	-0-					-0-
01	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
02	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
04	1020	N	779	-0-	-241	B	-0-	779	3			N	-0-					-0-
*05	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

12	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
01	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
02	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1748	N	1748	-0-	-0-	B	-0-	1748	3			N	-0-					-0-
04	1771	N	1771	-0-	-0-	B	-0-	1771	3			N	-0-					-0-
*05	1821	N	1821	-0-	-0-	B	-0-	1821	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

12	3534	N	3129	-0-	-405	B	-0-	3129	3			N	-0-					-0-
01	3283	N	3283	-0-	-0-	B	-0-	3283	3			N	-0-					-0-
02	2995	N	2995	-0-	-0-	B	-0-	2995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	2947	-0-	-184	B	-0-	2947	3			N	-0-					-0-
04	3180	N	2900	-0-	-280	B	-0-	2900	3			N	-0-					-0-
*05	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

12	2201	N	4091	-0-	1890	B	-3737	4091	3			N	-0-					-0-
01	445	N	4182	-0-	3737	B	-0-	4182	3			N	-0-					-0-
02	2800	N	3532	-0-	732	B	732	3532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 732																		
03	4092	N	2800	-0-	-1292	B	-0-	2800	3			N	-0-					-0-
04	4050	#	3633	-0-	-417	B	-417	3633	3			N	-0-					-0-
05	4185	#	3645	-0-	-540	B	-957	3645	3			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

12	2522	N	2522	-0-	-0-	B	-0-	2522	3			N	-0-					-0-
01	2790	N	2790	-0-	-0-	B	-0-	2790	3			N	-0-					-0-
02	2519	N	2519	-0-	-0-	B	-0-	2519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2709	N	2709	-0-	-0-	B	-0-	2709	3			N	-0-					-0-
04	2700	N	2387	-0-	-313	B	-0-	2387	3			N	-0-					-0-
*05	2501	N	2501	-0-	-0-	B	-0-	2501	3			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

12	1426	N	1330	-0-	-96	B	-0-	1330	3			N	-0-					-0-
01	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
02	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
04	1440	N	1346	-0-	-94	B	-0-	1346	3			N	-0-					-0-
*05	1399	N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LUXOR OIL & GAS, INC. 511780
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3045	N	2570	-0-	-475 B	-0-	2570	3			N	-0-					-0-
01	3020	N	3020	-0-	-0- B	-0-	3020	3			N	-0-					-0-
02	3248	#	2292	-0-	-956 B	-956	2292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -956																	
03	3596	#	2017	-0-	-1579 B	-2535	2017	3			N	-0-					-0-
04	3480	#	2366	-0-	-1114 B	-3649	2366	3			N	-0-					-0-
05	3596	#	2478	-0-	-1118 B	-4767	2478	3			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

12	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
01	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
02	1596	N	1129	-0-	-467 B	-0-	1129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	993	-0-	-278 B	-0-	993	3			N	-0-					-0-
04	1440	N	1165	-0-	-275 B	-0-	1165	3			N	-0-					-0-
05	1240	N	1220	-0-	-20 B	-0-	1220	3			N	-0-					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

12	930	N	926	-0-	-4 B	-0-	926	2			N	-0-					-0-
01	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
04	900	N	845	-0-	-55 B	-0-	845	2			N	-0-					-0-
05	899	N	699	-0-	-200 B	-0-	699	2			N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

12	1698	N	1698	-0-	-0- B	-0-	1698	2			N	-0-					-0-
01	1711	N	1711	-0-	-0- B	-0-	1711	2			N	-0-					-0-
02	1514	N	1514	-0-	-0- B	-0-	1514	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-
04	1650	N	1606	-0-	-44 B	-0-	1606	2			N	-0-					-0-
05	1674	N	1563	-0-	-111 B	-0-	1563	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

12	961	N	353	-0-	-608 B	-0-	353	2			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
04	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
05	186	N	106	-0-	-80 B	-0-	106	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

12	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
01	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-
02	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
04	1260	N	311	-0-	-949 B	-0-	311	2			N	-0-					-0-
05	1271	N	271	-0-	-1000 B	-0-	271	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

12	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
02	728	N	279	-0-	-449 B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	272	-0-	-193 B	-0-	272	3			N	-0-					-0-
04	600	N	10	-0-	-590 B	-0-	10	3			N	-0-					-0-
05	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

12	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
01	1209	N	1113	-0-	-96 B	-0-	1113	3			N	-0-					-0-
02	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1040	-0-	-510 B	-0-	1040	3			N	-0-					-0-
04	1080	N	57	-0-	-1023 B	-0-	57	3			N	-0-					-0-
05	1860	N	861	-0-	-999 B	-0-	861	3			N	-0-					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

12	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
01	2511	N	1740	-0-	-771 B	-0-	1740	3			N	-0-					-0-
02	2016	N	1351	-0-	-665 B	-0-	1351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1863	-0-	-369 B	-0-	1863	3			N	-0-					-0-
04	1680	N	403	-0-	-1277 B	-0-	403	3			N	-0-					-0-
05	1488	N	1180	-0-	-308 B	-0-	1180	3			N	-0-					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

12	682	N	658	-0-	-24 B	-0-	658	3			N	-0-					-0-
01	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
04	690	N	600	-0-	-90 B	-0-	600	3			N	-0-					-0-
05	651	N	604	-0-	-47 B	-0-	604	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

12	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
01	1302	N	1089	-0-	-213 B	-0-	1089	3			N	-0-					-0-
02	1400	N	1280	-0-	-120 B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1638	-0-	-346 B	-0-	1638	3			N	-0-					-0-
04	1050	N	164	-0-	-886 B	-0-	164	3			N	-0-					-0-
05	1426	N	517	-0-	-909 B	-0-	517	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
01	961	N	613	-0-	-348 B	-0-	613	3			N	-0-					-0-
02	784	N	555	-0-	-229 B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-
04	600	N	148	-0-	-452 B	-0-	148	3			N	-0-					-0-
05	620	N	415	-0-	-205 B	-0-	415	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	2494	-0-	1254 B	-5591	2494	3			N	-0-					-0-
01	2263	N	1607	-0-	-656 B	-5591	1607	3			N	-0-					-0-
02	1932	N	1486	-0-	-446 B	-5591	1486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5591																	
03	2480	N	2035	-0-	-445 B	-0-	2035	3			N	-0-					-0-
04	1560	N	251	-0-	-1309 B	-0-	251	3			N	-0-					-0-
05	1643	N	709	-0-	-934 B	-0-	709	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	3223	-0-	1797 B	-10405	3223	3			N	-0-					-0-
01	2635	N	2003	-0-	-632 B	-10405	2003	3			N	-0-					-0-
02	2380	N	1757	-0-	-623 B	-10405	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10405																	
03	3224	N	2646	-0-	-578 B	-0-	2646	3			N	-0-					-0-
04	1950	N	245	-0-	-1705 B	-0-	245	3			N	-0-					-0-
05	1953	N	712	-0-	-1241 B	-0-	712	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	N	4868	-0-	838 B	-21711	4868	3			N	-0-					-0-
01	5301	N	3455	-0-	-1846 B	-21711	3455	3			N	-0-					-0-
02	4256	N	2758	-0-	-1498 B	-21711	2758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5523 CANCELLED UNDERAGE -> -16188																	
03	4867	N	4053	-0-	-814 B	-5523	4053	3			N	-0-					-0-
04	3330	N	534	-0-	-2796 B	-5523	534	3			N	-0-					-0-
05	3069	N	2739	-0-	-330 B	-5523	2739	3			N	-0-					-0-

HAUTER WELL #: 1 RRCID -> 027268 COMPL. DATE 12/05/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	N	3539	-0-	-1731 B	-10233	3539	3			N	-0-					-0-
01	2976	N	2275	-0-	-701 B	-10233	2275	3			N	-0-					-0-
02	3052	N	2070	-0-	-982 B	-10233	2070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1087 CANCELLED UNDERAGE -> -9146																	
03	3534	N	3061	-0-	-473 B	-1087	3061	3			N	-0-					-0-
04	2190	N	412	-0-	-1778 B	-1087	412	3			N	-0-					-0-
05	2294	N	1914	-0-	-380 B	-1087	1914	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
01	713	N	549	-0-	-164	B	-0-	549	3			N	-0-					-0-
02	560	N	91	-0-	-469	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	593	-0-	-337	B	-0-	593	3			N	-0-					-0-
04	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-
05	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1868	N	1868	-0-	-0-	B	-0-	1868	3			N	-0-					-0-
01	1922	N	1406	-0-	-516	B	-0-	1406	3			N	-0-					-0-
02	1568	N	1096	-0-	-472	B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1632	-0-	-228	B	-0-	1632	3			N	-0-					-0-
04	1350	N	288	-0-	-1062	B	-0-	288	3			N	-0-					-0-
05	1209	N	904	-0-	-305	B	-0-	904	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2388	N	2388	-0-	-0-	B	-0-	2388	3			N	-0-					-0-
01	2356	N	1460	-0-	-896	B	-0-	1460	3			N	-0-					-0-
02	1960	N	1387	-0-	-573	B	-0-	1387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2011	-0-	-376	B	-0-	2011	3			N	-0-					-0-
04	1410	N	157	-0-	-1253	B	-0-	157	3			N	-0-					-0-
05	1550	N	692	-0-	-858	B	-0-	692	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	N	2834	-0-	-173	B	-4761	2834	3			N	-0-					-0-
01	3410	N	2264	-0-	-1146	B	-4761	2264	3			N	-0-					-0-
02	2716	N	1790	-0-	-926	B	-4761	1790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4761																		
03	2821	N	2478	-0-	-343	B	-0-	2478	3			N	-0-					-0-
04	2190	N	352	-0-	-1838	B	-0-	352	3			N	-0-					-0-
05	1984	N	1174	-0-	-810	B	-0-	1174	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2925	-0-	197	B	-13491	2925	3			N	-0-					-0-
01	3317	N	2321	-0-	-996	B	-13491	2321	3			N	-0-					-0-
02	2660	N	1612	-0-	-1048	B	-13491	1612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -13491																		
03	2914	N	2621	-0-	-293	B	-0-	2621	3			N	-0-					-0-
04	2250	N	535	-0-	-1715	B	-0-	535	3			N	-0-					-0-
*05	1876	N	1876	-0-	-0-	B	-0-	1876	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6512	N	6512	-0-	-0-	B	-0-	6512	3			N	-0-					-0-
01	6882	N	6011	-0-	-871	B	-0-	6011	3			N	-0-					-0-
02	6074	N	6074	-0-	-0-	B	-0-	6074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6510	N	6169	-0-	-341	B	-0-	6169	3			N	-0-					-0-
04	5880	N	5880	-0-	-0-	B	-0-	5880	3			N	-0-					-0-
05	6727	N	6064	-0-	-663	B	-0-	6064	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1424	N	1424	-0-	-0-	B	-0-	1424	3			N	-0-					-0-
01	1364	N	1336	-0-	-28	B	-0-	1336	3			N	-0-					-0-
02	1232	N	1166	-0-	-66	B	-0-	1166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1310	-0-	-116	B	-0-	1310	3			N	-0-					-0-
04	1290	N	1246	-0-	-44	B	-0-	1246	3			N	-0-					-0-
05	1302	N	1233	-0-	-69	B	-0-	1233	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5558	N	5558	-0-	-0-	B	-0-	5558	3			N	-0-					-0-
01	5735	N	5145	-0-	-590	B	-0-	5145	3			N	-0-					-0-
02	5088	N	5088	-0-	-0-	B	-0-	5088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5549	N	5271	-0-	-278	B	-0-	5271	3			N	-0-					-0-
04	0	W	5011	-0-	5011	B	5011	5011	3			N	-0-					-0-
05	0	W	5081	-0-	5081	B	10092	5081	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1303	-0-	-154	B	-0-	1303	3			N	-0-					-0-
01	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-
02	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1371	N	1371	-0-	-0-	B	-0-	1371	3			N	-0-					-0-
04	1350	N	1325	-0-	-25	B	-0-	1325	3			N	-0-					-0-
05	1426	N	1373	-0-	-53	B	-0-	1373	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7048	N	7048	-0-	-0-	B	-0-	7048	3			N	-0-					-0-
01	4836	N	3854	-0-	-982	B	-0-	3854	3			N	-0-					-0-
02	4469	N	4469	-0-	-0-	B	-0-	4469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7037	N	4512	-0-	-2525	B	-0-	4512	3			N	-0-					-0-
04	4139	N	4139	-0-	-0-	B	-0-	4139	3			N	-0-					-0-
05	4960	N	4188	-0-	-772	B	-0-	4188	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	N	4709	-0-	-96	B	-0-	4709	3			N	-0-					-0-
01	5022	N	4518	-0-	-504	B	-0-	4518	3			N	-0-					-0-
02	4632	N	4632	-0-	-0-	B	-0-	4632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4739	N	4739	-0-	-0-	B	-0-	4739	3			N	-0-					-0-
04	4442	N	4442	-0-	-0-	B	-0-	4442	3			N	-0-					-0-
05	5115	N	4460	-0-	-655	B	-0-	4460	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2727	-0-	278	B	-6250	2727	3			N	-0-					-0-
01	2728	N	2145	-0-	-583	B	-6250	2145	3			N	-0-					-0-
02	2352	N	3188	-0-	836	B	-5414	3188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5414																		
03	2728	N	2195	-0-	-533	B	-0-	2195	3			N	-0-					-0-
04	2070	N	488	-0-	-1582	B	-0-	488	3			N	-0-					-0-
05	3534	N	2286	-0-	-1248	B	-0-	2286	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	N	6747	-0-	113 B	-2847	6747	3			N	-0-					-0-
01	6696	N	6725	-0-	29 B	-2818	6725	3			N	-0-					-0-
02	6104	N	6053	-0-	-51 B	-2818	6053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1323		CANCELLED UNDERAGE ->		-1495										
03	6758	N	6664	-0-	-94 B	-1323	6664	3			N	-0-					-0-
04	6510	N	6416	-0-	-94 B	-1323	6416	3			N	-0-					-0-
05	6696	N	6210	-0-	-486 B	-1323	6210	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4062	N	4062	-0-	-0- B	-0-	4062	3			N	-0-					-0-
01	4247	N	3614	-0-	-633 B	-0-	3614	3			N	-0-					-0-
02	3873	N	3873	-0-	-0- B	-0-	3873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4061	N	3860	-0-	-201 B	-0-	3860	3			N	-0-					-0-
04	3670	N	3670	-0-	-0- B	-0-	3670	3			N	-0-					-0-
05	4278	N	3729	-0-	-549 B	-0-	3729	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	N	5289	-0-	-12 B	-0-	5289	3			N	-0-					-0-
01	5487	N	4726	-0-	-761 B	-0-	4726	3			N	-0-					-0-
02	4844	N	4824	-0-	-20 B	-0-	4824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5301	N	4960	-0-	-341 B	-0-	4960	3			N	-0-					-0-
04	4758	N	4758	-0-	-0- B	-0-	4758	3			N	-0-					-0-
05	5332	N	4837	-0-	-495 B	-0-	4837	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5550	N	5550	-0-	-0- B	-0-	5550	3			N	-0-					-0-
01	5456	N	5221	-0-	-235 B	-0-	5221	3			N	-0-					-0-
02	5243	N	5243	-0-	-0- B	-0-	5243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5549	N	5359	-0-	-190 B	-0-	5359	3			N	-0-					-0-
04	5122	N	5122	-0-	-0- B	-0-	5122	3			N	-0-					-0-
05	5797	N	5246	-0-	-551 B	-0-	5246	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0- B	-6649					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-6649					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-6649					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-6649										
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	N	3786	-0-	748 B	-20595	3786	3			N	-0-					-0-
01	2945	N	3033	-0-	88 B	-20507	3033	3			N	-0-					-0-
02	2548	N	1973	-0-	-575 B	-20507	1973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3880		CANCELLED UNDERAGE ->		-16627										
03	3782	N	2716	-0-	-1066 B	-3880	2716	3			N	-0-					-0-
04	2940	N	210	-0-	-2730 B	-3880	210	3			N	-0-					-0-
05	2170	N	651	-0-	-1519 B	-3880	651	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
01	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
02	476	N	448	-0-	-28 B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	612	-0-	-39 B	-0-	612	3			N	-0-					-0-
04	690	N	391	-0-	-299 B	-0-	391	3			N	-0-					-0-
*05	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
01	527	N	469	-0-	-58 B	-0-	469	3			N	-0-					-0-
02	504	N	245	-0-	-259 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	508	-0-	-143 B	-0-	508	3			N	-0-					-0-
04	450	N	49	-0-	-401 B	-0-	49	3			N	-0-					-0-
05	279	N	163	-0-	-116 B	-0-	163	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	2577	-0-	1771 B	-3212	2577	3			N	-0-					-0-
01	1767	N	1596	-0-	-171 B	-3212	1596	3			N	-0-					-0-
02	1932	N	1463	-0-	-469 B	-3212	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3212																	
03	2573	N	2164	-0-	-409 B	-0-	2164	3			N	-0-					-0-
04	1530	N	214	-0-	-1316 B	-0-	214	3			N	-0-					-0-
05	1612	N	1319	-0-	-293 B	-0-	1319	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
01	775	N	494	-0-	-281 B	-0-	494	3			N	-0-					-0-
02	616	N	420	-0-	-196 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	568	-0-	-114 B	-0-	568	3			N	-0-					-0-
04	480	N	83	-0-	-397 B	-0-	83	3			N	-0-					-0-
05	465	N	211	-0-	-254 B	-0-	211	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
01	992	N	848	-0-	-144 B	-0-	848	3			N	-0-					-0-
02	1064	N	539	-0-	-525 B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1100	-0-	-109 B	-0-	1100	3			N	-0-					-0-
04	810	N	110	-0-	-700 B	-0-	110	3			N	-0-					-0-
05	589	N	481	-0-	-108 B	-0-	481	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
01	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
02	140	N	72	-0-	-68 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
04	180	N	28	-0-	-152 B	-0-	28	3			N	-0-					-0-
*05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
01	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
02	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	846	-0-	-22	B	-0-	846	3			N	-0-					-0-
04	840	N	816	-0-	-24	B	-0-	816	3			N	-0-					-0-
*05	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
01	651	N	639	-0-	-12	B	-0-	639	3			N	-0-					-0-
02	672	N	544	-0-	-128	B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	519	-0-	-380	B	-0-	519	3			N	-0-					-0-
04	630	N	90	-0-	-540	B	-0-	90	3			N	-0-					-0-
05	589	N	260	-0-	-329	B	-0-	260	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1169	-0-	-9	B	-0-	1169	3			N	-0-					-0-
01	1178	N	1136	-0-	-42	B	-0-	1136	3			N	-0-					-0-
02	1064	N	1010	-0-	-54	B	-0-	1010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1111	-0-	-67	B	-0-	1111	3			N	-0-					-0-
04	1110	N	1054	-0-	-56	B	-0-	1054	3			N	-0-					-0-
05	1116	N	1107	-0-	-9	B	-0-	1107	3			N	-0-					-0-

AMEND WELL #: 1 RRCID -> 235834 COMPL. DATE 11/29/2007 TOTAL DEPTH 3171 PERF. 3044 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	35	-0-	-1143	B	-0-	35	3			N	-0-					-0-
01	868	N	40	-0-	-828	B	-0-	40	3			N	-0-					-0-
02	56	N	29	-0-	-27	B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
01	1953	N	1645	-0-	-308	B	-0-	1645	3			N	-0-					-0-
02	1568	N	1460	-0-	-108	B	-0-	1460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1586	-0-	-88	B	-0-	1586	3			N	-0-					-0-
04	1590	N	1518	-0-	-72	B	-0-	1518	3			N	-0-					-0-
05	1612	N	1537	-0-	-75	B	-0-	1537	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	#	3580	-0-	-822	B	-16938	3580	3			N	-0-					-0-
01	5301	#	3254	-0-	-2047	B	-18985	3254	3			N	-0-					-0-
02	3976	N	2830	-0-	-1146	B	-18985	2830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7606 CANCELLED UNDERAGE -> -11379																		
03	3565	N	2907	-0-	-658	B	-7606	2907	3			N	-0-					-0-
04	3150	N	712	-0-	-2438	B	-7606	712	3			N	-0-					-0-
05	3131	N	3562	-0-	431	B	-7175	3562	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	N	4481	-0-	48 B	-18996	4481	3			N	-0-					-0-
01	4681	N	4269	-0-	-412 B	-18996	4269	3			N	-0-					-0-
02	4060	N	4099	-0-	39 B	-18957	4099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-18957											
03	4495	N	4154	-0-	-341 B	-0-	4154	3			N	-0-					-0-
04	4140	N	3930	-0-	-210 B	-0-	3930	3			N	-0-					-0-
05	4526	N	4000	-0-	-526 B	-0-	4000	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	N	5946	-0-	-533 B	-21425	5946	3			N	-0-					-0-
01	6417	N	5411	-0-	-1006 B	-21425	5411	3			N	-0-					-0-
02	5516	N	5414	-0-	-102 B	-21425	5414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-21425											
03	5952	N	5488	-0-	-464 B	-0-	5488	3			N	-0-					-0-
04	5250	N	5204	-0-	-46 B	-0-	5204	3			N	-0-					-0-
05	5983	N	5279	-0-	-704 B	-0-	5279	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	N	6186	-0-	-293 B	-21818	6186	3			N	-0-					-0-
01	6572	N	6048	-0-	-524 B	-21818	6048	3			N	-0-					-0-
02	5768	N	5579	-0-	-189 B	-21818	5579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-21818											
03	6200	N	5856	-0-	-344 B	-0-	5856	3			N	-0-					-0-
04	5850	N	5540	-0-	-310 B	-0-	5540	3			N	-0-					-0-
05	6169	N	5615	-0-	-554 B	-0-	5615	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29481	#	10181	-0-	-19300 B	-175642	10181	3			N	-0-					-0-
01	29481	#	9458	-0-	-20023 B	-195665	9458	3			N	-0-					-0-
02	26628	#	8851	-0-	-17777 B	-213442	8851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-112205		CANCELLED UNDERAGE ->	-101237											
03	29481	#	9464	-0-	-20017 B	-132222	9464	3			N	-0-					-0-
04	T. A.		8983	-0-	8983 B	-123239	8983	3			N	-0-					-0-
05	T. A.		9194	-0-	9194 B	-114045	9194	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30039	#	5596	-0-	-24443 B	-226490	5596	3			N	-0-					-0-
01	30039	#	5830	-0-	-24209 B	-250699	5830	3			N	-0-					-0-
02	27132	#	4256	-0-	-22876 B	-273575	4256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-143000		CANCELLED UNDERAGE ->	-130575											
03	30039	#	4449	-0-	-25590 B	-168590	4449	3			N	-0-					-0-
04	29070	#	3981	-0-	-25089 B	-193679	3981	3			N	-0-					-0-
05	T. A.		4337	-0-	4337 B	-189342	4337	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	22950	#	7022	-0-	-15928 B	-15928	7022	3			N	-0-					-0-
05	23715	#	7122	-0-	-16593 B	-32521	7122	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9951	#	8044	-0-	-1907 B	-6722	8044	3			N	-0-					-0-
01	9951	#	6723	-0-	-3228 B	-9950	6723	3			N	-0-					-0-
02	8988	#	6597	-0-	-2391 B	-12341	6597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -12341																	
03	9951	#	4753	-0-	-5198 B	-17539	4753	3			N	-0-					-0-
04	9630	#	643	-0-	-8987 B	-26526	643	3			N	-0-					-0-
05	9951	#	2432	-0-	-7519 B	-34045	2432	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2866	-0-	2866 B	2866	2866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		4151	-0-	4151 B	7017	4151	3			N	-0-					-0-
10	0		11177	-0-	11177 B	18194	11177	3			N	-0-					-0-
*11	27247	R	9053	-0-	-18194 B	-0-	9053	3			N	-0-					-0-
12	11780	#	9366	-0-	-2414 B	-2414	9366	3			N	-0-					-0-
01	11780	#	6530	-0-	-5250 B	-7664	6530	3			N	-0-					-0-
02	10640	#	7524	-0-	-3116 B	-10780	7524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10780																	
03	11780	#	3608	-0-	-8172 B	-18952	3608	3			N	-0-					-0-
04	11400	#	1093	-0-	-10307 B	-29259	1093	3			N	-0-					-0-
05	11780	#	3591	-0-	-8189 B	-37448	3591	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2633	-0-	2633 B	2633	2633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		336	-0-	336 B	2969	336	3			N	-0-					-0-
10	0		7697	-0-	7697 B	10666	7697	3			N	-0-					-0-
11	0		9068	-0-	9068 B	19734	9068	3			N	-0-					-0-
*12	29487	R	9753	-0-	-19734 B	-0-	9753	3			N	-0-					-0-
01	14291	#	8657	-0-	-5634 B	-5634	8657	3			N	-0-					-0-
02	12908	#	7564	-0-	-5344 B	-10978	7564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10978																	
03	14291	#	8329	-0-	-5962 B	-16940	8329	3			N	-0-					-0-
04	13830	#	8140	-0-	-5690 B	-22630	8140	3			N	-0-					-0-
05	14291	#	7019	-0-	-7272 B	-29902	7019	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
01	2697	N	2167	-0-	-530 B	-0-	2167	3			N	-0-					-0-
02	2296	N	917	-0-	-1379 B	-0-	917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2428	-0-	-21 B	-0-	2428	3			N	-0-					-0-
04	2100	N	1510	-0-	-590 B	-0-	1510	3			N	-0-					-0-
*05	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3031	-0-	-69 B	768	3031	3			N	-0-					-0-
01	3751	#	2245	-0-	-1506 B	-738	2245	3			N	-0-					-0-
02	3388	#	2792	-0-	-596 B	-1334	2792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1334																	
03	3751	#	2684	-0-	-1067 B	-2401	2684	3			N	-0-					-0-
04	3630	#	1042	-0-	-2588 B	-4989	1042	3			N	-0-					-0-
05	3751	#	1694	-0-	-2057 B	-7046	1694	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	N	3568	-0-	-1113 B	-0-	3568	3			N	-0-					-0-
01	4650	N	4039	-0-	-611 B	-0-	4039	3			N	-0-					-0-
02	4116	N	3866	-0-	-250 B	-0-	3866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4604	N	4604	-0-	-0- B	-0-	4604	3			N	-0-					-0-
04	3900	N	3716	-0-	-184 B	-0-	3716	3			N	-0-					-0-
05	4278	N	4230	-0-	-48 B	-0-	4230	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

12	682	N	570	-0-	-112 B	-0-	570	2			N	-0-					-0-
01	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
02	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
04	660	N	642	-0-	-18 B	-0-	642	2			N	-0-					-0-
05	651	N	648	-0-	-3 B	-0-	648	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

12	589	N	581	-0-	-8 B	-0-	581	2			N	-0-					-0-
01	589	N	570	-0-	-19 B	-0-	570	2			N	-0-					-0-
02	532	N	519	-0-	-13 B	-0-	519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	560	-0-	-29 B	-0-	560	2			N	-0-					-0-
04	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
05	589	N	582	-0-	-7 B	-0-	582	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

12	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
01	527	N	486	-0-	-41 B	-0-	486	2			N	-0-					-0-
02	504	N	456	-0-	-48 B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	511	-0-	-78 B	-0-	511	2			N	-0-					-0-
04	480	N	477	-0-	-3 B	-0-	477	2			N	-0-					-0-
*05	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

12	775	N	580	-0-	-195 B	-0-	580	2			N	-0-					-0-
01	620	N	577	-0-	-43 B	-0-	577	2			N	-0-					-0-
02	560	N	510	-0-	-50 B	-0-	510	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	485	-0-	-104 B	-0-	485	2			N	-0-					-0-
04	570	N	228	-0-	-342 B	-0-	228	2			N	-0-					-0-
05	558	N	248	-0-	-310 B	-0-	248	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
01	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
02	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	693	-0-	-113 B	-0-	693	2			N	-0-					-0-
04	810	N	612	-0-	-198 B	-0-	612	2			N	-0-					-0-
05	806	N	662	-0-	-144 B	-0-	662	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1410	-0-	-16 B	-0-	1410	2			N	-0-					-0-
01	1426	N	1394	-0-	-32 B	-0-	1394	2			N	-0-					-0-
02	1288	N	1253	-0-	-35 B	-0-	1253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1371	-0-	-24 B	-0-	1371	2			N	-0-					-0-
04	1350	N	1307	-0-	-43 B	-0-	1307	2			N	-0-					-0-
05	1395	N	1327	-0-	-68 B	-0-	1327	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2176	-0-	-87 B	-0-	2176	2			N	-0-					-0-
01	2263	N	2256	-0-	-7 B	-0-	2256	2			N	-0-					-0-
02	2072	N	1558	-0-	-514 B	-0-	1558	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2251	N	2251	-0-	-0- B	-0-	2251	2			N	-0-					-0-
04	2190	N	510	-0-	-1680 B	-0-	510	2			N	-0-					-0-
*05	2254	N	2254	-0-	-0- B	-0-	2254	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13640	N	13053	-0-	-587 B	-0-	13053	2			N	-0-					-0-
01	13536	N	13536	-0-	-0- B	-0-	13536	2			N	-0-					-0-
02	12376	N	9351	-0-	-3025 B	-0-	9351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13503	N	13503	-0-	-0- B	-0-	13503	2			N	-0-					-0-
04	13110	N	3057	-0-	-10053 B	-0-	3057	2			N	-0-					-0-
*05	13523	N	13523	-0-	-0- B	-0-	13523	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
01	620	N	567	-0-	-53 B	-0-	567	2			N	-0-					-0-
02	616	N	370	-0-	-246 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	613	-0-	-100 B	-0-	613	2			N	-0-					-0-
04	540	N	84	-0-	-456 B	-0-	84	2			N	-0-					-0-
05	403	N	328	-0-	-75 B	-0-	328	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2534	-0-	-39 B	-0-	2534	2			N	-0-					-0-
01	2635	N	2033	-0-	-602 B	-0-	2033	2			N	-0-					-0-
02	2324	N	2140	-0-	-184 B	-0-	2140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2463	-0-	-79 B	-0-	2463	2			N	-0-					-0-
04	2111	N	2111	-0-	-0- B	-0-	2111	2			N	-0-					-0-
*05	2416	N	2416	-0-	-0- B	-0-	2416	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SAMSON LONE STAR, LLC //CONT.// 744737
BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2179	N	2179	-0-	-0- B	-0-	2179	2		N	-0-			-0-
01	2155	N	2155	-0-	-0- B	-0-	2155	2		N	-0-			-0-
02	2044	N	1870	-0-	-174 B	-0-	1870	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2170	N	2096	-0-	-74 B	-0-	2096	2		N	-0-			-0-
04	2100	N	2070	-0-	-30 B	-0-	2070	2		N	-0-			-0-
*05	2114	N	2114	-0-	-0- B	-0-	2114	2		N	-0-			-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1981	N	1981	-0-	-0- B	-0-	1981	2		N	-0-			-0-
01	1998	N	1998	-0-	-0- B	-0-	1998	2		N	-0-			-0-
02	1609	N	1609	-0-	-0- B	-0-	1609	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1984	N	1726	-0-	-258 B	-0-	1726	2		N	-0-			-0-
04	1920	N	1730	-0-	-190 B	-0-	1730	2		N	-0-			-0-
*05	1777	N	1777	-0-	-0- B	-0-	1777	2		N	-0-			-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	S	205	-0-	-601 B	-0-	205	2		N	-0-			-0-
01	682	S	375	-0-	-307 B	-0-	375	2		N	-0-			-0-
02	364	S	316	-0-	-48 B	-0-	316	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	523	S	523	-0-	-0- B	-0-	523	2		N	-0-			-0-
04	525	S	525	-0-	-0- B	-0-	525	2		N	-0-			-0-
05	341	S	72	-0-	-269 B	-0-	72	2		N	-0-			-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	INJECT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	691	N	691	-0-	-0- B	-0-	691	2		N	-0-			-0-
01	650	N	650	-0-	-0- B	-0-	650	2		N	-0-			-0-
02	571	N	571	-0-	-0- B	-0-	571	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	625	N	625	-0-	-0- B	-0-	625	2		N	-0-			-0-
*04	620	N	620	-0-	-0- B	-0-	620	2		N	-0-			-0-
05	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. //CONT.// 754100
SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
01	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
*04	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
01	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
02	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	699	-0-	-14 B	-0-	699	2			N	-0-					-0-
04	720	N	615	-0-	-105 B	-0-	615	2			N	-0-					-0-
05	713	N	689	-0-	-24 B	-0-	689	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	843	-0-	-25 B	-0-	843	2			N	-0-					-0-
01	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
02	756	N	709	-0-	-47 B	-0-	709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	700	-0-	-137 B	-0-	700	2			N	-0-					-0-
04	840	N	802	-0-	-38 B	-0-	802	2			N	-0-					-0-
*05	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
05	248	N	4	-0-	-244 B	-0-	4	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1738	-0-	-122 B	-0-	1738	2			N	-0-					-0-
01	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-					-0-
02	1624	N	1434	-0-	-190 B	-0-	1434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1644	N	1644	-0-	-0- B	-0-	1644	2			N	-0-					-0-
*04	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					-0-
05	1581	N	755	-0-	-826 B	-0-	755	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	N	3069	-0-	-217 B	-0-	3069	2			N	-0-					-0-
01	3348	N	1190	-0-	-2158 B	-0-	1190	2			N	-0-					-0-
02	3136	N	1758	-0-	-1378 B	-0-	1758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2178	-0-	-891 B	-0-	2178	2			N	-0-					-0-
04	2258	N	2258	-0-	-0- B	-0-	2258	2			N	-0-					-0-
*05	2169	N	2169	-0-	-0- B	-0-	2169	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	753	-0-	-301 B	-0-	92	1	661	2	N	-0-					-0-
01	1054	N	612	-0-	-442 B	-0-	130	1	482	2	N	-0-					-0-
02	700	N	684	-0-	-16 B	-0-	84	1	600	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	979	N	979	-0-	-0- B	-0-	101	1	878	2	N	-0-					-0-
04	600	N	382	-0-	-218 B	-0-	43	1	339	2	N	-0-					-0-
05	744	N	555	-0-	-189 B	-0-	67	1	488	2	N	-0-					-0-

TAYLOR, GORDON OIL COMPANY, LP 837701
MITCH & MITZIE WELL #: 3 RRCID -> 081577 COMPL. DATE 09/24/1978 TOTAL DEPTH 3272 PERF. 3125 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
01	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*05	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	292	N	292	-0-	-0-	B	-0-	292	3		N	-0-			-0-
01	294	N	294	-0-	-0-	B	-0-	294	3		N	-0-			-0-
02	263	N	263	-0-	-0-	B	-0-	263	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	287	N	287	-0-	-0-	B	-0-	287	3		N	-0-			-0-
04	273	N	273	-0-	-0-	B	-0-	273	3		N	-0-			-0-
05	279	N	273	-0-	-6	B	-0-	273	3		N	-0-			-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

12	355	N	355	-0-	-0-	B	-0-	355	3		N	-0-			-0-
01	349	N	349	-0-	-0-	B	-0-	349	3		N	-0-			-0-
02	319	N	319	-0-	-0-	B	-0-	319	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	351	N	351	-0-	-0-	B	-0-	351	3		N	-0-			-0-
04	330	N	323	-0-	-7	B	-0-	323	3		N	-0-			-0-
05	341	N	155	-0-	-186	B	-0-	155	3		N	-0-			-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

12	155	N	98	-0-	-57	B	-0-	98	3		N	-0-			-0-
01	155	N	51	-0-	-104	B	-0-	51	3		N	-0-			-0-
02	140	N	8	-0-	-132	B	-0-	8	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	-0-	-0-	-93	B	-0-				N	-0-			-0-
04	60	N	19	-0-	-41	B	-0-	19	3		N	-0-			-0-
05	31	N	17	-0-	-14	B	-0-	17	3		N	-0-			-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

12	235	N	235	-0-	-0-	B	-0-	235	3		N	-0-			-0-
01	246	N	246	-0-	-0-	B	-0-	246	3		N	-0-			-0-
02	203	N	203	-0-	-0-	B	-0-	203	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	204	-0-	-44	B	-0-	204	3		N	-0-			-0-
04	240	N	186	-0-	-54	B	-0-	186	3		N	-0-			-0-
05	217	N	187	-0-	-30	B	-0-	187	3		N	-0-			-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		1	-0-	1	B	1	1	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 1															
03	14B2 EXT		4	-0-	4	B	5	4	3		N	-0-			-0-
04	14B2 EXT		7	-0-	7	B	12	7	3		N	-0-			-0-
05	14B2 EXT		6	-0-	6	B	18	6	3		N	-0-			-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	336	N	336	-0-	-0-	B	-0-	336	3		N	-0-			-0-
01	343	N	343	-0-	-0-	B	-0-	343	3		N	-0-			-0-
02	280	N	279	-0-	-1	B	-0-	279	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	319	-0-	-22	B	-0-	319	3		N	-0-			-0-
04	330	N	305	-0-	-25	B	-0-	305	3		N	-0-			-0-
*05	312	N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

12	169	N	169	-0-	-0-	B	-0-	169	3		N	-0-			-0-
01	217	N	161	-0-	-56	B	-0-	161	3		N	-0-			-0-
02	197	N	197	-0-	-0-	B	-0-	197	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	182	N	182	-0-	-0-	B	-0-	182	3		N	-0-			-0-
04	159	N	159	-0-	-0-	B	-0-	159	3		N	-0-			-0-
05	217	N	183	-0-	-34	B	-0-	183	3		N	-0-			-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

12	362	N	362	-0-	-0-	B	-0-	362	3		N	-0-			-0-
01	371	N	371	-0-	-0-	B	-0-	371	3		N	-0-			-0-
02	476	N	307	-0-	-169	B	-0-	307	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	348	-0-	-24	B	-0-	348	3		N	-0-			-0-
04	367	N	367	-0-	-0-	B	-0-	367	3		N	-0-			-0-
*05	344	N	344	-0-	-0-	B	-0-	344	3		N	-0-			-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

12	736	N	736	-0-	-0-	B	-0-	736	3		N	-0-			-0-
01	713	N	686	-0-	-27	B	-0-	686	3		N	-0-			-0-
02	678	N	678	-0-	-0-	B	-0-	678	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	731	-0-	-13	B	-0-	731	3		N	-0-			-0-
04	719	N	719	-0-	-0-	B	-0-	719	3		N	-0-			-0-
05	744	N	715	-0-	-29	B	-0-	715	3		N	-0-			-0-

BIVINS KK WELL #: 8 RRCID -> 027939 COMPL. DATE 04/22/1950 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	476	N	465	-0-	-11 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
04	540	N	492	-0-	-48 B	-0-	492	3			N	-0-					-0-
05	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
01	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
02	896	N	846	-0-	-50 B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	922	-0-	-39 B	-0-	922	3			N	-0-					-0-
04	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-
05	930	N	813	-0-	-117 B	-0-	813	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
01	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
02	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1620	-0-	-147 B	-0-	1620	3			N	-0-					-0-
04	1770	N	1417	-0-	-353 B	-0-	1417	3			N	-0-					-0-
05	1860	N	1393	-0-	-467 B	-0-	1393	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	224	N	200	-0-	-24 B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	75	-0-	-297 B	-0-	75	3			N	-0-					-0-
04	270	N	166	-0-	-104 B	-0-	166	3			N	-0-					-0-
05	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8107	N	8107	-0-	-0- B	-0-	8107	3			N	-0-					-0-
01	5301	N	3714	-0-	-1587 B	-0-	3714	3			N	-0-					-0-
02	4900	N	4151	-0-	-749 B	-0-	4151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8122	N	4702	-0-	-3420 B	-0-	4702	3			N	-0-					-0-
04	5208	N	5208	-0-	-0- B	-0-	5208	3			N	-0-					-0-
*05	4936	N	4936	-0-	-0- B	-0-	4936	3			N	-0-					-0-

LEE WELL #: 10 RRCID -> 144682 COMPL. DATE 11/10/1992 TOTAL DEPTH 3210 PERF. 3081 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	2645	-0-	1095 B	-4758	2645	3			N	-0-					-0-
01	2139	N	2766	-0-	627 B	-4131	2766	3			N	-0-					-0-
02	2296	N	2416	-0-	120 B	-4011	2416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4011																	
03	2635	N	2399	-0-	-236 B	-0-	2399	3			N	-0-					-0-
04	2744	N	2744	-0-	-0- B	-0-	2744	3			N	-0-					-0-
05	2666	N	2160	-0-	-506 B	-0-	2160	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1537	-0-	-137 B	-0-	1537	3			N	-0-					-0-
01	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
02	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1413	-0-	-137 B	-0-	1413	3			N	-0-					-0-
04	1680	N	1405	-0-	-275 B	-0-	1405	3			N	-0-					-0-
05	1519	N	1304	-0-	-215 B	-0-	1304	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1654	-0-	-82 B	-0-	1654	3			N	-0-					-0-
01	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
02	1596	N	1526	-0-	-70 B	-0-	1526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
04	1710	N	1624	-0-	-86 B	-0-	1624	3			N	-0-					-0-
05	1705	N	1615	-0-	-90 B	-0-	1615	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
01	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
02	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	559	-0-	-30	B	-0-	559	3			N	-0-					-0-
04	570	N	546	-0-	-24	B	-0-	546	3			N	-0-					-0-
05	558	N	553	-0-	-5	B	-0-	553	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1706	N	1706	-0-	-0-	B	-0-	1706	3			N	-0-					-0-
01	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
02	1568	N	1497	-0-	-71	B	-0-	1497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1576	-0-	-129	B	-0-	1576	3			N	-0-					-0-
04	1650	N	1501	-0-	-149	B	-0-	1501	3			N	-0-					-0-
05	1643	N	1524	-0-	-119	B	-0-	1524	3			N	-0-					-0-

POSTON WELL #: 2 RRCID -> 176446 COMPL. DATE 02/03/2000 TOTAL DEPTH 2900 PERF. 2762 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4674	N	4674	-0-	-0-	B	-0-	4674	3			N	-0-					-0-
01	3923	N	3923	-0-	-0-	B	-0-	3923	3			N	-0-					-0-
02	3962	N	3962	-0-	-0-	B	-0-	3962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4681	N	4129	-0-	-552	B	-0-	4129	3			N	-0-					-0-
04	3921	N	3921	-0-	-0-	B	-0-	3921	3			N	-0-					-0-
*05	4489	N	4489	-0-	-0-	B	-0-	4489	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3666	N	3666	-0-	-0-	B	-0-	3666	3			N	-0-					-0-
01	3642	N	3642	-0-	-0-	B	-0-	3642	3			N	-0-					-0-
02	3332	N	3226	-0-	-106	B	-0-	3226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3658	N	3589	-0-	-69	B	-0-	3589	3			N	-0-					-0-
04	3510	N	3447	-0-	-63	B	-0-	3447	3			N	-0-					-0-
05	3565	N	3456	-0-	-109	B	-0-	3456	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
01	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
02	504	N	477	-0-	-27	B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	555	-0-	-34	B	-0-	555	3			N	-0-					-0-
04	540	N	497	-0-	-43	B	-0-	497	3			N	-0-					-0-
05	527	N	515	-0-	-12	B	-0-	515	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	588	-0-	-63 B	-0-	588	3			N	-0-					-0-
01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
02	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
04	660	N	633	-0-	-27 B	-0-	633	3			N	-0-					-0-
05	775	N	613	-0-	-162 B	-0-	613	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*05	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1662	-0-	-43 B	-0-	1662	3			N	-0-					-0-
01	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
02	1512	N	1424	-0-	-88 B	-0-	1424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1588	-0-	-86 B	-0-	1588	3			N	-0-					-0-
04	1560	N	1546	-0-	-14 B	-0-	1546	3			N	-0-					-0-
05	1581	N	1516	-0-	-65 B	-0-	1516	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
01	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-
02	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
04	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
*05	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1505	-0-	-448 B	-0-	1505	3			N	-0-					-0-
01	1829	N	1439	-0-	-390 B	-0-	1439	3			N	-0-					-0-
02	1484	N	1435	-0-	-49 B	-0-	1435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
04	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
*05	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
04	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
05	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1910	-0-	-43 B	-0-	1910	3			N	-0-					-0-
01	1953	N	1836	-0-	-117 B	-0-	1836	3			N	-0-					-0-
02	1792	N	1625	-0-	-167 B	-0-	1625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1470	-0-	-452 B	-0-	1470	3			N	-0-					-0-
04	1770	N	1567	-0-	-203 B	-0-	1567	3			N	-0-					-0-
05	1798	N	1665	-0-	-133 B	-0-	1665	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
01	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
02	1456	N	1434	-0-	-22 B	-0-	1434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1560	-0-	-83 B	-0-	1560	3			N	-0-					-0-
04	1560	N	1492	-0-	-68 B	-0-	1492	3			N	-0-					-0-
05	1581	N	1474	-0-	-107 B	-0-	1474	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	586	-0-	-375 B	-0-	586	3			N	-0-					-0-
01	930	N	695	-0-	-235 B	-0-	695	3			N	-0-					-0-
02	728	N	697	-0-	-31 B	-0-	697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
04	660	N	628	-0-	-32 B	-0-	628	3			N	-0-					-0-
*05	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
*05	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2272	-0-	-115 B	-0-	2272	3			N	-0-					-0-
01	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
02	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2579	N	2579	-0-	-0- B	-0-	2579	3			N	-0-					-0-
04	2490	N	2300	-0-	-190 B	-0-	2300	3			N	-0-					-0-
05	2356	N	2197	-0-	-159 B	-0-	2197	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	569	-0-	-51 B	-0-	569	3			N	-0-					-0-
01	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
02	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	459	-0-	-99 B	-0-	459	3			N	-0-					-0-
04	810	N	413	-0-	-397 B	-0-	413	3			N	-0-					-0-
05	899	N	662	-0-	-237 B	-0-	662	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1971	-0-	-44 B	-0-	1971	3			N	-0-					-0-
01	1984	N	1941	-0-	-43 B	-0-	1941	3			N	-0-					-0-
02	1792	N	1688	-0-	-104 B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1891	-0-	-93 B	-0-	1891	3			N	-0-					-0-
04	1890	N	1798	-0-	-92 B	-0-	1798	3			N	-0-					-0-
05	1860	N	1784	-0-	-76 B	-0-	1784	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
01	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
02	336	N	335	-0-	-1 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
04	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
05	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8866	N	8000	-0-	-866 B	-0-	8000	3			N	-0-					-0-
01	8587	N	6166	-0-	-2421 B	-0-	6166	3			N	-0-					-0-
02	8148	N	3749	-0-	-4399 B	-0-	3749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7998	N	950	-0-	-7048 B	-0-	950	3			N	-0-					-0-
04	7894	N	7894	-0-	-0- B	-0-	7894	3			N	-0-					-0-
*05	7286	N	7286	-0-	-0- B	-0-	7286	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2241	-0-	-84 B	-466	2241	3			N	-0-					-0-
01	2325	N	2216	-0-	-109 B	-466	2216	3			N	-0-					-0-
02	2044	N	1974	-0-	-70 B	-466	1974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -466																	
03	2232	N	2146	-0-	-86 B	-0-	2146	3			N	-0-					-0-
04	2130	N	2026	-0-	-104 B	-0-	2026	3			N	-0-					-0-
05	2201	N	2027	-0-	-174 B	-0-	2027	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	N	2947	-0-	-122 B	-5105	2947	3			N	-0-					-0-
01	3038	N	2486	-0-	-552 B	-5105	2486	3			N	-0-					-0-
02	2800	N	2765	-0-	-35 B	-5105	2765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5105																	
03	3142	N	3142	-0-	-0- B	-0-	3142	3			N	-0-					-0-
04	2966	N	2966	-0-	-0- B	-0-	2966	3			N	-0-					-0-
05	3069	N	2999	-0-	-70 B	-0-	2999	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	1129	-0-	1129 B	17789	1129	3			N	-0-					-0-
01	0	W	1113	-0-	1113 B	18902	1113	3			N	-0-					-0-
02	0	W	938	-0-	938 B	19840	938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 19840																	
03	0	W	1008	-0-	1008 B	20848	1008	3			N	-0-					-0-
04	0	W	953	-0-	953 B	21801	953	3			N	-0-					-0-
05	14B2 EXT		959	-0-	959 B	22760	959	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	4997	-0-	4997 B	20345	4997	3			N	-0-					-0-
01	0	W	4639	-0-	4639 B	24984	4639	3			N	-0-					-0-
02	0	W	3896	-0-	3896 B	28880	3896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 28880																	
03	0	W	3981	-0-	3981 B	32861	3981	3			N	-0-					-0-
04	0	W	3635	-0-	3635 B	36496	3635	3			N	-0-					-0-
05	0	W	NO RPT	-0-	-0- B	36496					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2120	N	2120	-0-	-0- B	-0-	2066	2	54	9	N	49					49
01	1988	N	1988	-0-	-0- B	-0-	1988	2			N	-0-					49
02	1776	N	1776	-0-	-0- B	-0-	1776	2			N	-0-					49
03/01 BALANCING DATE STATUS -> -0-																	
03	1930	N	1930	-0-	-0- B	-0-	1930	2			N	-0-					49
04	1826	N	1826	-0-	-0- B	-0-	1826	2			N	-0-					49
*05	1863	N	1863	-0-	-0- B	-0-	1845	2	18	9	N	16					65

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5679	N	5679	-0-	-0- B	-0-	5679	3			N	-0-					-0-
01	5766	N	5730	-0-	-36 B	-0-	5730	3			N	-0-					-0-
02	5363	N	5363	-0-	-0- B	-0-	5363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5673	N	5106	-0-	-567 B	-0-	5106	3			N	-0-					-0-
04	5550	N	4609	-0-	-941 B	-0-	4609	3			N	-0-					-0-
05	5952	N	5400	-0-	-552 B	-0-	5400	3			N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2653	N	2653	-0-	-0- B	-0-	2653	3			N	-0-					-0-
01	2914	N	2797	-0-	-117 B	-0-	2797	3			N	-0-					-0-
02	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2039	-0-	-627 B	-0-	2039	3			N	-0-					-0-
04	2955	N	2955	-0-	-0- B	-0-	2955	3			N	-0-					-0-
*05	2946	N	2946	-0-	-0- B	-0-	2946	3			N	-0-					-0-

TEXAS HUGOTON (RED CAVE) 89120 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
DISCOVERY OPERATING, INC. 220865
LUCILE BOOTHE -B- UNIT WELL #: 1 RRCID -> 165401 COMPL. DATE 08/01/1997 TOTAL DEPTH 3340 PERF. 1942 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	548	-0-	-475	-0-	530	2	18	9	N	16					89
01	934	N	934	-0-	-0-	-0-	889	2	45	9	N	41					130
02	1036	N	738	-0-	-298	-0-	710	2	28	9	N	25					155
03	1085	N	793	-0-	-292	-0-	776	2	17	9	N	15					170
04	870	N	751	-0-	-119	-0-	740	2	11	9	N	10					180
05	806	N	740	-0-	-66	-0-	725	2	15	9	N	14					194

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	X	-0-	-0-	-1209	-0-					N	-0-					157
01	521	X	521	-0-	-0-	-0-	15	1	506	3	N	-0-					157
02	407	X	407	-0-	-0-	-0-	15	1	392	3	N	-0-					157
03	315	X	315	-0-	-0-	-0-	315	3			N	-0-					157
04	510	X	-0-	-0-	-510	-0-					N	-0-					157
05	527	X	-0-	-0-	-527	-0-					N	-0-					157

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	58	-0-	-66	-0-	58	3			N	-0-					40
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					40
02	112	N	95	-0-	-17	-0-	95	3			N	-0-					40
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					40
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					40
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					40

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	106	-0-	-855	-0-	106	3			N	-0-					-0-
01	930	N	796	-0-	-134	-0-	796	3			N	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
03	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
04	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
05	1209	N	958	-0-	-251	-0-	958	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	428	-0-	-37	-0-	428	2			Y	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	2			Y	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	2			Y	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	461	-0-	-190	-0-	461	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	532	N	514	-0-	-18	-0-	514	2			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	570	N	546	-0-	-24	-0-	546	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY 684474
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	570	-0-	-515	-0-	570	2			N	-0-					192
01	1054	X	573	-0-	-481	-0-	573	2			N	-0-					192
02	952	X	595	-0-	-357	-0-	595	2			N	-0-					192
03	1054	X	635	-0-	-419	-0-	595	2	40	9	N	36					228
04	960	X	600	-0-	-360	-0-	600	2			N	-0-					228
05	651	X	356	-0-	-295	-0-	356	2			N	-0-					228

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	2587	-0-	-1505	-0-	2577	2	10	9	N	9					200
01	4092	X	4019	-0-	-73	-0-	3997	2	22	9	N	20					220
02	3752	X	3557	-0-	-195	-0-	3557	2			N	-0-					220
03	4158	X	4158	-0-	-0-	-0-	4147	2	11	9	N	10					230
04	4020	X	3952	-0-	-68	-0-	3952	2			N	-0-					230
05	4030	X	4014	-0-	-16	-0-	4014	2			N	-0-					230

TEXHOMA (DES MOINES) 89139 080 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HAMILTON WELL #: 2103 RRCID -> 152784 COMPL. DATE 01/09/1995 TOTAL DEPTH 6900 PERF. 5780 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELSON WELL #: 1106 RRCID -> 179696 COMPL. DATE 09/15/2000 TOTAL DEPTH 6900 PERF. 5767 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	605	-0-	-201	-0-	605	3			Y	-0-					60
01	1016	N	1016	-0-	-0-	-0-	1008	3	8	9	Y	7					67
02	1450	N	1450	-0-	-0-	-0-	1449	3	1	9	Y	1					68
03	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					68
04	1739	N	1739	-0-	-0-	-0-	1735	3	4	9	Y	4					72
*05	1645	N	1645	-0-	-0-	-0-	1645	3			Y	-0-					72

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		146	-0-	146	146	146	3			Y	-0-					-0-
01	T. A.		279	-0-	279	425	279	3			Y	-0-					-0-
02	T. A.		611	-0-	611	1036	611	3			Y	-0-					-0-
03	1905	X	869	-0-	-1036	-0-	869	3			Y	-0-					-0-
04	857	X	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
*05	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	-0-	-0-	-3627	-0-					N	-0-					444
01	3472	X	183	-0-	-3289	-0-	23	1	132	3	N	25					469
							28	9									
02	2856	X	-0-	-0-	-2856	-0-					N	-0-					469
03	5477	X	5477	-0-	-0-	-0-	78	1	5142	3	N	234	170	1			533
							257	9									
04	4809	X	4809	-0-	-0-	-0-	75	1	4418	3	N	287	190	1			630
							316	9									
*05	5029	X	5029	-0-	-0-	-0-	78	1	4687	3	N	240	336	1			534
							264	9									

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	X	-0-	-0-	-1209	-0-					N	-0-					89
01	1012	X	1012	-0-	-0-	-0-	18	1	994	3	N	-0-					89
02	517	X	517	-0-	-0-	-0-	65	1	452	3	N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	990	N	-0-	-0-	-990	-0-					N	-0-					89
05	558	N	-0-	-0-	-558	-0-					N	-0-					89

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5648	X	5648	-0-	-0-	-0-	60	1	5588	2	N	-0-					54
01	864	X	864	-0-	-0-	-0-	60	1	804	2	N	-0-					54
02	761	X	761	-0-	-0-	-0-	54	1	707	2	N	-0-					54
03	5053	X	957	-0-	-4096	-0-	60	1	897	2	N	-0-					54
04	4890	X	911	-0-	-3979	-0-	58	1	853	2	N	-0-					54
05	5053	X	915	-0-	-4138	-0-	60	1	855	2	N	-0-					54

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	101	-0-	-23	-0-	48	1	53	2	N	-0-					122
01	155	N	115	-0-	-40	-0-	48	1	67	2	N	-0-					122
02	116	N	116	-0-	-0-	-0-	54	1	62	2	N	-0-					122
03	620	N	620	-0-	-0-	-0-	60	1	560	2	N	-0-					122
04	546	N	546	-0-	-0-	-0-	58	1	488	2	N	-0-					122
*05	207	N	207	-0-	-0-	-0-	60	1	147	2	N	-0-					122

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	309	-0-	-63	-0-	62	1	247	2	N	-0-					17
01	372	X	297	-0-	-75	-0-	62	1	235	2	N	-0-					17
02	308	X	277	-0-	-31	-0-	56	1	221	2	N	-0-					17
03	341	X	215	-0-	-126	-0-	52	1	163	2	N	-0-					17
04	330	X	180	-0-	-150	-0-	42	1	138	2	N	-0-					17
05	310	X	230	-0-	-80	-0-	50	1	180	2	N	-0-					17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-	-0-	-0-	60	1	363	2	Y	-0-					57
01	434	N	434	-0-	-0-	-0-	42	1	392	2	Y	-0-					57
02	433	N	433	-0-	-0-	-0-	54	1	379	2	Y	-0-					57
03	474	N	474	-0-	-0-	-0-	60	1	414	2	Y	-0-					57
04	1340	N	1340	-0-	-0-	-0-	58	1	1282	2	Y	-0-					57
*05	1534	N	1534	-0-	-0-	-0-	60	1	1474	2	Y	-0-					57

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	809	X	809	-0-	-0-	-0-	60	1	749	2	N	-0-					37
01	783	X	783	-0-	-0-	-0-	50	1	733	2	N	-0-					37
02	731	X	731	-0-	-0-	-0-	54	1	677	2	N	-0-					37
03	806	X	792	-0-	-14	-0-	60	1	732	2	N	-0-					37
04	780	X	751	-0-	-29	-0-	58	1	693	2	N	-0-					37
05	806	X	774	-0-	-32	-0-	60	1	714	2	N	-0-					37

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2391	-0-	-678	-0-	62	1	2329	2	N	-0-					97
01	3069	X	2206	-0-	-863	-0-	60	1	2146	2	N	-0-					97
02	2072	X	1893	-0-	-179	-0-	56	1	1837	2	N	-0-					97
03	2387	X	1966	-0-	-421	-0-	60	1	1906	2	N	-0-					97
04	2310	X	1790	-0-	-520	-0-	58	1	1732	2	N	-0-					97
05	2387	X	1527	-0-	-860	-0-	54	1	1473	2	N	-0-					97

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	X	104	-0-	-51	-0-	44	1	60	2	N	-0-					33
01	155	X	111	-0-	-44	-0-	50	1	61	2	N	-0-					33
02	140	X	87	-0-	-53	-0-	38	1	49	2	N	-0-					33
03	155	X	115	-0-	-40	-0-	60	1	55	2	N	-0-					33
04	120	X	102	-0-	-18	-0-	56	1	46	2	N	-0-					33
05	124	X	103	-0-	-21	-0-	60	1	43	2	N	-0-					33

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5510	X	5510	-0-	-0-	-0-	5510	2			N	-0-					5
01	7404	X	7404	-0-	-0-	-0-	7404	2			N	-0-					5
02	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					5
03	4273	X	4273	-0-	-0-	-0-	4273	2			N	-0-					5
04	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					5
*05	5670	X	5670	-0-	-0-	-0-	5670	2			N	-0-					5

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
REMNANT ENERGY, INC. //CONT.// 701555
RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11167	X	11167	-0-	-0-	-0-	11167	2			N	-0-					-0-
01	12973	X	12973	-0-	-0-	-0-	12973	2			N	-0-					-0-
02	13770	X	13770	-0-	-0-	-0-	13770	2			N	-0-					-0-
03	21892	X	21892	-0-	-0-	-0-	21892	2			N	-0-					-0-
04	19097	X	19097	-0-	-0-	-0-	19097	2			N	-0-					-0-
*05	16731	X	16731	-0-	-0-	-0-	16731	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	1486	-0-	-1087	-0-	1477	2	9	9	N	8					55
01	2573	X	1376	-0-	-1197	-0-	1367	2	9	9	N	8					63
02	1708	X	1183	-0-	-525	-0-	1176	2	7	9	N	6					69
03	1891	X	1156	-0-	-735	-0-	1150	2	6	9	N	5					74
04	1620	X	1180	-0-	-440	-0-	1171	2	9	9	N	8					82
05	1488	X	809	-0-	-679	-0-	807	2	2	9	N	2					84

TEXOLA (GRANITE WASH) 89155 400 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
HARRIS WELL #: 2 RRCID -> 159884 COMPL. DATE 03/06/1996 TOTAL DEPTH 13000 PERF.12092 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF.18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF.11532 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	342	-0-	-154	-0-	342	2			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
02	364	N	299	-0-	-65	-0-	299	2			N	-0-					-0-
03	341	N	242	-0-	-99	-0-	242	2			N	-0-					-0-
04	390	N	127	-0-	-263	-0-	127	2			N	-0-					-0-
05	341	N	209	-0-	-132	-0-	209	2			N	-0-					-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: 1 RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

12	5828	X	3771	-0-	-2057	-0-	3771	2			N	-0-					193
01	5673	X	4674	-0-	-999	-0-	4674	2			N	-0-					193
02	5720	X	5720	-0-	-0-	-0-	5720	2			N	-0-					193
03	5270	X	4982	-0-	-288	-0-	4982	2			N	-0-					193
04	5040	X	3598	-0-	-1442	-0-	3598	2			N	-0-					193
05	6324	X	1364	-0-	-4960	-0-	1364	2			N	-0-					193

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

12	1302	N	1252	-0-	-50	B	-0-	1252	2		N	-0-					33
01	2139	N	2139	-0-	-0-	B	-0-	2139	2		N	-0-					33
02	1560	N	1560	-0-	-0-	B	-0-	1560	2		N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	1722	N	1722	-0-	-0-	B	-0-	1722	2		N	-0-					33
04	2262	N	2262	-0-	-0-	B	-0-	2262	2		N	-0-					33
*05	2005	N	2005	-0-	-0-	B	-0-	2005	2		N	-0-					33

LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 02/24/2011 TOTAL DEPTH 13972 PERF.11800 - 11818

12	1076	N	1076	-0-	-0-	B	-0-	1076	2		N	-0-					-0-
01	908	N	908	-0-	-0-	B	-0-	908	2		N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-
*05	856	N	856	-0-	-0-	B	-0-	856	2		N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

12	DELQ	PR	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	1365	-0-	-2076	-0-	1365	2			N	-0-					133
01	3441	X	1091	-0-	-2350	-0-	1091	2			N	-0-					133
02	2128	X	1188	-0-	-940	-0-	1188	2			N	-0-					133
03	5343	X	5343	-0-	-0-	-0-	5343	2			N	-0-					133
04	5568	X	5568	-0-	-0-	-0-	5568	2			N	-0-					133
*05	5865	X	5865	-0-	-0-	-0-	5851	2	14	9	N	13					146

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	#	868	-0-	-248	-0-	868	2			N	-0-					85
01	1336	R	1336	-0-	-0-	-0-	1336	2			N	-0-					85
02	1481	R	1481	-0-	-0-	-0-	1481	2			N	-0-					85
03	1700	R	1700	-0-	-0-	-0-	1700	2			N	-0-					85
*04	1566	R	1566	-0-	-0-	-0-	1566	2			N	-0-					85
05	1643	#	NO RPT	-0-	-1643	-0-					N	NO RPT					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	492	-0-	-0-	-0-	30	1	462	2	N	-0-					52
01	420	N	420	-0-	-0-	-0-	31	1	389	2	N	-0-					52
02	476	N	442	-0-	-34	-0-	28	1	414	2	N	-0-					52
03	496	N	422	-0-	-74	-0-	31	1	391	2	N	-0-					52
04	420	N	399	-0-	-21	-0-	30	1	369	2	N	-0-					52
05	496	N	235	-0-	-261	-0-	31	1	204	2	N	-0-					52

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
PAUL, JOHN WELL #: 1 RRCID -> 170875 COMPL. DATE 03/15/1998 TOTAL DEPTH 12325 PERF.11974 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-

JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1332	-0-	-94	-0-	1332	2			N	-0-					180
01	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					180
02	1232	N	1095	-0-	-137	-0-	1095	2			N	-0-					180
03	1333	N	797	-0-	-536	-0-	797	2			N	-0-					180
04	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					180
05	1209	N	873	-0-	-336	-0-	873	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	5201	-0-	-1185	-0-	67	1	5128	2	N	5					34
							6	9									
01	6386	X	4120	-0-	-2266	-0-	27	1	4092	2	N	1					35
							1	9									
02	5768	X	5283	-0-	-485	-0-	32	1	5231	2	N	18	18	1			35
							20	9									
03	5921	X	5352	-0-	-569	-0-	39	1	5313	2	N	-0-					35
04	5730	X	4233	-0-	-1497	-0-	25	1	4208	2	N	-0-					35
05	5859	X	4190	-0-	-1669	-0-	25	1	4165	2	N	-0-					35

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	4000	-0-	-340	-0-	4000	2			N	-0-					38
01	4061	X	3967	-0-	-94	-0-	3956	2	11	9	N	10	33	1			15
02	3668	X	3485	-0-	-183	-0-	3485	2			N	-0-					15
03	4061	X	3948	-0-	-113	-0-	3945	2	3	9	N	3					18
04	3870	X	3714	-0-	-156	-0-	3708	2	6	9	N	5					23
05	3999	X	3835	-0-	-164	-0-	3835	2			N	-0-					23

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	3684	-0-	-1307	-0-	3684	2			N	-0-					37
01	4929	X	4192	-0-	-737	-0-	4189	2	3	9	N	3					40
02	4452	X	2935	-0-	-1517	-0-	2935	2			N	-0-	20	1			20
03	5047	X	5047	-0-	-0-	-0-	5047	2			N	-0-					20
04	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					20
05	4185	X	4081	-0-	-104	-0-	4081	2			N	-0-					20

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2330	-0-	-491	-0-	298	1	2024	2	N	7					15
							8	9									
01	2790	X	2382	-0-	-408	-0-	338	1	2031	2	N	12					27
							13	9									
02	2520	X	2140	-0-	-380	-0-	309	1	1831	2	N	-0-					27
03	2790	X	2126	-0-	-664	-0-	342	1	1775	2	N	8					35
							9	9									
04	2700	X	1835	-0-	-865	-0-	331	1	1496	2	N	7					42
							8	9									
05	2387	X	1978	-0-	-409	-0-	342	1	1635	2	N	1	22	1			21
							1	9									

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2317	-0-	-442	-0-	29	1	2288	2	N	-0-					27
01	2511	X	2099	-0-	-412	-0-	12	1	2087	2	N	-0-					27
02	2268	X	2017	-0-	-251	-0-	14	1	2003	2	N	-0-					27
03	2449	X	2293	-0-	-156	-0-	17	1	2276	2	N	-0-					27
04	2370	X	1917	-0-	-453	-0-	13	1	1904	2	N	-0-					27
05	2325	X	1895	-0-	-430	-0-	15	1	1880	2	N	-0-					27

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7265	X	7265	-0-	-0-	-0-	93	1	7132	2	N	36					103
							40	9									
01	5198	X	5198	-0-	-0-	-0-	295	1	4901	2	N	2	82	1			23
							2	9									
02	4689	X	4689	-0-	-0-	-0-	266	1	4417	2	N	5					28
							6	9									
03	5879	X	5879	-0-	-0-	-0-	347	1	5522	2	N	9					37
							10	9									
04	5618	X	5618	-0-	-0-	-0-	347	1	5253	2	N	16					53
							18	9									
*05	7171	X	7171	-0-	-0-	-0-	411	1	6737	2	N	21	62	1			12
							23	9									

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2132	-0-	-937	-0-	45	1	2069	2	N	16	108	1			32
							18	9									
01	2821	X	1903	-0-	-918	-0-	19	1	1821	2	N	57					89
							63	9									
02	2436	X	1523	-0-	-913	-0-	15	1	1496	2	N	11					100
							12	9									
03	2418	X	1609	-0-	-809	-0-	16	1	1506	2	N	79					179
							87	9									
04	2340	X	1540	-0-	-800	-0-	20	1	1500	2	N	18	135	1			62
							20	9									
05	2139	X	1043	-0-	-1096	-0-	8	1	1035	2	N	-0-					62

HOLMES EXPLORATION, LLC 394700
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	1538	-0-	-260	-0-	109	1	1429	2	N	-0-					-0-
01	1767	X	1367	-0-	-400	-0-	44	1	1323	2	N	-0-					-0-
02	1568	X	1336	-0-	-232	-0-	77	1	1259	2	N	-0-					-0-
03	1581	X	1346	-0-	-235	-0-	47	1	1299	2	N	-0-					-0-
04	1530	X	1233	-0-	-297	-0-	45	1	1188	2	N	-0-					-0-
05	1550	X	1239	-0-	-311	-0-	28	1	1211	2	N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1704	-0-	-311	-0-	111	1	1593	2	N	-0-					22
01	1705	N	1135	-0-	-570	-0-	77	1	1058	2	N	-0-					22
02	1081	N	1081	-0-	-0-	-0-	75	1	1006	2	N	-0-					22
03	1705	N	1405	-0-	-300	-0-	108	1	1297	2	N	-0-					22
04	1516	N	1516	-0-	-0-	-0-	100	1	1416	2	N	-0-					22
*05	1488	N	1488	-0-	-0-	-0-	125	1	1363	2	N	-0-					22

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	330	-0-	-11 B	-0-	327	3	3	9	N	3					151
01	155	N	13	-0-	-142 B	-0-	13	3			N	-0-					151
02	308	N	3	-0-	-305 B	-0-	3	3			N	-0-					151
03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					151
04	3196	X	3196	-0-	-0- B	-0-	3196	3			N	-0-					151
*05	1691	N	1691	-0-	-0- B	-0-	1656	3	35	9	N	32	132	1			51

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. //CONT.// 220865
SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3289	X	3289	-0-	-0-	B	-0-	31 64	1 9	3194	2	N	58					407
01	3377	X	3377	-0-	-0-	B	-0-	31 99	1 9	3247	2	N	90	183	1			314
02	2574	X	2574	-0-	-0-	B	-0-	28	1	2546	2	N	-0-					314
03	3366	X	3366	-0-	-0-	B	-0-	30 11	1 9	3325	2	N	10					324
04	3174	X	3174	-0-	-0-	B	-0-	29 77	1 9	3068	2	N	70					394
*05	3566	X	3566	-0-	-0-	B	-0-	62 100	1 9	3404	2	N	91	166	0			319

STRAT LAND EXPLORATION COMPANY 825420
GRAY WELL #: 1A RRCID -> 170709 COMPL. DATE 08/18/1998 TOTAL DEPTH 11315 PERF.11092 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DENISE WELL #: 1 RRCID -> 172401 COMPL. DATE 12/14/1999 TOTAL DEPTH 11310 PERF.10996 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAY WELL #: 2254 RRCID -> 182591 COMPL. DATE 07/23/2002 TOTAL DEPTH 11380 PERF.11116 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2888	X	2888	-0-	-0-	B	-0-	36	1	2852	2	N	-0-					-0-
01	2731	X	2731	-0-	-0-	B	-0-	38	1	2693	2	N	-0-					-0-
02	3136	X	2067	-0-	-1069	B	-0-	29	1	2038	2	N	-0-					-0-
03	3472	X	2761	-0-	-711	B	-0-	38	1	2723	2	N	-0-					-0-
04	3360	X	2199	-0-	-1161	B	-0-	36	1	2163	2	N	-0-					-0-
05	2883	X	2620	-0-	-263	B	-0-	38	1	2582	2	N	-0-					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

12	21917	#	17018	-0-	-4899		-0-	53	1	16946	2	N	17					154
								19	9									
01	22878	#	21605	-0-	-1273		-0-	26	1	21557	2	N	20	137	1			37
								22	9									
02	20664	#	17300	-0-	-3364		-0-	22	1	17254	2	N	22					59
								24	9									
03	22878	#	20095	-0-	-2783		-0-	29	1	20054	2	N	11					70
								12	9									
04	20910	#	18190	-0-	-2720		-0-	22	1	18114	2	N	49					119
								54	9									
05	21607	#	20462	-0-	-1145		-0-	5	1	20424	2	N	30					149
								33	9									

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

12	1147	#	947	-0-	-200	B	-9327	56	1	886	3	N	3	152	1			11
								2	4	3	9								
01	1147	#	1672	-0-	525	B	-8802	1672	3			N	-0-					11
*02	1036	#	1094	-0-	58	B	-8744	1094	3			N	-0-					11
*03	589	#	1624	-0-	1035	B	-7709	108	1	1514	3	N	-0-					11
								2	4									
*04	1260	#	1248	-0-	-12	B	-7721	1248	3			N	-0-					11
05	1426	#	5	-0-	-1421	B	-9142	5	3			N	-0-					11

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

12	2449	#	1098	-0-	-1351	B	-32231	1098	2			N	-0-					63
01	2449	#	1128	-0-	-1321	B	-33552	1128	2			N	-0-					63
02	2212	#	1018	-0-	-1194	B	-34746	1018	2			N	-0-					63
03	1147	#	3401	-0-	2254	B	-32492	3401	2			N	-0-					63
04	1080	#	2645	-0-	1565	B	-30927	2645	2			N	-0-					63
05	1116	#	3587	-0-	2471	B	-28456	3587	2			N	-0-					63

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	-0-	-0-	-3441	-0-					N	-0-					25
01	6355	X	2	-0-	-6353	-0-	2	2			N	-0-					25
02	5740	X	-0-	-0-	-5740	-0-					N	-0-					25
03	217	X	21	-0-	-196	-0-	21	2			N	-0-					25
04	36	X	36	-0-	-0-	-0-	36	2			N	-0-					25
*05	28	X	28	-0-	-0-	-0-	28	2			N	-0-					25

BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	X	1449	-0-	-380	-0-	37	1	1398	3	N	11	172	1			-0-
							2	4	12	9							
01	2925	X	2925	-0-	-0-	-0-	2925	3			N	-0-					-0-
*02	1624	X	1624	-0-	-0-	-0-	1613	3	11	9	N	10					10
*03	1683	X	1683	-0-	-0-	-0-	25	1	1602	3	N	49					59
							2	4	54	9							
*04	2220	X	1895	-0-	-325	-0-	1851	3	44	9	N	40					99
05	2387	X	5	-0-	-2382	-0-	5	3			N	-0-					99

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3375	-0-	-190	-0-	152	1	3215	2	N	7					51
							8	9									
01	3565	X	3376	-0-	-189	-0-	144	1	3232	2	N	-0-					51
02	3220	X	3055	-0-	-165	-0-	129	1	2926	2	N	-0-					51
03	11753	X	11753	-0-	-0-	-0-	2298	1	9455	2	N	-0-					51
*04	3270	X	3131	-0-	-139	-0-	153	1	2978	2	N	-0-					51
*05	3555	X	3555	-0-	-0-	-0-	211	1	3344	2	N	-0-					51

LAREDO PETROLEUM, INC. 486610
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2666	-0-	-310	-0-	148	1	2516	2	N	2					162
							2	9									
01	2976	X	2565	-0-	-411	-0-	130	1	2433	2	N	2					164
							2	9									
02	2700	X	2700	-0-	-0-	-0-	137	1	2562	2	N	1					165
							1	9									
03	2821	X	2014	-0-	-807	-0-	124	1	1888	2	N	2					167
							2	9									
04	2580	X	-0-	-0-	-2580	-0-					N	-0-					167
05	2976	X	-0-	-0-	-2976	-0-					N	-0-					167

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	4621	-0-	-1145	-0-	257	1	4362	2	N	2					84
							2	9									
01	5766	X	5183	-0-	-583	-0-	262	1	4917	2	N	4					88
							4	9									
02	5208	X	4787	-0-	-421	-0-	243	1	4534	2	N	9					97
							10	9									
03	4898	X	4457	-0-	-441	-0-	273	1	4176	2	N	7					104
							8	9									
04	5010	X	2852	-0-	-2158	-0-	342	1	2503	2	N	6					110
							7	9									
*05	5982	X	5982	-0-	-0-	-0-	388	1	5587	2	N	6					116
							7	9									

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6541	X	2845	-0-	-3696	-0-	2845	2			N	-0-					190
01	6541	X	2442	-0-	-4099	-0-	2442	2			N	-0-					190
02	4424	X	2242	-0-	-2182	-0-	2242	2			N	-0-					190
03	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					190
04	3330	X	3178	-0-	-152	-0-	3178	2			N	-0-					190
05	2852	X	-0-	-0-	-2852	-0-					N	-0-					190

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

12	248	N	223	-0-	-25	-0-	44	1	168	2	N	10					129
							11	9									
01	282	N	282	-0-	-0-	-0-	62	1	218	2	N	2					131
							2	9									
02	205	N	205	-0-	-0-	-0-	56	1	149	2	N	-0-					131
03	232	N	232	-0-	-0-	-0-	62	1	170	2	N	-0-					131
04	270	N	242	-0-	-28	-0-	56	1	186	2	N	-0-					131
*05	256	N	256	-0-	-0-	-0-	54	1	202	2	N	-0-					131

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

12	8215	X	7985	-0-	-230	-0-	7985	3			N	-0-					41
01	8215	X	7992	-0-	-223	-0-	7992	3			N	-0-					41
02	7420	X	7225	-0-	-195	-0-	7225	3			N	-0-					41
03	8215	X	8021	-0-	-194	-0-	8021	3			N	-0-					41
04	7860	X	7727	-0-	-133	-0-	7727	3			N	-0-					41
*05	8036	X	8036	-0-	-0-	-0-	8036	3			N	-0-					41

CHESAPEAKE OPERATING, INC. 147715
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

12	3069	X	2610	-0-	-459	-0-	2610	2			N	-0-					47
01	3243	X	3243	-0-	-0-	-0-	3240	2	3	9	N	3					50
02	2772	X	2647	-0-	-125	-0-	2647	2			N	-0-					50
03	2986	N	2986	-0-	-0-	-0-	2986	2			N	-0-					50
04	2970	X	2510	-0-	-460	-0-	2503	2	7	9	N	6					56
05	3069	X	2423	-0-	-646	-0-	2423	2			N	-0-					56

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	#	982	-0-	-1095 B	-7878	52	1	930	2	N	-0-					117
01	1705	#	939	-0-	-766 B	-8644	44	1	869	2	N	24					141
							26	9									
02	1540	#	1295	-0-	-245 B	-8889	52	1	1219	2	N	22					163
							24	9									
03	1674	#	1385	-0-	-289 B	-9178	58	1	1302	2	N	23					186
							25	9									
04	1530	#	1968	-0-	438 B	-8740	60	1	1908	2	N	-0-					186
05	1426	#	1412	-0-	-14 B	-8754	56	1	1356	2	N	-0-					186

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

12	2479	N	2479	-0-	-0-	B	-0-	62	1	2417	2	N	-0-				110
01	2428	N	2428	-0-	-0-	B	-0-	62	1	2319	2	N	43				153
								47	9								
02	2203	N	2203	-0-	-0-	B	-0-	56	1	2130	2	N	15				168
								17	9								
03	2139	N	671	-0-	-1468	B	-0-	52	1	594	2	N	23				191
								25	9								
04	2070	N	233	-0-	-1837	B	-0-	30	1	201	2	N	2				193
								2	9								
05	2139	N	256	-0-	-1883	B	-0-	58	1	198	2	N	-0-				193

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

12	INC G-10	1189	-0-	1189	1189	1189	3			Y	-0-					138
01	INC G-10	32	-0-	32	1221	32	3			Y	-0-					138
02	1256	N	35	-0-	-1221	-0-	26	3	9	9	Y	8	132	1		14
03	915	N	915	-0-	-0-	-0-	914	3	1	9	Y	1				15
04	2955	N	2955	-0-	-0-	-0-	2953	3	2	9	Y	2				17
*05	3100	N	3128	-0-	28	28	3121	3	7	9	Y	6				23

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					29
01	310	N	264	-0-	-46	-0-	264	3			N	-0-					29
02	280	N	250	-0-	-30	-0-	250	3			N	-0-					29
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					29
04	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					29
*05	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					29

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	602	-0-	-297	-0-	602	3			N	-0-					72
01	868	N	437	-0-	-431	-0-	437	3			N	-0-					72
02	840	N	666	-0-	-174	-0-	666	3			N	-0-					72
03	589	N	467	-0-	-122	-0-	436	3	31	9	N	28					100
04	740	N	740	-0-	-0-	-0-	726	3	14	9	N	13					113
05	744	N	639	-0-	-105	-0-	631	3	8	9	N	7					120

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	773	N	409	-0-	-364 B	-0-	409	3			N	-0-					-0-
01	495	N	178	-0-	-317 B	-0-	178	3			N	-0-					-0-
02	336	N	118	-0-	-218 B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	147	-0-	-256 B	-0-	147	3			N	-0-					-0-
04	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-
05	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	330	-0-	-228 B	-0-	44	1	286	2	N	-0-					74
01	437	N	437	-0-	-0- B	-0-	62	1	375	2	N	-0-					74
02	427	N	427	-0-	-0- B	-0-	56	1	305	2	N	60					134
							66	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	340	-0-	-1 B	-0-	62	1	271	2	N	6					140
							7	9									
04	366	N	366	-0-	-0- B	-0-	60	1	302	2	N	4					144
							4	9									
05	461	N	16	-0-	-445 B	-0-	10	1	6	2	N	-0-					144

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	553	-0-	-67 B	-0-	42	1	511	2	N	-0-					174
01	616	N	616	-0-	-0- B	-0-	62	1	554	2	N	-0-					174
02	380	N	341	-0-	-39 B	-0-	56	1	285	2	N	-0-					174
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	543	-0-	-15 B	-0-	62	1	453	2	N	25					199
							28	9									
04	344	N	298	-0-	-46 B	-0-	60	1	236	2	N	2					201
							2	9									
05	372	N	261	-0-	-111 B	-0-	62	1	199	2	N	-0-					201

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	74	-0-	-81 B	-0-	36	1	38	2	N	-0-					98
01	217	N	143	-0-	-74 B	-0-	48	1	95	2	N	-0-					98
02	380	N	204	-0-	-176 B	-0-	46	1	158	2	N	-0-					98
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	46	-0-	-16 B	-0-	32	1	14	2	N	-0-					98
04	195	N	195	-0-	-0- B	-0-	54	1	139	2	N	2					100
							2	9									
05	217	N	168	-0-	-49 B	-0-	50	1	118	2	N	-0-					100

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	302	-0-	-318 B	-0-	44	1	258	2	N	-0-					166
01	495	N	452	-0-	-43 B	-0-	44	1	408	2	N	-0-					166
*02	632	N	632	-0-	-0- B	-0-	56	1	572	2	N	4					170
							4	9									
03/01 BALANCING DATE STATUS -> -0-																	
*03	645	N	645	-0-	-0- B	-0-	62	1	583	2	N	-0-					170
*04	532	N	532	-0-	-0- B	-0-	60	1	472	2	N	-0-					170
*05	520	N	520	-0-	-0- B	-0-	60	1	460	2	N	-0-					170

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LELAND WELL #: 2301 RRCID -> 100611 COMPL. DATE 05/26/1982 TOTAL DEPTH 10400 PERF. 9355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					40
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-	40	7			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4815	-0-	1715 B	1715	46	1	4767	2	N	2					94
							2	9									
01	2256	N	541	-0-	-1715 B	-0-	48	1	493	2	N	-0-					94
02	550	N	550	-0-	-0- B	-0-	56	1	494	2	N	-0-					94
03/01 BALANCING DATE STATUS -> -0-																	
03	1984		561	-0-	-1423 B	-1423	50	1	511	2	N	-0-					94
04	344		486	-0-	142 B	-1281	60	1	426	2	N	-0-					94
05	461		435	-0-	-26 B	-1307	62	1	373	2	N	-0-					94

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	#	1143	-0-	-779 B	-14652	1143	2			N	-0-					-0-
01	1829	#	3080	-0-	1251 B	-13401	3080	2			N	-0-					-0-
02	1652	#	3271	-0-	1619 B	-11782	3271	2			N	-0-					-0-
03	1798	#	3810	-0-	2012 B	-9770	3810	2			N	-0-					-0-
04	2970	#	2713	-0-	-257 B	-10027	2713	2			N	-0-					-0-
*05	3069	#	NO RPT	-0-	-3069 B	-13096					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	#	1595	-0-	-358 B	-7360	31	1	1564	2	N	-0-					-0-
01	1891	#	1529	-0-	-362 B	-7722	31	1	1498	2	N	-0-					-0-
02	1680	#	1577	-0-	-103 B	-7825	28	1	1549	2	N	-0-					-0-
03	1829	#	1706	-0-	-123 B	-7948	31	1	1675	2	N	-0-					-0-
04	1770	#	1644	-0-	-126 B	-8074	30	1	1614	2	N	-0-					-0-
05	1736	#	1687	-0-	-49 B	-8123	31	1	1656	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	#	1066	-0-	-19	-0-	1066	3			N	-0-					-0-
01	1055	R	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
02	980	#	940	-0-	-40	-0-	940	3			N	-0-					-0-
03	1085	#	1036	-0-	-49	-0-	1036	3			N	-0-					-0-
04	1050	#	990	-0-	-60	-0-	990	3			N	-0-					-0-
05	1054	#	1032	-0-	-22	-0-	1032	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	967	R	967	-0-	-0-	-0-	965	3	2	9	N	2					50
01	968	R	968	-0-	-0-	-0-	967	3	1	9	N	1					51
02	872	R	872	-0-	-0-	-0-	870	3	2	9	N	2					53
03	930	#	875	-0-	-55	-0-	874	3	1	9	N	1					54
04	922	R	922	-0-	-0-	-0-	922	3			N	-0-					54
*05	941	R	941	-0-	-0-	-0-	939	3	2	9	N	2					56

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	5	-0-	-429	-0-	5	2			N	-0-					126
01	434	#	5	-0-	-429	-0-	5	2			N	-0-					126
02	140	#	4	-0-	-136	-0-	4	2			N	-0-					126
03	5	#	-0-	-0-	-5	-0-					N	-0-					126
04	5	#	2	-0-	-3	-0-	2	2			N	-0-					126
05	5	#	-0-	-0-	-5	-0-					N	-0-					126

TWIN (MARMATON) 92038 555 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BUSCHMAN, ALVIN 112575
OIL DEVELOPMENT CO. WELL #: 144 RRCID -> 022763 COMPL. DATE 01/17/1958 TOTAL DEPTH 7527 PERF. 5884 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	10	-0-	-1	-0-	10	1			N	-0-					40
01	11	N	10	-0-	-1	-0-	10	1			N	-0-					40
02	11	N	11	-0-	-0-	-0-	11	1			N	-0-					40
03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					40
04	10	N	10	-0-	-0-	-0-	10	1			N	-0-					40
05	11	N	10	-0-	-1	-0-	10	1			N	-0-					40

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	67	-0-	-26	-0-	67	2			N	-0-					38
01	93	#	64	-0-	-29	-0-	64	2			N	-0-					38
02	84	#	64	-0-	-20	-0-	64	2			N	-0-					38
03	93	#	62	-0-	-31	-0-	62	2			N	-0-					38
04	90	#	66	-0-	-24	-0-	66	2			N	-0-					38
*05	65	R	65	-0-	-0-	-0-	65	2			N	-0-					38

DIAMOND S ENERGY COMPANY 217005
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					8
01	0	#	-0-	-0-	-0-	-0-					N	-0-					8
02	0	#	-0-	-0-	-0-	-0-					N	-0-					8
03	0	#	-0-	-0-	-0-	-0-					N	-0-					8
04	0	#	-0-	-0-	-0-	-0-					N	-0-					8
05	0	#	-0-	-0-	-0-	-0-					N	-0-					8

LASATER & CO, INC. 487415
LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	S	720	-0-	-210	-0-	720	2			N	-0-					147
01	809	S	809	-0-	-0-	-0-	809	2			N	-0-					147
02	685	S	685	-0-	-0-	-0-	685	2			N	-0-					147
03	884	S	884	-0-	-0-	-0-	884	2			N	-0-					147
*04	841	S	841	-0-	-0-	-0-	841	2			N	-0-					147
05	744	S	NO RPT	-0-	-744	-0-					N	NO RPT					147

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	629	-0-	-53	-0-	629	3			N	-0-					-0-
01	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
05	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-

SPICER, A.P. WELL #: 5 RRCID -> 209069 COMPL. DATE 11/01/2004 TOTAL DEPTH 6725 PERF. 5406 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	667	N	667	-0-	-0-	-0-	16	1	651	2	N	-0-					58
01	806	N	759	-0-	-47	-0-	44	1	715	2	N	-0-					58
02	756	N	638	-0-	-118	-0-	16	1	622	2	N	-0-					58
03	730	N	730	-0-	-0-	-0-	7	1	723	2	N	-0-					58
04	720	N	657	-0-	-63	-0-	657	2			N	-0-					58
05	713	N	682	-0-	-31	-0-	8	1	674	2	N	-0-					58

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6575	X	6575	-0-	-0-	-0-	161	1	6414	2	N	-0-					114
01	6616	X	6616	-0-	-0-	-0-	386	1	6230	2	N	-0-					114
02	5740	X	5548	-0-	-192	-0-	138	1	5410	2	N	-0-					114
03	6355	X	6137	-0-	-218	-0-	53	1	6084	2	N	-0-					114
04	6150	X	5812	-0-	-338	-0-	5808	2	4	9	N	4					118
05	6355	X	6053	-0-	-302	-0-	70	1	5983	2	N	-0-					118

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					24
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					24
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					24
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					24
04	60	N	46	-0-	-14	-0-	46	2			N	-0-					24
05	62	N	37	-0-	-25	-0-	37	2			N	-0-					24

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	240	N	30	-0-	-210	-0-	30	3			N	-0-					-0-
*05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

KILE PRODUCTION 459740
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
01	1178	N	1092	-0-	-86	-0-	1092	2			N	-0-					-0-
02	1064	N	945	-0-	-119	-0-	945	2			N	-0-					-0-
03	1147	N	1041	-0-	-106	-0-	1041	2			N	-0-					-0-
04	1050	N	944	-0-	-106	-0-	944	2			N	-0-					-0-
05	1054	N	789	-0-	-265	-0-	789	2			N	-0-					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RTC RESOURCES, LLP //CONT.// 732297
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

12	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
*01	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	97	2	8	9	N	7					7
*05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					7

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -50- WELL #: 1 RRCID -> 087883 COMPL. DATE 03/10/1980 TOTAL DEPTH 7052 PERF. 6938 - 7026

12 14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-						Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/22/2013 - P & A 01-22-13

URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

12	1116	N	826	-0-	-290	-0-	22	1	799	3	Y	3					61
							2	4	3	9							
01	1209	N	688	-0-	-521	-0-	13	1	673	3	Y	-0-					61
							2	4									
02	980	N	722	-0-	-258	-0-	13	1	686	3	Y	19					80
							2	4	21	9							
03	837	N	168	-0-	-669	-0-	3	1	152	3	Y	12	72	1	20	5	-0-
							13	9									
04	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

12	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					47
01	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					47
02	1652	N	1250	-0-	-402	-0-	1250	3			N	-0-					47
03	1798	N	1382	-0-	-416	-0-	1382	3			N	-0-					47
04	1980	N	1560	-0-	-420	-0-	1560	3			N	-0-					47
*05	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					47

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

12	2592	N	2592	-0-	-0-	-0-	90	1	2491	3	N	8					30
							2	4	9	9							
01	2759	N	2326	-0-	-433	-0-	78	1	2244	3	N	2					32
							2	4	2	9							
02	2492	N	1878	-0-	-614	-0-	57	1	1784	3	N	32					64
							2	4	35	9							
03	2604	N	2114	-0-	-490	-0-	66	1	2043	3	N	3					67
							2	4	3	9							
04	2195	N	2195	-0-	-0-	-0-	69	1	2100	3	N	22					89
							2	4	24	9							
*05	2103	N	2103	-0-	-0-	-0-	64	1	2035	3	N	2					91
							2	4	2	9							

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3621	X	3621	-0-	-0-	-0-	3621	3			N	-0-					-0-
01	3232	X	3232	-0-	-0-	-0-	3232	3			N	-0-					-0-
02	3313	X	3313	-0-	-0-	-0-	3313	3			N	-0-					-0-
03	2980	X	2980	-0-	-0-	-0-	2980	3			N	-0-					-0-
04	3539	X	3539	-0-	-0-	-0-	3539	3			N	-0-					-0-
*05	2724	X	2724	-0-	-0-	-0-	2724	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

12	651	N	550	-0-	-101	-0-	550	3			N	-0-					40
01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					40
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					40
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					40
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					40
*05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					40

EOG RESOURCES, INC. 253162
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	1					37

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

12	465	N	368	-0-	-97	-0-	368	2			Y	-0-					55
01	434	N	410	-0-	-24	-0-	408	2	2	9	Y	2					57
02	392	N	325	-0-	-67	-0-	325	2			Y	-0-					57
03	454	N	454	-0-	-0-	-0-	453	2	1	9	Y	1					58
04	390	N	-0-	-0-	-390	-0-					Y	1					59
05	372	N	-0-	-0-	-372	-0-					Y	2					61

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

12	1417	N	1417	-0-	-0-	-0-	13	1	1380	2	N	22					165
							24	9									
01	1331	N	1331	-0-	-0-	-0-	13	1	1299	2	N	17					182
							19	9									
02	1421	N	1421	-0-	-0-	-0-	15	1	1375	2	N	28					210
							31	9									
03	992	N	814	-0-	-178	-0-	8	1	794	2	N	11	193	1			28
							12	9									
04	1553	N	1553	-0-	-0-	-0-	22	1	1521	2	N	9					37
							10	9									
*05	1330	N	1330	-0-	-0-	-0-	21	1	1289	2	N	18					55
							20	9									

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

12	1395	N	1250	-0-	-145	-0-	1243	2	7	9	N	6					65
01	1457	N	1190	-0-	-267	-0-	1179	2	11	9	N	10					75
02	1288	N	1112	-0-	-176	-0-	1106	2	6	9	N	5					80
03	1240	N	1134	-0-	-106	-0-	1124	2	10	9	N	9					89
04	1140	N	789	-0-	-351	-0-	789	2			N	-0-					89
05	1240	N	894	-0-	-346	-0-	891	2	3	9	N	3					92

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EOG RESOURCES, INC. //CONT.// 253162
HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	-0-	-0-	-372	-0-					N	-0-					47
01	1891	N	1342	-0-	-549	-0-	1341	2	1	9	N	1					48
02	2295	N	2295	-0-	-0-	-0-	2285	2	10	9	N	9					57
03	2245	N	2245	-0-	-0-	-0-	2231	2	14	9	N	13					70
04	2012	N	2012	-0-	-0-	-0-	2004	2	8	9	N	7					77
05	2542	N	1926	-0-	-616	-0-	1923	2	3	9	N	3					80

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	55	-0-	-596	-0-	2	1	53	2	N	-0-					30
01	682	N	19	-0-	-663	-0-	2	1	17	2	N	-0-					30
02	504	N	-0-	-0-	-504	-0-					N	-0-					30
03	62	N	-0-	-0-	-62	-0-					N	-0-					30
04	30	N	-0-	-0-	-30	-0-					N	-0-					30
*05	601	N	601	-0-	-0-	-0-	3	1	598	2	N	-0-					30

FOREST OIL CORPORATION 275740
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					3
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					3
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					3
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					3
04	60	N	26	-0-	-34	-0-	26	3			N	-0-					3
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					3

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1112	-0-	-128	-0-	1112	3			N	-0-					-0-
01	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
*04	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	373	-0-	-278	-0-	373	2			N	-0-					156
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					156
02	476	N	369	-0-	-107	-0-	369	2			N	-0-					156
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					156
04	510	N	385	-0-	-125	-0-	385	2			N	-0-					156
*05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					156

UPLAND RESOURCES LLC 878931
BRESSLER -30- WELL #: 1 RRCID -> 149434 COMPL. DATE 04/30/1994 TOTAL DEPTH 7860 PERF. 7042 - 7072

12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

12	744	X	470	-0-	-274	-0-	60	1	410	2	N	-0-					71
01	744	X	409	-0-	-335	-0-	54	1	355	2	N	-0-					71
02	504	X	428	-0-	-76	-0-	54	1	374	2	N	-0-					71
03	527	X	469	-0-	-58	-0-	48	1	421	2	N	-0-					71
04	510	X	381	-0-	-129	-0-	46	1	335	2	N	-0-					71
05	465	X	351	-0-	-114	-0-	50	1	301	2	N	-0-					71

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

12	992	X	451	-0-	-541	-0-	32	1	419	2	N	-0-					85
01	1265	X	1265	-0-	-0-	-0-	60	1	1205	2	N	-0-					85
02	924	X	745	-0-	-179	-0-	54	1	691	2	N	-0-					85
03	1023	X	682	-0-	-341	-0-	46	1	636	2	N	-0-					85
04	1230	X	416	-0-	-814	-0-	30	1	386	2	N	-0-					85
05	1271	X	671	-0-	-600	-0-	34	1	627	2	N	9					94
							10	9									

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	1477	-0-	-166	-0-	29	1	1373	2	N	68					140
							75	9									
01	1678	X	1678	-0-	-0-	-0-	31	1	1530	2	N	106					246
							117	9									
02	1496	X	1496	-0-	-0-	-0-	28	1	1406	2	N	56	178	1			124
							62	9									
03	1626	X	1626	-0-	-0-	-0-	31	1	1509	2	N	78					202
							86	9									
04	1620	X	1448	-0-	-172	-0-	1401	2	47	9	N	43	187	1			58
05	1674	X	740	-0-	-934	-0-	692	2	48	9	N	44					102

LINN OPERATING, INC. 501545
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

*12	2945	X	2295	-0-	-650	-0-	2295	2			N	-0-					44
*01	2821	X	-0-	-0-	-2821	-0-					N	-0-					44
02	3089	X	3089	-0-	-0-	-0-	306	1	2783	2	N	-0-					44
03	3386	X	3386	-0-	-0-	-0-	340	1	3042	2	N	4					48
							4	9									
04	3090	X	3062	-0-	-28	-0-	318	1	2735	2	N	8					56
							9	9									
05	3410	X	2807	-0-	-603	-0-	2807	2			N	-0-					56

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

*12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					202
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					202
02	905	N	905	-0-	-0-	-0-	905	2			N	-0-					202
03	698	N	698	-0-	-0-	-0-	698	2			N	-0-					202
04	990	N	862	-0-	-128	-0-	862	2			N	-0-					202
05	992	N	896	-0-	-96	-0-	896	2			N	-0-					202

OVERFLOW ENERGY, LLC 628574
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

12	1555	X	1555	-0-	-0-	-0-	1555	2			N	-0-					30
01	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					30
02	1344	X	1176	-0-	-168	-0-	1176	2			N	-0-					30
03	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-					30
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					30
05	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					30

PK PETROLEUM LLC 666855
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

12	434	X	289	-0-	-145	-0-	289	2			N	-0-					-0-
01	372	X	312	-0-	-60	-0-	312	2			N	-0-					-0-
02	308	X	269	-0-	-39	-0-	269	2			N	-0-					-0-
03	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*05	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PK PETROLEUM LLC //CONT.// 666855
MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
*05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-

STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

12	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36

MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

12	1550	X	1531	-0-	-19	-0-	1531	2			N	-0-					230
01	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					230
02	1680	X	1431	-0-	-249	-0-	1431	2			N	-0-					230
03	1860	X	1575	-0-	-285	-0-	1575	2			N	-0-					230
04	1800	X	1465	-0-	-335	-0-	1465	2			N	-0-					230
05	1612	X	1466	-0-	-146	-0-	1466	2			N	-0-					230

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

*12	3100	#	2796	-0-	-304	-0-	2796	2			N	-0-					14
*01	2821	#	-0-	-0-	-2821	-0-					N	-0-					14
02	2654	R	2654	-0-	-0-	-0-	2654	2			N	-0-					14
03	2852	#	2734	-0-	-118	-0-	2728	2	6	9	N	5					19
04	2790	#	2521	-0-	-269	-0-	2519	2	2	9	N	2					21
05	2945	#	2610	-0-	-335	-0-	2610	2			N	-0-					21

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
KILE PRODUCTION 459740
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					53
01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					53
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					53
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					53
04	570	N	540	-0-	-30	-0-	540	2			N	-0-					53
05	620	N	494	-0-	-126	-0-	494	2			N	-0-					53

PK PETROLEUM LLC 666855
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030		1861	-0-	-2169	-0-	1831	2	30	9	N	27					281
01	4030		1108	-0-	-2922	-0-	1095	2	13	9	N	12					293
02	3640		1134	-0-	-2506	-0-	1134	2			N	-0-					293
03	3061	R	3061	-0-	-0-	-0-	2827	2	234	9	N	213	359	1			147
04	3849	R	3849	-0-	-0-	-0-	3710	2	139	9	N	126					273
05	1860	# NO RPT		-0-	-1860	-0-					N	NO RPT					273

URSCHEL RANCH (MORROW, LOWER) 92793 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BRIGHAM OIL & GAS, L.P. 092800
MUSTANG WELL #: 1 RRCID -> 166966 COMPL. DATE 09/05/1997 TOTAL DEPTH 16700 PERF.12838 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOREST OIL CORPORATION 275740
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	#	562	-0-	-4863	-0-	562	3			N	-0-					167
01	5425	#	757	-0-	-4668	-0-	757	3			N	-0-					167
02	2828	#	747	-0-	-2081	-0-	747	3			N	-0-					167
03	1550	#	864	-0-	-686	-0-	864	3			N	-0-					167
*04	881	R	881	-0-	-0-	-0-	881	3			N	-0-					167
05	837	# NO RPT		-0-	-837	-0-					N	NO RPT					167

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1117	-0-	-309	-0-	1115	2	2	9	N	2					122
01	1550	N	1248	-0-	-302	-0-	1248	2			N	-0-					122
02	1260	N	1155	-0-	-105	-0-	1153	2	2	9	N	2					124
03	1278	N	1278	-0-	-0-	-0-	1277	2	1	9	N	1					125
04	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					125
*05	1350	N	1350	-0-	-0-	-0-	1344	2	6	9	N	5					130

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	2797	-0-	-86	-0-	2797	2			N	-0-					31
01	2847	N	2847	-0-	-0-	-0-	2847	2			N	-0-					31
02	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					31
03	2795	N	2795	-0-	-0-	-0-	2793	2	2	9	N	2					33
04	2760	N	2665	-0-	-95	-0-	2665	2			N	-0-					33
05	2852	N	2778	-0-	-74	-0-	2778	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4088	X	4088	-0-	-0-	-0-	4088	2			N	-0-					140
01	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					140
02	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					140
03	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					140
04	3600	X	3556	-0-	-44	-0-	3556	2			N	-0-					140
05	3720	X	3647	-0-	-73	-0-	3647	2			N	-0-					140

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4454	X	4454	-0-	-0-	-0-	116	1	4338	2	N	-0-					-0-
01	3171	X	3171	-0-	-0-	-0-	116	1	3055	2	N	-0-					-0-
02	2828	X	2828	-0-	-0-	-0-	105	1	2723	2	N	-0-					-0-
03	4156	X	4156	-0-	-0-	-0-	116	1	4040	2	N	-0-					-0-
04	4023	X	4023	-0-	-0-	-0-	4023	2			N	-0-					-0-
*05	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4902	X	4902	-0-	-0-	-0-	4902	2			N	-0-					-0-
01	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					-0-
02	5071	X	5071	-0-	-0-	-0-	5071	2			N	-0-					-0-
03	2348	X	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
04	6023	X	6023	-0-	-0-	-0-	6023	2			N	-0-					-0-
*05	6104	X	6104	-0-	-0-	-0-	6104	2			N	-0-					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	832	-0-	-408	-0-	832	2			N	-0-					58
01	1767	N	878	-0-	-889	-0-	878	2			N	-0-					58
02	913	N	913	-0-	-0-	-0-	913	2			N	-0-					58
03	837	N	783	-0-	-54	-0-	783	2			N	-0-					58
04	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					58
*05	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					58

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

12	7502	X	6431	-0-	-1071	-0-	133	1	6298	3	N	-0-					-0-
01	7502	X	2760	-0-	-4742	-0-	139	1	2621	3	N	-0-					-0-
02	6776	X	2461	-0-	-4315	-0-	132	1	2329	3	N	-0-					-0-
03	7720	X	7720	-0-	-0-	-0-	155	1	7565	3	N	-0-					-0-
04	7543	X	7543	-0-	-0-	-0-	150	1	7393	3	N	-0-					-0-
05	6417	X	2799	-0-	-3618	-0-	155	1	2644	3	N	-0-					-0-

PARKS -2- WELL #: 1 RRCID -> 082723 COMPL. DATE 01/29/1979 TOTAL DEPTH 15800 PERF.15603 - 15628

12	3038	X	2249	-0-	-789	-0-	2249	3			N	-0-					-0-
01	3038	X	2172	-0-	-866	-0-	2172	3			N	-0-					-0-
02	2744	X	1006	-0-	-1738	-0-	1006	3			N	-0-					-0-
03	2914	X	193	-0-	-2721	-0-	193	3			N	-0-					-0-
04	2580	X	5	-0-	-2575	-0-	5	3			N	-0-					-0-
*05	4023	X	4023	-0-	-0-	-0-	4023	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

12	4804	X	4804	-0-	-0-	-0-	4804	2			N	-0-					-0-
01	4847	X	4847	-0-	-0-	-0-	4847	2			N	-0-					-0-
02	4642	X	4642	-0-	-0-	-0-	4642	2			N	-0-					-0-
03	4978	X	4978	-0-	-0-	-0-	4978	2			N	-0-					-0-
04	4807	X	4807	-0-	-0-	-0-	4807	2			N	-0-					-0-
*05	4770	X	4770	-0-	-0-	-0-	4770	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

12	6634	X	5087	-0-	-1547	-0-	5087	2			N	-0-					21
01	7626	X	3895	-0-	-3731	-0-	3895	2			N	-0-					21
02	6888	X	4486	-0-	-2402	-0-	4486	2			N	-0-					21
03	7626	X	5775	-0-	-1851	-0-	5775	2			N	-0-					21
04	6480	X	5343	-0-	-1137	-0-	5343	2			N	-0-					21
*05	5477	X	5477	-0-	-0-	-0-	5477	2			N	-0-					21

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					67
01	1322	N	1322	-0-	-0-	-0-	1321	2	1	9	N	1					68
02	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					68
03	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					68
04	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					68
*05	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					68

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	565	-0-	-489	-0-	565	2			N	-0-					2
01	1023	X	1003	-0-	-20	-0-	1003	2			N	-0-					2
02	876	X	876	-0-	-0-	-0-	876	2			N	-0-					2
03	993	X	993	-0-	-0-	-0-	949	2	44	9	N	40					42
04	960	X	871	-0-	-89	-0-	865	2	6	9	N	5					47
05	992	X	854	-0-	-138	-0-	848	2	6	9	N	5					52

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4594	X	4594	-0-	-0-	-0-	4583	2	11	9	N	10					179
01	4736	X	4736	-0-	-0-	-0-	4724	2	12	9	N	11					190
02	4002	X	4002	-0-	-0-	-0-	3998	2	4	9	N	4					194
03	4747	X	4747	-0-	-0-	-0-	4747	2			N	-0-					194
04	4109	X	4109	-0-	-0-	-0-	4108	2	1	9	N	1					195
*05	4545	X	4545	-0-	-0-	-0-	4543	2	2	9	N	2					197

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1275	-0-	-58	-0-	60	1	1202	2	N	12					144
							13	9									
01	1229	N	1229	-0-	-0-	-0-	46	1	1176	2	N	6					150
							7	9									
02	1185	N	1185	-0-	-0-	-0-	56	1	1123	2	N	5					155
							6	9									
03	1271	N	1263	-0-	-8	-0-	62	1	1201	2	N	-0-					155
04	1200	N	882	-0-	-318	-0-	44	1	838	2	N	-0-					155
05	1302	N	64	-0-	-1238	-0-	2	1	62	2	N	-0-					155

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	1337	-0-	-306	-0-	56	1	1281	2	N	-0-					-0-
01	1643	X	1115	-0-	-528	-0-	60	1	1055	2	N	-0-					-0-
02	1456	X	974	-0-	-482	-0-	54	1	920	2	N	-0-					-0-
03	1612	X	1056	-0-	-556	-0-	62	1	994	2	N	-0-					-0-
04	1560	X	1125	-0-	-435	-0-	58	1	1067	2	N	-0-					-0-
05	1333	X	860	-0-	-473	-0-	58	1	802	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	2003	-0-	-12	-0-	31	1	1972	2	N	-0-					97
01	2077	X	2077	-0-	-0-	-0-	31	1	2046	2	N	-0-					97
02	1904	X	1761	-0-	-143	-0-	28	1	1733	2	N	-0-					97
03	2108	X	1932	-0-	-176	-0-	31	1	1901	2	N	-0-					97
04	2040	X	1974	-0-	-66	-0-	30	1	1944	2	N	-0-					97
05	2077	X	1877	-0-	-200	-0-	30	1	1847	2	N	-0-					97

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	16	1	743	2	N	-0-					167
01	1643	N	1139	-0-	-504	-0-	31	1	1061	2	N	43					210
							47	9									
02	1262	N	1262	-0-	-0-	-0-	28	1	1234	2	N	-0-					210
03	1419	N	1419	-0-	-0-	-0-	31	1	1345	2	N	39	174	1			75
							43	9									
04	1418	N	1418	-0-	-0-	-0-	30	1	1330	2	N	53					128
							58	9									
05	1395	N	1319	-0-	-76	-0-	31	1	1284	2	N	4					132
							4	9									

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1776	-0-	-239	-0-	27	1	1680	2	N	63	175	1			90
							69	9									
01	2088	X	2088	-0-	-0-	-0-	31	1	1971	2	N	78					168
							86	9									
02	1853	X	1853	-0-	-0-	-0-	28	1	1825	2	N	-0-					168
03	2072	X	2072	-0-	-0-	-0-	31	1	1961	2	N	73	181	1			60
							80	9									
04	2010	X	1878	-0-	-132	-0-	30	1	1790	2	N	53					113
							58	9									
05	2077	X	1382	-0-	-695	-0-	31	1	1351	2	N	-0-					113

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	164	-0-	-53	-0-	27	1	137	2	N	-0-					173
01	199	N	199	-0-	-0-	-0-	31	1	168	2	N	-0-					173
02	184	N	184	-0-	-0-	-0-	28	1	156	2	N	-0-					173
03	203	N	203	-0-	-0-	-0-	31	1	172	2	N	-0-					173
04	180	N	174	-0-	-6	-0-	30	1	144	2	N	-0-					173
05	217	N	184	-0-	-33	-0-	31	1	153	2	N	-0-					173

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: 2 RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	#	898	-0-	-497	-0-	898	3			N	-0-					29
01	1581	#	-0-	-0-	-1581	-0-					N	-0-					29
02	1597	R	1597	-0-	-0-	-0-	1596	3	1	9	N	1					30
03	1581	#	1319	-0-	-262	-0-	1319	3			N	-0-					30
04	1317	R	1317	-0-	-0-	-0-	1317	3			N	-0-					30
05	1767	#	624	-0-	-1143	-0-	624	3			N	-0-					30

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10509	X	6801	-0-	-3708	-0-	140	1	6437	2	N	204	555	1			215
							224	9									
01	9672	X	4357	-0-	-5315	-0-	174	1	3464	2	N	654	370	1			499
							719	9									
02	8652	X	6438	-0-	-2214	-0-	174	1	5967	2	N	270	187	1			582
							297	9									
03	9579	X	7055	-0-	-2524	-0-	112	1	6629	2	N	285	523	1			344
							314	9									
04	9270	X	8991	-0-	-279	-0-	174	1	8018	2	N	726					1070
							799	9									
*05	8661	X	8661	-0-	-0-	-0-	152	1	7933	2	N	524	1277	1			317
							576	9									

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF. 10035 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	2262	-0-	-1	-0-	2245	2	17	9	N	15					275
01	2494	X	2494	-0-	-0-	-0-	2465	2	29	9	N	26	203	1			98
02	1876	X	1559	-0-	-317	-0-	1545	2	14	9	N	13					111
03	2263	X	1866	-0-	-397	-0-	1846	2	20	9	N	18					129
04	2400	X	1652	-0-	-748	-0-	1635	2	17	9	N	15					144
05	2480	X	1720	-0-	-760	-0-	1653	2	67	9	N	61					205

CHESAPEAKE OPERATING, INC. 147715
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25265	X	22252	-0-	-3013	-0-	21524	2	728	9	N	662	363	1	4	8	451
01	25265	X	16443	-0-	-8822	-0-	16000	2	443	9	N	403	544	1	4	8	306
02	19936	X	12380	-0-	-7556	-0-	11934	2	446	9	N	405	363	1	9	8	339
03	22258	X	17477	-0-	-4781	-0-	17144	2	333	9	N	303	363	1	2	8	277
04	21540	X	18577	-0-	-2963	-0-	18032	2	545	9	N	495	541	1	11	8	220
05	22258	X	17216	-0-	-5042	-0-	16740	2	476	9	N	433	351	1	11	8	291

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	18932	-0-	18932	743064	18429	2	503	9	N	457	180	1	8	8	627
01	0	Z	12872	-0-	12872	755936	12523	2	349	9	N	317	538	1	6	8	400
02	0	Z	12055	-0-	12055	767991	11765	2	290	9	N	264	182	1	16	8	466
03	0	Z	17964	-0-	17964	785955	17554	2	410	9	N	373	539	1	4	8	296
04	802227	X	16272	-0-	-785955	-0-	15889	2	383	9	N	348	361	1	20	8	263
05	18104	X	16688	-0-	-1416	-0-	16266	2	422	9	N	384	351	1	16	8	280

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	30030	-0-	30030	500220	29060	2	970	9	N	882	721	1	9	8	471
01	0	W	31567	-0-	31567	531787	30591	2	976	9	N	887	1093	1	14	8	251
02	0	W	18439	-0-	18439	550226	17790	2	649	9	N	590	544	1	9	8	288
03	0	W	22744	-0-	22744	572970	22069	2	675	9	N	614	362	1	8	8	532
04	0	W	22437	-0-	22437	595407	21602	2	835	9	N	759	907	1	22	8	362
05	0	W	19629	-0-	19629	615036	18866	2	763	9	N	694	861	1	16	8	179

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	X	403	-0-	-403	-0-	29	1	374	2	N	-0-					-0-
01	1072	X	1072	-0-	-0-	-0-	30	1	1042	2	N	-0-					-0-
02	840	X	731	-0-	-109	-0-	41	1	690	2	N	-0-					-0-
03	930	X	776	-0-	-154	-0-	47	1	729	2	N	-0-					-0-
04	1050	X	682	-0-	-368	-0-	682	2			N	-0-					-0-
05	1085	X	695	-0-	-390	-0-	695	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53564	X	53564	-0-	-0-	-0-	53564	2			N	-0-					-0-
01	87172	X	68007	-0-	-19165	-0-	68007	2			N	-0-					-0-
02	85008	X	78241	-0-	-6767	-0-	78241	2			N	-0-					-0-
03	94116	X	86914	-0-	-7202	-0-	86914	2			N	-0-					-0-
04	91080	X	48015	-0-	-43065	-0-	48015	2			N	-0-					-0-
05	86614	X	84130	-0-	-2484	-0-	84130	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10606	X	10606	-0-	-0-	-0-	594	1	10012	2	N	-0-					-0-
01	20367	X	10406	-0-	-9961	-0-	396	1	10010	2	N	-0-					-0-
02	18396	X	12022	-0-	-6374	-0-	660	1	11362	2	N	-0-					-0-
03	20367	X	6808	-0-	-13559	-0-	825	1	5983	2	N	-0-					-0-
04	15570	X	2408	-0-	-13162	-0-	429	1	1979	2	N	-0-					-0-
05	13299	X	2165	-0-	-11134	-0-	528	1	1637	2	N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

12	4588	X	3116	-0-	-1472	-0-	3116	2			N	-0-					-0-
01	5363	X	4771	-0-	-592	-0-	4771	2			N	-0-					-0-
02	5404	X	3348	-0-	-2056	-0-	3348	2			N	-0-					-0-
03	5983	X	5132	-0-	-851	-0-	5132	2			N	-0-					-0-
04	5790	X	3934	-0-	-1856	-0-	3934	2			N	-0-					-0-
05	4774	X	4709	-0-	-65	-0-	4709	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS -G- WELL #: 2 RRCID -> 090781 COMPL. DATE 10/18/1980 TOTAL DEPTH 20210 PERF.19603 - 20042

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

12	26350	X	25128	-0-	-1222	-0-	25128	2			N	-0-					-0-
01	38113	X	38113	-0-	-0-	-0-	38113	2			N	-0-					-0-
02	57428	X	48501	-0-	-8927	-0-	48501	2			N	-0-					-0-
03	63581	X	51555	-0-	-12026	-0-	51555	2			N	-0-					-0-
04	52020	X	32809	-0-	-19211	-0-	32809	2			N	-0-					-0-
05	53692	X	48586	-0-	-5106	-0-	48586	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

12	6820	X	3095	-0-	-3725	-0-	3095	2			N	-0-					111
01	6820	X	782	-0-	-6038	-0-	782	2			N	-0-					111
02	6160	X	262	-0-	-5898	-0-	262	2			N	-0-					111
03	5983	X	5469	-0-	-514	-0-	5469	2			N	-0-					111
04	5844	X	5844	-0-	-0-	-0-	5844	2			N	-0-					111
*05	6727	X	6727	-0-	-0-	-0-	6727	2			N	-0-					111

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4073	X	4073	-0-	-0-	-0-	29	1	4044	2	N	-0-					-0-
01	4242	X	4242	-0-	-0-	-0-	38	1	4204	2	N	-0-					-0-
02	5600	X	3630	-0-	-1970	-0-	41	1	3589	2	N	-0-					-0-
03	6762	X	6762	-0-	-0-	-0-	47	1	6715	2	N	-0-					-0-
04	6000	X	3625	-0-	-2375	-0-	3625	2			N	-0-					-0-
*05	5443	X	5443	-0-	-0-	-0-	5443	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

12	5146	X	1629	-0-	-3517	-0-	1629	2			N	-0-					-0-
01	7536	X	7536	-0-	-0-	-0-	7536	2			N	-0-					-0-
02	7504	X	3986	-0-	-3518	-0-	3986	2			N	-0-					-0-
03	10120	X	10120	-0-	-0-	-0-	10120	2			N	-0-					-0-
04	8040	X	5606	-0-	-2434	-0-	5606	2			N	-0-					-0-
*05	8457	X	8457	-0-	-0-	-0-	8457	2			N	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

12	4371	X	3121	-0-	-1250	-0-	3121	2			N	-0-					-0-
01	4371	X	3000	-0-	-1371	-0-	3000	2			N	-0-					-0-
02	3948	X	3061	-0-	-887	-0-	3061	2			N	-0-					-0-
03	4123	X	2318	-0-	-1805	-0-	2318	2			N	-0-					-0-
04	3840	X	1814	-0-	-2026	-0-	1814	2			N	-0-					-0-
05	3379	X	2171	-0-	-1208	-0-	2171	2			N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS -D- WELL #: 2 RRCID -> 107026 COMPL. DATE 07/02/1983 TOTAL DEPTH 19898 PERF.15101 - 15120

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

12	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
01	3748	X	3748	-0-	-0-	-0-	3748	2			N	-0-					-0-
02	5740	X	4249	-0-	-1491	-0-	4249	2			N	-0-					-0-
03	6355	X	4761	-0-	-1594	-0-	4761	2			N	-0-					-0-
04	5100	X	3166	-0-	-1934	-0-	3166	2			N	-0-					-0-
*05	4748	X	4748	-0-	-0-	-0-	4748	2			N	-0-					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8042	X	8042	-0-	-0-	-0-	29	1	8013	2	N	-0-			131
01	11718	X	9481	-0-	-2237	-0-	33	1	9448	2	N	-0-			131
02	13160	X	11509	-0-	-1651	-0-	42	1	11467	2	N	-0-			131
03	14570	X	12907	-0-	-1663	-0-	47	1	12860	2	N	-0-			131
04	14100	X	8503	-0-	-5597	-0-	8503	2			N	-0-			131
05	12741	X	12691	-0-	-50	-0-	12691	2			N	-0-			131

FOREST OIL CORPORATION 275740
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

12	0	N	-0-	-0-	-0-	-0-					N	-0-			67
01	0	N	-0-	-0-	-0-	-0-					N	-0-			67
02	0	N	-0-	-0-	-0-	-0-					N	-0-			67
03	0	N	-0-	-0-	-0-	-0-					N	-0-			67
04	0	N	-0-	-0-	-0-	-0-					N	-0-			67
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			67

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

12	413	N	413	-0-	-0-	-0-	413	2			N	-0-			-0-
01	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-			-0-
02	924	N	-0-	-0-	-924	-0-					N	-0-			-0-
03	996	N	996	-0-	-0-	-0-	996	2			N	-0-			-0-
04	1650	N	1216	-0-	-434	-0-	1216	2			N	-0-			-0-
*05	787	N	787	-0-	-0-	-0-	787	2			N	-0-			-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

12	19955	X	19955	-0-	-0-	-0-	19955	2			N	-0-			-0-
01	27499	X	27499	-0-	-0-	-0-	27499	2			N	-0-			-0-
02	31051	X	31051	-0-	-0-	-0-	31051	2			N	-0-			-0-
03	15345	X	5123	-0-	-10222	-0-	5123	2			N	-0-			-0-
04	20965	X	20965	-0-	-0-	-0-	20965	2			N	-0-			-0-
*05	31399	X	31399	-0-	-0-	-0-	31399	2			N	-0-			-0-

WASHITA CREEK (TASCOSA B) 95355 875 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 2 RRCID -> 211191 COMPL. DATE 07/27/2004 TOTAL DEPTH 19898 PERF.15826 - 15870

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	3100	N	30000	-0-	26900	26900	30000	2			N	-0-			-0-
02	2800	N	-0-	-0-	-2800	24100					N	-0-			-0-
03	3100	N	-0-	-0-	-3100	21000					N	-0-			-0-
04	2250		-0-	-0-	-2250	18750					N	-0-			-0-
05	2325		-0-	-0-	-2325	16425					N	-0-			-0-

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

WASHITA CREEK, WEST (ATOKA) //CONT.// 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LINN OPERATING, INC. 501545
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5009	R	5009	-0-	-0-	-0-	561	1	4309	2	N	126					287
							139	9									
*01	4247	#	-0-	-0-	-4247	-0-					N	30	186	1			131
02	4152	R	4152	-0-	-0-	-0-	507	1	3610	2	N	32					163
							35	9									
03	5022	#	4697	-0-	-325	-0-	561	1	4105	2	N	28					191
							31	9									
04	4860	#	3906	-0-	-954	-0-	543	1	3363	2	N	-0-					191
05	5022	#	3607	-0-	-1415	-0-	561	1	3046	2	N	-0-					191

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

12	837	#	532	-0-	-305	-0-	498	2	34	9	N	31					116
01	806	#	320	-0-	-486	-0-	313	2	7	9	N	6					122
02	728	#	448	-0-	-280	-0-	446	2	2	9	N	2					124
03	713	#	531	-0-	-182	-0-	517	2	14	9	N	13					137
*04	586	R	586	-0-	-0-	-0-	540	2	46	9	N	42					179
*05	527	#	38	-0-	-489	-0-	36	2	2	9	N	2					181

ELLEN WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

12	290	R	290	-0-	-0-	-0-	273	2	17	9	N	15					48
01	310	#	241	-0-	-69	-0-	224	2	17	9	N	15					63
02	308	#	127	-0-	-181	-0-	112	2	15	9	N	14					77
03	341	#	329	-0-	-12	-0-	305	2	24	9	N	22					99
*04	391	R	391	-0-	-0-	-0-	369	2	22	9	N	20					119
*05	297	R	297	-0-	-0-	-0-	279	2	18	9	N	16					135

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

12	3844	X	2790	-0-	-1054	-0-	27	1	2706	2	N	50					50
							2	4	55	9							
01	4960	X	4668	-0-	-292	-0-	41	1	4625	2	N	-0-					50
							2	4									
02	4480	X	4021	-0-	-459	-0-	42	1	3977	2	N	-0-					50
							2	4									
03	4960	X	4208	-0-	-752	-0-	41	1	4163	2	N	2					52
							2	4	2	9							
04	4710	X	3383	-0-	-1327	-0-	34	1	3347	2	N	-0-					52
							2	4									
05	4681	X	4141	-0-	-540	-0-	45	1	4094	2	N	-0-					52
							2	4									

CHESAPEAKE OPERATING, INC. 147715
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

12	372	X	129	-0-	-243	-0-	129	2			N	-0-					-0-
01	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
02	476	X	-0-	-0-	-476	-0-					N	-0-					-0-
03	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
04	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
05	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

WASHITA CREEK, WEST (MORROW UP) //CONT.// 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ALEXANDER WELL #: 2 RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					14
01	0	X	-0-	-0-	-0-	-0-					N	-0-					14
02	0	X	-0-	-0-	-0-	-0-					N	-0-					14
03	0	X	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD -15- WELL #: 15 A RRCID -> 108751 COMPL. DATE 09/21/1983 TOTAL DEPTH 13800 PERF.13662 - 13668

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS WELL #: 3 RRCID -> 137721 COMPL. DATE 12/22/1990 TOTAL DEPTH 14030 PERF.13868 - 13882

12	1085	N	781	-0-	-304	-0-	110	1	671	2	N	-0-					-0-
01	1705	N	646	-0-	-1059	-0-	498	1	148	2	N	-0-					-0-
02	2414	N	2414	-0-	-0-	-0-	393	1	2021	2	N	-0-					-0-
03	2295	N	2295	-0-	-0-	-0-	803	1	1492	2	N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	203	1	911	2	N	-0-					-0-
05	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

12	2932	X	2932	-0-	-0-	-0-	413	1	2519	2	N	-0-					-0-
01	2604	X	685	-0-	-1919	-0-	528	1	157	2	N	-0-					-0-
02	2962	X	2962	-0-	-0-	-0-	482	1	2480	2	N	-0-					-0-
03	3818	X	3818	-0-	-0-	-0-	1336	1	2482	2	N	-0-					-0-
04	3471	X	3471	-0-	-0-	-0-	634	1	2837	2	N	-0-					-0-
*05	6195	X	6195	-0-	-0-	-0-	807	1	5388	2	N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750		14877	-0-	7127 B	476282	14468	2	409	9	N	372	372	1			173
01	7750		13807	-0-	6057 B	482339	13449	2	358	9	N	325	176	1			322
02	14168		12221	-0-	-1947 B	480392	11844	2	377	9	N	343	190	1			475
03/01 BALANCING DATE STATUS -> 480392																	
03	15686		13677	-0-	-2009 B	478383	13312	2	365	9	N	332	370	1			437
*04	491330	X	12947	-0-	-478383	-0-	12613	2	334	9	N	304	373	1			368
05	14880	X	13348	-0-	-1532	-0-	12928	2	420	9	N	382	558	1			192

QEP ENERGY COMPANY 684474
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

12	1364	#	703	-0-	-661 B	-20235	20	1	683	2	N	-0-					78
01	1364	#	1006	-0-	-358 B	-20593	20	1	986	2	N	-0-					78
02	784	N	1050	-0-	266 B	-20327	20	1	1030	2	N	-0-					78
03/01 BALANCING DATE STATUS -> -20327																	
03	713	N	1054	-0-	341 B	-19986	20	1	1030	2	N	4					82
							4	9									
04	960	X	915	-0-	-45	-0-	20	1	895	2	N	-0-					82
05	1178	X	947	-0-	-231	-0-	20	1	927	2	N	-0-					82

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ZYBACH 15 WELL #: 1 RRCID -> 214945 COMPL. DATE 09/14/2005 TOTAL DEPTH 12376 PERF.11723 - 12270

12	14B DENY		-0-	-0-	-0- B	-1538					N	-0-					31
01	14B2 EXT		-0-	-0-	-0- B	-1538					N	-0-					31
02	14B2 EXT		-0-	-0-	-0- B	-1538					N	-0-					31
03	14B2 EXT		-0-	-0-	-0- B	-1538					N	-0-					31
04	14B2 EXT		-0-	-0-	-0- B	-1538					N	-0-					31
05	14B2 EXT		-0-	-0-	-0- B	-1538					N	-0-					31

LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

12	6368	X	6368	-0-	-0- B	-0-	6324	2	44	9	N	40					252
01	9124	X	9124	-0-	-0- B	-0-	9072	2	52	9	N	47	183	1			116
02	7681	X	7681	-0-	-0- B	-0-	7638	2	43	9	N	39					155
03	8467	X	8467	-0-	-0- B	-0-	8410	2	57	9	N	52					207
04	7963	X	7963	-0-	-0- B	-0-	7927	2	36	9	N	33					240
*05	7984	X	7984	-0-	-0- B	-0-	7934	2	50	9	N	45	178	1			107

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

12	33164	X	33164	-0-	-0- B	-0-	30965	2	2199	9	N	1999	1899	1	21	8	250
01	15977	X	15977	-0-	-0- B	-0-	15164	2	813	9	N	739	738	1	19	8	232
02	9800	X	7633	-0-	-2167 B	-0-	7143	2	490	9	N	445	554	1	4	8	119
03	10850	X	10035	-0-	-815 B	-0-	9520	2	515	9	N	468	387	1	1	8	199
04	10500	X	9301	-0-	-1199 B	-0-	8753	2	548	9	N	498	576	1	22	8	99
*05	11078	X	11078	-0-	-0- B	-0-	10422	2	656	9	N	596	381	1	34	8	280

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

12	34040	X	34040	-0-	-0- B	-0-	33318	2	722	9	N	656	398	1	1	8	632
01	34245	X	34245	-0-	-0- B	-0-	33515	2	730	9	N	664	750	1			546
02	30268	X	29440	-0-	-828 B	-0-	28853	2	587	9	N	534	569	1			511
03	33511	X	32087	-0-	-1424 B	-0-	31425	2	662	9	N	602	773	1	2	8	338
04	32430	X	30466	-0-	-1964 B	-0-	29752	2	714	9	N	649	379	1	2	8	606
05	33511	X	29944	-0-	-3567 B	-0-	29613	2	331	9	N	301	555	1	2	8	350

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	455	-0-	-165 B	-0-	396	3	59	9	Y	54					71
01	1002	N	1002	-0-	-0- B	-0-	1002	3			Y	-0-					71
02	532	N	521	-0-	-11 B	-0-	520	3	1	9	Y	1					72
03	465	N	427	-0-	-38 B	-0-	408	3	19	9	Y	17	49	1			40
04	960	N	267	-0-	-693 B	-0-	261	3	6	9	Y	5					45
*05	867	N	867	-0-	-0- B	-0-	859	3	8	9	Y	7					52

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5396	X	5396	-0-	-0- B	-0-	126	1	5270	3	Y	-0-					97
01	2945	X	2044	-0-	-901 B	-0-	38	1	2006	3	Y	-0-					97
02	2660	X	1432	-0-	-1228 B	-0-	27	1	1230	3	Y	159	47	1			209
							175	9									
03	2945	X	992	-0-	-1953 B	-0-	21	1	961	3	Y	9	93	1			125
							10	9									
04	2850	X	1265	-0-	-1585 B	-0-	34	1	1231	3	Y	-0-					125
05	2945	X	1064	-0-	-1881 B	-0-	51	1	1011	3	Y	2	59	1			68
							2	9									

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6913	X	6913	-0-	-0- B	-0-	429	1	6483	3	Y	1					2
							1	9									
01	5717	X	5717	-0-	-0- B	-0-	418	1	5299	3	Y	-0-					2
02	3579	X	3579	-0-	-0- B	-0-	294	1	3195	3	Y	82	1	1			83
							90	9									
03	2954	X	2954	-0-	-0- B	-0-	212	1	2629	3	Y	103	36	1			150
							113	9									
04	3563	X	3563	-0-	-0- B	-0-	271	1	3283	3	Y	8					158
							9	9									
05	2232	X	1769	-0-	-463 B	-0-	132	1	1612	3	Y	23	99	1			82
							25	9									

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	823	-0-	-1626 B	-0-	794	3	29	9	Y	26					62
01	2449	X	-0-	-0-	-2449 B	-0-					Y	-0-	22	1			40
02	2212	X	-0-	-0-	-2212 B	-0-					Y	12	19	1			33
03	2356	X	973	-0-	-1383 B	-0-	973	3			Y	-0-					33
04	6083	X	6083	-0-	-0- B	-0-	5894	3	189	9	Y	172	14	1			191
*05	1482	X	1482	-0-	-0- B	-0-	1482	3			Y	-0-					191

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1291	-0-	-321 B	-0-	1284	3	7	9	N	6					76
01	1457	N	1352	-0-	-105 B	-0-	1350	3	2	9	N	2					78
02	1266	N	1266	-0-	-0- B	-0-	1258	3	8	9	N	7					85
03	1302	N	914	-0-	-388 B	-0-	903	3	11	9	N	10					95
04	1320	N	735	-0-	-585 B	-0-	723	3	12	9	N	11					106
05	1395	N	867	-0-	-528 B	-0-	853	3	14	9	N	13					119

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3038	X	1710	-0-	-1328 B	-0-	150	1	1560	3	Y	-0-	34	1			36
*11	2940	X	259	-0-	-2681 B	-0-	19	1	240	3	Y	-0-	34	1			2
12	7034	X	7034	-0-	-0- B	-0-	436	1	6598	3	Y	-0-					2
01	6951	X	6951	-0-	-0- B	-0-	503	1	6376	3	Y	65					67
							72	9									
02	2240	X	1444	-0-	-796 B	-0-	121	1	1310	3	Y	12	37	1			42
							13	9									
03	6693	X	6693	-0-	-0- B	-0-	500	1	6193	3	Y	-0-	18	1			24
04	2400	X	1868	-0-	-532 B	-0-	140	1	1698	3	Y	27					51
							30	9									
05	2480	X	746	-0-	-1734 B	-0-	56	1	690	3	Y	-0-	32	1			19

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

12	2480	X	2245	-0-	-235 B	-0-	52	1	2193	3	Y	-0-					56
01	2077	X	1731	-0-	-346 B	-0-	32	1	1695	3	Y	4					60
							4	9									
02	2256	X	2256	-0-	-0- B	-0-	47	1	2114	3	Y	86	29	1			117
							95	9									
03	2232	X	1037	-0-	-1195 B	-0-	21	1	965	3	Y	46	70	1			93
							51	9									
04	2160	X	558	-0-	-1602 B	-0-	15	1	537	3	Y	5					98
							6	9									
05	2511	X	1927	-0-	-584 B	-0-	92	1	1833	3	Y	2	46	1			54
							2	9									

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

*12	651	N	21	-0-	-630 B	-0-	11	3	10	9	Y	9					45
*01	651	N	128	-0-	-523 B	-0-	128	3			Y	-0-	16	1			29
02	588	N	169	-0-	-419 B	-0-	158	3	11	9	Y	10	14	1			25
03	129	N	129	-0-	-0- B	-0-	129	3			Y	-0-					25
04	120	N	33	-0-	-87 B	-0-	33	3			Y	-0-	11	1			14
05	217	N	38	-0-	-179 B	-0-	38	3			Y	-0-					14

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

12	1116	N	844	-0-	-272 B	-0-	804	3	40	9	Y	36					127
01	1116	N	-0-	-0-	-1116 B	-0-					Y	-0-	45	1			82
02	1008	N	-0-	-0-	-1008 B	-0-					Y	25	38	1			69
03	837	N	381	-0-	-456 B	-0-	381	3			Y	-0-					69
04	575	N	575	-0-	-0- B	-0-	575	3			Y	-0-	30	1			39
*05	1099	N	1099	-0-	-0- B	-0-	1099	3			Y	-0-					39

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

12	2449	N	2449	-0-	-0- B	-0-	57	1	2392	3	Y	-0-					60
01	1302	N	613	-0-	-689 B	-0-	11	1	602	3	Y	-0-					60
02	1176	N	765	-0-	-411 B	-0-	17	1	748	3	Y	-0-	29	1			31
03	1798	N	920	-0-	-878 B	-0-	17	1	770	3	Y	121	14	1			138
							133	9									
04	848	N	848	-0-	-0- B	-0-	23	1	823	3	Y	2					140
							2	9									
05	837	N	821	-0-	-16 B	-0-	39	1	782	3	Y	-0-	66	1			74

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1215	-0-	-87 B	-0-	1213	3	2	9	N	2					109
01	1147	N	980	-0-	-167 B	-0-	971	3	9	9	N	8					117
02	1260	N	1087	-0-	-173 B	-0-	1075	3	12	9	N	11					128
03	1209	N	1124	-0-	-85 B	-0-	1109	3	15	9	N	14					142
04	960	N	801	-0-	-159 B	-0-	788	3	13	9	N	12					154
05	1209	N	1156	-0-	-53 B	-0-	1141	3	15	9	N	14					168

ZYBACH, TRUMAN 16 WELL #: 5 RRCID -> 217756 COMPL. DATE 03/13/2006 TOTAL DEPTH 14442 PERF.11956 - 14276

12	527	N	309	-0-	-218 B	-0-	300	3	9	9	Y	8					26
01	527	N	323	-0-	-204 B	-0-	323	3			Y	-0-	9	1			17
02	504	N	362	-0-	-142 B	-0-	356	3	6	9	Y	5	8	1			14
03	552	N	552	-0-	-0- B	-0-	552	3			Y	-0-					14
04	514	N	514	-0-	-0- B	-0-	514	3			Y	-0-	6	1			8
05	403	N	255	-0-	-148 B	-0-	255	3			Y	-0-					8

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

12	2015	N	1779	-0-	-236 B	-0-	1778	3	1	9	N	1					33
01	1953	N	1703	-0-	-250 B	-0-	1697	3	6	9	N	5					38
02	1624	N	1450	-0-	-174 B	-0-	1444	3	6	9	N	5					43
03	1767	N	1369	-0-	-398 B	-0-	1361	3	8	9	N	7					50
04	1650	N	1223	-0-	-427 B	-0-	1223	3			N	-0-					50
05	1612	N	1175	-0-	-437 B	-0-	1172	3	3	9	N	3					53

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

12	3580	X	3580	-0-	-0- B	-0-	3514	3	66	9	N	60					100
01	3840	X	3840	-0-	-0- B	-0-	3735	3	105	9	N	95					195
02	3435	X	3435	-0-	-0- B	-0-	3399	3	36	9	N	33					228
03	3793	X	3793	-0-	-0- B	-0-	3734	3	59	9	N	54	200	1			82
04	3250	X	3250	-0-	-0- B	-0-	3175	3	75	9	N	68					150
05	2635	X	1966	-0-	-669 B	-0-	1900	3	66	9	N	60	185	1			25

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

12	5710	X	5710	-0-	-0- B	-0-	5688	3	22	9	N	20					116
01	5657	X	5657	-0-	-0- B	-0-	5644	3	13	9	N	12					128
02	5040	X	4933	-0-	-107 B	-0-	4920	3	13	9	N	12					140
03	5974	X	5974	-0-	-0- B	-0-	5959	3	15	9	N	14					154
04	5400	X	4813	-0-	-587 B	-0-	4799	3	14	9	N	13					167
05	5580	X	4998	-0-	-582 B	-0-	4984	3	14	9	N	13					180

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

ZYBACH, TRUMAN 16 WELL #: 6 RRCID -> 227889 COMPL. DATE 10/31/2006 TOTAL DEPTH 14500 PERF.11922 - 14265

12	1240	N	329	-0-	-911 B	-0-	323	3	6	9	Y	5					23
01	1240	N	305	-0-	-935 B	-0-	236	3	69	9	Y	63	8	1			78
02	1120	N	138	-0-	-982 B	-0-	134	3	4	9	Y	4	36	1			46
03	341	N	311	-0-	-30 B	-0-	311	3			Y	-0-					46
04	300	N	98	-0-	-202 B	-0-	98	3			Y	-0-	20	1			26
05	155	N	126	-0-	-29 B	-0-	126	3			Y	-0-					26

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	835	-0-	-1521 B	-0-	822	3	13	9	Y	12					48
01	2356	X	652	-0-	-1704 B	-0-	652	3			Y	-0-	17	1			31
02	1988	N	87	-0-	-1901 B	-0-	59	3	28	9	Y	25	14	1			42
03	837	N	409	-0-	-428 B	-0-	267	3	142	9	Y	129					171
04	630	N	208	-0-	-422 B	-0-	207	3	1	9	Y	1	75	1			97
05	93	N	51	-0-	-42 B	-0-	51	3			Y	-0-					97

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	658	-0-	-210 B	-0-	658	3			N	-0-					99
01	837	N	531	-0-	-306 B	-0-	530	3	1	9	N	1					100
02	840	N	388	-0-	-452 B	-0-	380	3	8	9	N	7					107
03	651	N	578	-0-	-73 B	-0-	578	3			N	-0-					107
04	510	N	173	-0-	-337 B	-0-	173	3			N	-0-					107
05	434	N	247	-0-	-187 B	-0-	241	3	6	9	N	5					112

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2610	X	1542	-0-	-1068 B	-0-	111	1	1396	3	Y	32	58	1			3
							35	9									
*12	2263	X	1622	-0-	-641 B	-0-	101	1	1521	3	Y	-0-					3
01	2263	N	1561	-0-	-702 B	-0-	113	1	1438	3	Y	9					12
							10	9									
02	1643	N	1643	-0-	-0- B	-0-	135	1	1472	3	Y	33	7	1			38
							36	9									
03	2852	N	2852	-0-	-0- B	-0-	212	1	2629	3	Y	10	21	1			27
							11	9									
04	3271	X	3271	-0-	-0- B	-0-	249	1	3022	3	Y	-0-					27
*05	2994	N	2994	-0-	-0- B	-0-	224	1	2740	3	Y	27	17	1			37
							30	9									

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	2747	-0-	-1686 B	-0-	64	1	2683	3	Y	-0-					90
01	4433	X	1373	-0-	-3060 B	-0-	26	1	1347	3	Y	-0-					90
02	2604	X	630	-0-	-1974 B	-0-	14	1	616	3	Y	-0-	44	1			46
03	2759	X	384	-0-	-2375 B	-0-	8	1	375	3	Y	1	21	1			26
							1	9									
04	2670	X	230	-0-	-2440 B	-0-	6	1	224	3	Y	-0-					26
05	2759	X	131	-0-	-2628 B	-0-	6	1	125	3	Y	-0-	12	1			14

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12993	X	12993	-0-	-0- B	-0-	12898	3	95	9	Y	86					195
01	15662	X	15662	-0-	-0- B	-0-	15661	3	1	9	Y	1	70	1			126
02	10313	X	10313	-0-	-0- B	-0-	10272	3	41	9	Y	37	59	1			104
03	12989	X	8467	-0-	-4522 B	-0-	8467	3			Y	-0-					104
04	14400	X	6331	-0-	-8069 B	-0-	6331	3			Y	-0-	45	1			59
05	14880	X	8186	-0-	-6694 B	-0-	8186	3			Y	-0-					59

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	1344	-0-	-1446	B	-0-	155	1	1020	3	N	154	187	1			194
								169	9									
01	2294	X	1542	-0-	-752	B	-0-	151	1	1174	3	N	197	185	1			206
								217	9									
02	2072	X	1764	-0-	-308	B	-0-	140	1	1375	3	N	226	190	1			242
								249	9									
03	2218	X	2218	-0-	-0-	B	-0-	155	1	1875	3	N	171	197	1			216
								188	9									
04	2130	X	2130	-0-	-0-	B	-0-	148	1	1803	3	N	163					379
								179	9									
05	1953	X	671	-0-	-1282	B	-0-	155	1	315	3	N	183	191	1			371
								201	9									

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	2799	-0-	-2688	B	-0-	2781	3	18	9	Y	16					85
01	5487	X	1157	-0-	-4330	B	-0-	1157	3			Y	-0-					85
02	4956	X	926	-0-	-4030	B	-0-	926	3			Y	-0-					85
03	4743	X	3644	-0-	-1099	B	-0-	3576	3	68	9	Y	62					147
04	6479	X	6479	-0-	-0-	B	-0-	6362	3	117	9	Y	106	188	1			65
*05	4078	X	4078	-0-	-0-	B	-0-	4013	3	65	9	Y	59					124

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2644	-0-	-673	B	-0-	2527	3	117	9	Y	106					204
01	3317	X	2425	-0-	-892	B	-0-	2423	3	2	9	Y	2					206
02	2800	X	1888	-0-	-912	B	-0-	1886	3	2	9	Y	2					208
03	3100	X	3052	-0-	-48	B	-0-	3015	3	37	9	Y	34	142	1			100
04	3000	X	2752	-0-	-248	B	-0-	2742	3	10	9	Y	9					109
05	2635	X	2574	-0-	-61	B	-0-	2557	3	17	9	Y	15					124

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	964	-0-	-1888	B	-0-	964	3			N	-0-					161
01	1643	N	967	-0-	-676	B	-0-	967	3			N	-0-					161
02	1092	N	-0-	-0-	-1092	B	-0-					N	45					206
03	961	N	893	-0-	-68	B	-0-	851	3	42	9	N	38					244
04	930	N	589	-0-	-341	B	-0-	561	3	28	9	N	25					269
*05	756	N	756	-0-	-0-	B	-0-	732	3	24	9	N	22	192	1			99

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2153	-0-	-420	B	-0-	2045	3	108	9	N	98					252
01	2690	X	2690	-0-	-0-	B	-0-	2648	3	42	9	N	38	181	1			109
02	2511	N	2511	-0-	-0-	B	-0-	2453	3	58	9	N	53					162
03	2139	N	1591	-0-	-548	B	-0-	1541	3	50	9	N	45	170	1			37
04	2610	N	1728	-0-	-882	B	-0-	1719	3	9	9	N	8					45
05	2759	N	1829	-0-	-930	B	-0-	1818	3	11	9	N	10					55

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	124	X	-0-	-0-	-124	B	-0-					Y	-0-					-0-
09	1318	X	1318	-0-	-0-	B	-0-	27	1	1291	3	Y	-0-					-0-
10	4723	X	4723	-0-	-0-	B	-0-	123	1	4600	3	Y	-0-					-0-
11	4502	X	4502	-0-	-0-	B	-0-	136	1	4366	3	Y	-0-					-0-
12	T. A.		4993	-0-	4993	B	4993	116	1	4877	3	Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	4993					Y	-0-					-0-
02	4993	X	-0-	-0-	-4993	B	-0-					Y	-0-					-0-
03	1356	X	1356	-0-	-0-	B	-0-	29	1	1327	3	Y	-0-					-0-
04	4830	X	2068	-0-	-2762	B	-0-	56	1	2012	3	Y	-0-					-0-
05	4991	X	3145	-0-	-1846	B	-0-	150	1	2995	3	Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	322472	X	11353	-0-	-311119 B	-0-	830	1	10387	3	Y	124	284	1			176
							136	9									
*12	12741	X	9871	-0-	-2870 B	-0-	610	1	9232	3	Y	26					202
							29	9									
01	12741	X	12178	-0-	-563 B	-0-	887	1	11240	3	Y	46					248
							51	9									
02	11890	X	11890	-0-	-0- B	-0-	988	1	10737	3	Y	150	137	1			261
							165	9									
03	12741	X	12632	-0-	-109 B	-0-	931	1	11519	3	Y	165	108	1			318
							182	9									
04	11859	X	11859	-0-	-0- B	-0-	899	1	10910	3	Y	45					363
							50	9									
*05	16199	X	16199	-0-	-0- B	-0-	1223	1	14930	3	Y	42	226	1			179
							46	9									

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

12	6364	X	6364	-0-	-0- B	-0-	270	1	6029	3	N	59					232
							65	9									
01	4803	X	4803	-0-	-0- B	-0-	190	1	4590	3	N	21					253
							23	9									
02	1386	X	1386	-0-	-0- B	-0-	83	1	1303	3	N	-0-					253
03	713	X	38	-0-	-675 B	-0-	2	1	36	3	N	-0-					253
04	690	X	93	-0-	-597 B	-0-	6	1	87	3	N	-0-					253
05	713	X	-0-	-0-	-713 B	-0-					N	-0-					253

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

12	1271	N	1188	-0-	-83 B	-0-	1171	3	17	9	N	15	187	1			30
01	1767	N	1096	-0-	-671 B	-0-	1096	3			N	-0-					30
02	1428	N	983	-0-	-445 B	-0-	983	3			N	-0-					30
03	1534	N	1534	-0-	-0- B	-0-	1416	3	118	9	N	107					137
04	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					137
*05	1168	N	1168	-0-	-0- B	-0-	1047	3	121	9	N	110	190	1			57

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

12	17794	X	12089	-0-	-5705 B	-0-	505	1	11267	3	N	288	187	1			220
							317	9									
01	17794	X	14572	-0-	-3222 B	-0-	566	1	13674	3	N	302					522
							332	9									
02	15848	X	10602	-0-	-5246 B	-0-	617	1	9699	3	N	260	593	1			189
							286	9									
03	15376	X	12115	-0-	-3261 B	-0-	720	1	11107	3	N	262	201	1			250
							288	9									
04	14100	X	10686	-0-	-3414 B	-0-	719	1	9658	3	N	281	192	1			339
							309	9									
05	14570	X	11908	-0-	-2662 B	-0-	775	1	10865	3	N	244	372	1			211
							268	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29915	X	26050	-0-	-3865 B	-0-	155	1	25548	3	N	315	186	1			261
							347	9									
01	29915	X	24829	-0-	-5086 B	-0-	148	1	24352	3	N	299	192	1			368
							329	9									
02	25508	X	23214	-0-	-2294 B	-0-	140	1	22773	3	N	274	357	1			285
							301	9									
03	45338	X	45338	-0-	-0- B	-0-	155	1	44846	3	N	306	379	1			212
							337	9									
04	26130	X	25268	-0-	-862 B	-0-	150	1	24828	3	N	264	197	1			279
							290	9									
05	26040	X	25827	-0-	-213 B	-0-	310	1	25272	3	N	223	385	1			117
							245	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36301	X	29225	-0-	-7076 B	-0-	28774	3	451	9	N	410	192	1			382
01	36301	X	27580	-0-	-8721 B	-0-	27148	3	432	9	N	393	369	1			406
02	31472	X	23992	-0-	-7480 B	-0-	23609	3	383	9	N	348	539	1			215
03	31248	X	26211	-0-	-5037 B	-0-	25797	3	414	9	N	376	379	1			212
04	29250	X	28260	-0-	-990 B	-0-	27797	3	463	9	N	421	393	1			240
*05	29575	X	29575	-0-	-0- B	-0-	29128	3	447	9	N	406	386	1			260

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23994	X	18203	-0-	-5791 B	-0-	17856	3	347	9	N	315	190	1			367
01	23994	X	17286	-0-	-6708 B	-0-	16974	3	312	9	N	284	374	1			277
02	19572	X	14543	-0-	-5029 B	-0-	14251	3	292	9	N	265	191	1			351
03	20427	X	20427	-0-	-0- B	-0-	20036	3	391	9	N	355	387	1			319
04	19933	X	19933	-0-	-0- B	-0-	19599	3	334	9	N	304	369	1			254
*05	19473	X	19473	-0-	-0- B	-0-	19184	3	289	9	N	263	383	1			134

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32085	X	9753	-0-	-22332 B	-0-	135	1	9430	3	N	171	192	1			211
							188	9									
01	32085	X	12917	-0-	-19168 B	-0-	150	1	12594	3	N	157	184	1			184
							173	9									
02	14140	X	12753	-0-	-1387 B	-0-	140	1	12448	3	N	150					334
							165	9									
03	15655	X	11622	-0-	-4033 B	-0-	155	1	11467	3	N	-0-					334
04	15150	X	10545	-0-	-4605 B	-0-	150	1	10380	3	N	14	181	1			167
							15	9									
05	14105	X	11930	-0-	-2175 B	-0-	155	1	11668	3	N	97					264
							107	9									

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27139	X	27139	-0-	-0- B	-0-	1654	1	25022	3	N	421	374	1			470
							463	9									
01	28985	X	25234	-0-	-3751 B	-0-	1784	1	22591	3	N	781	749	1			502
							859	9									
02	26180	X	20286	-0-	-5894 B	-0-	1676	1	18227	3	N	348	568	1			282
							383	9									
03	28985	X	24421	-0-	-4564 B	-0-	1777	1	21976	3	N	607	550	1			339
							668	9									
04	28050	X	23608	-0-	-4442 B	-0-	1762	1	21381	3	N	423	359	1			403
							465	9									
*05	28923	X	28923	-0-	-0- B	-0-	2145	1	26173	3	N	550	561	1			392
							605	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42005	X	33779	-0-	-8226 B	-0-	33324	3	455	9	N	414	184	1			377
01	42005	X	32226	-0-	-9779 B	-0-	31790	3	436	9	N	396	368	1			405
02	37660	X	22001	-0-	-15659 B	-0-	21675	3	326	9	N	296	379	1			322
03	37262	X	23781	-0-	-13481 B	-0-	23452	3	329	9	N	299	388	1			233
04	34380	X	24499	-0-	-9881 B	-0-	24137	3	362	9	N	329	187	1			375
05	33790	X	18827	-0-	-14963 B	-0-	18630	3	197	9	N	179	196	1			358

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18538	X	6433	-0-	-12105 B	-0-	283	1	6030	3	N	109					348
							120	9									
01	18538	X	10746	-0-	-7792 B	-0-	274	1	10380	3	N	84	193	1			239
							92	9									
02	14392	X	14392	-0-	-0- B	-0-	218	1	13303	3	N	792	559	1			472
							871	9									
03	11562	X	11562	-0-	-0- B	-0-	310	1	10808	3	N	404	585	1			291
							444	9									
04	10410	X	9418	-0-	-992 B	-0-	300	1	8755	3	N	330					621
							363	9									
05	15934	X	8265	-0-	-7669 B	-0-	310	1	7603	3	N	320	531	1			410
							352	9									

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134540	X	22700	-0-	-111840 B	-0-	300	1	22037	3	N	330	195	1			343
							363	9									
01	134540	X	20916	-0-	-113624 B	-0-	305	1	20258	3	N	321	394	1			270
							353	9									
02	18477	X	18477	-0-	-0- B	-0-	251	1	17917	3	N	281	364	1			187
							309	9									
03	25792	X	17080	-0-	-8712 B	-0-	270	1	16505	3	N	277	192	1			272
							305	9									
04	23190	X	19420	-0-	-3770 B	-0-	279	1	18788	3	N	321	375	1			218
							353	9									
05	22692	X	19669	-0-	-3023 B	-0-	300	1	19057	3	N	284	192	1			310
							312	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208816	X	36712	-0-	-172104 B	-0-	155	1	35786	3	N	701	575	1			448
							771	9									
01	208816	X	34570	-0-	-174246 B	-0-	155	1	33691	3	N	658	574	1			532
							724	9									
02	188608	X	30310	-0-	-158298 B	-0-	140	1	29438	3	N	665	769	1			428
							732	9									
03	208816	X	31576	-0-	-177240 B	-0-	155	1	30779	3	N	584	585	1			427
							642	9									
04	37320	X	25063	-0-	-12257 B	-0-	150	1	24417	3	N	451	375	1			503
							496	9									
05	36704	X	25405	-0-	-11299 B	-0-	155	1	24749	3	N	455	374	1			584
							501	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156023	X	13956	-0-	-142067	B	-0-	155	1	13293	3	N	462	190	1			354
								508	9									
01	156023	X	13623	-0-	-142400	B	-0-	155	1	13038	3	N	391	187	1			558
								430	9									
02	140924	X	11989	-0-	-128935	B	-0-	140	1	11390	3	N	417	577	1			398
								459	9									
03	156023	X	13311	-0-	-142712	B	-0-	155	1	12677	3	N	435	391	1			442
								479	9									
04	150990	X	19794	-0-	-131196	B	-0-	150	1	19037	3	N	552	586	1			408
								607	9									
*05	19926	X	19926	-0-	-0-	B	-0-	155	1	19272	3	N	454	373	1			489
								499	9									

HELTON 18 WELL #: 6H RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112561	X	11395	-0-	-101166	B	-0-	155	1	10743	3	N	452	190	1			529
								497	9									
01	112561	X	10394	-0-	-102167	B	-0-	155	1	9680	3	N	508	581	1			456
								559	9									
02	101668	X	8341	-0-	-93327	B	-0-	140	1	7768	3	N	394	401	1			449
								433	9									
03	112561	X	9581	-0-	-102980	B	-0-	155	1	9193	3	N	212	370	1			291
								233	9									
04	108930	X	8145	-0-	-100785	B	-0-	150	1	7370	3	N	568	583	1			276
								625	9									
*05	5621	X	5621	-0-	-0-	B	-0-	155	1	5095	3	N	337	368	1			245
								371	9									

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	363506	X	35333	-0-	-328173	B	-0-	1248	1	33165	3	N	836	376	1			537
								920	9									
01	363506	X	41851	-0-	-321655	B	-0-	1219	1	39759	3	N	794	989	1			342
								873	9									
02	328328	X	36639	-0-	-291689	B	-0-	1157	1	34730	3	N	684	590	1			436
								752	9									
03	363506	X	39109	-0-	-324397	B	-0-	1275	1	37033	3	N	728	792	1			372
								801	9									
04	351780	X	30326	-0-	-321454	B	-0-	1236	1	28463	3	N	570	581	1			361
								627	9									
05	363506	X	16266	-0-	-347240	B	-0-	1173	1	14905	3	N	171					532
								188	9									

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292299	X	31879	-0-	-260420	B	-0-	1172	1	29813	3	N	813	379	1			550
								894	9									
01	292299	X	37044	-0-	-255255	B	-0-	1135	1	35071	3	N	762	975	1			337
								838	9									
02	264012	X	31424	-0-	-232588	B	-0-	1083	1	29630	3	N	646	370	1			613
								711	9									
03	292299	X	33146	-0-	-259153	B	-0-	1155	1	31233	3	N	689	982	1			320
								758	9									
04	282870	X	30202	-0-	-252668	B	-0-	1230	1	28280	3	N	629	587	1			362
								692	9									
05	292299	X	21812	-0-	-270487	B	-0-	1460	1	19806	3	N	496	575	1			283
								546	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION 275740
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3434	-0-	-131 B	-0-	3320	3	114	9	Y	104	57	1	8	8	78
01	3565	X	3208	-0-	-357 B	-0-	3101	3	107	9	Y	97	113	1	4	8	58
02	3276	X	3013	-0-	-263 B	-0-	2892	3	121	9	Y	110	54	1	25	8	89
03	3675	X	3675	-0-	-0- B	-0-	3537	3	138	9	Y	125	172	1	16	8	26
*04	3965	X	3965	-0-	-0- B	-0-	3858	2	107	9	Y	97	15	8			108
05	3441	X	NO RPT	-0-	-3441 B	-0-					Y	NO RPT					108

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2777	-0-	-75 B	-0-	2744	3	33	9	N	30	5	8			145
01	2953	X	2953	-0-	-0- B	-0-	2936	3	17	9	N	15	3	8			157
02	2576	X	1937	-0-	-639 B	-0-	1929	3	8	9	N	7	4	8			160
03	3796	X	3796	-0-	-0- B	-0-	3782	3	14	9	N	13	3	8			170
*04	3312	X	3312	-0-	-0- B	-0-	3293	2	19	9	N	17	9	8			178
05	2945	X	NO RPT	-0-	-2945 B	-0-					N	NO RPT					178

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9331	X	8803	-0-	-528 B	-0-	8531	3	272	9	Y	247	141	1			200
01	9331	X	8012	-0-	-1319 B	-0-	7755	3	257	9	Y	234	289	1			145
02	7672	X	7021	-0-	-651 B	-0-	6801	3	220	9	Y	200	135	1			210
03	8494	X	8061	-0-	-433 B	-0-	7793	3	268	9	Y	244	393	1	3	8	58
04	8520	X	7400	-0-	-1120 B	-0-	7231	2	169	9	Y	154					212
05	8804	X	NO RPT	-0-	-8804 B	-0-					Y	NO RPT					212

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					15
01	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					15
02	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					15
03	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					15
04	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					15
05	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					15

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2773	N	2773	-0-	-0- B	-0-	2684	3	89	9	N	81	5	8			219
01	2602	N	2602	-0-	-0- B	-0-	2574	3	28	9	N	25	184	1	14	8	46
02	2474	N	2474	-0-	-0- B	-0-	2432	3	42	9	N	38	21	8			63
03	2776	N	2776	-0-	-0- B	-0-	2743	3	33	9	N	30	13	8			80
*04	2302	N	2302	-0-	-0- B	-0-	2292	2	10	9	N	9	3	8			86
05	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					86

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15841	X	14096	-0-	-1745 B	-0-	13730	3	366	9	N	333	202	1			218
01	15717	X	13754	-0-	-1963 B	-0-	13413	3	341	9	N	310	367	1			161
02	13580	X	7625	-0-	-5955 B	-0-	7445	3	180	9	N	164	189	1	7	8	129
03	15035	X	14179	-0-	-856 B	-0-	13737	3	442	9	N	402	382	1	16	8	133
04	14250	X	10780	-0-	-3470 B	-0-	10410	2	370	9	N	336	187	1	19	8	263
05	14105	X	NO RPT	-0-	-14105 B	-0-					N	NO RPT					263

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					59
01	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					59
02	224	N	201	-0-	-23 B	-0-	201	2			N	-0-					59
03	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					59
04	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					59
05	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					59

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17

FUHRMAN 19 WELL #: 1 RRCID -> 228178 COMPL. DATE 03/24/2007 TOTAL DEPTH 14400 PERF.11874 - 14194

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

12	2232	N	2002	-0-	-230 B	-0-	1944	2	58	9	N	53	53	8			81
01	2123	N	2123	-0-	-0- B	-0-	2042	2	81	9	N	74	74	8			81
02	1764	N	974	-0-	-790 B	-0-	932	2	42	9	N	38	38	8			81
*03	2015	N	241	-0-	-1774 B	-0-	222	2	19	9	N	17	17	8			81
*04	2040	N	-0-	-0-	-2040 B	-0-					N	14	14	8			81
*05	1085	N	-0-	-0-	-1085 B	-0-					N	17	8	8			90

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

12	2232	N	2054	-0-	-178 B	-0-	1976	2	78	9	N	71	71	8			67
01	2294	N	2109	-0-	-185 B	-0-	2021	2	88	9	N	80	80	8			67
02	2016	N	1846	-0-	-170 B	-0-	1772	2	74	9	N	67	67	8			67
03	2077	N	2004	-0-	-73 B	-0-	1917	2	87	9	N	79	77	8			69
04	2040	N	1841	-0-	-199 B	-0-	1785	2	56	9	N	51	49	8			71
05	2077	N	1964	-0-	-113 B	-0-	1883	2	81	9	N	74	74	8			71

FUHRMAN 19 WELL #: 3 RRCID -> 231497 COMPL. DATE 09/23/2007 TOTAL DEPTH 14410 PERF.11878 - 14158

12	0	A	-0-	-0-	-0- B	-242					N	-0-	53	7			-0-
01	0	A	-0-	-0-	-0- B	-242					N	-0-					-0-
02	0	A	-0-	-0-	-0- B	-242					N	-0-					-0-
03	0	A	-0-	-0-	-0- B	-242					N	-0-					-0-
04	0		-0-	-0-	-0- B	-242					N	-0-					-0-
05	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/20/2012 - P & A 11-20-12

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3730	-0-	-579	B	-0-	3597	2	133	9	N	121	118	8			44
01	3999	X	3781	-0-	-218	B	-0-	3649	2	132	9	N	120	120	8			44
02	3640	X	3206	-0-	-434	B	-0-	3111	2	95	9	N	86	86	8			44
03	4030	X	3535	-0-	-495	B	-0-	3424	2	111	9	N	101	101	8			44
04	3900	X	3068	-0-	-832	B	-0-	2999	2	69	9	N	63	62	8			45
05	3782	X	3304	-0-	-478	B	-0-	3131	2	173	9	N	157	139	8			63

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2808	N	2808	-0-	-0-	B	-0-	2716	2	92	9	N	84	84	8			89
01	2665	N	2665	-0-	-0-	B	-0-	2552	2	113	9	N	103	103	8			89
02	2401	N	2401	-0-	-0-	B	-0-	2317	2	84	9	N	76	76	8			89
03	2635	N	2550	-0-	-85	B	-0-	2441	2	109	9	N	99	96	8			92
04	2550	N	2471	-0-	-79	B	-0-	2405	2	66	9	N	60	60	8			92
*05	2701	N	2701	-0-	-0-	B	-0-	2587	2	114	9	N	104	98	8			98

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2345	N	2345	-0-	-0-	B	-0-	2261	2	84	9	N	76	76	8			92
01	2701	N	2701	-0-	-0-	B	-0-	2601	2	100	9	N	91	91	8			92
02	2168	N	2168	-0-	-0-	B	-0-	2093	2	75	9	N	68	68	8			92
03	2346	N	2346	-0-	-0-	B	-0-	2252	2	94	9	N	85	82	8			95
04	2190	N	2130	-0-	-60	B	-0-	2073	2	57	9	N	52	52	8			95
*05	2348	N	2348	-0-	-0-	B	-0-	2253	2	95	9	N	86	83	8			98

HOLT 19 WELL #: 12 RRCID -> 236259 COMPL. DATE 04/05/2008 TOTAL DEPTH 14400 PERF.11888 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	B	-5697					N	-0-	32	7			-0-
01	0	A	-0-	-0-	-0-	B	-5697					N	-0-					-0-
02	0	A	-0-	-0-	-0-	B	-5697					N	-0-					-0-
03	0	A	-0-	-0-	-0-	B	-5697					N	-0-					-0-
04	0		-0-	-0-	-0-	B	-5697					N	-0-					-0-
05	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/06/2012 - P & A 11-06-12

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	177	-0-	-598	B	-0-	177	2			N	-0-					44
01	279	N	275	-0-	-4	B	-0-	275	2			N	-0-					44
02	252	N	154	-0-	-98	B	-0-	154	2			N	-0-					44
03	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					44
04	270	N	171	-0-	-99	B	-0-	171	2			N	-0-					44
05	186	N	120	-0-	-66	B	-0-	120	2			N	-0-					44

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3856	X	3856	-0-	-0-	B	-0-	3750	2	106	9	N	96	96	8			104
01	3878	X	3878	-0-	-0-	B	-0-	3744	2	134	9	N	122	122	8			104
02	3443	X	3443	-0-	-0-	B	-0-	3340	2	103	9	N	94	94	8			104
03	3829	X	3829	-0-	-0-	B	-0-	3691	2	138	9	N	125	119	8			110
04	3644	X	3644	-0-	-0-	B	-0-	3553	2	91	9	N	83	81	8			112
*05	3897	X	3897	-0-	-0-	B	-0-	3754	2	143	9	N	130	127	8			115

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2306	-0-	-143	B	-0-	2216	2	90	9	N	82	82	8			99
01	2480	N	2381	-0-	-99	B	-0-	2285	2	96	9	N	87	87	8			99
02	2268	N	2073	-0-	-195	B	-0-	1990	2	83	9	N	75	75	8			99
03	2325	N	2314	-0-	-11	B	-0-	2211	2	103	9	N	94	89	8			104
04	2310	N	2177	-0-	-133	B	-0-	2114	2	63	9	N	57	56	8			105
05	2325	N	2305	-0-	-20	B	-0-	2207	2	98	9	N	89	87	8			107

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1737	-0-	-216	B	-0-	1651	2	86	9	N	78	78	8			84
01	1803	N	1803	-0-	-0-	B	-0-	1705	2	98	9	N	89	89	8			84
02	1764	N	1540	-0-	-224	B	-0-	1479	2	61	9	N	55	55	8			84
03	1740	N	1740	-0-	-0-	B	-0-	1657	2	83	9	N	75	73	8			86
04	1740	N	1666	-0-	-74	B	-0-	1607	2	59	9	N	54	53	8			87
*05	1707	N	1707	-0-	-0-	B	-0-	1619	2	88	9	N	80	79	8			88

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1337	N	1337	-0-	-0-	B	-0-	1286	2	51	9	N	46	46	8			60
01	1488	N	904	-0-	-584	B	-0-	852	2	52	9	N	47	47	8			60
02	1008	N	-0-	-0-	-1008	B	-0-					N	8	8	8			60
03	1333	N	-0-	-0-	-1333	B	-0-					N	-0-					60
04	870	N	-0-	-0-	-870	B	-0-					N	-0-					60
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					60

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11284	X	9667	-0-	-1617	B	-0-	186 57	1 9	9424	2	N	52					70
01	11284	X	9266	-0-	-2018	B	-0-	36 129	1 9	9101	2	N	117					187
02	9800	X	8174	-0-	-1626	B	-0-	18 8	1 9	8148	2	N	7	177	1			17
03	10416	X	9005	-0-	-1411	B	-0-	8933	2	72	9	N	65					82
04	9660	X	8476	-0-	-1184	B	-0-	8355	2	121	9	N	110					192
05	9672	X	8405	-0-	-1267	B	-0-	8396	2	9	9	N	8	183	1			17

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	4055	-0-	-719 B	-0-	3964	2	91	9	N	83	83	8			23
01	4805	X	4376	-0-	-429 B	-0-	4253	2	123	9	N	112	112	8			23
02	4312	X	3576	-0-	-736 B	-0-	3484	2	92	9	N	84	84	8			23
03	4774	X	3639	-0-	-1135 B	-0-	3533	2	106	9	N	96	96	8			23
04	4350	X	3642	-0-	-708 B	-0-	3564	2	78	9	N	71	67	8			27
05	4371	X	3800	-0-	-571 B	-0-	3683	2	117	9	N	106	105	8			28

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	6180	-0-	-1012 B	-0-	6045	2	135	9	N	123	123	8			26
01	7192	X	6565	-0-	-627 B	-0-	6414	2	151	9	N	137	137	8			26
02	6412	X	5534	-0-	-878 B	-0-	5417	2	117	9	N	106	106	8			26
03	6944	X	6351	-0-	-593 B	-0-	6195	2	156	9	N	142	135	8			33
04	6690	X	5725	-0-	-965 B	-0-	5617	2	108	9	N	98	94	8			37
05	6572	X	6257	-0-	-315 B	-0-	6045	2	212	9	N	193	179	8			51

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2482	-0-	-91 B	-0-	2401	2	81	9	N	74	74	8			77
01	2728	N	2524	-0-	-204 B	-0-	2427	2	97	9	N	88	88	8			77
02	2492	N	2315	-0-	-177 B	-0-	2245	2	70	9	N	64	64	8			77
03	2480	N	2418	-0-	-62 B	-0-	2327	2	91	9	N	83	83	8			77
04	2430	N	2317	-0-	-113 B	-0-	2254	2	63	9	N	57	54	8			80
05	2573	N	2334	-0-	-239 B	-0-	2253	2	81	9	N	74	74	8			80

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4680	X	3610	-0-	-1070 B	-0-	3532	2	78	9	N	71	71	8			69
*10	4495	X	3779	-0-	-716 B	-0-	3679	2	100	9	N	91	91	8			69
*11	4110	X	3709	-0-	-401 B	-0-	3562	2	147	9	N	134	134	8			69
*12	3751	X	3655	-0-	-96 B	-0-	3544	2	111	9	N	101	101	8			69
*01	3813	X	3606	-0-	-207 B	-0-	3468	2	138	9	N	125	125	8			69
*02	3472	X	3253	-0-	-219 B	-0-	3150	2	103	9	N	94	94	8			69
*03	3844	X	3264	-0-	-580 B	-0-	3143	2	121	9	N	110	110	8			69
*04	3720	X	3413	-0-	-307 B	-0-	3329	2	84	9	N	76	76	8			69
*05	3658	X	896	-0-	-2762 B	-0-	845	2	51	9	N	46	46	8			69

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45353	X	33784	-0-	-11569 B	-0-	186	1	33256	2	N	311	179	1			252
							342	9									
01	45353	X	33039	-0-	-12314 B	-0-	186	1	32516	2	N	306	360	1			198
							337	9									
02	38276	X	26540	-0-	-11736 B	-0-	168	1	26152	2	N	200	185	1			213
							220	9									
03	39091	X	29178	-0-	-9913 B	-0-	186	1	28732	2	N	236	356	1			93
							260	9									
04	36000	X	24310	-0-	-11690 B	-0-	132	1	23935	2	N	221	197	1			117
							243	9									
05	33790	X	22325	-0-	-11465 B	-0-	22052	2	273	9	N	248	177	1			188

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65534	X	50204	-0-	-15330 B	-0-	248	1	49372	2	N	531	367	1			334
							584	9									
01	64635	X	47064	-0-	-17571 B	-0-	248	1	46177	2	N	581	728	1			187
							639	9									
02	54068	X	40844	-0-	-13224 B	-0-	224	1	40215	2	N	368	176	1			379
							405	9									
03	53878	X	42335	-0-	-11543 B	-0-	248	1	41684	2	N	366	543	1			202
							403	9									
04	52140	X	39485	-0-	-12655 B	-0-	184	1	38884	2	N	379	347	1			234
							417	9									
05	50189	X	37734	-0-	-12455 B	-0-	37269	2	465	9	N	423	537	1			120

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18313	X	18313	-0-	-0-	-0-	328	1	17983	2	N	-0-					-0-
							2	4									
01	16704	X	16704	-0-	-0-	-0-	297	1	16405	2	N	-0-					-0-
							2	4									
02	13512	X	13512	-0-	-0-	-0-	227	1	13283	2	N	-0-					-0-
							2	4									
03	17063	X	17063	-0-	-0-	-0-	293	1	16768	2	N	-0-					-0-
							2	4									
04	17749	X	17749	-0-	-0-	-0-	320	1	17427	2	N	-0-					-0-
							2	4									
*05	18240	X	18240	-0-	-0-	-0-	330	1	17908	2	N	-0-					-0-
							2	4									

HALL-MCCOY WELL #: 2024 RRCID -> 171827 COMPL. DATE 11/09/1998 TOTAL DEPTH 16300 PERF.15617 - 15624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	84	-0-	-40	-0-	6	1	76	2	N	-0-					-0-
							2	4									
01	62	N	50	-0-	-12	-0-	8	1	40	2	N	-0-					-0-
							2	4									
02	84	N	62	-0-	-22	-0-	9	1	51	2	N	-0-					-0-
							2	4									
03	93	N	87	-0-	-6	-0-	13	1	72	2	N	-0-					-0-
							2	4									
04	76	N	76	-0-	-0-	-0-	7	1	67	2	N	-0-					-0-
							2	4									
*05	67	N	67	-0-	-0-	-0-	7	1	58	2	N	-0-					-0-
							2	4									

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7998	X	7684	-0-	-314	-0-	7684	3			N	-0-					-0-
01	7998	X	7741	-0-	-257	-0-	7741	3			N	-0-					-0-
02	7472	X	7472	-0-	-0-	-0-	7472	3			N	-0-					-0-
03	8544	X	8544	-0-	-0-	-0-	8544	3			N	-0-					-0-
04	12703	X	12703	-0-	-0-	-0-	12703	3			N	-0-					-0-
*05	10042	X	10042	-0-	-0-	-0-	10042	3			N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER E. (GRANITE WASH -A-) 96757 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
MAY 3 WELL #: 103 RRCID -> 218847 COMPL. DATE 07/28/2006 TOTAL DEPTH 11500 PERF.10788 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	#	-0-	-0-	-2077	-0-					N	-0-					537
01	1984	#	-0-	-0-	-1984	-0-					N	-0-					537
02	1764	#	-0-	-0-	-1764	-0-					N	-0-					537
03	1953	#	-0-	-0-	-1953	-0-					N	-0-	112	1			425
04	1590	#	-0-	-0-	-1590	-0-					N	-0-					425
05	0	#	-0-	-0-	-0-	-0-					N	-0-					425

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BRIGHAM OIL & GAS, L.P. 092800
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	3163	X	3163	-0-	-0-	-0-	1150	1	2006	2	N	6			58
							7	9							
01	3628	X	3628	-0-	-0-	-0-	1132	1	2472	2	N	22			80
							24	9							
02	2727	X	2727	-0-	-0-	-0-	1064	1	1655	2	N	7			87
							8	9							
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT			87
04	2730	X	2448	-0-	-282	-0-	197	1	2228	2	N	21			155
							23	9							
*05	2942	X	2942	-0-	-0-	-0-	1044	1	1883	2	N	14			169
							15	9							

CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	8060	X	5382	-0-	-2678	-0-	494	1	4851	2	N	34			226
							37	9							
01	7493	X	7493	-0-	-0-	-0-	558	1	6934	2	N	1			227
							1	9							
02	6225	X	6225	-0-	-0-	-0-	504	1	5715	2	N	5			232
							6	9							
03	6206	X	6206	-0-	-0-	-0-	498	1	5682	2	N	24			256
							26	9							
04	7260	X	6128	-0-	-1132	-0-	528	1	5600	2	N	-0-	184	1	72
*05	7502	X	6429	-0-	-1073	-0-	546	1	5883	2	N	-0-			72

FOREST OIL CORPORATION 275740
HOGAN WELL #: 1 RRCID -> 252321 COMPL. DATE 08/16/2008 TOTAL DEPTH 14471 PERF.13114 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FOUR STAR OIL AND GAS COMPANY 280606
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	21545	X	14806	-0-	-6739	-0-	33	1	14747	2	N	24			176
							26	9							
01	21576	X	20060	-0-	-1516	-0-	21	1	19983	2	N	51			227
							56	9							
02	19488	X	16928	-0-	-2560	-0-	19	1	16890	2	N	17			244
							19	9							
03	21576	X	20820	-0-	-756	-0-	25	1	20754	2	N	37	181	1	100
							41	9							
04	19950	X	17628	-0-	-2322	-0-	18	1	17553	2	N	52	72	1	80
							57	9							
*05	20487	X	20487	-0-	-0-	-0-	5	1	20420	2	N	56			136
							62	9							

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6937	X	6937	-0-	-0-	-0-	6902	2	35	9	N	32					147
01	6207	X	6207	-0-	-0-	-0-	6185	2	22	9	N	20					167
02	6585	X	6585	-0-	-0-	-0-	15	1	6531	2	N	35					202
							39	9									
03	7815	X	7815	-0-	-0-	-0-	20	1	7759	2	N	33	186	1			49
							36	9									
04	6976	X	6976	-0-	-0-	-0-	18	1	6955	2	N	3					52
							3	9									
*05	9008	X	9008	-0-	-0-	-0-	5	1	8997	2	N	5					57
							6	9									

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

12	15508	X	15508	-0-	-0-	-0-	51	1	15450	2	N	6					145
							7	9									
01	13954	X	13954	-0-	-0-	-0-	19	1	13910	2	N	23					168
							25	9									
02	16296	X	8090	-0-	-8206	-0-	16	1	8063	2	N	10					178
							11	9									
03	18042	X	9471	-0-	-8571	-0-	18	1	9438	2	N	14					192
							15	9									
04	17460	X	14507	-0-	-2953	-0-	19	1	14455	2	N	30					222
							33	9									
*05	16026	X	16026	-0-	-0-	-0-	5	1	15974	2	N	43					265
							47	9									

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

12	7029	X	7029	-0-	-0-	-0-	7015	2	14	9	N	13					112
01	4512	X	4512	-0-	-0-	-0-	4504	2	8	9	N	7					119
02	3813	X	3813	-0-	-0-	-0-	3799	2	14	9	N	13					132
03	7029	X	7029	-0-	-0-	-0-	12	1	6998	2	N	17					149
							19	9									
04	7153	X	7153	-0-	-0-	-0-	15	1	7116	2	N	20	125	1			44
							22	9									
*05	7053	X	7053	-0-	-0-	-0-	5	1	7036	2	N	11					55
							12	9									

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

12	651	N	187	-0-	-464	-0-	187	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*04	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
*05	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

12	14074	X	12833	-0-	-1241	-0-	45	1	12734	2	N	49	40	1			142
							54	9									
01	14074	X	10825	-0-	-3249	-0-	18	1	10732	2	N	68					210
							75	9									
02	13242	X	13242	-0-	-0-	-0-	21	1	13105	2	N	105	161	1			154
							116	9									
03	13857	X	13348	-0-	-509	-0-	29	1	13230	2	N	81	160	1			75
							89	9									
04	13410	X	12450	-0-	-960	-0-	22	1	12334	2	N	85					160
							94	9									
05	14663	X	13604	-0-	-1059	-0-	5	1	13508	2	N	83	158	1			85
							91	9									

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13671	X	11853	-0-	-1818	-0-	31	1	11715	2	N	97					162
							107	9									
01	13671	X	11690	-0-	-1981	-0-	31	1	11539	2	N	109	174	1			97
							120	9									
02	12124	X	10556	-0-	-1568	-0-	28	1	10432	2	N	87					184
							96	9									
03	13423	X	12680	-0-	-743	-0-	31	1	12522	2	N	115	183	1			116
							127	9									
04	12480	X	10990	-0-	-1490	-0-	30	1	10887	2	N	66					182
							73	9									
*05	12356	X	12356	-0-	-0-	-0-	30	1	12317	2	N	8					190
							9	9									

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

12	93	N	79	-0-	-14	-0-	79	3			N	-0-					111
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					111
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					111
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					111
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					111
*05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					111

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

12	806	N	770	-0-	-36	-0-	770	2			N	-0-					44
01	930	N	624	-0-	-306	-0-	624	2			N	-0-					44
02	903	N	903	-0-	-0-	-0-	903	2			N	-0-					44
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					44
04	684	N	684	-0-	-0-	-0-	684	2			N	-0-					44
05	992	N	158	-0-	-834	-0-	158	2			N	-0-					44

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

12	7369	X	7369	-0-	-0-	-0-	506	1	6841	2	N	20					198
							22	9									
01	7037	X	2381	-0-	-4656	-0-	354	1	2027	2	N	-0-					198
02	6356	X	158	-0-	-6198	-0-	36	1	122	2	N	-0-					198
03	7037	X	1191	-0-	-5846	-0-	177	1	1014	2	N	-0-					198
04	6810	X	-0-	-0-	-6810	-0-					N	-0-					198
05	7037	X	-0-	-0-	-7037	-0-					N	-0-					198

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

12	5839	X	5839	-0-	-0-	-0-	39	1	5768	2	N	29	174	1			77
							32	9									
01	8308	X	5642	-0-	-2666	-0-	27	1	5589	2	N	24					101
							26	9									
02	7504	X	5534	-0-	-1970	-0-	32	1	5502	2	N	-0-					101
03	8308	X	7669	-0-	-639	-0-	44	1	7616	2	N	8					109
							9	9									
04	6930	X	5990	-0-	-940	-0-	5959	2	31	9	N	28					137
*05	7669	X	7669	-0-	-0-	-0-	7669	2			N	-0-					137

WHEELER-PAN (HUNTON, NW.) //CONT.// 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
BEEF CATTLE CO UNIT WELL #: 1 RRCID -> 081667 COMPL. DATE 12/02/1978 TOTAL DEPTH 14400 PERF.14122 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WHEELER,N. (GRANITE WASH) 96784 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3101 RRCID -> 114272 COMPL. DATE 08/16/1984 TOTAL DEPTH 23200 PERF.11980 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	1415	-0-	-1406	-0-	1415	2			N	-0-					77
01	3503	X	4	-0-	-3499	-0-	4	2			N	-0-					77
02	3164	X	-0-	-0-	-3164	-0-					N	-0-					77
03	3503	X	-0-	-0-	-3503	-0-					N	-0-					77
04	2040	X	-0-	-0-	-2040	-0-					N	-0-					77
05	1426	X	-0-	-0-	-1426	-0-					N	-0-					77

QEP ENERGY COMPANY 684474
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7055	X	7055	-0-	-0-	-0-	41 155	1 9	6859	2	N	141	181	1			229
01	7556	X	7556	-0-	-0-	-0-	41 182	1 9	7333	2	N	165	175	1			219
02	11313	X	11313	-0-	-0-	-0-	41 149	1 9	11123	2	N	135					354
03	10230	X	7340	-0-	-2890	-0-	41 209	1 9	7090	2	N	190	350	1			194
04	9240	X	7151	-0-	-2089	-0-	41 383	1 9	6727	2	N	348	366	1			176
05	12524	X	6978	-0-	-5546	-0-	41 164	1 9	6773	2	N	149	179	1			146

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4065	X	4065	-0-		-0-		-0-	41	1	4001	2	N	21					237
									23	9									
01	4061	X	3503	-0-		-558		-0-	41	1	3417	2	N	41	174	1			104
									45	9									
02	5262	X	5262	-0-		-0-		-0-	41	1	5186	2	N	32					136
									35	9									
03	4061	X	3412	-0-		-649		-0-	41	1	3335	2	N	33					169
									36	9									
04	3930	X	3038	-0-		-892		-0-	41	1	2956	2	N	37					206
									41	9									
05	4681	X	2584	-0-		-2097		-0-	41	1	2498	2	N	41					247
									45	9									

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

12	13466	X	13466	-0-		-0-		-0-	13206	2	260	9	N	236	171	1			242
01	10518	X	10518	-0-		-0-		-0-	10351	2	167	9	N	152					394
02	8820	X	8820	-0-		-0-		-0-	8695	2	125	9	N	114					508
03	13454	X	7758	-0-		-5696		-0-	7601	2	157	9	N	143	346	1			305
04	13020	X	12455	-0-		-565		-0-	12226	2	229	9	N	208	359	1			154
05	13454	X	12034	-0-		-1420		-0-	11788	2	246	9	N	224					378

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

12	9807	X	9807	-0-		-0-		-0-	41	1	9683	2	N	75					322
									83	9									
01	9474	X	9474	-0-		-0-		-0-	41	1	9335	2	N	89	181	1			230
									98	9									
02	8506	X	8506	-0-		-0-		-0-	41	1	8397	2	N	62					292
									68	9									
03	10850	X	8980	-0-		-1870		-0-	41	1	8875	2	N	58					350
									64	9									
04	9510	X	8178	-0-		-1332		-0-	41	1	8060	2	N	70	173	1			247
									77	9									
05	9796	X	8411	-0-		-1385		-0-	41	1	8318	2	N	47					294
									52	9									

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 4001 RRCID -> 114556 COMPL. DATE 08/14/1984 TOTAL DEPTH 14700 PERF.11850 - 11960

12	0	N	-0-	-0-		-0-		-0-					N	-0-					86
01	T. A.		-0-	-0-		-0-		-0-					N	-0-					86
02	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					86
03	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					86
04	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					86
05	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					86

BLUEBIRD RANCH WELL #: 2023H RRCID -> 262147 COMPL. DATE 01/25/2011 TOTAL DEPTH 10996 PERF. N/A

12	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21435	X	21435	-0-	-0-	-0-	1047 1700	1 9	18688	2	N	1545	1457	1			566
01	30913	X	30913	-0-	-0-	-0-	1079 2858	1 9	26976	2	N	2598	2959	1			205
02	15204	X	15135	-0-	-69	-0-	877 1308	1 9	12950	2	N	1189	552	1			842
03	21421	X	15816	-0-	-5605	-0-	1035 1547	1 9	13234	2	N	1406	1853	1			395
04	29910	X	11514	-0-	-18396	-0-	992 1151	1 9	9371	2	N	1046	924	1			517
05	30907	X	13635	-0-	-17272	-0-	1025 1384	1 9	11226	2	N	1258	1347	1			428

CHESAPEAKE OPERATING, INC. 147715
PYLE 22 WELL #: 2 RRCID -> 216375 COMPL. DATE 06/24/2006 TOTAL DEPTH 13271 PERF.11316 - 13177

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

12	29605	X	25126	-0-	-4479	-0-	24889	2	237	9	N	215	186	1			213
01	29605	X	25544	-0-	-4061	-0-	24849	2	695	9	N	632	556	1			289
02	26740	X	21279	-0-	-5461	-0-	21019	2	260	9	N	236	352	1			173
03	29605	X	23209	-0-	-6396	-0-	22944	2	265	9	N	241	180	1	3	8	231
04	28350	X	20824	-0-	-7526	-0-	20606	2	218	9	N	198	179	1			250
05	25544	X	20652	-0-	-4892	-0-	20467	2	185	9	N	168	177	1			241

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

12	15190	X	6820	-0-	-8370	-0-	6451	2	369	9	N	335	362	1			294
01	15190	X	10980	-0-	-4210	-0-	10531	2	449	9	N	408	551	1			151
02	14868	X	6771	-0-	-8097	-0-	6489	2	282	9	N	256	191	1			216
03	16461	X	11240	-0-	-5221	-0-	10739	2	501	9	N	455	371	1			300
04	15930	X	7446	-0-	-8484	-0-	7088	2	358	9	N	325	546	1			79
*05	14822	X	14822	-0-	-0-	-0-	14376	2	446	9	N	405	361	1	4	8	119

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

12	10261	X	8021	-0-	-2240	-0-	7788	2	233	9	N	212	195	1			183
01	10261	X	8886	-0-	-1375	-0-	8673	2	213	9	N	194	2	8			375
02	9268	X	8290	-0-	-978	-0-	8033	2	257	9	N	234	50	8			559
03	10261	X	9730	-0-	-531	-0-	9427	2	303	9	N	275	561	1			273
04	9930	X	8556	-0-	-1374	-0-	8340	2	216	9	N	196	191	1			278
*05	14326	X	14326	-0-	-0-	-0-	13941	2	385	9	N	350	372	1	4	8	252

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

12	33232	X	25133	-0-	-8099	-0-	24287	2	846	9	N	769	531	1	2	8	363
01	29822	X	25905	-0-	-3917	-0-	25374	2	531	9	N	483	716	1	2	8	128
02	26936	X	22262	-0-	-4674	-0-	21497	2	765	9	N	695	598	1	4	8	221
03	28706	X	25410	-0-	-3296	-0-	24643	2	767	9	N	697	732	1			186
04	26580	X	23770	-0-	-2810	-0-	23099	2	671	9	N	610	685	1			111
05	0	W	24295	-0-	24295	24295	23710	2	585	9	N	532	508	1	1	8	134

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35185	X	33454	-0-	-1731	-0-	32098	2	1356	9	N	1233	926	1	4	8	528
01	33014	X	33014	-0-	-0-	-0-	31507	2	1507	9	N	1370	1535	1	8	8	355
02	28448	X	18359	-0-	-10089	-0-	17631	2	728	9	N	662	759	1	5	8	253
03	33449	X	28223	-0-	-5226	-0-	27317	2	906	9	N	824	881	1	4	8	192
04	32370	X	23024	-0-	-9346	-0-	22362	2	662	9	N	602	548	1	6	8	240
05	33449	X	23108	-0-	-10341	-0-	22295	2	813	9	N	739	557	1	2	8	420

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24583	X	575	-0-	-24008	-0-	480	2	95	9	N	86	200	1			220
01	20925	X	6971	-0-	-13954	-0-	6522	2	449	9	N	408	359	1	2	8	267
02	23936	X	23936	-0-	-0-	-0-	22718	2	1218	9	N	1107	943	1	4	8	427
03	28773	X	28773	-0-	-0-	-0-	27633	2	1140	9	N	1036	1115	1	8	8	340
04	26694	X	26694	-0-	-0-	-0-	25629	2	1065	9	N	968	1123	1	7	8	178
*05	27225	X	27225	-0-	-0-	-0-	26223	2	1002	9	N	911	755	1	9	8	325

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44860	X	44860	-0-	-0-	-0-	43142	2	1718	9	N	1562	1339	1	1	8	689
01	42878	X	42878	-0-	-0-	-0-	41009	2	1869	9	N	1699	2125	1	4	8	259
02	36820	X	20453	-0-	-16367	-0-	19683	2	770	9	N	700	749	1	8	8	202
03	40765	X	25031	-0-	-15734	-0-	24171	2	860	9	N	782	751	1			233
04	39450	X	22409	-0-	-17041	-0-	21703	2	706	9	N	642	712	1			163
05	40765	X	22254	-0-	-18511	-0-	21527	2	727	9	N	661	353	1	7	8	464

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197501	X	11743	-0-	-185758	-0-	10514	2	1229	9	N	1117	1251	1			516
01	197501	X	19611	-0-	-177890	-0-	17618	2	1993	9	N	1812	1937	1	1	8	390
02	178388	X	18007	-0-	-160381	-0-	16435	2	1572	9	N	1429	1653	1	8	8	158
03	42066	X	42066	-0-	-0-	-0-	39331	2	2735	9	N	2486	2082	1	51	8	511
04	40190	X	40190	-0-	-0-	-0-	37779	2	2411	9	N	2192	2261	1	56	8	386
*05	42562	X	42562	-0-	-0-	-0-	40168	2	2394	9	N	2176	2250	1	53	8	259

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	66728	-0-	66728	537322	64244	2	2484	9	N	2258	2325	1			341
01	0	W	56910	-0-	56910	594232	54729	2	2181	9	N	1983	1982	1	5	8	337
02	0	W	44720	-0-	44720	638952	43135	2	1585	9	N	1441	1240	1	11	8	527
03	0	W	46542	-0-	46542	685494	44730	2	1812	9	N	1647	1803	1	8	8	363
04	0	W	45104	-0-	45104	730598	43450	2	1654	9	N	1504	1634	1	11	8	222
*05	775951	X	45353	-0-	-730598	-0-	43730	2	1623	9	N	1475	1459	1	12	8	226

FOREST OIL CORPORATION 275740
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	60
01	14B DENY		-0-	-0-	-0-	-0-	Y	-0-	60
02	14B DENY		-0-	-0-	-0-	-0-	Y	-0-	60
03	14B DENY		-0-	-0-	-0-	-0-	Y	-0-	60
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	60
05	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	60

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	326	3	7	9	N	6	184	1			25
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					25
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					25
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/02/2008 TOTAL DEPTH 13865 PERF.10682 - 13560

12	T. A.		-0-	-0-	-0-	-0-					Y	5					209
01	14B DENY		-0-	-0-	-0-	-0-					Y	25	186	1	3	8	45
02	14B DENY		-0-	-0-	-0-	-0-					Y	4	4	8			45
03	14B DENY		-0-	-0-	-0-	-0-					Y	14					59
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					59
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					59

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

12	2976	X	2292	-0-	-684	-0-	2260	3	32	9	N	29					107
01	2728	X	2251	-0-	-477	-0-	2171	3	80	9	N	73					180
02	2266	X	2266	-0-	-0-	-0-	2179	3	87	9	N	79	185	1	1	8	73
03	2759	X	2759	-0-	-0-	-0-	2652	3	107	9	N	97	2	8			168
*04	2362	X	2362	-0-	-0-	-0-	2358	3	4	9	N	4	4	8			168
05	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					168

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					112
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	297	N	297	-0-	-0-	-0-	294	3	3	9	N	3					115
*04	293	N	293	-0-	-0-	-0-	287	3	6	9	N	5					120
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

12	21049	X	20589	-0-	-460	-0-	20047	3	542	9	Y	493	458	1	8	8	71
01	21947	X	21947	-0-	-0-	-0-	21339	3	608	9	Y	553	489	1	21	8	114
02	19569	X	19569	-0-	-0-	-0-	19101	3	468	9	Y	425	420	1	1	8	118
03	19466	X	19466	-0-	-0-	-0-	18971	3	495	9	Y	450	485	1	1	8	82
*04	21240	X	17383	-0-	-3857	-0-	12917	2	4050	3	Y	378	395	1	1	8	64
							416	9									
05	21948	X	NO RPT	-0-	-21948	-0-					Y	NO RPT					64

REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 02/23/2010 TOTAL DEPTH 16723 PERF.12390 - 13999

12	15283	X	13376	-0-	-1907	-0-	13013	3	363	9	N	330	392	1	8	8	107
01	14942	X	13146	-0-	-1796	-0-	12727	3	419	9	N	381	199	1	2	8	287
02	13944	X	12283	-0-	-1661	-0-	11963	3	320	9	N	291	373	1	7	8	198
03	15438	X	12876	-0-	-2562	-0-	12505	3	371	9	N	337	389	1	9	8	137
04	14730	X	7892	-0-	-6838	-0-	1233	2	6375	3	N	258	10	8			385
							284	9									
05	13609	X	NO RPT	-0-	-13609	-0-					N	NO RPT					385

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14477	X	8271	-0-	-6206	-0-	7772	3	499	9	N	454	566	1			115
01	13826	X	13639	-0-	-187	-0-	12979	3	660	9	N	600	578	1	9	8	128
02	11361	X	11361	-0-	-0-	-0-	10809	3	552	9	N	502	382	1	5	8	243
03	12608	X	12608	-0-	-0-	-0-	11962	3	646	9	N	587	732	1	7	8	91
*04	20623	X	20623	-0-	-0-	-0-	20142	3	481	9	N	437	388	1	2	8	138
05	13640	X	NO RPT	-0-	-13640	-0-					N	NO RPT					138

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38445	X	38445	-0-	-0-	-0-	37567	3	878	9	N	798	772	1	8	8	138
01	39353	X	39353	-0-	-0-	-0-	38483	3	870	9	N	791	773	1	2	8	154
02	38556	X	33737	-0-	-4819	-0-	32974	3	763	9	N	694	572	1	4	8	272
03	42687	X	36220	-0-	-6467	-0-	35388	3	832	9	N	756	777	1	6	8	245
04	39510	X	32840	-0-	-6670	-0-	13397	2	18611	3	N	756	753	1	5	8	243
							832	9									
05	39339	X	NO RPT	-0-	-39339	-0-					N	NO RPT					243

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28365	X	13063	-0-	-15302	-0-	12514	3	549	9	N	499	567	1			110
01	26350	X	15662	-0-	-10688	-0-	15025	3	637	9	N	579	509	1	13	8	167
02	21448	X	13964	-0-	-7484	-0-	13404	3	560	9	N	509	393	1	6	8	277
03	23746	X	13495	-0-	-10251	-0-	12872	3	623	9	N	566	581	1	8	8	254
*04	25754	X	25754	-0-	-0-	-0-	25227	3	527	9	N	479	567	1	3	8	163
05	15655	X	NO RPT	-0-	-15655	-0-					N	NO RPT					163

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 07/12/2011 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37696	X	29198	-0-	-8498	-0-	28798	3	400	9	Y	364	361	1			48
01	36611	X	25706	-0-	-10905	-0-	25407	3	299	9	Y	272	246	1			74
02	28196	X	24829	-0-	-3367	-0-	24488	3	341	9	Y	310	273	1	1	8	110
03	31217	X	25958	-0-	-5259	-0-	25496	3	462	9	Y	420	435	1	5	8	90
*04	29040	X	14293	-0-	-14747	-0-	10595	2	3454	3	Y	222	261	1			51
							244	9									
05	29202	X	NO RPT	-0-	-29202	-0-					Y	NO RPT					51

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29109	X	25325	-0-	-3784	-0-	24823	3	502	9	N	456	365	1			267
01	29109	X	24622	-0-	-4487	-0-	24148	3	474	9	N	431	558	1	2	8	138
02	24920	X	21796	-0-	-3124	-0-	21377	3	419	9	N	381	195	1	1	8	323
03	27590	X	23210	-0-	-4380	-0-	22769	3	441	9	N	401	567	1	2	8	155
04	25290	X	17928	-0-	-7362	-0-	12332	2	5197	3	N	363	373	1	1	8	144
							399	9									
05	25327	X	NO RPT	-0-	-25327	-0-					N	NO RPT					144

BLASDEL WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

12	0	X	-0-	-0-	-0-	-0-					N	-0-					204
01	0	X	-0-	-0-	-0-	-0-					N	-0-					204
02	0	X	-0-	-0-	-0-	-0-					N	-0-					204
03	0	X	-0-	-0-	-0-	-0-					N	-0-					204
04	0	X	-0-	-0-	-0-	-0-					N	-0-					204
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					204

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 10/14/2011 TOTAL DEPTH 12093 PERF.12227 - 16638

12	23707	X	23707	-0-	-0-	-0-	22806	3	901	9	N	819	760	1	5	8	209
01	24096	X	24096	-0-	-0-	-0-	23281	3	815	9	N	741	767	1	6	8	177
02	20325	X	20325	-0-	-0-	-0-	19263	3	1062	9	N	965	756	1			386
03	23579	X	23579	-0-	-0-	-0-	22577	3	1002	9	N	911	1115	1			182
04	18300	X	-0-	-0-	-18300	-0-					N	772	734	1			220
05	18910	X	NO RPT	-0-	-18910	-0-					N	NO RPT					220

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

12	31775	X	25312	-0-	-6463	-0-	24387	3	925	9	N	841	758	1	5	8	177
01	31775	X	24420	-0-	-7355	-0-	23417	3	1003	9	N	912	764	1	11	8	314
02	26096	X	21542	-0-	-4554	-0-	20651	3	891	9	N	810	765	1	14	8	345
03	28892	X	19985	-0-	-8907	-0-	19294	3	691	9	N	628	758	1	38	8	177
04	27150	X	21790	-0-	-5360	-0-	8716	2	12179	3	N	814	766	1	20	8	205
							895	9									
05	25327	X	NO RPT	-0-	-25327	-0-					N	NO RPT					205

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

12	52917	X	48999	-0-	-3918	-0-	48148	3	851	9	N	774	758	1	8	8	204
01	52917	X	47625	-0-	-5292	-0-	46792	3	833	9	N	757	785	1	6	8	170
02	46648	X	41436	-0-	-5212	-0-	40708	3	728	9	N	662	391	1	14	8	427
03	51646	X	44721	-0-	-6925	-0-	43942	3	779	9	N	708	951	1	12	8	172
04	48810	X	32285	-0-	-16525	-0-	3890	2	27678	3	N	652	391	1	7	8	426
							717	9									
05	49011	X	NO RPT	-0-	-49011	-0-					N	NO RPT					426

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

12	24831	X	22441	-0-	-2390	-0-	21746	2	695	9	N	632	556	1	13	8	265
01	24831	X	21731	-0-	-3100	-0-	21067	2	664	9	N	604	576	1	12	8	281
02	21700	X	18774	-0-	-2926	-0-	18170	2	604	9	N	549	560	1	18	8	252
03	24025	X	19911	-0-	-4114	-0-	19302	2	609	9	N	554	559	1	16	8	231
04	22500	X	17340	-0-	-5160	-0-	16797	2	543	9	N	494	549	1	4	8	172
05	22444	X	NO RPT	-0-	-22444	-0-					N	NO RPT					172

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

BLASDEL WELL #: 3045H RRCID -> 261987 COMPL. DATE 09/30/2010 TOTAL DEPTH 11322 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	945	968	1			243
01	0	X	-0-	-0-	-0-	-0-					N	1015	933	1			325
02	0	X	-0-	-0-	-0-	-0-					N	877	764	1			438
03	0	X	-0-	-0-	-0-	-0-					N	1044	1116	1			366
04	0	X	-0-	-0-	-0-	-0-					N	889	915	1			340
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					340

LOTT WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

12	22382	X	20754	-0-	-1628	-0-	19853	3	901	9	N	819	742	1			225
01	22382	X	18829	-0-	-3553	-0-	17972	3	857	9	N	779	744	1	6	8	254
02	19124	X	16043	-0-	-3081	-0-	15328	3	715	9	N	650	552	1	2	8	350
03	21173	X	18454	-0-	-2719	-0-	17700	3	754	9	N	685	764	1	2	8	269
04	20400	X	15800	-0-	-4600	-0-	14529	2	568	3	N	639	765	1			143
							703	9									
05	20739	X	NO RPT	-0-	-20739	-0-					N	NO RPT					143

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 02/16/2011 TOTAL DEPTH 12251 PERF.12790 - 17233

12	37324	X	37086	-0-	-238	-0-	36134	3	952	9	N	865	739	1	13	8	258
01	37324	X	35192	-0-	-2132	-0-	34273	3	919	9	N	835	785	1	17	8	291
02	33712	X	31285	-0-	-2427	-0-	30503	3	782	9	N	711	554	1	19	8	429
03	37324	X	34144	-0-	-3180	-0-	33304	3	840	9	N	764	969	1	22	8	202
04	36120	X	33343	-0-	-2777	-0-	9989	2	22578	3	N	705	758	1	17	8	132
							776	9									
05	37076	X	NO RPT	-0-	-37076	-0-					N	NO RPT					132

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

12	28241	X	15481	-0-	-12760	-0-	14657	3	824	9	N	749	774	1	21	8	119
01	27590	X	15064	-0-	-12526	-0-	14240	3	824	9	N	749	561	1	37	8	270
02	20440	X	13044	-0-	-7396	-0-	12238	3	806	9	N	733	600	1	47	8	356
03	22630	X	15837	-0-	-6793	-0-	15055	3	782	9	N	711	765	1	28	8	274
04	15660	X	-0-	-0-	-15660	-0-					N	673	760	1	26	8	161
05	15469	X	NO RPT	-0-	-15469	-0-					N	NO RPT					161

BLASDEL WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

12	10943	X	7148	-0-	-3795	-0-	6504	2	644	9	N	585	572	1	3	8	161
01	7998	X	4216	-0-	-3782	-0-	3506	2	710	9	N	645	568	1	105	8	133
02	5563	X	5563	-0-	-0-	-0-	4888	2	675	9	N	614	365	1	77	8	305
03	7004	X	7004	-0-	-0-	-0-	6316	2	688	9	N	625	733	1	102	8	95
04	9270	X	7715	-0-	-1555	-0-	6891	2	824	9	N	749	606	1	44	8	194
05	7161	X	NO RPT	-0-	-7161	-0-					N	NO RPT					194

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

12	19716	X	9586	-0-	-10130	-0-	9230	3	356	9	N	324	359	1	3	8	152
01	0	X	-0-	-0-	-0-	-0-					N	412	377	1			187
02	11755	X	11755	-0-	-0-	-0-	11355	3	400	9	N	364	377	1	2	8	172
03	12338	X	8311	-0-	-4027	-0-	7981	3	330	9	N	300	189	1	2	8	281
*04	9270	X	-0-	-0-	-9270	-0-					N	314	373	1	1	8	221
*05	9579	X	NO RPT	-0-	-9579	-0-					N	NO RPT					221

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
LOTT WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19220	X	14183	-0-	-5037	-0-	13278	3	905	9	N	823	738	1			254
01	16709	X	14513	-0-	-2196	-0-	13632	3	881	9	N	801	746	1	6	8	303
02	13860	X	12602	-0-	-1258	-0-	11848	3	754	9	N	685	555	1			433
03	15345	X	12617	-0-	-2728	-0-	11854	3	763	9	N	694	919	1			208
04	14790	X	11609	-0-	-3181	-0-	10347	2	405	3	N	779	746	1	3	8	238
							857	9									
05	14508	X	NO RPT	-0-	-14508	-0-					N	NO RPT					238

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	1136	1158	1			150
01	0	X	-0-	-0-	-0-	-0-					Y	969	856	1			263
02	0	X	-0-	-0-	-0-	-0-					Y	959	881	1			341
*03	16275	X	-0-	-0-	-16275	-0-					Y	933	1071	1			203
04	0	X	-0-	-0-	-0-	-0-					Y	889	887	1			205
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					205

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62274	X	62274	-0-	-0-	-0-	60720	3	1554	9	N	1413	1311	1			455
01	57772	X	57772	-0-	-0-	-0-	56248	3	1524	9	N	1385	1165	1			675
02	31920	X	23941	-0-	-7979	-0-	23647	3	294	9	N	267	567	1	11	8	364
03	35340	X	22816	-0-	-12524	-0-	22248	3	568	9	N	516	730	1	3	8	147
04	28770	X	22286	-0-	-6484	-0-	16802	2	4977	3	N	461	392	1	1	8	215
							507	9									
05	62279	X	NO RPT	-0-	-62279	-0-					N	NO RPT					215

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58894	X	58894	-0-	-0-	-0-	57142	3	1752	9	N	1593	1529	1			397
01	63539	X	63539	-0-	-0-	-0-	61679	3	1860	9	N	1691	1877	1			211
02	0	X	-0-	-0-	-0-	-0-					N	-0-					211
03	0	X	-0-	-0-	-0-	-0-					N	-0-					211
04	0	X	-0-	-0-	-0-	-0-					N	-0-					211
05	63550	X	NO RPT	-0-	-63550	-0-					N	NO RPT					211

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291028	X	65260	-0-	-225768	-0-	62618	3	2642	9	N	2402	2275	1			315
01	291028	X	56850	-0-	-234178	-0-	54923	3	1927	9	N	1752	1764	1			303
02	47210	X	47210	-0-	-0-	-0-	45417	3	1793	9	N	1630	1346	1			587
03	0	X	-0-	-0-	-0-	-0-					N	1741	2054	1			274
04	0	X	-0-	-0-	-0-	-0-					N	989	1107	1			156
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					156

BLASDEL WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116343	X	43228	-0-	-73115	-0-	40179	3	3049	9	N	2772	2590	1			312
01	116343	X	44990	-0-	-71353	-0-	42700	3	2290	9	N	2082	2098	1			296
02	0	X	-0-	-0-	-0-	-0-					N	1721	1659	1			358
03	0	X	-0-	-0-	-0-	-0-					N	1318	1448	1			228
04	0	X	-0-	-0-	-0-	-0-					N	935	940	1			223
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					223

LANTERN TREE WELL #: 1036 RRCID -> 265625 COMPL. DATE 07/07/2011 TOTAL DEPTH 13577 PERF.12951 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44237	X	-0-	-0-	-44237	-0-					N	-0-					-0-
01	44237	X	-0-	-0-	-44237	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	179676	X	21052	-0-	-158624	-0-	18395	3	2657	9	N	2415	2255	1			390
01	179676	X	19064	-0-	-160612	-0-	16574	3	2490	9	N	2264	2376	1			278
02	18250	X	18250	-0-	-0-	-0-	15983	3	2267	9	N	2061	1917	1			422
03	0	X	-0-	-0-	-0-	-0-					N	2098	2239	1			281
04	0	X	-0-	-0-	-0-	-0-					N	1744	1863	1			162
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					162

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53382	X	-0-	-0-	-53382	-0-					Y	1742	1669	1			156
01	0	W	-0-	-0-	-0-	-0-					Y	1667	1623	1			200
02	0	W	-0-	-0-	-0-	-0-					Y	1305	1345	1			160
*03	0	W	-0-	-0-	-0-	-0-					Y	1463	1536	1			87
04	0	W	-0-	-0-	-0-	-0-					Y	1091	1102	1			76
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					76

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407588	X	50367	-0-	-357221	-0-	48847	3	1520	9	Y	1382	1303	1			203
01	407588	X	48168	-0-	-359420	-0-	46704	3	1464	9	Y	1331	1240	1	11	8	283
02	51296	X	42147	-0-	-9149	-0-	40909	3	1238	9	Y	1125	1088	1	8	8	312
03	56792	X	44163	-0-	-12629	-0-	42950	3	1213	9	Y	1103	1207	1	8	8	200
*04	51750	X	36822	-0-	-14928	-0-	27114	2	8502	3	Y	1096	1107	1	4	8	185
							1206	9									
05	50375	X	NO RPT	-0-	-50375	-0-					Y	NO RPT					185

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24707	X	-0-	-0-	-24707	-0-					N	2148	2273	1			586
01	24707	X	-0-	-0-	-24707	-0-					N	1602	1928	1			260
02	22316	X	-0-	-0-	-22316	-0-					N	1235	1147	1			348
03	0	X	-0-	-0-	-0-	-0-					N	1016	1147	1			217
04	0	X	-0-	-0-	-0-	-0-					N	933	953	1			197
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					197

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145390	X	22033	-0-	-123357	-0-	20527	3	1506	9	N	1369	1509	1			188
01	145390	X	20543	-0-	-124847	-0-	19098	3	1445	9	N	1314	1314	1			188
02	17224	X	17224	-0-	-0-	-0-	15837	3	1387	9	N	1261	1126	1			323
03	0	X	-0-	-0-	-0-	-0-					N	1413	1510	1			226
04	0	X	-0-	-0-	-0-	-0-					N	1178	1142	1			262
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					262

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114669	X	-0-	-0-	-114669	-0-					N	1761	1539	1			720
01	114669	X	-0-	-0-	-114669	-0-					N	1335	1687	1			368
02	103572	X	-0-	-0-	-103572	-0-					N	921	738	1			551
03	114669	X	-0-	-0-	-114669	-0-					N	791	1110	1			232
04	0	X	-0-	-0-	-0-	-0-					N	846	958	1			120
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					120

QEP ENERGY COMPANY 684474
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTAR EXPL. AND PROD. CO. 684636
EDWARDS WELL #: 1056H RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42594	X	31377	-0-	-11217	-0-	74 652	1 9	30651	2	N	593	548	1			321
01	40889	X	30881	-0-	-10008	-0-	99 690	1 9	30092	2	N	627	727	1			221
02	33908	X	26937	-0-	-6971	-0-	90 494	1 9	26353	2	N	449	356	1			314
03	34689	X	28198	-0-	-6491	-0-	6 630	1 9	27562	2	N	573	366	1			521
04	32040	X	24860	-0-	-7180	-0-	24441	2	419	9	N	381	696	1			206
05	31372	X	26239	-0-	-5133	-0-	25978	2	261	9	N	237	171	1			272

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34286	X	30312	-0-	-3974	-0-	74	1	29789	2	N	408	366	1			246
							449	9									
01	33759	X	28728	-0-	-5031	-0-	99	1	28223	2	N	369	358	1			257
							406	9									
02	30492	X	25049	-0-	-5443	-0-	90	1	24596	2	N	330	363	1			224
							363	9									
03	32147	X	26936	-0-	-5211	-0-	67	1	26463	2	N	369	362	1			231
							406	9									
04	30090	X	24677	-0-	-5413	-0-	37	1	24259	2	N	346	438	1			139
							381	9									
05	30318	X	27365	-0-	-2953	-0-	27035	2	330	9	N	300	174	1			265

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49414	X	37130	-0-	-12284	-0-	70	1	36646	2	N	376	360	1			258
							414	9									
01	46841	X	34896	-0-	-11945	-0-	99	1	34459	2	N	307	355	1			210
							338	9									
02	40040	X	30155	-0-	-9885	-0-	90	1	29813	2	N	229	174	1			265
							252	9									
03	40951	X	31347	-0-	-9604	-0-	67	1	30965	2	N	286	338	1			213
							315	9									
04	37830	X	28303	-0-	-9527	-0-	37	1	27993	2	N	248	349	1			112
							273	9									
05	37138	X	28559	-0-	-8579	-0-	28263	2	296	9	N	269	171	1			210

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146847	X	38198	-0-	-108649	-0-	7	1	35995	2	N	1996	1976	1			350
							2196	9									
01	146847	X	34077	-0-	-112770	-0-	32071	2	2006	9	N	1824	1802	1			372
02	132636	X	25814	-0-	-106822	-0-	24333	2	1481	9	N	1346	1221	1			497
03	146847	X	27205	-0-	-119642	-0-	25492	2	1713	9	N	1557	1812	1			242
04	23562	X	23562	-0-	-0-	-0-	22074	2	1488	9	N	1353	1412	1			183
05	38192	X	26825	-0-	-11367	-0-	25310	2	1515	9	N	1377	1367	1			193

TURNER ENERGY SWD, LLC 873488
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643		810	-0-	-833	-0-	810	2			Y	-0-					41
01	1643		775	-0-	-868	-0-	773	2	2	9	Y	2					43
02	1428	#	677	-0-	-751	-0-	677	2			Y	-0-					43
03	1023	#	819	-0-	-204	-0-	819	2			Y	-0-					43
*04	900	#	326	-0-	-574	-0-	30	1	296	2	Y	-0-					43
*05	2350	N	2350	-0-	-0-	-0-	31	1	2319	2	Y	-0-					43

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	920	N	920	-0-	-0-	-0-	920	2			N	-0-					78
01	691	N	691	-0-	-0-	-0-	683	2	8	9	N	7					85
02	703	N	703	-0-	-0-	-0-	703	2			N	-0-					85
03	930	N	690	-0-	-240	-0-	690	2			N	-0-					85
*04	746	N	746	-0-	-0-	-0-	746	2			N	-0-					85
*05	1020	N	1020	-0-	-0-	-0-	1012	2	8	9	N	7					92

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25172		1855	-0-	-23317	58169	80	1	1775	3	N	-0-					218
01	25172		4145	-0-	-21027	37142	80	1	4065	3	N	-0-					218
02	22736		3605	-0-	-19131	18011	80	1	3525	3	N	-0-					218
*03	22862	R	4851	-0-	-18011	-0-	80	1	4771	3	N	-0-					218
04	5580	#	NO RPT	-0-	-5580	-0-					N	NO RPT					218
05	1860	#	NO RPT	-0-	-1860	-0-					N	NO RPT					218

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	#	1138	-0-	-133	-0-	1137	2	1	9	N	1					249
01	558	#	478	-0-	-80	-0-	477	2	1	9	N	1					250
02	373	R	373	-0-	-0-	-0-	372	2	1	9	N	1					251
03	1364	#	457	-0-	-907	-0-	456	2	1	9	N	1					252
04	1320	#	500	-0-	-820	-0-	499	2	1	9	N	1					253
05	1147	#	NO RPT	-0-	-1147	-0-					N	NO RPT					253

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
01	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
04	1020	N	974	-0-	-46	-0-	974	3			N	-0-					-0-
05	1085	N	1019	-0-	-66	-0-	1019	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. 421135
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	784	-0-	-53	-0-	784	3			N	-0-					49
01	798	N	798	-0-	-0-	-0-	797	3	1	9	N	1					50
*02	1092	N	482	-0-	-610	-0-	481	3	1	9	N	1					51
*03	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					51
*04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					51
*05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					51

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	258	-0-	-21	-0-	258	3			N	-0-					20
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					20
*02	280	N	163	-0-	-117	-0-	163	3			N	-0-					20
*03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					20
*04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					20
*05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					20

WILLOW CREEK (MORROW UPPER) //CONT.// 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. //CONT.// 421135
BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					21
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					21
02	140	N	84	-0-	-56	-0-	84	3			N	-0-					21
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					21
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					21
*05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					21

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0-	-0-	728	2			N	-0-					70
01	780	N	780	-0-	-0-	-0-	741	2	39	9	N	35					105
02	896	N	864	-0-	-32	-0-	840	2	24	9	N	22					127
03	965	N	965	-0-	-0-	-0-	956	2	9	9	N	8					135
04	750	N	644	-0-	-106	-0-	640	2	4	9	N	4					139
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					135
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					135
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					135
03	SWR 10		-0-	-0-	-0-	-0-					N	7					142
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4228	R	4228	-0-	-0-	-0-	4228	3			N	-0-					80
01	4177	R	4177	-0-	-0-	-0-	4177	3			N	-0-					80
02	3080	#	3004	-0-	-76	-0-	3004	3			N	-0-					80
03	4216	#	2697	-0-	-1519	-0-	2697	3			N	-0-					80
04	4080	#	2404	-0-	-1676	-0-	2404	3			N	-0-					80
05	4216	#	1536	-0-	-2680	-0-	1536	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF. 14720 - 14750

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6789	X	5246	-0-	-1543	-0-	44	1	5202	2	N	-0-					-0-
01	5642	X	4343	-0-	-1299	-0-	41	1	4302	2	N	-0-					-0-
02	5096	X	4365	-0-	-731	-0-	38	1	4327	2	N	-0-					-0-
03	5642	X	5607	-0-	-35	-0-	47	1	5560	2	N	-0-					-0-
04	5400	X	5224	-0-	-176	-0-	5224	2			N	-0-					-0-
05	5239	X	4105	-0-	-1134	-0-	4105	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	948	N	948	-0-	-0-	-0-	29	1	919	2	N	-0-					30
01	597	N	597	-0-	-0-	-0-	25	1	572	2	N	-0-					30
02	644	N	259	-0-	-385	-0-	6	1	253	2	N	-0-					30
03	961	N	43	-0-	-918	-0-	1	1	42	2	N	-0-					30
04	570	N	347	-0-	-223	-0-	1	1	346	2	N	-0-					30
*05	1557	N	1557	-0-	-0-	-0-	25	1	1532	2	N	-0-					30